

Entergy Texas, Inc.
Cost of Service
Schedule P-8 Classification Factors
Electric
For the Twelve Months Ended December 31, 2021

Schedule P-8
2022 TX Rate Case
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The classification process is described in the Direct Testimony of Company witness Richard E. Lain. The attached pages are the allocation factors segregated by the following classifications demand, energy, customer, direct and revenue.

<u>Classification</u>	<u>Schedule P-8 Sections</u>
Total	P-8.1
Demand	P-8.2
Energy	P-8.3
Customer	P-8.4
Direct	P-8.5
Revenue	P-8.6

**Entergy Texas, Inc.
Cost of Service
Schedule P-8.1 Classification Factors-Total
Electric
For the Twelve Months Ended December 31, 2021**

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See Schedule P-7.1

Entergy Texas, Inc.
Cost of Service
Internal Factors - Labor
Electric
For the Test Year Ended December 31, 2021

DD-Demand

Allocators Customer Class	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
LOMTOA-Labor Expenses	Amount	39,874,464	20,862,841	1,297,300	7,638,611	2,381,825	7,517,554	176,334
	Percentage	73.41%	38.41%	2.39%	14.06%	4.38%	13.84%	0.32%
LPTOA-Production Labor Expenses	Amount	20,260,158	9,732,149	583,553	3,437,622	1,121,521	5,323,438	61,875
	Percentage	86.51%	41.56%	2.49%	14.68%	4.79%	22.73%	0.26%
LDOSUB-Other Distribution Operation	Amount	2,126,538	1,301,846	87,427	516,944	147,698	55,607	17,016
	Percentage	59.07%	36.16%	2.43%	14.36%	4.10%	1.54%	0.47%
LOMTOA-RO - Labor Expenses (RO)	Amount	39,874,464	20,862,841	1,297,300	7,638,611	2,381,825	7,517,554	176,334
	Percentage	73.41%	38.41%	2.39%	14.06%	4.38%	13.84%	0.32%
LDMSUB-Other Distribution Maintenance	Amount	3,973,280	2,448,439	163,522	958,888	271,500	99,496	31,435
	Percentage	84.19%	51.88%	3.46%	20.32%	5.75%	2.11%	0.67%

Entergy Texas, Inc.
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Electric

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For the Test Year Ended December 31, 2021

EE-Energy

Allocators	Customer Class	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
LOMTOA-Labor Expenses		Amount	3,160,983	1,053,368	82,543	532,319	216,370	1,261,109	15,274
		Percentage	5.82%	1.94%	0.15%	0.98%	0.40%	2.32%	0.03%
LPTOA-Production Labor Expenses		Amount	3,159,168	1,052,763	82,496	532,013	216,246	1,260,385	15,265
		Percentage	13.49%	4.50%	0.35%	2.27%	0.92%	5.38%	0.07%
LOMTOA-RO - Labor Expenses (RO)		Amount	3,160,983	1,053,368	82,543	532,319	216,370	1,261,109	15,274
		Percentage	5.82%	1.94%	0.15%	0.98%	0.40%	2.32%	0.03%

Entergy Texas, Inc.
Cost of Service
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CC-Customer

Allocators Customer Class	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
LOMTOA-Labor Expenses	Amount	10,684,036	7,838,349	893,800	909,869	54,486	950,494	37,037
	Percentage	19.67%	14.43%	1.65%	1.68%	0.10%	1.75%	0.07%
LDOSUB-Other Distribution Operation	Amount	1,318,922	833,502	118,731	199,610	15,120	149,618	2,341
	Percentage	36.64%	23.15%	3.30%	5.54%	0.42%	4.16%	0.07%
LCAMRCR-Meter Reading and Cust Records	Amount	3,733,802	2,900,069	292,291	195,205	9,451	320,506	16,279
	Percentage	100.00%	77.67%	7.83%	5.23%	0.25%	8.58%	0.44%
LOMTOA-RO - Labor Expenses (RO)	Amount	10,684,036	7,838,349	893,800	909,869	54,486	950,494	37,037
	Percentage	19.67%	14.43%	1.65%	1.68%	0.10%	1.75%	0.07%
LDMSUB-Other Distribution Maintenance	Amount	587,311	404,466	70,833	83,755	4,289	23,968	-
	Percentage	12.44%	8.57%	1.50%	1.77%	0.09%	0.51%	

**Entergy Texas, Inc.
Cost of Service
Schedule P-8.5 Classification Factors-Direct
Electric
For the Twelve Months Ended December 31, 2021**

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See Schedule P-7.1 page 6 for LL-Direct external allocation factors

Entergy Texas, Inc.
Cost of Service
Internal Factors - Cost of Service Related Line Items
Electric
For the Test Year Ended December 31, 2021

Schedule P-8.5
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LL-Direct

Allocators Customer Class	Amount Type	TOTAL COMPANY ADJUSTED	LIGHTING
AXITOA-Intangible Plant Depreciation Expense	Amount	351,174	351,174
	Percentage	0.91%	0.91%
DXTOA-Depreciation and Amortization Expense	Amount	3,427,541	3,427,541
	Percentage	1.13%	1.13%
OMDMTOA-Maintenance	Amount	966,341	966,341
	Percentage	3.54%	3.54%
OMDOTOA-DT - Operation, Func DT	Amount	314,899	314,899
	Percentage	2.66%	2.66%
OMDOTOA-Operation	Amount	314,899	314,899
	Percentage	2.66%	2.66%
PLDTOA-Distribution Plant in Service	Amount	66,355,196	66,355,196
	Percentage	2.93%	2.93%
PLDTOA-DT - Dist Plant In Svc, Func DT	Amount	66,355,196	66,355,196
	Percentage	2.93%	2.93%
PLDTOA-RO - Distribution Plant in Service (RO)	Amount	66,355,196	66,355,196
	Percentage	2.93%	2.93%
PLGTOA-General Plant in Service	Amount	1,555,817	1,555,817
	Percentage	1.14%	1.14%
PLITOA-Intangible Plant	Amount	2,601,349	2,601,349
	Percentage	0.84%	0.84%
PLPDTOA-Prod/Dist Plant	Amount	66,355,196	66,355,196
	Percentage	1.55%	1.55%
PLPTDTOA - Prod / Trans / Dist Plant	Amount	66,355,196	66,355,196
	Percentage	1.03%	1.03%
PLPTDTOA-RO - Prod / Trans / Dist Plant (RO)	Amount	66,355,196	66,355,196
	Percentage	1.03%	1.03%
PLTDTOA-RO - Trans/Dist Plant (RO)	Amount	66,355,196	66,355,196
	Percentage	1.51%	1.51%
PLTDTOA-Trans/Dist Plant	Amount	66,355,196	66,355,196
	Percentage	1.51%	1.51%
PLTOA-Plant in Service	Amount	70,512,362	70,512,362
	Percentage	1.03%	1.03%
PLTOA-RO - Plant in Service (RO)	Amount	70,512,362	70,512,362
	Percentage	1.03%	1.03%
PLTOAXI-Plant Excl Intangibles	Amount	67,911,013	67,911,013
	Percentage	1.04%	1.04%
PLTOAXINT-Plant Excl Intangibles	Amount	67,911,013	67,911,013
	Percentage	1.04%	1.04%
PLTOAXINT-RO - Plant Excl Intangibles (RO)	Amount	67,911,013	67,911,013
	Percentage	1.04%	1.04%
RBTOA-Rate Base	Amount	45,367,296	45,367,296
	Percentage	1.03%	1.03%
RBXNISC-Rate Base Excl Non Inv Suppl Cap	Amount	53,659,897	53,659,897
	Percentage	1.03%	1.03%
RBXNISC-RO - Rate Base Excl Non Inv Suppl Cap (RO)	Amount	53,659,897	53,659,897
	Percentage	1.03%	1.03%

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Internal Factors - Labor
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LL-Direct

Allocators Customer Class	Amount Type	TOTAL COMPANY ADJUSTED	LIGHTING
LOMTOA-Labor Expenses	Amount	598,618	598,618
	Percentage	1.10%	1.10%
LDOSUB-Other Distribution Operation	Amount	154,591	154,591
	Percentage	4.29%	4.29%
LOMTOA-RO - Labor Expenses (RO)	Amount	598,618	598,618
	Percentage	1.10%	1.10%
LDMSUB-Other Distribution Maintenance	Amount	158,857	158,857
	Percentage	3.37%	3.37%

Entergy Texas, Inc.
Cost of Service
Schedule P-8.6 Classification Factors-Revenue
Electric
For the Twelve Months Ended December 31, 2021

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See Schedule P-7.1 page 5 for RR-Revenue external allocation factors

Entergy Texas, Inc.
Cost of Service
Internal Factors - Cost of Service Related Line Items
Electric
For the Test Year Ended December 31, 2021

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RR-Revenue

Allocators Customer Class	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
AXITOA-Intangible Plant Depreciation Expense	Amount	(4,083)	(3,534)	(108)	(318)	(84)	-	(39)
	Percentage	-0.01%	-0.01%	0.00%	0.00%	0.00%	-	0.00%
DXTOA-Depreciation and Amortization Expense	Amount	(4,083)	(3,534)	(108)	(318)	(84)	-	(39)
	Percentage	0.00%	0.00%	0.00%	0.00%	0.00%	-	0.00%
OMCATOA-Customer Accounting Expenses	Amount	(769,249)	(665,760)	(20,341)	(59,999)	(15,775)	-	(7,374)
	Percentage	-3.38%	-2.92%	-0.09%	-0.26%	-0.07%	-	-0.03%
OMCATOA-RO - Customer Accounting Expenses (RO)	Amount	(769,249)	(665,760)	(20,341)	(59,999)	(15,775)	-	(7,374)
	Percentage	-3.38%	-2.92%	-0.09%	-0.26%	-0.07%	-	-0.03%
PLITOA-Intangible Plant	Amount	(103,897)	(89,920)	(2,747)	(8,104)	(2,131)	-	(996)
	Percentage	-0.03%	-0.03%	0.00%	0.00%	0.00%	-	0.00%
PLTOA-Plant in Service	Amount	(103,897)	(89,920)	(2,747)	(8,104)	(2,131)	-	(996)
	Percentage	0.00%	0.00%	0.00%	0.00%	0.00%	-	0.00%
PLTOA-RO - Plant in Service (RO)	Amount	(103,897)	(89,920)	(2,747)	(8,104)	(2,131)	-	(996)
	Percentage	0.00%	0.00%	0.00%	0.00%	0.00%	-	0.00%
RBTOA-Rate Base	Amount	17,684,972	12,679,804	581,048	2,176,269	627,899	1,416,301	203,650
	Percentage	0.40%	0.29%	0.01%	0.05%	0.01%	0.03%	0.00%
RBXNISC-Rate Base Excl Non Inv Suppl Cap	Amount	20,917,854	14,997,722	687,266	2,574,100	742,682	1,675,206	240,878
	Percentage	0.40%	0.29%	0.01%	0.05%	0.01%	0.03%	0.00%
RBXNISC-RO - Rate Base Excl Non Inv Suppl Cap (RO)	Amount	20,917,854	14,997,722	687,266	2,574,100	742,682	1,675,206	240,878
	Percentage	0.40%	0.29%	0.01%	0.05%	0.01%	0.03%	0.00%
RSRRTOA-Retail Sales	Amount	890,124,234	469,401,109	36,536,206	160,761,920	48,653,278	162,327,854	12,443,867
	Percentage	100.00%	52.73%	4.10%	18.06%	5.47%	18.24%	1.40%
RSRRTOA-RO - Retail Sales (RO)	Amount	890,124,234	469,401,109	36,536,206	160,761,920	48,653,278	162,327,854	12,443,867
	Percentage	100.00%	52.73%	4.10%	18.06%	5.47%	18.24%	1.40%

Entergy Texas, Inc.
Cost of Service
Internal Factors - Labor
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RR-Revenue

Allocators Customer Class	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
LOMTOA-Labor Expenses	Amount	-	-	-	-	-	-	-
	Percentage	-	-	-	-	-	-	-
LPTOA-Production Labor Expenses	Amount	-	-	-	-	-	-	-
	Percentage	-	-	-	-	-	-	-
LDOSUB-Other Distribution Operation	Amount	-	-	-	-	-	-	-
	Percentage	-	-	-	-	-	-	-
LCAMRCR-Meter Reading and Cust Records	Amount	-	-	-	-	-	-	-
	Percentage	-	-	-	-	-	-	-
LOMTOA-RO - Labor Expenses (RO)	Amount	-	-	-	-	-	-	-
	Percentage	-	-	-	-	-	-	-
LDMSUB-Other Distribution Maintenance	Amount	-	-	-	-	-	-	-
	Percentage	-	-	-	-	-	-	-

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
DEMAND AND ENERGY LOSS FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021 ⁽¹⁾

