

ENTERGY TEXAS, INC.
HISTORICAL WEATHER DATA
TEMPERATURES AND HEATING AND COOLING DEGREE DAYS
MONTHLY FROM JANUARY 2010 TO DECEMBER 2021

Weather stations are in Beaumont and Houston for ETI
HDD/CDD are calculated from 65 degrees (not used in regressions in this format)
By calendar month

Date	Houston			Beaumont		
	Avg. Temp.	CDD	HDD	Avg. Temp.	CDD	HDD
Jan-17	59.6	74.2	241.6	59.8	72.3	234.1
Feb-17	66.0	129.2	101.7	65.2	104.9	99.1
Mar-17	68.1	169.7	73.2	67.3	148.8	77.3
Apr-17	71.9	236.1	28.7	71.7	238.3	36.5
May-17	76.2	362.0	15.5	74.5	319.2	25.8
Jun-17	81.2	485.0	-	79.6	437.2	-
Jul-17	84.4	601.3	-	81.8	522.3	-
Aug-17	82.6	545.8	-	80.2	470.7	-
Sep-17	78.8	414.1	1.5	78.1	393.5	1.9
Oct-17	71.5	267.3	66.2	71.0	263.6	76.4
Nov-17	66.4	158.2	115.3	64.5	121.1	137.0
Dec-17	53.7	44.8	393.9	53.2	38.2	403.1
Jan-18	48.5	8.8	520.8	47.5	5.8	549.2
Feb-18	61.7	92.0	184.2	63.2	88.3	139.0
Mar-18	67.3	159.5	89.1	65.4	121.9	110.1
Apr-18	67.2	159.8	92.7	65.5	123.6	109.3
May-18	79.4	445.9	0.2	78.7	427.0	2.1
Jun-18	84.0	568.9	-	83.1	542.1	-
Jul-18	85.0	618.7	-	83.2	563.4	-
Aug-18	84.0	587.8	-	83.4	571.0	-
Sep-18	79.4	431.7	-	80.3	459.2	-
Oct-18	71.5	248.8	46.5	73.3	284.8	26.2
Nov-18	58.2	73.4	278.0	59.3	74.3	246.3
Dec-18	55.7	25.9	313.5	56.3	22.6	293.7
Jan-19	53.0	17.2	389.8	53.4	17.8	379.0
Feb-19	59.3	49.0	209.0	60.8	54.5	171.5
Mar-19	62.0	101.3	194.9	62.1	91.8	180.6
Apr-19	69.3	194.5	64.5	69.2	190.2	63.7
May-19	78.0	403.6	0.9	78.2	410.5	0.7
Jun-19	81.7	501.1	-	82.2	516.8	-
Jul-19	84.2	593.7	-	83.0	558.0	-
Aug-19	86.0	651.6	-	83.8	581.7	-
Sep-19	82.5	524.0	-	82.6	528.4	-
Oct-19	70.9	265.1	80.8	71.5	265.9	63.8
Nov-19	59.6	86.7	249.6	59.3	74.3	245.2
Dec-19	57.0	51.6	298.7	57.4	52.8	289.8

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By calendar month

Date	Houston			Beaumont		
	Avg. Temp.	CDD	HDD	Avg. Temp.	CDD	HDD
Jan-20	57.9	46.9	266.9	58.3	44.2	251.7
Feb-20	57.2	48.3	275.7	57.8	42.5	252.7
Mar-20	70.4	215.5	47.2	68.8	168.9	49.6
Apr-20	70.5	215.2	49.9	69.6	182.6	45.3
May-20	77.1	379.9	5.3	74.6	307.4	8.4
Jun-20	82.1	512.5	-	80.1	453.9	0.1
Jul-20	85.0	619.2	-	82.1	529.6	-
Aug-20	85.6	637.6	-	82.4	540.3	-
Sep-20	79.3	434.6	4.8	78.6	415.7	8.0
Oct-20	71.0	253.7	68.8	70.1	216.9	58.0
Nov-20	65.9	138.6	112.6	64.5	104.8	121.3
Dec-20	55.2	32.4	335.2	54.1	22.5	360.5
Jan-21	54.9	29.5	343.3	53.6	18.9	373.0
Feb-21	51.5	48.9	426.9	50.3	25.4	437.6
Mar-21	64.5	118.6	133.6	63.4	97.2	146.3
Apr-21	68.8	188.6	74.8	67.4	152.4	79.9
May-21	75.5	330.9	4.5	74.6	303.2	4.8
Jun-21	82.6	529.1	-	80.8	474.9	-
Jul-21	82.9	554.7	-	81.3	506.5	-
Aug-21	84.6	607.8	-	82.4	537.9	-
Sep-21	78.6	413.0	4.8	77.0	369.5	8.7
Oct-21	73.9	307.8	32.3	72.3	274.3	46.5
Nov-21	61.2	75.2	188.8	59.8	51.5	206.8
Dec-21	67.2	176.8	109.5	65.7	143.9	121.1

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HISTORICAL WEATHER DATA
HEATING AND COOLING DEGREE DAYS BY TEMPERATURE BAND AND BILLING CYCLE
MONTHLY FROM JANUARY 2010 TO DECEMBER 2021

Temperatures are weighted averages based on two weather stations:
Beaumont 48% and Houston 52%

Residential Band Definitions (average daily temperatures)

Cooling 1 = 55 to 60 degrees
Cooling 2 = 60 to 65 degrees
Cooling 3 = 65 to 70 degrees
Cooling 4 = 70 to 75 degrees
Cooling 5 = 75 to 80 degrees
Cooling 6 = 80 to 85 degrees
Cooling 7 = 85 to 90 degrees
Cooling 8 = above 90 degrees
Heating 1 = 65 to 60 degrees
Heating 2 = 60 to 55 degrees
Heating 3 = 55 to 50 degrees
Heating 4 = 50 to 45 degrees
Heating 5 = below 45 degrees

By billing month

Degree Days are calculated for all days encompassed by a billed month
Each day is weighted by the percentage of the billing cycles to which it contributes
For example, if a particular day contributes to one billing cycle, its weight would be $1/21 = 4.8\%$

Degree days per band are the difference between the temperature and the "beginning" edge of the band (lower for cooling, upper for heating)

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HISTORICAL WEATHER DATA
HEATING AND COOLING DEGREE DAYS BY TEMPERATURE BAND AND BILLING CYCLE
MONTHLY FROM JANUARY 2010 TO DECEMBER 2021

Year	Month	AvgTemp	H5	H4	H3	H2	H1	C1	C2	C3	C4	C5	C6	C7	C8
2010	1	47.6	96.3	177.2	289.5	422.9	566.2	52.9	26.3	9.7	2.1	0.1	-	-	-
2010	2	49.7	75.3	140.3	235.6	349.8	479.2	74.2	35.3	11.6	2.4	0.2	-	-	-
2010	3	51.6	45.7	99.8	180.0	282.5	406.3	79.0	34.7	11.5	3.3	0.6	-	-	-
2010	4	62.3	4.9	16.5	41.5	86.5	157.2	262.5	157.1	77.3	29.0	7.8	0.9	-	-
2010	5	72.1	-	0.5	2.5	10.9	33.5	519.3	377.0	248.9	143.0	64.5	23.4	5.5	0.4
2010	6	80.7	-	-	-	0.2	0.9	786.1	633.4	481.2	331.3	195.8	95.7	36.1	6.4
2010	7	83.2	-	-	-	-	-	863.3	710.2	557.1	404.0	251.9	123.3	50.8	11.1
2010	8	84.1	-	-	-	-	-	868.3	719.2	570.2	421.1	272.5	143.3	65.2	20.0
2010	9	84.0	-	-	-	-	-	873.3	722.6	571.9	421.2	272.0	143.6	65.1	20.8
2010	10	76.1	-	0.1	1.9	9.5	26.8	657.2	509.8	372.1	248.2	138.6	59.6	17.8	2.0
2010	11	68.6	1.2	6.4	19.7	47.4	92.9	425.6	304.1	200.2	118.3	57.8	20.5	3.9	0.2
2010	12	59.0	24.2	54.1	104.3	174.3	263.3	226.3	142.5	77.7	33.5	9.0	0.9	-	-
2011	1	53.0	55.1	113.4	195.2	303.8	436.4	127.6	65.0	26.4	7.4	1.1	-	-	-
2011	2	49.3	107.6	171.8	256.4	362.2	486.9	86.0	41.3	15.5	3.8	0.4	-	-	-
2011	3	61.5	33.3	52.7	83.5	126.3	187.0	275.1	170.3	83.4	28.4	5.5	0.3	-	-
2011	4	69.1	0.9	4.0	12.2	29.0	58.4	426.3	296.2	178.7	88.7	32.5	7.2	0.7	-
2011	5	74.4	0.1	0.6	3.1	13.0	31.8	574.1	437.0	308.9	190.5	89.4	29.2	6.6	0.7
2011	6	80.8	-	-	0.3	2.3	7.8	789.9	639.2	491.8	349.6	217.1	114.6	54.1	19.2
2011	7	85.0	-	-	-	-	-	922.5	769.0	615.4	461.8	310.8	179.5	90.1	33.3
2011	8	85.9	-	-	-	-	-	918.2	769.7	621.1	472.5	324.0	184.6	93.1	37.3
2011	9	85.3	-	-	-	0.1	1.5	916.0	764.9	615.1	468.6	326.9	201.3	113.0	54.5
2011	10	77.8	-	0.2	0.7	4.1	14.2	685.8	539.2	399.3	270.6	162.9	84.9	37.1	12.3
2011	11	68.4	1.7	7.8	22.2	47.1	87.1	415.3	293.3	186.4	102.4	48.7	17.0	2.2	0.2
2011	12	60.7	18.2	40.8	82.0	143.2	224.0	257.9	165.6	92.8	40.6	11.5	1.8	0.1	-
2012	1	56.0	23.9	61.4	128.9	222.2	339.3	161.4	87.8	37.9	10.1	1.2	-	-	-
2012	2	59.5	13.2	35.0	75.5	135.1	218.7	208.0	119.0	54.0	14.2	1.9	-	-	-
2012	3	62.3	4.9	16.5	44.9	93.0	168.7	270.7	164.8	86.5	31.2	7.0	0.4	-	-
2012	4	70.3	0.1	0.6	3.8	13.4	38.9	453.5	316.1	194.7	97.3	34.3	6.2	-	-
2012	5	73.5	-	-	0.9	6.1	19.3	567.9	420.3	280.5	160.4	71.5	22.1	3.0	0.1
2012	6	79.5	-	-	-	-	0.3	794.2	632.1	470.2	315.7	182.8	89.4	31.8	5.4
2012	7	81.8	-	-	-	-	-	816.4	664.3	512.1	360.0	213.2	108.4	47.1	14.2
2012	8	82.8	-	-	-	-	-	827.4	678.8	530.3	381.7	235.8	120.1	51.3	12.5
2012	9	81.9	-	-	-	-	0.6	820.9	668.3	516.2	366.6	223.9	114.2	48.2	13.2
2012	10	75.3	-	-	0.3	4.1	16.5	602.7	457.9	321.7	199.5	104.3	44.4	11.4	1.6
2012	11	67.9	2.0	9.0	24.8	54.7	99.5	403.0	285.8	183.4	102.2	45.9	13.4	1.1	-
2012	12	61.2	10.7	32.7	69.9	125.7	204.6	260.5	161.7	86.0	38.2	12.7	1.7	-	-

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2013	1	54.8	44.3	99.2	172.9	261.8	369.9	165.0	95.0	44.3	15.3	3.4	0.1	-	-
2013	2	57.1	25.3	60.8	113.3	185.0	282.2	176.6	96.8	42.6	12.4	1.2	-	-	-
2013	3	57.8	13.0	37.6	83.7	154.2	252.2	168.7	88.0	34.8	9.6	2.0	0.4	0.1	-
2013	4	62.7	6.3	19.6	47.0	90.2	155.3	274.5	170.7	88.9	35.2	8.8	1.2	0.2	-
2013	5	67.8	0.4	4.7	19.7	46.2	86.9	412.5	285.5	172.6	82.9	26.7	5.1	0.5	-
2013	6	78.1	-	0.6	2.1	4.8	10.4	717.2	565.4	416.4	273.0	147.7	63.5	19.1	2.4
2013	7	83.1	-	-	-	-	-	854.7	702.8	550.9	399.2	253.9	139.2	64.3	19.2
2013	8	83.4	-	-	-	-	-	844.5	695.7	546.9	398.1	252.2	134.9	62.4	18.6
2013	9	82.7	-	-	-	-	-	845.7	693.1	540.5	387.9	238.7	127.0	58.9	17.0
2013	10	78.3	-	-	0.3	2.3	8.8	693.7	547.1	405.0	269.0	147.0	67.6	25.6	5.3
2013	11	67.8	1.8	4.3	13.0	36.1	80.2	388.6	264.8	162.0	83.9	32.6	8.2	1.2	-
2013	12	56.3	41.5	91.0	157.2	239.8	335.8	197.0	126.8	69.9	29.3	6.7	0.7	-	-
2014	1	50.6	76.5	149.7	248.8	369.2	504.6	102.6	56.3	25.1	7.1	0.6	-	-	-
2014	2	49.8	96.0	161.7	247.1	351.3	471.8	90.6	45.0	15.8	3.6	0.3	-	-	-
2014	3	55.9	46.7	89.4	149.5	223.9	319.3	176.0	98.2	41.5	13.0	1.8	0.1	-	-
2014	4	63.0	6.8	17.0	39.2	80.6	147.3	276.2	169.1	87.2	32.6	6.7	0.6	-	-
2014	5	70.3	0.5	3.4	9.6	24.3	53.6	459.7	327.4	209.8	114.1	46.2	12.4	1.6	0.1
2014	6	76.7	-	0.1	1.0	3.4	9.4	669.2	517.3	369.1	231.4	119.6	46.8	10.1	0.5
2014	7	81.4	-	-	-	-	-	802.3	650.6	499.0	347.6	202.9	93.7	32.2	3.5
2014	8	82.5	-	-	-	-	-	860.6	704.2	547.8	391.3	239.2	119.9	49.0	10.2
2014	9	82.5	-	-	-	-	-	807.9	661.0	514.1	367.8	224.2	112.1	47.4	11.0
2014	10	77.3	-	-	0.2	1.9	6.7	655.2	510.0	367.9	235.0	121.1	49.6	14.3	1.5
2014	11	67.6	5.3	13.4	29.2	58.2	105.8	416.1	291.5	185.5	106.0	50.0	15.4	2.0	0.1
2014	12	57.9	17.9	46.9	96.7	167.3	262.2	186.4	103.2	44.3	15.1	3.8	0.3	-	-
2015	1	52.9	39.2	95.3	179.8	288.9	420.5	110.6	54.9	21.8	5.4	0.8	-	-	-
2015	2	52.2	40.4	101.2	185.8	290.8	414.6	99.1	52.0	23.6	8.4	1.7	0.1	-	-
2015	3	54.9	43.9	90.9	154.7	241.6	349.7	150.3	84.6	40.1	15.0	3.8	0.2	-	-
2015	4	67.4	3.7	7.6	15.6	35.2	74.9	380.6	253.3	146.1	68.5	22.8	3.6	0.1	-
2015	5	72.9	-	-	0.5	3.8	17.1	529.7	385.5	251.2	136.5	54.3	12.4	0.6	-
2015	6	78.2	-	-	0.1	0.5	2.1	713.3	560.2	408.2	261.2	135.2	53.1	13.9	1.3
2015	7	82.4	-	-	-	-	-	832.3	680.4	528.5	376.7	229.1	110.6	42.6	6.6
2015	8	85.2	-	-	-	-	-	900.4	751.1	601.8	452.5	304.4	177.4	92.1	35.3
2015	9	81.5	-	-	-	-	0.7	798.1	647.4	497.4	348.5	209.7	110.4	50.0	16.7
2015	10	76.9	-	-	-	1.3	8.5	655.8	507.0	364.2	229.9	125.0	59.5	19.6	1.3
2015	11	70.7	0.2	0.5	2.5	11.8	39.0	485.5	341.2	214.8	116.2	50.9	19.0	5.3	0.4
2015	12	61.2	7.5	24.0	60.0	119.5	201.0	250.2	155.6	83.1	33.1	7.6	0.9	0.1	-

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2016	1	57.3	19.6	60.8	131.5	223.8	334.8	208.7	133.4	76.8	33.4	6.7	0.3	-	-
2016	2	54.6	31.0	74.7	141.8	230.7	343.6	128.7	66.4	28.1	9.0	1.1	-	-	-
2016	3	62.2	7.9	23.8	53.6	96.9	163.5	269.0	161.9	78.0	27.5	6.2	0.9	-	-
2016	4	66.0	1.8	7.0	22.3	48.4	91.8	345.5	224.3	120.3	47.2	12.5	1.6	-	-
2016	5	71.6	-	0.4	2.0	7.8	25.0	489.6	348.5	218.8	111.0	41.0	9.6	0.6	-
2016	6	76.5	-	-	-	0.6	3.2	655.5	503.4	353.4	214.3	109.0	43.5	11.0	1.5
2016	7	83.2	-	-	-	-	-	864.1	711.0	557.9	405.3	258.5	139.2	60.1	14.9
2016	8	84.6	-	-	-	-	-	883.3	734.0	584.7	435.5	286.5	157.0	73.8	24.8
2016	9	82.1	-	-	-	-	-	818.7	667.7	516.8	365.8	215.7	105.5	45.2	12.6
2016	10	79.1	-	-	-	0.8	4.7	722.7	573.8	427.8	289.0	163.5	76.6	27.9	5.2
2016	11	72.0	0.2	0.8	4.6	13.7	37.7	524.8	380.6	251.2	146.0	71.8	27.7	5.4	0.1
2016	12	62.4	7.8	20.7	51.0	103.9	180.1	278.8	177.3	98.9	44.3	15.4	3.3	0.1	-
2017	1	59.9	35.1	64.4	112.6	177.8	258.3	275.9	176.1	91.6	32.6	7.2	0.4	-	-
2017	2	62.1	15.1	31.7	63.4	109.9	176.2	275.7	172.0	88.1	33.0	8.9	1.6	0.1	-
2017	3	65.4	1.0	5.8	23.5	56.2	109.9	342.8	222.6	123.5	52.4	17.9	3.6	0.1	-
2017	4	69.9	0.1	1.2	7.0	19.7	46.7	448.0	312.3	191.0	95.5	35.9	8.0	0.3	-
2017	5	72.6	-	-	1.7	11.2	32.6	517.6	380.1	254.7	146.2	65.1	17.6	1.4	-
2017	6	77.3	-	-	0.2	2.0	8.4	683.1	531.9	385.5	246.4	129.5	50.6	12.0	1.1
2017	7	81.6	-	-	-	-	-	814.4	661.0	507.7	354.8	208.0	96.0	33.2	5.4
2017	8	82.9	-	-	-	-	-	830.8	682.0	533.2	384.4	237.3	119.7	48.7	11.3
2017	9	80.2	-	-	-	-	0.8	762.9	611.8	461.4	314.8	182.2	88.8	34.8	8.2
2017	10	78.2	-	-	0.2	1.1	3.7	695.2	546.1	398.7	258.2	139.6	63.5	19.4	0.9
2017	11	69.9	2.0	6.7	18.0	40.1	77.9	470.5	340.6	226.5	129.6	59.3	22.7	5.6	0.3
2017	12	60.9	16.5	38.7	78.6	138.6	221.6	261.7	166.0	93.3	42.8	14.2	3.4	0.3	-
2018	1	50.1	96.1	168.8	269.7	390.2	525.5	106.5	60.6	29.5	11.3	2.1	-	-	-
2018	2	53.4	69.0	117.8	185.5	271.6	383.3	136.2	69.2	27.8	8.5	1.7	-	-	-
2018	3	64.6	5.1	17.2	39.8	76.9	135.1	339.1	219.6	121.1	47.9	11.5	1.1	-	-
2018	4	67.0	0.3	5.5	19.0	46.2	89.4	371.0	251.3	147.5	65.3	19.5	3.0	0.1	-
2018	5	71.0	0.2	2.3	8.3	24.7	56.6	478.7	348.2	233.2	136.8	66.0	26.1	7.5	1.0
2018	6	81.3	-	-	-	0.1	0.7	810.5	656.3	502.6	351.4	214.1	112.0	47.4	11.1
2018	7	83.3	-	-	-	-	-	861.4	709.2	557.1	404.9	253.8	132.2	58.8	15.1
2018	8	84.2	-	-	-	-	-	876.3	726.3	576.3	426.3	278.2	153.9	73.7	24.5
2018	9	82.6	-	-	-	-	-	874.7	716.3	558.0	399.7	242.3	119.2	50.4	13.6
2018	10	78.2	-	-	0.1	1.5	7.0	689.0	542.1	399.2	260.9	132.8	51.8	16.3	2.5
2018	11	66.9	6.3	13.7	29.2	58.6	109.1	379.7	261.2	163.9	92.3	42.8	14.4	2.6	-
2018	12	57.2	18.6	49.6	109.7	193.2	297.6	178.4	105.8	54.0	22.0	6.3	1.3	0.2	-

ENTERGY TEXAS, INC.
HISTORICAL WEATHER DATA
HEATING AND COOLING DEGREE DAYS BY TEMPERATURE BAND AND BILLING CYCLE
MONTHLY FROM JANUARY 2010 TO DECEMBER 2021

Year	Month	AvgTemp	H5	H4	H3	H2	H1	C1	C2	C3	C4	C5	C6	C7	C8
2019	1	55.5	12.9	43.1	105.9	197.4	317.0	122.9	58.0	21.2	5.4	0.7	-	-	-
2019	2	55.4	28.7	69.1	130.8	213.4	319.0	142.7	76.4	33.2	8.5	1.0	-	-	-
2019	3	59.7	15.4	35.6	76.2	139.6	224.6	220.1	131.4	64.2	20.3	4.0	0.3	-	-
2019	4	64.7	5.5	13.9	36.8	75.5	130.3	324.7	214.8	121.0	50.8	14.7	3.5	0.7	-
2019	5	72.6	0.3	1.1	5.2	12.7	27.0	523.0	383.6	251.1	137.1	57.4	15.2	1.3	-
2019	6	80.2	-	-	-	-	0.5	778.7	624.4	470.5	321.2	185.3	82.8	27.2	4.2
2019	7	82.7	-	-	-	-	-	842.3	690.4	538.5	386.8	242.8	126.4	50.8	11.5
2019	8	84.0	-	-	-	-	-	864.1	715.3	566.4	418.0	272.7	144.3	62.8	17.8
2019	9	84.4	-	-	-	-	-	897.0	744.4	591.8	439.2	286.9	155.4	74.5	25.4
2019	10	80.2	-	-	0.2	2.3	6.9	750.9	603.9	459.5	318.2	183.9	88.0	37.3	8.6
2019	11	65.5	8.0	22.2	48.8	93.2	155.0	370.0	261.0	169.6	98.8	47.0	18.0	6.1	0.6
2019	12	59.6	16.0	45.7	96.5	164.5	248.7	237.8	151.8	82.0	32.8	7.2	0.3	-	-
2020	1	58.0	18.0	49.9	106.4	186.7	292.8	207.4	120.6	59.6	19.4	3.0	0.2	-	-
2020	2	57.9	12.6	37.8	84.9	158.1	257.5	169.9	94.7	45.8	12.9	1.4	-	-	-
2020	3	61.1	11.7	32.2	69.3	125.7	203.3	255.4	158.3	82.3	29.7	7.7	1.0	0.1	-
2020	4	70.2	0.1	1.2	5.5	17.6	43.4	451.7	316.8	195.7	95.2	34.6	9.6	1.5	-
2020	5	72.2	-	0.5	3.6	10.8	30.8	510.1	369.7	242.1	135.7	60.6	19.8	4.1	0.3
2020	6	78.0	-	-	-	0.4	3.2	707.0	553.9	403.1	262.5	144.9	66.1	21.3	3.2
2020	7	82.3	-	-	-	-	-	830.2	678.3	526.4	375.2	233.3	117.3	45.4	10.5
2020	8	83.3	-	-	-	-	-	844.1	694.8	545.5	396.3	248.6	128.9	57.7	17.8
2020	9	83.6	-	-	-	-	-	862.4	711.7	561.0	410.4	263.6	145.5	68.8	22.5
2020	10	76.5	-	-	0.4	3.6	13.6	644.0	497.2	357.3	227.1	121.4	53.9	19.6	4.4
2020	11	68.7	0.4	4.9	18.6	43.1	85.9	439.6	310.6	199.8	108.2	46.4	15.2	2.6	0.1
2020	12	61.1	10.1	30.9	68.6	125.6	206.7	257.7	160.7	87.7	38.3	11.0	1.7	-	-
2021	1	53.9	37.7	92.2	171.3	273.6	400.1	134.1	68.8	27.6	6.7	0.7	-	-	-
2021	2	53.9	59.5	107.5	170.9	251.3	359.1	136.9	67.4	25.1	6.9	0.6	-	-	-
2021	3	56.2	77.0	120.4	176.7	245.9	332.5	212.5	130.1	65.0	21.4	4.6	0.2	-	-
2021	4	65.8	0.9	7.9	24.7	55.4	104.3	343.0	226.3	127.9	55.3	18.2	3.4	0.1	-
2021	5	71.2	-	0.8	5.5	17.3	41.3	480.7	345.5	222.6	120.9	48.8	13.1	1.3	-
2021	6	77.3	-	-	-	0.1	1.8	680.2	527.7	376.9	234.8	118.7	49.0	15.6	3.4
2021	7	81.7	-	-	-	-	-	817.1	664.0	510.9	357.9	209.8	98.4	35.7	7.2
2021	8	83.0	-	-	-	-	-	836.5	687.3	538.0	388.7	241.1	124.0	52.3	12.8
2021	9	82.4	-	-	-	-	0.1	828.1	677.2	526.3	376.3	233.0	124.1	55.4	15.0
2021	10	76.6	-	-	0.4	2.3	10.6	646.4	498.5	357.1	225.6	116.7	51.3	16.1	2.7
2021	11	69.1	0.2	3.8	17.8	46.5	89.7	453.3	327.8	216.7	122.9	56.2	19.8	3.5	0.1
2021	12	62.2	0.9	11.3	41.7	97.9	175.6	264.7	166.3	89.5	38.4	10.3	0.9	-	-

ENTERGY TEXAS, INC.
NORMAL (AVERAGE) HEATING AND COOLING DEGREE DAYS
CALCULATED USING 2010 to 2020 NORMALIZATION PERIOD

By calendar month (corresponds to Schedule O-8.1)

Month	Houston		Beaumont	
	CDD	HDD	CDD	HDD
January	30.6	394.7	24.5	401.8
February	46.8	275.7	36.6	274.0
March	111.4	152.2	93.2	154.1
April	204.9	53.6	185.7	56.6
May	372.7	9.8	349.3	11.2
June	516.3	0.0	488.6	0.0
July	579.5	-	536.6	-
August	591.0	0.0	542.7	0.0
September	433.5	2.6	421.8	2.9
October	250.3	56.7	236.8	57.8
November	98.2	184.8	88.7	183.8
December	44.0	344.6	37.5	339.5

By billed month (corresponds to Schedule O-8.2)

Month	H5	H4	H3	H2	H1	C1	C2	C3	C4	C5	C6	C7	C8
January	47.4	100.2	178.5	278.9	399.9	153.0	85.7	39.1	12.1	1.9	0.1	-	-
February	41.7	87.6	156.1	245.2	354.5	132.5	71.5	30.9	8.9	1.3	0.1	-	-
March	20.2	46.3	89.9	153.4	239.7	215.5	127.4	62.0	22.1	5.2	0.6	-	-
April	2.6	9.2	24.7	53.7	101.1	351.0	232.6	132.7	58.9	18.2	3.2	0.2	-
May	0.2	1.3	5.0	14.8	35.7	505.5	368.4	242.4	135.3	57.8	17.0	2.7	0.2
June	-	-	0.2	1.2	4.5	718.6	566.9	417.6	275.2	153.6	69.5	23.1	4.0
July	-	-	-	-	-	834.1	681.0	527.9	375.2	229.0	116.6	48.3	11.8
August	-	-	-	-	-	847.3	698.1	548.8	399.6	252.8	133.2	59.8	17.5
September	-	-	-	-	0.2	822.0	671.1	520.4	370.7	226.9	117.2	51.8	15.1
October	-	-	0.5	2.9	10.6	667.4	520.2	378.1	245.2	132.9	59.9	20.6	3.7
November	1.8	6.6	19.3	45.4	89.9	429.4	301.2	191.5	105.7	47.2	15.7	3.1	0.2
December	18.0	45.3	92.0	159.4	247.9	227.5	140.4	74.3	30.6	8.4	1.2	0.1	-

ENTERGY TEXAS, INC.
65 DEGREE BASE TEMPERATURE RESPONSES

Please see Schedules O-8.1 through O-8.3.

ENTERGY TEXAS, INC.
MODEL INFORMATION
ECONOMETRIC SALES FORECASTS

1. All models were determined using MetrixND software, version 7.0

All models are linear least square equations with the form:

$$\text{Usage} = C(1) + \text{Coefficient } 1 * \text{Variable } 1 + \dots$$

where: Usage = MWh sales (for residential models, usage per customer and customer count are forecast individually)
CONST = Constant Term (where applicable)
Coefficient 1 etc. = Coefficients for Independent Variables
Variables = Independent Variables (See Schedule O-9.2)
Binary variables used when necessary (e.g., for months) to improve statistical validity of models
Weather variables the same as in weather normalization of sales model

The sales forecast was developed by revenue class, assuming "normal" weather using a combination of econometric and end use forecasting methods except for the largest industrial customers. The largest industrial customers are those customers in Texas that existing and new customers that are 10 MW or larger. There were 30 such customers in ETI for this forecast.

2.

RESIDENTIAL USAGE PER CUSTOMER

	Coefficient	Standard Error	T-statistic
MStructRev.HDDIndXIndex01	1.294	0.041	31.709
MStructRev.HDDIndXIndex02	1.025	0.041	24.896
MStructRev.HDDIndXIndex03	0.971	0.059	16.466
MStructRev.HDDIndXIndex04	0.28	0.149	1.875
MStructRev.CDDIndXIndex04	0.503	0.076	6.608
MStructRev.CDDIndXIndex05	0.649	0.046	14.127
MStructRev.CDDIndXIndex06	0.892	0.023	39.436
MStructRev.CDDIndXIndex07	0.957	0.017	57.086
MStructRev.CDDIndXIndex08	0.952	0.016	61.112
MStructRev.CDDIndXIndex09	0.961	0.017	57.509
MStructRev.CDDIndXIndex10	0.864	0.026	33.604
MStructRev.CDDIndXIndex11	0.71	0.058	12.18
MStructRev.HDDIndXIndex12	1.001	0.068	14.83
MStructRev.OtherXIndex	1.06	0.018	57.527
MBin.Sep17	-4.719	1.061	-4.448
MBin.Oct17	3.7670	1.0690	3.5230
AR(1)	0.45500	0.08400	5.446

R-squared	0.991
Adjusted R-squared	0.989
Durbin-Watson	2.070
Sum of Squared Residuals	13367.500
Standard Error	1.040
Adjusted Observations	135
F-Statistic	#NA
Sample Period	1/10 to 04/21
Periodicity	Monthly

RESIDENTIAL CUSTOMER COUNT

	Coefficient	Standard Error	T-statistic
Economics.Pop	356.930	1.521	234.724
MBin.Feb17	-5006.560	834.442	-6.000
MBin.Mar17	3984.982	834.442	4.776
MBin.Apr18	4310.128	723.452	5.958
MBin.Oct19	2546.296	723.758	3.518
MBin.Feb20	-9128.360	834.444	-10.939
MBin.Mar20	5950.347	834.443	7.131
MBin.Feb21	-38162.800	834.547	-45.729
MBin.Mar21	36884.670	834.543	44.197
AR(1)	0.946	0.035	26.964

R-squared	0.997
Adjusted R-squared	0.997
Durbin-Watson	2.477
Sum of Squared Residuals	46858289046.880
Standard Error	999.200
Adjusted Observations	135
F-Statistic	#NA
Sample Period	1/10 to 04/21
Periodicity	Monthly

ENTERGY TEXAS, INC.
MODEL INFORMATION
ECONOMETRIC SALES FORECASTS

RESIDENTIAL AVERAGE USE WITHOUT CORRECTIVE TERMS

	Coefficient	Standard Error	T-statistic
MStructRev.HDDIndXIndex01	1.284	0.040	32.350
MStructRev.HDDIndXIndex02	1.014	0.042	23.859
MStructRev.HDDIndXIndex03	0.951	0.061	15.503
MStructRev.HDDIndXIndex04	0.142	0.168	0.845
MStructRev.CDDIndXIndex04	0.545	0.090	6.049
MStructRev.CDDIndXIndex05	0.650	0.047	13.740
MStructRev.CDDIndXIndex06	0.890	0.023	39.013
MStructRev.CDDIndXIndex07	0.956	0.017	57.063
MStructRev.CDDIndXIndex08	0.951	0.015	61.386
MStructRev.CDDIndXIndex09	0.960	0.017	57.182
MStructRev.CDDIndXIndex10	0.862	0.026	32.743
MStructRev.CDDIndXIndex11	0.713	0.061	11.735
MStructRev.HDDIndXIndex12	1.006	0.071	14.130
MStructRev.OtherXIndex	1.062	0.018	59.682
MBin.Sep17	-4.153	1.195	-3.476
MBin.Oct17	4.14500	1.20600	3.436

R-squared	0.988
Adjusted R-squared	0.987
Durbin-Watson	1.133
Sum of Squared Residuals	13412.780
Standard Error	1.150
Adjusted Observations	136
F-Statistic	#NA
Sample Period	1/10 to 04/21
Periodicity	Monthly

RESIDENTIAL CUSTOMER COUNT WITHOUT CORRECTIVE TERMS

	Coefficient	Standard Error	T-statistic
Economics.Pop	356.214	0.201	1775.357
MBin.Feb17	-7212.880	2433.104	-2.964
MBin.Mar17	1564.424	2433.128	0.643
MBin.Apr18	1560.491	2433.393	0.641
MBin.Oct19	1120.933	2433.809	0.461
MBin.Feb20	-8245.600	2433.898	-3.388
MBin.Mar20	6970.563	2433.919	2.864
MBin.Feb21	-31719.000	2434.121	-13.031
MBin.Mar21	43323.090	2434.138	17.798

R-squared	0.984
Adjusted R-squared	0.983
Durbin-Watson	0.326
Sum of Squared Residuals	47023824568.640
Standard Error	2423.120
Adjusted Observations	136
F-Statistic	#NA
Sample Period	1/10 to 04/21
Periodicity	Monthly

ENTERGY TEXAS, INC.
MODEL INFORMATION
ECONOMETRIC SALES FORECASTS

COMMERCIAL TOTAL USAGE

	Coefficient	Standard Error	T-statistic
MStructRev.HDDIndXIndex01	40.608	3.544	11.460
MStructRev.HDDIndXIndex02	23.128	3.655	6.328
MStructRev.HDDIndXIndex03	27.294	5.075	5.378
MStructRev.CDDIndXIndex04	7.609	1.803	4.220
MStructRev.CDDIndXIndex05	11.690	1.153	10.139
MStructRev.CDDIndXIndex06	17.513	0.687	25.488
MStructRev.CDDIndXIndex07	17.880	0.570	31.383
MStructRev.CDDIndXIndex08	18.260	0.552	33.095
MStructRev.CDDIndXIndex09	20.649	0.568	36.367
MStructRev.CDDIndXIndex10	19.623	0.772	25.416
MStructRev.CDDIndXIndex11	15.751	1.444	10.912
MStructRev.HDDIndXIndex12	29.681	6.061	4.897
MFcstRev.ComCust	6.898	0.067	103.552
MBin.Sep17	-46267.600	5553.722	-8.331
MBin.Mar18	25230.060	5684.963	4.438
MBin.Jan20	-12274.300	5471.948	-2.243
MBin.Mar20	27038.180	6661.657	4.059
MBin.May20	-76899.000	7919.401	-9.710
MBin.Jun20	33070.700	6688.896	4.944
MBin.Mar21	-39649.600	6541.785	-6.061
MBin.Feb21	30601.480	6275.765	4.876
MBin.Apr20	-40388.400	8144.426	-4.959
AR(1)	0.700	0.068	10.319

R-squared	0.985
Adjusted R-squared	0.982
Durbin-Watson	2.212
Sum of Squared Residuals	312383631396.220
Standard Error	6566.800
Adjusted Observations	135
F-Statistic	#NA
Sample Period	1/10 to 04/21
Periodicity	Monthly

COMMERCIAL CUSTOMER COUNT

	Coefficient	Standard Error	T-statistic
Economics.Pop	44.063	0.049	908.265
MBin.Feb17	-3650.72	131.874	-27.683
MBin.Feb18	-1590.47	150.019	-10.602
MBin.Mar18	482.235	150	3.215
MBin.Jul19	500.454	133.096	3.76
MBin.Sep19	-1191.22	131.827	-9.036
MBin.Jan20	-5151.08	160.109	-32.172
MBin.Mar20	6224.730	190.578	32.662
MBin.Feb20	-3823.400	190.578	-20.062
MBin.Jun20	1095.703	132.682	8.258
MBin.Apr20	1707.111	160.109	10.662
MBin.Oct20	1117.926	150.029	7.451
MBin.Sep20	-547.987	150.053	-3.652
MBin.Feb21	-3207.3	150.672	-21.287
MBin.Mar21	2059.213	150.525	13.68
AR(1)	0.729	0.064	11.411

R-squared	0.996
Adjusted R-squared	0.995
Durbin-Watson	2.217
Sum of Squared Residuals	715502367.460
Standard Error	163.760
Adjusted Observations	135.000
F-Statistic	#NA
Sample Period	1/10 to 04/21
Periodicity	Monthly

ENTERGY TEXAS, INC.
MODEL INFORMATION
ECONOMETRIC SALES FORECASTS

COMMERCIAL TOTAL USAGE WITHOUT CORRECTIVE TERMS

	Coefficient	Standard Error	T-statistic
MStructRev.HDDIndXIndex01	38.015	4.122	9.223
MStructRev.HDDIndXIndex02	21.211	4.580	4.631
MStructRev.HDDIndXIndex03	24.166	6.917	3.494
MStructRev.CDDIndXIndex04	6.931	2.488	2.786
MStructRev.CDDIndXIndex05	11.292	1.454	7.764
MStructRev.CDDIndXIndex06	17.290	0.818	21.133
MStructRev.CDDIndXIndex07	17.609	0.657	26.795
MStructRev.CDDIndXIndex08	18.040	0.630	28.644
MStructRev.CDDIndXIndex09	20.239	0.659	30.734
MStructRev.CDDIndXIndex10	19.426	0.920	21.115
MStructRev.CDDIndXIndex11	15.389	1.814	8.484
MStructRev.HDDIndXIndex12	28.120	7.792	3.609
MFcstRev.ComCust	6.932	0.068	101.731
MBin.Sep17	-34092.700	9186.381	-3.711
MBin.Mar18	26501.120	9229.503	2.871
MBin.Jan20	-21130.800	9095.242	-2.323
MBin.Mar20	19645.020	9292.557	2.114
MBin.May20	-83762.400	9258.311	-9.047
MBin.Jun20	25094.680	9229.337	2.719
MBin.Mar21	-51405.400	9560.175	-5.377
MBin.Feb21	17779.240	9182.988	1.936
MBin.Apr20	-46718.300	9575.909	-4.879
R-squared		0.972	
Adjusted R-squared		0.967	
Durbin-Watson		0.760	
Sum of Squared Residuals	309304366761.290		
Standard Error	8866.560		
Adjusted Observations	136.000		
F-Statistic	#NA		
Sample Period	1/10 to 04/21		
Periodicity	Monthly		

COMMERCIAL CUSTOMER COUNT WITHOUT CORRECTIVE TERMS

	Coefficient	Standard Error	T-statistic
Economics.Pop	44.081	0.019	2337.834
MBin.Feb17	-3291.830	222.464	-14.797
MBin.Feb18	-1506.170	222.488	-6.770
MBin.Mar18	678.364	222.490	3.049
MBin.Jul19	129.312	222.525	0.581
MBin.Sep19	-1177.490	222.530	-5.291
MBin.Jan20	-5329.930	222.539	-23.951
MBin.Mar20	5917.941	222.543	26.592
MBin.Feb20	-4055.57	222.541	-18.224
MBin.Jun20	844.762	222.549	3.796
MBin.Apr20	1296.892	222.545	5.828
MBin.Oct20	852.093	222.556	3.829
MBin.Sep20	-808.132	222.554	-3.631
MBin.Feb21	-3460.01	222.562	-15.546
MBin.Mar21	1924.404	222.564	8.647
R-squared		0.992	
Adjusted R-squared		0.991	
Durbin-Watson		0.850	
Sum of Squared Residuals	724670671.890		
Standard Error	221.500		
Adjusted Observations	136		
F-Statistic	#NA		
Sample Period	1/10 to 04/21		
Periodicity	Monthly		

ENTERGY TEXAS, INC.
MODEL INFORMATION
ECONOMETRIC SALES FORECASTS

SM. INDUSTRIAL TOTAL USAGE

	Coefficient	Standard Error	T-statistic
MStructRev.CDDIndXindex	2.162	0.503	4.301
MBin.Sep16	89896.570	5776.190	15.563
MBin.Oct16	-76347.700	5783.508	-13.201
MBin.Dec18	-31651.200	5055.492	-6.261
MBin.Aug19	36421.190	5025.630	7.247
MEcon.Emp_NonFarm	479.921	10.520	45.618
MBin.Sep17	-23231.900	5771.841	-4.025
MBin.Oct17	-30916.200	5783.712	-5.345
MBin.Jan18	-12179.700	5040.813	-2.416
AR(1)	0.827	0.053	15.686

SM. INDUSTRIAL CUSTOMER COUNT

	Coefficient	Standard Error	T-statistic
MEcon.Emp_NonFarm	15.480	3.293	4.701
MBin.Feb17	-333.188	46.412	-7.179
MBin.Dec19	-120.623	46.403	-2.599
MBin.Mar20	277.620	46.485	5.972
MBin.Aug20	-224.441	46.404	-4.837
MBin.Feb21	-739.656	54.023	-13.691
MBin.Mar21	61.710	54.021	1.142
AR(1)	0.990	0.035	28.578

R-squared	0.859
Adjusted R-squared	0.846
Durbin-Watson	2.196
Sum of Squared Residuals	29429434466.420
Standard Error	6994.560
Adjusted Observations	109
F-Statistic	#NA
Sample Period	1/10 to 04/21
Periodicity	Monthly

R-squared	0.966
Adjusted R-squared	0.964
Durbin-Watson	1.527
Sum of Squared Residuals	15479049.060
Standard Error	65.520
Adjusted Observations	135
F-Statistic	#NA
Sample Period	1/10 to 04/21
Periodicity	Monthly

ENTERGY TEXAS, INC.
MODEL INFORMATION
ECONOMETRIC SALES FORECASTS

SM. INDUSTRIAL TOTAL USAGE WITHOUT CORRECTIVE TERMS

	Coefficient	Standard Error	T-statistic
MStructRev.CDDIndXindex	2.107	0.517	4.075
MBin.Sep16	83428.260	12566.090	6.639
MBin.Oct16	-85479.800	12515.130	-6.830
MBin.Dec18	-47047.600	12565.170	-3.744
MBin.Aug19	40638.720	12588.210	3.228
MEcon.Emp_NonFarm	482.067	5.401	89.249
MBin.Sep17	-23800.600	12529.370	-1.900
MBin.Oct17	-31984.800	12502.630	-2.558
MBin.Jan18	-22764.400	12570.090	-1.811

SM. INDUSTRIAL CUSTOMER COUNT WITHOUT CORRECTIVE TERMS

	Coefficient	Standard Error	T-statistic
MEcon.Emp_NonFarm	14.419	0.033	437.212
MBin.Feb17	-309.408	139.347	-2.220
MBin.Dec19	-202.984	139.389	-1.456
MBin.Mar20	225.568	139.369	1.618
MBin.Aug20	59.789	139.350	0.429
MBin.Feb21	-363.557	139.362	-2.609
MBin.Mar21	632.712	139.366	4.540

R-squared	0.546
Adjusted R-squared	0.510
Durbin-Watson	0.399
Sum of Squared Residuals	18701282363.250
Standard Error	12417.790
Adjusted Observations	110
F-Statistic	#NA
Sample Period	1/10 to 04/21
Periodicity	Monthly

R-squared	0.847
Adjusted R-squared	0.840
Durbin-Watson	0.497
Sum of Squared Residuals	13724761.940
Standard Error	138.790
Adjusted Observations	136.000
F-Statistic	#NA
Sample Period	1/10 to 04/21
Periodicity	Monthly

ENTERGY TEXAS, INC.
MODEL INFORMATION
ECONOMETRIC SALES FORECASTS

GOVERNMENT TOTAL USAGE

	Coefficient	Standard Error	T-statistic
MStructRev.HDDIndXIndex01	1.640	0.182	9.029
MStructRev.CDDIndXIndex06	0.254	0.042	6.056
MStructRev.CDDIndXIndex07	0.338	0.043	7.911
MStructRev.CDDIndXIndex08	0.407	0.044	9.178
MStructRev.CDDIndXIndex09	0.509	0.047	10.742
MStructRev.CDDIndXIndex10	0.399	0.059	6.748
MStructRev.CDDIndXIndex11	0.294	0.093	3.178
MBin.Feb17	-6548.790	554.895	-11.802
MBin.Sep17	-2353.950	574.525	-4.097
MBin.Mar18	2471.019	552.815	4.470
MStructRev.OtherXIndex	0.149	0.002	68.681
MBin.Sep20	-2600.620	581.454	-4.473
MBin.Apr20	-2654.550	552.920	-4.801
AR(1)	0.799	0.052	15.277

R-squared	0.852
Adjusted R-squared	0.837
Durbin-Watson	2.339
Sum of Squared Residuals	352634299.080
Standard Error	710.470
Adjusted Observations	135
F-Statistic	#NA
Sample Period	1/10 to 04/21
Periodicity	Monthly

GOVERNMENT CUSTOMER COUNT

	Coefficient	Standard Error	T-statistic
CONST	2029.139	499.696	4.061
MBin.Feb16	87.460	14.591	5.994
MBin.Mar17	41.035	12.237	3.353
MBin.Feb17	-417.967	12.237	-34.155
MBin.Feb18	-209.689	12.236	-17.137
MBin.Mar18	176.322	12.236	14.410
MBin.Oct18	-89.754	13.063	-6.871
MBin.Nov18	-68.606	15.101	-4.543
MBin.Dec18	-45.392	13.052	-3.478
MBin.Sep19	-60.178	10.603	-5.675
MBin.Shift_after201601	-213.811	20.072	-10.652
MEcon.GovEmpSeg	15.721	27.033	0.582
MBin.Sep20	-135.574	12.269	-11.05
MBin.Oct20	284.73	12.268	23.21
MBin.Mar20	107.42	12.973	8.28
MBin.Feb21	-133.528	12.241	-10.908
MBin.Mar21	50.803	12.241	4.15
MBin.Jan20	-62.606	12.973	-4.826
MBin.Feb20	-101.119	14.974	-6.753
AR(1)	0.947	0.031	30.702

R-squared	0.987
Adjusted R-squared	0.984
Durbin-Watson	2.064
Sum of Squared Residuals	24720.740
Standard Error	14.660
Adjusted Observations	135
F-Statistic	444
Sample Period	1/10 to 04/21
Periodicity	Monthly

ENTERGY TEXAS, INC.
MODEL INFORMATION
ECONOMETRIC SALES FORECASTS

GOVERNMENT TOTAL USAGE WITHOUT CORRECTIVE TERMS

	Coefficient	Standard Error	T-statistic
MStructRev.HDDIndXIndex01	1.394	0.399	3.497
MStructRev.CDDIndXIndex06	0.331	0.078	4.263
MStructRev.CDDIndXIndex07	0.393	0.063	6.294
MStructRev.CDDIndXIndex08	0.454	0.060	7.592
MStructRev.CDDIndXIndex09	0.530	0.067	7.922
MStructRev.CDDIndXIndex10	0.454	0.087	5.218
MStructRev.CDDIndXIndex11	0.410	0.172	2.378
MBin.Feb17	-4982.650	1212.272	-4.110
MBin.Sep17	-1562.590	1246.293	-1.254
MBin.Mar18	3443.622	1212.178	2.841
MStructRev.OtherXIndex	0.148	0.001	136.302
MBin.Sep20	-1993.560	1263.603	-1.578
MBin.Apr20	-1874.580	1211.901	-1.547

R-squared	0.571
Adjusted R-squared	0.529
Durbin-Watson	0.465
Sum of Squared Residuals	236388753.640
Standard Error	1202
Adjusted Observations	136
F-Statistic	#NA
Sample Period	1/10 to 04/21
Periodicity	Monthly

GOVERNMENT CUSTOMER COUNT WITHOUT CORRECTIVE TERMS

	Coefficient	Standard Error	T-statistic
CONST	992.776	89.823	11.053
MBin.Feb16	108.567	35.124	3.091
MBin.Mar17	49.213	35.212	1.398
MBin.Feb17	-407.639	35.216	-11.575
MBin.Feb18	-151.594	35.119	-4.317
MBin.Mar18	241.557	35.117	6.879
MBin.Oct18	-85.560	35.121	-2.436
MBin.Nov18	-98.339	35.126	-2.800
MBin.Dec18	-108.995	35.131	-3.103
MBin.Sep19	-105.903	35.114	-3.016
MBin.Shift_after201601	-226.893	7.962	-28.498
MEcon.GovEmpSeg	72.172	5.045	14.305
MBin.Sep20	-132.259	35.65	-3.71
MBin.Oct20	271.86	35.663	7.623
MBin.Mar20	102.601	35.309	2.906
MBin.Feb21	-98.141	35.581	-2.758
MBin.Mar21	85.71	35.535	2.412
MBin.Jan20	-88.98	35.196	-2.528
MBin.Feb20	-116.511	35.248	-3.306

R-squared	0.923
Adjusted R-squared	0.911
Durbin-Watson	0.353
Sum of Squared Residuals	1698696.400
Standard Error	34.750
Adjusted Observations	136
F-Statistic	78
Sample Period	1/10 to 04/21
Periodicity	Monthly

**ENTERGY TEXAS, INC.
MODEL DATA**

This schedule contains information that is highly sensitive and will be provided under the terms of the Protective Order (Confidentiality Disclosure Agreement) entered in this case.

ENTERGY TEXAS, INC.
RAW MODEL DATA
ECONOMETRIC SALES FORECASTS

Raw model data is the same as presented in Schedule O-9.2, except for the following out of model adjustment to account for MWH from energy efficiency, marketing programs, rooftop solar, electric vehicles, and effects of COVID not deemed accounted for in the forecast models.

Adjustments, (kwh)

	Residential	Commercial	Industrial	Government
Jan-22	(4,293)	(35,602)	914	(421)
Feb-22	(2,483)	(32,525)	1,532	(378)
Mar-22	(967)	(30,401)	942	(360)
Apr-22	(591)	(28,692)	3,000	(342)
May-22	(2,494)	(28,358)	3,109	(324)
Jun-22	(8,054)	(31,159)	3,971	(323)
Jul-22	(13,580)	(33,246)	4,132	(314)
Aug-22	(16,908)	(34,445)	6,072	(301)
Sep-22	(15,978)	(34,468)	6,762	(286)
Oct-22	(11,684)	(32,023)	7,111	(251)
Nov-22	(6,769)	(29,457)	11,527	(220)
Dec-22	(9,370)	(30,383)	19,482	(195)
Jan-23	(16,503)	(33,744)	20,936	(186)
Feb-23	(13,229)	(30,515)	21,584	(157)
Mar-23	(10,282)	(28,228)	19,850	(139)
Apr-23	(8,696)	(26,402)	22,861	(121)
May-23	(11,589)	(25,641)	22,716	(102)
Jun-23	(19,554)	(28,479)	23,485	(108)
Jul-23	(25,959)	(30,865)	23,486	(112)
Aug-23	(28,465)	(32,451)	24,299	(115)
Sep-23	(26,128)	(32,902)	24,300	(117)
Oct-23	(18,789)	(31,008)	23,499	(111)
Nov-23	(11,463)	(28,903)	24,337	(105)
Dec-23	(13,682)	(30,489)	23,531	(102)
Jan-24	(20,894)	(34,374)	24,352	(108)
Feb-24	(16,256)	(31,176)	24,351	(102)
Mar-24	(12,163)	(28,970)	22,710	(102)
Apr-24	(9,701)	(27,357)	24,336	(102)
May-24	(11,978)	(26,700)	23,504	(102)
Jun-24	(20,061)	(29,723)	24,300	(107)
Jul-24	(26,539)	(32,191)	23,468	(111)
Aug-24	(29,045)	(33,782)	24,281	(114)
Sep-24	(26,712)	(34,291)	24,283	(116)
Oct-24	(19,261)	(32,198)	23,481	(110)
Nov-24	(11,816)	(29,756)	24,320	(105)
Dec-24	(14,100)	(31,545)	23,514	(102)
Jan-25	(21,235)	(35,727)	24,335	(107)
Feb-25	(16,575)	(32,255)	24,335	(101)
Mar-25	(12,422)	(29,884)	21,876	(101)
Apr-25	(9,926)	(28,209)	24,320	(101)
May-25	(12,217)	(27,380)	23,488	(101)
Jun-25	(20,386)	(30,643)	24,284	(107)
Jul-25	(26,909)	(33,232)	23,453	(110)
Aug-25	(29,401)	(34,835)	24,267	(113)
Sep-25	(27,085)	(35,393)	24,268	(115)
Oct-25	(19,545)	(33,143)	23,466	(109)
Nov-25	(12,014)	(30,468)	24,305	(104)
Dec-25	(14,344)	(32,459)	23,499	(101)

ENTERGY TEXAS, INC.
HISTORICAL ECONOMIC AND DEMOGRAPHIC DATA
MONTHLY FROM JANUARY 2010 TO DECEMBER 2025

Total Employment (4) is not used in any models and is not available.

All economic estimates were provided on a proprietary basis by IHS and remain the exclusive property of that company

Entergy Texas, Inc. data is historical through December 2021

Date	1. Number of Customers					2. Revenues from the Sale of Electricity (\$000's)					3. Population (Thousands)	5. Total Non- Agricultural Employment (Thousands)
	Residential	Commercial	Industrial	Governmental	Total	Residential	Commercial	Industrial	Governmental	Total		
Jan-10	353,264	43,671	4,911	2,164	404,010	41,910	21,358	7,180	1,537	71,985	988	332
Feb-10	353,600	43,517	4,860	2,172	404,149	35,122	21,448	30,164	1,653	88,387	990	332
Mar-10	353,997	43,597	4,930	2,176	404,700	35,632	23,154	29,654	1,795	90,235	991	332
Apr-10	354,771	43,720	4,910	2,174	405,575	37,361	30,042	32,898	2,293	102,594	992	333
May-10	355,196	43,761	5,030	2,166	406,153	33,668	24,803	24,148	1,714	84,333	993	333
Jun-10	356,572	43,751	5,048	2,177	407,548	54,161	30,091	25,450	1,721	111,424	995	333
Jul-10	357,021	43,820	5,043	2,181	408,065	66,083	32,413	25,708	2,027	126,231	996	334
Aug-10	358,134	43,886	5,015	2,182	409,217	66,746	32,311	27,560	2,060	128,678	997	335
Sep-10	358,170	43,932	4,959	2,206	409,267	61,804	29,332	10,074	1,809	103,019	998	335
Oct-10	357,814	44,108	4,878	2,207	409,007	47,393	27,711	30,879	1,869	107,853	999	336
Nov-10	357,169	44,011	4,859	2,222	408,261	35,099	24,610	30,214	1,888	91,811	1,000	336
Dec-10	356,999	44,080	4,815	2,213	408,107	43,753	29,569	31,526	2,160	107,007	1,001	337
Jan-11	357,424	44,227	4,833	2,230	408,714	48,359	26,440	27,386	1,976	104,161	1,002	338
Feb-11	357,958	44,210	4,835	2,218	409,221	45,243	24,452	8,046	1,652	79,393	1,003	339
Mar-11	358,312	44,289	4,842	2,222	409,665	31,795	22,041	27,942	1,695	83,474	1,003	340
Apr-11	358,749	44,316	4,898	2,227	410,190	30,698	22,506	30,819	1,729	85,752	1,004	340
May-11	359,396	44,425	4,979	2,233	411,033	47,238	31,078	32,229	2,259	112,803	1,005	341
Jun-11	360,283	44,498	4,988	2,232	412,001	64,082	34,981	33,121	2,403	134,587	1,006	342
Jul-11	361,044	44,545	5,004	2,236	412,829	76,976	37,316	34,249	2,500	151,041	1,006	343
Aug-11	361,753	44,561	4,968	2,238	413,520	78,715	38,333	34,772	2,487	154,306	1,007	344
Sep-11	362,531	44,607	4,952	2,241	414,331	76,966	38,574	32,987	2,519	151,046	1,008	344
Oct-11	361,483	44,670	4,869	2,252	413,274	56,175	33,850	31,115	2,389	123,530	1,009	345
Nov-11	360,996	44,719	4,796	2,264	412,775	39,518	29,936	29,767	2,211	101,431	1,010	346
Dec-11	360,909	44,760	4,809	2,248	412,726	42,396	29,107	29,299	2,135	102,936	1,010	347
Jan-12	361,048	44,848	4,793	2,272	412,961	49,492	30,395	28,197	2,211	110,295	1,011	347
Feb-12	362,115	44,849	4,786	2,277	414,027	40,797	28,482	29,381	2,105	100,765	1,012	348
Mar-12	362,309	44,974	4,819	2,279	414,381	26,989	18,557	5,158	1,381	52,085	1,013	349
Apr-12	363,078	45,003	4,848	2,285	415,214	27,228	20,291	24,427	1,510	73,456	1,014	349
May-12	363,892	45,065	4,936	2,253	416,146	32,254	21,321	24,833	1,587	79,995	1,014	350
Jun-12	364,536	45,043	4,961	2,259	416,799	56,527	31,051	27,034	2,056	116,667	1,015	350
Jul-12	364,963	45,152	4,973	2,260	417,348	61,726	31,557	28,117	2,065	123,465	1,016	351
Aug-12	366,082	45,083	4,975	2,266	418,406	63,645	31,882	28,686	2,044	126,257	1,017	351
Sep-12	365,552	45,196	4,944	2,264	417,956	66,556	34,534	30,627	2,223	133,939	1,018	351
Oct-12	365,610	45,231	4,966	2,278	418,085	50,298	30,460	19,500	2,023	102,281	1,019	352
Nov-12	364,953	45,186	4,934	2,274	417,347	38,716	23,907	27,351	1,869	91,842	1,020	352
Dec-12	364,997	45,247	4,932	2,271	417,447	38,879	22,906	26,132	1,866	89,783	1,022	352

ENTERGY TEXAS, INC.
HISTORICAL ECONOMIC AND DEMOGRAPHIC DATA
MONTHLY FROM JANUARY 2010 TO DECEMBER 2025

Total Employment (4) is not used in any models and is not available.

