ENTERGY TEXAS, INC.
SCHEDULE H-1.2d OTHER PLANT O&M COMPANY-WIDE SUMMARY OF TEST YEAR PRODUCTION O&M EXPENSES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

FERC ACCOUNT	DESCRIPTION OF ACCOUNT	PERCENT TOTAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
HYDRAULIC POWER OPERATION															
535	OPER SUPRV & ENGR	0.00%	0	136	(35)	29	487	(616)	0	0	0	0	1,108	(1,108)	0
538	ELECTRIC EXPENSES	7.43%	(12,756)	0	0	0	0	0	0	0	0	0	0	0	(12,756)
539	MISC HYDRO PWR GEN	2.33%	(3,159)	(372)	318	(173)	(208)	487	(71)	(269)	(554)	0	0	0	(4,001)
HYDAULIC POWER MAINTENANCE															
542	MAINT OF STRUCT	0.29%	83	(579)	0	0	0	0	0	0	0	0	0	0	(496)
544	MAINT OF ELEC PLT	89.95%	(151,116)	(3,264)	(28)	7	0	0	0	0	0	0	0	0	(154,401)
TOTALS		100.00%	(166,948)	(4,080)	255	(138)	279	(129)	(71)	(269)	(554)	0	1,108	(1,108)	(171,655)

The expenses in the above accounts are related to hydraulic generated power at Toledo Bend.

Note: Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Beverley Gale and Allison Lofton

Entergy Texas, Inc.
Cost of Service
Schedule H-2 Summary of Adjusted Test Year Production O&M Expenses
Electric
For the Test Year Ended December 31, 2021

Description	FERC Account	Percent Total	Per Books	Adjustment	As Adjusted
Operation	500000: Oper Supervision & Engineerin	12%	6,229,440	98,477	6,327,917
Operation	502000: Steam Expenses	8%	4,305,405	164,774	4,470,179
Operation	502100: Chemicals-MATS Compliance	0%	554,171	(486,327)	67,844
Operation	505000: Electric Expenses	11%	5,877,166	68,878	5,946,044
Operation	506000: Misc Steam Power Expenses	17%	8,942,260	175,103	9,117,363
Operation	507000: Rents - Steam Power Generation	0%	47,524	-	47,524
Operation	509101: NOX Seasonal Allowances Exp		237	(237)	-
Operation	509102: MCPS Emission Credits	1%	470,238	-	470,238
Operation	509103: NOX Conversion Allowance Exp		406	(406)	-
Maintenance	510000: Maintenance Supr & Engineerin	2%	956,507	20,531	977,038
Maintenance	511000: Maintenance Of Structures	4%	2,279,060	58,366	2,337,426
Maintenance	512000: Maintenance Of Boiler Plant	25%	13,580,785	62,228	13,643,013
Maintenance	513000: Maintenance Of Electric Plant	12%	6,573,063	46,820	6,619,883
Maintenance	514000: Maintenance Of Misc Steam Plt	7%	3,808,920	(57,748)	3,751,172
	Sub-Total Steam Power Generation		**53,625,182**	**150,459**	**53,775,641**
Operation	535000: Operating Supervision & Engin		-	-	-
Operation	538000: Electric Expenses	7%	(12,756)	-	(12,756)
Operation	539000: Misc Hydro Power Generation	2%	(4,001)	(16)	(4,017)
Maintenance	542000: Maintenance Of Structures	0%	(496)	-	(496)
Maintenance	544000: Maint Of Electric Plt	90%	(154,401)	12	(154,389)
	Sub-Total Hydraulic Power Generation		**(171,654)**	**(4)**	**(171,658)**
Operation	546000: Operation Superv & Engineerin	7%	1,049,254	47,036	1,096,290
Operation	548000: Generation Expenses	12%	1,761,212	44,949	1,806,161
Operation	549000: Misc Oth Pwr Generation Exps	42%	6,433,487	39,368	6,472,855
Operation	550000: Rents - Other Power Generation	0%	16,472	-	16,472
Maintenance	551000: Maint Supv & Engineering	1%	124,519	5,029	129,548
Maintenance	552000: Maintenance Of Structures	1%	117,602	345	117,947
Maintenance	553000: Maint-Gener & Elec Equipment	13%	1,760,927	242,026	2,002,953
Maintenance	554000: Maint-Misc Other Pwr Gen Plt	25%	851,170	3,060,075	3,911,245
	Sub-Total Other Power Generation		**12,114,643**	**3,438,828**	**15,553,471**

Sponsored by: Allison P. Lofton and Beverley Gale

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Schedule H-3 Summary of Actual Production O&M Expenses Incurred
Electric
For the Years 2016-2020

2016 Fossil

Account	Description	Percent	Sabine Station	Lewis Creek	Nelson Coal	Big Cajun Unit 3	Total
	Primary Fuel Type		Gas	Gas	Coal	Coal	
Steam Power Operation							
500000	Oper Suprv & Engr	13.01%	3,496,876	1,931,465	697,374	0	6,125,715
502000	Steam Expenses	12.44%	3,674,080	416,993	1,465,048	303,127	5,859,248
505000	Electric Expenses	7.09%	592,241	1,732,360	852,258	160,948	3,337,807
506000 & 548000 & 549000	Misc. Steam Pwr Expenses	17.27%	3,591,313	2,233,499	1,116,635	1,188,437	8,129,884
507000 & 550000	Rents	0.36%	81,642	59,339	27,512	0	168,493
509000	Allowances	0.24%	81,928	6,415	12,060	14,659	115,062
Steam Power Maintenance							
510000	Maint. Suprv & Eng	3.15%	702,083	387,524	190,331	202,154	1,482,092
511000	Maint. of Struct	4.98%	1,052,658	552,856	510,888	226,820	2,343,222
512000	Maint. of Boiler Plt	24.10%	5,258,408	1,808,843	2,049,967	2,228,419	11,345,637
513000	Maint. of Elec Plt	13.84%	4,307,898	1,810,183	269,708	127,549	6,515,338
514000	Maint. of Misc. Plt	3.53%	1,019,016	281,082	303,974	55,802	1,659,874
TOTALS		100.00%	23,858,143	11,220,559	7,495,755	4,507,915	47,082,372

2017 Fossil

Account	Description	Percent	Sabine Station	Lewis Creek	Nelson Coal	Big Cajun Unit 3	Total
	Primary Fuel Type		Gas	Gas	Coal	Coal	
Steam Power Operation							
500000	Oper Suprv & Engr	11.01%	3,143,121	1,828,330	833,706	0	5,805,157
502000	Steam Expenses	9.86%	3,154,454	319,947	1,402,601	318,598	5,195,600
505000	Electric Expenses	6.20%	605,044	1,722,902	785,161	155,781	3,268,888
506000 & 548000 & 549000	Misc. Steam Pwr Expenses	16.15%	3,403,206	2,897,373	1,139,370	1,071,736	8,511,685
507000 & 550000	Rents	0.42%	122,967	46,822	52,280	0	222,069
509000	Allowances	0.01%	10,209	516	2,721	(9,205)	4,241
Steam Power Maintenance							
510000	Maint. Suprv & Eng	2.61%	610,783	393,080	191,214	181,338	1,376,415
511000	Maint. of Struct	5.18%	1,108,395	432,359	976,744	212,845	2,730,343
512000	Maint. of Boiler Plt	20.29%	4,101,261	1,201,564	3,103,242	2,290,455	10,696,522
513000	Maint. of Elec Plt	24.10%	10,294,992	1,458,260	828,181	122,667	12,704,100
514000	Maint. of Misc. Plt	4.16%	1,457,978	258,824	426,524	50,410	2,193,736
TOTALS		100.00%	28,012,410	10,559,977	9,741,744	4,394,625	52,708,756

2018 Fossil

Account	Description	Percent	Sabine Station	Lewis Creek	Nelson Coal	Big Cajun Unit 3	Total
	Primary Fuel Type		Gas	Gas	Coal	Coal	
Steam Power Operation							
500000	Oper Suprv & Engr	13.12%	3,780,344	1,773,403	1,055,467	0	6,609,214
502000	Steam Expenses	11.79%	3,477,284	402,541	1,703,910	358,578	5,942,313
505000	Electric Expenses	10.78%	2,575,986	1,879,128	833,584	143,236	5,431,934
506000 & 548000 & 549000	Misc. Steam Pwr Expenses	16.80%	3,280,052	2,939,895	1,276,605	970,271	8,466,823
507000 & 550000	Rents	0.25%	68,438	23,449	31,983	0	123,870
509000	Allowances	0.17%	50,637	5,672	18,155	12,622	87,086
Steam Power Maintenance							
510000	Maint. Suprv & Eng	1.63%	378,429	145,109	136,298	163,823	823,659
511000	Maint. of Struct	6.29%	1,447,631	479,027	990,785	254,296	3,171,739
512000	Maint. of Boiler Plt	26.18%	4,195,895	1,535,783	3,429,037	4,034,711	13,195,426
513000	Maint. of Elec Plt	8.55%	1,896,661	1,420,600	584,716	409,222	4,311,199
514000	Maint. of Misc. Plt	4.43%	1,409,166	415,845	360,242	45,619	2,230,872
TOTALS		100.00%	22,560,523	11,020,452	10,420,782	6,392,378	50,394,135

Sponsored by: Beverley Gale and Allison Lofton

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule H-3 Summary of Actual Production O&M Expenses Incurred
Electric
For the Years 2016-2020

2019 Fossil

Account	Description	Percent	Sabine Station	Lewis Creek	Nelson Coal	Big Cajun Unit 3	Total
	Primary Fuel Type		Gas	Gas	Coal	Coal	
Steam Power Operation							
500000	Oper Suprv & Engr	13.17%	4,403,895	1,853,928	1,206,870	0	7,464,693
502000	Steam Expenses	9.34%	3,308,062	508,561	1,140,143	336,494	5,293,260
505000	Electric Expenses	10.62%	2,997,681	2,137,973	791,414	95,826	6,022,894
506000 & 548000 & 549000	Misc. Steam Pwr Expenses	14.65%	3,419,437	2,557,769	1,363,346	962,093	8,302,645
507000 & 550000	Rents	0.24%	60,825	63,385	12,467	0	136,677
509000	Allowances	0.00%	7,785	869	3,509	(12,691)	(528)
Steam Power Maintenance							
510000	Maint. Suprv & Eng	1.73%	574,264	111,915	129,865	166,616	982,660
511000	Maint. of Struct	3.21%	711,681	435,193	455,210	219,325	1,821,409
512000	Maint. of Boiler Plt	19.77%	5,094,183	1,624,598	2,808,152	1,682,795	11,209,728
513000	Maint. of Elec Plt	22.35%	10,207,430	1,475,973	868,458	114,737	12,666,598
514000	Maint. of Misc. Plt	4.92%	1,734,590	535,182	403,127	113,494	2,786,393
TOTALS		100.00%	32,519,833	11,305,346	9,182,561	3,678,689	56,686,429

2020 Fossil

Account	Description	Percent	Sabine Station	Lewis Creek	Nelson Coal	Big Cajun Unit 3	Total
	Primary Fuel Type		Gas	Gas	Coal	Coal	
Steam Power Operation							
500000	Oper Suprv & Engr	12.11%	3,375,204	1,358,012	1,153,077	61,473	5,947,766
502000	Steam Expenses	9.08%	2,788,135	546,998	711,734	412,726	4,459,593
505000	Electric Expenses	12.72%	3,299,177	2,298,557	511,855	138,441	6,248,030
506000 & 548000 & 549000	Misc. Steam Pwr Expenses	18.50%	3,601,834	2,958,565	1,819,064	708,116	9,087,579
507000 & 550000	Rents	0.15%	41,309	13,436	17,411	0	72,156
509000	Allowances	0.05%	9,526	721	1,076	13,095	24,418
Steam Power Maintenance							
510000	Maint. Suprv & Eng	1.59%	438,060	31,523	88,332	225,519	783,434
511000	Maint. of Struct	4.07%	951,489	423,226	312,412	311,391	1,998,518
512000	Maint. of Boiler Plt	23.99%	5,451,525	1,318,298	3,064,044	1,951,147	11,785,014
513000	Maint. of Elec Plt	11.86%	4,055,585	1,429,429	133,945	205,325	5,824,284
514000	Maint. of Misc. Plt	5.88%	1,330,815	659,286	635,880	261,392	2,887,373
TOTALS		100.00%	25,342,659	11,038,051	8,448,830	4,288,625	49,118,165

