

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 11/21

STATE : TEXAS
DESCRIPTION : 11/21
GENERAL SERVICE
SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

GS1	GS1_U	GS2	GS3	GS5	GS7	GS8	GSD1	GSD2	GSD3	GSD5	GSD7	GSDM1	GSDM2	GSDM3	GSDM5	GSDM7	GSM1	GSM1_U	GSM2	GSM2_U	GSM3	GSM5	GSM7	GSS1	GSS2	GSS3
AVG BILLED KW								(F)			U			SQUARE ROOT	***** KWH (ENERGY) *****		***** KW (DEMAND) *****									
BLOCK RANGE								BILLS IN	BILLS					(U * F)												
MIN	MAX							EACH BLOCK	CUMULATIVE					CUMULATIVE	BLOCK		CUMULATIVE				BLOCK		CUMULATIVE			
400.1	500.0							57	18844					100	1372.7345		7363000		203493081		25392		697841			
500.1	1000.0							79	18923					500	3075.9551		13596250		217089331		48806		746647			
1000.1	1500.0							6	18929					500	3076.4428		1899624		218988955		7088		753735			
1500.1	2000.0							0	18929					500	3076.4428		0		218988955		0		753735			
2000.1	2500.0							0	18929					500	3076.4428		0		218988955		0		753735			
2500.1	*****							0	18929								0		218988955		0		753735			

NUMBER OF BILLS WITH 0 AVG BILLED KW = 142

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 12/21

STATE : TEXAS
DESCRIPTION : 12/21
GENERAL SERVICE
SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

GS1	GS1_U	GS2	GS3	GS5	GS7	GS8	GSD1	GSD2	GSD3	GSD5	GSD7	GSDM1	GSDM2	GSDM3	GSDM5	GSDM7	GSM1	GSM1_U	GSM2	GSM2_U	GSM3	GSM5	GSM7	GSS1	GSS2	GSS3
AVG BILLED KW							(F)				U	SQUARE ROOT				*****	KWH (ENERGY)	*****	*****	KW	(DEMAND)	*****				
BLOCK RANGE						BILLS IN		BILLS						(U * F)				BLOCK	CUMULATIVE			BLOCK	CUMULATIVE			
MIN	MAX	MIN	MAX	MIN	MAX	EACH	BLOCK	CUMULATIVE																		
0.0	5.0			3042	3042						5	123.3288		5091062	5091062		11964	11964								
5.1	10.0			2857	5899					5	171.7411		6557835	11648897		22810	34774									
10.1	15.0			2535	8434					5	205.3534		8338033	19986930		32791	67565									
15.1	20.0			2079	10513					5	229.2706		8736045	28722975		37220	104785									
20.1	25.0			1635	12148					5	246.4549		8571227	37294202		37434	142219									
25.1	30.0			1244	13392					5	258.7663		8205291	45499493		34682	176901									
30.1	35.0			857	14249					5	266.9176		6884141	52383634		28209	205110									
35.1	40.0			730	14979					5	273.6695		6874488	59258122		27632	232742									
40.1	45.0			590	15569					5	279.0072		6429438	65687560		25371	258113									
45.1	50.0			486	16055					5	283.3284		6231165	71918725		23269	281382									
50.1	55.0			397	16452					5	286.8100		6507535	78426260		21003	302385									
55.1	60.0			341	16793					5	289.7671		5392840	83819100		19735	322120									
60.1	65.0			276	17069					5	292.1387		4911589	88730689		17357	339477									
65.1	70.0			230	17299					5	294.1003		3929811	92660500		15631	355108									
70.1	75.0			235	17534					5	296.0912		4496050	97156550		17152	372260									
75.1	80.0			177	17711					5	297.5819		3615244	100771794		13821	386081									
80.1	85.0			136	17847					5	298.7223		3390137	104161931		11284	397365									
85.1	90.0			165	18012					5	300.1000		3846714	108008645		14558	411923									
90.1	95.0			124	18136					5	301.1312		3381022	111389667		11527	423450									
95.1	100.0			123	18259					5	302.1506		3890776	115280443		12065	435515									
100.1	110.0			176	18435					10	429.3600		5731001	121011444		18513	454028									
110.1	120.0			161	18596					10	431.2308		5650771	126662215		18585	472613									
120.1	130.0			126	18722					10	432.6893		4981208	131643423		15798	488411									
130.1	140.0			109	18831					10	433.9470		4252947	135896370		14759	503170									
140.1	150.0			88	18919					10	434.9598		4120809	140017179		12796	515966									
150.1	200.0			391	19310					50	982.5986		19774225	159791404		67761	583727									
200.1	250.0			180	19490					50	987.1677		12069121	171860525		40354	624081									
250.1	300.0			110	19600					50	989.9495		9105788	180966313		30334	654415									
300.1	400.0			142	19742					100	1405.0623		13806858	194773171		49358	703773									

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 12/21

STATE : TEXAS
DESCRIPTION : 12/21
GENERAL SERVICE
SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

GS1	GS1_U	GS2	GS3	GS5	GS7	GS8	GSD1	GSD2	GSD3	GSD5	GSD7	GSDM1	GSDM2	GSDM3	GSDM5	GSDM7	GSM1	GSM1_U	GSM2	GSM2_U	GSM3	GSM5	GSM7	GSS1	GSS2	GSS3
AVG BILLED KW								(F)			U			SQUARE ROOT			*****	KWH (ENERGY)	*****			*****	KW (DEMAND)	*****		
BLOCK RANGE								BILLS IN	BILLS					(U * F)			BLOCK	CUMULATIVE			BLOCK	CUMULATIVE				
MIN	MAX							EACH BLOCK	CUMULATIVE					CUMULATIVE												
400.1	500.0							57	19799			100		1407.0892			6045676	200818847			25351	729124				
500.1	1000.0							86	19885			500		3153.1730			12993730	213812577			54415	783539				
1000.1	1500.0							5	19890			500		3153.5694			1764488	215577065			5987	789526				
1500.1	2000.0							0	19890			500		3153.5694			0	215577065			0	789526				
2000.1	2500.0							0	19890			500		3153.5694			0	215577065			0	789526				
2500.1	*****							0	19890								0	215577065			0	789526				

NUMBER OF BILLS WITH 0 AVG BILLED KW = 220

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 01/21

STATE : TEXAS
DESCRIPTION : 01/21
GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

GS1	GS1_U	GS2	GS3	GS5	GS7	GS8	GSD1	GSD2	GSD3	GSD5	GSD7	GSDM1	GSDM2	GSDM3	GSDM5	GSDM7	GSM1	GSM1_U	GSM2	GSM2_U	GSM3	GSM5	GSM7	GSS1	GSS2	GSS3
AVG BILLED KW (F)																U		SQUARE ROOT		***** KWH (ENERGY) *****		***** KW (DEMAND) *****				
BLOCK RANGE				BILLS IN		BILLS																				
MIN		MAX		EACH BLOCK		CUMULATIVE																				
	0.0		25.0				3		3				25		8.6603		15774		15774				26		26	
	25.1		85.0				0		3				60		13.4164		0		15774			0		26		
	85.1		250.0				11		14				165		48.0625		697775		713549			1678		1704		
	250.1	*****					63		77								10050500		10764049			51942		53646		

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 02/21

STATE : TEXAS
DESCRIPTION : 02/21
GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

GS1	GS1_U	GS2	GS3	GS5	GS7	GS8	GSD1	GSD2	GSD3	GSD5	GSD7	GSDM1	GSDM2	GSDM3	GSDM5	GSDM7	GSM1	GSM1_U	GSM2	GSM2_U	GSM3	GSM5	GSM7	GSS1	GSS2	GSS3	
AVG BILLED KW							(F)				U		SQUARE ROOT			*****		KWH (ENERGY)		*****		*****		KW (DEMAND)		*****	
BLOCK RANGE								BILLS IN		BILLS		(U * F)															
MIN		MAX						EACH BLOCK	CUMULATIVE					CUMULATIVE			BLOCK	CUMULATIVE			BLOCK	CUMULATIVE					
0.0		25.0						4	4			25		10.0000			15774	15774			51	51					
25.1		85.0						2	6			60		18.9737			0	15774			66	117					
85.1		250.0						12	18			165		54.4977			873138	888912			1963	2080					
250.1		*****						64	82								10731796	11620708			52841	54921					

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 03/21

STATE : TEXAS
DESCRIPTION : 03/21
GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

GS1	GS1_U	GS2	GS3	GS5	GS7	GS8	GSD1	GSD2	GSD3	GSD5	GSD7	GSDM1	GSDM2	GSDM3	GSDM5	GSDM7	GSM1	GSM1_U	GSM2	GSM2_U	GSM3	GSM5	GSM7	GSS1	GSS2	GSS3	
AVG BILLED KW							(F)		U			SQUARE ROOT			*****		KWH (ENERGY)		*****		*****		KW (DEMAND)		*****		
BLOCK RANGE						BILLS IN		BILLS						(U * F)													
MIN		MAX				EACH BLOCK		CUMULATIVE						CUMULATIVE		BLOCK		CUMULATIVE				BLOCK		CUMULATIVE			
-----		-----				-----		-----				-----		-----		-----		-----				-----		-----			
0.0		25.0				3		3		25		8.6603		5684		5684		25		25							
25.1		85.0				1		4		60		15.4919		0		5684		73		98							
85.1		250.0				9		13		165		46.3141		68400		74084		1492		1590							
250.1		*****				66		79						4131998		4206082		51715		53305							

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 04/21

STATE : TEXAS
DESCRIPTION : 04/21
GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

GS1	GS1_U	GS2	GS3	GS5	GS7	GS8	GSD1	GSD2	GSD3	GSD5	GSD7	GSDM1	GSDM2	GSDM3	GSDM5	GSDM7	GSM1	GSM1_U	GSM2	GSM2_U	GSM3	GSM5	GSM7	GSS1	GSS2	GSS3
AVG BILLED KW (F) U SQUARE ROOT ***** KWH (ENERGY) ***** KW (DEMAND) *****																										
BLOCK RANGE		BILLS IN		BILLS																						
MIN	MAX	EACH	BLOCK	CUMULATIVE										BLOCK	CUMULATIVE			BLOCK	CUMULATIVE							
0.0	25.0	3		3			25		8.6603			15774		15774			25		25							
25.1	85.0	2		5			60		17.3205			109000		124774			144		169							
85.1	250.0	10		15			165		49.7494			473749		598523			1685		1854							
250.1	*****	65		80								11517795		12116318			51389		53243							

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 05/21

STATE : TEXAS
DESCRIPTION : 05/21
GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

GS1	GS1_U	GS2	GS3	GS5	GS7	GS8	GSD1	GSD2	GSD3	GSD5	GSD7	GSDM1	GSDM2	GSDM3	GSDM5	GSDM7	GSM1	GS1_U	GSM2	GSM2_U	GSM3	GSM5	GSM7	GSS1	GSS2	GSS3
AVG BILLED KW							(F)		U		SQUARE ROOT		*****		KWH (ENERGY)		*****		*****		KW (DEMAND)		*****			
BLOCK RANGE		BILLS IN		BILLS								(U * F)														
MIN	MAX	EACH BLOCK		CUMULATIVE								CUMULATIVE		BLOCK		CUMULATIVE		BLOCK		CUMULATIVE						
0.0	25.0	3		3				25		8.6603		6090		6090		24		24								
25.1	85.0	1		4				60		15.4919		23000		29090		68		92								
85.1	250.0	12		16				165		51.3809		555173		584263		1946		2038								
250.1	*****	64		80								10809652		11393915		50787		52825								

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 06/21

STATE : TEXAS
DESCRIPTION : 06/21
GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

GS1	GS1_U	GS2	GS3	GS5	GS7	GS8	GSD1	GSD2	GSD3	GSD5	GSD7	GSDM1	GSDM2	GSDM3	GSDM5	GSDM7	GSM1	GSM1_U	GSM2	GSM2_U	GSM3	GSM5	GSM7	GSS1	GSS2	GSS3
AVG BILLED KW																	(F)		U		SQUARE ROOT		***** KWH (ENERGY) *****		***** KW (DEMAND) *****	
BLOCK RANGE				BILLS IN		BILLS																				
MIN		MAX		EACH BLOCK		CUMULATIVE												BLOCK		CUMULATIVE		BLOCK		CUMULATIVE		
0.0					25.0		4		4			25		10.0000			37890		37890			51		51		
25.1					85.0		3		7			60		20.4939			216600		254490			133		184		
85.1					250.0		12		19			165		55.9911			506887		761377			1963		2147		
250.1	*****						64		83								10622315		11383692			52841		54988		

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 07/21

STATE : TEXAS
DESCRIPTION : 07/21
GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

GS1	GS1_U	GS2	GS3	GS5	GS7	GS8	GSD1	GSD2	GSD3	GSD5	GSD7	GSDM1	GSDM2	GSDM3	GSDM5	GSDM7	GSM1	GSM1_U	GSM2	GSM2_U	GSM3	GSM5	GSM7	GSS1	GSS2	GSS3	
AVG BILLED KW							(F)				U		SQUARE ROOT			*****		KWH (ENERGY)		*****		*****		KW (DEMAND)		*****	
BLOCK RANGE						BILLS IN		BILLS						(U * F)													
MIN		MAX				EACH BLOCK		CUMULATIVE						CUMULATIVE		BLOCK		CUMULATIVE				BLOCK		CUMULATIVE			
-----		-----				-----		-----				-----		-----		-----		-----				-----		-----			
0.0		25.0				3		3		25		8.6603		15774		15774				26		26					
25.1		85.0				5		8		60		21.9089		282800		298574				283		309					
85.1		250.0				11		19		165		55.9911		616633		915207				1772		2081					
250.1		*****				67		86						12558068		13473275				53871		55952					

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 08/21

STATE : TEXAS
DESCRIPTION : 08/21
GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

GS1	GS1_U	GS2	GS3	GS5	GS7	GS8	GSD1	GSD2	GSD3	GSD5	GSD7	GSDM1	GSDM2	GSDM3	GSDM5	GSDM7	GSM1	GSM1_U	GSM2	GSM2_U	GSM3	GSM5	GSM7	GSS1	GSS2	GSS3
AVG BILLED KW (F) U SQUARE ROOT ***** KWH (ENERGY) ***** KW (DEMAND) *****																										
BLOCK RANGE		BILLS IN		BILLS																						
MIN	MAX	EACH	BLOCK	CUMULATIVE													BLOCK	CUMULATIVE			BLOCK	CUMULATIVE				
0.0	25.0			4	4						25			10.0000			16849	16849			35	35				
25.1	85.0			4	8						60			21.9089			230000	246849			239	274				
85.1	250.0			11	19						165			55.9911			693488	940337			1892	2166				
250.1	*****			67	86												14476505	15416842			54687	56853				

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 09/21

STATE : TEXAS
DESCRIPTION : 09/21
GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

GS1	GS1_U	GS2	GS3	GS5	GS7	GS8	GSD1	GSD2	GSD3	GSD5	GSD7	GSDM1	GSDM2	GSDM3	GSDM5	GSDM7	GSM1	GSM1_U	GSM2	GSM2_U	GSM3	GSM5	GSM7	GSS1	GSS2	GSS3	
AVG BILLED KW							(F)				U		SQUARE ROOT			*****		KWH (ENERGY)		*****		*****		KW (DEMAND)		*****	
BLOCK RANGE						BILLS IN		BILLS						(U * F)													
MIN		MAX				EACH BLOCK		CUMULATIVE						CUMULATIVE		BLOCK		CUMULATIVE				BLOCK		CUMULATIVE			
-----		-----				-----		-----				-----		-----		-----		-----				-----		-----			
0.0		25.0				5		5		25		11.1803		19834		19834		40		40							
25.1		85.0				2		7		60		20.4939		54600		74434		163		203							
85.1		250.0				10		17		165		52.9623		864440		938874		1697		1900							
250.1		*****				66		83						14233303		15172177		53643		55543							

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 10/21

STATE : TEXAS
DESCRIPTION : 10/21
GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

GS1	GS1_U	GS2	GS3	GS5	GS7	GS8	GSD1	GSD2	GSD3	GSD5	GSD7	GSDM1	GSDM2	GSDM3	GSDM5	GSDM7	GSM1	GSM1_U	GSM2	GSM2_U	GSM3	GSM5	GSM7	GSS1	GSS2	GSS3
AVG BILLED KW																	(F)		U		SQUARE ROOT		***** KWH (ENERGY) *****		***** KW (DEMAND) *****	
BLOCK RANGE				BILLS IN		BILLS								(U * F)				BLOCK		CUMULATIVE		BLOCK		CUMULATIVE		
MIN	MAX					EACH	BLOCK	CUMULATIVE																		
0.0	25.0					5		5				25		11.1803			20849		20849			40		40		
25.1	85.0					4		9				60		23.2379			104400		125249			321		361		
85.1	250.0					12		21				165		58.8643			825045		950294			2164		2525		
250.1	*****					66		87									11301704		12251998			53342		55867		