Line No.	Rate Class/Voltage Level	DEMAND	ENERGY
(a)	(b)	(c)	(d)
	Residential		
1	Secondary	7.8320%	7.6798%
	Small General Service		
2	Secondary	7.8320%	7.6798%
3	Primary	5.7216%	4.7994%
	General Service		
4	Secondary	7.8320%	7.6798%
5	Primary	5.7216%	4.7994%
6	Transmission < 230 kV	1.0983%	1.6396%
	Large General Service		
7	Secondary	7.8320%	7.6798%
8	Primary	5.7216%	4.7994%
9	Transmission < 230 kV	1.0983%	1.6396%
	Large Industrial Power Service		
10	Primary	5.7216%	4.7994%
11	Transmission < 230 kV	1.0983%	1.6396%
12	Transmission >= 230 kV	0.2464%	0.4137%
	Interruptible Service		
13	Primary	5.7216%	4.7994%
14	Transmission < 230 kV	1.0983%	1.6396%
15	Transmission >= 230 kV	0.2464%	0.4137%
	Street And Area Lighting		
16	Secondary	7.8320%	7.6798%

(1) December 31, 2021 Test Year

Entergy Texas, Inc.
Adjusted Payroll Expenses
Schedule P-10
Electric
Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	NON-AFFILIATE ⁽¹⁾	AFFILIATE ⁽¹⁾	TOTAL ⁽²⁾
Power Production Expenses				
Steam Power Generation				
Operation				
1	500 Oper Supervision & Engineerin	2,505,262	2,096,906	4,602,168
2	501 Fuel	4,891	-	4,891
3	502 Steam Expenses	3,507,776	158,561	3,666,337
4	503 Steam From Other Sources	-	-	-
5	504 Steam Transferred - Credit	-	-	-
6	505 Electric Expenses	1,359,574	227,829	1,587,403
7	506 Misc Steam Power Expenses	3,203,039	1,227,347	4,430,386
8	507 Rents	-	-	-
9	509 Allowances	-	-	-
		<u>10,580,542</u>	<u>3,710,643</u>	<u>14,291,185</u>
Maintenance				
10	510 Maintenance Supr & Engineerin	284,319	317,499	601,818
11	511 Maintenance Of Structures	243,743	59,894	303,637
12	512 Maintenance Of Boiler Plant	1,116,671	374,349	1,491,020
13	513 Maintenance Of Electric Plant	957,456	103,719	1,061,175
14	514 Maintenance Of Misc Steam Plt	299,853	447,729	747,582
		<u>2,902,042</u>	<u>1,303,190</u>	<u>4,205,232</u>
15	Total Steam Power Generation	13,482,583	5,013,833	18,496,417

Notes:

⁽¹⁾ Reference WP/A-2 pages 37 through 40

⁽²⁾ Affiliate + Non-Affiliate

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Adjusted Payroll Expenses
Schedule P-10
Electric
Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	NON-AFFILIATE ⁽¹⁾	AFFILIATE ⁽¹⁾	TOTAL ⁽²⁾
	Nuclear Power Generation			
	Operation			
1	517 Operation, Supervision & Engr	-	-	-
2	518 Nuclear Fuel Expense	-	-	-
3	519 Coolants And Water	-	-	-
4	520 Steam Expenses	-	-	-
5	521 Steam From Other Sources	-	-	-
6	522 Steam Transferred - Credit	-	-	-
7	523 Electric Expenses	-	-	-
8	524 Misc. Nuclear Power Expenses	-	-	-
9	525 Rents	-	-	-
		-	-	-
	Maintenance			
10	528 Maint Supervision & Engr	-	-	-
11	529 Maintenance Of Structures	-	-	-
12	530 Maint Of Reactor Plant Equip	-	-	-
13	531 Maintenance Of Electric Plant	-	-	-
14	532 Maint Of Misc Nuclear Plant	-	-	-
		-	-	-
15	Total Nuclear Power Generation	-	-	-

Notes:

⁽¹⁾ Reference WP/A-2 pages 37 through 40

⁽²⁾ Affiliate + Non-Affiliate

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Entergy Texas, Inc.
Adjusted Payroll Expenses
Schedule P-10
Electric
Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	NON-AFFILIATE ⁽¹⁾	AFFILIATE ⁽¹⁾	TOTAL ⁽²⁾
	Hydraulic Power Generation			
	Operation			
1	535 Operating Supervision & Engin	-	-	-
2	536 Water For Power	-	-	-
3	537 Hydraulic Expenses	-	-	-
4	538 Electric Expenses	-	-	-
5	539 Misc Hydro Power Generation	(345)	-	(345)
6	540 Rents	-	-	-
		<u>(345)</u>	<u>-</u>	<u>(345)</u>
	Maintenance			
7	541 Maintenance Supervision & Eng	-	-	-
8	542 Maintenance Of Structures	-	-	-
9	543 Maint Of Dams, Reservoirs & W	-	-	-
10	544 Maint Of Electric Plt	264	-	264
11	545 Maint Of Misc Hydraulic Plt	-	-	-
		<u>264</u>	<u>-</u>	<u>264</u>
12	Total Hydraulic Power Generation	(81)	-	(81)

Notes:

⁽¹⁾ Reference WP/A-2 pages 37 through 40

⁽²⁾ Affiliate + Non-Affiliate

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Entergy Texas, Inc.
Adjusted Payroll Expenses
Schedule P-10
Electric
Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	NON-AFFILIATE ⁽¹⁾	AFFILIATE ⁽¹⁾	TOTAL ⁽²⁾
	Other Power Generation			
	Operation			
1	546 Operation Superv & Engineerin	902,798	19,766	922,564
2	547 Fuel	-	-	-
3	548 Generation Expenses	985,625	-	985,625
4	549 Misc Oth Pwr Generation Exps	820,798	91,010	911,808
5	550 Rents	-	-	-
		<u>2,709,221</u>	<u>110,776</u>	<u>2,819,997</u>
	Maintenance			
6	551 Maint Supv & Engineering	91,523	30,768	122,291
7	552 Maintenance Of Structures	7,563	-	7,563
8	553 Maint-Gener & Elec Equipment	1,094,882	2,045	1,096,927
9	554 Maint-Misc Other Pwr Gen Plt	15,175	-	15,175
		<u>1,209,143</u>	<u>32,813</u>	<u>1,241,956</u>
10	Total Other Power Generation	3,918,365	143,589	4,061,953
	Other Power Supply Expenses			
11	555 Power Purchased	-	-	-
12	556 System Control & Load Disp.	-	861,034	861,034
13	557 Other Expenses	-	13,455	13,455
14	Total Other Power Supply Expenses	-	874,489	874,489
15	Total Power Production Expenses	17,400,867	6,031,911	23,432,778

Notes:

⁽¹⁾ Reference WP/A-2 pages 37 through 40

⁽²⁾ Affiliate + Non-Affiliate

Sponsored by: Allison P. Lofton

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Entergy Texas, Inc.
Adjusted Payroll Expenses
Schedule P-10
Electric
Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	NON-AFFILIATE ⁽¹⁾	AFFILIATE ⁽¹⁾	TOTAL ⁽²⁾
	Transmission Expenses			
	Operation			
1	560 Oper Super & Engineering	579,008	1,124,237	1,703,245
2	561 Load Dispatching	173	2,591,337	2,591,510
3	562 Station Expenses	207,515	-	207,515
4	563 Overhead Line Expenses	6,901	2,646	9,547
5	565 Transmission Elec. By Others	-	-	-
6	566 Misc. Transmission Expenses	4,226	349,234	353,460
7	567 Rents	-	-	-
		<u>797,822</u>	<u>4,067,454</u>	<u>4,865,277</u>
	Maintenance			
8	568 Maint. Supervision & Engineer	1,512,883	892,626	2,405,509
9	569 Maintenance Of Structures	-	73,871	73,871
10	570 Maint. Of Station Equipment	1,146,803	3,943	1,150,746
11	571 Maint Of Overhead Lines	-	-	-
12	573 Maint Misc Transmission Plant	<u>1,285</u>	<u>1,003</u>	<u>2,288</u>
		<u>2,660,971</u>	<u>971,443</u>	<u>3,632,414</u>
13	Total Transmission Expenses	3,458,793	5,038,897	8,497,691

Notes:

⁽¹⁾ Reference WP/A-2 pages 37 through 40

⁽²⁾ Affiliate + Non-Affiliate

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Entergy Texas, Inc.
Adjusted Payroll Expenses
Schedule P-10
Electric
Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	NON-AFFILIATE ⁽¹⁾	AFFILIATE ⁽¹⁾	TOTAL ⁽²⁾
Regional Market Expenses				
Operation				
1	575_1 Operation Supervision	-	-	-
2	575_2 Day-Ahd And Real-Time Mkt Adm	-	-	-
		-	-	-
Maintenance				
3	576_2 Maint Of Computer Hardware	-	-	-
4	576_3 Maint Of Computer Software	-	-	-
		-	-	-
5	Total Regional Market Expenses	-	-	-

Notes:

⁽¹⁾ Reference WP/A-2 pages 37 through 40

⁽²⁾ Affiliate + Non-Affiliate

Sponsored by: Allison P. Lofton

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Entergy Texas, Inc.
Adjusted Payroll Expenses
Schedule P-10
Electric
Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	NON-AFFILIATE ⁽¹⁾	AFFILIATE ⁽¹⁾	TOTAL ⁽²⁾
Distribution Expenses				
Operation				
1	580 Operation Supervision & Engine	2,442,536	1,113,772	3,556,308
2	581 Load Dispatching	668,557	3,318	671,875
3	582 Station Expenses	503,416	-	503,416
4	583 Overhead Line Expenses	772,697	372	773,069
5	584 Underground Line Exps	294,944	68,051	362,995
6	585 Street Light & Signal System	154,591	-	154,591
7	586 Meter Expenses	719,978	830	720,808
8	587 Customer Installation Expense	413,104	190	413,295
9	588 Misc Distribution Expense	971,336	508,554	1,479,890
10	589 Rents	-	-	-
		6,941,160	1,695,087	8,636,246
Maintenance				
11	590 Maint. Supervision & Engineer	1,594,387	73,400	1,667,787
12	591 Maintenance Of Structures	9,969	-	9,969
13	592 Maint. Of Station Equipment	855,104	42,328	897,432
14	593 Maintenance Of Overhead Lines	2,941,164	210,661	3,151,825
15	594 Maint Underground Lines	364,169	363	364,532
16	595 Maint. Of Line Transformers	21,035	247	21,282
17	596 Maint. St. Lght. & Sig. Syst.	149,075	9,782	158,857
18	597 Maintenance Of Meters	115,535	16	115,551
19	598 Maint. Misc. Distribution Plt	206,938	36,843	243,781
		6,257,375	373,640	6,631,015
20	Total Distribution Expenses	13,198,534	2,068,727	15,267,261

Notes:

⁽¹⁾ Reference WP/A-2 pages 37 through 40

⁽²⁾ Affiliate + Non-Affiliate

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Adjusted Payroll Expenses
Schedule P-10
Electric
Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	NON-AFFILIATE ⁽¹⁾	AFFILIATE ⁽¹⁾	TOTAL ⁽²⁾
	Customer Accounts Expense			
1	901 Supervision	142,465	91,446	233,911
2	902 Meter Reading Expenses	502,686	108,466	611,151
3	903 Cust Records & Coll Expenses	1,327,958	1,794,691	3,122,649
4	904 Uncollectible Accounts	-	-	-
5	905 Misc Customer Accounts Exp	66	15,720	15,786
6	Total Customer Accounts Expense	1,973,175	2,010,323	3,983,498
	Customer Service & Informational Expenses			
7	907 Supervision	367,073	96,856	463,929
8	908 Customer Assistance Expenses	1,210,979	73,158	1,284,137
9	909 Information & Instruct Adv Ex	93,453	73,049	166,502
10	910 Misc Cust Ser & Information Ex	706,332	74,344	780,676
11	Total Customer Service & Informational Expenses	2,377,837	317,407	2,695,244
	Sales Expenses			
12	911 Supervision	(121)	109	(11)
13	912 Demon & Selling Exp	392,137	-	392,137
14	913 Advertising Expense	-	-	-
15	916 Miscellaneous Sales Expenses	-	49,501	49,501
16	Total Sales Expenses	392,016	49,610	441,626

Notes:

⁽¹⁾ Reference WP/A-2 pages 37 through 40

⁽²⁾ Affiliate + Non-Affiliate

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Adjusted Payroll Expenses
Schedule P-10
Electric
Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	NON-AFFILIATE ⁽¹⁾	AFFILIATE ⁽¹⁾	TOTAL ⁽²⁾
	Administrative & General Expenses			
1	920 Adm & General Salaries	3,482,574	23,319,234	26,801,808
2	921 Office Supplies & Expenses	-	-	-
3	922 Adm. Expense Transferred - Cr	-	-	-
4	923 Outside Services Employed	-	15	15
5	924 Property Insurance Expense	-	173,684	173,684
6	925 Injuries & Damages Expense	-	266,210	266,210
7	926 Employee Pension & Benefits	66,804	234,104	300,908
8	928 Regulatory Commission Expense	246,316	484,683	730,999
9	929 Duplicate Charges-Credit	-	-	-
10	930_1 General Advertising Expenses	-	62	62
11	930_2 Miscellaneous General Expense	(0)	166,991	166,991
12	931 Rents	-	-	-
13	932 Maintenance Of Gas-Genl Plant	-	-	-
14	935 Maintenance Of General Plant	474,871	165,531	640,402
14	Total Administrative & General Expenses	4,270,565	24,810,514	29,081,079
15	Total O&M Expenses	43,071,788	40,327,389	83,399,177

Notes:

⁽¹⁾ Reference WP/A-2 pages 37 through 40

⁽²⁾ Affiliate + Non-Affiliate

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Distribution - Primary & Secondary Analysis
A/C's 360.2, 364, 365, 366, & 367
Based on 12/31/2021 Data

Description	Units	Quantity	\$ Amount	% Primary	Primary \$'s	Secondary \$'s
LAND EASEMENTS						
Right Of Way Easements: DB:Right O	LOT	27,996	12,051,009	100.00%	12,051,009	0
Non-Unitized	LOT	73	614,241	100.00%	614,241	0
Total A/C 360.2			12,665,251		12,665,251	0
%s					100.00%	0.00%
Rounded %s					100%	0%
POLES, TOWERS, & FIXTURES						
Anchor: DL:Anchor	EA	65,431	11,938,469	90.00%	10,744,622	1,193,847
Contra Securitization IKE Texas		-	(22,794,320)	95.00%	(21,654,604)	(1,139,716)
Contra Securitization Rita Texas		-	(25,724,384)	95.00%	(24,438,165)	(1,286,219)
Crossarm: DL:Crossarm	EA	199,725	59,619,039	100.00%	59,619,039	0
Guy Wire: DL:Guy Wire	FT	1,044,909	8,363,129	90.00%	7,526,816	836,313
Platforms, Transformer Mounting: D	EA	2,208	4,668,507	2.00%	93,370	4,575,137
Pole, Concrete: Concrete: DL:Pole	EA	183	552,881	90.00%	497,593	55,288
Pole, C-Truss: DL	EA	1	4,532	100.00%	4,532	0
Pole, Fiberglass: Fiberglass: DL:	EA	37	299,172	100.00%	299,172	0
Pole, Metal, 45' & Under: Metal, 4	EA	1,009	668,438	90.00%	601,594	66,844
Pole, Metal, 46' To 70': Metal, 46	EA	2,303	4,737,839	100.00%	4,737,839	0
Pole, Metal, 71' To 95': Metal, 71	EA	99	552,156	100.00%	552,156	0
Pole, Wood, 30' & Less: Wood, 30'	EA	106,683	22,894,387	0.00%	0	22,894,387
Pole, Wood, 35': Wood, 35': DL:Po	EA	184,720	61,068,421	38.00%	23,206,000	37,862,421
Pole, Wood, 40': Wood, 40': DL:Po	EA	142,433	61,231,999	100.00%	61,231,999	0
Pole, Wood, 45': Wood, 45': DL:Po	EA	149,266	93,796,400	100.00%	93,796,400	0
Pole, Wood, 50' & Above: Wood, 50'	EA	28,490	37,471,918	100.00%	37,471,918	0
Steel, Towers & Structures: Steel:	EA	53	109,294	100.00%	109,294	0
Non-Unitized		1,457	57,973,232	79.63%	46,166,856	11,806,377
Total A/C 364			377,431,110		300,566,432	76,864,678
%s					79.63%	20.37%
Rounded %s					80%	20%
OVERHEAD CONDUCTORS & DEVICES						
Animal Protection Devices: DL:Anima	EA	305	104,758	100.00%	104,758	0
Arrester, Lightning: Lightning: D	EA	119,035	13,189,136	100.00%	13,189,136	0
Arrester: DL:Arrester	EA	60	28,280	100.00%	28,280	0
Conductor Alum. Du364Plex, 1/0-3/0:	FT	1,342	24,914	0.00%	0	24,914
Conductor Alum. Sgl. #2 & Smaller:	FT	61,014,692	16,364,106	78.52%	12,848,673	3,515,432
Conductor Alum. Sgl. 1/0-3/0: Alu	FT	57,771,666	32,967,698	90.00%	29,670,929	3,296,770
Conductor Alum. Sgl. 4/0-477: Alu	FT	19,924,304	30,062,801	95.00%	28,559,661	1,503,140
Conductor Alum. Sgl. 500 & Above:	FT	4,750,589	13,666,087	90.00%	12,299,478	1,366,609
Conductor Copper, #2 & Smaller: C	FT	29,968,736	51,393,157	78.52%	40,352,580	11,040,577
Conductor Copper, 1/0-3/0: Copper	FT	2,132,286	2,135,770	100.00%	2,135,770	0
Conductor Copper, 4/0-477: Copper	FT	295,449	1,645,113	90.00%	1,480,601	164,511
Conductor Copper, 500 & Above: Co	FT	148,226	820,842	60.00%	492,505	328,337
Conductor, Tripl & Quad Oh: Conduc	FT	10,675,650	7,559,290	0.00%	0	7,559,290
Conductor, Tripl & Quad Ug: Conduc	FT	835	6,862	0.00%	0	6,862
Conductor: All Types, All Sizes:	FT	-	17,849	81.11%	14,478	3,371
Conductors, Duplex #2 & Smaller: A	FT	2,224,833	495,374	0.00%	0	495,374
Conductors, Duplex Oh 1/0 & Above:	FT	239,888	470,404	0.00%	0	470,404
Conductors, Ug Pri Ca 1/0 -3/0: Un	FT	6,630	24,319	100.00%	24,319	0
Contra Securitization IKE Texas		-	(24,120,878)	80.00%	(19,296,703)	(4,824,176)
Contra Securitization Rita Texas		-	(10,638,979)	80.00%	(8,511,183)	(2,127,796)
Control, Recloser	EA	53	944,265	100.00%	944,265	0
DL:Fault Indicator,Overhead	EA	24	67,610	100.00%	67,610	0
Insulator, Primary: Primary: DL:I	EA	377,221	67,455,065	100.00%	67,455,065	0
Pothead: DL:Pothead	EA	66	(21,555)	100.00%	(21,555)	0
Recloser 1/0 15Kv & Over: 1/0 15Kv	EA	2	5,292	100.00%	5,292	0
Recloser 3/0 15Kv & Over: 3/0 15Kv	EA	98	3,036,052	100.00%	3,036,052	0
Recloser 3/0 34.5Kv & Over: 3/0 34	EA	64	3,474,796	100.00%	3,474,796	0
Recloser, 1Ph, 15Kv & Below: 1Ph,	EA	108	546,085	100.00%	546,085	0
Recloser, 1Ph, 24Kv & Below: 1Ph,	EA	2,831	5,252,282	100.00%	5,252,282	0
Recloser, 1Ph, 34.5Kv & Below: 1Ph	EA	3	38,134	100.00%	38,134	0
Recloser, 3Ph, 15Kv & Below: 3Ph,	EA	(246)	(1,742,573)	100.00%	(1,742,573)	0
Recloser, 3Ph, 24Kv & Below: 3Ph,	EA	(3)	(11,113)	100.00%	(11,113)	0
Recloser, 3Ph, 34.5Kv & Below: 3Ph	EA	643	16,454,470	100.00%	16,454,470	0
Switch, Air Break, Gang Operated:	EA	1,249	11,567,016	100.00%	11,567,016	0

Entergy Texas, Inc.
Cost of Service
Distribution - Primary & Secondary Analysis
A/C's 360.2, 364, 365, 366, & 367
Based on 12/31/2021 Data

Description	Units	Quantity	\$ Amount	% Primary	Primary \$'s	Secondary \$'s
Switch, Disconnect, Hookstick: DL:	EA	9,010	6,393,495	100.00%	6,393,495	0
Switch, Fused: DL:Switch, Fused	EA	221,779	56,423,777	100.00%	56,423,777	0
Switch, Other: DL:Switch, Other	EA	3,912	9,653,006	100.00%	9,653,006	0
Non-Unitized		1,798	58,799,545	92.74%	54,529,821	4,269,724
Total A/C 365.1			374,552,552		347,459,207	27,093,344
%'s					92.77%	7.23%
Rounded %'s					93%	7%
CLEARING RIGHT OF WAY						
Right Of Way Clearing: DL:Right Of	LOT	141,971	51,337,000	85.77%	44,030,103	7,306,897
Non-Unitized		180	4,975,538	85.77%	4,267,360	708,178
Total A/C 365.3			56,312,538		48,297,462	8,015,076
%'s					85.77%	14.23%
Rounded %'s					86%	14%
Total A/C 365			430,865,089		395,756,670	35,108,420
%'s					91.79%	8.21%
Rounded %'s					92%	8%
UNDERGROUND CONDUIT						
Conduit, Plastic: Plastic, All Siz	FT	9,778,580	30,826,035	73.93%	22,790,818	8,035,218
Conduit, Steel: Steel, All Sizes:	FT	5,590,932	8,844,945	73.93%	6,539,392	2,305,553
Contra Securitization IKE Texas		-	(324,001)	50.00%	(162,001)	(162,001)
Contra Securitization Rita Texas		-	11,643	50.00%	5,821	5,821
Handhole/Pedestal/Junction Box: DL	EA	272,467	19,186,040	0.00%	0	19,186,040
Pad, Tfx Mounting: DL:Pad, Tfx Mou	EA	30,002	6,520,703	0.00%	0	6,520,703
Sump Pumps: Sump Pumps: DL:Sump P	EA	30	77,129	0.00%	0	77,129
Transformer Enclosure: DL:Transfor	EA	48	74,824	0.00%	0	74,824
Vault, Less Than 100 Cu. Ft.: Less	EA	33	85,522	100.00%	85,522	0
Non-Unitized		1,297	14,405,154	44.81%	6,454,365	7,950,789
Total A/C 366			79,707,995		35,713,918	43,994,077
%'s					44.81%	55.19%
Rounded %'s					45%	55%
UNDERGROUND CONDUCTORS & DEVICES						
Conductor Alum. Sgl. #1 & Smaller:	FT	12,100,765	2,015,845	100.00%	2,015,845	0
Conductor Alum. Sgl. 1/0-3/0: Alu	FT	93,150,807	58,443,878	90.00%	52,599,490	5,844,388
Conductor Alum. Sgl. 4/0-477: Alu	FT	1,048,172	982,842	80.00%	786,273	196,568
Conductor Alum. Sgl. 500 & Above:	FT	11,178,442	31,664,654	50.00%	15,832,327	15,832,327
Conductor Copper, #2 & Smaller: C	FT	1,196,228	3,874,888	100.00%	3,874,888	0
Conductor Copper, 1/0-3/0: Copper	FT	287,856	580,240	90.00%	522,216	58,024
Conductor Copper, 4/0-477: Copper	FT	103,253	259,754	80.00%	207,803	51,951
Conductor Copper, 500 & Above: Co	FT	61,007	182,604	50.00%	91,302	91,302
Conductor, Tripl & Quad Ug: Conduc	FT	9,167,037	17,497,210	0.00%	0	17,497,210
Conductor, Underground: All Types,	FT	-	53,999	73.93%	39,923	14,076
Conductors, Ug Pri Ca #2 & Smaller:	FT	3,731,836	11,081,159	100.00%	11,081,159	0
Conductors, Ug Pri Ca 1/0 -3/0: Un	FT	1,138,207	8,907,879	100.00%	8,907,879	0
Conductors, Ug Pri Ca 4/0-477: Und	FT	64,526	448,571	100.00%	448,571	0
Conductors, Ug Pri Ca 500 & Above:	FT	1,257,317	15,872,269	100.00%	15,872,269	0
Contra Securitization IKE Texas		-	(2,067,460)	50.00%	(1,033,730)	(1,033,730)
Contra Securitization Rita Texas		-	(1,462,467)	50.00%	(731,234)	(731,234)
Control, Switchgear	EA	1	1,114	100.00%	1,114	0
DL:Fault Indicator, Underground	EA	10	28,708	100.00%	28,708	0
Moles (Junction, Splice, Connector)	EA	3,998	546,142	0.00%	0	546,142
Oil Switch, All Sizes: All Sizes:	EA	57	158,256	100.00%	158,256	0
Pothead: DL:Pothead	EA	7,580	5,232,882	100.00%	5,232,882	0
Switchgear, Pad Mount, 15Kv: 15Kv:	EA	866	5,471,367	100.00%	5,471,367	0
Switchgear, Pad Mount, 34.5Kv: 34.	EA	156	8,165,375	100.00%	8,165,375	0
Non-Unitized		1,080	23,003,658	77.15%	17,748,308	5,255,350
Total A/C 367			190,943,365		147,320,992	43,622,373
%'s					77.15%	22.85%
Rounded %'s					77%	23%

ENTERGY TEXAS, INC.
DISTRIBUTION PLANT STUDY
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

The percentage split between demand and customer cost components is 100% for demand and 0% for customer.