Sponsored by: Beverley Gale and Allison Lofton

Amounts may not add or tie to other schedules due to rounding

ENTERGY TEXAS, INC.
POWER GENERATION O&M PROJECTS
FOR THE TWELVE MONTHS ENDED DECEMBER 2022

Plant	Unit	Description	2022 Budget
Lewis Creek	COMMON	ENVIRONMENTAL SUPPORT - TX	$ 182,312
	1	Anhydrous Ammonia	$ 178,185
	1	Purchase Cooling Water	$ 796,259
	COMMON	Baseline Equipment Rental	$ 118,990
	2	LW2 Hot Reheat Seam Welded Pipe Ins	$ 230,000
	1	LW1 Hot Reheat Seam Welded Pipe Ins	$ 230,000
	1	LW1 Boiler/Aux Outage	$ 500,000
	1	LW1 Hot Reheat Seam Welded Pipe Ins	$ 580,000
	1	LW1 Switchgear and Breaker PM	$ 167,522
	2	LW2 Boiler/Aux Outage	$ 500,000
	COMMON	LWC Anhydrous Ammonia PSM Tank	$ 168,000
	1	LW1 Turbine Valve Inspection	$ 122,010
Nelson 6 (1)	6	Pond Pretreatment	$ 131,196
	6	Cooling/Circulating Water Treatment	$ 285,997
	6	MATS Chemical-Back End Sorbent	$ 911,682
	6	MATS Chemical-Front End Sorbent	$ 296,512
	COMMON	Waste Disposal	$ 105,000
	6	Fixed Fire Protection System	$ 110,185
	6	Routine Conveyor Maintenance	$ 217,707
	6	NL6 PA Fan Extrnl Structural Repair	$ 183,963
	6	NL6 Precipitator Maintenance	$ 230,182
	6	NL6 Boiler Inspection and Repairs	$ 577,552
	6	NL6 Annual Pulverizer Mtce	$ 174,142
	6	NL6 ELG-CCR Ash Cleaning	$ 119,055
Sabine	COMMON	Bleach	$ 1,379,677
	COMMON	Cooling/Circulating Water Treatment	$ 402,488
	COMMON	Janitorial Service	$ 127,142
	COMMON	Yards and Grounds Maintenance	$ 246,032
	COMMON	Instrumentation and Controls Field	$ 108,029
	COMMON	Other Environmental Fees	$ 227,433
	COMMON	Building Repairs	$ 257,395
	COMMON	Elevator Maintenance	$ 121,308
	COMMON	Air Conditioning, Heating and Venti	$ 143,137
	COMMON	Screenwall Structure Maintenance	$ 204,981
	COMMON	Purchase Cooling Water	$ 1,077,872
	COMMON	Baseline Equipment Rental	$ 114,952
	COMMON	Air Compressors, Air Dryers, Accumu	$ 130,820
	3	SB3 Emergent Maintenance Outage	$ 400,351
	5	SB5 PSM Seam Welded Hot Reheat Pipi	$ 490,000
	4	SB5 FAC Program	$ 132,500

Sponsored by: Beverley Gale

	5	SB5 MDBFP Motor Repair	$	213,233
	COMMON	SBC Discharge Canal Whaler Repairs	$	520,232
	5	SB5 High Energy Piping (Phase II) A	$	172,221
	5	SB5 High Energy Piping Repairs - Ha	$	100,000
	5	SB5 Auxiliary Major Outage	$	532,786
	4	SB4 Emergent Maintenance Outage	$	400,950
	5	SB5 - Cooling Tower Inspection & Re	$	175,000
	1	SB1 Unit Planned Outage	$	600,000
	5	SB5 Circulating Pump Motor Inspect	$	287,760
Big Cajun II (2)	3	Big CajunFOSSIL GENERATION-NON-FUEL	$	4,175,785
Montgomery County (3)	1	Cooling/Circulating Water Treatment	$	212,423
	1	Training Expenses	$	123,009
	1	Purchase Cooling Water	$	906,314
	1	Aqueous Ammonia	$	467,176
	1	MP1 AUXILIARY OUTAGE INSPECTION	$	151,897
	1	MCPS LTSA	$	3,264,314
Hardin County	2	HA2 - Generator Major Inspection du	$	875,866
	1	HA1 - Borescope Inspection	$	118,015
	COMMON	ETI Hardin Units Post Acq O&M	$	2,083,223
	2	HA2 - Accessory Compartment Mainten	$	237,816
	COMMON	HAC Hardin County GE LTSA	$	1,253,304
	COMMON	HAC Arc Flash Study	$	148,816
	COMMON	HAC Ethos Agreement Expenses	$	1,410,528
			$	31,111,239

(1) Nelson Unit 6 amounts represent ETI's 29.75 percent share. Nelson Common Unit amounts represent ETI's 16.80% share.
(2) Big Cajun II, Unit 3 data shown as in ESI's systems and represents ETI's 17.85 percent share.
(3) Montgomery County amounts represents ETI's 92.44 percent share.
Projects in excess of $100,000

ENTERGY TEXAS, INC.
CAPITAL COST METHODOLOGY
At December 31, 2021

The Company capitalizes cost as specified in the Code of Federal Regulations (18 CFR) Part 101 - Uniform System of Accounts, Electric Plant Instructions.

The Company has included a list of electric retirement units (WP1/H-5.1).

Sponsored by: Allison P. Lofton

Entergy Texas, Inc.
Nuclear Capital Costs Projects
For the Twelve Months Ended December 31, 2021

This schedule is not applicable to Entergy Texas, Inc.

Sponsored by: N/A

ENTERGY TEXAS, INC.
FOR JANUARY 1, 2018 THROUGH DECEMBER 31, 2021
FOSSIL PRODUCTION PLANT CAPITAL COSTS PROJECTS

PLANT NAME: Power Through

PROJECT NUMBER	TITLE AND DESCRIPTION	CLASSIFICATION Note 1	IN SERVICE DATE Actual	RATEBASE ADDITIONS IN DOLLARS	BENEFIT ANALYSIS Note 2
F1PPPWT003	GTX- Power Through Pilot Expansion	7	12/23/2021	1,302,064	Yes
			Total	**1,302,064**	

Note1: USE THE FOLLOWING CLASSIFICATION CATEGORIES:
1) Immediate Personnel Safety Requirement
2) Regulatory Safety of Operations Requirement
3) Regulatory Commitment(Not classified in 2 above)
4) Plant Efficiency Improvement
5) New Building
6) Productivity Improvement
7) Reliability
8) Economic
9) Habitability
10) Other (Give a Description)
Note 2: USE THE FOLLOWING BENEFIT ANALYSIS CATEGORIES
Yes
No

Projects in excess of $100,000

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
FOR JANUARY 1, 2018 THROUGH DECEMBER 31, 2021
FOSSIL PRODUCTION PLANT CAPITAL COSTS PROJECTS

PLANT NAME: **Backup Gen**

PROJECT NUMBER	TITLE AND DESCRIPTION	CLASSIFICATION Note 1	IN SERVICE DATE Actual	RATEBASE ADDITIONS IN DOLLARS	BENEFIT ANALYSIS Note 2
F1PPVS0243	Envision - HEB Backup Generator	7	12/31/2019	1,201,959	Yes
			Total	**1,201,959**	

Note1: USE THE FOLLOWING CLASSIFICATION CATEGORIES:
1) Immediate Personnel Safety Requirement
2) Regulatory Safety of Operations Requirement
3) Regulatory Commitment(Not classified in 2 above)
4) Plant Efficiency Improvement
5) New Building
6) Productivity Improvement
7) Reliability
8) Economic
9) Habitability
10) Other (Give a Description)

Note 2: USE THE FOLLOWING BENEFIT ANALYSIS CATEGORIES
Yes
No

Projects in excess of $100,000

ENTERGY TEXAS, INC.
FOR JANUARY 1, 2018 THROUGH DECEMBER 31, 2021
FOSSIL PRODUCTION PLANT CAPITAL COSTS PROJECTS

PLANT NAME: **Montgomery**

PROJECT NUMBER	TITLE AND DESCRIPTION	CLASSIFICATION Note 1	IN SERVICE DATE Actual	RATEBASE ADDITIONS IN DOLLARS	BENEFIT ANALYSIS Note 2
F1PPVS0232	Montgomery County Power Station	5	11/15/2021	724,599,463	Yes
F1PPVTM024	MP1 Montgomery County Winterization	7	12/31/2021	2,300,115	No
F1PPVTM019	MP1: Ladders with Cages	1	12/6/2021	358,636	No
F1PPVTM018	MP1: Safety Showers	2	10/25/2021	323,825	No
F1PPVTM013	MP1 Capital Maintenance Training Sk	6	12/30/2020	296,026	No
F1PPVTM023	MP1 Maintenance Training Skids Pt 2	4, 6	11/24/2021	270,785	No
F1PPVTM022	MP1 Sample Panels & Analyzers Insta	4, 6, 7	12/21/2021	143,563	No
			Total	**728,292,412**	

Note1: USE THE FOLLOWING CLASSIFICATION CATEGORIES:
1) Immediate Personnel Safety Requirement
2) Regulatory Safety of Operations Requirement
3) Regulatory Commitment(Not classified in 2 above)
4) Plant Efficiency Improvement
5) New Building
6) Productivity Improvement
7) Reliability
8) Economic
9) Habitability
10) Other (Give a Description)

Note 2: USE THE FOLLOWING BENEFIT ANALYSIS CATEGORIES
Yes
No

Projects in excess of $100,000

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
FOR JANUARY 1, 2018 THROUGH DECEMBER 31, 2021
FOSSIL PRODUCTION PLANT CAPITAL COSTS PROJECTS

PLANT NAME: **Hardin**

PROJECT NUMBER	TITLE AND DESCRIPTION	CLASSIFICATION Note 1	IN SERVICE DATE Actual	RATEBASE ADDITIONS IN DOLLARS	BENEFIT ANALYSIS Note 2
F1PP2SP109	SPO Acquisition of ETEC Hardin Unit	8	6/30/2021	78,320,968	Yes
			Total	**78,320,968**	

Note1: USE THE FOLLOWING CLASSIFICATION CATEGORIES:
1) Immediate Personnel Safety Requirement
2) Regulatory Safety of Operations Requirement
3) Regulatory Commitment(Not classified in 2 above)
4) Plant Efficiency Improvement
5) New Building
6) Productivity Improvement
7) Reliability
8) Economic
9) Habitability
10) Other (Give a Description)

Note 2: USE THE FOLLOWING BENEFIT ANALYSIS CATEGORIES
Yes
No

Projects in excess of $100,000

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
FOR JANUARY 1, 2018 THROUGH DECEMBER 31, 2021
FOSSIL PRODUCTION PLANT CAPITAL COSTS PROJECTS