All economic estimates were provided on a proprietary basis by IHS and remain the exclusive property of that company
Entergy Texas, Inc. data is historical through December 2021

Date	1. Number of Customers					2. Revenues from the Sale of Electricity (\$000's)					3. Population (Thousands)	5. Total Non- Agricultural Employment (Thousands)
	Residential	Commercial	Industrial	Governmental	Total	Residential	Commercial	Industrial	Governmental	Total		
Jan-13	365,803	45,472	4,961	2,274	418,510	38,062	14,711	34	1,268	54,075	1,023	352
Feb-13	366,485	45,408	4,951	2,276	419,120	32,157	19,054	25,117	1,542	77,870	1,024	353
Mar-13	366,776	45,473	4,949	2,279	419,477	30,805	18,971	25,066	1,554	76,395	1,025	353
Apr-13	367,014	45,503	4,996	2,288	419,801	35,259	28,458	33,227	1,952	98,896	1,026	354
May-13	367,736	45,618	5,052	2,276	420,682	41,093	30,145	33,946	2,003	107,185	1,028	354
Jun-13	369,026	45,642	5,133	2,283	422,084	56,164	33,057	33,596	2,054	124,871	1,029	355
Jul-13	369,473	45,667	5,131	2,284	422,555	64,517	34,181	33,252	2,070	134,020	1,030	355
Aug-13	370,220	45,713	5,194	2,286	423,413	66,289	34,334	33,598	2,077	136,297	1,032	356
Sep-13	369,010	45,842	5,183	2,290	422,325	66,817	36,320	36,297	2,243	141,677	1,033	357
Oct-13	368,837	45,843	5,184	2,297	422,161	41,598	24,160	24,300	1,599	91,657	1,034	358
Nov-13	368,242	45,807	5,163	2,300	421,512	32,931	24,153	26,248	1,644	84,975	1,036	359
Dec-13	368,347	45,825	5,143	2,310	421,625	35,496	23,705	26,190	1,636	87,027	1,037	360
Jan-14	368,989	45,915	5,109	2,304	422,317	59,996	29,463	28,823	2,069	120,351	1,039	362
Feb-14	369,287	45,929	5,069	2,317	422,602	55,615	28,059	32,141	2,001	117,816	1,040	363
Mar-14	370,664	46,067	5,133	2,310	424,174	49,579	30,641	34,040	2,197	116,456	1,042	364
Apr-14	370,178	46,041	5,162	2,321	423,702	39,308	29,201	43,369	2,147	114,024	1,043	365
May-14	370,950	46,112	5,254	2,318	424,634	44,226	31,950	37,354	2,280	115,810	1,045	366
Jun-14	371,750	46,202	5,290	2,324	425,566	57,635	35,379	40,267	2,392	135,674	1,046	367
Jul-14	372,288	46,075	5,337	2,315	426,015	70,498	36,982	38,654	2,387	148,521	1,048	368
Aug-14	373,879	46,571	5,386	2,335	428,171	73,033	38,563	38,688	2,425	152,710	1,049	369
Sep-14	373,235	46,353	5,456	2,327	427,371	66,522	33,079	28,636	2,071	130,308	1,051	370
Oct-14	373,344	46,340	5,427	2,322	427,433	50,829	30,202	35,910	2,001	118,942	1,053	371
Nov-14	373,023	46,359	5,390	2,330	427,102	41,978	30,517	32,247	2,160	106,902	1,054	372
Dec-14	373,436	46,371	5,415	2,334	427,556	44,845	29,626	31,784	2,136	108,391	1,056	372
Jan-15	373,959	46,534	5,419	2,336	428,248	58,115	31,596	32,521	2,233	124,465	1,057	373
Feb-15	375,071	46,446	5,428	2,319	429,264	51,126	30,228	31,343	2,123	114,820	1,059	374
Mar-15	375,304	46,518	5,375	2,335	429,532	46,418	28,086	26,733	1,936	103,173	1,061	374
Apr-15	375,018	46,479	5,382	2,338	429,217	36,357	27,032	28,122	1,962	93,473	1,062	375
May-15	377,506	46,739	5,444	2,345	432,034	41,278	28,116	28,547	1,959	99,900	1,064	375
Jun-15	378,492	46,813	5,473	2,359	433,137	54,494	31,155	30,947	2,020	118,617	1,066	375
Jul-15	378,462	46,776	5,413	2,345	432,996	66,976	33,253	31,952	2,067	134,247	1,067	375
Aug-15	380,681	46,960	5,430	2,355	435,426	73,274	34,149	32,526	2,145	142,093	1,069	376
Sep-15	380,020	47,022	5,405	2,362	434,809	67,828	35,450	33,777	2,304	139,359	1,071	376
Oct-15	379,788	47,067	5,482	2,355	434,692	54,555	32,502	32,333	2,239	121,629	1,072	376
Nov-15	379,589	47,072	5,413	2,373	434,447	40,793	29,739	32,352	2,214	105,098	1,074	376
Dec-15	379,838	47,003	5,435	2,377	434,653	41,453	27,849	31,064	2,154	102,519	1,076	376

ENTERGY TEXAS, INC.
HISTORICAL ECONOMIC AND DEMOGRAPHIC DATA
MONTHLY FROM JANUARY 2010 TO DECEMBER 2025

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Date	1. Number of Customers					2. Revenues from the Sale of Electricity (\$000's)					3. Population (Thousands)	5. Total Non- Agricultural Employment (Thousands)
	Residential	Commercial	Industrial	Governmental	Total	Residential	Commercial	Industrial	Governmental	Total		
Jan-16	379,841	47,190	5,430	2,361	434,822	51,743	29,520	33,655	2,257	117,174	1,077	376
Feb-16	381,819	47,404	5,481	2,236	436,940	46,016	28,154	31,831	2,067	108,068	1,079	376
Mar-16	381,102	47,421	5,426	2,150	436,099	37,071	26,526	28,478	1,965	94,039	1,081	376
Apr-16	381,929	47,544	5,395	2,145	437,013	34,556	25,825	29,849	1,947	92,176	1,082	376
May-16	383,314	47,693	5,376	2,142	438,525	42,045	28,160	31,462	1,978	103,644	1,084	376
Jun-16	383,769	47,738	5,363	2,142	439,012	52,978	30,701	32,922	2,058	118,659	1,085	376
Jul-16	385,891	47,962	5,442	2,157	441,452	63,994	28,107	8,160	1,680	101,941	1,087	376
Aug-16	385,950	47,881	5,378	2,134	441,343	65,342	29,764	29,380	1,895	126,381	1,089	376
Sep-16	386,331	47,921	5,436	2,151	441,839	66,966	33,571	37,281	2,125	139,943	1,090	376
Oct-16	387,114	48,090	5,414	2,157	442,775	59,754	32,491	35,244	2,056	129,544	1,092	377
Nov-16	385,404	48,112	5,379	2,133	441,028	46,902	32,720	34,017	2,164	115,803	1,093	377
Dec-16	388,143	48,276	5,417	2,162	443,998	45,295	30,520	32,335	2,181	110,331	1,095	377
Jan-17	388,446	48,468	5,414	2,167	444,495	52,690	31,238	32,841	2,224	118,993	1,096	378
Feb-17	383,720	45,086	5,167	1,746	435,719	43,566	28,000	33,796	1,562	106,924	1,097	378
Mar-17	392,970	49,042	5,588	2,202	449,802	41,127	30,344	33,049	2,189	106,709	1,099	379
Apr-17	389,235	48,511	5,538	2,158	445,442	40,125	28,361	21,592	1,982	92,060	1,100	379
May-17	390,297	48,564	5,584	2,167	446,612	44,421	29,984	34,527	2,083	111,016	1,101	380
Jun-17	391,227	48,635	5,568	2,178	447,608	58,295	33,044	39,014	2,183	132,537	1,103	380
Jul-17	391,430	48,618	5,570	2,161	447,779	70,672	34,574	25,366	2,157	132,769	1,104	381
Aug-17	393,415	48,817	5,608	2,177	450,017	73,333	35,662	38,383	2,203	149,581	1,105	382
Sep-17	391,043	48,527	5,489	2,159	447,218	57,704	30,921	33,456	2,047	124,128	1,106	383
Oct-17	393,102	48,737	5,551	2,182	449,572	64,722	34,800	26,912	2,129	128,563	1,107	383
Nov-17	392,753	48,649	5,535	2,173	449,110	45,136	31,684	30,183	2,084	109,087	1,108	384
Dec-17	391,613	48,591	5,513	2,157	447,874	44,463	29,840	34,696	2,058	111,056	1,109	385
Jan-18	393,638	48,924	5,580	2,177	450,319	59,765	29,882	23,251	2,002	114,899	1,110	386
Feb-18	392,106	47,478	5,510	1,972	447,066	49,979	26,668	31,389	1,844	109,880	1,111	387
Mar-18	392,211	49,706	5,637	2,363	449,917	38,382	28,877	28,663	2,135	98,056	1,112	388
Apr-18	398,113	49,403	5,769	2,192	455,477	39,238	29,256	31,656	2,057	102,207	1,113	389
May-18	395,392	49,010	5,840	2,184	452,426	43,491	29,807	34,234	2,156	109,688	1,114	390
Jun-18	395,851	48,971	5,887	2,189	452,898	67,974	35,481	36,881	2,239	142,575	1,115	392
Jul-18	396,999	49,129	5,965	2,168	454,261	73,550	36,704	36,441	2,217	148,912	1,117	393
Aug-18	397,738	49,134	5,981	2,184	455,037	74,971	36,865	36,489	2,298	150,623	1,118	395
Sep-18	396,810	48,994	5,848	2,161	453,813	75,190	37,840	35,892	2,271	151,193	1,119	396
Oct-18	398,468	49,552	5,922	2,040	455,982	59,912	34,901	35,003	2,115	131,930	1,120	397
Nov-18	397,947	49,355	5,838	2,030	455,170	43,356	28,245	32,995	1,895	106,490	1,121	399
Dec-18	397,137	49,232	5,757	2,022	454,148	48,051	26,093	31,058	1,726	106,927	1,123	400

ENTERGY TEXAS, INC.
HISTORICAL ECONOMIC AND DEMOGRAPHIC DATA
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	Residential	Commercial	Industrial	Governmental	Total	Residential	Commercial	Industrial	Governmental	Total		
Jan-19	398,967	49,625	5,776	2,036	456,404	53,492	26,943	30,518	1,805	112,758	1,124	401
Feb-19	398,116	49,280	5,694	2,022	455,112	49,687	26,453	31,330	1,761	109,232	1,125	402
Mar-19	399,110	49,614	5,678	2,022	456,424	44,542	25,650	25,949	1,666	97,808	1,127	402
Apr-19	401,023	49,677	5,703	2,056	458,459	39,075	24,737	27,769	1,731	93,312	1,128	403
May-19	400,900	49,375	5,701	2,048	458,024	44,658	26,512	30,678	1,707	103,555	1,129	403
Jun-19	401,047	49,117	5,718	2,031	457,913	63,138	29,831	32,225	1,784	126,977	1,131	402
Jul-19	403,046	50,022	5,836	2,055	460,959	69,184	31,126	33,855	1,809	135,974	1,132	401
Aug-19	403,395	49,891	5,795	2,076	461,157	73,355	31,873	36,203	1,852	143,283	1,133	400
Sep-19	400,955	48,828	5,756	2,011	457,550	73,024	31,675	30,778	1,817	137,294	1,134	398
Oct-19	405,648	50,150	5,646	2,066	463,510	62,537	30,322	29,304	1,836	124,000	1,136	396
Nov-19	405,234	50,406	5,695	2,063	463,398	42,054	29,629	32,399	1,867	105,949	1,137	394
Dec-19	403,793	50,025	5,481	2,053	461,352	43,706	28,263	32,038	1,828	105,836	1,138	392
Jan-20	406,556	44,889	5,506	1,992	458,943	49,590	23,728	29,681	1,885	104,884	1,139	390
Feb-20	397,966	46,213	5,413	1,955	451,547	45,183	25,353	30,140	1,769	102,446	1,140	388
Mar-20	413,574	56,235	5,814	2,165	477,788	45,707	34,065	30,526	1,965	112,264	1,141	386
Apr-20	408,150	51,662	5,665	2,059	467,536	43,250	25,583	31,433	1,728	101,993	1,143	384
May-20	408,661	49,859	5,632	2,088	466,240	47,396	23,254	32,300	1,922	104,873	1,144	382
Jun-20	411,205	51,302	5,667	2,063	470,237	62,165	36,067	32,076	1,911	132,219	1,145	381
Jul-20	411,911	50,529	5,760	2,066	470,266	73,507	34,647	33,940	2,067	144,162	1,146	380
Aug-20	412,218	50,266	5,561	2,048	470,093	71,962	31,430	25,050	1,995	130,436	1,147	379
Sep-20	413,831	49,778	5,818	1,895	471,322	75,540	35,005	34,463	1,963	146,971	1,148	379
Oct-20	415,299	51,479	5,858	2,298	474,934	57,942	33,616	33,875	2,163	127,596	1,148	380
Nov-20	415,224	50,371	5,764	1,996	473,355	48,746	31,458	34,131	2,082	116,417	1,149	380
Dec-20	414,438	50,582	5,681	2,025	472,726	51,099	30,432	38,065	1,995	121,591	1,150	381
Jan-21	416,552	50,354	5,720	2,065	474,691	62,220	31,548	37,297	2,083	133,148	1,151	382
Feb-21	378,682	47,327	5,191	1,935	433,135	53,858	32,360	38,027	2,128	126,372	1,152	383
Mar-21	454,044	52,751	6,207	2,123	515,125	63,773	31,969	31,138	2,792	129,672	1,153	385
Apr-21	417,643	50,840	6,361	2,076	476,920	44,554	32,619	37,511	2,061	116,744	1,154	386
May-21	428,209	52,208	6,259	2,101	488,777	52,528	32,948	40,205	2,133	127,813	1,155	387
Jun-21	427,223	51,771	6,475	2,105	487,574	69,112	36,863	45,201	2,150	153,326	1,156	389
Jul-21	423,531	50,935	6,067	2,041	482,574	79,846	37,681	41,268	1,412	160,208	1,157	390
Aug-21	424,291	51,656	6,349	2,063	484,359	83,211	39,138	45,207	2,161	169,718	1,158	392
Sep-21	424,132	51,521	6,457	2,119	484,229	86,312	40,842	45,812	2,272	175,238	1,159	393
Oct-21	415,565	50,507	6,187	2,029	474,288	65,386	38,052	45,366	2,460	151,263	1,160	394
Nov-21	433,325	52,548	6,493	2,116	494,482	54,771	37,275	44,136	2,306	138,488	1,162	396
Dec-21	424,701	52,360	6,445	2,120	485,626	50,743	34,633	41,781	2,279	129,436	1,163	397

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	Residential	Commercial	Industrial	Governmental	Total	Residential	Commercial	Industrial	Governmental	Total		
Jan-22	426,278	51,953	6,339	2,096	486,666	65,836	34,205	48,229	2,189	150,459	1,164	398
Feb-22	419,113	51,341	6,529	2,100	479,083	59,654	33,721	47,119	2,175	142,669	1,165	399
Mar-22	419,373	51,395	6,541	2,102	479,411	55,989	35,367	48,208	2,296	141,860	1,166	400
Apr-22	419,662	51,451	6,553	2,105	479,771	49,964	35,027	51,076	2,298	138,366	1,168	401
May-22	419,963	51,507	6,565	2,107	480,142	56,122	36,966	52,033	2,275	147,396	1,169	402
Jun-22	420,274	51,564	6,576	2,109	480,522	74,559	40,786	54,440	2,416	172,201	1,170	403
Jul-22	420,593	51,621	6,587	2,110	480,911	86,599	42,672	55,047	2,408	186,727	1,172	404
Aug-22	420,928	51,679	6,597	2,112	481,316	91,935	45,369	56,539	2,592	196,434	1,173	405
Sep-22	421,263	51,735	6,607	2,114	481,719	85,157	42,980	52,186	2,379	182,702	1,174	406
Oct-22	421,604	51,792	6,616	2,115	482,127	72,539	40,809	50,668	2,432	166,448	1,175	406
Nov-22	421,953	51,849	6,625	2,116	482,542	55,496	37,518	49,440	2,358	144,813	1,177	407
Dec-22	422,307	51,906	6,633	2,117	482,963	58,393	35,769	53,676	2,288	150,126	1,178	408
Jan-23	422,675	51,963	6,641	2,118	483,398	67,563	34,474	51,027	2,289	155,352	1,179	409
Feb-23	423,026	52,018	6,648	2,119	483,812	55,332	30,977	43,713	2,081	132,103	1,181	409
Mar-23	423,382	52,073	6,656	2,120	484,231	56,937	36,861	57,973	2,440	154,211	1,182	410
Apr-23	423,758	52,130	6,663	2,121	484,673	50,292	36,568	60,396	2,438	149,693	1,183	411
May-23	424,140	52,187	6,671	2,122	485,120	56,323	38,277	61,851	2,395	158,846	1,184	411
Jun-23	424,527	52,244	6,678	2,123	485,572	65,151	34,503	48,578	2,144	150,376	1,186	412
Jul-23	424,918	52,302	6,685	2,123	486,028	76,031	35,950	49,120	2,124	163,225	1,187	413
Aug-23	425,321	52,360	6,693	2,124	486,497	78,315	36,690	48,431	2,205	165,642	1,188	413
Sep-23	425,720	52,417	6,701	2,125	486,963	76,673	37,059	47,659	2,154	163,544	1,190	414
Oct-23	426,124	52,474	6,708	2,126	487,432	62,611	35,110	46,259	2,116	146,096	1,191	415
Nov-23	426,531	52,532	6,716	2,127	487,905	47,139	32,101	46,544	2,043	127,827	1,192	415
Dec-23	426,941	52,589	6,723	2,127	488,381	49,783	30,559	48,659	1,979	130,979	1,193	416
Jan-24	427,362	52,647	6,731	2,128	488,869	61,855	31,424	49,285	2,092	144,656	1,195	417
Feb-24	427,771	52,704	6,738	2,129	489,342	56,322	31,202	43,592	2,091	133,207	1,196	417
Mar-24	428,183	52,760	6,746	2,130	489,819	49,716	30,337	43,404	2,047	125,504	1,197	418
Apr-24	428,605	52,818	6,753	2,130	490,306	44,315	29,934	44,710	2,040	121,000	1,199	419
May-24	429,030	52,875	6,760	2,131	490,796	50,007	31,593	46,850	2,021	130,471	1,200	419
Jun-24	429,457	52,933	6,767	2,132	491,288	66,581	34,631	48,435	2,156	151,804	1,201	420
Jul-24	429,885	52,990	6,774	2,133	491,782	77,441	36,083	49,895	2,140	165,558	1,203	420
Aug-24	430,323	53,049	6,781	2,133	492,286	79,719	36,818	48,587	2,220	167,343	1,204	421
Sep-24	430,755	53,106	6,787	2,134	492,783	78,103	37,316	47,693	2,168	165,280	1,205	422
Oct-24	431,188	53,163	6,793	2,135	493,279	63,396	35,120	45,544	2,106	146,166	1,207	422
Nov-24	431,622	53,220	6,800	2,136	493,778	47,897	32,171	44,332	2,033	126,433	1,208	423
Dec-24	432,056	53,277	6,805	2,136	494,275	50,509	30,650	46,276	1,970	129,406	1,209	423

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	Residential	Commercial	Industrial	Governmental	Total	Residential	Commercial	Industrial	Governmental	Total		
Jan-25	432,497	53,335	6,813	2,137	494,782	62,313	31,324	47,876	2,073	143,586	1,210	424
Feb-25	432,916	53,390	6,818	2,138	495,262	59,144	32,276	46,803	2,152	140,375	1,212	424
Mar-25	433,334	53,444	6,823	2,138	495,740	54,666	33,213	48,906	2,211	138,996	1,213	425
Apr-25	433,765	53,500	6,829	2,139	496,234	47,758	31,711	47,159	2,139	128,767	1,214	425
May-25	434,196	53,556	6,836	2,140	496,728	53,715	33,463	49,652	2,125	138,954	1,215	426
Jun-25	434,625	53,612	6,843	2,140	497,220	71,047	36,698	52,865	2,274	162,884	1,217	426
Jul-25	435,051	53,667	6,849	2,141	497,708	82,805	38,552	54,328	2,280	177,964	1,218	427
Aug-25	435,483	53,722	6,855	2,141	498,202	85,174	39,306	53,056	2,362	179,898	1,219	428
Sep-25	435,906	53,776	6,861	2,142	498,686	83,627	39,886	53,079	2,315	178,907	1,220	428
Oct-25	436,327	53,830	6,867	2,143	499,167	68,199	37,511	51,611	2,241	159,562	1,222	429
Nov-25	436,746	53,884	6,873	2,143	499,646	51,996	34,381	49,985	2,158	138,519	1,223	429
Dec-25	437,163	53,937	6,879	2,144	500,124	54,701	32,785	53,519	2,094	143,098	1,224	430

ENTERGY TEXAS, INC.
PERSONAL INCOME DATA
MONTHLY FROM JANUARY 2010 TO DECEMBER 2025

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Date	1. Nominal Personal Income (\$)	2. Real Personal Income (\$)	3. Personal Income Deflator = U.S. Consumer Price Index (All Urban)
Jan-10	39,538	39,538	2.175
Feb-10	38,975	39,012	2.173
Mar-10	38,514	38,538	2.174
Apr-10	38,138	38,153	2.174
May-10	37,859	37,894	2.173
Jun-10	37,671	37,721	2.172
Jul-10	37,568	37,547	2.176
Aug-10	37,544	37,469	2.179
Sep-10	37,594	37,458	2.183
Oct-10	37,711	37,445	2.190
Nov-10	37,890	37,527	2.196
Dec-10	38,125	37,609	2.205
Jan-11	38,414	37,771	2.212
Feb-11	38,731	37,961	2.219
Mar-11	39,084	38,110	2.230
Apr-11	39,480	38,317	2.241
May-11	39,904	38,605	2.248
Jun-11	40,348	39,034	2.248
Jul-11	40,806	39,375	2.254
Aug-11	41,281	39,708	2.261
Sep-11	41,752	40,074	2.266
Oct-11	42,220	40,495	2.268
Nov-11	42,679	40,860	2.272
Dec-11	43,123	41,276	2.272
Jan-12	43,554	41,575	2.278
Feb-12	43,945	41,858	2.283
Mar-12	44,304	42,113	2.288
Apr-12	44,632	42,354	2.292
May-12	44,916	42,712	2.287
Jun-12	45,151	42,970	2.285
Jul-12	45,330	43,128	2.286
Aug-12	45,458	43,000	2.299
Sep-12	45,540	42,874	2.310
Oct-12	45,589	42,804	2.316
Nov-12	45,616	42,901	2.312
Dec-12	45,630	42,920	2.312
Jan-13	45,641	42,846	2.317
Feb-13	45,660	42,632	2.329
Mar-13	45,697	42,786	2.323
Apr-13	45,761	42,937	2.318
May-13	45,865	43,016	2.319
Jun-13	46,017	43,056	2.324
Jul-13	46,227	43,168	2.329
Aug-13	46,501	43,320	2.335
Sep-13	46,819	43,600	2.335
Oct-13	47,176	43,909	2.337
Nov-13	47,561	44,186	2.341
Dec-13	47,963	44,442	2.347
Jan-14	48,379	44,719	2.353
Feb-14	48,771	45,031	2.355
Mar-14	49,149	45,288	2.360
Apr-14	49,516	45,542	2.365
May-14	49,848	45,760	2.369
Jun-14	50,135	45,963	2.372
Jul-14	50,366	46,123	2.375
Aug-14	50,541	46,290	2.375
Sep-14	50,657	46,393	2.375
Oct-14	50,723	46,462	2.374
Nov-14	50,742	46,567	2.370
Dec-14	50,719	46,690	2.363

ENTERGY TEXAS, INC.
PERSONAL INCOME DATA
MONTHLY FROM JANUARY 2010 TO DECEMBER 2025

All economic estimates were provided by IHS and remain the exclusive property of that company

Date	1. Nominal Personal Income (\$)	2. Real Personal Income (\$)	3. Personal Income Deflator = U.S. Consumer Price Index (All Urban)
Jan-15	50,657	46,932	2.347
Feb-15	50,567	46,730	2.353
Mar-15	50,449	46,496	2.360
Apr-15	50,304	46,314	2.362
May-15	50,138	46,010	2.370
Jun-15	49,957	45,717	2.377
Jul-15	49,765	45,469	2.380
Aug-15	49,564	45,286	2.380
Sep-15	49,368	45,208	2.375
Oct-15	49,179	44,991	2.377
Nov-15	49,006	44,780	2.380
Dec-15	48,856	44,690	2.378
Jan-16	48,732	44,564	2.378
Feb-16	48,647	44,545	2.375
Mar-16	48,604	44,417	2.380
Apr-16	48,609	44,265	2.388
May-16	48,671	44,209	2.394
Jun-16	48,795	44,192	2.401
Jul-16	48,990	44,374	2.401
Aug-16	49,257	44,526	2.406
Sep-16	49,578	44,728	2.411
Oct-16	49,946	44,954	2.416
Nov-16	50,351	45,252	2.420
Dec-16	50,781	45,504	2.427
Jan-17	51,235	45,721	2.437
Feb-17	51,671	46,051	2.440
Mar-17	52,101	46,493	2.437
Apr-17	52,531	46,812	2.441
May-17	52,933	47,196	2.439
Jun-17	53,298	47,472	2.442
Jul-17	53,616	47,726	2.443
Aug-17	53,887	47,777	2.453
Sep-17	54,109	47,751	2.464
Oct-17	54,291	47,887	2.466
Nov-17	54,439	47,870	2.473
Dec-17	54,560	47,876	2.478
Jan-18	54,659	47,777	2.488
Feb-18	54,739	47,720	2.495
Mar-18	54,808	47,792	2.494
Apr-18	54,874	47,746	2.500
May-18	54,941	47,674	2.506
Jun-18	55,015	47,636	2.512
Jul-18	55,101	47,653	2.515
Aug-18	55,204	47,661	2.519
Sep-18	55,321	47,696	2.523
Oct-18	55,456	47,714	2.528
Nov-18	55,609	47,867	2.527
Dec-18	55,780	48,017	2.527
Jan-19	55,974	48,203	2.526
Feb-19	56,178	48,258	2.532
Mar-19	56,401	48,275	2.541
Apr-19	56,653	48,330	2.549
May-19	56,927	48,521	2.552
Jun-19	57,224	48,729	2.554
Jul-19	57,544	48,871	2.561
Aug-19	57,893	49,127	2.563
Sep-19	58,257	49,378	2.566
Oct-19	58,638	49,579	2.572
Nov-19	59,035	49,799	2.578
Dec-19	59,444	50,024	2.584

ENTERGY TEXAS, INC.
PERSONAL INCOME DATA
MONTHLY FROM JANUARY 2010 TO DECEMBER 2025

All economic estimates were provided by IHS and remain the exclusive property of that company

Date	1. Nominal Personal Income (\$)	2. Real Personal Income (\$)	3. Personal Income Deflator = U.S. Consumer Price Index (All Urban)
Jan-20	59,871	50,310	2.588
Feb-20	60,291	50,618	2.591
Mar-20	60,716	51,191	2.580
Apr-20	61,150	51,971	2.559
May-20	61,584	52,367	2.558
Jun-20	62,016	52,438	2.572
Jul-20	62,443	52,491	2.587
Aug-20	62,868	52,653	2.597
Sep-20	63,274	52,886	2.602
Oct-20	63,665	53,189	2.603
Nov-20	64,037	53,398	2.608
Dec-20	64,386	53,493	2.618
Jan-21	64,713	53,773	2.617
Feb-21	64,997	53,931	2.621
Mar-21	65,249	54,062	2.625
Apr-21	65,473	54,223	2.626
May-21	65,656	54,245	2.632
Jun-21	65,796	54,231	2.639
Jul-21	65,888	54,170	2.645
Aug-21	65,936	54,089	2.651
Sep-21	65,948	53,978	2.657
Oct-21	65,934	53,846	2.663
Nov-21	65,905	53,704	2.669
Dec-21	65,871	53,558	2.675
Jan-22	65,840	53,399	2.682
Feb-22	65,825	53,287	2.687
Mar-22	65,832	53,194	2.692
Apr-22	65,872	53,123	2.697
May-22	65,956	53,098	2.702
Jun-22	66,092	53,115	2.706
Jul-22	66,292	53,184	2.711
Aug-22	66,560	53,306	2.716
Sep-22	66,882	53,471	2.720
Oct-22	67,255	53,675	2.725
Nov-22	67,670	53,914	2.730
Dec-22	68,122	54,181	2.734
Jan-23	68,611	54,481	2.739
Feb-23	69,096	54,769	2.744
Mar-23	69,595	55,067	2.749
Apr-23	70,118	55,380	2.754
May-23	70,641	55,697	2.758
Jun-23	71,157	56,007	2.763
Jul-23	71,659	56,300	2.768
Aug-23	72,151	56,595	2.773
Sep-23	72,622	56,871	2.777
Oct-23	73,081	57,148	2.781
Nov-23	73,532	57,397	2.786
Dec-23	73,977	57,641	2.791
Jan-24	74,427	57,886	2.796
Feb-24	74,862	58,121	2.801
Mar-24	75,300	58,357	2.806
Apr-24	75,751	58,602	2.811
May-24	76,211	58,853	2.816
Jun-24	76,681	59,113	2.821
Jul-24	77,166	59,385	2.826
Aug-24	77,674	59,668	2.831
Sep-24	78,185	59,953	2.836
Oct-24	78,707	60,244	2.841
Nov-24	79,235	60,541	2.846
Dec-24	79,769	60,841	2.851

ENTERGY TEXAS, INC.
PERSONAL INCOME DATA
MONTHLY FROM JANUARY 2010 TO DECEMBER 2025

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Jan-25	80,315	61,147	2.857
Feb-25	80,834	61,436	2.862
Mar-25	81,351	61,722	2.867
Apr-25	81,882	62,022	2.871
May-25	82,406	62,306	2.876
Jun-25	82,921	62,582	2.882
Jul-25	83,425	62,851	2.887
Aug-25	83,925	63,111	2.892
Sep-25	84,407	63,357	2.897
Oct-25	84,879	63,596	2.903
Nov-25	85,344	63,826	2.908
Dec-25	85,802	64,050	2.914

ENTERGY TEXAS, INC.
PRICE OF ELECTRICITY
MONTHLY FROM JANUARY 2010 TO DECEMBER 2025

All economic estimates were provided by IHS and remain the exclusive property of that company
Entergy Texas data is historical through December 2021

Date	1. Nominal Price of Electricity (\$/MWh)				2. Real Price of Electricity (\$/MWh)				3. Electricity Price Deflator = U.S. CPI (All Urban)
	Residential	Commercial	Industrial	Governmental	Residential	Commercial	Industrial	Governmental	
Jan-10	71.61	61.19	16.88	65.09	71.61	61.19	16.88	65.09	2.175
Feb-10	73.54	66.52	64.66	79.55	73.61	66.58	64.72	79.62	2.173
Mar-10	81.57	73.80	72.09	87.69	81.62	73.85	72.14	87.75	2.174
Apr-10	115.29	99.42	73.45	110.05	115.33	99.46	73.48	110.09	2.174
May-10	90.89	72.84	51.33	80.12	90.98	72.90	51.38	80.19	2.173
Jun-10	97.31	75.05	52.65	77.76	97.43	75.15	52.72	77.86	2.172
Jul-10	102.23	76.78	53.78	86.12	102.17	76.74	53.75	86.08	2.176
Aug-10	102.16	76.39	53.86	84.64	101.95	76.23	53.76	84.47	2.179
Sep-10	94.37	66.81	19.99	72.68	94.03	66.57	19.91	72.42	2.183
Oct-10	97.89	71.66	64.63	79.80	97.19	71.16	64.18	79.24	2.190
Nov-10	93.51	73.10	62.81	79.90	92.62	72.41	62.21	79.14	2.196
Dec-10	111.37	101.01	65.09	99.52	109.86	99.64	64.21	98.17	2.205
Jan-11	96.06	78.29	54.60	82.56	94.45	76.98	53.69	81.18	2.212
Feb-11	87.32	72.52	16.60	73.02	85.58	71.08	16.27	71.57	2.219
Mar-11	87.88	69.64	60.58	78.35	85.69	67.90	59.07	76.39	2.230
Apr-11	88.92	68.10	58.18	76.44	86.29	66.09	56.47	74.19	2.241
May-11	113.58	88.52	62.90	94.26	109.88	85.64	60.86	91.19	2.248
Jun-11	112.38	87.15	57.96	92.09	108.72	84.31	56.07	89.09	2.248
Jul-11	112.10	86.77	62.59	92.67	108.17	83.73	60.39	89.42	2.254
Aug-11	112.02	86.56	61.97	93.71	107.75	83.26	59.61	90.14	2.261
Sep-11	112.13	86.69	62.61	92.65	107.63	83.20	60.10	88.93	2.266
Oct-11	113.97	88.36	63.99	93.71	109.32	84.75	61.37	89.88	2.268
Nov-11	109.90	89.36	63.03	95.44	105.21	85.55	60.34	91.38	2.272
Dec-11	108.42	90.11	65.47	92.90	103.77	86.24	62.66	88.92	2.272
Jan-12	105.65	89.67	65.20	96.15	100.84	85.59	62.24	91.78	2.278
Feb-12	108.33	90.24	63.41	99.13	103.18	85.96	60.40	94.42	2.283
Mar-12	77.03	58.11	10.24	63.46	73.22	55.24	9.73	60.32	2.288
Apr-12	77.17	60.51	50.11	72.41	73.23	57.42	47.55	68.72	2.292
May-12	80.74	59.92	51.61	70.40	76.78	56.98	49.07	66.95	2.287
Jun-12	101.02	75.80	52.99	82.27	96.14	72.14	50.44	78.30	2.285
Jul-12	101.01	76.09	52.70	83.55	96.11	72.40	50.14	79.50	2.286
Aug-12	100.80	75.94	52.18	84.76	95.35	71.83	49.35	80.18	2.299
Sep-12	104.63	79.72	55.69	87.15	98.50	75.05	52.43	82.04	2.310
Oct-12	106.28	79.16	37.77	84.12	99.79	74.33	35.46	78.98	2.316
Nov-12	103.71	69.58	50.63	81.55	97.53	65.44	47.62	76.70	2.312
Dec-12	104.73	70.46	52.48	80.82	98.51	66.27	49.36	76.02	2.312

ENTERGY TEXAS, INC.
PRICE OF ELECTRICITY
MONTHLY FROM JANUARY 2010 TO DECEMBER 2025

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Entergy Texas data is historical through December 2021

Date	1. Nominal Price of Electricity (\$/MWh)				2. Real Price of Electricity (\$/MWh)				3. Electricity Price Deflator = U.S. CPI (All Urban)
	Residential	Commercial	Industrial	Governmental	Residential	Commercial	Industrial	Governmental	
Jan-13	76.12	42.84	0.07	52.46	71.46	40.22	0.07	49.25	2.317
Feb-13	81.56	59.20	52.51	69.94	76.15	55.27	49.03	65.30	2.329
Mar-13	83.49	60.02	53.53	71.30	78.17	56.20	50.12	66.76	2.323
Apr-13	111.60	83.54	55.53	93.54	104.71	78.38	52.11	87.76	2.318
May-13	114.50	83.13	56.88	90.91	107.39	77.97	53.35	85.26	2.319
Jun-13	112.62	80.56	56.62	91.35	105.37	75.38	52.97	85.47	2.324
Jul-13	111.49	79.59	55.19	88.13	104.11	74.33	51.54	82.30	2.329
Aug-13	111.46	79.38	56.35	88.38	103.84	73.95	52.50	82.33	2.335
Sep-13	110.04	77.55	54.52	86.18	102.48	72.22	50.77	80.25	2.335
Oct-13	111.72	78.56	54.42	88.75	103.98	73.12	50.65	82.61	2.337
Nov-13	109.78	79.59	52.97	89.97	101.99	73.94	49.21	83.59	2.341
Dec-13	106.36	82.31	53.59	90.60	98.55	76.27	49.65	83.95	2.347
Jan-14	104.17	80.48	52.82	89.10	96.29	74.40	48.82	82.36	2.353
Feb-14	104.96	82.27	54.14	90.39	96.91	75.96	49.99	83.46	2.355
Mar-14	116.13	90.34	58.41	99.16	107.01	83.24	53.82	91.37	2.360
Apr-14	119.97	91.79	69.64	100.35	110.34	84.42	64.05	92.30	2.365
May-14	122.12	93.23	62.89	101.19	112.10	85.58	57.74	92.89	2.369
Jun-14	120.32	91.12	62.63	100.19	110.31	83.54	57.41	91.86	2.372
Jul-14	118.74	89.16	62.74	99.26	108.74	81.65	57.46	90.90	2.375
Aug-14	118.58	90.05	63.83	100.07	108.61	82.47	58.46	91.65	2.375
Sep-14	104.65	73.70	47.69	83.70	95.84	67.50	43.68	76.65	2.375
Oct-14	104.74	75.82	57.11	86.77	95.94	69.45	52.31	79.48	2.374
Nov-14	112.24	87.19	57.77	94.41	103.00	80.02	53.02	86.64	2.370
Dec-14	110.92	88.26	57.90	95.92	102.11	81.25	53.30	88.30	2.363
Jan-15	107.82	87.22	57.67	95.43	99.89	80.81	53.43	88.42	2.347
Feb-15	109.74	89.05	58.61	98.09	101.42	82.30	54.16	90.65	2.353
Mar-15	102.24	81.31	52.38	90.96	94.23	74.94	48.28	83.83	2.360
Apr-15	106.52	80.74	50.82	91.12	98.07	74.34	46.79	83.90	2.362
May-15	108.46	79.56	51.98	92.77	99.53	73.01	47.70	85.13	2.370
Jun-15	106.65	77.80	50.23	92.36	97.60	71.20	45.97	84.52	2.377
Jul-15	105.38	76.28	50.18	89.66	96.29	69.70	45.85	81.92	2.380
Aug-15	105.07	76.19	49.87	86.41	96.00	69.61	45.57	78.96	2.380
Sep-15	109.52	80.47	53.29	89.75	100.29	73.69	48.80	82.19	2.375
Oct-15	111.43	81.75	55.03	90.41	101.94	74.79	50.34	82.71	2.377
Nov-15	109.14	82.26	52.42	93.36	99.73	75.17	47.90	85.31	2.380
Dec-15	108.65	84.81	53.53	93.82	99.39	77.57	48.96	85.82	2.378

ENTERGY TEXAS, INC.
PRICE OF ELECTRICITY
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Date	1. Nominal Price of Electricity (\$/MWh)				2. Real Price of Electricity (\$/MWh)				3. Electricity Price Deflator = U.S. CPI (All Urban)
	Residential	Commercial	Industrial	Governmental	Residential	Commercial	Industrial	Governmental	
Jan-16	104.93	83.30	51.97	92.40	95.96	76.18	47.53	84.50	2.378
Feb-16	106.74	84.95	54.36	90.70	97.74	77.79	49.78	83.05	2.375
Mar-16	105.67	80.09	49.64	86.39	96.56	73.19	45.36	78.95	2.380
Apr-16	107.01	80.61	48.01	86.93	97.45	73.41	43.72	79.16	2.388
May-16	108.19	79.62	49.55	88.58	98.27	72.32	45.00	80.46	2.394
Jun-16	106.55	77.58	48.33	88.74	96.50	70.26	43.77	80.37	2.401
Jul-16	95.79	64.50	13.04	70.03	86.77	58.43	11.81	63.43	2.401
Aug-16	95.66	66.13	46.10	75.35	86.47	59.78	41.67	68.12	2.406
Sep-16	105.06	74.51	54.44	83.68	94.79	67.22	49.12	75.50	2.411
Oct-16	107.41	75.78	56.50	84.28	96.68	68.21	50.85	75.86	2.416
Nov-16	114.03	87.40	55.95	93.86	102.48	78.55	50.28	84.35	2.420
Dec-16	114.37	88.86	56.85	95.15	102.49	79.62	50.94	85.26	2.427
Jan-17	111.15	89.17	55.87	94.93	99.19	79.58	49.85	84.71	2.437
Feb-17	114.00	89.73	55.00	96.39	101.60	79.97	49.02	85.91	2.440
Mar-17	115.20	88.25	56.23	94.99	102.80	78.75	50.18	84.77	2.437
Apr-17	110.99	82.57	34.48	88.31	98.91	73.58	30.73	78.69	2.441
May-17	113.69	84.13	52.52	90.84	101.36	75.01	46.83	81.00	2.439
Jun-17	111.83	82.19	56.61	92.03	99.60	73.21	50.42	81.97	2.442
Jul-17	111.04	79.71	37.35	85.69	98.84	70.95	33.25	76.28	2.443
Aug-17	110.88	79.85	55.30	87.39	98.30	70.79	49.03	77.48	2.453
Sep-17	106.62	77.56	51.86	91.28	94.09	68.45	45.77	80.55	2.464
Oct-17	112.60	80.68	57.64	91.33	99.32	71.17	50.84	80.56	2.466
Nov-17	109.90	83.70	52.97	91.42	96.63	73.60	46.58	80.39	2.473
Dec-17	109.76	85.09	49.36	91.01	96.31	74.67	43.31	79.86	2.478
Jan-18	97.68	78.36	35.60	83.49	85.38	68.50	31.12	72.98	2.488
Feb-18	100.46	79.39	50.15	84.72	87.58	69.21	43.72	73.86	2.495
Mar-18	105.38	79.00	51.88	87.04	91.90	68.89	45.24	75.90	2.494
Apr-18	115.92	84.41	50.64	91.86	100.86	73.45	44.06	79.92	2.500
May-18	117.02	85.11	50.92	90.88	101.54	73.85	44.18	78.86	2.506
Jun-18	112.91	81.03	49.92	87.09	97.77	70.17	43.23	75.41	2.512
Jul-18	111.96	80.45	50.63	87.79	96.83	69.57	43.79	75.93	2.515
Aug-18	111.78	80.43	50.28	86.96	96.51	69.44	43.41	75.08	2.519
Sep-18	111.34	79.09	50.51	86.10	96.00	68.19	43.55	74.23	2.523
Oct-18	114.02	80.13	51.50	90.08	98.10	68.94	44.31	77.51	2.528
Nov-18	112.89	78.05	48.31	86.60	97.17	67.19	41.58	74.55	2.527
Dec-18	109.97	76.93	46.68	85.71	94.67	66.22	40.18	73.78	2.527

ENTERGY TEXAS, INC.
PRICE OF ELECTRICITY
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Date	1. Nominal Price of Electricity (\$/MWh)				2. Real Price of Electricity (\$/MWh)				3. Electricity Price Deflator = U.S. CPI (All Urban)
	Residential	Commercial	Industrial	Governmental	Residential	Commercial	Industrial	Governmental	
Jan-19	107.58	75.57	47.81	85.29	92.65	65.08	41.18	73.45	2.526
Feb-19	109.00	76.49	47.84	85.16	93.63	65.71	41.09	73.15	2.532
Mar-19	109.50	74.55	48.22	81.86	93.73	63.81	41.28	70.07	2.541
Apr-19	113.20	73.79	46.82	83.40	96.57	62.95	39.94	71.14	2.549
May-19	114.28	72.94	46.64	83.40	97.40	62.17	39.75	71.08	2.552
Jun-19	110.33	70.61	46.16	82.51	93.95	60.13	39.31	70.26	2.554
Jul-19	109.83	70.06	46.45	81.30	93.27	59.50	39.45	69.04	2.561
Aug-19	109.52	70.06	46.47	80.47	92.94	59.45	39.44	68.29	2.563
Sep-19	105.22	68.01	43.28	77.45	89.19	57.65	36.68	65.64	2.566
Oct-19	108.01	68.80	45.38	77.88	91.33	58.17	38.37	65.85	2.572
Nov-19	107.99	82.16	45.98	87.56	91.09	69.31	38.79	73.86	2.578
Dec-19	106.83	84.86	46.23	89.19	89.90	71.41	38.90	75.06	2.584
Jan-20	103.96	81.07	47.57	84.24	87.36	68.13	39.97	70.79	2.588
Feb-20	106.46	83.22	47.14	89.90	89.38	69.87	39.58	75.48	2.591
Mar-20	107.76	84.57	48.20	90.15	90.86	71.30	40.63	76.01	2.580
Apr-20	109.30	81.99	46.95	91.33	92.89	69.68	39.91	77.62	2.559
May-20	112.14	83.64	47.77	89.94	95.36	71.12	40.62	76.48	2.558
Jun-20	109.45	81.42	48.09	88.54	92.55	68.85	40.66	74.87	2.572
Jul-20	107.47	81.08	48.63	90.84	90.34	68.15	40.88	76.36	2.587
Aug-20	103.28	74.51	34.87	81.99	86.50	62.40	29.21	68.67	2.597
Sep-20	109.66	81.97	53.52	88.73	91.66	68.51	44.73	74.17	2.602
Oct-20	113.54	84.06	59.85	94.74	94.86	70.23	50.01	79.15	2.603
Nov-20	117.52	90.07	53.86	96.47	98.00	75.11	44.92	80.45	2.608
Dec-20	116.37	92.84	53.19	97.70	96.68	77.13	44.19	81.17	2.618
Jan-21	112.27	91.74	52.57	98.51	93.29	76.23	43.68	81.86	2.617
Feb-21	119.03	94.59	54.76	99.37	98.77	78.49	45.43	82.46	2.621
Mar-21	119.81	101.90	59.41	140.90	99.27	84.43	49.22	116.74	2.625
Apr-21	128.85	98.33	55.58	103.06	106.71	81.44	46.03	85.35	2.626
May-21	127.24	94.62	56.32	104.47	105.13	78.17	46.53	86.31	2.632
Jun-21	123.44	90.97	54.83	105.79	101.75	74.98	45.20	87.20	2.639
Jul-21	121.42	90.48	53.21	68.47	99.83	74.39	43.75	56.30	2.645
Aug-21	122.16	89.18	55.45	97.91	100.21	73.16	45.49	80.32	2.651
Sep-21	126.90	93.89	57.44	103.20	103.87	76.85	47.02	84.47	2.657
Oct-21	130.58	96.29	59.02	105.07	106.64	78.64	48.20	85.81	2.663
Nov-21	128.25	100.00	59.35	105.79	104.51	81.48	48.36	86.21	2.669
Dec-21	127.81	98.58	60.82	103.41	103.92	80.16	49.45	84.08	2.675

ENTERGY TEXAS, INC.
PRICE OF ELECTRICITY
MONTHLY FROM JANUARY 2010 TO DECEMBER 2025

All economic estimates were provided by IHS and remain the exclusive property of that company
Entergy Texas data is historical through December 2021

Date	1. Nominal Price of Electricity (\$/MWh)				2. Real Price of Electricity (\$/MWh)				3. Electricity Price Deflator = U.S. CPI (All Urban)
	Residential	Commercial	Industrial	Governmental	Residential	Commercial	Industrial	Governmental	
Jan-22	115.42	97.81	63.91	102.29	93.61	79.33	51.84	82.96	2.682
Feb-22	119.23	99.98	64.00	107.84	96.52	80.94	51.81	87.30	2.687
Mar-22	129.57	105.45	71.11	113.63	104.70	85.20	57.46	91.81	2.692
Apr-22	133.59	103.95	69.60	113.55	107.73	83.83	56.13	91.57	2.697
May-22	133.75	103.28	70.69	112.24	107.67	83.15	56.91	90.36	2.702
Jun-22	129.16	100.57	70.79	112.63	103.80	80.82	56.89	90.51	2.706
Jul-22	127.45	100.05	71.35	108.22	102.25	80.27	57.24	86.82	2.711
Aug-22	131.37	104.78	74.82	113.74	105.21	83.91	59.92	91.09	2.716
Sep-22	124.45	97.10	67.98	102.14	99.50	77.63	54.35	81.66	2.720
Oct-22	134.81	100.42	69.45	110.44	107.59	80.14	55.43	88.14	2.725
Nov-22	136.10	104.00	68.57	112.23	108.43	82.86	54.63	89.41	2.730
Dec-22	134.36	105.09	68.37	111.99	106.86	83.58	54.38	89.07	2.734
Jan-23	120.27	96.82	63.56	106.21	95.50	76.88	50.47	84.33	2.739
Feb-23	112.16	90.04	59.59	102.45	88.90	71.37	47.23	81.21	2.744
Mar-23	133.57	107.70	78.39	120.01	105.69	85.21	62.03	94.95	2.749
Apr-23	136.20	106.28	77.31	119.79	107.57	83.94	61.06	94.61	2.754
May-23	136.11	104.82	77.17	117.58	107.32	82.64	60.84	92.71	2.758
Jun-23	114.50	83.68	58.48	99.56	90.12	65.87	46.03	78.37	2.763
Jul-23	113.43	83.08	58.85	95.23	89.12	65.27	46.24	74.82	2.768
Aug-23	113.25	83.62	58.02	96.67	88.83	65.59	45.51	75.83	2.773
Sep-23	113.16	82.74	57.20	92.47	88.62	64.80	44.80	72.41	2.777
Oct-23	117.06	85.31	58.26	96.17	91.54	66.71	45.56	75.20	2.781
Nov-23	115.84	87.75	56.70	97.44	90.42	68.50	44.26	76.06	2.786
Dec-23	114.59	88.65	56.80	97.15	89.29	69.07	44.25	75.70	2.791
Jan-24	110.01	87.43	56.60	97.50	85.56	68.00	44.02	75.83	2.796
Feb-24	113.74	89.73	57.38	103.37	88.30	69.66	44.54	80.25	2.801
Mar-24	115.94	87.68	56.46	101.23	89.86	67.95	43.76	78.45	2.806
Apr-24	118.98	86.07	55.14	100.87	92.04	66.58	42.66	78.03	2.811
May-24	119.68	85.72	56.10	99.93	92.42	66.20	43.32	77.17	2.816
Jun-24	116.03	83.45	56.26	100.87	89.44	64.33	43.37	77.76	2.821
Jul-24	114.62	82.93	56.69	96.66	88.21	63.82	43.63	74.39	2.826
Aug-24	114.37	83.48	55.85	98.07	87.86	64.13	42.90	75.33	2.831
Sep-24	114.34	82.92	55.96	93.79	87.68	63.59	42.91	71.92	2.836
Oct-24	117.40	84.75	56.98	96.44	89.86	64.87	43.62	73.81	2.841
Nov-24	116.44	87.08	55.23	97.66	88.97	66.54	42.20	74.62	2.846
Dec-24	115.12	88.05	55.43	97.43	87.80	67.15	42.28	74.31	2.851

ENTERGY TEXAS, INC.
PRICE OF ELECTRICITY
MONTHLY FROM JANUARY 2010 TO DECEMBER 2025

All economic estimates were provided by IHS and remain the exclusive property of that company
Entergy Texas data is historical through December 2021

Date	1. Nominal Price of Electricity (\$/MWh)				2. Real Price of Electricity (\$/MWh)				3. Electricity Price Deflator = U.S. CPI (All Urban)
	Residential	Commercial	Industrial	Governmental	Residential	Commercial	Industrial	Governmental	
Jan-25	109.84	86.52	54.70	97.40	83.63	65.87	41.64	74.16	2.857
Feb-25	118.27	91.95	56.61	107.16	89.89	69.88	43.02	81.45	2.862
Mar-25	126.20	95.02	61.25	110.09	95.75	72.09	46.47	83.52	2.867
Apr-25	126.79	90.20	56.96	106.52	96.03	68.33	43.15	80.68	2.871
May-25	127.19	89.91	57.89	105.81	96.17	67.98	43.77	80.00	2.876
Jun-25	122.64	87.85	57.88	107.16	92.56	66.30	43.68	80.88	2.882
Jul-25	121.48	88.14	59.05	103.77	91.52	66.41	44.49	78.18	2.887
Aug-25	121.13	88.69	58.28	105.14	91.09	66.69	43.82	79.06	2.892
Sep-25	121.35	88.24	58.55	100.91	91.09	66.24	43.95	75.74	2.897
Oct-25	125.02	89.92	59.41	103.36	93.67	67.38	44.52	77.44	2.903
Nov-25	125.02	92.19	57.76	104.37	93.50	68.94	43.20	78.06	2.908
Dec-25	123.44	93.28	57.57	104.25	92.15	69.64	42.98	77.82	2.914

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Description	Line Item	Per Book	Adjustments	Total Company Adjusted	RES	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
1	Rate Base	RBOA	4,749,151,259	(337,749,044)	4,411,402,215	2,402,177,267	161,820,387	829,207,570	244,663,381	708,875,824	64,657,785
2											
3	REVENUES										
4	Rate Schedule Revenue	RSRTOA	1,644,722,214	(754,597,980)	890,124,234	469,401,109	36,536,206	160,761,920	48,653,278	162,327,854	12,443,867
5	Other Sales for Resale	RSORTOA	145,718,709	(128,544,376)	17,174,333	8,248,133	494,641	2,914,023	950,855	4,514,210	52,471
6	Other Operating Revenues	ROTOA	46,006,419	12,487,806	58,494,225	30,195,404	1,859,860	10,693,425	3,423,295	12,056,331	265,910
7	Total Revenues ⁽¹⁾	RTOA	1,836,447,342	(870,654,550)	965,792,792	507,844,646	38,890,707	174,369,368	53,027,428	178,898,395	12,762,249
8											
9	Total Operating Expenses	OETOA	1,535,223,275	(631,277,877)	903,945,397	478,240,426	34,914,498	159,678,557	47,939,093	172,219,909	10,952,915
10											
11	Total Operating Income ⁽²⁾	OITOA	301,224,067	(239,376,672)	61,847,395	29,604,220	3,976,209	14,690,811	5,088,335	6,678,486	1,809,334
12											
13	Earned Rate of Return on Rate Base ⁽³⁾	EROR	6.34%	70.87%	1.40%	1.23%	2.46%	1.77%	2.08%	0.94%	2.80%
14											
15	REVENUE REQUIREMENT REDETERMINATION										
16	Required Rate of Return	ROR	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%
17	Required Operating Income ⁽⁴⁾	ROI	343,748,580	(24,446,632)	319,301,948	173,872,126	11,712,730	60,018,919	17,708,994	51,309,180	4,679,999
18											
19	REVENUE CONVERSION FACTORS										
20	Income Tax Revenue Conversion Factor	REVCOFIT	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%
21	Revenue Related Tax Revenue Conversion Factor	REVCOFRT	0.96%	0.96%	0.96%	0.96%	0.96%	0.96%	0.96%	0.96%	0.96%
22	Bad Debt Revenue Conversion Factor	REVCOFBD	-0.69%	0.46%	0.27%	0.44%	0.17%	0.10%	0.07%		0.23%
23											
24	Revenue Conversion Factor	REVCOF	1.2691	1.2839	1.2815	1.2836	1.2801	1.2792	1.2789	1.2779	1.2809
25											
26	REVENUE DEFICIENCY										
27	Operating Income Deficiency ⁽⁵⁾	OIDEF	42,524,513	214,930,040	257,454,553	144,267,906	7,736,522	45,328,108	12,620,658	44,630,695	2,870,665
28	Incremental Income Tax ⁽⁶⁾	ITDEF	11,303,985	57,133,302	68,437,286	38,349,696	2,056,544	12,049,244	3,354,859	11,863,856	763,088
29	Incremental Revenue Related Tax ⁽⁷⁾	RTDEF	512,099	2,618,499	3,130,597	1,757,167	93,975	550,199	153,155	541,212	34,890
30	Incremental Bad Debt Expense ⁽⁸⁾	BDDEF	(372,957)	1,269,257	896,300	804,668	16,516	55,291	11,563	-	8,263
31											
32	Total Revenue Deficiency ⁽⁹⁾	REVDEF	53,967,639	275,951,097	329,918,737	185,179,437	9,903,556	57,982,842	16,140,234	57,035,762	3,676,906
33	% Increase/(Decrease) ⁽¹⁰⁾	REVDEFPCCT	3.28%	-36.57%	37.06%	39.45%	27.11%	36.07%	33.17%	35.14%	29.55%
34											
35	Rate Schedule Revenue Requirement ⁽¹¹⁾	REVREQ	1,698,689,853	(478,646,883)	1,220,042,971	654,580,546	46,439,762	218,744,762	64,793,512	219,363,616	16,120,773
36	Test Year Present Rider Revenues ⁽¹²⁾				197,502,903	100,987,597	6,487,693	38,553,721	11,799,900	37,866,648	1,807,344
37	Total Revenue Deficiency offset with Rider Revenues ⁽¹³⁾				132,415,834	84,191,840	3,415,863	19,429,121	4,340,334	19,169,114	1,869,562
	Rate Schedule Revenue Requirement offset with rider revenues ⁽¹⁴⁾				1,087,627,137	570,388,706	43,023,899	199,315,641	60,453,178	200,194,502	14,251,211
38					12.17%	14.76%	7.94%	9.75%	7.18%	9.58%	13.12%
39	% Increase/(Decrease)										

Notes:

⁽¹⁾ Line 4 + Line 5 + Line 6

⁽²⁾ Line 7 - Line 9

⁽³⁾ Line 11 / Line 1

⁽⁴⁾ Line 1 * Line 16

⁽⁵⁾ Line 17 - Line 11

⁽⁶⁾ Line 27 * Line 20

⁽⁷⁾ (Line 27 + Line 28 + Line 30) * Line 21

⁽⁸⁾ (Line 27 + Line 28 + Line 29) * Line 22

⁽⁹⁾ Sum of Lines 27 - 30

⁽¹⁰⁾ Line 32 / Line 4

⁽¹¹⁾ Line 4 + Line 32

⁽¹²⁾ GCRR, DCRF, and TCRF Present Revenues

⁽¹³⁾ Line 32 - Line 36

⁽¹⁴⁾ Line 35 - Line 37

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Description	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1	PLTOA: PLANT IN SERVICE	7,151,899,904	(287,943,563)	6,863,956,341	3,757,213,459	253,991,366	1,277,792,980	376,675,834	1,098,295,403	99,987,300
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(1,951,211,082)	(11,199,887)	(1,962,410,969)	(1,076,220,385)	(75,481,606)	(353,472,543)	(103,629,042)	(326,444,429)	(27,162,964)
3	WCTOA: WORKING CASH	-	(9,533,144)	(9,533,144)	(5,191,161)	(349,698)	(1,791,937)	(528,723)	(1,531,898)	(139,727)
4	FITOA: FUEL INVENTORY	48,433,365	47,889	48,481,254	16,155,924	1,265,997	8,164,381	3,318,557	19,342,130	234,264
5	MSTOA: MATERIALS AND SUPPLIES	83,439,378	-	83,439,378	41,126,654	2,801,909	15,252,154	4,882,515	18,402,393	973,752
6	PPTOA: PREPAYMENTS	25,094,894	(63,120)	25,031,774	13,514,932	963,454	4,606,525	1,371,172	4,216,902	358,789
7	PIRTOA: PROPERTY INSURANCE RESERVE	63,218,652	(45,488,004)	17,730,648	10,145,807	705,809	3,495,490	991,951	2,038,394	353,196
8	IDRTOA: INJURIES & DAMAGES RESERVES	(6,156,819)	-	(6,156,819)	(3,372,604)	(257,712)	(1,029,286)	(300,675)	(1,102,775)	(93,768)
9	PENTOA: UNFUNDED PENSION	(37,349,119)	107,114,494	69,765,375	38,216,320	2,920,234	11,663,245	3,407,065	12,495,988	1,062,524
10	ERTO: ENVIRONMENTAL RESERVES	(2,084,999)	-	(2,084,999)	(1,220,090)	(88,646)	(416,940)	(112,433)	(193,252)	(53,638)
11	CDTOA: CUSTOMER DEPOSITS	(37,270,548)	-	(37,270,548)	(20,295,239)	(1,367,169)	(7,005,713)	(2,067,084)	(5,989,069)	(546,273)
12	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(695,036,544)	(75,857,281)	(770,893,825)	(419,781,172)	(28,278,158)	(144,904,261)	(42,754,997)	(123,876,274)	(11,298,963)
13	ADFUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(178,547)	178,547	-	-	-	-	-	-	-
14	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	106,352,725	(15,004,975)	91,347,750	51,884,822	4,994,606	16,853,474	3,409,242	13,222,312	983,293
15	RATE BASE	4,749,151,259	(337,749,044)	4,411,402,215	2,402,177,267	161,820,387	829,207,570	244,663,381	708,875,824	64,657,785