ENTERGY TEXAS, INC.
DISTRIBUTION PLANT STUDY (TRANSFORMERS)
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Transformer data requested in this schedule is not available.

ENTERGY TEXAS, INC.
DISTRIBUTION PLANT STUDY (METERS)
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Please refer to Schedule P-7.2.

ENTERGY TEXAS, INC.
SUPPORT FOR PRODUCTION ALLOCATION METHODOLOGY
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

A discussion of the justification for the production allocation methodology is contained in the testimony of Company witness Crystal K. Elbe. A detailed description of the methodologies used to develop the production cost allocation factors is also found in the testimony of Ms. Elbe.

ENTERGY TEXAS, INC.
COST OF SERVICE
SCHEDULE P-13 SUMMARY OF CHANGES IN ALLOCATION FACTORS
ELECTRIC
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

Line Item	Description	ETI COS 12/31/21 Test Year End Function/Class/Cust Juris/Assoc Line Item	ETI COS 12/31/17 Test Year End (Docket No. 48374) Function/Class/Cust Juris/Assoc Line Item
PLP340: 340 LAND - OTH PRODUCTION	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
PLP341: 341 STRUCTURES & IMPROVEMENTS	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
PLP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
PLP343: 343 PRIME MOVERS	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
PLP344: 344 GENERATORS	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
PLP345: 345 ACCESSORY ELECTRIC EQUIPMENT	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
PLP346: 346 MISCELLANEOUS POWER PLANT EQUIP	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
ADP310: 310 LAND & LAND RIGHTS	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
ADP341: 341 STRUCTURES & IMPROVEMENTS	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
ADP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
ADP343: 343 PRIME MOVERS	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
ADP344: 344 GENERATORS	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
ADP345: 345 ACCESSORY ELECTRIC EQUIPMENT	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
ADP346: 346 MISCELLANEOUS POWER PLANT EQUIP	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
ADSI283: 283 - STATE	New	RBXNISC: RBXNISC-Rate Base Excl Non Inv Suppl Cap	
RSORSSOIE: 447 SYSTEM SALES TO OTHERS - INELIGIBLE	New	PG-EE-TO: PG-Production/Generation_EE-Energy_TO-Total All Customers	
RO454PP: 454 RENTS OTHER-PRODUCTION	New	PLPTOA: PLPTOA-Production Plant in Service	
RO454PT: 454 RENTS OTHER-TRANSMISSION	New	PLTTOA: PLTTOA-Transmission Plant in Service	
RO454PG: 454 RENTS OTHER-GENERAL	New	PLGTOA: PLGTOA-General Plant in Service	
RO456: 456 OTHER REVENUE - MISC	New	PLTOA: PLTOA-Plant in Service	
RO456: 456 OTHER REVENUE - MISC	New	PLTTOA: PLTTOA-Transmission Plant in Service	
OMP501BR: 501 FUEL - IN BASE RATES	New	PG-EE-TO: PG-Production/Generation_EE-Energy_TO-Total All Customers	
OMP538: 538 ELECTRIC EXPENSES	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
OMP542: 542 MAINT OF STRUCTURES	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
OMP548: 548 OPERATION SUPVSN & ENGINEERING	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
OMP548: 548 PROCESS CONTROL COSTS	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
OMP549: 549 MISC OTH POWER GENERATING EXP	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
OMP550: 550 RENTS	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
OMP551: 551 MAINT SUPVSN & ENGINEERING	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
OMP552: 552 OTH PWR MAINT-MAINT OF STRUCTURES	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
OMP553: 553 MAINT - GENERATION & ELEC EQUIP	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
OMP554: 554 OTH PWR MAINT- MAINT MISC OTH PWR GEN PLT	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
OMT561BB: 561 MISO SCHEDULE BB	New	PLTTOA: PLTTOA-Transmission Plant in Service	
OMAG924P: 924 PROPERTY INSURANCE PRODUCTION	New	PLPTDPTOA: PLPTDPTOA - Prod / Trans / Dist Plant	
OMAG928D: 928 REGULATORY COMMISSION EXP - DISTRIBUTION	New	DM-CC-TO: DM-Distribution Meters_CC-Customer_TO-Total All Customers	
DXP341: 341 STRUCTURES & IMPROVEMENTS	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
DXP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
DXP343: 343 PRIME MOVERS	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
DXP344: 344 GENERATORS	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
DXP345: 345 ACCESSORY ELECTRIC EQUIPMENT	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
DXP346: 346 MISCELLANEOUS POWER PLANT EQUIP	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
APL407: 407 AMORTIZATION OF PROPERTY LOSS	New	DM-CC-TO: DM-Distribution Meters_CC-Customer_TO-Total All Customers	
TOSLSU: 408.100 SALES & USE TAX	New	PLTOA: PLTOA-Plant in Service	
TOSLCFA: 408.156 FRANCHISE TAX-STATE-AR	New	PLTOA: PLTOA-Plant in Service	
SITASIT: STATE INCOME TAX	New	LOMTOA: LOMTOA-Labor Expenses	
SITAUT: UNCERTAIN INCOME TAXES-STATE	New	PLTOA: PLTOA-Plant in Service	
FTARECL: RECLASS ADJUSTMENT	New	PLTOA: PLTOA-Plant in Service	
DTFEOI: EOI - FEDERAL	New	LOMTOA: LOMTOA-Labor Expenses	
DTSEOI: EOI - STATE	New	LOMTOA: LOMTOA-Labor Expenses	
RO456EEI: 456 OTHER REVENUE - ENERGY EFFICIENCY INCENTIVE	New	PG-EE-TO: PG-Production/Generation_EE-Energy_TO-Total All Customers	
RC407GR: 407.4GR REGULATORY CREDITS - GR UNDER COLLECT	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
18231T: 182 REGULATORY ASSET - OPEB OVER/UNDER	New	LOMTOA: LOMTOA-Labor Expenses	
RC407TCRF: 407.4TC REGULATORY CREDITS - TCRF UNDER COLLECT	New	PLTTOA: PLTTOA-Transmission Plant in Service	
1823LD: 182 REGULATORY ASSET - LAURA/DELTA STORM	New	PLPDTOA: PLPDTOA-Prod/Dist Plant	
182LR: 182 REGULATORY ASSET - DIC Rev Req	New	DM-CC-TO: DM-Distribution Meters_CC-Customer_TO-Total All Customers	
1823TN: 182 REGULATORY ASSET - NQ PEN OVER/UNDER	New	LOMTOA: LOMTOA-Labor Expenses	
1823TP: 182 REGULATORY ASSET - QUAL PEN OVER/UNDER	New	LOMTOA: LOMTOA-Labor Expenses	
1823CBD: 182 REGULATORY ASSET - COVID19 BAD DEBT	New	RU-RR-TO: RU-Revenue Uncollectible_RR-Revenue_TO-Total All Customers	
CTAAAFUDCEC: AFUDC EQUITY FT CWIP	New	PLTOA: PLTOA-Plant in Service	
RD407CV: 407.3CV REGULATORY DEBITS - COVID19	New	RU-RR-TO: RU-Revenue Uncollectible_RR-Revenue_TO-Total All Customers	
RC407POS: 407.412 REG CREDITS - POS LAG FROM TAX REFORM	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
DXD370AMI: 370 METERS - AMI SMART METERING	New	DM-CC-TO: DM-Distribution Meters_CC-Customer_TO-Total All Customers	
ADD370AMI: 370 METERS - AMI SMART METERING	New	DM-CC-TO: DM-Distribution Meters_CC-Customer_TO-Total All Customers	
PLD370AMI: 370 METERS - AMI SMART METERING	New	DM-CC-TO: DM-Distribution Meters_CC-Customer_TO-Total All Customers	
1822AM: 182 Regulatory Asset - Retired Meters	New	DM-CC-TO: DM-Distribution Meters_CC-Customer_TO-Total All Customers	
CTARSAS: RSAS VESTED	New	LOMTOA: LOMTOA-Labor Expenses	
RD407AMS: 407.366 REGULATORY DEBITS - AMS-OVR/UND REC	New	DM-CC-TO: DM-Distribution Meters_CC-Customer_TO-Total All Customers	
RD407GR: 407.3GR REGULATORY DEBITS - GEN RIDER	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
RD407NS: 407.3NS REGULATORY DEBITS - NECHES/SABINE	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
RC407TTC: 407.453 REGULATORY CREDITS - TTC AMORT	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
RC407AMS: 407.466 REGULATORY CREDITS - AMS-OVR/UND REC	New	DM-CC-TO: DM-Distribution Meters_CC-Customer_TO-Total All Customers	
OMP502IE: 502 STEAM EXPENSES - INELIGIBLE	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
OMP502E: 502 STEAM EXPENSES - ELIGIBLE	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
OMP509E: 509 ALLOWANCES - ELIGIBLE	New	PG-EE-TO: PG-Production/Generation_EE-Energy_TO-Total All Customers	

ENTERGY TEXAS, INC.
REVENUE SUMMARY
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Line No.	Rate Class	Present					Proposed					Base Plus Rider Change		
		Present Base Rate Revenue	DCRF, TCRF, GCRR Present Rider Revenue (1)	Other Present Rider Revenue (2)	Present Fuel Revenue (3)	Total Present Revenue	Proposed Base Rate Revenue	DCRF, TCRF, GCRR Proposed Rider Revenue (5)	Proposed Rider Revenue	Proposed Fuel Revenue	Total Proposed Revenue	Change To Base Plus Rider Revenue	Percent Change (excl Fuel)	Percent Change (incl Fuel)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	Residential Service	\$469,401,109	\$100,987,597	\$41,960,182	\$238,591,975	\$850,940,863	\$654,138,090	\$0	\$41,960,182	\$238,591,975	\$934,690,247	\$83,749,384	13.68%	9.84%
2	Small General Service	\$36,536,206	\$6,487,693	\$4,248,428	\$18,696,382	\$65,968,709	\$46,387,907	\$0	\$4,248,428	\$18,696,382	\$69,332,717	\$3,364,008	7.12%	5.10%
3	General Service	\$160,761,920	\$38,553,721	\$26,473,580	\$120,572,963	\$346,362,184	\$218,555,806	\$0	\$26,473,580	\$120,572,963	\$365,602,349	\$19,240,165	8.52%	5.55%
4	Large General Service	\$48,653,278	\$11,799,900	\$7,424,387	\$49,009,329	\$116,886,894	\$64,724,779	\$0	\$7,424,387	\$49,009,329	\$121,158,495	\$4,271,601	6.29%	3.65%
5	Large Industrial Power Service (4)	\$162,327,854	\$37,866,648	\$3,545,882	\$285,650,342	\$489,390,726	\$219,104,966	\$0	\$3,545,882	\$285,650,342	\$508,301,190	\$18,910,464	9.28%	3.86%
6	Lighting Service	\$12,443,867	\$1,807,344	\$2,104,528	\$3,459,637	\$19,815,376	\$16,113,201	\$0	\$2,104,528	\$3,459,637	\$21,677,366	\$1,861,990	11.38%	9.40%
7	Total Retail	\$890,124,234	\$197,502,903	\$85,756,987	\$715,980,628	\$1,889,364,752	\$1,219,024,749	\$0	\$85,756,987	\$715,980,628	\$2,020,762,364	\$131,397,612.00	11.20%	6.95%

Notes:

- (1) Combined Rider Revenue (Source: WP/Q-7/RD-5) for DCRF, TCRF and GCRR.
- (2) Summary or remaining rider revenues (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue, including TCJA and FITC that will end in Oct 2022.
- (3) Composite fuel factor (Source: WP/Q-7/RD-2) applied for both present and proposed fuel revenue.
- (4) LIPS includes the proposed Interruptible Service (IS) credit which did not change from present.
- (5) Consistent with 16 Tex Admin. Code § 25.243(f), the GCRR, DCRF and TCRF rider revenues are being moved from the rider to proposed base rate revenues.

Please refer to the electronic source of Schedule Q-7 for the electronic copy of this schedule.

Note: See Schedule O-4.1 column (b) for unadjusted base and fuel revenue.

ENTERGY TEXAS, INC.
REVENUE SUMMARY
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

The Company is not proposing to change the fixed fuel factor, therefore rate year information is not applicable.

Therefore, please refer to Schedule Q-1.

**ENTERGY TEXAS, INC.
POWER COST RECOVERY
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

The Company has requested a waiver of this schedule.

Entergy Texas, Inc.
Cost of Service
AJ04 Change in Misc. Electric Service Revenue
Electric
For the Test Year Ended December 31, 2021

This adjustment is to reflect the revenue impacts of the ETI MES fee changes for the test year ending December 31, 2021.