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 11/21

STATE : TEXAS
DESCRIPTION : 11/21
GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

GS1	GS1_U	GS2	GS3	GS5	GS7	GS8	GSD1	GSD2	GSD3	GSD5	GSD7	GSDM1	GSDM2	GSDM3	GSDM5	GSDM7	GSM1	GS1_U	GSM2	GSM2_U	GSM3	GSM5	GSM7	GSS1	GSS2	GSS3
AVG BILLED KW							(F)			U			SQUARE ROOT			***** KWH (ENERGY) *****			***** KW (DEMAND) *****							
BLOCK RANGE						BILLS IN		BILLS						(U * F)												
MIN		MAX					EACH BLOCK		CUMULATIVE					CUMULATIVE		BLOCK		CUMULATIVE		BLOCK		CUMULATIVE				
0.0		25.0				5		5		25		11.1803		15834		15834		40		40						
25.1		85.0				2		7		60		20.4939		51600		67434		164		204						
85.1		250.0				14		21		165		58.8643		871382		938816		2348		2552						
250.1		*****				66		87						10844562		11783378		52734		55286						

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 12/21

STATE : TEXAS
DESCRIPTION : 12/21
GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

GS1	GS1_U	GS2	GS3	GS5	GS7	GS8	GSD1	GSD2	GSD3	GSD5	GSD7	GSDM1	GSDM2	GSDM3	GSDM5	GSDM7	GSM1	GSM1_U	GSM2	GSM2_U	GSM3	GSM5	GSM7	GSS1	GSS2	GSS3
AVG BILLED KW (F) U SQUARE ROOT ***** KWH (ENERGY) ***** KW (DEMAND) *****																										
BLOCK RANGE		BILLS IN		BILLS																						
MIN	MAX	EACH	BLOCK	CUMULATIVE													BLOCK	CUMULATIVE			BLOCK	CUMULATIVE				
0.0	25.0			5	5						25			11.1803			21255	21255			40	40				
25.1	85.0			2	7						60			20.4939			43600	64855			165	205				
85.1	250.0			12	19						165			55.9911			890901	955756			2194	2399				
250.1	*****			64	83												10620714	11576470			51509	53908				

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 01/21

STATE : TEXAS
DESCRIPTION : 01/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LG1	LG2	LG3_U	LG5_U	***** KWH (ENERGY) *****	***** KW (DEMAND) *****			
AVG BILLED KW											(F)	U	SQUARE ROOT						
BLOCK RANGE											BILLS IN	BILLS	(U * F)						
MIN											EACH BLOCK	CUMULATIVE	CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE		
-----											-----	-----	-----	-----	-----	-----	-----		
0.0											500.0	199	199	500	315.4362	27389386	27389386	69994	69994
500.1											2500.0	56	255	2000	714.1428	17806470	45195856	39879	109873
2500.1											*****	0	255			0	45195856	0	109873

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 02/21

STATE : TEXAS
DESCRIPTION : 02/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH(ENERGY) *****		***** KW (DEMAND) *****			
AVG BILLED KW						(F)		U		SQUARE ROOT		(U * F)		BLOCK		CUMULATIVE				
BLOCK RANGE						BILLS IN		BILLS		CUMULATIVE		CUMULATIVE		BLOCK		CUMULATIVE				
MIN						MAX		EACH BLOCK		CUMULATIVE		CUMULATIVE		BLOCK		CUMULATIVE				
0.0				500.0		196		196		500		313.0495		24482706		24482706		69270		69270
500.1				2500.0		54		250		2000		707.1068		15149422		39632128		37417		106687
2500.1				*****		0		250						0		39632128		0		106687

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 03/21

STATE : TEXAS
DESCRIPTION : 03/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****		***** KW (DEMAND) *****			
AVG BILLED KW										(F)		U		SQUARE ROOT											
BLOCK RANGE										BILLS IN		BILLS		(U * F)											
MIN										MAX		EACH BLOCK		CUMULATIVE		CUMULATIVE		BLOCK		CUMULATIVE		BLOCK		CUMULATIVE	
0.0																				28167128	28167128	70035	70035		
500.1																				15785640	43952768	37517	107552		
2500.1																				0	43952768	0	107552		

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 04/21

STATE : TEXAS
DESCRIPTION : 04/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****		***** KW (DEMAND) *****	
AVG BILLED KW						(F)		U		SQUARE ROOT		(U * F)		BLOCK		CUMULATIVE		
BLOCK RANGE						BILLS IN		BILLS		CUMULATIVE		CUMULATIVE		BLOCK		CUMULATIVE		
MIN						MAX		EACH BLOCK		CUMULATIVE		CUMULATIVE		BLOCK		CUMULATIVE		
0.0				500.0		163		163		500	285.4820		22282436	22282436	56312	56312		
500.1				2500.0		48		211		2000	649.6153		12922668	35205104	32091	88403		
2500.1	*****					0		211					0	35205104	0	88403		

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 06/21

STATE : TEXAS
DESCRIPTION : 06/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****		***** KW (DEMAND) *****				
AVG BILLED KW						(F)						U		SQUARE ROOT							
BLOCK RANGE						BILLS IN		BILLS		(U * F)											
MIN		MAX		EACH BLOCK		CUMULATIVE				CUMULATIVE				BLOCK		CUMULATIVE		BLOCK		CUMULATIVE	
0.0		500.0		173		173		500		294.1088		27341423		27341423		60330		60330			
500.1		2500.0		50		223		2000		667.8323		17389270		44730693		34725		95055			
2500.1		*****		0		223						0		44730693		0		95055			

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 07/21

STATE : TEXAS
DESCRIPTION : 07/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****		***** KW (DEMAND) *****					
AVG BILLED KW										(F)		U		SQUARE ROOT													
BLOCK RANGE										BILLS IN		BILLS		(U * F)													
MIN										MAX		EACH BLOCK		CUMULATIVE		CUMULATIVE		BLOCK		CUMULATIVE		BLOCK		CUMULATIVE			
0.0										500.0		174		174		500		294.9576		29797541		29797541		61385		61385	
500.1										2500.0		52		226		2000		672.3095		18786920		48584461		36225		97610	
2500.1										*****		0		226						0		48584461		0		97610	

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 08/21

STATE : TEXAS
DESCRIPTION : 08/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****		***** KW (DEMAND) *****	
AVG BILLED KW (F) U SQUARE ROOT																		
BLOCK RANGE (U * F)																		
MIN		MAX		BILLS IN EACH BLOCK		BILLS CUMULATIVE						CUMULATIVE		BLOCK	CUMULATIVE	BLOCK	CUMULATIVE	
0.0		500.0		188	188	500	306.5942	31347864	31347864	65636	65636							
500.1		2500.0		52	240	2000	692.8203	18193026	49540890	36254	101890							
2500.1	*****			0	240			0	49540890	0	101890							

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 09/21

STATE : TEXAS
DESCRIPTION : 09/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****		***** KW (DEMAND) *****	
AVG BILLED KW (F) U SQUARE ROOT																		
BLOCK RANGE (U * F)																		
MIN		MAX		BILLS IN EACH BLOCK		BILLS CUMULATIVE						CUMULATIVE		BLOCK	CUMULATIVE	BLOCK	CUMULATIVE	
0.0		500.0				197	197				500		313.8471	32546897	32546897	67250	67250	
500.1		2500.0				52	249				2000		705.6912	19312338	51859235	35329	102579	
2500.1	*****					0	249							0	51859235	0	102579	

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 10/21

STATE : TEXAS
DESCRIPTION : 10/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH(ENERGY) *****		***** KW (DEMAND) *****	
AVG BILLED KW										(F)		U		SQUARE ROOT									
BLOCK RANGE										BILLS IN		BILLS				(U * F)							
MIN										MAX		EACH BLOCK		CUMULATIVE				CUMULATIVE		BLOCK		CUMULATIVE	
-----										-----		-----		-----		-----		-----		-----		-----	
		0.0			500.0			176		176			500		296.6479		26473867		26473867		60126		60126
		500.1			2500.0			49		225			2000		670.8204		16404146		42878013		33329		93455
		2500.1		*****				0		225							0		42878013		0		93455

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 11/21

STATE : TEXAS
DESCRIPTION : 11/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****		***** KW (DEMAND) *****	
AVG BILLED KW						(F)						U		SQUARE ROOT				
BLOCK RANGE						BILLS IN		BILLS		(U * F)								
MIN		MAX		EACH BLOCK		CUMULATIVE						CUMULATIVE		BLOCK		CUMULATIVE		
-----		-----		-----		-----		-----		-----		-----		-----		-----		
0.0		500.0		175		175		500		295.8040		26112576		26112576		60112		
500.1		2500.0		46		221		2000		664.8308		14974464		41087040		31041		
2500.1		*****		0		221						0		41087040		0		

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 12/21

STATE : TEXAS
DESCRIPTION : 12/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****		***** KW (DEMAND) *****	
AVG BILLED KW (F) U SQUARE ROOT																		
BLOCK RANGE (U * F)																		
MIN		MAX		BILLS IN EACH BLOCK		BILLS CUMULATIVE						CUMULATIVE		BLOCK	CUMULATIVE	BLOCK	CUMULATIVE	
0.0		500.0				204	204				500		319.3744	28270886	28270886	66588	66588	
500.1		2500.0				47	251				2000		708.5196	14824806	43095692	31838	98426	
2500.1	*****					0	251							0	43095692	0	98426	

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC
BILL FREQUENCY ANALYSIS
MONTH #12 - 01/21

STATE : TEXAS
DESCRIPTION : 01/21
LARGE GENERAL SERVICE
SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2_U	LG3	LG5	LG7	LG1	LG2_U	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U						
AVG BILLED KW										(F)		U		SQUARE ROOT		***** KWH (ENERGY) *****		***** KW (DEMAND) *****	
BLOCK RANGE				BILLS IN		BILLS						(U * F)							
MIN		MAX		EACH	BLOCK	CUMULATIVE						CUMULATIVE		BLOCK	CUMULATIVE	BLOCK	CUMULATIVE		
0.0		25.0		0		0				25		0.0000		0	0	0	0		
25.1		50.0		1		1				25		5.0000		0	0	50	50		
50.1		75.0		0		1				25		5.0000		0	0	0	50		
75.1		100.0		0		1				25		5.0000		0	0	0	50		
100.1		125.0		0		1				25		5.0000		0	0	0	50		
125.1		150.0		1		2				25		7.0711		0	0	146	196		
150.1		175.0		2		4				25		10.0000	123000	123000		350	546		
175.1		200.0		1		5				25		11.1803	0	123000		196	742		
200.1		225.0		5		10				25		15.8114	535250	658250		1117	1859		
225.1		250.0		3		13				25		18.0278	196152	854402		719	2578		
250.1		275.0		8		21				25		22.9129	415290	1269692		2166	4744		
275.1		300.0		28		49				25		35.0000	2625020	3894712		8400	13144		
300.1		325.0		38		87				25		46.6369	4936006	8830718	11938		25082		
325.1		350.0		25		112				25		52.9150	3662230	12492948		8387	33469		
350.1		375.0		15		127				25		56.3471	2271054	14764002		5397	38866		
375.1		400.0		20		147				25		60.6218	2886450	17650452		7753	46619		
400.1		425.0		13		160				25		63.2456	2502064	20152516		5406	52025		
425.1		450.0		13		173				25		65.7647	2253402	22405918		5680	57705		
450.1		475.0		18		191				25		69.1014	3051540	25457458		8339	66044		
475.1		500.0		8		199				25		70.5337	1931928	27389386		3950	69994		
500.1		600.0		18		217				100		147.3092	4449192	31838578		9867	79861		
600.1		700.0		17		234				100		152.9706	5559820	37398398	11066		90927		
700.1		800.0		10		244				100		156.2050	3211108	40609506		7323	98250		
800.1		900.0		3		247				100		157.1623	1223200	41832706		2476	100726		
900.1		1000.0		3		250				100		158.1139	972200	42804906		2900	103626		
1000.1		1500.0		5		255				500		357.0714	2390950	45195856		6247	109873		
1500.1		2000.0		0		255				500		357.0714	0	45195856		0	109873		
2000.1		2500.0		0		255				500		357.0714	0	45195856		0	109873		
2500.1	*****			0		255							0	45195856		0	109873		

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC
BILL FREQUENCY ANALYSIS
MONTH #12 - 02/21

STATE : TEXAS
DESCRIPTION : 02/21
LARGE GENERAL SERVICE
SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****		***** KW (DEMAND) *****		
AVG BILLED KW						(F)						U		SQUARE ROOT					
BLOCK RANGE						BILLS IN		BILLS		(U * F)		CUMULATIVE		BLOCK		CUMULATIVE			
MIN						MAX		EACH BLOCK		CUMULATIVE						BLOCK		CUMULATIVE	
0.0						25.0		0		0		25		0.0000		0		0	
25.1						50.0		1		1		25		5.0000		0		50	
50.1						75.0		0		1		25		5.0000		0		50	
75.1						100.0		0		1		25		5.0000		0		50	
100.1						125.0		0		1		25		5.0000		0		50	
125.1						150.0		0		1		25		5.0000		0		50	
150.1						175.0		2		3		25		8.6603		101400		400	
175.1						200.0		0		3		25		8.6603		0		400	
200.1						225.0		5		8		25		14.1421		455250		1517	
225.1						250.0		3		11		25		16.5831		123544		2236	
250.1						275.0		8		19		25		21.7945		338750		4402	
275.1						300.0		28		47		25		34.2783		2288506		12802	
300.1						325.0		38		85		25		46.0977		4381176		24740	
325.1						350.0		25		110		25		52.4404		3393410		33127	
350.1						375.0		15		125		25		55.9017		1869852		38524	
375.1						400.0		19		144		25		60.0000		2683276		45895	
400.1						425.0		13		157		25		62.6498		2311604		51301	
425.1						450.0		13		170		25		65.1920		2120174		56981	
450.1						475.0		18		188		25		68.5565		2828520		65320	
475.1						500.0		8		196		25		70.0000		1587244		69270	
500.1						600.0		18		214		100		146.2874		4107048		79137	
600.1						700.0		17		231		100		151.9868		4836240		90203	
700.1						800.0		10		241		100		155.2417		3044384		97526	
800.1						900.0		3		244		100		156.2050		1006200		100002	
900.1						1000.0		2		246		100		156.8439		868000		101902	
1000.1						1500.0		4		250		500		353.5534		1287550		106687	
1500.1						2000.0		0		250		500		353.5534		0		106687	
2000.1						2500.0		0		250		500		353.5534		0		106687	
2500.1						*****		0		250						0		106687	

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC
BILL FREQUENCY ANALYSIS
MONTH #12 - 03/21

STATE : TEXAS
DESCRIPTION : 03/21
LARGE GENERAL SERVICE
SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****		***** KW (DEMAND) *****		
AVG BILLED KW						(F)		U		SQUARE ROOT (U * F)		CUMULATIVE		BLOCK		CUMULATIVE			
BLOCK RANGE		MIN		MAX		BILLS IN EACH BLOCK		BILLS CUMULATIVE		CUMULATIVE		BLOCK		CUMULATIVE		BLOCK		CUMULATIVE	
	0.0		25.0		0		0		25		0.0000		0		0		0		0
	25.1		50.0		0		0		25		0.0000		0		0		0		0
	50.1		75.0		0		0		25		0.0000		0		0		0		0
	75.1		100.0		0		0		25		0.0000		0		0		0		0
	100.1		125.0		0		0		25		0.0000		0		0		0		0
	125.1		150.0		0		0		25		0.0000		0		0		0		0
	150.1		175.0		0		0		25		0.0000		0		0		0		0
	175.1		200.0		0		0		25		0.0000		0		0		0		0
	200.1		225.0		0		0		25		0.0000		0		0		0		0
	225.1		250.0		0		0		25		0.0000		0		0		0		0
	250.1		275.0		0		0		25		0.0000		0		0		0		0
	275.1		300.0		17		17		25		20.6155		1842872		1842872		5100		5100
	300.1		325.0		17		34		25		29.1548		2020616		3863488		5363		10463
	325.1		350.0		16		50		25		35.3553		1891540		5755028		5380		15843
	350.1		375.0		5		55		25		37.0810		712120		6467148		1843		17686
	375.1		400.0		5		60		25		38.7298		748840		7215988		1934		19620
	400.1		425.0		11		71		25		42.1307		2034504		9250492		4554		24174
	425.1		450.0		7		78		25		44.1588		1208518		10459010		3041		27215
	450.1		475.0		6		84		25		45.8258		1187852		11646862		2764		29979
	475.1		500.0		5		89		25		47.1699		1118200		12765062		2435		32414
	500.1		600.0		16		105		100		102.4695		3694460		16459522		8736		41150
	600.1		700.0		8		113		100		106.3015		2546700		19006222		5302		46452
	700.1		800.0		6		119		100		109.0871		1728200		20734422		4499		50951
	800.1		900.0		1		120		100		109.5445		260000		20994422		833		51784
	900.1		1000.0		1		121		100		110.0000		375000		21369422		921		52705
	1000.1		1500.0		2		123		500		247.9919		730800		22100222		2343		55048
	1500.1		2000.0		0		123		500		247.9919		0		22100222		0		55048
	2000.1		2500.0		0		123		500		247.9919		0		22100222		0		55048
	2500.1	*****			0		123						0		22100222		0		55048

