

SCHEDULE 1 -- ALERT CRITERIA -- CONTINUED

(Page 2 of 4)

SYSTEM REPORT

File within 1-Business Day

If any box 15-26 on the right is checked AND none of the boxes 1-14 are checked, this form must be filed by the later of 24 hours after the recognition of the incident OR by the end of the next business day. *Note:* 4:00pm local time will be considered the end of the business day. Check System Report (for the Alert Status) on **Line A** below.

15. ☐ Damage or destruction of a Facility within its Reliability Coordinator Area, Balancing Authority Area or Transmission Operator Area that results in action(s) to avoid a Bulk Electric System Emergency.
16. ☐ Damage or destruction of its Facility that results from actual or suspected intentional human action.
17. ☐ Physical threat to its Facility excluding weather or natural disaster related threats, which has the potential to degrade the normal operation of the Facility. Or suspicious device or activity at its Facility.
18. ☐ Physical threat to its Bulk Electric System control center, excluding weather or natural disaster related threats, which has the potential to degrade the normal operation of the control center. Or suspicious device or activity at its Bulk Electric System control center.
19. ☐ Bulk Electric System Emergency resulting in voltage deviation on a Facility; A voltage deviation equal to or greater than 10% of nominal voltage sustained for greater than or equal to 15 continuous minutes.
20. ☐ Uncontrolled loss of 200 Megawatts or more of firm system loads for 15 minutes or more from a single incident for entities with previous year's peak demand less than or equal to 3,000 Megawatts
21. ☐ Total generation loss, within one minute of: greater than or equal to 2,000 Megawatts in the Eastern or Western Interconnection or greater than or equal to 1,400 Megawatts in the ERCOT Interconnection.
22. ☐ Complete loss of off-site power (LOOP) affecting a nuclear generating station per the Nuclear Plant Interface Requirements.
23. ☒ Unexpected Transmission loss within its area, contrary to design, of three or more Bulk Electric System Facilities caused by a common disturbance (excluding successful automatic reclosing).
24. ☐ Unplanned evacuation from its Bulk Electric System control center facility for 30 continuous minutes or more.
25. ☐ Complete loss of Interpersonal Communication and Alternative Interpersonal Communication capability affecting its staffed Bulk Electric System control center for 30 continuous minutes or more.
26. ☐ Complete loss of monitoring or control capability at its staffed Bulk Electric System control center for 30 continuous minutes or more.

If significant changes have occurred after filing the initial report, re-file the form with the changes and check Update (for the Alert Status) on **Line A** below. The form must be re-filed within 72 hours of the incident with the latest information and Final (Alert Status) checked on **Line A** below, unless updated.

LINE NO.							
A.	Alert Status (check one)	Emergency Alert <input type="checkbox"/> 1 Hour	Normal Report <input type="checkbox"/> 6 Hours	Attempted Cyber Compromise <input type="checkbox"/> 1 Calendar Day	System Report <input type="checkbox"/> 1 Business Day	Update <input checked="" type="checkbox"/> As required	Final <input type="checkbox"/> 72 Hours
B.	FOIA Exemption(s)	<p>Information on Lines C and D of Schedule 1 will not be disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), e.g., exemptions for confidential commercial information and trade secrets, certain information that could endanger the physical safety of an individual, or information designated as Critical Electric Infrastructure Information.</p> <p>If box 2, 3, 11, or 14 above is checked, identify (by checking all that apply) whether Line C and D combined with box 2, 3, 11, or 14 contains:</p> <p><input type="checkbox"/> Privileged or confidential information, e.g., trade secrets, commercial, or financial information</p> <p><input type="checkbox"/> Critical Electric Infrastructure Information</p> <p><input type="checkbox"/> Other information exempt from FOIA (include a description of the exemption in Schedule 2, on line T)</p>					
C.	Organization Name	Entergy - Transmission Operations Engineering					
D.	Address of Principal Business Office	13019 Vimy Ridge Rd Alexander Arkansas 72002					

U.S. Department of Energy
Form DOE-417

***ELECTRIC EMERGENCY INCIDENT AND
DISTURBANCE REPORT***

OMB No. 1901-0288
Approval Expires: 05/31/2024
Burden Per Response: 1.8 hours

SCHEDULE 1 -- ALERT NOTICE

(Page 3 of 4)

INCIDENT AND DISTURBANCE DATA

E.	Geographic Area(s) Affected (County, State)	Texas: Brazos County;			
F.	Date/Time Incident Began (mm-dd-yy/hh:mm) using 24-hour clock	<u>11</u> - <u>10</u> - <u>2021</u> / <u>21</u> : <u>19</u> mm dd yy hh mm	[] Eastern [] Pacific	[X] Central [] Alaska	[] Mountain [] Hawaii
G.	Date/Time Incident Ended (mm-dd-yy/ hh:mm) using 24-hour clock	<u>11</u> - <u>11</u> - <u>2021</u> / <u>01</u> : <u>19</u> mm dd yy hh mm	[] Eastern [] Pacific	[X] Central [] Alaska	[] Mountain [] Hawaii
H.	Did the incident/disturbance originate in your system/area? (check one)	Yes [X]	No []	Unknown []	
I.	Estimate of Amount of Demand Involved (Peak Megawatts)		Zero [X]	Unknown []	
J.	Estimate of Number of Customers Affected		Zero [X]	Unknown []	

SCHEDULE 1 – TYPE OF EMERGENCY

Check all that apply

K. Cause	L. Impact	M. Action Taken
<input type="checkbox"/> Unknown <input type="checkbox"/> Physical attack <input type="checkbox"/> Threat of physical attack <input type="checkbox"/> Vandalism <input type="checkbox"/> Theft <input type="checkbox"/> Suspicious activity <input type="checkbox"/> Cyber event (information technology) <input type="checkbox"/> Cyber event (operational technology) <input type="checkbox"/> Fuel supply emergencies, interruption, or deficiency <input type="checkbox"/> Generator loss or failure not due to fuel supply interruption or deficiency or transmission failure <input type="checkbox"/> Transmission equipment failure (not including substation or switchyard) <input checked="" type="checkbox"/> Failure at high voltage substation or switchyard <input type="checkbox"/> Weather or natural disaster <input type="checkbox"/> Operator action(s) <input type="checkbox"/> Other <input checked="" type="checkbox"/> Additional Information/Comments: Failed PT at Grimes Substation.	<input type="checkbox"/> None <input type="checkbox"/> Control center loss, failure, or evacuation <input type="checkbox"/> Loss or degradation of control center monitoring or communication systems <input type="checkbox"/> Damage or destruction of a facility <input type="checkbox"/> Electrical system separation (islanding) <input type="checkbox"/> Complete operational failure or shutdown of the transmission and/or distribution system <input checked="" type="checkbox"/> Major transmission system interruption (three or more BES elements) <input type="checkbox"/> Major distribution system interruption <input type="checkbox"/> Uncontrolled loss of 200 MW or more of firm system loads for 15 minutes or more <input type="checkbox"/> Loss of electric service to more than 50,000 customers for 1 hour or more <input type="checkbox"/> System-wide voltage reductions or 3 percent or more <input type="checkbox"/> Voltage deviation on an individual facility of ≥10% for 15 minutes or more <input type="checkbox"/> Inadequate electric resources to serve load <input type="checkbox"/> Generating capacity loss of 1,400 MW or more <input type="checkbox"/> Generating capacity loss of 2,000 MW or more <input type="checkbox"/> Complete loss of off-site power to a nuclear generating station <input type="checkbox"/> Other <input checked="" type="checkbox"/> Additional Information/Comments: Grimes AT2 and Navasota CB 16430 have been returned to service. Grimes – College Station 138 KV has been switched out for PT repairs.	<input type="checkbox"/> None <input type="checkbox"/> Shed Firm Load: Load shedding of 100 MW or more implemented under emergency operational policy (manually or automatically via UFLS or remedial action scheme) <input type="checkbox"/> Public appeal to reduce the use of electricity for the purpose of maintaining the continuity of the electric power system <input type="checkbox"/> Implemented a warning, alert, or contingency plan <input type="checkbox"/> Voltage reduction <input type="checkbox"/> Shed Interruptible Load <input checked="" type="checkbox"/> Repaired or restored <input type="checkbox"/> Mitigation implemented <input type="checkbox"/> Other <input checked="" type="checkbox"/> Additional Information/Comments Grimes AT2 and Navasota CB 16430 have been returned to service. Grimes – College Station 138 KV has been switched out for PT repairs.

U.S. Department of Energy
Form DOE-417

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SCHEDULE 2 -- NARRATIVE DESCRIPTION

(Page 4 of 4)

Information on Schedule 2 will not be disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), e.g., exemptions for confidential commercial information and trade secrets, certain information that could endanger the physical safety of an individual, or information designated as Critical Electric Infrastructure Information.

N. FOIA Exemption(s)	Identify (by checking all that apply) whether Schedule 2 – Narrative Description contains: <input type="checkbox"/> Privileged or confidential information, e.g., trade secrets, commercial, or financial information <input type="checkbox"/> Critical Electric Infrastructure Information <input type="checkbox"/> Other information exempt from FOIA (include a description of the exemption on line T below)
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NAME OF OFFICIAL THAT SHOULD BE CONTACTED FOR FOLLOW-UP OR ANY ADDITIONAL INFORMATION

O.	Name	Entergy TOE
P.	Title	Transmission Operations Engineering
Q.	Telephone Number	(501)-(228)-(2898)
R.	FAX Number	()-()-()
S.	E-mail Address	TransmissionOperationsEngineering@entergy.com

Provide a description of the incident and actions taken to resolve it. Include as appropriate, the cause of the incident/disturbance, change in frequency, mitigation actions taken, equipment damaged, critical infrastructures interrupted, effects on other systems, and preliminary results from any investigations. Be sure to identify: the estimate restoration date, the name of any lost high voltage substations or switchyards, whether there was any electrical system separation (and if there were, what the islanding boundaries were), and the name of the generators and voltage lines that were lost (shown by capacity type and voltage size grouping).

Cyber Attributes: For cyber events, including attempted cyber compromises, provide the following attributes (at a minimum): (1) the functional impact, (2) the attack vector used, and (3) the level of intrusion that was achieved or attempted.

If necessary, copy and attach additional sheets. Equivalent documents, containing this information can be supplied to meet the requirement; this includes the NERC EOP-004 Disturbance Report. Along with the filing of Schedule 2, a final (updated) Schedule 1 needs to be filed. Check the Final box on line A for Alert Status on Schedule 1 and submit this and the completed Schedule 2 no later than 72 hours after detection that a criterion was met.

T. Narrative:

2021 11 20 - Still investigating/ reviewing.

2021 11 17 - Investigation/Review continues. Expecting final by end of week.

2021 11 14 - Investigation/Review continues.

11/10/2021 21:19:55 --Grimes – College Station line trip
 College Station CB 26400 Trip
 College Station CB 26410 Trip
 Grimes CB 16610 Trip
 Grimes CB 16615 Trip

11/10/2021 21:19:55 -- Grimes – College Station auto reclose attempt and trip back out
 Grimes CB 16615 Trip/Close/Trip

11/10/2021 21:19:57 Navasota – Grimes remote end trip
 Navasota CB 16430 Trip

**U. Estimated Restoration Date for all
Affected Customers Who Can Receive
Power**

$\frac{11}{mm} - \frac{11}{dd} - \frac{2021}{yy}$

V. Name of Assets Impacted

Grimes – College Station 138kV Transmission line
 Navasota – Grimes 138kV Transmission line
 Grimes AT2 3 345kV/138kV

W. Notify NERC, E-ISAC, or CISA Central

Select the appropriate box(es) if you approve of all of the information provided on this form being submitted to the North America Electric Reliability Corporation (NERC), the Electricity Information Sharing and Analysis Center (E-ISAC), or DHS CISA Central or their successor(s).

NERC is an entity that is certified by the Federal Energy Regulatory Commission to establish and enforce reliability standards for the bulk power system but that is not part of the Federal Government. The information submitted to NERC, E-ISAC, or CISA Central can be submitted to help fulfill the respondent's requirements under NERC's reliability standards.

If approval is given to alert NERC, E-ISAC, or DHS CISA Central, then this form will be emailed to systemawareness@nerc.net, operations@eisac.com, and/or central.cyber@cisa.dhs.gov when it is submitted to DOE. DOE is not responsible for ensuring the receipt of these emails by NERC, E-ISAC, or CISA Central.

☒ Notify NERC | ☒ Notify E-ISAC | ☒ Notify CISA Central

**U.S. Department of Energy
Form DOE-417**
***ELECTRIC EMERGENCY INCIDENT AND
DISTURBANCE REPORT***
**OMB No. 1901-0288
Approval Expires: 05/31/2024
Burden Per Response: 1.8 hours**

NOTICE: This report is **mandatory** under Public Law 93-275. Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For the sanctions and the provisions concerning the confidentiality of information submitted on this form, see General Information portion of the instructions. **Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.**

RESPONSE DUE:

Within 1 hour of the incident, submit Schedule 1 and lines N - S in Schedule 2 as an Emergency Alert report if criteria 1-9 are met. If criterion 2 is met, also submit the Cyber Attributes on line T in Schedule 2.

Within 6 hours of the incident, submit Schedule 1 and lines N - S in Schedule 2 as a Normal Report if only criteria 10-13 are met.

By the end of the next calendar day after a determination, submit Schedule 1 and lines N - S and the Cyber Attributes on line T in Schedule 2 as an Attempted Cyber Compromise if criterion 14 is met.

By the later of 24 hours after the recognition of the incident **OR** by the end of the next business day submit Schedule 1 and lines N - S in Schedule 2 as a System Report if criteria 15-26 are met. *Note: 4:00pm local time will be considered the end of the business day*

Submit updates as needed and/or a final report (all of Schedules 1 and 2) within 72 hours of the incident.

For NERC reporting entities registered in the United States; NERC has approved that the form DOE-417 meets the submittal requirements for NERC. There may be other applicable regional, state and local reporting requirements.

METHODS OF FILING RESPONSE

(Retain a completed copy of this form for your files.)

Online: Submit form via online submission at: <https://www.oe.netl.doe.gov/OE417/>

FAX: FAX Form DOE-417 to the following facsimile number: (202) 586-8485.

Alternate: If you are unable to submit online or by fax, forms may be e-mailed to doehqeooc@hq.doe.gov, or call and report the information to the following telephone number: (202) 586-8100.

SCHEDULE 1 -- ALERT CRITERIA

(Page 1 of 4)

Criteria for Filing (Check all that apply) – See Instructions For More Information
**EMERGENCY ALERT
File within 1-Hour**

If any box 1-9 on the right is checked, this form must be filed within 1 hour of the incident; check Emergency Alert (for the Alert Status) on **Line A** below.

1. ☐ Physical attack that causes major interruptions or impacts to critical infrastructure facilities or to operations
2. ☐ Reportable Cyber Security Incident
3. ☐ Cyber event that is not a Reportable Cyber Security Incident that causes interruptions of electrical system operations.
4. ☐ Complete operational failure or shut-down of the transmission and/or distribution electrical system
5. ☐ Electrical System Separation (Islanding) where part or parts of a power grid remain(s) operational in an otherwise blacked out area or within the partial failure of an integrated electrical system
6. ☐ Uncontrolled loss of 300 Megawatts or more of firm system loads for 15 minutes or more from a single incident
7. ☐ Firm load shedding of 100 Megawatts or more implemented under emergency operational policy
8. ☐ System-wide voltage reductions of 3 percent or more
9. ☐ Public appeal to reduce the use of electricity for purposes of maintaining the continuity of the Bulk Electric System

**NORMAL REPORT
File within 6-Hours**

If any box 10-13 on the right is checked AND none of the boxes 1-9 are checked, this form must be filed within 6 hours of the incident; check Normal Report (for the Alert Status) on **Line A** below.

10. ☐ Physical attack that could potentially impact electric power system adequacy or reliability; or vandalism which targets components of any security systems
11. ☐ Cyber event that could potentially impact electric power system adequacy or reliability
12. ☐ Loss of electric service to more than 50,000 customers for 1 hour or more
13. ☐ Fuel supply emergencies that could impact electric power system adequacy or reliability

**ATTEMPTED CYBER
COMPROMISE
File within 1-Day**

If box 14 on the right is checked AND none of the boxes 1-13 are checked, this form must be filed by the end of the next calendar day after the determination of the attempted cyber compromise; check Attempted Cyber Compromise (for the Alert Status) on **Line A** below.

14. ☐ Cyber Security Incident that was an attempt to compromise a High or Medium Impact Bulk Electric System Cyber System or their associated Electronic Access Control or Monitoring Systems

SCHEDULE 1 -- ALERT CRITERIA -- CONTINUED

(Page 2 of 4)

SYSTEM REPORT

File within 1-Business Day

If any box 15-26 on the right is checked AND none of the boxes 1-14 are checked, this form must be filed by the later of 24 hours after the recognition of the incident OR by the end of the next business day. *Note:* 4:00pm local time will be considered the end of the business day. Check System Report (for the Alert Status) on **Line A** below.

15. ☐ Damage or destruction of a Facility within its Reliability Coordinator Area, Balancing Authority Area or Transmission Operator Area that results in action(s) to avoid a Bulk Electric System Emergency.
16. ☐ Damage or destruction of its Facility that results from actual or suspected intentional human action.
17. ☐ Physical threat to its Facility excluding weather or natural disaster related threats, which has the potential to degrade the normal operation of the Facility. Or suspicious device or activity at its Facility.
18. ☐ Physical threat to its Bulk Electric System control center, excluding weather or natural disaster related threats, which has the potential to degrade the normal operation of the control center. Or suspicious device or activity at its Bulk Electric System control center.
19. ☐ Bulk Electric System Emergency resulting in voltage deviation on a Facility; A voltage deviation equal to or greater than 10% of nominal voltage sustained for greater than or equal to 15 continuous minutes.
20. ☐ Uncontrolled loss of 200 Megawatts or more of firm system loads for 15 minutes or more from a single incident for entities with previous year's peak demand less than or equal to 3,000 Megawatts
21. ☐ Total generation loss, within one minute of: greater than or equal to 2,000 Megawatts in the Eastern or Western Interconnection or greater than or equal to 1,400 Megawatts in the ERCOT Interconnection.
22. ☐ Complete loss of off-site power (LOOP) affecting a nuclear generating station per the Nuclear Plant Interface Requirements.
23. ☒ Unexpected Transmission loss within its area, contrary to design, of three or more Bulk Electric System Facilities caused by a common disturbance (excluding successful automatic reclosing).
24. ☐ Unplanned evacuation from its Bulk Electric System control center facility for 30 continuous minutes or more.
25. ☐ Complete loss of Interpersonal Communication and Alternative Interpersonal Communication capability affecting its staffed Bulk Electric System control center for 30 continuous minutes or more.
26. ☐ Complete loss of monitoring or control capability at its staffed Bulk Electric System control center for 30 continuous minutes or more.

If significant changes have occurred after filing the initial report, re-file the form with the changes and check Update (for the Alert Status) on **Line A** below. The form must be re-filed within 72 hours of the incident with the latest information and Final (Alert Status) checked on **Line A** below, unless updated.

LINE NO.							
A.	Alert Status (check one)	Emergency Alert <input type="checkbox"/> 1 Hour	Normal Report <input type="checkbox"/> 6 Hours	Attempted Cyber Compromise <input type="checkbox"/> 1 Calendar Day	System Report <input type="checkbox"/> 1 Business Day	Update <input checked="" type="checkbox"/> As required	Final <input type="checkbox"/> 72 Hours
B.	FOIA Exemption(s)	<p>Information on Lines C and D of Schedule 1 will not be disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), e.g., exemptions for confidential commercial information and trade secrets, certain information that could endanger the physical safety of an individual, or information designated as Critical Electric Infrastructure Information.</p> <p>If box 2, 3, 11, or 14 above is checked, identify (by checking all that apply) whether Line C and D combined with box 2, 3, 11, or 14 contains:</p> <p><input type="checkbox"/> Privileged or confidential information, e.g., trade secrets, commercial, or financial information</p> <p><input type="checkbox"/> Critical Electric Infrastructure Information</p> <p><input type="checkbox"/> Other information exempt from FOIA (include a description of the exemption in Schedule 2, on line T)</p>					
C.	Organization Name	Entergy - Transmission Operations Engineering					
D.	Address of Principal Business Office	13019 Vimy Ridge Rd Alexander Arkansas 72002					

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OMB No. 1901-0288

Approval Expires: 05/31/2024

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SCHEDULE 1 -- ALERT NOTICE

(Page 3 of 4)

INCIDENT AND DISTURBANCE DATA

E.	Geographic Area(s) Affected (County, State)	Texas: Brazos County;			
F.	Date/Time Incident Began (mm-dd-yy/hh:mm) using 24-hour clock	<u>11</u> - <u>10</u> - <u>2021</u> / <u>21</u> : <u>19</u> mm dd yy hh mm	[] Eastern [] Pacific	[X] Central [] Alaska	[] Mountain [] Hawaii
G.	Date/Time Incident Ended (mm-dd-yy/ hh:mm) using 24-hour clock	<u>11</u> - <u>11</u> - <u>2021</u> / <u>01</u> : <u>19</u> mm dd yy hh mm	[] Eastern [] Pacific	[X] Central [] Alaska	[] Mountain [] Hawaii
H.	Did the incident/disturbance originate in your system/area? (check one)	Yes [X]	No []	Unknown []	
I.	Estimate of Amount of Demand Involved (Peak Megawatts)		Zero [X]	Unknown []	
J.	Estimate of Number of Customers Affected		Zero [X]	Unknown []	

SCHEDULE 1 – TYPE OF EMERGENCY

Check all that apply

K. Cause	L. Impact	M. Action Taken
<input type="checkbox"/> Unknown <input type="checkbox"/> Physical attack <input type="checkbox"/> Threat of physical attack <input type="checkbox"/> Vandalism <input type="checkbox"/> Theft <input type="checkbox"/> Suspicious activity <input type="checkbox"/> Cyber event (information technology) <input type="checkbox"/> Cyber event (operational technology) <input type="checkbox"/> Fuel supply emergencies, interruption, or deficiency <input type="checkbox"/> Generator loss or failure not due to fuel supply interruption or deficiency or transmission failure <input type="checkbox"/> Transmission equipment failure (not including substation or switchyard) <input checked="" type="checkbox"/> Failure at high voltage substation or switchyard <input type="checkbox"/> Weather or natural disaster <input type="checkbox"/> Operator action(s) <input type="checkbox"/> Other <input checked="" type="checkbox"/> Additional Information/Comments: Failed PT at Grimes Substation.	<input type="checkbox"/> None <input type="checkbox"/> Control center loss, failure, or evacuation <input type="checkbox"/> Loss or degradation of control center monitoring or communication systems <input type="checkbox"/> Damage or destruction of a facility <input type="checkbox"/> Electrical system separation (islanding) <input type="checkbox"/> Complete operational failure or shutdown of the transmission and/or distribution system <input checked="" type="checkbox"/> Major transmission system interruption (three or more BES elements) <input type="checkbox"/> Major distribution system interruption <input type="checkbox"/> Uncontrolled loss of 200 MW or more of firm system loads for 15 minutes or more <input type="checkbox"/> Loss of electric service to more than 50,000 customers for 1 hour or more <input type="checkbox"/> System-wide voltage reductions or 3 percent or more <input type="checkbox"/> Voltage deviation on an individual facility of ≥10% for 15 minutes or more <input type="checkbox"/> Inadequate electric resources to serve load <input type="checkbox"/> Generating capacity loss of 1,400 MW or more <input type="checkbox"/> Generating capacity loss of 2,000 MW or more <input type="checkbox"/> Complete loss of off-site power to a nuclear generating station <input type="checkbox"/> Other <input checked="" type="checkbox"/> Additional Information/Comments: Grimes AT2 and Navasota CB 16430 have been returned to service. Grimes – College Station 138 KV has been switched out for PT repairs.	<input type="checkbox"/> None <input type="checkbox"/> Shed Firm Load: Load shedding of 100 MW or more implemented under emergency operational policy (manually or automatically via UFLS or remedial action scheme) <input type="checkbox"/> Public appeal to reduce the use of electricity for the purpose of maintaining the continuity of the electric power system <input type="checkbox"/> Implemented a warning, alert, or contingency plan <input type="checkbox"/> Voltage reduction <input type="checkbox"/> Shed Interruptible Load <input checked="" type="checkbox"/> Repaired or restored <input type="checkbox"/> Mitigation implemented <input type="checkbox"/> Other <input checked="" type="checkbox"/> Additional Information/Comments Grimes AT2 and Navasota CB 16430 have been returned to service. Grimes – College Station 138 KV has been switched out for PT repairs.

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SCHEDULE 2 -- NARRATIVE DESCRIPTION

(Page 4 of 4)

Information on Schedule 2 will not be disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), e.g., exemptions for confidential commercial information and trade secrets, certain information that could endanger the physical safety of an individual, or information designated as Critical Electric Infrastructure Information.

N. FOIA Exemption(s)	Identify (by checking all that apply) whether Schedule 2 – Narrative Description contains:
	<input type="checkbox"/> Privileged or confidential information, e.g., trade secrets, commercial, or financial information
	<input type="checkbox"/> Critical Electric Infrastructure Information
	<input type="checkbox"/> Other information exempt from FOIA (include a description of the exemption on line T below)

NAME OF OFFICIAL THAT SHOULD BE CONTACTED FOR FOLLOW-UP OR ANY ADDITIONAL INFORMATION

O.	Name	Entergy TOE
P.	Title	Transmission Operations Engineering
Q.	Telephone Number	(501)-(228)-(2898)
R.	FAX Number	()-()-()
S.	E-mail Address	TransmissionOperationsEngineering@entergy.com

Provide a description of the incident and actions taken to resolve it. Include as appropriate, the cause of the incident/disturbance, change in frequency, mitigation actions taken, equipment damaged, critical infrastructures interrupted, effects on other systems, and preliminary results from any investigations. Be sure to identify: the estimate restoration date, the name of any lost high voltage substations or switchyards, whether there was any electrical system separation (and if there were, what the islanding boundaries were), and the name of the generators and voltage lines that were lost (shown by capacity type and voltage size grouping).