PLANT NAME: **Lewis Creek**

PROJECT NUMBER	TITLE AND DESCRIPTION	CLASSIFICATION Note 1	IN SERVICE DATE Actual	RATEBASE ADDITIONS IN DOLLARS	BENEFIT ANALYSIS Note 2
F1PPVGA433	LWC Dam Spillway Improvements	1	11/13/2019	29,303,047	No
F1PPVGA321	Lewis Creek Dam Improvements	1	4/3/2018	13,761,128	No
F1PPVGA399	LWC Deep Well #1 Replacement	7	12/17/2018	2,791,527	No
F1PPVGA442	LW2 Turbine Valve Replacement/Capit	7	5/20/2019	2,598,203	No
F1PPVGA397	LW2 Air Heater Hot/Cold End Basket	4	11/25/2021	2,176,050	No
F1PPVGA426	LW2 Main Turbine Controls Replaceme	7	12/23/2021	2,052,364	No
F1PPVGA428	LWC Turbine Room/Equipment Room Roo	7	12/23/2021	914,762	No
F1PPVGA636	LW1 Heat Trace System Replacement	3	12/22/2021	848,144	No
F1PPVGA620	LMC Lewis Creek Dam Toe Road Slide	1	7/25/2021	817,598	No
F1PPVGA616	LW2 Superheater Attemperator Refurb	4	11/25/2021	791,016	No
F1PPVGA637	LW2 Heat Trace System Replacement	3	11/25/2021	716,534	No
F1PPVGA526	LW2 Boiler Controls ABB PC Replacem	7	6/23/2021	618,289	No
F1PPVGA474	LWC Equipment Room Roofing	9	12/17/2018	606,830	No
F1PPVGA638	LWC Winterization Heat Trace System	3	12/22/2021	513,618	No
F1PPVGA352	LW2 Generator Hydrogen Coolers Repl	7	6/23/2021	509,282	No
F1PPVGA394	LW1 Boiler Controls ABB PC Replacem	7	12/3/2018	462,084	No
F1PPVGA307	LW1 Asbestos Replacement	9	12/20/2019	443,278	No
F1PPVGA545	LW1 Turbine Throttle Valves Capital	7	6/25/2020	442,403	No
F1PPVGA521	LWC - Deep Well #3 Pump Replacement	7	3/31/2021	439,805	No
F1PPVGA630	LWC Deep Well #4 Pump & Motor Rplmt	7	6/23/2021	376,558	No
F1PPVGA505	LWC - City water tie in	7	12/23/2020	365,213	No
F1PPVGA557	LWC Control Room Air Handler Replac	9	12/30/2019	339,166	No
F1PPVGA619	LWC Security Fencing	7	12/23/2021	288,884	No
F1PPVGA562	LW1 FD '21 Fan A motor replacement	7	4/30/2021	278,365	No
F1PPVGA529	LWC Screenwash piping replacement	7	11/22/2019	277,220	No
F1PPVGA571	LW2 FD Fan B Motor Replacement	7	5/21/2020	266,223	No
F1PPVGA496	LWC Circulating Water Pump Motor Co	7	12/27/2018	246,664	No
F1PPVGA355	LWC Anhydrous Ammonia Safety Valve	7	8/6/2020	239,595	No
F1PPVGA141	LW2 Main Turbine Lube Oil Coolers	7	5/31/2018	213,926	No
F1PPVGA554	LWC Lewis Creek Dam - Toe Road Slid	1	11/22/2019	208,293	No
F1PPVGA537	LWC Asbestos Siding Removal and Rep	9	12/27/2018	201,686	No
F1PPVGA249	LW2 Lube Oil System Addition	7	12/23/2021	163,396	No
F1PPVGA600	LW2 Boiler Elevator Controls Replac	7	12/11/2020	153,425	No
F1PPVGA597	LW1 Boiler Elevator Controls Replac	7	10/21/2020	151,785	No
F1PPVGA563	LW1 Turbine Boiler Feed Pump Discha	7	6/25/2020	151,472	No
F1PPVGA591	LWC Reserve Service Station Transfo	7	5/20/2020	134,769	No
F1PPVGA030	LW1 Water Box Priming Pmp/Pipe Repl	7	11/25/2021	130,726	No
F1PPVGA502	LW1 125VDC Distribution System inve	7	12/3/2018	129,606	No
F1PPVGA608	LW2 TBFP Recirc Valve Refurbishment	7	11/25/2021	110,833	No
F1PPVGA589	LWC Highway 1097 Expansion - Securi	7	12/22/2021	108,358	No
F1PPVGA593	LWC CAPITAL SPARE CONDENSATE PUMP	7	8/25/2020	107,541	No
F1PPVGA575	LW2 FAC Asbestos Replacement	9	5/20/2020	107,311	No
F1PPVGA384	LW1 1B Condensate Pump Replacement	7	6/25/2020	107,151	No
F1PPVGA530	LW1 Turbine Boiler Feed Pump Recirc	7	12/10/2018	106,374	No
F1PPVGA385	LW1 B-Condensate Pump Replacement	7	3/1/2019	105,125	No
F1PPVGA145	LW2 BFPT Lube Oil Coolers	7	5/31/2018	103,161	No
F1PPVGA488	LWC Addition Security Cameras - Dam	7	4/22/2019	100,400	No
			Total	**66,079,184**	

Sponsored by: Beverley Gale

Note1: USE THE FOLLOWING CLASSIFICATION CATEGORIES:
1) Immediate Personnel Safety Requirement
2) Regulatory Safety of Operations Requirement
3) Regulatory Commitment(Not classified in 2 above)
4) Plant Efficiency Improvement
5) New Building
6) Productivity Improvement
7) Reliability
8) Economic
9) Habitability
10) Other (Give a Description)
Note 2: USE THE FOLLOWING BENEFIT ANALYSIS CATEGORIES
Yes
No

Projects in excess of $100,000

ENTERGY TEXAS, INC.
FOR JANUARY 1, 2018 THROUGH DECEMBER 31, 2021
FOSSIL PRODUCTION PLANT CAPITAL COSTS PROJECTS

PLANT NAME: **Nelson 6**

PROJECT NUMBER	TITLE AND DESCRIPTION	CLASSIFICATION Note 1	IN SERVICE DATE Actual	RATEBASE ADDITIONS IN DOLLARS	BENEFIT ANALYSIS Note 2
F1PPVGM592	NL6 Rplc Posimetric Feeders at RCD	7	5/12/2020	1,482,633	No
F1PPVP0119	ELL Hurricane Laura Storm Restorati	1, 3, 7,9	5/25/2021	1,356,997	No
F1PPVGM881	NL6 Rplc CoalYrd FireSystm Cntrls	1, 7	6/24/2020	831,825	No
F1PP2SP082	SPO 2019 NL6 Railcar Purchase	10	4/23/2019	805,001	No
F1PPVGM703	NL6 Rplc Air Preheater Baskets	4, 7	5/12/2020	724,928	No
F1PPVGN068	NL6 Rplc Pulverizer Gearboxes	7	7/23/2021	616,142	No
F1PPVGN071	NL6 Purchase Spare BWCP-Motor Assem	7	5/25/2021	463,531	No
F1PPVGN130	NL6 Turbine Throttle Valve Refurbis	6, 7	7/23/2021	376,422	No
F1PPVGM893	NL6 Rplc Unit Fire System Controlle	1, 7	6/24/2020	361,464	No
F1PPVGN075	NL6 Ovation I/O Q-Line Replacement	3	5/12/2020	337,605	No
F1PPVGM956	NL6 Rplc Sootblower & Carraige Asy	4, 6	7/23/2021	268,381	No
F1PPVGM591	NL6 Stock Feeder Rplcmnt 2nd Half	7	5/12/2020	260,798	No
F1PPVGN066	NL6 Rplc Pulverizer Gearbox	7	5/12/2020	235,391	No
F1PPVGM990	NL6 Restore Ash Load-Out Area Sump	3	12/16/2019	234,463	No
F1PPVGM343	NL6 RplcSootblower&CarraigeAssembly	4, 6	12/16/2019	222,946	No
F1PPVGN135	NL6 Rplc Generator Bellows & Bushin	7	8/23/2021	202,773	No
F1PPVGM919	NL6 Rplc Sootblower & Carraige Asse	4, 6	5/12/2020	201,361	No
F1PPIOF075	CIP V6 Fossil	10	8/31/2018	197,611	No
F1PPVGM877	NL6 Install Conveyor Wash System	6, 8	10/24/2018	193,136	No
F1PPVGM963	NL6 Rplc ID Fan Lube Oil Skids	7	5/12/2020	187,617	No
F1PPVGM670	NL6 Coal Pipe Replacement	7	5/22/2020	184,815	No
F1PPVGN074	NL6 ID Fan Refurbishment	7	12/26/2019	177,088	No
F1PPVGM589	NL6 Plant Air Compressor Replacemen	6, 7, 8	6/18/2021	176,979	No
F1PPVGM917	NL6 CCD Install C5 Conveyor Wash Sy	6, 8	11/14/2019	170,273	No
F1PPVGM863	NL6 Rplc C-5A Stackout Conveyor	1, 6	4/30/2018	163,756	No
F1PPVGN084	NL6 Purchase Spare Circulating Wate	7	3/25/2021	147,365	No
F1PPVGM824	NL6 Boiler Tube Replacement	7	7/23/2021	136,716	No
F1PPVGM834	NL6 Replace Fly Ash Controls	6, 7	11/14/2019	130,049	No
F1PPVGN048	NL6 Rplc CT Drift & Fill-Clip	4, 7	5/12/2020	125,890	No
F1PPVGN072	NL6 Rplc ID Fan Controls	4, 7	5/12/2020	120,894	No
F1PPVGM903	NL6 Instal Xfer Station 2 Wash Sys	6, 8	12/16/2019	116,949	No
F1PPVGM975	NL6 Inst Paved Unit Parking Area	9	1/24/2019	110,608	No
F1PPVGM667	NL6 Replace Coal yard timber wall	7	11/20/2018	103,293	No
F1PPVGM663	NL6 - Power Train replc of Dozer	7	9/25/2018	101,376	No
F1PPVGM702	NL6 - Rplc D10-T Power Train	7	12/19/2018	100,517	No
			Total	**11,627,590**	

Note1: USE THE FOLLOWING CLASSIFICATION CATEGORIES:
1) Immediate Personnel Safety Requirement
2) Regulatory Safety of Operations Requirement
3) Regulatory Commitment(Not classified in 2 above)
4) Plant Efficiency Improvement
5) New Building
6) Productivity Improvement
7) Reliability
8) Economic
9) Habitability
10) Other – Purchase option was exercised at the end of an existing railcar lease.

Note 2: USE THE FOLLOWING BENEFIT ANALYSIS CATEGORIES
Yes

Sponsored by: Beverley Gale

No

Projects in excess of $100,000

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
FOR JANUARY 1, 2018 THROUGH DECEMBER 31, 2021
FOSSIL PRODUCTION PLANT CAPITAL COSTS PROJECTS

PLANT NAME: **Nelson Common-All Units**

PROJECT NUMBER	TITLE AND DESCRIPTION	CLASSIFICATION Note 1	IN SERVICE DATE Actual	RATEBASE ADDITIONS IN DOLLARS	BENEFIT ANALYSIS Note 2
F1PPVGM776	NL0 Rplc SRA Switchgear	7	10/31/2018	211,360.44	No
F1PPVGN058	NL0 Rplc Well Water Header	7	12/17/2019	134,252.45	No
F1PPVP0119	ELL Hurricane Laura Storm Restorati	1, 3, 7,9	9/3/2021	133,045.90	No
F1PPVGM837	NL0 Nelson Plant Entrance Road Repa	9	6/11/2019	102,983.22	No
			Total	**581,642.01**	

Note1: USE THE FOLLOWING CLASSIFICATION CATEGORIES:
1) Immediate Personnel Safety Requirement
2) Regulatory Safety of Operations Requirement
3) Regulatory Commitment(Not classified in 2 above)
4) Plant Efficiency Improvement
5) New Building
6) Productivity Improvement
7) Reliability
8) Economic
9) Habitability
10) Other (Give a Description)

Note 2: USE THE FOLLOWING BENEFIT ANALYSIS CATEGORIES
Yes
No

Projects in excess of $100,000

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
FOR JANUARY 1, 2018 THROUGH DECEMBER 31, 2021
FOSSIL PRODUCTION PLANT CAPITAL COSTS PROJECTS