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC
BILL FREQUENCY ANALYSIS
MONTH #12 - 04/21

STATE : TEXAS
DESCRIPTION : 04/21
LARGE GENERAL SERVICE
SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U						
AVG BILLED KW										(F)		U		SQUARE ROOT		***** KWH (ENERGY) *****		***** KW (DEMAND) *****	
BLOCK RANGE		BILLS IN		BILLS								(U * F)							
MIN	MAX	EACH	BLOCK	CUMULATIVE								CUMULATIVE		BLOCK	CUMULATIVE	BLOCK	CUMULATIVE		
0.0	25.0	0		0						25		0.0000		0	0	0	0		
25.1	50.0	0		0						25		0.0000		0	0	0	0		
50.1	75.0	0		0						25		0.0000		0	0	0	0		
75.1	100.0	2		2						25		7.0711		110400	110400	200	200		
100.1	125.0	0		2						25		7.0711		0	110400	0	200		
125.1	150.0	0		2						25		7.0711		0	110400	0	200		
150.1	175.0	0		2						25		7.0711		0	110400	0	200		
175.1	200.0	1		3						25		8.6603		10000	120400	200	400		
200.1	225.0	0		3						25		8.6603		0	120400	0	400		
225.1	250.0	3		6						25		12.2474		271484	391884	747	1147		
250.1	275.0	16		22						25		23.4521		1275702	1667586	4400	5547		
275.1	300.0	31		53						25		36.4005		3414760	5082346	9091	14638		
300.1	325.0	26		79						25		44.4410		3484276	8566622	8161	22799		
325.1	350.0	20		99						25		49.7494		2398740	10965362	6757	29556		
350.1	375.0	10		109						25		52.2015		1702868	12668230	3625	33181		
375.1	400.0	14		123						25		55.4527		2127680	14795910	5416	38597		
400.1	425.0	15		138						25		58.7367		2886604	17682514	6266	44863		
425.1	450.0	10		148						25		60.8276		1714666	19397180	4350	49213		
450.1	475.0	8		156						25		62.4500		1247780	20644960	3701	52914		
475.1	500.0	7		163						25		63.8357		1637476	22282436	3398	56312		
500.1	600.0	21		184						100		135.6466		4705660	26988096	11503	67815		
600.1	700.0	13		197						100		140.3567		3722808	30710904	8409	76224		
700.1	800.0	7		204						100		142.8286		2197800	32908704	5169	81393		
800.1	900.0	2		206						100		143.5270		786800	33695504	1643	83036		
900.1	1000.0	2		208						100		144.2221		721000	34416504	1850	84886		
1000.1	1500.0	3		211						500		324.8076		788600	35205104	3517	88403		
1500.1	2000.0	0		211						500		324.8076		0	35205104	0	88403		
2000.1	2500.0	0		211						500		324.8076		0	35205104	0	88403		
2500.1	*****	0		211										0	35205104	0	88403		

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC
BILL FREQUENCY ANALYSIS
MONTH #12 - 05/21

STATE : TEXAS
DESCRIPTION : 05/21
LARGE GENERAL SERVICE
SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U							
AVG BILLED KW														***** KWH (ENERGY) *****		***** KW (DEMAND) *****				
BLOCK RANGE				BILLS IN		BILLS				SQUARE ROOT										
MIN				MAX		EACH BLOCK		CUMULATIVE		CUMULATIVE		BLOCK		CUMULATIVE		BLOCK		CUMULATIVE		
	0.0			25.0		0		0		25		0.0000		0		0		0		0
	25.1			50.0		0		0		25		0.0000		0		0		0		0
	50.1			75.0		0		0		25		0.0000		0		0		0		0
	75.1			100.0		0		0		25		0.0000		0		0		0		0
	100.1			125.0		2		2		25		7.0711		154200		154200		250		250
	125.1			150.0		0		2		25		7.0711		0		154200		0		250
	150.1			175.0		0		2		25		7.0711		0		154200		0		250
	175.1			200.0		0		2		25		7.0711		0		154200		0		250
	200.1			225.0		2		4		25		10.0000		120280		274480		450		700
	225.1			250.0		1		5		25		11.1803		123648		398128		239		939
	250.1			275.0		21		26		25		25.4951		1902656		2300784		5772		6711
	275.1			300.0		33		59		25		38.4057		3715388		6016172		9674		16385
	300.1			325.0		28		87		25		46.6369		3896348		9912520		8786		25171
	325.1			350.0		14		101		25		50.2494		1749124		11661644		4713		29884
	350.1			375.0		16		117		25		54.0833		2591230		14252874		5759		35643
	375.1			400.0		13		130		25		57.0088		2199276		16452150		5000		40643
	400.1			425.0		16		146		25		60.4152		3313580		19765730		6659		47302
	425.1			450.0		14		160		25		63.2456		2511890		22277620		6088		53390
	450.1			475.0		8		168		25		64.8074		1257368		23534988		3687		57077
	475.1			500.0		9		177		25		66.5207		2258152		25793140		4411		61488
	500.1			600.0		20		197		100		140.3567		5061540		30854680		10991		72479
	600.1			700.0		12		209		100		144.5683		3822768		34677448		7817		80296
	700.1			800.0		8		217		100		147.3092		2770200		37447648		5984		86280
	800.1			900.0		1		218		100		147.6482		316000		37763648		833		87113
	900.1			1000.0		3		221		100		148.6607		1313400		39077048		2828		89941
	1000.1			1500.0		3		224		500		334.6640		877250		39954298		3507		93448
	1500.1			2000.0		0		224		500		334.6640		0		39954298		0		93448
	2000.1			2500.0		0		224		500		334.6640		0		39954298		0		93448
	2500.1		*****			0		224						0		39954298		0		93448

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC
BILL FREQUENCY ANALYSIS
MONTH #12 - 06/21

STATE : TEXAS
DESCRIPTION : 06/21
LARGE GENERAL SERVICE
SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****		***** KW (DEMAND) *****								
AVG BILLED KW					(F)					U					SQUARE ROOT (U * F)									
BLOCK RANGE					BILLS IN					BILLS														
MIN					MAX					EACH BLOCK					CUMULATIVE									
	0.0			25.0					3				3		25	8.6603		4459		4459		75		75
	25.1			50.0					1				4		25	10.0000		434000		438459		50		125
	50.1			75.0					0				4		25	10.0000		0		438459		0		125
	75.1			100.0					0				4		25	10.0000		0		438459		0		125
	100.1			125.0					0				4		25	10.0000		0		438459		0		125
	125.1			150.0					0				4		25	10.0000		0		438459		0		125
	150.1			175.0					2				6		25	12.2474		160200		598659		350		475
	175.1			200.0					0				6		25	12.2474		0		598659		0		475
	200.1			225.0					0				6		25	12.2474		0		598659		0		475
	225.1			250.0					0				6		25	12.2474		0		598659		0		475
	250.1			275.0					7				13		25	18.0278		633660		1232319		1891		2366
	275.1			300.0					28				41		25	32.0156		2666790		3899109		8400		10766
	300.1			325.0					37				78		25	44.1588		5077520		8976629		11620		22386
	325.1			350.0					23			101			25	50.2494		3640524		12617153		7730		30116
	350.1			375.0					12				113		25	53.1507		2210032		14827185		4316		34432
	375.1			400.0					17				130		25	57.0088		3180370		18007555		6595		41027
	400.1			425.0					10				140		25	59.1608		2300432		20307987		4151		45178
	425.1			450.0					11				151		25	61.4410		2437996		22745983		4811		49989
	450.1			475.0					17				168		25	64.8074		3335240		26081223		7876		57865
	475.1			500.0					5				173		25	65.7647		1260200		27341423		2465		60330
	500.1			600.0					17				190		100	137.8405		4750116		32091539		9282		69612
	600.1			700.0					15				205		100	143.1782		5444020		37535559		9779		79391
	700.1			800.0					10				215		100	146.6288		3612984		41148543		7323		86714
	800.1			900.0					2				217		100	147.3092		839600		41988143		1656		88370
	900.1			1000.0					2				219		100	147.9865		1004000		42992143		1900		90270
	1000.1			1500.0					4				223		500	333.9162		1738550		44730693		4785		95055
	1500.1			2000.0					0				223		500	333.9162		0		44730693		0		95055
	2000.1			2500.0					0				223		500	333.9162		0		44730693		0		95055
	2500.1	*****							0				223					0		44730693		0		95055

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC
BILL FREQUENCY ANALYSIS
MONTH #12 - 07/21

STATE : TEXAS
DESCRIPTION : 07/21
LARGE GENERAL SERVICE
SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U								
AVG BILLED KW										(F)		U		SQUARE ROOT		***** KWH (ENERGY) *****		***** KW (DEMAND) *****			
BLOCK RANGE		BILLS IN		BILLS		(U * F)								BLOCK		CUMULATIVE		BLOCK		CUMULATIVE	
MIN		MAX	EACH	BLOCK	CUMULATIVE																
0.0		25.0		0	0					25		0.0000			0	0		0		0	
25.1		50.0		3	3					25		8.6603		33683	33683		150		150		
50.1		75.0		0	3					25		8.6603		0	33683		0		150		
75.1		100.0		0	3					25		8.6603		0	33683		0		150		
100.1		125.0		0	3					25		8.6603		0	33683		0		150		
125.1		150.0		0	3					25		8.6603		0	33683		0		150		
150.1		175.0		1	4					25		10.0000		859600	893283		172		322		
175.1		200.0		2	6					25		12.2474		187800	1081083		400		722		
200.1		225.0		0	6					25		12.2474		0	1081083		0		722		
225.1		250.0		0	6					25		12.2474		0	1081083		0		722		
250.1		275.0		5	11					25		16.5831		466820	1547903		1345		2067		
275.1		300.0		29	40					25		31.6228		2990326	4538229		8700		10767		
300.1		325.0		35	75					25		43.3013		5151308	9689537		10969		21736		
325.1		350.0		24	99					25		49.7494		3937826	13627363		8065		29801		
350.1		375.0		11	110					25		52.4404		2074016	15701379		3967		33768		
375.1		400.0		18	128					25		56.5685		3765960	19467339		6979		40747		
400.1		425.0		12	140					25		59.1608		2904776	22372115		4980		45727		
425.1		450.0		11	151					25		61.4410		2166146	24538261		4807		50534		
450.1		475.0		16	167					25		64.6142		3632380	28170641		7436		57970		
475.1		500.0		7	174					25		65.9545		1626900	29797541		3415		61385		
500.1		600.0		18	192					100		138.5641		5167292	34964833		9900		71285		
600.1		700.0		16	208					100		144.2221		6244660	41209493		10518		81803		
700.1		800.0		10	218					100		147.6482		3698968	44908461		7473		89276		
800.1		900.0		2	220					100		148.3240		881750	45790211		1647		90923		
900.1		1000.0		2	222					100		148.9966		989000	46779211		1857		92780		
1000.1		1500.0		4	226					500		336.1547		1805250	48584461		4830		97610		
1500.1		2000.0		0	226					500		336.1547		0	48584461		0		97610		
2000.1		2500.0		0	226					500		336.1547		0	48584461		0		97610		
2500.1	*****			0	226									0	48584461		0		97610		

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC
BILL FREQUENCY ANALYSIS
MONTH #12 - 08/21

STATE : TEXAS
DESCRIPTION : 08/21
LARGE GENERAL SERVICE
SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U																								
AVG BILLED KW					(F)					U					SQUARE ROOT					*****	KWH (ENERGY)	*****	*****	KW (DEMAND)	*****												
BLOCK RANGE					BILLS IN					BILLS					(U * F)					BLOCK		CUMULATIVE		BLOCK		CUMULATIVE											
MIN					MAX					EACH BLOCK					CUMULATIVE																						
0.0					25.0					0					0					25					0.0000					0		0		0		0	
25.1					50.0					0					0					25					0.0000					0		0		0		0	
50.1					75.0					3					3					25					8.6603					53268		53268		225		225	
75.1					100.0					0					3					25					8.6603					0		53268		0		225	
100.1					125.0					0					3					25					8.6603					0		53268		0		225	
125.1					150.0					0					3					25					8.6603					0		53268		0		225	
150.1					175.0					0					3					25					8.6603					0		53268		0		225	
175.1					200.0					4					7					25					13.2288					280500		333768		800		1025	
200.1					225.0					3					10					25					15.8114					295200		628968		670		1695	
225.1					250.0					2					12					25					17.3205					30326		659294		484		2179	
250.1					275.0					5					17					25					20.6155					456260		1115554		1340		3519	
275.1					300.0					31					48					25					34.6410					3946770		5062324		9271		12790	
300.1					325.0					37					85					25					46.0977					5383610		10445934		11596		24386	
325.1					350.0					25					110					25					52.4404					4150080		14596014		8447		32833	
350.1					375.0					14					124					25					55.6776					2536132		17132146		5097		37930	
375.1					400.0					14					138					25					58.7367					2873162		20005308		5410		43340	
400.1					425.0					16					154					25					62.0484					3783228		23788536		6631		49971	
425.1					450.0					10					164					25					64.0312					2163488		25952024		4335		54306	
450.1					475.0					15					179					25					66.8954					3077840		29029864		6962		61268	
475.1					500.0					9					188					25					68.5565					2318000		31347864		4368		65636	
500.1					600.0					18					206					100					143.5270					5080512		36428376		9913		75549	
600.1					700.0					15					221					100					148.6607					5596580		42024956		9821		85370	
700.1					800.0					10					231					100					151.9868					3571584		45596540		7378		92748	
800.1					900.0					3					234					100					152.9706					1352250		46948790		2468		95216	
900.1					1000.0					2					236					100					153.6229					946000		47894790		1821		97037	
1000.1					1500.0					4					240					500					346.4102					1646100		49540890		4853		101890	
1500.1					2000.0					0					240					500					346.4102					0		49540890		0		101890	
2000.1					2500.0					0					240					500					346.4102					0		49540890		0		101890	
2500.1					*****					0					240															0		49540890		0		101890	

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC
BILL FREQUENCY ANALYSIS
MONTH #12 - 09/21

STATE : TEXAS
DESCRIPTION : 09/21
LARGE GENERAL SERVICE
SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****		***** KW (DEMAND) *****									
AVG BILLED KW					(F)					U					SQUARE ROOT (U * F)										
BLOCK RANGE					BILLS IN					BILLS															
MIN					MAX					EACH BLOCK					CUMULATIVE					BLOCK		CUMULATIVE			
	0.0			25.0					1				1		25		5.0000		94800		94800		25		25
	25.1			50.0					0				1		25		5.0000		0		94800		0		25
	50.1			75.0					0				1		25		5.0000		0		94800		0		25
	75.1			100.0					3				4		25		10.0000		78349		173149		300		325
	100.1			125.0					0				4		25		10.0000		0		173149		0		325
	125.1			150.0					1				5		25		11.1803		0		173149		139		464
	150.1			175.0					2				7		25		13.2288		287200		460349		334		798
	175.1			200.0					4				11		25		16.5831		283750		744099		800		1598
	200.1			225.0					1				12		25		17.3205		119000		863099		221		1819
	225.1			250.0					5				17		25		20.6155		437666		1300765		1225		3044
	250.1			275.0					7				24		25		24.4949		718980		2019745		1866		4910
	275.1			300.0					33				57		25		37.7492		3456464		5476209		9841		14751
	300.1			325.0					40				97		25		49.2443		5879662		11355871		12520		27271
	325.1			350.0					21				118		25		54.3139		3832432		15188303		7105		34376
	350.1			375.0					18				136		25		58.3095		3289780		18478083		6501		40877
	375.1			400.0					10				146		25		60.4152		2111636		20589719		3849		44726
	400.1			425.0					18				164		25		64.0312		3672710		24262429		7429		52155
	425.1			450.0					14				178		25		66.7083		4087128		28349557		6112		58267
	450.1			475.0					10				188		25		68.5565		2206120		30555677		4629		62896
	475.1			500.0					9				197		25		70.1783		1991220		32546897		4354		67250
	500.1			600.0					19				216		100		146.9694		6052360		38599257		10446		77696
	600.1			700.0					13				229		100		151.3275		4633128		43232385		8410		86106
	700.1			800.0					13				242		100		155.5635		5549250		48781635		9534		95640
	800.1			900.0					3				245		100		156.5248		1342000		50123635		2613		98253
	900.1			1000.0					1				246		100		156.8439		541000		50664635		909		99162
	1000.1			1500.0					3				249		500		352.8456		1194600		51859235		3417		102579
	1500.1			2000.0					0				249		500		352.8456		0		51859235		0		102579
	2000.1			2500.0					0				249		500		352.8456		0		51859235		0		102579
	2500.1		*****	*****					0				249					0		51859235		0		102579	

