

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (D2) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Lighting Service
1	OMD TOA: DISTRIBUTION EXPENSES	5,155,324	485,858	5,641,182	3,990,837	237,646	1,137,292	242,288	33,119
2	OMC TOA: CUSTOMER ACCOUNTING EXPENSES	95,358	(118,161)	(22,803)	(20,355)	(520)	(1,557)	(294)	(76)
3	OMSTOA: SALES EXPENSES	20,017	540	20,557	14,543	866	4,144	883	121
4	OMAG TOA: ADMINISTRATIVE & GENERAL EXPENSES	2,042,148	718,043	2,760,191	1,952,461	116,389	558,531	118,593	16,217
5	OMT TOA: TOTAL OPERATION & MAINTENANCE EXPENSE	7,312,847	1,086,280	8,399,127	5,937,486	354,381	1,696,410	361,470	49,381
6	RDCTOA: REGULATORY DEBITS AND CREDITS	-	114,148	114,148	101,897	2,604	7,794	1,474	379
7	ICD TOA: INTEREST ON CUSTOMER DEPOSITS	-	598	598	424	25	120	26	4
8	OCFTOA: OTHER CREDIT FEES	-	10,431	10,431	7,384	439	2,100	447	61
9	DEPRECIATION, AMORTIZATION, AND ACCRETION								
10	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	6,025,336	1,069,518	7,094,853	5,019,210	298,887	1,430,376	304,727	41,654
11	TOTOA: TAXES OTHER THAN INCOME	1,828,610	(168,373)	1,660,237	1,172,041	71,149	335,394	71,779	9,874
12	CURRENT INCOME TAXES								
13	STTOA: STATE INCOME TAX	(67,549)	71,013	3,464	2,451	146	698	149	20
14	FTTOA: FEDERAL INCOME TAX	3,753,332	(2,795,324)	958,008	644,269	55,201	203,956	47,388	7,195
15	CITTOA: TOTAL CURRENT INCOME TAXES	3,685,783	(2,724,311)	961,473	646,719	55,346	204,654	47,537	7,215
16	PROVISION FOR DEFERRED INCOME TAXES								
17	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(397,563)	(221,771)	(619,334)	(438,148)	(26,091)	(124,960)	(26,600)	(3,636)
18	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	7,453	425	7,878	5,573	332	1,588	338	46
19	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	(390,109)	(221,346)	(611,456)	(432,574)	(25,759)	(123,271)	(26,262)	(3,590)
20	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(18,323)	(6,217)	(24,539)	(17,360)	(1,034)	(4,947)	(1,054)	(144)
21									
22	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	18,444,144	(839,272)	17,604,872	12,435,225	756,040	3,548,630	760,143	104,834

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Unit Cost For: FUNCTION (DX) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Lighting Service
1	OMD TOA: DISTRIBUTION EXPENSES	23,846	1,311	25,158	17,798	1,060	5,072	1,081	148
2	OMC TOA: CUSTOMER ACCOUNTING EXPENSES	224,656	(278,377)	(53,721)	(47,956)	(1,226)	(3,668)	(694)	(178)
3	OMSTOA: SALES EXPENSES	62,157	1,676	63,832	45,158	2,689	12,869	2,742	375
4	OMAG TOA: ADMINISTRATIVE & GENERAL EXPENSES	1,429,570	1,260,326	2,689,895	1,902,423	113,577	542,443	115,632	15,820
5	OMT TOA: TOTAL OPERATION & MAINTENANCE EXPENSE	1,740,229	994,935	2,725,164	1,917,423	116,101	556,716	118,761	16,164
6	RDCTOA: REGULATORY DEBITS AND CREDITS	-	268,922	268,922	240,061	6,135	18,361	3,472	893
7	ICD TOA: INTEREST ON CUSTOMER DEPOSITS	-	1,798	1,798	1,273	76	362	77	11
8	OCFTOA: OTHER CREDIT FEES	-	31,339	31,339	22,181	1,319	6,311	1,344	184
9	DEPRECIATION, AMORTIZATION, AND ACCRETION								
10	DX TOA: DEPRECIATION AND AMORTIZATION EXPENSE	24,869,134	(43,521)	24,825,613	17,562,751	1,045,835	5,005,011	1,066,265	145,750
11	TOTOA: TAXES OTHER THAN INCOME	5,029,638	(528,450)	4,501,188	3,178,488	192,468	909,069	194,436	26,725
12	CURRENT INCOME TAXES								
13	STTOA: STATE INCOME TAX	(217,338)	217,555	217	153	9	44	9	1
14	FTTOA: FEDERAL INCOME TAX	8,409,199	(4,556,010)	3,853,190	2,647,071	197,291	802,306	180,199	26,322
15	CITTOA: TOTAL CURRENT INCOME TAXES	8,191,862	(4,338,455)	3,853,407	2,647,225	197,300	802,350	180,209	26,323
16	PROVISION FOR DEFERRED INCOME TAXES								
17	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(803,356)	(1,070,884)	(1,874,240)	(1,325,930)	(78,956)	(377,853)	(80,498)	(11,003)
18	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	(808)	1,301	493	349	21	99	21	3
19	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	(804,164)	(1,069,583)	(1,873,747)	(1,325,581)	(78,935)	(377,754)	(80,476)	(11,001)
20	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(56,146)	(19,049)	(75,195)	(53,196)	(3,168)	(15,160)	(3,230)	(441)
21									
22	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	38,970,553	(4,712,064)	34,258,489	24,190,624	1,477,131	6,905,267	1,480,858	204,608

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Unit Cost For: FUNCTION (All) - CLASS (EE) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	OMPTOA: PRODUCTION EXPENSES	754,133,570	(730,078,808)	24,054,762	8,016,024	628,145	4,050,890	1,646,556	9,596,912	116,234
2	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	97,926	(121,342)	(23,417)	(18,820)	(642)	(2,837)	(984)	-	(133)
3	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	4,691,829	748,088	5,439,917	1,812,929	142,241	917,554	372,873	2,167,983	26,337
4	OMTOA: TOTAL OPERATION & MAINTENANCE EXPENSE	758,923,324	(729,452,062)	29,471,262	9,810,134	769,743	4,965,608	2,018,444	11,764,895	142,438
5	RDCTOA: REGULATORY DEBITS AND CREDITS	-	117,221	117,221	94,209	3,216	14,203	4,928	-	665
6	ICDTOA: INTEREST ON CUSTOMER DEPOSITS	-	306	306	103	8	52	21	121	1
7	OCFTOA: OTHER CREDIT FEES	-	5,333	5,333	1,789	139	898	365	2,117	26
8	DEPRECIATION, AMORTIZATION, AND ACCRETION									
9	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	707,645	(29,794)	677,851	225,830	17,701	114,158	46,402	270,485	3,275
10	TOTOA: TAXES OTHER THAN INCOME	27,543,741	(10,529,633)	17,014,108	6,111,979	501,914	4,108,588	1,513,546	4,666,847	111,236
11	CURRENT INCOME TAXES									
12	STTOA: STATE INCOME TAX	6,969	2,854	9,823	3,273	257	1,654	672	3,919	47
13	FTTOA: FEDERAL INCOME TAX	(149,076,391)	147,214,274	(1,862,117)	(706,078)	(35,791)	(379,573)	(132,426)	(589,936)	(8,313)
14	CITTOA: TOTAL CURRENT INCOME TAXES	(149,069,422)	147,217,128	(1,852,294)	(702,805)	(35,534)	(377,919)	(131,754)	(586,017)	(8,265)
15	PROVISION FOR DEFERRED INCOME TAXES									
16	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	36,345,805	(36,393,312)	(47,507)	(15,836)	(1,241)	(8,000)	(3,252)	(18,949)	(230)
17	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	22,320	17	22,337	7,444	583	3,762	1,529	8,912	108
18	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	36,368,126	(36,393,295)	(25,170)	(8,393)	(657)	(4,238)	(1,723)	(10,037)	(122)
19	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(699)	(237)	(936)	(312)	(24)	(158)	(64)	(373)	(5)
20										
21	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	674,472,715	(629,065,034)	45,407,682	15,532,534	1,256,505	8,821,191	3,450,165	16,098,037	249,250

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Unit Cost For: FUNCTION (PG) - CLASS (EE) - CUSTOMER JURISDICTION (R1)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	TOTOA: TAXES OTHER THAN INCOME	26,503,951	(10,530,377)	15,973,574	5,763,838	472,692	3,917,413	1,436,755	4,277,226	105,649
2	CURRENT INCOME TAXES									
3	FTTOA: FEDERAL INCOME TAX	(5,565,830)	2,211,379	(3,354,451)	(1,210,406)	(98,265)	(822,657)	(301,719)	(898,217)	(22,186)
4	CITTOA: TOTAL CURRENT INCOME TAXES	(5,565,830)	2,211,379	(3,354,451)	(1,210,406)	(98,265)	(822,657)	(301,719)	(898,217)	(22,186)
5	PROVISION FOR DEFERRED INCOME TAXES	-	-	-	-	-	-	-	-	-
6										
7	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	20,938,121	(8,318,997)	12,619,123	4,553,432	373,426	3,094,757	1,135,037	3,379,008	83,463

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Unit Cost For: FUNCTION (All) - CLASS (CC) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	OMD TOA: DISTRIBUTION EXPENSES	13,789,900	1,439,313	15,229,213	8,209,329	1,375,190	2,257,242	160,884	1,470,379	1,756,189
2	OMC TOA: CUSTOMER ACCOUNTING EXPENSES	18,149,640	5,682,744	23,832,384	18,116,146	1,951,056	1,451,973	86,286	2,140,220	86,702
3	OMC STOA: CUSTOMER SERVICES EXPENSES	12,957,669	(8,406,628)	4,551,041	3,656,146	330,379	173,679	3,373	363,738	23,726
4	OM STOA: SALES EXPENSES	32,204	868	33,072	18,041	3,128	3,557	173	865	7,307
5	OMAG TOA: ADMINISTRATIVE & GENERAL EXPENSES	17,467,410	3,845,812	21,313,221	14,645,210	1,707,408	1,740,305	102,152	1,719,044	1,399,102
6	OM TOA: TOTAL OPERATION & MAINTENANCE EXPENSE	82,396,822	2,562,109	84,958,931	44,644,872	5,367,160	5,626,757	352,869	5,694,247	3,273,026
7	RDC TOA: REGULATORY DEBITS AND CREDITS	(13,902,168)	14,418,573	516,404	445,061	25,057	18,672	1,051	-	26,562
8	ICD TOA: INTEREST ON CUSTOMER DEPOSITS	-	1,265	1,265	719	107	134	8	83	215
9	OCF TOA: OTHER CREDIT FEES	-	22,043	22,043	12,514	1,861	2,340	140	1,446	3,742
10	DEPRECIATION, AMORTIZATION, AND ACCRETION									
11	DX TOA: DEPRECIATION AND AMORTIZATION EXPENSE	36,469,285	(4,799,089)	31,670,195	20,177,967	2,701,970	2,982,041	164,214	2,151,667	3,492,337
12	APL407: 407 AMORTIZATION OF PROPERTY LOSS	2,333,869	5,568,296	7,902,165	3,676,207	682,902	1,750,652	153,315	1,639,089	-
13	TOTOA: TAXES OTHER THAN INCOME	5,824,622	(340,864)	5,483,758	3,474,036	478,389	502,422	27,782	351,855	649,272
14	CURRENT INCOME TAXES									
15	ST TOA: STATE INCOME TAX	(121,581)	156,643	35,062	24,358	2,778	2,828	169	2,954	1,975
16	FT TOA: FEDERAL INCOME TAX	16,193,730	(18,389,135)	(2,195,405)	(2,035,421)	(43,234)	(179,177)	(11,577)	(302,683)	376,687
17	CIT TOA: TOTAL CURRENT INCOME TAXES	16,072,149	(18,232,492)	(2,160,343)	(2,011,062)	(40,456)	(176,349)	(11,408)	(299,730)	378,662
18	PROVISION FOR DEFERRED INCOME TAXES									
19	DTF TOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(66,032)	(971,999)	(1,038,031)	(565,724)	(97,719)	(113,965)	(5,819)	(31,717)	(223,089)
20	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	78,792	937	79,729	55,390	6,316	6,430	385	6,717	4,492
21	DT TOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	12,760	(971,062)	(958,302)	(510,334)	(91,402)	(107,535)	(5,433)	(25,001)	(218,597)
22	ITC TOA: INVESTMENT TAX CREDITS A/C 411	(31,576)	(10,713)	(42,289)	(23,567)	(3,948)	(4,459)	(220)	(1,301)	(8,794)
23										
24	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	109,175,762	(1,781,935)	107,393,827	69,886,413	9,121,640	10,594,675	682,319	9,512,356	7,596,425

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
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Unit Cost For: FUNCTION (CR) - CLASS (CC) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	15,251,654	2,361,150	17,612,804	14,144,310	1,279,870	673,085	13,073	1,410,556	91,909
2	OMSTOA: SALES EXPENSES	-	-	-	-	-	-	-	-	-
3	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	4,848,102	951,538	5,799,640	4,658,855	421,300	221,347	4,300	463,588	30,251
4	OMTOA: TOTAL OPERATION & MAINTENANCE EXPENSE	20,099,756	3,312,688	23,412,444	18,803,166	1,701,170	894,431	17,373	1,874,144	122,160
5	RDCTOA: REGULATORY DEBITS AND CREDITS	-	179,636	179,636	170,326	6,605	2,172	37	-	495
6	ICDTOA: INTEREST ON CUSTOMER DEPOSITS	-	230	230	185	17	9	0	18	1
7	OCFTOA: OTHER CREDIT FEES	-	4,015	4,015	3,231	290	152	3	318	21
8	DEPRECIATION, AMORTIZATION, AND ACCRETION									
9	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	9,154,694	2,292,554	11,447,238	9,196,281	831,008	436,860	8,494	914,925	59,679
10	TOTOA: TAXES OTHER THAN INCOME	1,547,852	(77,967)	1,469,885	1,176,784	109,778	56,289	1,102	118,103	7,830
11	CURRENT INCOME TAXES									
12	STTOA: STATE INCOME TAX	(26,374)	36,727	10,353	8,317	752	395	8	827	54
13	FTTOA: FEDERAL INCOME TAX	4,262,902	(5,841,437)	(1,578,535)	(1,321,375)	(76,699)	(57,098)	(1,009)	(116,195)	(6,159)
14	CITTOA: TOTAL CURRENT INCOME TAXES	4,236,528	(5,804,710)	(1,568,182)	(1,313,058)	(75,947)	(56,703)	(1,001)	(115,368)	(6,105)
15	PROVISION FOR DEFERRED INCOME TAXES									
16	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	508,485	(461,691)	46,794	37,590	3,397	1,786	35	3,741	244
17	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	23,322	220	23,542	18,913	1,709	898	17	1,882	123
18	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	531,807	(461,471)	70,336	56,503	5,106	2,685	52	5,623	367
19	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(736)	(250)	(986)	(792)	(72)	(38)	(1)	(79)	(5)
20										
21	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	35,569,890	(555,275)	35,014,615	28,092,626	2,577,957	1,335,857	26,050	2,797,684	184,442

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Unit Cost For: FUNCTION (DG) - CLASS (CC) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	OMD TOA: DISTRIBUTION EXPENSES	1,250,152	(16,245)	1,233,907	1,077,110	97,331	51,166	994	316	6,990
2	OMC TOA: CUSTOMER ACCOUNTING EXPENSES	15,676	(19,424)	(3,748)	(3,554)	(138)	(45)	(1)	-	(10)
3	OMSTOA: SALES EXPENSES	347	9	356	311	28	15	0	0	2
4	OMAG TOA: ADMINISTRATIVE & GENERAL EXPENSES	1,440,469	290,394	1,730,854	1,510,874	136,561	71,775	1,394	443	9,807
5	OM TOA: TOTAL OPERATION & MAINTENANCE EXPENSE	2,706,644	254,725	2,961,369	2,584,741	233,782	122,910	2,387	759	16,789
6	RDC TOA: REGULATORY DEBITS AND CREDITS	-	18,764	18,764	17,792	690	227	4	-	52
7	ICD TOA: INTEREST ON CUSTOMER DEPOSITS	-	20	20	17	2	1	0	0	0
8	OCF TOA: OTHER CREDIT FEES	-	341	341	298	27	14	0	0	2
9	DEPRECIATION, AMORTIZATION, AND ACCRETION									
10	DX TOA: DEPRECIATION AND AMORTIZATION EXPENSE	355,021	21,050	376,071	328,281	29,666	15,595	303	96	2,131
11	TOTOA: TAXES OTHER THAN INCOME	185,652	(992)	184,660	160,826	14,892	7,680	150	47	1,064
12	CURRENT INCOME TAXES									
13	ST TOA: STATE INCOME TAX	1,005	2,077	3,082	2,690	243	128	2	1	17
14	FT TOA: FEDERAL INCOME TAX	384,796	(503,564)	(118,768)	(108,330)	(5,328)	(4,554)	(78)	(27)	(451)
15	CIT TOA: TOTAL CURRENT INCOME TAXES	385,800	(501,487)	(115,686)	(105,640)	(5,085)	(4,426)	(75)	(26)	(433)
16	PROVISION FOR DEFERRED INCOME TAXES									
17	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	28,981	(53,569)	(24,688)	(21,551)	(1,947)	(1,024)	(20)	(6)	(140)
18	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	6,995	12	7,008	6,117	553	291	6	2	40
19	DT TOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	35,876	(53,557)	(17,681)	(15,434)	(1,395)	(733)	(14)	(5)	(100)
20	ITC TOA: INVESTMENT TAX CREDITS A/C 411	(532)	(181)	(713)	(622)	(56)	(30)	(1)	(0)	(4)
21										
22	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	3,668,461	(261,316)	3,407,146	2,970,259	272,522	141,239	2,753	872	19,500

Entergy Texas, Inc.
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Unit Cost For: FUNCTION (CM) - CLASS (CC) - CUSTOMER JURISDICTION (AI)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service
1	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	2,641,653	3,639,222	6,280,876	4,021,420	674,490	781,909	73,392	729,664
2	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	948,885	186,230	1,135,115	726,947	121,926	141,231	13,258	131,753
3	OMTOA: TOTAL OPERATION & MAINTENANCE EXPENSE	3,590,539	3,825,452	7,415,991	4,748,367	796,416	923,140	86,650	861,418
4	RDCTOA: REGULATORY DEBITS AND CREDITS	-	29,929	29,929	26,523	1,908	1,383	115	-
5	ICDCTOA: INTEREST ON CUSTOMER DEPOSITS	-	9	9	6	1	1	0	1
6	OCFTOA: OTHER CREDIT FEES	-	151	151	98	16	18	2	17
7	DEPRECIATION, AMORTIZATION, AND ACCRETION								
8	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	161,206	11,455	172,661	110,582	18,536	21,484	2,017	20,043
9	TOTOA: TAXES OTHER THAN INCOME	181,504	(141)	181,363	115,150	20,293	22,615	2,148	21,157
10	CURRENT INCOME TAXES								
11	STTOA: STATE INCOME TAX	1,157	869	2,026	1,298	218	252	24	235
12	FTTOA: FEDERAL INCOME TAX	1,449,305	(1,847,144)	(397,838)	(268,215)	(32,619)	(48,489)	(4,243)	(44,273)
13	CITTOA: TOTAL CURRENT INCOME TAXES	1,450,462	(1,846,275)	(395,812)	(266,917)	(32,401)	(48,237)	(4,220)	(44,038)
14	PROVISION FOR DEFERRED INCOME TAXES								
15	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(7,416)	(1,857)	(9,274)	(5,940)	(995)	(1,154)	(108)	(1,076)
16	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	4,602	5	4,608	2,951	495	573	54	535
17	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	(2,814)	(1,852)	(4,666)	(2,989)	(501)	(580)	(54)	(541)
18	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(144)	(49)	(193)	(124)	(21)	(24)	(2)	(22)
19									
20	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	5,380,753	2,018,679	7,399,432	4,730,695	804,247	919,800	86,655	858,035

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (CS) - CLASS (CC) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	41,769	(51,758)	(9,989)	(9,471)	(367)	(121)	(2)	-	(28)
2	OMCSTOA: CUSTOMER SERVICES EXPENSES	12,957,669	(8,406,628)	4,551,041	3,656,146	330,379	173,679	3,373	363,738	23,726
3	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	4,280,911	769,151	5,050,062	4,056,939	366,683	192,728	3,743	403,638	26,332
4	OMTOA: TOTAL OPERATION & MAINTENANCE EXPENSE	17,280,350	(7,689,235)	9,591,115	7,703,614	696,694	366,286	7,114	767,376	50,030
5	RDCTOA: REGULATORY DEBITS AND CREDITS	-	50,000	50,000	47,408	1,839	604	10	-	138
6	ICDTOA: INTEREST ON CUSTOMER DEPOSITS	-	34	34	27	2	1	0	3	0
7	OCFTOA: OTHER CREDIT FEES	-	588	588	474	42	22	0	46	3
8	DEPRECIATION, AMORTIZATION, AND ACCRETION									
9	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	603,404	(25,376)	578,028	464,360	41,963	22,060	428	46,203	3,014
10	TOTOA: TAXES OTHER THAN INCOME	450,026	5,104	455,130	364,503	33,895	17,423	341	36,549	2,419
11	CURRENT INCOME TAXES									
12	STTOA: STATE INCOME TAX	6,027	2,349	8,376	6,729	608	320	6	669	44
13	FTTOA: FEDERAL INCOME TAX	(694,240)	244,241	(449,999)	(376,331)	(22,120)	(16,298)	(289)	(33,191)	(1,770)
14	CITTOA: TOTAL CURRENT INCOME TAXES	(688,213)	246,590	(441,623)	(369,602)	(21,512)	(15,979)	(282)	(32,522)	(1,726)
15	PROVISION FOR DEFERRED INCOME TAXES									
16	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	79,406	(118,170)	(38,764)	(31,142)	(2,814)	(1,479)	(29)	(3,098)	(202)
17	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	19,032	14	19,046	15,301	1,383	727	14	1,522	99
18	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	98,438	(118,156)	(19,718)	(15,841)	(1,431)	(752)	(15)	(1,576)	(103)
19	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(596)	(202)	(798)	(641)	(58)	(30)	(1)	(64)	(4)
20										
21	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	17,743,410	(7,530,654)	10,212,755	8,194,302	751,434	389,636	7,597	816,015	53,771

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (DM) - CLASS (CC) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service
1	OMD TOA: DISTRIBUTION EXPENSES	6,128,547	958,732	7,087,279	3,297,110	612,480	1,570,121	137,505	1,470,063
2	OMC TOA: CUSTOMER ACCOUNTING EXPENSES	74,981	(92,911)	(17,930)	(14,727)	(1,174)	(1,882)	(146)	-
3	OMSTOA: SALES EXPENSES	4,062	110	4,172	1,941	361	924	81	865
4	OMAG TOA: ADMINISTRATIVE & GENERAL EXPENSES	2,866,256	602,859	3,469,115	1,613,586	300,024	768,561	67,322	719,622
5	OMT TOA: TOTAL OPERATION & MAINTENANCE EXPENSE	9,073,847	1,468,789	10,542,636	4,897,909	911,690	2,337,725	204,762	2,190,561
6	RDCTOA: REGULATORY DEBITS AND CREDITS	(13,902,168)	13,991,923	89,755	73,722	5,878	9,423	732	-
7	ICD TOA: INTEREST ON CUSTOMER DEPOSITS	-	296	296	138	26	65	6	61
8	OCFTOA: OTHER CREDIT FEES	-	5,152	5,152	2,404	445	1,139	100	1,065
9	DEPRECIATION, AMORTIZATION, AND ACCRETION								
10	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	15,205,581	(9,563,097)	5,642,484	2,624,936	487,623	1,250,051	109,474	1,170,399
11	APL407: 407 AMORTIZATION OF PROPERTY LOSS	2,333,869	5,568,296	7,902,165	3,676,207	682,902	1,750,652	153,315	1,639,089
12	TOTOA: TAXES OTHER THAN INCOME	879,196	(33,265)	845,931	390,261	75,557	187,529	16,585	175,998
13	CURRENT INCOME TAXES								
14	STTOA: STATE INCOME TAX	(9,979)	15,865	5,886	2,738	509	1,304	114	1,221
15	FTTOA: FEDERAL INCOME TAX	5,569,048	(6,140,948)	(571,899)	(310,870)	(19,750)	(123,430)	(8,853)	(108,997)
16	CITTOA: TOTAL CURRENT INCOME TAXES	5,559,069	(6,125,082)	(566,013)	(308,131)	(19,241)	(122,126)	(8,738)	(107,776)
17	PROVISION FOR DEFERRED INCOME TAXES								
18	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(126,869)	(23,936)	(150,804)	(70,159)	(13,032)	(33,408)	(2,926)	(31,279)
19	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	13,290	95	13,385	6,227	1,157	2,965	260	2,776
20	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	(113,578)	(23,841)	(137,419)	(63,932)	(11,876)	(30,443)	(2,666)	(28,502)
21	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(4,087)	(1,387)	(5,474)	(2,547)	(473)	(1,213)	(106)	(1,135)
22									
23	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	19,031,728	5,287,785	24,319,513	11,290,967	2,132,531	5,382,802	473,464	5,039,750

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (DV) - CLASS (CC) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service
1	OMD TOA: DISTRIBUTION EXPENSES	4,662,006	496,822	5,158,828	3,835,109	665,379	635,954	22,386
2	OMC TOA: CUSTOMER ACCOUNTING EXPENSES	102,289	(126,748)	(24,460)	(21,832)	(1,626)	(972)	(30)
3	OMS TOA: SALES EXPENSES	20,682	558	21,239	15,789	2,739	2,618	92
4	OMAG TOA: ADMINISTRATIVE & GENERAL EXPENSES	2,063,082	732,641	2,795,723	2,078,009	360,915	344,664	12,135
5	OM TOA: TOTAL OPERATION & MAINTENANCE EXPENSE	6,848,058	1,103,272	7,951,330	5,907,075	1,027,407	982,264	34,583
6	RDCTOA: REGULATORY DEBITS AND CREDITS	-	122,443	122,443	109,290	8,138	4,864	152
7	ICD TOA: INTEREST ON CUSTOMER DEPOSITS	-	464	464	345	60	57	2
8	OCFTOA: OTHER CREDIT FEES	-	8,080	8,080	6,010	1,041	994	35
9	DEPRECIATION, AMORTIZATION, AND ACCRETION							
10	DX TOA: DEPRECIATION AND AMORTIZATION EXPENSE	8,690,603	1,335,596	10,026,199	7,453,528	1,293,174	1,235,990	43,507
11	TOTOA: TAXES OTHER THAN INCOME	1,882,844	(174,015)	1,708,829	1,266,512	223,974	210,887	7,457
12	CURRENT INCOME TAXES							
13	ST TOA: STATE INCOME TAX	(69,864)	73,343	3,479	2,586	449	429	15
14	FT TOA: FEDERAL INCOME TAX	3,450,811	(2,914,243)	536,568	349,699	113,282	70,692	2,894
15	CIT TOA: TOTAL CURRENT INCOME TAXES	3,380,947	(2,840,900)	540,047	352,286	113,731	71,121	2,910
16	PROVISION FOR DEFERRED INCOME TAXES							
17	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(400,674)	(237,630)	(638,304)	(474,521)	(82,327)	(78,686)	(2,770)
18	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	7,472	439	7,911	5,881	1,020	975	34
19	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	(393,201)	(237,191)	(630,393)	(468,640)	(81,307)	(77,711)	(2,735)
20	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(18,924)	(6,421)	(25,344)	(18,841)	(3,269)	(3,124)	(110)
21								
22	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	20,390,326	(688,672)	19,701,654	14,607,564	2,582,949	2,425,342	85,800