Line No.	Miscellaneous Fee Description	Number Occurrences	Present Rate (\$)	Present Revenue (\$)	Proposed Rate (\$)	Proposed Revenue (\$)	Revenue Impact (\$)
1	Connection Fee:						
2	Connection Fee Standard Meter	105,064	20	2,101,280	6	662,667	(1,438,613)
3	Connection Fee with New Standard Meter Installation	-	20	-	22	-	-
4							
5	Trip Fee	5	12	60	15	73	13
6							
7	Non-Sufficient Funds Charge	15,532	15	232,980	15	232,980	-
8							
9	Disconnect/Reconnect Fee (each):						
10	Standard Meter ⁽¹⁾	28,409	2	62,512	3	71,621	9,109
11	Non-Standard Meter Business Hours ⁽²⁾	706	13	9,178	14	9,747	569
12	Non-Standard Meter After Business Hours Reconnect ⁽³⁾	36	14	504	15	541	37
13							
14	Temporary Metered Service Connection						
15	Overhead Construction	2,367	113	267,471	120	284,182	16,711
16	All Other Temporary Service	-	113	-	120	-	-
17							
18	Tampering Fees	83	50	4,150	50	4,150	-
19							
20	Pulse Meter Installation	-	300	-	300	-	-
21							
22	Meter Test Fee	-	64	-	86	-	-
23							
24	Non-Standard Meter Services:						
25	Keep Existing Meter	71	121	8,625	-	-	(8,625)
26	Replace existing meter with non-standard meter	8	136	1,085	-	-	(1,085)
27	Replace AMS Meter with non-standard meter	23	183	4,212	421	9,678	5,466
28							
29	Non-Standard Meter Reading Services ⁽⁴⁾	369	30	-	26	114,823	114,823
30							
31	Total	<u>152,673</u>		<u>2,692,057</u>		<u>1,390,463</u>	<u>(1,301,594)</u>

Notes:

⁽¹⁾ A \$3.00 charge per event shall be made to disconnect and reconnect a customer with a standard meter whose account has been terminated or suspended.

⁽²⁾ A \$14.00 charge per event shall be made to disconnect and reconnect a customer during normal business hours with a non-standard meter whose account has been terminated or suspended.

⁽³⁾ A \$15.00 charge shall be made for reconnecting services for a non-standard meter after normal business hours.

⁽⁴⁾ The Non-Standard Meter Reading Service is a monthly charge for reading a non-standard meter. The company currently has 369 opt-out customers who are receiving this charge. Annual Revenues are calculated as the number of Customers having a non-standard meter times the rate times twelve months. The annual revenues were recorded to Account 440000 which were removed in AJ01 Ln 1.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Stuart Barrett

ENTERGY TEXAS, INC.
PRESENT AND PROPOSED RATE CLASSES
FOR TWELVE MONTHS ENDING DECEMBER 31, 2021

<u>Present Rate Class</u>			<u>Proposed Rate Class</u>		
Present Rate Schedules/Riders			Proposed Rate Schedules/Riders		
<u>Residential</u>	RS	Residential Service	<u>Residential</u>	RS	Residential Service
	RS-TOD	Residential Service - Time of Day		RS-TOD	Residential Service - Time of Day
<u>Small General Service</u>	SGS	Small General Service	<u>Small General Service</u>	SGS	Small General Service
	UMS	Rider for Unmetered Service - CLOSED TO NEW BUSINESS	<u>Small General Service</u>	UMS	Rider for Unmetered Service - CLOSED TO NEW BUSINESS
	TSS	Municipal Traffic Signal Service		TSS	Municipal Traffic Signal Service
<u>General Service</u>	GS	General Service	<u>General Service</u>	GS	General Service
	GS-TOD	General Service - Time of Day		GS-TOD	General Service - Time of Day
<u>Large General Service</u>	LGS	Large General Service	<u>Large General Service</u>	LGS	Large General Service
	LGS-TOD	Large General Service - Time of Day		LGS-TOD	Large General Service - Time of Day
<u>Large Industrial Power Service</u>	LIPS	Large Industrial Power Service	<u>Large Industrial Power Service</u>	LIPS	Large Industrial Power Service
	LIPS-TOD	Large Industrial Power Service - Time of Day		LIPS-TOD	Large Industrial Power Service - Time of Day
	SIPS	Optional Rider to LIPS for Schedulable Intermittent Pumping Service		SIPS	Optional Rider to LIPS for Schedulable Intermittent Pumping Service
<u>Competitive Generation Service</u>	CGS	Competitive Generation Service	<u>Competitive Generation Service</u>	CGS	Competitive Generation Service
<u>Lighting Service</u>	ALS	Area Lighting Service	<u>Lighting Service</u>	ALS	Area Lighting Service
	LS-E	Lighting Service to Existing Installations Only CLOSED TO NEW BUSINESS		LS-E	Lighting Service to Existing Installations Only CLOSED TO NEW BUSINESS
	RLU	Rider for Street Lighting Service CLOSED TO NEW BUSINESS		RLU	Rider for Street Lighting Service CLOSED TO NEW BUSINESS
	SHL	Street and Highway Lighting Service		SHL	Street and Highway Lighting Service
	SHL-LED	Street and Highway Lighting Service - Light Emitting Diode (LED)		SHL-LED	Street and Highway Lighting Service - Light Emitting Diode (LED)
<u>Riders Applicable to Base Revenue in Identified Rate Schedules</u>	PPS	Optional Rider to Schedules LIPS for Pipeline Pumping Service	<u>Riders Applicable to Base Revenue in Identified Rate Schedules</u>	PPS	Optional Rider to Schedules LIPS for Pipeline Pumping Service
	IS	Experimental Rider to Schedule LIPS and LIPS-TOD for Interruptible Service		IS	Experimental Rider to Schedule LIPS and LIPS-TOD for Interruptible Service
	SMC	Special Minimum Charge Rider to Schedules SGS, GS and LGS		SMC	Special Minimum Charge Rider to Schedules SGS, GS and LGS
	DPBF	Rider for Distribution of Public Benefit Funds - Schedules RS or RS-TOD		DPBF	Rider for Distribution of Public Benefit Funds - Schedules RS or RS-TOD

ENTERGY TEXAS, INC.
PRESENT AND PROPOSED RATE CLASSES
FOR TWELVE MONTHS ENDING DECEMBER 31, 2021

<u>Present Rate Class</u>			<u>Proposed Rate Class</u>		
Present Rate Schedules/Riders			Proposed Rate Schedules/Riders		
<u>Schedules and Riders</u>	EAPS	Experimental Economic As-Available Power Service	<u>Schedules and Riders</u>	EAPS	Experimental Economic As-Available Power Service CLOSED TO NEW BUSINESS
<u>No Specific Class</u>	SQF	Rate for Purchases from Qualifying Facilities Less than or Equal to 100 KW And Distributed Generators	<u>No Specific Class</u>	SQF	Rate for Purchases from Qualifying Facilities Less than or Equal to 100 KW And Distributed Generators
	LQF	Nonfirm Energy Purchased From Large Qualifying Facilities		LQF	Nonfirm Energy Purchased From Large Qualifying Facilities
	SMS	Standby and Maintenance Service		SMS	Standby and Maintenance Service
	IHE	Rider for Institutions of Higher Education		IHE	Rider for Institutions of Higher Education
	AFC	Additional Facilities Charge Rider		AFC	Additional Facilities Charge Rider
	SC	Rider for Solar Heat Collecting System		SC	Rider for Solar Heat Collecting System
	PM	Rider to LIPS for Planned Maintenance		PM	Rider to LIPS for Planned Maintenance
	NUS	Rider for New/Unbundled Services Plan		NUS	Rider for New/Unbundled Services Plan
	DTK	DataLink Web-Based Access to Interval Load Data Rider		DTK	DataLink Web-Based Access to Interval Load Data Rider
	EECRF	Energy Efficiency Cost Recovery Factor Rider		EECRF	Energy Efficiency Cost Recovery Factor Rider
	RCE	Rate Case Expense Rider Docket No. 48439		RCE-4	Rate Case Expense Rider Docket No. 48439
	IPODG	Interconnection and Parallel Operation of Distributed Generation		IPODG	Interconnection and Parallel Operation of Distributed Generation
	MES	Miscellaneous Electric Service Charges		MES	Miscellaneous Electric Service Charges
	FF	Fixed Fuel Factor and Loss Multipliers		FF	Fixed Fuel Factor and Loss Multipliers
	FR	Fuel Refund/Surcharge		FR	Fuel Refund/Surcharge
	SRC	System Restoration Costs		SRC	System Restoration Costs
	SRC-2	System Restoration Costs-2		SRC-2	System Restoration Costs-2
	SCO	Storm Cost Offset		SCO	Storm Cost Offset
	SCO-2	Storm Cost Offset-2		SCO-2	Storm Cost Offset-2
	RPSCOC	Renewable Portfolio Standard Calculation Opt-Out Credit Rider		RPSCOC	Renewable Portfolio Standard Calculation Opt-Out Credit Rider
	PCF	PUCT Consulting Fee Rider		PCF	PUCT Consulting Fee Rider
	GCRR	Generation Cost Recovery Rider		GCRR	Generation Cost Recovery Rider
	DCRF	Distribution Cost Recovery Factor Rider		DCRF	Distribution Cost Recovery Factor Rider
	TCRF	Transmission Cost Recovery Factor Rider		TCRF	Transmission Cost Recovery Factor Rider
	AMS	Advanced Metering System Surcharge Rider		AMS	Advanced Metering System Surcharge Rider

ENTERGY TEXAS, INC.
PRESENT AND PROPOSED RATE CLASSES
FOR TWELVE MONTHS ENDING DECEMBER 31, 2021

<u>Present Rate Class</u>			<u>Proposed Rate Class</u>		
Present Rate Schedules/Riders			Proposed Rate Schedules/Riders		
<u>Withdrawn Schedules and Riders</u>	MRS	Bimonthly Meter Reading and Billing Applicable to all Schedules of Rates			
	TTC	Transition to Competition Rider			
	HRC	Hurricane Reconstruction Costs			
	RCL	Remote Communications Link Rider			
	RPCEA	Rough Production Cost Equalization Adjustment Rider			
<u>New Schedules and Riders</u>			<u>New Schedules and Riders</u>	GFO	Green Future Option
				RCE-5	Rate Case Expense Rider 5
				DTA	Deferred Tax Accounting Rider
				MVDR	Market Valued Demand Response Rider and Agreement
				TECI	Transportation Electrification and Charging Infrastructure Rider and Agreement
				TECDA	Transportation Electrification and Charging Demand Adjustment Rider

ENTERGY TEXAS, INC.
JUSTIFICATION OF PROPOSED CHANGES
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Please refer to the direct testimony of Company witness Crystal K. Elbe for the rationale for any changes in rate class structure and/or rate design.

ENTERGY TEXAS, INC.
ADJUSTED DEMAND DATA BY CUSTOMER CLASS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
100% SAMPLED CUSTOMERS
TEXAS JURISDICTION

KW At Meter Texas Large Industrial Power Service	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
NCP KW	1,323,165	1,246,173	1,350,710	1,362,202	1,339,787	1,348,138	1,301,345	1,316,753	1,321,833	1,258,622	1,334,354	1,315,723
MDD KW	981,538	914,434	1,041,539	1,023,286	1,034,555	1,034,483	1,060,595	1,072,078	1,012,700	995,675	1,032,477	1,096,211

Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
 DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
 FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
 RESIDENTIAL SERVICE SAMPLE CUSTOMERS
 TEXAS

	Bounds	Sample Meters	Jan-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	LOLO	100	576	3.59	1.54	1.27
Strata 2	LOHI	30	767	4.37	1.81	1.65
Strata 3	HILO	40	1,999	10.60	5.79	5.37
Strata 4	HIHI	50	2,266	10.74	5.78	5.43
Strata 5	>4500	50	3,754	16.21	8.58	9.03

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
 LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
 HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
 HIHI - WINTER KWH > 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
 >4500 - WINTER or SUMMER KWH > 4500

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
RESIDENTIAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Feb-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Total Residential						
Strata 1	LOLO	104	576	4.57	1.85	1.85
Strata 2	LOHI	31	812	5.02	2.25	2.25
Strata 3	HILO	40	1,801	13.76	6.46	6.46
Strata 4	HIHI	53	2,063	12.84	6.63	6.63
Strata 5	>4500	48	3,282	17.93	10.18	10.18

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
HIHI - WINTER KWH > 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
>4500 - WINTER or SUMMER KWH > 4500

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
RESIDENTIAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Mar-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Total Residential						
Strata 1	LOLO	110	588	3.71	0.93	0.88
Strata 2	LOHI	33	876	4.31	1.73	1.74
Strata 3	HILO	43	1,574	8.99	2.10	2.11
Strata 4	HIHI	58	1,932	10.04	3.61	3.33
Strata 5	>4500	53	2,942	13.20	5.12	5.35