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Operating Income Summary	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
REVENUES										
1	RSRTOA: RATE SCHEDULE REVENUE	1,644,722,214	(754,597,980)	890,124,234	469,401,109	36,536,206	160,761,920	48,653,278	162,327,854	12,443,867
2	RSORTOA: OTHER SALES FOR RESALE	145,718,709	(128,544,376)	17,174,333	8,248,133	494,641	2,914,023	950,855	4,514,210	52,471
3	RO450: 450 FORFEITED DISCOUNTS	1,139,140	-	1,139,140	600,718	46,757	205,736	62,264	207,740	15,925
4	RO451: 451 MISCELLANEOUS SERVICE REVENUES	2,445,016	(1,301,594)	1,143,422	602,976	46,933	206,509	62,498	208,521	15,985
5	RO454DL: 454 POLE ATTACHMENTS - DISTRIB LINES	2,999,261	-	2,999,261	1,866,925	123,635	715,679	199,740	69,971	23,310
6	RO454P: 454 RENTS OTHER	-	-	-	-	-	-	-	-	-
7	RO454PP: 454 RENTS OTHER-PRODUCTION	8,725	-	8,725	4,191	251	1,480	483	2,293	27
8	RO454PT: 454 RENTS OTHER-TRANSMISSION	40,551	-	40,551	20,676	1,240	7,303	2,383	8,818	131
9	RO454PG: 454 RENTS OTHER-GENERAL	73,713	-	73,713	40,541	3,072	12,521	3,647	12,778	1,154
10	RO456: 456 OTHER REVENUE - MISC	259,355	-	259,355	141,967	9,597	48,282	14,233	41,500	3,778
11	RO456ASF: 456 AFFILIATE SERVICE FEE REVENUE	640,000	-	640,000	350,325	23,682	119,142	35,122	102,406	9,323
12	RO456ATTO: 456 MISO ATTACHMENT O	22,648,732	-	22,648,732	11,548,102	692,440	4,079,059	1,330,790	4,924,920	73,420
13	RO456D: 456 OTHER ELECTRIC REVENUE - DATALINK	-	38,341	38,341	17,837	3,313	8,494	744	7,953	-
14	RO456DD: 456 OTHER ELECTRIC REVENUE - DRAW DRAFT	-	(1,583)	(1,583)	(1,272)	(115)	(60)	(1)	(127)	(8)
15	RO456DFC: 456 FACILITY CHARGE - DISTRIBUTION	-	714,497	714,497	450,727	34,646	152,308	38,084	13,296	25,437
16	RO456L: 456 OTHER ELECTRIC REVENUE - LQF	-	4,372	4,372	2,637	179	1,080	315	125	36
17	RO456NAO: 456 MISO NON-ATT O TRANSMISSION	(65,947)	-	(65,947)	(33,625)	(2,016)	(11,877)	(3,875)	(14,340)	(214)
18	RO456REC: 456 OTHER ELECTRIC REVENUE - REC	-	(79,350)	(79,350)	(38,116)	(2,286)	(13,464)	(4,392)	(20,850)	(242)
19	RO456S: 456 OTHER ELECTRIC REVENUE - SMS	-	15,409,434	15,409,434	7,635,668	457,845	2,697,096	879,925	3,690,353	48,546
20	RO456SCH11: 456 MISO SCH 11 WDS	413,252	-	413,252	210,708	12,634	74,427	24,282	89,861	1,340
21	RO456SCH41: 456 MISO SCH 41 STM SECURITIZATION	1,496,538	-	1,496,538	763,052	45,754	269,528	87,933	325,419	4,851
22	RO456TFC: 456 FACILITIES CHARGES - TRANSMISSION	-	4,609,354	4,609,354	2,424,428	145,372	856,365	279,388	888,386	15,414
23	RO456TP: 456 PLANT	441,397	-	441,397	241,613	16,333	82,170	24,223	70,628	6,430
24	RO456UR: 456 UNBILLED REVENUE	5,829,679	(5,829,679)	-	-	-	-	-	-	-
25	RO457MISO: 457 MISO	5,337,767	1,223,256	6,561,023	3,345,325	200,590	1,181,647	385,511	1,426,681	21,269
26	RSROATTO: 449 PROVISION FOR RATE REFUND OATT	-	-	-	-	-	-	-	-	-
27	RO456EEI: 456 OTHER REVENUE - ENERGY EFFICIENCY INCENTIVE	2,299,242	(2,299,242)	-	-	-	-	-	-	-
28	Subtotal REVENUES	1,836,447,342	(870,654,550)	965,792,792	507,844,646	38,890,707	174,369,368	53,027,428	178,898,395	12,762,249
OPERATING EXPENSES										
29	OMPTOA: PRODUCTION EXPENSES	990,796,017	(716,097,874)	274,698,143	131,380,397	8,025,287	47,626,392	15,863,115	70,902,374	900,577
30	OMTTOA: TRANSMISSION EXPENSES	31,570,841	(193,516)	31,377,325	15,999,893	959,376	5,651,535	1,843,809	6,820,988	101,723
31	OMRTTOA: REGIONAL MARKET EXPENSES	3,354,505	-	3,354,505	1,710,390	102,557	604,150	197,103	729,430	10,874
32	OMDTOA: DISTRIBUTION EXPENSES	50,788,223	4,852,353	55,640,576	33,178,301	3,039,049	11,980,947	2,903,769	2,464,093	2,074,417
33	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	20,986,353	2,167,698	23,154,051	17,528,697	1,935,397	1,394,749	70,470	2,140,220	84,517
34	OMCSTOA: CUSTOMER SERVICES EXPENSES	12,957,669	(8,406,628)	4,551,041	3,656,146	330,379	173,679	3,373	363,738	23,726
35	OMSTOA: SALES EXPENSES	688,049	18,548	706,597	383,908	25,682	133,195	39,400	114,086	10,326
36	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	91,626,250	20,529,624	112,155,874	62,039,999	4,691,421	19,245,785	5,573,746	18,785,740	1,819,182
37	RD407TOA: 407 REGULATORY DEBITS	29,067,703	(16,499,515)	12,568,187	7,604,451	356,402	1,795,269	566,381	2,181,363	64,321
38	RC407TOA: 407 REGULATORY CREDITS	(33,270,206)	29,639,648	(3,630,559)	(1,804,611)	(108,207)	(637,431)	(207,961)	(860,875)	(11,473)
39	ICDTO: 235 CUSTOMER DEPOSITS	-	20,713	20,713	11,279	760	3,893	1,149	3,328	304
40	OCFTO: OTHER CREDIT FEES	-	360,994	360,994	196,575	13,242	67,856	20,021	58,009	5,291
41	DXPTOA: PRODUCTION DEPRECIATION EXPENSE	59,404,723	76,542,614	135,947,337	65,303,527	3,915,691	23,066,729	7,525,501	35,720,707	415,183
42	DXTTOA: TRANSMISSION DEPRECIATION EXPENSE	36,255,306	3,233,761	39,489,067	20,137,509	1,207,473	7,113,038	2,320,623	8,582,395	128,029
43	DXDTOA: DISTRIBUTION DEPRECIATION EXPENSE	75,219,007	2,762,759	77,981,766	48,705,048	4,111,009	16,047,879	3,736,182	2,005,339	3,376,309
44	DXGTOA: GENERAL PLANT DEPRECIATION EXPENSE	12,965,304	(792,542)	12,172,762	6,692,113	507,535	2,064,423	601,432	2,117,238	190,021
45	AXITOA: INTANGIBLE PLANT DEPRECIATION EXPENSE	30,577,723	8,160,322	38,738,045	24,183,685	1,844,833	5,777,535	1,563,579	4,834,678	533,735
46	DXXTOA: DEPRECIATION EXPENSE	-	-	-	-	-	-	-	-	-
47	APL407: 407 AMORTIZATION OF PROPERTY LOSS	2,333,869	5,568,296	7,902,165	3,676,207	682,902	1,750,652	153,315	1,639,089	-
48	AEAROTO: 411 ACCRETION EXPENSE - ARO	457,091	(457,091)	-	-	-	-	-	-	-
49	TOSLSU: 408.100 SALES & USE TAX	3,985,790	(3,985,790)	-	-	-	-	-	-	-
50	TOOQUOT: 408.105 TAXES OTH THAN INC - UTILITY OP	1,400,000	(1,400,000)	-	-	-	-	-	-	-

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Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Operating Income Summary	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
51	TOFE: 408.110 EMPLOYMENT TAXES	5,253,855	244,634	5,498,489	3,011,981	230,155	919,227	268,524	984,859	83,742
52	TODET: 408.122 EXCISE TAX	11,535	-	11,535	6,314	427	2,147	633	1,846	168
53	TODETF: 408.123 EXCISE TAX FEDERAL	24,239	-	24,239	13,268	897	4,512	1,330	3,878	353
54	TOOAV: 408.142 AD VALOREM - PROPERTY TAX	42,211,807	(1,026,910)	41,184,896	22,543,915	1,523,991	7,666,973	2,260,119	6,589,958	599,941
55	TOSLCF: 408.152 FRANCHISE TAX-STATE	603	492,582	493,184	269,961	18,250	91,811	27,065	78,914	7,184
56	TOSLFTL: 408.154 FRANCHISE TAX-LOCAL	26,446,426	(10,529,809)	15,916,617	5,743,286	471,006	3,903,445	1,431,632	4,261,975	105,273
57	TOSLCFM: 408.155 FRANCHISE TAX-STATE-MS	60,110	-	60,110	32,903	2,224	11,190	3,299	9,618	876
58	TOSLCFA: 408.156 FRANCHISE TAX-STATE-AR	168	-	168	92	6	31	9	27	2
59	TOSLFTLA: 408.158 FRANCHISE TAX-LOUISIANA	71,713	-	71,713	37,818	2,944	12,952	3,920	13,078	1,003
60	TOSLSR: 408.163 STREET RENTAL	57,524	(567)	56,957	20,552	1,685	13,968	5,123	15,251	377
61	TOSLGRS: 408.164 GROSS RECEIPTS & SALES TAX	12,962,184	(127,786)	12,834,398	6,768,135	526,803	2,317,971	701,515	2,340,550	179,424
62	TOSLCO: 408.165 CITY OCCUPATION TAX	237	(2)	234	124	10	42	13	43	3
63	TOSLRC: 408.172 REGULATORY COMMISSION	2,483,380	(24,482)	2,458,898	1,296,683	100,928	444,092	134,401	448,418	34,375
64	STTOA: STATE INCOME TAX	(2,305,008)	2,473,807	168,799	92,465	7,066	28,219	8,243	30,234	2,571
65	FTTOA: FEDERAL INCOME TAX	(467,607)	15,601,971	15,134,365	7,341,874	1,040,938	3,704,378	1,270,733	1,259,783	516,658
66	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	27,511,651	(44,205,785)	(16,694,134)	(9,272,140)	(638,790)	(3,207,423)	(924,073)	(2,352,169)	(299,539)
67	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	369,043	14,798	383,841	210,262	16,067	64,170	18,745	68,751	5,846
68	ITC411: 411 ITC AMORTIZATION	(632,801)	(214,700)	(847,501)	(460,582)	(30,897)	(159,426)	(47,146)	(137,047)	(12,404)
69	Subtotal OPERATING EXPENSES	1,535,223,275	(631,277,877)	903,945,397	478,240,426	34,914,498	159,678,557	47,939,093	172,219,909	10,952,915

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.		Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1	RBTOA: RATE BASE										
2	PLPTOA: PLANT IN SERVICE										
3	PLPTOA: PRODUCTION PLANT IN SERVICE										
4	PLP310: 310 LAND & LAND RIGHTS										
6		PG-DD-TO	4,490,484	-	4,490,484	2,157,045	129,339	761,918	248,575	1,179,893	13,714
7	Subtotal PLP310: 310 LAND & LAND RIGHTS										
8	PLP311TOA: 311 STRUCTURES & IMPROVEMENTS										
9	PLP311: 311 STRUCTURES & IMPROVEMENTS										
11		PG-DD-TO	305,686,610	(2,327,995)	303,358,615	145,721,041	8,737,638	51,472,070	16,792,720	79,708,690	926,457
12	Subtotal PLP311: 311 STRUCTURES & IMPROVEMENTS										
13	PLP311C: 311 STRUCTURES & IMPROVEMENTS - CONTRA										
15		PG-DD-RO	(677,593)	-	(677,593)	(325,488)	(19,517)	(114,970)	(37,509)	(178,040)	(2,069)
16	Subtotal PLP311C: 311 STRUCTURES & IMPROVEMENTS - CONTRA										
17	Subtotal PLP311TOA: 311 STRUCTURES & IMPROVEMENTS										
18	PLP312TOA: 312 BOILER PLANT EQUIPMENT										
19	PLP312: 312 BOILER PLANT EQUIPMENT										
21		PG-DD-TO	483,881,655	(157,676)	483,723,979	232,361,167	13,932,702	82,075,382	26,777,025	127,100,411	1,477,293
22	Subtotal PLP312: 312 BOILER PLANT EQUIPMENT										
23	PLP312C: 312 BOILER PLANT EQUIPMENT - CONTRA										
25		PG-DD-RO	(4,735,049)	-	(4,735,049)	(2,274,523)	(136,384)	(803,415)	(262,113)	(1,244,153)	(14,461)
26	Subtotal PLP312C: 312 BOILER PLANT EQUIPMENT - CONTRA										
27	Subtotal PLP312TOA: 312 BOILER PLANT EQUIPMENT										
28	PLP314TOA: 314 TURBO GENERATOR UNITS										
29	PLP314: 314 TURBO GENERATOR UNITS										
31		PG-DD-TO	330,132,525	(903,973)	329,228,552	158,147,898	9,482,770	55,861,525	18,224,776	86,506,119	1,005,464
32	Subtotal PLP314: 314 TURBO GENERATOR UNITS										
33	PLP314C: 314 TURBO GENERATOR UNITS - CONTRA										
35		PG-DD-RO	(2,237,758)	-	(2,237,758)	(1,074,927)	(64,454)	(379,689)	(123,873)	(587,980)	(6,834)
36	Subtotal PLP314C: 314 TURBO GENERATOR UNITS - CONTRA										
37	Subtotal PLP314TOA: 314 TURBO GENERATOR UNITS										
38	PLP315TOA: 315 ACCESSORY ELECTRIC EQUIP										
39	PLP315: 315 ACCESSORY ELECTRIC EQUIP										
41		PG-DD-TO	114,944,856	(43,990)	114,900,866	55,193,665	3,309,490	19,495,690	6,360,452	30,190,662	350,907
42	Subtotal PLP315: 315 ACCESSORY ELECTRIC EQUIP										
43	PLP315C: 315 ACCESSORY ELECTRIC EQUIP - CONTRA										
45		PG-DD-RO	(3,049,879)	-	(3,049,879)	(1,465,037)	(87,846)	(517,485)	(168,829)	(801,368)	(9,314)
46	Subtotal PLP315C: 315 ACCESSORY ELECTRIC EQUIP - CONTRA										
47	Subtotal PLP315TOA: 315 ACCESSORY ELECTRIC EQUIP										
48	PLP316TOA: 316 MISC POWER PLANT EQUIP										
49	PLP316: 316 MISC POWER PLANT EQUIP										
51		PG-DD-TO	17,317,688	(2,799)	17,314,888	8,317,362	498,721	2,937,886	958,483	4,549,556	52,880
52	Subtotal PLP316: 316 MISC POWER PLANT EQUIP										
53	PLP316C: 316 MISC POWER PLANT EQUIP - CONTRA										
55		PG-DD-RO	(1,523,800)	-	(1,523,800)	(731,971)	(43,890)	(258,549)	(84,351)	(400,385)	(4,654)
56	Subtotal PLP316C: 316 MISC POWER PLANT EQUIP - CONTRA										
57	Subtotal PLP316TOA: 316 MISC POWER PLANT EQUIP										
58	PLP317: 317 ASSET RETIREMENT OBLIGATION										
60		PG-DD-TO	1,198,475	(1,198,475)	-	-	-	-	-	-	-
61	Subtotal PLP317: 317 ASSET RETIREMENT OBLIGATION										
62	PLP334: 334 ACCESSORY ELECTRIC EQUIP										
64		PG-DD-TO	-	-	-	-	-	-	-	-	-
65	Subtotal PLP334: 334 ACCESSORY ELECTRIC EQUIP										
66	PLP335: 335 MISC POWER PLANT EQUIP										
68		PG-DD-TO	-	-	-	-	-	-	-	-	-
69	Subtotal PLP335: 335 MISC POWER PLANT EQUIP										
70	PLP340TOA: 340 LAND - OTH PRODUCTION										
71	PLP340: 340 LAND - OTH PRODUCTION										
73		PG-DD-TO	380,972	-	380,972	183,003	10,973	64,641	21,089	100,102	1,163
74	Subtotal PLP340: 340 LAND - OTH PRODUCTION										
75	Subtotal PLP340TOA: 340 LAND - OTH PRODUCTION										
76	PLP341TOA: 341 STRUCTURES & IMPROVEMENTS										
77	PLP341: 341 STRUCTURES & IMPROVEMENTS										
79		PG-DD-TO	83,983,651	-	83,983,651	40,342,303	2,418,981	14,249,842	4,648,999	22,067,040	256,486
80	Subtotal PLP341: 341 STRUCTURES & IMPROVEMENTS										
81	Subtotal PLP341TOA: 341 STRUCTURES & IMPROVEMENTS										
82	PLP342TOA: 342 FUEL HOLDERS, PRODUCRS & ACCESS										
83	PLP342: 342 FUEL HOLDERS, PRODUCRS & ACCESS										

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
85	PG-DD-TO	11,420,236	-	11,420,236	5,485,813	328,937	1,937,717	632,179	3,000,713	34,877
86	Subtotal PLP342: 342 FUEL HOLDERS, PRODUCRS & ACCESS	11,420,236	-	11,420,236	5,485,813	328,937	1,937,717	632,179	3,000,713	34,877
87	Subtotal PLP342TOA: 342 FUEL HOLDERS, PRODUCRS & ACCESS	11,420,236	-	11,420,236	5,485,813	328,937	1,937,717	632,179	3,000,713	34,877
88	PLP343TOA: 343 PRIME MOVERS									
89	PLP343: 343 PRIME MOVERS									
91	PG-DD-TO	353,524,725	-	353,524,725	169,818,783	10,182,573	59,983,954	19,569,715	92,890,035	1,079,665
92	Subtotal PLP343: 343 PRIME MOVERS	353,524,725	-	353,524,725	169,818,783	10,182,573	59,983,954	19,569,715	92,890,035	1,079,665
93	Subtotal PLP343TOA: 343 PRIME MOVERS	353,524,725	-	353,524,725	169,818,783	10,182,573	59,983,954	19,569,715	92,890,035	1,079,665
94	PLP344TOA: 344 GENERATORS									
95	PLP344: 344 GENERATORS									
97	PG-DD-TO	244,587,362	-	244,587,362	117,489,741	7,044,850	41,500,116	13,539,378	64,266,308	746,970
98	Subtotal PLP344: 344 GENERATORS	244,587,362	-	244,587,362	117,489,741	7,044,850	41,500,116	13,539,378	64,266,308	746,970
99	Subtotal PLP344TOA: 344 GENERATORS	244,587,362	-	244,587,362	117,489,741	7,044,850	41,500,116	13,539,378	64,266,308	746,970
100	PLP345TOA: 345 ACCESSORY ELECTRIC EQUIPMENT									
101	PLP345: 345 ACCESSORY ELECTRIC EQUIPMENT									
103	PG-DD-TO	76,234,929	-	76,234,929	36,620,134	2,195,795	12,935,085	4,220,061	20,031,032	232,821
104	Subtotal PLP345: 345 ACCESSORY ELECTRIC EQUIPMENT	76,234,929	-	76,234,929	36,620,134	2,195,795	12,935,085	4,220,061	20,031,032	232,821
105	Subtotal PLP345TOA: 345 ACCESSORY ELECTRIC EQUIPMENT	76,234,929	-	76,234,929	36,620,134	2,195,795	12,935,085	4,220,061	20,031,032	232,821
106	PLP346TOA: 346 MISCELLANEOUS POWER PLANT EQUIP									
107	PLP346: 346 MISCELLANEOUS POWER PLANT EQUIP									
109	PG-DD-TO	8,229,051	-	8,229,051	3,952,899	237,021	1,396,256	455,527	2,162,216	25,132
110	Subtotal PLP346: 346 MISCELLANEOUS POWER PLANT EQUIP	8,229,051	-	8,229,051	3,952,899	237,021	1,396,256	455,527	2,162,216	25,132
111	Subtotal PLP346TOA: 346 MISCELLANEOUS POWER PLANT EQUIP	8,229,051	-	8,229,051	3,952,899	237,021	1,396,256	455,527	2,162,216	25,132
112	Subtotal PLPTOA: PRODUCTION PLANT IN SERVICE	2,023,789,140	(4,634,909)	2,019,154,231	969,918,907	58,157,699	342,597,975	111,772,302	530,540,851	6,166,497
113	PLTTOA: TRANSMISSION PLANT IN SERVICE									
114	PLT350TOA: 350 LAND & LAND RIGHTS									
115	PLT3501: 350.1 LAND & LAND RIGHTS									
117	TH-DD-TO	6,160,857	-	6,160,857	2,958,423	177,451	1,045,337	341,040	1,618,790	18,815
118	TL-DD-TO	11,778,478	-	11,778,478	6,287,860	377,029	2,221,019	724,605	2,127,989	39,977
120	Subtotal PLT3501: 350.1 LAND & LAND RIGHTS	17,939,335	-	17,939,335	9,247,283	554,480	3,266,356	1,065,646	3,746,779	58,792
121	PLT3502TOA: 350.2 LAND EASEMENTS									
122	PLT3502: 350.2 LAND EASEMENTS									
124	TH-DD-TO	30,739,489	-	30,739,489	14,765,990	885,389	5,215,692	1,701,615	8,076,924	93,878
125	TL-DD-TO	29,054,126	-	29,054,126	15,510,346	930,022	5,478,616	1,787,394	5,249,137	98,811
128	Subtotal PLT3502: 350.2 LAND EASEMENTS	59,793,615	-	59,793,615	30,276,336	1,815,412	10,694,308	3,489,009	13,326,061	192,489
129	Subtotal PLT3502TOA: 350.2 LAND EASEMENTS	59,793,615	-	59,793,615	30,276,336	1,815,412	10,694,308	3,489,009	13,326,061	192,489
130	Subtotal PLT350TOA: 350 LAND & LAND RIGHTS	77,732,950	-	77,732,950	39,523,619	2,369,892	13,960,664	4,554,655	17,072,840	251,281
131	PLT352TOA: 352 STRUCTURES & IMPROVEMENTS									
132	PLT352: 352 STRUCTURES & IMPROVEMENTS									
134	TH-DD-TO	46,751,935	(101)	46,751,834	22,457,664	1,346,593	7,932,571	2,587,995	12,284,231	142,780
135	TL-DD-TO	40,392,471	(87)	40,392,384	21,563,197	1,292,960	7,616,624	2,484,917	7,297,593	137,093
137	Subtotal PLT352: 352 STRUCTURES & IMPROVEMENTS	87,144,406	(187)	87,144,219	44,020,862	2,639,553	15,549,195	5,072,912	19,581,824	279,873
138	PLT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA									
140	TH-DD-RO	(180,833)	-	(180,833)	(86,865)	(5,209)	(30,683)	(10,010)	(47,515)	(552)
141	TL-DD-RO	(156,227)	-	(156,227)	(83,401)	(5,001)	(28,459)	(9,611)	(28,225)	(530)
143	Subtotal PLT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA	(337,060)	-	(337,060)	(170,266)	(10,209)	(60,142)	(19,621)	(75,740)	(1,083)
144	Subtotal PLT352TOA: 352 STRUCTURES & IMPROVEMENTS	86,807,346	(187)	86,807,159	43,850,596	2,629,343	15,489,053	5,053,291	19,506,084	278,791
145	PLT353TOA: 353 STATION EQUIPMENT									
146	PLT353: 353 STATION EQUIPMENT									
148	TH-DD-TO	376,648,282	(305,456)	376,342,826	180,779,663	10,839,802	63,855,593	20,832,833	98,885,583	1,149,351
149	TL-DD-TO	549,723,189	(494,577)	549,228,612	293,201,928	17,580,799	103,565,758	33,788,242	98,227,782	1,864,103
152	Subtotal PLT353: 353 STATION EQUIPMENT	926,371,471	(800,033)	925,571,438	473,981,592	28,420,601	167,421,350	54,621,075	198,113,364	3,013,454
153	PLT353C: 353 STATION EQUIPMENT - CONTRA									
155	TH-DD-RO	(1,785,061)	-	(1,785,061)	(857,470)	(51,415)	(302,878)	(98,814)	(469,032)	(5,452)
156	TL-DD-RO	(2,275,587)	-	(2,275,587)	(1,214,806)	(72,841)	(429,089)	(139,983)	(411,125)	(7,723)
158	Subtotal PLT353C: 353 STATION EQUIPMENT - CONTRA	(4,060,647)	-	(4,060,647)	(2,072,276)	(124,257)	(731,976)	(238,807)	(880,156)	(13,175)
159	PLT353SU: 353 STATION EQUIPMENT - STEPUPS									
161	PG-DD-TO	54,624,322	(24,840)	54,599,481	26,227,352	1,572,629	9,264,112	3,022,409	14,346,232	166,747
162	Subtotal PLT353SU: 353 STATION EQUIPMENT - STEPUPS	54,624,322	(24,840)	54,599,481	26,227,352	1,572,629	9,264,112	3,022,409	14,346,232	166,747
163	Subtotal PLT353TOA: 353 STATION EQUIPMENT	976,935,145	(824,874)	976,110,272	498,136,668	29,888,974	175,953,487	57,404,677	211,579,440	3,167,026
164	PLT354TOA: 354 TOWERS & FIXTURES									
165	PLT354: 354 TOWERS & FIXTURES									
167	TH-DD-TO	27,991,844	-	27,991,844	13,446,134	806,249	4,749,488	1,549,517	7,354,969	85,487
168	TL-DD-TO	5,146,859	-	5,146,859	2,747,616	164,751	970,522	316,632	929,870	17,469
170	Subtotal PLT354: 354 TOWERS & FIXTURES	33,138,703	-	33,138,703	16,193,750	971,000	5,720,010	1,866,148	8,284,839	102,956
171	PLT354C: 354 TOWERS & FIXTURES - CONTRA									

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Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
173	TH-DD-RO	(1,246,975)	-	(1,246,975)	(598,996)	(35,917)	(211,579)	(69,028)	(327,648)	(3,908)
174	TL-DD-RO	(229,434)	-	(229,434)	(122,482)	(7,344)	(43,263)	(14,115)	(41,451)	(778)
176	Subtotal PLT354C: 354 TOWERS & FIXTURES - CONTRA	(1,476,409)	-	(1,476,409)	(721,477)	(43,261)	(254,843)	(83,142)	(369,099)	(4,587)
177	Subtotal PLT354TOA: 354 TOWERS & FIXTURES	31,662,294	-	31,662,294	15,472,272	927,739	5,465,167	1,783,006	7,915,740	98,369
178	PLT355TOA: 355 POLES & FIXTURES									
179	PLT355: 355 POLES & FIXTURES									
181	TH-DD-TO	306,003,098	(2,471,315)	303,531,781	145,804,223	8,742,626	51,501,451	16,802,305	79,754,190	926,986
182	TL-DD-TO	358,346,700	(4,599,310)	353,747,390	189,379,462	11,355,458	66,893,242	21,823,864	64,091,338	1,204,026
185	Subtotal PLT355: 355 POLES & FIXTURES	665,349,797	(7,070,625)	658,279,171	335,183,685	20,098,084	118,394,693	38,626,169	143,845,528	2,131,013
186	PLT355C: 355 POLES & FIXTURES - CONTRA									
188	TH-DD-RO	(16,561,655)	-	(16,561,655)	(7,955,540)	(477,025)	(2,810,082)	(916,787)	(4,351,641)	(50,579)
189	TL-DD-RO	(19,449,771)	-	(19,449,771)	(10,383,127)	(622,587)	(3,667,563)	(1,196,539)	(3,513,942)	(66,013)
191	Subtotal PLT355C: 355 POLES & FIXTURES - CONTRA	(36,011,426)	-	(36,011,426)	(18,338,667)	(1,099,612)	(6,477,645)	(2,113,326)	(7,865,583)	(116,593)
192	Subtotal PLT355TOA: 355 POLES & FIXTURES	629,338,371	(7,070,625)	622,267,746	316,845,018	18,998,472	111,917,048	36,512,843	135,979,944	2,014,420
193	PLT356TOA: 356 OVERHEAD CONDUCTORS & DEVICES									
194	PLT356: 356 OVERHEAD CONDUCTORS & DEVICES									
196	TH-DD-TO	138,857,533	(1,591,203)	137,266,330	65,937,117	3,953,682	23,290,527	7,598,515	36,067,277	419,211
197	TL-DD-TO	224,211,560	(2,511,111)	221,700,449	118,353,264	7,096,628	41,805,133	13,638,889	40,054,075	752,460
199	Subtotal PLT356: 356 OVERHEAD CONDUCTORS & DEVICES	363,069,093	(4,102,314)	358,966,779	184,290,382	11,050,310	65,095,660	21,237,404	76,121,352	1,171,671
200	PLT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA									
202	TH-DD-RO	(8,543,836)	-	(8,543,836)	(4,104,108)	(246,088)	(1,449,667)	(472,953)	(2,244,927)	(26,093)
203	TL-DD-RO	(13,798,831)	-	(13,798,831)	(7,366,411)	(441,700)	(2,601,988)	(848,896)	(2,493,001)	(46,834)
205	Subtotal PLT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	(22,342,667)	-	(22,342,667)	(11,470,520)	(687,788)	(4,051,655)	(1,321,849)	(4,737,928)	(72,927)
206	Subtotal PLT356TOA: 356 OVERHEAD CONDUCTORS & DEVICES	340,726,426	(4,102,314)	336,624,112	172,819,862	10,362,521	61,044,005	19,915,555	71,383,424	1,088,745
207	PLT358: 358 UNDERGROUND CONDUCT & DEVICES									
209	TL-DD-TO	321,717	-	321,717	171,746	10,298	60,665	19,792	58,124	1,092
211	Subtotal PLT358: 358 UNDERGROUND CONDUCT & DEVICES	321,717	-	321,717	171,746	10,298	60,665	19,792	58,124	1,092
212	PLT359: 359 ROADS & TRAILS									
214	TH-DD-TO	96,039	-	96,039	46,133	2,766	16,295	5,316	25,235	293
215	TL-DD-TO	106,746	-	106,746	56,986	3,417	20,129	6,567	19,286	362
217	Subtotal PLT359: 359 ROADS & TRAILS	202,785	-	202,785	103,119	6,183	36,424	11,883	44,520	656
218	Subtotal PLTTOA: TRANSMISSION PLANT IN SERVICE	2,143,727,035	(11,998,000)	2,131,729,034	1,086,922,900	65,173,423	383,926,513	125,255,703	463,540,117	6,910,379
219	PLD360TOA: 360 LAND & LAND RIGHTS									
220	PLD3601TOA: 360.1 LAND									
221	PLD3601: 360.1 LAND									
222	DS-DD-TO	11,563,233	175,847	11,739,080	7,081,736	481,507	2,899,323	844,496	335,740	96,278
224	Subtotal PLD3601: 360.1 LAND	11,563,233	175,847	11,739,080	7,081,736	481,507	2,899,323	844,496	335,740	96,278
225	Subtotal PLD3601TOA: 360.1 LAND	11,563,233	175,847	11,739,080	7,081,736	481,507	2,899,323	844,496	335,740	96,278
226	PLD3602: 360.2 LAND RIGHTS									
227	D1-DD-TO	12,665,251	-	12,665,251	7,640,459	519,496	3,128,069	911,123	362,229	103,874
229	Subtotal PLD3602: 360.2 LAND RIGHTS	12,665,251	-	12,665,251	7,640,459	519,496	3,128,069	911,123	362,229	103,874
230	Subtotal PLD360TOA: 360 LAND & LAND RIGHTS	24,228,483	175,847	24,404,330	14,722,195	1,001,004	6,027,392	1,755,619	697,968	200,152
231	PLD361TOA: 361 STRUCTURES & IMPROVEMENTS									
232	PLD361: 361 STRUCTURES & IMPROVEMENTS									
233	DS-DD-TO	37,631,098	-	37,631,098	22,701,395	1,543,532	9,294,146	2,707,137	1,076,257	308,632
235	Subtotal PLD361: 361 STRUCTURES & IMPROVEMENTS	37,631,098	-	37,631,098	22,701,395	1,543,532	9,294,146	2,707,137	1,076,257	308,632
236	Subtotal PLD361TOA: 361 STRUCTURES & IMPROVEMENTS	37,631,098	-	37,631,098	22,701,395	1,543,532	9,294,146	2,707,137	1,076,257	308,632
237	PLD362TOA: 362 STATION EQUIPMENT									
238	PLD362: 362 STATION EQUIPMENT									
239	DS-DD-TO	329,929,283	(99,654)	329,829,628	198,973,541	13,528,773	81,461,471	23,727,555	9,433,190	2,705,099
241	Subtotal PLD362: 362 STATION EQUIPMENT	329,929,283	(99,654)	329,829,628	198,973,541	13,528,773	81,461,471	23,727,555	9,433,190	2,705,099
242	PLD362C: 362 STATION EQUIPMENT - CONTRA									
243	DS-DD-RO	(5,306,611)	-	(5,306,611)	(3,201,275)	(217,664)	(1,310,629)	(381,751)	(151,770)	(43,522)
245	Subtotal PLD362C: 362 STATION EQUIPMENT - CONTRA	(5,306,611)	-	(5,306,611)	(3,201,275)	(217,664)	(1,310,629)	(381,751)	(151,770)	(43,522)
246	Subtotal PLD362TOA: 362 STATION EQUIPMENT	324,622,671	(99,654)	324,523,017	195,772,267	13,311,109	80,150,841	23,345,803	9,281,420	2,661,576
247	PLD364TOA: 364 POLES, TOWERS & FIXTURES									
248	PLD364: 364 POLES, TOWERS, & FIXTURES									
249	D1-DD-TO	339,204,195	(27,868,447)	311,335,747	187,816,894	12,770,201	76,893,844	22,397,127	8,904,261	2,553,421
251	D2-DD-TO	86,745,619	(7,126,874)	79,618,745	56,326,033	3,354,102	18,051,557	3,419,615	-	467,437
252	Subtotal PLD364: 364 POLES, TOWERS, & FIXTURES	425,949,814	(34,995,322)	390,954,492	244,142,927	16,124,303	92,945,401	25,816,742	8,904,261	3,020,858
253	PLD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA									
254	D1-DD-RO	(38,637,763)	-	(38,637,763)	(23,308,678)	(1,584,823)	(9,542,772)	(2,779,555)	(1,105,047)	(316,888)
255	D2-DD-RO	(9,880,941)	-	(9,880,941)	(6,990,241)	(416,255)	(1,992,050)	(424,385)	-	(58,010)
256	Subtotal PLD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	(48,518,704)	-	(48,518,704)	(30,298,919)	(2,001,078)	(11,534,822)	(3,203,940)	(1,105,047)	(374,898)
257	Subtotal PLD364TOA: 364 POLES, TOWERS & FIXTURES	377,431,110	(34,995,322)	342,435,788	213,844,008	14,123,225	81,410,579	22,612,802	7,799,214	2,645,960

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Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.		Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
260	PLD365TOA: 365 OVERHEAD CONDUCTORS & DEVICES										
261	PLD365: 365 OVERHEAD CONDUCTORS & DEVICES										
263		D1-DD-TO	427,395,833	(31,604,850)	395,790,983	238,765,492	16,234,340	97,752,636	28,472,737	11,319,697	3,246,081
264		D2-DD-TO	38,229,113	(2,826,947)	35,402,166	25,045,152	1,491,398	7,137,263	1,520,519	-	207,844
265	Subtotal PLD365: 365 OVERHEAD CONDUCTORS & DEVICES		465,624,946	(34,431,797)	431,193,149	263,810,645	17,725,728	104,889,899	29,993,256	11,319,697	3,453,925
266	PLD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA										
268		D1-DD-RO	(31,905,975)	-	(31,905,975)	(19,247,649)	(1,308,702)	(7,880,152)	(2,295,278)	(912,517)	(261,677)
269		D2-DD-RO	(2,853,882)	-	(2,853,882)	(2,018,970)	(120,226)	(575,358)	(122,574)	-	(16,755)
270	Subtotal PLD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA		(34,759,857)	-	(34,759,857)	(21,266,619)	(1,428,928)	(8,455,510)	(2,417,852)	(912,517)	(278,432)
271	Subtotal PLD365TOA: 365 OVERHEAD CONDUCTORS & DEVICES		430,865,089	(34,431,797)	396,433,292	242,544,026	16,296,801	96,434,389	27,575,403	10,407,180	3,175,493
272	PLD366TOA: 366 UNDERGROUND CONDUIT										
273	PLD366: 366 UNDERGROUND CONDUIT										
275		D1-DD-TO	35,853,873	(1,566,032)	34,287,841	20,684,537	1,406,400	8,468,426	2,466,627	980,639	281,212
276		D2-DD-TO	44,166,480	(1,929,112)	42,237,368	29,880,695	1,779,335	8,515,275	1,814,090	-	247,973
277	Subtotal PLD366: 366 UNDERGROUND CONDUIT		80,020,353	(3,495,144)	76,525,209	50,565,232	3,185,735	16,983,702	4,280,717	980,639	529,185
278	PLD366C: 366 UNDERGROUND CONDUIT - CONTRA										
280	D1-DD-RO		(139,955)	-	(139,955)	(84,430)	(5,741)	(34,566)	(10,068)	(4,003)	(1,148)
281	D2-DD-RO		(172,403)	-	(172,403)	(121,966)	(7,263)	(34,757)	(7,405)	-	(1,012)
282	Subtotal PLD366C: 366 UNDERGROUND CONDUIT - CONTRA		(312,358)	-	(312,358)	(206,396)	(13,003)	(69,324)	(17,473)	(4,003)	(2,160)
283	Subtotal PLD366TOA: 366 UNDERGROUND CONDUIT		79,707,995	(3,495,144)	76,212,851	50,358,836	3,172,732	16,914,378	4,263,244	976,636	527,025
284	PLD367TOA: 367 UNDERGROUND CONDUCT & DEVICES										
285	PLD367: 367 UNDERGROUND CONDUCT & DEVICES										
287		D1-DD-TO	150,044,482	(4,233,306)	145,811,176	87,962,280	5,980,804	36,012,510	10,489,484	4,170,227	1,195,871
288		D2-DD-TO	44,428,810	(1,253,500)	43,175,310	30,544,239	1,818,848	8,704,369	1,854,374	-	253,480
289	Subtotal PLD367: 367 UNDERGROUND CONDUCT & DEVICES		194,473,292	(5,486,806)	188,986,486	118,506,519	7,799,652	44,716,880	12,343,858	4,170,227	1,449,350
290	PLD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA										
292		D1-DD-RO	(2,723,490)	-	(2,723,490)	(1,642,977)	(111,711)	(672,649)	(195,925)	(77,892)	(22,337)
294		D2-DD-RO	(806,437)	-	(806,437)	(570,511)	(33,973)	(162,582)	(34,636)	-	(4,735)
295	Subtotal PLD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA		(3,529,928)	-	(3,529,928)	(2,213,489)	(145,683)	(835,231)	(230,561)	(77,892)	(27,071)
296	Subtotal PLD367TOA: 367 UNDERGROUND CONDUCT & DEVICES		190,943,365	(5,486,806)	185,456,559	116,293,030	7,653,968	43,881,649	12,113,297	4,092,335	1,422,279
297	PLD368TOA: 368 LINE TRANSFORMERS										
298	PLD368: 368 LINE TRANSFORMERS										
299		DX-DD-TO	692,167,805	(40,621,219)	651,546,586	460,934,608	27,447,725	131,355,216	27,983,846	-	3,825,191
300	Subtotal PLD368: 368 LINE TRANSFORMERS		692,167,805	(40,621,219)	651,546,586	460,934,608	27,447,725	131,355,216	27,983,846	-	3,825,191
301	PLD368C: 368 LINE TRANSFORMERS - CONTRA										
303		DX-DD-RO	(71,743,947)	-	(71,743,947)	(50,755,032)	(3,022,360)	(14,463,957)	(3,081,394)	-	(421,204)
304	Subtotal PLD368C: 368 LINE TRANSFORMERS - CONTRA		(71,743,947)	-	(71,743,947)	(50,755,032)	(3,022,360)	(14,463,957)	(3,081,394)	-	(421,204)
305	Subtotal PLD368TOA: 368 LINE TRANSFORMERS		620,423,858	(40,621,219)	579,802,639	410,179,576	24,425,366	116,891,259	24,902,452	-	3,403,987
306	PLD369TOA: 369 SERVICES										
307	PLD369: 369.1 OVERHEAD SERVICES										
309		DV-CC-TO	123,285,142	(5,709,401)	117,575,741	87,406,637	15,164,762	14,494,144	510,199	-	-
310	Subtotal PLD369: 369.1 OVERHEAD SERVICES		123,285,142	(5,709,401)	117,575,741	87,406,637	15,164,762	14,494,144	510,199	-	-
311	PLD3691C: 369.1 OVERHEAD SERVICES - CONTRA										
313		DV-CC-RO	(12,578,983)	-	(12,578,983)	(9,351,305)	(1,622,420)	(1,550,674)	(54,584)	-	-
314	Subtotal PLD3691C: 369.1 OVERHEAD SERVICES - CONTRA		(12,578,983)	-	(12,578,983)	(9,351,305)	(1,622,420)	(1,550,674)	(54,584)	-	-
315	PLD3692: 369.2 UNDERGROUND SERVICES										
317		DV-CC-TO	93,157,011	(3,548,619)	89,608,392	66,615,512	11,557,570	11,046,470	388,839	-	-
318	Subtotal PLD3692: 369.2 UNDERGROUND SERVICES		93,157,011	(3,548,619)	89,608,392	66,615,512	11,557,570	11,046,470	388,839	-	-
319	PLD3692C: 369.2 UNDERGROUND SERVICES - CONTRA										
321		DV-CC-RO	(1,685,107)	-	(1,685,107)	(1,252,720)	(217,343)	(207,731)	(7,312)	-	-
322	Subtotal PLD3692C: 369.2 UNDERGROUND SERVICES - CONTRA		(1,685,107)	-	(1,685,107)	(1,252,720)	(217,343)	(207,731)	(7,312)	-	-
323	Subtotal PLD369TOA: 369 SERVICES		202,178,064	(9,258,021)	192,920,043	143,418,124	24,882,569	23,782,210	837,141	-	-
324	PLD370TOA: 370 METERS										
325	PLD370: 370 METERS										
327		DM-CC-TO	8,985,256	(2,163,434)	6,821,822	3,173,615	589,539	1,511,312	132,355	1,415,002	-
328	Subtotal PLD370: 370 METERS		8,985,256	(2,163,434)	6,821,822	3,173,615	589,539	1,511,312	132,355	1,415,002	-
329	PLD370AMI: 370 METERS - AMI SMART METERING										
331		DM-CC-TO	110,562,286	(79,489,298)	31,072,988	14,455,625	2,685,316	6,893,934	602,867	6,445,246	-
332	Subtotal PLD370AMI: 370 METERS - AMI SMART METERING		110,562,286	(79,489,298)	31,072,988	14,455,625	2,685,316	6,893,934	602,867	6,445,246	-
333	Subtotal PLD370TOA: 370 METERS		119,547,543	(81,652,732)	37,894,810	17,629,240	3,274,855	8,395,246	735,221	7,860,248	-
334	PLD371TOA: 371 INSTALL ON CUST PREMISES										
335	PLD371L: 371 INSTALL ON CUST PREMISES - LIGHTING										
337		DH-LL-TO	37,783,609	-	37,783,609	-	-	-	-	-	37,783,609
338	Subtotal PLD371L: 371 INSTALL ON CUST PREMISES - LIGHTING		37,783,609	-	37,783,609	-	-	-	-	-	37,783,609
339	PLD371LC: 371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA										
341		DH-LL-RO	(1,038,002)	-	(1,038,002)	-	-	-	-	-	(1,038,002)

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Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
342	Subtotal PLD371LC: 371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	(1,038,002)	-	(1,038,002)	-	-	-	-	-	(1,038,002)
343	PLD371O: 371 INSTALL ON CUST PREMISES - OTHER									
345	DG-CC-TO	5,553,893	(2,167,957)	3,385,936	2,955,673	267,085	140,403	2,726	867	19,182
346	Subtotal PLD371O: 371 INSTALL ON CUST PREMISES - OTHER	5,553,893	(2,167,957)	3,385,936	2,955,673	267,085	140,403	2,726	867	19,182
347	PLD371OC: 371 INSTALL ON CUST PREMISES - OTHER - CONTRA									
349	DG-CC-RO	(152,578)	-	(152,578)	(133,189)	(12,035)	(6,327)	(123)	(39)	(864)
350	Subtotal PLD371OC: 371 INSTALL ON CUST PREMISES - OTHER - CONTRA	(152,578)	-	(152,578)	(133,189)	(12,035)	(6,327)	(123)	(39)	(864)
351	Subtotal PLD371TOA: 371 INSTALL ON CUST PREMISES	42,146,922	(2,167,957)	39,978,965	2,822,483	255,049	134,077	2,603	828	36,763,924
352	PLDL373TOA: 373 ST LIGHT & SIGNAL SYS									
353	PLD3731R: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY									
355	DH-LL-TO	36,667,151	(3,140,965)	33,526,186	-	-	-	-	-	33,526,186
356	Subtotal PLD3731R: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY	36,667,151	(3,140,965)	33,526,186	-	-	-	-	-	33,526,186
357	PLD3731RC: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA									
359	DH-LL-RO	(3,916,686)	-	(3,916,686)	-	-	-	-	-	(3,916,686)
360	Subtotal PLD3731RC: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	(3,916,686)	-	(3,916,686)	-	-	-	-	-	(3,916,686)
361	PLD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY									
363	DH-LL-TO	89	-	89	-	-	-	-	-	89
364	Subtotal PLD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	89	-	89	-	-	-	-	-	89
365	Subtotal PLDL373TOA: 373 ST LIGHT & SIGNAL SYS	32,750,554	(3,140,965)	29,609,589	-	-	-	-	-	29,609,589
366	Subtotal PLD3TOA: DISTRIBUTION PLANT IN SERVICE	2,482,476,751	(215,173,770)	2,267,302,981	1,430,285,180	109,940,210	483,316,166	120,850,724	42,192,085	80,718,617
367	PLG3TOA: GENERAL PLANT IN SERVICE									
368	PLG389TOA: 389 LAND & LAND RIGHTS									
369	PLG389: 389 LAND & LAND RIGHTS									
371	LOMTOA	4,152,652	-	4,152,652	2,274,754	173,821	694,233	202,799	743,800	63,245
372	Subtotal PLG389: 389 LAND & LAND RIGHTS	4,152,652	-	4,152,652	2,274,754	173,821	694,233	202,799	743,800	63,245
373	Subtotal PLG389TOA: 389 LAND & LAND RIGHTS	4,152,652	-	4,152,652	2,274,754	173,821	694,233	202,799	743,800	63,245
374	PLG390TOA: 390 STRUCTURES & IMPROVEMENTS									
375	PLG390: 390 STRUCTURES & IMPROVEMENTS									
377	LOMTOA	66,893,716	-	66,893,716	36,643,272	2,800,032	11,183,166	3,266,825	11,981,632	1,018,789
378	Subtotal PLG390: 390 STRUCTURES & IMPROVEMENTS	66,893,716	-	66,893,716	36,643,272	2,800,032	11,183,166	3,266,825	11,981,632	1,018,789
379	PLG390C: 390 STRUCTURES & IMPROVEMENTS - CONTRA									
381	LOMTOA-RO	(2,047,894)	-	(2,047,894)	(1,121,803)	(85,721)	(342,363)	(100,011)	(366,807)	(31,189)
382	Subtotal PLG390C: 390 STRUCTURES & IMPROVEMENTS - CONTRA	(2,047,894)	-	(2,047,894)	(1,121,803)	(85,721)	(342,363)	(100,011)	(366,807)	(31,189)
383	Subtotal PLG390TOA: 390 STRUCTURES & IMPROVEMENTS	64,845,821	-	64,845,821	35,521,469	2,714,311	10,840,803	3,166,814	11,614,824	987,600
384	PLG391TOA: 391 OFFICE FURNITURE & EQUIPMENT									
385	PLG391: 391 OFFICE FURNITURE & EQUIPMENT									
387	LOMTOA	15,303,459	-	15,303,459	8,382,982	640,571	2,558,404	747,360	2,741,071	233,071
388	Subtotal PLG391: 391 OFFICE FURNITURE & EQUIPMENT	15,303,459	-	15,303,459	8,382,982	640,571	2,558,404	747,360	2,741,071	233,071
389	PLG391C: 391 OFFICE FURNITURE & EQUIPMENT - CONTRA									
391	LOMTOA-RO	(28,712)	-	(28,712)	(15,728)	(1,202)	(4,800)	(1,402)	(5,143)	(437)
392	Subtotal PLG391C: 391 OFFICE FURNITURE & EQUIPMENT - CONTRA	(28,712)	-	(28,712)	(15,728)	(1,202)	(4,800)	(1,402)	(5,143)	(437)
393	Subtotal PLG391TOA: 391 OFFICE FURNITURE & EQUIPMENT	15,274,747	-	15,274,747	8,367,254	639,369	2,553,604	745,958	2,735,928	232,634
394	PLG392TOA: 392 TRANSPORTATION EQUIPMENT									
395	PLG392: 392 TRANSPORTATION EQUIPMENT									
397	PLTDTOA	30,485	-	30,485	17,444	1,214	6,010	1,705	3,505	607
398	Subtotal PLG392: 392 TRANSPORTATION EQUIPMENT	30,485	-	30,485	17,444	1,214	6,010	1,705	3,505	607
399	Subtotal PLG392TOA: 392 TRANSPORTATION EQUIPMENT	30,485	-	30,485	17,444	1,214	6,010	1,705	3,505	607
400	PLG393TOA: 393 STORES EQUIPMENT									
401	PLG393: 393 STORES EQUIPMENT									
403	PLDTOA	28,117	-	28,117	17,737	1,363	5,994	1,499	523	1,001
404	Subtotal PLG393: 393 STORES EQUIPMENT	28,117	-	28,117	17,737	1,363	5,994	1,499	523	1,001
405	Subtotal PLG393TOA: 393 STORES EQUIPMENT	28,117	-	28,117	17,737	1,363	5,994	1,499	523	1,001
406	PLG394TOA: 394 TOOLS, SHOP, & GARAGE EQUIP									
407	PLG394: 394 TOOLS, SHOP, & GARAGE EQUIP									
409	PLTDTOA	11,184,589	-	11,184,589	6,400,030	445,228	2,204,974	625,728	1,285,830	222,798
410	Subtotal PLG394: 394 TOOLS, SHOP, & GARAGE EQUIP	11,184,589	-	11,184,589	6,400,030	445,228	2,204,974	625,728	1,285,830	222,798
411	Subtotal PLG394TOA: 394 TOOLS, SHOP, & GARAGE EQUIP	11,184,589	-	11,184,589	6,400,030	445,228	2,204,974	625,728	1,285,830	222,798
412	PLG395TOA: 395 LABORATORY EQUIPMENT									
413	PLG395: 395 LABORATORY EQUIPMENT									
415	PLTDTOA	468,469	-	468,469	268,066	18,648	92,356	26,209	53,857	9,332
416	Subtotal PLG395: 395 LABORATORY EQUIPMENT	468,469	-	468,469	268,066	18,648	92,356	26,209	53,857	9,332
417	Subtotal PLG395TOA: 395 LABORATORY EQUIPMENT	468,469	-	468,469	268,066	18,648	92,356	26,209	53,857	9,332
418	PLG396TOA: 396 POWER OPERATED EQUIPMENT									
419	PLG396: 396 POWER OPERATED EQUIPMENT									
421	PLTDTOA	526,899	-	526,899	301,501	20,974	103,875	29,478	60,575	10,496
422	Subtotal PLG396: 396 POWER OPERATED EQUIPMENT	526,899	-	526,899	301,501	20,974	103,875	29,478	60,575	10,496

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
423	Subtotal PLG396TOA: 396 POWER OPERATED EQUIPMENT	526,899	-	526,899	301,501	20,974	103,875	29,478	60,575	10,496
424	PLG397TOA: 397 COMMUNICATION EQUIPMENT									
425	PLG397: 397 COMMUNICATION EQUIPMENT									
427	Subtotal PLG397: 397 COMMUNICATION EQUIPMENT	37,746,579	-	37,746,579	20,676,952	1,579,993	6,310,402	1,843,394	6,760,958	574,879
428	PLG397C: 397 COMMUNICATION EQUIPMENT - CONTRA	37,746,579	-	37,746,579	20,676,952	1,579,993	6,310,402	1,843,394	6,760,958	574,879
431	Subtotal PLG397C: 397 COMMUNICATION EQUIPMENT - CONTRA	(99,673)	-	(99,673)	(54,599)	(4,172)	(16,663)	(4,868)	(17,853)	(1,518)
432	Subtotal PLG397TOA: 397 COMMUNICATION EQUIPMENT	(99,673)	-	(99,673)	(54,599)	(4,172)	(16,663)	(4,868)	(17,853)	(1,518)
433	Subtotal PLG398TOA: 398 MISCELLANEOUS EQUIPMENT	37,646,907	-	37,646,907	20,622,353	1,575,821	6,293,739	1,838,526	6,743,105	573,361
434	PLG398TOA: 398 MISCELLANEOUS EQUIPMENT									
435	PLG398: 398 MISCELLANEOUS EQUIPMENT									
437	Subtotal PLG398: 398 MISCELLANEOUS EQUIPMENT	2,466,195	-	2,466,195	1,350,941	103,230	412,294	120,439	441,731	37,560
438	Subtotal PLG398TOA: 398 MISCELLANEOUS EQUIPMENT	2,466,195	-	2,466,195	1,350,941	103,230	412,294	120,439	441,731	37,560
439	Subtotal PLGTOA: GENERAL PLANT IN SERVICE	2,466,195	-	2,466,195	1,350,941	103,230	412,294	120,439	441,731	37,560
440	Subtotal PLGTOA: GENERAL PLANT IN SERVICE	136,624,880	-	136,624,880	75,141,551	5,693,981	23,207,881	6,759,155	23,683,679	2,138,633
441	PLITOA: INTANGIBLE PLANT IN SERVICE (A/C 301 AND 303)									
442	PLI301TOA: INTANGIBLE PLANT IN SERVICE (A/C 301)									
443	PLI301AGM: 301 A&G / MISC									
445	Subtotal PLI301AGM: 301 A&G / MISC	6,305,131	-	6,305,131	3,426,578	229,863	1,186,080	350,748	1,019,582	92,280
446	Subtotal PLI301TOA: INTANGIBLE PLANT IN SERVICE (A/C 301)	6,305,131	-	6,305,131	3,426,578	229,863	1,186,080	350,748	1,019,582	92,280
447	PLITOA: OTHER MISCELLANEOUS (A/C 303)	6,305,131	-	6,305,131	3,426,578	229,863	1,186,080	350,748	1,019,582	92,280
448	PLI303CA: 303 CUSTOMER ACCOUNTING									
449	PLI303CA: 303 CUSTOMER ACCOUNTING									
451	Subtotal PLI303CA: 303 CUSTOMER ACCOUNTING	3,078,270	-	3,078,270	2,330,394	257,306	185,428	9,369	284,537	11,236
452	PLI303CS: 303 CUSTOMER SERVICE	3,078,270	-	3,078,270	2,330,394	257,306	185,428	9,369	284,537	11,236
453	PLI303CS: 303 CUSTOMER SERVICE									
455	Subtotal PLI303CS: 303 CUSTOMER SERVICE	27,791,862	-	27,791,862	22,327,004	2,017,524	1,060,608	20,599	2,221,240	144,888
456	PLI303CIS: 303 CUSTOMER CIS	27,791,862	-	27,791,862	22,327,004	2,017,524	1,060,608	20,599	2,221,240	144,888
457	Subtotal PLI303CIS: 303 CUSTOMER CIS	478,864	-	478,864	384,703	34,763	18,275	355	38,273	2,496
459	PLI303CCS: 303 CUSTOMER CCS	478,864	-	478,864	384,703	34,763	18,275	355	38,273	2,496
460	Subtotal PLI303CCS: 303 CUSTOMER CCS	63,235,820	-	63,235,820	50,801,432	4,590,545	2,413,238	46,869	5,054,068	329,669
461	PLI303D: 303 DISTRIBUTION	63,235,820	-	63,235,820	50,801,432	4,590,545	2,413,238	46,869	5,054,068	329,669
463	Subtotal PLI303D: 303 DISTRIBUTION	97,584,198	(54,118,810)	43,465,388	27,419,317	2,107,612	9,265,424	2,316,772	808,944	1,547,418
464	PLI303AGM: 303 A&G / MISC	97,584,198	(54,118,810)	43,465,388	27,419,317	2,107,612	9,265,424	2,316,772	808,944	1,547,418
465	Subtotal PLI303AGM: 303 A&G / MISC	(0)	-	(0)	-	-	-	-	-	-
467	PLI303L: 303 A&G / MISC - LABOR RELATED	106,169,581	(481,377)	105,688,205	57,437,165	3,853,019	19,881,379	5,879,334	17,090,488	1,546,819
468	Subtotal PLI303L: 303 A&G / MISC - LABOR RELATED	106,169,581	(481,377)	105,688,205	57,437,165	3,853,019	19,881,379	5,879,334	17,090,488	1,546,819
469	PLI303PDF: 303 NON-NUCLEAR PRODUCTION - FUEL									
471	Subtotal PLI303PDF: 303 NON-NUCLEAR PRODUCTION - FUEL	276,867	-	276,867	92,263	7,230	46,625	18,952	110,459	1,338
472	PLI303PDNF: 303 NON-NUCLEAR PRODUCTION - NON-FUEL	276,867	-	276,867	92,263	7,230	46,625	18,952	110,459	1,338
473	Subtotal PLI303PDNF: 303 NON-NUCLEAR PRODUCTION - NON-FUEL	5,968,260	-	5,968,260	2,866,907	171,904	1,012,658	330,379	1,568,184	18,227
474	PLI303TD: 303 TRANSMISSION & DISTRIBUTION	5,968,260	-	5,968,260	2,866,907	171,904	1,012,658	330,379	1,568,184	18,227
475	Subtotal PLI303TD: 303 TRANSMISSION & DISTRIBUTION	7,657,658	-	7,657,658	4,381,854	304,831	1,509,661	428,412	880,358	152,541
476	PLI303T: 303 TRANSMISSION	7,657,658	-	7,657,658	4,381,854	304,831	1,509,661	428,412	880,358	152,541
477	Subtotal PLI303T: 303 TRANSMISSION	48,729,379	-	48,729,379	24,846,065	1,489,805	8,776,210	2,863,231	10,596,104	157,965
478	Subtotal PLI303T: 303 TRANSMISSION	48,729,379	-	48,729,379	24,846,065	1,489,805	8,776,210	2,863,231	10,596,104	157,965
479	Subtotal PLI303T: 303 TRANSMISSION	367,359,418	(56,136,883)	311,222,535	195,544,929	15,037,631	44,980,649	12,151,221	39,521,612	3,986,493
480	Subtotal PLI303T: 303 TRANSMISSION	367,359,418	(56,136,883)	311,222,535	195,544,929	15,037,631	44,980,649	12,151,221	39,521,612	3,986,493
481	Subtotal PLI303T: 303 TRANSMISSION	373,664,549	(56,136,883)	317,527,666	198,971,507	15,267,494	46,166,729	12,501,969	40,541,194	4,078,773
482	Subtotal PLI303T: 303 TRANSMISSION									
483	Subtotal PLI303T: 303 TRANSMISSION									
484	Subtotal PLI303T: 303 TRANSMISSION									
485	Subtotal PLI303T: 303 TRANSMISSION									
486	Subtotal PLI303T: 303 TRANSMISSION									
487	Subtotal PLI303T: 303 TRANSMISSION									
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497	Subtotal PLI303T: 303 TRANSMISSION									
498	Subtotal PLI303T: 303 TRANSMISSION									
499	Subtotal PLI303T: 303 TRANSMISSION									