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (DI) - CLASS (CC) - CUSTOMER JURISDICTION (AI)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Lighting Service
1	OMD TOA: DISTRIBUTION EXPENSES	1,749,195	4	1,749,199	1,749,199
2	OMC TOA: CUSTOMER ACCOUNTING EXPENSES	21,618	(26,787)	(5,169)	(5,169)
3	OMSTOA: SALES EXPENSES	7,113	192	7,305	7,305
4	OMAG TOA: ADMINISTRATIVE & GENERAL EXPENSES	1,019,704	313,008	1,332,712	1,332,712
5	OMT TOA: TOTAL OPERATION & MAINTENANCE EXPENSE	2,797,630	286,417	3,084,047	3,084,047
6	RDCTOA: REGULATORY DEBITS AND CREDITS	-	25,877	25,877	25,877
7	ICD TOA: INTEREST ON CUSTOMER DEPOSITS	-	213	213	213
8	OCFTOA: OTHER CREDIT FEES	-	3,716	3,716	3,716
9	DEPRECIATION, AMORTIZATION, AND ACCRETION				
10	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	2,298,785	1,128,729	3,427,514	3,427,514
11	TOTOA: TAXES OTHER THAN INCOME	697,548	(59,589)	637,960	637,960
12	CURRENT INCOME TAXES				
13	STTOA: STATE INCOME TAX	(23,553)	25,413	1,860	1,860
14	FTTOA: FEDERAL INCOME TAX	1,771,107	(1,386,041)	385,066	385,066
15	CITTOA: TOTAL CURRENT INCOME TAXES	1,747,555	(1,360,628)	386,926	386,926
16	PROVISION FOR DEFERRED INCOME TAXES				
17	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(147,845)	(75,146)	(222,991)	(222,991)
18	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	4,078	152	4,230	4,230
19	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	(143,767)	(74,994)	(218,761)	(218,761)
20	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(6,556)	(2,224)	(8,781)	(8,781)
21					
22	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	7,391,194	(52,483)	7,338,711	7,338,711

Schedule P-5
2022 TX Rate Case
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Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (All) - CLASS (All) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	7,151,899,904	(287,943,563)	6,863,956,341	3,757,213,459	253,991,366	1,277,792,980	376,675,834	1,098,295,403	99,987,300
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(1,951,211,082)	(11,199,887)	(1,962,410,969)	(1,076,220,385)	(75,481,606)	(353,472,543)	(103,629,042)	(326,444,429)	(27,162,964)
3	WCTOA: WORKING CASH	-	(9,533,144)	(9,533,144)	(5,191,161)	(349,698)	(1,791,937)	(528,723)	(1,531,898)	(139,727)
4	FITOA: FUEL INVENTORY	48,433,365	47,889	48,481,254	16,155,924	1,265,997	8,164,381	3,318,557	19,342,130	234,264
5	AINTOA: ALLOWANCES	18,301,905	-	18,301,905	6,098,939	477,920	3,082,093	1,252,771	7,301,747	88,436
6	MSXATOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	65,137,473	-	65,137,473	35,027,716	2,323,989	12,170,061	3,629,744	11,100,647	885,316
7	PPTOA: PREPAYMENTS	25,094,984	(63,120)	25,031,774	13,514,832	963,454	4,606,525	1,371,172	4,216,902	358,789
8	PIRTOA: PROPERTY INSURANCE RESERVE	63,218,652	(45,488,004)	17,730,648	10,145,807	705,809	3,495,490	991,951	2,038,394	353,196
9	IDRTOA: INJURIES & DAMAGES RESERVES	(6,156,819)	-	(6,156,819)	(3,372,604)	(257,712)	(1,029,286)	(300,675)	(1,102,775)	(93,768)
10	PENTOA: UNFUNDED PENSION	(37,349,119)	107,114,494	69,765,375	38,216,320	2,920,234	11,663,245	3,407,065	12,495,988	1,062,524
11	ERTO: ENVIRONMENTAL RESERVES	(2,084,989)	-	(2,084,989)	(1,220,090)	(88,646)	(416,940)	(112,433)	(193,252)	(53,638)
12	CDTOA: CUSTOMER DEPOSITS	(37,270,548)	-	(37,270,548)	(20,295,239)	(1,367,169)	(7,005,713)	(2,067,084)	(5,989,069)	(546,273)
13	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(695,036,544)	(75,857,281)	(770,893,825)	(419,781,172)	(28,278,158)	(144,904,261)	(42,754,997)	(123,876,274)	(11,298,963)
14	ADPUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(178,547)	178,547	(0)	-	-	-	-	-	-
15	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	106,352,725	(15,004,975)	91,347,750	51,884,822	4,994,606	16,853,474	3,409,242	13,222,312	983,293
16	RBTOA: TOTAL RATE BASE	4,749,151,259	(337,749,044)	4,411,402,215	2,402,177,267	161,820,387	829,207,570	244,663,381	708,875,824	64,657,785

Sponsored by: Richard E. Lain
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (All) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	6,605,527,557	(184,120,313)	6,421,407,244	3,489,137,141	215,148,172	1,236,942,873	374,283,400	1,077,056,196	28,839,462
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(1,759,102,478)	(26,961,107)	(1,786,063,585)	(958,785,340)	(58,834,339)	(338,082,143)	(102,863,647)	(319,839,453)	(7,658,663)
3	WCTOA: WORKING CASH	-	(8,810,202)	(8,810,202)	(4,813,451)	(296,872)	(1,706,439)	(515,394)	(1,437,812)	(40,234)
4	MSXATOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	62,358,384	-	62,358,384	33,511,725	2,061,140	11,871,141	3,615,174	11,027,922	271,282
5	PPTOA: PREPAYMENTS	22,625,789	(46,336)	22,579,453	12,115,506	769,919	4,331,960	1,327,844	3,932,601	101,624
6	PIRTOA: PROPERTY INSURANCE RESERVE	58,901,543	(42,381,695)	16,519,848	9,485,317	591,291	3,365,256	985,603	2,006,709	85,672
7	IDRTOA: INJURIES & DAMAGES RESERVES	(4,519,670)	-	(4,519,670)	(2,364,750)	(147,046)	(865,817)	(269,974)	(852,096)	(19,987)
8	PENTOA: UNFUNDED PENSION	(27,417,676)	78,631,855	51,214,179	26,795,928	1,666,233	9,810,920	3,059,181	9,655,437	226,481
9	ERTOA: ENVIRONMENTAL RESERVES	(1,892,569)	-	(1,892,569)	(1,115,119)	(70,446)	(396,242)	(111,424)	(188,216)	(11,121)
10	CDTOA: CUSTOMER DEPOSITS	(34,444,152)	-	(34,444,152)	(18,818,553)	(1,160,644)	(6,671,452)	(2,014,972)	(5,621,235)	(157,296)
11	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(642,328,735)	(70,104,676)	(712,433,411)	(389,237,798)	(24,006,444)	(137,990,488)	(41,677,122)	(116,268,085)	(3,253,474)
12	ADFUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(167,088)	167,088	(0)	-	-	-	-	-	-
13	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	73,084,840	(22,135,069)	50,949,772	31,483,669	1,654,738	9,034,260	2,676,625	5,866,374	234,106
14	RBTOA: TOTAL RATE BASE	4,352,625,746	(275,760,455)	4,076,865,291	2,227,394,273	137,375,702	789,643,830	238,495,294	665,338,342	18,617,850

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (PG) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	2,162,989,998	(5,383,028)	2,157,596,970	1,036,404,828	62,145,536	366,091,769	119,437,259	566,928,253	6,589,325
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(786,733,297)	(5,422,669)	(792,155,966)	(380,503,594)	(22,816,728)	(134,411,788)	(43,851,855)	(208,152,734)	(2,419,268)
3	WCTOA: WORKING CASH	-	(2,615,719)	(2,615,719)	(1,259,826)	(75,304)	(443,087)	(144,540)	(684,978)	(7,985)
4	MSXATOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	24,946,309	-	24,946,309	11,983,184	718,529	4,232,740	1,380,928	6,554,742	76,186
5	PPTOA: PREPAYMENTS	9,141,843	(23,722)	9,118,120	4,372,810	273,193	1,558,447	513,429	2,371,529	28,712
6	PIRTOA: PROPERTY INSURANCE RESERVE	784,651	(564,584)	220,068	105,711	6,339	37,340	12,182	57,824	672
7	IDRTOA: INJURIES & DAMAGES RESERVES	(2,313,931)	-	(2,313,931)	(1,111,518)	(66,648)	(392,614)	(128,090)	(607,995)	(7,067)
8	PENTOA: UNFUNDED PENSION	(14,037,001)	40,257,073	26,220,072	12,595,048	755,217	4,448,865	1,451,438	6,889,429	80,076
9	ERTOA: ENVIRONMENTAL RESERVES	(632,626)	-	(632,626)	(303,887)	(18,222)	(107,340)	(35,020)	(166,225)	(1,932)
10	CDTOA: CUSTOMER DEPOSITS	(10,226,353)	-	(10,226,353)	(4,925,384)	(294,408)	(1,732,281)	(665,089)	(2,677,974)	(31,218)
11	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(190,705,249)	(20,813,843)	(211,519,092)	(101,875,300)	(6,089,445)	(35,830,022)	(11,688,140)	(55,390,481)	(645,704)
12	ADFUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(55,866)	55,866	(0)	-	-	-	-	-	-
13	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	20,567,494	(8,797,972)	11,769,522	7,494,214	308,483	1,583,473	502,287	1,847,857	33,208
14	RBTOA: TOTAL RATE BASE	1,213,725,973	(3,318,598)	1,210,407,375	582,976,287	34,846,542	205,035,501	66,884,791	316,969,247	3,695,007

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (TT) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	2,202,831,306	(12,372,027)	2,190,459,279	1,118,546,931	67,070,151	395,100,690	128,901,320	473,728,699	7,111,489
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(487,463,330)	(451,942)	(487,915,273)	(250,535,114)	(15,022,925)	(88,498,525)	(28,872,619)	(103,393,202)	(1,592,888)
3	WCTOA: WORKING CASH	-	(3,219,331)	(3,219,331)	(1,642,631)	(98,398)	(579,437)	(189,034)	(699,396)	(10,433)
4	MSXTOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	19,215,917	-	19,215,917	9,812,694	588,383	3,466,072	1,130,803	4,155,577	62,387
5	PPTOA: PREPAYMENTS	6,628,800	(10,041)	6,618,759	3,366,632	206,341	1,194,815	391,836	1,437,360	21,775
6	PIRTOA: PROPERTY INSURANCE RESERVE	29,850,506	(21,478,470)	8,372,036	4,275,218	256,348	1,510,107	492,671	1,810,512	27,181
7	IDRTOA: INJURIES & DAMAGES RESERVES	(979,392)	-	(979,392)	(499,435)	(29,947)	(176,412)	(57,554)	(212,868)	(3,175)
8	PENTOA: UNFUNDED PENSION	(5,941,284)	17,039,159	11,097,875	5,659,300	339,340	1,998,997	652,171	2,412,088	35,980
9	CDTOA: CUSTOMER DEPOSITS	(12,586,217)	-	(12,586,217)	(6,421,992)	(384,695)	(2,265,354)	(739,043)	(2,734,343)	(40,790)
10	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(234,712,954)	(25,616,907)	(260,329,861)	(132,830,722)	(7,956,928)	(46,855,958)	(15,286,157)	(56,556,402)	(843,693)
11	ADFUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(56,717)	56,717	(0)	-	-	-	-	-	-
12	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	23,364,460	(4,373,469)	18,990,991	10,386,376	565,458	3,235,915	1,049,888	3,693,194	60,159
13	RBTOA: TOTAL RATE BASE	1,540,151,096	(50,426,311)	1,489,724,786	760,117,256	45,533,128	268,130,909	87,474,282	323,641,220	4,827,990

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (TH) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	954,519,853	(4,544,273)	949,975,580	456,326,500	27,362,193	161,186,790	52,587,077	249,611,790	2,901,230
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(185,486,439)	(161,915)	(185,648,354)	(89,175,149)	(5,347,274)	(31,500,307)	(10,276,970)	(48,781,679)	(566,974)
3	WCTOA: WORKING CASH	-	(1,443,825)	(1,443,825)	(694,125)	(41,580)	(244,850)	(79,879)	(378,982)	(4,409)
4	MSXATOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	8,331,275	-	8,331,275	4,002,003	239,966	1,413,601	461,186	2,189,076	25,444
5	PPTOA: PREPAYMENTS	2,903,445	(4,487)	2,898,958	1,387,348	85,089	492,443	161,522	763,579	8,978
6	PIRTOA: PROPERTY INSURANCE RESERVE	12,942,019	(9,312,230)	3,629,789	1,743,602	104,549	615,881	200,931	953,742	11,085
7	IDRTOA: INJURIES & DAMAGES RESERVES	(437,629)	-	(437,629)	(210,219)	(12,805)	(74,254)	(24,225)	(114,989)	(1,337)
8	PENTOA: UNFUNDED PENSION	(2,854,789)	7,613,737	4,958,948	2,382,075	142,833	841,405	274,508	1,302,983	15,145
9	CDTOA: CUSTOMER DEPOSITS	(5,944,743)	-	(5,944,743)	(2,713,735)	(162,559)	(957,280)	(312,294)	(1,481,659)	(17,237)
10	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(105,265,489)	(11,488,826)	(116,754,314)	(56,130,154)	(3,362,331)	(19,799,711)	(6,459,401)	(30,646,201)	(356,516)
11	ADFUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(24,598)	24,598	(0)	-	-	-	-	-	-
12	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	10,144,732	(1,889,613)	8,255,119	4,283,892	232,492	1,329,132	431,151	1,953,714	24,738
13	RBTOA: TOTAL RATE BASE	689,327,638	(21,206,833)	668,120,804	321,202,038	19,240,773	113,302,888	36,963,604	175,371,375	2,040,147

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (TL) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	1,248,311,453	(7,827,754)	1,240,483,699	662,220,431	39,707,958	233,913,900	76,314,243	224,116,909	4,210,259
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(301,976,891)	(290,027)	(302,266,919)	(161,359,965)	(9,675,650)	(56,998,218)	(18,595,649)	(54,611,522)	(1,025,914)
3	WCTOA: WORKING CASH	-	(1,775,508)	(1,775,506)	(948,506)	(56,818)	(334,587)	(109,155)	(320,415)	(6,025)
4	MSXATOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	10,894,642	-	10,894,642	5,810,692	348,417	2,052,472	669,617	1,966,502	36,943
5	PPTOA: PREPAYMENTS	3,725,355	(5,554)	3,719,801	1,979,285	121,252	702,372	230,314	673,781	12,797
6	PIRTOA: PROPERTY INSURANCE RESERVE	16,908,487	(12,166,240)	4,742,246	2,531,616	151,799	894,226	291,740	856,770	16,095
7	IDRTOA: INJURIES & DAMAGES RESERVES	(541,763)	-	(541,763)	(289,216)	(17,342)	(102,158)	(33,329)	(87,879)	(1,839)
8	PENTOA: UNFUNDED PENSION	(3,286,495)	9,425,422	6,138,928	3,277,224	196,507	1,157,592	377,663	1,109,105	20,836
9	CDTOA: CUSTOMER DEPOSITS	(6,941,474)	-	(6,941,474)	(3,708,257)	(222,136)	(1,308,093)	(426,749)	(1,252,685)	(23,554)
10	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(129,447,465)	(14,128,081)	(143,575,546)	(76,700,568)	(4,594,597)	(27,056,247)	(8,826,756)	(25,910,201)	(487,176)
11	ADFUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(32,120)	32,120	(0)	-	-	-	-	-	-
12	REGASLIABTOA: REGULATORY ASSETS AND LIABILITIES	13,219,728	(2,483,956)	10,735,872	6,102,484	332,966	1,906,784	618,738	1,739,480	35,421
13	RBTOA: TOTAL RATE BASE	850,823,458	(29,219,477)	821,603,981	438,915,218	26,292,356	154,828,041	50,510,678	148,269,844	2,787,843

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (DT) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	2,239,706,253	(166,355,258)	2,073,350,994	1,334,185,381	85,932,485	475,750,415	125,944,821	36,389,244	15,138,647
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(484,905,851)	(21,086,496)	(505,992,346)	(327,746,633)	(20,994,686)	(115,171,830)	(30,139,174)	(8,293,517)	(3,646,507)
3	WCTOA: WORKING CASH	-	(2,975,152)	(2,975,152)	(1,910,994)	(123,170)	(683,915)	(181,820)	(53,438)	(21,815)
4	MSXATOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	18,196,158	-	18,196,158	11,715,847	754,228	4,172,329	1,103,442	317,603	132,709
5	PPTOA: PREPAYMENTS	6,855,146	(12,573)	6,842,574	4,376,064	290,385	1,578,698	422,578	123,712	51,138
6	PIRTOA: PROPERTY INSURANCE RESERVE	28,266,386	(20,338,642)	7,927,745	5,104,388	328,604	1,817,810	480,750	138,374	57,819
7	IDRTOA: INJURIES & DAMAGES RESERVES	(1,228,347)	-	(1,228,347)	(753,798)	(50,451)	(296,791)	(84,330)	(31,234)	(9,745)
8	PENTOA: UNFUNDED PENSION	(7,439,392)	21,335,623	13,896,231	8,541,581	571,676	3,363,059	955,572	353,920	110,424
9	ERTOA: ENVIRONMENTAL RESERVES	(1,259,943)	-	(1,259,943)	(811,232)	(52,224)	(288,901)	(76,405)	(21,992)	(9,189)
10	CDTOA: CUSTOMER DEPOSITS	(11,631,582)	-	(11,631,582)	(7,471,177)	(481,541)	(2,673,817)	(710,840)	(208,918)	(85,288)
11	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(216,910,533)	(23,673,925)	(240,584,458)	(154,531,775)	(9,960,071)	(55,304,507)	(14,702,825)	(4,321,202)	(1,764,078)
12	ADFTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(54,504)	54,504	(0)	-	-	-	-	-	-
13	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	29,152,885	(8,963,628)	20,189,258	13,603,079	780,797	4,214,872	1,124,450	325,323	140,738
14	RBTOA: TOTAL RATE BASE	1,598,748,677	(222,015,546)	1,376,733,131	884,300,730	56,996,032	316,477,420	84,136,220	24,727,875	10,094,853

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (DS) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	408,112,337	(8,983,144)	399,119,194	240,771,989	16,370,938	98,575,431	28,712,411	11,415,032	3,273,393
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(83,622,606)	2,966,730	(80,655,876)	(48,655,357)	(3,308,379)	(19,921,185)	(5,802,525)	(2,306,915)	(661,514)
3	WCTOA: WORKING CASH	-	(608,593)	(608,593)	(367,400)	(24,948)	(150,149)	(43,732)	(17,376)	(4,989)
4	MSXATOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	3,458,956	-	3,458,956	2,086,655	141,878	854,295	248,833	98,927	28,369
5	PPTOA: PREPAYMENTS	1,323,151	(4,788)	1,318,364	782,209	55,370	326,278	95,659	37,843	11,005
6	PIRTOA: PROPERTY INSURANCE RESERVE	5,373,233	(3,866,227)	1,507,006	909,119	61,814	372,201	108,412	43,101	12,360
7	IDRTOA: INJURIES & DAMAGES RESERVES	(467,003)	-	(467,003)	(281,725)	(19,155)	(115,341)	(33,596)	(13,356)	(3,830)
8	PENTOA: UNFUNDED PENSION	(2,832,979)	8,124,774	5,291,795	3,192,336	217,056	1,306,970	380,685	151,346	43,401
9	ERTOA: ENVIRONMENTAL RESERVES	(239,506)	-	(239,506)	(144,485)	(9,824)	(59,153)	(17,230)	(6,850)	(1,964)
10	CDTOA: CUSTOMER DEPOSITS	(2,379,340)	-	(2,379,340)	(1,436,376)	(97,537)	(587,018)	(170,974)	(67,932)	(19,503)
11	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(44,370,909)	(4,842,704)	(49,213,613)	(29,709,612)	(2,017,420)	(12,141,718)	(3,536,387)	(1,405,081)	(403,395)
12	ADFTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(10,334)	10,334	(0)	-	-	-	-	-	-
13	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	6,077,303	(1,586,041)	4,491,261	2,854,541	174,799	1,019,815	295,256	111,770	35,080
14	RBTOA: TOTAL RATE BASE	290,422,304	(8,799,658)	281,622,646	170,011,895	11,544,592	69,480,425	20,236,812	8,040,509	2,308,412

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (D1) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	958,773,318	(85,217,986)	873,555,332	526,979,197	35,831,225	215,753,044	62,843,149	24,984,212	7,164,505
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(200,712,790)	(8,595,330)	(209,308,120)	(126,264,501)	(8,585,485)	(51,696,890)	(15,057,963)	(5,986,602)	(1,716,678)
3	WCTOA: WORKING CASH	-	(1,263,493)	(1,263,493)	(762,855)	(51,789)	(311,659)	(90,773)	(36,062)	(10,356)
4	MSXTOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	7,645,957	-	7,645,957	4,612,512	313,618	1,888,402	550,041	218,676	62,708
5	PPTOA: PREPAYMENTS	2,996,961	(6,408)	2,990,553	1,796,417	125,856	740,255	217,153	85,869	25,003
6	PIRTOA: PROPERTY INSURANCE RESERVE	11,877,429	(8,546,221)	3,331,209	2,009,590	136,638	822,743	239,643	95,273	27,321
7	IDRTOA: INJURIES & DAMAGES RESERVES	(625,071)	-	(625,071)	(377,082)	(25,639)	(154,390)	(44,967)	(17,877)	(5,127)
8	PENTOA: UNFUNDED PENSION	(3,791,871)	10,874,803	7,082,933	4,272,861	290,524	1,749,346	508,538	202,573	58,091
9	ERTOA: ENVIRONMENTAL RESERVES	(529,423)	-	(529,423)	(319,381)	(21,716)	(130,757)	(38,086)	(15,142)	(4,342)
10	CDTOA: CUSTOMER DEPOSITS	(4,939,723)	-	(4,939,723)	(2,982,441)	(202,472)	(1,218,455)	(354,883)	(140,986)	(40,486)
11	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(92,117,987)	(10,053,889)	(102,171,875)	(61,687,993)	(4,187,877)	(25,202,187)	(7,340,302)	(2,916,121)	(837,395)
12	ADFTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(23,438)	23,438	(0)	-	-	-	-	-	-
13	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	12,616,587	(3,711,160)	8,905,427	5,730,287	342,041	1,978,860	571,976	213,553	68,710
14	RBTOA: TOTAL RATE BASE	691,169,951	(106,496,246)	584,673,705	353,006,611	23,964,925	144,218,321	42,004,527	16,687,366	4,791,954

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (D2) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	214,676,035	(17,638,774)	197,037,261	139,392,836	8,300,654	39,724,151	8,462,817	1,156,802
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(51,100,109)	(1,155,322)	(52,255,431)	(36,967,403)	(2,201,423)	(10,535,358)	(2,244,452)	(306,796)
3	WCTOA: WORKING CASH	-	(275,461)	(275,461)	(194,987)	(11,594)	(55,452)	(11,813)	(1,616)
4	MSXATO: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	1,727,381	-	1,727,381	1,222,030	72,769	348,249	74,191	10,141
5	PPTOA: PREPAYMENTS	662,359	(1,295)	661,063	466,180	28,571	133,681	28,674	3,957
6	PIRTOA: PROPERTY INSURANCE RESERVE	2,683,359	(1,930,769)	752,589	532,417	31,704	151,726	32,324	4,418
7	IDRTOA: INJURIES & DAMAGES RESERVES	(126,362)	-	(126,362)	(89,394)	(5,323)	(25,475)	(5,427)	(742)
8	PENTOA: UNFUNDED PENSION	(766,548)	2,198,403	1,431,855	1,012,961	60,320	288,670	61,498	8,406
9	ERTO: ENVIRONMENTAL RESERVES	(119,608)	-	(119,608)	(84,616)	(5,039)	(24,114)	(5,137)	(702)
10	CDTOA: CUSTOMER DEPOSITS	(1,076,936)	-	(1,076,936)	(762,316)	(45,326)	(216,794)	(46,183)	(5,317)
11	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(20,083,146)	(2,191,903)	(22,275,050)	(15,767,543)	(937,514)	(4,484,098)	(955,236)	(130,658)
12	ADFUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(5,102)	5,102	(0)	-	-	-	-	-
13	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	2,832,527	(845,916)	1,986,611	1,468,853	77,076	354,854	75,038	10,790
14	RSTOA: TOTAL RATE BASE	149,303,849	(21,835,935)	127,467,914	90,229,019	5,364,877	25,660,041	5,466,294	747,684

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Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (DX) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	658,144,563	(54,505,355)	603,639,208	427,041,359	25,429,668	121,697,789	25,926,444	3,543,948
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(149,470,346)	(14,302,574)	(163,772,920)	(115,859,372)	(6,899,400)	(33,018,396)	(7,034,233)	(961,519)
3	WCTOA: WORKING CASH	-	(827,605)	(827,605)	(585,752)	(34,839)	(168,655)	(35,503)	(4,855)
4	MSXATO: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	5,363,863	-	5,363,863	3,794,649	225,964	1,081,383	230,377	31,491
5	PPTOA: PREPAYMENTS	1,872,674	(81)	1,872,593	1,321,257	80,598	378,484	81,092	11,173
6	PIRTOA: PROPERTY INSURANCE RESERVE	8,332,365	(5,995,425)	2,336,941	1,653,261	98,448	471,139	100,371	13,720
7	IDRTOA: INJURIES & DAMAGES RESERVES	(7,912)	-	(7,912)	(5,597)	(333)	(1,595)	(340)	(46)
8	PENTOA: UNFUNDED PENSION	(47,994)	137,642	89,648	63,422	3,777	18,074	3,850	526
9	ERTO: ENVIRONMENTAL RESERVES	(371,406)	-	(371,406)	(262,750)	(15,646)	(74,877)	(15,952)	(2,181)
10	CDTOA: CUSTOMER DEPOSITS	(3,235,583)	-	(3,235,583)	(2,290,043)	(136,207)	(651,551)	(138,800)	(18,983)
11	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(60,338,491)	(6,585,429)	(66,923,921)	(47,366,626)	(2,817,261)	(13,476,503)	(2,870,900)	(392,630)
12	ADFTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(15,630)	15,630	(0)	-	-	-	-	-
13	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	7,626,469	(2,820,511)	4,805,958	3,549,399	186,879	861,342	182,180	26,158
14	RSTOA: TOTAL RATE BASE	467,852,573	(84,883,707)	382,968,866	271,053,205	16,121,638	77,118,633	16,428,587	2,246,803

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (All) - CLASS (EE) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	8,008,269	(89,958)	7,918,311	2,637,239	206,768	1,333,613	542,093	3,160,340	38,259
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(2,998,961)	35,760	(2,963,201)	(986,052)	(77,374)	(499,153)	(202,911)	(1,183,395)	(14,316)
3	WCTOA: WORKING CASH	-	(140,830)	(140,830)	(47,233)	(3,681)	(23,703)	(9,629)	(55,902)	(682)
4	FITOA: FUEL INVENTORY	48,433,365	47,889	48,481,254	16,155,924	1,265,997	8,164,381	3,318,557	19,342,130	234,264
5	AINTOA: ALLOWANCES	18,301,905	-	18,301,905	6,098,939	477,920	3,082,093	1,252,771	7,301,747	88,436
6	PPTOA: PREPAYMENTS	428,785	(3,673)	425,111	142,498	12,327	81,123	32,426	154,349	2,388
7	IDRTOA: INJURIES & DAMAGES RESERVES	(358,289)	-	(358,289)	(119,397)	(9,356)	(60,337)	(24,525)	(142,944)	(1,731)
8	PENTOA: UNFUNDED PENSION	(2,173,482)	6,233,412	4,059,921	1,352,931	106,017	683,702	277,903	1,619,750	19,618
9	CDTOA: CUSTOMER DEPOSITS	(550,585)	-	(550,585)	(184,662)	(14,390)	(92,670)	(37,645)	(218,554)	(2,665)
10	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(10,267,534)	(1,120,613)	(11,388,147)	(3,819,498)	(297,629)	(1,916,754)	(778,844)	(4,520,502)	(55,121)
11	ADFUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(205)	205	(0)	-	-	-	-	-	-
12	REGASLIABTOA: REGULATORY ASSETS AND LIABILITIES	1,453,241	(70,622)	1,382,619	626,184	36,570	216,225	85,353	411,311	6,976
13	RBTOA: TOTAL RATE BASE	60,276,499	4,891,571	65,168,069	21,856,873	1,703,168	10,968,522	4,455,749	25,868,331	315,426