PLANT NAME: Sabine

PROJECT NUMBER	TITLE AND DESCRIPTION	CLASSIFICATION Note 1	IN SERVICE DATE Actual	RATEBASE ADDITIONS IN DOLLARS	BENEFIT ANALYSIS Note 2
F1PPVGP618	SB4 HP/IP Turbine Replacement	7	6/22/2020	10,015,777	No
F1PPVGP874	SB4 HP/IP Turbine Rotor Replacement	7	12/23/2021	8,226,112	No
F1PPVGP542	SB4 Main Transformer Replacement	7	4/7/2020	5,019,475	No
F1PPVGP671	SB4 BFPT Rotor Replacement	7	4/8/2020	3,823,547	No
F1PPVGP866	SB4 Turbine Valve Replacement	7	12/20/2021	2,932,922	No
F1PPVGP805	SB5 Steam Turbine Bucket Replacemen	7	5/23/2019	2,835,782	No
F1PPVP0120	ETI Hurricane Laura Restoration	1 & 7	12/8/2021	2,168,646	No
F1PPVGP925	SB3 Air Preheater Baskets and Seals	4 & 7	12/16/2021	2,141,714	No
F1PPVGP603	SB3 Boiler Controls Upgrade	7	11/30/2019	1,684,086	No
F1PPVGP338	SB5 4th Point Heater Replacement	4 & 7	2/27/2019	1,014,891	No
F1PPVGR010	SB4 Motor Drive Boiler Feed Pump Mo	7	12/22/2021	929,391	No
F1PPVGR020	SB4 Capital Vlvs Refurbishment	7	12/6/2021	877,483	No
F1PPVGP815	SBC Plant Fixed Fire System	3	12/31/2019	823,500	No
F1PPVGP951	SBC SRA LINE REPLACEMENT ground SE	7	4/23/2021	821,778	No
F1PPVGP339	SB5 Static Exciter and Voltage Regu	7	4/9/2019	773,078	No
F1PPVGP376	SB4 Static Exciter and Voltage Regu	7	3/25/2020	732,326	No
F1PPVGP981	SB5 Cooling Tower Fan Motors Cable	7	5/12/2021	693,639	No
F1PPVGR007	SB3 Boiler Tube Leak FO- SSH Panel	7	6/29/2021	692,146	No
F1PPVGP702	SB3 HP Turbine Bucket Replacement	4 & 7	12/27/2017	642,719	No
F1PPVGP875	SB4 Main Transformer Replacement	7	11/23/2021	628,002	No
F1PPVGP634	SB5 Cooling Tower Fill Replacement	4 & 7	4/3/2019	590,802	No
F1PPVGP571	SB5 Spare BCWPump Motor	7	2/14/2019	581,258	No
F1PPVGP985	SB4 A Circ Water pp purchase	7	12/28/2021	536,979	No
F1PPVGP375	SB3 Turbine LP Blade Replacement	7	12/27/2017	527,938	No
F1PPVGP638	SB5 Cooling tower make-up piping re	7	3/15/2019	505,394	No
F1PPVGP966	SB4 Circulating Water Pump - REFURB	7	4/8/2021	487,136	No
F1PPVGP648	SB5 Cooling Tower Fan, GB & Motor	7	5/11/2021	471,654	No
F1PPVGP670	SB4 MDBFP Pump Element Swap	7	12/16/2021	453,201	No
F1PPVGP990	SB4 Fall 2021 Outage Additional Ide	7	12/6/2021	443,481	No
F1PPVGP623	SB5 Critical Cable Replacements	7	2/14/2019	427,641	No
F1PPVGP948	SB5 Turbine Boiler Feed Pump Trisen	7	5/18/2021	427,577	No
F1PPVGR018	SB5 Spare BCWP Refurbishment	7	12/16/2021	418,455	No
F1PPVGP840	SB1 A BFP Pump Element Swap	7	3/5/2021	393,634	No
F1PPVGP732	SBC U1 & U3 Control Room Modificati	9	12/5/2018	368,821	No
F1PPIID256	Network Switch Refresh 2018	7	12/11/2018	360,399	No
F1PPVGP849	SB3 FD Fan Motor Replacement	7	11/20/2020	349,623	No
F1PPVGP865	SBC Hazardous Waste Storage Buildin	5	6/16/2020	324,398	No
F1PPVGP751	SB4 TD BFP Rotating Element Install	7	4/20/2020	315,510	No
F1PPVGP834	SB5 Generator Protection Relay Repl	7	12/16/2020	313,638	No
F1PPVGP890	SB3 MDBFP 3A-11 Motor Refurbishment	7	8/19/2020	301,424	No
F1PPVGR005	SB5 FREEZE PROTECTION	2	12/16/2021	288,125	No
F1PPVGP727	SBC - Fixed Fire Protection System	3	9/28/2018	284,298	No
F1PPVGP336	SB3 Installation of Stator Leak Mon	7	5/24/2018	279,580	No
F1PPVGP954	SBC Sabine Security Access Control	1	1/22/2021	274,473	No
F1PPVGP965	SB5 Underground Pipe Replacement N	7	12/14/2020	273,065	No
F1PPVGR043	SB5 Capital Motors - Replace 5A1,A3	7	11/25/2021	268,063	No
F1PPVGP768	SB3 Air Flow Measurement System Rep	7	10/31/2019	259,053	No
F1PPVGP616	SB4 Critical Cable Replacements	7	7/24/2020	258,260	No
F1PPVGP939	SB4 Air Heater Expansion Joint Repl	7	12/15/2021	252,360	No
F1PPVGR015	SB4 MDBFP Discharge MOV Replacement	7	12/6/2021	246,910	No
F1PPVGR011	SB4 Furnace Hopper Refractory Repla	7	12/27/2021	246,156	No
F1PPVGP853	SB4 Generator Alterrex Rectifier Br	7	11/2/2021	228,615	No
F1PPVGR013	SB4 Supplemental air duct replaceme	4 & 7	11/15/2021	219,583	No
F1PPVGR026	SB1 "B" MDBFP Element Change Out	7	10/4/2021	214,408	No
F1PPVGP649	SB5 Cooling Tower Fan, GB & Motor R	7	4/3/2019	209,556	No

Sponsored by: Beverley Gale

F1PPVGP970	SB5 A and B Air Removal Pump Rplc	7	4/27/2021	200,515	No
F1PPVGP974	SB5 B BCWP (Boiler Circ Water Pump	7	5/10/2021	195,025	No
F1PPVGP651	SB5 Process Computer Station Replmt	7	5/10/2021	194,312	No
F1PPVGR004	SBC Freeze Protection Safety Shower	3	11/24/2021	191,693	No
F1PPVGP457	SB3 Process Computer Station Replac	7	10/14/2019	190,749	No
F1PPVGP859	SBC Plant Building Roof Replacement	1	12/12/2019	187,008	No
F1PPVGP835	SB4 Overhead Crane Buss Bar Replace	1	12/18/2019	185,565	No
F1PPVGP806	SB3 Boiler Steam Drum Safety Valve	2	12/7/2018	184,286	No
F1PPVGR012	SB1 - Replace MDBFP Motor	7	10/13/2021	182,574	No
F1PPVGP836	SB4 Control Room Air Conditioner Un	9	12/16/2019	182,346	No
F1PPVGP928	SB3 Lockout Relay Replacement	7	11/18/2021	180,854	No
F1PPVGR047	SB4 4A Circ Wtr Pmp Mtr Rwd Rplmt	7	12/16/2021	178,386	No
F1PPVGR016	SB4 DCS Boiler Controls HMI Compute	7	12/7/2021	176,675	No
F1PPVGP837	SB5 A,C,D Boiler Corner, NSST, and	7	9/26/2019	176,257	No
F1PPVGP813	SB4 TDBFP Discharge MOV Actuator Re	7	3/15/2019	173,640	No
F1PPVGP975	SB1 HG Expansion Joint Replacement	7	3/31/2021	172,812	No
F1PPVGP877	SB3 3A-2 Motor Driven Boiler Feed P	7	2/24/2020	165,596	No
F1PPVGP901	SB3 Priming tank and pipe replaceme	7	10/26/2020	161,343	No
F1PPVGR001	SB1 A Cooling water pull pump refur	7	9/8/2021	160,793	No
F1PPVGR002	SB1 B cooling water pp refurbishmen	7	7/25/2021	153,078	No
F1PPVGP614	SB4 MBFP Recirc Valve Replacement	7	12/6/2021	149,618	No
F1PPVGP817	SB3 Traveling Water Screen Replacem	7	11/10/2020	148,243	No
F1PPVGP893	SBC Replace #5 water well pump and	7	10/26/2020	142,931	No
F1PPVGP715	SBC Critical Air Conditioning Syste	9	5/24/2018	141,890	No
F1PPVGP870	SBC Rescue Equipment ERT 2019	1	3/5/2020	140,358	No
F1PPVGP766	SBC S.R.A. Pipe Rack and Piping Rep	7	12/27/2018	137,646	No
F1PPVGP818	SB4 Traveling Water Screen Replacem	7	4/7/2020	137,439	No
F1PPVGR022	SB5 Fixed Fire Protection Undergrou	3	11/23/2021	133,443	No
F1PPVGP822	SB1: Sabine 1 NSS Transformer Bushi	7	7/22/2019	132,573	No
F1PPVGP858	SBC Macrofouling Treatment Bleach T	7	5/12/2020	131,118	No
F1PPVGP908	SB4 Feedwater Booster Motor Replace	7	9/30/2020	129,771	No
F1PPVGP873	SB4 Main Fuel Gas Regulator 45PSI R	7	2/5/2020	128,738	No
F1PPVGP617	SB3 Critical Cable Replacements	7	12/12/2019	126,802	No
F1PPVGP611	SB3 Critical Cable Replacements	7	11/10/2020	118,158	No
F1PPVGP863	SB1 A Force Draft Fan Motor Rewind	7	11/7/2019	117,029	No
F1PPVGP876	SB4 Quick Track III Servo Valve Pos	7	4/16/2020	114,507	No
F1PPVGP904	SB4 Sabine 4/5 Acid Storage Tank Re	6	12/14/2021	110,914	No
F1PPVGR046	SB3 WTR21 SOLUTIONS REC. BY S&L	2	12/16/2021	109,880	No
F1PPVGR021	SB3 C FC pump install CAPITAL	7	12/16/2021	108,984	No
F1PPVGP961	SB3 Circulating Water Pump Motor Re	7	12/14/2020	107,465	No
F1PPVGP962	SBC: Autonomous mower	6	11/15/2021	106,810	No
F1PPVGP799	SB5 Tagging Office	9	12/10/2018	106,580	No
F1PPVGP824	SBC - Plant Security PA System Repl	1	12/31/2019	106,497	No
F1PPVGP912	SBC - Purchase new plant radios	1	10/1/2020	103,861	No
F1PPVGP718	SB4 Critical Air Conditioning Syste	9	5/24/2018	101,962	No
F1PPVGR051	SB4 Fixed Fire Protection Undergrou	3	12/29/2021	101,468	No
F1PPVGP958	SB5 Unit 5 Parking Area	9	12/10/2020	101,381	No
F1PPVGP581	SB5 Capital Motors	7	8/19/2020	101,069	No
			Total	**66,869,118**	

Note1: USE THE FOLLOWING CLASSIFICATION CATEGORIES:

1) Immediate Personnel Safety Requirement
2) Regulatory Safety of Operations Requirement
3) Regulatory Commitment(Not classified in 2 above)
4) Plant Efficiency Improvement
5) New Building
6) Productivity Improvement
7) Reliability
8) Economic
9) Habitability
10) Other (Give a Description)

Note 2: USE THE FOLLOWING BENEFIT ANALYSIS CATEGORIES

Yes

Sponsored by: Beverley Gale

No

Projects in excess of $100,000

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
FOR JANUARY 1, 2018 THROUGH DECEMBER 31, 2021
FOSSIL PRODUCTION PLANT CAPITAL COSTS PROJECTS

PLANT NAME: **Big Cajun II, Unit 3**

PROJECT NUMBER	TITLE AND DESCRIPTION	CLASSIFICATION Note 1	IN SERVICE DATE Actual	RATEBASE ADDITIONS IN DOLLARS	BENEFIT ANALYSIS Note 2
F1PCVB0104	BIG CAJUN 2,UNIT 3 MINOR IMPROV < 2	7	12/6/2021	836,064	No
F1PPVB0111	BIG CAJUN 2017-18 ADDTL BASELINE	7	5/31/2018	296,973	No
			Total	**1,133,036**	

Note1: USE THE FOLLOWING CLASSIFICATION CATEGORIES:
1) Immediate Personnel Safety Requirement
2) Regulatory Safety of Operations Requirement
3) Regulatory Commitment(Not classified in 2 above)
4) Plant Efficiency Improvement
5) New Building
6) Productivity Improvement
7) Reliability
8) Economic
9) Habitability
10) Other (Give a Description)

Note 2: USE THE FOLLOWING BENEFIT ANALYSIS CATEGORIES
Yes
No

Big Cajun II, Unit 3 data shown as in ESI's systems. Louisiana Generating LLC operates the unit and is the majority owner. "Classification" provided by La Gen. ETI owns a minority share of the unit and does not perform Benefit Analysis.

Projects in excess of $100,000

ENTERGY TEXAS, INC.
FOR JANUARY 1, 2018 THROUGH DECEMBER 31, 2021
FOSSIL PRODUCTION PLANT CAPITAL COSTS PROJECTS

PLANT NAME: **Spindletop Gas Storage Facility**

PROJECT NUMBER	TITLE AND DESCRIPTION	CLASSIFICATION Note 1	IN SERVICE DATE Actual	RATEBASE ADDITIONS IN DOLLARS	BENEFIT ANALYSIS Note 2
F1PPVGS017	Spindletop Delta V13.3.1 Upgrade	7	12/12/2019	483,209	No
F1PPVGS022	TOP Florida to Houston Fiberoptic C	7	12/14/2021	419,060	No
F1PPVGS021	TOP Winnie to Florida Fiberoptic Ca	7	11/17/2020	388,286	No
F1PPVGS018	TOP Security Audit Misc Items	1	12/17/2020	348,935	No
F1PPIID430	2021 Enterprise Network Security Pr	1	9/21/2021	334,945	No
F1PPVGS016	TOP Refurbishment of Compressor 300	7	12/18/2017	289,888	No
F1PPVGS019	TOP UTCO to Winnie Fiberoptic Cable	7	12/2/2019	174,940	No
F1PPIID254	Security Device Refresh 2018	1	10/31/2018	109,091	No
			Total	**2,548,354**	

Note1: USE THE FOLLOWING CLASSIFICATION CATEGORIES:
1) Immediate Personnel Safety Requirement
2) Regulatory Safety of Operations Requirement
3) Regulatory Commitment(Not classified in 2 above)
4) Plant Efficiency Improvement
5) New Building
6) Productivity Improvement
7) Reliability
8) Economic
9) Habitability
10) Other (Give a Description)

Note 2: USE THE FOLLOWING BENEFIT ANALYSIS CATEGORIES
Yes
No

Projects in excess of $100,000

Sponsored by: Beverley Gale

Entergy Texas, Inc.
Cost of Service
Schedule H-5.3a Nuclear Capital Expenditures (Historical, Present, Projected)
Electric
For the Test Year Ended December 31, 2021

This schedule is not applicable to Entergy Texas, Inc.