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
HIHI - WINTER KWH > 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
>4500 - WINTER or SUMMER KWH > 4500

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
RESIDENTIAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Apr-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Total Residential						
Strata 1	LOLO	115	464	3.83	1.14	1.11
Strata 2	LOHI	34	864	5.55	2.52	2.59
Strata 3	HILO	43	932	8.28	2.36	2.27
Strata 4	HIHI	59	1,389	8.93	4.12	3.17
Strata 5	>4500	54	2,019	11.86	6.01	6.01

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
HIHI - WINTER KWH > 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
>4500 - WINTER or SUMMER KWH > 4500

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
RESIDENTIAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	May-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Total Residential						
Strata 1	LOLO	115	580	4.25	1.69	1.70
Strata 2	LOHI	32	1,182	6.74	4.01	3.95
Strata 3	HILO	43	975	7.14	3.26	2.91
Strata 4	HIHI	59	1,615	8.73	4.49	4.22
Strata 5	>4500	54	2,263	11.18	6.58	6.69

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
HIHI - WINTER KWH > 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
>4500 - WINTER or SUMMER KWH > 4500

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
RESIDENTIAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Jun-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Total Residential						
Strata 1	LOLO	114	830	4.81	2.38	2.20
Strata 2	LOHI	33	1,760	7.95	5.20	5.19
Strata 3	HILO	43	1,270	6.77	3.53	3.63
Strata 4	HIHI	59	2,168	9.37	5.99	6.02
Strata 5	>4500	54	2,987	12.09	8.48	8.28

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
HIHI - WINTER KWH > 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
>4500 - WINTER or SUMMER KWH > 4500

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
RESIDENTIAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Jul-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Total Residential						
Strata 1	LOLO	115	1,008	4.64	2.24	2.20
Strata 2	LOHI	33	2,146	7.94	5.10	4.82
Strata 3	HILO	43	1,466	6.48	3.64	3.68
Strata 4	HIHI	59	2,508	9.30	5.73	5.60
Strata 5	>4500	54	3,522	12.17	8.21	8.07

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
HIHI - WINTER KWH > 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
>4500 - WINTER or SUMMER KWH > 4500

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
RESIDENTIAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Aug-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Total Residential						
Strata 1	LOLO	117	976	4.52	2.21	2.09
Strata 2	LOHI	33	2,496	9.11	6.01	5.69
Strata 3	HILO	44	1,391	6.15	3.54	3.22
Strata 4	HIHI	59	2,714	10.22	6.20	6.26
Strata 5	>4500	55	3,818	13.46	8.67	8.45

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
HIHI - WINTER KWH > 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
>4500 - WINTER or SUMMER KWH > 4500

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
RESIDENTIAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Sep-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Total Residential						
Strata 1	LOLO	117	1,006	4.51	2.44	2.44
Strata 2	LOHI	33	2,421	8.13	5.68	5.68
Strata 3	HILO	43	1,415	5.94	3.70	3.70
Strata 4	HIHI	59	2,686	9.72	6.26	6.26
Strata 5	>4500	53	3,729	11.42	8.09	8.09

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
HIHI - WINTER KWH > 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
>4500 - WINTER or SUMMER KWH > 4500

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
RESIDENTIAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Oct-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Total Residential						
Strata 1	LOLO	117	756	4.44	1.71	1.71
Strata 2	LOHI	34	1,747	6.98	4.33	4.33
Strata 3	HILO	44	1,084	6.25	2.63	2.63
Strata 4	HIHI	59	2,045	9.12	5.00	5.00
Strata 5	>4500	54	2,675	10.53	6.62	6.62

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
HIHI - WINTER KWH > 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
>4500 - WINTER or SUMMER KWH > 4500

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
RESIDENTIAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Nov-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Total Residential						
Strata 1	LOLO	117	603	5.01	1.48	0.98
Strata 2	LOHI	35	1,267	7.88	2.30	2.90
Strata 3	HILO	44	1,005	8.35	2.62	1.45
Strata 4	HIHI	59	1,686	10.11	3.20	3.46
Strata 5	>4500	54	2,447	12.03	5.04	5.05

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
HIHI - WINTER KWH > 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
>4500 - WINTER or SUMMER KWH > 4500

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
RESIDENTIAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Dec-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Total Residential						
Strata 1	LOLO	115	546	4.64	1.30	0.89
Strata 2	LOHI	34	1,036	6.77	1.83	2.25
Strata 3	HILO	44	1,121	9.21	3.83	1.44
Strata 4	HIHI	60	1,599	9.89	3.31	3.04
Strata 5	>4500	55	2,463	12.35	5.12	4.44

NOTE: LOLO - WINTER KWH <= 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
LOHI - WINTER KWH <= 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
HILO - WINTER KWH > 1000 AND SUMMER KWH <= 1500 AND KWH <= 4500
HIHI - WINTER KWH > 1000 AND SUMMER KWH > 1500 AND KWH <= 4500
>4500 - WINTER or SUMMER KWH > 4500

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
SMALL GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Jan-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=1000 AvgKwh	98	386	2.25	0.85	0.96
Strata 2	1000-4000 AvgKwh	63	2,195	10.53	5.41	4.72
Strata 3	>4000 AvgKwh	121	12,536	51.96	28.17	29.48

ENTERGY TEXAS, INC.
 DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
 FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
 SMALL GENERAL SERVICE SAMPLE CUSTOMERS
 TEXAS

	Bounds	Sample Meters	Feb-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=1000 AvgKwh	84	344	1.90	0.90	0.76
Strata 2	1000-4000 AvgKwh	67	1,983	12.53	6.54	5.18
Strata 3	>4000 AvgKwh	125	10,985	53.79	32.29	27.18

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
SMALL GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

		Mar-21		NCP Mean	MDD Mean	CP Mean
Bounds		Sample Meters	Avg KWH			
Strata 1	<=1000 AvgKwh	92	319	1.39	0.58	0.33
Strata 2	1000-4000 AvgKwh	70	1,913	9.24	4.07	2.96
Strata 3	>4000 AvgKwh	121	11,010	40.25	19.18	18.69

ENTERGY TEXAS, INC.
 DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
 FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
 SMALL GENERAL SERVICE SAMPLE CUSTOMERS
 TEXAS

	Bounds	Sample Meters	Apr-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=1000 AvgKwh	99	281	1.73	0.63	0.63
Strata 2	1000-4000 AvgKwh	74	1,502	9.62	4.90	4.90
Strata 3	>4000 AvgKwh	135	11,127	44.56	25.63	25.63

ENTERGY TEXAS, INC.
 DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
 FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
 SMALL GENERAL SERVICE SAMPLE CUSTOMERS
 TEXAS

	Bounds	Sample Meters	May-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=1000 AvgKwh	96	314	1.64	0.72	0.75
Strata 2	1000-4000 AvgKwh	72	1,583	8.82	4.83	4.48
Strata 3	>4000 AvgKwh	134	18,256	72.37	46.76	44.91

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
SMALL GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Jun-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=1000 AvgKwh	95	364	1.80	0.93	0.79
Strata 2	1000-4000 AvgKwh	71	2,105	9.92	5.84	5.80
Strata 3	>4000 AvgKwh	131	13,222	45.08	29.80	28.44

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
SMALL GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Jul-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=1000 AvgKwh	93	403	1.55	0.74	0.73
Strata 2	1000-4000 AvgKwh	71	2,405	9.52	6.14	5.52
Strata 3	>4000 AvgKwh	129	14,490	44.87	30.80	29.09

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
SMALL GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Aug-21 Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=1000 AvgKwh	95	394	1.53	0.76	0.70
Strata 2	1000-4000 AvgKwh	71	2,408	9.68	6.01	5.49
Strata 3	>4000 AvgKwh	134	14,722	46.83	30.19	29.35

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
SMALL GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

		Sep-21		NCP Mean	MDD Mean	CP Mean
	Bounds	Sample Meters	Avg KWH			
Strata 1	<=1000 AvgKwh	96	388	1.48	0.81	0.65
Strata 2	1000-4000 AvgKwh	76	2,383	9.28	5.85	4.84
Strata 3	>4000 AvgKwh	138	12,652	43.47	28.66	24.44

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
SMALL GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Oct-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=1000 AvgKwh	102	334	1.55	0.68	0.58
Strata 2	1000-4000 AvgKw	78	1,935	8.80	4.86	4.70
Strata 3	>4000 AvgKwh	143	12,517	43.87	27.51	28.09

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
SMALL GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

		Nov-21		NCP Mean	MDD Mean	CP Mean
Bounds		Sample Meters	Avg KWH			
Strata 1	<=1000 AvgKwh	106	306	1.82	0.61	0.61
Strata 2	1000-4000 AvgKwh	80	1,675	11.45	4.09	4.09
Strata 3	>4000 AvgKwh	145	11,497	49.86	26.19	26.19

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
SMALL GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Dec-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=1000 AvgKwh	105	296	1.94	0.61	0.52
Strata 2	1000-4000 AvgKwh	79	1,435	9.43	3.28	2.91
Strata 3	>4000 AvgKwh	142	19,802	87.29	48.85	42.21

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Jan-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=25 Avg Kw	40	3,590	13.47	8.41	7.45
Strata 2	26-80 Avg Kw	70	13,548	45.12	27.46	27.73
Strata 3	81-250 Avg Kw	57	44,899	142.43	90.02	90.44
Strata 4	>250 Avg Kw	50	114,872	369.24	230.81	231.80
Billing	Billing IDR's	78	145,261	607.12	371.25	355.89

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Feb-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=25 Avg Kw	40	11,115	13.60	8.28	6.76
Strata 2	26-80 Avg Kw	69	11,589	45.89	26.16	21.53
Strata 3	81-250 Avg Kw	59	39,500	143.26	81.50	64.84
Strata 4	>250 Avg Kw	55	102,877	361.68	214.60	164.03
Billing	Billing IDR's	84	133,417	562.25	352.46	199.13

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Mar-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=25 Avg Kw	39	3,223	11.44	5.77	4.92
Strata 2	26-80 Avg Kw	68	12,058	37.28	25.92	22.14
Strata 3	81-250 Avg Kw	60	41,442	128.94	83.95	75.42
Strata 4	>250 Avg Kw	51	112,283	377.23	253.64	194.59
Billing	Billing IDR's	86	151,684	529.63	343.44	235.53

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Apr-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=25 Avg Kw	43	2,970	11.35	7.55	7.55
Strata 2	26-80 Avg Kw	74	12,305	42.10	29.97	29.97
Strata 3	81-250 Avg Kw	60	40,207	127.56	96.88	96.88
Strata 4	>250 Avg Kw	52	108,897	367.55	268.02	268.02
Billing	Billing IDR's	83	147,616	566.70	368.02	348.64

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	May-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=25 Avg Kw	43	3,635	13.851	6.31	8.59
Strata 2	26-80 Avg Kw	70	11,203	39.82	26.52	27.15
Strata 3	81-250 Avg Kw	60	35,332	115.02	98.70	79.59
Strata 4	>250 Avg Kw	49	84,871	304.54	271.30	203.89
Billing	Billing IDR's	83	149,095	559.64	387.13	264.73

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Jun-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=25 Avg Kw	43	3,817	12.69	9.26	8.85
Strata 2	26-80 Avg Kw	71	14,941	46.13	35.06	33.33
Strata 3	81-250 Avg Kw	59	47,898	133.20	102.96	98.38
Strata 4	>250 Avg Kw	49	128,876	417.57	304.21	266.28
Billing	Billing IDR's	85	164,012	563.29	383.92	270.51

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Jul-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=25 Avg Kw	42	4,125	12.33	8.78	7.92
Strata 2	26-80 Avg Kw	68	15,965	43.72	33.94	29.38
Strata 3	81-250 Avg Kw	58	51,157	136.36	102.36	94.71
Strata 4	>250 Avg Kw	50	132,158	396.40	298.25	245.13
Billing	Billing IDR's	86	175,278	580.47	406.37	332.09

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Aug-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=25 Avg Kw	44	4,263	419.45	8.58	8.88
Strata 2	26-80 Avg Kw	69	16,433	45.94	31.14	33.91
Strata 3	81-250 Avg Kw	58	52,651	163.07	110.00	107.03
Strata 4	>250 Avg Kw	51	139,515	460.21	274.28	343.12
Billing	Billing IDR's	87	177,576	584.66	408.85	305.66

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Sep-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=25 Avg Kw	44	4,297	12.43	8.46	7.39
Strata 2	26-80 Avg Kw	72	16,677	49.82	33.77	29.52
Strata 3	81-250 Avg Kw	59	54,243	157.65	115.65	81.10
Strata 4	>250 Avg Kw	51	140,872	413.73	305.06	192.32
Billing	Billing IDR's	87	160,377	586.11	382.25	228.32

