

ENTERGY TEXAS, INC.
SABINE UNIT 1 GENERATING UNIT CHARACTERISTICS
December 31, 2021

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	WESTINGHOUSE
2. TURBINE DESCRIPTION	TANDEM COMPOUND
3. INLET TEMPERATURES / PRESSURES	1000 ° F / 1800 psi
4. NUMBER OF FEEDWATER HEATERS	2 HIGH PRESSURE, 4 LOW PRESSURE
5. LAST ROW OF BLADING SIZE / RPMs	23 IN. / 3600 RPM
6. GENERATOR MANUFACTURER	WESTINGHOUSE
7. NAMEPLATE RATINGS	282 MVA @ 85% PF
8. NOMINAL GROSS MW OUTPUT	240 MW
9. TYPE OF COOLING	HYDROGEN/ INNERCOOLED
10. TYPE OF EXCITATION	STATIC
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	NATURAL GAS
2. DESCRIPTION OF ALTERNATE FUEL	NONE
3. MW DERATING - ALTER FUEL USE	N/A
4. STARTUP FUEL	NATURAL GAS
5. BOILER MANUFACTURER	ALSTOM (FORMERLY COMBUSTION ENGINEERING)
6. TYPE OF BOILER	CONTROLLED/FORCED CIRCULATION
7. TYPE OF FUEL FIRING	GAS
8. DESCRIPTION OF BURNER LAYOUT	DIVIDED BOILER / TANGENTIAL
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	40 CFR, 30 TAC
2. MANUFACTURER OF PART. CONTROL	N/A
3. MANUFACTURER OF SO _x CONTROL	N/A
4. MANUFACTURER OF NO _x CONTROL	N/A
5. TYPE OF PARTICULATE CONTROL	N/A
6. TYPE OF SO _x CONTROL	N/A
7. TYPE OF NO _x CONTROL	N/A
8. CURRENT LEVEL OF PARTICULATES	0.1 LB/MMBTU, 15% OPACITY
9. CURRENT LEVEL OF SO _x	440 PPMV 3 HOUR ROLLING AVERAGE
10. CURRENT LEVEL OF NO _x	PLANT-WIDE CAP: 45,098 LB/DAY DAILY MAX., 33,818 LB/DAY 30-DAY ROLLING AVERAGE
11. PEAK MW LOAD OF PART. SYSTEM	N/A
12. PEAK MW LOAD OF SO _x SYSTEM	N/A
13. PEAK MW LOAD OF NO _x SYSTEM	N/A
14. APPLICABLE WATER POLLUTION REG	40 CFR & 30 TAC
15. APPLICABLE WASTE DISPOSAL REG	40 CFR & 30 TAC
16. MANUF OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	SURFACE DISCHARGE
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	SINGLE SHELL, SINGLE PASS CONDENSER. BRACKISH WATER
2. MANUFACTURER OF COOLING WATER SYS	WESTINGHOUSE
3. PEAK MW LOAD OF COOLING WATER SYS	N/A
4. DESCRIPTION OF BOILER FEEDPUMP SYS	2 MOTOR DRIVEN BOILER FEEDPUMPS
5. MANUFACTURER OF BOILER FEEDPUMP SYS	INGERSOLL-RAND
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	N/A
7. DESCRIPTION OF COMBUSTION AIR SYS	2 FD FANS
8. MANUFACTURER OF COMBUSTION AIR SYS	WESTINGHOUSE
9. PEAK MW LOAD OF COMBUSTION AIR SYS	N/A
10. DESCRIPTION OF AIR PREHEATER	ROTATING REGENERATIVE
11. MANUFACTURER OF AIR PREHEATER	CE/LJUNGSTROM
12. PEAK MW LOAD OF AIR PREHEATER	N/A
13. DESCRIPTION OF FUEL FEED SYS	N/A
14. MANUFACTURER OF FUEL FEED SYS	N/A
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

ENTERGY TEXAS, INC.
SABINE UNIT 3 GENERATING UNIT CHARACTERISTICS
December 31, 2021

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	GENERAL ELECTRIC
2. TURBINE DESCRIPTION	TANDEM COMPOUND
3. INLET TEMPERATURES / PRESSURES	1000 ° F / 2400 psi
4. NUMBER OF FEEDWATER HEATERS	2 HIGH PRESSURE, 7 LOW PRESSURE
5. LAST ROW OF BLADING SIZE / RPMs	26 IN. / 3600 RPM
6. GENERATOR MANUFACTURER	GENERAL ELECTRIC
7. NAMEPLATE RATINGS	495 MVA @ 87% PF
8. NOMINAL GROSS MW OUTPUT	435 MW
9. TYPE OF COOLING	WATER-HYDROGEN / INNERCOOLED
10. TYPE OF EXCITATION	STATIC
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	NATURAL GAS
2. DESCRIPTION OF ALTERNATE FUEL	NONE
3. MW DERATING - ALTER FUEL USE	0 MW
4. STARTUP FUEL	NATURAL GAS
5. BOILER MANUFACTURER	ALSTOM (FORMERLY COMBUSTION ENGINEERING)
6. TYPE OF BOILER	CONTROLLED/FORCED CIRCULATION
7. TYPE OF FUEL FIRING	GAS
8. DESCRIPTION OF BURNER LAYOUT	TANGENTIAL
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	40 CFR, 30 TAC
2. MANUFACTURER OF PART. CONTROL	N/A
3. MANUFACTURER OF SO _x CONTROL	N/A
4. MANUFACTURER OF NO _x CONTROL	ALSTOM (FORMERLY COMBUSTION ENGINEERING)
5. TYPE OF PARTICULATE CONTROL	N/A
6. TYPE OF SO _x CONTROL	N/A
7. TYPE OF NO _x CONTROL	SEPARATED OVER FIRE AIR (SOFA) AND LOW NOX BURNERS
8. CURRENT LEVEL OF PARTICULATES	0.1 LB/MMBTU, 15% OPACITY
9. CURRENT LEVEL OF SO _x	440 PPMV 3 HOUR AVERAGE
10. CURRENT LEVEL OF NO _x	PLANT-WIDE CAP: 45,098 LB/DAY DAILY MAX., 33,818 LB/DAY 30-DAY ROLLING AVERAGE
11. PEAK MW LOAD OF PART. SYSTEM	N/A
12. PEAK MW LOAD OF SO _x SYSTEM	N/A
13. PEAK MW LOAD OF NO _x SYSTEM	N/A
14. APPLICABLE WATER POLLUTION REG	40 CFR & 30 TAC
15. APPLICABLE WASTE DISPOSAL REG	40 CFR & 30 TAC
16. MANUF OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	SURFACE DISCHARGE
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	DOUBLE SHELL, SINGLE PASS CONDENSER. BRACKISH WATER
2. MANUFACTURER OF COOLING WATER SYS	INGERSOLL-RAND
3. PEAK MW LOAD OF COOLING WATER SYS	N/A
4. DESCRIPTION OF BOILER FEEDPUMP SYS	1 SHAFT DRIVEN AND 1 MOTOR DRIVEN BOILER FEEDPUMP
5. MANUFACTURER OF BOILER FEEDPUMP SYS	INGERSOLL-RAND
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	N/A
7. DESCRIPTION OF COMBUSTION AIR SYS	2 FD FANS
8. MANUFACTURER OF COMBUSTION AIR SYS	FUEL ECONOMIZER
9. PEAK MW LOAD OF COMBUSTION AIR SYS	N/A
10. DESCRIPTION OF AIR PREHEATER	ROTATING REGENERATIVE
11. MANUFACTURER OF AIR PREHEATER	ALSTOM (FORMERLY COMBUSTION ENGINEERING)/LJUNGSTROM
12. PEAK MW LOAD OF AIR PREHEATER	N/A
13. DESCRIPTION OF FUEL FEED SYS	N/A
14. MANUFACTURER OF FUEL FEED SYS	N/A
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

ENTERGY TEXAS, INC.
SABINE UNIT 4 GENERATING UNIT CHARACTERISTICS
December 31, 2021

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	GENERAL ELECTRIC
2. TURBINE DESCRIPTION	TANDEM COMPOUND
3. INLET TEMPERATURES / PRESSURES	1000 ° F / 3500 psi
4. NUMBER OF FEEDWATER HEATERS	3 HIGH PRESSURE, 6 LOW PRESSURE
5. LAST ROW OF BLADING SIZE / RPMs	26 IN. / 3600 RPM
6. GENERATOR MANUFACTURER	GENERAL ELECTRIC
7. NAMEPLATE RATINGS	680 MVA @ 87% PF
8. NOMINAL GROSS MW OUTPUT	545 MW
9. TYPE OF COOLING	WATER-HYDROGEN / INNERCOOLED
10. TYPE OF EXCITATION	ROTATING ALTERNATOR/STATIC RECTIFIER
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	NATURAL GAS
2. DESCRIPTION OF ALTERNATE FUEL	NONE
3. MW DERATING - ALTER FUEL USE	N/A
4. STARTUP FUEL	NATURAL GAS
5. BOILER MANUFACTURER	BABCOCK & WILCOX
6. TYPE OF BOILER	ONCE-THRU (SUPERCRITICAL)
7. TYPE OF FUEL FIRING	GAS
8. DESCRIPTION OF BURNER LAYOUT	OPPOSED
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	40 CFR, 30 TAC
2. MANUFACTURER OF PART. CONTROL	N/A
3. MANUFACTURER OF SO _x CONTROL	N/A
4. MANUFACTURER OF NO _x CONTROL	ETEC (IFGR); INNOVATIVE CONTROL SOLUTIONS (BMS/BOOS)
5. TYPE OF PARTICULATE CONTROL	N/A
6. TYPE OF SO _x CONTROL	N/A
7. TYPE OF NO _x CONTROL	INDUCED FLUE GAS RECIRCULATION (IFGR) AND BURNERS OUT OF SERVICE (BOOS)
8. CURRENT LEVEL OF PARTICULATES	0.1 LB/MMBTU, 15% OPACITY
9. CURRENT LEVEL OF SO _x	440 PPMV 3 HOUR AVERAGE
10. CURRENT LEVEL OF NO _x	PLANT-WIDE CAP: 45,098 LB/DAY DAILY MAX., 33,818 LB/DAY 30-DAY ROLLING AVERAGE
11. PEAK MW LOAD OF PART. SYSTEM	N/A
12. PEAK MW LOAD OF SO _x SYSTEM	N/A
13. PEAK MW LOAD OF NO _x SYSTEM	N/A
14. APPLICABLE WATER POLLUTION REG	40 CFR & 30 TAC
15. APPLICABLE WASTE DISPOSAL REG	40 CFR & 30 TAC
16. MANUF OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	SURFACE DISCHARGE
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	SINGLE SHELL, SINGLE PASS CONDENSER. BRACKISH WATER
2. MANUFACTURER OF COOLING WATER SYS	WESTINGHOUSE
3. PEAK MW LOAD OF COOLING WATER SYS	N/A
4. DESCRIPTION OF BOILER FEEDPUMP SYS	1 TD BOILER FEEDPUMP AND 1 MD BOILER FEEDPUMP
5. MANUFACTURER OF BOILER FEEDPUMP SYS	DAVALL TURBINE INC. / INGERSOLL-RAND
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	N/A
7. DESCRIPTION OF COMBUSTION AIR SYS	2 FD FANS
8. MANUFACTURER OF COMBUSTION AIR SYS	WESTINGHOUSE
9. PEAK MW LOAD OF COMBUSTION AIR SYS	N/A
10. DESCRIPTION OF AIR PREHEATER	ROTATING REGENERATIVE
11. MANUFACTURER OF AIR PREHEATER	ALSTOM (FORMERLY COMBUSTION ENGINEERING) / LJUNGSTROM
12. PEAK MW LOAD OF AIR PREHEATER	N/A
13. DESCRIPTION OF FUEL FEED SYS	N/A
14. MANUFACTURER OF FUEL FEED SYS	N/A
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

ENTERGY TEXAS, INC.
SABINE UNIT 5 GENERATING UNIT CHARACTERISTICS
December 31, 2021

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	GENERAL ELECTRIC
2. TURBINE DESCRIPTION	TANDEM COMPOUND
3. INLET TEMPERATURES / PRESSURES	950 ° F / 2400 psi
4. NUMBER OF FEEDWATER HEATERS	0 HIGH PRESSURE, 3 LOW PRESSURE
5. LAST ROW OF BLADING SIZE / RPMs	26 IN. / 3600 RPM
6. GENERATOR MANUFACTURER	GENERAL ELECTRIC
7. NAMEPLATE RATINGS	583 MVA @ 87% PF
8. NOMINAL GROSS MW OUTPUT	495 MW
9. TYPE OF COOLING	WATER-HYDROGEN / INNERCOOLED
10. TYPE OF EXCITATION	ROTATING ALTERNATOR/STATIC RECTIFIER
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	NATURAL GAS
2. DESCRIPTION OF ALTERNATE FUEL	NONE
3. MW DERATING - ALTER FUEL USE	0 MW
4. STARTUP FUEL	NATURAL GAS
5. BOILER MANUFACTURER	ALSTOM (FORMERLY COMBUSTION ENGINEERING)
6. TYPE OF BOILER	CONTROLLED/FORCED CIRCULATION
7. TYPE OF FUEL FIRING	GAS
8. DESCRIPTION OF BURNER LAYOUT	TANGENTIAL
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	40 CFR, 30 TAC
2. MANUFACTURER OF PART. CONTROL	N/A
3. MANUFACTURER OF SO _x CONTROL	N/A
4. MANUFACTURER OF NO _x CONTROL	ALSTOM (FORMERLY COMBUSTION ENGINEERING); RJM (LOW NOX BURNERS); INNOVATIVE CONTROL SOLUTIONS (BMS/BOOS)
5. TYPE OF PARTICULATE CONTROL	N/A
6. TYPE OF SO _x CONTROL	N/A
7. TYPE OF NO _x CONTROL	LOW NOX BURNERS (LNB), BURNER MANAGEMENT SYSTEM (BMS)/BURNERS OUT OF SERVICE (BOOS)
8. CURRENT LEVEL OF PARTICULATES	0.1 LB/MMBTU, 20% OPACITY
9. CURRENT LEVEL OF SO _x	0.8 LB/MMBTU
10. CURRENT LEVEL OF NO _x	PLANT-WIDE CAP: 45,098 LB/DAY DAILY MAX., 33,818 LB/DAY 30-DAY ROLLING AVERAGE
11. PEAK MW LOAD OF PART. SYSTEM	N/A
12. PEAK MW LOAD OF SO _x SYSTEM	N/A
13. PEAK MW LOAD OF NO _x SYSTEM	N/A
14. APPLICABLE WATER POLLUTION REG	40 CFR & 30 TAC
15. APPLICABLE WASTE DISPOSAL REG	40 CFR & 30 TAC
16. MANUF OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	SURFACE DISCHARGE
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	SINGLE SHELL, SINGLE PASS CONDENSER. COOLING TOWER
2. MANUFACTURER OF COOLING WATER SYS	WESTINGHOUSE
3. PEAK MW LOAD OF COOLING WATER SYS	N/A
4. DESCRIPTION OF BOILER FEEDPUMP SYS	1 STEAM DRIVEN AND 1 MOTOR DRIVEN BOILER FEEDPUMP
5. MANUFACTURER OF BOILER FEEDPUMP SYS	BYRON-JACKSON
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	N/A
7. DESCRIPTION OF COMBUSTION AIR SYS	2 FD
8. MANUFACTURER OF COMBUSTION AIR SYS	STURTEVANT/ AMERICAN STANDARD
9. PEAK MW LOAD OF COMBUSTION AIR SYS	N/A
10. DESCRIPTION OF AIR PREHEATER	ROTATING REGENERATIVE
11. MANUFACTURER OF AIR PREHEATER	ALSTOM (FORMERLY COMBUSTION ENGINEERING) / LJUNGSTROM
12. PEAK MW LOAD OF AIR PREHEATER	N/A
13. DESCRIPTION OF FUEL FEED SYS	N/A
14. MANUFACTURER OF FUEL FEED SYS	N/A
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

ENTERGY TEXAS, INC.
BIG CAJUN II, UNIT 3 GENERATING UNIT CHARACTERISTICS
December 31, 2021

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	GENERAL ELECTRIC
2. TURBINE DESCRIPTION	TANDEM COMPOUND
3. INLET TEMPERATURES / PRESSURES	1000 ° F / 2400 psi
4. NUMBER OF FEEDWATER HEATERS	2 HIGH PRESSURE, 4 LOW PRESSURE
5. LAST ROW OF BLADING SIZE / RPMs	30 IN / 3600 RPM
6. GENERATOR MANUFACTURER	GENERAL ELECTRIC
7. NAMEPLATE RATINGS	619.0 MW @ 87% PF
8. NOMINAL GROSS MW OUTPUT	619 MW
9. TYPE OF COOLING	HYDROGEN
10. TYPE OF EXCITATION	ROTATING ALTERNATOR RECTIFIER
BOILER	
1. DESCRIPTION OF PRIMARY	COAL
2. DESCRIPTION OF ALTERNATE FUEL	NONE
3. MW DERATING - ALTER FUEL USE	N/A
4. STARTUP FUEL	NATURAL GAS
5. BOILER MANUFACTURER	BABCOCK & WILCOX
6. TYPE OF BOILER	NATURAL CIRCULATION
7. TYPE OF FUEL FIRING	PULVERIZED COAL
8. DESCRIPTION OF BURNER LAYOUT	FRONT AND BACK - MULTI-LEVEL
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	40 CFR, 33 LAC
2. MANUFACTURER OF PART. CONTROL	LODGE COTTRELL
3. MANUFACTURER OF SO _x CONTROL	NA
4. MANUFACTURER OF NO _x CONTROL	B&W
5. TYPE OF PARTICULATE CONTROL	ELECTROSTATIC PRECIPITATER
6. TYPE OF SO _x CONTROL	NA
7. TYPE OF NO _x CONTROL	LOW NO _x BURNER / OFA
8. CURRENT LEVEL OF PARTICULATES	0.1 LB/MMBTU
9. CURRENT LEVEL OF SO _x	1.2 LB/MMBTU
10. CURRENT LEVEL OF NO _x	0.135 LB/MMBTU
11. PEAK MW LOAD OF PART. SYSTEM	2.0 MW
12. PEAK MW LOAD OF SO _x SYSTEM	NA
13. PEAK MW LOAD OF NO _x SYSTEM	NA
14. APPLICABLE WATER POLLUTION REG	40 CFR & 33 LAC
15. APPLICABLE WASTE DISPOSAL REG	40 CFR & 33 LAC
16. MANUF OF WASTE WATER SYSTEM	NA
17. TYPE OF WASTE WATER SYSTEM	SURFACE DISCHARGE
18. MANUF OF WASTE DISPOSAL SYSTEM	NA
19. TYPE OF WASTE DISPOSAL SYSTEM	NA
20. PEAK MW LOAD OF WASTE WATER SYS	NA
21. PEAK MW LOAD OF WASTE DISP SYS	NA
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	DOUBLE SHELL, SINGLE PASS CONDENSER. FRESH WATER
2. MANUFACTURER OF COOLING WATER SYS	N/A
3. PEAK MW LOAD OF COOLING WATER SYS	N/A
4. DESCRIPTION OF BOILER FEEDPUMP SYS	2 STEAM DRIVEN BOILER FEEDPUMPS
5. MANUFACTURER OF BOILER FEEDPUMP SYS	DELAVAL
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	N/A
7. DESCRIPTION OF COMBUSTION AIR SYS	2 ID FANS & 2 FD FANS, 2 PA Fans
8. MANUFACTURER OF COMBUSTION AIR SYS	BUFFALO FORGE / TLT Babcock
9. PEAK MW LOAD OF COMBUSTION AIR SYS	N/A
10. DESCRIPTION OF AIR PREHEATER	ROTATING REGENERATIVE
11. MANUFACTURER OF AIR PREHEATER	Rothemuhle
12. PEAK MW LOAD OF AIR PREHEATER	N/A
13. DESCRIPTION OF FUEL FEED SYS	7 PULVERIZERS MPS89
14. MANUFACTURER OF FUEL FEED SYS	BABCOCK & WILCOX
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