Cyber Attributes: For cyber events, including attempted cyber compromises, provide the following attributes (at a minimum): (1) the functional impact, (2) the attack vector used, and (3) the level of intrusion that was achieved or attempted.

If necessary, copy and attach additional sheets. Equivalent documents, containing this information can be supplied to meet the requirement; this includes the NERC EOP-004 Disturbance Report. Along with the filing of Schedule 2, a final (updated) Schedule 1 needs to be filed. Check the Final box on line A for Alert Status on Schedule 1 and submit this and the completed Schedule 2 no later than 72 hours after detection that a criterion was met.

T. Narrative:

2021 11 23 - No updates as of this date.

2021 11 20 - Still investigating/ reviewing.

2021 11 17 - Investigation/Review continues. Expecting final by end of week.

2021 11 14 - Investigation/Review continues.

11/10/2021 21:19:55 --Grimes – College Station line trip
College Station CB 26400 Trip
College Station CB 26410 Trip
Grimes CB 16610 Trip
Grimes CB 16615 Trip

11/10/2021 21:19:55 -- Grimes – College Station auto reclose attempt and trip back out
Grimes CB 16615 Trip/Close/Trip

11/10/2021 21:19:57 Navasota – Grimes remote end trin

U. Estimated Restoration Date for all Affected Customers Who Can Receive Power	<div> <div>11</div> <div>-</div> <div>11</div> <div>-</div> <div>2021</div> <div>mm</div> <div>dd</div> <div>yy</div> </div>
V. Name of Assets Impacted	Grimes – College Station 138kV Transmission line Navasota – Grimes 138kV Transmission line Grimes AT2 3 345kV/138kV Grimes AT2 3 345kV/138kV

W. Notify NERC, E-ISAC, or CISA Central	<p>Select the appropriate box(es) if you approve of all of the information provided on this form being submitted to the North America Electric Reliability Corporation (NERC), the Electricity Information Sharing and Analysis Center (E-ISAC), or DHS CISA Central or their successor(s).</p> <p>NERC is an entity that is certified by the Federal Energy Regulatory Commission to establish and enforce reliability standards for the bulk power system but that is not part of the Federal Government. The information submitted to NERC, E-ISAC, or CISA Central can be submitted to help fulfill the respondent's requirements under NERC's reliability standards.</p> <p>If approval is given to alert NERC, E-ISAC, or DHS CISA Central, then this form will be emailed to systemawareness@nerc.net, operations@eisac.com, and/or central.cyber@cisa.dhs.gov when it is submitted to DOE. DOE is not responsible for ensuring the receipt of these emails by NERC, E-ISAC, or CISA Central.</p>
	<input checked="" type="checkbox"/> Notify NERC <input checked="" type="checkbox"/> Notify E-ISAC <input checked="" type="checkbox"/> Notify CISA Central

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NOTICE: This report is **mandatory** under Public Law 93-275. Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For the sanctions and the provisions concerning the confidentiality of information submitted on this form, see General Information portion of the instructions. **Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.**

RESPONSE DUE:

Within 1 hour of the incident, submit Schedule 1 and lines N - S in Schedule 2 as an Emergency Alert report if criteria 1-9 are met. If criterion 2 is met, also submit the Cyber Attributes on line T in Schedule 2.

Within 6 hours of the incident, submit Schedule 1 and lines N - S in Schedule 2 as a Normal Report if only criteria 10-13 are met.

By the end of the next calendar day after a determination, submit Schedule 1 and lines N - S and the Cyber Attributes on line T in Schedule 2 as an Attempted Cyber Compromise if criterion 14 is met.

By the later of 24 hours after the recognition of the incident **OR** by the end of the next business day submit Schedule 1 and lines N - S in Schedule 2 as a System Report if criteria 15-26 are met. *Note: 4:00pm local time will be considered the end of the business day*

Submit updates as needed and/or a final report (all of Schedules 1 and 2) within 72 hours of the incident.

For NERC reporting entities registered in the United States; NERC has approved that the form DOE-417 meets the submittal requirements for NERC. There may be other applicable regional, state and local reporting requirements.

METHODS OF FILING RESPONSE

(Retain a completed copy of this form for your files.)

Online: Submit form via online submission at: <https://www.oe.netl.doe.gov/OE417/>

FAX: FAX Form DOE-417 to the following facsimile number: (202) 586-8485.

Alternate: If you are unable to submit online or by fax, forms may be e-mailed to doehqec@hq.doe.gov, or call and report the information to the following telephone number: (202) 586-8100.

SCHEDULE 1 -- ALERT CRITERIA

(Page 1 of 4)

Criteria for Filing (Check all that apply) – See Instructions For More Information
**EMERGENCY ALERT
File within 1-Hour**

If any box 1-9 on the right is checked, this form must be filed within 1 hour of the incident; check Emergency Alert (for the Alert Status) on **Line A** below.

1. ☐ Physical attack that causes major interruptions or impacts to critical infrastructure facilities or to operations
2. ☐ Reportable Cyber Security Incident
3. ☐ Cyber event that is not a Reportable Cyber Security Incident that causes interruptions of electrical system operations.
4. ☐ Complete operational failure or shut-down of the transmission and/or distribution electrical system
5. ☐ Electrical System Separation (Islanding) where part or parts of a power grid remain(s) operational in an otherwise blacked out area or within the partial failure of an integrated electrical system
6. ☐ Uncontrolled loss of 300 Megawatts or more of firm system loads for 15 minutes or more from a single incident
7. ☐ Firm load shedding of 100 Megawatts or more implemented under emergency operational policy
8. ☐ System-wide voltage reductions of 3 percent or more
9. ☐ Public appeal to reduce the use of electricity for purposes of maintaining the continuity of the Bulk Electric System

**NORMAL REPORT
File within 6-Hours**

If any box 10-13 on the right is checked AND none of the boxes 1-9 are checked, this form must be filed within 6 hours of the incident; check Normal Report (for the Alert Status) on **Line A** below.

10. ☐ Physical attack that could potentially impact electric power system adequacy or reliability; or vandalism which targets components of any security systems
11. ☐ Cyber event that could potentially impact electric power system adequacy or reliability
12. ☐ Loss of electric service to more than 50,000 customers for 1 hour or more
13. ☐ Fuel supply emergencies that could impact electric power system adequacy or reliability

**ATTEMPTED CYBER
COMPROMISE
File within 1-Day**

If box 14 on the right is checked AND none of the boxes 1-13 are checked, this form must be filed by the end of the next calendar day after the determination of the attempted cyber compromise; check Attempted Cyber Compromise (for the Alert Status) on **Line A** below.

14. ☐ Cyber Security Incident that was an attempt to compromise a High or Medium Impact Bulk Electric System Cyber System or their associated Electronic Access Control or Monitoring Systems

SCHEDULE 1 -- ALERT CRITERIA -- CONTINUED

(Page 2 of 4)

SYSTEM REPORT

File within 1-Business Day

If any box 15-26 on the right is checked AND none of the boxes 1-14 are checked, this form must be filed by the later of 24 hours after the recognition of the incident OR by the end of the next business day. *Note:* 4:00pm local time will be considered the end of the business day. Check System Report (for the Alert Status) on **Line A** below.

15. ☐ Damage or destruction of a Facility within its Reliability Coordinator Area, Balancing Authority Area or Transmission Operator Area that results in action(s) to avoid a Bulk Electric System Emergency.
16. ☐ Damage or destruction of its Facility that results from actual or suspected intentional human action.
17. ☐ Physical threat to its Facility excluding weather or natural disaster related threats, which has the potential to degrade the normal operation of the Facility. Or suspicious device or activity at its Facility.
18. ☐ Physical threat to its Bulk Electric System control center, excluding weather or natural disaster related threats, which has the potential to degrade the normal operation of the control center. Or suspicious device or activity at its Bulk Electric System control center.
19. ☐ Bulk Electric System Emergency resulting in voltage deviation on a Facility; A voltage deviation equal to or greater than 10% of nominal voltage sustained for greater than or equal to 15 continuous minutes.
20. ☐ Uncontrolled loss of 200 Megawatts or more of firm system loads for 15 minutes or more from a single incident for entities with previous year's peak demand less than or equal to 3,000 Megawatts
21. ☐ Total generation loss, within one minute of: greater than or equal to 2,000 Megawatts in the Eastern or Western Interconnection or greater than or equal to 1,400 Megawatts in the ERCOT Interconnection.
22. ☐ Complete loss of off-site power (LOOP) affecting a nuclear generating station per the Nuclear Plant Interface Requirements.
23. ☒ Unexpected Transmission loss within its area, contrary to design, of three or more Bulk Electric System Facilities caused by a common disturbance (excluding successful automatic reclosing).
24. ☐ Unplanned evacuation from its Bulk Electric System control center facility for 30 continuous minutes or more.
25. ☐ Complete loss of Interpersonal Communication and Alternative Interpersonal Communication capability affecting its staffed Bulk Electric System control center for 30 continuous minutes or more.
26. ☐ Complete loss of monitoring or control capability at its staffed Bulk Electric System control center for 30 continuous minutes or more.

If significant changes have occurred after filing the initial report, re-file the form with the changes and check Update (for the Alert Status) on **Line A** below. The form must be re-filed within 72 hours of the incident with the latest information and Final (Alert Status) checked on **Line A** below, unless updated.

LINE NO.							
A.	Alert Status (check one)	Emergency Alert <input type="checkbox"/> 1 Hour	Normal Report <input type="checkbox"/> 6 Hours	Attempted Cyber Compromise <input type="checkbox"/> 1 Calendar Day	System Report <input type="checkbox"/> 1 Business Day	Update <input type="checkbox"/> As required	Final <input checked="" type="checkbox"/> 72 Hours
B.	FOIA Exemption(s)	<p>Information on Lines C and D of Schedule 1 will not be disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), e.g., exemptions for confidential commercial information and trade secrets, certain information that could endanger the physical safety of an individual, or information designated as Critical Electric Infrastructure Information.</p> <p>If box 2, 3, 11, or 14 above is checked, identify (by checking all that apply) whether Line C and D combined with box 2, 3, 11, or 14 contains:</p> <p><input type="checkbox"/> Privileged or confidential information, e.g., trade secrets, commercial, or financial information</p> <p><input type="checkbox"/> Critical Electric Infrastructure Information</p> <p><input type="checkbox"/> Other information exempt from FOIA (include a description of the exemption in Schedule 2, on line T)</p>					
C.	Organization Name	Entergy - Transmission Operations Engineering					
D.	Address of Principal Business Office	13019 Vimy Ridge Rd Alexander Arkansas 72002					

U.S. Department of Energy
Form DOE-417

***ELECTRIC EMERGENCY INCIDENT AND
DISTURBANCE REPORT***

OMB No. 1901-0288
Approval Expires: 05/31/2024
Burden Per Response: 1.8 hours

SCHEDULE 1 -- ALERT NOTICE

(Page 3 of 4)

INCIDENT AND DISTURBANCE DATA

E.	Geographic Area(s) Affected (County, State)	Texas: Brazos County;			
F.	Date/Time Incident Began (mm-dd-yy/hh:mm) using 24-hour clock	<u>11</u> - <u>10</u> - <u>2021</u> / <u>21</u> : <u>19</u> mm dd yy hh mm	[] Eastern [] Pacific	[X] Central [] Alaska	[] Mountain [] Hawaii
G.	Date/Time Incident Ended (mm-dd-yy/ hh:mm) using 24-hour clock	<u>11</u> - <u>11</u> - <u>2021</u> / <u>01</u> : <u>19</u> mm dd yy hh mm	[] Eastern [] Pacific	[X] Central [] Alaska	[] Mountain [] Hawaii
H.	Did the incident/disturbance originate in your system/area? (check one)	Yes [X]	No []	Unknown []	
I.	Estimate of Amount of Demand Involved (Peak Megawatts)		Zero [X]	Unknown []	
J.	Estimate of Number of Customers Affected		Zero [X]	Unknown []	

SCHEDULE 1 – TYPE OF EMERGENCY

Check all that apply

K. Cause	L. Impact	M. Action Taken
<input type="checkbox"/> Unknown <input type="checkbox"/> Physical attack <input type="checkbox"/> Threat of physical attack <input type="checkbox"/> Vandalism <input type="checkbox"/> Theft <input type="checkbox"/> Suspicious activity <input type="checkbox"/> Cyber event (information technology) <input type="checkbox"/> Cyber event (operational technology) <input type="checkbox"/> Fuel supply emergencies, interruption, or deficiency <input type="checkbox"/> Generator loss or failure not due to fuel supply interruption or deficiency or transmission failure <input type="checkbox"/> Transmission equipment failure (not including substation or switchyard) <input checked="" type="checkbox"/> Failure at high voltage substation or switchyard <input type="checkbox"/> Weather or natural disaster <input type="checkbox"/> Operator action(s) <input type="checkbox"/> Other <input checked="" type="checkbox"/> Additional Information/Comments: Failed PT at Grimes Substation.	<input type="checkbox"/> None <input type="checkbox"/> Control center loss, failure, or evacuation <input type="checkbox"/> Loss or degradation of control center monitoring or communication systems <input type="checkbox"/> Damage or destruction of a facility <input type="checkbox"/> Electrical system separation (islanding) <input type="checkbox"/> Complete operational failure or shutdown of the transmission and/or distribution system <input checked="" type="checkbox"/> Major transmission system interruption (three or more BES elements) <input type="checkbox"/> Major distribution system interruption <input type="checkbox"/> Uncontrolled loss of 200 MW or more of firm system loads for 15 minutes or more <input type="checkbox"/> Loss of electric service to more than 50,000 customers for 1 hour or more <input type="checkbox"/> System-wide voltage reductions or 3 percent or more <input type="checkbox"/> Voltage deviation on an individual facility of ≥10% for 15 minutes or more <input type="checkbox"/> Inadequate electric resources to serve load <input type="checkbox"/> Generating capacity loss of 1,400 MW or more <input type="checkbox"/> Generating capacity loss of 2,000 MW or more <input type="checkbox"/> Complete loss of off-site power to a nuclear generating station <input type="checkbox"/> Other <input checked="" type="checkbox"/> Additional Information/Comments: Grimes AT2 and Navasota CB 16430 have been returned to service. Grimes – College Station 138 KV has been switched out for PT repairs.	<input type="checkbox"/> None <input type="checkbox"/> Shed Firm Load: Load shedding of 100 MW or more implemented under emergency operational policy (manually or automatically via UFLS or remedial action scheme) <input type="checkbox"/> Public appeal to reduce the use of electricity for the purpose of maintaining the continuity of the electric power system <input type="checkbox"/> Implemented a warning, alert, or contingency plan <input type="checkbox"/> Voltage reduction <input type="checkbox"/> Shed Interruptible Load <input checked="" type="checkbox"/> Repaired or restored <input type="checkbox"/> Mitigation implemented <input type="checkbox"/> Other <input checked="" type="checkbox"/> Additional Information/Comments Grimes AT2 and Navasota CB 16430 have been returned to service. Grimes – College Station 138 KV has been switched out for PT repairs.

U.S. Department of Energy
Form DOE-417

***ELECTRIC EMERGENCY INCIDENT AND
DISTURBANCE REPORT***

OMB No. 1901-0288
Approval Expires: 05/31/2024
Burden Per Response: 1.8 hours

SCHEDULE 2 -- NARRATIVE DESCRIPTION

(Page 4 of 4)

Information on Schedule 2 will not be disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), e.g., exemptions for confidential commercial information and trade secrets, certain information that could endanger the physical safety of an individual, or information designated as Critical Electric Infrastructure Information.

N. FOIA Exemption(s)	Identify (by checking all that apply) whether Schedule 2 – Narrative Description contains:
	<input type="checkbox"/> Privileged or confidential information, e.g., trade secrets, commercial, or financial information
	<input type="checkbox"/> Critical Electric Infrastructure Information
	<input type="checkbox"/> Other information exempt from FOIA (include a description of the exemption on line T below)

NAME OF OFFICIAL THAT SHOULD BE CONTACTED FOR FOLLOW-UP OR ANY ADDITIONAL INFORMATION

O.	Name	Entergy TOE
P.	Title	Transmission Operations Engineering
Q.	Telephone Number	(501)-(228)-(2898)
R.	FAX Number	()-()-()
S.	E-mail Address	TransmissionOperationsEngineering@entergy.com

Provide a description of the incident and actions taken to resolve it. Include as appropriate, the cause of the incident/disturbance, change in frequency, mitigation actions taken, equipment damaged, critical infrastructures interrupted, effects on other systems, and preliminary results from any investigations. Be sure to identify: the estimate restoration date, the name of any lost high voltage substations or switchyards, whether there was any electrical system separation (and if there were, what the islanding boundaries were), and the name of the generators and voltage lines that were lost (shown by capacity type and voltage size grouping).

Cyber Attributes: For cyber events, including attempted cyber compromises, provide the following attributes (at a minimum): (1) the functional impact, (2) the attack vector used, and (3) the level of intrusion that was achieved or attempted.

If necessary, copy and attach additional sheets. Equivalent documents, containing this information can be supplied to meet the requirement; this includes the NERC EOP-004 Disturbance Report. Along with the filing of Schedule 2, a final (updated) Schedule 1 needs to be filed. Check the Final box on line A for Alert Status on Schedule 1 and submit this and the completed Schedule 2 no later than 72 hours after detection that a criterion was met.

T. Narrative:

Final determination: The overall event started from a failed CCVT at Grimes 138kV bus. When there was a fault occurring on Grimes – College Station 138kV line, this situation of failed CCVT caused LOP and thus stop operations of the line relays and breakers. As a result, all the remote ends tripped.

11/10/2021 21:19:55 --Grimes – College Station line trip
College Station CB 26400 Trip
College Station CB 26410 Trip
Grimes CB 16610 Trip
Grimes CB 16615 Trip

11/10/2021 21:19:55 -- Grimes – College Station auto reclose attempt and trip back out
Grimes CB 16615 Trip/Close/Trip

11/10/2021 21:19:57 Navasota – Grimes remote end trip
Navasota CB 16430 Trip

11/10/2021 21:19:57 -- Grimes AT2 low side CBs trip
Grimes CB 26550 Trip
Grimes CB 26560 Trip

U. Estimated Restoration Date for all Affected Customers Who Can Receive Power	<div> <div>11</div> <div>-</div> <div>11</div> <div>-</div> <div>2021</div> <div>mm</div> <div>dd</div> <div>yy</div> </div>
V. Name of Assets Impacted	Grimes – College Station 138kV Transmission line Navasota – Grimes 138kV Transmission line Grimes AT2 3 345kV/138kV

W. Notify NERC, E-ISAC, or CISA Central	Select the appropriate box(es) if you approve of all of the information provided on this form being submitted to the North America Electric Reliability Corporation (NERC), the Electricity Information Sharing and Analysis Center (E-ISAC), or DHS CISA Central or their successor(s).
	NERC is an entity that is certified by the Federal Energy Regulatory Commission to establish and enforce reliability standards for the bulk power system but that is not part of the Federal Government. The information submitted to NERC, E-ISAC, or CISA Central can be submitted to help fulfill the respondent's requirements under NERC's reliability standards.
	If approval is given to alert NERC, E-ISAC, or DHS CISA Central, then this form will be emailed to systemawareness@nerc.net, operations@eisac.com, and/or central.cyber@cisa.dhs.gov when it is submitted to DOE. DOE is not responsible for ensuring the receipt of these emails by NERC, E-ISAC, or CISA Central.
	<input checked="" type="checkbox"/> Notify NERC <input checked="" type="checkbox"/> Notify E-ISAC <input checked="" type="checkbox"/> Notify CISA Central

**ENTERGY TEXAS INC.
CONTINUITY OF SERVICE
FOR THE TEST YEAR ENDED DECEMBER 31, 2021**

YEAR	CONTINUITY OF SERVICE*	AVERAGE LENGTH OF INTERRUPTIONS** (Hours)
2021	99.958%	2.526
2020	99.957%	2.883
2019	99.95%	2.692
2018	99.959%	2.548
2017	99.9667%	2.283
2016	99.9668%	2.058
2015	99.9605%	2.285
2014	99.9668%	2.196
2013	99.9666%	2.116
2012	99.9648%	1.884
2011	99.9718%	1.769
2010	99.9743%	1.563
2009	99.9679%	1.682
2008	99.9663%	1.370
2007	99.9660%	1.533
2006	99.9667%	1.437
2005	99.9663%	1.478
AVERAGE	99.9670%	1.819

The data above excludes Major Events.

* Continuity of Service measured by the Average Service Availability Index (ASAI)

** Average Length of Interruptions measured by the Customer Average Interruption Duration Index (CAIDI)

NOTES: CONTINUITY OF SERVICE INDEX = $\frac{\text{CUSTOMER HOURS POSSIBLE} - \text{CUSTOMER HOURS OUTAGE}}{\text{CUSTOMER HOURS POSSIBLE}}$

CUSTOMER HOURS POSSIBLE = TOTAL NUMBER OF CUSTOMERS x PERIOD HOURS

CUSTOMER HOURS OUTAGE = A SUMMATION OF (NUMBER OF CUSTOMERS AFFECTED BY EACH OUTAGE x AVERAGE LENGTH (IN HOURS) OF EACH INTERRUPTION OR OUTAGE)

PERIOD HOURS = NUMBER OF HOURS PER SPECIFIED UNIT OF TIME (Example: 8760 hours per year)

ENTERGY TEXAS, INC.
AVAILABLE CAPACITY WHEELING
For the Twelve Months Ending December 2021

<u>FROM</u>	<u>TO</u>	<u>Jan-21</u>	<u>Feb-21</u>	<u>Mar-21</u>	<u>Apr-21</u>	<u>May-21</u>	<u>Jun-21</u>	<u>Jul-21</u>	<u>Aug-21</u>	<u>Sep-21</u>	<u>Oct-21</u>	<u>Nov-21</u>	<u>Dec-21</u>
MEGAWATTS (MW)													
THERE WERE NO WHEELING TRANSACTIONS FOR QFs DURING THE TEST YEAR													
MEGAWATT - HOURS (MWH)													
THERE WERE NO WHEELING TRANSACTIONS FOR QFs DURING THE TEST YEAR													

ENTERGY TEXAS, INC.
PLANNED CAPACITY WHEELING
For the Twelve Months Ending December 2021

<u>FROM</u>	<u>TO</u>	<u>Jan-21</u>	<u>Feb-21</u>	<u>Mar-21</u>	<u>Apr-21</u>	<u>May-21</u>	<u>Jun-21</u>	<u>Jul-21</u>	<u>Aug-21</u>	<u>Sep-21</u>	<u>Oct-21</u>	<u>Nov-21</u>	<u>Dec-21</u>
MEGAWATTS (MW)													
THERE WERE NO PLANNED WHEELING TRANSACTIONS FOR QFs DURING THE TEST YEAR													
MEGAWATT - HOURS (MWH)													
THERE WERE NO PLANNED WHEELING TRANSACTIONS FOR QFs DURING THE TEST YEAR													

Entergy Texas Inc.
Wheeling Information
Test Year January 1, 2021 - December 31, 2021

kV	Branch (Station A to Station B)	Miles	MVA	80% Thermal Rating MVA	MW/ MVA Miles
	500 COTTONWOOD CO - HARTBURG (#1) 500 kV (800.0)	0.45	1732	1386	779
	500 COTTONWOOD CO - HARTBURG (#2) 500 kV (801.0)	0.44	1732	1386	762
	500 HARTBURG - CYPRESS 500 kV (547.0)	31.71	2596	2077	82,319
	500 HARTBURG - AEP LAYFIELD 500 kV (559.0) (ETI portion)	67.36	1525	1220	102,724
	500 HARTBURG - RHODES 500 kV (520.0) (ETI portion)	1.94	2596	2077	5,036
500 Total		101.90			191,620
	345 ROCKY CREEK - CROCKETT (SWEP CO) 345 kV (119.0) (ET	22.27	1193	954	26,568
	345 GRIMES - FRONTIER (TENASKA) 345 kV (120.0)	2.44	1195	956	2,916
	345 GRIMES - ROCKY CREEK 345 kV (126.0)	15.04	1194	955	17,958
345 Total		39.75			47,442
	230 CHINA - WILLOW MARSH 230 kV (599.0)	16.53	867	694	14,332
	230 AMELIA NORTH - CYPRESS 230 kV (488.0)	18.51	685	548	12,679
	230 MUD LAKE - SABINE 230 SWYD 230 kV (428.0) (ETI portion)	10.13	595	476	6,027
	230 CHINA - HEIGHTS 230 kV (822.0)	61.37	749	599	45,966
	230 CHINA - SHECO BATISTE CREEK 230 kV (583.0)	24.12	797	638	19,224
	230 CHISHOLM RD - SABINE 230 SWYD 230 kV (572.0)	10.48	685	548	7,179
	230 HELBIG - STAR BAYOU 230 kV (421.0)	13.49	402	322	5,423
	230 GULFWAY - SABINE 230 SWYD 230 kV (196.0)	7.01	519	415	3,638
	230 GULFWAY - VFW PARK CO 230 kV (197.0)	2.34	685	548	1,603
	230 CHISHOLM RD - HARTBURG 230 kV (195.0)	15.62	681	545	10,637
	230 HELBIG - AMELIA BULK 230 kV (422.0)	10.27	685	548	7,035
	230 JACINTO - PEACH CREEK 230 kV (524.0)	16.45	502	402	8,258
	230 JACINTO - SHECO BATISTE CREEK 230 kV (568.0)	25.84	749	599	19,354
	230 KOLBS - GULFWAY 230 kV (499.0)	6.10	780	624	4,758
	230 CHISHOLM RD - HELBIG 230 kV (544.0)	17.42	685	548	11,933
	230 LEWIS CREEK 230 SWYD - PEACH CREEK 230 kV (824.0)	12.16	502	402	6,104
	230 MID COUNTY - PORT ACRES BULK 230 kV (591.0)	4.88	595	476	2,904
	230 KEITH LAKE - LEGEND 230 kV (829.0)	10.82	351	281	3,798
	230 PORT ACRES BULK - KEITH LAKE 230 kV (830.0)	11.60	352	282	4,083
	230 CHINA - GARDEN 230 kV (496.0)	24.66	685	548	16,892
	230 NEDERLAND - SABINE 230 SWYD 230 kV (532.0)	10.78	685	548	7,384
	230 SABINE 230 SWYD - VFW PARK CO 230 kV (199.0)	5.71	685	548	3,911
	230 AMELIA BULK - AMELIA NORTH 230 kV (451.0)	0.12	780	624	94
	230 AMELIA BULK - WILLOW MARSH 230 kV (664.0)	1.44	797	638	1,148
	230 AMELIA NORTH - CHINA 230 kV (592.0)	10.86	780	624	8,471
	230 CHINA - CHINA (138/230 Auto) 230 kV (9999.0)	0.15	277	222	42
	230 CHINA - STOWELL 230 kV (118.0)	25.26	780	624	19,703
	230 CHISHOLM RD - GEORGETOWN [TX] 230 kV (504.0)	15.53	566	453	8,790
	230 CHISHOLM RD - HARTBURG 230 kV (483.0)	14.31	780	624	11,162
	230 CYPRESS - HARDIN COUNTY SS 230 kV (480.0)	0.36	398	318	143