Sponsored by: N/A

ENTERGY TEXAS, INC.
POWER GENERATION CAPITAL EXPENDITURES (HISTORICAL, PRESENT, PROJECTED)
For The Twelve Months Ended December 31, 2016-2024

PUBLIC

Lewis Creek

								*	*	*
		Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present Year	Projected Year	Projected Year	Projected Year
Project Number	Project Title	2016	2017	2018	2019	2020	2021	2022	2023	2024
F1PPIOF073	CIP V5 Fossil/Generation - ETI	568,943								
F1PPVGA064	LWC Water Plant Expansion	339,038								
F1PPVGA141	LW2 Main Turbine Lube Oil Coolers			212,600						
F1PPVGA145	LW2 BFPT Lube Oil Coolers			101,149						
F1PPVGA146	LW1 BFPT Lube Oil Coolers		158,366							
F1PPVGA162	LW1 HP/IP Turbine Inner Mod Replace	177,830								
F1PPVGA251	LW1 TBFP Lube oil system addition									
F1PPVGA260	LW1 BMS Controls and Gas Valve Repl		1,231,310							
F1PPVGA261	LW2 BMS Controls and Gas Valve Repl	107,564								
F1PPVGA307	LW1 Asbestos Replacement				395,407					
F1PPVGA321	Lewis Creek Dam Improvements	11,068,767	41,883,428	6,159,958						
F1PPVGA342	LW2 Generator Stator Rewind						14,711,487			
F1PPVGA346	LW2 TBFP Element Capital Spare Inst		149,848							
F1PPVGA355	LWC Anhydrous Ammonia Safety Valve					234,564				
F1PPVGA361	LW1B Circ Water Pump/Motor Replacement	976,948								
F1PPVGA362	LW2A Circ Water Pump/Motor Replacement	825,418								
F1PPVGA374	LW1 Transformer Removal/Installation	262,303								
F1PPVGA377	LWC Main Transformer Replacement	1,587,363	1,545,690							
F1PPVGA378	LW1 Transformer Removal/Installation		349,528							
F1PPVGA383	LW1 Generator Stator Rewind									
F1PPVGA384	LW1 1B Condensate Pump Replacement					105,236				
F1PPVGA385	LW1 B-Condensate Pump Replacement				104,535					
F1PPVGA394	LW1 Boiler Controls ABB PC Replacement			461,069						
F1PPVGA399	LWC Deep Well #1 Replacement			2,403,565	309,200					
F1PPVGA401	LW2 2B Circulating Water Pump/Motor		931,958							
F1PPVGA409	LW1 Cooling Water Pump Motors Power									
F1PPVGA411	LW1 Circ Wtr Pmp Mtr Pwr Cble Rplmt									
F1PPVGA426	LW2 Main Turbine Controls Replacement					366,664	1,588,995			
F1PPVGA433	LWC Dam Spillway Improvements	1,500,362	2,340,789	10,375,011	12,976,302	1,946,044				
F1PPVGA441	LW1 Turbine Valve Refurbishment									
F1PPVGA442	LW2 Turbine Valve Replacement/Capital				2,586,974					
F1PPVGA472	LW2 Throttle Valve Refurbishment		157,887							
F1PPVGA474	LWC Equipment Room Roofing			566,380						
F1PPVGA476	LWC Ammonia Piping System Replacment		165,130							
F1PPVGA478	LW2 Left Throttle Valve Refurbishment		193,517							
F1PPVGA480	LWC Admin Building HVAC Replacement		162,147							
F2PCVP0020	FOSSIL CAPITAL SUSPENSE						125,658			
F1PPVGA537	LWC Asbestos Siding Removal and Repl			145,048						
F1PPVGA502	LW1 125VDC Distribution System inventory			122,352						
F1PPVGA496	LWC Circulating Water Pump Motor			170,230						
F1PPVGA557	LWC Control Room Air Handler Replace				308,369					
F1PPVGA554	LWC Lewis Creek Dam - Toe Road Slid				170,686					
F1PPVGA545	LW1 Turbine Throttle Valves Capital				434,316					
F1PPVGA529	LWC Screenwash piping replacement				251,760					
F1PPVGA600	LW2 Boiler Elevator Controls Replace					141,597				

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F1PPVGA597	LW1 Boiler Elevator Controls Replace					143,563				
F1PPVGA505	LWC - City water tie in					326,203				
F1PPVGA589	LWC Highway 1097 Expansion - Security						210,353			
F1PPVGA575	LW2 FAC Asbestos Replacement					104,968				
F1PPVGA593	LWC CAPITAL SPARE CONDENSATE PUMP					105,203				
F1PPVGA591	LWC Reserve Service Station Transformer					131,976				
F1PPVGA571	LW2 FD Fan B Motor Replacement					260,408				
F1PPVGA563	LW1 Turbine Boiler Feed Pump Discharge					148,120				
F1PPVGA428	LWC Turbine Room/Equipment Room						874,712			
F1PPVGA638	LWC Winterization Heat Trace System						483,450			
F1PPVGA619	LWC Security Fencing						274,404			
F1PPVGA521	LWC - Deep Well #3 Pump Replacement						432,946			
F1PPVGA636	LW1 Heat Trace System Replacement						798,901			
F1PPVGA608	LW2 TBFP Recirc Valve Refurbishment						104,217			
F1PPVGA249	LW2 Lube Oil System Addition						156,623			
F1PPVGA616	LW2 Superheater Attemperator Refurb						746,237			
F1PPVGA397	LW2 Air Heater Hot/Cold End Basket						2,053,640			
F1PPVGA425	LW1 Main Turbine Controls Replacement						629,712			
F1PPVGA526	LW2 Boiler Controls ABB PC Replacement						600,900			
F1PPVGA620	LMC Lewis Creek Dam Toe Road Slide						430,203			
F1PPVGA562	LW1 FD '21 Fan A motor replacement						270,690			
F1PPVGA630	LWC Deep Well #4 Pump & Motor Rplmt						365,998			
F1PPVGA637	LW2 Heat Trace System Replacement						675,208			
F1PPVGA030	LW1 Water Box Priming Pmp/Pipe Repl						127,241			
F1PPVGA352	LW2 Generator Hydrogen Coolers Repl						495,320			
F1PPIID450	Physical Security Program						114,037			
F1PPVGA560	LW1 FD Fan A motor replacement									
F1PPVGA396	LW1 Air Heater Hot/Cold End Basket									
F1PPVGA468	LW1 NSS Transformer Cooler Rplcmnt									
F1PPVGA450	LW2 Passenger Elevator Gearbox Repl									
F1PPVGA353	LW1 Generator Hydrogen Coolers Repl									
F1PPVGA400	LW1 1A Circ Water Pump/Motor Replac									
F1PPVGA651	LW1 MBFP Element Capital Spare Inst									
F1PPVGA410	LW1 Condensate Pump Motors Power Cable									
F1PPVGA451	LW1 Passenger Elevator Gearbox Repl									
F1PPVGA513	LW2 - Dea asbestos abatement									
F1PPVGA398	LW1 TBFP Element Capital Spare Inst									
F1PPVGA527	LW1 Boiler Controls ABB Replacement									
F1PPVGA517	LW1 Service Air Compressor Skid Rep									
F1PPVGA519	LW1 - Dea asbestos abatement									
F1PPVGA148	LW1 Beck Drives									
F1PPVGA099	TX-LW1-FD FANS BENTLEY NEVADA UPGR									
F1PPVGA108	TX-LW2 FD FANS Bentley Nevada Upgra									
F1PPVGA415	LW1 4th LP Feedwater Heater Replace									
F1PPVGA393	LW2 Pilot and Main Gas Trip Valve									
F1PPVGA580	LWC - Deep Well #4 Pump Replacement									
F1PPVGA448	LW2 Boiler Controls ABB Replacement									
F1PPVGA413	LW1 5th LP Feedwater Heater Replace									
	Other Capital Projects <$100K	676,435	966,813	1,406,271	929,095	761,969	1,235,372			
	Total	**18,090,973**	**50,236,411**	**22,123,633**	**18,466,644**	**4,776,516**	**27,506,303**			

* This information is Confidential.

Projects in excess of $100,000 listed individually

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ENTERGY TEXAS, INC.
POWER GENERATION CAPITAL EXPENDITURES (HISTORICAL, PRESENT, PROJECTED)
For The Twelve Months Ended December 31, 2016-2024

PUBLIC

Nelson Coal Unit 6

								*	*	*
		Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present Year	Projected Year	Projected Year	Projected Year
Project Number	Project Title	2016	2017	2018	2019	2020	2021	2022	2023	2024
F1PP2SP082	SPO 2019 NL6 Railcar Purchase				801,508					
F1PPIOF075	CIP V6 Fossil			128,573						
F1PPVGM106	NL6- Rplc Economizer Tube Panels									
F1PPVGM343	NL6 RplcSootblower&CarraigeAssembly				220,447					
F1PPVGM416	NL6 DCS Workstation Replacement	234,920								
F1PPVGM425	NL6 Rplc 1st Point Feedwater Htr	189,966								
F1PPVGM494	NL6 Replace Superheater	1,261,493								
F1PPVGM570	NL6 Replace Pendnt Platen Sprht Sec	843,415								
F1PPVGM589	NL6 Plant Air Compressor Replacement					151,725				
F1PPVGM591	NL6 Stock Feeder Rplcmnt 2nd Half					254,146				
F1PPVGM592	NL6 Rplc Posimetric Feeders at RCD					1,420,794				
F1PPVGM663	NL6 - Power Train replc of Dozer			100,172						
F1PPVGM667	NL6 Replace Coal yard timber wall			101,676						
F1PPVGM670	NL6 Coal Pipe Replacement					180,796				
F1PPVGM680	NL6 Build New Ash Landfill Cells	278,025	1,478,318							
F1PPVGM699	NL6 Des&Inst MATSFrontEndChemInjSys		397,357							
F1PPVGM703	NL6 Rplc Air Preheater Baskets					704,703				
F1PPVGM742	NL6 Turbine Vlv Refurbishment	433,802								
F1PPVGM764	NL6 Rplc B & C Bottom Ash Sump Pump		107,633							
F1PPVGM776	NL0 Rplc SRA Switchgear			172,782						
F1PPVGM825	NL6 Replace Economizer Outlet Expansion									
F1PPVGM834	NL6 Replace Fly Ash Controls				116,182					
F1PPVGM837	NL0 Nelson Plant Entrance Road Repl				102,547					
F1PPVGM841	NL6 Rplc Condenser Expansion Joint									
F1PPVGM877	NL6 Install Conveyor Wash System			190,563						
F1PPVGM917	NL6 CCD Install C5 Conveyor Wash Sys				168,763					
F1PPVGM893	NL6 Rplc Unit Fire System Controller				100,853	220,180				
F1PPVGM901	NL6 CCD Install C6 Conveyor Wash Sys									
F1PPVGN058	NL0 Rplc Well Water Header				115,011					
F1PPVGN074	NL6 ID Fan Refurbishment				138,983					
F1PPVGM881	NL6 Rplc CoalYrd FireSystm Cntrls				271,675	544,860				
F1PPVGM990	NL6 Restore Ash Load-Out Area Sump				222,876					
F1PPVGM903	NL6 Instal Xfer Station 2 Wash Sys				116,117					
F1PPVP0119	ELL Hurricane Laura Storm Restoration					1,146,304	328,830			
F1PPVGN048	NL6 Rplc CT Drift & Fill-Clip					123,166				
F1PPVGN075	NL6 Ovation I/O Q-Line Replacement					330,275				
F1PPVGN072	NL6 Rplc ID Fan Controls					117,766				
F1PPVGM963	NL6 Rplc ID Fan Lube Oil Skids					181,783				
F1PPVGN066	NL6 Rplc Pulverizer Gearbox					229,802				
F1PPVGN071	NL6 Purchase Spare BWCP-Motor Assembly					258,373	183,244			
F1PPVGM919	NL6 Rplc Sootblower & Carraige Assembly					199,456				
F1PPVGM495	NL6 Replace 4160V Switchgear									
F1PPVGN105	NL6 Purchase Spare BWCP-Motor Assembly						221,168			
F1PPVGN068	NL6 Rplc Pulverizer Gearboxes						597,794			
F1PPVGM956	NL6 Rplc Sootblower & Carraige						261,309			

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F1PPVGN106	NL6 Purchase Spare Circ Water Pump						104,554			
F1PPVGM824	NL6 Boiler Tube Replacement						132,973			
F1PPVGN130	NL6 Turbine Throttle Valve Refurbish						365,675			
F1PPVGN135	NL6 Rplc Generator Bellows & Bushing						195,592			
F1PPVGM704	NL6 Install Spare BWCP Assembly									
F1PPVGN112	NL6 Rplc Oily Water Separator									
F1PPVGM921	NL6 CCD Rplc C5 Rotary Plows									
F1PPVGN174	NL6 Rplc Division Panel Boiler Tube									
F1PPVGN175	NL6 Turb Governor & Intercept Vlv									
F1PPVGN155	NL0 Install New Common Power Supply									
F1PPVGN054	NL6 Rplc CT Drift & Fill-Clip									
F1PPVGN154	NL6 Rplc Annunciator System									
	Other Capital Projects <$100K	274,028	478,889	1,437,766	1,241,100	1,068,881	938,334			
	Total	**3,515,649**	**2,462,197**	**2,131,533**	**3,616,063**	**7,133,010**	**3,329,474**			

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Projects in excess of $100,000 listed individually

Note:
Nelson Unit 6 amounts represents ETI's 29.75 percent share.