Big Cajun II, Unit 3 data provided to ETI by Louisiana Generating LLC

ENTERGY TEXAS, INC.
MONTGOMERY COUNTY POWER STATION, UNIT A GENERATING UNIT CHARACTERISTICS
December 31, 2021

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	Mitsubishi
2. TURBINE DESCRIPTION	Gas Turbine
3. INLET TEMPERATURES / PRESSURES	N/A
4. NUMBER OF FEEDWATER HEATERS	N/A
5. LAST ROW OF BLADING SIZE / RPMs	N/A / 3600 RPM
6. GENERATOR MANUFACTURER	Mitsubishi
7. NAMEPLATE RATINGS	310.0 MW @ 85% PF
8. NOMINAL GROSS MW OUTPUT	247 MW
9. TYPE OF COOLING	HYDROGEN
10. TYPE OF EXCITATION	Static Thyristor Rectifier Excitation
BOILER	
1. DESCRIPTION OF PRIMARY	Heat Recovery Steam Generator
2. DESCRIPTION OF ALTERNATE FUEL	NONE
3. MW DERATING - ALTER FUEL USE	N/A
4. STARTUP FUEL	N/A
5. BOILER MANUFACTURER	Nooter Ericson
6. TYPE OF BOILER	HRSG
7. TYPE OF FUEL FIRING	Natural Gas
8. DESCRIPTION OF BURNER LAYOUT	Facing Flow - MULTI-LEVEL
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	40 CFR, 30 TAC
2. MANUFACTURER OF PART. CONTROL	N/A
3. MANUFACTURER OF SO _x CONTROL	N/A
4. MANUFACTURER OF NO _x CONTROL	HRST
5. TYPE OF PARTICULATE CONTROL	N/A
6. TYPE OF SO _x CONTROL	N/A
7. TYPE OF NO _x CONTROL	SELECTIVE CATALYTIC REDUCTION (SCR)
8. CURRENT LEVEL OF PARTICULATES	5% Opacity, PM limit - 29.55 lb/hr per GT & 125.71 tons/yr total site
9. CURRENT LEVEL OF SO _x	0.060 lb SO ₂ /MMBtu heat input, 10.47 lb/hr per GT & 71.55 tons/yr total site
10. CURRENT LEVEL OF NO _x	Hourly - 2.0 PPMV @ 15% O ₂ , & 27.41 lb/hr per GT, Daily - 5,628 lb/day total site, Annual - 192.95 tons total site
11. PEAK MW LOAD OF PART. SYSTEM	N/A
12. PEAK MW LOAD OF SO _x SYSTEM	N/A
13. PEAK MW LOAD OF NO _x SYSTEM	N/A
14. APPLICABLE WATER POLLUTION REG	40 CFR & 30 TAC
15. APPLICABLE WASTE DISPOSAL REG	40 CFR & 30 TAC
16. MANUF OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	SURFACE DISCHARGE
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	Closed Loop
2. MANUFACTURER OF COOLING WATER SYS	N/A
3. PEAK MW LOAD OF COOLING WATER SYS	N/A
4. DESCRIPTION OF BOILER FEEDPUMP SYS	2 Electric Driven Boiler Feed Pumps
5. MANUFACTURER OF BOILER FEEDPUMP SYS	Flowserve
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	N/A
7. DESCRIPTION OF COMBUSTION AIR SYS	N/A
8. MANUFACTURER OF COMBUSTION AIR SYS	N/A
9. PEAK MW LOAD OF COMBUSTION AIR SYS	N/A
10. DESCRIPTION OF AIR PREHEATER	N/A
11. MANUFACTURER OF AIR PREHEATER	N/A
12. PEAK MW LOAD OF AIR PREHEATER	N/A
13. DESCRIPTION OF FUEL FEED SYS	N/A
14. MANUFACTURER OF FUEL FEED SYS	N/A
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

ENTERGY TEXAS, INC.
MONTGOMERY COUNTY POWER STATION, UNIT B GENERATING UNIT CHARACTERISTICS
December 31, 2021

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	Mitsubishi
2. TURBINE DESCRIPTION	Gas Turbine
3. INLET TEMPERATURES / PRESSURES	N/A
4. NUMBER OF FEEDWATER HEATERS	N/A
5. LAST ROW OF BLADING SIZE / RPMs	N/A / 3600 RPM
6. GENERATOR MANUFACTURER	Mitsubishi
7. NAMEPLATE RATINGS	310.0 MW @ 85% PF
8. NOMINAL GROSS MW OUTPUT	247 MW
9. TYPE OF COOLING	HYDROGEN
10. TYPE OF EXCITATION	Static Thyristor Rectifier Excitation
BOILER	
1. DESCRIPTION OF PRIMARY	Heat Recovery Steam Generator
2. DESCRIPTION OF ALTERNATE FUEL	NONE
3. MW DERATING - ALTER FUEL USE	N/A
4. STARTUP FUEL	N/A
5. BOILER MANUFACTURER	Nooter Ericson
6. TYPE OF BOILER	HRSG
7. TYPE OF FUEL FIRING	Natural Gas
8. DESCRIPTION OF BURNER LAYOUT	Facing Flow - MULTI-LEVEL
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	40 CFR, 30 TAC
2. MANUFACTURER OF PART. CONTROL	N/A
3. MANUFACTURER OF SO _x CONTROL	N/A
4. MANUFACTURER OF NO _x CONTROL	HRST
5. TYPE OF PARTICULATE CONTROL	N/A
6. TYPE OF SO _x CONTROL	N/A
7. TYPE OF NO _x CONTROL	SELECTIVE CATALYTIC REDUCTION (SCR)
8. CURRENT LEVEL OF PARTICULATES	5% Opacity, PM limit - 29.55 lb/hr per GT & 125.71 tons/yr total site
9. CURRENT LEVEL OF SO _x	0.060 lb SO ₂ /MMBtu heat input, 10.47 lb/hr per GT & 71.55 tons/yr total site
10. CURRENT LEVEL OF NO _x	Hourly - 2.0 PPMV @ 15% O ₂ , & 27.41 lb/hr per GT, Daily - 5,628 lb/day total site, Annual - 192.95 tons total site
11. PEAK MW LOAD OF PART. SYSTEM	N/A
12. PEAK MW LOAD OF SO _x SYSTEM	N/A
13. PEAK MW LOAD OF NO _x SYSTEM	N/A
14. APPLICABLE WATER POLLUTION REG	40 CFR & 30 TAC
15. APPLICABLE WASTE DISPOSAL REG	40 CFR & 30 TAC
16. MANUF OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	SURFACE DISCHARGE
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	Closed Loop
2. MANUFACTURER OF COOLING WATER SYS	N/A
3. PEAK MW LOAD OF COOLING WATER SYS	N/A
4. DESCRIPTION OF BOILER FEEDPUMP SYS	2 Electric Driven Boiler Feed Pumps
5. MANUFACTURER OF BOILER FEEDPUMP SYS	Flowserve
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	N/A
7. DESCRIPTION OF COMBUSTION AIR SYS	N/A
8. MANUFACTURER OF COMBUSTION AIR SYS	N/A
9. PEAK MW LOAD OF COMBUSTION AIR SYS	N/A
10. DESCRIPTION OF AIR PREHEATER	N/A
11. MANUFACTURER OF AIR PREHEATER	N/A
12. PEAK MW LOAD OF AIR PREHEATER	N/A
13. DESCRIPTION OF FUEL FEED SYS	N/A
14. MANUFACTURER OF FUEL FEED SYS	N/A
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

ENTERGY TEXAS, INC.
MONTGOMERY COUNTY POWER STATION, UNIT C GENERATING UNIT CHARACTERISTICS
December 31, 2021

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	Toshiba
2. TURBINE DESCRIPTION	TCDF
3. INLET TEMPERATURES / PRESSURES	1050 ° F / 2382 psi
4. NUMBER OF FEEDWATER HEATERS	One TCA
5. LAST ROW OF BLADING SIZE / RPMs	40.5 IN / 3600 RPM
6. GENERATOR MANUFACTURER	Toshiba
7. NAMEPLATE RATINGS	467.0 MW @ 85% PF
8. NOMINAL GROSS MW OUTPUT	449 MW
9. TYPE OF COOLING	HYDROGEN
10. TYPE OF EXCITATION	Static Thyristor Rectifier Excitation
BOILER	
1. DESCRIPTION OF PRIMARY	Heat Recovery Steam Generator
2. DESCRIPTION OF ALTERNATE FUEL	NONE
3. MW DERATING - ALTER FUEL USE	N/A
4. STARTUP FUEL	N/A
5. BOILER MANUFACTURER	Nooter Ericson
6. TYPE OF BOILER	HRSG
7. TYPE OF FUEL FIRING	Natural Gas
8. DESCRIPTION OF BURNER LAYOUT	Facing Flow - MULTI-LEVEL
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	N/A
2. MANUFACTURER OF PART. CONTROL	N/A
3. MANUFACTURER OF SO _x CONTROL	N/A
4. MANUFACTURER OF NO _x CONTROL	N/A
5. TYPE OF PARTICULATE CONTROL	N/A
6. TYPE OF SO _x CONTROL	N/A
7. TYPE OF NO _x CONTROL	N/A
8. CURRENT LEVEL OF PARTICULATES	N/A
9. CURRENT LEVEL OF SO _x	N/A
10. CURRENT LEVEL OF NO _x	N/A
11. PEAK MW LOAD OF PART. SYSTEM	N/A
12. PEAK MW LOAD OF SO _x SYSTEM	N/A
13. PEAK MW LOAD OF NO _x SYSTEM	N/A
14. APPLICABLE WATER POLLUTION REG	N/A
15. APPLICABLE WASTE DISPOSAL REG	N/A
16. MANUF OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	N/A
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	Closer Loop condenser with Cooling tower
2. MANUFACTURER OF COOLING WATER SYS	N/A
3. PEAK MW LOAD OF COOLING WATER SYS	N/A
4. DESCRIPTION OF BOILER FEEDPUMP SYS	N/A
5. MANUFACTURER OF BOILER FEEDPUMP SYS	N/A
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	N/A
7. DESCRIPTION OF COMBUSTION AIR SYS	N/A
8. MANUFACTURER OF COMBUSTION AIR SYS	N/A
9. PEAK MW LOAD OF COMBUSTION AIR SYS	N/A
10. DESCRIPTION OF AIR PREHEATER	N/A
11. MANUFACTURER OF AIR PREHEATER	N/A
12. PEAK MW LOAD OF AIR PREHEATER	N/A
13. DESCRIPTION OF FUEL FEED SYS	N/A
14. MANUFACTURER OF FUEL FEED SYS	N/A
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

ENTERGY TEXAS, INC.
HARDIN COUNTY, UNIT 1 GENERATING UNIT CHARACTERISTICS
December 31, 2021

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	General Electric
2. TURBINE DESCRIPTION	Combustion Turbine
3. INLET TEMPERATURES / PRESSURES	N/A
4. NUMBER OF FEEDWATER HEATERS	N/A
5. LAST ROW OF BLADING SIZE / RPMs	N/A / 3600 rpm
6. GENERATOR MANUFACTURER	Brush Electrical Machines
7. NAMEPLATE RATINGS	13.8 kV, 101800 KVA, 0.85 PF
8. NOMINAL GROSS MW OUTPUT	76 MW @ 94F
9. TYPE OF COOLING	Air
10. TYPE OF EXCITATION	Static
BOILER	
1. DESCRIPTION OF PRIMARY	N/A
2. DESCRIPTION OF ALTERNATE FUEL	N/A
3. MW DERATING - ALTER FUEL USE	N/A
4. STARTUP FUEL	N/A
5. BOILER MANUFACTURER	N/A
6. TYPE OF BOILER	N/A
7. TYPE OF FUEL FIRING	N/A
8. DESCRIPTION OF BURNER LAYOUT	N/A
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	40 CFR, 30 TAC
2. MANUFACTURER OF PART. CONTROL	N/A
3. MANUFACTURER OF SO _x CONTROL	N/A
4. MANUFACTURER OF NO _x CONTROL	N/A
5. TYPE OF PARTICULATE CONTROL	N/A
6. TYPE OF SO _x CONTROL	N/A
7. TYPE OF NO _x CONTROL	N/A
8. CURRENT LEVEL OF PARTICULATES	Opacity - 5%, PM10 - 13.94 lb/hr per CT, 15.86 tons/year total site
9. CURRENT LEVEL OF SO _x	1.47 lb/hr per CT, 1.67 tons/year total site
10. CURRENT LEVEL OF NO _x	34.57 lb/hr per CT, 45.23 tons/year total site
11. PEAK MW LOAD OF PART. SYSTEM	N/A
12. PEAK MW LOAD OF SO _x SYSTEM	N/A
13. PEAK MW LOAD OF NO _x SYSTEM	N/A
14. APPLICABLE WATER POLLUTION REG	40 CFR & 30 TAC
15. APPLICABLE WASTE DISPOSAL REG	40 CFR & 30 TAC
16. MANUF OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	N/A
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	N/A
2. MANUFACTURER OF COOLING WATER SYS	N/A
3. PEAK MW LOAD OF COOLING WATER SYS	N/A
4. DESCRIPTION OF BOILER FEEDPUMP SYS	N/A
5. MANUFACTURER OF BOILER FEEDPUMP SYS	N/A
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	N/A
7. DESCRIPTION OF COMBUSTION AIR SYS	Dry Low-Nox 1.0
8. MANUFACTURER OF COMBUSTION AIR SYS	General Electric
9. PEAK MW LOAD OF COMBUSTION AIR SYS	N/A
10. DESCRIPTION OF AIR PREHEATER	N/A
11. MANUFACTURER OF AIR PREHEATER	N/A
12. PEAK MW LOAD OF AIR PREHEATER	N/A
13. DESCRIPTION OF FUEL FEED SYS	N/A
14. MANUFACTURER OF FUEL FEED SYS	N/A
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

ENTERGY TEXAS, INC.
HARDIN COUNTY, UNIT 2 GENERATING UNIT CHARACTERISTICS
December 31, 2021

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	General Electric
2. TURBINE DESCRIPTION	Combustion Turbine
3. INLET TEMPERATURES / PRESSURES	N/A
4. NUMBER OF FEEDWATER HEATERS	N/A
5. LAST ROW OF BLADING SIZE / RPMs	N/A / 3600 rpm
6. GENERATOR MANUFACTURER	Brush Electrical Machines
7. NAMEPLATE RATINGS	13.8 kV, 101800 KVA, 0.85 PF
8. NOMINAL GROSS MW OUTPUT	76 MW @ 94F
9. TYPE OF COOLING	Air
10. TYPE OF EXCITATION	Static
BOILER	
1. DESCRIPTION OF PRIMARY	N/A
2. DESCRIPTION OF ALTERNATE FUEL	N/A
3. MW DERATING - ALTER FUEL USE	N/A
4. STARTUP FUEL	N/A
5. BOILER MANUFACTURER	N/A
6. TYPE OF BOILER	N/A
7. TYPE OF FUEL FIRING	N/A
8. DESCRIPTION OF BURNER LAYOUT	N/A
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	40 CFR, 30 TAC
2. MANUFACTURER OF PART. CONTROL	N/A
3. MANUFACTURER OF SO _x CONTROL	N/A
4. MANUFACTURER OF NO _x CONTROL	N/A
5. TYPE OF PARTICULATE CONTROL	N/A
6. TYPE OF SO _x CONTROL	N/A
7. TYPE OF NO _x CONTROL	N/A
8. CURRENT LEVEL OF PARTICULATES	Opacity - 5%, PM10 - 13.94 lb/hr per CT, 15.86 tons/year total site
9. CURRENT LEVEL OF SO _x	1.47 lb/hr per CT, 1.67 tons/year total site
10. CURRENT LEVEL OF NO _x	34.57 lb/hr per CT, 45.23 tons/year total site
11. PEAK MW LOAD OF PART. SYSTEM	N/A
12. PEAK MW LOAD OF SO _x SYSTEM	N/A
13. PEAK MW LOAD OF NO _x SYSTEM	N/A
14. APPLICABLE WATER POLLUTION REG	40 CFR & 30 TAC
15. APPLICABLE WASTE DISPOSAL REG	40 CFR & 30 TAC
16. MANUF OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	N/A
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	N/A
2. MANUFACTURER OF COOLING WATER SYS	N/A
3. PEAK MW LOAD OF COOLING WATER SYS	N/A
4. DESCRIPTION OF BOILER FEEDPUMP SYS	N/A
5. MANUFACTURER OF BOILER FEEDPUMP SYS	N/A
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	N/A
7. DESCRIPTION OF COMBUSTION AIR SYS	Dry Low-Nox 1.0
8. MANUFACTURER OF COMBUSTION AIR SYS	General Electric
9. PEAK MW LOAD OF COMBUSTION AIR SYS	N/A
10. DESCRIPTION OF AIR PREHEATER	N/A
11. MANUFACTURER OF AIR PREHEATER	N/A
12. PEAK MW LOAD OF AIR PREHEATER	N/A
13. DESCRIPTION OF FUEL FEED SYS	N/A
14. MANUFACTURER OF FUEL FEED SYS	N/A
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

**ENTERGY TEXAS, INC.
EFFICIENCY AND CONTROL SYSTEMS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

The Company has requested a waiver of this schedule.

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JANUARY 2021 - DECEMBER 2021

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Note: The Company has presented Schedule H-12.4a-g in a consolidated format to reflect the manner in which the Company maintains its accounting records.

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Andrew Dornier and Anastasia R. Meyer

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
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ABBREVIATIONS & ACRONYMS		
SUPPLIERS	DESCRIPTIONS	
ACT COMMODITIES INC	Act Commodities, Inc	<u>POWER TYPES</u>
Carville	Carville Energy, LLC	F / NF Firm / Non- Firm Purchases
ELL	Entergy Louisiana	HYD Hydro Energy
ETEC	East Texas Electric Cooperative	CGN Cogeneration (Qualifying Facilities)
EXELON	Exelon Generation Co., Inc.	CAP Capacity
MISO	Midcontinent Independent System Operator, Inc	REC Renewable Energy Credit
RPCE	Rough Production Cost Equalization	
SRMPA	Sam Rayburn Municipal Power Agency	
TOLEDO BEND	Toledo Bend (Co-owned hydro generation facility)	
VISTRA ENERGY CORP	Vistra Energy Corporation	
3DEGREES GROUP INC	3Degrees Group, Inc	

SOURCE
S-AP MSS4-R - Entergy System Associated Purchases Unit Power Purchases
S-NAP - Entergy System Non-Associated Purchases & Joint Account Purchases
ETI-NSP - ETI Non-System Purchases
ETI-REC - ETI Renewable Energy Credit

Mechanism for Recovery
Other - Base Rate Costs
Fuel Factor Recovery

Amounts may not add or tie to other schedules due to rounding.
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ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
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Summary Total Purchases					
<u>Line</u>	<u>Source</u>	<u>MWH</u>	<u>Mechanism for Recovery</u>		
			<u>Fuel Factor</u>	<u>Other</u>	<u>Total</u>
1	ETI-REC	xxx	xxx	1,605,498	1,605,498
2	S-AP-MSS4-R	xxx	xxx	144,571,001	144,571,001
3	S-NAP	xxx	xxx	45,004,363	45,004,363
4	TOTALS TY			191,180,862	191,180,862

Amounts may not add or tie to other schedules due to rounding.
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ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JANUARY 2021 - DECEMBER 2021

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Summary by Month					
Mechanism for Recovery					
<u>Line</u>	<u>Month</u>	<u>MWH</u>	<u>Fuel Factor</u>	<u>Other</u>	<u>Total Cost</u>
1	Jan-21	xxx	xxx	15,298,409	15,298,409
2	Feb-21	xxx	xxx	16,624,966	16,624,966
3	Mar-21	xxx	xxx	17,161,465	17,161,465
4	Apr-21	xxx	xxx	16,259,449	16,259,449
5	May-21	xxx	xxx	16,034,658	16,034,658
6	Jun-21	xxx	xxx	9,725,201	9,725,201
7	Jul-21	xxx	xxx	18,689,789	18,689,789
8	Aug-21	xxx	xxx	18,211,279	18,211,279
9	Sep-21	xxx	xxx	16,184,227	16,184,227
10	Oct-21	xxx	xxx	15,699,094	15,699,094
11	Nov-21	xxx	xxx	13,805,728	13,805,728
12	Dec-21	xxx	xxx	17,486,596	17,486,596
13	Totals TY			191,180,862	191,180,862

Amounts may not add or tie to other schedules due to rounding.
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ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
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<u>Line</u>	<u>Month</u>	<u>Source</u>	<u>Mechanism for Recovery</u>			
			<u>MWH</u>	<u>Fuel Factor</u>	<u>Other</u>	<u>Total Cost</u>
1	Jan-21	S-AP-MSS4-R	xxx	xxx	11,773,682	11,773,682
2	Jan-21	S-NAP	xxx	xxx	3,524,727	3,524,727
3	Jan-21	Total			15,298,409	15,298,409
4						
5						
6	Feb-21	S-AP-MSS4-R	xxx	xxx	13,109,771	13,109,771
7	Feb-21	S-NAP	xxx	xxx	3,515,195	3,515,195
8	Feb-21	Total			16,624,966	16,624,966
9						

Amounts may not add or tie to other schedules due to rounding.
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ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
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<u>Line</u>	<u>Month</u>	<u>Source</u>	<u>MWH</u>	<u>Mechanism for Recovery</u>		<u>Total Cost</u>
				<u>Fuel Factor</u>	<u>Other</u>	
10						
11	Mar-21	ETI-REC	xxx	xxx	1,605,498	1,605,498
12	Mar-21	S-AP-MSS4-R	xxx	xxx	13,040,008	13,040,008
13	Mar-21	S-NAP	xxx	xxx	2,515,960	2,515,960
14	Mar-21	Total			17,161,465	17,161,465
15						
16						
17	Apr-21	S-AP-MSS4-R	xxx	xxx	13,760,710	13,760,710
18	Apr-21	S-NAP	xxx	xxx	2,498,739	2,498,739
19	Apr-21	Total			16,259,449	16,259,449
20						

Amounts may not add or tie to other schedules due to rounding.
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ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
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<u>Line</u>	<u>Month</u>	<u>Source</u>	<u>MWH</u>	<u>Mechanism for Recovery</u>		<u>Total Cost</u>
				<u>Fuel Factor</u>	<u>Other</u>	
21						
22	May-21	S-AP-MSS4-R	xxx	xxx	11,843,749	11,843,749
23	May-21	S-NAP	xxx	xxx	4,190,909	4,190,909
24	May-21	Total			16,034,658	16,034,658
25						
26						
27	Jun-21	S-AP-MSS4-R	xxx	xxx	3,841,848	3,841,848
28	Jun-21	S-NAP	xxx	xxx	5,883,354	5,883,354
29	Jun-21	Total			9,725,201	9,725,201
30						

Amounts may not add or tie to other schedules due to rounding.
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ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
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<u>Line</u>	<u>Month</u>	<u>Source</u>	<u>MWH</u>	<u>Mechanism for Recovery</u>		<u>Total Cost</u>
				<u>Fuel Factor</u>	<u>Other</u>	
31						
32	Jul-21	S-AP-MSS4-R	xxx	xxx	12,803,583	12,803,583
33	Jul-21	S-NAP	xxx	xxx	5,886,205	5,886,205
34	Jul-21	Total			18,689,789	18,689,789
35						
36						
37	Aug-21	S-AP-MSS4-R	xxx	xxx	12,321,591	12,321,591
38	Aug-21	S-NAP	xxx	xxx	5,889,688	5,889,688
39	Aug-21	Total			18,211,279	18,211,279
40						