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC
BILL FREQUENCY ANALYSIS
MONTH #12 - 10/21

STATE : TEXAS
DESCRIPTION : 10/21
LARGE GENERAL SERVICE
SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U							
AVG BILLED KW														***** KWH (ENERGY) *****		***** KW (DEMAND) *****					
BLOCK RANGE				BILLS IN		BILLS						SQUARE ROOT									
MIN		MAX		EACH BLOCK		CUMULATIVE						CUMULATIVE		BLOCK		CUMULATIVE					
	0.0		25.0		1		1				25		5.0000		126000		126000		19		19
	25.1		50.0		1		2				25		7.0711		105480		231480		50		69
	50.1		75.0		1		3				25		8.6603		480000		711480		67		136
	75.1		100.0		0		3				25		8.6603		0		711480		0		136
	100.1		125.0		3		6				25		12.2474		149149		860629		375		511
	125.1		150.0		0		6				25		12.2474		0		860629		0		511
	150.1		175.0		1		7				25		13.2288		175400		1036029		167		678
	175.1		200.0		0		7				25		13.2288		0		1036029		0		678
	200.1		225.0		0		7				25		13.2288		0		1036029		0		678
	225.1		250.0		3		10				25		15.8114		50850		1086879		750		1428
	250.1		275.0		7		17				25		20.6155		724880		1811759		1892		3320
	275.1		300.0		33		50				25		35.3553		3059282		4871041		9869		13189
	300.1		325.0		36		86				25		46.3681		4834640		9705681		11264		24453
	325.1		350.0		22		108				25		51.9615		3367436		13073117		7427		31880
	350.1		375.0		15		123				25		55.4527		2572536		15645653		5447		37327
	375.1		400.0		8		131				25		57.2276		1518942		17164595		3095		40422
	400.1		425.0		18		149				25		61.0328		3427632		20592227		7401		47823
	425.1		450.0		13		162				25		63.6396		2876860		23469087		5692		53515
	450.1		475.0		7		169				25		65.0000		1398820		24867907		3233		56748
	475.1		500.0		7		176				25		66.3325		1605960		26473867		3378		60126
	500.1		600.0		18		194				100		139.2839		5314160		31788027		9888		70014
	600.1		700.0		13		207				100		143.8749		4369736		36157763		8380		78394
	700.1		800.0		11		218				100		147.6482		3948050		40105813		8134		86528
	800.1		900.0		1		219				100		147.9865		367000		40472813		840		87368
	900.1		1000.0		3		222				100		148.9966		1237000		41709813		2729		90097
	1000.1		1500.0		3		225				500		335.4102		1168200		42878013		3358		93455
	1500.1		2000.0		0		225				500		335.4102		0		42878013		0		93455
	2000.1		2500.0		0		225				500		335.4102		0		42878013		0		93455
	2500.1	*****			0		225								0		42878013		0		93455

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC
BILL FREQUENCY ANALYSIS
MONTH #12 - 11/21

STATE : TEXAS
DESCRIPTION : 11/21
LARGE GENERAL SERVICE
SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****		***** KW (DEMAND) *****	
AVG BILLED KW						(F)		U		SQUARE ROOT		(U * F)						
BLOCK RANGE		BILLS IN		BILLS														
MIN	MAX	EACH	BLOCK	CUMULATIVE											BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
0.0	25.0	0		0		25		0.0000		0		0		0		0		0
25.1	50.0	1		1		25		5.0000		351000		351000		46		46		46
50.1	75.0	2		3		25		8.6603		426040		777040		148		194		194
75.1	100.0	0		3		25		8.6603		0		777040		0		194		194
100.1	125.0	0		3		25		8.6603		0		777040		0		194		194
125.1	150.0	2		5		25		11.1803		12968		790008		300		494		494
150.1	175.0	2		7		25		13.2288		284400		1074408		330		824		824
175.1	200.0	0		7		25		13.2288		0		1074408		0		824		824
200.1	225.0	2		9		25		15.0000		403520		1477928		434		1258		1258
225.1	250.0	1		10		25		15.8114		30500		1508428		250		1508		1508
250.1	275.0	4		14		25		18.7083		435740		1944168		1072		2580		2580
275.1	300.0	34		48		25		34.6410		3186786		5130954		10159		12739		12739
300.1	325.0	37		85		25		46.0977		4755228		9886182		11590		24329		24329
325.1	350.0	22		107		25		51.7204		3442232		13328414		7461		31790		31790
350.1	375.0	12		119		25		54.5436		1897836		15226250		4389		36179		36179
375.1	400.0	13		132		25		57.4456		2147210		17373460		5007		41186		41186
400.1	425.0	16		148		25		60.8276		3147472		20520932		6609		47795		47795
425.1	450.0	13		161		25		63.4429		2681624		23202556		5706		53501		53501
450.1	475.0	7		168		25		64.8074		1388840		24591396		3226		56727		56727
475.1	500.0	7		175		25		66.1438		1521180		26112576		3385		60112		60112
500.1	600.0	15		190		100		137.8405		3870272		29982848		8231		68343		68343
600.1	700.0	17		207		100		143.8749		5743392		35726240		11008		79351		79351
700.1	800.0	9		216		100		146.9694		3230400		38956640		6700		86051		86051
800.1	900.0	0		216		100		146.9694		0		38956640		0		86051		86051
900.1	1000.0	3		219		100		147.9865		1131000		40087640		2782		88833		88833
1000.1	1500.0	2		221		500		332.4154		999400		41087040		2320		91153		91153
1500.1	2000.0	0		221		500		332.4154		0		41087040		0		91153		91153
2000.1	2500.0	0		221		500		332.4154		0		41087040		0		91153		91153
2500.1	*****	0		221						0		41087040		0		91153		91153

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC
BILL FREQUENCY ANALYSIS
MONTH #12 - 12/21

STATE : TEXAS
DESCRIPTION : 12/21
LARGE GENERAL SERVICE
SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	*****	KWH (ENERGY)	*****	*****	KW (DEMAND)	*****																														
AVG BILLED KW					(F)					U					SQUARE ROOT																																		
BLOCK RANGE					BILLS IN					BILLS					(U * F)																																		
MIN					MAX					EACH BLOCK					CUMULATIVE																																		
-----					-----					-----					-----																																		
0.0					25.0					3					3					25					8.6603					249440					249440					75					75				
25.1					50.0					0					3					25					8.6603					0					249440					0					75				
50.1					75.0					1					4					25					10.0000					64500					313940					75					150				
75.1					100.0					2					6					25					12.2474					348520					662460					184					334				
100.1					125.0					2					8					25					14.1421					425000					1087460					248					582				
125.1					150.0					4					12					25					17.3205					300500					1387960					600					1182				
150.1					175.0					4					16					25					20.0000					151998					1539958					680					1862				
175.1					200.0					5					21					25					22.9129					705400					2245358					932					2794				
200.1					225.0					4					25					25					25.0000					588650					2834008					881					3675				
225.1					250.0					4					29					25					26.9258					596950					3430958					983					4658				
250.1					275.0					8					37					25					30.4138					1137952					4568910					2144					6802				
275.1					300.0					34					71					25					42.1307					3112352					7681262					10145					16947				
300.1					325.0					38					109					25					52.2015					4285936					11967198					11881					28828				
325.1					350.0					20					129					25					56.7891					2938724					14905922					6733					35561				
350.1					375.0					18					147					25					60.6218					2532100					17438022					6534					42095				
375.1					400.0					12					159					25					63.0476					2259800					19697822					4647					46742				
400.1					425.0					14					173					25					65.7647					2710688					22408510					5739					52481				
425.1					450.0					17					190					25					68.9202					3124940					25533450					7441					59922				
450.1					475.0					5					195					25					69.8212					990020					26523470					2298					62220				
475.1					500.0					9					204					25					71.4143					1747416					28270886					4368					66588				
500.1					600.0					16					220					100					148.3240					3872660					32143546					8857					75445				
600.1					700.0					16					236					100					153.6229					4787296					36930842					10404					85849				
700.1					800.0					9					245					100					156.5248					3586250					40517092					6650					92499				
800.1					900.0					1					246					100					156.8439					772800					41289892					807					93306				
900.1					1000.0					2					248					100					157.4802					800000					42089892					1834					95140				
1000.1					1500.0					3					251					500					354.2598					1005800					43095692					3286					98426				
1500.1					2000.0					0					251					500					354.2598					0					43095692					0					98426				
2000.1					2500.0					0					251					500					354.2598					0					43095692					0					98426				
2500.1					*****					0					251										0					43095692					0					98426									

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 01/21

STATE : TEXAS
DESCRIPTION : 01/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH(ENERGY) *****	***** KW (DEMAND) *****	
														BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
AVG BILLED KW (F) U SQUARE ROOT (U * F)																	
BLOCK RANGE																	
MIN MAX																	
BILLS IN EACH BLOCK CUMULATIVE																	
BILLS CUMULATIVE																	
0.0 500.0 19 19 500 97.4679														2084064	2084064	6968	6968
500.1 2500.0 127 146 2000 540.3702														51287882	53371946	127009	133977
2500.1 ***** 1 147														1400000	54771946	3184	137161

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 02/21

STATE : TEXAS
DESCRIPTION : 02/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****	***** KW (DEMAND) *****	
														***** KWH (ENERGY) *****		***** KW (DEMAND) *****	
AVG BILLED KW (F) U SQUARE ROOT																	
BLOCK RANGE (U * F)																	
MIN MAX														BLOCK CUMULATIVE		BLOCK CUMULATIVE	
0.0				500.0		20		20			500		100.0000	2456096	2456096	7247	7247
500.1				2500.0		128		148			2000		544.0588	53627033	56083129	128865	136112
2500.1	*****					1		149						1440250	57523379	3184	139296

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 03/21

STATE : TEXAS
DESCRIPTION : 03/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****		***** KW (DEMAND) *****	
AVG BILLED KW (F) U SQUARE ROOT																		
BLOCK RANGE (U * F)																		
MIN		MAX		BILLS IN EACH BLOCK		BILLS CUMULATIVE						CUMULATIVE		BLOCK	CUMULATIVE	BLOCK	CUMULATIVE	
0.0		500.0				17	17				500		92.1954	2515992	2515992	6281	6281	
500.1		2500.0				128	145				2000		538.5165	52137370	54653362	128765	135046	
2500.1	*****					1	146							1550500	56203862	3184	138230	

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 04/21

STATE : TEXAS
DESCRIPTION : 04/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH(ENERGY) *****		***** KW (DEMAND) *****			
AVG BILLED KW						(F)		U		SQUARE ROOT		(U * F)		BLOCK		CUMULATIVE				
BLOCK RANGE						BILLS IN		BILLS		CUMULATIVE		CUMULATIVE		BLOCK		CUMULATIVE				
MIN						MAX		EACH BLOCK		CUMULATIVE		CUMULATIVE		BLOCK		CUMULATIVE				
0.0				500.0		21		21		500		102.4695		2984492		2984492		7127		7127
500.1				2500.0		127		148		2000		544.0588		50925451		53909943		125305		132432
2500.1			*****			1		149						1629250		55539193		3093		135525

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 05/21

STATE : TEXAS
DESCRIPTION : 05/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****	***** KW (DEMAND) *****	
														BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
AVG BILLED KW (F) U SQUARE ROOT (U * F) CUMULATIVE																	
BLOCK RANGE MIN MAX BILLS IN EACH BLOCK BILLS CUMULATIVE																	
-----														-----	-----	-----	-----
	0.0		500.0			20		20			500		100.0000	2768208	2768208	6965	6965
	500.1		2500.0			126		146			2000		540.3702	50232005	53000213	122967	129932
	2500.1	*****				1		147						1727250	54727463	3120	133052

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 06/21

STATE : TEXAS
DESCRIPTION : 06/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****		***** KW (DEMAND) *****			
AVG BILLED KW						(F)		U		SQUARE ROOT		(U * F)		BLOCK		CUMULATIVE				
BLOCK RANGE						BILLS IN		BILLS		CUMULATIVE		CUMULATIVE		BLOCK		CUMULATIVE				
MIN						MAX		EACH BLOCK		CUMULATIVE		CUMULATIVE		BLOCK		CUMULATIVE				
0.0				500.0		18		18		500		94.8683		2063204		2063204		6557		6557
500.1				2500.0		127		145		2000		538.5165		55736478		57799682		127838		134395
2500.1			*****			1		146						2339750		60139432		3184		137579

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 07/21

STATE : TEXAS
DESCRIPTION : 07/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****	***** KW (DEMAND) *****					
														BLOCK	CUMULATIVE	BLOCK	CUMULATIVE				
AVG BILLED KW (F) U SQUARE ROOT (U * F)																					
BLOCK RANGE																					
MIN MAX																					
BILLS IN EACH BLOCK																					
BILLS CUMULATIVE																					
-----														-----	-----	-----	-----				
0.0 500.0														21	21	500	102.4695	2016056	2016056	8121	8121
500.1 2500.0														123	144	2000	536.6563	57843775	59859831	124884	133005
2500.1 *****														1	145			2448250	62308081	3249	136254

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 08/21

STATE : TEXAS
DESCRIPTION : 08/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH(ENERGY) *****		***** KW (DEMAND) *****			
AVG BILLED KW						(F)		U		SQUARE ROOT		(U * F)		BLOCK		CUMULATIVE				
BLOCK RANGE						BILLS IN		BILLS		CUMULATIVE		CUMULATIVE		BLOCK		CUMULATIVE				
MIN						MAX		EACH BLOCK		CUMULATIVE		CUMULATIVE		BLOCK		CUMULATIVE				
0.0				500.0		19		19		500		97.4679		3292032		3292032		7200		7200
500.1				2500.0		123		142		2000		532.9165		63123742		66415774		123887		131087
2500.1				*****		1		143						2509500		68925274		3305		134392

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 09/21

STATE : TEXAS
DESCRIPTION : 09/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****		***** KW (DEMAND) *****	
AVG BILLED KW (F) U SQUARE ROOT																		
BLOCK RANGE (U * F)																		
MIN		MAX		BILLS IN EACH BLOCK		BILLS CUMULATIVE						CUMULATIVE		BLOCK	CUMULATIVE	BLOCK	CUMULATIVE	
0.0		500.0				19	19				500		97.4679	3516856	3516856	7201	7201	
500.1		2500.0				121	140				2000		529.1503	63946401	67463257	122308	129509	
2500.1	*****					1	141							2306500	69769757	3358	132867	

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 10/21

STATE : TEXAS
DESCRIPTION : 10/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH(ENERGY) *****	***** KW (DEMAND) *****	
										(F)		U		SQUARE ROOT		(U * F)						
BLOCK RANGE										BILLS IN		BILLS										
MIN										EACH BLOCK		CUMULATIVE				CUMULATIVE		BLOCK		CUMULATIVE		
MAX																						
	0.0			500.0				21		21			500		102.4695				1334680	1334680	7692	7692
	500.1			2500.0				120		141			2000		531.0367				55848921	57183601	121286	128978
	2500.1	*****						1		142									2220750	59404351	3439	132417

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 11/21

STATE : TEXAS
DESCRIPTION : 11/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****		***** KW (DEMAND) *****	
AVG BILLED KW (F) U SQUARE ROOT																		
BLOCK RANGE (U * F)																		
MIN		MAX		BILLS IN EACH BLOCK		BILLS CUMULATIVE						CUMULATIVE		BLOCK	CUMULATIVE	BLOCK	CUMULATIVE	
0.0		500.0				24	24				500		109.5445	1382616	1382616	8589	8589	
500.1		2500.0				117	141				2000		531.0367	53412633	54795249	119062	127651	
2500.1	*****					1	142							2023000	56818249	3553	131204	

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 12/21

STATE : TEXAS
DESCRIPTION : 12/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****	***** KW (DEMAND) *****	
														***** KWH (ENERGY) *****		***** KW (DEMAND) *****	
AVG BILLED KW (F) U SQUARE ROOT																	
BLOCK RANGE (U * F)																	
MIN		MAX		BILLS IN EACH BLOCK		BILLS CUMULATIVE						CUMULATIVE		BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
-----		-----		-----		-----		-----		-----		-----		-----	-----	-----	-----
	0.0		500.0			26	26				500		114.0175	0	0	7990	7990
	500.1		2500.0			117	143				2000		534.7897	0	0	109320	117310
	2500.1	*****				1	144							0	0	3319	120629