230 GARDEN - LEGEND 230 kV (135.0)	13.47	780	624	10,507
230 GARDEN - MCFADDEN BEND 230 kV (406.0)	4.58	685	548	3,137
230 GARDEN - MID COUNTY 230 kV (539.0)	5.12	685	548	3,507
230 GARDEN - NEDERLAND 230 kV (124.0)	2.57	685	548	1,760
230 GEORGETOWN [TX] - STAR BAYOU 230 kV (674.0)	0.84	402	322	338
230 GRIMES - PONDEROSA 230 kV (136.0)	40.10	780	624	31,278
230 HEIGHTS - PORTER 230 kV (851.0)	5.69	797	638	4,535
230 KOLBS - PORT ACRES BULK 230 kV (554.0)	6.10	502	402	3,062
230 LEGEND - PORT ACRES BULK 230 kV (814.0)	0.90	351	281	316
230 LEWIS CREEK 230 SWYD - MONTGOMERY COUNTY POW	0.51	780	624	398
230 LEWIS CREEK 230 SWYD - PORTER 230 kV (866.0)	27.28	780	624	21,278
230 LEWIS CREEK 230 SWYD - ROCKY CREEK 230 kV (123.0)	38.56	780	624	30,077
230 MCFADDEN BEND - SABINE 230 SWYD 230 kV (493.0)	8.28	685	548	5,672
230 Total	558.32			388,540
138 ALDEN - LEWIS CREEK 138 SWYD 138 kV (569.0)	16.62	411	329	6,831
138 BENTWATER - GRIMES 138 kV (113.0)	25.98	206	165	5,352
138 BIG HILL CO - MEMORIAL 138 kV (552.0)	26.72	151	121	4,035
138 BLANCHARD SHECO - BOLD SPRINGS (SHECO) 138 kV (8	5.49	233	186	1,279
138 BOLD SPRINGS (SHECO) - POCO 138 kV (816.0)	3.40	233	186	792
138 BRYAN - COLLEGE STATION JUNCTION SS 138 kV (183.0)	10.94	301	241	3,293
138 CARROLL STREET PARK - SOUTH BEAUMONT 138 kV (46	3.58	468	374	1,675
138 CARROLL STREET PARK - SOUTH BEAUMONT 138 kV (82	3.58	468	374	1,675
138 CENTRAL - UNION 138 kV (178.0,578.0)	2.66	241	193	641
138 DAYTON BULK - PETRY WOODS SS 138 kV (88.0)	24.98	347	278	8,668
138 CHINA - RAYWOOD 138 kV (424.0)	27.67	216	173	5,977
138 CLECO COOPER - FAWIL 138 kV (20.0) (ETI portion)	5.03	143	114	719
138 CLEVELAND [TX] - JAYHAWKER CREEK CO 138 kV (808.0)	4.56	206	165	939
138 COLLEGE STATION JUNCTION SS - CITY OF COLLEGE ST,	0.10	311	249	31
138 COLLEGE STATION JUNCTION SS - GRIMES 138 kV (490.0)	24.38	206	165	5,022
138 COLLEGE STATION JUNCTION SS - NAVASOTA 138 kV (83	21.26	243	194	5,166
138 BENTWATER - PONDEROSA 138 kV (112.0)	18.48	206	165	3,807
138 CONROE BULK - FOREST [TX] 138 kV (820.0)	5.95	411	329	2,445
138 COMMERCE - CONROE BULK 138 kV (523.0,587.0)	11.01	357	286	3,931
138 CONROE BULK - TAMINA 138 kV (813.0,886.0)	15.34	468	374	7,179
138 COW - BUNCH GULLY (CO) 138 kV (556.0)	2.54	287	230	729
138 COW - DUPONT SABINE 3 CO 138 kV (549.0)	1.46	502	402	733
138 COW - DUPONT SABINE 4 CO 138 kV (548.0)	0.99	502	402	497
138 CYPRESS - HONEY ISLAND (SHECO) 138 kV (430.0)	14.37	239	191	3,434
138 CYPRESS - KOUNTZE BULK 138 kV (188.0)	6.48	286	229	1,853
138 DAYTON BULK - GORDON 138 kV (825.0)	13.19	211	169	2,783
138 DAYTON BULK - PARKWAY 138 kV (86.0,533.0,802.0)	19.22	271	217	5,209
138 DAYTON BULK - NEW LONG JOHN 138 kV (150.0)	6.77	99	79	670
138 DAYTON BULK - CROSBY 138 kV (10.0)	19.44	137	110	2,663
138 DEER CO - SHECO CORRIGAN 138 kV (93.0,543.0)	23.99	145	116	3,479
138 DOUCETTE - ETEC URLAND 138 kV (593.0)	6.16	145	116	893
138 DOUCETTE - SAM DAM CO 138 kV (97.0)	29.26	112	90	3,277
138 ETEC URLAND - WARREN 138 kV (589.0)	9.07	145	116	1,315

138 FAWIL - NEWTON BULK 138 kV (420.0)	14.65	131	105	1,919
138 GOSLIN - ALDEN 138 kV (869.0)	4.18	382	306	1,597
138 GOSLIN - METRO 138 kV (803.0)	2.63	411	329	1,081
138 GRIMES - NAVASOTA 138 kV (94.1)	26.58	206	165	5,475
138 HIGHTOWER - CYPRESS 138 kV (187.0)	44.31	206	165	9,128
138 HOLLYWOOD - ORANGE 138 kV (296.0) (ETI portion)	5.86	203	162	1,190
138 HONEY ISLAND (SHECO) - SHECO MENARD 138 kV (423.0)	23.21	233	186	5,408
138 HUNTSVILLE - GRIMES 138 kV (485.0,558.0)	29.49	206	165	6,075
138 HUNTSVILLE - LEWIS CREEK 138 SWYD 138 kV (87.0,133.0)	26.94	206	165	5,550
138 HUNTSVILLE - RIVTRIN 138 kV (91.0,558.0)	16.81	206	165	3,463
138 JACINTO - CLEVELAND [TX] 138 kV (579.0)	4.48	287	230	1,286
138 JACINTO - HIGHTOWER 138 kV (887.0)	8.96	206	165	1,846
138 JACINTO - PELICAN ROAD (ETEC) 138 kV (418.0)	5.21	206	165	1,073
138 JACINTO - SPLENDORA 138 kV (871.0)	12.61	206	165	2,598
138 JAYHAWKER CREEK CO - SHECO SECURITY 138 kV (811.0)	8.81	206	165	1,815
138 JOHNSTOWN - PORTER 138 kV (827.0)	4.89	311	249	1,521
138 KOUNTZE BULK - EVADALE 138 kV (538.0)	17.36	225	180	3,906
138 KOUNTZE BULK - WARREN 138 kV (588.0)	19.31	134	107	2,588
138 LEWIS CREEK 138 SWYD - LEWIS CREEK 230 SWYD 138 kV (50.0)	0.30	501	401	150
138 LEWIS CREEK 138 SWYD - LONGMIRE 138 kV (596.0)	7.75	382	306	2,961
138 LEWIS CREEK 138 SWYD - SHECO NEW CANEY CREEK 138 kV (50.0)	5.22	411	329	2,145
138 LEWIS CREEK 138 SWYD - RIVTRIN 138 kV (487.0)	35.61	287	230	10,220
138 LONGMIRE - PONDEROSA 138 kV (106.0)	3.14	382	306	1,199
138 MEMORIAL - MID COUNTY 138 kV (563.0)	1.35	151	121	204
138 METRO - OAK RIDGE (TX) 138 kV (169.0)	1.70	411	329	699
138 FLATLAND - MID COUNTY 138 kV (518.0)	1.66	273	218	453
138 NECHES STATION - CARROLL STREET PARK 138 kV (457.0)	3.39	220	176	746
138 NECHES STATION - CARROLL STREET PARK 138 kV (528.0)	3.17	220	176	697
138 NECHES STATION - EVADALE 138 kV (17.0)	26.35	206	165	5,428
138 NECHES STATION - SABINE 138 SWYD 138 kV (172.0)	14.42	282	226	4,066
138 NECHES STATION - SABINE 138 SWYD 138 kV (5.0)	14.34	287	230	4,116
138 NEW CANEY - PORTER 138 kV (586.0)	8.11	233	186	1,890
138 SHECO LUCE BAYOU - TARKINGTON CO 138 kV (870.0)	6.15	99	79	609
138 LEACH CO - NEWTON BULK 138 kV (449.0)	24.99	287	230	7,172
138 ONALASKA - BLANCHARD SHECO 138 kV (819.0)	6.68	233	186	1,556
138 ORANGE - BUNCH GULLY (CO) 138 kV (584.0)	4.42	287	230	1,269
138 ORANGE - MOSSVILLE 138 kV (295.0) (ETI portion)	5.87	214	171	1,256
138 PEE DEE - BRYAN 138 kV (59.0)	45.82	145	116	6,644
138 PELICAN ROAD (ETEC) - SHECO SHEPHERD 138 kV (815.0)	9.25	206	165	1,906
138 POCO - RICH (SHECO) 138 kV (415.0)	14.91	206	165	3,071
138 POCO - SHECO MENARD 138 kV (426.0)	14.03	271	217	3,802
138 PORTER - DRY CREEK 138 kV (826.0,826.1)	2.22	137	110	304
138 PORTER - OAK RIDGE (TX) 138 kV (582.0)	8.61	384	307	3,306
138 PORTER - TAMINA 138 kV (823.0)	0.51	422	338	215
138 RAYWOOD - DAYTON BULK 138 kV (542.0)	13.68	126	101	1,724
138 PINTAIL - SHILOH CO 138 kV (435.0,812.0)	10.06	109	87	1,097
138 RICH (SHECO) - SHECO SHEPHERD 138 kV (417.0)	5.83	206	165	1,201

138 SHECO CALVIN - ONALASKA 138 kV (419.0)	10.13	233	186	2,360
138 RIVTRIN - PEE DEE 138 kV (509.0)	29.58	140	112	4,141
138 RIVTRIN - SHECO CALVIN 138 kV (412.0)	9.17	112	90	1,027
138 SABINE 138 SWYD - COW 138 kV (492.0)	9.74	357	286	3,477
138 SABINE 138 SWYD - ORANGE 138 kV (514.0)	9.70	216	173	2,095
138 SABINE 138 SWYD - ORANGE 138 kV (527.0)	9.70	216	173	2,095
138 SABINE 138 SWYD - PORT NECHES BULK 138 kV (515.0)	7.19	287	230	2,064
138 SABINE 138 SWYD - PORT NECHES BULK 138 kV (516.0)	8.26	287	230	2,371
138 SAM DAM CO - NEWTON BULK 138 kV (425.0,455.0,597.0)	30.22	137	110	4,140
138 SHECO SECURITY - LEWIS CREEK 138 SWYD 138 kV (503.0)	22.87	145	116	3,316
138 SOUTH BEAUMONT - CENTRAL 138 kV (429.0)	7.06	223	178	1,574
138 SOUTH BEAUMONT - CHEEK 138 kV (66.0)	7.12	468	374	3,332
138 SPLENDORA - PORTER 138 kV (571.0)	19.13	206	165	3,941
138 SHECO CALVIN - CORRIGAN BULK 138 kV (111.0,411.0)	37.22	102	82	3,796
138 STONEGATE - MID COUNTY 138 kV (30.0)	1.26	241	193	304
138 STOWELL - BIG HILL CO 138 kV (151.0)	15.36	151	121	2,319
138 STOWELL - SHILOH CO 138 kV (475.0,476.0,536.0)	34.30	109	87	3,739
138 TARKINGTON CO - CLEVELAND [TX] 138 kV (50.0)	9.32	260	208	2,423
138 TOLEDO BEND - FISHER (CLECO) 138 kV (481.0) (ETI portion)	2.42	287	230	695
138 TOLEDO BEND - LEESVILLE (CLECO) 138 kV (482.0) (ETI portion)	2.41	248	198	598
138 UNION - STONEGATE 138 kV (519.0)	4.59	241	193	1,106
138 HIGH ISLAND - STOWELL 138 kV (89.0)	17.93	211	169	3,783
138 CHEEK - PETRY WOODS SS 138 kV (152.0)	18.02	422	338	7,604
138 COMMERCE - SHECO NEW CANEY CREEK 138 kV (115.0)	3.96	411	329	1,628
138 CONROE BULK - PONDEROSA 138 kV (129.0)	3.56	382	306	1,360
138 CORRIGAN BULK - SHECO CORRIGAN 138 kV (80.0)	0.92	134	107	123
138 DOUCETTE - DEER CO 138 kV (95.0)	6.03	134	107	808
138 FLATLAND - PORT NECHES BULK 138 kV (513.0)	1.12	299	239	335
138 FOREST [TX] - GOSLIN 138 kV (320.0)	4.70	382	306	1,795
138 LEACH CO - TOLEDO BEND 138 kV (540.0)	2.26	287	230	649
138 LEWIS CREEK 138 SWYD - MONTGOMERY COUNTY POWERS	0.31	468	374	145
138 LEWIS CREEK 138 SWYD - MONTGOMERY COUNTY POWERS	0.31	468	374	145
138 NEW CANEY - PARKWAY 138 kV (92.0)	7.51	260	208	1,953
138 PINTAIL - GORDON 138 kV (541.0)	9.64	112	90	1,080
138 PINTAIL - RAYWOOD 138 kV (34.0)	4.50	109	87	491
138 PONDEROSA - NAVASOTA 138 kV (96.0)	38.82	112	90	4,348
138 RIVTRIN - SHECO CALVIN 138 kV (24.0)	9.17	233	186	2,137
138 SHECO LUCE BAYOU - NEW LONG JOHN 138 kV (872.0)	2.54	99	79	251
138 Total	1,404.55			304,165
69 ALLIGATOR BAYOU - TAYLOR BAYOU 69 kV (573.0)	2.11	121	97	255
69 AMELIA BULK - POLY 69 kV (162.0)	0.65	117	94	76
69 AMELIA BULK - SOUR LAKE 69 kV (6.0)	11.85	103	82	1,221
69 BATSON - DAISSETTA 69 kV (56.0,103.0,594.0)	17.34	105	84	1,821
69 BATSON - SOUR LAKE 69 kV (55.0,102.0)	19.35	103	82	1,993
69 BRYAN - HEARNE 69 kV (132.0,159.0)	32.14	56	45	1,800
69 BRYAN - HEARNE 69 kV (182.0,436.0)	14.83	50	40	742
69 CALDWELL INDUSTRIAL - BRYAN 69 kV (535.0)	24.39	25	20	610

69 COW - GULFRICH 69 kV (522.0,590.0)	2.57	117	94	301
69 COW - ORANGE 69 kV (500.0)	6.87	93	74	639
69 CROCKETT - TRAVIS 69 kV (148.0,416.0)	2.10	51	41	107
69 CROCKETT - WEST END 69 kV (407.0)	2.21	93	74	206
69 CROCKETT - YANKEE DOODLE 69 kV (155.0)	2.40	121	97	290
69 DAISSETTA - RAYWOOD 69 kV (57.0)	5.93	93	74	551
69 DEWYVILLE JNE CO - ECHO 69 kV (81.0,460.0)	9.40	27	22	254
69 DEWYVILLE JNE CO - FAWIL 69 kV (409.0,439.0)	36.10	27	22	975
69 DORSEY - EXPLORER 69 kV (865.0)	1.01	75	60	76
69 DUPONT BEAUMONT - KOLBS 69 kV (461.0)	9.17	72	58	660
69 DUPONT BEAUMONT - DUPONT DEE 69 kV (598.0)	0.49	69	55	34
69 DUPONT DEE - GOODRICH 69 kV (498.0)	6.41	69	55	442
69 ECHO - CORDREY 69 kV (502.0,595.0)	7.22	72	58	520
69 ELIZABETH - AMELIA BULK 69 kV (545.0)	2.67	117	94	312
69 EXPLORER - PORT ACRES BULK 69 kV (574.0)	1.17	117	94	137
69 FEDERAL - DORSEY 69 kV (564.0)	4.83	122	98	589
69 FEDERAL - SPURLOCK 69 kV (414.0)	1.53	26	21	40
69 FRONT STREET (TX) - AMERICAN BRIDGE 69 kV (76.0)	0.37	35	28	13
69 GALLIER CO - ELIZABETH 69 kV (468.0)	2.67	80	64	214
69 GALLIER CO - MEEKER 69 kV (168.0)	1.28	121	97	155
69 GROVES - ATLANTIC BULK 69 kV (109.0)	2.60	96	77	250
69 GROVES - PORT NECHES BULK 69 kV (107.0)	4.01	92	74	369
69 FIRESTONE ORANGE - FOREMAN RD 69 kV (561.0)	1.81	93	74	168
69 HEARNE - CALVERT 69 kV (85.0,108.0)	13.48	33	26	445
69 HELBIG - ELIZABETH 69 kV (463.0,585.0)	9.81	117	94	1,148
69 HELBIG - SOUTH SILSBEE 69 kV (467.0)	14.49	103	82	1,492
69 JIROU - NORTH END 69 kV (198.0,510.0)	2.91	67	54	195
69 KOLBS - ATLANTIC BULK 69 kV (117.0,189.0)	9.85	51	41	502
69 KOLBS - PORT NECHES BULK 69 kV (77.0)	3.69	69	55	255
69 KOLBS - SAVANNAH 69 kV (404.0)	3.26	121	97	394
69 KOLBS - FORT WORTH 69 kV (79.0)	4.75	113	90	537
69 MAGNOLIA CO - KOLBS 69 kV (497.0)	7.11	117	94	832
69 MEEKER - GOODYEAR CHEEK 69 kV (462.0)	7.81	69	55	539
69 MEEKER - POLY 69 kV (141.0)	0.29	117	94	34
69 MOBIL HEBERT - DUPONT BEAUMONT 69 kV (72.0)	5.72	72	58	412
69 MOBIL HEBERT - FEDERAL 69 kV (807.0)	0.74	72	58	53
69 NAVASOTA - SOMERVILLE 69 kV (60.0)	27.18	29	23	788
69 NECHES STATION - HOUSTON CHEMICAL 69 kV (90.0,454.0)	1.34	39	31	52
69 NECHES STATION - MAYHAW 69 kV (413.0)	9.02	42	34	379
69 NITRO CO - DUPONT BEAUMONT 69 kV (190.0)	0.29	72	58	21
69 NORTH END - HELBIG 69 kV (67.0)	5.74	67	54	385
69 NORTH SILSBEE - EVADALE 69 kV (433.0)	7.53	48	38	361
69 NORTH SILSBEE - SOUTH SILSBEE TAP 69 kV (470.0,471.0)	3.19	117	94	373
69 ORANGE - ECHO 69 kV (495.0,525.0,804.0)	18.73	72	58	1,349
69 ORANGE - FIRESTONE ORANGE 69 kV (474.0,506.0)	4.61	96	77	443
69 BRIDGE CITY - ORANGE 69 kV (505.0,517.0)	6.31	74	59	467
69 ORANGE - FRONT STREET (TX) 69 kV (508.0)	4.53	72	58	326

69 PANSY - WINSHIRE 69 kV (63.0,185.0)	10.21	39	31	398
69 PARKDALE - HELBIG 69 kV (581.0)	2.7	93	74	251
69 PORT ACRES BULK - ALLIGATOR BAYOU 69 kV (473.0)	2.39	117	94	280
69 PORT ACRES BULK - SAVANNAH 69 kV (805.0)	2.58	103	82	266
69 PORT NECHES BULK - ATLANTIC BULK 69 kV (530.0)	3.91	72	58	282
69 PORT NECHES BULK - GOODRICH 69 kV (427.0)	3.02	96	77	290
69 PORT NECHES BULK - MAGNOLIA CO 69 kV (806.0)	2.38	93	74	221
69 RAYWOOD - SOUTH LIBERTY 69 kV (440.0)	15.73	19	15	299
69 SOMERVILLE - CALDWELL INDUSTRIAL 69 kV (61.0)	18.39	72	58	1,324
69 SOUTH BEAUMONT - MAGNOLIA HEBERT 69 kV (75.0)	6.14	23	18	141
69 SOUTH BEAUMONT - MAGNOLIA HEBERT TAP 69 kV (114.0)	5.78	23	18	133
69 SOUTH BEAUMONT - WILDCAT 69 kV (98.0)	1.82	130	104	237
69 SOUTH BEAUMONT - PANSY 69 kV (62.0)	14.69	51	41	749
69 SOUTH BEAUMONT - YANKEE DOODLE 69 kV (443.0,576.0)	8.04	98	78	788
69 SOUTH BEAUMONT - YANKEE DOODLE 69 kV (458.0)	1.72	117	94	201
69 TAYLOR BAYOU - FORT WORTH 69 kV (191.0,446.0)	5.85	117	94	684
69 TRAVIS - JIROU 69 kV (51.0,53.0)	1.57	65	52	102
69 WEST END - AMELIA BULK 69 kV (456.0,456.1)	9.84	111	89	1,092
69 WEST END - GOODYEAR CHEEK 69 kV (466.0)	11.45	72	58	824
69 WEST END - HELBIG 69 kV (84.0)	6.72	117	94	786
69 WEST END - PARKDALE 69 kV (408.0,463.0)	5.78	72	58	416
69 WINSHIRE - STOWELL 69 kV (410.0)	6.78	50	40	339
69 BRIDGE CITY - FIRESTONE ORANGE 69 kV (575.0)	4.01	69	55	277
69 CORDREY - FRONT STREET (TX) 69 kV (453.0)	2.47	72	58	178
69 DUPONT BEAUMONT - DUPONT BEAUMONT 69 kV (447.0,447.0)	0.7	42	34	29
69 FOREMAN RD - GULFRICH 69 kV (125.0)	0.25	93	74	23
69 HUNTSMAN (SK CO) - PORT NECHES BULK 69 kV (176.0)	0.17	119	95	20
69 HUNTSMAN (SK CO) - PORT NECHES BULK 69 kV (477.0)	0.16	96	77	15
69 WILDCAT - NITRO CO 69 kV (37.0)	1.51	130	104	196
69 Total	566.62			38,443

**ENTERGY TEXAS, INC.
FUEL EXPENSE BY ACCOUNT NUMBER
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

The Company has requested a waiver of this schedule.