Amounts may not add or tie to other schedules due to rounding.
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ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
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<u>Line</u>	<u>Month</u>	<u>Source</u>	<u>MWH</u>	<u>Mechanism for Recovery</u>		<u>Total Cost</u>
				<u>Fuel Factor</u>	<u>Other</u>	
41						
42	Sep-21	S-AP-MSS4-R	xxx	xxx	12,369,996	12,369,996
43	Sep-21	S-NAP	xxx	xxx	3,814,231	3,814,231
44	Sep-21	Total			16,184,227	16,184,227
45						
46						
47	Oct-21	S-AP-MSS4-R	xxx	xxx	13,611,966	13,611,966
48	Oct-21	S-NAP	xxx	xxx	2,087,128	2,087,128
49	Oct-21	Total			15,699,094	15,699,094
50						
51						
52	Nov-21	S-AP-MSS4-R	xxx	xxx	11,725,222	11,725,222
53	Nov-21	S-NAP	xxx	xxx	2,080,506	2,080,506
54	Nov-21	Total			13,805,728	13,805,728
55						
56						
57	Dec-21	S-AP-MSS4-R	xxx	xxx	14,368,874	14,368,874
58	Dec-21	S-NAP	xxx	xxx	3,117,721	3,117,721
59	Dec-21	Total			17,486,596	17,486,596
60						
61						
62	Totals TY	ETI-REC	xxx	xxx	1,605,498	1,605,498
63	Totals TY	S-AP-MSS4-R	xxx	xxx	144,571,001	144,571,001
64	Totals TY	S-NAP	xxx	xxx	45,004,363	45,004,363
65	Totals TY				191,180,862	191,180,862

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Andrew Dornier and Anastasia R. Meyer

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
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Summary by Month by Source by Power Type

Line	Month	Source	Power Type	Mechanism for Recovery		Cost / MWh	Other	Total Cost
				MWH	Fuel Factor Cost			
1	Jan-21	ETI-NSP	NF-CGN	xxx	xxx			
2	Jan-21	ETI-NSP Total						
3	Jan-21	S-AP-MSS4	F	xxx	xxx			
4	Jan-21		F-CAP	xxx	xxx		11,773,682	11,773,682
5	Jan-21	S-AP-MSS4 Total					11,773,682	11,773,682
6	Jan-21	S-NAP	F	xxx	xxx			
7	Jan-21		F-CAP	xxx	xxx		3,505,448	3,505,448
8	Jan-21		N/A	xxx	xxx		19,280	19,280
9	Jan-21		NF	xxx	xxx			
10	Jan-21	S-NAP Total					3,524,727	3,524,727
11	Jan-21	TOTAL					15,298,409	15,298,409
12	Feb-21	ETI-NSP	NF-CGN	xxx	xxx			
13	Feb-21	ETI-NSP Total						
14	Feb-21	S-AP-MSS4	F	xxx	xxx			
15	Feb-21		F-CAP	xxx	xxx		13,109,771	13,109,771
16	Feb-21	S-AP-MSS4 Total					13,109,771	13,109,771
17	Feb-21	S-NAP	F	xxx	xxx			

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Andrew Dornier and Anastasia R. Meyer

ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
JANUARY 2021 - DECEMBER 2021

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Summary by Month by Source by Power Type

<u>Line</u>	<u>Month</u>	<u>Source</u>	<u>Power Type</u>	<u>Mechanism for Recovery</u>		<u>Cost / MWh</u>	<u>Other</u>	<u>Total Cost</u>
				<u>MWH</u>	<u>Fuel Factor Cost</u>			
18	Feb-21		F-CAP	xxx	xxx		3,489,982	3,489,982
19	Feb-21		N/A	xxx	xxx		25,213	25,213
20	Feb-21		NF	xxx	xxx			
21	Feb-21	S-NAP Total					<u>3,515,195</u>	<u>3,515,195</u>
22	Feb-21	TOTAL					<u>16,624,966</u>	<u>16,624,966</u>
23	Mar-21	ETI-NSP	NF-CGN	xxx	xxx			
24	Mar-21	ETI-NSP Total						
25	Mar-21	ETI-REC	REC	xxx	xxx		1,605,498	1,605,498
26	Mar-21	ETI-REC Total					<u>1,605,498</u>	<u>1,605,498</u>
27	Mar-21	S-AP-MSS4	F	xxx	xxx			
28	Mar-21		F-CAP	xxx	xxx		13,040,008	13,040,008
29	Mar-21	S-AP-MSS4 Total					<u>13,040,008</u>	<u>13,040,008</u>
30	Mar-21	S-NAP	F	xxx	xxx			
31	Mar-21		F-CAP	xxx	xxx		2,491,749	2,491,749
32	Mar-21		N/A	xxx	xxx		24,210	24,210
33	Mar-21		NF	xxx	xxx			
34	Mar-21	S-NAP Total					<u>2,515,960</u>	<u>2,515,960</u>

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Andrew Dornier and Anastasia R. Meyer

ENTERGY TEXAS, INC.
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Summary by Month by Source by Power Type

<u>Line</u>	<u>Month</u>	<u>Source</u>	<u>Power Type</u>	<u>Mechanism for Recovery</u>		<u>Cost / MWh</u>	<u>Other</u>	<u>Total Cost</u>
				<u>MWH</u>	<u>Fuel Factor Cost</u>			
35	Mar-21	TOTAL					17,161,465	17,161,465
36	Apr-21	ETI-NSP	NF-CGN	xxx	xxx			
37	Apr-21	ETI-NSP Total						
38	Apr-21	S-AP-MSS4	F	xxx	xxx			
39	Apr-21		F-CAP	xxx	xxx		13,760,710	13,760,710
40	Apr-21	S-AP-MSS4 Total					13,760,710	13,760,710
41	Apr-21	S-NAP	F	xxx	xxx			
42	Apr-21		F-CAP	xxx	xxx		2,470,775	2,470,775
43	Apr-21		N/A	xxx	xxx		27,964	27,964
44	Apr-21		NF	xxx	xxx			
45	Apr-21	S-NAP Total					2,498,739	2,498,739
46	Apr-21	TOTAL					16,259,449	16,259,449
47	May-21	ETI-NSP	NF-CGN	xxx	xxx			

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<u>Line</u>	<u>Month</u>	<u>Source</u>	<u>Power Type</u>	<u>Mechanism for Recovery</u>		<u>Cost / MWh</u>	<u>Other</u>	<u>Total Cost</u>
				<u>MWH</u>	<u>Fuel Factor Cost</u>			
48		May-21 ETI-NSP Total						
49	May-21	S-AP-MSS4	F	xxx	xxx			
50	May-21		F-CAP	xxx	xxx		11,843,749	11,843,749
51	May-21	S-AP-MSS4 Total					11,843,749	11,843,749
52	May-21	S-NAP	F	xxx	xxx			
53	May-21		F-CAP	xxx	xxx		4,165,619	4,165,619
54	May-21		N/A	xxx	xxx		25,672	25,672
55	May-21		NF	xxx	xxx		(381)	(381)
56	May-21	S-NAP Total					4,190,909	4,190,909
57	May-21	TOTAL					16,034,658	16,034,658
58	Jun-21	ETI-NSP	NF-CGN	xxx	xxx			
59	Jun-21	ETI-NSP Total						
60	Jun-21	S-AP-MSS4	F	xxx	xxx			
61	Jun-21		F-CAP	xxx	xxx		3,841,848	3,841,848
62	Jun-21	S-AP-MSS4 Total					3,841,848	3,841,848
63	Jun-21	S-NAP	F	xxx	xxx			
64	Jun-21		F-CAP	xxx	xxx		5,859,893	5,859,893

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Summary by Month by Source by Power Type

<u>Line</u>	<u>Month</u>	<u>Source</u>	<u>Power Type</u>	<u>Mechanism for Recovery</u>		<u>Cost / MWh</u>	<u>Other</u>	<u>Total Cost</u>
				<u>MWH</u>	<u>Fuel Factor Cost</u>			
65	Jun-21		N/A	xxx	xxx		23,892	23,892
66	Jun-21		NF	xxx	xxx		(431)	(431)
67	Jun-21	S-NAP Total					5,883,354	5,883,354
68	Jun-21	TOTAL					9,725,201	9,725,201
69	Jul-21	ETI-NSP	NF-CGN	xxx	xxx			
70	Jul-21	ETI-NSP Total					-	-
71	Jul-21	S-AP-MSS4	F	xxx	xxx			
72	Jul-21		F-CAP	xxx	xxx		12,803,583	12,803,583
73	Jul-21	S-AP-MSS4 Total					12,803,583	12,803,583
74	Jul-21	S-NAP	F	xxx	xxx			
75	Jul-21		F-CAP	xxx	xxx		5,859,893	5,859,893
76	Jul-21		N/A	xxx	xxx		24,489	24,489
77	Jul-21		NF	xxx	xxx		1,824	1,824
78	Jul-21	S-NAP Total					5,886,205	5,886,205

Amounts may not add or tie to other schedules due to rounding.
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<u>Line</u>	<u>Month</u>	<u>Source</u>	<u>Power Type</u>	<u>Mechanism for Recovery</u>		<u>Cost / MWh</u>	<u>Other</u>	<u>Total Cost</u>
				<u>MWH</u>	<u>Fuel Factor Cost</u>			
79	Jul-21	TOTAL					18,689,789	18,689,789
80	Aug-21	ETI-NSP	NF-CGN	xxx	xxx			
81	Aug-21	ETI-NSP Total						
82	Aug-21	S-AP-MSS4	F	xxx	xxx			
83	Aug-21		F-CAP	xxx	xxx		12,321,591	12,321,591
84	Aug-21	S-AP-MSS4 Total					12,321,591	12,321,591
85	Aug-21	S-NAP	F	xxx	xxx			
86	Aug-21		F-CAP	xxx	xxx		5,859,893	5,859,893
87	Aug-21		N/A	xxx	xxx		28,232	28,232
88	Aug-21		NF	xxx	xxx		1,564	1,564
89	Aug-21	S-NAP Total					5,889,688	5,889,688
90	Aug-21	TOTAL					18,211,279	18,211,279

Amounts may not add or tie to other schedules due to rounding.
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<u>Line</u>	<u>Month</u>	<u>Source</u>	<u>Power Type</u>	<u>Mechanism for Recovery</u>		<u>Cost / MWh</u>	<u>Other</u>	<u>Total Cost</u>
				<u>MWH</u>	<u>Fuel Factor Cost</u>			
91	Sep-21	ETI-NSP	NF-CGN	xxx	xxx			
92	Sep-21	ETI-NSP Total						
93	Sep-21	S-AP-MSS4	F	xxx	xxx			
94	Sep-21		F-CAP	xxx	xxx		12,369,996	12,369,996
95	Sep-21	S-AP-MSS4 Total					12,369,996	12,369,996
96	Sep-21	S-NAP	F	xxx	xxx			
97	Sep-21		F-CAP	xxx	xxx		3,785,936	3,785,936
98	Sep-21		N/A	xxx	xxx		26,471	26,471
99	Sep-21		NF	xxx	xxx		1,824	1,824
100	Sep-21	S-NAP Total					3,814,231	3,814,231
101	Sep-21	TOTAL					16,184,227	16,184,227
102	Oct-21	ETI-NSP	NF-CGN	xxx	xxx			
103	Oct-21	ETI-NSP Total						
104	Oct-21	S-AP-MSS4	F	xxx	xxx			
105	Oct-21		F-CAP	xxx	xxx		13,611,966	13,611,966
106	Oct-21	S-AP-MSS4 Total					13,611,966	13,611,966

Amounts may not add or tie to other schedules due to rounding.
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<u>Line</u>	<u>Month</u>	<u>Source</u>	<u>Power Type</u>	<u>Mechanism for Recovery</u>		<u>Cost / MWh</u>	<u>Other</u>	<u>Total Cost</u>
				<u>MWH</u>	<u>Fuel Factor Cost</u>			
107	Oct-21	S-NAP	F	xxx	xxx			
108	Oct-21		F-CAP	xxx	xxx		2,057,638	2,057,638
109	Oct-21		N/A	xxx	xxx		27,666	27,666
110	Oct-21		NF	xxx	xxx		1,824	1,824
111	Oct-21	S-NAP Total					2,087,128	2,087,128
112	Oct-21	TOTAL					15,699,094	15,699,094
113	Nov-21	ETI-NSP	NF-CGN	xxx	xxx			
114	Nov-21	ETI-NSP Total						
115	Nov-21	S-AP-MSS4	F	xxx	xxx			
116	Nov-21		F-CAP	xxx	xxx		11,725,222	11,725,222
117	Nov-21	S-AP-MSS4 Total					11,725,222	11,725,222
118	Nov-21	S-NAP	F	xxx	xxx			

Amounts may not add or tie to other schedules due to rounding.
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ENTERGY TEXAS, INC.
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Summary by Month by Source by Power Type

<u>Line</u>	<u>Month</u>	<u>Source</u>	<u>Power Type</u>	<u>Mechanism for Recovery</u>		<u>Cost / MWh</u>	<u>Other</u>	<u>Total Cost</u>
				<u>MWH</u>	<u>Fuel Factor Cost</u>			
119	Nov-21		F-CAP	xxx	xxx		2,057,638	2,057,638
120	Nov-21		N/A	xxx	xxx		21,304	21,304
121	Nov-21		NF	xxx	xxx		1,564	1,564
122	Nov-21	S-NAP Total					2,080,506	2,080,506
123	Nov-21	TOTAL					13,805,728	13,805,728
124	Dec-21	ETI-NSP	NF-CGN	xxx	xxx			
125	Dec-21	ETI-NSP Total						
126	Dec-21	S-AP-MSS4	F	xxx	xxx			
127	Dec-21		F-CAP	xxx	xxx		14,368,874	14,368,874
128	Dec-21	S-AP-MSS4 Total					14,368,874	14,368,874
129	Dec-21	S-NAP	F	xxx	xxx			
130	Dec-21		F-CAP	xxx	xxx		3,094,617	3,094,617
131	Dec-21		N/A	xxx	xxx		21,281	21,281
132	Dec-21		NF	xxx	xxx		1,824	1,824
133	Dec-21	S-NAP Total					3,117,721	3,117,721
134	Dec-21	TOTAL					17,486,596	17,486,596
Totals TY		ETI-NSP	NF-CGN	xxx	xxx		-	-

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Summary by Month by Source by Power Type

<u>Line</u>	<u>Month</u>	<u>Source</u>	<u>Power Type</u>	<u>Mechanism for Recovery</u>		<u>Cost / MWh</u>	<u>Other</u>	<u>Total Cost</u>
				<u>MWH</u>	<u>Fuel Factor Cost</u>			
Totals TY		ETI-NSP Total					-	-
Totals TY		ETI-REC	REC	xxx	xxx		1,605,498	1,605,498
Totals TY		ETI-REC Total					1,605,498	1,605,498
Totals TY		S-AP-MSS4	F	xxx	xxx		-	-
Totals TY			F-CAP	xxx	xxx		144,571,001	144,571,001
Totals TY		S-AP-MSS4 Total					144,571,001	144,571,001
Totals TY		S-NAP	F	xxx	xxx			
Totals TY			F-CAP	xxx	xxx		44,699,079	44,699,079
Totals TY			N/A	xxx	xxx		295,672	295,672
Totals TY			NF	xxx	xxx		9,612	9,612
Totals TY		S-NAP Total					45,004,363	45,004,363
Totals TY TOTAL							191,180,862	191,180,862

Amounts may not add or tie to other schedules due to rounding.
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**ENTERGY TEXAS, INC.
PURCHASED POWER BY SOURCE
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The Company has requested a waiver of this schedule.

Amounts may not add or tie to other schedules due to rounding.
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ENTERGY TEXAS, INC.
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Non-Fuel Factor Costs					
<u>Line</u>	<u>Month</u>	<u>Source</u>	<u>Supplier</u>	<u>Power Type</u>	<u>Other Cost</u>
1	Jan-21	S-AP-MSS4-R ELL		F-CAP	11,773,682
2	Jan-21	S-NAP	Carville	F-CAP	2,365,297
3	Jan-21	S-NAP	ETEC	F-CAP	305,340
4	Jan-21	S-NAP	MISO	F-CAP	159,811
5	Jan-21	S-NAP	MISO	N/A	19,280
6	Jan-21	S-NAP	SRMPA	F-CAP	675,000
7	Feb-21	S-AP-MSS4-R ELL		F-CAP	13,109,771
8	Feb-21	S-NAP	Carville	F-CAP	2,365,297
9	Feb-21	S-NAP	ETEC	F-CAP	305,340
10	Feb-21	S-NAP	MISO	F-CAP	144,346
11	Feb-21	S-NAP	MISO	N/A	25,213
12	Feb-21	S-NAP	SRMPA	F-CAP	675,000
13	Mar-21	ETI-REC	3DEGREES GROUP INC	REC	732,000
14	Mar-21	ETI-REC	FATHOM ENERGY LLC	REC	873,498
15	Mar-21	S-AP-MSS4-R ELL		F-CAP	13,040,008
16	Mar-21	S-NAP	Carville	F-CAP	1,351,598
17	Mar-21	S-NAP	ETEC	F-CAP	305,340
18	Mar-21	S-NAP	MISO	F-CAP	159,811
19	Mar-21	S-NAP	MISO	N/A	24,210
20	Mar-21	S-NAP	SRMPA	F-CAP	675,000
21	Apr-21	S-AP-MSS4-R ELL		F-CAP	13,760,710
22	Apr-21	S-NAP	Carville	F-CAP	1,351,598
23	Apr-21	S-NAP	ETEC	F-CAP	292,000
24	Apr-21	S-NAP	MISO	F-CAP	152,177

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Non-Fuel Factor Costs					
<u>Line</u>	<u>Month</u>	<u>Source</u>	<u>Supplier</u>	<u>Power Type</u>	<u>Other Cost</u>
25	Apr-21	S-NAP	MISO	N/A	27,964
26	Apr-21	S-NAP	SRMPA	F-CAP	675,000
27	May-21	S-AP-MSS4-R	ELL	F-CAP	11,843,749
28	May-21	S-NAP	Carville	F-CAP	3,041,096
29	May-21	S-NAP	ETEC	F-CAP	292,000
30	May-21	S-NAP	MISO	F-CAP	157,523
31	May-21	S-NAP	MISO	N/A	25,672
32	May-21	S-NAP	MISO	NF	(381)
33	May-21	S-NAP	SRMPA	F-CAP	675,000
34	Jun-21	S-AP-MSS4-R	ELL	F-CAP	3,841,848
35	Jun-21	S-NAP	Carville	F-CAP	5,184,893
36	Jun-21	S-NAP	MISO	N/A	23,892
37	Jun-21	S-NAP	MISO	NF	(431)
38	Jun-21	S-NAP	SRMPA	F-CAP	675,000
39	Jul-21	S-AP-MSS4-R	ELL	F-CAP	12,803,583
40	Jul-21	S-NAP	Carville	F-CAP	5,184,893
41	Jul-21	S-NAP	MISO	N/A	24,489
42	Jul-21	S-NAP	MISO	NF	1,824
43	Jul-21	S-NAP	SRMPA	F-CAP	675,000
44	Aug-21	S-AP-MSS4-R	ELL	F-CAP	12,321,591
45	Aug-21	S-NAP	Carville	F-CAP	5,184,893
46	Aug-21	S-NAP	MISO	N/A	28,232
47	Aug-21	S-NAP	MISO	NF	1,564
48	Aug-21	S-NAP	SRMPA	F-CAP	675,000

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Non-Fuel Factor Costs					
<u>Line</u>	<u>Month</u>	<u>Source</u>	<u>Supplier</u>	<u>Power Type</u>	<u>Other Cost</u>
49	Sep-21	S-AP-MSS4-R ELL		F-CAP	12,369,996
50	Sep-21	S-NAP	Carville	F-CAP	3,110,936
51	Sep-21	S-NAP	MISO	N/A	26,471
52	Sep-21	S-NAP	MISO	NF	1,824
53	Sep-21	S-NAP	SRMPA	F-CAP	675,000
54	Oct-21	S-AP-MSS4-R ELL		F-CAP	13,611,966
55	Oct-21	S-NAP	Carville	F-CAP	1,382,638
56	Oct-21	S-NAP	MISO	N/A	27,666
57	Oct-21	S-NAP	MISO	NF	1,824
58	Oct-21	S-NAP	SRMPA	F-CAP	675,000
59	Nov-21	S-AP-MSS4-R ELL		F-CAP	11,725,222
60	Nov-21	S-NAP	Carville	F-CAP	1,382,638
61	Nov-21	S-NAP	MISO	N/A	21,304
62	Nov-21	S-NAP	MISO	NF	1,564
63	Nov-21	S-NAP	SRMPA	F-CAP	675,000
64	Dec-21	S-AP-MSS4-R ELL		F-CAP	14,368,874
65	Dec-21	S-NAP	Carville	F-CAP	2,419,617
66	Dec-21	S-NAP	MISO	N/A	21,281
67	Dec-21	S-NAP	MISO	NF	1,824
68	Dec-21	S-NAP	SRMPA	F-CAP	675,000
69			TOTALS TY		191,180,862

Amounts may not add or tie to other schedules due to rounding.
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<u>Line</u>	<u>Source</u>	<u>Supplier</u>	<u>Mechanism for Recovery</u>				
			<u>MWH</u>	<u>Fuel Factor</u> <u>Cost</u>	<u>Cost /</u> <u>MWH</u>	<u>Other</u>	<u>Total Cost</u>
1	ETI-REC	3DEGREES GROUP INC				732,000	732,000
2	ETI-REC	FATHOM ENERGY LLC				873,498	873,498
3	S-AP-MSS4	EGSL				144,571,001	144,571,001
5	S-NAP	Carville				34,325,390	34,325,390
6	S-NAP	ETEC				1,500,020	1,500,020
7	S-NAP	MISO				1,078,953	1,078,953
8	S-NAP	SRMPA				8,100,000	8,100,000
9		TY TOTALS	<u>0</u>	<u>0</u>		<u>191,180,862</u>	<u>191,180,862</u>