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
500	Subtotal PLI303BCR: 303 TX DEPR - CWIP - BIG CAJUN	(3,700,274)	-	(3,700,274)	(1,777,460)	(106,579)	(627,840)	(204,832)	(972,262)	(11,301)
501	PLI303N6R: 303 TX DEPR - CWIP - NELSON #6									
503	PG-DD-RO	(4,682,178)	-	(4,682,178)	(2,249,126)	(134,861)	(794,444)	(259,187)	(1,230,261)	(14,299)
504	Subtotal PLI303N6R: 303 TX DEPR - CWIP - NELSON #6	(4,682,178)	-	(4,682,178)	(2,249,126)	(134,861)	(794,444)	(259,187)	(1,230,261)	(14,299)
505	Subtotal PLISATOA: SPECIFIC ASSIGNMENT	(8,382,452)	-	(8,382,452)	(4,026,586)	(241,440)	(1,422,284)	(464,019)	(2,202,523)	(25,600)
506	PLXTOA: PLANT IN SERVICE									
507	PLXO: PLANT IN SERVICE									
509	PLTOA	(1)	-	(1)	(0)	(0)	(0)	(0)	(0)	(0)
510	Subtotal PLXO: PLANT IN SERVICE	(1)	-	(1)	(0)	(0)	(0)	(0)	(0)	(0)
511	Subtotal PLXTOA: PLANT IN SERVICE	(1)	-	(1)	(0)	(0)	(0)	(0)	(0)	(0)
512	Subtotal PLTOA: PLANT IN SERVICE	7,151,899,904	(287,943,563)	6,863,956,341	3,757,213,459	253,991,366	1,277,792,980	376,675,834	1,098,295,403	99,987,300
513	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION									
514	ADPTOA: PRODUCTION ACCUMULATED DEPRECIATION									
515	ADP310: 310 LAND & LAND RIGHTS									
517	PG-DD-TO	948	-	948	455	27	161	52	249	3
518	Subtotal ADP310: 310 LAND & LAND RIGHTS	948	-	948	455	27	161	52	249	3
519	ADP311TOA: 311 STRUCTURES & IMPROVEMENTS									
520	ADP311: 311 STRUCTURES & IMPROVEMENTS									
522	PG-DD-TO	(156,171,083)	(170,647)	(156,341,730)	(75,100,157)	(4,503,111)	(26,527,127)	(8,654,453)	(41,079,415)	(477,468)
523	Subtotal ADP311: 311 STRUCTURES & IMPROVEMENTS	(156,171,083)	(170,647)	(156,341,730)	(75,100,157)	(4,503,111)	(26,527,127)	(8,654,453)	(41,079,415)	(477,468)
524	ADP311C: 311 STRUCTURES & IMPROVEMENTS - CONTRA									
526	PG-DD-RO	168,275	-	168,275	80,832	4,847	28,552	9,315	44,215	514
527	Subtotal ADP311C: 311 STRUCTURES & IMPROVEMENTS - CONTRA	168,275	-	168,275	80,832	4,847	28,552	9,315	44,215	514
528	Subtotal ADP311TOA: 311 STRUCTURES & IMPROVEMENTS	(156,002,809)	(170,647)	(156,173,455)	(75,019,325)	(4,498,264)	(26,498,575)	(8,645,138)	(41,035,200)	(476,954)
529	ADP312TOA: 312 BOILER PLANT EQUIPMENT									
530	ADP312: 312 BOILER PLANT EQUIPMENT									
532	PG-DD-TO	(290,563,125)	(7,994)	(290,571,119)	(139,578,452)	(8,369,320)	(49,302,364)	(16,084,855)	(76,348,724)	(887,404)
533	Subtotal ADP312: 312 BOILER PLANT EQUIPMENT	(290,563,125)	(7,994)	(290,571,119)	(139,578,452)	(8,369,320)	(49,302,364)	(16,084,855)	(76,348,724)	(887,404)
534	ADP312C: 312 BOILER PLANT EQUIPMENT - CONTRA									
536	PG-DD-RO	(251)	-	(251)	(120)	(7)	(43)	(14)	(66)	(1)
537	Subtotal ADP312C: 312 BOILER PLANT EQUIPMENT - CONTRA	(251)	-	(251)	(120)	(7)	(43)	(14)	(66)	(1)
538	Subtotal ADP312TOA: 312 BOILER PLANT EQUIPMENT	(290,563,376)	(7,994)	(290,571,370)	(139,578,573)	(8,369,327)	(49,302,407)	(16,084,869)	(76,348,790)	(887,405)
539	ADP314TOA: 314 TURBOGENERATOR UNITS									
540	ADP314: 314 TURBO GENERATOR UNITS									
542	PG-DD-TO	(150,967,272)	(57,285)	(151,024,557)	(72,546,005)	(4,349,960)	(25,624,941)	(8,360,115)	(39,682,306)	(461,229)
543	Subtotal ADP314: 314 TURBO GENERATOR UNITS	(150,967,272)	(57,285)	(151,024,557)	(72,546,005)	(4,349,960)	(25,624,941)	(8,360,115)	(39,682,306)	(461,229)
544	ADP314C: 314 TURBO GENERATOR UNITS - CONTRA									
546	PG-DD-RO	491,390	-	491,390	236,044	14,154	83,376	27,201	129,115	1,501
547	Subtotal ADP314C: 314 TURBO GENERATOR UNITS - CONTRA	491,390	-	491,390	236,044	14,154	83,376	27,201	129,115	1,501
548	Subtotal ADP314TOA: 314 TURBOGENERATOR UNITS	(150,475,882)	(57,285)	(150,533,167)	(72,309,962)	(4,335,807)	(25,541,565)	(8,332,914)	(39,553,192)	(459,728)
549	ADP315TOA: 315 ACCESSORY ELECTRIC EQUIP									
550	ADP315: 315 ACCESSORY ELECTRIC EQUIP									
552	PG-DD-TO	(79,536,978)	(12,842)	(79,549,820)	(38,212,472)	(2,291,273)	(13,497,536)	(4,403,560)	(20,902,033)	(242,945)
553	Subtotal ADP315: 315 ACCESSORY ELECTRIC EQUIP	(79,536,978)	(12,842)	(79,549,820)	(38,212,472)	(2,291,273)	(13,497,536)	(4,403,560)	(20,902,033)	(242,945)
554	ADP315C: 315 ACCESSORY ELECTRIC EQUIP - CONTRA									
556	PG-DD-RO	(196,516)	-	(196,516)	(94,398)	(5,660)	(33,344)	(10,878)	(51,635)	(600)
557	Subtotal ADP315C: 315 ACCESSORY ELECTRIC EQUIP - CONTRA	(196,516)	-	(196,516)	(94,398)	(5,660)	(33,344)	(10,878)	(51,635)	(600)
558	Subtotal ADP315TOA: 315 ACCESSORY ELECTRIC EQUIP	(79,733,494)	(12,842)	(79,746,336)	(38,306,870)	(2,296,934)	(13,530,880)	(4,414,438)	(20,953,669)	(243,545)
559	ADP316TOA: 316 MISC POWER PLANT EQUIP									
560	ADP316: 316 MISC POWER PLANT EQUIP									
562	PG-DD-TO	(10,260,610)	-	(10,260,610)	(4,928,777)	(295,536)	(1,740,959)	(567,986)	(2,696,016)	(31,336)
563	Subtotal ADP316: 316 MISC POWER PLANT EQUIP	(10,260,610)	-	(10,260,610)	(4,928,777)	(295,536)	(1,740,959)	(567,986)	(2,696,016)	(31,336)
564	ADP316C: 316 MISC POWER PLANT EQUIP - CONTRA									
566	PG-DD-RO	449,148	-	449,148	215,752	12,937	76,209	24,863	118,015	1,372
567	Subtotal ADP316C: 316 MISC POWER PLANT EQUIP - CONTRA	449,148	-	449,148	215,752	12,937	76,209	24,863	118,015	1,372
568	Subtotal ADP316TOA: 316 MISC POWER PLANT EQUIP	(9,811,462)	-	(9,811,462)	(4,713,024)	(282,600)	(1,664,750)	(543,123)	(2,578,001)	(29,964)
569	ADP317: 317 ASSET RETIREMENT OBLIGATION									
571	PG-DD-TO	5,404,728	(5,404,728)	-	-	-	-	-	-	-
573	Subtotal ADP317: 317 ASSET RETIREMENT OBLIGATION	5,404,728	(5,404,728)	-	-	-	-	-	-	-
574	ADP334: 334 ACCESSORY ELECTRIC EQUIP									
576	PG-DD-TO	-	-	-	-	-	-	-	-	-
577	Subtotal ADP334: 334 ACCESSORY ELECTRIC EQUIP	-	-	-	-	-	-	-	-	-
578	ADP335: 335 MISC POWER PLANT EQUIP									
580	PG-DD-TO	-	-	-	-	-	-	-	-	-

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.		Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
581	Subtotal ADP335: 335 MISC POWER PLANT EQUIP										
582	ADP341TOA: 341 STRUCTURES & IMPROVEMENTS										
583	ADP341: 341 STRUCTURES & IMPROVEMENTS										
585		PG-DD-TO	(42,688,770)	-	(42,688,770)	(20,505,935)	(1,229,565)	(7,243,174)	(2,363,080)	(11,216,645)	(130,372)
586	Subtotal ADP341: 341 STRUCTURES & IMPROVEMENTS										
587	Subtotal ADP341TOA: 341 STRUCTURES & IMPROVEMENTS										
588	ADP342TOA: 342 FUEL HOLDRS, PRODUCRS & ACCESS										
589	ADP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS										
591		PG-DD-TO	(284,088)	-	(284,088)	(136,464)	(8,183)	(48,202)	(15,726)	(74,645)	(868)
592	Subtotal ADP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS										
593	Subtotal ADP342TOA: 342 FUEL HOLDRS, PRODUCRS & ACCESS										
594	ADP343TOA: 343 PRIME MOVERS										
595	ADP343: 343 PRIME MOVERS										
597		PG-DD-TO	(8,771,930)	-	(8,771,930)	(4,213,676)	(252,658)	(1,488,369)	(485,579)	(2,304,860)	(26,789)
598	Subtotal ADP343: 343 PRIME MOVERS										
599	Subtotal ADP343TOA: 343 PRIME MOVERS										
600	ADP344TOA: 344 GENERATORS										
601	ADP344: 344 GENERATORS										
603		PG-DD-TO	(6,096,778)	-	(6,096,778)	(2,928,642)	(175,606)	(1,034,465)	(337,493)	(1,601,953)	(18,620)
604	Subtotal ADP344: 344 GENERATORS										
605	Subtotal ADP344TOA: 344 GENERATORS										
606	ADP345TOA: 345 ACCESSORY ELECTRIC EQUIPMENT										
607	ADP345: 345 ACCESSORY ELECTRIC EQUIPMENT										
609		PG-DD-TO	(1,895,110)	-	(1,895,110)	(910,333)	(54,585)	(321,551)	(104,906)	(497,948)	(5,788)
610	Subtotal ADP345: 345 ACCESSORY ELECTRIC EQUIPMENT										
611	Subtotal ADP345TOA: 345 ACCESSORY ELECTRIC EQUIPMENT										
612	ADP346TOA: 346 MISCELLANOUS POWER PLANT EQUIP										
613	ADP346: 346 MISCELLANOUS POWER PLANT EQUIP										
615		PG-DD-TO	(198,437)	-	(198,437)	(95,321)	(5,716)	(33,670)	(10,985)	(52,140)	(606)
616	Subtotal ADP346: 346 MISCELLANOUS POWER PLANT EQUIP										
617	Subtotal ADP346TOA: 346 MISCELLANOUS POWER PLANT EQUIP										
618	Subtotal ADPTOA: PRODUCTION ACCUMULATED DEPRECIATION										
619	ADTTQA: TRANSMISSION ACCUMULATED DEPRECIATION										
620	ADT350TOA: 350 LAND & LAND RIGHTS										
621	ADT3501: 350.1 LAND & LAND RIGHTS										
623		TL-DD-TO	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)	(0)
625	Subtotal ADT3501: 350.1 LAND & LAND RIGHTS										
626	ADT3502TOA: 350.2 LAND EASEMENTS										
627	ADT3502: 350.2 LAND EASEMENTS										
629		TH-DD-TO	(7,481,338)	-	(7,481,338)	(3,593,728)	(215,485)	(1,269,388)	(414,137)	(1,965,751)	(22,848)
630		TL-DD-TO	(8,460,145)	-	(8,460,145)	(4,516,390)	(270,809)	(1,595,294)	(520,463)	(1,528,474)	(28,714)
632	Subtotal ADT3502: 350.2 LAND EASEMENTS										
633	Subtotal ADT3502TOA: 350.2 LAND EASEMENTS										
634	Subtotal ADT350TOA: 350 LAND & LAND RIGHTS										
635	ADT352TOA: 352 STRUCTURES & IMPROVEMENTS										
636	ADT352: 352 STRUCTURES & IMPROVEMENTS										
638		TH-DD-TO	(6,373,413)	(4)	(6,373,417)	(3,061,528)	(183,574)	(1,081,403)	(352,807)	(1,674,641)	(19,464)
639		TL-DD-TO	(5,651,894)	(4)	(5,651,898)	(3,017,227)	(180,917)	(1,065,755)	(347,702)	(1,021,115)	(19,183)
641	Subtotal ADT352: 352 STRUCTURES & IMPROVEMENTS										
642	ADT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA										
644		TH-DD-RO	33,857	-	33,857	16,263	975	5,745	1,874	8,896	103
645		TL-DD-RO	30,024	-	30,024	16,028	961	5,662	1,847	5,424	102
647	Subtotal ADT352C: 352 STRUCTURES & IMPROVEMENTS - CONTRA										
648	Subtotal ADT352TOA: 352 STRUCTURES & IMPROVEMENTS										
649	ADT353TOA: 353 STATION EQUIPMENT										
650	ADT353: 353 STATION EQUIPMENT										
652		TH-DD-TO	(66,582,750)	(1,522)	(66,584,271)	(31,984,354)	(1,917,827)	(11,297,620)	(3,685,839)	(17,495,284)	(203,348)
653		TL-DD-TO	(134,779,754)	(2,464)	(134,782,218)	(71,952,563)	(4,314,377)	(25,415,323)	(8,291,728)	(24,350,772)	(457,456)
655	Subtotal ADT353: 353 STATION EQUIPMENT										
656	ADT353C: 353 STATION EQUIPMENT - CONTRA										

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
658	TH-DD-RO	307,668	-	307,668	147,791	8,962	52,203	17,031	80,841	940
659	TL-DD-RO	553,906	-	553,906	295,699	17,731	104,448	34,076	100,073	1,880
661	Subtotal ADT353C: 353 STATION EQUIPMENT - CONTRA	861,574	-	861,574	443,490	26,592	156,651	51,107	180,914	2,820
662	ADT353SU: 353 STATION EQUIPMENT - STEP UPS									
664	PG-DD-TO	(8,280,915)	(124)	(8,281,039)	(3,977,872)	(238,519)	(1,405,077)	(458,405)	(2,175,876)	(25,290)
665	Subtotal ADT353SU: 353 STATION EQUIPMENT - STEP UPS	(8,280,915)	(124)	(8,281,039)	(3,977,872)	(238,519)	(1,405,077)	(458,405)	(2,175,876)	(25,290)
666	Subtotal ADT353TOA: 353 STATION EQUIPMENT	(208,781,844)	(4,110)	(208,785,954)	(107,471,298)	(6,444,130)	(37,961,368)	(12,384,865)	(43,841,017)	(653,275)
667	ADT354TOA: 354 TOWERS & FIXTURES									
668	ADT354: 354 TOWERS & FIXTURES									
670	TH-DD-TO	(18,121,380)	-	(18,121,380)	(7,744,050)	(484,344)	(2,735,379)	(892,415)	(4,235,957)	(49,235)
671	TL-DD-TO	(2,035,372)	-	(2,035,372)	(1,086,569)	(65,152)	(393,802)	(125,215)	(367,726)	(6,908)
673	Subtotal ADT354: 354 TOWERS & FIXTURES	(18,156,751)	-	(18,156,751)	(8,830,619)	(529,496)	(3,119,181)	(1,017,630)	(4,603,683)	(56,143)
674	ADT354C: 354 TOWERS & FIXTURES - CONTRA									
676	TH-DD-RO	332,125	-	332,125	159,539	9,586	56,353	18,385	87,267	1,014
677	TL-DD-RO	41,932	-	41,932	22,385	1,342	7,907	2,580	7,576	142
679	Subtotal ADT354C: 354 TOWERS & FIXTURES - CONTRA	374,057	-	374,057	181,924	10,908	64,260	20,965	94,843	1,157
680	Subtotal ADT354TOA: 354 TOWERS & FIXTURES	(17,782,694)	-	(17,782,694)	(8,648,695)	(518,588)	(3,054,921)	(996,665)	(4,508,840)	(54,986)
681	ADT355TOA: 355 POLES & FIXTURES									
682	ADT355: 355 POLES & FIXTURES									
684	TH-DD-TO	(31,680,814)	(69,228)	(31,750,041)	(15,251,418)	(914,496)	(5,387,157)	(1,757,556)	(8,342,450)	(96,965)
685	TL-DD-TO	(66,706,806)	(128,838)	(66,835,644)	(35,679,750)	(2,139,408)	(12,602,920)	(4,111,692)	(12,075,031)	(226,843)
687	Subtotal ADT355: 355 POLES & FIXTURES	(98,387,620)	(198,066)	(98,585,686)	(50,931,169)	(3,053,904)	(17,990,076)	(5,869,247)	(20,417,482)	(323,807)
688	ADT355C: 355 POLES & FIXTURES - CONTRA									
690	TH-DD-RO	3,242,059	-	3,242,059	1,557,352	93,381	550,093	179,467	851,864	9,901
691	TL-DD-RO	6,826,448	-	6,826,448	3,644,252	218,514	1,287,235	419,959	1,233,318	23,169
693	Subtotal ADT355C: 355 POLES & FIXTURES - CONTRA	10,068,507	-	10,068,507	5,201,605	311,896	1,837,328	599,427	2,085,182	33,070
694	Subtotal ADT355TOA: 355 POLES & FIXTURES	(88,319,113)	(198,066)	(88,517,179)	(45,729,564)	(2,742,009)	(16,152,748)	(5,269,821)	(18,332,300)	(290,737)
695	ADT356TOA: 356 OVERHEAD CONDUCTORS & DEVICES									
696	ADT356: 356 OVERHEAD CONDUCTORS & DEVICES									
698	TH-DD-TO	(29,424,418)	(134,940)	(29,559,358)	(14,199,056)	(951,395)	(5,015,439)	(1,636,282)	(7,766,813)	(90,274)
699	TL-DD-TO	(51,146,277)	(212,794)	(51,359,071)	(27,417,688)	(1,644,003)	(9,894,567)	(3,159,582)	(9,278,917)	(174,315)
701	Subtotal ADT356: 356 OVERHEAD CONDUCTORS & DEVICES	(80,570,695)	(347,734)	(80,918,429)	(41,616,743)	(2,495,398)	(14,700,004)	(4,795,864)	(17,045,730)	(264,589)
702	ADT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA									
704	TH-DD-RO	1,591,914	-	1,591,914	764,690	45,852	270,106	88,122	418,282	4,862
705	TL-DD-RO	2,767,108	-	2,767,108	1,477,200	89,575	521,782	170,231	499,926	9,392
707	Subtotal ADT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	4,359,019	-	4,359,019	2,241,890	134,427	791,888	258,353	918,208	14,253
708	Subtotal ADT356TOA: 356 OVERHEAD CONDUCTORS & DEVICES	(76,211,676)	(347,734)	(76,559,415)	(39,374,853)	(2,360,971)	(13,908,116)	(4,537,511)	(16,127,522)	(250,335)
709	ADT358: 358 UNDERGROUND CONDUCT & DEVICES									
711	TL-DD-TO	(108,028)	-	(108,028)	(57,670)	(3,458)	(20,370)	(6,646)	(19,517)	(367)
713	Subtotal ADT358: 358 UNDERGROUND CONDUCT & DEVICES	(108,028)	-	(108,028)	(57,670)	(3,458)	(20,370)	(6,646)	(19,517)	(367)
714	ADT359: 359 ROADS & TRAILS									
716	TH-DD-TO	(57,503)	-	(57,503)	(27,622)	(1,856)	(9,757)	(3,183)	(15,109)	(176)
717	TL-DD-TO	(66,667)	-	(66,667)	(35,590)	(2,134)	(12,571)	(4,101)	(12,045)	(226)
719	Subtotal ADT359: 359 ROADS & TRAILS	(124,171)	-	(124,171)	(63,212)	(3,790)	(22,328)	(7,284)	(27,154)	(402)
720	Subtotal ADTTOA: TRANSMISSION ACCUMULATED DEPRECIATION	(419,230,435)	(549,817)	(419,780,252)	(215,501,874)	(12,921,795)	(76,120,287)	(24,834,180)	(89,032,011)	(1,370,106)
721	ADDTTOA: DISTRIBUTION ACCUMULATED DEPRECIATION									
722	ADD360TOA: 360 LAND & LAND RIGHTS									
723	ADD3601TOA: 360.1 LAND									
724	ADD3601: 360.1 LAND									
726	DS-DD-TO	(294,928)	-	(294,928)	(177,919)	(12,097)	(72,841)	(21,217)	(8,435)	(2,419)
727	Subtotal ADD3601: 360.1 LAND	(294,928)	-	(294,928)	(177,919)	(12,097)	(72,841)	(21,217)	(8,435)	(2,419)
728	Subtotal ADD3601TOA: 360.1 LAND	(294,928)	-	(294,928)	(177,919)	(12,097)	(72,841)	(21,217)	(8,435)	(2,419)
729	ADD3602: 360.2 LAND RIGHTS - PRIMARY									
731	D1-DD-TO	(5,673,111)	-	(5,673,111)	(3,422,370)	(232,697)	(1,401,147)	(408,117)	(162,252)	(46,528)
732	Subtotal ADD3602: 360.2 LAND RIGHTS - PRIMARY	(5,673,111)	-	(5,673,111)	(3,422,370)	(232,697)	(1,401,147)	(408,117)	(162,252)	(46,528)
733	Subtotal ADD360TOA: 360 LAND & LAND RIGHTS	(5,968,039)	-	(5,968,039)	(3,600,288)	(244,794)	(1,473,989)	(429,334)	(170,687)	(48,947)
734	ADD361TOA: 361 STRUCTURES & IMPROVEMENTS									
735	ADD361: 361 STRUCTURES & IMPROVEMENTS									
737	DS-DD-TO	(4,340,754)	-	(4,340,754)	(2,618,610)	(178,047)	(1,072,081)	(312,269)	(124,146)	(35,601)
738	Subtotal ADD361: 361 STRUCTURES & IMPROVEMENTS	(4,340,754)	-	(4,340,754)	(2,618,610)	(178,047)	(1,072,081)	(312,269)	(124,146)	(35,601)
739	Subtotal ADD361TOA: 361 STRUCTURES & IMPROVEMENTS	(4,340,754)	-	(4,340,754)	(2,618,610)	(178,047)	(1,072,081)	(312,269)	(124,146)	(35,601)
740	ADD362TOA: 362 STATION EQUIPMENT									
741	ADD362: 362 STATION EQUIPMENT									
743	DS-DD-TO	(64,724,584)	(184)	(64,724,768)	(39,045,965)	(2,654,845)	(15,985,752)	(4,656,224)	(1,851,141)	(530,840)
744	Subtotal ADD362: 362 STATION EQUIPMENT	(64,724,584)	(184)	(64,724,768)	(39,045,965)	(2,654,845)	(15,985,752)	(4,656,224)	(1,851,141)	(530,840)
745	ADD362C: 362 STATION EQUIPMENT - CONTRA									

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
747	DS-DD-RO	761,347	-	761,347	459,291	31,229	188,038	54,770	21,775	6,244
748	Subtotal ADD362C: 362 STATION EQUIPMENT - CONTRA	761,347	-	761,347	459,291	31,229	188,038	54,770	21,775	6,244
749	Subtotal ADD362TOA: 362 STATION EQUIPMENT	(63,963,237)	(184)	(63,963,421)	(38,586,674)	(2,623,617)	(15,797,715)	(4,601,453)	(1,829,366)	(524,596)
750	ADD364TOA: 364 POLES, TOWERS & FIXTURES									
751	ADD364: 364 POLES, TOWERS, & FIXTURES									
753	D1-DD-TO	(89,120,524)	(7,468,028)	(96,588,552)	(58,268,162)	(3,961,817)	(23,855,484)	(6,948,467)	(2,762,451)	(792,171)
754	D2-DD-TO	(22,791,036)	(1,909,819)	(24,700,855)	(17,474,543)	(1,040,574)	(4,979,822)	(1,060,899)	-	(145,017)
755	Subtotal ADD364: 364 POLES, TOWERS, & FIXTURES	(111,911,560)	(9,377,848)	(121,289,408)	(75,742,706)	(5,002,391)	(28,835,307)	(8,009,365)	(2,762,451)	(937,189)
756	ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA									
758	D1-DD-RO	12,640,378	-	12,640,378	7,625,454	518,476	3,121,926	909,334	361,517	103,670
759	D2-DD-RO	3,232,559	-	3,232,559	2,286,864	136,178	651,701	138,838	-	18,978
760	Subtotal ADD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	15,872,937	-	15,872,937	9,912,318	654,654	3,773,627	1,048,172	361,517	122,648
761	Subtotal ADD364TOA: 364 POLES, TOWERS & FIXTURES	(96,038,623)	(9,377,848)	(105,416,471)	(65,830,388)	(4,347,736)	(25,061,679)	(6,961,193)	(2,400,934)	(814,540)
762	ADD365TOA: 365 OVERHEAD CONDUCTORS & DEVICES									
763	ADD365: 365 OVERHEAD CONDUCTORS & DEVICES									
765	D1-DD-TO	(42,212,474)	(7,518,469)	(49,730,943)	(30,000,767)	(2,039,837)	(12,282,571)	(3,577,585)	(1,422,314)	(407,868)
766	D2-DD-TO	(3,775,763)	(672,502)	(4,448,265)	(3,146,911)	(187,392)	(896,794)	(191,052)	-	(26,115)
767	Subtotal ADD365: 365 OVERHEAD CONDUCTORS & DEVICES	(45,988,238)	(8,190,970)	(54,179,208)	(33,147,678)	(2,227,229)	(13,179,364)	(3,768,638)	(1,422,314)	(433,984)
768	ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA									
770	D1-DD-RO	4,387,485	-	4,387,485	2,646,801	179,963	1,083,623	315,630	125,483	35,984
771	D2-DD-RO	392,446	-	392,446	277,634	16,533	79,119	16,855	-	2,304
772	Subtotal ADD365C: 365 OVERHEAD CONDUCTORS & DEVICES - CONTRA	4,779,931	-	4,779,931	2,924,436	196,496	1,162,742	332,486	125,483	38,288
773	Subtotal ADD365TOA: 365 OVERHEAD CONDUCTORS & DEVICES	(41,208,307)	(8,190,970)	(49,399,277)	(30,223,243)	(2,030,733)	(12,016,622)	(3,436,152)	(1,296,831)	(395,696)
774	ADD366TOA: 366 UNDERGROUND CONDUIT									
775	ADD366: 366 UNDERGROUND CONDUIT									
777	D1-DD-TO	(6,961,851)	(6,987)	(6,968,838)	(4,204,032)	(285,844)	(1,721,167)	(501,330)	(199,310)	(57,155)
778	D2-DD-TO	(8,575,934)	(8,607)	(8,584,541)	(6,073,107)	(361,641)	(1,730,689)	(368,705)	-	(50,399)
779	Subtotal ADD366: 366 UNDERGROUND CONDUIT	(15,537,784)	(15,594)	(15,553,379)	(10,277,139)	(647,485)	(3,451,855)	(870,035)	(199,310)	(107,554)
780	ADD366C: 366 UNDERGROUND CONDUIT - CONTRA									
782	D1-DD-RO	39,049	-	39,049	22,953	1,561	9,397	2,737	1,088	312
783	D2-DD-RO	46,870	-	46,870	33,158	1,975	9,449	2,013	-	275
784	Subtotal ADD366C: 366 UNDERGROUND CONDUIT - CONTRA	84,919	-	84,919	56,112	3,535	18,847	4,750	1,088	587
785	Subtotal ADD366TOA: 366 UNDERGROUND CONDUIT	(15,452,865)	(15,594)	(15,468,459)	(10,221,027)	(643,950)	(3,433,009)	(865,285)	(198,222)	(106,967)
786	ADD367TOA: 367 UNDERGROUND CONDUCT & DEVICES									
787	ADD367: 367 UNDERGROUND CONDUCT & DEVICES									
789	D1-DD-TO	(44,367,325)	(119,508)	(44,486,833)	(26,837,197)	(1,824,737)	(10,967,378)	(3,200,330)	(1,272,332)	(364,859)
790	D2-DD-TO	(13,137,354)	(35,387)	(13,172,741)	(9,319,015)	(554,929)	(2,655,694)	(565,768)	-	(77,336)
791	Subtotal ADD367: 367 UNDERGROUND CONDUCT & DEVICES	(57,504,679)	(154,895)	(57,659,574)	(36,156,212)	(2,379,665)	(13,643,072)	(3,766,098)	(1,272,332)	(442,195)
792	ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA									
794	D1-DD-RO	667,576	-	667,576	402,723	27,382	164,878	48,025	19,093	5,475
795	D2-DD-RO	197,672	-	197,672	139,842	8,327	39,852	8,490	-	1,161
796	Subtotal ADD367C: 367 UNDERGROUND CONDUCT & DEVICES - CONTRA	865,248	-	865,248	542,565	35,710	204,730	56,515	19,093	6,636
797	Subtotal ADD367TOA: 367 UNDERGROUND CONDUCT & DEVICES	(56,639,431)	(154,895)	(56,794,327)	(35,613,647)	(2,343,956)	(13,438,342)	(3,709,583)	(1,253,239)	(435,560)
798	ADD368TOA: 368 LINE TRANSFORMERS									
799	ADD368: 368 LINE TRANSFORMERS									
801	DX-DD-TO	(147,731,253)	(18,831,929)	(166,563,182)	(117,834,606)	(7,016,813)	(33,580,013)	(7,153,868)	-	(977,883)
802	Subtotal ADD368: 368 LINE TRANSFORMERS	(147,731,253)	(18,831,929)	(166,563,182)	(117,834,606)	(7,016,813)	(33,580,013)	(7,153,868)	-	(977,883)
803	ADD368C: 368 LINE TRANSFORMERS - CONTRA									
805	DX-DD-RO	16,111,351	-	16,111,351	11,397,925	678,723	3,248,133	691,981	-	94,589
806	Subtotal ADD368C: 368 LINE TRANSFORMERS - CONTRA	16,111,351	-	16,111,351	11,397,925	678,723	3,248,133	691,981	-	94,589
807	Subtotal ADD368TOA: 368 LINE TRANSFORMERS	(131,619,902)	(18,831,929)	(150,451,831)	(106,436,680)	(6,338,089)	(30,331,880)	(6,461,888)	-	(883,294)
808	ADD369TOA: 369 SERVICES									
809	ADD3691: 369.1 OVERHEAD SERVICES									
811	DV-CC-TO	(48,656,634)	(723,036)	(49,379,670)	(36,709,196)	(6,368,924)	(6,087,277)	(214,274)	-	-
812	Subtotal ADD3691: 369.1 OVERHEAD SERVICES	(48,656,634)	(723,036)	(49,379,670)	(36,709,196)	(6,368,924)	(6,087,277)	(214,274)	-	-
813	ADD3691C: 369.1 OVERHEAD SERVICES - CONTRA									
815	DV-CC-RO	6,577,674	-	6,577,674	4,889,889	848,380	810,862	28,543	-	-
816	Subtotal ADD3691C: 369.1 OVERHEAD SERVICES - CONTRA	6,577,674	-	6,577,674	4,889,889	848,380	810,862	28,543	-	-
817	ADD3692: 369.2 UNDERGROUND SERVICES									
819	DV-CC-TO	(45,555,134)	(157,282)	(45,712,416)	(33,982,933)	(5,895,926)	(5,635,196)	(198,361)	-	-
820	Subtotal ADD3692: 369.2 UNDERGROUND SERVICES	(45,555,134)	(157,282)	(45,712,416)	(33,982,933)	(5,895,926)	(5,635,196)	(198,361)	-	-
821	ADD3692C: 369.2 UNDERGROUND SERVICES - CONTRA									
823	DV-CC-RO	927,061	-	927,061	689,184	119,571	114,283	4,023	-	-
824	Subtotal ADD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	927,061	-	927,061	689,184	119,571	114,283	4,023	-	-
825	Subtotal ADD369TOA: 369 SERVICES	(86,707,034)	(880,318)	(87,587,352)	(65,113,056)	(11,296,899)	(10,797,327)	(380,069)	-	-
826	ADD370TOA: 370 METERS									

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.		Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
827	ADD370: 370 METERS										
829		DM-CC-TO	(1,186,817)	(30,641)	(1,217,457)	(566,380)	(105,212)	(269,716)	(23,621)	(252,528)	-
830	Subtotal ADD370: 370 METERS		(1,186,817)	(30,641)	(1,217,457)	(566,380)	(105,212)	(269,716)	(23,621)	(252,528)	-
831	ADD370C: 370 METERS - CONTRA										
833		DM-CC-RO	215	-	215	100	19	48	4	45	-
834	Subtotal ADD370C: 370 METERS - CONTRA		215	-	215	100	19	48	4	45	-
835	ADD370AMI: 370 METERS - AMI SMART METERING										
837		DM-CC-TO	(21,462,382)	19,866,037	(1,596,346)	(742,644)	(137,956)	(353,656)	(30,972)	(331,118)	-
838	Subtotal ADD370AMI: 370 METERS - AMI SMART METERING		(21,462,382)	19,866,037	(1,596,346)	(742,644)	(137,956)	(353,656)	(30,972)	(331,118)	-
839	Subtotal ADD370TOA: 370 METERS		(22,648,983)	19,835,396	(2,813,587)	(1,308,923)	(243,149)	(623,324)	(54,588)	(583,602)	-
840	ADD371TOA: 371 INSTALL ON CUST PREMISES										
841	ADD371L: 371 INSTALL ON CUST PREMISES - LIGHTING										
843		DH-LL-TO	(13,750,039)	-	(13,750,039)	-	-	-	-	-	(13,750,039)
844	Subtotal ADD371L: 371 INSTALL ON CUST PREMISES - LIGHTING		(13,750,039)	-	(13,750,039)	-	-	-	-	-	(13,750,039)
845	ADD371LC: 371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA										
847		DH-LL-RO	336,132	-	336,132	-	-	-	-	-	336,132
848	Subtotal ADD371LC: 371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA		336,132	-	336,132	-	-	-	-	-	336,132
849	ADD371O: 371 INSTALL ON CUST PREMISES - OTHER										
851		DG-CC-TO	(1,536,919)	(62,690)	(1,599,609)	(1,396,341)	(126,178)	(66,330)	(1,288)	(410)	(9,062)
852	Subtotal ADD371O: 371 INSTALL ON CUST PREMISES - OTHER		(1,536,919)	(62,690)	(1,599,609)	(1,396,341)	(126,178)	(66,330)	(1,288)	(410)	(9,062)
853	ADD371OC: 371 INSTALL ON CUST PREMISES - OTHER - CONTRA										
855		DG-CC-RO	49,409	-	49,409	43,130	3,897	2,049	40	13	280
856	Subtotal ADD371OC: 371 INSTALL ON CUST PREMISES - OTHER - CONTRA		49,409	-	49,409	43,130	3,897	2,049	40	13	280
857	Subtotal ADD371TOA: 371 INSTALL ON CUST PREMISES		(14,901,417)	(62,690)	(14,964,107)	(1,353,211)	(122,281)	(64,282)	(1,248)	(397)	(13,422,689)
858	ADD373TOA: 373 ST LIGHT & SIGNAL SYS										
859	ADD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY										
861		DH-LL-TO	1,284,602	(5,640,878)	(4,356,276)	-	-	-	-	-	(4,356,276)
862	Subtotal ADD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY		1,284,602	(5,640,878)	(4,356,276)	-	-	-	-	-	(4,356,276)
863	ADD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA										
865		DH-LL-RO	589,630	-	589,630	-	-	-	-	-	589,630
866	Subtotal ADD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA		589,630	-	589,630	-	-	-	-	-	589,630
867	ADD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY										
869		DH-LL-TO	3,399	-	3,399	-	-	-	-	-	3,399
870	Subtotal ADD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY		3,399	-	3,399	-	-	-	-	-	3,399
871	Subtotal ADD373TOA: 373 ST LIGHT & SIGNAL SYS		1,877,631	(5,640,878)	(3,763,247)	-	-	-	-	-	(3,763,247)
872	Subtotal ADDTOA: DISTRIBUTION ACCUMULATED DEPRECIATION		(537,610,961)	(23,319,911)	(560,930,872)	(360,905,747)	(30,413,251)	(114,110,250)	(27,213,062)	(7,857,425)	(20,431,137)
873	ADGTOA: GENERAL PLANT ACCUMULATED DEPRECIATION										
874	ADG389TOA: 389 LAND & LAND RIGHTS										
875	ADG389: 389 LAND & LAND RIGHTS										
877		LOMTOA	16,993	-	16,993	9,308	711	2,841	830	3,044	259
878	Subtotal ADG389: 389 LAND & LAND RIGHTS		16,993	-	16,993	9,308	711	2,841	830	3,044	259
879	Subtotal ADG389TOA: 389 LAND & LAND RIGHTS		16,993	-	16,993	9,308	711	2,841	830	3,044	259
880	ADG390TOA: 390 STRUCTURES & IMPROVEMENTS										
881	ADG390: 390 STRUCTURES & IMPROVEMENTS										
883		LOMTOA	(21,756,062)	-	(21,756,062)	(11,917,611)	(910,664)	(3,637,138)	(1,062,480)	(3,896,825)	(331,344)
884	Subtotal ADG390: 390 STRUCTURES & IMPROVEMENTS		(21,756,062)	-	(21,756,062)	(11,917,611)	(910,664)	(3,637,138)	(1,062,480)	(3,896,825)	(331,344)
885	ADG390C: 390 STRUCTURES & IMPROVEMENTS - CONTRA										
887		LOMTOA-RO	568,628	-	568,628	311,485	23,802	95,062	27,770	101,850	8,660
888	Subtotal ADG390C: 390 STRUCTURES & IMPROVEMENTS - CONTRA		568,628	-	568,628	311,485	23,802	95,062	27,770	101,850	8,660
889	Subtotal ADG390TOA: 390 STRUCTURES & IMPROVEMENTS		(21,187,434)	-	(21,187,434)	(11,606,126)	(886,862)	(3,542,075)	(1,034,711)	(3,794,976)	(322,684)
890	ADG391TOA: 391 OFFICE FURNITURE & EQUIPMENT										
891	ADG391: 391 OFFICE FURNITURE & EQUIPMENT										
893		LOMTOA	(5,136,551)	-	(5,136,551)	(2,813,718)	(215,005)	(858,719)	(250,849)	(920,031)	(78,230)
894	Subtotal ADG391: 391 OFFICE FURNITURE & EQUIPMENT		(5,136,551)	-	(5,136,551)	(2,813,718)	(215,005)	(858,719)	(250,849)	(920,031)	(78,230)
895	ADG391C: 391 OFFICE FURNITURE & EQUIPMENT - CONTRA										
897		LOMTOA-RO	18,464	-	18,464	10,114	773	3,087	902	3,307	281
898	Subtotal ADG391C: 391 OFFICE FURNITURE & EQUIPMENT - CONTRA		18,464	-	18,464	10,114	773	3,087	902	3,307	281
899	Subtotal ADG391TOA: 391 OFFICE FURNITURE & EQUIPMENT		(5,118,087)	-	(5,118,087)	(2,803,604)	(214,232)	(855,632)	(249,947)	(916,723)	(77,948)
900	ADG392TOA: 392 TRANSPORTATION EQUIPMENT										
901	ADG392: 392 TRANSPORTATION EQUIPMENT										
903		PLTDTOA	10,620	-	10,620	6,077	423	2,094	594	1,221	212
904	Subtotal ADG392: 392 TRANSPORTATION EQUIPMENT		10,620	-	10,620	6,077	423	2,094	594	1,221	212
905	Subtotal ADG392TOA: 392 TRANSPORTATION EQUIPMENT		10,620	-	10,620	6,077	423	2,094	594	1,221	212
906	ADG393TOA: 393 STORES EQUIPMENT										
907	ADG393: 393 STORES EQUIPMENT										
909		PLDTOA	27,662	-	27,662	17,450	1,341	5,897	1,474	515	985

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
910	Subtotal ADG393: 393 STORES EQUIPMENT	27,662	-	27,662	17,450	1,341	5,897	1,474	515	985
911	Subtotal ADG393TOA: 393 STORES EQUIPMENT	27,662	-	27,662	17,450	1,341	5,897	1,474	515	985
912	ADG394TOA: 394 TOOLS, SHOP, & GARAGE EQUIP									
913	ADG394: 394 TOOLS, SHOP, & GARAGE EQUIP									
915										
916	Subtotal ADG394: 394 TOOLS, SHOP, & GARAGE EQUIP	(5,521,445)	-	(5,521,445)	(3,159,474)	(219,794)	(1,088,520)	(308,900)	(634,770)	(109,988)
917	Subtotal ADG394TOA: 394 TOOLS, SHOP, & GARAGE EQUIP	(5,521,445)	-	(5,521,445)	(3,159,474)	(219,794)	(1,088,520)	(308,900)	(634,770)	(109,988)
918	ADG395TOA: 395 LABORATORY EQUIPMENT	(5,521,445)	-	(5,521,445)	(3,159,474)	(219,794)	(1,088,520)	(308,900)	(634,770)	(109,988)
919	ADG395: 395 LABORATORY EQUIPMENT									
921										
922	Subtotal ADG395: 395 LABORATORY EQUIPMENT	(140,327)	-	(140,327)	(80,298)	(5,586)	(27,665)	(7,851)	(16,133)	(2,795)
923	Subtotal ADG395TOA: 395 LABORATORY EQUIPMENT	(140,327)	-	(140,327)	(80,298)	(5,586)	(27,665)	(7,851)	(16,133)	(2,795)
924	ADG396TOA: 396 POWER OPERATED EQUIPMENT	(140,327)	-	(140,327)	(80,298)	(5,586)	(27,665)	(7,851)	(16,133)	(2,795)
925	ADG396: 396 POWER OPERATED EQUIPMENT									
927										
928	Subtotal ADG396: 396 POWER OPERATED EQUIPMENT	(442,857)	-	(442,857)	(253,411)	(17,629)	(87,307)	(24,776)	(50,913)	(8,822)
929	Subtotal ADG396TOA: 396 POWER OPERATED EQUIPMENT	(442,857)	-	(442,857)	(253,411)	(17,629)	(87,307)	(24,776)	(50,913)	(8,822)
930	ADG397TOA: 397 COMMUNICATION EQUIPMENT									
931	ADG397: 397 COMMUNICATION EQUIPMENT									
933										
934	Subtotal ADG397: 397 COMMUNICATION EQUIPMENT	(13,012,807)	-	(13,012,807)	(7,128,201)	(544,689)	(2,175,457)	(635,494)	(2,330,782)	(198,185)
935	ADG397C: 397 COMMUNICATION EQUIPMENT - CONTRA									
937										
938	Subtotal ADG397C: 397 COMMUNICATION EQUIPMENT - CONTRA	(15,040)	-	(15,040)	(8,238)	(630)	(2,514)	(734)	(2,694)	(229)
939	Subtotal ADG397TOA: 397 COMMUNICATION EQUIPMENT	(15,040)	-	(15,040)	(8,238)	(630)	(2,514)	(734)	(2,694)	(229)
940	ADG398TOA: 398 MISCELLANEOUS EQUIPMENT	(13,027,846)	-	(13,027,846)	(7,136,439)	(545,319)	(2,177,971)	(636,229)	(2,333,476)	(198,414)
941	ADG398: 398 MISCELLANEOUS EQUIPMENT									
943										
944	Subtotal ADG398: 398 MISCELLANEOUS EQUIPMENT	(1,075,531)	-	(1,075,531)	(589,158)	(45,020)	(179,805)	(52,525)	(192,643)	(16,380)
945	ADG398C: 398 MISCELLANEOUS EQUIPMENT - CONTRA	(1,075,531)	-	(1,075,531)	(589,158)	(45,020)	(179,805)	(52,525)	(192,643)	(16,380)
947										
948	Subtotal ADG398C: 398 MISCELLANEOUS EQUIPMENT - CONTRA	(898)	-	(898)	(492)	(38)	(150)	(44)	(161)	(14)
949	Subtotal ADG398TOA: 398 MISCELLANEOUS EQUIPMENT	(898)	-	(898)	(492)	(38)	(150)	(44)	(161)	(14)
950	Subtotal ADGTOA: GENERAL PLANT ACCUMULATED DEPRECIATION	(1,076,430)	-	(1,076,430)	(589,650)	(45,057)	(179,955)	(52,569)	(192,804)	(16,394)
951	ADITOA: INTANGIBLE PLANT ACCUMULATED DEPRECIATION	(46,459,152)	-	(46,459,152)	(25,596,166)	(1,932,004)	(7,948,294)	(2,312,083)	(7,935,015)	(735,589)
952	ADI301TOA: INTANGIBLE PLANT ACCUMULATED DEPRECIATION (A/C 301)									
953	ADI301AGM: 301 A&G / MISC									
955										
956	Subtotal ADI301AGM: 301 A&G / MISC	(6,305,131)	-	(6,305,131)	(3,426,578)	(229,863)	(1,186,080)	(350,748)	(1,019,582)	(92,280)
957	Subtotal ADI301TOA: INTANGIBLE PLANT ACCUMULATED DEPRECIATION (A/C 301)	(6,305,131)	-	(6,305,131)	(3,426,578)	(229,863)	(1,186,080)	(350,748)	(1,019,582)	(92,280)
958	ADI303TOA: INTANGIBLE PLANT ACCUMULATED DEPRECIATION (A/C 303)									
959	ADI303CA: 303 CUSTOMER ACCOUNTING									
961										
962	Subtotal ADI303CA: 303 CUSTOMER ACCOUNTING	(2,957,301)	-	(2,957,301)	(2,238,815)	(247,194)	(178,141)	(9,001)	(273,355)	(10,795)
963	ADI303CS: 303 CUSTOMER SERVICE	(2,957,301)	-	(2,957,301)	(2,238,815)	(247,194)	(178,141)	(9,001)	(273,355)	(10,795)
965										
966	Subtotal ADI303CS: 303 CUSTOMER SERVICE	(11,858,672)	-	(11,858,672)	(9,526,840)	(860,869)	(452,557)	(8,789)	(947,794)	(61,823)
967	ADI303CIS: 303 CUSTOMER CIS	(11,858,672)	-	(11,858,672)	(9,526,840)	(860,869)	(452,557)	(8,789)	(947,794)	(61,823)
969										
970	Subtotal ADI303CIS: 303 CUSTOMER CIS	(478,864)	-	(478,864)	(384,703)	(34,763)	(18,275)	(355)	(38,273)	(2,496)
971	ADI303CCS: 303 CUSTOMER CCS	(478,864)	-	(478,864)	(384,703)	(34,763)	(18,275)	(355)	(38,273)	(2,496)
973										
974	Subtotal ADI303CCS: 303 CUSTOMER CCS	(32,400,654)	-	(32,400,654)	(26,029,545)	(2,352,095)	(1,236,491)	(24,014)	(2,589,594)	(188,915)
975	ADI303D: 303 DISTRIBUTION	(32,400,654)	-	(32,400,654)	(26,029,545)	(2,352,095)	(1,236,491)	(24,014)	(2,589,594)	(188,915)
977										
978	Subtotal ADI303D: 303 DISTRIBUTION	(38,243,967)	17,708,835	(20,535,132)	(12,954,199)	(995,737)	(4,377,430)	(1,094,554)	(382,137)	(731,075)
979	ADI303AGM: 303 A&G / MISC	(38,243,967)	17,708,835	(20,535,132)	(12,954,199)	(995,737)	(4,377,430)	(1,094,554)	(382,137)	(731,075)
982										
983	Subtotal ADI303AGM: 303 A&G / MISC	(72,931,960)	-	(72,931,960)	(39,635,502)	(2,658,842)	(13,719,487)	(4,057,135)	(11,793,585)	(1,067,409)
984	ADI303L: 303 A&G / MISC LABOR RELATED	(72,931,960)	-	(72,931,960)	(39,635,502)	(2,658,842)	(13,719,487)	(4,057,135)	(11,793,585)	(1,067,409)
986										
987	Subtotal ADI303L: 303 A&G / MISC LABOR RELATED	(4,931,222)	614,501	(4,316,721)	(2,364,629)	(180,689)	(721,661)	(210,812)	(773,187)	(65,744)
988	ADI303PDNN: 303 NON-NUCLEAR PROD - FUEL	(4,931,222)	614,501	(4,316,721)	(2,364,629)	(180,689)	(721,661)	(210,812)	(773,187)	(65,744)
990										
991	Subtotal ADI303PDNN: 303 NON-NUCLEAR PROD - FUEL	(276,867)	-	(276,867)	(92,263)	(7,230)	(46,625)	(18,952)	(110,459)	(1,338)
992	ADI303PDNF: 303 NON-NUCLEAR PROD - NON-FUEL	(276,867)	-	(276,867)	(92,263)	(7,230)	(46,625)	(18,952)	(110,459)	(1,338)

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
994	PG-DD-TO	(5,801,750)	-	(5,801,750)	(2,786,923)	(167,108)	(984,406)	(321,162)	(1,524,433)	(17,719)
995	Subtotal ADI303PDNF: 303 NON-NUCLEAR PROD - NON-FUEL	(5,801,750)	-	(5,801,750)	(2,786,923)	(167,108)	(984,406)	(321,162)	(1,524,433)	(17,719)
996	ADI303TD: 303 TRANSMISSION & DISTRIBUTION									
998	PLTDTOA	(1,462,037)	-	(1,462,037)	(836,605)	(58,200)	(288,232)	(81,795)	(168,082)	(29,124)
999	Subtotal ADI303TD: 303 TRANSMISSION & DISTRIBUTION	(1,462,037)	-	(1,462,037)	(836,605)	(58,200)	(288,232)	(81,795)	(168,082)	(29,124)
1000	ADI303T: 303 TRANSMISSION									
1002	PLTTOA	(41,394,715)	-	(41,394,715)	(21,106,277)	(1,265,562)	(7,455,229)	(2,432,262)	(9,001,196)	(134,188)
1003	Subtotal ADI303T: 303 TRANSMISSION	(41,394,715)	-	(41,394,715)	(21,106,277)	(1,265,562)	(7,455,229)	(2,432,262)	(9,001,196)	(134,188)
1004	Subtotal ADI303TOA: INTANGIBLE PLANT ACCUMULATED DEPRECIATION (A/C 303)	(212,738,011)	18,323,336	(194,414,675)	(117,956,300)	(8,828,288)	(29,478,535)	(8,258,830)	(27,602,095)	(2,290,625)
1005	Subtotal ADITOA: INTANGIBLE PLANT ACCUMULATED DEPRECIATION	(219,043,142)	18,323,336	(200,719,806)	(121,382,878)	(9,058,151)	(30,664,615)	(8,609,579)	(28,621,677)	(2,382,905)
1006	ADISATOA: SPECIFIC ASSIGNMENT ACCUMULATED DEPRECIATION									
1007	ADI303BCDR: 303 TX DEPR - CWIP - BIG CAJUN									
1009	PG-DD-RO	3,398,105	-	3,398,105	1,632,310	97,876	576,570	188,105	892,866	10,378
1010	Subtotal ADI303BCDR: 303 TX DEPR - CWIP - BIG CAJUN	3,398,105	-	3,398,105	1,632,310	97,876	576,570	188,105	892,866	10,378
1011	ADI303BCR: 303 AMORT BIG CAJUN TX RATE DEPR									
1013	PG-DD-RO	4,168,786	-	4,168,786	2,002,514	120,074	707,335	230,767	1,095,365	12,731
1014	Subtotal ADI303BCR: 303 AMORT BIG CAJUN TX RATE DEPR	4,168,786	-	4,168,786	2,002,514	120,074	707,335	230,767	1,095,365	12,731
1015	ADI303N6R: 303 TX DEPR - CWIP - NELSON #6									
1017	PG-DD-RO	4,682,178	-	4,682,178	2,249,126	134,861	794,444	259,187	1,230,261	14,299
1018	Subtotal ADI303N6R: 303 TX DEPR - CWIP - NELSON #6	4,682,178	-	4,682,178	2,249,126	134,861	794,444	259,187	1,230,261	14,299
1019	Subtotal ADISATOA: SPECIFIC ASSIGNMENT ACCUMULATED DEPRECIATION	12,249,068	-	12,249,068	5,883,950	352,810	2,078,348	678,059	3,218,492	37,409
1020	ADXTOA: ACCUMULATED DEPRECIATION / AMORTIZATION									
1021	ADXO: ACCUMULATED DEPRECIATION									
1023	PLTOA	0	0	0	0	0	0	0	0	0
1024	Subtotal ADXO: ACCUMULATED DEPRECIATION	0	0	0	0	0	0	0	0	0
1025	Subtotal ADXTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	0	0	0	0	0	0	0	0	0
1026	Subtotal ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(1,951,211,082)	(11,199,887)	(1,962,410,969)	(1,076,220,385)	(75,481,606)	(353,472,543)	(103,629,042)	(326,444,429)	(27,162,964)
1027	WCTOA: WORKING CASH									
1028	WCTO: WORKING CASH									
1030	RBXNISC	-	(9,533,144)	(9,533,144)	(5,191,161)	(349,698)	(1,791,937)	(528,723)	(1,531,898)	(139,727)
1031	Subtotal WCTO: WORKING CASH	-	(9,533,144)	(9,533,144)	(5,191,161)	(349,698)	(1,791,937)	(528,723)	(1,531,898)	(139,727)
1032	Subtotal WCTOA: WORKING CASH	-	(9,533,144)	(9,533,144)	(5,191,161)	(349,698)	(1,791,937)	(528,723)	(1,531,898)	(139,727)
1033	FITOA: FUEL INVENTORY									
1034	FI151PE: 151 FUEL STOCK									
1036	PG-EE-TO	48,432,089	47,889	48,479,978	16,155,499	1,265,964	8,164,166	3,318,469	19,341,621	234,258
1037	Subtotal FI151PE: 151 FUEL STOCK	48,432,089	47,889	48,479,978	16,155,499	1,265,964	8,164,166	3,318,469	19,341,621	234,258
1038	FI152PE: 152 FUEL STOCK EXP UNIDISTR									
1040	PG-EE-TO	1,276	-	1,276	425	33	215	87	509	6
1041	Subtotal FI152PE: 152 FUEL STOCK EXP UNIDISTR	1,276	-	1,276	425	33	215	87	509	6
1042	Subtotal FITOA: FUEL INVENTORY	48,433,365	47,889	48,481,254	16,155,924	1,265,997	8,164,381	3,318,557	19,342,130	234,264
1043	MSTOA: MATERIALS AND SUPPLIES									
1044	AINTOA: ALLOWANCES									
1045	AIN158: 158 ALLOWANCES									
1047	PG-EE-TO	18,301,905	-	18,301,905	6,098,939	477,920	3,082,093	1,252,771	7,301,747	88,436
1048	Subtotal AIN158: 158 ALLOWANCES	18,301,905	-	18,301,905	6,098,939	477,920	3,082,093	1,252,771	7,301,747	88,436
1049	Subtotal AINTOA: ALLOWANCES	18,301,905	-	18,301,905	6,098,939	477,920	3,082,093	1,252,771	7,301,747	88,436
1050	MSXATOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES									
1051	MS154PD: 154 PRODUCTION DEMAND									
1053	PG-DD-TO	5,761,623	-	5,761,623	2,767,647	165,952	977,598	318,940	1,513,889	17,596
1054	Subtotal MS154PD: 154 PRODUCTION DEMAND	5,761,623	-	5,761,623	2,767,647	165,952	977,598	318,940	1,513,889	17,596
1055	MS154PTD: 154 PRODUCT / TRANSMISSION / DISTRIBUTION									
1057	PLPTDPTD	57,653,100	-	57,653,100	31,324,065	2,095,423	10,867,722	3,214,743	9,308,604	842,543
1058	Subtotal MS154PTD: 154 PRODUCT / TRANSMISSION / DISTRIBUTION	57,653,100	-	57,653,100	31,324,065	2,095,423	10,867,722	3,214,743	9,308,604	842,543
1059	MS163PTD: 163 PRODUCT / TRANSMISSION / DISTRIBUTION									
1061	PLPTDPTD	1,722,749	-	1,722,749	936,004	62,614	324,742	96,061	278,153	25,176
1062	Subtotal MS163PTD: 163 PRODUCT / TRANSMISSION / DISTRIBUTION	1,722,749	-	1,722,749	936,004	62,614	324,742	96,061	278,153	25,176
1063	Subtotal MSXATOA: MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	65,137,473	-	65,137,473	35,027,716	2,323,889	12,170,061	3,629,744	11,100,647	885,316
1064	Subtotal MSTOA: MATERIALS AND SUPPLIES	83,439,378	-	83,439,378	41,126,654	2,801,909	15,252,154	4,882,515	18,402,393	973,752
1065	PPTOA: PREPAYMENTS									
1066	PP165TP: 165 PLANT									
1068	PLTOA	15,697,976	-	15,697,976	8,592,806	580,882	2,922,333	861,464	2,511,819	228,673
1069	Subtotal PP165TP: 165 PLANT	15,697,976	-	15,697,976	8,592,806	580,882	2,922,333	861,464	2,511,819	228,673
1070	PP165L: 165 LABOR									
1072	LOMTOA	149,290	(63,120)	86,170	47,203	3,607	14,406	4,208	15,434	1,312
1073	Subtotal PP165L: 165 LABOR	149,290	(63,120)	86,170	47,203	3,607	14,406	4,208	15,434	1,312
1074	PP165RSRT: 165 REVENUE TAXES									