ENTERGY TEXAS, INC.
FUEL BURNED
JANUARY 2021 - DECEMBER 2021

Schedule I-1.2
2022 Rate Case
Page 1 of 2

LINE	ACCT	PLANT/DESCRIPTION	JANUARY 2021	FEBRUARY 2021	MARCH 2021	APRIL 2021	MAY 2021	JUNE 2021	JULY 2021	AUGUST 2021	SEPTEMBER 2021	OCTOBER 2021	NOVEMBER 2021	DECEMBER 2021	TOTAL TEST YEAR JAN 21 - DEC 21	ADJUSTMENTS	TEST YEAR ADJUSTED
1		<u>NATURAL GAS PLANTS - ELIGIBLE</u>															
2		SABINE															
3	501	GAS COSTS	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
4	501	GAS TRANSPORTATION	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
5	501	GAS TAXES	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
6		TOTAL GAS \$	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
7		MMBTu	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		
8		Price/MMBTu	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		
9																	
10	501	OIL COSTS	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
11	501	OIL TRANSPORTATION	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
12	501	OIL TAXES	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
13		TOTAL OIL \$	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
14		MMBTu	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		
15		Price/MMBTu	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		
16																	
17		TOTAL SABINE \$	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
18																	
19		<u>LEWIS CREEK</u>															
20	501	GAS COSTS	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
21	501	GAS TRANSPORTATION	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
22	501	GAS TAXES	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
23		TOTAL GAS \$	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
24		MMBTu	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		
25		Price/MMBTu	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		
26																	
27	501	OIL COSTS	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
28	501	OIL TRANSPORTATION	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
29	501	OIL TAXES	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
30		TOTAL OIL \$	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
31		MMBTu	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		
32		Price/MMBTu	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		
33																	
34		TOTAL LEWIS CREEK \$	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
35																	
36		<u>TOTAL NATURAL GAS PLANTS</u>															
37	501	GAS COSTS	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
38	501	GAS TRANSPORTATION	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
39	501	GAS TAXES	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
40		TOTAL GAS \$	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
41																	
42	501	OIL COSTS	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
43	501	OIL TRANSPORTATION	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
44	501	OIL TAXES	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
45		TOTAL OIL \$	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
46		TOTAL GAS PLANTS \$	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
47																	
48		<u>COAL PLANTS - ELIGIBLE</u>															
49		BIG CAJUN II UNIT 3															
50	501	COAL STOCK COSTS	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
51	501	TRANSPORTATION	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
52	501	BOILER FUEL TAX	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
53		TOTAL COAL \$	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
54		MMBTu	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		
55		Price/MMBTu	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		
56																	
57	501	OIL COSTS	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
58	501	OIL TRANSPORTATION	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
59	501	OIL TAXES	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
60		TOTAL OIL \$	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
61		MMBTu	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		
62		Price/MMBTu	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		
63																	
64		TOTAL BC II U3 \$	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
65																	

Amounts may not add or tie due to rounding
xxx Information is included in the waiver as requested by The Company
Sponsors: Andrew Dornier

ENTERGY TEXAS, INC.
FUEL BURNED
JANUARY 2021 - DECEMBER 2021

Schedule I-1.2
2022 Rate Case
Page 2 of 2

LINE	ACCT	PLANT/DESCRIPTION	JANUARY 2021	FEBRUARY 2021	MARCH 2021	APRIL 2021	MAY 2021	JUNE 2021	JULY 2021	AUGUST 2021	SEPTEMBER 2021	OCTOBER 2021	NOVEMBER 2021	DECEMBER 2021	TOTAL TEST YEAR JAN 21 - DEC 21	ADJUSTMENTS	TEST YEAR ADJUSTED
66		NELSON COAL															
67	501	COAL STOCK COSTS	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
68	501	TRANSPORTATION	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
69	501	BOILER FUEL TAX	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
70		TOTAL COAL \$	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
71		MMBTu	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		
72		Price/MMBTu	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		
73																	
74	501	OIL COSTS	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
75	501	OIL TRANSPORTATION	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
76	501	OIL TAXES	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
77		TOTAL OIL \$	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
78		MMBTu	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		
79		Price/MMBTu	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		
80																	
81		TOTAL NELSON \$	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
82																	
83																	
84		TOTAL COAL PLANTS - ELIGIBLE															
85	501	COAL STOCK COSTS	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
86	501	TRANSPORTATION	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
87	501	BOILER FUEL TAX	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
88		TOTAL COAL \$	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
89																	
90	501	OIL COSTS	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
91	501	OIL TRANSPORTATION	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
92	501	OIL TAXES	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
93		TOTAL OIL \$	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
94		TOTAL COAL PLANTS \$	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
95																	
96		TOTAL ELIGIBLE ACCOUNT 501 \$	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
97																	
98																	
99		ADVANCE REVENUES AND EXPENSES -ELIG															
100	4118	GAIN FROM DISPOSITION OF ALI	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
101	502	ALLOWANCES	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
102	509	ALLOWANCES	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
103		TOTAL ALLOW. REVENUES AND EXPENSE:	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
104																	
105		TOTAL ELIGIBLE COSTS (501 + 4118 + 502-	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
106		INELIGIBLE COSTS:															
107		NEL. COAL AD VALOREM TAXES	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
108		NEL. COAL CAR MAINT.	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
109		NEL. COAL COAL CAR LEASES	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
110		NEL. COAL ASH PROCEEDS	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
111		NEL. COAL HANDLING	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
112		BC II U3 RAIL CAR LEASE COST	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
113		BC II U3 ASH PROCEEDS	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
114		BC II U3 HANDLING	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
120		NON-FUEL O&M	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx		xxx
121		TOTAL INELIGIBLE COSTS	203,286	199,382	151,812	205,288	306,767	10,678	85,365	199,543	237,655	191,173	136,126	156,078	2,083,152	-	2,083,152
122																	
123		TOTAL ACCOUNTS 501 + 4118 + 509 \$ (LINE 105 + LINE 121)															
124																	

Amounts may not add or tie due to rounding

xxx Information is included in the waiver as requested by The Company

Sponsors: Andrew Dornier

**ENTERGY TEXAS, INC.
FOSSIL FUEL PURCHASED
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

The Company has requested a waiver of this schedule.

ENTERGY TEXAS, INC.
NONRECURRING FUEL AND PURCHASED POWER EXPENSES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

There are no nonrecurring fuel or purchased power costs requested in the cost of service that are not representative of the type of costs generally incurred by the Company on a continuing basis.

**ENTERGY TEXAS, INC.
FUEL & PURCHASED POWER PROCUREMENT PRACTICES
JANUARY – DECEMBER 2021**

The System Planning and Operations group (“SPO”), an administrative department of Entergy Services, Inc., is responsible for the acquisition of fossil fuels and purchased power for the Entergy Operating Companies and for the economic dispatch of available resources for the entire Entergy System, including Entergy Texas, Inc. (“ETI” or the “Company”). These tasks are the primary responsibilities of the Energy Management Organization (“EMO”), a sub-organization of the SPO, which includes the Fossil Fuel Supply, Market Operations, Real Time Operations, and Operations Planning groups. Below is a narrative of the fuel and purchased power procurement practices and procedures followed by ETI.

NATURAL GAS:

It is the System’s policy to obtain gas supplies for each participating Operating Company at a reasonable cost while maintaining reliability of service. To this end, the Company uses a diversified portfolio of supply and transportation contracts to reduce ETI’s exposure to market volatility while maintaining operating flexibility and service reliability. To achieve this goal of a diversified portfolio, ETI has followed a long-term strategy of interconnecting with multiple pipelines in order to increase the number of potential suppliers and delivery options at or near each of its gas burning plants (Schedule I-6). This flexibility allowed ETI to purchase natural gas under long-term supply contracts, as well as under short-term spot supply contracts of monthly, next-day, and intraday duration into the Sabine, Lewis Creek, Montgomery County, and Cypress (Hardin) Stations.

Spot gas purchases may be made in the monthly, next-day or intra-day markets in order to optimize generation flexibility and reliability and to enable the Company to take advantage of lower cost energy resources when possible. Commitments to purchase monthly short-term gas are generally made during “bid week,” which occurs in the last five business days of the month, for deliveries that will begin in the following month. Additional gas purchase requirements are satisfied through purchases in the next-day and/or intra-day market. These next-day and/or intra-day purchases provide significant flexibility to meet the customers’ changing demand for electricity in a reliable and cost-efficient manner. Numerous factors, such as the cost and availability of purchased power, transmission and generation capability, gas pipeline imbalance requirements, and other fuel supply and transportation constraints cannot be fully anticipated prior to the beginning of each month.

Estimates of next-day gas requirements are based on a forecast of the Midcontinent Independent System Operator (“MISO”) awards for plant operations that are received at 1:30PM EST each day. MISO bids and offers are based on approved strategies and operating forecasts for each of ETI’s power plants. Inputs to the bids and offers are discussed each business day and involves a multi-disciplinary team consisting of Operations Planning, Fossil Fuel Supply, and Market Operations personnel.

As part of the System’s strategy, the Company may also employ call options on a limited basis as a means of enhancing fuel supply reliability. These options are typically integrated into the Company’s gas supply portfolio during the hurricane season or during the winter months when there is an increased possibility of disruptions in the supply of spot gas purchases due to severe weather events. When purchased in conjunction with firm transportation, gas that is purchased under a call option has a very high degree of reliability, similar to that which is normally associated with long-term firm supply contracts, but without locking the Company into a long-term purchase commitment.

One of the primary responsibilities of the Gas & Oil Supply staff is to keep abreast of transportation capacity and prices on the various pipelines throughout the Entergy service area. The quoted "bundled" prices are compared to the total "unbundled" prices available each day and the Company then secures those packages that will satisfy the projected gas requirements at each plant in the most economical manner, considering both flexibility and reliability.

Another key component of the Company's natural gas portfolio is the Spindletop Gas Storage facility located in Beaumont, Texas. This facility provides transportation, swing service, and storage capacity to ETI. In combination with interruptible purchases in the daily market, the facility enhances the supply reliability and operational flexibility for the Sabine Units.

Gas Supply personnel stay abreast of the gas market through industry publications, a real-time NYMEX Gas Futures Screen, Intercontinental Exchange (a real-time electronic gas trading system), and regular contact with gas suppliers.

FUEL OIL:

ETI uses small quantities of distillate oil for flame stabilization and unit startup. The Company's policy is to buy oil at a reasonable cost from qualified suppliers. ETI's practice is to buy fuel oil on a delivered-to-plant basis, and delivery is generally made by truck. Oil deliveries are monitored by Gas & Oil Supply personnel, plant personnel, and by independent inspectors to verify actual quantities and specification.

COAL:

ETI has a 29.75% ownership interest in the Nelson 6 coal plant, which is operated by the Entergy Louisiana LLC, the majority owner of the plant. The Solid Fuels Group uses a competitive bid process to procure long-term coal supply contracts. Spot coal purchases are generally made, as needed, on a monthly or quarterly basis, in order to fulfill coal requirements not already secured under a long-term agreement. Spot coal purchases are made by an informal competitive solicitation process. The Nelson coal portfolio staggers supply agreements in a way such that approximately 30% of the supplies expire each year. This allows for a more diversified supply of coal at the plant, reduces the risk of depending on a single source of coal, and allows the opportunity to limit price volatility. The Company's Coal Inventory Policy recognizes the need to maintain fuel diversity at Nelson Station, which primarily obtains coal from the Powder River Basin ("PRB"). The policy requires a bi-annual review and economic evaluation to determine if coal sourced from outside the PRB or delivered by means other than rail should be purchased and delivered to the plant.

Transportation of coal to Nelson Station is managed and coordinated by Solid Fuel Group personnel for rail delivery under a long-term transportation contract. The long-term contract with BNSF Railway concluded at the end of 2021 and was replaced with a new long-term contract with Union Pacific Railway beginning in January 2022. In addition, the Company would take bids and negotiate short-term (less than one year) coal transportation contracts, if needed, to support supplemental coal deliveries to Nelson Station. Prior to the expiration of long-term transportation contracts, the Company's coal transportation requirements are put out for competitive bids, assuring that coal transportation rates are in line with the competitive market. Solid Fuel Group personnel closely monitor performance, rate adjustments, and billing under contract terms. Scales at the mine are calibrated periodically in accordance with applicable government regulations and are overseen by state and federal authorities. Delivery weights at the mine are verified by Solid Fuel Group personnel by comparing invoices to shipping reports received from the mine.

Twice a year, the Solid Fuel Group commissions a physical inventory measurement survey to be performed. This survey is compared to the Company's inventory record and an adjustment is made to the Company's records if there is a difference between the survey value of inventory and the Company's book inventory.

Big Cajun II, Unit 3, in which ETI has a 17.85% ownership share, is operated by Cleco Cajun LLC ("Cleco"). ETI has at least one person assigned to a management oversight function to ensure the Company's rights are protected in accordance with the Joint Ownership and Participation Operating Agreement ("JOPOA"). As Project Manager, LaGen procures and transports coal into the station on ETI's behalf. Cleco has contracts with various PRB producers for the purchase of coal. Cleco contracts with both Burlington Northern and Santa Fe Railway and American Commercial Lines to provide transportation services for the shipment of coal by rail from Wyoming's Powder River Basin to St. Louis, Missouri, and then by barge down the Mississippi River to the Big Cajun II facility.

PURCHASED POWER:

Effective December 19, 2013, the Company completed its integration into the MISO organization. Short-term energy needs are fulfilled by participation in the MISO markets. Long-term power purchases are acquired by the Commercial Operations Group, generally through the use of competitive solicitation processes.

**ENTERGY TEXAS, INC.
FUEL & PURCHASED POWER COMMITTEES
JANUARY 2021 – DECEMBER 2021**

ENTERGY TEXAS OPERATING COMMITTEE		
Specific Responsibilities and Authority	Meeting Dates	Membership
See the highly sensitive attachment.	1/20/2021 1/27/2021 2/10/2021 2/25/2021 3/25/2021 4/26/2021 5/25/2021 5/26/2021 6/23/2021 7/21/2021 8/18/2021 9/9/2021 9/30/2021 10/20/2021 12/15/2021	<ul style="list-style-type: none"> Sallie Rainer, President & CEO, Entergy Texas, Inc.; *Eliecer Viamontes President & CEO, Entergy Texas, Inc ('21) (a) Ryland Ramos, Vice President, Regulatory Affairs (b) Scott Hutchinson, Vice President, Public Affairs (b) Stuart Barrett, Vice President, Customer Service (b) Bobby Sperandeo, Jurisdictional Finance Director – ETI, Entergy Services, Inc. (b) Abigail Weaver, Director, Resource Planning & Market Operations, Entergy Texas, Inc. (b) Kimberly Cook-Nelson, Vice President, System Planning; *Jason Reynolds, Vice President, System Planning ('21) (c) Jason Willis, Vice President, Power Plant Operations (c) Jim Schott, Vice President, Transmission; *Charles Long, Acting Vice President, Transmission ('21) (c) Elizabeth Adams, Vice President, Enterprise Planning Group (c) Charles Hall, Vice President, Power Generation (c)

*Hired into position in 2021

- (a) Decision Maker
- (b) Voting Member
- (c) Conditional Voting Member
- (d) Advisory Member

CORPORATE RISK COMMITTEE		
Specific Responsibilities and Authority	Meeting Dates	Membership
<p>Review and concur on certain proposals to ensure that the economics, risks, and impacts upon Entergy are properly valued.</p> <p>Review reporting standards and metrics.</p> <p>Approve Business Unit risk methodologies, approve exceptions to Corporate Risk Control Standards – Regulated (“Standards”), and propose amendments to Standards</p>	<p>2/23/2021</p> <p>3/9/2021</p> <p>3/16/2021</p> <p>3/30/2021</p> <p>4/8/2021</p> <p>4/13/2021</p> <p>4/15/2021</p> <p>4/20/2021</p> <p>4/27/2021</p> <p>5/18/2021</p> <p>5/25/2021</p> <p>6/15/2021</p> <p>6/22/2021</p> <p>6/25/2021</p> <p>6/29/2021</p> <p>7/2/2021</p> <p>7/6/2021</p> <p>7/20/2021</p> <p>7/27/2021</p> <p>8/10/2021</p> <p>8/17/2021</p> <p>8/31/2021</p> <p>9/7/2021</p> <p>9/28/2021</p> <p>10/5/2021</p> <p>10/26/2021</p> <p>11/9/2021</p> <p>11/16/2021</p> <p>12/7/2021</p> <p>12/14/2021</p>	<ul style="list-style-type: none"> • Chief Financial Officer: Drew Marsh (a) • Senior VP & COO: Paul Hinnenkamp (a) • President, Utility Ops: Rod West (a) • VP, Corp Development: Eddie Peebles (c) • EAL President: Landreaux, Laura (b) • EAL Finance: Cunningham, William (b) • ELL President: Phillip May (b) • ELL Finance: Marcus, Sarah (b) • EML President: Haley Fisackerly (b) • EML Finance: Gibbs, David (b) • ENOL President: Ellis, David; *Rodriguez, Deanna ('21) (b) • ENOL Finance: Hene Garza (b) • ETI President: Sallie Rainer; *Eliecer Viamontes ('21) (b) • ETI Finance: Bobby Sperandeo (b) • Senior VP & CAO: Kimberly Fontan (c) • Assoc Gen Counsel: Greg Camet (c) • Sr. Mgr, Investment Approval Process: Wallace, Rashaud (c) • VP Ethics & Compliance: Wendy Hickok-Robinson (c) • Assoc Gen Counsel: Rob Hess (c) • Director, Corporate Risk: Kenroy Hinkson (c) • Regulatory Affairs: Karen Freese (c) • Internal Audit: Lyn Rouchell; *Reginald Jackson ('21) (c) • Systems Planning: Kimberly Cook-Nelson; *Reynolds, Jason ('21) (b) (limited to SPO & Entergy Operations) • Senior VP, Gen Tax Counsel: Joseph T. Henderson (c) • VP, Gen Tax Counsel: *Brady, Steven ('21) (c) • Transmission Rep: Jim Schott (b); Acting VP, Transmission; *Charles Long ('21) (limited to Transmission) (b) • VP & Treasurer: Steve McNeal (c) • BU Leader - Nuclear: Chris Bakken (b) • BU Finance - Nuclear: Patrick Morgan (b) • BU Finance – Utility: Denise McPherson (b) • BU Finance – Corporate: Holly Nieset; *Beth Dominguez ('21) (b) • BU Leader – Shared Services: Julie Harbert (b) • BU Leader - HR: Don Vinci; *Kathryn Collins ('21) (b) • VP, Chief Security Officer: Chris Peters (c)

*Hired into position in 2021

- (a) Decision Maker
- (b) Voting Member
- (c) Conditional Voting Member
- (d) Advisory Member

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**ENTERGY TEXAS, INC.
FUEL AND FUEL RELATED CONTRACTS
JANUARY – DECEMBER 2021**

NATURAL GAS & RELATED CONTRACTS

1. **Contract:** (Contract # B712399 and 712399) Gas Transportation Agreement between *Texas Eastern Transmission Corporation and Entergy Texas, Inc.*
Supplier: Texas Eastern Transmission Corporation
Negotiation Date/Date Signed: January 1, 2008
Origin Date of Supply/Service: January 1, 2008
Term: Evergreen
Service Provided: Natural Gas Transportation
2. **Contract:** (Contract # 630098) Operational Balancing Agreement between *Texas Eastern Transmission Corporation and Entergy Texas, Inc. – Sabine*
Supplier: Texas Eastern Transmission Corporation
Negotiation Date/Date Signed: September 1, 2006
Origin Date of Supply/Service: September 1, 2006
Term: Evergreen
Service Provided: Natural Gas Transportation
3. **Contract:** (Contract # 630099) Operational Balancing Agreement between *Texas Eastern Transmission Corporation and Entergy Texas, Inc. – Lewis Creek*
Supplier: Texas Eastern Transmission Corporation
Negotiation Date/Date Signed: September 1, 2006
Origin Date of Supply/Service: September 1, 2006
Term: Evergreen
Service Provided: Natural Gas Transportation
4. **Contract:** (Contract # 574682) Operational Balancing Agreement between *Kinder Morgan Texas Pipeline and Entergy Texas, Inc. – Sabine and Lewis Creek*
Supplier: Kinder Morgan Texas Pipeline
Negotiation Date/Date Signed: February 1, 2006
Origin Date of Supply/Service: February 1, 2006
Term: Evergreen
Service Provided: Natural Gas Transportation

* This information is Confidential

** This information is Highly Sensitive

The Company has requested a partial waiver of this schedule
Sponsored by: Andrew L. Dornier and Anastasia R. Meyer

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5. **Contract:** (Contract # 574681) Operational Balancing Agreement between Kinder Morgan Texas Pipeline and *Entergy Texas, Inc. – Sabine and Lewis Creek*
Supplier: Kinder Morgan Texas Pipeline
Negotiation Date/Date Signed: February 1, 2006
Origin Date of Supply/Service: February 1, 2006
Term: Evergreen
Service Provided: Natural Gas Transportation
6. **Contract:** (Contract # 10079941) Spindletop Gas Storage and Pipeline Facility Operations & Maintenance Agreement between *Entergy Gulf States, Inc.* and *PB Energy Storage Services, Inc.*
Supplier: PB Energy Storage Services, Inc.
Negotiation Date/Date Signed: December 17, 2004
Origin Date of Supply/Service: January 1, 2005
Term: *
Service Provided: Operate and Maintain Spindletop Storage Facility
7. **Contract:** Interruptible Balancing Service Agreement between Natural Gas Pipeline Company of America, LLC, and Entergy Texas, Inc.
Supplier: Natural Gas Pipeline Company of America, LLC
Negotiation Date/Date Signed: August 23, 2013
Origin Date of Supply/Service: October 1, 2013
Term: *
Service Provided: Balancing Service
8. **Contract:** Gas Transportation Agreement between Natural Gas Pipeline Company of America, LLC, and Entergy Texas, Inc.
Supplier: Natural Gas Pipeline Company of America, LLC
Negotiation Date/Date Signed: August 22, 2013
Origin Date of Supply/Service: October 1, 2013
Term: *
Service Provided: Natural Gas Transportation
9. **Contract:** Discounted Rate Letter to FTS Service Agreement between Gulf South Pipeline, LP and Entergy Texas, Inc.
Supplier: Gulf South Pipeline Company, LP
Negotiation Date/Date Signed: July 29, 2019
Origin Date of Supply/Service: July 1, 2020 or the first day of the month following the date on which the Expansion Project facilities are complete
Term: *
Service Provided: Natural Gas Transportation

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- 10. Contract:** Rate Schedule FTS Service Agreement between Gulf South Pipeline, LP and Entergy Texas, Inc.
Supplier: Gulf South Pipeline Company, LP
Negotiation Date/Date Signed: July 29, 2019
Origin Date of Supply/Service: July 1, 2020 or the first day of the month following the date on which the Expansion Project facilities are complete
Term: *
Service Provided: Natural Gas Transportation
- 11. Contract:** Discounted Rate Letter to FTS Service Agreement between Gulf South Pipeline, LP and Entergy Texas, Inc.
Supplier: Gulf South Pipeline Company, LP
Negotiation Date/Date Signed: July 29, 2019
Origin Date of Supply/Service: July 1, 2020 or the first day of the month following the date on which the Expansion Project facilities are complete
Term: *
Service Provided: Natural Gas Transportation
- 12. Contract:** Rate Schedule FTS Service Agreement between Gulf South Pipeline, LP and Entergy Texas, Inc.
Supplier: Gulf South Pipeline Company, LP
Negotiation Date/Date Signed: July 29, 2019
Origin Date of Supply/Service: July 1, 2020 or the first day of the month following the date on which the Expansion Project facilities are complete
Term: *
Service Provided: Natural Gas Transportation
- 13. Contract:** Transaction Confirmation Agreement between Kinder Morgan Texas Pipeline LLC, Kinder Morgan Texas Pipeline LLC, Copano Energy Services/Upper Gulf Coast LLC and Entergy Texas, Inc.
Supplier: Kinder Morgan Texas Pipeline LLC, Kinder Morgan Texas Pipeline LLC, Copano Energy Services/Upper Gulf Coast LLC
Negotiation Date/Date Signed: June 29, 2021
Origin Date of Supply/Service: July 1, 2021
Term: *
Service Provided: Natural Gas Transportation
- 14. Contract:** Short-term contracts are made under standard enabling agreements whose terms and conditions are consistent with either a Gas Industry Standard Board (GISB)

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contract or a North American Energy Standards Board (NAESB) contract. A copy of a typical GISB and NAESB contract has been provided as a workpaper.

Supplier: Various Suppliers

Negotiation Date/Date Signed: Various

Origin Date of Supply/Service: Various

Term: Evergreen

Service Provided: Natural Gas Supply

OTHER GAS

In addition to services provided under the above agreements, additional costs may also be incurred from time to time under interstate pipeline tariffs that have been approved by and are on file with the FERC.

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The Company has requested a partial waiver of this schedule

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COAL AND RELATED CONTRACTS

1. **Contract:** Contract between Entergy Louisiana, LLC and PNC Equipment Finance, LLC
Supplier: PNC Equipment Finance, LLC, f/k/a/ PNC Leasing, LLC
Negotiation Date/Date Signed: March 29, 2002 with Key Equipment Finance, a Division of Key Corporate Capital, Inc. All railcars subsequently assigned to PNC Equipment Finance, LLC
Origin Date of Supply/Service: *
Term: *
Service Provided: Railcar lease to Nelson Unit 6
2. **Contract:** Joint Ownership Participation and Operating Agreement - Big Cajun No. 2, Coal Unit #3 Louisiana Generating, LLC (formerly Cajun Electric Power Cooperative, Inc.) and Gulf States Utilities Company and Sam Rayburn G&T, Inc.
Supplier: N/A
Negotiation Date/Date Signed: November 14, 1980
Origin Date of Supply/Service: November 14, 1980
Term: Life of Unit
Service Provided: N/A
3. **Contract:** Coal ash agreement between Gulf States Utilities and ISG Resources, Inc. (Now Boral CM Services)
Supplier: Boral CM Services
Negotiation Date/Date Signed: *
Origin Date of Supply/Service: *
Term: *
Service Provided: Replacement ash marketing/disposal

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PURCHASED POWER CONTRACTS

1. **Contract:** Transaction agreement between Entergy Gulf States Louisiana, L.L.C. and Entergy Texas, Inc. (Perryville)
Supplier: Entergy Gulf States Louisiana, L.L.C.
Negotiation Date/Date Signed: 12/19/2013
Origin Date of Supply or Service: 12/19/2013
Term: Life of unit
Service Provided: See agreement
2. **Contract:** Transaction agreement between Entergy Texas, Inc. and Entergy Gulf States Louisiana, L.L.C. (Riverbend)
Supplier: Entergy Gulf States, Louisiana, L.L.C.
Negotiation Date/Date Signed: 12/19/2013
Origin Date of Supply or Service: 12/19/2013
Term: Life of unit
Service Provided: See agreement
3. **Contract:** Transaction agreement between Carville Energy LLC and Entergy Services, Inc. as agent for Entergy Texas, Inc.
Supplier: Carville Energy LLC
Negotiation Date/Date Signed: 5/23/2011
Origin Date of Supply/Service: 6/1/2012
Term: 6/1/2012 – 5/31/2022
Service Provided: See agreement
4. **Contract:** Transaction agreement between Sam Rayburn Municipal Power Agency and Entergy Texas, Inc.
Supplier: Sam Rayburn Municipal Power Agency.
Negotiation Date/Date Signed: 8/1/2011
Origin Date of Supply/Service: 8/1/2011
Term: *
Service Provided: See agreement
5. **Contract:** Transaction agreement between East Texas Electric Cooperative, Inc. and Entergy Services, Inc. acting as agent for Entergy Texas, Inc. (San Jacinto County)
Supplier: East Texas Electric Cooperative, Inc.
Negotiation Date/Date Signed: 5/30/2014
Origin Date of Supply or Service: 7/18/2009 (Commercial Operation Date)
Term: 6/01/2014 – 5/31/2019 and 6/1/2019 – 6/4/2021
Service Provided: See agreement
6. **Contract:** Transaction agreement between Umbriel Solar, LLC and Entergy Texas, Inc.
Supplier: Umbriel Solar, LLC

* This information is Confidential

** This information is Highly Sensitive

The Company has requested a partial waiver of this schedule
Sponsored by: Andrew L. Dornier and Anastasia R. Meyer

PUBLIC

Negotiation Date/Date Signed: 8/26/2020

Term: *

Service Provided: See agreement

* This information is Confidential

** This information is Highly Sensitive

The Company has requested a partial waiver of this schedule
Sponsored by: Andrew L. Dornier and Anastasia R. Meyer

ENTERGY TEXAS INC.
COMBUSTION RESIDUAL PRODUCTION
TEST YEAR
JANUARY 1, 2021 THROUGH DECEMBER 31, 2021

Schedule I-5.1
2022 TX Rate Case
Page 1 of 1

NELSON COAL UNIT 6 (TONS AT ETI's 29.75%)				
MONTH-YEAR	FLY ASH	FLY ASH SLURRIED	BOTTOM ASH	ECONOMIZER ASH
Jan-21	69	N/A	388	63
Feb-21	268	N/A	176	0
Mar-21	608	N/A	180	0
Apr-21	1,416	N/A	203	0
May-21	192	N/A	163	119
Jun-21	0	N/A	120	0
Jul-21	78	N/A	46	66
Aug-21	883	N/A	273	23
Sep-21	880	N/A	174	34
Oct-21	1,439	N/A	270	11
Nov-21	4,629	N/A	86	8
Dec-21	190	N/A	131	0
TOTAL	10,653	0	2,208	324

BIG CAJUN II, UNIT 3 (TONS AT ETI's 17.85%)				
MONTH-YEAR	FLY ASH	FLY ASH SLURRIED	BOTTOM ASH	ECONOMIZER ASH
Jan-21	201	0	40	0
Feb-21	949	0	132	0
Mar-21	157	0	0	0
Apr-21	154	0	40	0
May-21	482	0	71	0
Jun-21	829	0	121	0
Jul-21	985	0	175	0
Aug-21	887	0	171	0
Sep-21	1,489	0	188	0
Oct-21	807	0	117	0
Nov-21	1,167	0	264	0
Dec-21	820	0	113	0
TOTAL	8,924	0	1,432	0

NOTE: Neither of these units have scrubbers, therefore, numbers do not include scrubber sludge.