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			Summary by Source by Supplier by Power Type					
			Mechanism for Recovery					
<u>Line</u>	<u>Source</u>	<u>Supplier</u>	<u>Power Type</u>	<u>MWH</u>	<u>Fuel Factor Cost</u>	<u>Cost / MWh</u>	<u>Other</u>	<u>Total Cost</u>
1	ETI-REC	3DEGREES GROUP INC	REC				732,000	732,000
2	ETI-REC	FATHOM ENERGY LLC	REC				873,498	873,498
3	S-AP-MSS4	EGSL	F-CAP				144,571,001	144,571,001
4	S-NAP	Carville	F-CAP				34,325,390	34,325,390
5	S-NAP	ETEC	F-CAP				1,500,020	1,500,020
6	S-NAP	MISO	F-CAP				773,669	773,669
7	S-NAP	MISO	N/A				295,672	295,672
8	S-NAP	MISO	NF				9,612	9,612
9	S-NAP	SRMPA	F-CAP				8,100,000	8,100,000
15		TOTALS		<u>0</u>	<u>0</u>		<u>191,180,862</u>	<u>191,180,862</u>

Amounts may not add or tie to other schedules due to rounding.
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ENTERGYTEXAS, INC.
SUMMARY OF LINE LOSSES AND SYSTEM'S OWN USE

SYSTEM LOSSES (MWH) (1)									SYSTEM'S OWN USE (2), (3)	
TEST YEAR (TY)	BOOK LOSSES LESS SYSTEM								TOTAL SYSTEM	
	PERIOD	SECONDARY	PRIMARY	SUBSTATION	< 230 kV	>= 230 kV	SUBTOTAL	DIFFERENCE	USE	
	Jan-21	25683	17086	14535	15751	6934	79990	(156870)	(76880)	544
	Feb-21	21812	14511	12344	13377	5889	67934	(401146)	(333211)	422
	Mar-21	32281	21476	18268	19798	8716	100538	367713	468251	387
	Apr-21	28278	18813	16003	17343	7635	88072	98989	187061	309
	May-21	28924	19243	16369	17739	7810	90085	124191	214276	2041
	Jun-21	30747	20456	17401	18857	8302	95762	(73649)	22114	1781
	Jul-21	33014	21963	18683	20247	8914	102821	(6703)	96118	671
	Aug-21	33700	22420	19071	20668	9099	104957	(27693)	77264	830
	Sep-21	29911	19899	16927	18344	8076	93156	(216375)	(123219)	671
	Oct-21	29516	19636	16704	18102	7969	91927	18107	110033	648
	Nov-21	27010	17969	15285	16565	7293	84122	(117211)	(33089)	620
	Dec-21	26971	17943	15263	16541	7282	84000	30205	114205	786

Rate year data is not applicable because the Company is not requesting a revised fuel factor

NOTES:

- (1) System losses include transformer as well as line losses.
(2) Estimated usage for office buildings, area offices, service centers, and communication facilities.

This schedule is not provided in the format shown in the filing package because the information is not available by the categories shown in the filing package.

Loss Estimation at Voltage Levels
For the Period January 2021 Through December 2021
Using Current Implemented Loss Factors

Year	<u>Sales @ Source#</u>	<u>Engineering</u>	SECONDARY	PRIMARY	SUBSTATION	< 230 kV	>= 230 kV	Sub-Total	Book Losses	<u>SYSTEM</u>	<u>Difference= Book</u>
	(MWH)	Losses (MWH)								OWN USE	losses - SubTotal-
										(3)	System Own Use
Jan-21	1,682,981	79,990	25,683	17,086	14,535	15,751	6,934	79,990	(76,336)	544	(156,870)
Feb-21	1,429,336	67,934	21,812	14,511	12,344	13,377	5,889	67,934	(332,789)	422	(401,146)
Mar-21	2,115,315	100,538	32,281	21,476	18,268	19,798	8,716	100,538	468,638	387	367,713
Apr-21	1,853,029	88,072	28,278	18,813	16,003	17,343	7,635	88,072	187,371	309	98,989
May-21	1,895,378	90,085	28,924	19,243	16,369	17,739	7,810	90,085	216,316	2,041	124,191
Jun-21	2,014,834	95,762	30,747	20,456	17,401	18,857	8,302	95,762	23,894	1,781	(73,649)
Jul-21	2,163,357	102,821	33,014	21,963	18,683	20,247	8,914	102,821	96,789	671	(6,703)
Aug-21	2,208,287	104,957	33,700	22,420	19,071	20,668	9,099	104,957	78,094	830	(27,693)
Sep-21	1,960,001	93,156	29,911	19,899	16,927	18,344	8,076	93,156	(122,548)	671	(216,375)
Oct-21	1,934,133	91,927	29,516	19,636	16,704	18,102	7,969	91,927	110,682	648	18,107
Nov-21	1,769,928	84,122	27,010	17,969	15,285	16,565	7,293	84,122	(32,469)	620	(117,211)
Dec-21	1,767,362	84,000	26,971	17,943	15,263	16,541	7,282	84,000	114,991	786	30,205
Totals TY	22,793,943	1,083,366	347,847	231,416	196,853	213,332	93,918	1,083,366	732,632	9,709	(360,443)

Proposed Loss Factors

<u>Voltage Levels</u>	<u>Estimated Losses</u>	<u>Percentage of Total Losses</u>
Transmission Delivery - 230 KV and Above	79,686	8.67%
Transmission Delivery - Below 230 KV	181,004	19.69%
Substation	167,023	18.17%
Delivery at Primary Distribution Feeder	196,348	21.36%
Delivery at Secondary	295,137	32.11%
Total Losses	919,199	100.00%
<u>Total Engineering Losses</u>		<u>4.75%</u>

ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

Schedule H-12.5b-f
2022 Rate Case
Page 1 of 7

<u>Contents of Schedule 12.5b-f</u>	<u>Pages</u>
Summary Total Dollars for the period January 2021 - December 2021	2
Summary MWH for the period January 2021 - December 2021	3
Eligible Revenues for the period January 2021 - December 2021	4
Ineligible Revenues for the period January 2021 - December 2021	5
Total Revenues for the period January 2021 - December 2021	6
On System Sales - Wholesale and Retail	7

Definitions of abbreviations and acronyms

<u>POWER TYPES</u>	
F	Firm Sales
NF	Non-Firm Sales

Note: The Company has presented Schedules H-12.5b-f in a consolidated format to reflect the manner in which the Company maintains its accounting records.

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Andrew Dornier

ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

Schedule H-12.5b-f
2022 Rate Case
Page 2 of 7

WAIVER

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Andrew Dornier

ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

Schedule H-12.5b-f
2022 Rate Case
Page 3 of 7

WAIVER

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Andrew Dornier

ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

Schedule H-12.5b-f
2022 Rate Case
Page 4 of 7

WAIVER

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Andrew Dornier

ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

Schedule H-12.5b-f
2022 Rate Case
Page 5 of 7

<u>Line</u>	<u>Month</u>	<u>Supplier</u>	<u>Power Type</u>	<u>Resource Plan Capacity</u>	<u>Total Ineligible Revenues</u>
1	Jan-21	ETI - Resource Plan	F	1,182,648	1,182,648
2	Jan-21	Total		1,182,648	1,182,648
3	Feb-21	ETI - Resource Plan	F	1,182,648	1,182,648
4	Feb-21	Total		1,182,648	1,182,648
5	Mar-21	ETI - Resource Plan	F	675,799	675,799
6	Mar-21	Total		675,799	675,799
7	Apr-21	ETI - Resource Plan	F	675,799	675,799
8	Apr-21	Total		675,799	675,799
9	May-21	ETI - Resource Plan	F	1,520,548	1,520,548
10	May-21	Total		1,520,548	1,520,548
11	Jun-21	ETI - Resource Plan	F	2,592,446	2,592,446
13	Jun-21	Total		2,592,446	2,592,446
14	Jul-21	ETI - Resource Plan	F	2,592,446	2,592,446
16	Jul-21	Total		2,592,446	2,592,446
17	Aug-21	ETI - Resource Plan	F	2,592,446	2,592,446
19	Aug-21	Total		2,592,446	2,592,446
20	Sep-21	ETI - Resource Plan	F	1,555,468	1,555,468
22	Sep-21	Total		1,555,468	1,555,468
23	Oct-21	ETI - Resource Plan	F	691,319	691,319
25	Oct-21	Total		691,319	691,319
26	Nov-21	ETI - Resource Plan	F	691,319	691,319
28	Nov-21	Total		691,319	691,319
29	Dec-21	ETI - Resource Plan	F	1,209,808	1,209,808
31	Dec-21	Total		1,209,808	1,209,808
32				0	
35	Totals TY	ETI-Resource Plan	F	17,162,695	17,162,695
36					
37	Totals TY	Totals		17,162,695	17,162,695

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Andrew Dornier

ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

Schedule H-12.5b-f
2022 Rate Case
Page 6 of 7

WAIVER

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Andrew Dornier

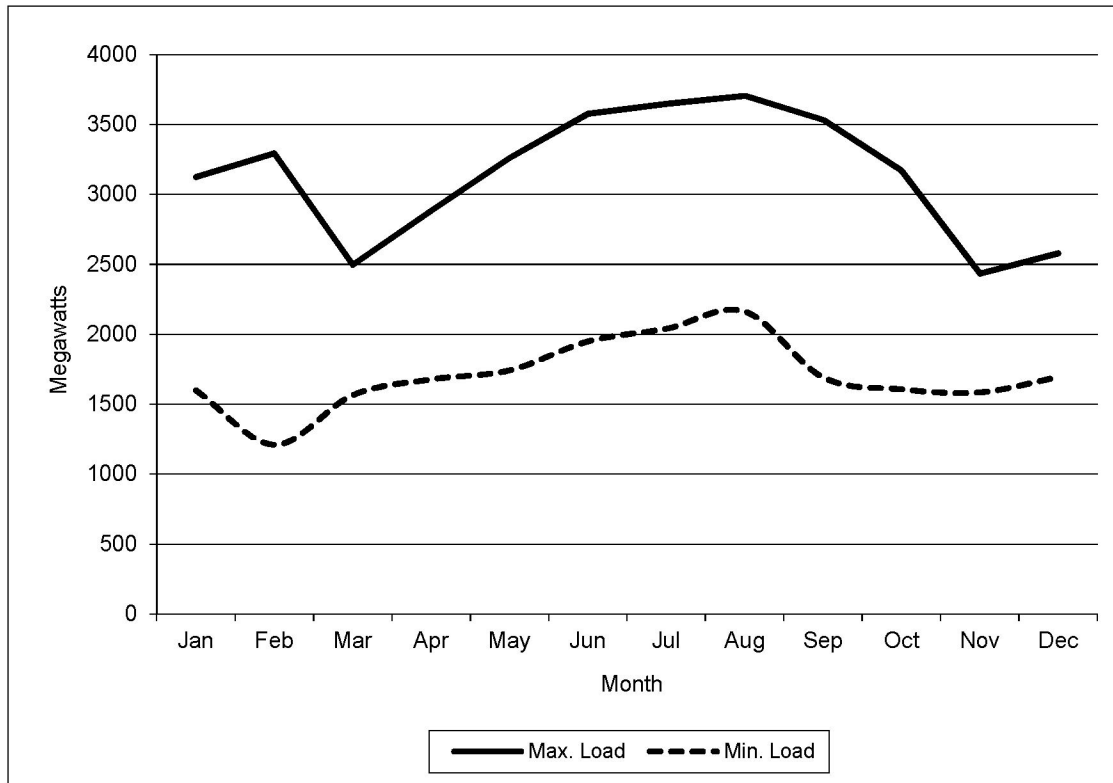
ENTERGY TEXAS, INC.
OFF-SYSTEM POWER SALES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

Schedule H-12.5b-f
2022 Rate Case
Page 7 of 7

The Company has requested a waiver of this schedule

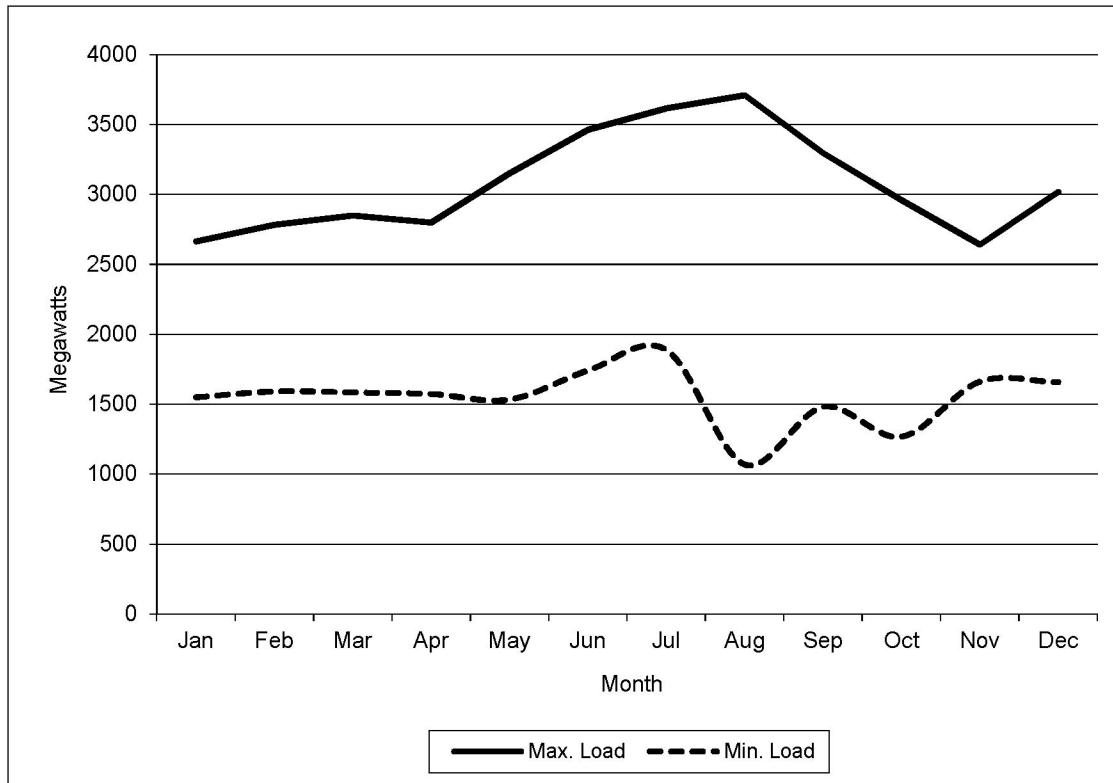
Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Andrew Dornier

**ENTERGY TEXAS, INC.
MONTHLY MINIMUM & PEAK DEMAND
CALENDAR YEAR 2021**



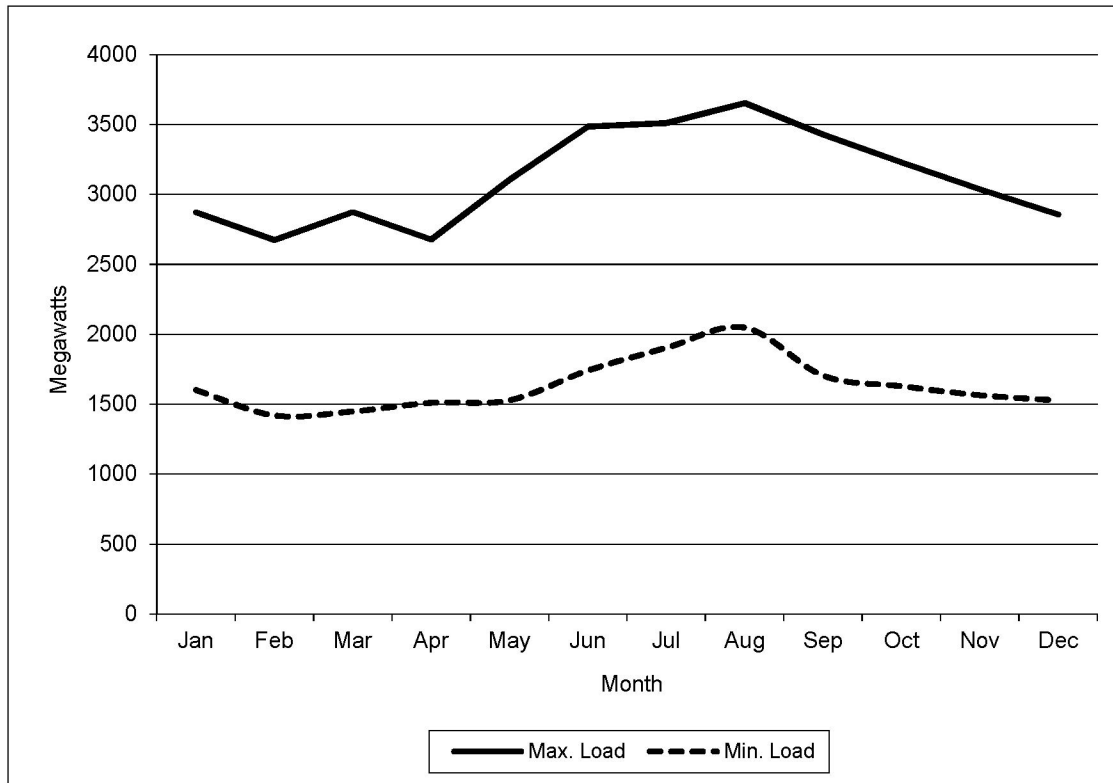
	Max. Load	Min. Load
Jan	3123	1598
Feb	3293	1210
Mar	2496	1565
Apr	2881	1677
May	3260	1742
Jun	3575	1948
Jul	3646	2039
Aug	3704	2162
Sep	3531	1691
Oct	3168	1606
Nov	2432	1584
Dec	2577	1694

**ENTERGY TEXAS, INC.
MONTHLY MINIMUM & PEAK DEMAND
CALENDAR YEAR 2020**



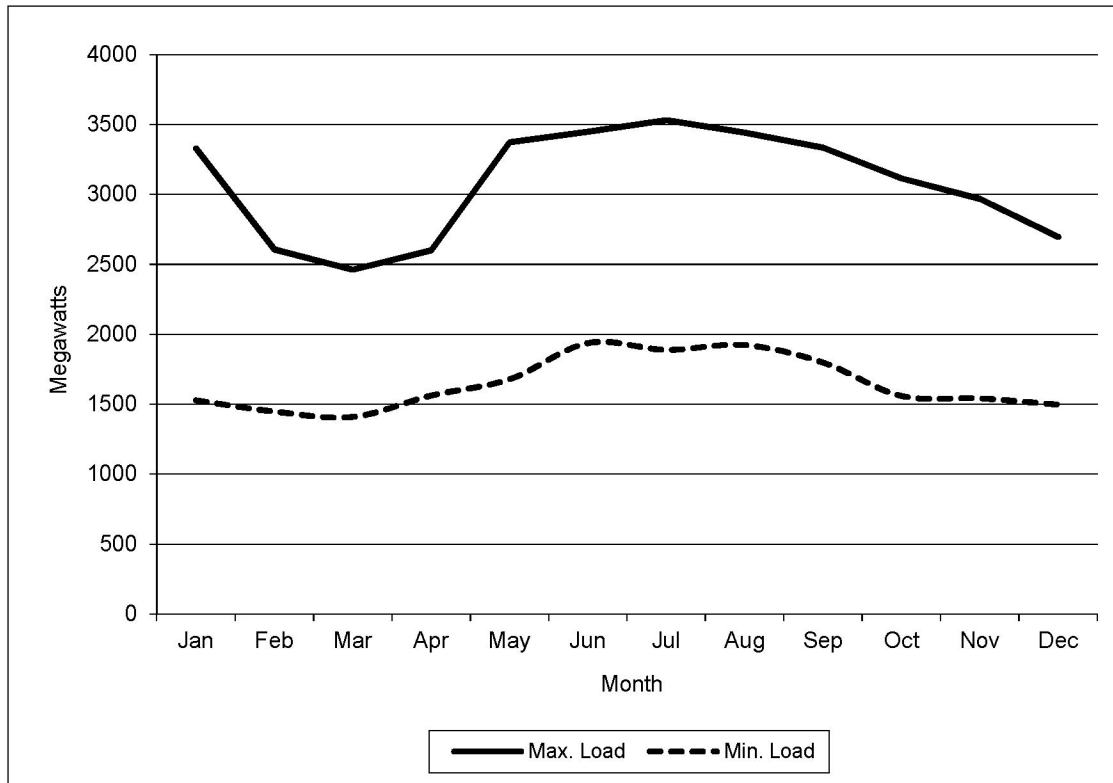
	Max. Load	Min. Load
Jan	2662	1549
Feb	2781	1591
Mar	2848	1584
Apr	2797	1573
May	3150	1533
Jun	3461	1740
Jul	3614	1887
Aug	3708	1069
Sep	3294	1480
Oct	2957	1267
Nov	2640	1661
Dec	3017	1656

**ENTERGY TEXAS, INC.
MONTHLY MINIMUM & PEAK DEMAND
CALENDAR YEAR 2019**



	Max. Load	Min. Load
Jan	2870	1601
Feb	2673	1419
Mar	2872	1448
Apr	2677	1510
May	3104	1528
Jun	3483	1741
Jul	3510	1903
Aug	3652	2047
Sep	3427	1704
Oct	3228	1628
Nov	3035	1564
Dec	2854	1527