Sponsored by: Richard E. Lain
Amounts may not add or tie to other schedules due to rounding

Schedule P
2022 TX Rate Case
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Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1076	RSRTOA-RC	9,185,986	-	9,185,986	4,844,169	377,050	1,659,046	502,097	1,675,206	128,419
1077	Subtotal PP165RSRT: 165 REVENUE TAXES	9,185,986	-	9,185,986	4,844,169	377,050	1,659,046	502,097	1,675,206	128,419
1078	PP165PD: 165 PRODUCTION DEMAND									
1080	PG-DD-TO	44,570	-	44,570	21,409	1,284	7,562	2,467	11,711	136
1081	Subtotal PP165PD: 165 PRODUCTION DEMAND	44,570	-	44,570	21,409	1,284	7,562	2,467	11,711	136
1082	PP165CFT: 165 CORPORATE FRANCHISE TAXES									
1084	PLTOA	17,072	-	17,072	9,345	632	3,178	937	2,732	249
1085	Subtotal PP165CFT: 165 CORPORATE FRANCHISE TAXES	17,072	-	17,072	9,345	632	3,178	937	2,732	249
1086	Subtotal PPTOA: PREPAYMENTS	25,094,894	(63,120)	25,031,774	13,514,932	963,454	4,606,525	1,371,172	4,216,902	358,789
1087	PIRTOA: PROPERTY INSURANCE RESERVE									
1088	PIR228: 228 PROPERTY INSURANCE RESERVE									
1090	PLTDTOA-RO	63,218,652	(45,488,004)	17,730,648	10,145,807	705,809	3,495,490	991,951	2,038,394	353,196
1091	Subtotal PIR228: 228 PROPERTY INSURANCE RESERVE	63,218,652	(45,488,004)	17,730,648	10,145,807	705,809	3,495,490	991,951	2,038,394	353,196
1092	Subtotal PIRTOA: PROPERTY INSURANCE RESERVE	63,218,652	(45,488,004)	17,730,648	10,145,807	705,809	3,495,490	991,951	2,038,394	353,196
1093	IDRTOA: INJURIES & DAMAGES RESERVES									
1094	IDR228: 228 INJURIES & DAMAGES RESERVES									
1096	LOMTOA	(6,156,819)	-	(6,156,819)	(3,372,604)	(257,712)	(1,029,286)	(300,675)	(1,102,775)	(93,768)
1097	Subtotal IDR228: 228 INJURIES & DAMAGES RESERVES	(6,156,819)	-	(6,156,819)	(3,372,604)	(257,712)	(1,029,286)	(300,675)	(1,102,775)	(93,768)
1098	Subtotal IDRTOA: INJURIES & DAMAGES RESERVES	(6,156,819)	-	(6,156,819)	(3,372,604)	(257,712)	(1,029,286)	(300,675)	(1,102,775)	(93,768)
1099	PENTOA: UNFUNDED PENSION									
1100	PEN242: 242 UNFUNDED PENSION									
1102	LOMTOA	(3,080,118)	-	(3,080,118)	(1,687,238)	(128,927)	(514,928)	(150,421)	(551,694)	(46,910)
1103	Subtotal PEN242: 242 UNFUNDED PENSION	(3,080,118)	-	(3,080,118)	(1,687,238)	(128,927)	(514,928)	(150,421)	(551,694)	(46,910)
1104	PEN253TOA: 253 UNFUNDED PENSION									
1105	PEN253012: 253012 UNFUNDED PENSION									
1107	LOMTOA	(29,887,404)	107,820,375	77,932,971	42,690,394	3,262,112	13,028,688	3,805,938	13,958,922	1,186,917
1108	Subtotal PEN253012: 253012 UNFUNDED PENSION	(29,887,404)	107,820,375	77,932,971	42,690,394	3,262,112	13,028,688	3,805,938	13,958,922	1,186,917
1109	PEN253013: 253013 UNFUNDED PENSION									
1111	LOMTOA	(4,381,597)	(705,881)	(5,087,478)	(2,786,836)	(212,951)	(850,515)	(248,452)	(911,241)	(77,482)
1112	Subtotal PEN253013: 253013 UNFUNDED PENSION	(4,381,597)	(705,881)	(5,087,478)	(2,786,836)	(212,951)	(850,515)	(248,452)	(911,241)	(77,482)
1113	Subtotal PEN253TOA: 253 UNFUNDED PENSION	(34,269,001)	107,114,494	72,845,493	39,903,557	3,049,161	12,178,173	3,557,486	13,047,681	1,109,435
1114	Subtotal PENTOA: UNFUNDED PENSION	(37,349,119)	107,114,494	69,765,375	38,216,320	2,920,234	11,663,245	3,407,065	12,495,988	1,062,524
1115	ERTO: ENVIRONMENTAL RESERVES									
1116	ER228: 228 ACC MISC-OPERATING PROV									
1118	PLPDTOA	(1,342,999)	-	(1,342,999)	(752,013)	(52,667)	(258,769)	(72,884)	(179,444)	(27,222)
1119	Subtotal ER228: 228 ACC MISC-OPERATING PROV	(1,342,999)	-	(1,342,999)	(752,013)	(52,667)	(258,769)	(72,884)	(179,444)	(27,222)
1120	ER242: 242 WASTE SITE CLEANUP									
1122	PLDPTOA	(742,000)	-	(742,000)	(468,077)	(35,979)	(158,171)	(39,550)	(13,808)	(26,416)
1123	Subtotal ER242: 242 WASTE SITE CLEANUP	(742,000)	-	(742,000)	(468,077)	(35,979)	(158,171)	(39,550)	(13,808)	(26,416)
1124	Subtotal ERTOA: ENVIRONMENTAL RESERVES	(2,084,999)	-	(2,084,999)	(1,220,090)	(88,646)	(416,940)	(112,433)	(193,252)	(53,638)
1125	CDTOA: CUSTOMER DEPOSITS									
1126	CD235: 235 CUSTOMER DEPOSITS									
1128	RBXNISC-RO	(37,270,548)	-	(37,270,548)	(20,295,239)	(1,367,169)	(7,005,713)	(2,067,084)	(5,989,069)	(546,273)
1129	Subtotal CD235: 235 CUSTOMER DEPOSITS	(37,270,548)	-	(37,270,548)	(20,295,239)	(1,367,169)	(7,005,713)	(2,067,084)	(5,989,069)	(546,273)
1130	Subtotal CDTOA: CUSTOMER DEPOSITS	(37,270,548)	-	(37,270,548)	(20,295,239)	(1,367,169)	(7,005,713)	(2,067,084)	(5,989,069)	(546,273)
1131	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES									
1132	ADITFTOA: ACCUMULATED DEFERRED FEDERAL INC TAXES									
1133	ADFIT190TOA: 190 - FEDERAL - TOTAL									
1134	ADFIT190: 190 - FEDERAL									
1136	RBXNISC	580,244,858	(577,720,510)	2,524,349	1,374,604	92,599	474,500	140,004	405,642	36,999
1137	Subtotal ADFIT190: 190 - FEDERAL	580,244,858	(577,720,510)	2,524,349	1,374,604	92,599	474,500	140,004	405,642	36,999
1138	Subtotal ADFIT190TOA: 190 - FEDERAL - TOTAL	580,244,858	(577,720,510)	2,524,349	1,374,604	92,599	474,500	140,004	405,642	36,999
1139	ADFIT281TOA: 281 ACCUM DEF INC TAXES - ACCEL AMORT - FEDERAL - TOTAL									
1140	ADFIT281: 281 ACCUM DEF INC TAXES - ACCEL AMORT - FEDERAL									
1142	RBXNISC	(5,034)	-	(5,034)	(2,741)	(185)	(946)	(279)	(809)	(74)
1143	Subtotal ADFIT281: 281 ACCUM DEF INC TAXES - ACCEL AMORT - FEDERAL	(5,034)	-	(5,034)	(2,741)	(185)	(946)	(279)	(809)	(74)
1144	Subtotal ADFIT281TOA: 281 ACCUM DEF INC TAXES - ACCEL AMORT - FEDERAL - TOTAL	(5,034)	-	(5,034)	(2,741)	(185)	(946)	(279)	(809)	(74)
1145	ADFIT282TOA: 282 - FEDERAL - TOTAL									
1146	ADFIT282: 282 - FEDERAL									
1148	RBXNISC	(649,301,650)	(106,774,167)	(756,075,817)	(411,712,200)	(27,734,599)	(142,118,932)	(41,933,167)	(121,495,143)	(11,081,776)
1149	Subtotal ADFIT282: 282 - FEDERAL	(649,301,650)	(106,774,167)	(756,075,817)	(411,712,200)	(27,734,599)	(142,118,932)	(41,933,167)	(121,495,143)	(11,081,776)
1150	Subtotal ADFIT282TOA: 282 - FEDERAL - TOTAL	(649,301,650)	(106,774,167)	(756,075,817)	(411,712,200)	(27,734,599)	(142,118,932)	(41,933,167)	(121,495,143)	(11,081,776)
1151	ADFIT283TOA: 283 - FEDERAL - TOTAL									
1152	ADFIT283: 283 - FEDERAL									
1154	RBXNISC	(616,455,374)	599,118,052	(17,337,323)	(9,440,835)	(635,973)	(3,258,882)	(961,555)	(2,785,965)	(254,113)
1155	Subtotal ADFIT283: 283 - FEDERAL	(616,455,374)	599,118,052	(17,337,323)	(9,440,835)	(635,973)	(3,258,882)	(961,555)	(2,785,965)	(254,113)

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1156	Subtotal ADFIT283TOA: 283 - FEDERAL - TOTAL	(616,455,374)	599,118,052	(17,337,323)	(9,440,835)	(635,973)	(3,258,882)	(961,555)	(2,785,965)	(254,113)
1157	Subtotal ADITFTOA: ACCUMULATED DEFERRED FEDERAL INC TAXES	(685,517,200)	(85,376,626)	(770,893,825)	(419,781,172)	(28,278,158)	(144,904,261)	(42,754,997)	(123,876,274)	(11,298,963)
1158	ADITSTOA: ACCUMULATED DEFERRED STATE INC TAXES									
1159	ADSI190TOA: 190 - STATE - TOTAL									
1160	ADSI190: 190 ADIT - STATE									
1162	Subtotal ADSIT190: 190 ADIT - STATE	2,929,259	(2,929,259)	-	-	-	-	-	-	-
1163	Subtotal ADSIT190TOA: 190 - STATE - TOTAL	2,929,259	(2,929,259)	-	-	-	-	-	-	-
1164	ADSI283TOA: 283 - STATE - TOTAL	2,929,259	(2,929,259)	-	-	-	-	-	-	-
1165	ADSI283: 283 - STATE									
1166	Subtotal ADSIT283: 283 - STATE	(12,448,603)	12,448,603	-	-	-	-	-	-	-
1169	Subtotal ADSIT283TOA: 283 - STATE - TOTAL	(12,448,603)	12,448,603	-	-	-	-	-	-	-
1170	Subtotal ADITSTOA: ACCUMULATED DEFERRED STATE INC TAXES	(9,519,344)	9,519,344	-	-	-	-	-	-	-
1171	Subtotal ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(695,036,544)	(75,857,281)	(770,893,825)	(419,781,172)	(28,278,158)	(144,904,261)	(42,754,997)	(123,876,274)	(11,298,963)
1172	ADFUTOA: ACCUM DEPREC PLANT HELD FUTURE USE									
1173	ADFU108: 108 ACCUM DEPREC PLANT HELD FUTURE USE									
1176	Subtotal ADFU108: 108 ACCUM DEPREC PLANT HELD FUTURE USE	(819)	819	-	-	-	-	-	-	-
1177	Subtotal ADFUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(177,728)	177,728	-	-	-	-	-	-	-
1178	Subtotal ADFU108: 108 ACCUM DEPREC PLANT HELD FUTURE USE	(178,547)	178,547	-	-	-	-	-	-	-
1179	Subtotal ADFUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(178,547)	178,547	-	-	-	-	-	-	-
1180	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES									
1181	182STM: 182 REGULATORY ASSET - STORM COSTS									
1183	Subtotal 182STM: 182 REGULATORY ASSET - STORM COSTS	30,169,627	-	30,169,627	17,263,623	1,200,972	5,947,760	1,687,857	3,468,434	600,981
1184	182PURA: 182 REGULATORY ASSET - ETI PURA SEC 39.4525	30,169,627	-	30,169,627	17,263,623	1,200,972	5,947,760	1,687,857	3,468,434	600,981
1185	Subtotal 182PURA: 182 REGULATORY ASSET - ETI PURA SEC 39.4525	251,203	(251,203)	-	-	-	-	-	-	-
1187	18231T: 182 REGULATORY ASSET - OPEB OVER/UNDER	251,203	(251,203)	-	-	-	-	-	-	-
1188	Subtotal 18231T: 182 REGULATORY ASSET - OPEB OVER/UNDER	(3,103,081)	3,103,081	-	-	-	-	-	-	-
1189	1823LD: 182 REGULATORY ASSET - LAURA/DELTA STORM	(3,103,081)	3,103,081	-	-	-	-	-	-	-
1191	Subtotal 1823LD: 182 REGULATORY ASSET - LAURA/DELTA STORM	10,837,455	(10,837,455)	(0)	-	-	-	-	-	-
1192	182LR: 182 REGULATORY ASSET - DIC Rev Req	10,837,455	(10,837,455)	(0)	-	-	-	-	-	-
1193	Subtotal 182LR: 182 REGULATORY ASSET - DIC Rev Req	-	8,019,571	8,019,571	3,730,826	693,048	1,776,662	155,593	1,663,442	-
1194	1823TN: 182 REGULATORY ASSET - NQ PEN OVER/UNDER	-	8,019,571	8,019,571	3,730,826	693,048	1,776,662	155,593	1,663,442	-
1195	Subtotal 1823TN: 182 REGULATORY ASSET - NQ PEN OVER/UNDER	225,344	-	225,344	123,439	9,432	37,673	11,005	40,362	3,432
1196	1823TP: 182 REGULATORY ASSET - QUAL PEN OVER/UNDER	225,344	-	225,344	123,439	9,432	37,673	11,005	40,362	3,432
1197	Subtotal 1823TP: 182 REGULATORY ASSET - QUAL PEN OVER/UNDER	17,490,526	-	17,490,526	9,581,021	732,117	2,924,033	854,168	3,132,806	266,380
1198	1823CBD: 182 REGULATORY ASSET - COVID19 BAD DEBT	17,490,526	-	17,490,526	9,581,021	732,117	2,924,033	854,168	3,132,806	266,380
1199	Subtotal 1823CBD: 182 REGULATORY ASSET - COVID19 BAD DEBT	11,736,188	-	11,736,188	10,157,293	310,331	915,391	240,674	-	112,500
1200	182HAR: 182 REGULATORY ASSET - HARVEY STORM COSTS	11,736,188	-	11,736,188	10,157,293	310,331	915,391	240,674	-	112,500
1201	Subtotal 182HAR: 182 REGULATORY ASSET - HARVEY STORM COSTS	15,038,969	(15,038,969)	-	-	-	-	-	-	-
1202	1822AM: 182 Regulatory Asset - Retired Meters	15,038,969	(15,038,969)	-	-	-	-	-	-	-
1203	Subtotal 1822AM: 182 Regulatory Asset - Retired Meters	23,706,495	-	23,706,495	11,028,620	2,048,706	5,251,955	459,945	4,917,268	-
1204	Subtotal REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	23,706,495	-	23,706,495	11,028,620	2,048,706	5,251,955	459,945	4,917,268	-
1205	Subtotal RBTOA: RATE BASE	106,352,725	(15,004,975)	91,347,750	51,884,822	4,904,606	16,853,474	3,409,242	13,222,312	983,293
1206	OITOA: OPERATING INCOME	4,749,151,259	(337,749,044)	4,411,402,215	2,402,177,267	161,820,387	829,207,570	244,663,381	708,875,824	64,657,785
1207	RTOA: REVENUES									
1208	RSTOA: SALES REVENUES									
1209	RSRTOA: RATE SCHEDULE REVENUE									
1210	RSRRTOA: RETAIL SALES									
1211	RSRR: 440-445 SALES-RETAIL									
1212	Subtotal RSRR: 440-445 SALES-RETAIL	1,644,722,214	(1,644,722,214)	0	0	-	0	0	0	-
1213	RSRR: 440-445 SALES-RETAIL	1,644,722,214	(1,644,722,214)	0	0	-	0	0	0	-
1214	Subtotal RSRR: 440-445 SALES-RETAIL	-	890,124,234	890,124,234	469,401,109	36,536,206	160,761,920	48,653,278	162,327,854	12,443,867
1215	Subtotal RSRRTOA: RETAIL SALES	-	890,124,234	890,124,234	469,401,109	36,536,206	160,761,920	48,653,278	162,327,854	12,443,867
1216	Subtotal RSRRTOA: RETAIL SALES	1,644,722,214	(754,597,980)	890,124,234	469,401,109	36,536,206	160,761,920	48,653,278	162,327,854	12,443,867

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

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Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1322	Subtotal RO456L: 456 OTHER ELECTRIC REVENUE - LQF	-	4,372	4,372	2,637	179	1,080	315	125	36
1323	RO456NAO: 456 MISO NON-ATT O TRANSMISSION									
1325	PLTTOA	(65,947)	-	(65,947)	(33,625)	(2,016)	(11,877)	(3,875)	(14,340)	(214)
1326	Subtotal RO456NAO: 456 MISO NON-ATT O TRANSMISSION	(65,947)	-	(65,947)	(33,625)	(2,016)	(11,877)	(3,875)	(14,340)	(214)
1327	RO456REC: 456 OTHER ELECTRIC REVENUE - REC									
1329	PG-DD-TO	-	(79,350)	(79,350)	(38,116)	(2,286)	(13,464)	(4,392)	(20,850)	(242)
1330	Subtotal RO456REC: 456 OTHER ELECTRIC REVENUE - REC	-	(79,350)	(79,350)	(38,116)	(2,286)	(13,464)	(4,392)	(20,850)	(242)
1331	RO456S: 456 OTHER ELECTRIC REVENUE - SMS									
1333	PLPTTOA	-	15,409,434	15,409,434	7,635,668	457,845	2,697,096	879,925	3,690,353	48,546
1334	Subtotal RO456S: 456 OTHER ELECTRIC REVENUE - SMS	-	15,409,434	15,409,434	7,635,668	457,845	2,697,096	879,925	3,690,353	48,546
1335	RO456SCH11: 456 MISO SCH 11 WDS									
1337	PLTTOA	413,252	-	413,252	210,708	12,634	74,427	24,282	89,861	1,340
1338	Subtotal RO456SCH11: 456 MISO SCH 11 WDS	413,252	-	413,252	210,708	12,634	74,427	24,282	89,861	1,340
1339	RO456SCH41: 456 MISO SCH 41 STM SECURITIZATION									
1341	PLTTOA	1,496,538	-	1,496,538	763,052	45,754	269,528	87,933	325,419	4,851
1342	Subtotal RO456SCH41: 456 MISO SCH 41 STM SECURITIZATION	1,496,538	-	1,496,538	763,052	45,754	269,528	87,933	325,419	4,851
1343	RO456TFC: 456 FACILITIES CHARGES - TRANSMISSION									
1345	TH-DD-TO	-	677,650	677,650	325,515	19,518	114,980	37,512	178,055	2,070
1346	TL-DD-TO	-	3,931,703	3,931,703	2,098,913	125,854	741,385	241,876	710,331	13,344
1347	Subtotal RO456TFC: 456 FACILITIES CHARGES - TRANSMISSION	-	4,609,354	4,609,354	2,424,428	145,372	856,365	279,388	888,386	15,414
1348	RO456TP: 456 PLANT									
1350	PLTOA	441,397	-	441,397	241,613	16,333	82,170	24,223	70,628	6,430
1351	Subtotal RO456TP: 456 PLANT	441,397	-	441,397	241,613	16,333	82,170	24,223	70,628	6,430
1352	RO456UR: 456 UNBILLED REVENUE									
1354	RV-RR-TO	5,829,679	(5,829,679)	-	-	-	-	-	-	-
1355	Subtotal RO456UR: 456 UNBILLED REVENUE	5,829,679	(5,829,679)	-	-	-	-	-	-	-
1356	RO457MISO: 457 MISO									
1358	PLTTOA	5,337,767	1,223,256	6,561,023	3,345,325	200,590	1,181,647	385,511	1,426,681	21,269
1359	Subtotal RO457MISO: 457 MISO	5,337,767	1,223,256	6,561,023	3,345,325	200,590	1,181,647	385,511	1,426,681	21,269
1360	RO456EEI: 456 OTHER REVENUE - ENERGY EFFICIENCY INCENTIVE									
1362	PG-EE-TO	2,299,242	(2,299,242)	-	-	-	-	-	-	-
1363	Subtotal RO456EEI: 456 OTHER REVENUE - ENERGY EFFICIENCY INCENTIVE	2,299,242	(2,299,242)	-	-	-	-	-	-	-
1364	Subtotal ROTOA: OTHER OPERATING REVENUES	46,006,419	12,487,806	58,494,225	30,195,404	1,859,860	10,693,425	3,423,295	12,056,331	265,910
1365	PROVRRTOA: PROVISION FOR RATE REFUND									
1366	RSROATTO: 449 PROVISION FOR RATE REFUND OATT									
1368	PLTTOA	-	-	-	-	-	-	-	-	-
1369	Subtotal RSROATTO: 449 PROVISION FOR RATE REFUND OATT	-	-	-	-	-	-	-	-	-
1370	Subtotal PROVRRTOA: PROVISION FOR RATE REFUND	-	-	-	-	-	-	-	-	-
1371	Subtotal RTOA: REVENUES	1,836,447,342	(870,654,550)	965,792,792	507,844,646	38,890,707	174,369,368	53,027,428	178,898,395	12,762,249
1372	OETOA: OPERATING EXPENSES									
1373	OMTOA: OPERATION & MAINTENANCE EXPENSE									
1374	OMPTOA: PRODUCTION EXPENSES									
1375	OMPGTOA: GENERATION EXPENSES									
1376	OMPSTOA: STEAM POWER GENERATION									
1377	OMPSOTOA: OPERATION									
1378	OMP500: 500 OPERATION SUPVSN & ENGINEERING									
1380	PG-DD-TO	6,229,440	98,477	6,327,917	3,039,672	182,263	1,073,683	350,288	1,662,685	19,325
1381	OMP501TOA: 501 FUEL									
1382	OMP501: 501 FUEL									
1383	PG-EE-TO	0	223	223	74	6	38	15	89	1
1384	OMP501E: 501 FUEL - ELIGIBLE									
1385	PG-EE-TO	467,470,493	(467,470,493)	(0)	(0)	-	-	-	-	-
1386	OMP501IE: 501 FUEL - INELIGIBLE									
1387	PG-EE-TO	1,549,352	1,027,842	2,577,194	858,826	67,299	434,007	176,410	1,028,200	12,453
1388	OMP501BR: 501 FUEL - IN BASE RATES									
1389	PG-EE-TO	-	(80,552)	(80,552)	(26,843)	(2,103)	(13,565)	(5,514)	(32,137)	(389)
1390	OMP502: 502 STEAM EXPENSES									
1392	PG-DD-TO	4,305,405	164,774	4,470,179	2,147,291	128,755	758,473	247,451	1,174,558	13,652
1393	OMP505: 505 ELECTRIC EXPENSES									
1395	PG-DD-TO	5,877,166	68,878	5,946,044	2,856,236	171,264	1,008,889	329,149	1,562,347	18,159
1396	OMP506: 506 MISC STEAM POWER EXPENSES									
1398	PG-DD-TO	8,942,260	175,103	9,117,363	4,379,607	262,607	1,546,979	504,701	2,395,624	27,844
1399	OMP507: 507 RENTS									
1401	PG-DD-TO	47,524	-	47,524	22,828	1,369	8,064	2,631	12,487	145
1402	OMP509TOA: 509 ALLOWANCES									
1403	OMP509: 509 ALLOWANCES									

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.		Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1404		PG-EE-TO	470,238	-	470,238	156,702	12,279	79,189	32,188	187,607	2,272
1405	OMP509E: 509 ALLOWANCES - ELIGIBLE										
1406		PG-EE-TO	643	(643)	-	-	-	-	-	-	-
1407	OMP502E: 502 STEAM EXPENSES - INELIGIBLE										
1409		PG-DD-TO	67,844	-	67,844	32,580	1,954	11,511	3,756	17,826	207
1410	OMP502E: 502 STEAM EXPENSES - ELIGIBLE										
1412		PG-DD-TO	486,327	(486,327)	-	-	-	-	-	-	-
1413	Subtotal OMP502E: OPERATION		495,446,692	(466,502,717)	28,943,974	13,466,983	825,692	4,907,268	1,641,075	8,009,285	93,671
1414	OMPSMTOA: MAINTENANCE										
1415	OMP510: 510 MAINT SUPVSN & ENGINEERING										
1417		PG-EE-TO	956,507	20,531	977,038	325,589	25,514	164,536	66,879	389,800	4,721
1418	OMP511: 511 MAINT OF STRUCTURES										
1420		PG-DD-TO	2,279,060	58,366	2,337,425	1,122,803	67,325	396,600	129,391	614,168	7,138
1421	OMP512: 512 MAINT OF BOILER PLANT										
1423		PG-EE-TO	13,580,785	62,228	13,643,013	4,546,406	356,262	2,297,522	933,868	5,443,030	65,924
1424	OMP513: 513 MAINT OF ELECTRIC PLANT										
1426		PG-EE-TO	6,573,063	46,820	6,619,884	2,206,014	172,866	1,114,807	453,133	2,641,075	31,988
1427	OMP514: 514 MAINT OF MISC STEAM PLANT										
1429		PG-DD-TO	3,808,920	(57,748)	3,751,172	1,801,909	108,045	636,476	207,650	985,635	11,456
1430	Subtotal OMP510-514: MAINTENANCE		27,198,335	130,196	27,328,531	10,002,722	730,011	4,609,942	1,790,920	10,073,709	121,227
1431	Subtotal OMP510-514: STEAM POWER GENERATION		522,645,027	(466,372,521)	56,272,505	23,469,705	1,555,703	9,517,210	3,431,995	18,082,994	214,898
1432	OMPNTOA: NUCLEAR POWER GENERATION										
1433	OMPNTOA: OPERATION										
1434	OMP517: 517 OPERATION SUPVSN & ENGINEERING										
1436		PG-EE-TO	-	-	-	-	-	-	-	-	-
1437	Subtotal OMPNTOA: OPERATION		-	-	-	-	-	-	-	-	-
1438	Subtotal OMPNTOA: NUCLEAR POWER GENERATION		-	-	-	-	-	-	-	-	-
1439	OMPHTOA: HYDRAULIC POWER GENERATION										
1440	OMPHTOA: OPERATION										
1441	OMP535: 535 OPERATION SUPVSN & ENGINEERING										
1443		PG-DD-TO	-	0	0	0	0	0	0	0	0
1444	OMP538: 538 ELECTRIC EXPENSES										
1446		PG-DD-TO	(12,756)	-	(12,756)	(6,127)	(367)	(2,164)	(706)	(3,352)	(39)
1447	OMP539: 539 MISC HYDRAULIC POWER GEN EXP										
1449		PG-DD-TO	(4,001)	(16)	(4,017)	(1,930)	(116)	(682)	(222)	(1,056)	(12)
1450	OMP540: 540 RENTS										
1452		PG-DD-TO	-	-	-	-	-	-	-	-	-
1453	Subtotal OMPHOTOA: OPERATION		(16,757)	(16)	(16,773)	(8,057)	(483)	(2,846)	(928)	(4,407)	(51)
1454	OMPHMTOA: MAINTENANCE										
1455	OMP542: 542 MAINT OF STRUCTURES										
1457		PG-DD-TO	(496)	-	(496)	(238)	(14)	(84)	(27)	(130)	(2)
1458	OMP544: 544 MAINT OF ELECTRIC PLANT										
1460		PG-EE-TO	(154,401)	12	(154,389)	(51,449)	(4,032)	(25,999)	(10,588)	(61,595)	(746)
1461	OMP545: 545 MAINT OF HYDRAULIC PROD PLT										
1463		PG-DD-TO	-	-	-	-	-	-	-	-	-
1464	Subtotal OMPHOTOA: MAINTENANCE		(154,897)	12	(154,885)	(51,687)	(4,046)	(26,084)	(10,595)	(61,726)	(748)
1465	Subtotal OMPHOTOA: HYDRAULIC POWER GENERATION		(171,655)	(4)	(171,658)	(59,744)	(4,529)	(28,930)	(11,524)	(66,133)	(799)
1466	OMPOTOA: OTHER POWER GENERATION										
1467	OMPOOTOA: OPERATION										
1468	OMP546: 546 OPERATION SUPVSN & ENGINEERING										
1470		PG-DD-TO	1,049,254	47,036	1,096,291	526,613	31,576	186,012	60,686	288,055	3,348
1471	OMP548: 548 PROCESS CONTROL COSTS										
1473		PG-DD-TO	1,761,212	44,949	1,806,162	867,606	52,023	306,459	99,982	474,576	5,516
1474	OMP549: 549 MISC OTH POWER GENERATING EXP										
1476		PG-DD-TO	6,433,497	39,368	6,472,865	3,109,294	186,438	1,088,275	358,311	1,700,789	19,768
1477	OMP550: 550 RENTS										
1479		PG-DD-TO	16,472	-	16,472	7,912	474	2,795	912	4,328	50
1480	Subtotal OMP546-550: OPERATION		9,260,426	131,354	9,391,780	4,511,426	270,511	1,593,541	519,891	2,467,728	28,682
1481	OMPCOMTOA: MAINTENANCE										
1482	OMP551: 551 MAINT SUPVSN & ENGINEERING										
1484		PG-DD-TO	124,519	5,029	129,548	62,229	3,731	21,981	7,171	34,039	396
1485	OMP552: 552 OTH PWR MAINT-MAINT OF STRUCTURES										
1487		PG-DD-TO	117,602	345	117,947	56,657	3,397	20,013	6,529	30,991	360
1488	OMP553: 553 MAINT - GENERATION & ELEC EQUIP										
1490		PG-DD-TO	1,760,927	242,026	2,002,953	962,136	57,691	339,849	110,875	526,284	6,117
1491	OMP554: 554 OTH PWR MAINT- MAINT MISC OTH PWR GEN PLT										

Sponsored by: Richard E. Lain

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Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.		Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1493		PG-DD-TO	851,170	3,060,075	3,911,245	1,878,802	112,656	663,637	216,511	1,027,695	11,945
1494	Subtotal OMPOMTOA: MAINTENANCE		2,854,218	3,307,475	6,161,693	2,959,825	177,475	1,045,479	341,087	1,619,009	18,818
1495	Subtotal OMPOTOA: OTHER POWER GENERATION		12,114,644	3,438,829	15,553,473	7,471,251	447,987	2,639,020	860,978	4,086,737	47,500
1496	OMP556: 556 LOAD DISPATCHING										
1498		PG-DD-TO	1,000,570	19,851	1,020,421	490,169	29,391	173,139	56,486	268,120	3,116
1499	Subtotal OMP556: 556 LOAD DISPATCHING		1,000,570	19,851	1,020,421	490,169	29,391	173,139	56,486	268,120	3,116
1500	OMP557TOA: OTH PROD EXP & CR (A/C 557)										
1501	OMP557O: 557 OTHER										
1503		LPTOA	15,363	301	15,664	7,214	445	2,655	895	4,404	52
1504	Subtotal OMP557O: 557 OTHER		15,363	301	15,664	7,214	445	2,655	895	4,404	52
1505	OMP557DF: 557 DEFERRED FUEL										
1507		PG-EE-TO	(133,748,521)	133,748,521	-	-	-	-	-	-	-
1508	Subtotal OMP557DF: 557 DEFERRED FUEL		(133,748,521)	133,748,521	-	-	-	-	-	-	-
1509	OMP557M: 557 MISC PURCHASED PWR - MISO										
1511		PLTTOA	326,389	-	326,389	166,419	9,979	58,783	19,178	70,973	1,058
1512	Subtotal OMP557M: 557 MISC PURCHASED PWR - MISO		326,389	-	326,389	166,419	9,979	58,783	19,178	70,973	1,058
1513	Subtotal OMP557TOA: OTH PROD EXP & CR (A/C 557)		(133,406,769)	133,748,822	342,053	173,632	10,424	61,438	20,073	75,376	1,110
1514	Subtotal OMPGTOA: GENERATION EXPENSES		402,181,818	(329,165,022)	73,016,795	31,545,012	2,038,976	12,361,878	4,358,008	22,447,095	265,825
1515	OMPPTOA: OTHER POWER SUPPLY EXPENSES										
1516	OMP555TOA: PURCHASED POWER										
1517	OMP555: 555 PURCHASED POWER										
1519		PG-EE-TO	0	-	0	0	-	-	-	0	-
1520	Subtotal OMP555: 555 PURCHASED POWER		0	-	0	0	-	-	-	0	-
1521	OMP555ITOA: NON-RECOVERABLE										
1522	OMP555IRE: 555 INELIGIBLE - RESOURCE PLAN										
1524		PG-DD-TO	144,571,001	9,251,609	153,822,611	73,890,075	4,430,553	26,098,698	8,515,004	40,417,506	469,774
1525	OMP555IE: 555 INELIGIBLE ENERGY										
1527		PG-EE-TO	(0)	0	-	-	-	-	-	-	-
1528	OMP555IEM: 555 INELIGIBLE ENERGY - MISO										
1530		PLTTOA	295,672	-	295,672	150,757	9,040	53,251	17,373	64,293	958
1531	OMP555IOD: 555 INELIGIBLE - OTHER DEMAND										
1533		PG-DD-TO	46,314,198	1,248,876	47,563,065	22,847,346	1,369,959	8,070,215	2,632,901	12,497,386	145,258
1534		PG-DD-IS	-	6,087,383	6,087,383	2,947,206	176,759	1,041,350	339,828	1,563,477	18,761
1535		PG-DD-R1	-	(6,087,383)	(6,087,383)	-	-	-	-	(6,087,383)	-
1536	Subtotal OMP555ITOA: NON-RECOVERABLE		191,180,862	10,500,486	201,681,348	99,835,385	5,986,311	35,264,514	11,505,107	48,455,279	634,752
1537	OMP555ETOA: RECOVERABLE										
1538	OMP555EE: 555 ELIGIBLE ENERGY										
1540		PG-EE-TO	397,433,338	(397,433,338)	-	-	-	-	-	-	-
1541	Subtotal OMP555ETOA: RECOVERABLE		397,433,338	(397,433,338)	-	-	-	-	-	-	-
1542	Subtotal OMP555TOA: PURCHASED POWER		588,614,199	(386,932,852)	201,681,348	99,835,385	5,986,311	35,264,514	11,505,107	48,455,279	634,752
1543	Subtotal OMPPTOA: OTHER POWER SUPPLY EXPENSES		588,614,199	(386,932,852)	201,681,348	99,835,385	5,986,311	35,264,514	11,505,107	48,455,279	634,752
1544	Subtotal OMPPTOA: PRODUCTION EXPENSES		990,796,017	(716,097,874)	274,698,143	131,380,397	8,025,287	47,626,392	15,863,115	70,902,374	900,577
1545	OMTTOA: TRANSMISSION EXPENSES										
1546	OMTTOA: OPERATION										
1547	OMT560: 560 OPER SUPVSN & ENGINEERING										
1549		TH-DD-TO	1,198,446	18,398	1,216,844	584,522	35,049	208,467	67,360	319,731	3,716
1550		TL-DD-TO	1,483,914	22,780	1,506,694	804,338	48,229	284,111	92,691	272,211	5,114
1552	Subtotal OMT560: 560 OPER SUPVSN & ENGINEERING		2,682,360	41,178	2,723,538	1,388,860	83,278	490,578	160,051	591,941	8,830
1553	OMT561TOA: 561 LOAD DISPATCHING										
1554	OMT561: 561 LOAD DISPATCHING										
1556		TH-DD-TO	1,217,758	26,939	1,244,697	597,901	35,851	211,193	68,901	327,049	3,901
1557		TL-DD-TO	1,503,295	33,256	1,536,551	820,277	49,185	289,741	94,528	277,605	5,215
1559	Subtotal OMT561: 561 LOAD DISPATCHING		2,721,053	60,195	2,781,247	1,418,178	85,036	500,934	163,429	604,654	9,016
1560	OMT561BA: 561 LBA SCHEDULE 24 RECOVERABLE										
1562		PLTTOA	250,874	-	250,874	127,915	7,670	45,183	14,741	54,552	813
1563	Subtotal OMT561BA: 561 LBA SCHEDULE 24 RECOVERABLE		250,874	-	250,874	127,915	7,670	45,183	14,741	54,552	813
1564	OMT561BB: 561 MISO SCHEDULE BB										
1566		PLTTOA	156,687	-	156,687	79,891	4,790	28,220	9,207	34,071	508
1567	Subtotal OMT561BB: 561 MISO SCHEDULE BB		156,687	-	156,687	79,891	4,790	28,220	9,207	34,071	508
1568	OMT561M: 561 MISO SCH 10										
1570		PLTTOA	6,030,448	-	6,030,448	3,074,796	184,369	1,086,090	354,336	1,311,309	19,549
1571	Subtotal OMT561M: 561 MISO SCH 10		6,030,448	-	6,030,448	3,074,796	184,369	1,086,090	354,336	1,311,309	19,549
1572	OMT561ATTO: 561 MISO ATTACHMENT O										
1574		PLTTOA	630,453	-	630,453	321,454	19,275	113,545	37,044	137,091	2,044
1575	Subtotal OMT561ATTO: 561 MISO ATTACHMENT O		630,453	-	630,453	321,454	19,275	113,545	37,044	137,091	2,044
1576	Subtotal OMT561TOA: 561 LOAD DISPATCHING		9,789,515	60,195	9,849,709	5,022,235	301,140	1,773,971	578,756	2,141,676	31,930

Sponsored by: Richard E. Lain
Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1577	OMT562: 562 STATION EXPENSE									
1579	TH-DD-TO	103,475	4,235	107,710	51,740	3,102	18,276	5,962	28,301	329
1580	TL-DD-TO	127,737	5,228	132,966	70,983	4,256	25,073	8,180	24,023	451
1582	Subtotal OMT562: 562 STATION EXPENSE	231,212	9,464	240,676	122,722	7,359	43,348	14,142	52,324	780
1583	OMT563: 563 OVERHEAD LINE EXPENSE									
1585	TH-DD-TO	755,840	(204,096)	551,744	285,035	15,892	93,617	30,542	144,973	1,685
1586	TL-DD-TO	939,894	(253,795)	686,099	366,269	21,862	129,375	42,208	123,956	2,329
1588	Subtotal OMT563: 563 OVERHEAD LINE EXPENSE	1,695,734	(457,891)	1,237,843	631,304	37,854	222,991	72,751	268,929	4,014
1589	OMT565M: 565 MISO									
1591	PLTTOA	7,228,510	-	7,228,510	3,685,662	220,997	1,301,862	424,731	1,571,825	23,433
1592	Subtotal OMT565M: 565 MISO	7,228,510	-	7,228,510	3,685,662	220,997	1,301,862	424,731	1,571,825	23,433
1593	OMT566TOA: 566 MISC TRANSMISSION EXPENSE									
1594	OMT566: 566 MISC TRANSMISSION EXPENSE									
1596	TH-DD-TO	411,442	3,703	415,145	198,418	11,957	70,439	22,981	109,081	1,268
1597	TL-DD-TO	509,447	4,585	514,031	274,412	16,454	96,929	31,623	92,869	1,745
1599	Subtotal OMT566: 566 MISC TRANSMISSION EXPENSE	920,889	8,287	929,176	473,831	28,412	167,368	54,604	201,950	3,012
1600	Subtotal OMT566TOA: 566 MISC TRANSMISSION EXPENSE	920,889	8,287	929,176	473,831	28,412	167,368	54,604	201,950	3,012
1601	OMT567TOA: 567 RENTS									
1602	OMT567: 567 RENTS									
1604	TH-DD-TO	169,814	-	169,814	81,572	4,891	28,813	9,400	44,619	519
1605	TL-DD-TO	211,165	-	211,165	112,729	6,759	39,819	12,991	38,151	717
1607	Subtotal OMT567: 567 RENTS	380,980	-	380,980	194,301	11,651	68,632	22,391	82,770	1,235
1608	Subtotal OMT567TOA: 567 RENTS	380,980	-	380,980	194,301	11,651	68,632	22,391	82,770	1,235
1609	Subtotal OMT567TOA: OPERATION	22,929,198	(338,767)	22,590,432	11,518,916	690,690	4,068,750	1,327,426	4,911,415	73,234
1610	OMT568: 568 MAINT SUPVSN & ENG									
1611	TH-DD-TO	1,492,028	40,686	1,532,714	736,253	44,147	260,062	84,845	402,727	4,681
1614	TL-DD-TO	1,849,497	50,434	1,899,921	1,014,260	60,816	358,260	116,882	343,254	6,448
1616	Subtotal OMT568: 568 MAINT SUPVSN & ENG	3,341,515	91,120	3,432,634	1,750,512	104,963	618,322	201,727	745,981	11,129
1617	OMT569: 569 MAINT OF STRUCTURES									
1619	TH-DD-TO	144,173	732	144,905	69,606	4,174	24,587	8,021	38,074	443
1620	TL-DD-TO	177,978	903	178,882	95,495	5,726	33,731	11,005	32,318	607
1622	Subtotal OMT569: 569 MAINT OF STRUCTURES	322,152	1,635	323,788	165,101	9,900	58,318	19,026	70,392	1,050
1623	OMT570TOA: 570 MAINT OF STATION EQUIP									
1624	OMT570: 570 MAINT OF STATION EQUIP									
1626	TH-DD-TO	877,813	23,457	901,070	432,837	25,954	152,888	49,880	236,780	2,752
1627	TL-DD-TO	1,083,393	28,957	1,112,351	593,821	35,606	209,751	68,431	200,966	3,775
1629	Subtotal OMT570: 570 MAINT OF STATION EQUIP	1,961,006	52,415	2,013,421	1,026,658	61,560	362,640	118,311	437,725	6,527
1630	Subtotal OMT570TOA: 570 MAINT OF STATION EQUIP	1,961,006	52,415	2,013,421	1,026,658	61,560	362,640	118,311	437,725	6,527
1631	OMT571: 571 MAINT OF OVERHEAD LINES									
1633	TH-DD-TO	1,326,410	-	1,326,410	637,153	38,205	225,057	73,425	348,520	4,051
1634	TL-DD-TO	1,649,404	-	1,649,404	880,523	52,797	311,021	101,470	297,994	5,598
1636	Subtotal OMT571: 571 MAINT OF OVERHEAD LINES	2,975,814	-	2,975,814	1,517,676	91,002	536,079	174,895	646,513	9,649
1637	OMT573: 573 MAINT OF MISC TRANS PLT									
1639	TH-DD-TO	18,377	37	18,413	8,945	530	3,124	1,019	4,838	56
1640	TL-DD-TO	22,779	45	22,825	12,185	731	4,304	1,404	4,124	77
1642	Subtotal OMT573: 573 MAINT OF MISC TRANS PLT	41,156	82	41,238	21,030	1,261	7,428	2,423	8,962	134
1643	Subtotal OMT573TOA: MAINTENANCE	8,641,642	145,251	8,786,893	4,480,977	268,686	1,582,786	516,382	1,909,574	28,489
1644	Subtotal OMT573TOA: TRANSMISSION EXPENSES	31,570,841	(193,516)	31,377,325	15,999,893	959,376	5,651,535	1,843,809	6,820,988	101,723
1645	OMRT00A: REGIONAL MARKET EXPENSES									
1646	OMRT00TOA: OPERATION									
1647	OMRT0575M: 575 MISO MARKET ADMIN									
1649	PLTTOA	3,354,505	-	3,354,505	1,710,390	102,557	604,150	197,103	729,430	10,874
1650	Subtotal OMRT0575M: 575 MISO MARKET ADMIN	3,354,505	-	3,354,505	1,710,390	102,557	604,150	197,103	729,430	10,874
1651	Subtotal OMRT00TOA: OPERATION	3,354,505	-	3,354,505	1,710,390	102,557	604,150	197,103	729,430	10,874
1652	Subtotal OMRT00TOA: REGIONAL MARKET EXPENSES	3,354,505	-	3,354,505	1,710,390	102,557	604,150	197,103	729,430	10,874
1653	OMD00A: DISTRIBUTION EXPENSES									
1654	OMD00TOA: OPERATION									
1655	OMD580: 580 OPER SUPVSN & ENGINEERING									
1657	OMD00TOA	8,884,899	(127,476)	8,757,422	5,089,558	529,261	1,846,286	393,032	623,872	275,413
1658	Subtotal OMD580: 580 OPER SUPVSN & ENGINEERING	8,884,899	(127,476)	8,757,422	5,089,558	529,261	1,846,286	393,032	623,872	275,413
1659	OMD581: 581 LOAD DISPATCHING									
1661	DS-DD-TO	782,806	38,652	821,457	495,554	33,694	202,884	59,095	23,494	6,737
1662	Subtotal OMD581: 581 LOAD DISPATCHING	782,806	38,652	821,457	495,554	33,694	202,884	59,095	23,494	6,737
1663	OMD582: 582 STATION EXPENSES									
1665	DS-DD-TO	557,281	29,011	586,293	353,688	24,048	144,803	42,177	16,768	4,808

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1666	Subtotal OMD582: 582 STATION EXPENSES	557,281	29,011	586,293	353,688	24,048	144,803	42,177	16,768	4,808
1667	OMD583: 583 OVERHEAD LINE EXP									
1669	D1-DD-TO	3,445,202	(830,268)	2,614,933	1,577,489	107,258	645,837	188,115	74,788	21,446
1670	D2-DD-TO	555,543	(133,882)	421,661	298,303	17,763	95,009	18,110	-	2,476
1671	DV-CC-TO	547,951	(132,052)	415,899	309,182	53,642	51,270	1,905	-	-
1672	Subtotal OMD583: 583 OVERHEAD LINE EXP	4,548,696	(1,096,202)	3,452,494	2,184,974	178,663	782,116	208,030	74,788	23,922
1673	OMD584: 584 UNDERGROUND LINE EXP									
1675	D1-DD-TO	784,506	9,814	794,320	479,183	32,581	196,182	57,142	22,718	6,515
1676	D2-DD-TO	375,533	4,698	380,231	268,993	16,018	76,657	16,331	-	2,232
1677	DV-CC-TO	392,068	4,905	396,962	295,105	51,200	48,936	1,723	-	-
1678	Subtotal OMD584: 584 UNDERGROUND LINE EXP	1,552,096	19,417	1,571,514	1,043,281	99,799	321,774	75,196	22,718	8,747
1679	OMD585: 585 STREET LIGHT AND SIGNAL SYSTEMS									
1681	D1-LL-TO	305,990	8,909	314,899	-	-	-	-	-	314,899
1682	Subtotal OMD585: 585 STREET LIGHT AND SIGNAL SYSTEMS	305,990	8,909	314,899	-	-	-	-	-	314,899
1683	OMD586: 586 METER EXPENSES									
1685	DM-CC-TO	2,082,428	1,176,216	3,258,644	1,515,971	281,611	721,923	63,223	675,917	-
1686	Subtotal OMD586: 586 METER EXPENSES	2,082,428	1,176,216	3,258,644	1,515,971	281,611	721,923	63,223	675,917	-
1687	OMD587: 587 CUST INSTALLATIONS EXP									
1689	DG-CC-RO	558,842	23,815	582,657	508,617	45,960	24,161	469	149	3,301
1690	Subtotal OMD587: 587 CUST INSTALLATIONS EXP	558,842	23,815	582,657	508,617	45,960	24,161	469	149	3,301
1691	OMD588: 588 MISC DISTRIBUTION EXP									
1693	OMDOTOA	5,152,370	(685,943)	4,466,427	2,595,757	269,932	941,636	200,453	318,185	140,465
1694	Subtotal OMD588: 588 MISC DISTRIBUTION EXP	5,152,370	(685,943)	4,466,427	2,595,757	269,932	941,636	200,453	318,185	140,465
1695	OMD589: 589 RENTS									
1697	PLD TOA-DL	1,243,085	-	1,243,085	773,772	51,242	296,623	82,785	29,001	9,661
1698	Subtotal OMD589: 589 RENTS	1,243,085	-	1,243,085	773,772	51,242	296,623	82,785	29,001	9,661
1699	Subtotal OMDTOA: OPERATION	25,668,494	(613,602)	25,054,892	14,561,172	1,514,211	5,282,206	1,124,460	1,784,891	787,953
1700	OMDMTOA: MAINTENANCE									
1701	OMD590: 590 MAINT SUPVSN & ENGINEERING									
1703	OMDMTOA	2,253,221	94,464	2,347,686	1,429,007	117,043	514,180	136,576	52,134	98,746
1704	Subtotal OMD590: 590 MAINT SUPVSN & ENGINEERING	2,253,221	94,464	2,347,686	1,429,007	117,043	514,180	136,576	52,134	98,746
1705	OMD591: 591 MAINTENANCE OF STRUCTURES									
1707	DS-DD-TO	1,365,599	575	1,366,173	824,160	56,037	337,418	98,281	39,073	11,205
1708	Subtotal OMD591: 591 MAINTENANCE OF STRUCTURES	1,365,599	575	1,366,173	824,160	56,037	337,418	98,281	39,073	11,205
1709	OMD592: 592 MAINTENANCE OF STATION EQUIPMENT									
1711	DS-DD-TO	1,140,093	50,807	1,190,900	718,424	48,848	294,129	85,672	34,060	9,767
1712	Subtotal OMD592: 592 MAINTENANCE OF STATION EQUIPMENT	1,140,093	50,807	1,190,900	718,424	48,848	294,129	85,672	34,060	9,767
1713	OMD593: 593 MAINT OF OVERHEAD LINES									
1715	D1-DD-TO	12,739,437	3,833,019	16,572,456	9,997,526	679,760	4,093,073	1,192,203	473,975	135,919
1716	D2-DD-TO	2,054,249	618,079	2,672,328	1,890,530	112,577	538,755	114,776	-	15,689
1717	DV-CC-TO	2,026,178	609,633	2,635,811	1,959,481	339,963	324,930	11,438	-	-
1718	Subtotal OMD593: 593 MAINT OF OVERHEAD LINES	16,819,865	5,060,731	21,880,595	13,847,537	1,132,301	4,956,758	1,318,417	473,975	151,608
1719	OMD594: 594 MAINT OF UNDERGROUND LINES									
1721	D1-DD-TO	750,586	116,298	866,884	522,958	35,557	214,103	62,363	24,793	7,110
1722	D2-DD-TO	359,296	55,670	414,966	293,567	17,481	83,659	17,823	-	2,436
1723	DV-CC-TO	375,106	58,120	433,226	322,064	55,877	53,406	1,890	-	-
1724	Subtotal OMD594: 594 MAINT OF UNDERGROUND LINES	1,484,988	230,089	1,715,077	1,138,588	108,916	351,169	82,065	24,793	9,546
1725	OMD595: 595 MAINTENANCE OF LINE TRANSFORMERS									
1727	DX-DD-TO	21,239	1,223	22,462	15,890	946	4,528	965	-	132
1728	Subtotal OMD595: 595 MAINTENANCE OF LINE TRANSFORMERS	21,239	1,223	22,462	15,890	946	4,528	965	-	132
1729	OMD596TOA: 596 MNT OF ST LIGHT & SIGNAL SYSTEMS									
1730	OMD596NR: 596 MNT OF ST LGT & SIGNALS - NON-RDWY									
1732	D1-LL-TO	-	-	-	-	-	-	-	-	-
1733	Subtotal OMD596NR: 596 MNT OF ST LGT & SIGNALS - NON-RDWY	-	-	-	-	-	-	-	-	-
1734	OMD596R: 596 MNT OF ST LIGHT & SIGNAL SYS -RDWY									
1736	D1-LL-TO	957,407	8,934	966,341	-	-	-	-	-	966,341
1737	Subtotal OMD596R: 596 MNT OF ST LIGHT & SIGNAL SYS -RDWY	957,407	8,934	966,341	-	-	-	-	-	966,341
1738	Subtotal OMD596TOA: 596 MNT OF ST LIGHT & SIGNAL SYSTEMS	957,407	8,934	966,341	-	-	-	-	-	966,341
1739	OMD597: 597 MAINTENANCE OF METERS									
1741	DM-CC-TO	160,494	5,901	166,395	77,410	14,380	36,863	3,228	34,514	-
1742	Subtotal OMD597: 597 MAINTENANCE OF METERS	160,494	5,901	166,395	77,410	14,380	36,863	3,228	34,514	-
1743	OMD598: 598 MAINT OF MISC DISTRIBUTION PLT									
1745	OMDMTOA	916,824	13,231	930,055	566,113	46,368	203,697	54,106	20,653	39,119
1746	Subtotal OMD598: 598 MAINT OF MISC DISTRIBUTION PLT	916,824	13,231	930,055	566,113	46,368	203,697	54,106	20,653	39,119
1747	Subtotal OMDMTOA: MAINTENANCE	25,119,730	5,465,955	30,585,685	18,617,129	1,524,838	6,698,742	1,779,309	679,203	1,286,464
1748	Subtotal OMDTOA: DISTRIBUTION EXPENSES	50,788,223	4,852,353	55,640,576	33,178,301	3,039,049	11,980,947	2,903,769	2,464,093	2,074,417

Sponsored by: Richard E. Lain

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Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1749	OMCATOA: CUSTOMER ACCOUNTING EXPENSES									
1750	OMCAOTOA: OPERATION									
1751	OMCA901: 901 SUPERVISION									
1753		282,880	8,621	291,502	220,680	24,366	17,559	887	26,945	1,064
1754	Subtotal OMCA901: 901 SUPERVISION	282,880	8,621	291,502	220,680	24,366	17,559	887	26,945	1,064
1755	OMCA902: 902 METER READING EXPENSE									
1757		2,520,598	3,667,766	6,188,364	3,963,636	664,299	769,931	72,265	718,233	-
1758	Subtotal OMCA902: 902 METER READING EXPENSE	2,520,598	3,667,766	6,188,364	3,963,636	664,299	769,931	72,265	718,233	-
1759	OMCA903: 903 CUSTOMER RECORDS & COLLECTION EXP									
1761		14,831,944	2,540,280	17,372,204	13,956,217	1,261,119	662,967	12,876	1,388,458	90,567
1762	Subtotal OMCA903: 903 CUSTOMER RECORDS & COLLECTION EXP	14,831,944	2,540,280	17,372,204	13,956,217	1,261,119	662,967	12,876	1,388,458	90,567
1763	OMCA904: 904 UNCOLLECTIBLE ACCOUNTS									
1765		3,280,055	(4,049,304)	(769,249)	(665,760)	(20,341)	(59,999)	(15,775)	-	(7,374)
1766	Subtotal OMCA904: 904 UNCOLLECTIBLE ACCOUNTS	3,280,055	(4,049,304)	(769,249)	(665,760)	(20,341)	(59,999)	(15,775)	-	(7,374)
1767	OMCA905: 905 MISC CUST ACCOUNTS EXP									
1769		70,876	354	71,230	53,924	5,954	4,291	217	6,584	260
1770	Subtotal OMCA905: 905 MISC CUST ACCOUNTS EXP	70,876	354	71,230	53,924	5,954	4,291	217	6,584	260
1771	Subtotal OMCAOTOA: OPERATION	20,986,353	2,167,698	23,154,051	17,528,697	1,935,397	1,394,749	70,470	2,140,220	84,517
1772	Subtotal OMCATOA: CUSTOMER ACCOUNTING EXPENSES	20,986,353	2,167,698	23,154,051	17,528,697	1,935,397	1,394,749	70,470	2,140,220	84,517
1773	OMCSOTOA: CUSTOMER SERVICES EXPENSES									
1774	OMCSOTOA: OPERATION									
1775	OMCS907: 907 SUPERVISION									
1777		921,483	14,434	935,917	751,883	67,942	35,717	694	74,802	4,879
1778	Subtotal OMCS907: 907 SUPERVISION	921,483	14,434	935,917	751,883	67,942	35,717	694	74,802	4,879
1779	OMCS908: 908 CUSTOMER ASSISTANCE EXP									
1781		10,098,266	(8,459,290)	1,638,975	1,316,695	118,980	62,547	1,215	130,994	8,545
1782	Subtotal OMCS908: 908 CUSTOMER ASSISTANCE EXP	10,098,266	(8,459,290)	1,638,975	1,316,695	118,980	62,547	1,215	130,994	8,545
1783	OMCS909: 909 INFORM & INSTR ADVTSG EXP									
1785		798,054	4,989	793,043	637,103	57,570	30,265	588	63,383	4,134
1786	Subtotal OMCS909: 909 INFORM & INSTR ADVTSG EXP	798,054	4,989	793,043	637,103	57,570	30,265	588	63,383	4,134
1787	OMCS910: 910 MISC CUST SVC & INFORM EXP									
1789		1,149,866	33,239	1,183,106	950,465	85,886	45,150	877	94,559	6,168
1790	Subtotal OMCS910: 910 MISC CUST SVC & INFORM EXP	1,149,866	33,239	1,183,106	950,465	85,886	45,150	877	94,559	6,168
1791	Subtotal OMCSOTOA: OPERATION	12,957,669	(8,406,628)	4,551,041	3,656,146	330,379	173,679	3,373	363,738	23,726
1792	Subtotal OMCSOTOA: CUSTOMER SERVICES EXPENSES	12,957,669	(8,406,628)	4,551,041	3,656,146	330,379	173,679	3,373	363,738	23,726
1793	OMSTOA: SALES EXPENSES									
1794	OMSEOTOA: OPERATION									
1795	OMS911: 911 SUPERVISION									
1797		988	(2)	985	535	36	186	55	159	14
1798	Subtotal OMS911: 911 SUPERVISION	988	(2)	985	535	36	186	55	159	14
1799	OMS912: 912 DEMONSTRATION & SELLING EXP									
1801		474,570	17,755	492,325	267,490	17,894	92,804	27,452	79,490	7,195
1802	Subtotal OMS912: 912 DEMONSTRATION & SELLING EXP	474,570	17,755	492,325	267,490	17,894	92,804	27,452	79,490	7,195
1803	OMS913: 913 ADVERTISING EXP									
1805		149,698	(279)	149,418	81,182	5,431	28,166	8,332	24,125	2,184
1806	Subtotal OMS913: 913 ADVERTISING EXP	149,698	(279)	149,418	81,182	5,431	28,166	8,332	24,125	2,184
1807	OMS916: 916 MISC SALES EXP									
1809		62,794	1,074	63,868	34,701	2,321	12,039	3,561	10,312	933
1810	Subtotal OMS916: 916 MISC SALES EXP	62,794	1,074	63,868	34,701	2,321	12,039	3,561	10,312	933
1811	Subtotal OMSEOTOA: OPERATION	688,049	18,548	706,597	383,908	25,682	133,195	39,400	114,086	10,326
1812	Subtotal OMSTOA: SALES EXPENSES	688,049	18,548	706,597	383,908	25,682	133,195	39,400	114,086	10,326
1813	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES									
1814	OMAGOTOA: OPERATION									
1815	OMAG920: 920 SALARIES									
1817		33,082,537	(1,558,228)	31,534,310	17,273,974	1,319,961	5,271,847	1,540,011	5,648,251	480,267
1818	Subtotal OMAG920: 920 SALARIES	33,082,537	(1,558,228)	31,534,310	17,273,974	1,319,961	5,271,847	1,540,011	5,648,251	480,267
1819	OMAG921: 921 OFFICE SUPPLIES & EXP									
1821		1,317,014	(373,388)	943,626	516,903	39,498	157,754	46,083	169,017	14,371
1822	Subtotal OMAG921: 921 OFFICE SUPPLIES & EXP	1,317,014	(373,388)	943,626	516,903	39,498	157,754	46,083	169,017	14,371
1823	OMAG923: 923 OUTSIDE SERVICES									
1825		13,859,868	(1,459,004)	12,400,863	6,792,988	519,074	2,073,153	605,609	2,221,174	188,865
1826	Subtotal OMAG923: 923 OUTSIDE SERVICES	13,859,868	(1,459,004)	12,400,863	6,792,988	519,074	2,073,153	605,609	2,221,174	188,865
1827	OMAG924TOA: 924 PROPERTY INSURANCE									
1828	OMAG924: 924 PROPERTY INSURANCE									
1830		3,611,506	3,890	3,615,396	1,964,316	131,403	681,509	201,595	583,738	52,835
1831	Subtotal OMAG924: 924 PROPERTY INSURANCE	3,611,506	3,890	3,615,396	1,964,316	131,403	681,509	201,595	583,738	52,835