ENTERGY TEXAS, INC.
POWER GENERATION CAPITAL EXPENDITURES (HISTORICAL, PRESENT, PROJECTED)
For The Twelve Months Ended December 31, 2016-2024

PUBLIC

Sabine

								*	*	*
		Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present Year	Projected Year	Projected Year	Projected Year
Project Number	Project Title	2016	2017	2018	2019	2020	2021	2022	2023	2024
F1PPIOF073	CIP V5 Fossil/Generation - ETI	209,265								
F1PPVGP336	SB3 Installation of Stator Leak Monitor			227,033						
F1PPVGP338	SB5 4th Point Heater Replacement			159,155	853,013					
F1PPVGP339	SB5 Static Exciter and Voltage Regulator				769,914					
F1PPVGP375	SB3 Turbine LP Blade Replacement		3,162,590	401,220	122,015					
F1PPVGP376	SB4 Static Exciter and Voltage Regulator					719,655				
F1PPVGP379	SB4 Schweitzer Relay Upgrade		197,462							
F1PPVGP457	SB3 Process Computer Station Replace				189,553					
F1PPVGP465	SB4 Boiler Reheater Replacement	5,525,518								
F1PPVGP473	SB3 element change Shaft Driven BFP	171,400								
F1PPVGP496	SB5 B Force Draft Fan Motor Replace	328,412								
F1PPVGP497	SB5 A Force Draft Fan Motor Replace	334,857								
F1PPVGP499	SBC Circ H2O Macro Fouling Control	572,859								
F1PPVGP506	SB5 5C Bearing Cooling Water Cooler	102,233								
F1PPVGP510	SB3 Steam Chest and Valve Replacement	1,048,730								
F1PPVGP535	SB3 Capital Valves		144,993							
F1PPVGP539	SB5 A Circ Water Pump Motor Replace	465,919								
F1PPVGP542	SB4 Main Transformer Replacement			1,173,788	2,194,440	1,573,849				
F1PPVGP562	SB3 A Cooling Water Pump	284,822								
F1PPVGP570	SB1 Hot Gas Expansion Joint Replmnt	177,170								
F1PPVGP571	SB5 Spare BCWPump Motor				580,633					
F1PPVGP602	SB3 Burner Management System Upgrade	162,176	1,261,385							
F1PPVGP603	SB3 Boiler Controls Upgrade				1,493,473	179,972				
F1PPVGP611	SB3 Critical Cable Replacements					109,768				
F1PPVGP614	SB4 MBFP Recirc Valve Replacement						140,672			
F1PPVGP616	SB4 Critical Cable Replacements				230,213					
F1PPVGP617	SB3 Critical Cable Replacements				122,634					
F1PPVGP618	SB4 HP/IP Turbine Replacement			1,955,602	5,234,189	2,685,781				
F1PPVGP623	SB5 Critical Cable Replacements				427,297					
F1PPVGP627	SB3 Critical Cable Replacements		131,031							
F1PPVGP634	SB5 Cooling Tower Fill Replacement				590,471					
F1PPVGP636	SB3 Replace IP/RH Crossover Bellows		498,424							
F1PPVGP638	SB5 Cooling Tower Make-up Piping Repl				504,878					
F1PPVGP649	SB5 Cooling Tower Fan, GB & Motor Repl				209,337					
F1PPVGP660	SB4 T/G Building Roof Replacement		544,411							
F1PPVGP661	SB4 B FD Fan Motor Rewind		196,753							
F1PPVGP665	SB4 Main Stop Valves Refurbishment		421,313							
F1PPVGP666	SB4 Circulating Water Pump Replacement		376,015							
F1PPVGP671	SB4 BFPT Rotor Replacement			401,265	1,373,055	1,986,530				
F1PPVGP681	SB5 Sabine Unit 5 DPU Upgrades		207,349							
F1PPVGP685	SB1 Cooling Tower Gearbox B Replace		119,326							
F1PPVGP687	SB3 B Cooling Water Pump Replacement		267,272							
F1PPVGP693	SBC Fire Storage Tank Replacement		202,431							
F1PPVGP697	SB4 Sabine Unit 4 DPU Upgrades		231,056							
F1PPVGP698	SB1 Sabine Unit 1 DPU Upgrades		208,295							

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F1PPVGP702	SB3 HP Turbine Bucket Replacement		1,249,376	625,270						
F1PPVGP714	SBC Sabine Road Replacement		1,357,432							
F2PCVP0020	FOSSIL CAPITAL SUSPENSE					280,394	334,265			
F1PPU51012	NERC CIP-014: Sub Physical Sec			409,460						
F1PPVGP727	SBC - Fixed Fire Protection System			249,785						
F1PPVGP799	SB5 Tagging Office			105,160						
F1PPVGP806	SB3 Boiler Steam Drum Safety Valve			159,756						
F1PPVGP766	SBC S.R.A. Pipe Rack and Piping Rep			163,293						
F1PPVGP732	SBC U1 & U3 Control Room Modificati			363,056						
F1PPVGP824	SBC - Plant Security PA System Repl				122,812					
F1PPVGP813	SB4 TDBFP Discharge MOV Actuator Repl				173,471					
F1PPVGP836	SB4 Control Room Air Conditioner				162,250					
F1PPVGP815	SBC Plant Fixed Fire System				507,657	303,778				
F1PPVGP768	SB3 Air Flow Measurement System Rep				252,011					
F1PPVGP805	SB5 Steam Turbine Bucket Replacement				2,831,022					
F1PPVGP837	SB5 A,C,D Boiler Corner, NSST				164,818					
F1PPVGP859	SBC Plant Building Roof Replacement				187,966					
F1PPVGP865	SBC Hazardous Waste Storage Building				134,285	183,577				
F1PPVGP822	SB1: Sabine 1 NSS Transformer Bushing				124,692					
F1PPVGP835	SB4 Overhead Crane Buss Bar Replace				138,856					
F1PPVGP863	SB1 A Force Draft Fan Motor Rewind				115,010					
F1PPVGP853	SB4 Generator Alterrex Rectifier						181,197			
F1PPVGP817	SB3 Traveling Water Screen Replacement					137,583				
F1PPVGP849	SB3 FD Fan Motor Replacement					322,413				
F1PPVGP954	SBC Sabine Security Access Control					209,668				
F1PPVGP908	SB4 Feedwater Booster Motor Replace					126,326				
F1PPVGP966	SB4 Circulating Water Pump - REFURB						424,603			
F1PPVGP916	SB3 Exciter Enclosure					131,133				
F1PPVP0120	ETI Hurricane Laura Restoration					498,644	1,587,801			
F1PPVGP870	SBC Rescue Equipment ERT 2019					137,312				
F1PPVGP858	SBC Macrofouling Treatment Bleach					128,025				
F1PPVGP910	SB1 Exciter Enclosure						457,637			
F1PPVGP893	SBC Replace #5 water well pump					137,197				
F1PPVGP834	SB5 Generator Protection Relay Repl					296,341				
F1PPVGP965	SB5 Underground Pipe Replacement					249,586				
F1PPVGP877	SB3 3A-2 Motor Driven Boiler Feed					161,991				
F1PPVGP818	SB4 Traveling Water Screen Replacement					134,439				
F1PPVGP890	SB3 MDBFP 3A-11 Motor Refurbishment					293,758				
F1PPVGP876	SB4 Quick Track III Servo Valve Pos					111,993				
F1PPVGP901	SB3 Priming tank and pipe replacement					150,120				
F1PPVGP751	SB4 TD BFP Rotating Element Install					308,499				
F1PPVGP873	SB4 Main Fuel Gas Regulator 45PSI					125,917				
F1PPVGP951	SBC SRA LINE REPLACEMENT ground SE						800,588			
F1PPVGR007	SB3 Boiler Tube Leak FO- SSH Panel						672,267			
F1PPVGP974	SB5 B BCWP (Boiler Circ Water Pump						189,661			
F1PPVGP948	SB5 Turbine Boiler Feed Pump Trisen						415,769			
F1PPVGR020	SB4 Capital Vlvs Refurbishment						828,232			
F1PPVGP975	SB1 HG Expansion Joint Replacement						168,694			
F1PPVGR005	SB5 FREEZE PROTECTION						270,902			
F1PPVGR010	SB4 Motor Drive Boiler Feed Pump Motor						879,038			
F1PPVGP939	SB4 Air Heater Expansion Joint Repl						237,254			
F1PPVGR047	SB4 4A Circ Wtr Pmp Mtr Rwd Rplmt						167,757			
F1PPVGR004	SBC Freeze Protection Safety Shower						181,837			
F1PPVGP970	SB5 A and B Air Removal Pump Rplc						194,991			
F1PPVGP985	SB4 A Circ Water pp purchase						505,175			
F1PPVGR016	SB4 DCS Boiler Controls HMI Computer						166,174			

F1PPVGP651	SB5 Process Computer Station Replmt						188,983			
F1PPVGP648	SB5 Cooling Tower Fan, GB & Motor						458,588			
F1PPVGR018	SB5 Spare BCWP Refurbishment						396,263			
F1PPVGP874	SB4 HP/IP Turbine Rotor Replacement						7,788,475			
F1PPVGP962	SBC: Autonomous mower						100,445			
F1PPVGP990	SB4 Fall 2021 Outage Additional Ide						420,098			
F1PPVGP840	SB1 A BFP Pump Element Swap						384,184			
F1PPVGR026	SB1 "B" MDBFP Element Change Out						204,804			
F1PPVGP670	SB4 MDBFP Pump Element Swap						427,794			
F1PPVGR011	SB4 Furnace Hopper Refractory Repla						231,425			
F1PPVGR012	SB1 - Replace MDBFP Motor						171,716			
F1PPVGR043	SB5 Capital Motors - Replace 5A1,A3						252,048			
F1PPVGP866	SB4 Turbine Valve Replacement						2,763,889			
F1PPVGP925	SB3 Air Preheater Baskets and Seals						2,013,773			
F1PPVGP928	SB3 Lockout Relay Replacement						170,030			
F1PPVGR015	SB4 MDBFP Discharge MOV Replacement						233,770			
F1PPVGR021	SB3 C FC pump install CAPITAL						102,461			
F1PPVGP949	SBC Evaluate and install new cathod									
F1PPVGR022	SB5 Fixed Fire Protection Underground						130,550			
F1PPVGP981	SB5 Cooling Tower Fan Motors Cable						674,600			
F1PPVGP934	SB4 Condensate Booster Pumps (A&B)						464,918			
F1PPVGP904	SB4 Sabine 4/5 Acid Storage Tank Repl						104,368			
F1PPVGP875	SB4 Main Transformer Replacement						596,631			
F1PPVGR002	SB1 B cooling water pp refurbishment						147,521			
F1PPVGR046	SB3 WTR21 SOLUTIONS REC. BY S&L						103,302			
F1PPVGR013	SB4 Supplemental air duct replacement						206,419			
F1PPVGR001	SB1 A Cooling water pull pump refurb						154,274			
F1PPVGR066	SB5 - B Condensate Wet End Refurbish									
F1PPVGP986	SB5 Output Driver Replacement									
F1PPVGR064	SB5 Cooling water line replacement									
F1PPVGR054	SBC Reserve Relay Replacement									
F1PPVGR072	SBC Replace Fire Alarm Panels & Smoke Detector									
F1PPVGR055	SB5 Elevator Replacement									
F1PPVGR073	SBC U4 & U5 Control Room Replacement									
F1PPVGR070	SBC Replace package sewage treatment									
F1PPVGR065	SB5 Cooling Tower Lockout Relay Rep									
F1PPVGR063	SB5 FD Fan Replacment									
F1PPVP0043	316b Circ Water Intake Modification									
F1PPVGP377	SB3 Circulating Water Pump Replacement									
F1PPVGP783	SB4 Cooling Water Piping Replacement									
F1PPVGP781	SB4 Circulating Water Motor Replacment									
F1PPVGP872	SB4 Circulating Water Pump Replacement									
F1PPVGR041	SB4 Output Driver Replacement									
F1PPVGR031	SB3 Motor Driven Boiler Feedpump Repl									
F1PPVGP852	SB4 Bently Nevada FD FAN Vibration									
F1PPVGP861	SBC Provide Electrical Power to Plant									
	Other Capital Projects <$100K	445,278	1,580,266	958,827	1,266,611	2,378,786	2,417,016			
	Total	**9,828,640**	**12,357,179**	**7,352,671**	**21,076,576**	**14,063,035**	**30,112,860**			

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Projects in excess of $100,000 listed individually

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
POWER GENERATION CAPITAL EXPENDITURES (HISTORICAL, PRESENT, PROJECTED)
For The Twelve Months Ended December 31, 2016-2024

PUBLIC

Spindletop Gas Storage Facility

								*	*	*
		Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present Year	Projected Year	Projected Year	Projected Year
Project Number	**Project Title**	**2016**	**2017**	**2018**	**2019**	**2020**	**2021**	**2022**	**2023**	**2024**
F1PPVGS009	TOP-Misc Capital expenditures	216,659								
F1PPVGS010	TOP-Misc Capital expenditures		241,527							
F1PPVGS016	TOP Refurbishment of Compressor 300		163,452	286,485						
F2PCVP0020	FOSSIL CAPITAL SUSPENSE									
F1PPVGS017	Spindletop Delta V13.3.1 Upgrade				287,030	191,700				
F1PPVGS019	TOP UTCO to Winnie Fiberoptic Cable					172,399				
F1PPVGS021	TOP Winnie to Florida Fiberoptic Cable					368,525				
F1PPVGS022	TOP Florida to Houston Fiberoptic Cable						344,986			
F1PPVGS020	TOP Refurbishment of Compressor 400									
	Other Capital Projects <$100K	47	33,576	2,796	692	112,679	52,179			
		216,707	**438,555**	**289,281**	**287,723**	**845,303**	**397,165**			

* This information is Confidential.