**ENTERGY TEXAS, INC.
MONTHLY MINIMUM & PEAK DEMAND
CALENDAR YEAR 2018**

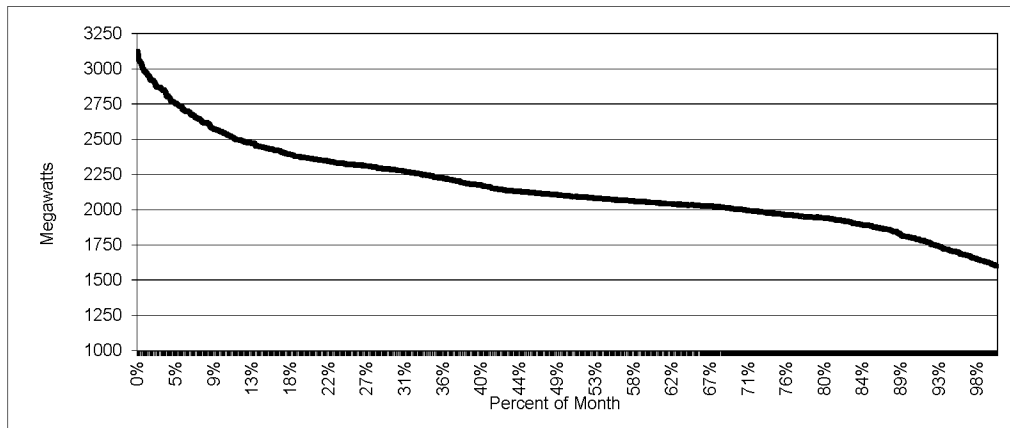


	Max. Load	Min. Load
Jan	3327	1527
Feb	2607	1447
Mar	2461	1409
Apr	2598	1562
May	3372	1678
Jun	3447	1937
Jul	3529	1888
Aug	3441	1922
Sep	3334	1797
Oct	3112	1558
Nov	2968	1542
Dec	2694	1496

ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
JANUARY 2021 DATA

Percent of Peak	Equivalent MW Load	Number of Occurrences	Accumulated Occurrence Hours	Accumulated Occurrence Percent
100	3122.614	1	1	0.134
99	3091.38786	0	1	0.134
98	3060.16172	1	2	0.269
97	3028.93558	2	4	0.538
96	2997.70944	2	6	0.806
95	2966.4833	2	8	1.075
94	2935.25716	3	11	1.478
93	2904.03102	4	15	2.016
92	2872.80488	2	17	2.285
91	2841.57874	7	24	3.226
90	2810.3526	1	25	3.360
89	2779.12646	4	29	3.898
88	2747.90032	6	35	4.704
87	2716.67418	4	39	5.242
86	2685.44804	7	46	6.183
85	2654.2219	6	52	6.989
84	2622.99576	4	56	7.527
83	2591.76962	7	63	8.468
82	2560.54348	8	71	9.543
81	2529.31734	7	78	10.484
80	2498.0912	7	85	11.425
79	2466.86506	17	102	13.710
78	2435.63892	10	112	15.054
77	2404.41278	16	128	17.204
76	2373.18664	14	142	19.086
75	2341.9605	26	168	22.581
74	2310.73436	31	199	26.747
73	2279.50822	26	225	30.242
72	2248.28208	22	247	33.199
71	2217.05594	22	269	36.156
70	2185.8298	17	286	38.441
69	2154.60366	21	307	41.263
68	2123.37752	33	340	45.699
67	2092.15138	40	380	51.075
66	2060.92524	50	430	57.796
65	2029.6991	55	485	65.188
64	1998.47296	41	526	70.699
63	1967.24682	33	559	75.134
62	1936.02068	40	599	80.511
61	1904.79454	20	619	83.199
60	1873.5684	21	640	86.022
59	1842.34226	17	657	88.306
58	1811.11612	7	664	89.247
57	1779.88998	17	681	91.532
56	1748.66384	9	690	92.742
55	1717.4377	12	702	94.355
54	1686.21156	10	712	95.699
53	1654.98542	13	725	97.446
52	1623.75928	12	737	99.059
51	1592.53314	7	744	100.000
50	1561.307	0	744	100.000

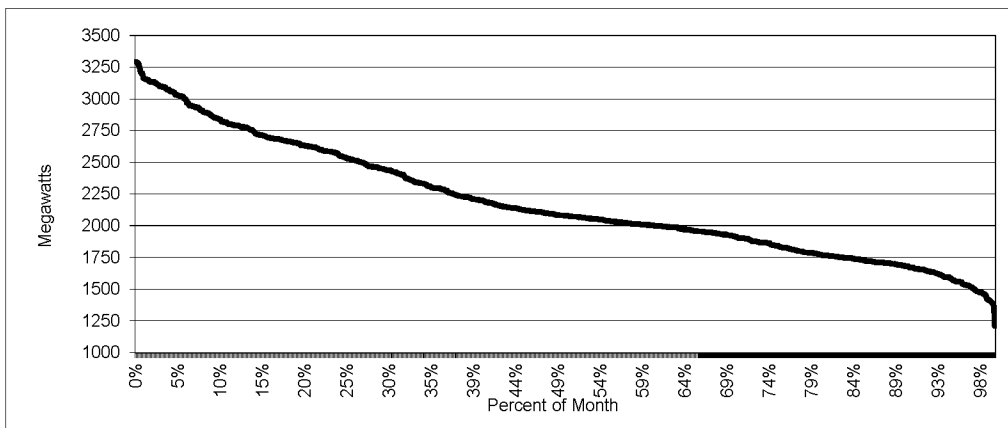
ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
JANUARY 2021 CURVE



ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
FEBRUARY 2021 DATA

Percent of Peak	Equivalent MW Load	Number of Occurrences	Accumulated Occurrence Hours	Accumulated Occurrence Percent
100	3292.571	1	1	0.166
99	3259.64529	2	3	0.497
98	3226.71958	1	4	0.662
97	3193.79387	2	6	0.993
96	3160.86816	1	7	1.159
95	3127.94245	8	15	2.483
94	3095.01674	7	22	3.642
93	3062.09103	5	27	4.470
92	3029.16532	6	33	5.464
91	2996.23961	7	40	6.623
90	2963.3139	2	42	6.954
89	2930.38819	8	50	8.278
88	2897.46248	3	53	8.775
87	2864.53677	7	60	9.934
86	2831.61106	7	67	11.093
85	2798.68535	8	75	12.417
84	2765.75964	14	89	14.735
83	2732.83393	5	94	15.563
82	2699.90822	9	103	17.053
81	2666.98251	18	121	20.033
80	2634.0568	11	132	21.854
79	2601.13109	14	146	24.172
78	2568.20538	13	159	26.325
77	2535.27967	6	165	27.318
76	2502.35396	12	177	29.305
75	2469.42825	6	183	30.298
74	2436.50254	17	200	33.113
73	2403.57683	10	210	34.768
72	2370.65112	4	214	35.430
71	2337.72541	9	223	36.921
70	2304.7997	8	231	38.245
69	2271.87399	13	244	40.397
68	2238.94828	8	252	41.722
67	2206.02257	16	268	44.371
66	2173.09686	12	280	46.358
65	2140.17115	18	298	49.338
64	2107.24544	20	318	52.649
63	2074.31973	23	341	56.457
62	2041.39402	27	368	60.927
61	2008.46831	32	400	66.225
60	1975.5426	26	426	70.530
59	1942.61689	27	453	75.000
58	1909.69118	17	470	77.815
57	1876.76547	15	485	80.298
56	1843.83976	17	502	83.113
55	1810.91405	13	515	85.265
54	1777.98834	19	534	88.411
53	1745.06263	25	559	92.550
52	1712.13692	25	584	96.689
51	1679.21121	20	604	100.000

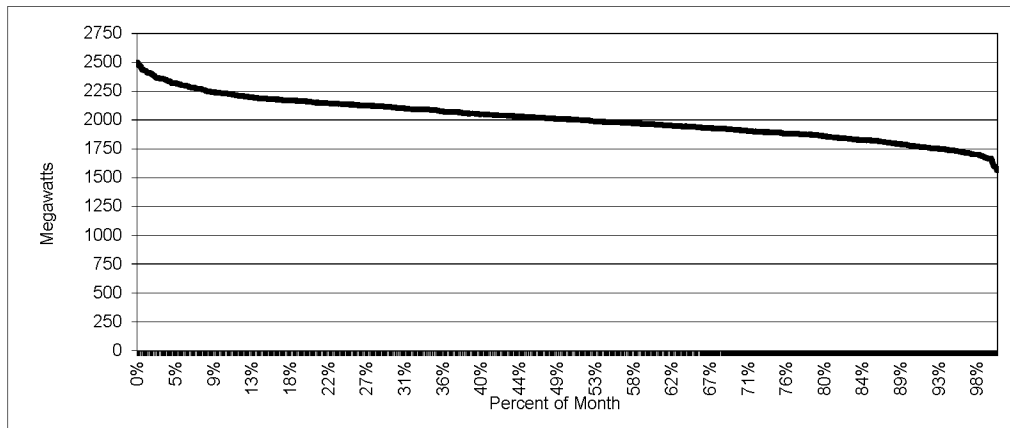
ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
FEBRUARY 2021 CURVE



ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
MARCH 2021 DATA

Percent of Peak	Equivalent MW Load	Number of Occurrences	Accumulated Occurrence Hours	Accumulated Occurrence Percent
100	2495.708	1	1	0.134
99	2470.75092	2	3	0.403
98	2445.79384	1	4	0.538
97	2420.83676	4	8	1.075
96	2395.87968	5	13	1.747
95	2370.9226	3	16	2.151
94	2345.96552	10	26	3.495
93	2321.00844	4	30	4.032
92	2296.05136	13	43	5.780
91	2271.09428	10	53	7.124
90	2246.1372	11	64	8.602
89	2221.18012	19	83	11.156
88	2196.22304	18	101	13.575
87	2171.26596	27	128	17.204
86	2146.30888	37	165	22.177
85	2121.3518	42	207	27.823
84	2096.39472	28	235	31.586
83	2071.43764	39	274	36.828
82	2046.48056	30	304	40.860
81	2021.52348	43	347	46.640
80	1996.5664	44	391	52.554
79	1971.60932	38	429	57.661
78	1946.65224	42	471	63.306
77	1921.69516	40	511	68.683
76	1896.73808	32	543	72.984
75	1871.781	43	586	78.763
74	1846.82392	20	606	81.452
73	1821.86684	32	638	85.753
72	1796.90976	18	656	88.172
71	1771.95268	17	673	90.457
70	1746.9956	26	699	93.952
69	1722.03852	15	714	95.968
68	1697.08144	14	728	97.849
67	1672.12436	6	734	98.656
66	1647.16728	5	739	99.328
65	1622.2102	1	740	99.462
64	1597.25312	1	741	99.597
63	1572.29604	2	743	99.866
62	1547.33896	1	744	100.000
61	1522.38188	0	744	100.000
60	1497.4248	0	744	100.000
59	1472.46772	0	744	100.000
58	1447.51064	0	744	100.000
57	1422.55356	0	744	100.000
56	1397.59648	0	744	100.000
55	1372.6394	0	744	100.000
54	1347.68232	0	744	100.000
53	1322.72524	0	744	100.000
52	1297.76816	0	744	100.000

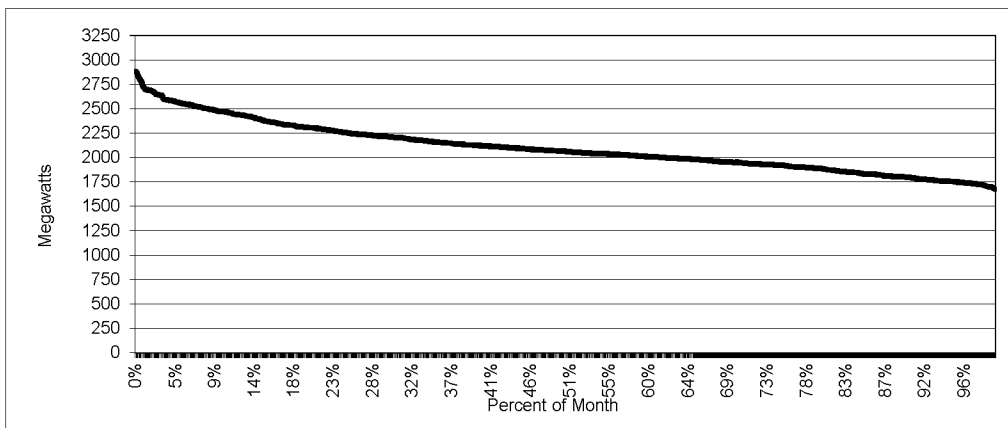
ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
MARCH 2021 CURVE



ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
APRIL 2021 DATA

Percent of Peak	Equivalent MW Load	Number of Occurrences	Accumulated Occurrence Hours	Accumulated Occurrence Percent
100	2881.329	1	1	0.139
99	2852.51571	1	2	0.278
98	2823.70242	1	3	0.417
97	2794.88913	1	4	0.556
96	2766.07584	2	6	0.833
95	2737.26255	0	6	0.833
94	2708.44926	2	8	1.111
93	2679.63597	6	14	1.944
92	2650.82268	3	17	2.361
91	2622.00939	6	23	3.194
90	2593.1961	2	25	3.472
89	2564.38281	11	36	5.000
88	2535.56952	13	49	6.806
87	2506.75623	9	58	8.056
86	2477.94294	11	69	9.583
85	2449.12965	13	82	11.389
84	2420.31636	14	96	13.333
83	2391.50307	9	105	14.583
82	2362.68978	10	115	15.972
81	2333.87649	14	129	17.917
80	2305.0632	21	150	20.833
79	2276.24991	13	163	22.639
78	2247.43662	18	181	25.139
77	2218.62333	25	206	28.611
76	2189.81004	24	230	31.944
75	2160.99675	19	249	34.583
74	2132.18346	27	276	38.333
73	2103.37017	34	310	43.056
72	2074.55688	35	345	47.917
71	2045.74359	33	378	52.500
70	2016.9303	41	419	58.194
69	1988.11701	41	460	63.889
68	1959.30372	29	489	67.917
67	1930.49043	37	526	73.056
66	1901.67714	33	559	77.639
65	1872.86385	23	582	80.833
64	1844.05056	24	606	84.167
63	1815.23727	20	626	86.944
62	1786.42398	27	653	90.694
61	1757.61069	23	676	93.889
60	1728.7974	28	704	97.778
59	1699.98411	10	714	99.167
58	1671.17082	6	720	100.000
57	1642.35753	0	720	100.000
56	1613.54424	0	720	100.000
55	1584.73095	0	720	100.000
54	1555.91766	0	720	100.000
53	1527.10437	0	720	100.000

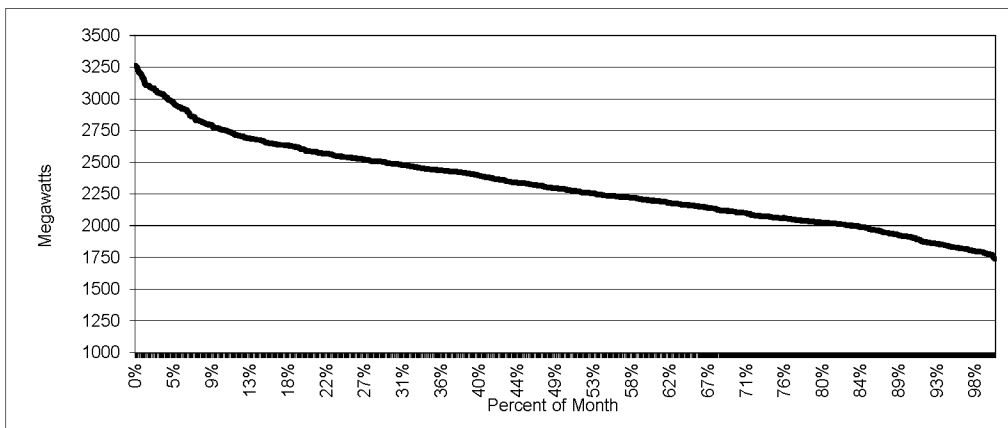
ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
APRIL 2021 CURVE



ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
MAY 2021 DATA

Percent of Peak	Equivalent MW Load	Number of Occurrences	Accumulated Occurrence Hours	Accumulated Occurrence Percent
100	3259.869	1	1	0.134
99	3227.27031	2	3	0.403
98	3194.67162	2	5	0.672
97	3162.07293	2	7	0.941
96	3129.47424	1	8	1.075
95	3096.87555	5	13	1.747
94	3064.27686	5	18	2.419
93	3031.67817	7	25	3.360
92	2999.07948	3	28	3.763
91	2966.48079	6	34	4.570
90	2933.8821	6	40	5.376
89	2901.28341	5	45	6.048
88	2868.68472	3	48	6.452
87	2836.08603	4	52	6.989
86	2803.48734	10	62	8.333
85	2770.88865	10	72	9.677
84	2738.28996	10	82	11.022
83	2705.69127	12	94	12.634
82	2673.09258	15	109	14.651
81	2640.49389	14	123	16.532
80	2607.8952	20	143	19.220
79	2575.29651	15	158	21.237
78	2542.69782	23	181	24.328
77	2510.09913	24	205	27.554
76	2477.50044	30	235	31.586
75	2444.90175	21	256	34.409
74	2412.30306	33	289	38.844
73	2379.70437	19	308	41.398
72	2347.10568	16	324	43.548
71	2314.50699	29	353	47.446
70	2281.9083	22	375	50.403
69	2249.30961	24	399	53.629
68	2216.71092	35	434	58.333
67	2184.11223	26	460	61.828
66	2151.51354	32	492	66.129
65	2118.91485	20	512	68.817
64	2086.31616	21	533	71.640
63	2053.71747	34	567	76.210
62	2021.11878	33	600	80.645
61	1988.52009	31	631	84.812
60	1955.9214	15	646	86.828
59	1923.32271	16	662	88.978
58	1890.72402	16	678	91.129
57	1858.12533	16	694	93.280
56	1825.52664	18	712	95.699
55	1792.92795	21	733	98.522
54	1760.32926	9	742	99.731
53	1727.73057	2	744	100.000
52	1695.13188	0	744	100.000
51	1662.53319	0	744	100.000

ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
MAY 2021 CURVE



ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
JUNE 2021 DATA

Percent of Peak	Equivalent MW Load	Number of Occurrences	Accumulated Occurrence Hours	Accumulated Occurrence Percent
100	3574.662	1	1	0.139
99	3538.91538	2	3	0.417
98	3503.16876	2	5	0.694
97	3467.42214	3	8	1.111
96	3431.67552	1	9	1.250
95	3395.9289	10	19	2.639
94	3360.18228	13	32	4.444
93	3324.43566	13	45	6.250
92	3288.68904	11	56	7.778
91	3252.94242	19	75	10.417
90	3217.1958	20	95	13.194
89	3181.44918	10	105	14.583
88	3145.70256	13	118	16.389
87	3109.95594	21	139	19.306
86	3074.20932	15	154	21.389
85	3038.4627	15	169	23.472
84	3002.71608	18	187	25.972
83	2966.96946	22	209	29.028
82	2931.22284	11	220	30.556
81	2895.47622	23	243	33.750
80	2859.7296	16	259	35.972
79	2823.98298	12	271	37.639
78	2788.23636	20	291	40.417
77	2752.48974	13	304	42.222
76	2716.74312	16	320	44.444
75	2680.9965	14	334	46.389
74	2645.24988	17	351	48.750
73	2609.50326	19	370	51.389
72	2573.75664	18	388	53.889
71	2538.01002	21	409	56.806
70	2502.2634	17	426	59.167
69	2466.51678	21	447	62.083
68	2430.77016	18	465	64.583
67	2395.02354	21	486	67.500
66	2359.27692	23	509	70.694
65	2323.5303	30	539	74.861
64	2287.78368	30	569	79.028
63	2252.03706	30	599	83.194
62	2216.29044	26	625	86.806
61	2180.54382	23	648	90.000
60	2144.7972	18	666	92.500
59	2109.05058	14	680	94.444
58	2073.30396	11	691	95.972
57	2037.55734	8	699	97.083
56	2001.81072	9	708	98.333
55	1966.0641	8	716	99.444
54	1930.31748	4	720	100.000
53	1894.57086	0	720	100.000

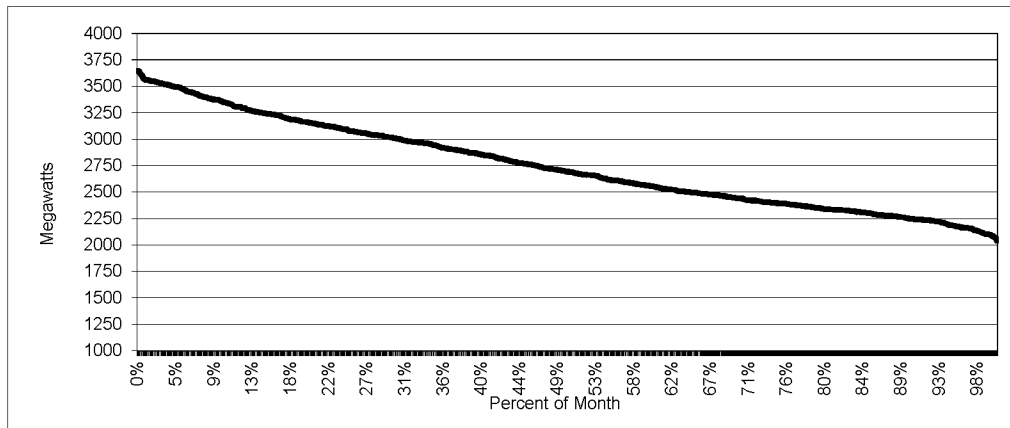
ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
JUNE 2021 CURVE



ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
JULY 2021 DATA

Percent of Peak	Equivalent MW Load	Number of Occurrences	Accumulated Occurrence Hours	Accumulated Occurrence Percent
100	3646.117	1	1	0.134
99	3609.65583	3	4	0.538
98	3573.19466	2	6	0.806
97	3536.73349	13	19	2.554
96	3500.27232	12	31	4.167
95	3463.81115	11	42	5.645
94	3427.34998	11	53	7.124
93	3390.88881	8	61	8.199
92	3354.42764	13	74	9.946
91	3317.96647	9	83	11.156
90	3281.5053	12	95	12.769
89	3245.04413	16	111	14.919
88	3208.58296	15	126	16.935
87	3172.12179	16	142	19.086
86	3135.66062	19	161	21.640
85	3099.19945	16	177	23.790
84	3062.73828	16	193	25.941
83	3026.27711	21	214	28.763
82	2989.81594	16	230	30.914
81	2953.35477	25	255	34.274
80	2916.8936	11	266	35.753
79	2880.43243	20	286	38.441
78	2843.97126	20	306	41.129
77	2807.51009	13	319	42.876
76	2771.04892	15	334	44.892
75	2734.58775	17	351	47.177
74	2698.12658	19	370	49.731
73	2661.66541	23	393	52.823
72	2625.20424	13	406	54.570
71	2588.74307	20	426	57.258
70	2552.2819	21	447	60.081
69	2515.82073	19	466	62.634
68	2479.35956	29	495	66.532
67	2442.89839	27	522	70.161
66	2406.43722	20	542	72.849
65	2369.97605	33	575	77.285
64	2333.51488	30	605	81.317
63	2297.05371	31	636	85.484
62	2260.59254	27	663	89.113
61	2224.13137	29	692	93.011
60	2187.6702	12	704	94.624
59	2151.20903	19	723	97.177
58	2114.74786	9	732	98.387
57	2078.28669	9	741	99.597
56	2041.82552	2	743	99.866
55	2005.36435	1	744	100.000
54	1968.90318	0	744	100.000
53	1932.44201	0	744	100.000
52	1895.98084	0	744	100.000

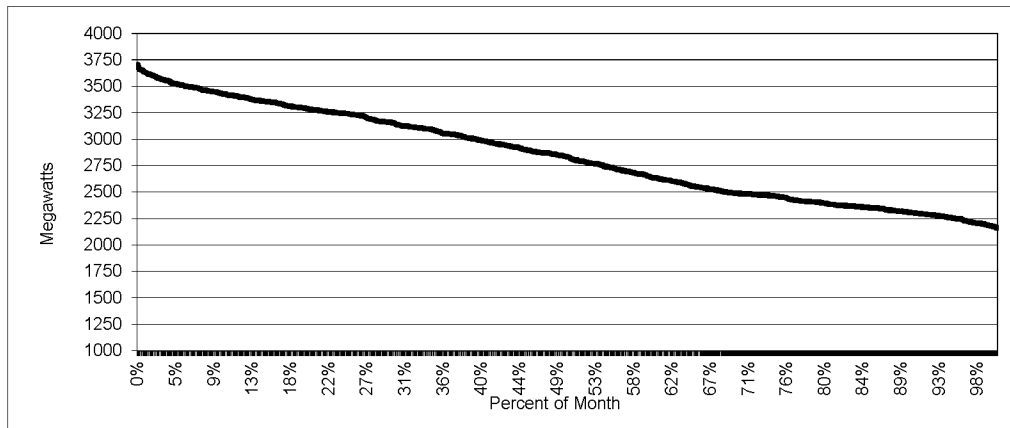
ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
JULY 2021 CURVE



ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
AUGUST 2021 DATA

Percent of Peak	Equivalent MW Load	Number of Occurrences	Accumulated Occurrence Hours	Accumulated Occurrence Percent
100	3703.71	1	1	0.134
99	3666.6729	1	2	0.269
98	3629.6358	6	8	1.075
97	3592.5987	9	17	2.285
96	3555.5616	8	25	3.360
95	3518.5245	11	36	4.839
94	3481.4874	17	53	7.124
93	3444.4503	17	70	9.409
92	3407.4132	17	87	11.694
91	3370.3761	15	102	13.710
90	3333.339	23	125	16.801
89	3296.3019	20	145	19.489
88	3259.2648	21	166	22.312
87	3222.2277	29	195	26.210
86	3185.1906	10	205	27.554
85	3148.1535	18	223	29.973
84	3111.1164	18	241	32.392
83	3074.0793	20	261	35.081
82	3037.0422	18	279	37.500
81	3000.0051	14	293	39.382
80	2962.968	15	308	41.398
79	2925.9309	20	328	44.086
78	2888.8938	13	341	45.833
77	2851.8567	23	364	48.925
76	2814.8196	11	375	50.403
75	2777.7825	16	391	52.554
74	2740.7454	16	407	54.704
73	2703.7083	14	421	56.586
72	2666.6712	17	438	58.871
71	2629.6341	12	450	60.484
70	2592.597	20	470	63.172
69	2555.5599	9	479	64.382
68	2518.5228	21	500	67.204
67	2481.4857	29	529	71.102
66	2444.4486	33	562	75.538
65	2407.4115	24	586	78.763
64	2370.3744	28	614	82.527
63	2333.3373	33	647	86.962
62	2296.3002	30	677	90.995
61	2259.2631	24	701	94.220
60	2222.226	18	719	96.640
59	2185.1889	18	737	99.059
58	2148.1518	7	744	100.000
57	2111.1147	0	744	100.000
56	2074.0776	0	744	100.000
55	2037.0405	0	744	100.000
54	2000.0034	0	744	100.000
53	1962.9663	0	744	100.000
52	1925.9292	0	744	100.000
51	1888.8921	0	744	100.000
50	1851.855	0	744	100.000
49	1814.8179	0	744	100.000
48	1777.7808	0	744	100.000
47	1740.7437	0	744	100.000
46	1703.7066	0	744	100.000
45	1666.6695	0	744	100.000
44	1629.6324	0	744	100.000
43	1592.5953	0	744	100.000
42	1555.5582	0	744	100.000
41	1518.5211	0	744	100.000
40	1481.484	0	744	100.000
39	1444.4469	0	744	100.000
38	1407.4098	0	744	100.000
37	1370.3727	0	744	100.000
36	1333.3356	0	744	100.000
35	1296.2985	0	744	100.000
34	1259.2614	0	744	100.000
33	1222.2243	0	744	100.000
32	1185.1872	0	744	100.000
31	1148.1501	0	744	100.000
30	1111.113	0	744	100.000
29	1074.0759	0	744	100.000

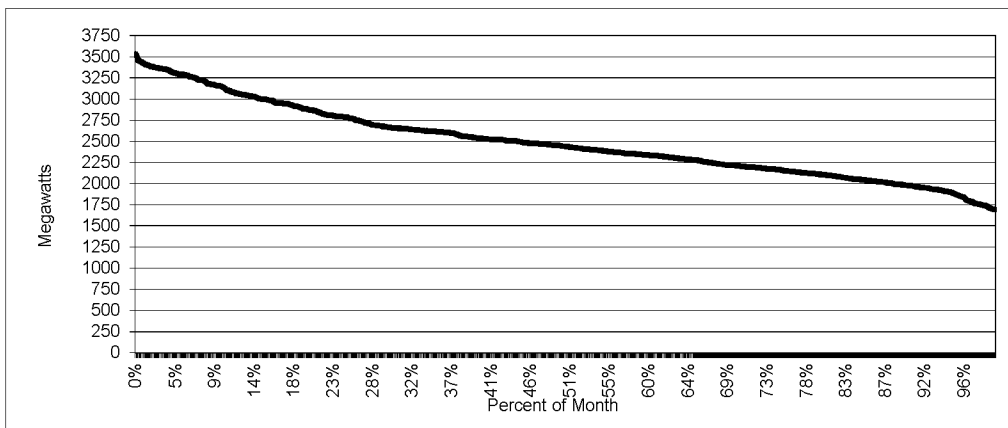
ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
AUGUST 2021 CURVE



ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
SEPTEMBER 2021 DATA

Percent of Peak	Equivalent MW Load	Number of Occurrences	Accumulated Occurrence Hours	Accumulated Occurrence Percent
100	3531.285	1	1	0.142
99	3495.97215	1	2	0.285
98	3460.6593	0	2	0.285
97	3425.34645	4	6	0.855
96	3390.0336	6	12	1.709
95	3354.72075	12	24	3.419
94	3319.4079	7	31	4.416
93	3284.09505	10	41	5.840
92	3248.7822	9	50	7.123
91	3213.46935	8	58	8.262
90	3178.1565	3	61	8.689
89	3142.84365	12	73	10.399
88	3107.5308	3	76	10.826
87	3072.21795	8	84	11.966
86	3036.9051	12	96	13.675
85	3001.59225	9	105	14.957
84	2966.2794	11	116	16.524
83	2930.96655	14	130	18.519
82	2895.6537	9	139	19.801
81	2860.34085	12	151	21.510
80	2825.028	6	157	22.365
79	2789.71515	16	173	24.644
78	2754.4023	11	184	26.211
77	2719.08945	8	192	27.350
76	2683.7766	13	205	29.202
75	2648.46375	20	225	32.051
74	2613.1509	29	254	36.182
73	2577.83805	16	270	38.462
72	2542.5252	14	284	40.456
71	2507.21235	27	311	44.302
70	2471.8995	27	338	48.148
69	2436.58665	25	363	51.709
68	2401.2738	18	381	54.274
67	2365.96095	26	407	57.977
66	2330.6481	29	436	62.108
65	2295.33525	21	457	65.100
64	2260.0224	19	476	67.806
63	2224.70955	16	492	70.085
62	2189.3967	28	520	74.074
61	2154.08385	22	542	77.208
60	2118.771	24	566	80.627
59	2083.45815	21	587	83.618
58	2048.1453	22	609	86.752
57	2012.83245	19	628	89.459
56	1977.5196	19	647	92.165
55	1942.20675	18	665	94.729
54	1906.8939	12	677	96.439
53	1871.58105	9	686	97.721
52	1836.2682	8	694	98.860
51	1800.95535	2	696	99.145
50	1765.6425	6	702	100.000
49	1730.32965	12	714	100.000
48	1695.0168	5	719	100.000
47	1659.70395	1	720	100.000
46	1624.3911	0	720	100.000
45	1589.07825	0	720	100.000
44	1553.7654	0	720	100.000
43	1518.45255	0	720	100.000
42	1483.1397	0	720	100.000
41	1447.82685	0	720	100.000
40	1412.514	0	720	100.000
39	1377.20115	0	720	100.000
38	1341.8883	0	720	100.000
37	1306.57545	0	720	100.000
36	1271.2626	0	720	100.000

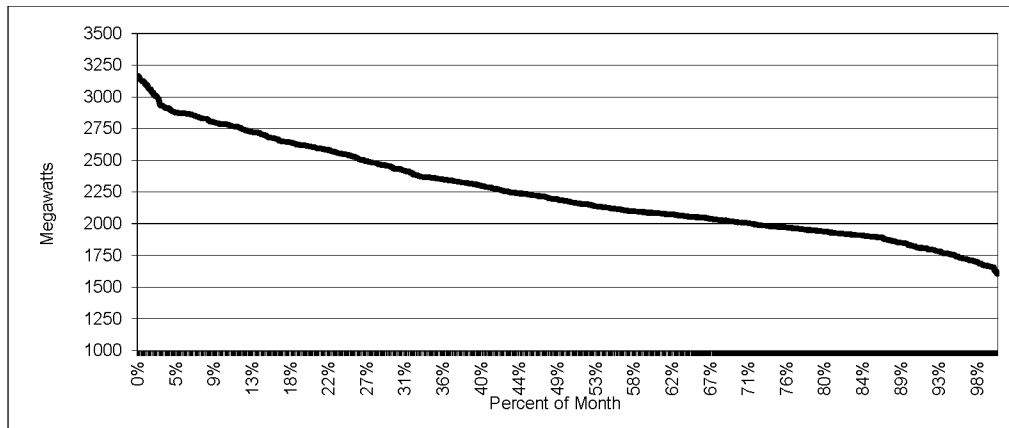
ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
SEPTEMBER 2021 CURVE



ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
OCTOBER 2021 DATA

Percent of Peak	Equivalent MW Load	Number of Occurrences	Accumulated Occurrence Hours	Accumulated Occurrence Percent
100	3167.62	1	1	0.134
99	3135.9438	2	3	0.403
98	3104.2676	4	7	0.941
97	3072.5914	2	9	1.210
96	3040.9152	3	12	1.613
95	3009.239	3	15	2.016
94	2977.5628	4	19	2.554
93	2945.8866	0	19	2.554
92	2914.2104	5	24	3.226
91	2882.5342	8	32	4.301
90	2850.858	18	50	6.720
89	2819.1818	11	61	8.199
88	2787.5056	13	74	9.946
87	2755.8294	15	89	11.962
86	2724.1532	10	99	13.306
85	2692.477	12	111	14.919
84	2660.8008	11	122	16.398
83	2629.1246	15	137	18.414
82	2597.4484	18	155	20.833
81	2565.7722	16	171	22.984
80	2534.096	15	186	25.000
79	2502.4198	10	196	26.344
78	2470.7436	13	209	28.091
77	2439.0674	12	221	29.704
76	2407.3912	15	236	31.720
75	2375.715	8	244	32.796
74	2344.0388	27	271	36.425
73	2312.3626	22	293	39.382
72	2280.6864	14	307	41.263
71	2249.0102	15	322	43.280
70	2217.334	28	350	47.043
69	2185.6578	18	368	49.462
68	2153.9816	20	388	52.151
67	2122.3054	22	410	55.108
66	2090.6292	30	440	59.140
65	2058.953	35	475	63.844
64	2027.2768	34	509	68.414
63	1995.6006	25	534	71.774
62	1963.9244	33	567	76.210
61	1932.2482	31	598	80.376
60	1900.572	37	635	85.349
59	1868.8958	17	652	87.634
58	1837.2196	14	666	89.516
57	1805.5434	17	683	91.801
56	1773.8672	12	695	93.414
55	1742.191	15	710	95.430
54	1710.5148	12	722	97.043
53	1678.8386	8	730	98.118
52	1647.1624	11	741	99.597
51	1615.4862	2	743	99.866
50	1583.81	1	744	100.000
49	1552.1338	0	744	100.000
48	1520.4576	0	744	100.000
47	1488.7814	0	744	100.000
46	1457.1052	0	744	100.000
45	1425.429	0	744	100.000

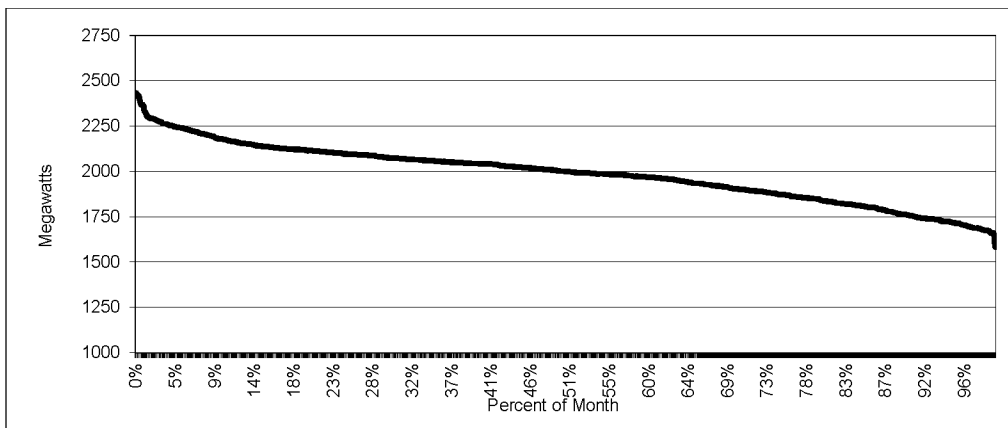
ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
OCTOBER 2021 CURVE



ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
NOVEMBER 2021 DATA

Percent of Peak	Equivalent MW Load	Number of Occurrences	Accumulated Occurrence Hours	Accumulated Occurrence Percent
100	2432.306	1	1	0.139
99	2407.98294	2	3	0.417
98	2383.65988	1	4	0.556
97	2359.33682	3	7	0.972
96	2335.01376	1	8	1.111
95	2310.6907	1	9	1.250
94	2286.36764	8	17	2.361
93	2262.04458	9	26	3.611
92	2237.72152	15	41	5.694
91	2213.39846	12	53	7.361
90	2189.0754	13	66	9.167
89	2164.75234	18	84	11.667
88	2140.42928	21	105	14.583
87	2116.10622	39	144	20.000
86	2091.78316	46	190	26.389
85	2067.4601	38	228	31.667
84	2043.13704	64	292	40.556
83	2018.81398	38	330	45.833
82	1994.49092	39	369	51.250
81	1970.16786	58	427	59.306
80	1945.8448	31	458	63.611
79	1921.52174	27	485	67.361
78	1897.19868	27	512	71.111
77	1872.87562	30	542	75.278
76	1848.55256	29	571	79.306
75	1824.2295	20	591	82.083
74	1799.90644	28	619	85.972
73	1775.58338	15	634	88.056
72	1751.26032	18	652	90.556
71	1726.93726	23	675	93.750
70	1702.6142	20	695	96.528
69	1678.29114	15	710	98.611
68	1653.96808	8	718	99.722
67	1629.64502	1	719	99.861
66	1605.32196	0	719	99.861
65	1580.9989	1	720	100.000
64	1556.67584	0	720	100.000
63	1532.35278	0	720	100.000
62	1508.02972	0	720	100.000
61	1483.70666	0	720	100.000
60	1459.3836	0	720	100.000
59	1435.06054	0	720	100.000
58	1410.73748	0	720	100.000
57	1386.41442	0	720	100.000
56	1362.09136	0	720	100.000

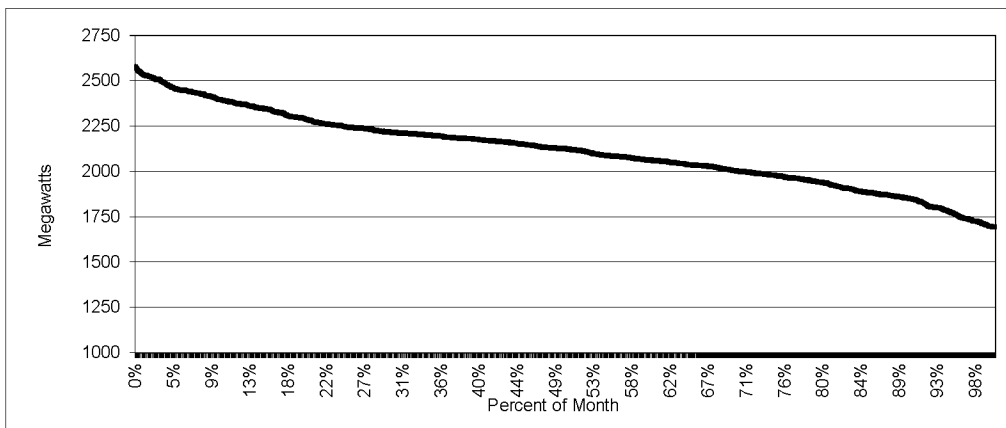
ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
NOVEMBER 2021 CURVE



ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
DECEMBER 2021 DATA

Percent of Peak	Equivalent MW Load	Number of Occurrences	Accumulated Occurrence Hours	Accumulated Occurrence Percent
100	2577.14	1	1	0.134
99	2551.3686	3	4	0.538
98	2525.5972	7	11	1.478
97	2499.8258	11	22	2.957
96	2474.0544	7	29	3.898
95	2448.283	12	41	5.511
94	2422.5116	19	60	8.065
93	2396.7402	14	74	9.946
92	2370.9688	21	95	12.769
91	2345.1974	19	114	15.323
90	2319.426	15	129	17.339
89	2293.6546	17	146	19.624
88	2267.8832	15	161	21.640
87	2242.1118	28	189	25.403
86	2216.3404	32	221	29.704
85	2190.569	47	268	36.022
84	2164.7976	47	315	42.339
83	2139.0262	33	348	46.774
82	2113.2548	38	386	51.882
81	2087.4834	25	411	55.242
80	2061.712	36	447	60.081
79	2035.9406	34	481	64.651
78	2010.1692	33	514	69.086
77	1984.3978	32	546	73.387
76	1958.6264	29	575	77.285
75	1932.855	24	599	80.511
74	1907.0836	17	616	82.796
73	1881.3122	22	638	85.753
72	1855.5408	28	666	89.516
71	1829.7694	14	680	91.398
70	1803.998	9	689	92.608
69	1778.2266	14	703	94.489
68	1752.4552	9	712	95.699
67	1726.6838	12	724	97.312
66	1700.9124	13	737	99.059
65	1675.141	7	744	100.000
64	1649.3696	0	744	100.000
63	1623.5982	0	744	100.000
62	1597.8268	0	744	100.000
61	1572.0554	0	744	100.000
60	1546.284	0	744	100.000
59	1520.5126	0	744	100.000
58	1494.7412	0	744	100.000
57	1468.9698	0	744	100.000