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Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1832	OMAG924P: 924 PROPERTY INSURANCE PRODUCTION									
1834										
1835	Subtotal OMAG924P: 924 PROPERTY INSURANCE PRODUCTION									
1836	OMAG924H: 924 PROPERTY INSURANCE TRANSMISSION HIGH									
1839										
1839	Subtotal OMAG924H: 924 PROPERTY INSURANCE TRANSMISSION HIGH									
1840	OMAG924D: 924 PROPERTY INSURANCE DISTRIBUTION									
1842										
1843	Subtotal OMAG924D: 924 PROPERTY INSURANCE DISTRIBUTION									
1844	OMAG924ER: 924 ENVIRONMENTAL RESERVE ACCRUAL									
1846										
1847	Subtotal OMAG924ER: 924 ENVIRONMENTAL RESERVE ACCRUAL									
1848	OMAG924SC: 924 STORM COST ACCRUAL									
1850										
1851	Subtotal OMAG924SC: 924 STORM COST ACCRUAL									
1852	Subtotal OMAG924TOA: 924 PROPERTY INSURANCE									
1853	OMAG925: 925 INJURIES & DAMAGES									
1855										
1856	Subtotal OMAG925: 925 INJURIES & DAMAGES									
1857	OMAG926: 926 PENSIONS & BENEFITS									
1859										
1860	Subtotal OMAG926: 926 PENSIONS & BENEFITS									
1861	OMAG928TOA: 928 REGULATORY COMMISSION EXPENSES									
1862	OMAG928RS: 928 REGULATORY COMMISSION EXP - RETAIL SALES									
1864										
1865	Subtotal OMAG928RS: 928 REGULATORY COMMISSION EXP - RETAIL SALES									
1866	OMAG928GL: 928 REGULATORY COMMISSION EXP - GENERAL LABOR									
1868										
1869	Subtotal OMAG928GL: 928 REGULATORY COMMISSION EXP - GENERAL LABOR									
1870	OMAG928PD: 928 REGULATORY COMMISSION EXP - PROD DEMAND									
1872										
1873	Subtotal OMAG928PD: 928 REGULATORY COMMISSION EXP - PROD DEMAND									
1874	OMAG928PL: 928 REGULATORY COMMISSION EXP - PRODUCTION LABOR									
1876										
1876	Subtotal OMAG928PL: 928 REGULATORY COMMISSION EXP - PRODUCTION LABOR									
1879	OMAG928T: 928 REGULATORY COMMISSION EXP - TRANSMISSION									
1881										
1882	Subtotal OMAG928T: 928 REGULATORY COMMISSION EXP - TRANSMISSION									
1883	OMAG928PE: 928 REGULATORY COMMISSION EXP - ENERGY GENERAL									
1885										
1886	Subtotal OMAG928PE: 928 REGULATORY COMMISSION EXP - ENERGY GENERAL									
1887	OMAG928ER: 928 REGULATORY COMMISSION EXP - ENERGY RETAIL									
1889										
1890	Subtotal OMAG928ER: 928 REGULATORY COMMISSION EXP - ENERGY RETAIL									
1891	OMAG928D: 928 REGULATORY COMMISSION EXP - DISTRIBUTION									
1893										
1894	Subtotal OMAG928D: 928 REGULATORY COMMISSION EXP - DISTRIBUTION									
1895	Subtotal OMAG928TOA: 928 REGULATORY COMMISSION EXPENSES									
1896	OMAG9301CS: 930.1 GENERAL ADVTSG EXP									
1897										
1899	Subtotal OMAG9301CS: 930.1 GENERAL ADVTSG EXP									
1900	OMAG9302: 930.2 MISC GENERAL EXPENSES									
1901										
1903	Subtotal OMAG9302: 930.2 MISC GENERAL EXPENSES									
1904	OMAG931: 931 RENTS									
1905										
1907	Subtotal OMAG931: 931 RENTS									
1908	Subtotal OMAG931: 931 RENTS									
1909	Subtotal OMAG931: 931 RENTS									
1910	OMAG935: 935 MINTNCE OF GENERAL PLT									
1911										
1913	Subtotal OMAG935: 935 MINTNCE OF GENERAL PLT									
1914										

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Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.		Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1915	Subtotal OMAGMTOA: MAINTENANCE		1,358,721	25,364	1,384,085	761,225	57,683	235,109	68,474	239,929	21,666
1916	Subtotal OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES		91,626,250	20,529,624	112,155,874	62,039,999	4,691,421	19,245,785	5,573,746	18,785,740	1,819,182
1917	Subtotal OMTTOA: OPERATION & MAINTENANCE EXPENSE		1,202,767,907	(697,129,796)	505,638,111	265,877,732	19,109,147	86,810,433	26,494,785	102,320,671	5,025,343
1918	RDCTOA: REGULATORY DEBITS AND CREDITS										
1919	RD407TOA: 407 REGULATORY DEBITS										
1920	RD407D: 407.348 REGULATORY DEBITS										
1922		PG-DD-TO	11,333,422	(8,659,462)	2,673,960	1,284,461	77,018	453,701	148,020	702,594	8,166
1923	Subtotal RD407D: 407.348 REGULATORY DEBITS		11,333,422	(8,659,462)	2,673,960	1,284,461	77,018	453,701	148,020	702,594	8,166
1924	RD407ADIT: 407.351 REGULATORY DEBITS - AMORT SEC ADIT BEN										
1926		PG-DD-TO	3,077,831	(3,077,831)	-	-	-	-	-	-	-
1927	Subtotal RD407ADIT: 407.351 REGULATORY DEBITS - AMORT SEC ADIT BEN		3,077,831	(3,077,831)	-	-	-	-	-	-	-
1928	RD407TTC: 407.353 REGULATORY DEBITS - TTC AMORT										
1930		PG-DD-TO	2,300,635	(2,201,867)	98,768	47,444	2,845	16,758	5,467	25,952	302
1931	Subtotal RD407TTC: 407.353 REGULATORY DEBITS - TTC AMORT		2,300,635	(2,201,867)	98,768	47,444	2,845	16,758	5,467	25,952	302
1932	RD407CV: 407.3CV REGULATORY DEBITS - COVID19										
1934		RU-RR-TO	-	3,912,063	3,912,063	3,385,764	103,444	305,130	80,225	-	37,500
1935	Subtotal RD407CV: 407.3CV REGULATORY DEBITS - COVID19		-	3,912,063	3,912,063	3,385,764	103,444	305,130	80,225	-	37,500
1936	RD407TCRF: 407.3TC REGULATORY DEBITS - TCRF OVER COLLECT										
1938		PLTTOA	3,316,838	(1,262,620)	2,054,218	1,047,402	62,804	369,967	120,701	446,686	6,659
1939	Subtotal RD407TCRF: 407.3TC REGULATORY DEBITS - TCRF OVER COLLECT		3,316,838	(1,262,620)	2,054,218	1,047,402	62,804	369,967	120,701	446,686	6,659
1940	RD407AMS: 407.366 REGULATORY DEBITS - AMS-OVR/UND REC										
1942		DM-CC-TO	1,825,016	(1,825,016)	-	-	-	-	-	-	-
1943	Subtotal RD407AMS: 407.366 REGULATORY DEBITS - AMS-OVR/UND REC		1,825,016	(1,825,016)	-	-	-	-	-	-	-
1944	RD407GR: 407.3GR REGULATORY DEBITS - GEN RIDER										
1946		PG-DD-TO	4,801,733	(3,384,784)	1,416,949	680,644	40,812	240,419	78,437	372,309	4,327
1947	Subtotal RD407GR: 407.3GR REGULATORY DEBITS - GEN RIDER		4,801,733	(3,384,784)	1,416,949	680,644	40,812	240,419	78,437	372,309	4,327
1948	RD407NS: 407.3NS REGULATORY DEBITS - NECHES/SABINE										
1950		PG-DD-TO	2,412,229	-	2,412,229	1,158,736	69,479	409,293	133,531	633,823	7,367
1951	Subtotal RD407NS: 407.3NS REGULATORY DEBITS - NECHES/SABINE		2,412,229	-	2,412,229	1,158,736	69,479	409,293	133,531	633,823	7,367
1952	Subtotal RD407TOA: 407 REGULATORY DEBITS		29,067,703	(16,499,515)	12,568,187	7,604,451	356,402	1,795,269	566,381	2,181,363	64,321
1953	RC407TOA: 407 REGULATORY CREDITS										
1954	RC407: 407.403 REGULATORY CREDITS										
1956		PG-DD-TO	(4,714,260)	4,653,637	(60,623)	(29,121)	(1,746)	(10,286)	(3,356)	(15,929)	(185)
1957	Subtotal RC407: 407.403 REGULATORY CREDITS		(4,714,260)	4,653,637	(60,623)	(29,121)	(1,746)	(10,286)	(3,356)	(15,929)	(185)
1958	RCASB: 407.425 REGULATORY CREDITS - ARO - ASBESTOS REMOVAL										
1960		PG-DD-TO	(137,382)	137,382	-	-	-	-	-	-	-
1961	Subtotal RCASB: 407.425 REGULATORY CREDITS - ARO - ASBESTOS REMOVAL		(137,382)	137,382	-	-	-	-	-	-	-
1962	RC407GR: 407.4GR REGULATORY CREDITS - GR UNDER COLLECT										
1964		PG-DD-TO	(3,004,225)	1,587,276	(1,416,949)	(680,644)	(40,812)	(240,419)	(78,437)	(372,309)	(4,327)
1965	Subtotal RC407GR: 407.4GR REGULATORY CREDITS - GR UNDER COLLECT		(3,004,225)	1,587,276	(1,416,949)	(680,644)	(40,812)	(240,419)	(78,437)	(372,309)	(4,327)
1966	RC407CV: 407.4CV REGULATORY CREDITS - COVID19										
1968		PG-DD-TO	-	-	-	-	-	-	-	-	-
1969	Subtotal RC407CV: 407.4CV REGULATORY CREDITS - COVID19		-	-	-	-	-	-	-	-	-
1970	RC407TCRF: 407.4TC REGULATORY CREDITS - TCRF UNDER COLLECT										
1972		PLTTOA	(2,338,278)	284,060	(2,054,218)	(1,047,402)	(62,804)	(369,967)	(120,701)	(446,686)	(6,659)
1973	Subtotal RC407TCRF: 407.4TC REGULATORY CREDITS - TCRF UNDER COLLECT		(2,338,278)	284,060	(2,054,218)	(1,047,402)	(62,804)	(369,967)	(120,701)	(446,686)	(6,659)
1974	RC407POS: 407.412 REG CREDITS - POS LAG FROM TAX REFORM										
1976		PG-DD-TO	(3,866,476)	3,866,476	-	-	-	-	-	-	-
1977	Subtotal RC407POS: 407.412 REG CREDITS - POS LAG FROM TAX REFORM		(3,866,476)	3,866,476	-	-	-	-	-	-	-
1978	RC407TTC: 407.453 REGULATORY CREDITS - TTC AMORT										
1980		PG-DD-TO	(3,482,401)	3,383,633	(98,768)	(47,444)	(2,845)	(16,758)	(5,467)	(25,952)	(302)
1981	Subtotal RC407TTC: 407.453 REGULATORY CREDITS - TTC AMORT		(3,482,401)	3,383,633	(98,768)	(47,444)	(2,845)	(16,758)	(5,467)	(25,952)	(302)
1982	RC407AMS: 407.466 REGULATORY CREDITS - AMS-OVR/UND REC										
1984		DM-CC-TO	(15,727,184)	15,727,184	-	-	-	-	-	-	-
1985	Subtotal RC407AMS: 407.466 REGULATORY CREDITS - AMS-OVR/UND REC		(15,727,184)	15,727,184	-	-	-	-	-	-	-
1986	Subtotal RC407TOA: 407 REGULATORY CREDITS		(33,270,206)	29,639,648	(3,630,559)	(1,804,611)	(108,207)	(637,431)	(207,961)	(860,875)	(11,473)
1987	Subtotal RDCTOA: REGULATORY DEBITS AND CREDITS		(4,202,504)	13,140,132	8,937,628	5,799,840	248,195	1,157,838	358,420	1,320,487	52,848
1988	ICDCTOA: INTEREST ON CUSTOMER DEPOSITS										
1989	ICDCTO: 235 CUSTOMER DEPOSITS										
1991		RBXNISC-RO	-	20,713	20,713	11,279	760	3,893	1,149	3,328	304
1992	Subtotal ICDCTO: 235 CUSTOMER DEPOSITS		-	20,713	20,713	11,279	760	3,893	1,149	3,328	304
1993	Subtotal ICDCTOA: INTEREST ON CUSTOMER DEPOSITS		-	20,713	20,713	11,279	760	3,893	1,149	3,328	304
1994	OCFTOA: OTHER CREDIT FEES										
1995	OCFTO: OTHER CREDIT FEES										
1997		RBXNISC	-	360,994	360,994	196,575	13,242	67,856	20,021	58,009	5,291
1998	Subtotal OCFTO: OTHER CREDIT FEES		-	360,994	360,994	196,575	13,242	67,856	20,021	58,009	5,291

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.		Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1999	Subtotal OCFTOA: OTHER CREDIT FEES										
2000	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE										
2001	DXPTOA: PRODUCTION DEPRECIATION EXPENSE										
2002	DXP311TOA: 311 STRUCTURES AND IMPROVEMENTS										
2003	DXP311: 311 STRUCTURES & IMPROVEMENTS										
2005		PG-DD-TO	8,928,142	9,226,126	18,154,268	8,720,566	522,897	3,080,307	1,004,948	4,770,107	55,443
2006	Subtotal DXP311: 311 STRUCTURES & IMPROVEMENTS										
2007	DXP311C: 311 STRUCTURES & IMPROVEMENTS - CONTRA										
2009		PG-DD-RO	(14,500)	(13,373)	(27,873)	(13,389)	(803)	(4,729)	(1,543)	(7,324)	(85)
2010	Subtotal DXP311C: 311 STRUCTURES & IMPROVEMENTS - CONTRA										
2011	Subtotal DXP311TOA: 311 STRUCTURES AND IMPROVEMENTS										
2012	DXP312TOA: 312 BOILER PLANT EQUIPMENT										
2013	DXP312: 312 BOILER PLANT EQUIPMENT										
2015		PG-DD-TO	14,325,935	31,325,398	45,651,332	21,929,028	1,314,895	7,745,844	2,527,075	11,995,070	139,419
2016	Subtotal DXP312: 312 BOILER PLANT EQUIPMENT										
2017	DXP312C: 312 BOILER PLANT EQUIPMENT - CONTRA										
2019		PG-DD-RO	(91,900)	(75,364)	(167,263)	(80,346)	(4,818)	(28,380)	(9,259)	(43,949)	(511)
2020	Subtotal DXP312C: 312 BOILER PLANT EQUIPMENT - CONTRA										
2021	Subtotal DXP312TOA: 312 BOILER PLANT EQUIPMENT										
2022	DXP314TOA: 314 TURBOGENERATOR UNITS										
2023	DXP314: 314 TURBOGENERATOR UNITS										
2025		PG-DD-TO	14,800,956	20,657,929	35,458,885	17,032,995	1,021,322	6,016,451	1,962,862	9,316,964	108,291
2026	Subtotal DXP314: 314 TURBOGENERATOR UNITS										
2027	DXP314C: 314 TURBOGENERATOR UNITS - CONTRA										
2029		PG-DD-RO	(99,385)	(16,004)	(115,389)	(55,428)	(3,324)	(19,579)	(6,387)	(30,319)	(352)
2030	Subtotal DXP314C: 314 TURBOGENERATOR UNITS - CONTRA										
2031	Subtotal DXP314TOA: 314 TURBOGENERATOR UNITS										
2032	DXP315TOA: 315 ACCESSORY ELECTRIC EQUIP										
2033	DXP315: 315 ACCESSORY ELECTRIC EQUIP										
2035		PG-DD-TO	3,367,037	7,144,239	10,511,276	5,049,186	302,756	1,783,490	581,862	2,761,880	32,101
2036	Subtotal DXP315: 315 ACCESSORY ELECTRIC EQUIP										
2037	DXP315C: 315 ACCESSORY ELECTRIC EQUIP - CONTRA										
2039		PG-DD-RO	(76,805)	(38,234)	(115,039)	(55,260)	(3,313)	(19,519)	(6,368)	(30,227)	(351)
2040	Subtotal DXP315C: 315 ACCESSORY ELECTRIC EQUIP - CONTRA										
2041	Subtotal DXP315TOA: 315 ACCESSORY ELECTRIC EQUIP										
2042	DXP316TOA: 316 MISCELLANEOUS POWER PLANT EQUIPMENT										
2043	DXP316: 316 MISC POWER PLANT EQUIP										
2045		PG-DD-TO	519,907	547,668	1,067,575	512,819	30,749	181,140	59,097	280,510	3,260
2046	Subtotal DXP316: 316 MISC POWER PLANT EQUIP										
2047	DXP316C: 316 MISC POWER PLANT EQUIP - CONTRA										
2049		PG-DD-RO	(45,645)	(18,565)	(64,210)	(30,844)	(1,849)	(10,895)	(3,554)	(16,871)	(196)
2050	Subtotal DXP316C: 316 MISC POWER PLANT EQUIP - CONTRA										
2051	Subtotal DXP316TOA: 316 MISCELLANEOUS POWER PLANT EQUIPMENT										
2052	DXP317: 317 ASSET RETIREMENT OBLIGATION										
2054		PG-DD-TO	(319,709)	319,709	-	-	-	-	-	-	-
2055	Subtotal DXP317: 317 ASSET RETIREMENT OBLIGATION										
2056	DXP341TOA: 341 STRUCTURES & IMPROVEMENTS										
2057	DXP341: 341 STRUCTURES & IMPROVEMENTS										
2059		PG-DD-TO	895,609	572,316	1,467,925	705,131	42,281	249,069	81,258	385,703	4,483
2060	Subtotal DXP341: 341 STRUCTURES & IMPROVEMENTS										
2061	Subtotal DXP341TOA: 341 STRUCTURES & IMPROVEMENTS										
2062	DXP342TOA: 342 FUEL HOLDERS, PRODUCRS & ACCESS										
2063	DXP342: 342 FUEL HOLDERS, PRODUCRS & ACCESS										
2065		PG-DD-TO	284,088	135,243	419,330	201,429	12,078	71,149	23,212	110,181	1,281
2066	Subtotal DXP342: 342 FUEL HOLDERS, PRODUCRS & ACCESS										
2067	Subtotal DXP342TOA: 342 FUEL HOLDERS, PRODUCRS & ACCESS										
2068	DXP343TOA: 343 PRIME MOVERS										
2069	DXP343: 343 PRIME MOVERS										
2071		PG-DD-TO	8,770,743	3,616,397	12,387,140	5,950,274	356,787	2,101,776	685,703	3,254,771	37,830
2072	Subtotal DXP343: 343 PRIME MOVERS										
2073	Subtotal DXP343TOA: 343 PRIME MOVERS										
2074	DXP344TOA: 344 GENERATORS										
2075	DXP344: 344 GENERATORS										
2077		PG-DD-TO	6,066,705	2,300,988	8,367,693	4,019,496	241,015	1,419,780	463,202	2,198,645	25,555
2078	Subtotal DXP344: 344 GENERATORS										
2079	Subtotal DXP344TOA: 344 GENERATORS										

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Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
2169	DXT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA									
2171	TH-DD-RO	(153,225)	5,462	(147,763)	(70,979)	(4,256)	(25,072)	(8,190)	(38,825)	(451)
2172	TL-DD-RO	(247,468)	8,821	(238,647)	(127,400)	(7,639)	(45,001)	(14,681)	(43,116)	(810)
2174	Subtotal DXT356C: 356 OVERHEAD CONDUCTORS & DEVICES - CONTRA	(400,693)	14,283	(386,410)	(198,379)	(11,895)	(70,072)	(22,861)	(81,941)	(1,261)
2175	Subtotal DXT356TOA: 356 OVERHEAD CONDUCTORS AND DEVICES	5,939,083	(117,268)	5,821,815	2,988,887	179,218	1,055,745	344,436	1,234,527	19,003
2176	DXT358TOA: 358 UNDERGROUND CONDUCTORS & DEVICES									
2177	DXT358: 358 UNDERGROUND CONDUCTORS & DEVICES									
2179	TL-DD-TO	6,405	(511)	5,894	3,147	189	1,111	363	1,065	20
2181	Subtotal DXT358: 358 UNDERGROUND CONDUCTORS & DEVICES	6,405	(511)	5,894	3,147	189	1,111	363	1,065	20
2182	Subtotal DXT358TOA: 358 UNDERGROUND CONDUCTORS & DEVICES	6,405	(511)	5,894	3,147	189	1,111	363	1,065	20
2183	DXT359: 359 ROADS & TRAILS									
2185	TH-DD-TO	1,401	(267)	1,134	545	33	192	63	298	3
2186	TL-DD-TO	1,557	(297)	1,261	673	40	238	78	228	4
2188	Subtotal DXT359: 359 ROADS & TRAILS	2,959	(564)	2,395	1,218	73	430	140	526	8
2189	Subtotal DXTTOA: TRANSMISSION DEPRECIATION EXPENSE	36,255,306	3,233,761	39,489,067	20,137,509	1,207,473	7,113,038	2,320,623	8,582,395	128,029
2190	DXD360: DISTRIBUTION DEPRECIATION EXPENSE									
2191	DXD360: 360.2 LAND RIGHTS									
2193	D1-DD-TO	181,525	48,586	230,111	138,817	9,439	56,833	16,554	6,581	1,887
2194	Subtotal DXD360: 360.2 LAND RIGHTS	181,525	48,586	230,111	138,817	9,439	56,833	16,554	6,581	1,887
2195	DXD361TOA: 361 STRUCTURES & IMPROVEMENTS									
2196	DXD361: 361 STRUCTURES & IMPROVEMENTS									
2198	DS-DD-TO	415,087	143,862	558,950	337,193	22,927	138,050	40,210	15,986	4,584
2199	Subtotal DXD361: 361 STRUCTURES & IMPROVEMENTS	415,087	143,862	558,950	337,193	22,927	138,050	40,210	15,986	4,584
2200	Subtotal DXD361TOA: 361 STRUCTURES & IMPROVEMENTS	415,087	143,862	558,950	337,193	22,927	138,050	40,210	15,986	4,584
2201	DXD362TOA: 362 STATION EQUIPMENT									
2202	DXD362: 362 STATION EQUIPMENT									
2204	DS-DD-TO	5,740,012	990,848	6,730,860	4,060,469	276,083	1,662,391	484,210	192,504	55,203
2205	Subtotal DXD362: 362 STATION EQUIPMENT	5,740,012	990,848	6,730,860	4,060,469	276,083	1,662,391	484,210	192,504	55,203
2206	DXD362C: 362 STATION EQUIPMENT - CONTRA									
2208	DS-DD-RO	(100,862)	(7,430)	(108,292)	(65,329)	(4,442)	(26,746)	(7,790)	(3,097)	(898)
2209	Subtotal DXD362C: 362 STATION EQUIPMENT - CONTRA	(100,862)	(7,430)	(108,292)	(65,329)	(4,442)	(26,746)	(7,790)	(3,097)	(898)
2210	Subtotal DXD362TOA: 362 STATION EQUIPMENT	5,639,150	983,418	6,622,568	3,995,141	271,641	1,635,645	476,420	189,407	54,315
2211	DXD364TOA: 364 POLES, TOWERS AND FIXTURES									
2212	DXD364: 364 POLES, TOWERS, & FIXTURES									
2214	D1-DD-TO	10,011,759	989,700	11,001,459	6,636,757	451,252	2,717,145	791,432	314,644	90,228
2215	D2-DD-TO	2,580,335	253,099	2,833,433	1,990,355	118,522	567,203	120,837	-	16,517
2216	Subtotal DXD364: 364 POLES, TOWERS, & FIXTURES	12,572,094	1,242,799	13,814,892	8,627,112	569,773	3,284,348	912,269	314,644	106,746
2217	DXD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA									
2219	D1-DD-RO	(1,187,936)	(177,380)	(1,365,316)	(823,643)	(56,002)	(337,206)	(98,219)	(39,048)	(11,198)
2220	D2-DD-RO	(303,794)	(45,362)	(349,156)	(247,009)	(14,709)	(70,392)	(14,996)	-	(2,050)
2221	Subtotal DXD364C: 364 POLES, TOWERS, & FIXTURES - CONTRA	(1,491,730)	(222,742)	(1,714,472)	(1,070,652)	(70,711)	(407,598)	(113,215)	(39,048)	(13,248)
2222	Subtotal DXD364TOA: 364 POLES, TOWERS AND FIXTURES	11,080,363	1,020,057	12,100,420	7,556,460	499,063	2,876,750	799,053	275,596	93,498
2223	DXD365TOA: 365 OVERHEAD CONDUCTORS AND DEVICES									
2224	DXD365: 365 OVERHEAD CONDUCTORS & DEVICES									
2226	D1-DD-TO	8,276,503	4,094,786	12,371,290	7,463,124	507,439	3,055,467	889,976	353,821	101,463
2227	D2-DD-TO	740,305	366,265	1,106,570	782,940	46,617	223,090	47,527	-	6,497
2228	Subtotal DXD365: 365 OVERHEAD CONDUCTORS & DEVICES	9,016,808	4,461,051	13,477,860	8,245,963	554,055	3,278,557	937,503	353,821	107,960
2229	DXD365C: 365 OVRHD CONDUCTORS & DEVICES - CONTRA									
2231	D1-DD-RO	(981,363)	(15,927)	(997,290)	(601,626)	(40,906)	(246,311)	(71,744)	(28,523)	(8,179)
2232	D2-DD-RO	(87,780)	(1,425)	(89,204)	(63,107)	(3,758)	(17,984)	(3,831)	-	(524)
2233	Subtotal DXD365C: 365 OVRHD CONDUCTORS & DEVICES - CONTRA	(1,069,142)	(17,351)	(1,086,493)	(664,733)	(44,664)	(264,295)	(75,575)	(28,523)	(8,703)
2234	Subtotal DXD365TOA: 365 OVERHEAD CONDUCTORS AND DEVICES	7,947,666	4,443,700	12,391,366	7,581,230	509,391	3,014,262	861,928	325,299	99,257
2235	DXD366TOA: 366 UNDERGROUND CONDUIT									
2236	DXD366: 366 UNDERGROUND CONDUIT									
2238	D1-DD-TO	586,726	298,149	874,873	527,777	35,895	216,077	62,937	25,022	7,175
2239	D2-DD-TO	722,756	354,954	1,077,710	762,423	45,401	217,272	46,298	-	6,327
2240	Subtotal DXD366: 366 UNDERGROUND CONDUIT	1,309,481	643,102	1,952,583	1,290,200	81,286	433,349	109,225	25,022	13,502
2241	DXD366C: 366 UNDERGROUND CONDUIT - CONTRA									
2243	D1-DD-RO	(2,481)	(1,090)	(3,571)	(2,154)	(146)	(882)	(257)	(102)	(29)
2244	D2-DD-RO	(3,057)	(1,342)	(4,399)	(3,112)	(185)	(887)	(189)	-	(26)
2245	Subtotal DXD366C: 366 UNDERGROUND CONDUIT - CONTRA	(5,538)	(2,432)	(7,970)	(5,266)	(332)	(1,769)	(446)	(102)	(55)
2246	Subtotal DXD366TOA: 366 UNDERGROUND CONDUIT	1,303,943	640,670	1,944,613	1,284,934	80,954	431,580	108,779	24,919	13,447
2247	DXD367TOA: 367 UNDERGROUND CONDUCTORS AND DEVICES									
2248	DXD367: 367 UNDG CONDUCT & DEVICES									
2250	D1-DD-TO	3,180,581	1,242,500	4,423,081	2,668,275	181,424	1,092,414	318,191	126,501	36,276
2251	D2-DD-TO	941,784	367,910	1,309,693	926,538	55,173	264,041	56,251	-	7,689

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Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
2252	Subtotal DXD367: 367 UNDG CONDUCT & DEVICES	4,122,364	1,610,409	5,732,774	3,594,813	236,597	1,356,455	374,442	126,501	43,965
2253	DXD367C: 367 UNDG CONDUCT & DEVICES - CONTRA									
2255	D1-DD-RO	(60,361)	(22,254)	(82,615)	(49,839)	(3,389)	(20,404)	(5,943)	(2,363)	(678)
2256	D2-DD-RO	(17,873)	(8,589)	(24,463)	(17,306)	(1,031)	(4,932)	(1,051)	-	(144)
2257	Subtotal DXD367C: 367 UNDG CONDUCT & DEVICES - CONTRA	(78,235)	(28,843)	(107,078)	(67,145)	(4,419)	(25,336)	(6,994)	(2,363)	(821)
2258	Subtotal DXD367TOA: 367 UNDERGROUND CONDUCTORS AND DEVICES	4,044,130	1,581,566	5,625,696	3,527,668	232,178	1,331,119	367,448	124,138	43,144
2259	DXD369TOA: 369 LINE TRANSFORMERS									
2260	DXD368: 368 LINE TRANSFORMERS									
2262	DX-DD-TO	23,592,280	744,564	24,336,844	17,217,024	1,025,239	4,906,436	1,045,264	-	142,880
2263	Subtotal DXD368: 368 LINE TRANSFORMERS	23,592,280	744,564	24,336,844	17,217,024	1,025,239	4,906,436	1,045,264	-	142,880
2264	DXD368C: 368 LINE TRANSFORMERS - CONTRA									
2266	DX-DD-RO	(2,536,684)	(143,126)	(2,679,810)	(1,895,823)	(112,892)	(540,264)	(115,098)	-	(15,733)
2267	Subtotal DXD368C: 368 LINE TRANSFORMERS - CONTRA	(2,536,684)	(143,126)	(2,679,810)	(1,895,823)	(112,892)	(540,264)	(115,098)	-	(15,733)
2268	Subtotal DXD368TOA: 368 LINE TRANSFORMERS	21,055,596	601,437	21,657,033	15,321,201	912,347	4,366,172	930,167	-	127,147
2269	DXD369TOA: 369 SERVICES									
2270	DXD3691: 369.1 OVERHEAD SERVICES									
2272	DV-CC-TO	3,141,418	2,984,236	6,125,653	4,553,854	790,079	755,140	26,581	-	-
2273	Subtotal DXD3691: 369.1 OVERHEAD SERVICES	3,141,418	2,984,236	6,125,653	4,553,854	790,079	755,140	26,581	-	-
2274	DXD3691C: 369.1 OVERHEAD SERVICES - CONTRA									
2276	DV-CC-RO	(323,750)	(331,611)	(655,360)	(487,200)	(84,528)	(80,790)	(2,844)	-	-
2277	Subtotal DXD3691C: 369.1 OVERHEAD SERVICES - CONTRA	(323,750)	(331,611)	(655,360)	(487,200)	(84,528)	(80,790)	(2,844)	-	-
2278	DXD3692: 369.2 UNDERGROUND SERVICES									
2280	DV-CC-TO	4,441,382	(1,112,258)	3,329,124	2,474,894	429,386	410,398	14,446	-	-
2281	Subtotal DXD3692: 369.2 UNDERGROUND SERVICES	4,441,382	(1,112,258)	3,329,124	2,474,894	429,386	410,398	14,446	-	-
2282	DXD3692C: 369.2 UNDERGROUND SERVICES - CONTRA									
2284	DV-CC-RO	(82,762)	20,157	(62,605)	(46,541)	(8,075)	(7,718)	(272)	-	-
2285	Subtotal DXD3692C: 369.2 UNDERGROUND SERVICES - CONTRA	(82,762)	20,157	(62,605)	(46,541)	(8,075)	(7,718)	(272)	-	-
2286	Subtotal DXD369TOA: 369 SERVICES	7,176,288	1,560,524	8,736,812	6,495,008	1,126,862	1,077,030	37,912	-	-
2287	DXD370TOA: 370 METERS									
2288	DXD370: 370 METERS									
2290	DM-CC-TO	299,394	291,798	591,192	275,031	51,091	130,973	11,470	122,627	-
2291	Subtotal DXD370: 370 METERS	299,394	291,798	591,192	275,031	51,091	130,973	11,470	122,627	-
2292	DXD370AMI: 370 METERS - AMI SMART METERING									
2294	DM-CC-TO	14,233,929	(9,794,930)	4,438,998	2,065,089	383,617	983,419	86,124	920,749	-
2295	Subtotal DXD370AM: 370 METERS - AMI SMART METERING	14,233,929	(9,794,930)	4,438,998	2,065,089	383,617	983,419	86,124	920,749	-
2296	Subtotal DXD370TOA: 370 METERS	14,533,323	(9,503,132)	5,030,190	2,340,121	434,707	1,114,392	97,594	1,043,376	-
2297	DXD371TOA: 371 INSTALL ON CUST PREMISES									
2298	DXD371L: 371 INSTALL ON CUST PREMISES - LIGHTING									
2300	DH-LL-TO	782,819	920,985	1,703,805	-	-	-	-	-	1,703,805
2301	Subtotal DXD371L: 371 INSTALL ON CUST PREMISES - LIGHTING	782,819	920,985	1,703,805	-	-	-	-	-	1,703,805
2302	DXD371LC: 371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA									
2304	DH-LL-RO	(22,062)	(24,745)	(46,807)	-	-	-	-	-	(46,807)
2305	Subtotal DXD371LC: 371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	(22,062)	(24,745)	(46,807)	-	-	-	-	-	(46,807)
2306	DXD371O: 371 INSTALL ON CUST PREMISES - OTHER									
2308	DG-CC-TO	115,068	37,616	152,685	133,282	12,044	6,331	123	39	865
2309	Subtotal DXD371O: 371 INSTALL ON CUST PREMISES - OTHER	115,068	37,616	152,685	133,282	12,044	6,331	123	39	865
2310	DXD371OC: 371 INSTALL ON CUST PREMISES - OTHER - CONTRA									
2312	DG-CC-RO	(3,243)	(3,637)	(6,880)	(6,006)	(543)	(285)	(6)	(2)	(39)
2313	Subtotal DXD371OC: 371 INSTALL ON CUST PREMISES - OTHER - CONTRA	(3,243)	(3,637)	(6,880)	(6,006)	(543)	(285)	(6)	(2)	(39)
2314	Subtotal DXD371TOA: 371 INSTALL ON CUST PREMISES	872,582	930,220	1,802,802	127,276	11,501	6,046	117	37	1,657,824
2315	DXD373TOA: 373 STREET LIGHTING AND SIGNAL SYSTEMS									
2316	DXD373NR: 373 ST LIGHT & SIGNAL SYS - NON RDWAY									
2318	DH-LL-TO	3	1	4	-	-	-	-	-	4
2319	Subtotal DXD373NR: 373 ST LIGHT & SIGNAL SYS - NON RDWAY	3	1	4	-	-	-	-	-	4
2320	DXD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY									
2322	DH-LL-TO	1,098,371	352,306	1,450,677	-	-	-	-	-	1,450,677
2323	Subtotal DXD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY	1,098,371	352,306	1,450,677	-	-	-	-	-	1,450,677
2324	DXD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA									
2326	DH-LL-RO	(129,020)	(40,455)	(169,475)	-	-	-	-	-	(169,475)
2327	Subtotal DXD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	(129,020)	(40,455)	(169,475)	-	-	-	-	-	(169,475)
2328	Subtotal DXD373TOA: 373 STREET LIGHTING AND SIGNAL SYSTEMS	969,353	311,852	1,281,206	-	-	-	-	-	1,281,206
2329	Subtotal DXD3TOA: DISTRIBUTION DEPRECIATION EXPENSE	75,219,007	2,762,759	77,981,766	48,705,048	4,111,009	16,047,879	3,736,182	2,005,339	3,376,309
2330	DXGTOA: GENERAL PLANT DEPRECIATION EXPENSE									
2331	DXGXESITOA: GENERAL PLANT DEPRECIATION EXPENSE EXCL ESI									
2332	DXG390TOA: 390 STRUCTURES AND IMPROVEMENTS									
2333	DXG390: 390 STRUCTURES & IMPROVEMENTS									

Sponsored by: Richard E. Lain

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Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
2335	LOMTOA	1,411,354	311,346	1,722,700	943,667	72,109	287,998	84,130	308,560	26,237
2336	Subtotal DXG390: 390 STRUCTURES & IMPROVEMENTS	1,411,354	311,346	1,722,700	943,667	72,109	287,998	84,130	308,560	26,237
2337	DXG390C: 390 STRUCTURES & IMPROVEMENTS - CONTRA									
2339	LOMTOA-RO	(39,524)	(13,215)	(52,739)	(28,890)	(2,208)	(8,817)	(2,576)	(9,446)	(803)
2340	Subtotal DXG390C: 390 STRUCTURES & IMPROVEMENTS - CONTRA	(39,524)	(13,215)	(52,739)	(28,890)	(2,208)	(8,817)	(2,576)	(9,446)	(803)
2341	Subtotal DXG390TOA: 390 STRUCTURES AND IMPROVEMENTS	1,371,830	298,131	1,669,961	914,777	69,901	279,181	81,554	299,114	25,433
2342	DXG391TOA: 391 OFFICE FURNITURE & EQUIPMENT									
2343	DXG391: 391 OFFICE FURNITURE & EQUIPMENT									
2345	LOMTOA	3,888,036	(1,122,006)	2,766,030	1,515,186	115,780	462,420	135,082	495,436	42,127
2346	Subtotal DXG391: 391 OFFICE FURNITURE & EQUIPMENT	3,888,036	(1,122,006)	2,766,030	1,515,186	115,780	462,420	135,082	495,436	42,127
2347	DXG391C: 391 OFFICE FURNITURE & EQUIPMENT - CONTRA									
2349	LOMTOA-RO	(1,914)	0	(1,914)	(1,049)	(80)	(320)	(93)	(343)	(29)
2350	Subtotal DXG391C: 391 OFFICE FURNITURE & EQUIPMENT - CONTRA	(1,914)	0	(1,914)	(1,049)	(80)	(320)	(93)	(343)	(29)
2351	Subtotal DXG391TOA: 391 OFFICE FURNITURE & EQUIPMENT	3,886,122	(1,122,006)	2,764,116	1,514,137	115,700	462,100	134,989	495,093	42,097
2352	DXG392TOA: 392 TRANSPORTATION EQUIPMENT									
2353	DXG392: 392 TRANSPORTATION EQUIPMENT									
2355	PLTDTOA	46,745	(44,113)	2,633	1,506	105	519	147	303	52
2356	Subtotal DXG392: 392 TRANSPORTATION EQUIPMENT	46,745	(44,113)	2,633	1,506	105	519	147	303	52
2357	Subtotal DXG392TOA: 392 TRANSPORTATION EQUIPMENT	46,745	(44,113)	2,633	1,506	105	519	147	303	52
2358	DXG393TOA: 393 STORES EQUIPMENT									
2359	DXG393: 393 STORES EQUIPMENT									
2361	PLDTOA	111,558	(109,405)	2,152	1,358	104	459	115	40	77
2362	Subtotal DXG393: 393 STORES EQUIPMENT	111,558	(109,405)	2,152	1,358	104	459	115	40	77
2363	Subtotal DXG393TOA: 393 STORES EQUIPMENT	111,558	(109,405)	2,152	1,358	104	459	115	40	77
2364	DXG394TOA: 394 TOOLS, SHOP, & GARAGE EQUIP									
2365	DXG394: 394 TOOLS, SHOP, & GARAGE EQUIP									
2367	PLTDTOA	808,193	83,407	891,600	510,190	35,492	175,774	49,881	102,502	17,761
2368	Subtotal DXG394: 394 TOOLS, SHOP, & GARAGE EQUIP	808,193	83,407	891,600	510,190	35,492	175,774	49,881	102,502	17,761
2369	Subtotal DXG394TOA: 394 TOOLS, SHOP, & GARAGE EQUIP	808,193	83,407	891,600	510,190	35,492	175,774	49,881	102,502	17,761
2370	DXG395TOA: 395 LABORATORY EQUIPMENT									
2371	DXG395: 395 LABORATORY EQUIPMENT									
2373	PLTDTOA	294,167	(239,469)	54,698	31,299	2,177	10,783	3,060	6,288	1,090
2374	Subtotal DXG395: 395 LABORATORY EQUIPMENT	294,167	(239,469)	54,698	31,299	2,177	10,783	3,060	6,288	1,090
2375	Subtotal DXG395TOA: 395 LABORATORY EQUIPMENT	294,167	(239,469)	54,698	31,299	2,177	10,783	3,060	6,288	1,090
2376	DXG396TOA: 396 POWER OPERATED EQUIPMENT									
2377	DXG396: 396 POWER OPERATED EQUIPMENT									
2379	PLTDTOA	4,910	24,090	29,000	16,594	1,154	5,717	1,622	3,334	578
2380	Subtotal DXG396: 396 POWER OPERATED EQUIPMENT	4,910	24,090	29,000	16,594	1,154	5,717	1,622	3,334	578
2381	Subtotal DXG396TOA: 396 POWER OPERATED EQUIPMENT	4,910	24,090	29,000	16,594	1,154	5,717	1,622	3,334	578
2382	DXG397TOA: 397 COMMUNICATION EQUIPMENT									
2383	DXG397: 397 COMMUNICATION EQUIPMENT									
2385	LOMTOA	2,579,962	401,682	2,981,644	1,633,296	124,805	498,466	145,612	534,056	45,410
2386	Subtotal DXG397: 397 COMMUNICATION EQUIPMENT	2,579,962	401,682	2,981,644	1,633,296	124,805	498,466	145,612	534,056	45,410
2387	DXG397C: 397 COMMUNICATION EQUIPMENT - CONTRA									
2389	LOMTOA-RO	(4,597)	356	(4,241)	(2,323)	(178)	(709)	(207)	(760)	(65)
2390	Subtotal DXG397C: 397 COMMUNICATION EQUIPMENT - CONTRA	(4,597)	356	(4,241)	(2,323)	(178)	(709)	(207)	(760)	(65)
2391	Subtotal DXG397TOA: 397 COMMUNICATION EQUIPMENT	2,575,365	402,038	2,977,403	1,630,972	124,628	497,757	145,405	533,296	45,346
2392	DXG398TOA: 398 MISCELLANEOUS EQUIPMENT									
2393	DXG398: 398 MISCELLANEOUS EQUIPMENT									
2395	LOMTOA	300,611	(20,476)	280,135	153,453	11,726	46,832	13,681	50,176	4,266
2396	Subtotal DXG398: 398 MISCELLANEOUS EQUIPMENT	300,611	(20,476)	280,135	153,453	11,726	46,832	13,681	50,176	4,266
2397	Subtotal DXG398TOA: 398 MISCELLANEOUS EQUIPMENT	300,611	(20,476)	280,135	153,453	11,726	46,832	13,681	50,176	4,266
2398	Subtotal DXG398TOA: GENERAL PLANT DEPRECIATION EXPENSE EXCL ESI	9,399,502	(727,803)	8,671,699	4,774,288	360,988	1,479,122	430,454	1,490,147	136,700
2399	DXGESITOA: ESI DEPRECIATION/AMORTIZATION									
2400	DXGESI: ESI DEPRECIATION/AMORTIZATION									
2402	LOMTOA	3,565,802	(64,739)	3,501,063	1,917,825	146,547	585,301	170,978	627,091	53,321
2403	Subtotal DXGESI: ESI DEPRECIATION/AMORTIZATION	3,565,802	(64,739)	3,501,063	1,917,825	146,547	585,301	170,978	627,091	53,321
2404	Subtotal DXGESITOA: ESI DEPRECIATION/AMORTIZATION	3,565,802	(64,739)	3,501,063	1,917,825	146,547	585,301	170,978	627,091	53,321
2405	Subtotal DXGTOA: GENERAL PLANT DEPRECIATION EXPENSE	12,965,304	(792,542)	12,172,762	6,692,113	507,535	2,064,423	601,432	2,117,238	190,021
2406	AXITOA: INTANGIBLE PLANT DEPRECIATION EXPENSE									
2407	AXI303CATOA: 303 CONTRA AFUDC									
2408	AXI303BCDR: 303 TX DEPR - CWIP - BIG CAJUN									
2410	PG-DD-RO	(92,975)	(209,194)	(302,169)	(145,150)	(8,703)	(51,270)	(16,727)	(79,396)	(923)
2411	Subtotal AXI303BCDR: 303 TX DEPR - CWIP - BIG CAJUN	(92,975)	(209,194)	(302,169)	(145,150)	(8,703)	(51,270)	(16,727)	(79,396)	(923)
2412	AXI303BCR: 303 AMORT BIG CAJUN TX RATE DEPR									
2414	PG-DD-RO	91,121	-	91,121	43,771	2,625	15,461	5,044	23,942	278

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
2415	Subtotal AXI303BCR: 303 AMORT BIG CAJUN TX RATE DEPR	91,121	-	91,121	43,771	2,625	15,461	5,044	23,942	278
2416	AXI303N6R: 303 TX DEPR - CWIP - NELSON 6									
2418	PG-DD-RO	(9,636)	9,636	-	-	-	-	-	-	-
2419	Subtotal AXI303N6R: 303 TX DEPR - CWIP - NELSON 6	(9,636)	9,636	-	-	-	-	-	-	-
2420	Subtotal AXI303CATOA: 303 CONTRA AFUDC	(11,490)	(199,558)	(211,048)	(101,379)	(6,079)	(35,809)	(11,683)	(55,454)	(645)
2421	AXI303MTOA: 303 MISCELLANEOUS									
2422	AXI303CA: 303 CUSTOMER ACCOUNTING									
2424	OMCATOA	56,133	64,836	120,968	91,579	10,111	7,287	368	11,182	442
2425	Subtotal AXI303CA: 303 CUSTOMER ACCOUNTING	56,133	64,836	120,968	91,579	10,111	7,287	368	11,182	442
2426	AXI303CCS: 303 CUSTOMER CCS									
2428	CR-CC-TO	6,077,694	676,466	6,754,160	5,426,054	490,312	257,756	5,006	539,820	35,212
2429	Subtotal AXI303CCS: 303 CUSTOMER CCS	6,077,694	676,466	6,754,160	5,426,054	490,312	257,756	5,006	539,820	35,212
2430	AXI303CS: 303 CUSTOMER SERVICE									
2432	CR-CC-TO	2,288,418	1,598,101	3,886,519	3,122,293	282,138	148,319	2,881	310,627	20,262
2433	Subtotal AXI303CS: 303 CUSTOMER SERVICE	2,288,418	1,598,101	3,886,519	3,122,293	282,138	148,319	2,881	310,627	20,262
2434	AXI303D: 303 DISTRIBUTION									
2436	PLDTHA	11,016,012	(6,183,054)	4,832,958	3,048,780	234,347	1,030,231	257,604	89,936	172,059
2437	Subtotal AXI303D: 303 DISTRIBUTION	11,016,012	(6,183,054)	4,832,958	3,048,780	234,347	1,030,231	257,604	89,936	172,059
2438	AXI303TPXI: 303 A&G / MISC									
2441	PLTOAXINT	8,122,215	10,569,844	18,692,060	10,158,361	681,447	3,516,229	1,039,821	3,022,631	273,571
2442	Subtotal AXI303TPXI: 303 A&G / MISC	8,122,215	10,569,844	18,692,060	10,158,361	681,447	3,516,229	1,039,821	3,022,631	273,571
2443	AXI303L: 303 A&G / MISC - LABOR RELATED									
2445	LOMTHA	307,228	(204,374)	102,854	56,342	4,305	17,195	5,023	18,423	1,566
2446	Subtotal AXI303L: 303 A&G / MISC - LABOR RELATED	307,228	(204,374)	102,854	56,342	4,305	17,195	5,023	18,423	1,566
2447	AXI303NNPF: 303 NON-NUCLEAR PRODUCTION - FUEL									
2449	PG-EE-TO	-	-	-	-	-	-	-	-	-
2450	Subtotal AXI303NNPF: 303 NON-NUCLEAR PRODUCTION - FUEL	-	-	-	-	-	-	-	-	-
2451	AXI303NNP: 303 NON-NUCLEAR PRODUCTION - NON-FUEL									
2453	PG-DD-TO	200,382	(33,872)	166,510	79,985	4,796	28,252	9,217	43,751	509
2454	Subtotal AXI303NNP: 303 NON-NUCLEAR PRODUCTION - NON-FUEL	200,382	(33,872)	166,510	79,985	4,796	28,252	9,217	43,751	509
2455	AXI303TD: 303 TRANSMISSION & DISTRIBUTION									
2457	PLTDTHA	606,275	384,131	990,406	566,728	39,425	195,252	55,409	113,861	19,729
2458	Subtotal AXI303TD: 303 TRANSMISSION & DISTRIBUTION	606,275	384,131	990,406	566,728	39,425	195,252	55,409	113,861	19,729
2459	AXI303T: 303 TRANSMISSION									
2461	PLTTHA	1,914,855	1,487,804	3,402,659	1,734,943	104,030	612,822	199,933	739,901	11,030
2462	Subtotal AXI303T: 303 TRANSMISSION	1,914,855	1,487,804	3,402,659	1,734,943	104,030	612,822	199,933	739,901	11,030
2463	Subtotal AXI303MTOA: 303 MISCELLANEOUS	30,589,213	8,359,880	38,949,093	24,285,064	1,850,912	5,813,344	1,575,262	4,890,132	534,379
2464	Subtotal AXITOA: INTANGIBLE PLANT DEPRECIATION EXPENSE	30,577,723	8,160,322	38,738,045	24,183,685	1,844,833	5,777,535	1,563,579	4,834,678	533,735
2465	DXXTOA: DEPRECIATION EXPENSE									
2466	DXXTOA: DEPRECIATION EXPENSE									
2468	LOMTHA	-	-	-	-	-	-	-	-	-
2469	Subtotal DXXTOA: DEPRECIATION EXPENSE	-	-	-	-	-	-	-	-	-
2470	Subtotal DXXTOA: DEPRECIATION EXPENSE	-	-	-	-	-	-	-	-	-
2471	Subtotal DXXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	214,422,063	89,906,914	304,328,978	165,021,881	11,586,542	54,069,603	15,747,317	53,260,357	4,643,277
2472	APLTHA: AMORTIZATION OF PROPERTY									
2473	APL407: 407 AMORTIZATION OF PROPERTY LOSS									
2475	DM-CC-TO	2,333,869	5,568,296	7,902,165	3,676,207	682,902	1,750,652	153,315	1,639,089	-
2476	Subtotal APL407: 407 AMORTIZATION OF PROPERTY LOSS	2,333,869	5,568,296	7,902,165	3,676,207	682,902	1,750,652	153,315	1,639,089	-
2477	Subtotal APLTHA: AMORTIZATION OF PROPERTY	2,333,869	5,568,296	7,902,165	3,676,207	682,902	1,750,652	153,315	1,639,089	-
2478	ACCRTTHA: ACCRETION EXPENSE									
2479	AEAROTO: 411 ACCRETION EXPENSE - ARO									
2481	PG-DD-TO	457,091	(457,091)	-	-	-	-	-	-	-
2482	Subtotal AEAROTO: 411 ACCRETION EXPENSE - ARO	457,091	(457,091)	-	-	-	-	-	-	-
2483	Subtotal ACCRTTHA: ACCRETION EXPENSE	457,091	(457,091)	-	-	-	-	-	-	-
2484	TOTOA: TAXES OTHER THAN INCOME									
2485	TOSLSU: 408.100 SALES & USE TAX									
2487	PLTHA	3,985,790	(3,985,790)	-	-	-	-	-	-	-
2488	Subtotal TOSLSU: 408.100 SALES & USE TAX	3,985,790	(3,985,790)	-	-	-	-	-	-	-
2489	TOOQUOT: 408.105 TAXES OTH THAN INC - UTILITY OP									
2491	PLTHA	1,400,000	(1,400,000)	-	-	-	-	-	-	-
2492	Subtotal TOOQUOT: 408.105 TAXES OTH THAN INC - UTILITY OP	1,400,000	(1,400,000)	-	-	-	-	-	-	-
2493	TOFE: 408.110 EMPLOYMENT TAXES									
2495	LOMTHA	5,253,855	244,634	5,498,489	3,011,981	230,155	919,227	268,524	984,859	83,742
2496	Subtotal TOFE: 408.110 EMPLOYMENT TAXES	5,253,855	244,634	5,498,489	3,011,981	230,155	919,227	268,524	984,859	83,742
2497	TODET: 408.122 EXCISE TAX									
2499	PLTHA	11,535	-	11,535	6,314	427	2,147	633	1,846	168

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
2500	Subtotal TOETF: 408.122 EXCISE TAX	11,535	-	11,535	6,314	427	2,147	633	1,846	168
2501	TOETF: 408.123 EXCISE TAX FEDERAL									
2503	PLTOA	24,239	-	24,239	13,268	897	4,512	1,330	3,878	353
2504	Subtotal TOETF: 408.123 EXCISE TAX FEDERAL	24,239	-	24,239	13,268	897	4,512	1,330	3,878	353
2505	TOOAV: 408.142 AD VALOREM - PROPERTY TAX									
2507	PLTOA	42,211,807	(1,026,910)	41,184,896	22,543,915	1,523,991	7,666,973	2,260,119	6,589,958	599,941
2508	Subtotal TOOAV: 408.142 AD VALOREM - PROPERTY TAX	42,211,807	(1,026,910)	41,184,896	22,543,915	1,523,991	7,666,973	2,260,119	6,589,958	599,941
2509	TOSLCF: 408.152 FRANCHISE TAX-STATE									
2511	PLTOA	603	492,582	493,184	269,961	18,250	91,811	27,065	78,914	7,184
2512	Subtotal TOSLCF: 408.152 FRANCHISE TAX-STATE	603	492,582	493,184	269,961	18,250	91,811	27,065	78,914	7,184
2513	TOSLFTL: 408.154 FRANCHISE TAX-LOCAL									
2515	PG-EE-R1	26,446,426	(10,529,809)	15,916,617	5,743,286	471,006	3,903,445	1,431,632	4,261,975	105,273
2516	Subtotal TOSLFTL: 408.154 FRANCHISE TAX-LOCAL	26,446,426	(10,529,809)	15,916,617	5,743,286	471,006	3,903,445	1,431,632	4,261,975	105,273
2517	TOSLCFM: 408.155 FRANCHISE TAX-STATE-MS									
2519	PLTOA	60,110	-	60,110	32,903	2,224	11,190	3,299	9,618	876
2520	Subtotal TOSLCFM: 408.155 FRANCHISE TAX-STATE-MS	60,110	-	60,110	32,903	2,224	11,190	3,299	9,618	876
2521	TOSLCFA: 408.156 FRANCHISE TAX-STATE-AR									
2523	PLTOA	168	-	168	92	6	31	9	27	2
2524	Subtotal TOSLCFA: 408.156 FRANCHISE TAX-STATE-AR	168	-	168	92	6	31	9	27	2
2525	TOSLFTLA: 408.158 FRANCHISE TAX-LOUISIANA									
2527	RSRRTOA-RC	71,713	-	71,713	37,818	2,944	12,952	3,920	13,078	1,003
2528	Subtotal TOSLFTLA: 408.158 FRANCHISE TAX-LOUISIANA	71,713	-	71,713	37,818	2,944	12,952	3,920	13,078	1,003
2529	TOSLSR: 408.163 STREET RENTAL									
2531	PG-EE-R1	57,524	(567)	56,957	20,552	1,685	13,968	5,123	15,251	377
2532	Subtotal TOSLSR: 408.163 STREET RENTAL	57,524	(567)	56,957	20,552	1,685	13,968	5,123	15,251	377
2533	TOSLGRS: 408.164 GROSS RECEIPTS & SALES TAX									
2535	RSRRTOA-RC	12,962,184	(127,786)	12,834,398	6,768,135	526,803	2,317,971	701,515	2,340,550	179,424
2536	Subtotal TOSLGRS: 408.164 GROSS RECEIPTS & SALES TAX	12,962,184	(127,786)	12,834,398	6,768,135	526,803	2,317,971	701,515	2,340,550	179,424
2537	TOSLCO: 408.165 CITY OCCUPATION TAX									
2539	RSRRTOA-RC	237	(2)	234	124	10	42	13	43	3
2540	Subtotal TOSLCO: 408.165 CITY OCCUPATION TAX	237	(2)	234	124	10	42	13	43	3
2541	TOSLRC: 408.172 REGULATORY COMMISSION									
2543	RSRRTOA-RC	2,483,380	(24,482)	2,458,898	1,296,683	100,928	444,092	134,401	448,418	34,375
2544	Subtotal TOSLRC: 408.172 REGULATORY COMMISSION	2,483,380	(24,482)	2,458,898	1,296,683	100,928	444,092	134,401	448,418	34,375
2545	Subtotal TOTOA: TAXES OTHER THAN INCOME	94,969,570	(16,358,132)	78,611,439	39,745,032	2,879,327	15,388,364	4,837,582	14,748,414	1,012,720
2546	CITTOA: CURRENT INCOME TAXES									
2547	STTOA: STATE INCOME TAX									
2548	STATO: ADJUSTMENTS TO STATE INCOME TAX									
2549	SITATM: TAX MARGIN									
2551	PLTOA	700,000	(700,000)	-	-	-	-	-	-	-
2552	Subtotal SITATM: TAX MARGIN	700,000	(700,000)	-	-	-	-	-	-	-
2553	SITASIT: STATE INCOME TAX									
2555	LOMTOA	168,799	-	168,799	92,465	7,066	28,219	8,243	30,234	2,571
2557	Subtotal SITASIT: STATE INCOME TAX	168,799	-	168,799	92,465	7,066	28,219	8,243	30,234	2,571
2558	SITAPY: PRIOR YEAR ADJUSTMENT									
2560	PLTOA	392,332	(392,332)	-	-	-	-	-	-	-
2561	Subtotal SITAPY: PRIOR YEAR ADJUSTMENT	392,332	(392,332)	-	-	-	-	-	-	-
2562	SITAUIT: UNCERTAIN INCOME TAXES-STATE									
2564	PLTOA	(3,566,139)	3,566,139	-	-	-	-	-	-	-
2565	Subtotal SITAUIT: UNCERTAIN INCOME TAXES-STATE	(3,566,139)	3,566,139	-	-	-	-	-	-	-
2566	Subtotal STATO: ADJUSTMENTS TO STATE INCOME TAX	(2,305,008)	2,473,807	168,799	92,465	7,066	28,219	8,243	30,234	2,571
2567	Subtotal STTOA: STATE INCOME TAX	(2,305,008)	2,473,807	168,799	92,465	7,066	28,219	8,243	30,234	2,571
2568	FTTALC: FEDERAL INCOME TAX									
2569	FTCALC: FEDERAL INCOME TAX									
2571	(857,950)	15,096,974	14,239,024	6,851,422	1,003,461	3,554,697	1,227,008	1,099,414	503,022	
2572	Subtotal FTCALC: FEDERAL INCOME TAX	(857,950)	15,096,974	14,239,024	6,851,422	1,003,461	3,554,697	1,227,008	1,099,414	503,022
2573	FTATO: ADJUSTMENTS TO FEDERAL INCOME TAX									
2574	FITAPY: PRIOR YEAR ADJUSTMENT									
2576	PLTOA	(1,069,303)	1,069,303	-	-	-	-	-	-	-
2577	Subtotal FITAPY: PRIOR YEAR ADJUSTMENT	(1,069,303)	1,069,303	-	-	-	-	-	-	-
2578	FITAESI: ESI CURRENT FEDERAL TAXES									
2580	LOMTOA	895,341	-	895,341	490,453	37,477	149,681	43,725	160,368	13,636
2581	Subtotal FITAESI: ESI CURRENT FEDERAL TAXES	895,341	-	895,341	490,453	37,477	149,681	43,725	160,368	13,636
2582	FITAUIT: UNCERTAIN INCOME TAXES									
2584	PLTOA	572,128	(572,128)	-	-	-	-	-	-	-
2585	Subtotal FITAUIT: UNCERTAIN INCOME TAXES	572,128	(572,128)	-	-	-	-	-	-	-