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

Sponsored by Crystal K. Elbe

Sponsored by Crystal K. Elbe

Sponsored by Crystal K. Elbe

Sponsored by Crystal K. Elbe

Sponsored by Crystal K. Elbe

Sponsored by Crystal K. Elbe

Sponsored by Crystal K. Elbe

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 01/21

STATE : TEXAS
DESCRIPTION : 01/21
LARGE INDUSTRIAL POWER SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LIP2	LIP2A	LIP3	LIP5	LIP5_U	LIP5B	LIP7	LIP7_U	LIP7B	LIP8	LIPD2	LIPD3	LIPD5	LIPD7	LIPD7B	LIPD8	PPS5	PPS7	SIP7	***** KWH (DEMAND) *****	
AVG BILLED KW						(F)		U		SQUARE ROOT		***** KWH (ENERGY) *****								
BLOCK RANGE				BILLS IN		BILLS				(U * F)		BLOCK		CUMULATIVE		BLOCK		CUMULATIVE		
MIN	MAX			EACH	BLOCK	CUMULATIVE					CUMULATIVE			CUMULATIVE			BLOCK	CUMULATIVE		
0.0	2500.0			0		0			2500	0.0000		0		0			0		0	
2500.1	10000.0			0		0			7500	0.0000		0		0			0		0	
10000.1	30000.0			0		0			20000	0.0000		0		0			0		0	
30000.1	50000.0			0		0			20000	0.0000		0		0			0		0	
50000.1	*****			116		116						609833301		609833301			162172200		162172200	

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 02/21

STATE : TEXAS
DESCRIPTION : 02/21
LARGE INDUSTRIAL POWER SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LIP2	LIP2A	LIP3	LIP5	LIP5_U	LIP5B	LIP7	LIP7_U	LIP7B	LIP8	LIPD2	LIPD3	LIPD5	LIPD7	LIPD7B	LIPD8	PPS5	PPS7	SIP7	***** KWH (ENERGY) *****	***** KW (DEMAND) *****		
AVG BILLED KW						(F)		U				SQUARE ROOT										
BLOCK RANGE				BILLS IN		BILLS						(U * F)		BLOCK		CUMULATIVE		BLOCK		CUMULATIVE		
MIN	MAX			EACH	BLOCK	CUMULATIVE					CUMULATIVE											
0.0	2500.0			1		1			2500			50.0000			0		0			0		0
2500.1	10000.0			0		1			7500			86.6025			0		0			0		0
10000.1	30000.0			0		1			20000			141.4214			0		0			0		0
30000.1	50000.0			0		1			20000			141.4214			0		0			0		0
50000.1	*****			115		116									601371180		601371180			162139400		162139400

NUMBER OF BILLS WITH 0 AVG BILLED KW = 1

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 03/21

STATE : TEXAS
DESCRIPTION : 03/21
LARGE INDUSTRIAL POWER SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LIP2	LIP2A	LIP3	LIP5	LIP5_U	LIP5B	LIP7	LIP7_U	LIP7B	LIP8	LIPD2	LIPD3	LIPD5	LIPD7	LIPD7B	LIPD8	PPS5	PPS7	SIP7	***** KWH (ENERGY) *****	***** KW (DEMAND) *****		
AVG BILLED KW						(F)		U				SQUARE ROOT										
BLOCK RANGE				BILLS IN		BILLS						(U * F)		BLOCK		CUMULATIVE		BLOCK		CUMULATIVE		
MIN	MAX			EACH	BLOCK	CUMULATIVE					CUMULATIVE											
0.0	2500.0			66		66			2500			406.2019			0		0			0		0
2500.1	10000.0			0		66			7500			703.5624			0		0			0		0
10000.1	30000.0			0		66			20000			1148.9125			0		0			0		0
30000.1	50000.0			0		66			20000			1148.9125			0		0			0		0
50000.1	*****			49		115									213496382		213496382			55009300		55009300

NUMBER OF BILLS WITH 0 AVG BILLED KW = 66

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 04/21

STATE : TEXAS
DESCRIPTION : 04/21
LARGE INDUSTRIAL POWER SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LIP2	LIP2A	LIP3	LIP5	LIP5_U	LIP5B	LIP7	LIP7_U	LIP7B	LIP8	LIPD2	LIPD3	LIPD5	LIPD7	LIPD7B	LIPD8	PPS5	PPS7	SIP7	***** KWH (ENERGY) *****	***** KW (DEMAND) *****	
AVG BILLED KW						(F)		U				SQUARE ROOT									
BLOCK RANGE				BILLS IN		BILLS						(U * F)									
MIN	MAX			EACH	BLOCK	CUMULATIVE					CUMULATIVE		BLOCK		CUMULATIVE		BLOCK		CUMULATIVE		
0.0	2500.0			5	5	2500					111.8034		0		0		0		0		
2500.1	10000.0			0	5	7500					193.6492		0		0		0		0		
10000.1	30000.0			0	5	20000					316.2278		0		0		0		0		
30000.1	50000.0			0	5	20000					316.2278		0		0		0		0		
50000.1	*****			112	117								577076373		577076373		146162900		146162900		

NUMBER OF BILLS WITH 0 AVG BILLED KW = 5

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 05/21

STATE : TEXAS
DESCRIPTION : 05/21
LARGE INDUSTRIAL POWER SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LIP2	LIP2A	LIP3	LIP5	LIP5_U	LIP5B	LIP7	LIP7_U	LIP7B	LIP8	LIPD2	LIPD3	LIPD5	LIPD7	LIPD7B	LIPD8	PPS5	PPS7	SIP7	***** KWH (ENERGY) *****	***** KW (DEMAND) *****	
AVG BILLED KW						(F)		U				SQUARE ROOT									
BLOCK RANGE				BILLS IN		BILLS						(U * F)									
MIN	MAX			EACH	BLOCK	CUMULATIVE					CUMULATIVE		BLOCK		CUMULATIVE				BLOCK	CUMULATIVE	
0.0	2500.0			6		6			2500			122.4745			0		0			0	0
2500.1	10000.0			0		6			7500			212.1320			0		0			0	0
10000.1	30000.0			0		6			20000			346.4102			0		0			0	0
30000.1	50000.0			0		6			20000			346.4102			0		0			0	0
50000.1	*****			111		117									591582318		591582318			150736900	150736900

NUMBER OF BILLS WITH 0 AVG BILLED KW = 6

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 06/21

STATE : TEXAS
DESCRIPTION : 06/21
LARGE INDUSTRIAL POWER SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LIP2	LIP2A	LIP3	LIP5	LIP5_U	LIP5B	LIP7	LIP7_U	LIP7B	LIP8	LIPD2	LIPD3	LIPD5	LIPD7	LIPD7B	LIPD8	PPS5	PPS7	SIP7	***** KWH (ENERGY) *****	***** KW (DEMAND) *****	
AVG BILLED KW						(F)		U				SQUARE ROOT									
BLOCK RANGE				BILLS IN		BILLS						(U * F)									
MIN	MAX			EACH	BLOCK	CUMULATIVE					CUMULATIVE		BLOCK		CUMULATIVE		BLOCK		CUMULATIVE		
0.0	2500.0			3		3			2500			86.6025			0		0			0	
2500.1	10000.0			0		3			7500			150.0000			0		0			0	
10000.1	30000.0			0		3			20000			244.9490			0		0			0	
30000.1	50000.0			0		3			20000			244.9490			0		0			0	
50000.1	*****			115		118									672209597		672209597			170591400	

NUMBER OF BILLS WITH 0 AVG BILLED KW = 3

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 07/21

STATE : TEXAS
DESCRIPTION : 07/21
LARGE INDUSTRIAL POWER SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LIP2	LIP2A	LIP3	LIP5	LIP5_U	LIP5B	LIP7	LIP7_U	LIP7B	LIP8	LIPD2	LIPD3	LIPD5	LIPD7	LIPD7B	LIPD8	PPS5	PPS7	SIP7	***** KWH (ENERGY) *****	***** KW (DEMAND) *****		
AVG BILLED KW						(F)		U				SQUARE ROOT										
BLOCK RANGE				BILLS IN		BILLS						(U * F)		BLOCK		CUMULATIVE		BLOCK		CUMULATIVE		
MIN	MAX			EACH	BLOCK	CUMULATIVE					CUMULATIVE											
0.0	2500.0			5		5			2500			111.8034			0		0			0		0
2500.1	10000.0			0		5			7500			193.6492			0		0			0		0
10000.1	30000.0			0		5			20000			316.2278			0		0			0		0
30000.1	50000.0			0		5			20000			316.2278			0		0			0		0
50000.1	*****			113		118									634388550		634388550			153648600		153648600

NUMBER OF BILLS WITH 0 AVG BILLED KW = 5

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 08/21

STATE : TEXAS
DESCRIPTION : 08/21
LARGE INDUSTRIAL POWER SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LIP2	LIP2A	LIP3	LIP5	LIP5_U	LIP5B	LIP7	LIP7_U	LIP7B	LIP8	LIPD2	LIPD3	LIPD5	LIPD7	LIPD7B	LIPD8	PPS5	PPS7	SIP7	***** KWH (ENERGY) *****	***** KW (DEMAND) *****	
AVG BILLED KW						(F)		U				SQUARE ROOT									
BLOCK RANGE				BILLS IN		BILLS						(U * F)									
MIN	MAX			EACH	BLOCK	CUMULATIVE					CUMULATIVE		BLOCK		CUMULATIVE		BLOCK		CUMULATIVE		
0.0	2500.0			0		0			2500			0.0000			0		0			0	
2500.1	10000.0			0		0			7500			0.0000			0		0			0	
10000.1	30000.0			0		0			20000			0.0000			0		0			0	
30000.1	50000.0			0		0			20000			0.0000			0		0			0	
50000.1	*****			117		117									690843972		690843972			168204000	

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 09/21

STATE : TEXAS
DESCRIPTION : 09/21
LARGE INDUSTRIAL POWER SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LIP2	LIP2A	LIP3	LIP5	LIP5_U	LIP5B	LIP7	LIP7_U	LIP7B	LIP8	LIPD2	LIPD3	LIPD5	LIPD7	LIPD7B	LIPD8	PPS5	PPS7	SIP7	***** KWH (ENERGY) *****	***** KW (DEMAND) *****	
AVG BILLED KW						(F)		U				SQUARE ROOT									
BLOCK RANGE				BILLS IN		BILLS						(U * F)									
MIN	MAX			EACH	BLOCK	CUMULATIVE					CUMULATIVE		BLOCK		CUMULATIVE		BLOCK		CUMULATIVE		
0.0	2500.0			0		0			2500		0.0000		0		0		0		0		
2500.1	10000.0			0		0			7500		0.0000		0		0		0		0		
10000.1	30000.0			0		0			20000		0.0000		0		0		0		0		
30000.1	50000.0			0		0			20000		0.0000		0		0		0		0		
50000.1	*****			120		120							696853025		696853025		172473000		172473000		

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 10/21

STATE : TEXAS
DESCRIPTION : 10/21
LARGE INDUSTRIAL POWER SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LIP2	LIP2A	LIP3	LIP5	LIP5_U	LIP5B	LIP7	LIP7_U	LIP7B	LIP8	LIPD2	LIPD3	LIPD5	LIPD7	LIPD7B	LIPD8	PPS5	PPS7	SIP7	***** KWH (DEMAND) *****	
AVG BILLED KW						(F)		U				SQUARE ROOT		***** KWH (ENERGY) *****						
BLOCK RANGE				BILLS IN		BILLS						(U * F)								
MIN	MAX			EACH	BLOCK	CUMULATIVE					CUMULATIVE		BLOCK	CUMULATIVE			BLOCK	CUMULATIVE		
0.0	2500.0			2		2			2500			70.7107		0	0			0	0	
2500.1	10000.0			0		2			7500			122.4745		0	0			0	0	
10000.1	30000.0			0		2			20000			200.0000		0	0			0	0	
30000.1	50000.0			0		2			20000			200.0000		0	0			0	0	
50000.1	*****			117		119								617603555	617603555			172658400	172658400	

NUMBER OF BILLS WITH 0 AVG BILLED KW = 2

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 11/21

STATE : TEXAS
DESCRIPTION : 11/21
LARGE INDUSTRIAL POWER SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LIP2	LIP2A	LIP3	LIP5	LIP5_U	LIP5B	LIP7	LIP7_U	LIP7B	LIP8	LIPD2	LIPD3	LIPD5	LIPD7	LIPD7B	LIPD8	PPS5	PPS7	SIP7	***** KWH (ENERGY) *****	***** KW (DEMAND) *****		
AVG BILLED KW						(F)		U				SQUARE ROOT										
BLOCK RANGE				BILLS IN		BILLS						(U * F)		BLOCK		CUMULATIVE		BLOCK		CUMULATIVE		
MIN	MAX			EACH	BLOCK	CUMULATIVE					CUMULATIVE											
0.0	2500.0			2		2			2500			70.7107			0		0			0		0
2500.1	10000.0			0		2			7500			122.4745			0		0			0		0
10000.1	30000.0			0		2			20000			200.0000			0		0			0		0
30000.1	50000.0			0		2			20000			200.0000			0		0			0		0
50000.1	*****			119		121									635769442		635769442			159294800		159294800

NUMBER OF BILLS WITH 0 AVG BILLED KW = 2

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 12/21

STATE : TEXAS
DESCRIPTION : 12/21
LARGE INDUSTRIAL POWER SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LIP2	LIP2A	LIP3	LIP5	LIP5_U	LIP5B	LIP7	LIP7_U	LIP7B	LIP8	LIPD2	LIPD3	LIPD5	LIPD7	LIPD7B	LIPD8	PPS5	PPS7	SIP7	***** KWH (DEMAND) *****
AVG BILLED KW						(F)		U		SQUARE ROOT		***** KWH (ENERGY) *****							
BLOCK RANGE				BILLS IN		BILLS				(U * F)				BLOCK		CUMULATIVE		BLOCK CUMULATIVE	
MIN	MAX			EACH	BLOCK	CUMULATIVE													
0.0	2500.0			121		121		2500		550.0000		0	0	0	0				
2500.1	10000.0			0		121		7500		952.6279		0	0	0	0				
10000.1	30000.0			0		121		20000		1555.6349		0	0	0	0				
30000.1	50000.0			0		121		20000		1555.6349		0	0	0	0				
50000.1	*****			0		121						0	0	0	0				

NUMBER OF BILLS WITH 0 AVG BILLED KW = 121

ENTERGY TEXAS, INC.
DEMAND ESTIMATES METHODOLOGY
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Demand Estimates of Unmetered Customers

- I. Roadway Lighting and Non-Roadway Lighting Class load development in this case is based on 4000 burn hours per year. The respective Roadway Lighting and Non-Roadway Lighting Class monthly energy was divided by 4000/12 burn hours (average monthly burn hours) to get the hourly demand which is equal to the NCP. Also, because of the constant off-peak load, the MDD is equal to the NCP. Daylight hours were obtained from an Internet site located at <https://www.timeanddate.com/time/change/usa/beatmont>. Beaumont, TX daylight hours were used to provide a reasonable surrogate for the Entergy Texas service area. These daylight hours were used to determine any contribution to the monthly system peaks. It was determined that only in February were there lighting hours that contributed to the system peak. The lights were in use during 100% of that peak hour February. February composed approximately 0.68% of total peak demand.
- II. Unmetered Services (UMS) and Traffic Signal Service (TSS) loads were established using booked or billed kilowatt-hours. The demands (NCP, MDD, and CP) were developed using an overall load factor of 1.00 because UMS and TSS are typically steady state type loads. The formula used is $(\text{KWH}/8760) \times 12 = \text{demand in KW}$. The demands thus developed were then rolled into the SGS class.

ENTERGY TEXAS, INC.
JUSTIFICATION FOR CONSUMPTION LEVEL-BASED RATES
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Please refer to the direct testimony of Company witness Crystal K. Elbe for a discussion of the justification for consumption level-based rates.