Projects in excess of $100,000 listed individually

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
POWER GENERATION CAPITAL EXPENDITURES (HISTORICAL, PRESENT, PROJECTED)
For The Twelve Months Ended December 31, 2016-2024

PUBLIC

Big Cajun II, Unit 3

								*	*	*
		Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present Year	Projected Year	Projected Year	Projected Year
Project Number	**Project Title**	**2016**	**2017**	**2018**	**2019**	**2020**	**2021**	**2022**	**2023**	**2024**
F1PCVB0104	BIG CAJUN 2,UNIT 3 MINOR IMPROV < 2	155,667	193,492	211,513	197,957	148,248	424,777			
F1PPVB0111	BIG CAJUN 2017-18 ADDTL BASELINE			264,135						
F1PPVB0112	Big Cajun 2021-2022 Addtl Baseline						197,816			
	Other Capital Projects <$100K	76,773	42	(78,856)	(3,409)	20,108	14,007			
		232,440	**193,534**	**396,792**	**194,548**	**168,355**	**636,600**			

* This information is Confidential.

Projects in excess of $100,000 listed individually

Note:
Big Cajun II, Unit 3 data shown as in ESI's systems and represents ETI's 17.85 percent share.

ENTERGY TEXAS, INC.
POWER GENERATION CAPITAL EXPENDITURES (HISTORICAL, PRESENT, PROJECTED)
For The Twelve Months Ended December 31, 2016-2024

PUBLIC

Montgomery County

								*	*	*
		Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present Year	Projected Year	Projected Year	Projected Year
Project Number	**Project Title**	**2016**	**2017**	**2018**	**2019**	**2020**	**2021**	**2022**	**2023**	**2024**
F2PCVP0020	FOSSIL CAPITAL SUSPENSE						104,210			
F1PPVS0232	Montgomery County Power Station			132,896,514	378,769,736	233,172,157	14,443,091			
F1PPVTM013	MP1 Capital Maintenance Training Skids					296,099				
F1PPVGA620	LMC Lewis Creek Dam Toe Road Slide						358,199			
F1PPVTM021	MP1 HRSG 1A/1B Oxygen Injection Sys									
F1PPVTM024	MP1 Montgomery County Winterization						2,162,730			
F1PPVTM019	MP1: Ladders with Cages						339,092			
F1PPVTM022	MP1 Sample Panels & Analyzers Install						137,923			
F1PPVTM010	MP1 - LTSA Capitalization						6,160,210			
F1PPVTM023	MP1 Maintenance Training Skids Pt 2						257,625			
F1PPVTM018	MP1: Safety Showers						309,569			
F1PPVTM020	MP1: MOV Feedback Project									
	Other Capital Projects <$100K	0	0	0	20,920	14,258	102,320			
	Total	**0**	**0**	**132,896,514**	**378,790,656**	**233,482,514**	**24,374,969**			

* This information is Confidential.

Projects in excess of $100,000 listed individually

Note:
Montgomery County amounts represents ETI's 92.44 percent share.

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
POWER GENERATION CAPITAL EXPENDITURES (HISTORICAL, PRESENT, PROJECTED)
For The Twelve Months Ended December 31, 2016-2024

PUBLIC

Hardin County

								*	*	*
		Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present Year	Projected Year	Projected Year	Projected Year
Project Number	**Project Title**	**2016**	**2017**	**2018**	**2019**	**2020**	**2021**	**2022**	**2023**	**2024**
F1PP2SP109	SPO Acquisition of ETEC Hardin Unit						36,024,565			
F1PPVHDA02	HAC Infrastructure Hardware						137,967			
F1PPVHDA01	HAC Applications Software						363,662			
F1PPVHDA07	HA2 - Compressor Clashing S1 Replace									
F1PPVHD001	HAC - LTSA Services Capital									
F1PPVHDA10	HAC - Purchase Capital Spares									
F1PPVHDA06	HAC - Remote Start Impementation									
F1PPVHDA05	HA2 - Replace Turbine Fuel Gas and									
F1PPVHDA29	HA2 Auxiliary Transformer Monitoring									
F1PPVHDA28	HA1 Auxiliary Transformer Monitoring									
F1PPVHDA04	HA1 - Replace Turbine Fuel Gas and									
F1PPVHDA08	HA1 - Compressor Clashing S1 Upgrade									
F1PPVHDA16	HA1 - EX2100 DFE Installation									
F1PPVHDA12	HA2 - Condition monitoring system									
F1PPVHDA19	HAC - Access Platform Modifications									
F1PP2SP110	ETEC Hardin Units Capital Additns									
F1PPVHDA31	HA2 Reserve Transformers Monitoring									
F1PPVHDA17	HAC - HMI Cyber Asset Protection, 4									
F1PPVHDA15	HA2 - EX2100 DFE Installation									
F1PPVHDA30	HA1 Reserve Transformer Monitoring									
F1PPVHDA11	HA1 - Condition monitoring system									
F1PPVHDA20	HAC - Fixed Ladder Modifications									
F1PPVHDA13	HA1 - Mark V to Mark Vie replacement									
F1PPVHDA14	HA2 - Mark V to Mark Vie replacement									
	Other Capital Projects <$100K	0	0	0	0	0	722			
	Total	**0**	**0**	**0**	**0**	**0**	**36,526,916**			

* This information is Confidential.

Projects in excess of $100,000 listed individually

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
POWER GENERATION CAPITAL EXPENDITURES (HISTORICAL, PRESENT, PROJECTED)
For The Twelve Months Ended December 31, 2016-2024

PUBLIC

Back-Up Generator

								*	*	*
		Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present Year	Projected Year	Projected Year	Projected Year
Project Number	**Project Title**	**2016**	**2017**	**2018**	**2019**	**2020**	**2021**	**2022**	**2023**	**2024**
F1PPVS0243	Envision - HEB Backup Generator				2,435,923	439,085				
Other Capital Projects <$100K		0	0	17,869	0	0	0	0	0	0
		-	-	**17,869**	**2,435,923**	**439,085**	-	-	-	-

* This information is Confidential.

Projects in excess of $100,000 listed individually

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
POWER GENERATION CAPITAL EXPENDITURES (HISTORICAL, PRESENT, PROJECTED)
For The Twelve Months Ended December 31, 2016-2024

PUBLIC

Power Through

								*	*	*
		Historical Year	Historical Year	Historical Year	Historical Year	Historical Year	Present Year	Projected Year	Projected Year	Projected Year
Lvl 3 Project	**Lvl 3 Project Desc**	**2016**	**2017**	**2018**	**2019**	**2020**	**2021**	**2022**	**2023**	**2024**
F1PPPWT003	GTX- Power Through Pilot Expansion						2,038,090			
	Other Capital Projects <$100K	0	0	0	0	0	0	0	0	0
	Total	-	-	-	-	-	**2,038,090**	-	-	-

* This information is Confidential.

Projects in excess of $100,000 listed individually

Sponsored by: Beverley Gale

Entergy Texas, Inc.
Cost of Service
Schedule H-6.1a Nuclear Unit Outage History
Electric
For the Test Year Ended December 31, 2021

This schedule is not applicable to Entergy Texas, Inc.

Sponsored by: N/A

Entergy Texas, Inc.
Cost of Service
Schedule H-6.1b Nuclear Unit Outage Data
Electric
For the Test Year Ended December 31, 2021

This schedule is not applicable to Entergy Texas, Inc.

Sponsored by: N/A

Entergy Texas, Inc.
Cost of Service
Schedule H-6.1c Nuclear Unit Outage Planning
Electric
For the Test Year Ended December 31, 2021

This schedule is not applicable to Entergy Texas, Inc.

Sponsored by: N/A

ENTERGY TEXAS, INC.
FOSSIL UNIT FORCED OUTAGE HISTORY
JANUARY 1, 2021 - DECEMBER 31, 2021

FORCED OUTAGES

Unit Name	Date Started	Date Completed	Outage Duration (Hours)	Reason For Outage
LEWIS CREEK-1	2/15/2021 4:49	2/21/2021 19:17	158.5	Various critical instrumentation became unresponsive after a failed heat trace feeder circuit breaker due to additional loading lead to the unit outage.
LEWIS CREEK-1	5/1/2021 0:00	5/1/2021 21:12	21.2	Boiler tube repairs
LEWIS CREEK-2	2/21/2021 13:34	2/22/2021 7:51	18.3	Unable to keep deaerator levels stabalized after pegging steam line rupture due to freezing temperatures, unit had to be removed from service.
LEWIS CREEK-2	4/23/2021 20:33	4/24/2021 0:57	4.4	Lightening Strike caused BMS toswap to back up power causing unit to trip.
LEWIS CREEK-2	5/5/2021 13:42	5/5/2021 17:32	3.8	BMS transformer issue
LEWIS CREEK-2	6/4/2021 20:10	6/5/2021 21:00	24.8	Boiler tube leak
LEWIS CREEK-2	9/14/2021 14:09	9/14/2021 15:45	1.6	Gas Burner Failure, Unit unableto move up or down.
LEWIS CREEK-2	12/22/2021 14:13	12/24/2021 1:56	35.7	Breaker issue
LEWIS CREEK-2	12/29/2021 9:30	12/29/2021 15:59	6.5	Unit tripped on Thrust bearingtrip. Troubleshooting..
LEWIS CREEK-2	12/31/2021 11:16	12/31/2021 14:03	2.8	Trip on high drum level
SABINE-1	3/26/2021 23:59	3/29/2021 14:43	62.7	Main Gas Supply 60# Regulator failed.
SABINE-1	4/30/2021 0:44	5/1/2021 0:00	23.3	Cooling water system pump failures.
SABINE-1	5/1/2021 0:00	5/6/2021 18:56	138.9	Cooling water system pump failures.
SABINE-1	5/10/2021 7:21	5/12/2021 13:35	54.2	Chemical feed piping leak at steam drum.
SABINE-1	11/5/2021 11:16	11/8/2021 18:32	79.3	Total loss of cooling water tounit.
SABINE-1	11/17/2021 17:00	11/22/2021 16:36	119.6	Boiler gas supply header sensing line leaks and 60# gas regulator failure.
SABINE-1	12/23/2021 7:00	12/24/2021 7:39	24.7	Drum level transmitter faulty indications
SABINE-3	6/3/2021 16:39	6/26/2021 21:41	557.0	Secondary superheater tube failure.
SABINE-3	7/1/2021 10:55	7/10/2021 10:45	215.8	Boiler flue gas duct casing leaks.
SABINE-3	8/16/2021 16:52	8/16/2021 20:22	3.5	Generator stator runback due tofailed coupling on 3B Stator Cooling Pump.
SABINE-3	8/17/2021 13:34	8/17/2021 19:01	5.4	60# Fuel Gas Regulator failed due to blown out gauge on pilot regulator.
SABINE-4	5/1/2021 21:37	5/11/2021 9:20	227.7	Boiler ash hopper hot spots.
SABINE-4	5/14/2021 22:11	5/21/2021 22:15	168.1	Boiler ash hopper hot spots.
SABINE-4	5/31/2021 19:40	6/6/2021 21:59	146.3	Boiler ash hopper hot spots.
SABINE-4	6/8/2021 7:20	6/8/2021 20:09	12.8	Low feedwater flow trip duringunit ramp.
SABINE-4	7/5/2021 21:17	7/15/2021 13:23	232.1	Boiler waterwall tube leaks.
SABINE-4	12/28/2021 17:16	1/11/2022 0:52	319.6	4D Waterbox outlet valve failedcausing damage to waterbox/tubesheet components
SABINE-5	1/14/2021 2:43	1/16/2021 18:00	63.3	Burner Gas Header pressure sensing tap broke off header.
SABINE-5	2/16/2021 3:27	2/16/2021 4:46	1.3	Faulty drum level indication, due to frozen instrumentation, initiating Master Fuel Trip
SABINE-5	7/21/2021 0:10	7/24/2021 16:15	88.1	5B Force Draft Fan failure.
SABINE-5	8/16/2021 17:44	8/26/2021 23:01	245.3	Loss of air flow from 5A ForceDraft Fan.
SABINE-5	12/22/2021 3:58	1/8/2022 16:55	420.9	Generator Stator Cooling systemleak
MONTGOMERY-1	2/11/2021 8:24	2/11/2021 20:19	11.9	Weld failure at vent line connection
MONTGOMERY-1	2/15/2021 4:28	2/15/2021 6:32	2.1	Loss of circulating water pumpsdue to motor inlet pre-filters freezing over.
MONTGOMERY-1	2/15/2021 9:36	2/15/2021 15:29	5.9	Loss of plant air due to freezing of the pressure switch.
HARDIN-1	10/23/2021 7:00	10/25/2021 7:00	48.0	Fuel supplier took station our of service for gas line maintenance.
HARDIN-1	12/20/2021 21:38	12/21/2021 0:21	2.7	Gas valve issues
HARDIN-2	10/23/2021 7:00	10/25/2021 7:00	48.0	Fuel supplier took station our of service for gas line maintenance.
HARDIN-2	12/20/2021 21:38	12/21/2021 0:21	2.7	Gas valve issues causing trip
NELSON-6	12/29/2020 17:16	1/4/2021 23:59	150.7	Unit MFT with one ID fan in service
NELSON-6	2/6/2021 21:44	2/14/2021 1:06	171.4	Superheat tube leak
NELSON-6	2/15/2021 7:19	2/15/2021 11:42	4.4	Loss unit on frozen drum levelsensing line
NELSON-6	3/1/2021 13:02	3/8/2021 8:00	163.0	Re-heat Leak
NELSON-6	7/4/2021 4:11	7/24/2021 1:53	477.7	Generator ground faul that occured after placing the hydrogen cooler in service
NELSON-6	7/24/2021 13:40	7/25/2021 7:58	18.3	Drum sensing line ruptured
NELSON-6	9/16/2021 12:30	9/16/2021 20:29	8.0	6BE-01 load center breaker opened resulting in unit trip.
NELSON-6	9/27/2021 14:36	9/29/2021 21:50	55.2	Drum level transmitter
NELSON-6	10/1/2021 2:00	10/3/2021 18:10	64.2	Opacity issues
NELSON-6	12/8/2021 0:01	12/22/2021 0:01	336.0	To repair Hydrogen Cooler leakin the main generator.
BIG CAJUN 3	3/4/2021 1:12	3/5/2021 12:00	34.8	Condenser tube
BIG CAJUN 3	6/6/2021 19:24	6/11/2021 15:15	115.8	Delta 6.9 bus
BIG CAJUN 3	6/29/2021 12:07	6/29/2021 21:26	9.3	3-2 PA Fan outs
BIG CAJUN 3	7/29/2021 22:11	8/1/2021 13:30	63.3	RH tube leak
BIG CAJUN 3	10/3/2021 15:55	10/3/2021 22:43	6.8	Condensate pump
BIG CAJUN 3	10/31/2021 13:55	11/1/2021 22:01	32.1	Coal conveyor