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (All) - CLASS (CC) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	538,364,078	(103,733,292)	434,630,786	265,439,080	38,636,427	39,516,493	1,850,340	18,078,867	71,109,579
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(189,109,643)	15,725,460	(173,384,183)	(116,448,993)	(16,569,893)	(14,891,247)	(562,484)	(5,421,581)	(19,489,985)
3	WCTOA: WORKING CASH	-	(582,112)	(582,112)	(330,477)	(49,145)	(61,795)	(3,700)	(38,183)	(98,812)
4	MSXATOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	2,779,088	-	2,779,088	1,515,991	262,849	298,920	14,570	72,724	614,034
5	PPTOA: PREPAYMENTS	2,040,321	(13,111)	2,027,210	1,256,928	181,209	193,442	10,902	129,952	254,777
6	PIRTOA: PROPERTY INSURANCE RESERVE	4,317,108	(3,106,309)	1,210,800	660,490	114,519	130,234	6,348	31,685	267,524
7	IDRTOA: INJURIES & DAMAGES RESERVES	(1,279,860)	-	(1,279,860)	(898,457)	(101,310)	(103,131)	(6,176)	(107,736)	(72,050)
8	PENTOA: UNFUNDED PENSION	(7,757,951)	22,249,227	14,491,275	10,067,461	1,147,984	1,168,622	69,981	1,220,801	816,426
9	ERTOA: ENVIRONMENTAL RESERVES	(192,430)	-	(192,430)	(104,971)	(18,200)	(20,699)	(1,009)	(5,036)	(42,517)
10	CDTOA: CUSTOMER DEPOSITS	(2,275,812)	-	(2,275,812)	(1,292,024)	(192,136)	(241,592)	(14,467)	(149,281)	(386,312)
11	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(42,440,275)	(4,631,992)	(47,072,267)	(26,723,877)	(3,974,085)	(4,997,019)	(299,231)	(3,087,687)	(7,990,368)
12	ADFUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(11,254)	11,254	(0)	-	-	-	-	-	-
13	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	31,814,644	7,200,716	39,015,360	19,774,970	3,303,299	7,602,989	647,264	6,944,627	742,212
14	RBTOA: TOTAL RATE BASE	336,249,014	(66,880,159)	269,368,855	152,926,121	22,741,517	28,595,218	1,712,339	17,669,151	45,724,509

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
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Unit Cost For: FUNCTION (CR) - CLASS (CC) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	101,999,814	(94,810)	101,905,004	81,866,202	7,397,868	3,889,076	75,532	8,145,049	531,276
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(49,859,816)	37,689	(49,822,127)	(40,024,679)	(3,616,954)	(1,901,457)	(36,929)	(3,982,356)	(259,750)
3	WCTOA: WORKING CASH	-	(106,021)	(106,021)	(85,312)	(7,665)	(4,021)	(78)	(8,396)	(550)
4	PPTOA: PREPAYMENTS	548,834	(3,871)	544,962	435,372	41,398	20,913	411	43,928	2,941
5	IDRTOA: INJURIES & DAMAGES RESERVES	(377,615)	-	(377,615)	(303,362)	(27,413)	(14,411)	(280)	(30,181)	(1,969)
6	PENTOA: UNFUNDED PENSION	(2,290,723)	6,569,624	4,278,900	3,437,518	310,623	163,294	3,171	341,987	22,307
7	CDTOA: CUSTOMER DEPOSITS	(414,499)	-	(414,499)	(333,532)	(29,966)	(15,719)	(305)	(32,824)	(2,152)
8	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(7,729,741)	(843,635)	(8,573,376)	(6,898,691)	(619,802)	(325,128)	(6,313)	(678,927)	(44,516)
9	ADFUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(2,639)	2,639	(0)	-	-	-	-	-	-
10	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	1,435,149	190,320	1,625,470	1,383,883	98,694	47,981	918	86,843	7,151
11	RBTOA: TOTAL RATE BASE	43,308,765	5,751,934	49,060,699	39,477,399	3,546,784	1,860,528	36,126	3,885,124	254,738

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (DG) - CLASS (CC) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	8,036,784	(2,273,595)	5,763,189	5,030,802	454,625	238,995	4,641	1,476	32,651
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(2,441,212)	(26,217)	(2,467,429)	(2,153,848)	(194,652)	(102,330)	(1,987)	(632)	(13,980)
3	WCTOA: WORKING CASH	-	(9,013)	(9,013)	(7,875)	(707)	(371)	(7)	(2)	(51)
4	MSXATOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	29,912	-	29,912	26,111	2,360	1,240	24	8	169
5	PPTOA: PREPAYMENTS	45,334	(1,152)	44,181	38,347	3,680	1,846	36	11	261
6	PIRTOA: PROPERTY INSURANCE RESERVE	46,467	(33,434)	13,032	11,376	1,028	540	10	3	74
7	IDRTOA: INJURIES & DAMAGES RESERVES	(112,405)	-	(112,405)	(98,121)	(8,867)	(4,661)	(91)	(29)	(637)
8	PENTOA: UNFUNDED PENSION	(681,883)	1,955,589	1,273,706	1,111,852	100,471	52,816	1,026	326	7,216
9	ERTOA: ENVIRONMENTAL RESERVES	(2,071)	-	(2,071)	(1,808)	(163)	(86)	(2)	(1)	(12)
10	CDTOA: CUSTOMER DEPOSITS	(35,238)	-	(35,238)	(30,789)	(2,764)	(1,450)	(28)	(9)	(199)
11	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(657,139)	(71,721)	(728,860)	(636,833)	(57,172)	(29,982)	(582)	(184)	(4,107)
12	ADFTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(149)	149	(0)	-	-	-	-	-	-
13	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	361,005	40,902	401,907	355,071	29,332	15,012	290	88	2,113
14	RBTOA: TOTAL RATE BASE	4,589,405	(418,494)	4,170,911	3,644,285	327,169	171,571	3,331	1,056	23,500

Entergy Texas, Inc.
Cost of Service
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Electric
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Unit Cost For: FUNCTION (CM) - CLASS (CC) - CUSTOMER JURISDICTION (AI)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service
1	PLTOA: PLANT IN SERVICE	2,430,439	(18,556)	2,411,883	1,544,611	258,942	300,139	28,171	280,020
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(1,364,320)	7,376	(1,356,943)	(868,932)	(145,696)	(168,885)	(15,852)	(157,578)
3	WCTOA: WORKING CASH	-	(3,988)	(3,988)	(2,594)	(422)	(483)	(45)	(444)
4	PPTOA: PREPAYMENTS	67,506	(758)	66,748	42,147	7,658	8,334	798	7,811
5	IDRTOA: INJURIES & DAMAGES RESERVES	(73,905)	-	(73,905)	(47,336)	(7,933)	(9,195)	(863)	(8,578)
6	PENTOA: UNFUNDED PENSION	(448,330)	1,285,778	837,447	536,383	89,897	104,192	9,779	97,196
7	CDTOA: CUSTOMER DEPOSITS	(15,593)	-	(15,593)	(10,140)	(1,648)	(1,890)	(177)	(1,736)
8	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(290,780)	(31,736)	(322,516)	(209,733)	(34,117)	(39,096)	(3,665)	(35,906)
9	ADFUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(62)	62	(0)	-	-	-	-	-
10	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	265,196	37,249	302,444	215,776	28,551	30,606	2,829	24,681
11	RBTOA: TOTAL RATE BASE	570,150	1,275,427	1,845,577	1,200,183	195,230	223,722	20,974	205,467

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (CS) - CLASS (CC) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	PLTOA: PLANT IN SERVICE	6,593,582	(76,704)	6,516,878	5,235,238	473,134	248,735	4,831	520,962	33,978
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(2,322,294)	30,491	(2,291,803)	(1,840,969)	(166,417)	(87,494)	(1,699)	(183,272)	(11,951)
3	WCTOA: WORKING CASH	-	(15,523)	(15,523)	(12,509)	(1,118)	(585)	(11)	(1,219)	(80)
4	PPTOA: PREPAYMENTS	107,602	(3,132)	104,470	83,250	8,095	4,019	79	8,453	572
5	IDRTOA: INJURIES & DAMAGES RESERVES	(305,499)	-	(305,499)	(245,427)	(22,177)	(11,659)	(226)	(24,417)	(1,593)
6	PENTOA: UNFUNDED PENSION	(1,853,249)	5,314,979	3,461,731	2,781,032	251,301	132,108	2,566	276,676	18,047
7	CDTOA: CUSTOMER DEPOSITS	(60,690)	-	(60,690)	(48,806)	(4,371)	(2,298)	(44)	(4,766)	(314)
8	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(1,131,771)	(123,523)	(1,255,295)	(1,011,561)	(90,410)	(47,334)	(919)	(98,577)	(6,494)
9	ADFUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(169)	169	(0)	-	-	-	-	-	-
10	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	875,080	153,974	1,029,053	848,426	69,330	35,360	683	70,258	4,997
11	RBTOA: TOTAL RATE BASE	1,902,591	5,280,731	7,183,322	5,788,575	517,366	270,863	5,258	564,098	37,162

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (DM) - CLASS (CC) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service
1	PLTOA: PLANT IN SERVICE	126,634,499	(82,613,948)	44,020,551	20,478,178	3,804,290	9,752,625	854,098	9,131,361
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(25,442,808)	20,152,803	(5,290,005)	(2,460,175)	(457,208)	(1,172,219)	(102,661)	(1,097,743)
3	WCTOA: WORKING CASH	-	(136,067)	(136,067)	(63,472)	(11,751)	(30,087)	(2,635)	(28,122)
4	MSXATO: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	350,572	-	350,572	163,091	30,296	77,666	6,802	72,717
5	PPTOA: PREPAYMENTS	336,927	(2,201)	334,726	153,761	30,393	74,227	6,597	69,748
6	PIRTOA: PROPERTY INSURANCE RESERVE	544,588	(391,850)	152,738	71,056	13,200	33,838	2,963	31,681
7	IDRTOA: INJURIES & DAMAGES RESERVES	(214,894)	-	(214,894)	(99,879)	(18,554)	(47,564)	(4,165)	(44,533)
8	PENTOA: UNFUNDED PENSION	(1,302,401)	3,735,189	2,432,788	1,131,770	210,241	538,962	47,200	504,616
9	ERTO: ENVIRONMENTAL RESERVES	(24,274)	-	(24,274)	(11,293)	(2,098)	(5,378)	(471)	(5,035)
10	CDTOA: CUSTOMER DEPOSITS	(531,965)	-	(531,965)	(248,148)	(45,943)	(117,629)	(10,300)	(109,946)
11	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(9,920,306)	(1,082,716)	(11,003,022)	(5,132,617)	(950,262)	(2,433,003)	(213,046)	(2,274,094)
12	ADFTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(1,140)	1,140	(0)	-	-	-	-	-
13	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	24,929,818	7,943,175	32,872,993	15,388,915	2,835,235	7,251,323	634,763	6,762,757
14	RSTOA: TOTAL RATE BASE	115,358,815	(52,394,476)	62,964,340	29,371,188	5,437,838	13,922,781	1,219,146	13,013,407

Entergy Texas, Inc.
Cost of Service
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Electric
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Unit Cost For: FUNCTION (DV) - CLASS (CC) - CUSTOMER JURISDICTION (All)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service
1	PLTOA: PLANT IN SERVICE	217,410,550	(13,908,943)	203,501,607	151,284,048	26,247,568	25,086,923	883,068
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(93,590,726)	639,154	(92,951,572)	(69,100,390)	(11,988,965)	(11,458,862)	(403,356)
3	WCTOA: WORKING CASH	-	(213,368)	(213,368)	(158,715)	(27,482)	(26,247)	(924)
4	MSXATOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	1,784,740	-	1,784,740	1,326,788	230,193	220,014	7,745
5	PPTOA: PREPAYMENTS	682,420	(1,301)	681,119	504,051	89,985	84,102	2,981
6	PIRTOA: PROPERTY INSURANCE RESERVE	2,772,461	(1,994,882)	777,580	578,058	100,291	95,856	3,374
7	IDRTOA: INJURIES & DAMAGES RESERVES	(126,891)	-	(126,891)	(94,331)	(16,366)	(15,642)	(551)
8	PENTOA: UNFUNDED PENSION	(769,756)	2,207,603	1,437,847	1,068,906	185,452	177,251	6,239
9	ERTO: ENVIRONMENTAL RESERVES	(123,579)	-	(123,579)	(91,870)	(15,939)	(15,234)	(536)
10	CDTOA: CUSTOMER DEPOSITS	(834,180)	-	(834,180)	(620,509)	(107,443)	(102,616)	(3,612)
11	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(15,566,129)	(1,697,818)	(17,253,947)	(12,834,442)	(2,222,321)	(2,122,477)	(74,706)
12	ADFUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(5,269)	5,269	(0)	-	-	-	-
13	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	2,931,395	(875,853)	2,055,542	1,582,897	242,157	222,707	7,782
14	RBTOA: TOTAL RATE BASE	114,575,036	(15,840,138)	98,734,898	73,444,491	12,717,129	12,145,774	427,503

Entergy Texas, Inc.
Cost of Service
Schedule P-5 Separation of Rate Base
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (DI) - CLASS (CC) - CUSTOMER JURISDICTION (AI)

Line No.	Rate Base Summary	Per Book	Adjustment	Total Company Adjusted	Lighting Service
1	PLTOA: PLANT IN SERVICE	75,258,410	(4,746,736)	70,511,674	70,511,674
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(14,088,467)	(5,115,837)	(19,204,304)	(19,204,304)
3	WCTOA: WORKING CASH	-	(98,130)	(98,130)	(98,130)
4	MSXATOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	613,864	-	613,864	613,864
5	PPTOA: PREPAYMENTS	251,699	(696)	251,003	251,003
6	PIRTOA: PROPERTY INSURANCE RESERVE	953,593	(686,143)	267,450	267,450
7	IDRTOA: INJURIES & DAMAGES RESERVES	(67,852)	-	(67,852)	(67,852)
8	PENTOA: UNFUNDED PENSION	(411,610)	1,180,465	768,856	768,856
9	ERTO: ENVIRONMENTAL RESERVES	(42,505)	-	(42,505)	(42,505)
10	CDTOA: CUSTOMER DEPOSITS	(383,647)	-	(383,647)	(383,647)
11	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(7,154,409)	(780,842)	(7,935,251)	(7,935,251)
12	ADFUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(1,826)	1,826	(0)	-
13	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	1,017,002	(289,050)	727,951	727,951
14	RBTOA: TOTAL RATE BASE	55,944,253	(10,535,143)	45,409,109	45,409,109

Entergy Texas, Inc.
Cost of Service
Schedule P-6 Unit Cost Analysis
Electric
For the Twelve Months Ended December 31, 2021

Schedule P-6
2022 TX Rate Case
Page 1 of 1

<u>Schedule P-6 Sections</u>	<u>Unit Cost Analysis at:</u>
P-6-1.1	Present Rates
P-6-1.2	Proposed Rates
P-6-2.1	Present Rates
P-6-2.2	Proposed Rates

Entergy Texas, Inc.
Rate Case
Schedule P-6.1.1 Unit Cost Analysis
Electric - Base Case
For the Test Year Ended December 31, 2021

UNIT COST	Total Company Adjusted	Residential	Small Gen Service	General Service	Large Gen Service	Large Indust Power	Lighting
DEMAND COSTS							
1 PG-Production/Generation	544,380,762	265,253,949	15,850,754	93,246,890	30,418,293	137,929,942	1,680,934
TRANSMISSION							
2 TH-Transmission High Voltage	95,269,076	45,895,452	2,742,563	16,133,946	5,263,078	24,943,199	290,839
3 TL-Transmission Low Voltage	115,915,365	62,034,645	3,706,988	21,807,468	7,113,846	20,859,306	393,113
4 TOTAL TRANSMISSION	211,184,441	107,930,097	6,449,551	37,941,414	12,376,923	45,802,504	683,951
DISTRIBUTION							
5 DS-Distribution Substations	52,990,981	32,027,684	2,170,220	13,049,805	3,800,621	1,508,648	434,003
LINES							
6 D1-Distribution Primary	130,705,446	78,998,211	5,352,978	32,188,131	9,374,460	3,721,171	1,070,495
7 D2-Distribution Secondary	27,809,544	19,700,085	1,169,096	5,587,244	1,190,166	-	162,953
8 TOTAL LINES	158,514,990	98,698,296	6,522,074	37,775,375	10,564,626	3,721,171	1,233,448
9 DX-Distribution Line Transformers	65,517,040	46,411,809	2,754,296	13,163,097	2,803,935	-	383,903
10 TOTAL DISTRIBUTION	277,023,011	177,137,788	11,446,591	63,988,277	17,169,182	5,229,818	2,051,354
11 TOTAL DEMAND COSTS	1,032,588,214	550,321,834	33,746,896	195,176,581	59,964,398	188,962,264	4,416,240
BILLING UNITS							
12 DEMAND (kW)	30,518,553	-	-	11,069,113	2,942,618	16,506,821	-
13 TEST YEAR SALES (MWh)	19,283,713	6,267,850	491,157	3,172,640	1,297,407	7,963,774	90,885
UNIT COSTS - DEMAND							
14 \$/CUSTOMER/MONTH (LINE 11 / LINE 12 WHERE APPLICABLE)	33.83	-	-	17.63	20.38	11.45	-
15 \$/kWh (LINE 11 / LINE 13)	0.053547	0.087801	0.068709	0.061519	0.046219	0.023728	0.048591
16 ENERGY COSTS EXCL FUEL & PURCHASED ENERGY	53,107,476	18,213,730	1,443,795	10,182,084	3,980,037	19,002,108	285,722
BILLING UNITS							
17 TEST YEAR SALES (MWh)	19,283,713	6,267,850	491,157	3,172,640	1,297,407	7,963,774	90,885
UNIT COSTS - ENERGY (\$/kWh)							
18 ENERGY (LINE 16 / LINE 17)	0.002754	0.002906	0.002940	0.003209	0.003068	0.002386	0.003144
CUSTOMER COSTS							
DISTRIBUTION							
19 DV-Distribution Services	28,392,402	21,129,298	3,653,351	3,487,023	122,730	-	-
20 DM-Distribution Meters	30,552,196	14,252,981	2,638,635	6,755,028	591,509	6,314,042	-
21 DI-Distribution Lighting	11,124,282	-	-	-	-	-	11,124,282
22 DG-Distribution General	3,938,545	3,439,750	309,767	162,618	3,157	1,002	22,251
23 TOTAL DISTRIBUTION	74,007,424	38,822,029	6,601,753	10,404,669	717,397	6,315,044	11,146,532
CUSTOMER ACCOUNTING							
24 CM-Customer Meter Reading	7,991,847	5,127,807	856,479	991,315	93,033	923,214	-
25 CR-Customer Records	40,950,021	32,929,563	2,965,442	1,556,796	30,232	3,254,994	212,994
26 TOTAL CUSTOMER ACCOUNTING	48,941,868	38,057,370	3,821,920	2,548,111	123,265	4,178,208	212,994
27 CS-Customer Services	11,397,989	9,165,582	825,398	433,317	8,415	905,992	59,285
28 TOTAL CUSTOMER COSTS (LINE 23 + LINE 26 + LINE 27)	134,347,281	86,044,982	11,249,071	13,386,097	849,076	11,399,244	11,418,811
BILLING UNITS							
29 BILLS	5,812,376	5,073,780	458,484	241,020	4,680	1,488	32,924
UNIT COSTS - CUSTOMER							
30 \$/CUSTOMER/MONTH (LINE 28 / LINE 29)	23.11	16.96	24.54	55.54	181.43	7,660.78	346.82
31 TOTAL SALES REVENUE REQUIREMENT (DEMAND + ENERGY + CUSTOMER)	1,220,042,971	654,580,546	46,439,762	218,744,762	64,793,512	219,363,616	16,120,773

Entergy Texas, Inc.
Rate Case
Schedule P-6.1.2 Unit Cost Analysis
Electric - Proposed Rates
For the Test Year Ended December 31, 2021

UNIT COST	Total Company Adjusted	Residential	Small Gen Service	General Service	Large Gen Service	Large Indust Power	Lighting
DEMAND COSTS							
1 PG-Production/Generation	544,056,653	265,128,898	15,834,193	93,187,034	30,394,894	137,832,239	1,679,394
TRANSMISSION							
2 TH-Transmission High Voltage	94,954,002	45,749,070	2,732,247	16,079,744	5,244,728	24,858,429	289,782
3 TL-Transmission Low Voltage	115,503,840	61,821,082	3,692,108	21,728,686	7,087,243	20,783,136	391,585
4 TOTAL TRANSMISSION	210,457,842	107,570,152	6,424,355	37,808,431	12,331,971	45,641,565	681,367
DISTRIBUTION							
5 DS-Distribution Substations	52,997,132	32,034,492	2,169,436	13,050,353	3,800,296	1,508,652	433,902
LINES							
6 D1-Distribution Primary	130,718,980	79,014,014	5,350,978	32,189,079	9,373,542	3,721,135	1,070,233
7 D2-Distribution Secondary	27,813,102	19,704,058	1,168,661	5,587,418	1,190,051	-	162,913
8 TOTAL LINES	158,532,083	98,718,073	6,519,639	37,776,497	10,563,594	3,721,135	1,233,146
9 DX-Distribution Line Transformers	65,526,656	46,422,043	2,753,324	13,163,754	2,803,718	-	383,817
10 TOTAL DISTRIBUTION	277,055,870	177,174,608	11,442,399	63,990,604	17,167,607	5,229,787	2,050,865
11 TOTAL DEMAND COSTS	1,031,570,365	549,873,658	33,700,947	194,986,070	59,894,473	188,703,591	4,411,627
BILLING UNITS							
12 DEMAND (kW)	30,518,553	-	-	11,069,113	2,942,618	16,506,821	-
13 TEST YEAR SALES (MWh)	19,283,713	6,267,850	491,157	3,172,640	1,297,407	7,963,774	90,885
UNIT COSTS - DEMAND							
14 \$/CUSTOMER/MONTH (LINE 11 / LINE 12 WHERE APPLICABLE)	33.80	-	-	17.62	20.35	11.43	-
15 \$/kWh (LINE 11 / LINE 13)	0.053494	0.087729	0.068615	0.061459	0.046165	0.023695	0.048541
16 ENERGY COSTS EXCL FUEL & PURCHASED ENERGY	53,119,500	18,220,769	1,443,535	10,184,766	3,980,511	19,004,202	285,716
BILLING UNITS							
17 TEST YEAR SALES (MWh)	19,283,713	6,267,850	491,157	3,172,640	1,297,407	7,963,774	90,885
UNIT COSTS - ENERGY (\$/kWh)							
18 ENERGY (LINE 16 / LINE 17)	0.002755	0.002907	0.002939	0.003210	0.003068	0.002386	0.003144
CUSTOMER COSTS							
DISTRIBUTION							
19 DV-Distribution Services	28,394,933	21,133,211	3,651,932	3,487,074	122,716	-	-
20 DM-Distribution Meters	30,553,043	14,255,320	2,637,555	6,754,984	591,430	6,313,754	-
21 DI-Distribution Lighting	11,121,491	-	-	-	-	-	11,121,491
22 DG-Distribution General	3,938,916	3,440,263	309,635	162,615	3,157	1,002	22,244
23 TOTAL DISTRIBUTION	74,008,384	38,828,795	6,599,121	10,404,673	717,303	6,314,756	11,143,735
CUSTOMER ACCOUNTING							
24 CM-Customer Meter Reading	7,986,711	5,125,077	855,532	990,618	92,956	922,529	-
25 CR-Customer Records	40,938,435	32,922,460	2,963,101	1,556,195	30,216	3,253,609	212,854
26 TOTAL CUSTOMER ACCOUNTING	48,925,146	38,047,536	3,818,633	2,546,813	123,172	4,176,138	212,854
27 CS-Customer Services	11,398,849	9,166,891	825,042	433,305	8,413	905,931	59,267
28 TOTAL CUSTOMER COSTS (LINE 23 + LINE 26 + LINE 27)	134,332,379	86,043,222	11,242,797	13,384,791	848,889	11,396,826	11,415,855
BILLING UNITS							
29 BILLS	5,812,376	5,073,780	458,484	241,020	4,680	1,488	32,924
UNIT COSTS - CUSTOMER							
30 \$/CUSTOMER/MONTH (LINE 28 / LINE 29)	23.11	16.96	24.52	55.53	181.39	7,659.16	346.73
31 TOTAL SALES REVENUE REQUIREMENT (DEMAND + ENERGY + CUSTOMER)	1,219,022,244	654,137,649	46,387,279	218,555,627	64,723,873	219,104,618	16,113,199

Entergy Texas, Inc.
Cost of Service
Schedule P-6-2.1 Unit Cost Analysis - Present Rates at Proposed Rate Classes
Electric
For the Test Year Ended December 31, 2021

See Schedule P-6-1.2

Entergy Texas, Inc.
Cost of Service
Schedule P-6-2.2 Unit Cost Analysis - Proposed Rates at Proposed Rate Classes
Electric
For the Test Year Ended December 31, 2021

See Schedule P-6-1.2

Entergy Texas, Inc.
Cost of Service
Allocation Factors
Electric

Schedule P-7.1
2022 TX Rate Case
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For the Test Year Ended December 31, 2021

The following information concerning the allocation factors can be found in sections of Workpaper WP/P.