Big Cajun II, Unit 3 data provided by Cleco Cajun LLC.

**ENTERGY TEXAS INC.
COMBUSTION RESIDUALS – DISPOSAL
NELSON 6**

The majority of fly ash, bottom ash, and economizer ash produced at the Nelson 6 coal unit are sold. Prior to the start-up of the coal plant, it was determined that the most efficient method for marketing the Nelson 6 coal by-products was to contract with a firm that specialized in this endeavor. After bid solicitation and evaluation, a 5 year Fly Ash Marketing and Landfill Maintenance Agreement was awarded to Charah Solutions, Inc. that started December 1st, 2019.

“Charah” has been able to market the majority of coal combustion by-products, to minimize long-term disposal costs. The fly ash is most often sold directly from the ash storage silo, which only holds a three day supply of ash, to the user as a substitute for cement in concrete or other construction purposes or for use in environmental clean-up projects. However, due to weather conditions and/or market needs, sometimes the ash must be moved from the silo to a holding area or the onsite ash disposal area. When conditions allow, the material is reclaimed and sold as "flex base" for use in road beds or other fill purposes.

Bottom ash and economizer ash are taken by dump trucks from the plant to a holding area or the onsite ash disposal area where the ash is allowed to dry and then sold as a base material for roads, parking lots, building sites, etc.

The contractor furnishes all labor and equipment for the removal of residual from the plant, except for the silo, storage bins and holding area. This disposal is currently done on a no cost basis to ELL. Revenue from sales is shared between the contractor and the company.

**ENTERGY TEXAS INC.
COMBUSTION RESIDUALS – DISPOSAL
BIG CAJUN II, UNIT 3**

Fly Ash is vacuum conveyed to a silo where the ash contractor takes delivery for sale. Third party trucks are loaded from the silo by the contractor, weighed and released from the site for delivery. Bottom Ash is loaded into trucks by the ash contractor and weighed prior to exiting the site. This ash is then loaded into third party trucks for sale by the ash contractor for outside use or sent to an offsite landfill.

(Data for Big Cajun provided by Louisiana Generating LLC.)

ENTERGY TEXAS, INC.
COMBUSTION RESIDUAL DISPOSAL COSTS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

MONTH	NELSON COAL				BIG CAJUN II UNIT 3	
	TONS SOLD	REVENUES RECEIVED	FLEX BASE REMOVAL COST	NET REVENUES RECEIVED	TONS SOLD	REVENUES RECEIVED
Jan-21	0	0	0	0	1,284	15,672
Feb-21	0	0	0	0	1,371	22,638
Mar-21	1,484	28,099	0	28,099	962	50,332
Apr-21	0	0	0	0	990	6,772
May-21	519	3,802	0	3,802	1,038	20,391
Jun-21	1,232	27,000	0	27,000	2,022	37,015
Jul-21	0	0	0	0	2,424	49,777
Aug-21	1,619	41,954	0	41,954	1,803	66,149
Sep-21	473	6,774	0	6,774	1,916	75,809
Oct-21	309	3,647	0	3,647	2,346	70,129
Nov-21	1,179	31,981	0	31,981	1,853	76,221
Dec-21	0	0	0	0	1,805	90,851
TOTAL	6,815	\$143,258	\$0	\$143,258	19,812	581,757

NOTES:

- A) ASH REVENUES (NET OF ANY DISPOSAL COSTS) ARE CONSIDERED A REDUCTION TO INELIGIBLE FUEL EXPENSE (FERC ACCOUNT 501). THEREFORE, THESE REVENUES ARE ULTIMATELY TREATED AS A REDUCTION TO BASE RATES.
- B) ASH REVENUES AT NELSON ARE RECORDED UPON RECEIPT OF CASH FROM THE VENDOR. THEREFORE, RECORDED MONTH, AS PRESENTED HERE, WILL NOT NECESSARILY COINCIDE WITH MONTH IN WHICH REVENUES WERE GENERATE
- C) THE TONS SOLD FOR BIG CAJUN 2 UNIT 3 ARE BASED ON ACTUAL SALES FOR THE MONTH.
- D) BIG CAJUN REVENUES AND TONS ARE INCLUSIVE OF FLY ASH AND CERT REVENUES.

**ENTERGY TEXAS, INC.
NATURAL GAS DELIVERY SYSTEM
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

The Company has requested a waiver of this schedule.

ENTERGY TEXAS, INC.
NATURAL GAS STORAGE DESCRIPTION
January 2021-December 2021

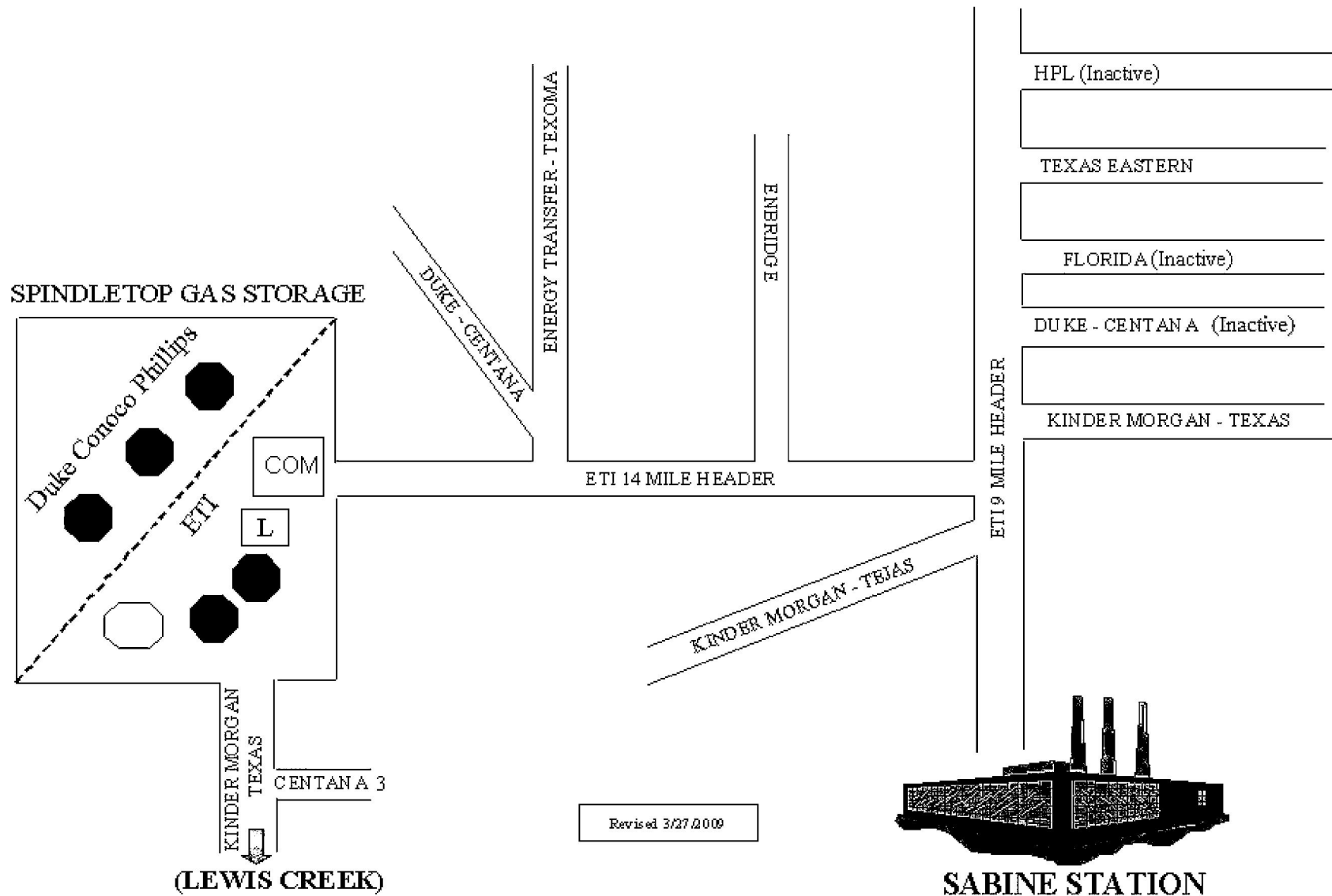
The Spindletop Gas Storage facility is located in Beaumont, Texas, approximately fourteen miles from Sabine Station. The facility is owned by ETI and operated under contract by PB Energy Storage Services. The facility, which consists of two underground salt dome caverns, is able to provide transportation and/or gas storage service to the Company's Sabine generating plants, which is located in Texas. The volume of gas that can be stored, as well as the rate of injection and withdrawal from storage, is a function of cavern pressure. The absolute pressure range necessary to maintain the structural integrity of the facility is 1,100 – 3,100 psi. The minimum pressure necessary to minimize cavern "creep" (i.e., an increase in the rate of cavern closure that occurs at low cavern pressures) is 2,000 psi. The normal operating pressure range of the facility is 2,677 – 2,800 psi. The upper end of the normal operating range allows flexibility needed for daily swing, as well as the reliability needed to be able to operate the four generating units at Sabine Station at a 70 percent capacity factor. The lower end of the normal operating range ensures sufficient cavern pressure to be able to operate these units to meet the peak load on the fifth day. The following table describes the various "critical points" that are used for planning purposes in managing storage cavern, based on cavern pressure:

Description	Estimated Pressure (psig)
Absolute maximum inventory pressure	3,100
Maximum operating pressure	2,900
Target operating pressure range	2,750 - 2,800
Minimum inventory pressure required to operate Sabine Station and one unit at Lewis Creek at 70 percent capacity factor for four days	2,677
Minimum pressure required to operate Sabine Station and one unit at Lewis Creek across the peak for one day	2,200
Minimum pressure required to minimize cavern closure or shrinkage	2,000
Absolute minimum level necessary to maintain structural integrity of the storage cavern	1,100

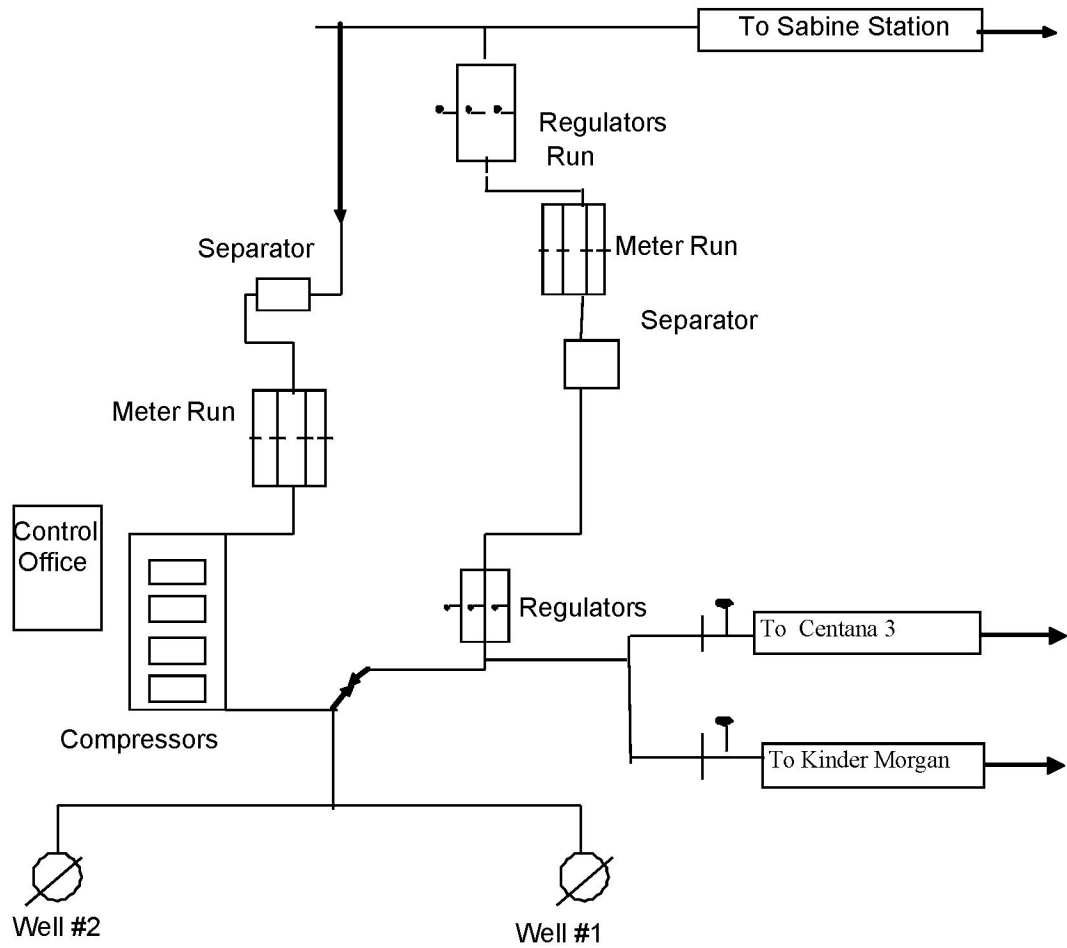
Gas injections are accomplished by means of four electric compressors capable of injecting, subject to cavern pressure constraints, up to 240,000 MMBtu per day into storage. The maximum withdrawal rate from the storage facility, subject to cavern pressure constraints, is 492,000 MMBtu per day, with delivery capability to Sabine Station and/or interconnecting pipelines for deliveries for third parties. The actual amounts that can be injected or withdrawn are subject to, and may be limited by, operational constraints of either the storage facility or the interconnecting pipelines, or both.

Chart 1, attached, shows the overall facility encompassing the storage site, interconnecting pipelines, and Sabine Station. Chart 2 shows the layout of the storage site itself.

The Spindletop Gas Storage and Pipeline Facility Operations & Maintenance Agreement between EGSI and PB Energy Storage Services, Inc. is provided as a workpaper to Schedule I-4.



Spindletop Natural Gas
Storage Description
Chart 2 - Storage Site



ENTERGY TEXAS, INC.
SPINDLETOP GAS STORAGE INVENTORY COSTS
JANUARY 2021 – DECEMBER 2021

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
BEGINNING BALANCE	\$ 33,041,922	\$ 30,308,278	\$ 28,649,448	\$ 30,129,158	\$ 30,771,452	\$ 30,477,674	\$ 29,220,095	\$ 29,295,703	\$ 30,589,570	\$ 30,790,456	\$ 30,819,755	\$ 32,273,272
MONTHLY INJECTIONS												
GAS STOCK PRICE			\$ 1,417,700	\$ 598,207			\$ 73,901	\$ 1,256,447	\$ 194,724	\$ 28,171	\$ 1,355,924	
TRANSPORTATION & ELEC			\$ 62,010	\$ 44,087			\$ 1,707	\$ 37,421	\$ 6,162	\$ 1,127	\$ 97,593	
TRANSPORTATION TAXES												
TOTAL INJECTIONS	\$ -	\$ -	\$ 1,479,710	\$ 642,294	\$ -	\$ -	\$ 75,608	\$ 1,293,868	\$ 200,886	\$ 29,299	\$ 1,453,517	\$ -
MONTHLY WITHDRAWALS												
GAS STOCK COST	\$ 2,609,164	\$ 1,583,292			\$ 280,312	\$ 1,199,933						\$ 2,721,218
TRANSPORTATION & ELEC	\$ 124,402	\$ 75,489			\$ 13,458	\$ 57,610						\$ 131,005
TRANSPORTATION TAXES	\$ 78	\$ 47			\$ 8	\$ 36						\$ 82
TOTAL INJECTIONS	\$ 2,733,644	\$ 1,658,829	\$ -	\$ -	\$ 293,778	\$ 1,257,579	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,852,306
ENDING BALANCE	\$ 30,308,278	\$ 28,649,448	\$ 30,129,158	\$ 30,771,452	\$ 30,477,674	\$ 29,220,095	\$ 29,295,703	\$ 30,589,570	\$ 30,790,456	\$ 30,819,755	\$ 32,273,272	\$ 29,420,967
BEGINNING MMBTU BALANCE	11,303,369	10,368,017	9,800,427	10,395,923	10,644,590	10,542,943	10,107,822	10,127,844	10,442,105	10,481,683	10,487,196	10,770,016
MMBTU'S INJECTED			595,496	248,667			20,022	314,261	39,578	5,513	282,820	
MMBTU'S WITHDRAWN	935,352	567,590			101,647	435,121						952,074
ENDING MMBTU BALANCE	10,368,017	9,800,427	10,395,923	10,644,590	10,542,943	10,107,822	10,127,844	10,442,105	10,481,683	10,487,196	10,770,016	9,817,942

**ENTERGY TEXAS, INC.
FUEL PROPERTIES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

The Spindletop Gas Storage facility, located in Beaumont, Texas, is owned by ETI. The facility consists of two underground salt dome caverns and associated operating equipment and facilities, as well as a pipeline header and interconnecting pipeline to Sabine Station. The operations expenses associated with operating equipment and facilities are included in eligible fuel expense. The Company is seeking inclusion of invested capital in rate base.

ETI is a co-owner of the Nelson 6 coal plant, which is also co-owned and operated by its affiliate, Entergy Louisiana, L.L.C. ("ELL"). Southern Gulf Railway, Inc., a wholly owned subsidiary of ELL, owns the railspur into Nelson Station, and has contracted with Timber Rock Railroad, a non-affiliated entity, for its operation and maintenance. ETI is not seeking recovery of expenses for direct payments to Southern Gulf Railway. ETI seeks only recovery of operations expenses related to Timber Rock Railroad's operations over Southern Gulf Railway.

ENTERGY TEXAS, INC.
EMPLOYEE ORGANIZATIONAL CHARTS
DECEMBER 31, 2021

The following table represents the Supply Planning Organization (SPO) organizational chart as of December 31, 2021:

NAME	DEPARTMENT	JOB TITLE
Reynolds,Jason Keith	VP System Planning	VP, System Planning
--Jaycox,Devon S	Director of Energy Management	Dir, EMO
---Hogsett,Jeffery S	Energy Management Organization	EMO Market Operator Sr Lead
---Casserly,Aaron L	Energy Management Organization	EMO Market Operator Sr Lead
---Tillis Jr.,Tyronne	Energy Management Organization	EMO Market Operator Sr Lead
---Williams,Kyle B	Energy Management Organization	Supv, Real Time Ops(SPO-EMO)
----Foster,Nick Justin	Energy Management Organization	EMO Market Operator I
----Seay,Taylor Jordan	Energy Management Organization	EMO Market Operator II
----Lawson,Kimberly Renee	Energy Management Organization	EMO Market Operator Sr Lead
----Brennan,Taylor Jean	Energy Management Organization	EMO Market Operator I
--Dornier,Andrew L	Solid Fuel Supply	Mgr, Fossil Fuel Supply
---Cicio,Jonathan L	Solid Fuel Supply	Fuels Supply & T Rep Sr
---Del Valle,Jasmine Josephine	Solid Fuel Supply	Fuels Supply & T Rep Sr Staff
---Neyland,Matthew Wade	Solid Fuel Supply	Fuel Strategist, Sr Staff
---Pina,Blas Fredrick	Solid Fuel Supply	Fuels Supply & T Rep Sr Staff
---Freyre,Paul John	Solid Fuel Supply	Fuels Supply & T Rep Sr Staff
---Branner,Garrett K	Solid Fuel Supply	Supv, Fuel Supply Ops
----Allen,William Ryan	Solid Fuel Supply	Fuels Supply & T Rep II
----Hannegan,Michael Robert	Solid Fuel Supply	Fuels Supply & T Rep Sr
---Siekmeier,Jill	Solid Fuel Supply	Fuels Supply & T Rep Sr Staff
---Carson,Emily E	Solid Fuel Supply	Fuel Strategist, Sr Staff
---Palmisano Jr.,Peter J	Solid Fuel Supply	Fuels Supply & T Rep Sr Staff
---Powell,Brittney Kay	Solid Fuel Supply	Fuels Supply & T Rep Sr
---Winlaw,Chad Michael	Solid Fuel Supply	Fuels Supply & T Rep III
---Palis,James	Solid Fuel Supply	Fuels Supply & T Rep II
--Aymond,Clint	Market Operations & Planning	Mgr, Market Operations
---Kaough Jr.,Grady L	Market Operations & Planning	Energy Mkt Ops Coord, Sr Staff
---Hall,Michael S	Market Operations & Planning	Energy Mkt Ops Coord, Sr Staff
---Blair,Joel	Market Operations & Planning	Energy Mkt Ops Coord, Sr Lead
---Knight,Kyle C	Market Operations & Planning	Energy Mkt Ops Coord, Sr Lead
---Snyder,David B	Market Operations & Planning	Energy Mkt Ops Coord, Sr Staff
---Ruales,Andres G	Market Operations & Planning	Project Manager (SPO)
---Luke,Kevin Zachariah	Market Operations & Planning	Energy Mkt Ops Coord, Sr Lead
---Mayfield,Neal Jason	Market Operations & Planning	Project Manager (SPO)
---Davis,Benjamin F	Market Operations & Planning	Energy Mkt Ops Coord, Sr
---Yousefian,Mahnoush	Market Operations & Planning	Energy Mkt Ops Coord III
--Heytens,Troy R	Commercial&Support Operations	Dir, Commercial Operations

---Gay,Joseph Ryan	Energy Analysis & Reporting	Supv, Settlements
---Butler,Lacey S	Energy Analysis & Reporting	Analyst III
---Mehra,Diane P	Energy Analysis & Reporting	Analyst III
---Spitznagle,Vicki L	Energy Analysis & Reporting	Analyst, Sr
---Schroff,Helen	Energy Analysis & Reporting	Analyst III
---McCoy,Kenneth Lawrence	Energy Analysis & Reporting	Project Manager (SPO)
---McCann,Brandon	Energy Analysis & Reporting	Supv, Analysis & Reportg (SPO)
---Snodell,Nathan Andrew	Energy Analysis & Reporting	Analyst I
---Wilhelm,Bruce A	Energy Analysis & Reporting	Analyst, Sr Lead
---Haigh,Robert Michael	Energy Analysis & Reporting	Analyst III
--Harvey,Antonette R	Origination	Sr Mgr, Commercial Origination
---Scott,Ryan Patrick	Origination	Commercial Originator, Sr
---Wilcox,David Eugene	Origination	Commercial Originator, Sr
---Harris,Misty Michelle	SPO Performance/Project Mgmt	Mgr, Perf & Project Mgmt (SPO)
---DeBose,Samuel David	SPO Performance/Project Mgmt	Project Manager (SPO)
---Sawicki,Marc	SPO Performance/Project Mgmt	Project Manager (SPO)
---Winzenried,Sarah E	SPO Performance/Project Mgmt	Analyst III
---Bentz,Emilee	SPO Performance/Project Mgmt	Project Manager (SPO)
---Sistrunk,Christopher	Origination	Commercial Originator, Sr
---Williamson,Jaime Beth	Origination	Commercial Originator
---Johnson,Rachelle Hayes	Origination	Comm Originator, Sr Advisor
--Farmer,Walter Daniel	LTFuelSupplyTraing&Compliance	Mgr, LT Fuel Supply Trng Compl
---Farmer,Denise E	LTFuelSupplyTraing&Compliance	Analyst, Sr Lead
---DeBose,Yesenia	LTFuelSupplyTraing&Compliance	Analyst III
---Starkey,Nicolas C	LTFuelSupplyTraing&Compliance	Analyst, Sr Lead
---Morris,Rashad Mashaun	LTFuelSupplyTraing&Compliance	Analyst III
---Berryman,Laura	LTFuelSupplyTraing&Compliance	Analyst, Sr Lead
---England,Sergio M	LTFuelSupplyTraing&Compliance	Analyst, Sr Lead
--Eichholt,Dustin Lewis	Regulatory/Strategic Inititvs	Mgr, Regulatory Strategy
---Moulder,Aubree R	Regulatory/Strategic Inititvs	Analyst, Sr
---Francis,Robert Nolan	Regulatory/Strategic Inititvs	Project Manager (SPO)
---Moody,Christopher J	Regulatory/Strategic Inititvs	Project Manager (SPO)
---Oloyede,Olutomiwa	Regulatory/Strategic Inititvs	Analyst, Sr