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Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
2586	FITARECL: RECLASS ADJUSTMENT									
2588										
2589	Subtotal FITARECL: RECLASS ADJUSTMENT	PLTOA	(7,823)	7,823	-	-	-	-	-	-
2590	Subtotal FTATO: ADJUSTMENTS TO FEDERAL INCOME TAX		(7,823)	7,823	-	-	-	-	-	-
2591	Subtotal FITOA: FEDERAL INCOME TAX		390,343	504,998	895,341	490,453	37,477	149,681	43,725	160,368
2592	Subtotal CITTOA: CURRENT INCOME TAXES		(467,607)	15,601,971	15,134,365	7,341,874	1,040,938	3,704,378	1,270,733	1,259,783
2593	DTTOA: PROVISION FOR DEFERRED INCOME TAXES		(2,772,614)	18,075,778	15,303,164	7,434,340	1,048,003	3,732,598	1,278,977	1,290,017
2594	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL									
2595	DTF263AD: 263A METHOD CHANGE - DSC - FEDERAL									
2597		PLTOA	3,760,507	(2,013,118)	1,747,389	956,491	64,860	325,294	95,892	279,598
2598	Subtotal DTF263AD: 263A METHOD CHANGE - DSC - FEDERAL		3,760,507	(2,013,118)	1,747,389	956,491	64,660	325,294	95,892	279,598
2599	DTFTURG: ACC DFIT TURGEN - FEDERAL									
2601		PG-DD-TO	(1,873)	477	(1,396)	(670)	(40)	(237)	(77)	(367)
2602	Subtotal DTFTURG: ACC DFIT TURGEN - FEDERAL		(1,873)	477	(1,396)	(670)	(40)	(237)	(77)	(367)
2603	DTFAMC: ACCRUED MEDICAL CLAIMS - FEDERAL									
2605		LOMTOA	(60,842)	60,842	-	-	-	-	-	-
2606	Subtotal DTFAMC: ACCRUED MEDICAL CLAIMS - FEDERAL		(60,842)	60,842	-	-	-	-	-	-
2607	DTFADITCF: ADIT CONTRIBUTION CARRYFORWARD - FEDERAL									
2609		PLTOA	-	-	-	-	-	-	-	-
2610	Subtotal DTFADITCF: ADIT CONTRIBUTION CARRYFORWARD - FEDERAL		-	-	-	-	-	-	-	-
2611	DTFBRL: BOND REDEMPTION LOSS - FEDERAL									
2613		RBTOA	(151,620)	-	(151,620)	(82,563)	(5,562)	(28,500)	(8,409)	(24,364)
2614	Subtotal DTFBRL: BOND REDEMPTION LOSS - FEDERAL		(151,620)	-	(151,620)	(82,563)	(5,562)	(28,500)	(8,409)	(24,364)
2615	DTFCC: CAPITALIZED COSTS - FEDERAL									
2617		PLTOA	(425,429)	425,429	-	-	-	-	-	-
2618	Subtotal DTFCC: CAPITALIZED COSTS - FEDERAL		(425,429)	425,429	-	-	-	-	-	-
2619	DTFCR: CAPITALIZED REPAIRS - FEDERAL									
2621		PLTOA	13,374	(10,395)	2,979	1,631	110	555	163	477
2622	Subtotal DTFCR: CAPITALIZED REPAIRS - FEDERAL		13,374	(10,395)	2,979	1,631	110	555	163	477
2623	DTFCLSD: CASUALTY LOSS (STORM DAMAGE) - FEDERAL									
2625		PLTDTOA	(18,030,706)	15,829,062	(2,201,644)	(1,259,822)	(87,642)	(434,041)	(123,172)	(253,111)
2626	Subtotal DTFCLSD: CASUALTY LOSS (STORM DAMAGE) - FEDERAL		(18,030,706)	15,829,062	(2,201,644)	(1,259,822)	(87,642)	(434,041)	(123,172)	(253,111)
2627	DTFCSC: COMPUTER SOFTWARE CAPITALIZED - FEDERAL									
2629		AXITOA	960,937	(498,990)	461,947	288,388	21,999	68,896	18,646	57,653
2630	Subtotal DTFCSC: COMPUTER SOFTWARE CAPITALIZED - FEDERAL		960,937	(498,990)	461,947	288,388	21,999	68,896	18,646	57,653
2631	DTFCS: CONTRA SECURITIZATION - FEDERAL									
2633		PLTDTOA-RO	1,556,639	(1,556,639)	-	-	-	-	-	-
2634	Subtotal DTFCS: CONTRA SECURITIZATION - FEDERAL		1,556,639	(1,556,639)	-	-	-	-	-	-
2635	DTFCDR: CONTRACT DEFERRED REVENUE - FEDERAL									
2637		PLDTOA	(8,290)	8,290	-	-	-	-	-	-
2638	Subtotal DTFCDR: CONTRACT DEFERRED REVENUE - FEDERAL		(8,290)	8,290	-	-	-	-	-	-
2639	DTFCAC: CONTRIBUTION IN AID OF CONSTRUCTION - FEDERAL									
2641		PLDTOA	3,296,864	(4,981,233)	(1,684,369)	(1,062,552)	(81,674)	(359,053)	(89,779)	(31,344)
2642	Subtotal DTFCAC: CONTRIBUTION IN AID OF CONSTRUCTION - FEDERAL		3,296,864	(4,981,233)	(1,684,369)	(1,062,552)	(81,674)	(359,053)	(89,779)	(31,344)
2643	DTFDCOMP: DEFERRED COMPENSATION - FEDERAL									
2645		LOMTOA	3,905	(3,905)	-	-	-	-	-	-
2646	Subtotal DTFDCOMP: DEFERRED COMPENSATION - FEDERAL		3,905	(3,905)	-	-	-	-	-	-
2647	DTFDF: DEFERRED FUEL - FEDERAL									
2649		PG-EE-TO	10,138,815	(10,138,815)	-	-	-	-	-	-
2650	Subtotal DTFDF: DEFERRED FUEL - FEDERAL		10,138,815	(10,138,815)	-	-	-	-	-	-
2651	DTFDMS: DEFERRED MISCELLANEOUS SERVICES - FEDERAL									
2653		PLTOA	25,274	(25,274)	-	-	-	-	-	-
2654	Subtotal DTFDMS: DEFERRED MISCELLANEOUS SERVICES - FEDERAL		25,274	(25,274)	-	-	-	-	-	-
2655	DTFDSC: DEFERRED STORM COSTS - FEDERAL									
2657		PLTDTOA	955,741	(955,741)	-	-	-	-	-	-
2658	Subtotal DTFDSC: DEFERRED STORM COSTS - FEDERAL		955,741	(955,741)	-	-	-	-	-	-
2659	DTFER: ENVIRONMENTAL RESERVE - FEDERAL									
2661		PLPTDTOA	6,300	-	6,300	3,423	229	1,188	351	1,017
2662	Subtotal DTFER: ENVIRONMENTAL RESERVE - FEDERAL		6,300	-	6,300	3,423	229	1,188	351	1,017
2663	DTFESI: ESI - FEDERAL									
2665		LOMTOA	(10,096,163)	-	(10,096,163)	(5,530,511)	(422,604)	(1,887,858)	(493,057)	(1,808,369)
2666	Subtotal DTFESI: ESI - FEDERAL		(10,096,163)	-	(10,096,163)	(5,530,511)	(422,604)	(1,887,858)	(493,057)	(1,808,369)
2667	DTFF106: FAS 106 - OTHER RETIRE BENEFITS - FEDERAL									
2669		LOMTOA	2,066,984	(1,794,378)	272,605	149,329	11,411	45,574	13,313	48,828
2671	Subtotal DTFF106: FAS 106 - OTHER RETIRE BENEFITS - FEDERAL		2,066,984	(1,794,378)	272,605	149,329	11,411	45,574	13,313	48,828
2672	DTF143: FAS 143 - FEDERAL									

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Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
2674	PG-DD-TO	27,029	(27,029)	-	-	-	-	-	-	-
2675	Subtotal DTF143: FAS 143 - FEDERAL	27,029	(27,029)	-	-	-	-	-	-	-
2676	DTFIC: INCENTIVE COMPENSATION - FEDERAL									
2678	LOMTOA	(367,323)	(0)	(367,323)	(201,214)	(15,375)	(61,408)	(17,939)	(65,793)	(5,594)
2679	Subtotal DTFIC: INCENTIVE COMPENSATION - FEDERAL	(367,323)	(0)	(367,323)	(201,214)	(15,375)	(61,408)	(17,939)	(65,793)	(5,594)
2680	DTFIDR: INJURIES AND DAMAGES RESERVE - FEDERAL									
2682	LOMTOA	18,930	-	18,930	10,370	792	3,165	924	3,391	288
2683	Subtotal DTFIDR: INJURIES AND DAMAGES RESERVE - FEDERAL	18,930	-	18,930	10,370	792	3,165	924	3,391	288
2684	DTFICAFDC: INTEREST CAPITALIZED - AFDC - FEDERAL									
2686	PLTOA	(292,844)	40,155	(252,490)	(138,209)	(9,343)	(47,003)	(13,856)	(40,401)	(3,678)
2687	Subtotal DTFICAFDC: INTEREST CAPITALIZED - AFDC - FEDERAL	(292,844)	40,155	(252,490)	(138,209)	(9,343)	(47,003)	(13,856)	(40,401)	(3,678)
2688	DTFITD: INTEREST / TAX - TAX DEFICIENCY - FEDERAL									
2690	PLTOA	(294,000)	294,000	-	-	-	-	-	-	-
2691	Subtotal DTFITD: INTEREST / TAX - TAX DEFICIENCY - FEDERAL	(294,000)	294,000	-	-	-	-	-	-	-
2692	DTFLD: LIBERALIZED DEPRECIATION									
2693	DTFLD: LIBERALIZED DEPRECIATION - FEDERAL									
2695	PLTOA	(3,457,156)	(18,753,374)	(22,210,531)	(12,157,668)	(821,870)	(4,134,709)	(1,218,855)	(3,553,887)	(323,541)
2696	Subtotal DTFLD: LIBERALIZED DEPRECIATION - FEDERAL	(3,457,156)	(18,753,374)	(22,210,531)	(12,157,668)	(821,870)	(4,134,709)	(1,218,855)	(3,553,887)	(323,541)
2697	Subtotal DTFLD: LIBERALIZED DEPRECIATION	(3,457,156)	(18,753,374)	(22,210,531)	(12,157,668)	(821,870)	(4,134,709)	(1,218,855)	(3,553,887)	(323,541)
2698	DTFLTIC: LONG-TERM INCENTIVE COMP - FEDERAL									
2700	LOMTOA	10,234	-	10,234	5,606	428	1,711	500	1,833	156
2701	Subtotal DTFLTIC: LONG-TERM INCENTIVE COMP - FEDERAL	10,234	-	10,234	5,606	428	1,711	500	1,833	156
2702	DTFPPE: PREPAID EXPENSES - FEDERAL									
2704	LOMTOA	(43,253)	-	(43,253)	(23,693)	(1,810)	(7,231)	(2,112)	(7,747)	(659)
2705	Subtotal DTFPPE: PREPAID EXPENSES - FEDERAL	(43,253)	-	(43,253)	(23,693)	(1,810)	(7,231)	(2,112)	(7,747)	(659)
2706	DTFPI: PROPERTY INSURANCE - FEDERAL									
2708	PLTDTOA-RO	(598,265)	955,248	356,983	204,272	14,211	70,377	19,972	41,040	7,111
2709	Subtotal DTFPI: PROPERTY INSURANCE - FEDERAL	(598,265)	955,248	356,983	204,272	14,211	70,377	19,972	41,040	7,111
2710	DTFRR: RATE REFUND - FEDERAL									
2712	RSRRTOA	(5,109,853)	5,109,853	-	-	-	-	-	-	-
2713	Subtotal DTFRR: RATE REFUND - FEDERAL	(5,109,853)	5,109,853	-	-	-	-	-	-	-
2714	DTFCOR: REMOVAL COSTS - FEDERAL									
2716	PLTOA	(8,820,922)	2,496,679	(6,324,243)	(3,461,784)	(234,020)	(1,177,320)	(347,058)	(1,011,936)	(92,125)
2717	Subtotal DTFCOR: REMOVAL COSTS - FEDERAL	(8,820,922)	2,496,679	(6,324,243)	(3,461,784)	(234,020)	(1,177,320)	(347,058)	(1,011,936)	(92,125)
2718	DTFRM: REPAIRS & MAINTENANCE - FEDERAL									
2720	PLTOA	(741,283)	91,614	(649,669)	(355,618)	(24,040)	(120,942)	(35,652)	(103,953)	(9,464)
2721	Subtotal DTFRM: REPAIRS & MAINTENANCE - FEDERAL	(741,283)	91,614	(649,669)	(355,618)	(24,040)	(120,942)	(35,652)	(103,953)	(9,464)
2722	DTFRED: RESEARCH & EXPERIMENTAL DEDUCTION - FEDERAL									
2724	PLTOA	(12,333)	(1,503,090)	(1,515,424)	(829,517)	(56,076)	(282,111)	(83,162)	(242,482)	(22,075)
2725	Subtotal DTFRED: RESEARCH & EXPERIMENTAL DEDUCTION - FEDERAL	(12,333)	(1,503,090)	(1,515,424)	(829,517)	(56,076)	(282,111)	(83,162)	(242,482)	(22,075)
2726	DTFRRRC: RETROACTIVE RATE REFUND CONT - FEDERAL									
2728	PLTOA	(58,199)	58,199	-	-	-	-	-	-	-
2729	Subtotal DTFRRRC: RETROACTIVE RATE REFUND CONT - FEDERAL	(58,199)	58,199	-	-	-	-	-	-	-
2730	DTFS475: SECTION 475 ADJUSTMENT - FEDERAL									
2733	PLTOA	1,201,980	4,985,459	6,187,440	3,386,900	228,958	1,151,853	339,550	990,047	90,132
2734	Subtotal DTFS475: SECTION 475 ADJUSTMENT - FEDERAL	1,201,980	4,985,459	6,187,440	3,386,900	228,958	1,151,853	339,550	990,047	90,132
2735	DTFS481: SECTION 481A ADJ. - FEDERAL									
2737	PLTOA	28,758	(28,758)	-	-	-	-	-	-	-
2738	Subtotal DTFS481: SECTION 481A ADJ. - FEDERAL	28,758	(28,758)	-	-	-	-	-	-	-
2739	DTFSPNDL: SPINDLETOP CAPITAL COSTS - FEDERAL									
2741	PLTOA	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)	(0)
2742	Subtotal DTFSPNDL: SPINDLETOP CAPITAL COSTS - FEDERAL	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)	(0)
2743	DTFSU: STARTUP COSTS - FEDERAL									
2745	PG-DD-TO	(375)	96	(280)	(134)	(8)	(47)	(15)	(73)	(1)
2746	Subtotal DTFSU: STARTUP COSTS - FEDERAL	(375)	96	(280)	(134)	(8)	(47)	(15)	(73)	(1)
2747	DTFSO: STOCK OPTIONS - FEDERAL									
2749	LOMTOA	(10,376)	-	(10,376)	(5,684)	(434)	(1,735)	(507)	(1,859)	(158)
2750	Subtotal DTFSO: STOCK OPTIONS - FEDERAL	(10,376)	-	(10,376)	(5,684)	(434)	(1,735)	(507)	(1,859)	(158)
2751	DTFSA: SYSTEM AGREEMENT - FEDERAL									
2753	PG-EE-TO	0	(0)	-	-	-	-	-	-	-
2754	Subtotal DTFSA: SYSTEM AGREEMENT - FEDERAL	0	(0)	-	-	-	-	-	-	-
2755	DTFTI: TAX INTEREST - AVOIDED COST - FEDERAL									
2757	PLTOA	564,986	(367,132)	197,853	108,302	7,321	36,832	10,858	31,658	2,882
2758	PLTTOA	(1,554)	2,209	656	334	20	118	39	143	2
2759	Subtotal DTFTI: TAX INTEREST - AVOIDED COST - FEDERAL	563,432	(364,923)	198,509	108,636	7,341	36,950	10,896	31,801	2,884
2760	DTFUR: UNBILLED REVENUE - FEDERAL									

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Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
2762	RV-RR-TO	(4,286,510)	4,286,510	-	-	-	-	-	-	-
2763	Subtotal DTFUR: UNBILLED REVENUE - FEDERAL	(4,286,510)	4,286,510	-	-	-	-	-	-	-
2764	DTFUA: UNCOLLECTIBLE ACCTS - FEDERAL									
2766	RU-RR-TO	2,309,185	(2,309,185)	-	-	-	-	-	-	-
2768	Subtotal DTFUA: UNCOLLECTIBLE ACCTS - FEDERAL	2,309,185	(2,309,185)	-	-	-	-	-	-	-
2769	DTFUP: UNFUNDED PENSION - FEDERAL									
2771	LOMTOA	325,500	(1,039,710)	(714,210)	(391,232)	(29,895)	(119,400)	(34,879)	(127,925)	(10,877)
2772	Subtotal DTFUP: UNFUNDED PENSION - FEDERAL	325,500	(1,039,710)	(714,210)	(391,232)	(29,895)	(119,400)	(34,879)	(127,925)	(10,877)
2773	DTFWR: WASTE DISPOSAL RESERVE - FEDERAL									
2775	PLDTOA	(7,143)	7,143	-	-	-	-	-	-	-
2776	Subtotal DTFWR: WASTE DISPOSAL RESERVE - FEDERAL	(7,143)	7,143	-	-	-	-	-	-	-
2777	DTFWS: WASTE SITE CLEAN UP COSTS - FEDERAL									
2779	PLDTOA	4,200	-	4,200	2,649	204	895	224	78	150
2780	Subtotal DTFWS: WASTE SITE CLEAN UP COSTS - FEDERAL	4,200	-	4,200	2,649	204	895	224	78	150
2781	DTFTAP: ADIT-TAX CR C/F-TAP-FEDERAL									
2783	PLTOA	(510,498)	(32,502)	(543,000)	(297,229)	(20,093)	(101,085)	(29,798)	(86,885)	(7,910)
2784	Subtotal DTFTAP: ADIT-TAX CR C/F-TAP-FEDERAL	(510,498)	(32,502)	(543,000)	(297,229)	(20,093)	(101,085)	(29,798)	(86,885)	(7,910)
2785	DTFEOI: EOI - FEDERAL									
2787	LOMTOA	10,109,894	-	10,109,894	5,538,033	423,179	1,690,153	493,727	1,810,828	153,973
2788	Subtotal DTFEOI: EOI - FEDERAL	10,109,894	-	10,109,894	5,538,033	423,179	1,690,153	493,727	1,810,828	153,973
2789	DTFFO: FIBER OPTICS-FEDERAL									
2791	PLTTOA-RO	(3,836)	85	(3,751)	(1,912)	(115)	(675)	(220)	(816)	(12)
2792	Subtotal DTFFO: FIBER OPTICS-FEDERAL	(3,836)	85	(3,751)	(1,912)	(115)	(675)	(220)	(816)	(12)
2793	DTFLEAS: LEASE - RENTAL EXPENSE - FEDERAL									
2795	PLTOA	(35,994)	14,568	(21,426)	(11,728)	(793)	(3,989)	(1,176)	(3,428)	(312)
2796	Subtotal DTFLEAS: LEASE - RENTAL EXPENSE - FEDERAL	(35,994)	14,568	(21,426)	(11,728)	(793)	(3,989)	(1,176)	(3,428)	(312)
2797	DTFMISC: MISC RESERVES - FEDERAL									
2799	PLTOA	342,106	(146,794)	195,311	106,910	7,227	36,359	10,718	31,252	2,845
2800	Subtotal DTFMISC: MISC RESERVES - FEDERAL	342,106	(146,794)	195,311	106,910	7,227	36,359	10,718	31,252	2,845
2801	DTFNBR: NONBASE - FEDERAL - RETAIL									
2803	LOMTOA-RO	(94,747)	16,877	(77,870)	(42,656)	(3,259)	(13,018)	(3,803)	(13,948)	(1,186)
2804	Subtotal DTFNBR: NONBASE - FEDERAL - RETAIL	(94,747)	16,877	(77,870)	(42,656)	(3,259)	(13,018)	(3,803)	(13,948)	(1,186)
2805	DTFRAS: REGULATORY ASSET-FEDERAL									
2807	PLTOA	-	-	-	-	-	-	-	-	-
2808	PLPTDIOA-RC	(11,637,091)	359,225	(11,277,867)	(6,127,487)	(409,898)	(2,125,900)	(628,855)	(1,820,912)	(164,815)
2809	Subtotal DTFRAS: REGULATORY ASSET-FEDERAL	(11,637,091)	359,225	(11,277,867)	(6,127,487)	(409,898)	(2,125,900)	(628,855)	(1,820,912)	(164,815)
2810	DTFSPEN: SUPPLEMENTAL PENSION PLAN-FEDERAL									
2812	LOMTOA	107,668	-	107,668	58,979	4,507	18,000	5,258	19,285	1,640
2813	Subtotal DTFSPEN: SUPPLEMENTAL PENSION PLAN-FEDERAL	107,668	-	107,668	58,979	4,507	18,000	5,258	19,285	1,640
2814	DTFWAR: WARRANTY EXPENSE - FEDERAL									
2816	PLTOA	282,434	(334,965)	(52,531)	(28,755)	(1,944)	(9,779)	(2,883)	(8,405)	(765)
2817	Subtotal DTFWAR: WARRANTY EXPENSE - FEDERAL	282,434	(334,965)	(52,531)	(28,755)	(1,944)	(9,779)	(2,883)	(8,405)	(765)
2818	DTFUPD: UNITS OF PROPERTY DEDUCTION - FED									
2820	PLTOA	3,983,421	823,557	4,806,978	2,631,259	177,876	894,866	263,794	769,160	70,023
2821	Subtotal DTFUPD: UNITS OF PROPERTY DEDUCTION - FED	3,983,421	823,557	4,806,978	2,631,259	177,876	894,866	263,794	769,160	70,023
2822	DTFPIL: PARTNERSHIP INCOME/LOSS									
2824	PLTOA	(83)	83	-	-	-	-	-	-	-
2825	Subtotal DTFPIL: PARTNERSHIP INCOME/LOSS	(83)	83	-	-	-	-	-	-	-
2826	DTFBPD: ADIT BEN POTNT DISALL									
2828	PLTOA	800,000	(800,000)	-	-	-	-	-	-	-
2829	Subtotal DTFBPD: ADIT BEN POTNT DISALL	800,000	(800,000)	-	-	-	-	-	-	-
2830	DTFNOLS: ADIT-NOL C/F - STATE									
2832	PLTOA	3,108	(3,108)	-	-	-	-	-	-	-
2833	Subtotal DTFNOLS: ADIT-NOL C/F - STATE	3,108	(3,108)	-	-	-	-	-	-	-
2834	DTFRSA: RESTRICTED STOCK AWARDS - FEDERAL									
2836	LOMTOA	52,814	-	52,814	28,931	2,211	8,829	2,579	9,460	804
2837	Subtotal DTFRSA: RESTRICTED STOCK AWARDS - FEDERAL	52,814	-	52,814	28,931	2,211	8,829	2,579	9,460	804
2838	DTFBD: BUSINESS DEVELOPMENT - FEDERAL									
2840	PG-DD-TO	(209,435)	115,244	(94,191)	(45,245)	(2,713)	(15,982)	(5,214)	(24,749)	(288)
2841	Subtotal DTFBD: BUSINESS DEVELOPMENT - FEDERAL	(209,435)	115,244	(94,191)	(45,245)	(2,713)	(15,982)	(5,214)	(24,749)	(288)
2842	DTFMCC: MISC CAP COSTS - FEDERAL									
2844	OMDMTOA	(1,411,948)	1,411,948	-	-	-	-	-	-	-
2845	PLTOA	2,788,843	(2,788,843)	-	-	-	-	-	-	-
2846	Subtotal DTFMCC: MISC CAP COSTS - FEDERAL	1,376,895	(1,376,895)	-	-	-	-	-	-	-
2847	DTFROB: REORGANIZATION COSTS-BANKRUPTCY - FEDERAL									
2849	PLTOA	(142,537)	19,191	(123,346)	(67,518)	(4,564)	(22,962)	(6,769)	(19,737)	(1,797)

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
2850	Subtotal DTFRB: REORGANIZATION COSTS-BANKRUPTCY - FEDERAL	(142,537)	19,191	(123,346)	(67,518)	(4,564)	(22,962)	(6,769)	(19,737)	(1,797)
2851	DTFUOPT: UNITS OF PROPERTY - TRANSMISSION - FEDERAL									
2853	PLTOA	160,773	800,111	960,884	489,934	29,377	173,056	56,459	208,942	3,115
2854	Subtotal DTFUOPT: UNITS OF PROPERTY - TRANSMISSION - FEDERAL	160,773	800,111	960,884	489,934	29,377	173,056	56,459	208,942	3,115
2855	DTFNOLDEC: ADIT-NOL C/F DECONSOL POST 17 - FEDERAL									
2857	PLTOA	19,639,662	(19,639,662)	-	-	-	-	-	-	-
2858	Subtotal DTFNOLDEC: ADIT-NOL C/F DECONSOL POST 17 - FEDERAL	19,639,662	(19,639,662)	-	-	-	-	-	-	-
2859	DTFLITSET: LITIGATION SETTLEMENT - FEDERAL									
2861	PLTOA	21,000	(21,000)	-	-	-	-	-	-	-
2862	Subtotal DTFLITSET: LITIGATION SETTLEMENT - FEDERAL	21,000	(21,000)	-	-	-	-	-	-	-
2863	DTFEXCADITRTL: RETAIL EXCESS ADIT - FEDERAL									
2865	PLTOA	(21,929,180)	21,929,180	(0)	-	-	-	-	-	-
2866	Subtotal DTFEXCADITRTL: RETAIL EXCESS ADIT - FEDERAL	(21,929,180)	21,929,180	(0)	-	-	-	-	-	-
2867	DTFACQ: ACQUISITION - FED									
2869	PLTOA	8,607,844	17	8,607,860	4,711,797	318,522	1,602,438	472,377	1,377,336	125,391
2870	Subtotal DTFACQ: ACQUISITION - FED	8,607,844	17	8,607,860	4,711,797	318,522	1,602,438	472,377	1,377,336	125,391
2871	DTFTRAM: TRANSMISSION AMORTIZATION - FEDERAL									
2873	PLTOA	213,790	(213,790)	-	-	-	-	-	-	-
2874	Subtotal DTFTRAM: TRANSMISSION AMORTIZATION - FEDERAL	213,790	(213,790)	-	-	-	-	-	-	-
2875	DTFUPDRG: UNITS OF PROPERTY DEDUCTION - REPAIRS - GENERATION - FED									
2877	PLTOA	8,767,292	(574,523)	8,192,769	4,484,583	303,162	1,525,165	449,598	1,310,918	119,344
2878	Subtotal DTFUPDRG: UNITS OF PROPERTY DEDUCTION - REPAIRS - GENERATION - FED	8,767,292	(574,523)	8,192,769	4,484,583	303,162	1,525,165	449,598	1,310,918	119,344
2879	DTFRAC: REGULATORY ASSET COVID19 - FEDERAL									
2881	PLTOA	(241,138)	-	(241,138)	(131,995)	(8,923)	(44,890)	(13,233)	(38,584)	(3,513)
2882	Subtotal DTFRAC: REGULATORY ASSET COVID19 - FEDERAL	(241,138)	-	(241,138)	(131,995)	(8,923)	(44,890)	(13,233)	(38,584)	(3,513)
2883	DTFPTA: PAYROLL TAX ACCRUAL - FEDERAL									
2885	LOMTOA	339,908	(339,908)	-	-	-	-	-	-	-
2886	Subtotal DTFPTA: PAYROLL TAX ACCRUAL - FEDERAL	339,908	(339,908)	-	-	-	-	-	-	-
2887	DTFLDPR: LIBERALIZED DEPR-PRELIM FAS109 - FEDERAL									
2889	PLTOA	6,776,931	(7,055,992)	(279,061)	(152,753)	(10,326)	(51,950)	(15,314)	(44,652)	(4,065)
2890	Subtotal DTFLDPR: LIBERALIZED DEPR-PRELIM FAS109 - FEDERAL	6,776,931	(7,055,992)	(279,061)	(152,753)	(10,326)	(51,950)	(15,314)	(44,652)	(4,065)
2891	DTFMSIR: M&S INVENTORY RESERVE-FEDERAL									
2893	PLTOA	(58,659)	-	(58,659)	(32,109)	(2,171)	(10,920)	(3,219)	(9,386)	(854)
2894	Subtotal DTFMSIR: M&S INVENTORY RESERVE-FEDERAL	(58,659)	-	(58,659)	(32,109)	(2,171)	(10,920)	(3,219)	(9,386)	(854)
2895	DTFSC475: SECTION 475 ADJUSTMENT - CONTRACTS - FEDERAL									
2897	PG-EE-TO	26,389,284	(26,389,284)	-	-	-	-	-	-	-
2898	Subtotal DTFSC475: SECTION 475 ADJUSTMENT - CONTRACTS - FEDERAL	26,389,284	(26,389,284)	-	-	-	-	-	-	-
2899	Subtotal DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	27,511,651	(44,205,785)	(16,694,134)	(9,272,140)	(638,790)	(3,207,423)	(924,073)	(2,352,169)	(299,539)
2900	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE									
2901	DTSESI: ESI STATE DEFERRED TAXES									
2903	LOMTOA	(2,886,334)	-	(2,886,334)	(1,581,086)	(120,816)	(482,532)	(140,957)	(516,984)	(43,959)
2904	Subtotal DTSESI: ESI STATE DEFERRED TAXES	(2,886,334)	-	(2,886,334)	(1,581,086)	(120,816)	(482,532)	(140,957)	(516,984)	(43,959)
2905	DTSEOI: EOI - STATE									
2907	LOMTOA	3,270,174	-	3,270,174	1,791,347	136,883	546,702	159,702	585,736	49,805
2908	Subtotal DTSEOI: EOI - STATE	3,270,174	-	3,270,174	1,791,347	136,883	546,702	159,702	585,736	49,805
2909	DTSNOLNC: ADIT-NOL C/F TAP-NON-CURRENT - STATE									
2911	PLTOA	(14,798)	14,798	-	-	-	-	-	-	-
2912	Subtotal DTSNOLNC: ADIT-NOL C/F TAP-NON-CURRENT - STATE	(14,798)	14,798	-	-	-	-	-	-	-
2913	Subtotal DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	369,043	14,798	383,841	210,262	16,067	64,170	18,745	68,751	5,846
2914	Subtotal DTTOA: PROVISION FOR DEFERRED INCOME TAXES	27,880,694	(44,190,987)	(16,310,293)	(9,061,878)	(622,723)	(3,143,253)	(905,327)	(2,283,418)	(293,693)
2915	ITCTOA: INVESTMENT TAX CREDITS A/C 411									
2916	ITC411: 411 ITC AMORTIZATION									
2918	PLTOAXINT	(632,801)	(214,700)	(847,501)	(460,582)	(30,897)	(159,426)	(47,146)	(137,047)	(12,404)
2919	Subtotal ITC411: 411 ITC AMORTIZATION	(632,801)	(214,700)	(847,501)	(460,582)	(30,897)	(159,426)	(47,146)	(137,047)	(12,404)
2920	Subtotal ITCTOA: INVESTMENT TAX CREDITS A/C 411	(632,801)	(214,700)	(847,501)	(460,582)	(30,897)	(159,426)	(47,146)	(137,047)	(12,404)
2921	Subtotal OETOA: OPERATING EXPENSES	1,535,223,275	(631,277,877)	903,945,397	478,240,426	34,914,498	159,678,557	47,939,093	172,219,909	10,952,915
2922	Subtotal OITOA: OPERATING INCOME	301,224,067	(239,376,672)	61,847,395	29,604,220	3,976,209	14,690,811	5,088,335	6,678,486	1,809,334
2923	TAXADJ: TAX ADJUSTMENTS TO NET INC									
2924	STATITO: STATE TAXABLE INCOME									
2925	CTTITO: TAXABLE INCOME BEFORE STATE TAXES									
2926	NIBTACALC: NET INCOME BEFORE INCOME TAXES									
2928		325,698,346	(265,706,581)	59,991,764	27,516,100	4,370,592	15,120,730	5,414,839	5,548,038	2,022,465
2929	Subtotal NIBTACALC: NET INCOME BEFORE INCOME TAXES	325,698,346	(265,706,581)	59,991,764	27,516,100	4,370,592	15,120,730	5,414,839	5,548,038	2,022,465
2930	CTTOA: ADJUSTMENTS TO NET INCOME									
2931	CTANOLDEC: NOL C/F DECONSOL POST 17 - FEDERAL									
2933	PLTOA	(76,710,732)	76,710,732	-	-	-	-	-	-	-

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
2934	Subtotal CTANOLDEC: NOL C/F DECONSOL POST 17 - FEDERAL	(76,710,732)	76,710,732	-	-	-	-	-	-	-
2935	CTAALRDB: AMORTIZATION OF LOSS ON REACQUIRED DEBT									
2937		722,002	-	722,002	393,158	26,485	135,714	40,043	116,019	10,582
2938	Subtotal CTAALRDB: AMORTIZATION OF LOSS ON REACQUIRED DEBT	722,002	-	722,002	393,158	26,485	135,714	40,043	116,019	10,582
2939	CTAAC: AVOIDED COST (TAX INTEREST)									
2941		(952,159)	-	(952,159)	(521,196)	(35,233)	(177,254)	(52,252)	(152,354)	(13,970)
2942	Subtotal CTAAC: AVOIDED COST (TAX INTEREST)	(952,159)	-	(952,159)	(521,196)	(35,233)	(177,254)	(52,252)	(152,354)	(13,970)
2943	CTABM: BUSINESS MEALS									
2945		(64,667)	-	(64,667)	(35,423)	(2,707)	(10,811)	(3,158)	(11,583)	(985)
2946	Subtotal CTABM: BUSINESS MEALS	(64,667)	-	(64,667)	(35,423)	(2,707)	(10,811)	(3,158)	(11,583)	(985)
2947	CTACL: CASUALTY LOSS									
2949		10,483,216	-	10,483,216	5,998,691	417,309	2,066,703	586,490	1,205,197	208,826
2950	Subtotal CTACL: CASUALTY LOSS	10,483,216	-	10,483,216	5,998,691	417,309	2,066,703	586,490	1,205,197	208,826
2951	CTAIDR: CHANGE IN RESERVE - INJURY & DAMAGES									
2953		(90,143)	-	(90,143)	(49,379)	(3,773)	(15,070)	(4,402)	(16,146)	(1,373)
2954	Subtotal CTAIDR: CHANGE IN RESERVE - INJURY & DAMAGES	(90,143)	-	(90,143)	(49,379)	(3,773)	(15,070)	(4,402)	(16,146)	(1,373)
2955	CTAPI: CHANGE IN RESERVE - PROPERTY INSURANCE									
2957		2,848,881	(4,548,800)	(1,699,919)	(972,725)	(67,669)	(335,129)	(95,103)	(195,430)	(33,862)
2958	Subtotal CTAPI: CHANGE IN RESERVE - PROPERTY INSURANCE	2,848,881	(4,548,800)	(1,699,919)	(972,725)	(67,669)	(335,129)	(95,103)	(195,430)	(33,862)
2959	CTACIAC: CIAC									
2961		8,033,786	-	8,033,786	5,067,962	389,554	1,712,545	428,213	149,500	286,012
2962	Subtotal CTACIAC: CIAC	8,033,786	-	8,033,786	5,067,962	389,554	1,712,545	428,213	149,500	286,012
2963	CTACS: COMPUTER SOFTWARE									
2965		(2,199,748)	-	(2,199,748)	(1,373,275)	(104,759)	(328,078)	(88,788)	(274,538)	(30,308)
2966	Subtotal CTACS: COMPUTER SOFTWARE	(2,199,748)	-	(2,199,748)	(1,373,275)	(104,759)	(328,078)	(88,788)	(274,538)	(30,308)
2967	CTADCO: DEFERRED COMPENSATION									
2969		(18,594)	18,594	-	-	-	-	-	-	-
2970	Subtotal CTADCO: DEFERRED COMPENSATION	(18,594)	18,594	-	-	-	-	-	-	-
2971	CTADCR: DEFERRED CONTRACT REVENUE									
2973		39,476	(39,476)	-	-	-	-	-	-	-
2974	Subtotal CTADCR: DEFERRED CONTRACT REVENUE	39,476	(39,476)	-	-	-	-	-	-	-
2975	CTADF: DEFERRED FUEL									
2977		(48,280,071)	48,280,071	-	-	-	-	-	-	-
2978	Subtotal CTADF: DEFERRED FUEL	(48,280,071)	48,280,071	-	-	-	-	-	-	-
2979	CTADMS: DEFERRED MISC SERVICE									
2981		-	-	-	-	-	-	-	-	-
2982	Subtotal CTADMS: DEFERRED MISC SERVICE	-	-	-	-	-	-	-	-	-
2983	CTADIC: DEFERRED REGULATORY EXPENSE									
2985		2,025,853	(2,025,853)	-	-	-	-	-	-	-
2986	Subtotal CTADIC: DEFERRED REGULATORY EXPENSE	2,025,853	(2,025,853)	-	-	-	-	-	-	-
2987	CTADFSC: DEFERRED STORM COSTS									
2989		5,774,215	(5,774,215)	-	-	-	-	-	-	-
2990	Subtotal CTADFSC: DEFERRED STORM COSTS	5,774,215	(5,774,215)	-	-	-	-	-	-	-
2991	CTAER: ENVIRONMENTAL RESERVE									
2993		(30,001)	-	(30,001)	(16,300)	(1,090)	(5,655)	(1,673)	(4,844)	(438)
2994	Subtotal CTAER: ENVIRONMENTAL RESERVE	(30,001)	-	(30,001)	(16,300)	(1,090)	(5,655)	(1,673)	(4,844)	(438)
2995	CTAESI: ESI TAXES									
2997		(2,014,643)	-	(2,014,643)	(1,103,588)	(84,329)	(336,804)	(98,387)	(360,852)	(30,683)
2998	Subtotal CTAESI: ESI TAXES	(2,014,643)	-	(2,014,643)	(1,103,588)	(84,329)	(336,804)	(98,387)	(360,852)	(30,683)
2999	CTA143: FAS 143									
3001		0	(0)	-	-	-	-	-	-	-
3002	Subtotal CTA143: FAS 143	0	(0)	-	-	-	-	-	-	-
3003	CTAINCT: INCENTIVE									
3005		1,749,159	-	1,749,159	958,160	73,216	292,421	85,422	313,300	26,640
3006	Subtotal CTAINCT: INCENTIVE	1,749,159	-	1,749,159	958,160	73,216	292,421	85,422	313,300	26,640
3007	CTAICA: INTEREST CAP - AFUDC									
3009		21,239,816	(21,239,816)	-	-	-	-	-	-	-
3011	Subtotal CTAICA: INTEREST CAP - AFUDC	21,239,816	(21,239,816)	-	-	-	-	-	-	-
3012	CTAINT: INTEREST EXPENSE									
3014		(83,807,274)	10,419,490	(73,387,785)	(39,962,456)	(2,692,033)	(13,794,640)	(4,070,203)	(11,792,810)	(1,075,642)
3015	Subtotal CTAINT: INTEREST EXPENSE	(83,807,274)	10,419,490	(73,387,785)	(39,962,456)	(2,692,033)	(13,794,640)	(4,070,203)	(11,792,810)	(1,075,642)
3016	CTALTICP: LONG TERM INCENTIVE COMP PLAN									
3018		(48,733)	-	(48,733)	(26,695)	(2,040)	(8,147)	(2,380)	(8,729)	(742)
3019	Subtotal CTALTICP: LONG TERM INCENTIVE COMP PLAN	(48,733)	-	(48,733)	(26,695)	(2,040)	(8,147)	(2,380)	(8,729)	(742)
3020	CTAMISC: MISC ADJUSTMENTS									
3022		(4,001,553)	4,001,553	-	-	-	-	-	-	-

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
3023	Subtotal CTAMISC: MSC ADJUSTMENTS	(4,001,553)	4,001,553	-	-	-	-	-	-	-
3024	CTAOPEB: OPEB RESERVE									
3026	LOMTOA	(8,544,659)	8,544,659	-	-	-	-	-	-	-
3027	Subtotal CTAOPEB: OPEB RESERVE	(8,544,659)	8,544,659	-	-	-	-	-	-	-
3028	CTAOG: OPTION GRANT									
3030	LOMTOA	49,410	-	49,410	27,066	2,068	8,260	2,413	8,850	753
3031	Subtotal CTAOG: OPTION GRANT	49,410	-	49,410	27,066	2,068	8,260	2,413	8,850	753
3032	CTAPHR: PENSION & HOSPITALIZATION RESERVE									
3034	LOMTOA	289,724	(289,724)	-	-	-	-	-	-	-
3035	Subtotal CTAPHR: PENSION & HOSPITALIZATION RESERVE	289,724	(289,724)	-	-	-	-	-	-	-
3036	CTARR: RATE REFUND									
3038	RSRRTOA	23,429,842	(23,429,842)	-	-	-	-	-	-	-
3039	Subtotal CTARR: RATE REFUND	23,429,842	(23,429,842)	-	-	-	-	-	-	-
3040	CTARCC: REGULATORY CAPITALIZED COSTS									
3042	OMDMTOA	4,186,495	(4,186,495)	-	-	-	-	-	-	-
3043	Subtotal CTARCC: REGULATORY CAPITALIZED COSTS	4,186,495	(4,186,495)	-	-	-	-	-	-	-
3044	CTARE: RESEARCH & EXPERIMENTATION									
3046	PLTOA	7,216,304	-	7,216,304	3,950,082	267,029	1,343,386	396,012	1,154,674	105,120
3047	Subtotal CTARE: RESEARCH & EXPERIMENTATION	7,216,304	-	7,216,304	3,950,082	267,029	1,343,386	396,012	1,154,674	105,120
3048	CTARUNC: RESERVE FOR UNCOLLECTIBLE									
3050	RU-RR-TO	(10,996,117)	10,996,117	-	-	-	-	-	-	-
3051	Subtotal CTARUNC: RESERVE FOR UNCOLLECTIBLE	(10,996,117)	10,996,117	-	-	-	-	-	-	-
3052	CTAS475: SECTION 475 ADJUSTMENTS - CONTRACTS									
3054	PG-EE-TO	(77,217,648)	77,217,648	(0)	-	-	-	-	-	-
3055	Subtotal CTAS475: SECTION 475 ADJUSTMENTS - CONTRACTS	(77,217,648)	77,217,648	(0)	-	-	-	-	-	-
3056	CTAS481: SECTION 481A ADJUST - INT									
3058	PLTOA	-	-	-	-	-	-	-	-	-
3059	Subtotal CTAS481: SECTION 481A ADJUST - INT	-	-	-	-	-	-	-	-	-
3060	CTASA: SYSTEM AGREEMENT									
3062	PG-EE-TO	-	-	-	-	-	-	-	-	-
3063	Subtotal CTASA: SYSTEM AGREEMENT	-	-	-	-	-	-	-	-	-
3064	CTAUP: UNFUNDED PENSION									
3066	LOMTOA	3,401,000	-	3,401,000	1,863,012	142,359	568,573	166,091	609,168	51,797
3067	Subtotal CTAUP: UNFUNDED PENSION	3,401,000	-	3,401,000	1,863,012	142,359	568,573	166,091	609,168	51,797
3068	CTAWDR: WASTE DISPOSAL RESERVE									
3070	PLDTOA	34,015	(34,015)	-	-	-	-	-	-	-
3071	Subtotal CTAWDR: WASTE DISPOSAL RESERVE	34,015	(34,015)	-	-	-	-	-	-	-
3072	CTAWSC: WASTE SITE CLEANUP									
3074	PLDTOA	(20,000)	-	(20,000)	(12,617)	(970)	(4,263)	(1,066)	(372)	(712)
3075	Subtotal CTAWSC: WASTE SITE CLEANUP	(20,000)	-	(20,000)	(12,617)	(970)	(4,263)	(1,066)	(372)	(712)
3076	CTAMISCR: MISCELLANEOUS RESERVES									
3078	PLTOA	(1,567,036)	636,982	(930,054)	(509,096)	(34,415)	(173,139)	(51,039)	(148,817)	(13,548)
3079	Subtotal CTAMISCR: MISCELLANEOUS RESERVES	(1,567,036)	636,982	(930,054)	(509,096)	(34,415)	(173,139)	(51,039)	(148,817)	(13,548)
3080	CTAPEN: PENSION - PRP/SRP									
3082	LOMTOA	(512,706)	-	(512,706)	(280,852)	(21,461)	(85,713)	(25,039)	(91,833)	(7,809)
3083	Subtotal CTAPEN: PENSION - PRP/SRP	(512,706)	-	(512,706)	(280,852)	(21,461)	(85,713)	(25,039)	(91,833)	(7,809)
3084	CTARAGI: REGULATORY ASSET - GUSTAV & IKE									
3086	PLPTDIOA-RC	55,414,720	(1,710,594)	53,704,126	29,178,510	1,951,896	10,123,333	2,994,548	8,671,007	784,833
3087	Subtotal CTARAGI: REGULATORY ASSET - GUSTAV & IKE	55,414,720	(1,710,594)	53,704,126	29,178,510	1,951,896	10,123,333	2,994,548	8,671,007	784,833
3088	CTARCTOA: REMOVAL COSTS									
3089	CTARCX: REMOVAL COSTS									
3091	PLTOA	31,142,906	(1,027,462)	30,115,445	16,484,684	1,114,381	5,606,286	1,652,656	4,818,745	438,692
3092	Subtotal CTARCX: REMOVAL COSTS	31,142,906	(1,027,462)	30,115,445	16,484,684	1,114,381	5,606,286	1,652,656	4,818,745	438,692
3093	Subtotal CTARCTOA: REMOVAL COSTS	31,142,906	(1,027,462)	30,115,445	16,484,684	1,114,381	5,606,286	1,652,656	4,818,745	438,692
3094	CTA475F: SECTION 475 - FEDERAL									
3096	PLTOA	(29,463,998)	-	(29,463,998)	(16,128,094)	(1,090,275)	(5,485,013)	(1,616,907)	(4,714,507)	(429,202)
3097	Subtotal CTA475F: SECTION 475 - FEDERAL	(29,463,998)	-	(29,463,998)	(16,128,094)	(1,090,275)	(5,485,013)	(1,616,907)	(4,714,507)	(429,202)
3098	CTAOLI: OFFICER LIFE INSURANCE									
3100	LOMTOA	(1,078,765)	1,078,765	-	-	-	-	-	-	-
3101	Subtotal CTAOLI: OFFICER LIFE INSURANCE	(1,078,765)	1,078,765	-	-	-	-	-	-	-
3102	CTA263DSC: 263A METHOD CHANGE DSC									
3104	PLTOA	(8,320,902)	-	(8,320,902)	(4,554,721)	(307,904)	(1,549,018)	(456,629)	(1,331,420)	(121,211)
3105	Subtotal CTA263DSC: 263A METHOD CHANGE DSC	(8,320,902)	-	(8,320,902)	(4,554,721)	(307,904)	(1,549,018)	(456,629)	(1,331,420)	(121,211)
3106	CTAAFUDCB: AFUDC BOOK ONLY GROSS									
3108	PLTOA	(18,082,710)	25,219,733	7,137,023	3,906,686	264,096	1,328,627	391,661	1,141,989	103,965
3109	Subtotal CTAAFUDCB: AFUDC BOOK ONLY GROSS	(18,082,710)	25,219,733	7,137,023	3,906,686	264,096	1,328,627	391,661	1,141,989	103,965

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
3110	CTAAFUDCE: AFUDC EQUITY FT PTAX									
3112		PLTOA-RO	(47,548,128)	-	(47,548,128)	(26,027,040)	(1,759,454)	(8,851,552)	(2,609,316)	(7,608,133)
3113	Subtotal CTAAFUDCE: AFUDC EQUITY FT PTAX		(47,548,128)	-	(47,548,128)	(26,027,040)	(1,759,454)	(8,851,552)	(2,609,316)	(7,608,133)
3114	CTACR: CAPITALIZED REPAIRS									
3116		PLTOA	(14,185)	-	(14,185)	(7,765)	(525)	(2,641)	(779)	(2,270)
3117	Subtotal CTACR: CAPITALIZED REPAIRS		(14,185)	-	(14,185)	(7,765)	(525)	(2,641)	(779)	(2,270)
3118	CTALD: LIBERALIZED DEPRECIATION									
3120		PLTOA	(27,731,724)	122,235,284	94,503,560	51,729,648	3,496,976	17,592,767	5,186,106	15,121,429
3121	Subtotal CTALD: LIBERALIZED DEPRECIATION		(27,731,724)	122,235,284	94,503,560	51,729,648	3,496,976	17,592,767	5,186,106	15,121,429
3122	CTAPWR: POWERTAX MISC ALL									
3124		PLTOA	906,086	-	906,086	495,976	33,528	168,677	49,724	144,982
3125	Subtotal CTAPWR: POWERTAX MISC ALL		906,086	-	906,086	495,976	33,528	168,677	49,724	144,982
3126	CTARME: REPAIRS & MAINTENANCE EXPENSE									
3128		PLTOA	3,093,662	-	3,093,662	1,693,418	114,477	575,916	169,772	495,014
3129	Subtotal CTARME: REPAIRS & MAINTENANCE EXPENSE		3,093,662	-	3,093,662	1,693,418	114,477	575,916	169,772	495,014
3130	CTAUPD: UNITS OF PROPERTY DEDUCTION									
3132		PLTOA	(22,890,373)	-	(22,890,373)	(12,529,803)	(847,027)	(4,261,268)	(1,256,163)	(3,662,668)
3133	Subtotal CTAUPD: UNITS OF PROPERTY DEDUCTION		(22,890,373)	-	(22,890,373)	(12,529,803)	(847,027)	(4,261,268)	(1,256,163)	(3,662,668)
3134	CTAWE: WARRANTY EXPENSE									
3136		PLTOA	250,148	-	250,148	136,927	9,256	46,567	13,727	40,026
3137	Subtotal CTAWE: WARRANTY EXPENSE		250,148	-	250,148	136,927	9,256	46,567	13,727	40,026
3138	CTAFO: FIBER OPTICS INV CON									
3140		PLTTOA-RO	17,860	-	17,860	9,106	546	3,217	1,049	3,894
3141	Subtotal CTAFO: FIBER OPTICS INV CON		17,860	-	17,860	9,106	546	3,217	1,049	3,894
3142	CTADEPL: DEPLETION									
3144		PLTOA	(211)	211	-	-	-	-	-	-
3145	Subtotal CTADEPL: DEPLETION		(211)	211	-	-	-	-	-	-
3146	CTAEQNE: EQUITY-NET EARNINGS-DOMESTIC SUBS									
3148		PLTOA	4,369,822	(4,369,822)	-	-	-	-	-	-
3149	Subtotal CTAEQNE: EQUITY-NET EARNINGS-DOMESTIC SUBS		4,369,822	(4,369,822)	-	-	-	-	-	-
3150	CTASEC: SECURITIZATION									
3152		PLTDOA-RO	(7,412,565)	7,412,565	-	-	-	-	-	-
3153	Subtotal CTASEC: SECURITIZATION		(7,412,565)	7,412,565	-	-	-	-	-	-
3154	CTASUC: START UP COST									
3156		PG-DD-TO	1,332	-	1,332	640	38	226	74	350
3157	Subtotal CTASUC: START UP COST		214,877	-	214,877	103,218	6,189	36,459	11,895	56,480
3158	CTATURG: TURGEN		216,209	-	216,209	103,858	6,227	36,685	11,968	56,810
3159	Subtotal CTATURG: TURGEN		6,646	-	6,646	3,193	191	1,128	368	1,746
3161	CTANB: NONBASE									
3162		PG-DD-TO	6,646	-	6,646	3,193	191	1,128	368	1,746
3163	Subtotal CTANB: NONBASE		370,810	-	370,810	203,124	15,521	61,991	18,109	66,417
3165	CTARSA: RESTRICTED STOCK AWARD									
3166		LOMTOA-RO	370,810	-	370,810	203,124	15,521	61,991	18,109	66,417
3167	Subtotal CTARSA: RESTRICTED STOCK AWARD		(251,497)	-	(251,497)	(137,766)	(10,527)	(42,045)	(12,282)	(45,047)
3169	CTAITD: INTEREST ON TAX DEFICIENCY									
3170		LOMTOA	(251,497)	-	(251,497)	(137,766)	(10,527)	(42,045)	(12,282)	(45,047)
3171	Subtotal CTAITD: INTEREST ON TAX DEFICIENCY		1,400,000	(1,400,000)	-	-	-	-	-	-
3173	CTABDF: BUSINESS DEVELOPMENT - FEDERAL									
3174		PLTOA	1,400,000	(1,400,000)	-	-	-	-	-	-
3175	Subtotal CTABDF: BUSINESS DEVELOPMENT - FEDERAL		448,526	-	448,526	215,454	12,919	76,103	24,829	117,852
3177	CTAAFUDCEC: AFUDC EQUITY FT CWIP									
3178		PG-DD-TO	448,526	-	448,526	215,454	12,919	76,103	24,829	117,852
3179	Subtotal CTAAFUDCEC: AFUDC EQUITY FT CWIP		56,746,208	-	56,746,208	31,061,913	2,099,816	10,563,865	3,114,082	9,079,909
3181	CTAROB: REORGANIZATION COSTS-BANKRUPTCY									
3182		PLTOA	56,746,208	-	56,746,208	31,061,913	2,099,816	10,563,865	3,114,082	9,079,909
3183	Subtotal CTAROB: REORGANIZATION COSTS-BANKRUPTCY		587,364	-	587,364	321,513	21,735	109,344	32,233	93,984
3185	CTAPPE: PREPAID EXPENSE									
3186		PLTOA	587,364	-	587,364	321,513	21,735	109,344	32,233	93,984
3187	Subtotal CTAPPE: PREPAID EXPENSE		205,966	-	205,966	112,825	8,621	34,433	10,059	36,891
3189	CTAUPACD: UNITS OF PROPERTY - AVOIDED COST - DISTRIBUTION									
3190		LOMTOA	205,966	-	205,966	112,825	8,621	34,433	10,059	36,891
3191	Subtotal CTAUPACD: UNITS OF PROPERTY - AVOIDED COST - DISTRIBUTION		10,000	-	10,000	5,474	370	1,862	549	1,600
3193	CTAUR: UNBILLED REVENUE									
3194		PLTOA	10,000	-	10,000	5,474	370	1,862	549	1,600
3195	Subtotal CTAUR: UNBILLED REVENUE		12,225,100	(12,225,100)	-	-	-	-	-	-
3197		RV-RR-TO	12,225,100	(12,225,100)	-	-	-	-	-	-

Sponsored by: Richard E. Lain
Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule P Class Cost of Service Analysis
Electric
For the Test Year Ended December 31, 2021