<u>Allocation Factors</u>	<u>WP/P Section</u>	<u>Sponsor</u>
Demand	AF 1	Richard E. Lain and Crystal Elbe
Energy	AF 2	Richard E. Lain and Crystal Elbe
Customer	AF 3	Richard E. Lain and Crystal Elbe
Revenue	AF 4	Richard E. Lain and Crystal Elbe
Direct	AF 5	Richard E. Lain
Internal	AF 6	Richard E. Lain
Special	AF 7	N/A
Labor	AF 8	Richard E. Lain

Sponsored by: Richard E. Lain and Crystal Elbe

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
External Allocation Factors - Demand
Electric
For the Test Year Ended December 31, 2021

Schedule P-7.1
2022 TX Rate Case
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Function	Classification	Customer Jurisdiction	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUSTRY PWR SERVICE	LIGHTING
PG: Production/Generation	DD: Demand	TO: Total All Customers	Amount	1.000000	0.480359	0.028803	0.169674	0.055356	0.262754	0.003054
			Percentage	100.0000%	48.0359%	2.8803%	16.9674%	5.5356%	26.2754%	0.3054%
		RO: Retail Only	Amount	1.000000	0.480359	0.028803	0.169674	0.055356	0.262754	0.003054
			Percentage	100.0000%	48.0359%	2.8803%	16.9674%	5.5356%	26.2754%	0.3054%
		IS: Interruptible Service	Amount	1.000000	0.484150	0.029037	0.171067	0.055625	0.256839	0.003082
			Percentage	100.0000%	48.4150%	2.9037%	17.1067%	5.5625%	25.6839%	0.3082%
TH: Transmission High Voltage	DD: Demand	TO: Total All Customers	Amount	1.000000	-	-	-	-	1.000000	-
			Percentage	100.0000%	-	-	-	-	100.0000%	-
		RO: Retail Only	Amount	1.000000	0.480359	0.028803	0.169674	0.055356	0.262754	0.003054
			Percentage	100.0000%	48.0359%	2.8803%	16.9674%	5.5356%	26.2754%	0.3054%
		IS: Interruptible Service	Amount	1.000000	0.480359	0.028803	0.169674	0.055356	0.262754	0.003054
			Percentage	100.0000%	48.0359%	2.8803%	16.9674%	5.5356%	26.2754%	0.3054%
TL: Transmission Low Voltage	DD: Demand	TO: Total All Customers	Amount	1.000000	0.533843	0.020210	0.188566	0.061519	0.180668	0.003394
			Percentage	100.0000%	53.3843%	3.2010%	18.8566%	6.1519%	18.0668%	0.3394%
		RO: Retail Only	Amount	1.000000	0.533843	0.020210	0.188566	0.061519	0.180668	0.003394
			Percentage	100.0000%	53.3843%	3.2010%	18.8566%	6.1519%	18.0668%	0.3394%
		IS: Interruptible Service	Amount	1.000000	0.533843	0.020210	0.188566	0.061519	0.180668	0.003394
			Percentage	100.0000%	53.3843%	3.2010%	18.8566%	6.1519%	18.0668%	0.3394%
DS: Distribution Substations	DD: Demand	TO: Total All Customers	Amount	3,017,008	1,820,045	123,790	745,142	217,040	86,287	24,744
			Percentage	100.0000%	60.3262%	4.1017%	24.6980%	7.1939%	2.8600%	0.8202%
		RO: Retail Only	Amount	3,017,008	1,820,045	123,790	745,142	217,040	86,287	24,744
			Percentage	100.0000%	60.3262%	4.1017%	24.6980%	7.1939%	2.8600%	0.8202%
		IS: Interruptible Service	Amount	3,017,008	1,820,045	123,790	745,142	217,040	86,287	24,744
			Percentage	100.0000%	60.3262%	4.1017%	24.6980%	7.1939%	2.8600%	0.8202%
DX: Distribution Line Transformers	DD: Demand	TO: Total All Customers	Amount	4,214,657	2,981,646	177,551	849,697	181,019	-	24,744
			Percentage	100.0000%	70.7447%	4.2127%	20.1605%	4.2950%	-	0.5871%
		RO: Retail Only	Amount	4,214,657	2,981,646	177,551	849,697	181,019	-	24,744
			Percentage	100.0000%	70.7447%	4.2127%	20.1605%	4.2950%	-	0.5871%
		IS: Interruptible Service	Amount	4,214,657	2,981,646	177,551	849,697	181,019	-	24,744
			Percentage	100.0000%	70.7447%	4.2127%	20.1605%	4.2950%	-	0.5871%
D1: Distribution Primary	DD: Demand	TO: Total All Customers	Amount	3,017,008	1,820,045	123,790	745,142	217,040	86,287	24,744
			Percentage	100.0000%	60.3262%	4.1017%	24.6980%	7.1939%	2.8600%	0.8202%
		RO: Retail Only	Amount	3,017,008	1,820,045	123,790	745,142	217,040	86,287	24,744
			Percentage	100.0000%	60.3262%	4.1017%	24.6980%	7.1939%	2.8600%	0.8202%
		IS: Interruptible Service	Amount	3,017,008	1,820,045	123,790	745,142	217,040	86,287	24,744
			Percentage	100.0000%	60.3262%	4.1017%	24.6980%	7.1939%	2.8600%	0.8202%
D2: Distribution Secondary	DD: Demand	TO: Total All Customers	Amount	4,214,657	2,981,646	177,551	849,697	181,019	-	24,744
			Percentage	100.0000%	70.7447%	4.2127%	20.1605%	4.2950%	-	0.5871%
		RO: Retail Only	Amount	4,214,657	2,981,646	177,551	849,697	181,019	-	24,744
			Percentage	100.0000%	70.7447%	4.2127%	20.1605%	4.2950%	-	0.5871%
		IS: Interruptible Service	Amount	4,214,657	2,981,646	177,551	849,697	181,019	-	24,744
			Percentage	100.0000%	70.7447%	4.2127%	20.1605%	4.2950%	-	0.5871%

Sponsored by: Richard E. Lain and Crystal Elbe

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
External Allocation Factors - Energy
Electric
For the Test Year Ended December 31, 2021

Schedule P-7.1
2022 TX Rate Case
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Function	Classification	Customer Jurisdiction	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
PG: Production/Generation	EE: Energy	TO: Total All Customers	Amount	20,253,262	6,749,210	528,876	3,410,707	1,386,342	6,080,262	97,865
			Percentage	100.0000%	33.3241%	2.6113%	16.8403%	6.8450%	39.8961%	0.4832%
		RO: Retail Only	Amount	20,253,262	6,749,210	528,876	3,410,707	1,386,342	6,080,262	97,865
			Percentage	100.0000%	33.3241%	2.6113%	16.8403%	6.8450%	39.8961%	0.4832%
		R1: Retail Other	Amount	10,249,455	3,696,371	303,303	2,513,611	921,895	2,744,485	67,790
			Percentage	100.0000%	36.0836%	2.9592%	24.5243%	8.9946%	26.7769%	0.6614%

Sponsored by: Richard E. Lain and Crystal Elbe

Amounts may not add or tie to other schedules due to rounding.

Function	Classification	Customer Jurisdiction	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
DV: Distribution Services	CC: Customer	TO: Total All Customers	Amount	568,753	422,815	73,357	70,113	2,468	-	-
			Percentage	100.0000%	74.3407%	12.8979%	12.3275%	0.4339%	-	-
	RO: Retail Only		Amount	568,753	422,815	73,357	70,113	2,468	-	-
			Percentage	100.0000%	74.3407%	12.8979%	12.3275%	0.4339%	-	-
DM: Distribution Meters	CC: Customer	TO: Total All Customers	Amount	53,739,944	25,000,636	4,644,186	11,905,589	1,042,643	11,146,890	-
			Percentage	100.0000%	46.5215%	8.6420%	22.1541%	1.9402%	20.7423%	-
	RO: Retail Only		Amount	53,739,944	25,000,636	4,644,186	11,905,589	1,042,643	11,146,890	-
			Percentage	100.0000%	46.5215%	8.6420%	22.1541%	1.9402%	20.7423%	-
DG: Distribution General	CC: Customer	TO: Total All Customers	Amount	484,365	422,815	38,207	20,085	390	124	2,744
			Percentage	100.0000%	87.2926%	7.8881%	4.1467%	0.0805%	0.0256%	0.5665%
	RO: Retail Only		Amount	484,365	422,815	38,207	20,085	390	124	2,744
			Percentage	100.0000%	87.2926%	7.8881%	4.1467%	0.0805%	0.0256%	0.5665%
CM: Customer Meter Reading	CC: Customer	TO: Total All Customers	Amount	661,354	423,596	70,994	82,283	7,723	76,758	-
			Percentage	100.0000%	64.0498%	10.7346%	12.4416%	1.1678%	11.6062%	-
	RO: Retail Only		Amount	661,354	423,596	70,994	82,283	7,723	76,758	-
			Percentage	100.0000%	64.0498%	10.7346%	12.4416%	1.1678%	11.6062%	-
CR: Customer Records	CC: Customer	TO: Total All Customers	Amount	636,829	511,606	46,230	24,303	472	50,898	3,320
			Percentage	100.0000%	80.3365%	7.2594%	3.8163%	0.0741%	7.9924%	0.5213%
	RO: Retail Only		Amount	636,829	511,606	46,230	24,303	472	50,898	3,320
			Percentage	100.0000%	80.3365%	7.2594%	3.8163%	0.0741%	7.9924%	0.5213%
CS: Customer Services	CC: Customer	TO: Total All Customers	Amount	636,829	511,606	46,230	24,303	472	50,898	3,320
			Percentage	100.0000%	80.3365%	7.2594%	3.8163%	0.0741%	7.9924%	0.5213%
	RO: Retail Only		Amount	636,829	511,606	46,230	24,303	472	50,898	3,320
			Percentage	100.0000%	80.3365%	7.2594%	3.8163%	0.0741%	7.9924%	0.5213%

Sponsored by: Richard E. Lain and Crystal Elbe

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
External Allocation Factors - Revenue
Electric
For the Test Year Ended December 31, 2021

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Function	Classification	Customer Jurisdiction	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
RV: Revenue	RR: Revenue	RO: Retail Only	Amount	890,124,234	469,401,109	36,536,206	160,761,920	48,653,278	162,327,854	12,443,867
			Percentage	100.0000%	52.7343%	4.1046%	18.0606%	5.4659%	18.2365%	1.3980%
		TO: Total All Customers	Amount	890,124,234	469,401,109	36,536,206	160,761,920	48,653,278	162,327,854	12,443,867
			Percentage	100.0000%	52.7343%	4.1046%	18.0606%	5.4659%	18.2365%	1.3980%
RU: Revenue Uncollectible	RR: Revenue	RO: Retail Only	Amount	3,521,692	3,047,911	93,121	274,682	72,219		33,758
			Percentage	100.0000%	86.5468%	2.6442%	7.7997%	2.0507%		0.9586%
		TO: Total All Customers	Amount	3,521,692	3,047,911	93,121	274,682	72,219		33,758
			Percentage	100.0000%	86.5468%	2.6442%	7.7997%	2.0507%		0.9586%

Sponsored by: Richard E. Lain and Crystal Elbe

Amounts may not add or tie to other schedules due to rounding.

Function	Classification	Customer Jurisdiction	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
DI: Distribution Lighting	LL: Direct	TO: Total All Customers	Amount	1	-	-	-	-	-	1
			Percentage	100.0000%	-	-	-	-	-	100.0000%
		RO: Retail Only	Amount	1	-	-	-	-	-	1
			Percentage	100.0000%	-	-	-	-	-	100.0000%

Sponsored by: Richard E. Lain and Crystal Elbe

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
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Allocators Customer Class	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
AXITOA-Intangible Plant Depreciation Expense	Amount	38,738,045	24,183,885	1,844,833	5,777,535	1,563,579	4,834,878	533,735
	Percentage	100.00%	62.43%	4.76%	14.91%	4.04%	12.49%	1.38%
DXTOA-Depreciation and Amortization Expense	Amount	304,328,878	165,021,881	11,586,542	54,069,603	15,747,317	53,260,357	4,643,277
	Percentage	100.00%	54.22%	3.81%	17.77%	5.17%	17.50%	1.53%
OMCATOA-Customer Accounting Expenses	Amount	22,791,320	17,254,093	1,905,077	1,372,899	69,366	2,106,692	83,193
	Percentage	100.00%	75.70%	8.36%	6.02%	0.30%	9.24%	0.37%
OMCATOA-RO - Customer Accounting Expenses (RO)	Amount	22,791,320	17,254,093	1,905,077	1,372,899	69,366	2,106,692	83,193
	Percentage	100.00%	75.70%	8.36%	6.02%	0.30%	9.24%	0.37%
OMCSTOA-Customer Service Expenses	Amount	4,551,041	3,658,146	330,379	173,679	3,373	363,738	23,726
	Percentage	100.00%	80.34%	7.26%	3.82%	0.07%	7.99%	0.52%
OMDMTOA-Maintenance	Amount	27,307,944	16,622,009	1,361,427	5,980,865	1,588,628	606,415	1,148,599
	Percentage	100.00%	60.87%	4.99%	21.90%	5.82%	2.22%	4.21%
OMDOTOA-DT - Operation, Func DT	Amount	11,831,042	6,875,856	715,018	2,494,283	530,975	842,834	372,075
	Percentage	100.00%	58.12%	6.04%	21.09%	4.49%	7.12%	3.14%
OMDOTOA-Operation	Amount	11,831,042	6,875,856	715,018	2,494,283	530,975	842,834	372,075
	Percentage	100.00%	58.12%	6.04%	21.09%	4.49%	7.12%	3.14%
PLDPTOA-Distribution Plant in Service	Amount	2,267,302,981	1,430,285,180	109,940,210	483,316,166	120,850,724	42,192,085	80,718,617
	Percentage	100.00%	63.08%	4.85%	21.32%	5.33%	1.86%	3.56%
PLDPTOA-DL - Dist Plant In Svc, Funct D1 & D2 (dist lines)	Amount	1,013,203,740	630,680,360	41,766,222	241,769,065	67,475,889	23,637,594	7,874,831
	Percentage	100.00%	62.25%	4.12%	23.86%	6.66%	2.33%	0.78%
PLDPTOA-DS - Dist Plant In Svc, Func DS	Amount	373,893,194	225,555,397	15,336,149	92,344,310	26,897,436	10,693,416	3,066,486
	Percentage	100.00%	60.33%	4.10%	24.70%	7.19%	2.86%	0.82%
PLDPTOA-DT - Dist Plant In Svc, Func DT	Amount	2,267,302,981	1,430,285,180	109,940,210	483,316,166	120,850,724	42,192,085	80,718,617
	Percentage	100.00%	63.08%	4.85%	21.32%	5.33%	1.86%	3.56%
PLDPTOA-RO - Distribution Plant in Service (RO)	Amount	2,267,302,981	1,430,285,180	109,940,210	483,316,166	120,850,724	42,192,085	80,718,617
	Percentage	100.00%	63.08%	4.85%	21.32%	5.33%	1.86%	3.56%
PLGTOA-General Plant in Service	Amount	136,824,880	75,141,551	5,693,981	23,207,881	6,759,155	23,683,679	2,136,633
	Percentage	100.00%	55.00%	4.17%	16.99%	4.95%	17.33%	1.57%
PLITOA-Intangible Plant	Amount	309,145,215	194,944,921	15,026,054	44,744,445	12,037,950	38,338,671	4,053,173
	Percentage	100.00%	63.06%	4.86%	14.47%	3.89%	12.40%	1.31%
PLPDTOA-Prod/Dist Plant	Amount	4,286,457,212	2,400,204,087	168,097,909	825,914,141	232,623,025	572,732,936	86,885,114
	Percentage	100.00%	56.00%	3.92%	19.27%	5.43%	13.36%	2.03%
PLPTDPTOA - Prod / Trans / Dist Plant	Amount	6,418,186,246	3,487,126,987	233,271,332	1,209,840,654	357,878,728	1,036,273,053	93,795,493
	Percentage	100.00%	54.33%	3.63%	18.85%	5.58%	16.15%	1.46%
PLPTDPTOA-RO - Prod / Trans / Dist Plant (RO)	Amount	6,418,186,246	3,487,126,987	233,271,332	1,209,840,654	357,878,728	1,036,273,053	93,795,493
	Percentage	100.00%	54.33%	3.63%	18.85%	5.58%	16.15%	1.46%
PLPTOA-Production Plant in Service	Amount	2,019,154,231	969,918,907	58,157,699	342,597,975	111,772,302	530,540,851	6,166,497
	Percentage	100.00%	48.04%	2.88%	16.97%	5.54%	26.28%	0.31%
PLPTOA-RO - Production Plant in Service (RO)	Amount	2,019,154,231	969,918,907	58,157,699	342,597,975	111,772,302	530,540,851	6,166,497
	Percentage	100.00%	48.04%	2.88%	16.97%	5.54%	26.28%	0.31%
PLPTTTOA-Prod/Trans Plant	Amount	4,150,883,266	2,056,841,807	123,331,122	726,524,488	237,028,004	994,080,968	13,076,876
	Percentage	100.00%	49.55%	2.97%	17.50%	5.71%	23.95%	0.32%
PLTDPTOA-RO - Trans/Dist Plant (RO)	Amount	4,399,032,015	2,517,208,080	175,113,632	867,242,679	246,106,426	505,732,202	87,628,996
	Percentage	100.00%	57.22%	3.98%	19.71%	5.59%	11.50%	1.99%
PLTDPTOA-Trans/Dist Plant	Amount	4,399,032,015	2,517,208,080	175,113,632	867,242,679	246,106,426	505,732,202	87,628,996
	Percentage	100.00%	57.22%	3.98%	19.71%	5.59%	11.50%	1.99%
PLTOA-Plant in Service	Amount	6,863,956,342	3,757,213,459	253,991,366	1,277,792,980	376,675,834	1,098,295,403	99,987,300
	Percentage	100.00%	54.74%	3.70%	18.62%	5.49%	16.00%	1.46%
PLTOA-RO - Plant in Service (RO)	Amount	6,863,956,342	3,757,213,459	253,991,366	1,277,792,980	376,675,834	1,098,295,403	99,987,300
	Percentage	100.00%	54.74%	3.70%	18.62%	5.49%	16.00%	1.46%
PLTOAXI-Plant Excl Intangibles	Amount	6,554,811,127	3,562,268,538	238,985,313	1,233,048,535	364,637,883	1,059,956,732	95,934,127
	Percentage	100.00%	54.35%	3.65%	18.81%	5.56%	16.17%	1.46%
PLTOAXINT-Plant Excl Intangibles	Amount	6,554,811,127	3,562,268,538	238,985,313	1,233,048,535	364,637,883	1,059,956,732	95,934,127
	Percentage	100.00%	54.35%	3.65%	18.81%	5.56%	16.17%	1.46%
PLTOAXINT-RO - Plant Excl Intangibles (RO)	Amount	6,554,811,127	3,562,268,538	238,985,313	1,233,048,535	364,637,883	1,059,956,732	95,934,127
	Percentage	100.00%	54.35%	3.65%	18.81%	5.56%	16.17%	1.46%
PLTTOA-RO - Transmission Plant in Service (RO)	Amount	2,131,729,034	1,086,922,900	65,173,423	383,926,513	125,255,703	463,540,117	6,910,379
	Percentage	100.00%	50.99%	3.06%	18.01%	5.88%	21.74%	0.32%
PLTTOA-Transmission Plant in Service	Amount	2,131,729,034	1,086,922,900	65,173,423	383,926,513	125,255,703	463,540,117	6,910,379
	Percentage	100.00%	50.99%	3.06%	18.01%	5.88%	21.74%	0.32%
RBTOA-Rate Base	Amount	4,420,935,359	2,407,369,575	162,170,378	831,000,204	245,192,075	710,404,997	64,796,130
	Percentage	100.00%	54.45%	3.67%	18.80%	5.55%	16.07%	1.47%
RBXNISC-Rate Base Excl Non Inv Suppl Cap	Amount	5,229,099,733	2,847,444,799	191,815,402	982,909,456	290,014,187	840,273,163	76,642,726
	Percentage	100.00%	54.45%	3.67%	18.80%	5.55%	16.07%	1.47%
RBXNISC-RO - Rate Base Excl Non Inv Suppl Cap (RO)	Amount	5,229,099,733	2,847,444,799	191,815,402	982,909,456	290,014,187	840,273,163	76,642,726
	Percentage	100.00%	54.45%	3.67%	18.80%	5.55%	16.07%	1.47%
RSRRTOA-Retail Sales	Amount	890,124,234	469,401,109	36,536,206	180,761,920	48,653,278	162,327,854	12,443,867
	Percentage	100.00%	52.73%	4.10%	18.06%	5.47%	18.24%	1.40%
RSRRTOA-RO - Retail Sales (RO)	Amount	890,124,234	469,401,109	36,536,206	180,761,920	48,653,278	162,327,854	12,443,867
	Percentage	100.00%	52.73%	4.10%	18.06%	5.47%	18.24%	1.40%

Sponsored by: Richard E. Lain and Crystal Elbe

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Entergy Texas, Inc.
Cost of Service
Internal Factors - Cost of Service Related Line Items
Electric
For the Test Year Ended December 31, 2021

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Line No.	Description	TOTAL COMPANY ADJUSTED	RES	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
1	PLPTOA: PRODUCTION PLANT IN SERVICE	2,019,154,231	969,918,907	58,157,699	342,597,975	111,772,302	530,540,851	6,166,497
2	PLTTOA: TRANSMISSION PLANT IN SERVICE	2,131,729,034	1,086,922,900	65,173,423	383,926,513	125,255,703	463,540,117	6,910,379
3	PLDTOA: DISTRIBUTION PLANT IN SERVICE	2,267,302,981	1,430,285,180	109,940,210	483,316,166	120,850,724	42,192,085	80,718,617
4	Subtotal PLPTD/TOA - Prod / Trans / Dist Plant	6,418,186,246	3,487,126,987	233,271,332	1,209,840,654	357,878,728	1,036,273,053	93,796,493
		100.00%	54.33%	3.63%	18.86%	5.58%	16.16%	1.46%
5	PLPTOA: PRODUCTION PLANT IN SERVICE	2,019,154,231	969,918,907	58,157,699	342,597,975	111,772,302	530,540,851	6,166,497
6	PLTTOA: TRANSMISSION PLANT IN SERVICE	2,131,729,034	1,086,922,900	65,173,423	383,926,513	125,255,703	463,540,117	6,910,379
7	Subtotal PLPTTOA-Prod/Trans Plant	4,150,883,265	2,056,841,807	123,331,122	726,524,488	237,028,004	994,080,968	13,076,876
		100.00%	49.55%	2.97%	17.50%	5.71%	23.96%	0.32%
8	PLTTOA: TRANSMISSION PLANT IN SERVICE	2,131,729,034	1,086,922,900	65,173,423	383,926,513	125,255,703	463,540,117	6,910,379
9	PLDTOA: DISTRIBUTION PLANT IN SERVICE	2,267,302,981	1,430,285,180	109,940,210	483,316,166	120,850,724	42,192,085	80,718,617
10	Subtotal PLTD/TOA-Trans/Dist Plant	4,399,032,015	2,517,208,080	175,113,632	867,242,679	246,106,426	505,732,202	87,628,996
		100.00%	57.22%	3.98%	19.71%	5.59%	11.60%	1.99%
11	PLTOA: PLANT IN SERVICE	6,863,956,341	3,757,213,459	253,991,366	1,277,792,980	376,675,834	1,098,295,403	99,987,300
12	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(1,962,410,969)	(1,076,220,385)	(75,481,606)	(353,472,543)	(103,629,042)	(326,444,429)	(27,162,964)
13	RTOA: FUEL INVENTORY	48,481,254	18,155,924	1,265,997	8,164,381	3,318,557	19,342,130	234,264
14	MSTOA: MATERIALS AND SUPPLIES	83,439,378	41,126,654	2,801,909	15,252,154	4,882,515	18,402,393	973,752
15	PPTOA: PREPAYMENTS	25,031,774	13,514,932	963,454	4,606,525	1,371,172	4,216,902	358,789
16	PRTOA: PROPERTY INSURANCE RESERVE	17,730,648	10,145,807	705,809	3,495,490	991,951	2,038,394	353,196
17	IDRTOA: INJURIES & DAMAGES RESERVES	(6,156,819)	(3,372,604)	(257,712)	(1,029,286)	(300,675)	(1,102,775)	(93,768)
18	PENTOA: UNFUNDED PENSION	69,765,375	38,216,320	2,920,234	11,663,245	3,407,065	12,495,988	1,062,524
19	ERTOA: ENVIRONMENTAL RESERVES	(2,084,999)	(1,220,090)	(88,646)	(416,940)	(112,433)	(193,252)	(53,638)
20	ADRTOA: ACCUM DEPREC PLANT HELD FUTURE USE	-	-	-	-	-	-	-
21	PAATOA: PLANT ACQUISITION ADJUSTMENT	-	-	-	-	-	-	-
22	REGASSUA/ABTOA: REGULATORY ASSETS AND LIABILITIES	91,347,750	51,884,822	4,994,606	16,853,474	3,409,242	13,222,312	983,293
23	Subtotal RBX/NSC-Rate Base Excl Non Inv Suppl Cap	5,229,099,733	2,847,444,840	191,815,412	982,909,481	290,014,186	840,273,066	76,642,748
		100.00%	54.45%	3.67%	18.80%	5.55%	16.07%	1.47%
24	PLD368TOA: 360 LAND & LAND RIGHTS	12,865,251	7,640,459	519,496	3,128,069	911,123	362,229	103,874
25	PLD368TOA: 364 POLES, TOWERS & FIXTURES	342,435,785	213,644,008	14,123,225	81,410,579	22,612,802	7,799,214	2,645,960
26	PLD368TOA: 365 OVERHEAD CONDUCTORS & DEVICES	396,433,282	242,544,026	16,296,801	96,434,369	27,575,403	10,407,180	3,175,493
27	PLD368TOA: 366 UNDERGROUND CONDUIT	76,212,851	50,358,836	3,172,732	16,914,378	4,263,244	976,636	527,025
28	PLD368TOA: 367 UNDERGROUND CONDUIT & DEVICES	165,456,559	116,293,030	7,653,968	43,881,649	12,113,297	4,092,335	1,422,279
29	Subtotal PLD/TOA-DL - Dist Plant In Svc, Funct D1 & D2 (dist lines)	1,013,203,740	630,680,360	41,766,222	241,769,065	67,476,869	23,637,594	7,874,631
		100.00%	62.25%	4.12%	23.96%	6.66%	2.33%	0.78%

Sponsored by: Richard E. Lain and Crystal Elbe

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Entergy Texas, Inc.
Cost of Service
Internal Factors - Cost of Service Related Line Items
Electric
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Line No.	Description	TOTAL COMPANY ADJUSTED	RES	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
30	PLPTOA: PRODUCTION PLANT IN SERVICE	2,019,154,231	969,918,907	58,157,899	342,597,975	111,772,302	530,540,851	6,166,497
31	PLTTOA: TRANSMISSION PLANT IN SERVICE	2,131,729,034	1,096,922,900	65,173,423	383,926,513	125,255,703	463,540,117	6,910,379
32	PLDPTOA: DISTRIBUTION PLANT IN SERVICE	2,267,302,981	1,430,285,180	109,940,210	483,316,166	120,850,724	42,192,085	80,718,617
33	PLGTOA: GENERAL PLANT IN SERVICE	136,624,880	75,141,551	5,693,981	23,207,881	6,759,155	23,683,679	2,138,633
34	Subtotal PLTOAXI-Plant Excl Intangibles	6,554,811,127	3,562,268,538	238,965,313	1,233,048,536	364,637,883	1,059,956,732	95,934,127
		100.00%	54.36%	3.65%	18.81%	5.56%	16.17%	1.46%
35	PLD360TOA: 360 LAND & LAND RIGHTS	11,739,080	7,081,736	491,507	2,899,323	544,496	335,740	96,278
36	PLD361TOA: 361 STRUCTURES & IMPROVEMENTS	37,831,098	22,701,395	1,543,532	9,294,146	2,707,137	1,076,257	308,632
37	PLD362TOA: 362 STATION EQUIPMENT	324,523,017	195,772,267	13,311,109	80,150,841	23,345,803	9,281,420	2,661,576
38	Subtotal PLDPTOA-DS - Dist Plant In Svc, Func DS	373,893,194	225,555,397	15,336,149	92,344,310	26,897,436	10,693,416	3,066,486
		100.00%	60.33%	4.10%	24.70%	7.19%	2.86%	0.82%
39	PLPTOA: PRODUCTION PLANT IN SERVICE	2,019,154,231	969,918,907	58,157,899	342,597,975	111,772,302	530,540,851	6,166,497
40	PLDPTOA: DISTRIBUTION PLANT IN SERVICE	2,267,302,981	1,430,285,180	109,940,210	483,316,166	120,850,724	42,192,085	80,718,617
41	Subtotal PLPDTOA-Prod/Dist Plant	4,286,457,212	2,400,204,087	168,097,909	825,914,141	232,623,025	572,732,936	86,885,114
		100.00%	56.00%	3.92%	19.27%	5.43%	13.36%	2.03%

Sponsored by: Richard E. Lain and Crystal Elbe

Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.
Cost of Service
External Allocation Factors - Special
Electric
For the Test Year Ended December 31, 2021**

Schedule P-7.1
2022 TX Rate Case
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Not applicable for the test year.