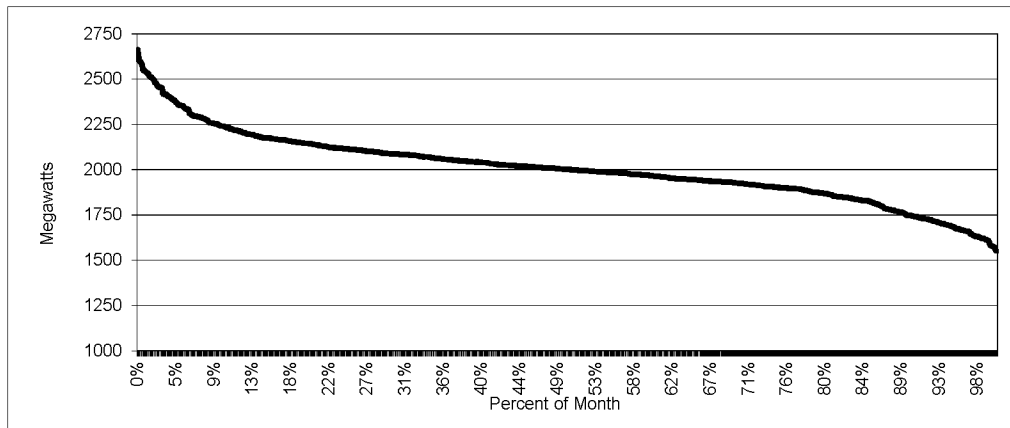
ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
DECEMBER 2021 CURVE



ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
JANUARY 2020 DATA

Percent of Peak	Equivalent MW Load	Number of Occurrences	Accumulated Occurrence Hours	Accumulated Occurrence Percent
100	2662.009	1	1	0.134
99	2635.38891	0	1	0.134
98	2608.76882	0	1	0.134
97	2582.14873	3	4	0.538
96	2555.52864	1	5	0.672
95	2528.90855	5	10	1.344
94	2502.28846	3	13	1.747
93	2475.66837	4	17	2.285
92	2449.04828	5	22	2.957
91	2422.42819	0	22	2.957
90	2395.8081	7	29	3.898
89	2369.18801	6	35	4.704
88	2342.56792	6	41	5.511
87	2315.94783	4	45	6.048
86	2289.32774	10	55	7.392
85	2262.70765	7	62	8.333
84	2236.08756	14	76	10.215
83	2209.46747	14	90	12.097
82	2182.84738	16	106	14.247
81	2156.22729	28	134	18.011
80	2129.6072	28	162	21.774
79	2102.98711	36	198	26.613
78	2076.36702	45	243	32.661
77	2049.74693	36	279	37.500
76	2023.12684	47	326	43.817
75	1996.50675	55	381	51.210
74	1969.88666	61	442	59.409
73	1943.26657	43	485	65.188
72	1916.64648	49	534	71.774
71	1890.02639	42	576	77.419
70	1863.4063	22	598	80.376
69	1836.78621	22	620	83.333
68	1810.16612	20	640	86.022
67	1783.54603	8	648	87.097
66	1756.92594	16	664	89.247
65	1730.30585	16	680	91.398
64	1703.68576	17	697	93.683
63	1677.06567	10	707	95.027
62	1650.44558	13	720	96.774
61	1623.82549	10	730	98.118
60	1597.2054	7	737	99.059
59	1570.58531	5	742	99.731
58	1543.96522	2	744	100.000
57	1517.34513	0	744	100.000
56	1490.72504	0	744	100.000
55	1464.10495	0	744	100.000

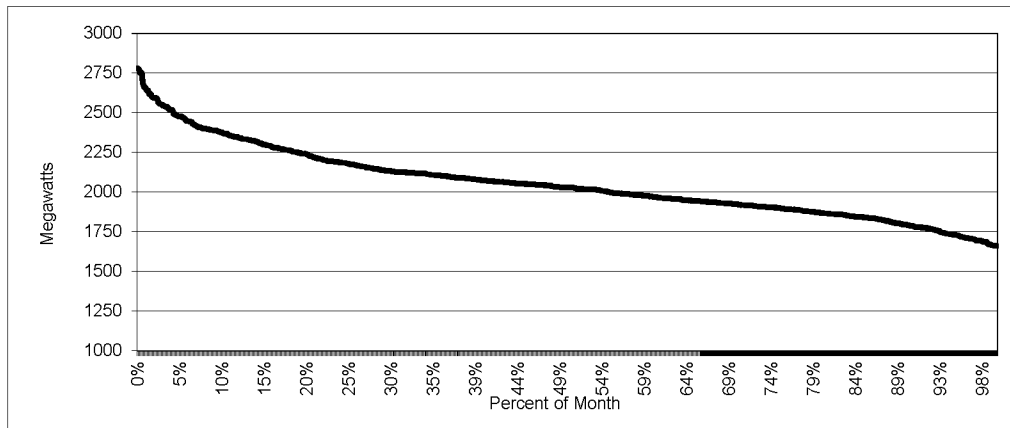
ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
JANUARY 2020 CURVE



ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
FEBRUARY 2020 DATA

Percent of Peak	Equivalent MW Load	Number of Occurrences	Accumulated Occurrence Hours	Accumulated Occurrence Percent
100	2780.903	1	1	0.144
99	2753.09397	1	2	0.287
98	2725.28494	2	4	0.575
97	2697.47591	0	4	0.575
96	2669.66688	1	5	0.718
95	2641.85785	3	8	1.149
94	2614.04882	3	11	1.580
93	2586.23979	5	16	2.299
92	2558.43076	1	17	2.443
91	2530.62173	7	24	3.448
90	2502.8127	4	28	4.023
89	2475.00367	7	35	5.029
88	2447.19464	4	39	5.603
87	2419.38561	7	46	6.609
86	2391.57658	12	58	8.333
85	2363.76755	13	71	10.201
84	2335.95852	11	82	11.782
83	2308.14949	15	97	13.937
82	2280.34046	10	107	15.374
81	2252.53143	17	124	17.816
80	2224.7224	13	137	19.684
79	2196.91337	12	149	21.408
78	2169.10434	22	171	24.569
77	2141.29531	19	190	27.299
76	2113.48628	37	227	32.615
75	2085.67725	32	259	37.213
74	2057.86822	35	294	42.241
73	2030.05919	38	332	47.701
72	2002.25016	36	368	52.874
71	1974.44113	32	400	57.471
70	1946.6321	32	432	62.069
69	1918.82307	41	473	67.960
68	1891.01404	38	511	73.420
67	1863.20501	30	541	77.730
66	1835.39598	34	575	82.615
65	1807.58695	15	590	84.770
64	1779.77792	20	610	87.644
63	1751.96889	17	627	90.086
62	1724.15986	15	642	92.241
61	1696.35083	13	655	94.109
60	1668.5418	12	667	95.833
59	1640.73277	14	681	97.845
58	1612.92374	11	692	99.425
57	1585.11471	4	696	100.000
56	1557.30568	0	696	100.000
55	1529.49665	0	696	100.000

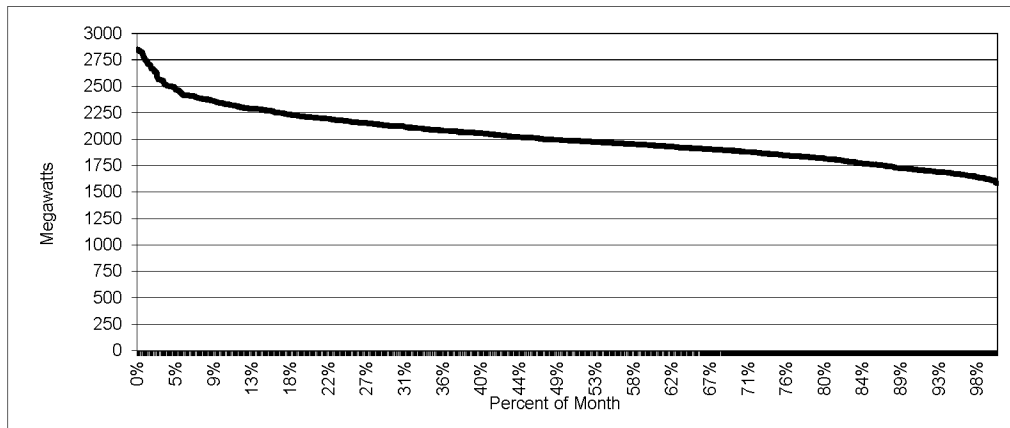
ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
FEBRUARY 2020 CURVE



ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
MARCH 2020 DATA

Percent of Peak	Equivalent MW Load	Number of Occurrences	Accumulated Occurrence Hours	Accumulated Occurrence Percent
100	2848.133	1	1	0.158
99	2819.65167	3	4	0.632
98	2791.17034	1	5	0.790
97	2762.68901	1	6	0.948
96	2734.20768	3	9	1.422
95	2705.72635	2	11	1.738
94	2677.24502	1	12	1.896
93	2648.76369	3	15	2.370
92	2620.28236	2	17	2.686
91	2591.80103	0	17	2.686
90	2563.3197	3	20	3.160
89	2534.83837	3	23	3.633
88	2506.35704	3	26	4.107
87	2477.87571	7	33	5.213
86	2449.39438	4	37	5.845
85	2420.91305	3	40	6.319
84	2392.43172	12	52	8.215
83	2363.95039	14	66	10.427
82	2335.46906	11	77	12.164
81	2306.98773	12	89	14.060
80	2278.5064	20	109	17.220
79	2250.02507	16	125	19.747
78	2221.54374	14	139	21.959
77	2193.06241	28	167	26.382
76	2164.58108	18	185	29.226
75	2136.09975	27	212	33.491
74	2107.61842	27	239	37.757
73	2079.13709	30	269	42.496
72	2050.65576	34	303	47.867
71	2022.17443	27	330	52.133
70	1993.6931	36	366	57.820
69	1965.21177	46	412	65.087
68	1936.73044	43	455	71.880
67	1908.24911	37	492	77.725
66	1879.76778	38	530	83.728
65	1851.28645	27	557	87.994
64	1822.80512	34	591	93.365
63	1794.32379	21	612	96.682
62	1765.84246	21	633	100.000

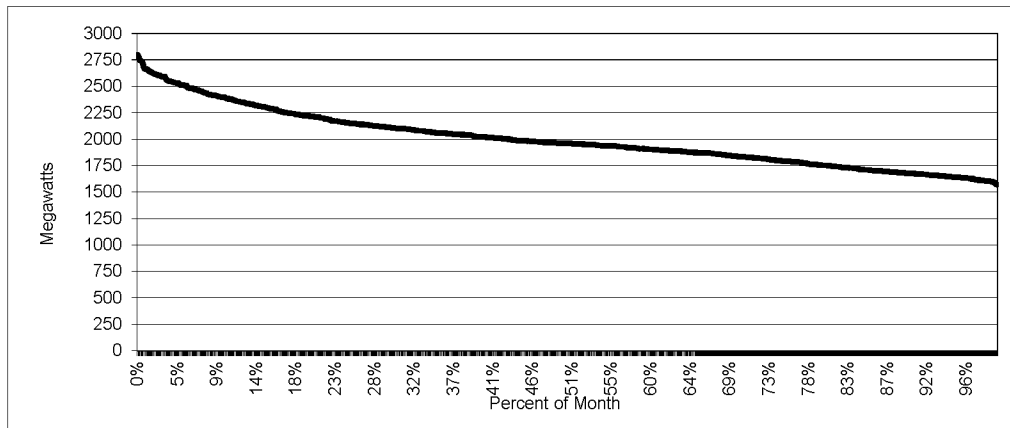
ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
MARCH 2020 CURVE



ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
APRIL 2020 DATA

Percent of Peak	Equivalent MW Load	Number of Occurrences	Accumulated Occurrence Hours	Accumulated Occurrence Percent
100	2797.078	1	1	0.139
99	2769.10722	1	2	0.278
98	2741.13644	1	3	0.417
97	2713.16566	2	5	0.694
96	2685.19488	0	5	0.694
95	2657.2241	4	9	1.250
94	2629.25332	4	13	1.806
93	2601.28254	6	19	2.639
92	2573.31176	5	24	3.333
91	2545.34098	5	29	4.028
90	2517.3702	8	37	5.139
89	2489.39942	5	42	5.833
88	2461.42864	10	52	7.222
87	2433.45786	7	59	8.194
86	2405.48708	9	68	9.444
85	2377.5163	12	80	11.111
84	2349.54552	8	88	12.222
83	2321.57474	11	99	13.750
82	2293.60396	12	111	15.417
81	2265.63318	9	120	16.667
80	2237.6624	12	132	18.333
79	2209.69162	21	153	21.250
78	2181.72084	9	162	22.500
77	2153.75006	15	177	24.583
76	2125.77928	21	198	27.500
75	2097.8085	29	227	31.528
74	2069.83772	19	246	34.167
73	2041.86694	30	276	38.333
72	2013.89616	23	299	41.528
71	1985.92538	25	324	45.000
70	1957.9546	43	367	50.972
69	1929.98382	36	403	55.972
68	1902.01304	31	434	60.278
67	1874.04226	34	468	65.000
66	1846.07148	29	497	69.028
65	1818.1007	26	523	72.639
64	1790.12992	24	547	75.972
63	1762.15914	20	567	78.750
62	1734.18836	23	590	81.944
61	1706.21758	24	614	85.278
60	1678.2468	32	646	89.722
59	1650.27602	32	678	94.167
58	1622.30524	23	701	97.361
57	1594.33446	15	716	99.444
56	1566.36368	4	720	100.000

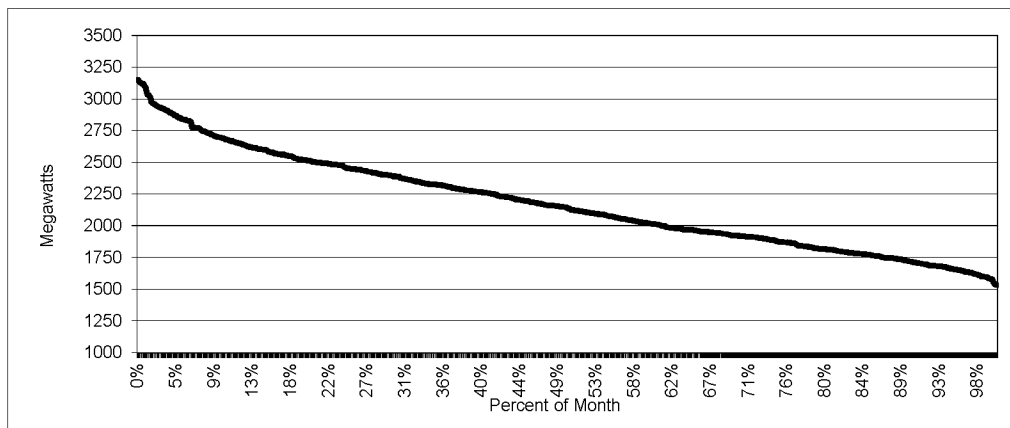
ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
APRIL 2020 CURVE



ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
MAY 2020 DATA

Percent of Peak	Equivalent MW Load	Number of Occurrences	Accumulated Occurrence Hours	Accumulated Occurrence Percent
100	3149.699	1	1	0.143
99	3118.20201	4	5	0.713
98	3086.70502	3	8	1.141
97	3055.20803	0	8	1.141
96	3023.71104	3	11	1.569
95	2992.21405	1	12	1.712
94	2960.71706	3	15	2.140
93	2929.22007	6	21	2.996
92	2897.72308	7	28	3.994
91	2866.22609	6	34	4.850
90	2834.7291	8	42	5.991
89	2803.23211	5	47	6.705
88	2771.73512	6	53	7.561
87	2740.23813	6	59	8.417
86	2708.74114	8	67	9.558
85	2677.24415	12	79	11.270
84	2645.74716	11	90	12.839
83	2614.25017	11	101	14.408
82	2582.75318	14	115	16.405
81	2551.25619	17	132	18.830
80	2519.7592	12	144	20.542
79	2488.26221	23	167	23.823
78	2456.76522	14	181	25.820
77	2425.26823	21	202	28.816
76	2393.77124	19	221	31.526
75	2362.27425	15	236	33.666
74	2330.77726	16	252	35.949
73	2299.28027	20	272	38.802
72	2267.78328	24	296	42.225
71	2236.28629	16	312	44.508
70	2204.7893	19	331	47.218
69	2173.29231	19	350	49.929
68	2141.79532	22	372	53.067
67	2110.29833	14	386	55.064
66	2078.80134	21	407	58.060
65	2047.30435	17	424	60.485
64	2015.80736	21	445	63.481
63	1984.31037	18	463	66.049
62	1952.81338	27	490	69.900
61	1921.31639	29	519	74.037
60	1889.8194	29	548	78.174
59	1858.32241	21	569	81.170
58	1826.82542	16	585	83.452
57	1795.32843	25	610	87.019
56	1763.83144	28	638	91.013
55	1732.33445	24	662	94.437
54	1700.83746	16	678	96.719
53	1669.34047	23	701	100.000
52	1637.84348	15	716	100.000
51	1606.34649	13	729	100.000

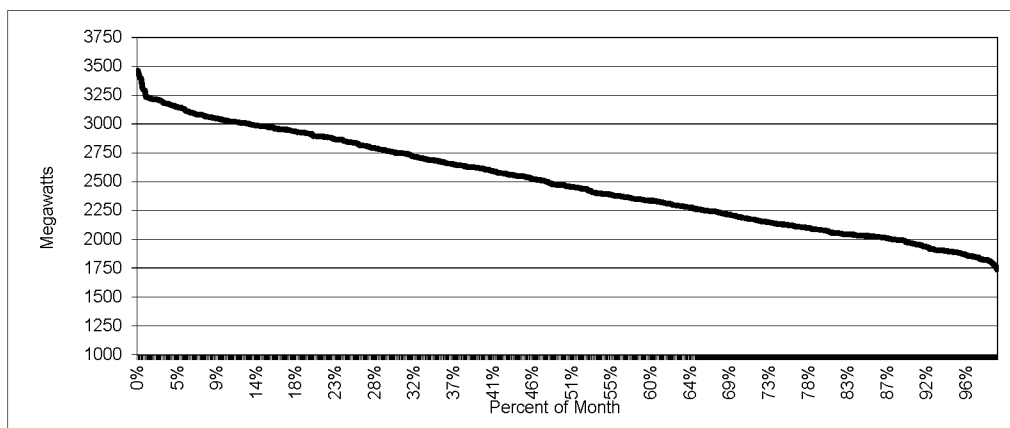
ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
MAY 2020 CURVE



ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
JUNE 2020 DATA

Percent of Peak	Equivalent MW Load	Number of Occurrences	Accumulated Occurrence Hours	Accumulated Occurrence Percent
100	3461.326	1	1	0.142
99	3426.71274	1	2	0.284
98	3392.09948	1	3	0.426
97	3357.48622	1	4	0.567
96	3322.87296	0	4	0.567
95	3288.2597	3	7	0.993
94	3253.64644	0	7	0.993
93	3219.03318	6	13	1.844
92	3184.41992	9	22	3.121
91	3149.80666	11	33	4.681
90	3115.1934	8	41	5.816
89	3080.58014	14	55	7.801
88	3045.96688	13	68	9.645
87	3011.35362	18	86	12.199
86	2976.74036	23	109	15.461
85	2942.1271	20	129	18.298
84	2907.51384	18	147	20.851
83	2872.90058	17	164	23.262
82	2838.28732	17	181	25.674
81	2803.67406	12	193	27.376
80	2769.0608	16	209	29.645
79	2734.44754	19	228	32.340
78	2699.83428	13	241	34.184
77	2665.22102	16	257	36.454
76	2630.60776	19	276	39.149
75	2595.9945	20	296	41.986
74	2561.38124	18	314	44.539
73	2526.76798	16	330	46.809
72	2492.15472	15	345	48.936
71	2457.54146	17	362	51.348
70	2422.9282	18	380	53.901
69	2388.31494	16	396	56.170
68	2353.70168	19	415	58.865
67	2319.08842	25	440	62.411
66	2284.47516	18	458	64.965
65	2249.8619	17	475	67.376
64	2215.24864	21	496	70.355
63	2180.63538	15	511	72.482
62	2146.02212	19	530	75.177
61	2111.40886	23	553	78.440
60	2076.7956	23	576	81.702
59	2042.18234	21	597	84.681
58	2007.56908	32	629	89.220
57	1972.95582	16	645	91.489
56	1938.34256	15	660	93.617
55	1903.7293	15	675	95.745
54	1869.11604	18	693	98.298
53	1834.50278	12	705	100.000
52	1799.88952	10	715	100.000
51	1765.27626	4	719	100.000

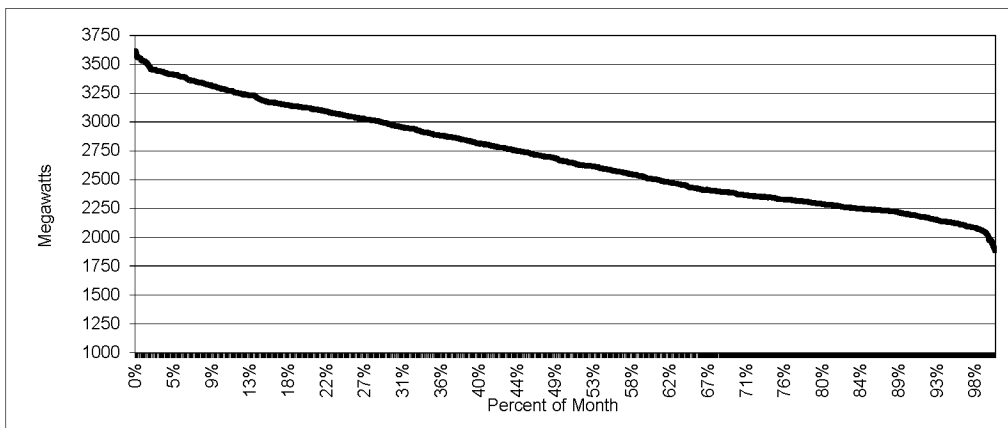
ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
JUNE 2020 CURVE



ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
JULY 2020 DATA

Percent of Peak	Equivalent MW Load	Number of Occurrences	Accumulated Occurrence Hours	Accumulated Occurrence Percent
100	3614.302	1	1	0.136
99	3578.15898	0	1	0.136
98	3542.01596	4	5	0.678
97	3505.87294	6	11	1.493
96	3469.72992	2	13	1.764
95	3433.5869	12	25	3.392
94	3397.44388	13	38	5.156
93	3361.30086	12	50	6.784
92	3325.15784	13	63	8.548
91	3289.01482	13	76	10.312
90	3252.8718	13	89	12.076
89	3216.72878	16	105	14.247
88	3180.58576	7	112	15.197
87	3144.44274	21	133	18.046
86	3108.29972	24	157	21.303
85	3072.1567	19	176	23.881
84	3036.01368	16	192	26.052
83	2999.87066	21	213	28.901
82	2963.72764	15	228	30.936
81	2927.58462	17	245	33.243
80	2891.4416	13	258	35.007
79	2855.29858	23	281	38.128
78	2819.15556	14	295	40.027
77	2783.01254	18	313	42.469
76	2746.86952	20	333	45.183
75	2710.7265	17	350	47.490
74	2674.58348	16	366	49.661
73	2638.44046	15	381	51.696
72	2602.29744	20	401	54.410
71	2566.15442	21	422	57.259
70	2530.0114	17	439	59.566
69	2493.86838	15	454	61.601
68	2457.72536	18	472	64.043
67	2421.58234	16	488	66.214
66	2385.43932	30	518	70.285
65	2349.2963	29	547	74.220
64	2313.15328	29	576	78.155
63	2277.01026	31	607	82.361
62	2240.86724	30	637	86.431
61	2204.72422	28	665	90.231
60	2168.5812	21	686	93.080
59	2132.43818	19	705	95.658
58	2096.29516	14	719	97.558
57	2060.15214	14	733	99.457
56	2024.00912	4	737	100.000

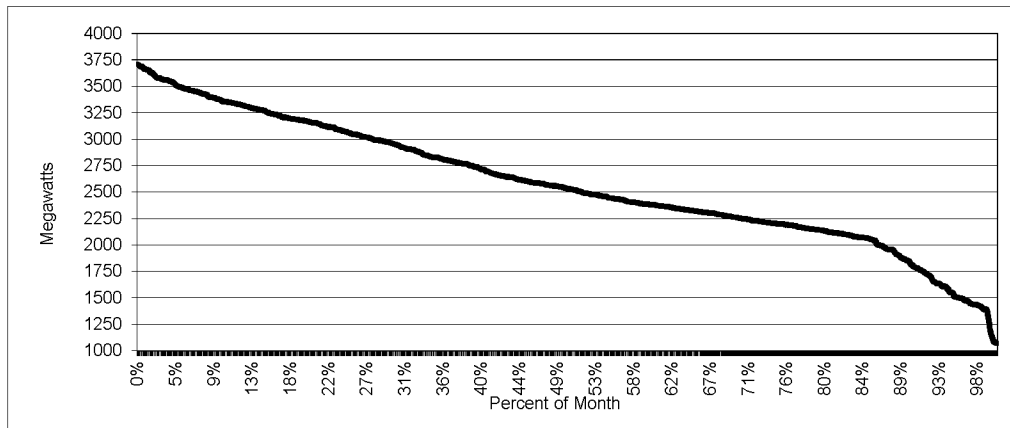
ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
JULY 2020 CURVE



ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
AUGUST 2020 DATA

Percent of Peak	Equivalent MW Load	Number of Occurrences	Accumulated Occurrence Hours	Accumulated Occurrence Percent
100	3708.061	1	1	0.153
99	3670.98039	4	5	0.763
98	3633.89978	6	11	1.679
97	3596.81917	5	16	2.443
96	3559.73856	10	26	3.969
95	3522.65795	7	33	5.038
94	3485.57734	7	40	6.107
93	3448.49673	12	52	7.939
92	3411.41612	9	61	9.313
91	3374.33551	11	72	10.992
90	3337.2549	14	86	13.130
89	3300.17429	12	98	14.962
88	3263.09368	13	111	16.947
87	3226.01307	11	122	18.626
86	3188.93246	14	136	20.763
85	3151.85185	20	156	23.817
84	3114.77124	13	169	25.802
83	3077.69063	9	178	27.176
82	3040.61002	14	192	29.313
81	3003.52941	11	203	30.992
80	2966.4488	16	219	33.435
79	2929.36819	9	228	34.809
78	2892.28758	13	241	36.794
77	2855.20697	6	247	37.710
76	2818.12636	16	263	40.153
75	2781.04575	13	276	42.137
74	2743.96514	15	291	44.427
73	2706.88453	10	301	45.954
72	2669.80392	9	310	47.328
71	2632.72331	16	326	49.771
70	2595.6427	14	340	51.908
69	2558.56209	23	363	55.420
68	2521.48148	15	378	57.710
67	2484.40087	13	391	59.695
66	2447.32026	16	407	62.137
65	2410.23965	17	424	64.733
64	2373.15904	26	450	68.702
63	2336.07843	23	473	72.214
62	2298.99782	27	500	76.336
61	2261.91721	18	518	79.084
60	2224.8366	20	538	82.137
59	2187.75599	29	567	86.565
58	2150.67538	17	584	89.160
57	2113.59477	21	605	92.366
56	2076.51416	18	623	95.115
55	2039.43355	16	639	97.557
54	2002.35294	3	642	98.015
53	1965.27233	6	648	98.931
52	1928.19172	7	655	100.000
51	1891.11111	5	660	100.000

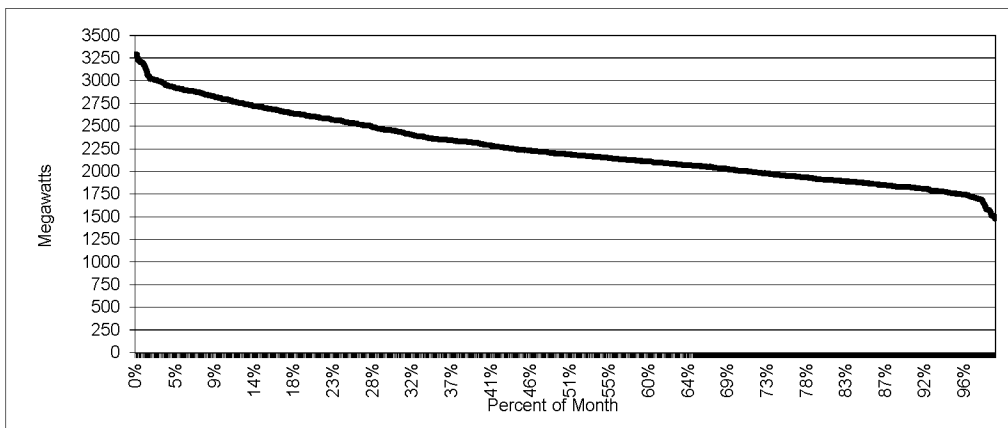
ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
AUGUST 2020 CURVE



ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
SEPTEMBER 2020 DATA

Percent of Peak	Equivalent MW Load	Number of Occurrences	Accumulated Occurrence Hours	Accumulated Occurrence Percent
100	3293.762	1	1	0.141
99	3260.82438	1	2	0.282
98	3227.88676	1	3	0.423
97	3194.94914	4	7	0.986
96	3162.01152	1	8	1.127
95	3129.0739	1	9	1.268
94	3096.13628	1	10	1.408
93	3063.19866	0	10	1.408
92	3030.26104	2	12	1.690
91	2997.32342	8	20	2.817
90	2964.3858	5	25	3.521
89	2931.44818	8	33	4.648
88	2898.51056	8	41	5.775
87	2865.57294	15	56	7.887
86	2832.63532	10	66	9.296
85	2799.6977	7	73	10.282
84	2766.76008	12	85	11.972
83	2733.82246	11	96	13.521
82	2700.88484	12	108	15.211
81	2667.94722	14	122	17.183
80	2635.0096	14	136	19.155
79	2602.07198	16	152	21.408
78	2569.13436	13	165	23.239
77	2536.19674	16	181	25.493
76	2503.25912	16	197	27.746
75	2470.3215	8	205	28.873
74	2437.38388	18	223	31.408
73	2404.44626	9	232	32.676
72	2371.50864	13	245	34.507
71	2338.57102	23	268	37.746
70	2305.6334	21	289	40.704
69	2272.69578	16	305	42.958
68	2239.75816	18	323	45.493
67	2206.82054	24	347	48.873
66	2173.88292	28	375	52.817
65	2140.9453	27	402	56.620
64	2108.00768	31	433	60.986
63	2075.07006	23	456	64.225
62	2042.13244	28	484	68.169
61	2009.19482	25	509	71.690
60	1976.2572	22	531	74.789
59	1943.31958	24	555	78.169
58	1910.38196	21	576	81.127
57	1877.44434	32	608	85.634
56	1844.50672	24	632	89.014
55	1811.5691	26	658	92.676
54	1778.63148	18	676	95.211
53	1745.69386	18	694	97.746
52	1712.75624	8	702	98.873
51	1679.81862	7	709	99.859
50	1646.881	1	710	100.000
49	1613.94338	1	711	100.000
48	1581.00576	2	713	100.000
47	1548.06814	3	716	100.000
46	1515.13052	1	717	100.000

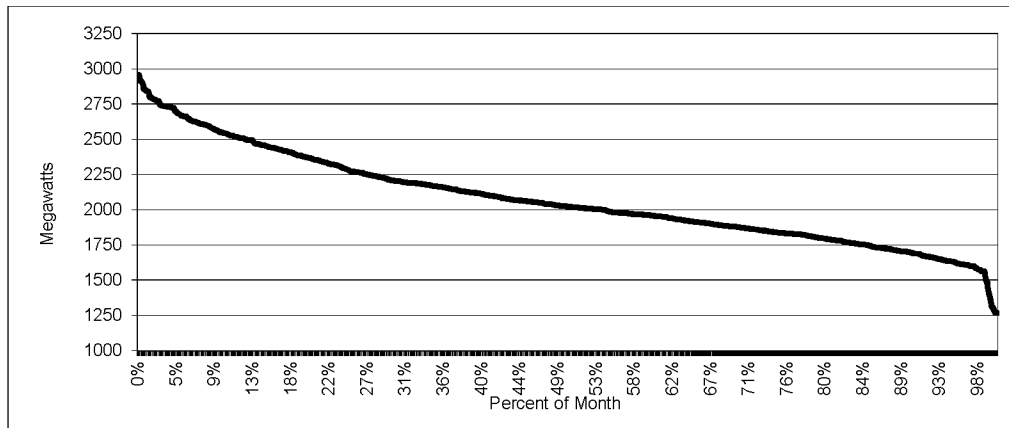
ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
SEPTEMBER 2020 CURVE



ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
OCTOBER 2020 DATA

Percent of Peak	Equivalent MW Load	Number of Occurrences	Accumulated Occurrence Hours	Accumulated Occurrence Percent
100	2956.902	1	1	0.136
99	2927.33298	1	2	0.271
98	2897.76396	3	5	0.678
97	2868.19494	0	5	0.678
96	2838.62592	4	9	1.221
95	2809.0569	1	10	1.357
94	2779.48788	6	16	2.171
93	2749.91886	3	19	2.578
92	2720.34984	13	32	4.342
91	2690.78082	2	34	4.613
90	2661.2118	8	42	5.699
89	2631.64278	5	47	6.377
88	2602.07376	12	59	8.005
87	2572.50474	7	66	8.955
86	2542.93572	10	76	10.312
85	2513.3667	11	87	11.805
84	2483.79768	13	100	13.569
83	2454.22866	11	111	15.061
82	2424.65964	14	125	16.961
81	2395.09062	10	135	18.318
80	2365.5216	16	151	20.488
79	2335.95258	12	163	22.117
78	2306.38356	13	176	23.881
77	2276.81454	7	183	24.830
76	2247.24552	17	200	27.137
75	2217.6765	16	216	29.308
74	2188.10748	26	242	32.836
73	2158.53846	23	265	35.957
72	2128.96944	20	285	38.670
71	2099.40042	21	306	41.520
70	2069.8314	20	326	44.233
69	2040.26238	30	356	48.304
68	2010.69336	33	389	52.782
67	1981.12434	25	414	56.174
66	1951.55532	40	454	61.601
65	1921.9863	20	474	64.315
64	1892.41728	29	503	68.250
63	1862.84826	29	532	72.185
62	1833.27924	29	561	76.119
61	1803.71022	27	588	79.783
60	1774.1412	22	610	82.768
59	1744.57218	24	634	86.024
58	1715.00316	20	654	88.738
57	1685.43414	22	676	91.723
56	1655.86512	15	691	93.758
55	1626.2961	16	707	95.929
54	1596.72708	17	724	98.236
53	1567.15806	5	729	98.915
52	1537.58904	4	733	99.457
51	1508.02002	0	733	99.457
50	1478.451	2	735	99.729
49	1448.88198	0	735	99.729
48	1419.31296	1	736	99.864
47	1389.74394	1	737	100.000

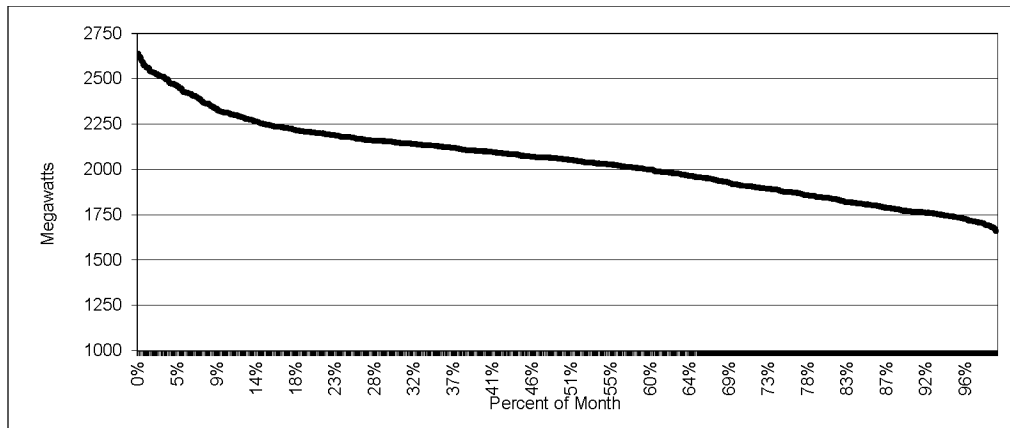
ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
OCTOBER 2020 CURVE



ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
NOVEMBER 2020 DATA

Percent of Peak	Equivalent MW Load	Number of Occurrences	Accumulated Occurrence Hours	Accumulated Occurrence Percent
100	2639.879	1	1	0.139
99	2613.48021	2	3	0.417
98	2587.08142	2	5	0.694
97	2560.68263	4	9	1.250
96	2534.28384	6	15	2.083
95	2507.88505	8	23	3.194
94	2481.48626	4	27	3.750
93	2455.08747	8	35	4.861
92	2428.68868	4	39	5.417
91	2402.28989	10	49	6.806
90	2375.8911	5	54	7.500
89	2349.49231	9	63	8.750
88	2323.09352	6	69	9.583
87	2296.69473	15	84	11.667
86	2270.29594	13	97	13.472
85	2243.89715	14	111	15.417
84	2217.49836	22	133	18.472
83	2191.09957	32	165	22.917
82	2164.70078	26	191	26.528
81	2138.30199	44	235	32.639
80	2111.9032	36	271	37.639
79	2085.50441	41	312	43.333
78	2059.10562	44	356	49.444
77	2032.70683	32	388	53.889
76	2006.30804	35	423	58.750
75	1979.90925	29	452	62.778
74	1953.51046	24	476	66.111
73	1927.11167	20	496	68.889
72	1900.71288	24	520	72.222
71	1874.31409	29	549	76.250
70	1847.9153	23	572	79.444
69	1821.51651	22	594	82.500
68	1795.11772	30	624	86.667
67	1768.71893	25	649	90.139
66	1742.32014	33	682	94.722
65	1715.92135	18	700	97.222
64	1689.52256	14	714	99.167
63	1663.12377	5	719	99.861
62	1636.72498	1	720	100.000
61	1610.32619	0	720	100.000
60	1583.9274	0	720	100.000
59	1557.52861	0	720	100.000
58	1531.12982	0	720	100.000
57	1504.73103	0	720	100.000
56	1478.33224	0	720	100.000
55	1451.93345	0	720	100.000
54	1425.53466	0	720	100.000

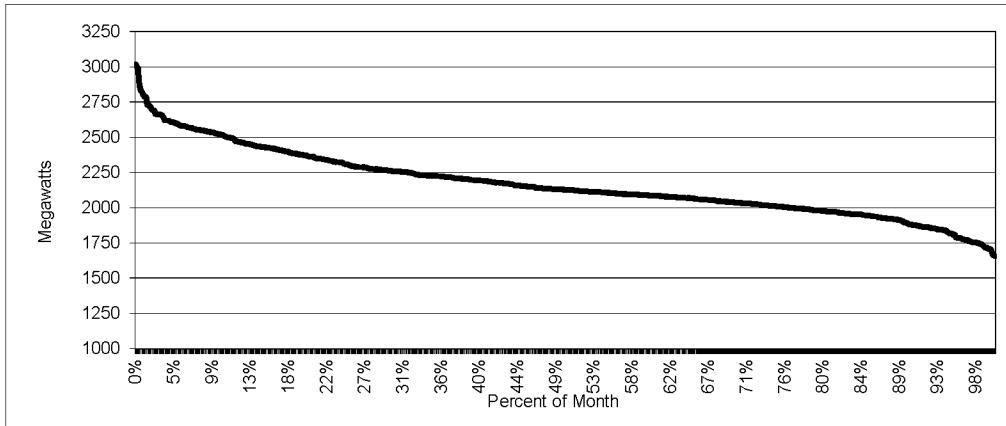
ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
NOVEMBER 2020 CURVE



ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
DECEMBER 2020 DATA

Percent of Peak	Equivalent MW Load	Number of Occurrences	Accumulated Occurrence Hours	Accumulated Occurrence Percent
100	3017.01	1	1	0.135
99	2986.8399	2	3	0.404
98	2956.6698	0	3	0.404
97	2926.4997	0	3	0.404
96	2896.3296	0	3	0.404
95	2866.1595	1	4	0.538
94	2835.9894	1	5	0.673
93	2805.8193	2	7	0.942
92	2775.6492	3	10	1.346
91	2745.4791	0	10	1.346
90	2715.309	3	13	1.750
89	2685.1389	4	17	2.288
88	2654.9688	6	23	3.096
87	2624.7987	2	25	3.365
86	2594.6286	12	37	4.980
85	2564.4585	12	49	6.595
84	2534.2884	19	68	9.152
83	2504.1183	10	78	10.498
82	2473.9482	8	86	11.575
81	2443.7781	16	102	13.728
80	2413.608	21	123	16.555
79	2383.4379	17	140	18.843
78	2353.2678	15	155	20.861
77	2323.0977	22	177	23.822
76	2292.9276	14	191	25.707
75	2262.7575	30	221	29.744
74	2232.5874	24	245	32.974
73	2202.4173	41	286	38.493
72	2172.2472	36	322	43.338
71	2142.0771	24	346	46.568
70	2111.907	55	401	53.970
69	2081.7369	54	455	61.238
68	2051.5668	45	500	67.295
67	2021.3967	41	541	72.813
66	1991.2266	41	582	78.331
65	1961.0565	31	613	82.503
64	1930.8864	31	644	86.676
63	1900.7163	20	664	89.367
62	1870.5462	15	679	91.386
61	1840.3761	21	700	94.213
60	1810.206	7	707	95.155
59	1780.0359	8	715	96.231
58	1749.8658	13	728	97.981
57	1719.6957	6	734	98.789
56	1689.5256	6	740	99.596
55	1659.3555	3	743	100.000

ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
DECEMBER 2020 CURVE



ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
JANUARY 2019 DATA

Percent of Peak	Equivalent MW Load	Number of Occurrences	Accumulated Occurrence Hours	Accumulated Occurrence Percent
100	2870.29	1	1	0.134
99	2841.5871	1	2	0.269
98	2812.8842	0	2	0.269
97	2784.1813	0	2	0.269
96	2755.4784	0	2	0.269
95	2726.7755	1	3	0.403
94	2698.0726	0	3	0.403
93	2669.3697	3	6	0.806
92	2640.6668	2	8	1.075
91	2611.9639	3	11	1.478
90	2583.261	10	21	2.823
89	2554.5581	10	31	4.167
88	2525.8552	8	39	5.242
87	2497.1523	6	45	6.048
86	2468.4494	7	52	6.989
85	2439.7465	12	64	8.602
84	2411.0436	24	88	11.828
83	2382.3407	8	96	12.903
82	2353.6378	10	106	14.247
81	2324.9349	16	122	16.398
80	2296.232	14	136	18.280
79	2267.5291	22	158	21.237
78	2238.8262	34	192	25.806
77	2210.1233	26	218	29.301
76	2181.4204	29	247	33.199
75	2152.7175	31	278	37.366
74	2124.0146	28	306	41.129
73	2095.3117	22	328	44.086
72	2066.6088	39	367	49.328
71	2037.9059	28	395	53.091
70	2009.203	41	436	58.602
69	1980.5001	55	491	65.995
68	1951.7972	41	532	71.505
67	1923.0943	39	571	76.747
66	1894.3914	39	610	81.989
65	1865.6885	31	641	86.156
64	1836.9856	15	656	88.172
63	1808.2827	24	680	91.398
62	1779.5798	9	689	92.608
61	1750.8769	14	703	94.489
60	1722.174	11	714	95.968
59	1693.4711	9	723	97.177
58	1664.7682	6	729	97.984
57	1636.0653	4	733	98.522
56	1607.3624	10	743	99.866
55	1578.6595	1	744	100.000
54	1549.9566	0	744	100.000
53	1521.2537	0	744	100.000
52	1492.5508	0	744	100.000
51	1463.8479	0	744	100.000
50	1435.145	0	744	100.000

ENTERGY TEXAS, INC.
MONTHLY LOAD DURATION CURVE
JANUARY 2019 CURVE