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

RESIDENTIAL SERVICE

Line No.	Description	Bills, kW or mWh	Present Rates		Proposed Rates	
			Rate \$	Revenue \$	Rate \$	Revenue \$
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Customer Charge:					
2	RS	5,024,955 Bills	\$10.00	\$50,249,550	\$16.96	\$85,223,237
3	Year-End Customer Adj. (Regular)	48,441 Bills	\$10.00	\$484,410	\$16.96	\$821,559
4	RS-TOD	304 Bills	\$10.00	\$3,040	\$16.96	\$5,156
5	RS-TOD Year-End Cust Adj.	80 Bills	\$10.00	\$800	\$16.96	\$1,357
6	Total	5,073,780 Bills		\$50,737,800		\$86,051,309
7	Energy Charge:					
8	Summer Minimum					
9	RS	- mWh				
10	Year-End Cust. Adj.	- mWh				
11	Weather Adjustment	- mWh				
12	Total	- mWh				
13	Summer All kWh					
14	RS	3,477,974 mWh	\$0.06971	\$242,449,563	\$0.09444	\$328,459,859
15	Year-End Cust. Adj.	29,679 mWh	\$0.06971	\$2,068,955	\$0.09444	\$2,802,928
16	Weather Adjustment	60,870 mWh	\$0.06971	\$4,243,248	\$0.09444	\$5,748,563
17	Total	3,568,523 mWh		\$248,761,766		\$337,011,350
18	Winter Minimum					
19	RS	- mWh				
20	Year-End Cust. Adj.	- mWh				
21	Weather Adjustment	- mWh				
22	Total	- mWh				
23	Winter <= 1,000 kWh					
24	RS	1,811,971 mWh	\$0.06971	\$126,312,498	\$0.09444	\$171,122,541
25	Year-End Cust. Adj.	20,589 mWh	\$0.06971	\$1,435,259	\$0.09444	\$1,944,425
26	Weather Adjustment	(17,753) mWh	\$0.06971	(\$1,237,549)	\$0.09444	(\$1,676,577)
27	Total	1,814,807 mWh		\$126,510,208		\$171,390,389
28	Winter > 1,000 kWh					
29	RS	882,464 mWh	\$0.05188	\$45,782,232	\$0.07030	\$62,037,219
30	Year-End Cust. Adj.	10,027 mWh	\$0.05188	\$520,201	\$0.07030	\$704,898
31	Weather Adjustment	(8,646) mWh	\$0.05188	(\$448,552)	\$0.07030	(\$607,811)
32	Total	883,845 mWh		\$45,853,881		\$62,134,306

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

RESIDENTIAL SERVICE (CONTINUED)

Line No.	Description	Bills, kW or mWh	Present Rates		Proposed Rates	
			Rate \$	Revenue \$	Rate \$	Revenue \$
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Time-Of-Day					
2	On-peak (May-Oct)	75 mWh	\$0.161270	\$12,095	\$0.218450	\$16,384
3	Year-End Cust. Adj.	27 mWh	\$0.161270	\$4,354	\$0.218450	\$5,898
4	Weather Adjustment	(1) mWh	\$0.161270	(\$118)	\$0.218450	(\$159)
5	On-peak (Nov-Apr)	57 mWh	\$0.106000	\$6,042	\$0.143590	\$8,185
6	Year-End Cust. Adj.	11 mWh	\$0.106000	\$1,166	\$0.143590	\$1,579
7	Weather Adjustment	(1) mWh	\$0.106000	(\$59)	\$0.143590	(\$80)
8	Off-peak (All)	388 mWh	\$0.027640	\$10,724	\$0.037440	\$14,527
9	Year-End Cust. Adj.	114 mWh	\$0.027640	\$3,151	\$0.037440	\$4,268
10	Weather Adjustment	4 mWh	\$0.027640	\$99	\$0.037440	\$134
11	Total	674		\$37,454		\$50,736
12	Total Energy Charge	6,267,850 mWh		\$421,163,309		\$570,586,781
13	Distribution of Public Benefit Funds			(\$2,500,000)		(\$2,500,000)
14	Total RS Base Revenue	6,267,850 mWh		\$469,401,109		\$654,138,090
15	Riders					
16	AMS	5,073,780 Bills	\$2.88	\$14,612,486	\$2.88	\$14,612,486
17	DCRF	6,267,850 mWh	\$0.003908	\$24,494,757	-	-
18	EECRF	6,267,850 mWh	\$0.001027	\$6,437,082	\$0.001027	\$6,437,082
19	HRC	6,267,850 mWh	-	-	-	-
20	PCF	6,267,850 mWh	-	-	-	-
21	SCO-2	6,267,850 mWh	(\$0.000036)	(\$225,643)	(\$0.000036)	(\$225,643)
22	SRC	6,267,850 mWh	\$0.005040	\$31,589,964	\$0.005040	\$31,589,964
23	SRC-2	6,267,850 mWh	\$0.003280	\$20,558,548	\$0.003280	\$20,558,548
24	TCRF	6,267,850 mWh	\$0.005428	\$34,021,889	-	-
25	TTC	6,267,850 mWh	-	-	-	-
26	FFF	6,267,850 mWh	\$0.038066	\$238,591,975	\$0.038066	\$238,591,975
27	RCE-4	6,267,850 mWh	\$0.000190	\$1,190,891	\$0.000190	\$1,190,891
28	GCCR	6,267,850 mWh	\$0.006776	\$42,470,951	\$0.006776	-
29	MTM	6,267,850 mWh	(\$0.000209)	(\$1,309,981)	(\$0.000209)	(\$1,309,981)
30	TCJA	%	(0.0582160)	(\$27,326,655)	(\$0.058216)	(\$27,326,655)
31	FITC	%	(0.0075980)	(\$3,566,510)	(\$0.007598)	(\$3,566,510)
32	Total Riders			\$ 381,539,754		\$ 280,552,157
33	Total Revenue			\$ 850,940,863		\$ 934,690,247
34	Revenue Change					\$83,749,384
35	Percent Change					9.84%

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SMALL GENERAL SERVICE

Line No.	Description	Bills, kW or mWh	Present Rates		Proposed Rates	
			Rate \$	Revenue \$	Rate \$	Revenue \$
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Customer Charge:					
2	SGS	434,918 Bills	\$14.19	\$ 6,171,486	\$24.52	\$ 10,664,189
3	Year-End Customer Adj.	6,502 Bills	\$14.19	\$ 92,263	\$24.52	\$ 159,429
4	Total SGS	441,420 Bills		\$ 6,263,749		\$ 10,823,618
5	UMS	14,284 Bills	\$10.09	\$ 144,126	\$17.40	\$ 248,542
6	Year-End Customer Adj.	44 Bills	\$10.09	\$ 444	\$17.40	\$ 766
7	TSS Minimum Charge	1,743 Signals	\$0.00	\$ -	\$ 8.00	\$ 13,944
8	Year-End Customer Adj.	(2) Signals	\$0.00	\$ -	\$ 8.00	\$ (16)
9	TSS Regular Customers	996 Signals	\$0.00	\$ -	\$ -	\$ -
8	Year-End Customer Adj.	(1) Signals	\$0.00	\$ -	\$0.00	\$ -
9	Total Customer Charge	458,484 Bills		\$ 6,408,319		\$ 11,086,854
10	Energy Charge:					
11	SGS	475,806 mWh	\$0.06150	\$ 29,262,069	\$0.07206	\$ 34,286,580
12	Year-End Customer Adj.	6,051 mWh	\$0.06150	\$ 372,137	\$0.07206	\$ 436,035
13	Weather Adjustment	891 mWh	\$0.06150	\$ 54,797	\$0.07206	\$ 64,205
14	Total SGS	482,748 mWh		\$ 29,689,003		\$ 34,786,820
15	UMS	5,834 mWh	\$0.06150	\$ 358,791	\$0.07206	\$ 420,398
16	Year-End Customer Adj.	23 mWh	\$0.06150	\$ 1,415	\$0.07206	\$ 1,657
17	TSS mWh In Minimum	0 mWh				
18	Year-End Customer Adj.	0 mWh				
19	Weather Adjustment	0 mWh				
20	TSS	2,557 mWh	\$0.03083	\$ 78,832	\$0.03612	\$ 92,359
21	Year-End Customer Adj.	(5) mWh	\$0.03083	\$ (154)	\$0.03612	\$ (181)
22	Weather Adjustment	0 mWh	\$0.03083	\$ -	\$0.03612	\$ -
23	Total Energy	491,157 mWh		\$ 30,127,887		\$ 35,301,053
24	Total SGS Base Revenue	491,157 mWh		\$ 36,536,206		\$ 46,387,907

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SMALL GENERAL SERVICE (CONTINUED)

Line No.	Description	Bills, kW or mWh	Present Rates		Proposed Rates	
			Rate \$	Revenue \$	Rate \$	Revenue \$
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Riders					
2	AMS	441,420 Bills	\$4.26	\$ 1,880,449	\$4.26	\$ 1,880,449
3	DCRF	491,157 mWh	\$0.003669	\$ 1,802,055	-	-
4	EECRF	491,157 mWh	\$0.000976	\$ 479,369	\$0.000976	\$ 479,369
5	HRC	491,157 mWh	\$0.000000	\$ -	\$0.000000	\$ -
6	PCF	491,157 mWh	\$0.000000	\$ -	\$0.000000	\$ -
7	SCO-2	491,157 mWh	(\$0.000034)	\$ (16,699)	(\$0.000034)	\$ (16,699)
8	SRC	491,157 mWh	\$0.004970	\$ 2,441,050	\$0.004970	\$ 2,441,050
9	SRC-2	491,157 mWh	\$0.003070	\$ 1,507,852	\$0.003070	\$ 1,507,852
10	TCRF	491,157 mWh	\$0.003911	\$ 1,920,915	-	-
11	TTC	491,157 mWh	\$0.000000	\$ -	\$0.000000	\$ -
12	FFF	491,157 mWh	\$0.038066	\$ 18,696,382	\$0.038066	\$ 18,696,382
13	RCE-4	491,157 mWh	\$0.000198	\$ 97,249	\$0.000198	\$ 97,249
14	GCRR	491,157 mWh	\$0.005629	\$ 2,764,723	-	-
15	MTM	491,157 mWh	(\$0.000174)	\$ (85,461)	(\$0.000174)	\$ (85,461)
16	TCJA	%	(0.0498340)	\$ (1,820,745)	(0.0498340)	\$ (1,820,745)
17	FITC	%	(0.0064220)	\$ (234,636)	(0.0064220)	\$ (234,636)
18	Total Riders			\$ 29,432,503		\$ 22,944,810
19	Total Revenue			\$ 65,968,709		\$ 69,332,717
20	Revenue Change					\$3,364,008
21	Percent Change					5.10%

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

GENERAL SERVICE

Line No.	Description	Bills, kW or mWh	Present Rates		Proposed Rates	
			Rate \$	Revenue \$	Rate \$	Revenue \$
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Customer Charge:					
2	GS	240,328 Bills	\$39.20	\$ 9,420,858	\$55.52	\$ 13,343,957
3	Year-End Customer Adj.	644 Bills	\$39.20	\$ 25,245	\$55.52	\$ 35,757
4	Total	240,972 Bills		\$ 9,446,103		\$ 13,379,714
5	Demand Charge:					
6	All kW	11,015,414 kW	\$7.40	\$ 81,514,066	\$10.03	\$ 110,484,605
7	Year-End Customer Adj.	45,280 kW	\$7.40	\$ 335,072	\$10.03	\$ 454,158
8	Total	11,060,694 kW		\$ 81,849,138		\$ 110,938,763
9	Voltage Adjustment:					
10	Secondary	10,416,343 kW	\$0.00	\$ -	\$0.00	\$ -
11	Year End Adj. - Secondary	23,723 kW	\$0.00	\$ -	\$0.00	\$ -
12	Primary	473,802 kW	(\$0.96)	\$ (454,850)	(\$1.30)	\$ (615,943)
13	Year End Adj. - Primary	21,001 kW	(\$0.96)	\$ (20,161)	(\$1.30)	\$ (27,301)
14	Transmission	125,269 kW	(\$1.83)	\$ (229,242)	(\$2.48)	\$ (310,667)
15	Year End Adj. - Transmission	556 kW	(\$1.83)	\$ (1,017)	(\$2.48)	\$ (1,379)
16	Total Voltage Adj.	11,060,694 kW		\$ (705,270)		\$ (955,290)
17	Total Demand Charges			\$ 81,143,868		\$ 109,983,473
18	Energy Charge:					
19	GS	3,156,638 mWh	\$0.02210	\$ 69,761,700	\$0.02998	\$ 94,636,007
20	Year-End Customer Adj.	9,760 mWh	\$0.02210	\$ 215,696	\$0.02998	\$ 292,605
21	Weather Adjustment	6,106 mWh	\$0.02210	\$ 134,943	\$0.02998	\$ 183,058
22	Total Energy	3,172,504 mWh		\$ 70,112,339		\$ 95,111,670
23	GS Non-TOD Base Revenue			\$ 160,702,310		\$ 218,474,857

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

GENERAL SERVICE (CONTINUED)

Line No.	Description	Bills, kW or mWh	Present Rates		Proposed Rates	
			Rate \$	Revenue \$	Rate \$	Revenue \$
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	GS - Time-Of-Day					
2	Customer Charge:					
3	Bills - (May-Oct)	24 Bills	\$39.20	\$ 941	\$55.52	\$ 1,333
4	Bills - (Nov-Apr)	24 Bills	\$39.20	\$ 941	\$55.52	\$ 1,333
5	Total	48 Bills		\$ 1,882		\$ 2,666
6	Demand Charge:					
7	kW (May-Oct)	3,938 kW	\$11.02	\$ 43,397	\$14.94	\$ 58,834
8	kW (Nov-Apr)	4,481 kW	\$5.70	\$ 25,542	\$7.73	\$ 34,638
9	Total	8,419 kW		\$ 68,939		\$ 93,472
10	Voltage Adjustment:					
11	Secondary	570 kW	\$0.00	\$ -	\$0.00	\$ -
12	Primary	0 kW	(\$0.96)	\$ -	(\$1.30)	\$ -
13	Transmission	7,849 kW	(\$1.83)	\$ (14,364)	(\$2.48)	\$ (19,466)
14	Total Voltage Adj.	8,419 kW		\$ (14,364)		\$ (19,466)
15	Total Demand Charges			\$ 54,575		\$ 74,006
16	Energy Charge:					
17	On-peak (May-Oct)	15 mWh	\$0.05491	\$ 824	\$0.07447	\$ 1,117
18	Weather Adjustment	0 mWh	\$0.05491	\$ -	\$0.07447	\$ -
19	On-peak (Nov-Apr)	14 mWh	\$0.02185	\$ 306	\$0.02964	\$ 415
20	Weather Adjustment	0 mWh	\$0.02185	\$ -	\$0.02964	\$ -
21	Off-peak (All)	107 mWh	\$0.01891	\$ 2,023	\$0.02565	\$ 2,745
22	Weather Adjustment	0 mWh	\$0.01891	\$ -	\$0.02565	\$ -
23	Total Energy	136 mWh		\$ 3,153		\$ 4,277
24	GS-TOD Base Revenue			\$ 59,610		\$ 80,949
25	Total GS Base Revenue	3,172,640 mWh		\$ 160,761,920		\$ 218,555,806

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

GENERAL SERVICE (CONTINUED)

Line No.	Description	Bills, kW or mWh	Present Rates		Proposed Rates	
			Rate \$	Revenue \$	Rate \$	Revenue \$
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Riders					
2	AMS	240,756 Bills	\$5.94	\$ 1,430,091	\$5.94	\$ 1,430,091
3	DCRF	11,069,113 kW	\$0.840	\$ 9,298,055	-	\$ -
4	EECRF	3,172,640 mWh	\$0.000972	\$ 3,083,806	\$0.000972	\$ 3,083,806
5	HRC	3,172,640 mWh	\$0.000000	\$ -	\$0.000000	\$ -
6	PCF	3,172,640 mWh	\$0.000000	\$ -	\$0.000000	\$ -
7	SCO-2	3,172,640 mWh	(\$0.000026)	\$ (82,489)	(\$0.000026)	\$ (82,489)
8	SRC	3,172,640 mWh	\$0.004650	\$ 14,752,776	\$0.004650	\$ 14,752,776
9	SRC-2	3,172,640 mWh	\$0.002320	\$ 7,360,525	\$0.002320	\$ 7,360,525
10	TCRF	11,069,113 kW	\$1.235000	\$ 13,670,355	-	\$ -
11	TTC	3,172,640 mWh	\$0.000000	\$ -	\$0.000000	\$ -
12	FFF - GS	3,172,504 mWh	\$0.038004	\$ 120,567,842	\$0.038004	\$ 120,567,842
13	FFF - GS-TOD	136 mWh	\$0.037654	\$ 5,121	\$0.037654	\$ 5,121
14	RCE-4	3,172,640 mWh	\$0.000129	\$ 409,271	\$0.000129	\$ 409,271
15	GCRR	11,069,113 kW	\$1.408000	\$ 15,585,311	\$0.000000	\$ -
16	MTM	11,069,113 kW	(\$0.043400)	\$ (480,400)	(\$0.043400)	\$ (480,400)
17	TCJA	3,172,640 %	0.0000%	\$ -	0.0000%	\$ -
18	FITC	3,172,640 %	0.0000%	\$ -	0.0000%	\$ -
19	Total Riders	3,172,640 mWh		\$ 185,600,264		\$ 147,046,543
20	Total Revenue			\$346,362,184		\$365,602,349
21	Revenue Change					\$19,240,165
22	Percent Change					5.55%

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LARGE GENERAL SERVICE

Line No.	Description	Bills, kW or mWh	Present Rates		Proposed Rates	
			Rate \$	Revenue \$	Rate \$	Revenue \$
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Customer Charge:					
2	LGS	4,656 Bills	\$125.73	\$ 585,399	\$181.38	\$ 844,489
3	Demand Charge:					
4	All kW	2,921,739 kW	\$14.18	41,430,265	\$18.84	55,045,571
5	Total kW	2,921,739 kW		\$ 41,430,265		\$ 55,045,571
6	Voltage Adjustment:					
7	Secondary	2,147,038 kW	\$0.00	\$ -	\$0.00	\$ -
8	Primary	708,878 kW	(\$0.81)	\$ (574,191)	(\$1.07)	\$ (758,499)
9	Transmission	65,824 kW	(\$1.55)	(102,027)	(\$2.07)	(136,256)
10	Total Voltage Adj.	2,921,739 kW		\$ (676,218)		\$ (894,755)
11	Total Demand Charges			\$ 40,754,047		\$ 54,150,816
12	Energy Charge:					
13	LGS	1,282,854 mWh	\$0.00542	\$ 6,953,069	\$0.00721	\$ 9,249,377
14	Weather Adjustment	2,019 mWh	\$0.00542	\$ 10,943	\$0.00721	\$ 14,557
15	Total	1,284,873 mWh		\$ 6,964,012		\$ 9,263,934
16	LGS Non-TOD Base Revenue			\$ 48,303,458		\$ 64,259,239