Sponsored by: Richard E. Lain and Crystal Elbe

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Internal Factors - Labor
Electric
For the Test Year Ended December 31, 2021

Schedule P-7.1
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Allocators Customer Class	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
LOMTOA-Labor Expenses	Amount	54,318,101	29,754,558	2,273,643	9,080,798	2,652,681	9,729,157	827,263
	Percentage	100.00%	54.78%	4.19%	16.72%	4.88%	17.91%	1.52%
LPTOA-Production Labor Expenses	Amount	23,419,326	10,784,913	666,049	3,969,635	1,337,767	6,583,823	77,140
	Percentage	100.00%	46.05%	2.84%	16.95%	5.71%	28.11%	0.33%
LDOSUB-Other Distribution Operation	Amount	3,600,050	2,135,348	206,158	716,554	162,817	205,225	173,948
	Percentage	100.00%	59.31%	5.73%	19.90%	4.52%	5.70%	4.83%
LCAMRCR-Meter Reading and Cust Records	Amount	3,733,802	2,900,069	292,291	195,205	9,451	320,506	16,279
	Percentage	100.00%	77.67%	7.83%	5.23%	0.25%	8.58%	0.44%
LOMTOA-RO - Labor Expenses (RO)	Amount	54,318,101	29,754,558	2,273,643	9,080,798	2,652,681	9,729,157	827,263
	Percentage	100.00%	54.78%	4.19%	16.72%	4.88%	17.91%	1.52%
LDMSUB-Other Distribution Maintenance	Amount	4,719,448	2,852,905	234,355	1,042,644	275,789	123,464	190,292
	Percentage	100.00%	60.45%	4.97%	22.09%	5.84%	2.62%	4.03%

Sponsored by: Richard E. Lain and Crystal Elbe

Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
SUMMARY OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS OF SERVICE	PRODUCTION			TRANSMISSION DEMAND (A&E4CP)		INSIDE CITY ENERGY MWH
		ENERGY MWH	DEMAND (A&E4CP) KW	INTERRUPTIBLE (A&E4CP) KW	230KV AND ABOVE KW	BELOW 230KV KW	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	RESIDENTIAL	33.3241%	48.0359%	48.4150%	48.0359%	53.3843%	36.0836%
2	SMALL GENERAL SERVICE	2.6113%	2.8803%	2.9037%	2.8803%	3.2010%	2.9592%
3	GENERAL SERVICE	16.8403%	16.9674%	17.1067%	16.9674%	18.8566%	24.5243%
4	LARGE GENERAL SERVICE	6.8450%	5.5356%	5.5825%	5.5356%	6.1519%	8.9946%
5	LARGE INDUSTRIAL POWER SERVICE	39.8961%	26.2754%	25.6839%	26.2754%	18.0668%	26.7769%
6	LIGHTING	0.4832%	0.3054%	0.3082%	0.3054%	0.3394%	0.6614%
7	TOTAL TEXAS RETAIL	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%
8	TOTAL WHOLESALE & WHEELING	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
9	TOTAL COMPANY	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%
		PG / EE	PG / DD	PG / DD / IS	TH / DD	TL / DD	PG / EE / R1

ENTERGY TEXAS, INC.
SUMMARY OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS OF SERVICE	SUB-STATIONS (MDD) KW	PRIMARY LINES DEMAND (MDD) KW	SECONDARY LINES DEMAND (MDD+NCP)/2 KW	LINE TRANSFORMER DEMAND (MDD+NCP)/2 KW	METER READING ALLOCATOR
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	RESIDENTIAL	60.3261%	60.3261%	70.7447%	70.7447%	64.0498%
2	SMALL GENERAL SERVICE	4.1017%	4.1017%	4.2127%	4.2127%	10.7346%
3	GENERAL SERVICE	24.6980%	24.6980%	20.1605%	20.1605%	12.4416%
4	LARGE GENERAL SERVICE	7.1939%	7.1939%	4.2950%	4.2950%	1.1678%
5	LARGE INDUSTRIAL POWER SERVICE	2.8601%	2.8601%	0.0000%	0.0000%	11.6062%
6	LIGHTING	0.8202%	0.8202%	0.5871%	0.5871%	0.0000%
7	TOTAL TEXAS RETAIL	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%
8	TOTAL WHOLESALE & WHEELING	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
9	TOTAL COMPANY	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%
		DS / DD	D1 / DD	D2 / DD	DX / DD	CM / CC

ENTERGY TEXAS, INC.
SUMMARY OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS OF SERVICE	CUSTOMER RECORDS & COLLECTION ALLOCATOR	CUSTOMER ASSISTANCE ALLOCATOR	INFORMATION AND INSTRUCTION ALLOCATOR	SERVICES ALLOCATOR	METER ALLOCATOR	AVERAGE NUMBER OF CUSTOMERS ALLOCATOR
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	RESIDENTIAL	80.3365%	80.3365%	80.3365%	74.3407%	46.5215%	87.2926%
2	SMALL GENERAL SERVICE	7.2594%	7.2594%	7.2594%	12.8979%	8.6420%	7.8881%
3	GENERAL SERVICE	3.8163%	3.8163%	3.8163%	12.3275%	22.1541%	4.1467%
4	LARGE GENERAL SERVICE	0.0741%	0.0741%	0.0741%	0.4339%	1.9402%	0.0805%
5	LARGE INDUSTRIAL POWER SERVICE	7.9924%	7.9924%	7.9924%	0.0000%	20.7423%	0.0256%
6	LIGHTING	0.5213%	0.5213%	0.5213%	0.0000%	0.0000%	0.5665%
7	TOTAL TEXAS RETAIL	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%
8	TOTAL WHOLESALE & WHEELING	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
9	TOTAL COMPANY	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%
		CR / CC	CS / CC	CS / CC	DV / CC	DM / CC	DG / CC

ENTERGY TEXAS, INC.
SUMMARY OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS OF SERVICE	PRODUCTION			TRANSMISSION DEMAND (A&E4CP)		INSIDE CITY ENERGY MWH
		ENERGY MWH	DEMAND (A&E4CP) KW	INTERRUPTIBLE (A&E4CP) KW	230KV AND ABOVE KW	BELOW 230KV KW	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	RESIDENTIAL	6,749,208	48.0359%	48.4150%	48.0359%	53.3843%	3,698,370
2	SMALL GENERAL SERVICE	528,876	2.8803%	2.9037%	2.8803%	3.2010%	303,303
3	GENERAL SERVICE	3,410,706	16.9674%	17.1067%	16.9674%	18.8566%	2,513,611
4	LARGE GENERAL SERVICE	1,386,342	5.5356%	5.5825%	5.5356%	6.1519%	921,895
5	LARGE INDUSTRIAL POWER SERVICE	8,080,261	26.2754%	25.6839%	26.2754%	18.0668%	2,744,485
6	LIGHTING	97,865	0.3054%	0.3082%	0.3054%	0.3394%	67,790
7	TOTAL TEXAS RETAIL	20,253,258	100.0000%	100.0000%	100.0000%	100.0000%	10,249,454
8	TOTAL WHOLESALE & WHEELING	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
9	TOTAL COMPANY	20,253,258	100.0000%	100.0000%	100.0000%	100.0000%	10,249,454
		PG / EE	PG / DD	PG / DD / IS	TH / DD	TL / DD	PG / EE / R1

ENTERGY TEXAS, INC.
SUMMARY OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS OF SERVICE	SUB-STATIONS (MDD) KW	PRIMARY LINES DEMAND (MDD) KW	SECONDARY LINES DEMAND (MDD+NCP)/2 KW	LINE TRANSFORMER DEMAND (MDD+NCP)/2 KW	METER READING ALLOCATOR
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	RESIDENTIAL	1,820,045	1,820,045	2,981,646	2,981,646	423,596
2	SMALL GENERAL SERVICE	123,750	123,750	177,551	177,551	70,994
3	GENERAL SERVICE	745,142	745,142	849,697	849,697	82,283
4	LARGE GENERAL SERVICE	217,040	217,040	181,019	181,019	7,723
5	LARGE INDUSTRIAL POWER SERVICE	86,288	86,288	0	0	76,758
6	LIGHTING	24,744	24,744	24,744	24,744	0
7	TOTAL TEXAS RETAIL	3,017,009	3,017,009	4,214,657	4,214,657	661,354
8	TOTAL WHOLESALE & WHEELING	0	0	0	0	0
9	TOTAL COMPANY	3,017,009	3,017,009	4,214,657	4,214,657	661,354
		DS / DD	D1 / DD	D2 / DD	DX / DD	CM / CC

ENTERGY TEXAS, INC.
SUMMARY OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS OF SERVICE	CUSTOMER RECORDS & COLLECTION ALLOCATOR	CUSTOMER ASSISTANCE ALLOCATOR	INFORMATION AND INSTRUCTION ALLOCATOR	SERVICES ALLOCATOR	METER ALLOCATOR	AVERAGE NUMBER OF CUSTOMERS ALLOCATOR
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	RESIDENTIAL	511,606	511,606	511,606	422,815	25,000,636	422,815
2	SMALL GENERAL SERVICE	46,230	46,230	46,230	73,357	4,644,186	38,207
3	GENERAL SERVICE	24,303	24,303	24,303	70,113	11,905,589	20,085
4	LARGE GENERAL SERVICE	472	472	472	2,468	1,042,643	390
5	LARGE INDUSTRIAL POWER SERVICE	50,898	50,898	50,898	0	11,146,890	124
6	LIGHTING	3,320	3,320	3,320	0	0	2,744
7	TOTAL TEXAS RETAIL	636,829	636,829	636,829	568,753	53,739,944	484,365
8	TOTAL WHOLESALE & WHEELING	0	0	0	0	0	0
9	TOTAL COMPANY	636,829	636,829	636,829	568,753	53,739,944	484,365
		CR / CC	CS / CC	CS / CC	DV / CC	DM / CC	DG / CC

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS OF SERVICE	ENERGY MWH	PRODUCTION		TRANSMISSION DEMAND (A&E4CP)		SUB-STATIONS (MDD) KW	PRIMARY LINES DEMAND (MDD) KW	SECONDARY LINES DEMAND (MDD+NCP)/2 KW	LINE TRANSFORMER DEMAND (MDD+NCP)/2 KW
			DEMAND (A&E4CP) KW	INTERRUPTIBLE (A&E4CP) KW	230KV AND ABOVE KW	BELOW 230KV KW				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Residential										
1	Secondary	6,749,208	48.0359%	48.4150%	48.0359%	48.0359%	1,820,045	1,820,045	2,981,646	2,981,646
Small General Service										
2	Secondary	528,876	2.8803%	2.9037%	2.8803%	2.8803%	123,750	123,750	177,551	177,551
3	Primary	<u>0</u>	<u>0.0000%</u>	<u>0.0000%</u>	<u>0.0000%</u>	<u>0.0000%</u>	<u>0</u>	<u>0</u>	<u>N/A</u>	<u>N/A</u>
4	Total Small General Service	528,876	2.8803%	2.9037%	2.8803%	2.8803%	123,750	123,750	177,551	177,551
General Service										
5	Secondary	3,249,939	16.2344%	16.3676%	16.2344%	16.2344%	717,720	717,720	849,697	849,697
6	Primary	124,161	0.6156%	0.6207%	0.6156%	0.6156%	27,422	27,422	N/A	N/A
7	Transmission Below 230 kV	36,606	0.1174%	0.1184%	0.1174%	0.1174%	N/A	N/A	N/A	N/A
8	Transmission Above 230 kV	<u>0</u>	<u>0.0000%</u>	<u>0.0000%</u>	<u>0.0000%</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
9	Total General Service	3,410,706	16.9674%	17.1067%	16.9674%	16.9674%	745,142	745,142	849,697	849,697
Large General Service										
10	Secondary	1,026,099	4.1682%	4.2033%	4.1682%	4.1682%	166,276	166,276	181,019	181,019
11	Primary	335,165	1.2892%	1.3003%	1.2892%	1.2892%	50,764	50,764	N/A	N/A
12	Transmission Below 230 kV	<u>25,078</u>	<u>0.0782%</u>	<u>0.0789%</u>	<u>0.0782%</u>	<u>0.0782%</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
13	Total Large General Service	1,386,342	5.5356%	5.5825%	5.5356%	5.5356%	217,040	217,040	181,019	181,019
Large Industrial Power Service										
14	Primary	694,799	2.1678%	2.1865%	2.1678%	2.1678%	86,288	86,288	N/A	N/A
15	Transmission Below 230 kV	4,515,631	14.0889%	13.8138%	14.0889%	14.0889%	N/A	N/A	N/A	N/A
16	Transmission 230 kV And Above	<u>2,869,831</u>	<u>10.0187%</u>	<u>9.6836%</u>	<u>10.0187%</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
17	Total Large Industrial Power Service	8,080,261	26.2754%	25.6839%	26.2754%	16.2567%	86,288	86,288	0	0

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS OF SERVICE	ENERGY MWH	PRODUCTION		TRANSMISSION DEMAND (A&E4CP)		SUB-STATIONS (MDD) KW	PRIMARY LINES DEMAND (MDD) KW	SECONDARY LINES DEMAND (MDD+NCP)/2 KW	LINE TRANSFORMER DEMAND (MDD+NCP)/2 KW
			DEMAND (A&E4CP) KW	INTERRUPTIBLE (A&E4CP) KW	230KV AND ABOVE KW	BELOW 230KV KW				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Roadway Lighting									
1	Secondary	34,328	0.1071%	0.1081%	0.1071%	0.1071%	9,196	9,196	9,196	9,196
	Non-Roadway Lighting									
2	Secondary	<u>63,537</u>	<u>0.1983%</u>	<u>0.2001%</u>	<u>0.1983%</u>	<u>0.1983%</u>	<u>15,548</u>	<u>15,548</u>	<u>15,548</u>	<u>15,548</u>
3	Total Texas Retail	20,253,258	100.0000%	100.0000%	100.0000%	89.9813%	3,017,009	3,017,009	4,214,657	4,214,657
	Wholesale For Resale									
4	Primary	0	0.0000%	N/A	0.0000%	0.0000%	0	0	N/A	N/A
5	Transmission Below 230 kV	0	0.0000%	N/A	0.0000%	0.0000%	N/A	N/A	N/A	N/A
6	Transmission 230 kV And Above	0	0.0000%	N/A	0.0000%	0.0000%	N/A	N/A	N/A	N/A
7	Primary ETR Tran	0	0.0000%	N/A	N/A	N/A	0	0	N/A	N/A
8	Transmission Below 230 kV ETR Tran	0	0.0000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Transmission 230 kV And Above ETR Tran	<u>0</u>	<u>0.0000%</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
10	Total Wholesale For Resale	0	0.0000%	0.0000%	0.0000%	0.0000%	0	0	0	0
	Wheeling									
11	Primary	N/A	N/A	N/A	0.0000%	0.0000%	0	0	N/A	N/A
12	Transmission Below 230 kV	N/A	N/A	N/A	0.0000%	0.0000%	N/A	N/A	N/A	N/A
13	Transmission 230 kV And Above	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>0.0000%</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
14	Total Wheeling	<u>0</u>	<u>0.0000%</u>	<u>0.0000%</u>	<u>0.0000%</u>	<u>0.0000%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
15	Total Texas Wholesale	0	0.0000%	0.0000%	0.0000%	0.0000%	0	0	0	0

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
PRODUCTION ALLOCATION

LINE NO.	CLASS OF SERVICE	ENERGY @ PLANT MWH (1)	AVERAGE DEMAND		LOAD FACTOR WEIGHTING (3) 63.1910%	CLASS 4CP @ PLANT KW (2)	EXCESS DEMAND		LOAD FACTOR WEIGHTING 36.8090%	AVERAGE AND EXCESS FACTOR
			8,760 HRS KW	RATIO			KW	RATIO		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Residential										
1	Secondary	6,749,208	770,458	33.3240%	21.0579%	1,665,375	894,917	73.2915%	26.9780%	48.0359%
Small General Service										
2	Secondary	528,876	60,374	2.6113%	1.6501%	101,184	40,810	3.3422%	1.2302%	2.8803%
3	Primary	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
4	Total Small General Service	528,876	60,374	2.6113%	1.6501%	101,184	40,810	3.3422%	1.2302%	2.8803%
General Service										
5	Secondary	3,249,939	370,998	16.0465%	10.1399%	573,167	202,169	16.5571%	6.0945%	16.2344%
6	Primary	124,161	14,174	0.6131%	0.3874%	21,745	7,571	0.6200%	0.2282%	0.6156%
7	Transmission Below 230 kV	36,606	4,179	0.1808%	0.1142%	4,285	106	0.0087%	0.0032%	0.1174%
8	Transmission Above 230 kV	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
9	Total General Service	3,410,706	389,351	16.8404%	10.6415%	599,197	209,846	17.1858%	6.3259%	16.9674%
Large General Service										
10	Secondary	1,026,099	117,135	5.0664%	3.2015%	149,203	32,068	2.6263%	0.9667%	4.1682%
11	Primary	335,165	38,261	1.6549%	1.0457%	46,340	8,079	0.6616%	0.2435%	1.2892%
12	Transmission Below 230 kV	25,078	2,863	0.1238%	0.0782%	2,604	-	0.0000%	0.0000%	0.0782%
13	Total Large General Service	1,386,342	158,259	6.8451%	4.3254%	198,147	40,147	3.2879%	1.2102%	5.5356%
Large Industrial Power Service										
14	Primary	694,799	79,315	3.4306%	2.1678%	75,281	-	0.0000%	0.0000%	2.1678%
15	Transmission Below 230 kV	4,515,631	515,483	22.2958%	14.0889%	513,448	-	0.0000%	0.0000%	14.0889%
16	Transmission 230 kV And Above	2,869,831	327,606	14.1697%	8.9540%	362,925	35,319	2.8925%	1.0647%	10.0187%
17	Total Large Industrial Power Service	8,080,261	922,404	39.8961%	25.2107%	951,654	35,319	2.8925%	1.0647%	26.2754%

(1) Schedule P-7.2, Page 18-20, Col. (n)

(2) Schedule P-7.2, Page 18-20, Col. (i)

(3) Schedule P-7.2, Page 20

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
PRODUCTION ALLOCATION

LINE NO.	CLASS OF SERVICE	ENERGY @ PLANT MWH (1)	AVERAGE DEMAND		LOAD FACTOR WEIGHTING (3) 63.1910%	CLASS 4CP @ PLANT KW (2)	EXCESS DEMAND		LOAD FACTOR WEIGHTING 36.8090%	AVERAGE AND EXCESS FACTOR
			8,760 HRS KW	RATIO			KW	RATIO		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Roadway Lighting									
1	Secondary	34,328	3,919	0.1695%	0.1071%	-	-	0.0000%	0.0000%	0.1071%
	Non-Roadway Lighting									
2	Secondary	63,537	7,253	0.3136%	0.1983%	-	-	0.0000%	0.0000%	0.1983%
3	Total Texas Retail	20,253,258	2,312,018	100.0000%	63.1910%	3,515,557	1,221,039	99.9999%	36.8090%	100.0000%
	Wholesale For Resale									
4	Primary	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
5	Transmission Below 230 kV	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
6	Transmission 230 kV And Above	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
7	Primary ETR Tran	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
8	Transmission Below 230 kV ETR Tran	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
9	Transmission 230 kV And Above ETR Tran	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
10	Total Wholesale For Resale	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%

(1) Schedule P-7.2, Page 18-20, Col. (n)

(2) Schedule P-7.2, Page 18-20, Col. (i)

(3) Schedule P-7.2, Page 20

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
PRODUCTION ALLOCATION

LINE NO.	CLASS OF SERVICE	ENERGY @ PLANT MWH (1)	AVERAGE DEMAND		LOAD FACTOR WEIGHTING (3) 63.1910%	CLASS 4CP @ PLANT KW (2)	EXCESS DEMAND		LOAD FACTOR WEIGHTING 36.8090%	AVERAGE AND EXCESS FACTOR (k)
			8,760 HRS KW	RATIO			KW	RATIO		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Wheeling										
1	Primary	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
2	Transmission Below 230 kV	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
3	Transmission 230 kV And Above	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
4	Total Wheeling	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
5	Total Texas Wholesale	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
6	TOTAL COMPANY	<u>20,253,258</u>	<u>2,312,018</u>	100.0000%	63.1910%	<u>3,515,557</u>	<u>1,221,039</u>	100.0000%	36.8090%	100.0000%

(1) Schedule P-7.2, Page 18-20, Col. (n)
(2) Schedule P-7.2, Page 18-20, Col. (i)
(3) Schedule P-7.2, Page 20

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
INTERRUPTIBLE CREDIT ALLOCATION

LINE NO.	CLASS OF SERVICE	ENERGY @PLANT MWH (1)	AVERAGE DEMAND		LOAD FACTOR WEIGHTING (3) 62.5871%	CLASS 1CP @PLANT KW (2)	CLASS 4CP @PLANT KW (2)	EXCESS DEMAND		LOAD FACTOR WEIGHTING 37.4129%	AVERAGE AND EXCESS FACTOR
			8,760 HRS KW	RATIO				KW	RATIO		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Residential											
1	Secondary	6,749,208	770,458	33.9430%	21.2440%	1,689,265	1,665,375	894,917	72.6244%	27.1710%	48.4150%
Small General Service											
2	Secondary	528,876	60,374	2.6598%	1.6647%	107,934	101,184	40,810	3.3118%	1.2390%	2.9037%
3	Primary	-	-	0.0000%	0.0000%	-	-	-	0.0000%	0.0000%	0.0000%
4	Total Small General Service	528,876	60,374	2.6598%	1.6647%	107,934	101,184	40,810	3.3118%	1.2390%	2.9037%
General Service											
5	Secondary	3,249,939	370,998	16.3445%	10.2295%	672,397	573,167	202,169	16.4064%	6.1381%	16.3676%
6	Primary	124,161	14,174	0.6244%	0.3908%	25,690	21,745	7,571	0.6144%	0.2299%	0.6207%
7	Transmission Below 230 kV	36,606	4,179	0.1841%	0.1152%	3,136	4,285	106	0.0086%	0.0032%	0.1184%
8	Transmission Above 230 kV	-	-	0.0000%	0.0000%	-	-	-	0.0000%	0.0000%	0.0000%
9	Total General Service	3,410,706	389,351	17.1530%	10.7355%	701,223	599,197	209,846	17.0294%	6.3712%	17.1067%
Large General Service											
10	Secondary	1,026,099	117,135	5.1604%	3.2297%	156,985	149,203	32,068	2.6024%	0.9736%	4.2033%
11	Primary	335,165	38,261	1.6856%	1.0550%	48,616	46,340	8,079	0.6556%	0.2453%	1.3003%
12	Transmission Below 230 kV	25,078	2,863	0.1261%	0.0789%	2,676	2,604	-	0.0000%	0.0000%	0.0789%
13	Total Large General Service	1,386,342	158,259	6.9721%	4.3636%	208,277	198,147	40,147	3.2580%	1.2189%	5.5825%
Large Industrial Power Service (Removes IS)											
14	Primary	694,662	79,299	3.4936%	2.1865%	77,547	75,281	-	0.0000%	0.0000%	2.1865%
15	Transmission Below 230 kV	4,388,689	500,992	22.0714%	13.8138%	487,758	488,676	-	0.0000%	0.0000%	13.8138%
16	Transmission 230 kV And Above	2,627,653	299,960	13.2149%	8.2708%	354,724	346,494	46,534	3.7763%	1.4128%	9.6836%
17	Total Large Industrial Power Service	7,711,004	880,251	38.7799%	24.2711%	920,029	910,451	46,534	3.7763%	1.4128%	25.6839%

(1) Schedule P-7.2, Page 18-20, Col. (n)

(2) Schedule P-7.2, Page 18-20, Col. (i)

(3) Schedule P-7.2, Page 13, (Col. (c) * 1000) / (Col. (h) * 8760)

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
INTERRUPTIBLE CREDIT ALLOCATION

LINE NO.	CLASS OF SERVICE	ENERGY @PLANT MWH (1)	AVERAGE DEMAND		LOAD FACTOR WEIGHTING (3)	CLASS 1CP @PLANT KW (2)	CLASS 4CP @PLANT KW (2)	EXCESS DEMAND		LOAD FACTOR WEIGHTING 37.4129%	AVERAGE AND EXCESS FACTOR
			8,760 HRS KW	RATIO				KW	RATIO		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
	Roadway Lighting										
1	Secondary	34,328	3,919	0.1727%	0.1081%	-	-	-	0.0000%	0.0000%	0.1081%
	Non-Roadway Lighting										
2	Secondary	63,537	7,253	0.3195%	0.2001%	-	-	-	0.0000%	0.0000%	0.2001%
3	Total Texas Retail	19,884,001	2,269,865	100.0000%	62.5871%	3,626,728	3,474,354	1,232,254	99.9999%	37.4129%	100.0000%
	Wholesale For Resale										
4	Primary	N/A	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A
5	Transmission Below 230 kV	N/A	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A
6	Transmission 230 kV And Above	N/A	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A
7	Primary ETR Tran	N/A	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A
8	Transmission Below 230 kV ETR Tran	N/A	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A
9	Transmission 230 kV And Above ETR Tran	N/A	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A
10	Total Wholesale For Resale	-	-	0.0000%	0.0000%		-	-	0.0000%	0.0000%	0.0000%

(1) Schedule P-7.2, Page 18-20, Col. (n)

(2) Schedule P-7.2, Page 18-20, Col. (l)

(3) Schedule P-7.2, Page 13, (Col. (c) * 1000) / (Col. (h) * 8760)

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
INTERRUPTIBLE CREDIT ALLOCATION

LINE NO.	CLASS OF SERVICE	ENERGY @PLANT MWH (1)	AVERAGE DEMAND		LOAD FACTOR WEIGHTING (3)	CLASS 1CP @PLANT KW (2)	CLASS 4CP @PLANT KW (2)	EXCESS DEMAND		LOAD FACTOR WEIGHTING 37.4129%	AVERAGE AND EXCESS FACTOR
			8,760 HRS KW	RATIO				KW	RATIO		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
	Wheeling										
1	Primary	-	-	0.0000%	0.0000%	-	-	-	0.0000%	0.0000%	0.0000%
2	Transmission Below 230 kV	-	-	0.0000%	0.0000%	-	-	-	0.0000%	0.0000%	0.0000%
3	Transmission 230 kV And Above	-	-	0.0000%	0.0000%	-	-	-	0.0000%	0.0000%	0.0000%
4	Total Wheeling	-	-	0.0000%	0.0000%	-	-	-	0.0000%	0.0000%	0.0000%
5	Total Texas Wholesale	-	-	0.0000%	0.0000%	-	-	-	0.0000%	0.0000%	0.0000%
6	TOTAL COMPANY	<u>19,884,001</u>	<u>2,269,865</u>	100.0000%	62.5871%	<u>3,626,728</u>	<u>3,474,354</u>	<u>1,232,254</u>	100.0000%	37.4129%	100.0000%

(1) Schedule P-7.2, Page 18-20, Col. (n)

(2) Schedule P-7.2, Page 18-20, Col. (i)

(3) Schedule P-7.2, Page 13, (Col. (c) * 1000) / (Col. (h) * 8760)

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
TRANSMISSION ALLOCATION

LINE NO.	CLASS OF SERVICE	ENERGY @ PLANT MWH (1)	AVERAGE DEMAND		LOAD FACTOR WEIGHTING (3) 63.1910%	CLASS 4CP @ PLANT KW (2)	EXCESS DEMAND		LOAD FACTOR WEIGHTING 36.8090%	AVERAGE AND EXCESS KW
			8,760 HRS KW	RATIO			KW	RATIO		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Residential									
1	Secondary	6,749,208	770,458	33.3240%	21.0579%	1,665,375	894,917	73.2915%	26.9780%	48.0359%
	Small General Service									
2	Secondary	528,876	60,374	2.6113%	1.6501%	101,184	40,810	3.3422%	1.2302%	2.8803%
3	Primary	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
4	Total Small General Service	528,876	60,374	2.6113%	1.6501%	101,184	40,810	3.3422%	1.2302%	2.8803%
	General Service									
5	Secondary	3,249,939	370,998	16.0465%	10.1399%	573,167	202,169	16.5571%	6.0945%	16.2344%
6	Primary	124,161	14,174	0.6131%	0.3874%	21,745	7,571	0.6200%	0.2282%	0.6156%
7	Transmission Below 230 kV	36,606	4,179	0.1808%	0.1142%	4,285	106	0.0087%	0.0032%	0.1174%
8	Transmission Above 230 kV	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
9	Total General Service	3,410,706	389,351	16.8404%	10.6415%	599,197	209,846	17.1858%	6.3259%	16.9674%
	Large General Service									
10	Secondary	1,026,099	117,135	5.0664%	3.2015%	149,203	32,068	2.6263%	0.9667%	4.1682%
11	Primary	335,165	38,261	1.6549%	1.0457%	46,340	8,079	0.6616%	0.2435%	1.2892%
12	Transmission Below 230 kV	25,078	2,863	0.1238%	0.0782%	2,604	-	0.0000%	0.0000%	0.0782%
13	Total Large General Service	1,386,342	158,259	6.8451%	4.3254%	198,147	40,147	3.2879%	1.2102%	5.5356%
	Large Industrial Power Service									
14	Primary	694,799	79,315	3.4306%	2.1678%	75,281	-	0.0000%	0.0000%	2.1678%
15	Transmission Below 230 kV	4,515,631	515,483	22.2958%	14.0889%	513,448	-	0.0000%	0.0000%	14.0889%
16	Transmission 230 kV And Above	2,869,831	327,606	14.1697%	8.9540%	362,925	35,319	2.8925%	1.0647%	10.0187%
17	Total Large Industrial Power Service	8,080,261	922,404	39.8961%	25.2107%	951,654	35,319	2.8925%	1.0647%	26.2754%