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Oct-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=25 Avg Kw	45	3,629	12.17	8.55	7.82
Strata 2	26-80 Avg Kw	72	14,065	42.04	31.91	31.05
Strata 3	81-250 Avg Kw	60	46,933	147.94	110.00	103.01
Strata 4	>250 Avg Kw	51	128,435	395.57	288.88	271.75
Billing	Billing IDR's	87	146,473	559.36	356.26	295.01

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Nov-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=25 Avg Kw	47	3,233	13.54	7.71	7.71
Strata 2	26-80 Avg Kw	70	12,622	44.52	31.60	31.60
Strata 3	81-250 Avg Kw	59	43,099	138.25	88.24	88.24
Strata 4	>250 Avg Kw	52	118,569	402.60	284.14	284.14
Billing	Billing IDR's	87	135,633	532.65	342.39	324.56

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

			Dec-21			
	Bounds	Sample	Avg KWH	NCP	MDD	CP
		Meters		Mean	Mean	Mean
Strata 1	<=25 Avg Kw	47	3,070	12.57	6.59	5.69
Strata 2	26-80 Avg Kw	72	11,733	40.12	27.05	24.19
Strata 3	81-250 Avg Kw	62	41,204	135.81	89.92	75.48
Strata 4	>250 Avg Kw	52	109,291	378.40	289.66	209.76
Billing	Billing IDR's	87	129,243	534.70	317.72	241.54

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
LARGE GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Jan-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=500 Avg Kw	18	147,954	311.71	258.31	231.07
Strata 2	>500 Avg KW	28	306,046	659.31	554.47	500.88
Billing	Billing IDR's	147	393,027	808.27	639.98	631.98

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
LARGE GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

			Feb-21			
	Bounds	Sample	Avg KWH	NCP	MDD	CP
		Meters		Mean	Mean	Mean
Strata 1	<=500 Avg Kw	19	128,543	282.99	224.65	184.84
Strata 2	>500 Avg KW	31	257,735	640.14	367.81	377.20
Billing	Billing IDR's	149	349,946	875.25	664.14	503.39

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
LARGE GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Mar-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=500 Avg Kw	18	142,258	288.17	253.29	243.04
Strata 2	>500 Avg KW	31	292,327	650.89	426.73	483.07
Billing	Billing IDR's	146	409,428	839.40	670.12	645.61

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
LARGE GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Apr-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=500 Avg Kw	19	136,702	293.59	276.66	272.93
Strata 2	>500 Avg KW	31	290,982	646.31	557.22	551.58
Billing	Billing IDR's	149	396,509	852.67	726.41	717.24

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
LARGE GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	May-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=500 Avg Kw	19	174,278	395.37	270.282	325.43
Strata 2	>500 Avg KW	29	244,158	571.92	501.06	437.10
Billing	Billing IDR's	147	431,878	907.58	755.40	721.34

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
LARGE GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Jun-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=500 Avg Kw	19	158,043	333.50	302.49	271.65
Strata 2	>500 Avg KW	30	347,785	749.58	487.17	587.32
Billing	Billing IDR's	146	463,495	953.95	790.90	769.58

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
LARGE GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

			Jul-21			
	Bounds	Sample	Avg KWH	NCP	MDD	CP
		Meters		Mean	Mean	Mean
Strata 1	<=500 Avg Kw	20	171,250	339.30	286.33	266.79
Strata 2	>500 Avg KW	30	361,287	721.77	597.62	554.97
Billing	Billing IDR's	145	475,127	943.26	782.71	765.47

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
LARGE GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample	Aug-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
		Meters				
Strata 1	<=500 Avg Kw	20	166,744	319.70	306.24	289.49
Strata 2	>500 Avg KW	31	393,902	757.20	512.44	613.68
Billing	Billing IDR's	143	501,793	968.47	819.52	758.51

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
LARGE GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sep-21 Sample Meters	Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=500 Avg Kw	20	165,213	350.70	302.19	285.30
Strata 2	>500 Avg KW	31	371,391	827.04	702.61	569.51
Billing	Billing IDR's	141	455,708	942.38	803.28	667.07

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
LARGE GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

	Bounds	Sample Meters	Oct-21 Avg KWH	NCP Mean	MDD Mean	CP Mean
Strata 1	<=500 Avg Kw	19	150,420	310.31	271.98	271.29
Strata 2	>500 Avg KW	30	334,778	688.03	466.88	548.40
Billing	Billing IDR's	142	444,075	906.61	765.37	729.18

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
LARGE GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

			Nov-21			
	Bounds	Sample	Avg KWH	NCP	MDD	CP
		Meters		Mean	Mean	Mean
Strata 1	<=500 Avg Kw	20	149,215	305.13	252.88	266.87
Strata 2	>500 Avg KW	31	325,532	711.61	443.70	549.39
Billing	Billing IDR's	142	389,897	835.08	706.97	682.81

NOTE: Billing = Customers with billing IDR's

ENTERGY TEXAS, INC.
DEMAND, CONSUMPTION, AND CUSTOMER DATA BY STRATA
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
LARGE GENERAL SERVICE SAMPLE CUSTOMERS
TEXAS

			Dec-21			
	Bounds	Sample	Avg KWH	NCP	MDD	CP
		Meters		Mean	Mean	Mean
Strata 1	<=500 Avg Kw	20	138,583	299.13	258.48	251.31
Strata 2	>500 Avg KW	31	343,522	710.58	468.67	540.01
Billing	Billing IDR's	142	416,942	856.38	733.58	628.78

NOTE: Billing = Customers with billing IDR's

ENTERGY CORP
ENTERGY TEXAS INC

Contents:

Residential Summary
Residential Detail
Small General Service Summary
Small General Service Detail
General Service Summary
General Service Detail
Large General Service Summary
Large General Service Detail
Standby Service Summary
Large Industrial Power Service Summary

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 01/21

STATE : TEXAS
DESCRIPTION : 01/21
RESIDENTIAL
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

RS RS_U RT

KWH BLOCK STRATA	(F)		U	SQUARE ROOT (U * F) CUMULATIVE	***** KWH (ENERGY) *****		***** KW (DEMAND) *****	
	BILLS IN EACH BLOCK	BILLS CUMULATIVE			BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
1	209651	209651	4000	28958.6602	113894014	113894014	0	0
2	37310	246961	4000	31429.9857	33212874	147106888	0	0
3	79545	326506	4000	36138.9541	159024651	306131539	0	0
4	69235	395741	4000	39786.4801	156847783	462979322	0	0
5	28333	424074	4000	41186.1142	106277855	569257177	0	0

Strata Definition

1 WINTER PEAK LT 1300.0 AND SUMMER PEAK LT 2000.0
2 WINTER PEAK LT 1300.0 AND SUMMER PEAK GT 2000.0
3 WINTER PEAK GT 1300.0 AND SUMMER PEAK LT 2000.0
4 WINTER PEAK GT 1300.0 AND SUMMER PEAK GT 2000.0
5 WINTER PEAK GT 3400.0 OR SUMMER PEAK GT 4000.0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 02/21

STATE : TEXAS
DESCRIPTION : 02/21
RESIDENTIAL
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

RS RS_U RT

KWH BLOCK STRATA	(F)		U	SQUARE ROOT	***** KWH(ENERGY) *****	***** KW (DEMAND) *****		
	BILLS IN	BILLS		(U * F)				
-----	EACH BLOCK	CUMULATIVE		CUMULATIVE	BLOCK	CUMULATIVE		
			-----			BLOCK	CUMULATIVE	
1	209651	209651	4000	28958.6602	114971003	114971003	0	0
2	37310	246961	4000	31429.9857	30335862	145306865	0	0
3	79545	326506	4000	36138.9541	142805437	288112302	0	0
4	69235	395741	4000	39786.4801	142523934	430636236	0	0
5	28333	424074	4000	41186.1142	92675676	523311912	0	0

Strata Definition

1 WINTER PEAK LT 1300.0 AND SUMMER PEAK LT 2000.0
2 WINTER PEAK LT 1300.0 AND SUMMER PEAK GT 2000.0
3 WINTER PEAK GT 1300.0 AND SUMMER PEAK LT 2000.0
4 WINTER PEAK GT 1300.0 AND SUMMER PEAK GT 2000.0
5 WINTER PEAK GT 3400.0 OR SUMMER PEAK GT 4000.0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 03/21

STATE : TEXAS
DESCRIPTION : 03/21
RESIDENTIAL
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

RS RS_U RT

KWH BLOCK STRATA	(F)		U	SQUARE ROOT (U * F)		***** KWH (ENERGY) *****		***** KW (DEMAND) *****	
	BILLS IN EACH BLOCK	BILLS CUMULATIVE		CUMULATIVE		BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
1	209651	209651	4000	28958.6602		123232375	123232375	0	0
2	37310	246961	4000	31429.9857		32680145	155912520	0	0
3	79545	326506	4000	36138.9541		125173167	281085687	0	0
4	69235	395741	4000	39786.4801		133792028	414877715	0	0
5	28333	424074	4000	41186.1142		83347504	498225219	0	0

Strata Definition

1 WINTER PEAK LT 1300.0 AND SUMMER PEAK LT 2000.0
2 WINTER PEAK LT 1300.0 AND SUMMER PEAK GT 2000.0
3 WINTER PEAK GT 1300.0 AND SUMMER PEAK LT 2000.0
4 WINTER PEAK GT 1300.0 AND SUMMER PEAK GT 2000.0
5 WINTER PEAK GT 3400.0 OR SUMMER PEAK GT 4000.0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 04/21

STATE : TEXAS
DESCRIPTION : 04/21
RESIDENTIAL
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

RS RS_U RT

KWH BLOCK STRATA	(F)	BILLS CUMULATIVE	U	SQUARE ROOT	***** KWH(ENERGY) *****		***** KW (DEMAND) *****	
	BILLS IN EACH BLOCK			(U * F) CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
-----	-----	-----	-----	-----	-----	-----	-----	-----
1	206574	206574	4000	28745.3648	95846303	95846303	0	0
2	36098	242672	4000	31155.8662	31204404	127050707	0	0
3	76449	319121	4000	35727.9163	71284861	198335568	0	0
4	67055	386176	4000	39302.7226	93138328	291473896	0	0
5	27551	413727	4000	40680.5605	55633876	347107772	0	0

Strata Definition

1 WINTER PEAK LT 1300.0 AND SUMMER PEAK LT 2000.0
2 WINTER PEAK LT 1300.0 AND SUMMER PEAK GT 2000.0
3 WINTER PEAK GT 1300.0 AND SUMMER PEAK LT 2000.0
4 WINTER PEAK GT 1300.0 AND SUMMER PEAK GT 2000.0
5 WINTER PEAK GT 3400.0 OR SUMMER PEAK GT 4000.0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 05/21
STATE : TEXAS

DESCRIPTION : 05/21
RESIDENTIAL
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

RS RS_U RT

KWH BLOCK STRATA	(F)		U	SQUARE ROOT	***** KWH(ENERGY) *****		***** KW (DEMAND) *****	
	BILLS IN	BILLS		(U * F)				
	EACH BLOCK	CUMULATIVE		CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
1	212953	212953	4000	29185.8185	123595077	123595077	0	0
2	36390	249343	4000	31581.1969	43006813	166601890	0	0
3	76904	326247	4000	36124.6176	75003421	241605311	0	0
4	67833	394080	4000	39702.8966	109526962	351132273	0	0
5	27703	421783	4000	41074.7124	62698748	413831021	0	0

Strata Definition

1 WINTER PEAK LT 1300.0 AND SUMMER PEAK LT 2000.0
2 WINTER PEAK LT 1300.0 AND SUMMER PEAK GT 2000.0
3 WINTER PEAK GT 1300.0 AND SUMMER PEAK LT 2000.0
4 WINTER PEAK GT 1300.0 AND SUMMER PEAK GT 2000.0
5 WINTER PEAK GT 3400.0 OR SUMMER PEAK GT 4000.0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 06/21

STATE : TEXAS
DESCRIPTION : 06/21
RESIDENTIAL
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

RS RS_U RT

KWH BLOCK STRATA	(F)		U	SQUARE ROOT (U * F) CUMULATIVE	***** KWH(ENERGY) *****		***** KW (DEMAND) *****	
	BILLS IN EACH BLOCK	BILLS CUMULATIVE			BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
1	216767	216767	4000	29446.0184	179912187	179912187	0	0
2	35960	252727	4000	31794.7794	63295179	243207366	0	0
3	75956	328683	4000	36259.2333	96430036	339637402	0	0
4	67305	395988	4000	39798.8945	145899762	485537164	0	0
5	27500	423488	4000	41157.6481	82131227	567668391	0	0