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LARGE GENERAL SERVICE (CONTINUED)

Line No.	Description	Bills, kW or mWh	Present Rates		Proposed Rates	
			Rate \$	Revenue \$	Rate \$	Revenue \$
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	LGS - Time-Of-Day					
2	Customer Charge:					
3	Bills - (May-Oct)	12 Bills	\$125.73	\$ 1,509	\$181.38	\$ 2,177
4	Bills - (Nov-Apr)	12 Bills	\$125.73	\$ 1,509	\$181.38	\$ 2,177
5	Total	24 Bills		\$ 3,018		\$ 4,354
6	Demand Charge:					
7	kW (May-Oct)	10,871 kW	\$17.58	\$ 191,112	\$23.37	\$ 254,055
8	kW (Nov-Apr)	10,008 kW	\$9.12	\$ 91,273	\$12.12	\$ 121,297
9	Total kW	20,879 kW		\$ 282,385		\$ 375,352
10	Voltage Adjustment:					
11	Secondary	9,401 kW	\$0.00	\$ -	\$0.00	\$ -
12	Primary	11,478 kW	(\$0.81)	\$ (9,297)	(\$1.07)	\$ (12,281)
13	Transmission	0 kW	(\$1.55)	\$ -	(\$0.20)	\$ -
14	Total Voltage Adj.	20,879 kW		\$ (9,297)		\$ (12,281)
15	Total Demand Charges			\$ 273,088		\$ 363,071
16	Energy Charge:					
17	On-peak (May-Oct)	1,631 mWh	\$0.01465	\$ 23,894	\$0.01948	\$ 31,772
18	Weather Adjustment	1 mWh	\$0.01465	\$ 15	\$0.01948	\$ 19
19	On-peak (Nov-Apr)	1,476 mWh	\$0.00526	\$ 7,764	\$0.00700	\$ 10,332
20	Weather Adjustment	1 mWh	\$0.00526	\$ 5	\$0.00700	\$ 7
21	Off-peak (All)	9,419 mWh	\$0.00446	\$ 42,009	\$0.00594	\$ 55,949
22	Weather Adjustment	6 mWh	\$0.00446	\$ 27	\$0.00594	\$ 36
23	Total	12,534 mWh		\$ 73,714		\$ 98,115
24	LGS-TOD Base Revenue			\$ 349,820		\$ 465,540
25	Total LGS Base Revenue	1,297,407 mWh		\$ 48,653,278		\$ 64,724,779

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LARGE GENERAL SERVICE (CONTINUED)

Line No.	Description	Bills, kW or mWh	Present Rates		Proposed Rates	
			Rate \$	Revenue \$	Rate \$	Revenue \$
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Riders					
2	AMS	4,572 Bills	\$29.50	\$ 134,874	\$29.50	\$ 134,874
3	DCRF	2,942,618 kW	\$0.784	\$ 2,307,013	-	\$ -
4	EECRF	1,297,407 mWh	\$0.001702	\$ 2,208,187	\$0.001702	\$ 2,208,187
5	HRC	1,297,407 mWh	\$0.000000	\$ -	\$0.000000	\$ -
6	PCF	1,297,407 mWh	\$0.000000	\$ -	\$0.000000	\$ -
7	SCO-2	1,297,407 mWh	(\$0.000015)	\$ (19,461)	(\$0.000015)	\$ (19,461)
8	SRC	1,297,407 mWh	\$0.002560	\$ 3,321,362	\$0.002560	\$ 3,321,362
9	SRC-2	1,297,407 mWh	\$0.001400	\$ 1,816,370	\$0.001400	\$ 1,816,370
10	TCRF	2,942,618 kW	\$1.488	\$ 4,378,616	-	\$ -
11	TTC	1,297,407 mWh	\$0.000000	\$ -	\$0.000000	\$ -
12	FFF - LGS	1,284,873 mWh	\$0.037778	\$ 48,539,932	\$0.037778	\$ 48,539,931
13	FFF - LGS-TOD	12,534 mWh	\$0.037450	\$ 469,397	\$0.037450	\$ 469,397
14	RCE-4	1,297,407 mWh	\$0.000094	\$ 121,956	\$0.000094	\$ 121,956
15	GCRR	2,942,618 kW	\$1.738000	\$ 5,114,271	\$0.000000	\$ -
16	MTM	2,942,618 kW	(\$0.054000)	\$ (158,901)	(\$0.054000)	\$ (158,901)
17	TCJA	%	0.0000%	\$ -	0.0000%	\$ -
18	FITC	%	0.0000%	\$ -	0.0000%	\$ -
18	Total Riders			\$ 68,233,616		\$ 56,433,715
19	Total Revenue			\$ 116,886,894		\$ 121,158,494
20	Revenue Change					\$ 4,271,600
21	Percent Change					3.65%

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LARGE INDUSTRIAL POWER SERVICE

Line No.	Description	Bills, kW or mWh	Present Rates		Proposed Rates	
			Rate \$	Revenue \$	Rate \$	Revenue \$
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Customer Charge:					
2	Bills	1,392 Bills	\$2,500.00	\$ 3,480,000	\$4,000.00	\$ 5,568,000
3	Demand Charge:					
4	kW (May-Oct)	8,127,013 kW	\$8.15	\$ 66,235,156	\$10.85	\$ 88,178,091
5	kW (Nov-Apr)	7,832,279 kW	\$7.58	\$ 59,368,675	\$10.09	\$ 79,027,695
6	Total kW	15,959,292 kW		125,603,831		167,205,786
7	Voltage Adjustment:					
8	Less Than 69 kV	1,581,816 kW	\$1.42	\$ 2,246,179	\$1.89	\$ 2,989,632
9	69 kV	3,853,913 kW	\$0.05	\$ 192,696	\$0.07	\$ 269,774
10	138 kV	5,008,261 kW	(\$0.29)	\$ (1,452,396)	(\$0.39)	\$ (1,953,222)
11	230 kV	5,515,302 kW	(\$0.75)	\$ (4,136,477)	(\$1.00)	\$ (5,515,302)
12	Total Voltage Adj.	15,959,292 kW		\$ (3,149,998)		\$ (4,209,118)
13	Total Demand Charges			\$ 122,453,833		\$ 162,996,668
14	Energy Charge:					
15	1st Block kWh					
16	(First 584 kWh Per kW)	7,333,910 mWh	\$0.004867	\$ 35,694,140	\$0.006481	\$ 47,531,071
17	Weather Adjustment	696 mWh	\$0.004867	\$ 3,387	\$0.006481	\$ 4,511
18	2nd Block kWh					
19	(Remaining kWh)	461,482 mWh	\$0.003262	\$ 1,505,354	\$0.004342	\$ 2,003,755
20	Weather Adjustment	44 mWh	\$0.003262	\$ 144	\$0.004342	\$ 191
21	Total Energy Charge	7,796,132 mWh		\$ 37,203,025		\$ 49,539,528
22	LIPS Non-TOD Base Revenue			\$ 163,136,858		\$ 218,104,196
23	LIPS - Time-Of-Day					
24	Customer Charge:					
25	Bills	96 Bills	\$2,500.00	\$ 240,000	\$4,000.00	\$ 384,000
26	Demand Charge					
27	kW (May-Oct)	279,925 kW	\$8.93	\$ 2,499,730	\$11.88	\$ 3,325,509
28	kW (Nov-Apr)	267,604 kW	\$6.61	\$ 1,768,862	\$8.80	\$ 2,354,915
29	Total kW	547,529 kW		\$ 4,268,592		\$ 5,680,424
30	Voltage Adjustment:					
31	34.5 kV	60,000 kW	\$1.42	\$ 85,200	\$1.89	\$ 113,400
32	69 kV	70,168 kW	\$0.05	\$ 3,508	\$0.07	\$ 4,912
33	138 kV	387,361 kW	(\$0.29)	\$ (112,335)	(\$0.39)	\$ (151,071)
34	230 kV	30,000 kW	(\$0.75)	\$ (22,500)	(\$1.00)	\$ (30,000)
35	Total Voltage Adj.	547,529 kW		\$ (46,127)		\$ (62,759)
36	Total Demand Charges			\$ 4,222,465		\$ 5,617,665

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LARGE INDUSTRIAL POWER SERVICE (CONTINUED)

Line No.	Description	Bills, kW or mWh	Present Rates		Proposed Rates	
			Rate \$	Revenue \$	Rate \$	Revenue \$
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Energy Charge:					
2	1st Block kWh					
3	(First 584 kWh Per kW)	167,642 mWh	\$0.004867	\$ 815,914	\$0.006481	\$ 1,086,488
4	2nd Block kWh					
5	(Remaining kWh)	0 mWh	\$0.003262	\$ -	\$0.004342	\$ -
6	Total	167,642 mWh		\$ 815,914		\$ 1,086,488
7	LIPS-TOD Base Revenue			\$ 5,278,379		\$ 7,088,153
8	LIPS Base Revenue w/o IS	7,963,774 mWh		\$ 168,415,237		\$ 225,192,349
9	Rider IS					
10	No Notice	831,634 kW	(\$4.88)	\$ (4,058,374)	(\$4.88)	\$ (4,058,374)
11	5 Minute Notice	541,069 kW	(\$3.75)	\$ (2,029,009)	(\$3.75)	\$ (2,029,009)
12	Total IS Rider	1,372,703 kW		\$ (6,087,383)		\$ (6,087,383)
13	Total LIPS Base Revenue	7,963,774		\$ 162,327,854		\$ 219,104,966
14	Riders					
15	AMS	444 Bills	\$35.39	\$ 15,713	\$35.39	\$ 15,713
16	DCRF	16,506,821 kW	\$0.047000	\$ 775,821	\$0.000000	\$ -
17	EECRF (exc. Trans.)	662,980 mWh	(\$0.000017)	\$ (11,271)	(\$0.000017)	\$ (11,271)
18	HRC - LIPS	15,134,118 kW	\$0.000000	\$ -	\$0.000000	\$ -
19	HRC - LIPS-IS	1,372,703 kW	\$0.000000	\$ -	\$0.000000	\$ -
20	PCF	16,506,821 kW	\$0.000000	\$ -	\$0.000000	\$ -
21	SCO-2 (T & D)	1,641,816 kW	(\$0.005760)	\$ (9,457)	(\$0.005760)	\$ (9,457)
22	SCO-2 (T only)	14,865,005 kW	(\$0.000580)	\$ (8,622)	(\$0.000580)	\$ (8,622)
23	SRC	16,506,821 kW	\$0.136520	\$ 2,253,511	\$0.136520	\$ 2,253,511
24	SRC-2 (T & D)	1,641,816 kW	\$0.522950	\$ 858,588	\$0.522950	\$ 858,588
25	SRC-2 (T only)	14,865,005 kW	\$0.052330	\$ 777,886	\$0.052330	\$ 777,886
26	TCRF	16,506,821 kW	\$0.832000	\$ 13,733,675	\$0.000000	\$ -
27	TTC - LIPS	15,134,118 kW	\$0.000000	\$ -	\$0.000000	\$ -
28	TTC - LIPS-IS	1,372,703 kW	\$0.000000	\$ -	\$0.000000	\$ -
29	FFF - LIPS	7,796,132 mWh	\$0.035864	\$ 279,600,478	\$0.035864	\$ 279,600,478
30	FFF - LIPS-TOD	167,642 mWh	\$0.036088	\$ 6,049,864	\$0.036088	\$ 6,049,864
31	RCE-4	16,506,821 kW	\$0.025180	\$ 415,642	\$0.025180	\$ 415,642
32	GCRR	16,506,821 kW	\$1.41500	\$ 23,357,152	\$0.000000	\$ -
33	MTM	16,506,821 kW	(\$0.04520)	\$ (746,108)	(\$0.04520)	\$ (746,108)
34	TCJA	%	0.0000%	\$ -	0.0000%	\$ -
35	FITC	%	0.0000%	\$ -	0.0000%	\$ -
36	Total Riders			\$ 327,062,872		\$ 289,196,224
37	Total Revenue			\$ 489,390,726		\$ 508,301,190
38	Revenue Change					\$ 18,910,464
39	Percent Change					3.86%

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LIGHTING SERVICE

LINE NO	RATE CATEGORY	RATE CODE	LIGHTING TYPE	LUMENS (d)	KWH PER LIGHT 4000Hr (e)	TEST YEAR KWH (f)	NO. OF LIGHTS (g)	PRESENT RATES			PROPOSED RATES		
								RATE (h)	POLE RATE (i)	REVENUE (j)	RATE (k)	POLE RATE (l)	REVENUE (m)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	<u>NON-ROADWAY LIGHTING SERVICE</u>												
2	<u>HIGH PRESSURE SODIUM</u>												
3	ALCE,ALCE_U,ALCG	4CE,4CG	NRL	9,500	38.3	12,242,522	319,648	\$6.99	-	\$2,234,340	\$9.05	-	\$2,892,814
4	ALCJ,ALCJ_U	4CJ FLD	NRL	9,500	38.3	3,138,882	81,955	\$8.52	-	\$698,257	\$11.02	-	\$903,144
5	ALCK,ALCK_U	4CK FLD	NRL	42,000	150.0	8,367,412	55,783	\$15.86	-	\$884,718	\$20.54	-	\$1,145,783
6	ALCR,ALCR_U	4CR FLD	NRL	109,000	367.3	5,166,220	14,065	\$27.72	-	\$389,882	\$35.89	-	\$504,793
7	ALCW,ALCW_U	4CW Shoe	NRL		150.0	-	-	\$21.00	-	-	\$27.19	-	-
8	ALCX,ALCX_U	4CX Shoe	NRL		367.3	17,630	48	\$33.74	-	\$1,620	\$43.69	-	\$2,097
9	ALCZ,ALCZ_U	NA	NRL		367.3	-	-	\$36.78	-	-	\$47.63	-	-
10	ALDA,ALDA_U	4DA Acorn	NRL		58.6	8,458	144	\$13.16	-	\$1,895	\$17.04	-	\$2,454
11	ALDB,ALDB_U	4DB	NRL		58.6	2,551	44	\$19.05	-	\$838	\$24.67	-	\$1,085
12	ALDC,ALDC_U	4DC	NRL		58.6	2,110	36	\$10.78	-	\$388	\$13.96	-	\$503
13	ALDD,ALDD_U	4DD Col	NRL		100.0	4,800	48	\$14.92	-	\$716	\$19.32	-	\$927
14	<u>MERCURY VAPOR</u>												
15	ALCA,ALCA_U	4CA LSE	NRL	7,000	70.0	5,821,846	83,169	\$7.02	-	\$583,846	\$9.10	-	\$756,838
16	ALCB	4CB LSE	NRL	7,000	70.0	-	469	-	\$2.19	\$1,028	-	\$2.84	\$1,333
17	ALCC	4CC LSE	NRL	20,000	153.5	71,137	463	\$12.61	-	\$5,838	\$16.33	-	\$7,561
18	ALCD	4CD LSE	NRL	20,000	153.5	-	60	-	\$2.19	\$131	-	\$2.84	\$170
19	ALCL	4CL FLD	NRL	20,000	153.5	712,752	4,643	\$12.61	-	\$58,548	\$16.33	-	\$75,820
20	ALCM	4CM FLD	NRL	20,000	153.5	-	-	\$12.61	\$2.19	-	\$16.33	\$2.84	-
21	ALCN	4CN FLD	NRL	55,000	367.3	929,073	2,529	\$18.49	-	\$46,761	\$23.94	-	\$60,544
22	ALCO	4CO FLD	NRL	55,000	367.3	-	16	-	\$2.19	\$35	-	\$2.84	\$45
23	<u>METAL HALIDE</u>												
24	ALCU,ALCU_U	4CU FLD	NRL	30,000	120.0	2,068,201	17,235	\$13.77	-	\$237,326	\$17.83	-	\$307,300
25	ALCS,ALCS_U	4CS FLD	NRL	92,000	367.3	14,782,317	40,246	\$26.52	-	\$1,067,324	\$34.34	-	\$1,382,048
26	ALCV,ALCV_U	4CV Sec	NRL		120.0	184,360	1,536	\$19.45	-	\$29,875	\$25.20	-	\$38,707
27	ALCY,ALCY_U	4CY	NRL		120.0	2,880	24	\$25.80	-	\$619	\$33.41	-	\$802
28	<u>AREA LIGHTING SERVICE- LIGHT EMITTING DIODE (LED)</u>												
29	ALEDA,ALEDU_U	NA	NRL	6,600	16.7	631,519	37,815	\$9.54	-	\$360,755	\$12.36	-	\$467,393
30	ALEDB,ALEDB_U	NA	NRL	6,300	16.7	250,379	14,993	\$13.68	-	\$205,104	\$17.72	-	\$265,676
31	ALEDC	NA	NRL	23,100	66.7	777,405	11,655	\$18.99	-	\$221,328	\$24.59	-	\$286,596
32	ALEDD	NA	NRL	32,300	87.0	1,806,622	20,766	\$24.42	-	\$507,106	\$31.63	-	\$656,829
33	ALEDE	NA	NRL	21,700	69.0	2,484	36	\$21.91	-	\$789	\$28.37	-	\$1,021
34	ALEDF	NA	NRL	35,800	112.3	1,348	12	\$27.91	-	\$335	\$36.14	-	\$434
35	ALEDG	NA	NRL	7,300	23.3	5,757	247	\$12.13	-	\$2,996	\$15.71	-	\$3,880
36	ALEDH	NA	NRL	7,500	20.0	480	24	\$17.62	-	\$423	\$22.82	-	\$548
37	ALEDJ	NA	NRL	7,400	20.0	-	-	\$17.94	-	-	\$23.23	-	-
37	<u>RESIDENTIAL LIGHTING SERVICE (RLU)</u>												
38	RL130	130-39MV	NRL	3,300	10.6	130,016	12,266	\$1.54	-	\$18,890	\$1.99	-	\$24,409
39	RL140	140 MV	NRL	3,300	10.6	-	-	-	\$0.92	-	\$1.99	\$1.19	-
39	RL150	150 MV	NRL	3,300	10.6	-	-	-	\$0.92	-	\$1.99	\$1.19	-
40	RL160	160-69MV	NRL	7,000	17.5	1,310,020	74,858	\$1.82	-	\$136,242	\$2.36	-	\$176,665
40	RL170	170 MV	NRL	7,000	17.5	-	59	-	\$0.92	\$55	-	\$1.19	\$71
41	RL180	180-89MV	NRL	7,000	17.5	-	-	-	\$0.92	-	-	\$1.19	-
41	RL190	190-99HPS	NRL	9,500	9.6	565,846	58,942	\$1.89	-	\$111,400	\$2.45	-	\$144,408
42	RLJA	4JA MV	NRL	3,300	10.6	-	-	\$1.54	-	-	\$1.99	-	-
42	<u>RESIDENTIAL LIGHTING SERVICE -LED OPTION (RLU-LED)</u>												
43	RL200	NA	NRL	4,700	4.2	-	-	\$1.83	-	-	\$2.37	-	-
44	RL210	NA	NRL	7,200	5.0	-	-	\$2.01	-	-	\$2.60	-	-
45	RL220	NA	NRL	6,600	4.2	50	12	\$1.80	-	\$22	\$2.33	-	\$28
46	RL230	NA	NRL	5,400	4.2	-	-	\$2.53	-	-	\$3.28	-	-
47	RL240	NA	NRL	5,300	4.2	-	-	\$3.97	-	-	\$5.14	-	-
48	ALCT,ALCT_U	4CT	NRL	STD WOOD POLE		0	10,977		\$7.67	\$84,190	\$9.93		\$108,997
49	ALDE,ALDE_U	4DE	NRL	POLE, METAL 30 F		0	60		\$12.06	\$724	\$15.62		\$937
50	ALDF,ALDF_U	4DF	NRL	POLE, METAL 39 F		0	24		\$16.74	\$402	\$21.68		\$520
51	ALDG,ALDG_U	4DG	NRL	POLE, FIBERGLAS		0	391		\$5.88	\$2,300	\$7.61		\$2,976