(1) Schedule P-7.2, Page 18-20, Col. (n)

(2) Schedule P-7.2, Page 18-20, Col. (i)

(3) Schedule P-7.2, Page 20

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
TRANSMISSION ALLOCATION

LINE NO.	CLASS OF SERVICE	ENERGY @ PLANT MWH (1)	AVERAGE DEMAND		LOAD FACTOR WEIGHTING (3) 63.1910%	CLASS 4CP @ PLANT KW (2)	EXCESS DEMAND		LOAD FACTOR WEIGHTING 36.8090%	AVERAGE AND EXCESS KW
			8,760 HRS KW	RATIO			KW	RATIO		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Roadway Lighting									
	Secondary	34,328	3,919	0.1695%	0.1071%	-	-	0.0000%	0.0000%	0.1071%
2	Non-Roadway Lighting									
	Secondary	63,537	7,253	0.3136%	0.1983%	-	-	0.0000%	0.0000%	0.1983%
3	Total Texas Retail	20,253,258	2,312,018	100.0000%	63.1910%	3,515,557	1,221,039	99.9999%	36.8090%	100.0000%
4	Wholesale For Resale									
5	Primary	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
6	Transmission Below 230 kV	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
7	Transmission 230 kV And Above	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
8	Primary ETR Tran	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Transmission Below 230 kV ETR Tran	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Transmission 230 kV And Above ETR Tran	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Total Wholesale For Resale	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%

(1) Schedule P-7.2, Page 18-20, Col. (n)

(2) Schedule P-7.2, Page 18-20, Col. (i)

(3) Schedule P-7.2, Page 20

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
TRANSMISSION ALLOCATION

LINE NO.	CLASS OF SERVICE	ENERGY @ PLANT MWH (1)	AVERAGE DEMAND		LOAD FACTOR WEIGHTING (3) 63.1910%	CLASS 4CP @ PLANT KW (2)	EXCESS DEMAND		LOAD FACTOR WEIGHTING 36.8090%	AVERAGE AND EXCESS KW
			8,760 HRS KW	RATIO			KW	RATIO		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Wheeling									
2	Primary	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
3	Transmission Below 230 kV	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
4	Transmission 230 kV And Above	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
	Total Wheeling	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
5										
	Total Texas Wholesale	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
6										
	TOTAL COMPANY	<u>20,253,258</u>	<u>2,312,018</u>	100.0000%	63.1910%	<u>3,515,557</u>	<u>1,221,039</u>	100.0000%	36.8090%	100.0000%

(1) Schedule P-7.2, Page 18-20, Col. (n)

(2) Schedule P-7.2, Page 18-20, Col. (i)

(3) Schedule P-7.2, Page 20

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS OF SERVICE	CLASS 1CP @METER KW (2)	CLASS 4CP @METER KW (2)	CLASS MDD @METER KW (3)	CLASS NCP @METER KW (4)	DEMAND LOSS FACTOR % (1)	CLASS 1CP @PLANT KW	CLASS 4CP @PLANT KW	CLASS MDD @PLANT KW	CLASS NCP @PLANT KW	ENERGY @METER MWH (5)	ENERGY LOSS FACTOR % (6)	ENERGY @PLANT MWH
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Residential													
1	Secondary	1,566,571	1,544,416	1,687,852	3,842,317	7.8320%	1,689,265	1,665,375	1,820,045	4,143,247	6,267,850	7.6798%	6,749,208
Small General Service													
2	Secondary	100,095	93,835	114,762	214,548	7.8320%	107,934	101,184	123,750	231,351	491,156	7.6798%	528,876
3	Primary	-	-	-	-	5.7220%	-	-	-	-	-	4.7994%	-
4	Total Small General Service	100,095	93,835	114,762	214,548		107,934	101,184	123,750	231,351	491,156		528,876
General Service													
5	Secondary	623,560	531,537	665,591	910,372	7.8320%	672,397	573,167	717,720	981,673	3,018,151	7.6798%	3,249,939
6	Primary	24,300	20,568	25,938	37,678	5.7220%	25,690	21,745	27,422	39,834	118,475	4.7994%	124,161
7	Transmission Below 230 kV	3,102	4,238	5,854	8,130	1.0980%	3,136	4,285	5,918	8,219	36,015	1.6396%	36,606
8	Transmission Above 230 kV	-	-	-	-	0.2464%	-	-	-	-	-	0.4137%	-
9	Total General Service	650,962	556,343	697,383	956,180		701,223	599,197	751,060	1,029,726	3,172,641		3,410,706
Large General Service													
10	Secondary	145,583	138,366	154,199	181,543	7.8320%	156,985	149,203	166,276	195,761	952,917	7.6798%	1,026,099
11	Primary	45,985	43,832	48,016	56,531	5.7220%	48,616	46,340	50,764	59,766	319,816	4.7994%	335,165
12	Transmission Below 230 kV	2,647	2,576	3,088	5,200	1.0980%	2,676	2,604	3,122	5,257	24,673	1.6396%	25,078
13	Total Large General Service	194,214	184,774	205,304	243,273		208,277	198,147	220,162	260,784	1,297,406		1,386,342

(1) Schedule P-7.2, Page 49, Col. (c)
(2) Schedule P-7.2, Pages 21-22, Col. (c)

(3) Schedule P-7.2, Pages 23-24, Col. (c)
(4) Schedule P-7.2, Pages 25-26, Col. (c)

(5) Schedule P-7.2, Pages 27-28, Col. (g)
(6) Schedule P-7.2, Page 49, Col. (d)

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS OF SERVICE	CLASS 1CP @METER KW (2)	CLASS 4CP @METER KW (2)	CLASS MDD @METER KW (3)	CLASS NCP @METER KW (4)	DEMAND LOSS FACTOR % (1)	CLASS 1CP @PLANT KW	CLASS 4CP @PLANT KW	CLASS MDD @PLANT KW	CLASS NCP @PLANT KW	ENERGY @METER MWH (5)	ENERGY LOSS FACTOR % (6)	ENERGY @PLANT MWH
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Large Industrial Power Service													
1	Primary	73,350	71,207	81,618	107,879	5.7220%	77,547	75,281	86,288	114,052	662,850	4.7994%	694,662
2	Transmission Below 230 kV	482,461	483,369	594,241	761,750	1.0980%	487,758	488,676	600,765	770,114	4,317,893	1.6396%	4,388,689
3	Transmission 230 kV And Above	353,852	345,642	408,151	492,573	0.2464%	354,724	346,494	409,156	493,786	2,616,827	0.4137%	2,627,653
4	Primary (IS) (7)	-	-	-	-	5.7220%	-	-	-	-	131	4.7994%	137
5	Transmission Below 230 kV (IS) (7)	21,774	24,503	-	-	1.0980%	22,013	24,772	-	-	124,894	1.6396%	126,942
6	Transmission 230 kV And Above (IS) (7)	10,008	16,391	-	-	0.2464%	10,033	16,431	-	-	241,180	0.4137%	242,178
7	Total Large Industrial Power Service	941,445	941,112	1,084,009	1,362,202		952,075	951,654	1,096,209	1,377,952	7,963,774		8,080,261
Roadway Lighting													
8	Secondary	-	-	8,528	8,528	7.8320%	-	-	9,196	9,196	31,880	7.6798%	34,328
Non-Roadway Lighting													
9	Secondary	-	-	14,419	14,419	7.8320%	-	-	15,548	15,548	59,005	7.6798%	63,537
10	Total Texas Retail	3,453,286	3,320,480	3,812,256	6,641,467		3,658,774	3,515,557	4,035,970	7,067,804	19,283,712		20,253,258

(1) Schedule P-7.2, Page 49, Col. (c)
(2) Schedule P-7.2, Pages 21-22, Col. (c)

(3) Schedule P-7.2, Pages 23-24, Col. (c)
(4) Schedule P-7.2, Pages 25-26, Col. (c)

(5) Schedule P-7.2, Pages 27-28, Col. (g)
(6) Schedule P-7.2, Page 49, Col. (d)
(7) IS Demands not seperated for MDD and NCP.

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS OF SERVICE	CLASS 1CP @METER KW (2)	CLASS 4CP @METER KW (2)	CLASS MDD @METER KW (3)	CLASS NCP @METER KW (4)	DEMAND LOSS FACTOR % (1)	CLASS 1CP @PLANT KW	CLASS 4CP @PLANT KW	CLASS MDD @PLANT KW	CLASS NCP @PLANT KW	ENERGY @METER MWH (5)	ENERGY LOSS FACTOR % (6)	ENERGY @PLANT MWH
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Wholesale For Resale													
1	Primary	-	-	-	-	5.7220%		-	-	-	-	4.7994%	-
2	Transmission Below 230 kV	-	-	-	-	1.0980%		-	-	-	-	1.6396%	-
3	Transmission 230 kV And Above	-	-	-	-	0.2464%		-	-	-	-	0.4137%	-
4	Primary ETR Tran	-	-	-	-	5.7220%		-	-	-	-	4.7994%	-
5	Transmission Below 230 kV ETR Tran	-	-	-	-	1.0980%		-	-	-	-	1.6396%	-
6	Transmission 230 kV And Above ETR Tran	-	-	-	-	0.2464%		-	-	-	-	0.4137%	-
7	Total Wholesale For Resale	-	-	-	-			-	-	-	-		-
Wheeling													
8	Primary	-	-	-	-	5.7220%		-	-	-	-	4.7994%	-
9	Transmission Below 230 kV	-	-	-	-	1.0980%		-	-	-	-	1.6396%	-
10	Transmission 230 kV And Above	-	-	-	-	0.2464%		-	-	-	-	0.4137%	-
11	Total Wheeling	-	-	-	-			-	-	-	-		-
12	Total Texas Wholesale	-	-	-	-			-	-	-	-		-
				1CP Load Factor									
13	Total Company Excluding ETR Wholesale	63.1910%						3,658,774	3,515,557				
14	Total Company Excluding Wheeling	63.1910%						3,658,774	3,515,557				

(1) Schedule P-7.2, Page 49, Col. (c)
(2) Schedule P-7.2, Pages 21-22, Col. (c)

(3) Schedule P-7.2, Pages 23-24, Col. (c)
(4) Schedule P-7.2, Pages 25-26, Col. (c)

(5) Schedule P-7.2, Pages 27-28, Col. (g)
(6) Schedule P-7.2, Page 49, Col. (d)

ENTERGY TEXAS, INC.
COINCIDENT PEAK DEMANDS AFTER WEATHER AND YEAR END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
DEMAND IN KW

Line No.	Class	4 CP	1 CP	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
<u>Residential</u>															
1	Secondary Unadjusted	1,570,761		1,371,710	1,745,147	749,081	942,315	1,225,918	1,589,055	1,589,142	1,521,408	1,583,437	1,220,527	613,474	711,046
2	Weather Adjustment			73,438	(278,565)	(22,566)	(115,299)	106,739	(104,141)	16,268	29,232	(102,403)	(9,378)	(80,204)	177,235
3	Customer Adjustment			27,520	25,527	9,630	11,586	14,256	13,587	17,976	15,931	8,170	4,250	1,229	-
4	Secondary Adjusted	1,544,416	1,566,571	1,472,668	1,492,109	736,145	838,602	1,346,913	1,498,501	1,623,386	1,566,571	1,489,204	1,215,399	534,499	888,281
<u>Small General Service</u>															
5	Secondary Unadjusted	94,332		96,773	86,107	49,643	76,596	86,699	98,446	93,670	97,654	87,557	81,434	78,432	67,308
6	Weather Adjustment			5,092	(15,640)	(2,227)	(6,959)	4,893	(4,273)	630	1,296	(3,818)	(591)	(8,082)	13,550
7	Customer Adjustment			2,812	1,778	945	1,199	1,268	1,225	1,253	1,145	555	269	70	-
8	Secondary Adjusted	93,835	100,095	104,677	72,245	48,361	70,836	92,860	95,398	95,553	100,095	84,294	81,112	70,420	80,858
<u>General Service</u>															
9	Secondary Unadjusted	537,065		497,713	409,709	386,948	489,403	520,479	546,347	519,022	621,403	461,489	530,852	494,745	419,020
10	Weather Adjustment			-	-	(47,290)	(15,924)	11,312	(11,025)	1,611	3,246	(14,224)	(1,482)	(57,565)	(65,115)
11	Customer Adjustment			2,933	3,162	2,222	3,144	1,949	822	(436)	(1,089)	(1,017)	(805)	(540)	-
12	Secondary Adjusted	531,537	623,560	500,646	412,871	341,880	476,623	533,740	536,144	520,197	623,560	446,248	528,565	436,640	353,905
13	Primary Unadjusted	20,192		19,624	15,853	13,274	19,086	19,490	20,783	20,461	23,661	15,861	18,520	19,146	15,893
14	Weather Adjustment			-	-	(1,622)	(621)	424	(419)	63	124	(489)	(52)	(2,228)	(2,470)
15	Customer Adjustment			1,492	1,236	1,042	1,543	1,082	753	569	515	388	157	(31)	-
16	Primary Adjusted	20,568	24,300	21,116	17,089	12,694	20,008	20,996	21,117	21,093	24,300	15,760	18,625	16,887	13,423
17	Transmission <230 kV Unadjusted	4,290		3,870	3,908	5,040	5,313	4,080	3,848	5,081	3,086	5,143	3,311	3,648	4,835
18	Weather Adjustment			-	-	(616)	(173)	89	(78)	16	16	(159)	(9)	(424)	(751)
19	Customer Adjustment			228	-	-	-	-	-	-	-	-	-	-	-
20	Transmission <230 kV Adjusted	4,238	3,102	4,098	3,908	4,424	5,140	4,169	3,770	5,097	3,102	4,984	3,302	3,224	4,084
21	Transmission >230 kV Unadjusted	-		-	-	-	-	-	-	-	-	-	-	-	-
22	Weather Adjustment			-	-	-	-	-	-	-	-	-	-	-	-
23	Customer Adjustment			-	-	-	-	-	-	-	-	-	-	-	-
24	Transmission >230 kV Adjusted	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	General Service Unadjusted Total	561,547		521,207	429,470	405,262	513,802	544,050	570,979	544,564	648,150	482,493	552,683	517,539	439,748
26	Weather Adjustment Total			-	-	(49,528)	(16,718)	11,825	(11,522)	1,690	3,386	(14,872)	(1,543)	(60,217)	(68,336)
27	Customer Adjustment Total			4,653	4,398	3,264	4,687	3,031	1,575	133	(574)	(629)	(648)	(571)	-
28	General Service Adjusted Total	556,343	650,962	525,860	433,868	358,998	501,771	558,906	561,032	546,387	650,962	466,992	550,492	456,751	371,412
<u>Large General Service</u>															
29	Secondary Unadjusted	139,144		118,367	96,362	122,847	126,694	132,343	140,201	137,104	144,981	134,291	131,874	122,715	119,266
30	Weather Adjustment			-	-	(11,144)	(3,343)	2,191	(2,124)	319	602	(1,910)	(280)	(10,580)	(13,892)
31	Customer Adjustment			-	-	-	-	-	-	-	-	-	-	-	-
32	Secondary Adjusted	138,366	145,583	118,367	96,362	111,703	123,351	134,534	138,077	137,423	145,583	132,381	131,594	112,135	105,374
33	Primary Unadjusted	44,076		38,251	30,242	39,871	44,772	44,532	44,522	44,169	45,795	41,817	42,908	41,753	41,889
34	Weather Adjustment			-	-	(3,617)	(1,181)	737	(675)	103	190	(595)	(91)	(3,600)	(4,879)
35	Customer Adjustment			-	-	-	-	-	-	-	-	-	-	-	-
36	Primary Adjusted	43,832	45,985	38,251	30,242	36,254	43,591	45,269	43,847	44,272	45,985	41,222	42,817	38,153	37,010

ENTERGY TEXAS, INC.
COINCIDENT PEAK DEMANDS AFTER WEATHER AND YEAR END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
DEMAND IN KW

Line No.	Class	4 CP	1 CP	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
<u>Large General Service (cont.)</u>															
1	Transmission <230 kV Unadjusted	2,590		3,477	3,230	2,636	3,498	3,099	2,693	2,619	2,636	2,414	2,845	2,971	3,192
2	Weather Adjustment			-	-	(239)	(92)	51	(41)	6	11	(34)	(6)	(256)	(372)
3	Customer Adjustment			-	-	-	-	-	-	-	-	-	-	-	-
4	Transmission <230 kV Adjusted	2,576	2,647	3,477	3,230	2,397	3,406	3,150	2,652	2,625	2,647	2,380	2,839	2,715	2,820
5	Large General Unadjusted Total	185,810		160,096	129,835	165,354	174,963	179,974	187,416	183,892	193,411	178,522	177,627	167,439	164,347
6	Weather Adjustment Total			-	-	(15,000)	(4,616)	2,979	(2,840)	428	803	(2,539)	(377)	(14,436)	(19,143)
7	Customer Adjustment Total			-	-	-	-	-	-	-	-	-	-	-	-
8	Large General Adjusted Total	184,774	194,214	160,096	129,835	150,354	170,347	182,953	184,576	184,320	194,214	175,983	177,250	153,003	145,204
<u>Large Industrial Power</u>															
9	Primary	71,207	73,350	80,484	54,858	83,066	89,908	83,782	67,494	77,045	73,350	66,937	82,287	79,244	86,236
10	Transmission <230 kV	483,369	482,461	497,464.42	457,678.51	530,848.40	525,194.41	478,446.23	461,534.31	494,375.10	482,460.53	495,107.76	520,714.40	515,543.64	492,301.45
11	Transmission >230 kV	345,642	353,852	216,055	209,574	317,296	337,325	359,541	305,203	336,845	353,852	386,669	317,220	344,606	359,920
12	Primary (IS)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Transmission <230 kV (IS)	24,503	21,774	5,256	5,352	10,992	14,889	15,960	26,465	20,186	21,774	29,588	19,732	8,736	936
14	Transmission >230 kV (IS)	16,391	10,008	56,135	49,420	50,084	39,956	45,744	47,019	3,896	10,008	4,641	3,432	3,384	21,492
15	Large Industrial Power Total	941,112	941,445	855,394	776,883	992,287	1,007,273	983,473	907,716	932,347	941,445	982,943	943,386	951,515	960,886
<u>Roadway Lighting</u>															
16	Secondary	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Non-Roadway Lighting</u>															
17	Secondary	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Total Adjusted Retail	3,320,480	3,453,286	3,118,695	2,904,940	2,286,146	2,588,828	3,165,105	3,247,223	3,381,993	3,453,286	3,199,416	2,967,639	2,166,187	2,446,641
<u>Wholesale for Resale</u>															
19	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Transmission Below 230 kV	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Tran. 230 kV And Above	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Primary - ETR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Tran. Below 230 kV-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Tran. 230 kV & Above-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Wholesale for Resale Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Wheeling</u>															
26	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Transmission Below 230 kV	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Tran. 230 kV And Above	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Primary - ETR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Tran. Below 230 kV-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Tran. 230 kV & Above-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Wheeling Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Total Wholesale and Wheeling	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	TOTAL	3,320,480	3,453,286	3,118,695	2,904,940	2,286,146	2,588,828	3,165,105	3,247,223	3,381,993	3,453,286	3,199,416	2,967,639	2,166,187	2,446,641

ENTERGY TEXAS, INC.
MAXIMUM DIVERSIFIED PEAK DEMANDS AFTER WEATHER AND YEAR END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
DEMAND IN KW

Line No.	Class	Annual MDD	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Residential														
1	Secondary Unadjusted	1,745,147	1,493,346	1,745,147	770,311	1,021,571	1,281,221	1,627,101	1,622,284	1,583,235	1,583,437	1,220,527	728,512	952,311
2	Weather Adjustment		21,271	(275,680)	5,781	(193,543)	151,034	(142,092)	46,878	69,288	(102,325)	(3,598)	(78,425)	143,026
3	Customer Adjustment		28,843	25,577	10,287	11,800	15,321	13,587	18,690	16,977	8,171	4,270	1,498	-
4	Secondary Adjusted	1,687,852	1,543,460	1,495,044	786,359	839,628	1,447,576	1,498,596	1,687,852	1,669,500	1,489,283	1,221,199	651,585	1,095,337
Small General Service														
5	Secondary Unadjusted	106,292	98,192	103,257	70,437	76,596	86,699	105,370	100,440	105,592	106,292	86,967	78,432	80,713
6	Weather Adjustment		4,948	(20,529)	(8,935)	(6,874)	4,921	7,919	2,687	1,535	231	(1,246)	(8,082)	11,075
7	Customer Adjustment		2,848	2,088	1,225	1,204	1,268	1,473	1,370	1,239	707	285	70	-
8	Secondary Adjusted	114,762	105,988	84,816	62,727	71,126	92,888	114,762	104,497	108,366	107,230	86,006	70,420	91,788
General Service														
9	Secondary Unadjusted	654,553	497,823	513,569	463,740	489,403	539,023	590,507	588,709	654,553	614,218	562,367	494,706	509,153
10	Weather Adjustment		-	-	(35,240)	(15,744)	1,230	(11,630)	5,752	12,200	3,992	(12,667)	6,784	(72,844)
11	Customer Adjustment		2,934	3,964	2,804	3,146	1,980	889	(498)	(1,162)	(1,405)	(836)	(619)	-
12	Secondary Adjusted	665,591	500,757	517,533	431,304	476,805	542,233	579,766	593,963	665,591	616,805	548,864	500,871	436,309
13	Primary Unadjusted	24,923	19,629	19,872	15,909	19,086	20,185	22,464	23,208	24,923	21,110	19,619	19,145	19,311
14	Weather Adjustment		-	-	(1,209)	(614)	46	(442)	227	465	137	(442)	263	(2,763)
15	Customer Adjustment		1,492	1,549	1,314	1,544	1,099	814	650	550	537	163	(36)	-
16	Primary Adjusted	25,938	21,121	21,421	16,014	20,016	21,330	22,836	24,085	25,938	21,784	19,340	19,372	16,548
17	Transmission <230 kV Unadjusted	5,747	3,713	4,797	6,110	5,283	4,638	4,617	5,773	5,747	4,171	4,213	3,661	3,621
18	Weather Adjustment		-	-	(464)	(170)	11	(91)	56	107	27	(95)	50	(518)
19	Customer Adjustment		218	-	-	-	-	-	-	-	-	-	-	-
20	Transmission <230 kV Adjusted	5,854	3,931	4,797	5,646	5,113	4,649	4,526	5,829	5,854	4,198	4,118	3,711	3,103
21	Transmission >230 kV Unadjusted	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Weather Adjustment		-	-	-	-	-	-	-	-	-	-	-	-
23	Customer Adjustment		-	-	-	-	-	-	-	-	-	-	-	-
24	Transmission >230 kV Adjusted	-	-	-	-	-	-	-	-	-	-	-	-	-
25	General Service Unadjusted Total	685,223	521,165	538,238	485,759	513,772	563,845	617,588	617,690	685,223	639,499	586,199	517,512	532,085
26	Weather Adjustment Total		-	-	(36,913)	(16,528)	1,287	(12,163)	6,035	12,772	4,156	(13,204)	7,097	(76,125)
27	Customer Adjustment Total		4,644	5,513	4,118	4,690	3,079	1,703	152	(612)	(868)	(673)	(655)	-
28	General Service Adjusted Total	697,383	525,809	543,751	452,964	501,934	568,211	607,128	623,877	697,383	642,787	572,322	523,954	455,960
Large General Service														
29	Secondary Unadjusted	155,116	124,991	118,634	129,164	127,937	134,320	143,740	142,037	152,514	155,116	135,634	126,080	133,815
30	Weather Adjustment		(6,496)	(3,120)	(3,835)	(2,872)	1,859	2,394	938	(1,104)	(917)	(1,897)	1,078	(18,044)
31	Customer Adjustment		-	-	-	-	-	-	-	-	-	-	-	-
32	Secondary Adjusted	154,199	118,495	115,514	125,329	125,065	136,179	146,134	142,975	151,410	154,199	133,737	127,158	115,771
33	Primary Unadjusted	48,302	40,392	37,231	41,921	45,212	45,198	45,646	45,759	48,174	48,302	44,132	42,897	46,999
34	Weather Adjustment		(2,099)	(979)	(1,245)	(1,015)	626	760	302	(349)	(286)	(617)	367	(6,338)
35	Customer Adjustment		-	-	-	-	-	-	-	-	-	-	-	-
36	Primary Adjusted	48,016	38,293	36,252	40,676	44,197	45,824	46,406	46,061	47,825	48,016	43,515	43,264	40,661

ENTERGY TEXAS, INC.
MAXIMUM DIVERSIFIED PEAK DEMANDS AFTER WEATHER AND YEAR END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
DEMAND IN KW

Line No.	Class	Annual MDD	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
<u>Large General Service (cont.)</u>														
1	Transmission <230 kV Unadjusted	3,106	3,490	3,342	3,145	3,534	3,276	3,521	3,080	3,245	3,106	3,265	3,437	3,839
2	Weather Adjustment	-	(181)	(88)	(93)	(79)	45	59	20	(23)	(18)	(46)	29	(518)
3	Customer Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Transmission <230 kV Adjusted	3,088	3,309	3,254	3,052	3,455	3,321	3,580	3,100	3,222	3,088	3,219	3,466	3,321
5	Large General Service Unadjusted Total	206,525	168,873	159,208	174,230	176,683	182,794	192,907	190,876	203,933	206,525	183,030	172,414	184,653
6	Weather Adjustment Total	-	(8,776)	(4,187)	(5,173)	(3,966)	2,530	3,213	1,260	(1,476)	(1,221)	(2,560)	1,474	(24,900)
7	Customer Adjustment Total	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Large General Service Adjusted Total	205,304	160,097	155,021	169,057	172,717	185,324	196,120	192,136	202,457	205,304	180,470	173,888	159,753
<u>Large Industrial Power</u>														
9	Primary	81,618	77,093	74,690	85,466	80,367	76,858	69,026	79,206	82,242	69,878	78,466	78,843	81,618
10	Transmission <230 kV	594,241	560,321	536,662	617,678	569,043	591,751	613,838	626,899	592,711	589,409	560,880	529,228	594,241
11	Transmission >230 kV	408,151	332,738	292,194	325,918	362,136	354,177	340,090	342,230	384,961	342,096	344,829	413,064	408,151
12	Primary (IS)	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Transmission <230 kV (IS)	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Transmission >230 kV (IS)	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Large Industrial Power Total	1,084,009	970,153	903,546	1,029,062	1,011,546	1,022,786	1,022,954	1,048,335	1,059,914	1,001,385	984,175	1,021,136	1,084,009
<u>Roadway Lighting</u>														
16	Secondary	8,528	8,512	8,528	8,510	8,496	8,458	8,459	8,446	8,456	8,445	8,450	8,452	8,446
<u>Non-Roadway Lighting</u>														
17	Secondary	14,419	14,419	14,364	14,359	14,315	14,288	14,260	14,238	14,183	14,201	14,140	14,123	14,106
18	Total Adjusted Retail	3,812,256	3,328,438	3,205,070	2,523,037	2,619,762	3,339,532	3,462,279	3,679,381	3,760,259	3,468,635	3,066,763	2,463,558	2,909,399
<u>Wholesale for Resale</u>														
19	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Transmission Below 230 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Tran. 230 kV And Above	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Primary - ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Tran. Below 230 kV-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Tran. 230 kV & Above-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Wholesale for Resale Total	-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Wheeling</u>														
26	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Transmission Below 230 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Tran. 230 kV And Above	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Primary - ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Tran. Below 230 kV-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Tran. 230 kV & Above-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Wheeling Total	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Total Wholesale and Wheeling	-	-	-	-	-	-	-	-	-	-	-	-	-
34	TOTAL	3,812,256	3,328,438	3,205,070	2,523,037	2,619,762	3,339,532	3,462,279	3,679,381	3,760,259	3,468,635	3,066,763	2,463,558	2,909,399