The following table represents the Enterprise Planning Group (EPG) organizational chart as of December 31, 2021:

NAME	DEPARTMENT	JOB TITLE
Adams,Elizabeth Louise	Enterprise Planning Group	VP, Enterprise Planning
-DeGeorge,Charles E	Enterprise Planning Group	Mgr, Generation Plng & Models
--Davis,Hudson Spencer	Supply Planning andAnalysis	Strat Portfolio Plng Spec II
--Chandra,Monica Tara	Supply Planning andAnalysis	Strat Portfolio Plng Spec II
--Keehn,Ryan Michael	Supply Planning andAnalysis	Strat Portfolio Plng Spec III
--Ellertson,Wyatt Jay	Advanced Network Planning	Portfolio Plng Sr Strategist

--Despeaux, Lauren Nicole	Supply Planning and Analysis	Strat Portfolio Png Spec Sr
-Nguyen, Phong	Enterprise Planning Group	Dir, EP Adv Economic Planning
--Mills III, Roger Q	Enterprise Planning Group	Engineer/Emo, Sr Staff (Fos)
--Algeo, Heather Nicole	Generation Planning & Models	Portfolio Png Sr Strategist
--Charles, Gary M	Generation Planning & Models	Portfolio Png Sr Strategist
--Chen, Qing	Enterprise Planning Group	EP Business Partners, Manager
--Carroll, Patricia D	Financial Analysis	Strat Portfolio Png Spec Sr
--Rosenstrauch, Nicole Lauren	Generation Planning & Models	Strat Portfolio Png Spec II
--Weatherly, Caroline Jett	Generation Planning & Models	Strat Portfolio Png Spec III
--Chang, Hao-hsiang	Generation Planning & Models	Strat Portfolio Png Spec Sr
--Boratko, Daniel Christian	Enterprise Planning Group	Mgr, Adv Econ Planning
---Al-Nahhas, Jadd Amer	Financial Analysis	Strat Portfolio Png Spec II
---Smith, Christian Mikah	Financial Analysis	Strat Portfolio Png Spec Sr
---Zitkus, Anastasia Rachel	Financial Analysis	Strat Portfolio Png Spec Sr
---Henson, Maria Alejandra Colin	Financial Analysis	Strat Portfolio Png Spec Sr
---Ghoram, Lawrence C	Financial Analysis	Strat Portfolio Png Spec II
--Dar, Zamiyad	Advanced Network Planning	Portfolio Png Sr Strategist
--Barbalias, David	Generation Planning & Models	Strat Portfolio Png Spec II
-Datta, Samrat	Advanced Network Planning	Dir, EP Adv Network Planning
--Prince, Christie M	Enterprise Planning Group	KSL Strat & Consulting Mgr
---Dewhurst, Dylan Thomas	Enterprise Planning Group	Engineer III (Trans)
---Kamireddy, Srinath	Enterprise Planning Group	Engineer, Sr (Trans)
---Yu, Peng	Enterprise Planning Group	Engineer, Sr (Trans)
---Nunez Forestieri, Juan Rafael	Enterprise Planning Group	Engineer III (Utility)
--Otwell, Jason	Advanced Network Planning	Mgr, Distribution Planning
--Zhong, Chiyang	Advanced Network Planning	Engineer III (Utility)
---Rezvani, Mohammad Mehdi	Advanced Network Planning	Engineer II (DER)
---Venneti, Srikar	Advanced Network Planning	Engineer II (Utility)
---Griffin, Michael P	Advanced Network Planning	Engineer, Sr (Utility)
---Hubbard, Matthew Harris	Advanced Network Planning	Student, Intern
-Harvey, Olena Valentinovna	Enterprise Planning Group	Mgr Adv Strategic Planning
--Ahmed, Sahabia	Enterprise Planning Group	Portfolio Png Sr Strategist

Professional biographies of SPO and EPG witnesses are included in their respective Direct Testimonies. Biographies of other SPO/EPG personnel listed in Schedule I-9, who have supervisory responsibilities, are provided in WP/Schedule I-9.

The average annual salary as of December 31, 2021 for SPO/EPG personnel included in Schedule I-9 is *.

**ENTERGY TEXAS, INC.
EMPLOYEE ETHICS
JANUARY – DECEMBER 2021**

FOSSIL FUEL AND PURCHASED POWER:

Fossil fuel and purchased power procurement is performed for the Company by the Energy Management Organization (“EMO”) and the System Planning and Operations Department (“SPO”) of Entergy Services, Inc. The practices of EMO and SPO comply with the Entergy Corporation “Code of Business Conduct and Ethics for Employees,” last updated December 2020, and the “Code of Entegrity: Guidelines for Business Ethics & Compliance,” last updated November 2019.

ENTERGY CORPORATION CODE OF BUSINESS CONDUCT AND ETHICS

The Board of Directors (the "Board") of Entergy Corporation (the "Company") has adopted the following Code of Business Conduct and Ethics (the "Code ") for the Company's directors, executive officers and for all employees of the Company or any corporation, partnership, trade or business in which the Company has a direct or indirect majority ownership interest (collectively, "Entergy Representatives"). This Code is intended to: a) provide guidance to help Entergy Representatives recognize and deal with ethical issues; b) provide mechanisms to report unethical conduct; and c) help foster a culture of honesty, accountability and mutual respect. It is expected that each Entergy Representative will comply with the letter and spirit of this Code.

1. **Conflicts of Interest**

An Entergy Representative shall not allow his or her private interest to interfere with the interests of the Company as a whole. A "conflict of interest" occurs when an Entergy Representative takes actions or has interests that make it difficult to perform his or her duties objectively and effectively. Conflicts of interest may also arise when an Entergy Representative, or a member of his or her immediate family, receives improper personal benefits as a result of his or her position with the Company. Entergy Representatives must avoid, and may not have, conflicts of interests with the Company.

Any action by, or interest of, a director that creates, or may reasonably be expected to create, a conflict of interest with the Company must be disclosed immediately by the director to the Chair of the Corporate Governance Committee. The Corporate Governance Committee will review and analyze all such disclosures. If the Committee believes that a conflict of interest exists, the Committee Chair, in coordination with the Chairman of the Board, shall present this finding to the entire Board for appropriate action.

If an officer or employee has any reason to believe that he or she has a conflict of interest or a potential conflict of interest, then the officer or employee shall take the actions required in the Company's Conflict of Interest Policy.

2. **Corporate Opportunities**

Business opportunities that come to Entergy Representatives through access to Company property or information belong to the Company. Entergy Representatives are prohibited from: (a) taking for themselves personally opportunities that are discovered through the use of corporate property, information or the Covered Employee's position; (b) using the Company's property or information, or the Entergy Representatives position, for personal gain; or (c) competing with the Company, directly or indirectly, for business opportunities, *provided, however*, if the Company's disinterested directors determine that the Company will not pursue an opportunity that relates to the Company's business, an Entergy Representative may do so.

3. **Confidentiality**

Entergy Representatives must maintain the confidentiality of non-public information that they acquire in carrying out their duties and responsibilities, except where disclosure is approved by the Company or legally mandated. Confidential information includes, without limitation, trade secrets, nonpublic financial and operational information, customer information, unreleased plans or forecasts, vendor and customer information, formulas, designs and other inventions covered

by a patent, copyright or trademark, employee information and records where the possession of such information was obtained as part of their formal duties, other corporate and personal information and information that if, not properly safeguarded, might impair the security or privacy of the Company's facilities or personnel.

4. **Protection and Proper Use of Company Assets**

Entergy Representatives shall protect Company assets and should only use Company property for official Company business. Entergy Representatives may not use Company time, supplies, equipment, tools, buildings or other assets for personal benefit without prior authorization.

5. **Ethical Behavior and Fair Dealing**

The Company's reputation for ethical behavior is critical to its success. Directors must lead by example and act with integrity and honesty to promote an environment that encourages the Company's officers and employees to sustain and enhance the Company's reputation.

Each Entergy Representative has a responsibility to act honestly and transparently with the Company's customers, suppliers and other employees, and to treat each other, as well as the Company's customers, suppliers and competitors, with fairness and respect. The Company will always participate in the marketplace fairly and lawfully and Entergy Representatives shall refuse to participate in any conduct or practice that is intended to take unfair advantage of anyone, including through manipulation, concealment, abuse of privileged information, misrepresentation of material facts or any other unfair dealing practices.

6. **Compliance with Laws, Rules and Regulations**

Entergy Representatives shall comply with all laws, rules and regulations applicable to the Company, including securities laws and the Company's policies governing trading of securities.

7. **Special Provisions Relating to Principal Executive Officer and Senior Financial Officers**

The principal executive officer and senior financial officers responsible for the preparation, evaluation and dissemination of financial information hold an important and elevated role in corporate governance. Therefore, the Company expects that such personnel will adhere to and advocate the following principles and responsibilities governing professional and ethical conduct.

To the best of their knowledge and ability, such personnel shall:

- Act with honesty and integrity, ethically handling actual or apparent conflicts of interest in personal and professional relationships.
- Provide full, fair, accurate, timely and understandable disclosure in reports and documents that the Company files with, or submits to, the Securities and Exchange Commission and in public communications made by the Company.
- Comply with applicable laws, rules and regulations of federal, state, provincial and local governments, and other appropriate private and public regulatory agencies.

- Act in good faith, responsibly, with due care, competence and diligence, without misrepresenting material facts or allowing independent judgment to be subordinated.
- Respect the confidentiality of information acquired in the course of work except when authorized or otherwise legally obligated to disclose. Confidential information acquired in the course of work shall not be used for personal advantage.
- Share knowledge and maintain skills important and relevant to constituents' needs.
- Proactively promote ethical behavior as a responsible colleague among peers in the work environment and community.

8. **Waivers of the Code of Business Conduct and Ethics**

Any waiver of this Code for a director or an executive officer of the Company may be made only by the Board, following a recommendation by the Corporate Governance Committee, and must be promptly disclosed to the Company's shareholders.

9. **Failure to Comply; Compliance Procedures**

Entergy Representatives, who are employees, should read this Code in conjunction with the Code of Entegrity and any other applicable Entergy codes or policies. A failure by any Entergy Representative to comply with the laws or regulations governing the Company's business, this Code or any other applicable Company policy or requirement may result in disciplinary action and, if warranted, legal proceedings.

No code or policy can anticipate every situation that may arise. Accordingly, this Code is intended to serve as a source of guiding principles for directors. Directors are encouraged to bring questions about particular circumstances that may implicate one or more of the provisions of this Code to the attention of the Chair of the Corporate Governance Committee, who may consult with inside or outside legal counsel as appropriate. Directors should communicate any suspected violations of this Code, including any unethical behavior or violation of law or governmental rule or regulation, promptly to the Lead Director, the Chairman or the Chair of the Corporate Governance Committee. The Corporate Governance Committee, or a person or persons designated by that Committee, will investigate violations and, where necessary, make recommendations to the Board. Entergy Representatives, who are employees, should report any known, suspected or potential violations of any such laws or regulations or this Code according to the procedures provided in the Company's Code of Entegrity and other applicable Company policies.

This Code does not create any employment contract or any other contractual obligation between an employee and the Company. This Code is not intended to, and shall not be construed to, interfere with or restrict any rights provided by law, including those afforded under the National Labor Relations Act. Nothing in this policy will be construed to limit an employee's right to speak with others regarding wages and other terms and conditions of employment or to exercise any other legally protected right. Employees should read this Code in conjunction with the Company's Code of Entegrity and any other applicable code of conduct of the Company.

December 4, 2020

CODE — OF — INTEGRITY

GUIDELINES FOR BUSINESS ETHICS & COMPLIANCE



Message from Leo Denault

Dear Colleagues,

Change is inevitable. Whether it is a change in the company's leadership, a change in the way we provide value to our customers or our changing workforce, we experience it all the time. But one thing at Entergy will always be steadfast and that is our commitment to acting with integrity.



Our expectation has been, and will always be, that we will behave lawfully in every aspect of our business. However, behaving lawfully is the starting point, not the destination. While there may often seem to be more than one "correct" answer within the law, adding a standard of fairness and ethics can help fill in those gaps. The Code of Entegrity helps us to face such challenges. When you're lost in a situation where the right course of action isn't clear or easy, let the Code of Entegrity be your guide.

The Code will direct you toward conducting business ethically and fairly. And if you're having trouble understanding all the rules and regulations that govern our complex and highly-regulated industry, the Code can help with that too.

You can also seek guidance from your management team, the Ethics and Compliance department or the Entergy Ethics Line. We do not tolerate retaliation for asking a question or raising a concern.

Follow the Code every day and you will always be headed in the right direction.

Stay safe,

A handwritten signature in black ink, appearing to read "L. Denault", with a stylized flourish at the end.

Leo Denault

Entergy's Road Map to Integrity:

Steer a straight path:

Carry out ethical responsibilities

Shift out of neutral:

Don't be afraid to point something out or ask a question

Be a courteous driver:

Have regard for the workplace

Share the road:

Deal fairly with customers, suppliers and competitors

Stop at all red lights:

Obey the law

Don't hand the keys to a stranger:

Protect company property and information

Use caution when changing lanes:

Understand the relationship between personal, company and outside-party interests

The Road Map to Integrity is an overview of the ethical guidelines contained within. There are also blue Q&A boxes to further explain and reinforce guidance. The Ethics and Compliance SharePoint site, system and business-unit policies, and computer-based training courses are also available to help you.
Sponsored By: Andrew Dornier

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ON THE ROAD TO INTEGRITY



A. INTRODUCTION AND APPLICABILITY

Building a culture of integrity is more than a final destination. It's the collective journey employees take each day during the course of conducting business and making decisions. In that sense, we are each in the driver's seat needing to operate ethically and within the law.

Even the best drivers need the right tools to guide them through challenging, as well as basic, situations. Here is the Code of Entergy, your driver's manual and guide to day-to-day ethical decision making.

The Code of Entergy applies to everyone who works for, or represents, Entergy or any of the subsidiaries or affiliates in which Entergy has a direct or indirect majority ownership interest ("Entergy" or "company"). This includes all Entergy employees, regardless of their level in the organization, from the CEO on down.

The Code of Entergy is Entergy's overall guide to ethical behavior and incorporates by reference various system policies that deal with specific compliance topics in greater detail. For more information on an Entergy system policy topic covered by the Code, employees should reference the full policy on MyEntergy.

B. ROADMAP TO INTEGRITY

One of Entergy's core values is *Above All, Act with Integrity*. By following the Roadmap to Integrity, we can help maintain this value. The Roadmap to Integrity is an overview of ethical guidelines found in this Code. For a quick reminder of the Code's key components, keep this roadmap handy.

1. Steer a straight path: Carry out ethical responsibilities.

When we drive on the highway, we accept personal responsibility to abide by the rules of the road and protect ourselves and others. When representing Entergy, we have an obligation to follow the letter and spirit of this Code and Entergy's system policies and, in every event, to behave according to the highest ethical and legal standards.



2. Shift out of neutral: *Don't be afraid to point something out or ask a question.* Drivers must be proactive and aware of what is happening around them to maintain safe driving conditions. As Entergy workers, it is our responsibility to remain alert to possible violations of the law or Entergy policies and to report them to the Ethics Line.

3. Be a courteous driver: *Have regard for the workplace.*

Just as drivers have a responsibility to care for their passengers, Entergy employees have a responsibility to work cooperatively with co-workers.

4. Share the road: *Deal fairly with customers, suppliers and competitors.* The road is shared by many motorists – motorcycle, truck, bus and car drivers – and we have to interact with each of them in a fair and legal manner. Entergy employees work alongside various parties in the marketplace. We must respect the rights of our competitors and compete lawfully. We must act in good faith when dealing with vendors and suppliers. And we must listen to our customers and strive to meet and exceed their quality and service expectations.

5. Stop at all red lights: *Obey the law.* Abiding by the laws that regulate the movement of traffic is an absolute necessity. Each Entergy worker has a duty to follow the letter and spirit of applicable laws, regulations, rules and regulatory orders of every jurisdiction in which we operate.

6. Don't hand the keys to a stranger: *Protect company property and information.* Motorists protect their property by locking the doors and securing the keys. At Entergy, we must also protect our assets, whether in the form of personal property, real estate, information, records or electronic files.

7. Use caution when changing lanes: *Understand the relationship between personal, company and outside-party interests.* In the workplace and outside of it, some interactions must be avoided. On the road, vehicles are at times barred from changing lanes, and trucks are restricted to one lane. As Entergy workers, we have an obligation to avoid certain interactions that create conflicts of interest with our ability to make sound business decisions on behalf of the company.

C. IMPORTANT NOTICES AND DISCLAIMERS

The Code is not a Human Resources handbook. It does not address or reference many policies relating to important personnel issues such as benefits, time off or employment rights. For help with such issues, contact your Human Resources representative or consult the appropriate system policy on myEntergy.

*This Code replaces all prior versions of the Code of Integrity. In the event that there are differences between a printed and online version, the online version is the current statement of the Code. The online version can be found on myEntergy (**Policies & Forms > Code of Integrity**).*

If myEntergy is not available, a copy can be provided by supervisors, Human Resources representatives or the Ethics and Compliance department.

The description of policies, practices or procedures contained in this Code or a referenced policy, or as told to you by a company representative, does not create any terms and conditions of an employment contract. This Code does not constitute or create any contractual obligation between you and the company. All Entergy employment is at will and can be ended by either party, at any time, without prior notice, except as provided in a collective bargaining agreement or other authorized express written employment contract between an employee and Entergy.

STEER A STRAIGHT PATH:

Carry Out Ethical Responsibilities



Difficulty in building and ease of losing a reputation has been recognized from Socrates ("Regard your good name as the richest jewel you can possibly be possessed of - for credit is like fire; when once you have kindled it you may easily preserve it, but if you once extinguish it, you will find it an arduous task to rekindle it again") to Warren Buffet ("It takes 20 years to build a reputation and 5 minutes to ruin it").

A. SHARED RESPONSIBILITIES

Entergy's corporate reputation is created and maintained by the actions of our employees and representatives. We must follow the letter and the spirit of applicable laws, including statutes, regulations, rules and regulatory orders of every jurisdiction in which Entergy operates.

We cannot assist others – either at the company or third parties – in breaking the law. We must conduct ourselves in accordance with this Code, as well as its underlying policies. What Entergy cannot do directly or indirectly, it will not do through another party. Consultants and agents shall not be retained to do anything illegal or improper. Entergy expects its suppliers, contractors and consultants to behave in a manner consistent with this Code when doing work for Entergy.

If there is a conflict between an applicable law and this Code or any internal policy, the law takes precedence and must be followed. If it appears that the Code or an internal policy can be interpreted to differ from an applicable law, contact the Ethics and Compliance department or the Legal department for guidance (**myEntergy > Our Company > Legal/ General Counsel**).

B. EMPLOYEE RESPONSIBILITIES

Above all, act with integrity. Follow the letter and spirit of Entergy's Code and system policies, and always observe the highest ethical and legal standards.

As employees, it is part of our job and our ethical responsibility to Entergy to:

- Know the Code and system policies related to our work and stay informed of any revisions
- Help Entergy enforce the Code and system policies, including prompt reporting of known or suspected wrongdoing (as explained in Entergy's [Reporting Violations Policy](#))
- Cooperate with investigations and provide forthright responses
- Acknowledge compliance with the Code upon hiring and annually thereafter (applies to non-bargaining unit employees)
- Complete all required compliance training
- Cooperate fully with all compliance auditing and monitoring requirements
- Understand and follow business unit policies applicable to our work



For questions or concerns, please see the “**Help Lines and myEntergy Links**” and the “**Reporting Violations**” sections.

Because Entergy is committed to ethical and honorable actions by all employees, **violation of any provision of Entergy's Code or any system policy may result in disciplinary action**, regardless of whether the underlying policy or policies contain specific disciplinary provisions. This could include termination of employment.

No delay or failure by the company to enforce this Code or any system policy will constitute a waiver by the company of its right to do so in the future.

C. SUPERVISOR RESPONSIBILITIES

Supervisors have a special obligation to lead by example and to provide direction, guidance and encouragement to those whom they lead. Supervisors must:

- Create and maintain an atmosphere that promotes ethical behavior, supports the company's compliance system and helps to prevent violations
- Work with the Ethics and Compliance department to make sure that employees and any consultants, vendors and agents for which the supervisor is responsible, are aware of the Code and system policies and ensure they take required compliance training
- Encourage others to ask questions and seek advice if faced with ethical issues
- Require employees to promptly report known, suspected or potential violations of this Code or system policies in accordance with the [Reporting Violations Policy](#)
- Promptly take action in response to compliance issues raised by employees, consultants, vendors or agents
- Take appropriate and timely action, through reporting, discipline or other appropriate measures, to address known or suspected violations by employees

D. RESPONSIBILITIES UNDER THE COMPLIANCE PROGRAM

Entergy's compliance program includes:

- The Code of Integrity.
- Entergy system policies.
- Business Unit policies.
- All other rules, regulations, guidelines, procedures, and general standards of attendance, work performance, safety, cooperation and ethics.
- All other general standards of expected conduct, regardless of whether they are written or unwritten.

Violation of Entergy's compliance program could lead to criminal charges, civil charges or government investigations. Again, it is important to understand that any violations of Entergy's compliance program will also subject employees to disciplinary action, which may include termination of employment.

E. EMPLOYMENT AT WILL

Absent an applicable collective bargaining agreement or a written contract of employment, employment with the company is at will. As an at-will employee, each employee, or the company, may end employment at any time, with or without cause and with or without notice.



SHIFT OUT OF NEUTRAL:

Don't Be Afraid to Point Something Out or Ask a Question

A. ADDRESSING QUESTIONS / CONCERNS

This Code addresses many topics, and our system polices go into even greater detail on many different areas. But we need to recognize that this Code and Entergy's compliance system cannot specifically address or cover all situations. And even when a topic is addressed, the facts may be such that the proper response is not obvious.

The "Ethical Decision-Making Model" shown below gives some tips to consider when facing an ethical predicament. But perhaps even more important is the need to ask questions. When it comes to ethics and compliance, hesitation is not the right approach. See the "Help Lines and myEntergy Links" below for where to go for help. When in doubt, call the Ethics Line at 1-888-257-ETHIC (3844).

Consider the United States Military Academy. Their "Cadet Honor Code" is simple – "A cadet will not lie, cheat, steal, or tolerate those who do." The West Pointers have "Three Rules of Thumb" to consider in following their code:

1. Does this action attempt to deceive anyone or allow anyone to be deceived?

2. Does this action gain or allow gain of a privilege or advantage to which I or someone else would not otherwise be entitled?

3. Would I be unsatisfied by the outcome if I were on the receiving end of this action?

If the answer is yes to any of these questions, we're probably better off seeking guidance first.

B. ETHICAL DECISION-MAKING MODEL

There are various methods for solving ethical questions or problems. Give these steps a try.

- Gather the facts and identify the issue(s)
- Use available resources (including the Code of Integrity, system policies, computer-based training modules, *Inside Entergy* articles and the Ethics and Compliance department)
- Find out which laws, regulations, company values or policies apply
- Consider the options and their consequences

Before making a decision, ask yourself the following questions:

- Is my decision consistent with the values of fairness, honesty and integrity?
- Does my decision reflect the laws and principles that support Entergy's compliance system?
- Am I worried that my decision will be discovered?
- Would I be comfortable if my decision was reported in the news?
- What would I tell a child to do?

C. HELP LINES AND MYENTERGY LINKS

Concerns about your compliance obligations or reporting procedures can be raised with supervisors, human resources representatives or the Ethics and Compliance department. The Help Lines and myEntergy Links below list other resources.

1. Affiliate Transactions and FERC Compliance - Phone: 1-501-377-4132
Email: HelpARC@entergy.com
myEntergy > Our Company > Ethics & Compliance > FERC Compliance
2. Code of Integrity
myEntergy > Policies & Forms > Code of Integrity
3. Corporate Security 24-Hour Help Line - Phone: 1-888-257-3844
myEntergy > Our Company > Entergy Shared Services > Administrative Services
4. Cyber Security - Phone: 1- 601-985-2877
myEntergy > Our Company > Security
5. Environment - Phone: 1-601-969-2543
myEntergy > Our Company > Environment
6. Ethics and Compliance - Phone: 1-504-576-6894
Email: HelpdeskEthicsAndCompliance@entergy.com
myEntergy > Our Company > Ethics & Compliance
7. Ethics Line - Phone: 1-888-257-3844
myEntergy > Help Desk > How Do I... > Report an ethical concern
Website: <https://www.compliance-helpline.com/entergyethicsline.jsp>
8. Human Resources - Phone: 1-844-ETR-WORK or 1-844-387-9675
myEntergy > Our Company > Human Resources
Website: <https://entergy.service-now.com/sp/>
9. Information Technology - Phone: 1-844-ETR-WORK or 1-844-387-9675
myEntergy > Our Company > IT
Website: <https://entergy.service-now.com/sp/>
10. Internal Audit Services - Phone: 1-504-576-5683
myEntergy > Our Company > Internal Audit
11. Legal - Phone: 1-504-576-2765
myEntergy > Our Company > Legal/General Counsel
12. Nuclear Employee Concerns - Phone: 1-601-368-5881
myEntergy > Our Company > Nuclear > Departments > Employee Concerns
Website: <http://nuclear.ms.entergy.com/perfimp/concerns/submit%20concern.htm>
13. NERC/CIP Compliance - Phone: 1-281-297-3346
myEntergy > Our Company > NERC-CIP Compliance
14. Office of Corporate Risk Oversight - Phone: 1-281-297-3407
Email: OCRO@entergy.com
myEntergy > Our Company > Office of the CFO > Departments > Corporate Risk Oversight
15. Safety - Phone: 1-504-576-2357
myEntergy > Our Company > Safety
16. System Policies - Phone: 1-504-576-6178
myEntergy > Policies & Forms > System Policies

If ever unclear on where to turn for help, please call the toll-free Ethics Line at 1-888-257-ETHIC (3844). The Ethics Line is also accessible via myEntergy at **myEntergy > Help Desk > How Do I... > Report an ethical concern** or online at <https://www.compliance-helpline.com/entergyethicsline.jsp>.