Strata Definition

1 WINTER PEAK LT 1300.0 AND SUMMER PEAK LT 2000.0
2 WINTER PEAK LT 1300.0 AND SUMMER PEAK GT 2000.0
3 WINTER PEAK GT 1300.0 AND SUMMER PEAK LT 2000.0
4 WINTER PEAK GT 1300.0 AND SUMMER PEAK GT 2000.0
5 WINTER PEAK GT 3400.0 OR SUMMER PEAK GT 4000.0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 07/21

STATE : TEXAS
DESCRIPTION : 07/21
RESIDENTIAL
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

RS RS_U RT

KWH BLOCK STRATA	(F)		U	SQUARE ROOT	***** KWH(ENERGY) *****		***** KW (DEMAND) *****	
	BILLS IN	BILLS		(U * F)				
-----	EACH BLOCK	CUMULATIVE		CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
-----	-----	-----	-----	-----	-----	-----	-----	-----
1	217816	217816	4000	29517.1814	219510722	219510722	0	0
2	35386	253202	4000	31824.6445	75939818	295450540	0	0
3	75122	328324	4000	36239.4260	110130435	405580975	0	0
4	66632	394956	4000	39746.9999	167087039	572668014	0	0
5	27258	422214	4000	41095.6932	95991914	668659928	0	0

Strata Definition

1 WINTER PEAK LT 1300.0 AND SUMMER PEAK LT 2000.0
2 WINTER PEAK LT 1300.0 AND SUMMER PEAK GT 2000.0
3 WINTER PEAK GT 1300.0 AND SUMMER PEAK LT 2000.0
4 WINTER PEAK GT 1300.0 AND SUMMER PEAK GT 2000.0
5 WINTER PEAK GT 3400.0 OR SUMMER PEAK GT 4000.0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 08/21

STATE : TEXAS
DESCRIPTION : 08/21
RESIDENTIAL
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

RS RS_U RT

KWH BLOCK STRATA	(F)		U	SQUARE ROOT (U * F) CUMULATIVE	***** KWH (ENERGY) *****		***** KW (DEMAND) *****	
	BILLS IN EACH BLOCK	BILLS CUMULATIVE			BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
1	216853	216853	4000	29451.8590	211688959	211688959	0	0
2	39490	256343	4000	32021.4303	98562053	310251012	0	0
3	76115	332458	4000	36466.8617	105872359	416123371	0	0
4	65652	398110	4000	39905.3881	178156942	594280313	0	0
5	26321	424431	4000	41203.4465	100488404	694768717	0	0

Strata Definition

1 WINTER PEAK LT 1300.0 AND SUMMER PEAK LT 2000.0
2 WINTER PEAK LT 1300.0 AND SUMMER PEAK GT 2000.0
3 WINTER PEAK GT 1300.0 AND SUMMER PEAK LT 2000.0
4 WINTER PEAK GT 1300.0 AND SUMMER PEAK GT 2000.0
5 WINTER PEAK GT 3400.0 OR SUMMER PEAK GT 4000.0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 09/21

STATE : TEXAS
DESCRIPTION : 09/21
RESIDENTIAL
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

RS RS_U RT

KWH BLOCK STRATA	(F)		U	SQUARE ROOT (U * F) CUMULATIVE	***** KWH(ENERGY) *****		***** KW (DEMAND) *****	
	BILLS IN EACH BLOCK	BILLS CUMULATIVE			BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
1	219689	219689	4000	29643.8189	220967428	220967428	0	0
2	38738	258427	4000	32151.3297	93801892	314769320	0	0
3	74891	333318	4000	36513.9973	105979670	420748990	0	0
4	65163	398481	4000	39923.9778	175054891	595803881	0	0
5	25944	424425	4000	41203.1552	96749204	692553085	0	0

Strata Definition

1 WINTER PEAK LT 1300.0 AND SUMMER PEAK LT 2000.0
2 WINTER PEAK LT 1300.0 AND SUMMER PEAK GT 2000.0
3 WINTER PEAK GT 1300.0 AND SUMMER PEAK LT 2000.0
4 WINTER PEAK GT 1300.0 AND SUMMER PEAK GT 2000.0
5 WINTER PEAK GT 3400.0 OR SUMMER PEAK GT 4000.0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 10/21

STATE : TEXAS
DESCRIPTION : 10/21
RESIDENTIAL
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

RS RS_U RT

KWH BLOCK STRATA	(F)		U	SQUARE ROOT (U * F) CUMULATIVE	***** KWH(ENERGY) *****		***** KW (DEMAND) *****	
	BILLS IN EACH BLOCK	BILLS CUMULATIVE			BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
1	217330	217330	4000	29484.2331	164383073	164383073	0	0
2	37346	254676	4000	31917.1427	65258340	229641413	0	0
3	72591	327267	4000	36181.0448	78673274	308314687	0	0
4	63310	390577	4000	39526.0420	129449087	437763774	0	0
5	25295	415872	4000	40785.8799	70954422	508718196	0	0

Strata Definition

1 WINTER PEAK LT 1300.0 AND SUMMER PEAK LT 2000.0
2 WINTER PEAK LT 1300.0 AND SUMMER PEAK GT 2000.0
3 WINTER PEAK GT 1300.0 AND SUMMER PEAK LT 2000.0
4 WINTER PEAK GT 1300.0 AND SUMMER PEAK GT 2000.0
5 WINTER PEAK GT 3400.0 OR SUMMER PEAK GT 4000.0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 11/21

STATE : TEXAS
DESCRIPTION : 11/21
RESIDENTIAL
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

RS RS_U RT

KWH BLOCK STRATA	(F)		U	SQUARE ROOT	***** KWH (ENERGY) *****		***** KW (DEMAND) *****	
	BILLS IN	BILLS		(U * F)				
	EACH BLOCK	CUMULATIVE		CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
1	224533	224533	4000	29968.8505	135381419	135381419	0	0
2	37730	262263	4000	32389.0722	47815271	183196690	0	0
3	72890	335153	4000	36614.3688	73223377	256420067	0	0
4	63960	399113	4000	39955.6254	107851421	364271488	0	0
5	25444	424557	4000	41209.5620	62256029	426527517	0	0

Strata Definition

1 WINTER PEAK LT 1300.0 AND SUMMER PEAK LT 2000.0
2 WINTER PEAK LT 1300.0 AND SUMMER PEAK GT 2000.0
3 WINTER PEAK GT 1300.0 AND SUMMER PEAK LT 2000.0
4 WINTER PEAK GT 1300.0 AND SUMMER PEAK GT 2000.0
5 WINTER PEAK GT 3400.0 OR SUMMER PEAK GT 4000.0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 12/21

STATE : TEXAS
DESCRIPTION : 12/21
RESIDENTIAL
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

RS RS_U RT

KWH BLOCK STRATA	(F)		U	SQUARE ROOT	***** KWH(ENERGY) *****		***** KW (DEMAND) *****	
	BILLS IN	BILLS		(U * F)				
	EACH BLOCK	CUMULATIVE		CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
1	227793	227793	4000	30185.6257	124436807	124436807	0	0
2	37348	265141	4000	32566.3016	38709012	163145819	0	0
3	72171	337312	4000	36732.1113	80871790	244017609	0	0
4	63524	400836	4000	40041.7782	101566899	345584508	0	0
5	25246	426082	4000	41283.5076	62184020	407768528	0	0

Strata Definition

1 WINTER PEAK LT 1300.0 AND SUMMER PEAK LT 2000.0
2 WINTER PEAK LT 1300.0 AND SUMMER PEAK GT 2000.0
3 WINTER PEAK GT 1300.0 AND SUMMER PEAK LT 2000.0
4 WINTER PEAK GT 1300.0 AND SUMMER PEAK GT 2000.0
5 WINTER PEAK GT 3400.0 OR SUMMER PEAK GT 4000.0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 01/21

STATE : TEXAS
DESCRIPTION : 01/21
RESIDENTIAL
SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

RS_RS_U RT		(F)		U	SQUARE ROOT (U * F)	***** KWH (ENERGY) *****		***** KW (DEMAND) *****	
BLOCK RANGE		BILLS IN	BILLS						
MIN	MAX	EACH BLOCK	CUMULATIVE		CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
0.0	10.0	26334	26334	10	513.1666	10391	10391	0	0
10.1	20.0	1680	28014	10	529.2825	26203	36594	0	0
20.1	30.0	1639	29653	10	544.5457	41713	78307	0	0
30.1	40.0	1579	31232	10	558.8560	56016	134323	0	0
40.1	50.0	1476	32708	10	571.9091	67098	201421	0	0
50.1	60.0	1569	34277	10	585.4656	87049	288470	0	0
60.1	70.0	1492	35769	10	598.0719	97918	386388	0	0
70.1	80.0	1536	37305	10	610.7782	115748	502136	0	0
80.1	90.0	1410	38715	10	622.2138	120432	622568	0	0
90.1	100.0	1328	40043	10	632.7954	126701	749269	0	0
100.1	110.0	1295	41338	10	642.9463	136433	885702	0	0
110.1	120.0	1152	42490	10	651.8435	132940	1018642	0	0
120.1	130.0	1098	43588	10	660.2121	137722	1156364	0	0
130.1	140.0	1149	44737	10	668.8572	155643	1312007	0	0
140.1	150.0	1119	45856	10	677.1706	162734	1474741	0	0
150.1	160.0	1114	46970	10	685.3466	173183	1647924	0	0
160.1	170.0	1133	48103	10	693.5633	187719	1835643	0	0
170.1	180.0	1079	49182	10	701.2988	189272	2024915	0	0
180.1	190.0	1064	50246	10	708.8441	197273	2222188	0	0
190.1	200.0	1038	51284	10	716.1285	202863	2425051	0	0
200.1	210.0	1105	52389	10	723.8025	227101	2652152	0	0
210.1	220.0	1120	53509	10	731.4985	241403	2893555	0	0
220.1	230.0	1105	54614	10	739.0129	249161	3142716	0	0
230.1	240.0	1120	55734	10	746.5521	263805	3406521	0	0
240.1	250.0	1208	56942	10	754.5992	296517	3703038	0	0
250.1	260.0	1268	58210	10	762.9548	324044	4027082	0	0
260.1	270.0	1231	59441	10	770.9799	326772	4353854	0	0
270.1	280.0	1317	60758	10	779.4742	362868	4716722	0	0
280.1	290.0	1333	62091	10	787.9784	380492	5097214	0	0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 01/21

STATE : TEXAS
DESCRIPTION : 01/21
RESIDENTIAL
SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

RS_RS_U RT		(F)		U	SQUARE ROOT (U * F)	***** KWH (ENERGY) *****		***** KW (DEMAND) *****	
BLOCK RANGE		BILLS IN	BILLS						
MIN	MAX	EACH BLOCK	CUMULATIVE		CUMULATIVE	BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
290.1	300.0	1338	63429	10	796.4233	395566	5492780	0	0
300.1	310.0	1389	64818	10	805.0963	424382	5917162	0	0
310.1	320.0	1493	66311	10	814.3157	471058	6388220	0	0
320.1	330.0	1571	67882	10	823.9053	511328	6899548	0	0
330.1	340.0	1564	69446	10	833.3427	524683	7424231	0	0
340.1	350.0	1594	71040	10	842.8523	550887	7975118	0	0
350.1	360.0	1670	72710	10	852.7016	593927	8569045	0	0
360.1	370.0	1719	74429	10	862.7224	628393	9197438	0	0
370.1	380.0	1751	76180	10	872.8115	657257	9854695	0	0
380.1	390.0	1754	77934	10	882.8024	676344	10531039	0	0
390.1	400.0	1906	79840	10	893.5323	753988	11285027	0	0
400.1	410.0	1909	81749	10	904.1515	774029	12059056	0	0
410.1	420.0	1941	83690	10	914.8224	806324	12865380	0	0
420.1	430.0	1949	85639	10	925.4134	829248	13694628	0	0
430.1	440.0	1950	87589	10	935.8900	849168	14543796	0	0
440.1	450.0	2053	89642	10	946.7946	914828	15458624	0	0
450.1	460.0	1939	91581	10	956.9796	883037	16341661	0	0
460.1	470.0	2109	93690	10	967.9359	981969	17323630	0	0
470.1	480.0	2041	95731	10	978.4222	970387	18294017	0	0
480.1	490.0	2149	97880	10	989.3432	1043189	19337206	0	0
490.1	500.0	2080	99960	10	999.8000	1030398	20367604	0	0
500.1	510.0	2138	102098	10	1010.4355	1080878	21448482	0	0
510.1	520.0	2254	104352	10	1021.5283	1162222	22610704	0	0
520.1	530.0	2149	106501	10	1031.9932	1129363	23740067	0	0
530.1	540.0	2241	108742	10	1042.7943	1200075	24940142	0	0
540.1	550.0	2176	110918	10	1053.1761	1187072	26127214	0	0
550.1	560.0	2329	113247	10	1064.1757	1293894	27421108	0	0
560.1	570.0	2234	115481	10	1074.6209	1263314	28684422	0	0
570.1	580.0	2255	117736	10	1085.0622	1297870	29982292	0	0