ENTERGY TEXAS, INC.
NON-COINCIDENT PEAK DEMANDS AFTER WEATHER AND YEAR END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
DEMAND IN KW

Line No.	Class	Annual NCP	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
<u>Residential</u>														
1	Secondary Unadjusted	3,776,582	3,148,521	3,776,582	2,545,048	2,712,591	2,675,217	2,819,406	2,850,534	2,773,834	2,566,865	2,520,822	2,301,827	2,883,181
2	Weather Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Customer Adjustment	-	59,958	65,735	33,736	38,000	28,618	25,797	31,918	28,497	14,161	8,845	5,305	-
4	Secondary Adjusted	3,842,317	3,208,479	3,842,317	2,578,784	2,750,591	2,703,835	2,845,203	2,882,452	2,802,331	2,581,026	2,529,667	2,307,132	2,883,181
<u>Small General Service</u>														
5	Secondary Unadjusted	214,548	207,038	207,888	163,952	166,255	166,647	185,406	171,984	182,816	176,517	168,390	211,632	214,548
6	Weather Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Customer Adjustment	-	5,716	5,246	3,267	2,862	2,306	2,411	2,285	2,115	1,171	560	211	-
8	Secondary Adjusted	214,548	212,754	213,134	167,219	169,117	168,953	187,817	174,269	184,931	177,688	168,950	211,843	214,548
<u>General Service</u>														
9	Secondary Unadjusted	903,399	822,218	903,399	726,175	682,526	753,647	788,380	789,421	893,498	869,847	768,191	746,137	768,927
10	Weather Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Customer Adjustment	-	4,846	6,973	4,751	4,533	2,763	1,211	(661)	(1,557)	(1,978)	(1,168)	(922)	-
12	Secondary Adjusted	910,372	827,064	910,372	730,926	687,059	756,410	789,591	788,760	891,941	867,869	767,023	745,215	768,927
13	Primary Unadjusted	34,954	32,420	34,954	24,912	26,617	28,222	29,991	31,121	34,021	29,896	26,800	28,875	29,164
14	Weather Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Customer Adjustment	-	2,465	2,724	2,227	2,224	1,533	1,109	863	736	755	228	(53)	-
16	Primary Adjusted	37,678	34,885	37,678	27,139	28,841	29,755	31,100	31,984	34,757	30,651	27,028	28,822	29,164
17	Transmission <230 kV Unadjusted	8,130	5,979	8,130	9,067	8,418	8,310	7,989	8,766	8,284	8,988	8,628	7,825	7,550
18	Weather Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Customer Adjustment	-	352	-	-	-	-	-	-	-	-	-	-	-
20	Transmission <230 kV Adjusted	8,130	6,331	8,130	9,067	8,418	8,310	7,989	8,766	8,284	8,988	8,628	7,825	7,550
21	Transmission >230 kV Unadjusted	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Weather Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Customer Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Transmission >230 kV Adjusted	-	-	-	-	-	-	-	-	-	-	-	-	-
25	General Service Unadjusted Total	946,483	860,617	946,483	760,154	717,562	790,179	826,360	829,307	935,803	908,731	803,619	782,837	805,641
26	Weather Adjustment Total	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Customer Adjustment Total	-	7,663	(7,710)	(8,519)	(8,950)	(13,536)	(14,219)	(15,287)	(15,789)	(12,519)	(8,666)	(7,256)	-
28	General Service Adjusted Total	956,180	868,280	956,180	767,132	724,319	794,475	828,680	829,509	934,982	907,508	802,679	781,862	805,641
<u>Large General Service</u>														
29	Secondary Unadjusted	181,543	155,519	160,255	155,211	145,736	161,850	172,168	170,239	175,490	181,543	159,146	147,271	155,981
30	Weather Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Customer Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Secondary Adjusted	181,543	155,519	160,255	155,211	145,736	161,850	172,168	170,239	175,490	181,543	159,146	147,271	155,981
33	Primary Unadjusted	56,531	50,257	50,293	50,374	51,501	54,461	54,674	54,844	55,431	56,531	51,782	50,107	54,784
34	Weather Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Customer Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Primary Adjusted	56,531	50,257	50,293	50,374	51,501	54,461	54,674	54,844	55,431	56,531	51,782	50,107	54,784

ENTERGY TEXAS, INC.
NON-COINCIDENT PEAK DEMANDS AFTER WEATHER AND YEAR END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
DEMAND IN KW

Line No.	Class	Annual NCP	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
<u>Large General Service (cont.)</u>														
1	Transmission <230 kV Unadjusted	5,200	5,116	5,213	5,163	5,440	5,024	5,646	5,334	5,170	5,200	5,538	5,809	5,028
2	Weather Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Customer Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Transmission <230 kV Adjusted	5,200	5,116	5,213	5,163	5,440	5,024	5,646	5,334	5,170	5,200	5,538	5,809	5,028
5	Large General Service Unadjusted Total	243,273	210,893	215,762	210,748	202,676	221,335	232,488	230,418	236,091	243,273	216,466	203,187	215,793
6	Weather Adjustment Total	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Customer Adjustment Total	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Large General Service Adjusted Total	243,273	210,893	215,762	210,748	202,676	221,335	232,488	230,418	236,091	243,273	216,466	203,187	215,793
<u>Large Industrial Power Service</u>														
9	Primary	107,879	90,395	91,630	89,108	107,879	106,504	110,315	107,138	101,412	98,457	100,445	91,573	96,859
10	Transmission <230 kV	761,750	742,917	728,618	800,178	761,750	745,454	758,336	749,856	747,398	750,031	758,927	766,490	752,322
11	Transmission >230 kV	492,573	489,853	425,925	461,424	492,573	487,828	479,487	444,351	467,942	473,344	399,250	476,291	466,542
12	Primary (IS)	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Transmission <230 kV (IS)	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Transmission >230 kV (IS)	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Large Industrial Power Service Total	1,362,202	1,323,165	1,246,173	1,350,710	1,362,202	1,339,787	1,348,138	1,301,345	1,316,753	1,321,833	1,258,622	1,334,354	1,315,723
<u>Roadway Lighting</u>														
16	Secondary	8,528	8,512	8,528	8,510	8,496	8,458	8,459	8,446	8,456	8,445	8,450	8,452	8,446
<u>Non-Roadway Lighting</u>														
17	Secondary	14,419	14,419	14,364	14,359	14,315	14,288	14,260	14,238	14,183	14,201	14,140	14,123	14,106
18	Total Adjusted Retail	6,641,467	5,846,501	6,496,458	5,097,462	5,231,716	5,251,130	5,465,045	5,440,677	5,497,726	5,253,974	4,998,974	4,860,953	5,457,438
<u>Wholesale for Resale</u>														
19	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Transmission Below 230 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Tran. 230 kV And Above	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Primary - ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Tran. Below 230 kV-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Tran. 230 kV & Above-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Wholesale for Resale Total	-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Wheeling</u>														
26	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Transmission Below 230 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Tran. 230 kV And Above	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Primary - ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Tran. Below 230 kV-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Tran. 230 kV & Above-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Wheeling Total	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Total Wholesale and Wheeling	-	-	-	-	-	-	-	-	-	-	-	-	-
34	TOTAL	6,641,467	5,846,501	6,496,458	5,097,462	5,231,716	5,251,130	5,465,045	5,440,677	5,497,726	5,253,974	4,998,974	4,860,953	5,457,438

ENTERGY TEXAS, INC.
DEVELOPMENT OF ADJUSTED MWH
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
(in MWHs)

LINE NO.	CLASS OF SERVICE	ANNUAL	ADJUSTMENT		TOTAL
			WEATHER (1)	CUSTOMER (2)	
(a)	(b)	(c)	(d)	(f)	(g)
1	RESIDENTIAL SECONDARY	6,172,928	34,473	60,449	6,267,850
	SMALL GENERAL SERVICE				
2	SECONDARY	484,196	891	6,069	491,156
3	PRIMARY	-	-	-	-
4	TOTAL	484,196	891	6,069	491,156
	GENERAL SERVICE				
5	SECONDARY	3,007,134	5,974	5,043	3,018,151
6	PRIMARY	113,779	132	4,564	118,475
7	TRANSMISSION < 230 kV	35,862	-	153	36,015
8	TRANSMISSION >= 230 kV	-	-	-	-
9	TOTAL	3,156,775	6,106	9,760	3,172,641
	LARGE GENERAL SERVICE				
10	SECONDARY	951,137	1,780	-	952,917
11	PRIMARY	319,587	229	-	319,816
12	TRANSMISSION < 230 kV	24,656	17	-	24,673
13	TOTAL	1,295,380	2,026	-	1,297,406
	LARGE INDUSTRIAL POWER SERVICE				
14	SECONDARY	-	-	-	-
15	PRIMARY	662,483	366	-	662,850
16	TRANSMISSION < 230 kV	4,317,531	362	-	4,317,893
17	TRANSMISSION >= 230 kV	2,616,815	12	-	2,616,827
18	PRIMARY (IS)	131	-	-	131
19	TRANSMISSION < 230 (IS)	124,894	-	-	124,894
20	TRANSMISSION >= 230 (IS)	241,180	-	-	241,180
21	TOTAL	7,963,034	740	-	7,963,774
22	ROADWAY LIGHTING	31,880	-	-	31,880
23	NON-ROADWAY LIGHTING	59,005	-	-	59,005
24	TOTAL TEXAS RETAIL	19,163,198	44,236	76,278	19,283,712

(1) WP/SCHEDULE P-7.2, Pages 2-100, col. (e)

(2) WP/SCHEDULE P-7.2, Pages 2-100, col. (j)

ENTERGY TEXAS, INC.
DEVELOPMENT OF ADJUSTED MWH
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
(in MWHs)

LINE NO.	CLASS OF SERVICE	ANNUAL	ADJUSTMENT		TOTAL
			WEATHER	CUSTOMER	
(a)	(b)	(c)	(d)	(f)	(g)
	WHOLESALE FOR RESALE				
1	PRIMARY	-	-	-	-
2	TRANSMISSION < 230	-	-	-	-
3	TRANSMISSION => 230	-	-	-	-
4	PRIMARY ETR TRAN	-	-	-	-
5	TRANSMISSION < 230 ETR TRAN	-	-	-	-
6	TRANSMISSION => 230 ETR TRAN	-	-	-	-
7	TOTAL	-	-	-	-
	Wheeling				
8	Primary	-	-	-	-
9	Transmission Below 230 kV	-	-	-	-
10	Transmission 230 kV And Above	-	-	-	-
11	Total Wheeling	-	-	-	-
12	Total Texas Wholesale	-	-	-	-

ENTERGY TEXAS, INC.
SUMMARY OF CUSTOMER BASED ALLOCATORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS OF SERVICE	METER READING ALLOCATOR (1)	CUSTOMER RECORDS & COLLECTION ALLOCATOR (2)	CUSTOMER ASSISTANCE ALLOCATOR (3)	INFORMATION AND INSTRUCTION ALLOCATOR (4)	SERVICES ALLOCATOR (5)	METER ALLOCATOR (6)	AVERAGE NUMBER OF CUSTOMERS ALLOCATOR (7)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Residential	423,596	511,606	511,606	511,606	422,815	25,000,636	422,815
2	Small General Service	70,994	46,230	46,230	46,230	73,357	4,644,186	38,207
3	General Service	82,283	24,303	24,303	24,303	70,113	11,905,589	20,085
4	Large General Service	7,723	472	472	472	2,468	1,042,643	390
5	Large Industrial Power Service	76,758	50,898	50,898	50,898	-	11,146,890	124
6	Roadway Lighting	-	768	768	768	-	-	635
7	Non-Roadway Lighting	-	2,552	2,552	2,552	-	-	2,109
8	Total Texas Retail	661,354	636,829	636,829	636,829	568,753	53,739,944	484,365
9	Wholesale For Resale	-	-	-	-	-	-	-
10	Wheeling	-	-	-	-	-	-	-
11	Total Texas Wholesale	-	-	-	-	-	-	-

(1) Schedule P-7.2, Page 32, Col. (h)
(2) Schedule P-7.2, Page 32, Col. (j)
(3) Schedule P-7.2, Page 32, Col. (l)

(4) Schedule P-7.2, Page 31, Col. (e)
(5) Schedule P-7.2, Page 33, Col. (e)
(6) Schedule P-7.2, Pages 45-46, Col. (d)

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATOR FOR METER INVESTMENT AND RELATED COSTS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
(INCLUDES CTs & PTs)

LINE NO.	CLASS OF SERVICE	AVERAGE NUMBER OF METERS (1)	AVERAGE COST PER METER (2)	AVERAGE METER INVESTMENT (c) x (d)
(a)	(b)	(c)	(d)	(e)
1	RESIDENTIAL	423,596	\$59.02	\$25,000,636
2	SMALL GENERAL SERVICE (3)	36,976	\$125.60	\$4,644,186
3	GENERAL SERVICE	20,217	\$588.89	\$11,905,589
4	LARGE GENERAL SERVICE	422	\$2,470.72	\$1,042,643
5	LARGE INDUSTRIAL POWER SERVICE	187	\$59,609.04	\$11,146,890
6	ROADWAY LIGHTING	N/A	N/A	N/A
7	NON-ROADWAY LIGHTING	N/A	N/A	N/A
8	TOTAL TEXAS RETAIL	481,398	\$111.63	\$53,739,944
9	WHOLESALE FOR RESALE ETR TRAN	0	\$0.00	\$0
10	WHOLESALE FOR RESALE	0	\$0.00	\$0
11	WHEELING	0	\$0.00	\$0
12	TOTAL TEXAS	481,398	\$111.63	\$53,739,944

(1) Schedule P-7.2, Page 33, Col. (c)

(2) Schedule P-7.2, Page 33, Col. (d)

(3) 1,422 of UMS and TSS Customers excluded from SGS

ENTERGY TEXAS, INC.
DEVELOPMENT OF SERVICE ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS	AVERAGE NUMBER OF CUSTOMERS @ SECONDARY (1)	METER COST WEIGHTING (2)	WEIGHTED NUMBER OF CUSTOMERS
(a)	(b)	(c)	(d)	(e)
1	RESIDENTIAL	422,815	1.00	422,815
2	SMALL GENERAL SERVICE	38,207	1.92	73,357
3	GENERAL SERVICE (3)	19,862	3.53	70,113
4	LARGE GENERAL SERVICE (3)	318	7.76	2,468
5	LARGE INDUSTRIAL POWER SERVICE	-	-	-
6	ROADWAY LIGHTING	635	-	-
7	NON-ROADWAY LIGHTING	<u>2,109</u>	-	<u>-</u>
8	TOTAL	<u>483,946</u>		<u>568,753</u>

(1) Schedule P-7.2, Pages 45-46, Col. (d)

(2) Schedule P-7.2, Page 33, Col. (i)

(3) Meter Cost weighting is at Secondary only voltage level.

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS FOR METER READING AND RECORDS & COLLECTION
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	RATE CLASS	AVERAGE NUMBER OF CUSTOMERS (1)	METERS READ	ON-LINE BILLED METER COST WEIGHTING (3)	ON-LINE BILLED WEIGHTED CUSTOMERS	METER READING WEIGHTING (4)	METER READING ALLOCATOR (g) x (d)	RECORDS & COLLECTION WEIGHTING (5)	RECORDS & COLLECTION ALLOCATOR (i) x (c)	CUSTOMER ASSISTANCE & INFORMATION SERVICES WEIGHTING	CUSTOMER ASSISTANCE & INFORMATION SERVICES ALLOCATOR (k) x (c)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	RESIDENTIAL	422,815	423,596	1.00	423,596	1.00	423,596	1.21	511,606	1.21	511,606
2	SMALL GENERAL SERVICE (2)	38,207	36,976	1.92	70,994	1.92	70,994	1.21	46,230	1.21	46,230
3	GENERAL SERVICE	20,085	20,217	4.07	82,283	4.07	82,283	1.21	24,303	1.21	24,303
4	LARGE GENERAL SERVICE	390	422	18.30	7,723	18.30	7,723	1.21	472	1.21	472
5	LARGE INDUSTRIAL POWER SERVICE	124	187	-	-	410.47	76,758	410.47	50,898	410.47	50,898
6	ROADWAY LIGHTING	635	-	-	-	-	-	1.21	768	1.21	768
7	NON-ROADWAY LIGHTING	2,109	-	-	-	-	-	1.21	2,552	1.21	2,552
8	TOTAL TEXAS RETAIL	484,365	481,398	1.21	584,596		661,354		636,829		636,829
9	WHOLESALE FOR RESALE ETR TRAN	-	-	-	-	0.00	-	0.00	-	-	-
10	WHOLESALE FOR RESALE	-	-	-	-	0.00	-	0.00	-	-	-
11	WHEELING	-	-	-	-	0.00	-	0.00	-	-	-
12	TOTAL TEXAS	484,365	481,398	1.21	584,596		661,354		636,829		636,829

(1) SCHEDULE P-7.2, PAGES 45-46, Col. (d)

(2) 1,422 CUSTOMERS IN SMALL GENERAL SERVICE ARE SERVED UNDER RIDER UMS (UNMETERED SERVICE) AND TSS (MUNICIPAL TRAFFIC SIGNAL RATE)

(3) METER COST WEIGHTING IS BASED ON THE AVERAGE CLASS METER COST TO THE AVERAGE RESIDENTIAL METER COST (SCHEDULE P-7.2, PAGE 33, Col. (i))

(4) THE AVERAGE METER COST WEIGHTING FOR ALL METERED CUSTOMERS ON THE ON-LINE BILLING SYSTEM IS USED FOR EACH CLASS ON THE ON-LINE BILLING SYSTEM. THE RATIO OF CLASS AVERAGE METER COST TO RESIDENTIAL AVERAGE METER COST WAS USED FOR THE OTHER METERED CLASSES.

(5) THE TOTAL COMPANY ON-LINE BILLED METER COST WEIGHTING WAS USED FOR ALL NON-MANUAL BILLING CLASSES INCLUDING LIGHTING.

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITH CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS OF SERVICE	METERS TOTAL	AVERAGE COST PER METER w CTs & PTs	AVERAGE METER INVESTMENT (c) x (d)	RATIO TO RESIDENT. METER COSTS w CTs & PTs	AVERAGE COST PER METER w/o CTs & PTs	AVERAGE METER INVESTMENT (c) x (g)	RATIO TO RESIDENT. METER COSTS w/o CTs & PTs
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	RESIDENTIAL	423,596	\$59.02	\$25,000,636	1.00	\$58.16	\$24,636,343	1.00
2	SMALL GENERAL SERVICE	36,976	\$125.60	\$4,644,186	2.13	\$111.47	\$4,121,715	1.92
3	GENERAL SERVICE	20,217	\$588.89	\$11,905,589	9.98	\$236.71	\$4,785,566	4.07
4	GENERAL SERVICE (Secondary Only)	19,988	\$513.20	\$10,257,842	8.70	\$205.15	\$4,100,538	3.53
5	LARGE GENERAL SERVICE	422	\$2,470.72	\$1,042,643	41.86	\$1,064.61	\$449,266	18.30
6	LARGE GENERAL SERVICE (Secondary Only)	347	\$1,275.55	\$442,616	21.61	\$451.49	\$156,667	7.76
7	LARGE INDUSTRIAL POWER SERVICE	187	\$59,609.04	\$11,146,890	1009.98	\$23,873.20	\$4,464,288	410.47
8	ROADWAY LIGHTING	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	NON-ROADWAY LIGHTING	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	TOTAL TEXAS RETAIL	481,398	\$111.63	\$53,739,944	1.89	\$79.89	\$38,457,178	1.37
11	WHOLESALE FOR RESALE ETR TRAN	0	\$0.00	\$0	0.00	\$0.00	\$0	0.00
12	WHOLESALE FOR RESALE	0	\$0.00	\$0	0.00	\$0.00	\$0	0.00
13	WHEELING	0	\$0	\$0	0.00	\$0	\$0	0.00
14	TOTAL TEXAS	481,398	\$111.63	\$53,739,944	1.89	\$79.89	\$38,457,178	1.37

NOTE:

Unless noted all classes include all voltage levels.

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITHOUT CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Line No.	Rate Class		Installation - Average Per Unit					Avg. No. Customers	Multiple Meters	Total
			Labor Hours	Material	Direct Cost Labor	Equipment	Overhead			
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
<u>Residential</u>										
PH VOLT										
1	1 SEC.	No. of Meters						420,009	776	420,785
2		Cost/Meter	0.21	\$23.27	\$11.13	\$3.44	\$19.20			\$57.04
3		Total								\$24,001,576.40
4	3 SEC.	No. of Meters						2,362	4	2,366
5		Cost/Meter	0.21	\$127.47	\$11.13	\$3.44	\$82.94			\$224.98
6		Total								\$532,302.68
7	3 SEC.	No. of Meters						444	1	445
8		Cost/Meter	0.21	\$128.59	\$11.13	\$3.44	\$82.34			\$225.50
9		Cost/CT & PT	1.63	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
10		Total								\$100,347.50
11	SEC.	Total Meters						422,815	781	423,596
12		Total Cost								\$24,634,226.58
13		Avg. Cost/Meter								\$58.16
<u>Small General Service</u>										
PH VOLT										
14	1 SEC.	No. of Meters						30,808	160	30,968
15		Cost/Meter	0.21	\$43.50	\$11.13	\$3.44	\$32.47			\$90.54
16		Total								\$2,803,842.72
17	3 SEC.	No. of Meters						5,346	28	5,374
18		Cost/Meter	0.21	\$124.00	\$11.13	\$3.44	\$81.09			\$219.66
19		Total								\$1,180,452.84
20	3 SEC.	No. of Meters						631	3	634
21		Cost/Meter	0.21	\$123.06	\$11.13	\$3.44	\$78.86			\$216.49
22		Cost/CT & PT	1.63	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
23		Total								\$137,254.66
24	SEC.	Total Meters						36,785	191	36,976
25		Total Cost								\$4,121,550.22
26		Avg. Cost/Meter								\$111.47

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITHOUT CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Line No.	Rate Class		Installation - Average Per Unit					Avg. No. Customers	Multiple Meters	Total
			Labor Hours	Direct Cost Material	Labor	Equipment	Overhead			
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
<u>General Service</u>										
PH VOLT										
1	1 SEC.	No. of Meters						6,415	41	6,456
2		Cost/Meter	0.21	\$91.94	\$11.13	\$3.44	\$64.24			\$170.75
3		Total								\$1,102,362.00
4	3 SEC.	No. of Meters						6,021	39	6,060
5		Cost/Meter	0.21	\$125.03	\$11.13	\$3.44	\$81.61			\$221.21
6		Total								\$1,340,532.60
7	1 SEC.	No. of Meters						1	0	1
8		Cost/Meter	0.21	\$105.00	\$11.13	\$3.44	\$90.05			\$209.62
9		Cost/CT & PT	1.20	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
10		Total								\$209.62
11	3 SEC.	No. of Meters						7,424	47	7,471
12		Cost/Meter	0.21	\$126.23	\$11.31	\$3.50	\$80.80			\$221.84
13		Cost/CT & PT	1.63	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
14		Total								\$1,657,366.64
15	SEC.	Total Meters						19,862	127	19,988
16		Total Cost								\$4,100,470.86
17		Avg. Cost/Meter								\$205.15
18	1 PRI.	No. of Meters						2	0	2
19		Cost/Meter	0.21	\$60.19	\$11.13	\$3.44	\$43.43			\$118.19
20		Total								\$236.38
21	3 PRI.	No. of Meters						5	0	5
22		Cost/Meter	0.21	\$128.54	\$11.13	\$3.44	\$83.73			\$226.84
23		Total								\$1,134.20
24	1 PRI.	No. of Meters						1	0	1
25		Cost/Meter	0.21	\$105.00	\$11.13	\$3.44	\$90.05			\$209.62
26		Cost/CT & PT	0.39	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
27		Total								\$209.62
28	3 PRI.	No. of Meters						195	6	201
29		Cost/Meter	0.27	\$214.78	\$14.34	\$4.43	\$135.48			\$369.03
30		Cost/CT & PT	1.44	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
31		Total								\$74,175.03
32	PRI.	Total Meters						204	6	209
33		Total Cost								\$75,755.23
34		Avg. Cost/Meter								\$362.47

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITHOUT CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Line No.	Installation - Average Per Unit									
	Rate Class		Labor Hours	Direct Cost			Overhead	Avg. No. Customers	Multiple Meters	Total
				Material	Labor	Equipment				
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	3 69 KV	No. of Meters						12	0	12
2		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
3		Cost/CT & PT	121	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
4		Total								\$365,563.82
5	3 138 KV	No. of Meters						6	2	8
6		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
7		Cost/CT & PT	204	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
8		Total								\$243,709.21
5	3 230 KV	No. of Meters						0	0	0
6		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
7		Cost/CT & PT	0	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
8		Total								\$0.00
9		Total Meters						20,084	135	20,217
10		Total Cost								\$4,785,499.12
11		Avg. Cost/Meter								\$236.71
<u>Large General Service</u>										
PH VOLT										
12	3 SEC.	No. of Meters						318	29	347
13		Cost/Meter	0.34	\$262.94	\$17.97	\$5.56	\$165.02			\$451.49
14		Cost/CT & PT	1.63	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
15		Total								\$156,667.03
16	3 PRI.	No. of Meters						65	2	67
17		Cost/Meter	0.41	\$431.52	\$22.00	\$6.81	\$269.37			\$729.70
18		Cost/CT & PT	1.44	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
19		Total								\$48,889.90
20	3 69/138 KV	No. of Meters						7	1	8
21		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
22		Cost/CT & PT	121	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
23		Total								\$243,709.21
24		Total Meters						390	32	422
25		Total Cost								\$449,266.14
26		Avg. Cost/Meter								\$1,064.61
<u>Large Industrial Power Service</u>										
PH VOLT										
27	3 PRI	No. of Meters						37	4	41
28		Cost/Meter	0.37	\$233.05	\$19.47	\$6.03	\$146.22			\$404.77
29		Cost/CT & PT	1.44	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
30		Total								\$16,595.57

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITHOUT CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Line No.	Rate Class		Installation - Average Per Unit					Avg. No. Customers	Multiple Meters	Total
			Labor Hours	Material	Direct Cost Labor	Equipment	Overhead			
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	3 69 KV	No. of Meters						35	25	60
2		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
3		Cost/CT & PT	121	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
4		Total								\$1,827,819.08
5	3 138 KV	No. of Meters						42	20	62
6		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
7		Cost/CT & PT	204	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
8		Total								\$1,888,746.38
9	3 230 KV	No. of Meters						10	14	24
10		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
11		Cost/CT & PT	254	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
12		Total								\$731,127.63
13		Total Meters						124	63	187
14		Total Cost								\$4,464,288.65
15		Avg. Cost/Meter								\$23,873.20
<u>Total Retail</u>										
16		Total Meters						480,198	1202	481,400
17		Total Cost								\$38,454,830.71
18		Avg. Cost/Meter								\$79.88
<u>FERC</u>										
<u>PH VOLT</u>										
19	3 PRI	No. of Meters						0	-	0
20		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
21		Cost/CT & PT	0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
22		Total								\$0.00
23	3 34.5 KV	No. of Meters						0	-	0
24		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
25		Cost/CT & PT	0	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
26		Total								\$0.00
27	3 69 KV	No. of Meters						0	-	0
28		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
29		Cost/CT & PT	0	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
30		Total								\$0.00
31	3 138 KV	No. of Meters						0	-	0
32		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
33		Cost/CT & PT	0	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
34		Total								\$0.00