D. THE ENTERGY ETHICS LINE

The Ethics Line is staffed 24 hours per day by an outside company to better maintain confidentiality. Two ways to contact the Ethics Line are available to Entergy employees and representatives - via phone **(1-888-257-ETHIC or 1-888-257-3844)** and by using a secure website that has the same level of confidentiality. The link to the Entergy Ethics Line website is <https://www.compliance-helpline.com/entergyethicsline.jsp>. It is accessible from any computer with access to the Internet. The link is also found at **myEntergy > Help Desk > How Do I... > Report an ethical concern.**

A person contacting the Ethics Line does not have to identify himself or herself, but please understand that anonymity might make it harder to investigate or resolve a concern. Once a concern has been submitted, a case number and a personal identification number are provided for follow-up.

All matters reported to the Entergy Ethics Line will be appropriately investigated. Entergy recognizes that a key deterrent to unethical and unlawful behavior is an effective reporting system that allows employees to report their concerns without fear of reprisal and ensures appropriate and timely follow-up.



Q: Mike, a lineman, thinks one of his colleagues is taking home company supplies for personal use, and wants to call the Ethics Line. If he gives his name, will it be noted in his personnel file?

A: No. Just calling the Ethics Line with a good-faith concern is not recorded in one's personnel file maintained by Human Resources.



E. REPORTING VIOLATIONS

All of us who work for Entergy must remain alert to possible violations of law or Entergy policies. If we become aware of such a violation, we have a duty to report it, even if reporting it seems like a difficult thing to do. Reporting violations takes courage but, in the end, it helps our employees, our customers, our shareholders – everyone who has an interest in Entergy's success.

Employees, agents and contractors must report known, suspected or potential violations of law or Entergy policies pursuant to the [Reporting Violations Policy](#) found at **myEntergy > Policies & Forms > System Policies > Reporting Violations.**



Employees, agents and contractors shall immediately report known, suspected or potential violations of environmental laws or regulations in accordance with the [Environmental Management System Procedure](#) at **myEntergy > Policies & Forms > System Policies**, or via the Entergy Ethics Line (1-888-257-3844) or <https://www.compliance-helpline.com/entergyethicsline.jsp>.

Employees, agents and contractors shall immediately report known, suspected or potential violations of safety laws or regulations in accordance with applicable Entergy Safety Policies and Procedures at **myEntergy > Our Company > Enterprise Safety > Entergy Safety Policies & Procedures**, or via the Entergy Ethics Line (1-888-257-3844) or <https://www.compliance-helpline.com/entergyethicsline.jsp>.

Nuclear employees, agents and contractors shall immediately report known, suspected or potential violations of the law or company policies via nuclear site protocols as defined by nuclear business unit policies (immediate supervisor, Corrective Action Process, Open Door Policy or Employee Concerns Program), or via the **Ethics Line at 1-888-257-ETHIC or 1-888-257-3844**, or online at <https://www.compliance-helpline.com/entergyethicsline.jsp>. Employees, agents and contractors also have the right, protected by law, to report nuclear safety concerns directly to the Nuclear Regulatory Commission.

Non-nuclear employees, agents and contractors shall immediately report known, suspected or potential violations of the law or company policies by following the procedures described below; if in doubt, the **Ethics Line at 1-888-257-ETHIC or 1-888-257-3844**, or <https://www.compliance-helpline.com/entergyethicsline.jsp> should be used to report.

- If violence is occurring or if imminent danger to the safety or security of person(s) or property exists, individuals shall immediately call law enforcement/911 and, as soon as possible thereafter, report the matter to the Ethics Line. If workplace violence or security concerns do not involve imminent danger, report the matter to the Ethics Line.
- Known, suspected or potential violations of law, including, but not limited to harassment, discrimination, fraud and financial reporting concerns shall be reported to the Ethics Line.
- All other known, suspected or potential violations of Entergy's policies shall be reported through one of the following methods: the employee's supervisory chain, a Director within Human Resources, a Human Resources representative in the employee's business unit or the Ethics Line.

Anyone having a reasonable belief of the existence of a known, suspected or potential violation of the law, the Code or any system policy is obligated to report the violation, **even if he or she is not involved in the violation in any way.**

F. ZERO TOLERANCE FOR RETALIATION

Entergy does not tolerate retaliation and will take appropriate action to correct any known retaliation. This may include disciplinary action against the retaliator.

Company policy requires an employee to contact the Ethics Line if the employee feels that she or he is being retaliated against for making a good-faith report based on reasonable belief of wrongdoing or participating in an investigation of a complaint.

Any employee who feels she or he is being retaliated against for making a good-faith complaint or report, based on reasonable belief of a violation of the law, the Code of Integrity or a system policy must immediately contact the Ethics Line at 1-888-257-3844 [or https://www.compliance-helpline.com/entergyethicsline.jsp](https://www.compliance-helpline.com/entergyethicsline.jsp). Entergy cannot remedy the situation if it is not reported.

Sometimes a report of a violation turns out to be wrong – there was no violation. But this must not prevent us from making a good-faith report. If we have reasonable belief that a violation has occurred, Entergy policy prohibits us from being disciplined for raising the concern.

Q: *Eddie, an engineer, used to have good working relationships with his co-workers. However, because his co-workers suspect that Eddie reported one of them for cheating on their time sheet, they now jokingly call him “traitor” and make other unkind remarks about him. Did Eddie do the right thing by calling the Ethics Line? What should he do now? Can anyone be held responsible for his co-workers’ behavior?*

A: *Eddie did the right thing. Because he had reasonable belief of improper time reporting, he was obligated to report it. And because he now believes he is being retaliated against for making a good-faith report, he should immediately call the Ethics Line. Entergy cannot remedy the situation if it is not reported. If retaliation has occurred, the retaliator will be held accountable. If supervisory personnel were aware of the retaliation and did nothing, then they can also be held accountable for their inaction.*

Q: *Amy, an administrative services specialist at a generating plant, saw someone viewing pornographic material on a computer. She wants to report it, but is concerned about using the Entergy Ethics Line. What will ensure that the information she reports will be handled with discretion?*

A: *The Entergy Ethics Line is staffed 24 hours per day by an outside professional service that is experienced in handling employee concerns and other matters related to the workplace. This service ensures the information is forwarded to Entergy investigators in a confidential manner. Amy can even remain anonymous if she desires.*



BE A COURTEOUS DRIVER:

Have Regard for the Workplace

A. DISCRIMINATION AND HARASSMENT

Entergy seeks to maintain a work environment that recognizes the dignity and worth of each individual and is free from harassment and discrimination based on any protected characteristics or protected activities. Protected characteristics include race, color, sex, religion, pregnancy condition, national origin, age (40 and over), sexual orientation, gender identity and/or expression, veteran's status, marital status, qualified disability, genetic information (which includes family medical history) or any characteristic protected by law. Protected activities include, for example, the good faith filing of a claim with the Equal Employment Opportunity Commission or another governmental entity.

Examples of prohibited conduct when based on a protected characteristic or a protected activity include, but are not limited to, the following:

- Denying equal employment opportunities.
- Making, transmitting, intentionally accessing, displaying or circulating offensive or derogatory statements, comments, jokes, slurs, gestures, pictures, e-mails or links.
- Creating an offensive, hostile or intimidating working environment.
- Engaging in unwelcome flirtation, sexual advances, requests for sexual favors, propositions, touching and other verbal or physical conduct of a sexual nature.

Entergy's policy is intended to extend further than the law in order to maintain a work environment that is inclusive and recognizes the dignity and worth of each individual. It prohibits behavior that, if left unchecked, could become unlawful or undermine a sufficiently productive work environment. Examples of such behavior include intimidation, coercion and bullying, regardless of whether such conduct is unlawful or based on a protected characteristic or protected activity. Please refer to the [Discrimination and Harassment Prevention Policy](#) for details.

Q: What are the general criteria for what is considered "over the line" regarding the posting of jokes, pictures, etc. in one's work area, from a harassment perspective?

A: A good general guide is not to post jokes or pictures that could potentially constitute unlawful harassment or, if sufficiently severe or pervasive to cause a hostile work environment. If in doubt, err on the side of caution and do not post it.

Also, if you know or suspect that someone is violating the rules related to harassment, report the issue to the Ethics Line at 1-888-257-3844 (ETHIC).



Known, suspected, or potential violations of the Discrimination and Harassment Prevention Policy must be reported to the Ethics Line at 1-888-257-ETHIC or 1-888-257-3844, or <https://www.compliance-helpline.com/entergyethicsline.jsp>. Retaliation is strictly prohibited.

B. DRUGS AND ALCOHOL

Employees and contractors reporting to work are required to be fit for duty. Reporting to work in an intoxicated or impaired state is prohibited.

The use, possession, manufacture, distribution, dispensation, transportation, promotion or sale of illegal drugs while on company premises is prohibited. Illegal drugs include drugs that are not used or possessed in accordance with a valid prescription or are not used as authorized by law.

The use, possession or sale of alcoholic beverages on company premises is also prohibited without prior authorization.

An employee/contractor who is taking prescribed drugs or over-the-counter drugs that affect his or her ability to perform some or all job duties or to perform job duties safely must advise his or her supervisor about:

- The particular side-effects of the medication affecting his or her ability to perform existing job duties or on-the-job safety.
- The particular job duties affected.
- Worker's safety concerns, if any.



Q: *Karen wants to serve an alcoholic beverage at an after-hours, on-site company retirement party. Can she?*

A: *Not without prior authorization from the officer who has functional responsibility over the site or location where the party will be held. Such approval must be documented on the Drugs and Alcohol Policy's Attachment I ([Request for Authorization of Alcoholic Beverages at a Company Workplace](#)). Be advised that alcoholic beverages are always prohibited within certain Entergy facilities. For more information, refer to the [Drugs and Alcohol Policy](#).*

The company reserves the right to subject employees to drug and alcohol screens (i.e., test for drugs or alcohol), as allowed by law and/or subject to collective bargaining agreements.

The company Employee Assistance Program (EAP) is available for employees to use on a confidential basis. Any employee who has a problem with alcohol or drug use is encouraged to seek assistance from the EAP.

C. HEALTH AND SAFETY

All of us are expected to:

- Maintain safe and healthy working conditions.
- Comply with the safety standards of our jobs.
- Report actual or potential safety or health hazards immediately.
- Take ownership of corrective actions.

If imminent danger exists, call 911 immediately. Then, report the matter to the **Ethics Line at 1-888-257-ETHIC (3844)** or <https://www.compliance-helpline.com/entergyethicsline.jsp> as soon as practicable.

If there are unsafe or unhealthy working conditions or hazards not involving imminent danger, immediately report the matter to the Ethics Line or as described in the [Reporting Violations Policy](#).

Q: William, a storekeeper, witnessed a co-worker getting trash in his eye while doing some clean-up work in the warehouse. The job called for wearing safety glasses, but William's co-worker didn't wear any. The co-worker was alright, and there was no personal injury. Since no one was hurt, is this something William should report?

A: Yes, all occupational incidents must be reported to determine what happened, how it happened, why it happened and what's necessary to prevent similar occurrences in the future.



Q: Marissa works as a clerk in an office. Her co-worker, Jerry, has a weapons permit issued by the state. Jerry claims that if he wanted to, he could bring his pistol into their office work area so long as he keeps it in his briefcase. Is this true?

A: Absolutely not. This Code and the Workplace Violence Prevention and Weapons Policy prohibit the possession of weapons in holsters, briefcases or other personal effects in a work area.

D. WEAPONS AND WORKPLACE VIOLENCE Entergy is committed to a work environment free from violence and threats of violence. Any direct or implied threat or act that would create fear, hostility, intimidation or concern of harm in another person is forbidden.

If violence is occurring or imminent danger exists, do not place yourself in harm's way. Call law enforcement (911) immediately. Then, as soon as practicable, make a report to the **Ethics Line at 1-888-257-ETHIC (3844)** or <https://www.compliance-helpline.com/entergyethicsline.jsp>.

If there's no imminent danger, but direct or implied threats are occurring or other workplace violence issues exist, contact the Ethics Line.

Weapons (including, but not limited to, firearms and explosives) are prohibited in the workplace unless authorized by company policy.

SHARE THE ROAD:

Deal Fairly with Customers, Suppliers and Competitors

A. BRIBES AND KICKBACKS

We must never give, offer, authorize, promise, or ask for any form of bribe or kickback. Similarly, employees, agents and suppliers should never ask for bribes and kickbacks from an Entergy customer, agent or supplier.

B. CONTRACTS / LETTERS OF INTENT / CAPITAL ACQUISITIONS

Any of us who intends to enter into any contract, letter of agreement or other binding document must first have the document reviewed and approved by authorized parties. We must also comply with other requirements of corporate authorization policies. Agreements may only be executed after the signer has confirmed his or her authority and after appropriate legal and other approvals have been received.

It is company policy that “letters of intent” and similar preliminary agreements are limited, carefully controlled and subject to prior legal review. Capital transactions should be made only after the responsible business unit has evaluated each proposed transaction and after they have been approved and reviewed by authorized parties.



C. ECONOMIC ESPIONAGE

It is the company's policy to compete in the marketplace lawfully and fairly. This includes respecting the rights of our competitors. It also includes abiding by the law while competing. Therefore, none of us may steal, unlawfully possess or unlawfully use material, products, intellectual property or proprietary information of any supplier, customer, business partner or competitor. We also may not acquire or use such property if we know it has been stolen or illegally obtained.

We must not engage in economic espionage. Economic espionage involves obtaining another entity's confidential or proprietary information by "improper means." Improper means includes unethical or criminal acts such as burglary, wire-tapping, misrepresentation, deception, searching a competitor's office waste and bribing employees of other businesses (e.g., janitorial services) to collect the information.

D. GOVERNMENT CONTRACTS

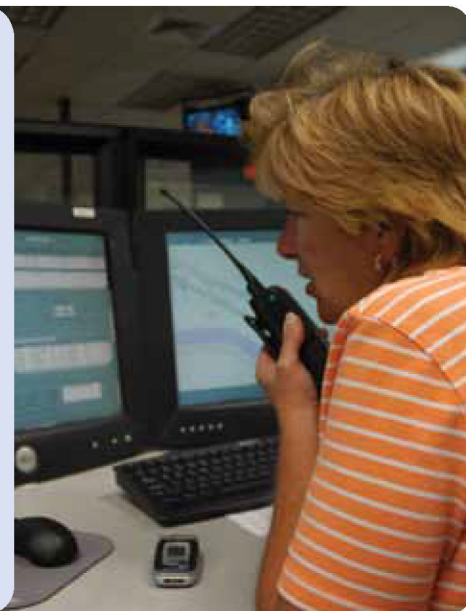
It is the company's policy, and each employee's obligation, to comply with the laws and regulations that apply to government contracting. For example, certain system companies may be subject to special regulations governing procurement and contracts. It is also necessary to adhere to the terms and conditions of any contract with, or grants from, federal, state or local governments. Any employee whose job responsibilities include government procurement and contracts must familiarize themselves with applicable rules and regulations. Consult the [Government Contracts Policy](#) for additional information.

E. IT PROCUREMENT AND SERVICING

The procurement and servicing of information technology (hardware, software, data privacy, network usage, Internet, etc.) should be coordinated with the Information Technology department. Only such authorized company personnel are trained and designated to handle these matters.

Q: *Brian needs a laptop computer to work remotely, and he can get a good deal at the local electronics store. Can he buy one and expense it?*

A: *No. Entergy has negotiated with selected, designated suppliers and developed configurations for a set of standard solutions to achieve savings in acquisition, installation and maintenance costs. Deviations from these standards would ultimately result in higher costs. Consult IT's [PC Acquisition Policy](#) at [myEntergy > Our Company > IT](#) for more information on PC/desktop acquisitions. Consult the [Procurement Policy](#) for requirements to maintain purchase orders and receipts.*



F. PROCUREMENT

It is Entergy's policy to select suppliers based on merit and overall business need. Entergy strives to obtain necessary products and services at fair value, conducts itself with high business standards and complies with legal requirements. Entergy also strives to ensure that diverse suppliers, such as those primarily owned, operated and managed by women, ethnic minorities and veterans, are given equal access to bid for and participate in Entergy business.

The Supply Chain organization oversees the procurement process and assures that Entergy's interests are protected when products and services are purchased for the company. Only Supply Chain is authorized to commit to suppliers. Exceptions to using Supply Chain are detailed in Entergy's [Procurement Policy](#).

Q: *Denise, who orders materials for her work area, needs a list of diverse suppliers that have already been approved by Entergy. Where can she find such a list?*

A: *The Supplier Diversity department verifies and maintains a directory of diverse suppliers, including certifications that validate their ownership. Denise should consult with the Supplier Diversity department to obtain a list of existing diverse suppliers.*



STOP AT ALL RED LIGHTS: **Obey the Law**

A. AFFILIATE INTERACTIONS

Entergy is subject to rules that govern interactions between certain Entergy affiliates and certain Entergy business functions. Some of these rules, called “affiliate rules,” help ensure that any control utilities have over critical functions is not used to give an unfair benefit to affiliated, competitive-market companies or functions and does not unfairly disadvantage non-affiliated market participants or customers.

In general, the restrictions in the affiliate rules apply to interactions between (1) Entergy affiliates and functions that serve regulated customers or that operate critical facilities, such as transmission systems (referred to here as “Regulated Functions”), and (2) Entergy affiliates and functions that participate in competitive energy markets (referred to here as “Market Functions”). In general:

- Regulated Functions may not provide an unfair competitive advantage or undue preferential treatment to Market Functions.
- Regulated Functions may not allow the inappropriate transfer of non-public information to Market Functions.
- Regulated Functions may not subsidize Market Functions.
- Regulated Functions and Market Functions may not cause customers to believe they must use the service of a Market Function to receive service from a Regulated Function.

It must be determined whether particular interactions with Entergy affiliates and functions comply with laws and regulations before entering into the interaction. The company has policies and compliance plans that provide guidance in this area, including the [Affiliate Interactions Policy](#). If questions arise, contact the Legal department or the Ethics & Compliance group.



B. ANTIBOYCOTT

Entergy will comply with government antiboycott regulations prohibiting participation in international boycotts of countries friendly to the United States, and will follow all reporting-to-the-government requirements. We must not provide information that might assist a boycott violating these laws and regulations.



C. ANTITRUST AND FAIR TRADE PRACTICES

Antitrust laws are based on the belief that vigorous, free and open competition helps to ensure that the American consumer will obtain the best product at the lowest price. The purpose of antitrust laws is to prevent activities that unreasonably restrain free competition.

We must avoid conduct that violates or appears to violate antitrust and fair trade practice laws such as:

- Engaging in unfair pricing practices.
- Engaging in unfair marketing practices.
- Misrepresenting the products and services of Entergy or its competitors.

Federal and state antitrust authorities (and private plaintiffs) will be particularly sensitive to business activities that appear to fix prices between competitors, fix costs between competitors, restrict output or divide markets.

D. CONTRACTING FOR LEGAL OR ACCOUNTING SERVICES

Only in-house attorneys within Entergy's Legal department may retain and manage outside legal counsel. Only Entergy's General Tax Counsel may hire and manage outside tax counsel and advisors or hire accounting firms to do tax work.

E. ENVIRONMENT

Entergy must comply with environmental laws, regulations and orders, including those that restrict hazardous and toxic materials, air and water emissions and waste disposal.

Whether we work in a plant, the field or an office, Entergy expects us to be environmentally conscious. We must follow proper environmental procedures in our daily work. Immediately report any actual, suspected or potential environmental compliance issues via the Ethics Line.



F. EXPORT CONTROL

Export-control laws regulate the export of certain goods, information, and technology (“controlled items”) outside the United States. These laws also regulate sharing certain controlled items with individuals who are not citizens or lawful permanent residents of the U.S. (also known as “green card” holders), and who do not have refugee or asylum status, regardless of whether they are outside the U.S. (collectively, “foreign nationals”). (This includes sharing controlled items with foreign nationals located in Jackson, MS, or allowing foreign nationals located offshore to access remotely controlled items that are located in New Orleans, LA. This is known as a “deemed export,” and is subject to the same export-control laws.)

If you are a supervisor, notify the Human Resources and Legal departments before hiring a foreign national or before altering a foreign national employee’s job or work location. Also, contact the Legal department if you are engaging a foreign vendor that will have access to controlled items, or a vendor that will use foreign nationals who will have access to controlled items. In both cases, an export compliance review must be conducted and completed successfully prior to hiring the foreign national employee, altering a current foreign national employee’s job or work location, engaging a foreign company, or engaging a company that will afford foreign national employees access to controlled items.

G. FEDERAL ENERGY REGULATORY COMMISSION

Entergy is subject to the jurisdiction of the Federal Energy Regulatory Commission, or FERC. Among other responsibilities, the FERC:

- Regulates the transmission and wholesale sales of electricity in interstate commerce.
- Through its designated electric reliability organization (the North American Electric Reliability Corporation or NERC), ensures the reliability of high voltage interstate transmission systems.
- Monitors and investigates energy markets.
- Administers accounting and financial reporting regulations for regulated companies.
- Licenses hydroelectric projects.

The FERC and NERC have issued numerous regulations and standards that Entergy employees and representatives must follow. FERC can assess a civil penalty of over a \$1 million for each day of violation of certain FERC regulations. Entergy employees and representatives must comply with FERC and NERC requirements. If an employee suspects a violation or potential violation of a requirement has occurred, it is imperative that the problem be promptly identified. Each employee is expected and encouraged by Entergy to self-police and internally report violations or potential violations of FERC or NERC regulations as soon as possible.

Q: *Nancy is a systems analyst who routinely accesses secured areas containing critical cyber assets per the NERC reliability standards. She had to undergo background screenings and take required training in order to obtain her secured-area access card. John, a co-worker, does not have an access card, and requires an escort if going into a secured area. John asked Nancy if he could borrow her electronic access card to visit a friend in a secured area. It's okay to do that since they're all Entergy employees, right?*

A: *No, it's not okay and it could result in a policy or regulatory violation both for Nancy and John. Not all employees are allowed to access all areas of Entergy facilities. Some areas are restricted to comply with certain laws and regulations and require authorization before access is granted. If John needs to visit someone in a secured area, he should follow appropriate procedures. Nancy should not lend her access card, password, access code or keys to anyone.*

Q: *Andrew, a customer service representative, has a close college friend, Amanda, who works as a financial analyst. They often talk, and during a conversation, Amanda mentioned to Andrew that earnings projections for the quarter were going to be different than expected. That night Andrew passed that information on to his brother. Andrew has now learned that his brother traded in some Entergy stock options as a result of Andrew's comments. Even though Andrew didn't personally buy any stock and his brother is not a big-time investor, Andrew is worried. He didn't mean to do anything wrong. What should Andrew do?*

A: *Andrew should immediately report this situation to the Ethics Line. Any situation that potentially involves insider trading, or someone violating insider trading laws or company guidelines, must be reported immediately to the Ethics Line (1-888-257-3844 or www.compliance-helpline.com/entergyethicsline.jsp). Remember, it is far better to report a situation as soon as it is discovered than to pretend it doesn't exist or hope that it will go undetected.*

H. FOREIGN CORRUPT PRACTICES ACT

We must comply with the Foreign Corrupt Practices Act ("FCPA") and similar U.S. and foreign laws. The FCPA prohibits payments or gifts of any value to foreign government or political officials. The FCPA also requires the company to maintain accurate books and records and a system of internal accounting controls documenting domestic and international assets and transactions. Any of us who conducts Entergy business outside of the United States or with foreign officials must understand and abide by the provisions of the FCPA. If there are any questions, contact the Legal department.

I. GOVERNMENT INVESTIGATIONS AND INTERACTIONS

The company is committed to cooperating appropriately with government agencies conducting inspections of company property or investigations or audits of company activities. The company must provide complete and accurate information and protect its legal rights. It is the company's policy that all subpoenas, search warrants, civil investigative demands, written complaints and requests for documents directed to the company, as well as all requests that the company submit to investigative interviews, be referred to the company's Legal department for review and response. This Code does not restrict the right of an employee, agent or contractor to contact or provide information to any governmental agency on his or her own behalf or the behalf of others.

J. INSIDER TRADING

"Insider trading" means using confidential information about Entergy, or any other company gained in the course of doing work for Entergy, for an unfair advantage in the buying or selling of shares or other securities. Insider trading is both illegal and unethical, and is strictly prohibited. Insider trading includes "tipping" to provide confidential information to someone else who then trades on it.

Entergy directors, officers, employees and other persons may not trade in Entergy securities while in possession of material nonpublic information. This includes any information that may influence an investor's decision to buy, sell or hold the securities of a company. It also includes information that alters the overall mix of information publicly available about a company.

Directors, officers and employees are prohibited from entering into hedging or monetization transactions (e.g., puts, calls, selling short) involving Entergy stock.

Due to their positions or job functions, Board of Directors members, executive officers and certain restricted employees are prohibited from trading in Entergy securities except during certain specified "window" periods. Entergy will notify those persons of the "window" periods.

Q: *David made a personal financial contribution to a political candidate whose campaign supports policies that are favorable to Entergy and its employees. Can David be reimbursed for his contribution?*

A: *No. Contributions made in the name of another are strictly prohibited by law. Thus, it is illegal for a corporation to reimburse or compensate an employee in any fashion for making a personal contribution to a federal, state or local candidate, party or political committee.*

N. SERVICE OF PROCESS The company has appointed agents to receive petitions, subpoenas, administrative orders and other legal notices. Only employees or representatives who have been appointed to receive service of legal documents are authorized to do so. Direct the person attempting to deliver the legal documents to an Entergy-appointed agent. If unsure, contact the Legal department. In the event an employee is nonetheless served with, or otherwise presented with, legal documents, the employee must immediately notify the Legal department.