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LIGHTING SERVICE

LINE NO	RATE CODE	LIGHTING TYPE	LUMENS	KWH PER LIGHT 4000Hr	NO. OF LIGHTS	PRESENT RATES			PROPOSED RATES				
						RATE	POLE RATE	REVENUE	RATE	POLE RATE	REVENUE		
(a)	(b)	(c)	(d)	(e)	(g)	(h)	(i)	(j)	(k)	(l)	(m)		
1	ROADWAY LIGHTING SERVICE												
2	HIGH PRESSURE SODIUM												
3	SHPA	4PA (A)	RL	23,000	100.0	6,393,700	63,937	\$12.18	-	\$778,753	\$15.77	-	\$1,008,286
4	SHPB	4PB (B)	RL	23,000	100.0	6,000	60	\$7.36	-	\$442	\$9.53	-	\$572
5	SHPC	4PC (A)	RL	42,000	150.0	3,203,400	21,356	\$14.96	-	\$319,486	\$19.37	-	\$413,666
6	SHPD	NA	RL		38.3	17,005	444	\$9.74	-	\$4,325	\$12.61	-	\$5,599
7	SHPE; SHPE_U	NA	RL		100.0		-	\$12.78			\$16.55	-	
8	SHPF; SHPF_U	NA	RL		150.0		-	\$14.70			\$19.03	-	
9	SHPM; SHPM_U	NA	RL		58.6		-	\$12.65			\$16.38	-	
10	SHPN; SHPN_U	NA	RL		58.6		-	\$12.25			\$15.86	-	
11	SHPG; SHPG_U	4PG,4PJ (A)	RL	9,500	38.3	13,249,067	345,929	\$6.99	-	\$2,418,044	\$9.05	-	\$3,130,657
12	SHPL	4PL (C) LSE	RL	9,500	38.3	-	-	\$6.99	\$2.19	-	\$9.05	\$2.84	-
13	SHPO	NA	RL		58.6	2,813	48	\$10.54	-	\$506	\$13.65	-	\$655
14	SHPP	4PP	RL	14,500	58.6	52,271	892	\$7.53	-	\$6,717	\$9.75	-	\$8,697
15	SHP4	4P4 (A) LSE	RL	23,000	100.0	-	-	\$12.18	\$2.19	-	\$15.77	\$2.84	-
16	MERCURY VAPOR												
17	SHKA	4KA,WA,WJ	RL	3,300	42.4	1,298,542	30,626	\$5.86	-	\$179,468	\$7.59	-	\$232,451
19	SHKB,SHWK	4KB,WK,WB	RL	7,000	70.0	2,775,570	39,651	\$7.03	-	\$278,747	\$9.10	-	\$360,824
21	SHKC	4KC (A)	RL	12,000	97.3	45,731	470	\$9.69	-	\$4,554	\$12.55	-	\$5,899
22	SHKE	4KE,WM,WD	RL	20,000	153.5	297,790	1,940	\$12.61	-	\$24,463	\$16.34	-	\$31,700
20	SHKG	4KG,4MB (C)	RL	7,000	70.0	-	-	\$7.03	\$2.19	-	\$9.10	\$2.84	-
23	SHFD	4FD (B)	RL	20,000	153.5	12,894	84	\$8.71	-	\$732	\$11.28	-	\$948
18	SHMA	4MA (C)	RL	3,300	42.4	8,141	192	\$5.86	\$2.19	\$1,546	\$7.59	\$2.84	\$2,003
24	LED												
25	SLLA	4LA	RL		16.7	374,641	22,434	\$7.33		\$164,441	\$9.49		\$212,899
26	SLLB	4LB	RL		20.0	243,560	12,178	\$8.03		\$97,789	\$10.40		\$126,651
27	SLLC	4LC	RL		38.3	335,202	8,752	\$11.32		\$99,073	\$14.66		\$128,304
28	SLLD	4LD	RL		80.0	212,400	2,655	\$14.00		\$37,170	\$18.14		\$48,162
29	SLL E	NA	RL		16.7	752	45	\$11.59		\$522	\$15.01		\$675
30	SLLG	NA	RL		46.6	-	-	\$13.41		-	\$17.36		-
31	SLLH	NA	RL		69.0	2,898	42	\$16.02		\$673	\$20.74		\$871
32	SLLL	NA	RL		16.7	601	36	\$7.20		\$259	\$9.32		\$336
33	SLLM	NA	RL		20.0	-	-	\$16.43		-	\$21.27		-
34	SLLN	NA	RL		20.0	1,280	64	\$16.11		\$1,031	\$20.86		\$1,335
35	S LLO	NA	RL		23.3	-	-	\$10.62		-	\$13.75		-
36	ENERGY ONLY												
37	SHGA	4GA SHL(D)	RL	(ENERGY)		3,269,464		\$0.03828		\$125,155	\$0.04957		\$162,067
38	SHXA	4XA SHL(E)	RL	(ENERGY)		76,416		\$0.03828		\$2,925	\$0.04957		\$3,788
39	TOTAL LIGHTING					90,885,214	1,405,670			\$12,443,867			\$16,113,201
40	RIDERS												
41	DCRF					90,885,214	kWh	\$0.014732		\$1,338,921	-		-
42	EECRF					90,885,214	kWh	(\$0.000001)		(\$91)	(\$0.000001)		(\$91)
43	HRC					90,885,214	kWh	-		\$0	-		\$0
44	PCF					90,885,214	kWh	-		\$0	-		\$0
45	SCO-2					90,885,214	kWh	(\$0.000121)		(\$10,997)	(\$0.000121)		(\$10,997)
46	SRC					90,885,214	kWh	\$0.022780		\$2,070,365	\$0.022780		\$2,070,365
47	SRC-2					90,885,214	kWh	\$0.011000		\$999,737	\$0.011000		\$999,737
48	TCRF					90,885,214	kWh	\$0.002397		\$217,852	-		-
49	TTC					90,885,214	kWh	-		\$0	-		\$0
50	FFF					90,885,214	kWh	\$0.038066		\$3,459,637	\$0.038066		\$3,459,637
51	RCE-4					90,885,214	kWh	0		\$0	-		\$0
52	GCRR					90,885,214	kWh	0.002757		\$250,571	-		\$0
53	MTM					90,885,214	kWh	(\$0.000090)		(\$8,180)	(\$0.000090)		(\$8,180)
54	TCJA					%		-6.8657%		(\$854,358)	-6.8657%		(\$854,358)
55	FITC					%		-0.7389%		(\$91,948)	-0.7389%		(\$91,948)
56	Total Riders										\$7,371,509		\$5,564,165
57	TOTAL REVENUE										\$ 19,815,376		\$ 21,677,366
58	REVENUE CHANGE												\$ 1,861,990
59	PERCENT CHANGE												9.40%

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

STANDBY AND MAINTENANCE SERVICE

Line No.	Description	Bills, kW or mWh	Present Rates		Proposed Rates	
			Rate \$	Revenue \$	Rate \$	Revenue \$
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Customer Charge	77 Bills	\$950	\$73,150	\$4,000.00	\$308,000
2	Billing Demand - Standby Service					
3	Distribution (less than 69 kV)	- kW	\$2.21	-	\$2.40	-
4	Transmission (69 kV and greater)	4,686,433 kW	\$0.74	\$3,467,960	\$0.78	\$3,655,418
5	Total Standby Charges	4,686,433 kW		\$3,467,960		\$3,655,418
6	Billing Demand - Maintenance Service					
7	Distribution (less than 69 kV)	kW	\$2.03		\$2.21	-
8	Transmission (69 kV and greater)	kW	\$0.55		\$0.60	-
9	28 Day Month	3,351,633 kW - days	28	\$65,836	28	\$71,822
10	30 Day Months	11,171,763 kW - days	30	\$204,812	30	\$223,435
11	31 Day Months	20,542,122 kW - days	31	\$364,458	31	\$397,593
12	Total Maintenance Charges	35,065,518		\$635,106		\$692,850
13	Total Demand Charges			\$4,103,066		\$4,348,268
14	Energy Charge: Less than 69 kV					
15	On-Peak kWh	- mWh	\$0.04334	-	\$0.04713	-
16	Off-Peak kWh	- mWh	\$0.00476	-	\$0.00518	-
17	Total Less than 69 kV	-		-		-
18	Energy Charge: 69 kV or Greater					
19	On-Peak kWh	200,219 mWh	\$0.04147	\$8,303,082	\$0.04513	\$9,035,883
20	Off-Peak kWh	643,986 mWh	\$0.00455	\$2,930,136	\$0.00496	\$3,194,093
21	Total 69 kV or Greater	844,205		\$11,233,218		\$12,229,976
22	Energy Charge:					
23	All kWh	844,205 mWh		\$11,233,218		\$12,229,976
24	Total Base Revenue			\$15,409,434		\$16,886,244
					\$	1,476,810

ENTERGY TEXAS, INC.
RENEWABLE PORTFOLIO STANDARD CALCULATION OPT-OUT CREDIT RIDER
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Line No.	Rate Class	Energy @Plant MWh (1)	Energy @Plant Allocation (1)	Test Year Retail REC Program Costs (2)	Applicable Energy @Meter MWh (3)	Rider RPSCOC per kWh
1	Test Year REC Program Costs			<u>\$ 2,854,374</u>		
2	Residential Service	6,749,210	33.32406%	(\$951,192)		
3	Small General Service	528,876	2.61131%	(\$74,537)		
4	General Service	3,410,707	16.84028%	(\$480,685)	3,172,640	\$(0.000152)
5	Large General Service	1,386,342	6.84503%	(\$195,383)	1,297,407	\$(0.000151)
6	Large Industrial Power Service	8,080,262	39.89610%	(\$1,138,784)	7,963,774	\$(0.000143)
7	Lighting Service	<u>97,865</u>	<u>0.48321%</u>	<u>(\$13,793)</u>		
8	Total Texas Retail	<u>20,253,262</u>	<u>100.0000%</u>	<u>(\$2,854,374)</u>		

Notes:

- (1) See Schedule P-7.2. SMS and EAPS excluded from MWh.
- (2) Test Year REC Program Costs from COS AJ21.
- (3) SMS and EAPS excluded from MWh.

PUBLIC

**ENTERGY TEXAS, INC.
MARGINAL AND AVERAGE COST SCHEDULES**

This schedule contains information that is highly sensitive and will be provided under the terms of the Protective Order (Confidentiality Disclosure Agreement) entered in this case.

PUBLIC

**ENTERGY TEXAS, INC.
EXPECTED ANNUAL LOAD DURATION CURVE**

This schedule contains information that is highly sensitive and will be provided under the terms of the Protective Order (Confidentiality Disclosure Agreement) entered in this case.

PUBLIC

**ENTERGY TEXAS, INC.
REPRESENTATIVE MARGINAL AND AVERAGE ENERGY COSTS**

This schedule contains information that is highly sensitive and will be provided under the terms of the Protective Order (Confidentiality Disclosure Agreement) entered in this case.

PUBLIC

**ENTERGY TEXAS, INC.
DIURNAL LOAD**

This schedule contains information that is highly sensitive and will be provided under the terms of the Protective Order (Confidentiality Disclosure Agreement) entered in this case.

ENTERGY TEXAS, INC.
TIME-OF-DAY KW AND KWH BILLING DETERMINANTS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	RATE SCHEDULE	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
KW:														
1	GS	528	742	853	862	535	660	628	536	731	848	871	625	8,419
2	LGS	1,657	1,657	1,657	1,657	1,657	1,890	1,879	1,851	1,838	1,759	1,714	1,668	20,879
3	LIPS	42,715	41,220	41,982	48,326	49,441	49,551	48,439	43,803	44,295	44,396	47,866	45,495	547,529
ON-PEAK KWH:														
4	RS	11,620	10,275	10,455	8,152	9,025	11,964	15,236	14,519	13,446	10,323	9,147	7,151	131,313
5	GS	2,139	2,130	2,972	2,123	1,976	2,064	2,513	2,996	2,899	2,872	2,798	2,330	29,812
6	LGS	243,329	243,329	259,329	255,329	271,329	300,982	267,365	271,073	255,168	264,671	242,241	231,962	3,106,107
OFF-PEAK KWH:														
7	RS	39,026	33,255	33,442	28,793	28,115	31,466	38,568	40,026	32,801	29,501	26,603	26,066	387,662
8	GS	7,801	8,779	8,181	9,262	7,309	8,157	9,233	13,102	7,523	8,114	10,452	9,209	107,122
9	LGS	720,421	720,421	872,421	852,421	732,421	862,769	796,385	818,677	752,582	787,078	757,258	746,036	9,418,890
KWH:														
LIPS														
10	First 584 kWh Per kW	11,816,118	10,948,063	8,735,076	15,368,336	17,659,090	19,601,323	14,326,953	12,402,185	13,036,870	13,668,911	15,892,966	14,186,364	167,642,255
11	Additional kWh	0	0	0	0	0	0	0	0	0	0	0	0	0

Note: Excludes weather and year-end adjustment, if applicable

**ENTERGY TEXAS, INC.
CONTRACT PRICES
JANUARY – DECEMBER 2021**

Refer to Schedule I-4.

**ENTERGY TEXAS, INC.
WHOLESALE TARIFFS
JANUARY – DECEMBER 2021**

This schedule is not applicable since the Company is not a distribution utility and generates a majority of its own energy.