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITHOUT CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Line No.	Rate Class		Installation - Average Per Unit						
			Labor	Direct Cost			Avg. No. Customers	Multiple Meters	Total
			Hours	Material	Labor	Equipment			
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	3 230 KV	No. of Meters						0	-
2		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65		\$30,463.65
3		Cost/CT & PT	0	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00
4		Total							\$0.00
5		Total Meters						0	-
6		Total Cost							\$0.00
7		Avg. Cost/Meter							\$0.00

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITH CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Line No.	Rate Class	Labor Hours	Installation - Average Per Unit				Avg. No. Customers	Multiple Meters	Total
			Direct Cost			Overhead			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
<u>Residential</u>									
PH VOLT									
1	1 SEC.	No. of Meters					420,009	776	420,785
2		Cost/Meter	0.21	\$23.27	\$11.13	\$3.44			\$57.04
3		Total				\$19.20			\$24,001,576.40
4	3 SEC.	No. of Meters					2,362	4	2,366
5		Cost/Meter	0.21	\$127.47	\$11.13	\$3.44			\$224.98
6		Total				\$82.94			\$532,302.68
7	3 SEC.	No. of Meters					444	1	445
8		Cost/Meter	0.21	\$128.59	\$11.13	\$3.44			\$225.50
9		Cost/CT & PT	1.63	\$415.70	\$87.43	\$27.07			\$824.06
10		Total				\$293.86			\$467,054.20
11	SEC.	Total Meters					422,815	781	423,596
12		Total Cost							\$25,000,933.28
13		Avg. Cost/Meter							\$59.02
<u>Small General Service</u>									
PH VOLT									
14	1 SEC.	No. of Meters					30,808	160	30,968
15		Cost/Meter	0.21	\$43.50	\$11.13	\$3.44			\$90.54
16		Total				\$32.47			\$2,803,842.72
17	3 SEC.	No. of Meters					5,346	28	5,374
18		Cost/Meter	0.21	\$124.00	\$11.13	\$3.44			\$219.66
19		Total				\$81.09			\$1,180,452.84
20	3 SEC.	No. of Meters					631	3	634
21		Cost/Meter	0.21	\$123.06	\$11.13	\$3.44			\$216.49
22		Cost/CT & PT	1.63	\$415.70	\$87.43	\$27.07			\$824.06
23		Total				\$293.86			\$659,708.70
24	SEC.	Total Meters					36,785	191	36,976
25		Total Cost							\$4,644,004.26
26		Avg. Cost/Meter							\$125.60

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITH CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Line No.	Rate Class	Labor Hours	Installation - Average Per Unit				Avg. No. Customers	Multiple Meters	Total
			Direct Cost			Overhead			
(a)	(b)	(c)	Material (d)	Labor (e)	Equipment (f)	(g)	(h)	(i)	(j)
<u>General Service</u>									
PH VOLT									
1	1 SEC.	No. of Meters					6,415	41	6,456
2		Cost/Meter	0.21	\$91.94	\$11.13	\$3.44			\$170.75
3		Total				\$64.24			\$1,102,362.00
4	3 SEC.	No. of Meters					6,021	39	6,060
5		Cost/Meter	0.21	\$125.03	\$11.13	\$3.44			\$221.21
6		Total				\$81.61			\$1,340,532.60
7	1 SEC.	No. of Meters					1	0	1
8		Cost/Meter	0.21	\$105.00	\$11.13	\$3.44			\$209.62
9		Cost/CT & PT	1.20	\$382.46	\$64.18	\$19.87			\$728.71
10		Total				\$262.20			\$938.33
11	3 SEC.	No. of Meters					7,424	47	7,471
12		Cost/Meter	0.21	\$126.23	\$11.31	\$3.50			\$221.84
13		Cost/CT & PT	1.63	\$415.70	\$87.43	\$27.07			\$824.06
14		Total				\$293.86			\$7,813,918.90
15	SEC.	Total Meters					19,862	127	19,988
16		Total Cost							\$10,257,751.83
17		Avg. Cost/Meter							\$513.20
18	1 PRI.	No. of Meters					2	0	2
19		Cost/Meter	0.21	\$60.19	\$11.13	\$3.44			\$118.19
20		Total				\$43.43			\$236.38
21	3 PRI.	No. of Meters					5	0	5
22		Cost/Meter	0.21	\$128.54	\$11.13	\$3.44			\$226.84
23		Total				\$83.73			\$1,134.20
24	1 PRI.	No. of Meters					1	0	1
25		Cost/Meter	0.21	\$105.00	\$11.13	\$3.44			\$209.62
26		Cost/CT & PT	0.39	\$193.46	\$20.86	\$6.46			\$347.47
27		Total				\$126.69			\$557.09
28	3 PRI.	No. of Meters					195	6	201
29		Cost/Meter	0.27	\$214.78	\$14.34	\$4.43			\$369.03
30		Cost/CT & PT	1.44	\$671.83	\$77.04	\$23.86			\$1,214.97
31		Total				\$442.24			\$318,384.00
32	PRI.	Total Meters					204	6	209
33		Total Cost							\$320,311.67
34		Avg. Cost/Meter							\$1,532.59

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITH CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

			Installation - Average Per Unit							
Line No.			Labor Hours	Direct Cost				Avg. No. Customers	Multiple Meters	Total
	Rate Class			Material	Labor	Equipment	Overhead			
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	3 69 KV	No. of Meters						12	0	12
2		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
3		Cost/CT & PT	121	\$18,300.00	\$2,274.80	\$568.70	\$7,109.65			\$28,253.15
4		Total								\$704,601.66
5	3 138 KV	No. of Meters						6	2	8
6		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
7		Cost/CT & PT	204	\$30,675.00	\$3,835.20	\$958.80	\$11,927.69			\$47,396.69
8		Total								\$622,882.70
5	3 230 KV	No. of Meters						0	0	0
6		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
7		Cost/CT & PT	254	\$56,437.50	\$4,775.20	\$1,193.80	\$20,885.38			\$83,291.88
8		Total								\$0.00
9		Total Meters						20,084	135	20,217
10		Total Cost								\$11,905,679.86
11		Avg. Cost/Meter								\$588.89
<u>Large General Service</u>										
<u>PH VOLT</u>										
12	3 SEC.	No. of Meters						318	29	347
13		Cost/Meter	0.34	\$262.94	\$17.97	\$5.56	\$165.02			\$451.49
14		Cost/CT & PT	1.63	\$415.70	\$87.43	\$27.07	\$293.86			\$824.06
15		Total								\$442,615.85
16	3 PRI.	No. of Meters						65	2	67
17		Cost/Meter	0.41	\$431.52	\$22.00	\$6.81	\$269.37			\$729.70
18		Cost/CT & PT	1.44	\$671.83	\$77.04	\$23.86	\$442.24			\$1,214.97
19		Total								\$130,292.89
20	3 69/138 KV	No. of Meters						7	1	8
21		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
22		Cost/CT & PT	121	\$18,300.00	\$2,274.80	\$568.70	\$7,109.65			\$28,253.15
23		Total								\$469,734.44
24		Total Meters						390	32	422
25		Total Cost								\$1,042,643.18
26		Avg. Cost/Meter								\$2,470.72
<u>Large Industrial Power Service</u>										
<u>PH VOLT</u>										
27	3 PRI	No. of Meters						37	4	41
28		Cost/Meter	0.37	\$233.05	\$19.47	\$6.03	\$146.22			\$404.77
29		Cost/CT & PT	1.44	\$671.83	\$77.04	\$23.86	\$442.24			\$1,214.97
30		Total								\$66,409.34

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITH CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

			Installation - Average Per Unit							
Line No.			Labor Hours	Direct Cost			Overhead	Avg. No. Customers	Multiple Meters	Total
	Rate Class			Material	Labor	Equipment				
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	3 69 KV	No. of Meters						35	25	60
2		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
3		Cost/CT & PT	121	\$18,300.00	\$2,274.80	\$568.70	\$7,109.65			\$28,253.15
4		Total								\$3,523,008.31
5	3 138 KV	No. of Meters						42	20	62
6		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
7		Cost/CT & PT	204	\$30,675.00	\$3,835.20	\$958.80	\$11,927.69			\$47,396.69
8		Total								\$4,827,340.91
9	3 230 KV	No. of Meters						10	14	24
10		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
11		Cost/CT & PT	254	\$56,437.50	\$4,775.20	\$1,193.80	\$20,885.38			\$83,291.88
12		Total								\$2,730,132.76
13		Total Meters						124	63	187
14		Total Cost								\$11,146,891.32
15		Avg. Cost/Meter								\$59,609.04
<u>Total Retail</u>										
16		Total Meters						480,198	1,202	481,400
17		Total Cost								\$53,740,151.91
18		Avg. Cost/Meter								\$111.63
<u>FERC</u>										
<u>PH VOLT</u>										
19	3 PRI	No. of Meters						0	-	0
20		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
21		Cost/CT & PT	0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
22		Total								\$0.00
23	3 34.5 KV	No. of Meters						0	-	0
24		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
25		Cost/CT & PT	0	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
26		Total								\$0.00
27	3 69 KV	No. of Meters						0	-	0
28		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
29		Cost/CT & PT	0	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
30		Total								\$0.00
31	3 138 KV	No. of Meters						0	-	0
32		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
33		Cost/CT & PT	0	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
34		Total								\$0.00

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITH CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Line No.	Rate Class	Installation - Average Per Unit							
		Labor Hours	Direct Cost			Overhead	Avg. No. Customers	Multiple Meters	Total
(a)	(b)	(c)	Material (d)	Labor (e)	Equipment (f)				
1	3 230 KV	No. of Meters					0	-	0
2		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65		\$30,463.65
3		Cost/CT & PT	0	\$0.00	\$0.00	\$0.00			\$0.00
4		Total							\$0.00
5		Total Meters					0	-	0
6		Total Cost							\$0.00
7		Avg. Cost/Meter							\$0.00

Note: Wholesale customers handle their own CT and PT costs.

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE COSTS CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

		Installation - Average Per Unit						
LINE NO.	TYPE	Labor Hours	Direct Cost			Overhead	Total	
(a)	(b)	(c)	Material	Labor	Equipment	(g)	(h)	
1	Secondary (1 PH)	1.20	\$ 382.46	\$ 64.18	\$ 19.87	\$ 262.20	\$ 728.71	
2	Secondary (3 PH)	1.63	\$ 415.70	\$ 87.43	\$ 27.07	\$ 293.86	\$ 824.06	
3	Primary (1 PH)	0.39	\$ 193.46	\$ 20.86	\$ 6.46	\$ 126.69	\$ 347.47	
4	Primary (3 PH)	1.44	\$ 671.83	\$ 77.04	\$ 23.86	\$ 442.24	\$ 1,214.97	
5	34.5 KV (1 PH)	13	\$ 7,175.00	\$ 244.40	\$ 61.10	\$ 2,486.69	\$ 9,967.19	
6	34.5 KV (3 PH)	129	\$ 21,525.00	\$ 2,425.20	\$ 606.30	\$ 8,246.20	\$ 32,802.70	
7	69 KV (1 PH)	69	\$ 6,100.00	\$ 1,297.20	\$ 324.30	\$ 2,620.29	\$ 10,341.79	
8	69 KV (3 PH)	121	\$ 18,300.00	\$ 2,274.80	\$ 568.70	\$ 7,109.65	\$ 28,253.15	
9	138 KV (1 PH)	84	\$ 10,225.00	\$ 1,579.20	\$ 394.80	\$ 4,115.65	\$ 16,314.65	
10	138 KV (3 PH)	204	\$ 30,675.00	\$ 3,835.20	\$ 958.80	\$ 11,927.69	\$ 47,396.69	
11	230 KV (1 PH)	129	\$ 18,812.50	\$ 2,425.20	\$ 606.30	\$ 7,349.04	\$ 29,193.04	
12	230 KV (3 PH)	254	\$ 56,437.50	\$ 4,775.20	\$ 1,193.80	\$ 20,885.38	\$ 83,291.88	

ENTERGY TEXAS, INC.
AVERAGE NUMBER OF YEAR-END ADJUSTED CUSTOMERS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS / VOLTAGE	TEXAS	
		BILLS (1)	AVG. CUST.
(a)	(b)	(c)	(d)
	<u>Residential</u>		
1	Secondary	5,073,780	422,815
	<u>Small General Service</u>		
2	Secondary	441,420	36,785
3	TSS - Secondary	2,736	228
4	UMS - Secondary	14,328	1,194
5	Total	458,484	38,207
	<u>General Service</u>		
6	Secondary	238,344	19,862
7	Primary	2,448	204
8	Transmission < 230 kV	228	19
9	Transmission >= 230 kV	-	-
10	Total	241,020	20,085
	<u>Large General Service</u>		
11	Secondary	3,816	318
12	Primary	780	65
13	Transmission < 230 kV	84	7
14	Transmission >= 230 kV	-	-
15	Total	4,680	390

(1) From Customer Billing System with any Year-end Customer Adjustment
WP / Schedule P-7.2, Pages 2-100, col. (g) plus col. (h)

ENTERGY TEXAS, INC.
AVERAGE NUMBER OF YEAR-END ADJUSTED CUSTOMERS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS / VOLTAGE	TEXAS	
		BILLS (1)	AVG. CUST.
(a)	(b)	(c)	(d)
	<u>Large Industrial Power Service</u>		
1	Secondary	-	-
2	Primary	444	37
3	Transmission < 230 kV	924	77
4	Transmission >= 230 kV	120	10
5	Total	1,488	124
6	Total Secondary	5,774,424	481,202
7	Total Non-secondary	5,028	419
8	Total Retail (excluding Lighting)	5,779,452	481,621
9	Roadway Lighting		635
10	Non-Roadway Lighting		2,109
11	Total Retail With Lighting		484,365
	<u>Sales for Resale</u>		
12	Primary		-
13	Transmission < 230 kv		-
14	Primary ETR Tran		-
15	Transmission < 230 kv ETR Tran		-
16	Transmission >= 230 kv ETR Tran		-
17	Total		-
	<u>Transmission Service</u>		
18	Primary		-
19	Transmission < 230 kv		-
20	Transmission >= 230 kv		-
21	Total		-

(1) From Customer Billing System with any Year-end Customer Adjustment
WP / Schedule P-7.2, Pages 2-100, col. (g) plus col. (h)

ENTERGY TEXAS, INC.
COINCIDENT PEAK (CP) WEATHER ADJUSTMENT FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Residential		General Service	
	%		%
Jan-21	5.3538%	Jan-21	0.0000%
Feb-21	-15.9622%	Feb-21	0.0000%
Mar-21	-3.0124%	Mar-21	-12.2213%
Apr-21	-12.2358%	Apr-21	-3.2538%
May-21	8.7069%	May-21	2.1734%
Jun-21	-6.5537%	Jun-21	-2.0179%
Jul-21	1.0237%	Jul-21	0.3103%
Aug-21	1.9214%	Aug-21	0.5224%
Sep-21	-6.4671%	Sep-21	-3.0822%
Oct-21	-0.7683%	Oct-21	-0.2791%
Nov-21	-13.0737%	Nov-21	-11.6354%
Dec-21	24.9259%	Dec-21	-15.5397%

Small General Service		Large General Service	
	%		%
Jan-21	5.2621%	Jan-21	0.0000%
Feb-21	-18.1634%	Feb-21	0.0000%
Mar-21	-4.4856%	Mar-21	-9.0713%
Apr-21	-9.0848%	Apr-21	-2.6389%
May-21	5.6440%	May-21	1.6553%
Jun-21	-4.3404%	Jun-21	-1.5153%
Jul-21	0.6728%	Jul-21	0.2326%
Aug-21	1.3272%	Aug-21	0.4150%
Sep-21	-4.3603%	Sep-21	-1.4225%
Oct-21	-0.7253%	Oct-21	-0.2125%
Nov-21	-10.3048%	Nov-21	-8.6215%
Dec-21	20.1320%	Dec-21	-11.6479%

Source: Forecasting & Analysis

ENTERGY TEXAS, INC.
MAXIMUM DIVERSIFIED DEMAND (MDD) WEATHER ADJUSTMENT FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Residential		General Service	
	%		%
Jan-21	1.4244%	Jan-21	0.0000%
Feb-21	-15.7970%	Feb-21	0.0000%
Mar-21	0.7478%	Mar-21	-7.5991%
Apr-21	-18.9456%	Apr-21	-3.2169%
May-21	11.7883%	May-21	0.2282%
Jun-21	-8.7329%	Jun-21	-1.9695%
Jul-21	2.8897%	Jul-21	0.9770%
Aug-21	4.3764%	Aug-21	1.8638%
Sep-21	-6.4622%	Sep-21	0.6499%
Oct-21	-0.2948%	Oct-21	-2.2524%
Nov-21	-10.7651%	Nov-21	1.3712%
Dec-21	15.0188%	Dec-21	-14.3069%

Small General Service		Large General Service	
	%		%
Jan-21	5.0389%	Jan-21	-5.1968%
Feb-21	-19.8812%	Feb-21	-2.6300%
Mar-21	-12.6851%	Mar-21	-2.9687%
Apr-21	-8.7139%	Apr-21	-2.2450%
May-21	5.6760%	May-21	1.3841%
Jun-21	7.5158%	Jun-21	1.6654%
Jul-21	2.6751%	Jul-21	0.6603%
Aug-21	1.4537%	Aug-21	-0.7238%
Sep-21	0.2176%	Sep-21	-0.5911%
Oct-21	-1.4324%	Oct-21	-1.3986%
Nov-21	-10.3048%	Nov-21	0.8554%
Dec-21	13.7220%	Dec-21	-13.4846%

Source: Forecasting & Analysis

ENTERGY TEXAS, INC.
SUMMARY OF DEMAND AND ENERGY LOSS FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	VOLTAGE LEVEL	LOSS FACTORS ⁽¹⁾	
		DEMAND ⁽²⁾	ENERGY ⁽²⁾
(a)	(b)	(c)	(d)
1	SECONDARY	7.832%	7.680%
2	PRIMARY	5.722%	4.799%
3	TRANSMISSION < 230 KV	1.098%	1.640%
4	TRANSMISSION >= 230 KV	0.2464%	0.4137%

(1) Transmission Planning

(2) June 30, 2021 Test Year

ENTERGY TEXAS, INC.
DEVELOPMENT OF INSIDE CITY ENERGY ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS OF SERVICE	INSIDE CITY ENERGY @METER KWH	OUTSIDE CITY ENERGY @METER KWH	TOTAL ENERGY @METER KWH	ADJUSTED ENERGY @METER MWH (1)	INSIDE CITY ENERGY PERCENT	ENERGY LOSS FACTOR %	INSIDE CITY ENERGY @PLANT MWH	INSIDE CITY ENERGY @PLANT PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
	Residential								
1	Secondary	3,380,279,405	2,788,444,101	6,168,723,506	6,267,850	54.79710%	7.6798%	3,698,370	36.0836%
	Small General Service								
2	Secondary	277,595,055	206,453,201	484,048,256	491,156	57.34860%	7.6798%	303,303	
3	Primary	-	-	-	-	0.00000%	4.7994%	-	
4	Total Small General Service	277,595,055	206,453,201	484,048,256	491,156			303,303	2.9592%
	General Service								
5	Secondary	2,270,745,916	740,923,306	3,011,669,222	3,018,151	75.39830%	7.6798%	2,450,399	
6	Primary	49,542,090	64,150,168	113,692,258	118,475	43.57560%	4.7994%	54,104	
7	Transmission Below 230 kV	8,584,604	25,917,421	34,502,025	36,015	24.88140%	1.6396%	9,108	
8	Transmission 230 kV And Above	-	-	-	-	0.00000%	0.4137%	-	
9	Total General Service	2,328,872,610	830,990,895	3,159,863,505	3,172,641			2,513,611	24.5243%
	Large General Service								
10	Secondary	737,583,735	217,299,921	954,883,656	952,917	77.24330%	7.6798%	792,593	
11	Primary	117,526,810	211,527,042	329,053,852	319,816	35.71660%	4.7994%	119,710	
12	Transmission Below 230 kV	10,136,339	16,364,480	26,500,819	24,673	38.24920%	1.6396%	9,592	
13	Total Large General Service	865,246,884	445,191,443	1,310,438,327	1,297,406			921,895	8.9946%
	Large Industrial Power Service								
14	Primary	268,698,728	361,990,491	630,689,219	662,980	42.60400%	4.7994%	296,012	
15	Transmission Below 230 kV	585,309,803	3,755,841,049	4,341,150,852	4,442,787	13.48280%	1.6396%	608,834	
16	Transmission 230 kV And Above	1,694,046,852	948,660,000	2,642,706,852	2,858,007	64.10270%	0.4137%	1,839,639	
17	Total Large Industrial Power Service	2,548,055,383	5,066,491,540	7,614,546,923	7,963,774			2,744,485	26.7769%
	Lighting								
24	Secondary	62,940,509	27,923,524	90,864,033	90,885	69.26890%	7.6798%	67,790	0.6614%
25	Total Texas Retail	9,462,989,846	9,365,494,704	18,828,484,551	19,283,712			10,249,454	100.0000%

(1) SCHEDULE P-7.2, Pages 27, Col. (g)

ENTERGY TEXAS, INC.
DEVELOPMENT OF INSIDE CITY ENERGY ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS OF SERVICE	INSIDE CITY ENERGY @METER KWH	OUTSIDE CITY ENERGY @METER KWH	TOTAL ENERGY @METER KWH	ADJUSTED ENERGY @METER MWH (1)	INSIDE CITY ENERGY PERCENT	ENERGY LOSS FACTOR %	INSIDE CITY ENERGY @METER MWH	INSIDE CITY ENERGY @METER PERCENT	CHANGE INSIDE CITY ENERGY @METER KWH
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
	Residential									
1	Secondary	3,380,279,405	2,788,444,101	6,168,723,506	6,267,850	54.79710%		3,434,600	35.4495%	54,320,595
	Small General Service									
2	Secondary	277,595,055	206,453,201	484,048,256	491,156	57.34860%		281,671		4,075,945
3	Primary	-	-	-	-	0.00000%		-		-
4	Total Small General Service	277,595,055	206,453,201	484,048,256	491,156			281,671	2.9072%	4,075,945
	General Service									
5	Secondary	2,270,745,916	740,923,306	3,011,669,222	3,018,151	75.39830%		2,275,635		4,889,084
6	Primary	49,542,090	64,150,168	113,692,258	118,475	43.57560%		51,626		2,083,910
7	Transmission Below 230 kV	8,584,604	25,917,421	34,502,025	36,015	24.88140%		8,961		376,396
8	Transmission 230 kV And Above	-	-	-	-	0.00000%		-		-
9	Total General Service	2,328,872,610	830,990,895	3,159,863,505	3,172,641			2,336,222	24.1128%	7,349,390
	Large General Service									
10	Secondary	737,583,735	217,299,921	954,883,656	952,917	77.24330%		736,065		(1,518,735)
11	Primary	117,526,810	211,527,042	329,053,852	319,816	35.71660%		114,227		(3,299,810)
12	Transmission Below 230 kV	10,136,339	16,364,480	26,500,819	24,673	38.24920%		9,437		(699,339)
13	Total Large General Service	865,246,884	445,191,443	1,310,438,327	1,297,406			859,729	8.8735%	(5,517,884)
	Large Industrial Power Service									
14	Primary	268,698,728	361,990,491	630,689,219	662,980	42.60400%		282,456		13,757,272
15	Transmission Below 230 kV	585,309,803	3,755,841,049	4,341,150,852	4,442,787	13.48280%		599,012		13,702,197
16	Transmission 230 kV And Above	1,694,046,852	948,660,000	2,642,706,852	2,858,007	64.10270%		1,832,059		138,012,148
17	Total Large Industrial Power Service	2,548,055,383	5,066,491,540	7,614,546,923	7,963,774			2,713,527	28.0071%	165,471,617
	Lighting									
24	Secondary	62,940,509	27,923,524	90,864,033	90,885	69.26890%		62,955	0.6498%	14,491
25	Total Texas Retail	9,462,989,846	9,365,494,704	18,828,484,551	19,283,712			9,688,704	1	225,714,154

(1) SCHEDULE P-7.2, Pages 27, Col. (g)

Entergy Texas, Inc.
Cost of Service
Schedule P-7.3 Allocation Factors - Direct Assignments
Electric
For the Test Year Ended December 31, 2021

Schedule P-7.3
2022 TX Rate Case
Page 1 of 1

The following costs for street lighting and signal systems were directly assigned to the Street and Area Lighting rate class because they were incurred to serve that particular customer class.

Description	FERC Account
PLD371L: 371 INSTALL ON CUST PREMISES - LIGHTING	1010AM: Electric Plant In Service
PLD371L: 371 INSTALL ON CUST PREMISES - LIGHTING	106000: Completed Projects Unclassified
PLD371LC: 371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	1010TA: Contra Asset-TX Ike Securiza
PLD371LC: 371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	1010TR: EPIS Contra TX Rita Securiz
PLD3731R: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY	1010AM: Electric Plant In Service
PLD3731R: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY	106000: Completed Projects Unclassified
PLD3731RC: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1010TA: Contra Asset-TX Ike Securiza
PLD3731RC: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1010TR: EPIS Contra TX Rita Securiz
PLD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	1010AM: Electric Plant In Service
PLD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	106000: Completed Projects Unclassified
ADD371L: 371 INSTALL ON CUST PREMISES - LIGHTING	1080AM: Accum Prov Depr Plant Service
ADD371L: 371 INSTALL ON CUST PREMISES - LIGHTING	108220: Rwp - Removal Cost
ADD371L: 371 INSTALL ON CUST PREMISES - LIGHTING	108230: Rwp - Salvage - Scrap
ADD371L: 371 INSTALL ON CUST PREMISES - LIGHTING	1082AM: Cost of Removal - Accrual
ADD371LC: 371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	1080TA: ACC PR EPIS CONTRA TX IKE SEC
ADD371LC: 371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	1080TR: Acc Pr EPIS Contra TX Rita Sec
ADD371LC: 371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	1082TA: COST REM ACC CON TX IKE SECUR
ADD371LC: 371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	1082TR: Cost Rem Acc Con TX Rita Secur
ADD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY	1080AM: Accum Prov Depr Plant Service
ADD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY	108220: Rwp - Removal Cost
ADD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY	108230: Rwp - Salvage - Scrap
ADD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY	1082AM: Cost of Removal - Accrual
ADD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1080TA: ACC PR EPIS CONTRA TX IKE SEC
ADD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1080TR: Acc Pr EPIS Contra TX Rita Sec
ADD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1082TA: COST REM ACC CON TX IKE SECUR
ADD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1082TR: Cost Rem Acc Con TX Rita Secur
ADD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	1080AM: Accum Prov Depr Plant Service
ADD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	108220: Rwp - Removal Cost
ADD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	108230: Rwp - Salvage - Scrap
ADD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	1082AM: Cost of Removal - Accrual
OMD585: 585 STREET LIGHT AND SIGNAL SYSTEMS	585000: Street Light & Signal System
OMD596NR: 596 MNT OF ST LGT & SIGNALS - NON-RDWAY	596100: Maint-Non-Roadwy Securty Lgtng
OMD596R: 596 MNT OF ST LIGHT & SIGNAL SYS -RDWY	596000: Maint. St. Lght. & Sig. Syst.
DXD371L: 371 INSTALL ON CUST PREMISES - LIGHTING	4030AM: Depreciation Expense
DXD371LC: 371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	4030TA: Depr Exp Contra PIS TX Secur
DXD371LC: 371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	4030TR: Depr Exp Contra TX Rita Secur
DXD373NR: 373 ST LIGHT & SIGNAL SYS - NON RDWAY	4030AM: Depreciation Expense
DXD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY	4030AM: Depreciation Expense
DXD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	4030TA: Depr Exp Contra PIS TX Secur
DXD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	4030TR: Depr Exp Contra TX Rita Secur