Line No.	Customer Class Allocator	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
3198	Subtotal CTAUR: UNBILLED REVENUE	12,225,100	(12,225,100)	-	-	-	-	-	-	-
3199	CTAUPDRT: UNITS OF PROPERTY DEDUCTION - REPAIRS - TRANSMISSION									
3201	PLTOA	10,301,896	-	10,301,896	5,252,716	314,960	1,855,382	605,317	2,240,126	33,395
3202	Subtotal CTAUPDRT: UNITS OF PROPERTY DEDUCTION - REPAIRS - TRANSMISSION	10,301,896	-	10,301,896	5,252,716	314,960	1,855,382	605,317	2,240,126	33,395
3203	CTAUPDT: UNITS OF PROPERTY DEDUCTION - TRANSMISSION									
3205	PLTOA	(14,877,536)	-	(14,877,536)	(7,585,737)	(454,851)	(2,679,459)	(874,171)	(3,235,090)	(48,228)
3206	Subtotal CTAUPDT: UNITS OF PROPERTY DEDUCTION - TRANSMISSION	(14,877,536)	-	(14,877,536)	(7,585,737)	(454,851)	(2,679,459)	(874,171)	(3,235,090)	(48,228)
3207	CTALITAC: LITIGATION ACCRUAL									
3209	PLTOA	(100,000)	100,000	-	-	-	-	-	-	-
3210	Subtotal CTALITAC: LITIGATION ACCRUAL	(100,000)	100,000	-	-	-	-	-	-	-
3211	CTASTRMA: STORM REG ASSET									
3213	PLTOA	-	-	-	-	-	-	-	-	-
3214	Subtotal CTASTRMA: STORM REG ASSET	-	-	-	-	-	-	-	-	-
3215	CTAACQADJ: ACQUISITION ADJUSTMENT									
3217	PLTOA	(40,989,810)	-	(40,989,810)	(22,437,128)	(1,516,772)	(7,630,656)	(2,249,413)	(6,558,742)	(597,099)
3218	Subtotal CTAACQADJ: ACQUISITION ADJUSTMENT	(40,989,810)	-	(40,989,810)	(22,437,128)	(1,516,772)	(7,630,656)	(2,249,413)	(6,558,742)	(597,099)
3219	CTASODC: STORM & OTHER DEFERRED COSTS									
3221	PLTDTOA	(10,325,364)	10,325,364	-	-	-	-	-	-	-
3222	PLTOA	(13,280,204)	13,280,204	-	-	-	-	-	-	-
3223	Subtotal CTASODC: STORM & OTHER DEFERRED COSTS	(23,605,568)	23,605,568	-	-	-	-	-	-	-
3224	CTAUPDRG: UNITS OF PROPERTY DEDUCTION - REPAIRS - GENERATION									
3226	PLTOA	(39,013,186)	-	(39,013,186)	(21,355,157)	(1,443,630)	(7,262,688)	(2,140,941)	(6,242,464)	(568,305)
3227	Subtotal CTAUPDRG: UNITS OF PROPERTY DEDUCTION - REPAIRS - GENERATION	(39,013,186)	-	(39,013,186)	(21,355,157)	(1,443,630)	(7,262,688)	(2,140,941)	(6,242,464)	(568,305)
3228	CTAUPACG: UNITS OF PROPERTY - AVOIDED COST - GENERATION									
3230	PLTOA	-	-	-	-	-	-	-	-	-
3231	Subtotal CTAUPACG: UNITS OF PROPERTY - AVOIDED COST - GENERATION	-	-	-	-	-	-	-	-	-
3232	CTATRAM: TRANSMISSION AMORTIZATION									
3234	PLTTOA	(1,018,046)	1,018,046	-	-	-	-	-	-	-
3235	Subtotal CTATRAM: TRANSMISSION AMORTIZATION	(1,018,046)	1,018,046	-	-	-	-	-	-	-
3236	CTAUPACT: UNITS OF PROPERTY - AVOIDED COST - TRANSMISSION									
3238	PLTTOA	(3,122)	-	(3,122)	(1,592)	(95)	(562)	(183)	(679)	(10)
3239	Subtotal CTAUPACT: UNITS OF PROPERTY - AVOIDED COST - TRANSMISSION	(3,122)	-	(3,122)	(1,592)	(95)	(562)	(183)	(679)	(10)
3240	CTARACV: REGULATORY ASSET COVID 19									
3242	PLTOA	1,148,276	-	1,148,276	628,547	42,490	213,763	63,014	183,735	16,727
3243	Subtotal CTARACV: REGULATORY ASSET COVID 19	1,148,276	-	1,148,276	628,547	42,490	213,763	63,014	183,735	16,727
3244	CTAUJA: UNCOLLECTIBLE ACCTS									
3246	PLTOA	-	-	-	-	-	-	-	-	-
3247	Subtotal CTAUJA: UNCOLLECTIBLE ACCTS	-	-	-	-	-	-	-	-	-
3248	CTALEAS: LEASE RENTAL EXPENSE									
3250	PLTOA	102,028	-	102,028	55,848	3,775	18,994	5,599	16,325	1,486
3251	Subtotal CTALEAS: LEASE RENTAL EXPENSE	102,028	-	102,028	55,848	3,775	18,994	5,599	16,325	1,486
3252	CTALTIP: LTIP SETTLEMENT									
3254	PLTOA	(83,520)	83,520	-	-	-	-	-	-	-
3255	Subtotal CTALTIP: LTIP SETTLEMENT	(83,520)	83,520	-	-	-	-	-	-	-
3256	CTARSAS: RSAS VESTED									
3258	LOMTOA	499	-	499	273	21	83	24	89	8
3259	Subtotal CTARSAS: RSAS VESTED	499	-	499	273	21	83	24	89	8
3260	CTAPTA: PAYROLL TAX ACCRUAL - FEDERAL									
3262	LOMTOA	(1,618,607)	1,618,607	-	-	-	-	-	-	-
3263	Subtotal CTAPTA: PAYROLL TAX ACCRUAL - FEDERAL	(1,618,607)	1,618,607	-	-	-	-	-	-	-
3264	CTALDP: LIBERALIZED DEPR-PRELIM FAS109									
3266	PLTOA	1,328,861	-	1,328,861	727,396	49,173	247,381	72,924	212,630	19,358
3267	Subtotal CTALDP: LIBERALIZED DEPR-PRELIM FAS109	1,328,861	-	1,328,861	727,396	49,173	247,381	72,924	212,630	19,358
3268	CTAMSIR: M&S INVENTORY RESERVE									
3270	PLTOA	279,330	-	279,330	152,900	10,336	52,000	15,329	44,695	4,069
3271	Subtotal CTAMSIR: M&S INVENTORY RESERVE	279,330	-	279,330	152,900	10,336	52,000	15,329	44,695	4,069
3272	Subtotal CTTOA: ADJUSTMENTS TO NET INCOME	(329,084,820)	336,896,931	7,812,111	5,109,717	407,793	1,806,399	428,058	(312,733)	372,878
3273	Subtotal CTTITO: TAXABLE INCOME BEFORE STATE TAXES	(3,385,474)	71,190,350	67,804,876	32,625,817	4,778,385	16,927,128	5,842,897	5,235,305	2,395,344
3274	Subtotal STATITO: STATE TAXABLE INCOME	(3,385,474)	71,190,350	67,804,876	32,625,817	4,778,385	16,927,128	5,842,897	5,235,305	2,395,344
3275	FTATO: FEDERAL ADJUSTMENTS TO NET INCOME									
3276	FTAMRGTX: MARGIN TAX									
3278	PLTOA	(700,000)	700,000	-	-	-	-	-	-	-
3279	Subtotal FTAMRGTX: MARGIN TAX	(700,000)	700,000	-	-	-	-	-	-	-
3280	Subtotal FTATO: FEDERAL ADJUSTMENTS TO NET INCOME	(700,000)	700,000	-	-	-	-	-	-	-
3281	Subtotal TAXADJ: TAX ADJUSTMENTS TO NET INC	(4,085,474)	71,890,350	67,804,876	32,625,817	4,778,385	16,927,128	5,842,897	5,235,305	2,395,344

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding

**Entergy Texas, Inc.
Cost of Service
Schedule P-1 Rate of Return
Electric
For the Twelve Months Ended December 31, 2021**

Schedule P-1
2022 TX Rate Case
Page 1 of 1

See Schedule P, Page 1

Entergy Texas, Inc.
Cost of Service
Schedule P-1.1 Class Cost of Service Analysis - Proposed Rates
Electric
For the Test Year Ended December 31, 2021

Line No.	Description	Line Item	Per Book	Adjustments	Total Adjusted	RES	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
1	Rate Base	RBTOA	4,749,151,259	(337,010,118)	4,412,141,140	2,402,716,880	161,807,889	829,303,523	244,677,019	708,973,822	64,662,008
2											
3	REVENUES										
4	Rate Schedule Revenue	RSRTOA	1,644,722,214	(425,697,465)	1,219,024,749	654,138,090	46,387,907	218,555,806	64,724,779	219,104,966	16,113,201
5	Other Sales for Resale	RSORTOA	145,718,709	(128,544,376)	17,174,333	8,248,133	494,641	2,914,023	950,855	4,514,210	52,471
6	Total Sales Revenue ⁽¹⁾	RSTOA	1,790,440,922	(554,241,841)	1,236,199,082	662,386,223	46,882,548	221,469,829	65,675,634	223,619,176	16,165,672
7	Other Operating Revenues	ROTOA	46,006,419	13,571,303	59,577,722	30,759,409	1,885,577	10,882,164	3,482,285	12,300,663	267,623
8	Total Revenues ⁽²⁾	RTOA	1,836,447,342	(540,670,538)	1,295,776,804	693,145,632	48,768,125	232,351,993	69,157,919	235,919,839	16,433,295
9											
10	Total Operating Expenses	OETOA	1,535,223,275	(558,803,860)	976,419,414	519,234,105	37,055,809	172,325,989	51,447,229	184,603,294	11,752,989
11											
12	Total Operating Income ⁽³⁾	OITOA	301,224,067	18,133,323	319,357,390	173,911,527	11,712,317	60,026,004	17,710,690	51,316,545	4,680,306
13											
14	Earned Rate of Return on Rate Base ⁽⁴⁾	EROR	6.34%	(5.38%)	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%
15											
16	REVENUE REQUIREMENT REDETERMINATION										
17	Required Rate of Return	ROR	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%	7.24%
18	Required Operating Income ⁽⁵⁾	ROI	343,748,580	(24,393,148)	319,355,432	173,911,184	11,711,826	60,025,864	17,709,981	51,316,273	4,680,304
19											
20	REVENUE CONVERSION FACTORS										
21	Income Tax Revenue Conversion Factor	REVCOFIT	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%
22	Revenue Related Tax Revenue Conversion Factor	REVCOFRT	0.96%	0.96%	0.96%	0.96%	0.96%	0.96%	0.96%	0.96%	0.96%
23	Bad Debt Revenue Conversion Factor	REVCOFBD	(0.78%)	(0.78%)	0.15%	0.44%	0.17%	0.10%	0.07%		0.23%
24											
25	Revenue Conversion Factor	REVCOF	1.2679	1.2679	1.2799	1.2836	1.2801	1.2792	1.2789	1.2779	1.2809
26											
27	REVENUE DEFICIENCY										
28	Operating Income Deficiency ⁽⁶⁾	OIDEF	42,524,513	(42,526,471)	(1,957)	(344)	(491)	(140)	(709)	(272)	(2)
29	Incremental Income Tax ⁽⁷⁾	ITDEF	11,303,985	(11,304,505)	(520)	(91)	(130)	(37)	(188)	(72)	(1)
30	Incremental Revenue Related Tax ⁽⁸⁾	RTDEF	511,603	(511,627)	(24)	(4)	(6)	(2)	(9)	(3)	(0)
31	Incremental Bad Debt Expense ⁽⁹⁾	BDDEF	(424,715)	424,711	(4)	(2)	(1)	(0)	(1)	-	(0)
32											
33	Total Revenue Deficiency ⁽¹⁰⁾	REVDEF	53,915,386	(53,917,891)	(2,505)	(441)	(628)	(179)	(906)	(348)	(2)
34	% Increase/(Decrease) ⁽¹¹⁾	REVDEFPCT	3.28%	12.67%	(0.00%)	(0.00%)	(0.00%)	(0.00%)	(0.00%)	(0.00%)	(0.00%)
35											
36	Rate Schedule Revenue Requirement ⁽¹²⁾	REVREQ	1,698,637,600	(479,615,356)	1,219,022,244	654,137,649	46,387,279	218,555,627	64,723,873	219,104,618	16,113,199

Notes:

⁽¹⁾ Line 4 + Line 5

⁽²⁾ Line 6 + Line 7

⁽³⁾ Line 8 - Line 10

⁽⁴⁾ Line 12 / Line 1

⁽⁵⁾ Line 1 * Line 17

⁽⁶⁾ Line 18 - Line 12

⁽⁷⁾ Line 28 * Line 21

⁽⁸⁾ (Line 28 + Line 29 + Line 31) * Line 22

⁽⁹⁾ (Line 28 + Line 29 + Line 30) * Line 23

⁽¹⁰⁾ Sum of Lines 28 - 31

⁽¹¹⁾ Line 33 / Line 4

⁽¹²⁾ Line 4 + Line 33

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Schedule P-1.1 Class Cost of Service Analysis - Proposed Rates
Electric
For the Test Year Ended December 31, 2021

Line No.	Description	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1	PLTOA: PLANT IN SERVICE	7,151,899,904	(287,943,563)	6,863,956,341	3,757,226,163	253,984,700	1,277,794,989	376,677,838	1,098,284,663	99,987,988
2	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(1,951,211,082)	(11,199,887)	(1,962,410,969)	(1,076,232,590)	(75,475,202)	(353,474,474)	(103,630,968)	(326,434,110)	(27,163,626)
3	WCTOA: WORKING CASH	-	(8,794,218)	(8,794,218)	(4,789,062)	(322,513)	(1,652,956)	(487,687)	(1,413,117)	(128,883)
4	FITOA: FUEL INVENTORY	48,433,365	47,889	48,481,254	16,155,924	1,265,997	8,164,381	3,318,557	19,342,130	234,264
5	MSTOA: MATERIALS AND SUPPLIES	83,439,378	-	83,439,378	41,126,654	2,801,909	15,252,154	4,882,515	18,402,393	973,752
6	PPTOA: PREPAYMENTS	25,094,894	(63,120)	25,031,774	13,600,064	935,946	4,594,415	1,356,815	4,192,741	351,793
7	PIRTOA: PROPERTY INSURANCE RESERVE	63,218,652	(45,488,004)	17,730,648	10,145,807	705,809	3,495,490	991,951	2,038,394	353,196
8	IDRTOA: INJURIES & DAMAGES RESERVES	(6,156,819)	-	(6,156,819)	(3,372,604)	(257,712)	(1,029,286)	(300,675)	(1,102,775)	(93,768)
9	PENTOA: UNFUNDED PENSION	(37,349,119)	107,114,494	69,765,375	38,216,320	2,920,234	11,663,245	3,407,065	12,495,988	1,062,524
10	ERTOA: ENVIRONMENTAL RESERVES	(2,084,999)	-	(2,084,999)	(1,220,090)	(88,646)	(416,940)	(112,433)	(193,252)	(53,638)
11	CDTOA: CUSTOMER DEPOSITS	(37,270,548)	-	(37,270,548)	(20,296,398)	(1,366,835)	(7,005,351)	(2,066,853)	(5,988,894)	(546,217)
12	ADITTOA: ACCUMULATED DEFERRED INCOME TAXES	(695,036,544)	(75,857,281)	(770,893,825)	(419,805,150)	(28,271,239)	(144,896,758)	(42,750,220)	(123,872,650)	(11,297,808)
13	ADFUTOA: ACCUM DEPREC PLANT HELD FUTURE USE	(178,547)	178,547	-	-	-	-	-	-	-
14	REGASSLIABTOA: REGULATORY ASSETS AND LIABILITIES	106,352,725	(15,004,975)	91,347,750	51,961,843	4,975,440	16,814,611	3,391,113	13,222,312	982,432
15	RATE BASE	4,749,151,259	(337,010,118)	4,412,141,140	2,402,716,880	161,807,889	829,303,523	244,677,019	708,973,822	64,662,008

Entergy Texas, Inc.
Cost of Service
Schedule P-1.1 Class Cost of Service Analysis - Proposed Rates
Electric
For the Test Year Ended December 31, 2021

Line No.	Description	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
1	RSRTOA: RATE SCHEDULE REVENUE	1,644,722,214	(425,697,465)	1,219,024,749	654,138,090	46,387,907	218,555,806	64,724,779	219,104,966	16,113,201
2	RSORTOA: OTHER SALES FOR RESALE	145,718,709	(128,544,376)	17,174,333	8,248,133	494,641	2,914,023	950,855	4,514,210	52,471
3	RO450: 450 FORFEITED DISCOUNTS	1,139,140	-	1,139,140	611,271	43,348	204,233	60,483	204,747	15,057
4	RO451: 451 MISCELLANEOUS SERVICE REVENUES	2,445,016	(1,301,594)	1,143,422	613,569	43,511	205,001	60,711	205,516	15,114
5	RO454DL: 454 POLE ATTACHMENTS - DISTRIB LINES	2,999,261	-	2,999,261	1,866,925	123,635	715,679	199,740	69,971	23,310
6	RO454P: 454 RENTS OTHER	-	-	-	-	-	-	-	-	-
7	RO454PP: 454 RENTS OTHER-PRODUCTION	8,725	-	8,725	4,191	251	1,480	483	2,293	27
8	RO454PT: 454 RENTS OTHER-TRANSMISSION	40,551	-	40,551	20,676	1,240	7,303	2,383	8,818	131
9	RO454PG: 454 RENTS OTHER-GENERAL	73,713	-	73,713	40,541	3,072	12,521	3,647	12,778	1,154
10	RO456: 456 OTHER REVENUE - MISC	259,355	-	259,355	141,967	9,597	48,282	14,233	41,499	3,778
11	RO456ASF: 456 AFFILIATE SERVICE FEE REVENUE	640,000	-	640,000	350,326	23,682	119,142	35,122	102,405	9,323
12	RO456ATTO: 456 MISO ATTACHMENT O	22,648,732	-	22,648,732	11,548,102	692,440	4,079,059	1,330,790	4,924,920	73,420
13	RO456D: 456 OTHER ELECTRIC REVENUE - DATALINK	-	38,341	38,341	17,837	3,313	8,494	744	7,953	-
14	RO456DD: 456 OTHER ELECTRIC REVENUE - DRAW DRAFT	-	(1,583)	(1,583)	(1,272)	(115)	(60)	(1)	(127)	(8)
15	RO456DFC: 456 FACILITY CHARGE - DISTRIBUTION	-	714,497	714,497	450,727	34,646	152,308	38,084	13,296	25,437
16	RO456L: 456 OTHER ELECTRIC REVENUE - LQF	-	4,372	4,372	2,637	179	1,080	315	125	36
17	RO456NAO: 456 MISO NON-ATT O TRANSMISSION	(65,947)	-	(65,947)	(33,625)	(2,016)	(11,877)	(3,875)	(14,340)	(214)
18	RO456REC: 456 OTHER ELECTRIC REVENUE - REC	-	(472,663)	(472,663)	(227,048)	(13,614)	(80,199)	(26,165)	(124,194)	(1,444)
19	RO456S: 456 OTHER ELECTRIC REVENUE - SMS	-	16,886,244	16,886,244	8,367,456	501,724	2,955,581	964,256	4,044,029	53,198
20	RO456SCH11: 456 MISO SCH 11 VDS	413,252	-	413,252	210,708	12,634	74,427	24,282	89,861	1,340
21	RO456SCH41: 456 MISO SCH 41 STM SECURITIZATION	1,496,538	-	1,496,538	763,052	45,754	269,528	87,933	325,419	4,851
22	RO456TFC: 456 FACILITIES CHARGES - TRANSMISSION	-	4,609,354	4,609,354	2,424,428	145,372	856,365	279,388	888,386	15,414
23	RO456TP: 456 PLANT	441,397	-	441,397	241,614	16,333	82,170	24,223	70,627	6,430
24	RO456UR: 456 UNBILLED REVENUE	5,829,679	(5,829,679)	-	-	-	-	-	-	-
25	RO457MISO: 457 MISO	5,337,767	1,223,256	6,561,023	3,345,325	200,590	1,181,647	385,511	1,426,681	21,269
26	RSROATTO: 449 PROVISION FOR RATE REFUND OATT	-	-	-	-	-	-	-	-	-
27	RO456EEI: 456 OTHER REVENUE - ENERGY EFFICIENCY INCENTIVE	2,299,242	(2,299,242)	-	-	-	-	-	-	-
28	Subtotal REVENUES	1,836,447,342	(540,670,538)	1,295,776,804	693,145,632	48,768,125	232,351,993	69,157,919	235,919,839	16,433,295
29	OMPTOA: PRODUCTION EXPENSES	990,796,017	(716,097,874)	274,698,143	131,380,397	8,025,287	47,626,392	15,863,115	70,902,374	900,577
30	OMTTOA: TRANSMISSION EXPENSES	31,570,841	(193,516)	31,377,325	15,999,893	959,376	5,651,535	1,843,809	6,820,988	101,723
31	OMRTTOA: REGIONAL MARKET EXPENSES	3,354,505	-	3,354,505	1,710,390	102,557	604,150	197,103	729,430	10,874
32	OMDTOA: DISTRIBUTION EXPENSES	50,788,223	4,852,353	55,640,576	33,178,301	3,039,049	11,980,947	2,903,769	2,464,093	2,074,417
33	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	20,986,353	3,061,742	24,048,095	18,304,780	1,958,048	1,464,306	88,847	2,138,955	93,159
34	OMCSTOA: CUSTOMER SERVICES EXPENSES	12,957,669	(8,406,628)	4,551,041	3,656,146	330,379	173,679	3,373	363,738	23,726
35	OMSTOA: SALES EXPENSES	688,049	18,548	706,597	383,908	25,682	133,195	39,400	114,086	10,326
36	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	91,626,250	20,529,624	112,155,874	62,053,007	4,687,219	19,243,934	5,571,551	18,782,051	1,818,112
37	RD407TOA: 407 REGULATORY DEBITS	29,067,703	(16,499,515)	12,568,187	7,630,125	350,013	1,782,314	560,338	2,181,363	64,034
38	RC407TOA: 407 REGULATORY CREDITS	(33,270,206)	29,639,648	(3,630,559)	(1,804,611)	(108,207)	(637,431)	(207,961)	(860,875)	(11,473)
39	ICDTO: 235 CUSTOMER DEPOSITS	-	20,713	20,713	11,280	760	3,893	1,149	3,328	304
40	OCFTO: OTHER CREDIT FEES	-	360,994	360,994	196,586	13,239	67,852	20,019	58,007	5,291
41	DXPTOA: PRODUCTION DEPRECIATION EXPENSE	59,404,723	76,542,614	135,947,337	65,303,527	3,915,691	23,066,729	7,525,501	35,720,707	415,183
42	DXTTTOA: TRANSMISSION DEPRECIATION EXPENSE	36,255,306	3,233,761	39,489,067	20,137,509	1,207,473	7,113,038	2,320,623	8,582,395	128,029
43	DXDTOA: DISTRIBUTION DEPRECIATION EXPENSE	75,219,007	2,762,759	77,981,766	48,705,048	4,111,009	16,047,879	3,736,182	2,005,339	3,376,309
44	DXGTOA: GENERAL PLANT DEPRECIATION EXPENSE	12,965,304	(792,542)	12,172,762	6,692,113	507,535	2,064,423	601,432	2,117,238	190,021
45	AXITOA: INTANGIBLE PLANT DEPRECIATION EXPENSE	30,577,723	8,160,322	38,738,045	24,184,184	1,844,571	5,777,614	1,563,658	4,834,256	533,762
46	DXXTOA: DEPRECIATION EXPENSE	-	-	-	-	-	-	-	-	-
47	APL407: 407 AMORTIZATION OF PROPERTY LOSS	2,333,869	5,568,296	7,902,165	3,676,207	682,902	1,750,652	153,315	1,639,089	-
48	AEAROTO: 411 ACCRETION EXPENSE - ARO	457,091	(457,091)	-	-	-	-	-	-	-
49	TOSLSU: 408.100 SALES & USE TAX	3,985,790	(3,985,790)	-	-	-	-	-	-	-
50	TOQUOT: 408.105 TAXES OTH THAN INC - UTILITY OP	1,400,000	(1,400,000)	-	-	-	-	-	-	-
51	TOFE: 408.110 EMPLOYMENT TAXES	5,253,855	244,634	5,498,489	3,011,981	230,155	919,227	268,524	984,859	83,742
52	TODET: 408.122 EXCISE TAX	11,535	-	11,535	6,314	427	2,147	633	1,846	168
53	TODETF: 408.123 EXCISE TAX FEDERAL	24,239	-	24,239	13,268	897	4,512	1,330	3,878	353

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Schedule P-1.1 Class Cost of Service Analysis - Proposed Rates
Electric
For the Test Year Ended December 31, 2021

Line No.	Description	Per Book	Adjustment	Total Company Adjusted	RES	Small Gen Service	General Service	Large Gen Service	Large Indust Pwr Service	Lighting
54	TOOAV: 408.142 AD VALOREM - PROPERTY TAX	42,211,807	(1,026,910)	41,184,896	22,543,991	1,523,951	7,666,986	2,260,131	6,589,893	599,945
55	TOSLCF: 408.152 FRANCHISE TAX-STATE	603	492,582	493,184	269,962	18,249	91,811	27,065	78,913	7,184
56	TOSLFTL: 408.154 FRANCHISE TAX-LOCAL	26,446,426	(10,529,809)	15,916,617	5,743,286	471,006	3,903,445	1,431,632	4,261,975	105,273
57	TOSLCFM: 408.155 FRANCHISE TAX-STATE-MS	60,110	-	60,110	32,903	2,224	11,190	3,299	9,618	876
58	TOSLCFA: 408.156 FRANCHISE TAX-STATE-AR	168	-	168	92	6	31	9	27	2
59	TOSLFTLA: 408.158 FRANCHISE TAX-LOUISIANA	71,713	-	71,713	38,482	2,729	12,857	3,808	12,890	948
60	TOSLSR: 408.163 STREET RENTAL	57,524	11,051	68,575	24,744	2,029	16,818	6,168	18,362	454
61	TOSLGRS: 408.164 GROSS RECEIPTS & SALES TAX	12,962,184	2,490,195	15,452,379	8,291,866	588,014	2,770,417	820,452	2,777,378	204,251
62	TOSLCO: 408.165 CITY OCCUPATION TAX	237	45	282	151	11	51	15	51	4
63	TOSLRC: 408.172 REGULATORY COMMISSION	2,483,380	477,088	2,960,467	1,588,610	112,656	530,775	157,188	532,108	39,132
64	STTOA: STATE INCOME TAX	(2,305,008)	2,473,807	168,799	92,465	7,066	28,219	8,243	30,234	2,571
65	FTTOA: FEDERAL INCOME TAX	(467,607)	84,050,728	83,583,121	45,699,663	3,097,426	15,755,080	4,625,981	13,125,162	1,279,809
66	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	27,511,651	(44,205,785)	(16,694,134)	(9,272,143)	(638,790)	(3,207,421)	(924,072)	(2,352,170)	(299,539)
67	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	369,043	14,798	383,841	210,262	16,067	64,170	18,745	68,751	5,846
68	ITC411: 411 ITC AMORTIZATION	(632,801)	(214,700)	(847,501)	(460,582)	(30,897)	(159,426)	(47,146)	(137,047)	(12,404)
69	Subtotal OPERATING EXPENSES	1,535,223,275	(558,803,860)	976,419,414	519,234,105	37,055,809	172,325,989	51,447,229	184,603,294	11,752,989

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Schedule P-1.2 Rate of Return Existing Rate Schedules/ Proposed Rate Classes
Electric
For the Test Year Ended December 31, 2021

See Schedule P, Page 1

**Entergy Texas, Inc.
Cost of Service
Schedule P-1.3 Rate of Return Existing Rate Schedules/ Existing Rate Classes
Electric
For the Test Year Ended December 31, 2021**

See Schedule P, Page 1

Entergy Texas, Inc.
Cost of Service
Schedule P-1.4 Rate of Return Proposed Rate Schedules/ Existing Rate Classes
Electric
For the Test Year Ended December 31, 2021

See Schedule P, Page 1

Entergy Texas, Inc.
Cost of Service
Schedule P-1.5 Financial Data for Non-Investor-Owned Utilities
Electric
For the Twelve Months Ended December 31, 2021

Schedule P-1.5
2022 TX Rate Case
Page 1 of 1

This information does not apply to Entergy Texas, Inc.

**Entergy Texas, Inc.
Cost of Service
Schedule P-2 Allocation of Revenue Deductions to Proposed Rate Classes
Electric
For the Twelve Months Ended December 31, 2021**

Schedule P-2
2022 TX Rate Case
Page 1 of 1

See Schedule P, Pages 23-49

Entergy Texas, Inc.
Cost of Service
Schedule P-3 Allocation of Rate Base to Proposed Rate Classes
Electric
For the Twelve Months Ended December 31, 2021

Schedule P-3
2022 TX Rate Case
Page 1 of 1

See Schedule P, Pages 5-21

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (All) - CLASS (All) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	OMPTOA: PRODUCTION EXPENSES	990,796,017	(716,087,874)	274,698,143	131,380,397	8,025,287	47,626,392	15,863,115	70,902,374	900,577
2	OMTTOA: TRANSMISSION EXPENSES	31,570,841	(193,516)	31,377,325	15,999,893	959,376	5,651,535	1,843,809	6,820,988	101,723
3	OMRTTOA: REGIONAL MARKET EXPENSES	3,354,505	-	3,354,505	1,710,390	102,557	604,150	197,103	729,430	10,874
4	OMDTOA: DISTRIBUTION EXPENSES	50,788,223	4,852,353	55,640,576	33,178,301	3,039,049	11,980,947	2,903,769	2,464,093	2,074,417
5	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	20,986,353	2,167,698	23,154,051	17,528,697	1,936,397	1,394,749	70,470	2,140,220	84,517
6	OMCSTOA: CUSTOMER SERVICES EXPENSES	12,957,669	(8,406,628)	4,551,041	3,656,146	330,379	173,679	3,373	363,738	23,726
7	OMSTOA: SALES EXPENSES	688,049	18,548	706,597	383,908	25,682	133,195	39,400	114,086	10,326
8	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	91,626,250	20,529,624	112,155,874	62,039,999	4,691,421	19,245,785	5,573,746	18,785,740	1,819,182
9	OMTOA: TOTAL OPERATION & MAINTENANCE EXPENSE	1,202,767,907	(697,129,796)	505,638,111	265,877,732	19,109,147	86,810,433	26,494,785	102,320,671	5,025,343
10	RDCTOA: REGULATORY DEBITS AND CREDITS	(4,202,504)	13,140,132	8,937,628	5,799,840	248,195	1,157,838	358,420	1,320,487	52,848
11	ICDCTOA: INTEREST ON CUSTOMER DEPOSITS	-	20,713	20,713	11,279	760	3,893	1,149	3,328	304
12	OCFTOA: OTHER CREDIT FEES	-	360,994	360,994	196,575	13,242	67,856	20,021	58,009	5,291
13	DEPRECIATION, AMORTIZATION, AND ACCRETION									
14	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	214,422,063	89,906,914	304,328,978	165,021,881	11,586,542	54,069,603	15,747,317	53,260,357	4,643,277
15	APL407: 407 AMORTIZATION OF PROPERTY LOSS	2,333,889	5,568,296	7,902,165	3,676,207	682,902	1,750,652	153,315	1,639,089	-
16	ACCRTTOA: ACCRETION EXPENSE	457,091	(457,091)	-	-	-	-	-	-	-
17	TOTAL DEPRECIATION, AMORTIZATION, AND ACCRETION	217,213,023	95,018,120	312,231,142	168,698,088	12,269,444	55,820,255	15,900,632	54,899,446	4,643,277
18	TOTOA: TAXES OTHER THAN INCOME	94,969,570	(16,358,132)	78,611,439	39,745,032	2,879,327	15,388,364	4,837,582	14,748,414	1,012,720
19	CURRENT INCOME TAXES									
20	STTOA: STATE INCOME TAX	(2,305,008)	2,473,807	168,799	92,465	7,066	28,219	8,243	30,234	2,571
21	FTTOA: FEDERAL INCOME TAX	(467,607)	15,601,971	15,134,365	7,341,874	1,040,938	3,704,378	1,270,733	1,259,783	516,658
22	CITTOA: TOTAL CURRENT INCOME TAXES	(2,772,614)	18,075,778	15,303,164	7,434,340	1,048,003	3,732,598	1,278,977	1,290,017	519,229
23	PROVISION FOR DEFERRED INCOME TAXES									
24	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	27,511,651	(44,205,785)	(16,694,134)	(9,272,140)	(638,790)	(3,207,423)	(924,073)	(2,352,169)	(299,539)
25	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	369,043	14,798	383,841	210,262	16,067	64,170	18,745	68,751	5,846
26	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	27,880,694	(44,190,987)	(16,310,293)	(9,061,878)	(622,723)	(3,143,253)	(905,327)	(2,283,418)	(293,693)
27	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(632,801)	(214,700)	(847,501)	(460,582)	(30,897)	(159,426)	(47,146)	(137,047)	(12,404)
28										
29	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	1,535,223,275	(631,277,877)	903,945,397	478,240,426	34,914,498	159,678,557	47,939,093	172,219,909	10,952,915

Schedule P-4
2022 TX Rate Case
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Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (All) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	OMPTOA: PRODUCTION EXPENSES	236,662,447	13,980,934	250,643,381	123,364,373	7,397,142	43,575,502	14,216,559	61,305,462	784,343
2	OMTTOA: TRANSMISSION EXPENSES	31,570,841	(193,516)	31,377,325	15,999,893	959,376	5,651,535	1,843,809	6,820,988	101,723
3	OMRTTOA: REGIONAL MARKET EXPENSES	3,354,505	-	3,354,505	1,710,390	102,557	604,150	197,103	729,430	10,874
4	OMDTOA: DISTRIBUTION EXPENSES	36,998,324	3,413,040	40,411,363	24,968,972	1,663,859	9,723,705	2,742,885	993,714	318,228
5	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	2,738,788	(3,393,704)	(654,916)	(568,629)	(15,016)	(54,387)	(14,832)	-	(2,052)
6	OMSTOA: SALES EXPENSES	655,845	17,679	673,524	365,867	22,554	129,638	39,227	113,221	3,019
7	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	69,467,011	15,935,724	85,402,736	45,581,860	2,841,773	16,587,825	5,098,721	14,898,713	393,743
8	OMTOA: TOTAL OPERATION & MAINTENANCE EXPENSE	381,447,760	29,760,157	411,207,917	211,422,726	12,972,244	76,218,068	24,123,472	84,861,529	1,609,878
9	RDCTOA: REGULATORY DEBITS AND CREDITS	9,699,665	(1,395,662)	8,304,003	5,260,570	219,922	1,124,962	352,441	1,320,487	25,621
10	ICDCTOA: INTEREST ON CUSTOMER DEPOSITS	-	19,142	19,142	10,458	645	3,708	1,120	3,124	87
11	OCFTOA: OTHER CREDIT FEES	-	333,618	333,618	182,272	11,242	64,618	19,517	54,446	1,524
12	DEPRECIATION, AMORTIZATION, AND ACCRETION									
13	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	177,245,134	94,735,798	271,980,931	144,618,084	8,866,871	50,973,404	15,536,701	50,838,206	1,147,665
14	ACCRTTOA: ACCRETION EXPENSE	457,091	(457,091)	-	-	-	-	-	-	-
15	TOTAL DEPRECIATION, AMORTIZATION, AND ACCRETION	177,702,224	94,278,707	271,980,931	144,618,084	8,866,871	50,973,404	15,536,701	50,838,206	1,147,665
16	TOTOA: TAXES OTHER THAN INCOME	61,601,207	(5,487,634)	56,113,573	30,159,016	1,899,024	10,777,354	3,296,254	9,729,712	252,212
17	CURRENT INCOME TAXES									
18	STTOA: STATE INCOME TAX	(2,190,396)	2,314,309	123,914	64,833	4,031	23,738	7,402	23,362	548
19	FTTOA: FEDERAL INCOME TAX	132,415,054	(113,223,169)	19,191,886	10,083,373	1,119,962	4,263,128	1,414,737	2,162,402	148,284
20	CITTOA: TOTAL CURRENT INCOME TAXES	130,224,659	(110,908,859)	19,315,800	10,148,206	1,123,994	4,286,866	1,422,138	2,185,764	148,832
21	PROVISION FOR DEFERRED INCOME TAXES									
22	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(8,768,122)	(6,840,474)	(15,608,596)	(8,690,580)	(539,831)	(3,085,458)	(915,003)	(2,301,503)	(76,221)
23	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	267,931	13,844	281,774	147,428	9,167	53,979	16,831	53,123	1,246
24	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	(8,500,192)	(6,826,630)	(15,326,822)	(8,543,152)	(530,664)	(3,031,480)	(898,172)	(2,248,380)	(74,974)
25	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(600,526)	(203,750)	(804,275)	(436,702)	(26,924)	(154,810)	(46,861)	(135,372)	(3,605)
26										
27	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	751,574,797	(430,909)	751,143,888	392,821,480	24,536,353	140,262,691	43,806,609	146,609,516	3,107,240

Sponsored by: Richard E. Lain
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (PG) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	OMPTOA: PRODUCTION EXPENSES	236,056,318	13,980,934	250,037,252	123,054,851	7,378,582	43,466,171	14,180,890	61,174,383	782,375
2	OMTTOA: TRANSMISSION EXPENSES	366,185	-	366,185	175,900	10,547	62,132	20,271	96,217	1,118
3	OMRTTOA: REGIONAL MARKET EXPENSES	85,918	-	85,918	41,272	2,475	14,578	4,756	22,575	262
4	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	1,319,052	(1,634,472)	(315,420)	(274,078)	(7,053)	(25,984)	(7,524)	-	(781)
5	OMSTOA: SALES EXPENSES	222,313	5,993	228,306	109,669	6,576	38,738	12,638	59,988	697
6	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	31,945,180	5,168,095	37,113,275	17,826,807	1,070,588	6,298,890	2,055,770	9,747,945	113,476
7	OMTOA: TOTAL OPERATION & MAINTENANCE EXPENSE	269,994,967	17,520,549	287,515,516	140,934,220	8,461,715	49,854,525	16,268,801	71,101,107	897,148
8	RDCTOA: REGULATORY DEBITS AND CREDITS	8,746,169	(2,141,646)	6,604,523	3,786,081	180,059	982,779	315,858	1,320,487	19,258
9	ICDCTOA: INTEREST ON CUSTOMER DEPOSITS	-	5,683	5,683	2,737	164	963	314	1,488	17
10	OCFTOA: OTHER CREDIT FEES	-	99,050	99,050	47,706	2,852	16,778	5,473	25,938	302
11	DEPRECIATION, AMORTIZATION, AND ACCRETION									
12	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	67,776,404	79,560,999	147,337,403	70,774,207	4,243,770	24,999,470	8,156,061	38,713,925	449,969
13	ACCRTTOA: ACCRETION EXPENSE	457,091	(457,091)	-	-	-	-	-	-	-
14	TOTAL DEPRECIATION, AMORTIZATION, AND ACCRETION	68,233,494	79,103,909	147,337,403	70,774,207	4,243,770	24,999,470	8,156,061	38,713,925	449,969
15	TOTOA: TAXES OTHER THAN INCOME	23,894,874	(1,836,958)	22,057,916	10,583,703	653,005	3,761,630	1,235,570	5,755,196	68,812
16	CURRENT INCOME TAXES									
17	STTOA: STATE INCOME TAX	(714,169)	777,609	63,440	30,474	1,827	10,764	3,512	16,669	194
18	FTTOA: FEDERAL INCOME TAX	68,849,683	(76,114,310)	(7,264,627)	(4,359,474)	(33,143)	(1,200,176)	(290,925)	(1,372,257)	(8,652)
19	CITTOA: TOTAL CURRENT INCOME TAXES	68,135,514	(75,336,701)	(7,201,187)	(4,329,000)	(31,316)	(1,189,412)	(287,413)	(1,355,588)	(8,459)
20	PROVISION FOR DEFERRED INCOME TAXES									
21	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	73,773	(4,788,640)	(4,714,866)	(2,264,884)	(135,802)	(799,978)	(260,992)	(1,238,812)	(14,399)
22	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	139,608	4,652	144,260	69,296	4,155	24,477	7,986	37,905	441
23	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	213,381	(4,783,988)	(4,570,607)	(2,195,587)	(131,647)	(775,501)	(253,006)	(1,200,907)	(13,959)
24	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(204,728)	(69,461)	(274,189)	(131,709)	(7,897)	(46,523)	(15,178)	(72,044)	(837)
25										
26	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	439,013,672	12,560,438	451,574,110	219,472,359	13,370,704	77,604,710	25,424,480	114,289,603	1,412,253

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (PG) - CLASS (DD) - CUSTOMER JURISDICTION (IS)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	OMPTOA: PRODUCTION EXPENSES	-	6,087,383	6,087,383	2,947,206	176,759	1,041,350	339,828	1,563,477	18,761
2	FTTOA: FEDERAL INCOME TAX	-	(1,278,350)	(1,278,350)	(618,913)	(37,119)	(218,684)	(71,364)	(328,330)	(3,940)
3	CITTOA: TOTAL CURRENT INCOME TAXES	-	(1,278,350)	(1,278,350)	(618,913)	(37,119)	(218,684)	(71,364)	(328,330)	(3,940)
4	PROVISION FOR DEFERRED INCOME TAXES	-	-	-	-	-	-	-	-	-
5										
6	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	-	4,809,033	4,809,033	2,328,293	139,640	822,667	268,464	1,235,147	14,821

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (PG) - CLASS (DD) - CUSTOMER JURISDICTION (R1)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Large Ind Pwr Service
1	OMPTOA: PRODUCTION EXPENSES	-	(6,087,383)	(6,087,383)	(6,087,383)
2	FTTOA: FEDERAL INCOME TAX	-	1,278,350	1,278,350	1,278,350
3	CITTOA: TOTAL CURRENT INCOME TAXES	-	1,278,350	1,278,350	1,278,350
4	PROVISION FOR DEFERRED INCOME TAXES	-	-	-	-
5					
6	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	-	(4,809,033)	(4,809,033)	(4,809,033)

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (TT) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	OMPTOA: PRODUCTION EXPENSES	606,129	-	606,129	309,522	18,559	109,330	35,669	131,080	1,968
2	OMTTOA: TRANSMISSION EXPENSES	31,204,656	(193,516)	31,011,140	15,823,993	948,829	5,589,403	1,823,538	6,724,772	100,605
3	OMRTTOA: REGIONAL MARKET EXPENSES	3,268,586	-	3,268,586	1,669,118	100,083	589,572	192,347	706,855	10,612
4	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	536,712	(665,053)	(128,342)	(111,520)	(2,870)	(10,573)	(3,061)	-	(318)
5	OMSTOA: SALES EXPENSES	222,675	6,003	228,677	116,775	7,002	41,248	13,457	49,453	742
6	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	17,359,294	3,467,630	20,826,923	10,622,748	637,638	3,753,063	1,224,744	4,521,136	67,593
7	OMTOA: TOTAL OPERATION & MAINTENANCE EXPENSE	53,198,050	2,615,063	55,813,113	28,430,636	1,709,241	10,072,044	3,286,694	12,133,295	181,203
8	RDCTOA: REGULATORY DEBITS AND CREDITS	953,496	(311,031)	642,465	558,258	14,366	52,925	15,325	-	1,591
9	ICDCTOA: INTEREST ON CUSTOMER DEPOSITS	-	6,995	6,995	3,569	214	1,259	411	1,520	23
10	OCFTOA: OTHER CREDIT FEES	-	121,907	121,907	62,202	3,726	21,942	7,158	26,484	395
11	DEPRECIATION, AMORTIZATION, AND ACCRETION									
12	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	42,495,147	7,999,041	50,494,189	25,787,035	1,546,247	9,108,733	2,971,718	10,916,507	163,949
13	TOTOA: TAXES OTHER THAN INCOME	18,742,079	(1,876,698)	16,865,381	8,589,539	522,524	3,043,472	996,324	3,658,292	55,230
14	CURRENT INCOME TAXES									
15	STTOA: STATE INCOME TAX	(762,602)	789,453	26,852	13,693	821	4,837	1,578	5,836	87
16	FTTOA: FEDERAL INCOME TAX	26,096,338	(11,201,636)	14,894,702	7,324,244	532,049	2,725,319	930,081	3,328,687	54,323
17	CITTOA: TOTAL CURRENT INCOME TAXES	25,333,737	(10,412,183)	14,921,554	7,337,937	532,870	2,730,156	931,659	3,334,523	54,410
18	PROVISION FOR DEFERRED INCOME TAXES									
19	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(5,123,805)	742,073	(4,381,732)	(2,237,443)	(134,159)	(790,304)	(257,836)	(947,765)	(14,225)
20	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	56,337	4,722	61,059	31,137	1,867	10,998	3,588	13,271	198
21	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	(5,067,468)	746,796	(4,320,673)	(2,206,306)	(132,292)	(779,306)	(254,248)	(934,494)	(14,027)
22	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(202,993)	(68,872)	(271,865)	(138,827)	(8,324)	(49,037)	(15,998)	(58,796)	(883)
23										
24	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	135,452,048	(1,178,982)	134,273,066	68,424,043	4,188,572	24,202,186	7,939,042	29,077,331	441,891

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (TH) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	OMPTOA: PRODUCTION EXPENSES	262,794	-	262,794	126,235	7,569	44,589	14,547	69,050	803
2	OMTTOA: TRANSMISSION EXPENSES	13,755,222	(85,909)	13,669,313	6,566,177	393,717	2,319,327	756,678	3,591,667	41,746
3	OMRTTOA: REGIONAL MARKET EXPENSES	1,417,132	-	1,417,132	680,732	40,818	240,450	78,447	372,357	4,328
4	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	228,228	(282,803)	(54,575)	(47,422)	(1,220)	(4,496)	(1,302)	-	(135)
5	OMSTOA: SALES EXPENSES	96,543	2,602	99,146	47,625	2,856	16,822	5,488	26,051	303
6	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	7,696,061	1,536,133	9,232,195	4,433,975	266,158	1,566,550	511,217	2,426,081	28,214
7	OMTOA: TOTAL OPERATION & MAINTENANCE EXPENSE	23,455,980	1,170,024	24,626,003	11,907,323	709,897	4,183,243	1,365,076	6,485,205	75,258
8	RDCTOA: REGULATORY DEBITS AND CREDITS	413,399	(140,201)	273,197	237,390	6,109	22,505	6,517	-	677
9	ICDCTOA: INTEREST ON CUSTOMER DEPOSITS	-	3,137	3,137	1,508	90	532	174	823	10
10	OCFTOA: OTHER CREDIT FEES	-	54,674	54,674	26,285	1,575	9,272	3,025	14,351	167
11	DEPRECIATION, AMORTIZATION, AND ACCRETION									
12	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	18,301,896	3,549,473	21,851,368	10,496,391	629,387	3,707,634	1,209,613	5,741,609	66,734
13	TOTOA: TAXES OTHER THAN INCOME	8,187,012	(813,858)	7,373,153	3,533,068	215,030	1,251,979	409,900	1,940,451	22,726
14	CURRENT INCOME TAXES									
15	STTOA: STATE INCOME TAX	(330,378)	342,376	11,998	5,763	346	2,036	664	3,153	37
16	FTTOA: FEDERAL INCOME TAX	12,257,926	(5,662,934)	6,594,992	3,045,411	222,101	1,134,488	387,538	1,782,792	22,661
17	CITTOA: TOTAL CURRENT INCOME TAXES	11,927,548	(5,320,558)	6,606,990	3,051,174	222,447	1,136,524	388,202	1,785,945	22,697
18	PROVISION FOR DEFERRED INCOME TAXES									
19	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(2,248,715)	346,562	(1,902,152)	(913,725)	(54,788)	(322,744)	(105,295)	(499,792)	(5,809)
20	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	25,236	2,048	27,284	13,106	786	4,629	1,510	7,169	83
21	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	(2,223,479)	348,610	(1,874,869)	(900,620)	(54,002)	(318,114)	(103,784)	(492,623)	(5,726)
22	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(88,035)	(29,869)	(117,904)	(56,636)	(3,396)	(20,005)	(6,527)	(30,980)	(360)
23										
24	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	59,974,320	(1,178,569)	58,795,751	28,195,883	1,727,137	9,973,569	3,272,196	15,444,782	182,183

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (TL) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	OMPTOA: PRODUCTION EXPENSES	343,335	-	343,335	183,287	10,990	64,741	21,122	62,029	1,165
2	OMTTOA: TRANSMISSION EXPENSES	17,449,434	(107,607)	17,341,827	9,257,816	555,112	3,270,076	1,066,860	3,133,105	58,859
3	OMRTTOA: REGIONAL MARKET EXPENSES	1,851,454	-	1,851,454	988,398	59,265	349,121	113,900	334,498	6,284
4	OMCATOA: CUSTOMER ACCOUNTING EXPENSES	308,484	(382,251)	(73,767)	(64,098)	(1,649)	(6,077)	(1,760)	-	(183)
5	OMSTOA: SALES EXPENSES	126,132	3,400	129,532	69,150	4,146	24,425	7,969	23,402	440
6	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	9,663,232	1,931,496	11,594,729	6,188,773	371,480	2,186,514	713,527	2,095,055	39,379
7	OMTOA: TOTAL OPERATION & MAINTENANCE EXPENSE	29,742,071	1,445,039	31,187,110	16,623,313	999,344	5,888,801	1,921,618	5,648,090	105,944
8	RDCTOA: REGULATORY DEBITS AND CREDITS	540,097	(170,829)	369,268	320,868	8,257	30,419	8,808	-	914
9	ICDCTOA: INTEREST ON CUSTOMER DEPOSITS	-	3,858	3,858	2,061	123	727	237	696	13
10	OCFTOA: OTHER CREDIT FEES	-	67,234	67,234	35,917	2,152	12,670	4,133	12,133	228
	DEPRECIATION, AMORTIZATION, AND ACCRETION									
11	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	24,193,252	4,449,569	28,642,820	15,290,644	916,860	5,401,099	1,762,105	5,174,897	97,215
12	TOTOA: TAXES OTHER THAN INCOME CURRENT INCOME TAXES	10,555,067	(1,062,840)	9,492,227	5,056,471	307,494	1,791,493	586,424	1,717,842	32,504
13	STTOA: STATE INCOME TAX	(432,224)	447,077	14,853	7,929	475	2,801	914	2,684	50
14	FTTOA: FEDERAL INCOME TAX	13,838,412	(5,538,702)	8,299,710	4,278,833	309,947	1,590,831	542,543	1,545,894	31,662
15	CITTOA: TOTAL CURRENT INCOME TAXES	13,406,189	(5,091,625)	8,314,564	4,286,762	310,423	1,593,632	543,456	1,548,578	31,713
	PROVISION FOR DEFERRED INCOME TAXES									
16	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(2,875,091)	395,511	(2,479,580)	(1,323,718)	(79,371)	(467,561)	(152,541)	(447,974)	(8,416)
17	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	31,101	2,674	33,776	18,031	1,081	6,369	2,078	6,102	115
18	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	(2,843,990)	398,185	(2,445,804)	(1,305,687)	(78,290)	(461,192)	(150,463)	(441,871)	(8,301)
19	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(114,958)	(39,003)	(153,961)	(82,191)	(4,928)	(29,032)	(9,472)	(27,816)	(523)
20	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	75,477,728	(413)	75,477,315	40,228,159	2,461,435	14,228,617	4,666,846	13,632,549	259,708

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (DT) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	OMDIOA: DISTRIBUTION EXPENSES	36,998,324	3,413,040	40,411,363	24,968,972	1,663,859	9,723,705	2,742,885	993,714	318,228
2	OMCATA: CUSTOMER ACCOUNTING EXPENSES	883,024	(1,094,179)	(211,154)	(183,030)	(5,093)	(17,831)	(4,247)	-	(953)
3	OMSTOA: SALES EXPENSES	210,858	5,684	216,542	139,423	8,976	49,652	13,131	3,780	1,579
4	OMAGTOA: ADMINISTRATIVE & GENERAL EXPENSES	20,162,537	7,300,000	27,462,537	17,132,505	1,133,547	6,535,972	1,818,208	629,633	212,673
5	OMTOA: TOTAL OPERATION & MAINTENANCE EXPENSE	58,254,743	9,624,545	67,879,288	42,057,870	2,801,287	16,291,500	4,569,977	1,627,127	531,528
6	RDCIOA: REGULATORY DEBITS AND CREDITS	-	1,057,015	1,057,015	916,230	25,497	89,258	21,258	-	4,772
7	ICDIOA: INTEREST ON CUSTOMER DEPOSITS	-	8,464	8,464	4,152	268	1,496	395	116	47
8	OCFTOA: OTHER CREDIT FEES	-	112,661	112,661	72,364	4,664	25,898	6,885	2,024	826
9	DEPRECIATION, AMORTIZATION, AND ACCRETION									
10	DXTOA: DEPRECIATION AND AMORTIZATION EXPENSE	66,973,582	7,175,757	74,149,340	48,056,942	3,076,855	16,865,201	4,408,921	1,207,774	533,747
11	TOTOA: TAXES OTHER THAN INCOME	18,964,254	(1,773,978)	17,190,276	10,985,774	723,495	3,972,252	1,064,360	316,224	128,171
12	CURRENT INCOME TAXES									
13	STTOA: STATE INCOME TAX	(713,625)	747,247	33,622	20,667	1,383	8,137	2,312	856	267
14	FTTOA: FEDERAL INCOME TAX	37,489,033	(25,907,222)	11,581,811	7,118,603	621,056	2,737,985	775,581	205,972	102,613
15	CITTOA: TOTAL CURRENT INCOME TAXES	36,755,408	(25,159,975)	11,595,433	7,139,270	622,439	2,746,122	777,893	206,829	102,881
16	PROVISION FOR DEFERRED INCOME TAXES									
17	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(3,718,090)	(2,793,907)	(6,511,997)	(4,188,253)	(269,871)	(1,495,176)	(396,175)	(114,926)	(47,596)
18	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	71,986	4,470	76,455	46,995	3,145	18,503	5,257	1,947	608
19	DTTOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	(3,646,104)	(2,789,439)	(6,435,542)	(4,141,258)	(266,726)	(1,476,673)	(390,919)	(112,979)	(46,988)
20	ITCTOA: INVESTMENT TAX CREDITS A/C 411	(192,806)	(65,416)	(258,222)	(166,166)	(10,702)	(59,250)	(15,685)	(4,533)	(1,885)
21										
22	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	177,109,077	(11,812,364)	165,296,713	104,925,078	6,977,077	38,455,794	10,443,086	3,242,582	1,253,096

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (DS) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	OMD TOA: DISTRIBUTION EXPENSES	5,812,881	32,342	5,845,223	3,526,199	239,756	1,443,656	420,498	167,174	47,940
2	OMC TOA: CUSTOMER ACCOUNTING EXPENSES	162,412	(201,249)	(38,837)	(33,093)	(966)	(3,636)	(940)	-	(202)
3	OMSTOA: SALES EXPENSES	40,082	1,080	41,163	24,832	1,688	10,166	2,961	1,177	338
4	OMAG TOA: ADMINISTRATIVE & GENERAL EXPENSES	6,806,325	1,977,673	8,783,997	5,298,573	360,495	2,169,577	632,035	251,245	72,071
5	OM TOA: TOTAL OPERATION & MAINTENANCE EXPENSE	12,821,700	1,809,847	14,631,547	8,816,511	600,974	3,619,763	1,054,555	419,597	120,147
6	RDC TOA: REGULATORY DEBITS AND CREDITS	-	194,413	194,413	165,660	4,834	18,203	4,706	-	1,010
7	ICD TOA: INTEREST ON CUSTOMER DEPOSITS	-	1,322	1,322	798	54	326	95	38	11
8	OCF TOA: OTHER CREDIT FEES	-	23,046	23,046	13,912	945	5,686	1,656	658	199
9	DEPRECIATION, AMORTIZATION, AND ACCRETION									
10	DX TOA: DEPRECIATION AND AMORTIZATION EXPENSE	9,425,793	673,033	10,098,826	6,092,183	414,231	2,494,244	726,507	288,834	82,826
11	TOTOA: TAXES OTHER THAN INCOME	3,844,192	(332,280)	3,511,912	2,113,398	146,214	868,492	254,011	100,671	29,125
12	CURRENT INCOME TAXES									
13	ST TOA: STATE INCOME TAX	(131,041)	143,845	12,804	7,724	525	3,162	921	366	105
14	FT TOA: FEDERAL INCOME TAX	7,197,788	(4,642,910)	2,554,878	1,470,550	131,239	649,598	201,785	76,792	24,915
15	CIT TOA: TOTAL CURRENT INCOME TAXES	7,066,747	(4,499,065)	2,567,682	1,478,274	131,764	652,760	202,706	77,158	25,020
16	PROVISION FOR DEFERRED INCOME TAXES									
17	DTF TOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(514,263)	(753,792)	(1,268,055)	(764,973)	(52,012)	(313,182)	(91,222)	(36,266)	(10,400)
18	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	28,254	860	29,115	17,564	1,194	7,191	2,094	833	239
19	DT TOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	(486,009)	(752,932)	(1,238,940)	(747,409)	(50,818)	(305,991)	(89,127)	(35,433)	(10,161)
20	ITC TOA: INVESTMENT TAX CREDITS A/C 411	(37,107)	(12,590)	(49,697)	(29,980)	(2,038)	(12,274)	(3,575)	(1,421)	(408)
21										
22	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	32,635,317	(2,895,206)	29,740,111	17,903,348	1,246,160	7,341,209	2,151,533	850,102	247,759

Entergy Texas, Inc.
Cost of Service
Schedule P-4 Separation of Expenses
Electric
For the Test Year Ended December 31, 2021

Unit Cost For: FUNCTION (D1) - CLASS (DD) - CUSTOMER JURISDICTION (All)

Line No.	Expenses	Per Book	Adjustment	Total Company Adjusted	Residential Service	Small General Service	General Service	Large Gen Service	Large Ind Pwr Service	Lighting Service
1	OMD TOA: DISTRIBUTION EXPENSES	26,006,272	2,883,528	28,889,800	17,434,139	1,185,396	7,137,686	2,079,018	826,540	237,022
2	OMC TOA: CUSTOMER ACCOUNTING EXPENSES	400,598	(496,392)	(95,794)	(81,626)	(2,382)	(8,969)	(2,319)	-	(497)
3	OMSTOA: SALES EXPENSES	88,602	2,388	90,990	54,891	3,732	22,473	6,546	2,602	746
4	OMAG TOA: ADMINISTRATIVE & GENERAL EXPENSES	9,894,495	3,343,959	13,228,453	7,979,047	543,085	3,267,420	951,947	378,388	108,566
5	OM TOA: TOTAL OPERATION & MAINTENANCE EXPENSE	36,379,967	5,743,483	42,123,450	25,386,450	1,728,832	10,418,609	3,035,192	1,207,530	345,836
6	RDC TOA: REGULATORY DEBITS AND CREDITS	-	479,532	479,532	408,612	11,924	44,900	11,607	-	2,490
7	ICD TOA: INTEREST ON CUSTOMER DEPOSITS	-	2,745	2,745	1,657	113	677	197	78	22
8	OCF TOA: OTHER CREDIT FEES	-	47,845	47,845	28,887	1,961	11,802	3,437	1,366	392
9	DEPRECIATION, AMORTIZATION, AND ACCRETION									
10	DX TOA: DEPRECIATION AND AMORTIZATION EXPENSE	26,653,320	5,476,727	32,130,047	19,382,698	1,317,901	7,935,570	2,311,422	918,940	263,516
11	TOTOA: TAXES OTHER THAN INCOME	8,261,814	(744,874)	7,516,940	4,521,847	313,664	1,859,296	544,134	215,553	62,446
12	CURRENT INCOME TAXES									
13	ST TOA: STATE INCOME TAX	(297,697)	314,834	17,137	10,338	703	4,233	1,233	490	141
14	FT TOA: FEDERAL INCOME TAX	18,108,712	(13,912,978)	4,195,735	2,356,714	237,325	1,082,125	346,209	129,180	44,182
15	CIT TOA: TOTAL CURRENT INCOME TAXES	17,811,016	(13,598,144)	4,212,872	2,367,052	238,028	1,086,357	347,441	129,670	44,322
16	PROVISION FOR DEFERRED INCOME TAXES									
17	DTFTOA: PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	(2,002,908)	(747,460)	(2,750,368)	(1,659,202)	(112,813)	(679,281)	(197,856)	(78,660)	(22,557)
18	DTSTOA: PROVISION FOR DEFERRED INCOME TAXES - STATE	37,086	1,893	38,969	23,509	1,598	9,625	2,803	1,115	320
19	DT TOA: TOTAL PROVISION FOR DEFERRED INCOME TAXES	(1,965,822)	(745,577)	(2,711,399)	(1,635,693)	(111,214)	(669,656)	(195,053)	(77,545)	(22,237)
20	ITC TOA: INVESTMENT TAX CREDITS A/C 411	(81,230)	(27,560)	(108,790)	(65,629)	(4,462)	(26,869)	(7,826)	(3,111)	(892)
21										
22	OETOA: TOTAL OPERATING EXPENSES ADJUSTED	87,059,064	(3,365,822)	83,693,242	50,395,881	3,497,746	20,680,687	6,050,551	2,392,480	695,896