K. NUCLEAR

Entergy and its employees must comply with all laws, regulations, licensing requirements, commitments and orders related to nuclear power plant operations. Employees are urged to report any concerns they may have related to nuclear plant operations without fear of retaliation or discrimination of any kind.

L. POLITICAL CONTRIBUTIONS

All of us are encouraged to be involved in the political process and may contribute to the cause or candidate of our choice. But we must do so using our own time, money and resources. Laws prohibit the company from directly supporting political parties and campaigns. Other laws allow Entergy to make contributions to certain federal, state or local political associations or organizations (not parties and campaigns), but only after the General Counsel and executive management have reviewed and approved those contributions.

M. SAFETY

As Entergy workers, we must perform our jobs in a manner that complies with occupational safety and health laws and regulations.

Q: *Nathan, a lineman, observed an equipment operator digging a trench with a small excavator to install some conduit. Nathan knew it was an area that already contained underground conduit, and if the excavator struck existing conduit, then an unsafe situation could occur. He noticed that the operator's crew was not using a probe or other means to inspect for pre-existing conduit. What should Nathan do?*

A: *Nathan must intervene by stopping and questioning any unsafe actions, practices and conditions observed, which includes notifying an available supervisor or site safety contact person. Nathan should also intervene if a co-worker is in danger of injuring himself or others, provided it is safe to intervene.*

DON'T HAND THE KEYS TO A STRANGER:

Protect Company Property and Information

A. ACCOUNTING AND BUSINESS RECORDS

We each have a responsibility to prepare all records in a prompt, complete and accurate manner. These records include vouchers, reimbursement requests, bills, timesheets, performance and payroll reports, and all other company books and records. Records must not be false, misleading, artificial or incomplete.

Entergy requires compliance with generally accepted accounting principles and its internal system of accounting and auditing controls. Accurate, reliable information and records are critical to meeting the financial, legal and management obligations of the company, and they are necessary to fairly reflect the company's transactions. We must comply with all laws, rules, regulations and company policies so that financial reports and records are accurate.

B. COMMUNICATIONS

One of Entergy's core values is "act with integrity." Employees should consider this value in all communications. For example, don't include material that violates the company's [Protection of Information Policy](#). A good question to ask is, "Would I want this message published in the news and attributed to me?" Also, take extra care when sending content in electronic messages because further distribution is virtually impossible to control. If there is a need to limit the further distribution of messages, let the recipients know.

C. COMPANY PROPERTY

The misuse or theft of company property may affect the company's profitability and, ultimately, all of our jobs. Company property includes but is not limited to:

- Entergy credit and procurement cards, tools, materials, supplies, equipment, software and contractor services.
- Entergy intellectual property.
- Information subject to non-disclosure rules as provided for in the Company's [Protection of Information Policy](#).

Q: *Emily, a paralegal, has to fill out a timesheet every two weeks. As long as she enters all the hours she works, does it really matter what codes she charges to?*

A: *Yes. Using the correct codes helps the company to ensure that the work Emily performs is charged to the right legal entities, work projects and customers. It also helps to ensure that business records and reports accurately reflect the cost of her work, which benefits Entergy's investors (including employees). If Emily is unsure about whether she is using the appropriate project codes, she should contact her supervisor or her budget analyst.*

We are all responsible for protecting company property from theft, fraud, unauthorized access and use, damage and destruction. Unauthorized or improper use of company material, time, equipment, credit cards, procurement cards, or other property is prohibited. Also, we must not offer company property, company loans or unpaid company services to persons outside the company without prior written approval of senior management. All company property must be returned to the company at the termination of employment. Always report any theft or vandalism of company property.

D. COMPANY INFORMATION AND CONFIDENTIAL INFORMATION

It is part of our jobs to prevent the misuse, theft or improper disclosure of company information. Information that is used to provide customer service, carry out company operations and report accurate data is an essential company asset and must be protected.

We must take care in handling, discussing, transmitting, storing, and destroying information according to rules set forth in the Company's Protection of Information Policy. We must protect such information against disclosure, either accidental or intentional, to parties, both inside and outside of the company, who do not have a legitimate business "need to know." This obligation continues even after we leave Entergy. If unsure about what constitutes confidential information, ask a supervisor or call the Ethics Line at 1-888-257-ETHIC (3844). Unauthorized disclosure of personal information belonging to: (a) customers; (b) employees (where the employee information is accessed in the course of assigned job duties); (c) vendors; and (d) other individuals must be reported to the Ethics Line immediately.

Disclosure of financial information could influence the actions of shareholders and potential investors and could possibly violate securities laws. Only designated spokespersons may release information of this nature.

Entergy regulated subsidiaries are prohibited from disclosing certain information to Entergy competitive subsidiaries. There are also restrictions on sharing of certain information between transmission and marketing functions. See the Affiliate Interactions section for more information.

The Code and this provision are not intended to, and will not be construed to, interfere with or restrict any rights provided by law, including those afforded under the National Labor Relations Act. Nothing in this Code will be construed to limit an employee's right to speak with others regarding wages and other terms and conditions of employment or to exercise any other legally protected right.



Q: *Lisa, a risk analyst, wants to tell her best friend about an interesting project that she's involved with here at Entergy. Lisa knows that the project is confidential, but her friend has always been very trustworthy and wouldn't share the information with anyone. Is it okay for Lisa to tell her?*

A: *Absolutely not. Entergy employees are required to protect and maintain the confidentiality of all projects designated confidential by the company.*

E. CORPORATE RISK CONTROLS

The Corporate Risk Control Standards establish Entergy's framework for analyzing and managing risk associated with major capital investments and wholesale commodity exposure. The Standards define the roles and responsibilities of all employees who are involved in risk transactions, including the Corporate Risk Committees, in order to improve decision making with regard to major capital investments, as well as fuel, revenue and procurement contracts as required by the [Approval Authority Policy](#).

F. CUSTOMER INFORMATION

It is part of our jobs to protect confidential customer information, such as social security numbers, credit information and bank account information.

Customer information must be protected. Regulated customer information may not be released to competitive affiliates without such customers' consent or where authorized by applicable law. None of us may use or access customer information except for legitimate business purposes, in accordance with law, the company's [Privacy Policy](#), and the [Protection of Information Policy](#). Customer information may not be used or accessed for personal reasons.

Q: *Robert, who works in customer billing, obviously has access to customer data. Can he share information about a customer's energy use with a friend of his?*

A: *No. Customer information is confidential and can only be used for valid Entergy business purposes in accordance with the [Protection of Information Policy](#). For more information, refer to the policy.*

Q: *Joni, a human resources representative, has access to Entergy employee data, such as home addresses. Can she share employee information with a friend of hers who is pursuing legal action against an employee?*

A: *No. Employee information obtained in the course of one's assigned job duties may only be used by Entergy for valid Entergy business purposes. The [Protection of Information Policy](#) specifies that employees may not use, access, distribute or otherwise copy company-owned information, data, records or files for personal use, gain or advantage, or allow others to do so. For more information, refer to the policy.*

G. EMPLOYEE RECORDS

The company's employee information and records shall be used and maintained in a manner consistent with applicable laws and regulations, and the privacy interests of the applicable employees. Employee records are company-owned and include personnel files and their contents, performance evaluations, salary levels, medical data and other information pertaining to individual employees and their employment with the company. Employee records may be accessed by and/or disclosed to individuals having a legitimate business reason to review the information contained in those records. These individuals include, but are not limited to employees granted access to employee information and records in the course of their assigned job duties; persons involved in hiring and/or promotion decisions; persons involved in the company's succession planning process; persons involved in investigating allegations of employee misconduct; and persons involved in making disciplinary recommendations or decisions.

The Code and this provision are not intended to prohibit employees from discussing information related to wages and other terms and conditions of employment, so long as such employees did not come into possession of such information through access to sources of confidential information that they have been granted as part of their assigned job duties. This Code specifically does not prevent employees from discussing or disclosing information that comes to their attention from contact or discussions with other employees.

H. MEDIA / CORPORATE COMMUNICATION

Entergy must speak with one voice. Therefore, only designated persons may speak on behalf of Entergy. All media inquiries (from both traditional journalists and online social media sources) should be directed to the Corporate Communications department whose personnel are trained to handle such inquiries and to serve as company spokespersons. Release of company information, statements about company position or requests for interviews should be coordinated by Corporate Communications and must comply with the [Disclosure and Public Communication Policy](#).

Various groups and individuals throughout the company may wish to participate in social media communities. The [Public Communications on Behalf of Entergy via Internet or Social Media Policy](#) provides requirements for those employees authorized to speak on behalf of Entergy in the social media environment and requirements on the establishment of company-sponsored social media sites. Further, Entergy recognizes that some employees may wish to participate in various forms of social media on their personal time and using personal communications resources. The [Employee Use of Internal or External Social Media Sites Policy](#) provides expectations and requirements on the use of social media by employees as such use relates to Entergy.



I. RECORDS MANAGEMENT AND RETENTION

Properly maintaining records – in electronic and hard-copy format – is important. Entergy's [Records Management and Retention Policy](#) describes the procedures for maintaining records for required retention periods. A record may not be kept longer than its assigned retention period unless the record is on a litigation hold due to pending or anticipated litigation. From time to time, the Legal Department may notify us that we have documents related to pending or anticipated litigation, governmental audits or investigations. Be sure to comply with the litigation hold and preserve the records.

USE CAUTION WHEN CHANGING LANES:

Understand the Relationship Between Personal, Company and Outside-Party Interests

A. COPYRIGHT, TRADEMARK AND PATENT INFRINGEMENT

Copyright laws protect a copyright owner's "original works of authorship" from unauthorized use, duplication, or distribution. This applies to works such as computer software, printed articles from publications, TV and radio programs, works on videotapes or CD-ROMs, music performances, photographs, training materials, manuals, documentation, certain databases and World Wide Web pages. We may not use, reproduce, access, modify, download, distribute (which may include e-mailing) or otherwise copy any copyrighted, trademarked or patented works of others without written approval from the copyright owner. We also may not allow others to use company resources to do so. Unauthorized use, duplication, or distribution of such materials could create liability for Entergy.

Entergy maintains a license with the Copyright Clearance Center ("CCC"). The license authorizes employees to make photocopies of millions of registered works contained in the Copyright Clearance Center's database, and permits unlimited copies to be distributed to Entergy employees for internal use only. The license does not permit distribution outside of Entergy.

For advice or assistance concerning copyright law, contact the Legal department.

Q: *Steven, a project manager, would like to use a copy of a magazine article as a handout in a presentation he plans to make. Is it okay to do this?*

A: *It depends on whether Entergy has been granted the right to use the article. Entergy has obtained a repertory license from the Copyright Clearance Center ("CCC") permitting it to make photocopies of portions of millions of registered articles in its database. This license permits unlimited copies to be distributed to Entergy employees for internal use only. It does not permit distribution outside of Entergy. Steven may check to determine whether a certain use falls under the CCC license by accessing <http://rightfind.copyright.com>. For all other copyrighted works, and for use outside of the scope permitted by the CCC license, Entergy must obtain permission from copyright holders, or their licensing representatives, prior to reproduction, duplication or distribution. Contact a member of the Legal department or refer to the [Intellectual Property & Endorsement Policy](#) for further guidance.*

B. CONFLICTS OF INTEREST

We are expected to devote our time and best efforts to Entergy during assigned work hours. We must avoid activities that cause our personal interests to interfere with our ability to make sound business decisions on behalf of Entergy or otherwise prohibit us from acting in the best interest of Entergy when performing our job duties. These could include situations involving outside employment or service on outside boards. A conflict can also arise when we take action or have interests that make it difficult to perform company work objectively and effectively.

A conflict of interest exists when our responsibilities to Entergy and our personal interests are at odds. For example:

- An employee, or an immediate family member (including spouse), has a significant financial interest in an outside organization that competes with or has a business relationship with Entergy.
- In the course of an employee's normal Entergy responsibilities, the employee interacts with an immediate family member who is representing an outside organization that engages in business with Entergy, such as a supplier.
- An employee diverts a business opportunity from the company to another business.



Timely disclose all actual, potential, and perceived conflicts of interest. The [Conflicts of Interest Policy](#) requires that employees make a disclosure to determine if an actual conflict of interest does exist or could exist. If it does, the situation must not occur, unless steps can be taken to eliminate the conflict. Employees must fully and accurately provide sufficient facts to make the determination. See the [Conflicts of Interest Policy](#) for the [Request for Conflict of Interest Determination](#) form that needs to be completed.

C. GIFTS AND ENTERTAINMENT (BUSINESS COURTESIES)

Business courtesies are gifts or favors given or received in the course of a business relationship, such as a business relationship with a customer, supplier or contractor. While business courtesies may help build business connections and generate goodwill, they can also create conflicts of interest. Neither an employee, nor a member of the employee's family, may accept anything from an existing or potential supplier, customer or contractor of Entergy that could be construed as an attempt to influence the employee's business judgment. Employees must decline any business courtesies that could give the appearance of granting an unfair advantage or doing anything that is unethical, unlawful or against Entergy policies.



Q: Doug, a troubleman, has ownership in an outside business that seeks to do business with Entergy. What does Doug need to do to ensure management knows and to find out if this is okay?

A: Doug must complete a [Request for Conflict of Interest Determination](#) form, found on the system policy home page under the [Conflicts of Interest Policy](#). This form is a tool used to document and resolve potential or actual conflicts of interest. For more information, refer to the policy.

Q: *Lou, a procurement specialist, wants to attend a sporting event and knows that one of his vendors has box seats. The value is under \$200. Can Lou ask the vendor for a seat?*

A: *No. Entergy employees may not solicit a business courtesy under any circumstance whatsoever. An employee may not ask a vendor to take the employee to lunch, or ask a customer to provide tickets for an entertainment event, even if the value is less than \$200.*

As employees, we may never request a business courtesy and NEVER accept cash or cash equivalents. We may accept articles of nominal value (\$200 or less) on an infrequent basis, such as occasional meals or entertainment provided by an existing or potential customer or supplier. However, even such nominal items cannot be accepted if they are an attempt to get us to grant an unfair advantage or to motivate us to do anything that is unethical or unlawful. Otherwise, an employee may accept a business courtesy only if it is allowed by the [Business Courtesies Policy](#) and if a request for a conflict of interest determination is made that results in a finding (by an officer) that the business courtesy is acceptable (that is, it does not create a conflict of interest).

When in a position to offer gifts and entertainment to customers or vendors, use common sense and good judgment. Do not create circumstances that are inappropriate or give the appearance of impropriety. Also, do not provide business courtesies that are illegal, that violate the rules of the recipient's organization or that are offered for something in return.

Consult the [Political Activity-Contributions, Lobbying and Elective Office Policy](#) for requirements related to providing any business courtesy to any government official.





BUSINESS COURTESIES QUICK REFERENCE: ACCEPTING BUSINESS COURTESIES

Decline These Business Courtesies

- Anything that could give the appearance of granting an unfair advantage or doing anything that is unethical, unlawful or against Entergy policies.
- Anything illegal, unethical or offered in exchange for something in return.
- Cash or cash equivalents.

May Accept These Business Courtesies With No Approval

- Articles valued at \$200 or less, such as meals or entertainment.
 - > Must include value to both the employee and any immediate family member.
 - > Must include cumulative value of courtesies received close in time from same person/organization.
- A business courtesy received as a result of a contest or random drawing where the Entergy employee has no greater chance of winning than anyone else.

May Accept These Business Courtesies If Specific Approval Is Granted

- Articles valued at greater than \$200.



D. SERVICE IN ELECTIVE OFFICE

Entergy encourages us to be active in civic affairs and in solutions to social problems. We may hold public office as elected or appointed governmental officials or members of governmental boards:

- As long as the service does not interfere with the performance of job duties or place the employee or the company in a conflict of interest situation.
- If a state law provides an unqualified right to run for political office and participate in political activities.

Discuss these issues with a supervisor prior to seeking office. Under the law, Entergy cannot compensate an employee to serve in public office or use corporate resources (e.g., contributions, employees' time, computers, stationery, phones, office space, copiers) to benefit a campaign.



Q: Kim, a communications specialist, has always been very active in her community and now wants to run for the city council in her town. Should she let anyone at Entergy know about her plans?

A: The Political Activity – Contributions, Lobbying and Elective Office Policy applies. The Vice-President or higher-level officer of Kim's organization is responsible for approving her service in an elected or appointed position, with the concurrence of the Vice-President, Governmental Affairs for the state in which the office/position is located. Louisiana employees are not required to obtain approval but must provide written notice to company officers of their intention to run for political office or to accept a political appointment.



E. SERVICE ON BOARDS OR AS AN OFFICER OF AN OUTSIDE COMPANY

There may be cases where it is acceptable for an employee to serve on the board of directors, or as an officer, of a for-profit entity that is not affiliated with Entergy and does not compete with Entergy. Certain laws and regulations may require prior regulatory approval or even prohibit such service. The employee must discuss it with a supervisor and receive appropriate approvals prior to taking action. The position:

- must not create a potential conflict of interest for the employee or Entergy,
- must meet all regulatory and legal requirements, and
- must be appropriately disclosed to all relevant parties.

F. SERVICE WITH CHARITABLE ENTITIES

Entergy encourages employees to be involved in the community. This includes reasonable time commitments to charitable or civic organizations. However, we must avoid activities that might create a conflict of interest for us or the company.

POLICY INDEX

The Code of Integrity addresses many topics but our system and business-unit policies (available on myEntergy) go into even greater detail. Click the “Policies & Forms” link on myEntergy home page and then click on "System Policies" or choose "Business Unit Policies".

Policies relating to On the Road to Integrity

- Code of Business Conduct & Ethics

Policies relating to Section 1 - Steer

a Straight Path: *Carry Out Ethical Responsibilities.*

- Discipline
- Employment at Will
- Issue Resolution
- Reporting Violations

Policies relating to Section 2 - Shift Out of

Neutral: *Don't Be Afraid to Point Something Out or Ask a Question.*

- Reporting Violations

Policies relating to Section 3 - Be a Courteous

Driver: *Have Regard for the Workplace.*

- Communications Systems
- Discrimination & Harassment Prevention
- Drugs and Alcohol
- Enterprise Security
- Employee Hunting Clubs
- Employment Screening
- Environmental Management
- No Smoking
- Safety and Occupational Health
- Workplace Violence Prevention and Weapons

Policies relating to Section 4 - Share the Road: *Deal Fairly with Customers, Suppliers and Competitors.*

- Affiliate Interactions
- Anticompetitive Behavior
- Approval Authority
- Corporate Risk Standards
- Disclosure & Public Communication
- Disclosure Controls & Procedures
- Disclosure for Compliance with Reg FD
- Economic Espionage
- Electronic Information Security
- Employee Use of Internal or External Social Media Sites
- Government Contracts
- Insider Trading
- Letters of Intent and Preliminary Understandings
- Procurement
- Protection of Information
- Public Communications on Behalf of Entergy via Internet or Social Media

Policies relating to Section 5 - Stop at All

Red Lights: *Obey the Law.*

- Affiliate Interactions
- Anticompetitive Behavior
- Electronic Information Security
- Environmental Management
- Export Control
- FERC Compliance
- Foreign Corrupt Practices Act
- Government Contracts
- Government Investigations, Inspections and Audits
- Independent Auditor
- Insider Trading
- Legal Entity Management & Compliance
- NERC Reliability Standards
- Nuclear Policies and Procedures
- Political Activity – Contributions, Lobbying and Elective Office
- Protection of Information
- Safety and Occupational Health
- Service to Unaffiliated Entities

Policies relating to Section 6 - Don't Hand the Keys to a Stranger:

Protect Company Property and Information.

- Accounting
- Affiliate Interactions
- Bank Accounts
- Business Continuity Planning
- Business Travel & Expense Reimbursement
- Charitable Contributions
- Communications Systems
- Corporate Risk Standards
- Disclosure & Public Communication
- Disclosure Controls & Procedures
- Disclosure for Compliance with Reg FD
- Electronic Information Security
- Enterprise Security
- Employee Use of Internal or External Social Media Sites
- Insider Trading
- Investment Recovery
- Legal Entity Management & Compliance
- Political Activity – Contributions, Lobbying and Elective Office
- Project Delivery System
- Protection of Company Property
- Protection of Information
- Public Communications on Behalf of Entergy via Internet or Social Media
- Real Estate
- Records Management & Retention
- Time Entry and Pay
- Transportation

Policies relating to Section 7 - Use Caution When Changing Lanes:

Understand the Relationship Between Personal, Company and Outside-Party Interests.

- Business Courtesies
- Conflicts of Interest
- Intellectual Property & Endorsement
- Nepotism
- Political Activity – Contributions, Lobbying and Elective Office
- Service to Unaffiliated Entities

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**ENTERGY TEXAS, INC.
FUEL & PURCHASED POWER ASSUMPTION NARRATIVE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

The Company has requested a waiver of this schedule.

**ENTERGY TEXAS, INC.
MONTHLY FOSSIL FUEL MIX
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

The Company has requested a waiver of this schedule.

**ENTERGY TEXAS, INC.
ETHICS – RELATIONSHIP WITH FUEL SUPPLIER
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

The Company has requested a waiver of this schedule.

**ENTERGY TEXAS, INC.
FUEL AUDITS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

The Company has requested a waiver of this schedule.

**ENTERGY TEXAS, INC.
FUEL CONTRACT ANALYSIS – RECONCILIATION PERIOD
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

The Company has requested a waiver of this schedule.

ENTERGY TEXAS, INC.
ELIGIBLE FUEL COSTS
JANUARY 2021 - DECEMBER 2021
PUBLIC

Schedule I-16
2022 TX Rate Case
Page 1 of 3

LINE	ACCT	PLANT/DESCRIPTION	JANUARY 2021	FEBRUARY 2021	MARCH 2021	APRIL 2021	MAY 2021	JUNE 2021	JULY 2021	AUGUST 2021	SEPTEMBER 2021	OCTOBER 2021	NOVEMBER 2021	DECEMBER 2021	TOTALS 2021
1		<u>NATURAL GAS PLANTS - ELIGIBLE</u>													
2		SBC													
3		<u>SABINE</u>													
4	PURC & FUEL	501 GAS COSTS	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	-
5	MGSH & RESV	501 GAS TRANSPORTATION	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	-
6	BLFT	501 GAS TAXES	-	-	-	-	-	-	-	-	-	-	-	-	-
7		TOTAL GAS	-	-	-	-	-	-	-	-	-	-	-	-	-
8	PURC	501 OIL COSTS	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	-
9		501 OIL TRANSPORTATION	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	-
10		501 OIL TAXES	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	-
11		TOTAL OIL	-	-	-	-	-	-	-	-	-	-	-	-	-
12		TOTAL SABINE	-	-	-	-	-	-	-	-	-	-	-	-	-
13		<u>LEWIS CREEK</u>													
14	LWC	501 GAS COSTS	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	-
15	PURC	501 GAS TRANSPORTATION	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	-
16	MGSH & RESV	501 GAS TAXES	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	-
17	BLFT	501	-	-	-	-	-	-	-	-	-	-	-	-	-
18		TOTAL GAS	-	-	-	-	-	-	-	-	-	-	-	-	-
19															
20		501 OIL COSTS	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	-
21		501 OIL TRANSPORTATION	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	-
22		501 OIL TAXES	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	-
23		TOTAL OIL	-	-	-	-	-	-	-	-	-	-	-	-	-
24		TOTAL LEWIS CREEK	-	-	-	-	-	-	-	-	-	-	-	-	-
14		<u>MONTGOMERY COUNTY</u>													
15	MP1	501 GAS COSTS	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	-
16	PURC	501 GAS TRANSPORTATION	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	-
17	MGSH & RESV	501 GAS TAXES	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	-
18	BLFT	501	-	-	-	-	-	-	-	-	-	-	-	-	-
19		TOTAL GAS	-	-	-	-	-	-	-	-	-	-	-	-	-
20															
21		501 OIL COSTS	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	-
22		501 OIL TRANSPORTATION	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	-
23		501 OIL TAXES	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	-
24		TOTAL OIL	-	-	-	-	-	-	-	-	-	-	-	-	-
25		TOTAL MONTGOMERY COUNTY	-	-	-	-	-	-	-	-	-	-	-	-	-
14		<u>HARDIN</u>													
15	HAC	501 GAS COSTS	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	-
16	PURC	501 GAS TRANSPORTATION	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	-
17	MGSH & RESV	501 GAS TAXES	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	-
18	BLFT	501	-	-	-	-	-	-	-	-	-	-	-	-	-
19		TOTAL GAS	-	-	-	-	-	-	-	-	-	-	-	-	-
20															
21		501 OIL COSTS	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	-
22		501 OIL TRANSPORTATION	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	-
23		501 OIL TAXES	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	-
24		TOTAL OIL	-	-	-	-	-	-	-	-	-	-	-	-	-
25		TOTAL HARDIN	-	-	-	-	-	-	-	-	-	-	-	-	-
14		<u>TEXAS POWER</u>													
15	WOD	501 GAS COSTS	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	-
16	PURC	501 GAS TRANSPORTATION	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	-
17	MGSH & RESV	501 GAS TAXES	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	-
18	BLFT	501	-	-	-	-	-	-	-	-	-	-	-	-	-
19		TOTAL GAS	-	-	-	-	-	-	-	-	-	-	-	-	-
20															
21		501 OIL COSTS	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	-
22		501 OIL TRANSPORTATION	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	-
23		501 OIL TAXES	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	-
24		TOTAL OIL	-	-	-	-	-	-	-	-	-	-	-	-	-
25		TOTAL TEXAS POWER	-	-	-	-	-	-	-	-	-	-	-	-	-
26		<u>NATURAL GAS PLANTS - ELIGIBLE</u>													
27		TOTAL NATURAL GAS PLANTS													

Amounts may not add or tie to other schedules due to rounding.

** Information is Highly Sensitive

xxx Information is included in the waiver as requested by The Company

Sponsors: Andrew Dornier