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
FOSSIL UNIT FORCED OUTAGE HISTORY
JANUARY 1, 2021 - DECEMBER 31, 2021

FORCED OUTAGES

Unit Name	Date Started	Date Completed	Outage Duration (Hours)	Reason For Outage
BIG CAJUN 3	11/20/2021 6:21	11/20/2021 13:40	7.3	3-2 IDF Tripped
BIG CAJUN 3	12/5/2021 17:39	12/8/2021 18:15	72.6	Boiler Tube leak
BIG CAJUN 3	12/20/2021 6:58	12/20/2021 23:23	16.4	3-1 IDF Tripped

Big Cajun II, Unit 3 data shown as in ESI's systems.

ENTERGY TEXAS, INC.
FOSSIL UNIT FORCED OUTAGE HISTORY
JANUARY 1, 2021 - DECEMBER 31, 2021

FORCED DERATES

Unit Name	Date Started	Date Completed	MW Derate	Derate Duration (Hours)	Reason For Outage
LEWIS CREEK-1	4/1/2021 7:00	4/1/2021 10:17	25	3.3	Vestibule hot spot
LEWIS CREEK-1	6/30/2021 5:22	6/30/2021 7:54	200	2.5	GLIM (Generator Limiatation) due to Transmission issue
LEWIS CREEK-1	7/8/2021 7:04	7/9/2021 20:08	50	37.1	GLIM (Generator Limiatation) due to Transmission issue
LEWIS CREEK-1	7/13/2021 7:00	7/21/2021 23:59	175	209.0	GLIM (Generator Limiatation) due to Transmission issue
LEWIS CREEK-2	2/15/2021 5:25	2/15/2021 17:12	175	11.8	Instability of the feedwater flow instrumentation due to cold weather led to operations lowering load to MDBFP levels to stablize feedwater flow.
LEWIS CREEK-2	2/15/2021 17:15	2/19/2021 23:59	15	102.7	Unit limited to allow some process control response margin due to loss of redundancy in feedwater flow signal due to cold weather.
LEWIS CREEK-2	2/21/2021 7:00	2/21/2021 15:36	155	8.6	Derated unit to try to stabalize deaerator levels after pegging steam line rupture due to freezing temperatures.
LEWIS CREEK-2	4/9/2021 15:10	4/9/2021 15:20	25	0.2	Governor Valve was stuck open.need to drop load to get Valve to start controlling
LEWIS CREEK-2	6/30/2021 5:21	6/30/2021 7:54	200	2.6	GLIM (Generator Limiatation) due to Transmission issue
LEWIS CREEK-2	7/8/2021 7:03	7/9/2021 20:06	50	37.1	GLIM (Generator Limiatation) due to Transmission issue
LEWIS CREEK-2	7/13/2021 7:00	7/21/2021 23:59	175	209.0	GLIM (Generator Limiatation) due to Transmission issue
LEWIS CREEK-2	9/15/2021 16:00	9/15/2021 22:00	190	6.0	Turbine driven boiler feed pumpinoperable.. work in progress
LEWIS CREEK-2	12/29/2021 21:00	1/5/2022 23:59	185	171.0	Superheat Spray Header shakingand hammering.
SABINE-1	5/18/2021 16:00	5/19/2021 17:50	74	25.8	1B BFP - Motor inboard bearingelevated temperature.
SABINE-1	5/19/2021 20:23	5/24/2021 4:02	74	103.6	1B BFP - Motor inboard bearingelevated temperature.
SABINE-1	5/24/2021 4:02	5/24/2021 12:57	154	8.9	1A Cooling Tower fan - Motor feeder cable failed.
SABINE-1	5/24/2021 12:57	8/17/2021 1:09	74	2028.2	1B BFP - Motor inboard bearingelevated temperature.
SABINE-1	8/17/2021 1:09	8/28/2021 3:14	104	266.1	1A Circulating Water Pump - Traveling Screen failure.
SABINE-1	8/28/2021 3:14	9/25/2021 21:15	74	690.0	1B BFP - Motor inboard bearingelevated temperature.
SABINE-1	10/9/2021 14:05	10/9/2021 16:52	163	2.8	Boiler excess O2 probe (A2) failed.
SABINE-1	12/22/2021 15:00	12/23/2021 8:30	163	17.5	Multiple burner/damper issues,Access to areas affected restricted due to boiler hotspot
SABINE-3	1/14/2021 8:45	5/1/2021 0:00	195	2559.2	Motor Driven Boiler Feed Pump /3A-2 Motor bearing elevated temperatures
SABINE-3	5/1/2021 0:00	5/27/2021 10:50	177	634.8	Motor Driven Boiler Feed Pump /3A-2 Motor bearing elevated temperatures.
SABINE-3	6/2/2021 4:50	6/2/2021 16:27	337	11.6	Superheat spray sensing line steam leak which blew on 480v load center.
SABINE-3	6/30/2021 20:30	7/10/2021 10:45	342	230.3	Boiler flue gas duct casing leaks.
SABINE-3	7/19/2021 3:00	7/19/2021 11:25	342	8.4	Main Seal Oil Pump coupling failure.
SABINE-3	7/26/2021 20:00	8/6/2021 20:43	72	264.7	Generator Bus Duct high temperature.
SABINE-3	8/18/2021 15:00	9/17/2021 15:27	97	720.5	60# Fuel Gas Regulator not controlling pressure at upper loads.
SABINE-3	9/17/2021 15:27	9/18/2021 11:20	197	19.9	3B Cooling Tower Fan motor failed creating high cooling water temperatures.
SABINE-3	9/18/2021 11:20	10/1/2021 0:00	97	300.7	60# Fuel Gas Regulator not controlling pressure at upper loads.
SABINE-3	10/1/2021 0:00	12/13/2021 14:00	115	1766.0	60# Fuel Gas Regulator not controlling pressure at upper loads.
SABINE-4	11/21/2020 7:31	1/23/2021 10:40	111	1515.1	4D Circulating Water Pump cracks in the casing.
SABINE-4	1/23/2021 10:40	2/15/2021 19:00	86	560.3	4D Circulating Water Pump cracks in the casing.
SABINE-4	2/15/2021 19:00	2/17/2021 3:25	351	32.4	Condenser waterbox tube leak with one circulating water pump / waterbox already out of service
SABINE-4	2/17/2021 3:25	4/8/2021 3:00	86	1199.6	4D Circulating Water Pump cracks in the casing.
SABINE-4	4/8/2021 3:00	4/8/2021 16:44	351	13.7	Removal of 2 Circulating Waterpumps from service to clean 4C Waterbox tubesheet.
SABINE-4	4/9/2021 14:06	4/26/2021 11:30	36	405.4	Combustion air limitation.
SABINE-4	4/26/2021 11:30	4/26/2021 20:56	111	9.4	4D Condenser Waterbox tube leak.
SABINE-4	4/26/2021 20:56	4/28/2021 15:13	36	42.3	Combustion air limitation.
SABINE-4	5/26/2021 13:00	6/15/2021 23:59	33	491.0	Burner air register issues causing low flue gas excess O2.
SABINE-5	2/8/2021 11:00	2/12/2021 11:00	54	96.0	Loss of two Cooling Tower fans creating high condenser backpressure and high Generator H2 temps
SABINE-5	3/9/2021 10:30	3/10/2021 23:21	54	36.8	Loss of two Cooling Tower fans creating high condenser backpressure and high Generator H2 temps
SABINE-5	3/10/2021 23:21	3/14/2021 2:05	59	74.7	Loss of two Cooling Tower fans creating high condenser backpressure and high Generator H2 temps
SABINE-5	3/14/2021 2:05	3/14/2021 12:45	69	10.7	Loss of two Cooling Tower fans creating high condenser backpressure and high Generator H2 temps
SABINE-5	3/14/2021 12:45	5/1/2021 0:00	79	1139.3	Loss of two Cooling Tower fans creating high condenser backpressure and high Generator H2 temps
SABINE-5	5/1/2021 0:00	5/13/2021 14:10	74	302.2	Loss of two Cooling Tower fans creating high condenser backpressure and high Generator H2 temps
SABINE-5	6/5/2021 22:00	10/1/2021 0:00	274	2810.0	5B Force Draft Fan failure.
SABINE-5	10/1/2021 0:00	10/19/2021 22:33	279	454.5	5B Force Draft Fan Failure
SABINE-5	12/15/2021 15:40	12/15/2021 20:36	279	4.9	5A FD Fan out of service due tounusual noise from fan housing
SABINE-5	12/15/2021 20:36	1/13/2022 23:59	294	699.4	5A FD Fan out of service due tounusual noise from fan housing
MONTGOMERY-1	2/11/2021 0:47	2/11/2021 20:19	502	19.5	Lost CT 1A due to a failed gasstrainer
MONTGOMERY-1	2/15/2021 1:03	2/15/2021 3:07	487	2.1	Loss of STG Stator cooling water due to freezing temperatures
MONTGOMERY-1	2/15/2021 15:29	2/16/2021 8:12	502	16.7	Frozen Safety Relief Valve on IP feedwater line.
MONTGOMERY-1	2/16/2021 9:13	2/16/2021 11:12	502	2.0	Turbine Cooling Aircooler flowtransmitter froze.
MONTGOMERY-1	2/16/2021 17:52	2/16/2021 20:54	672	3.0	1B gas turbine trip due to freezing issue with the combustion pressure fluctuation monitor

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
FOSSIL UNIT FORCED OUTAGE HISTORY
JANUARY 1, 2021 - DECEMBER 31, 2021

FORCED DERATES

Unit Name	Date Started	Date Completed	MW Derate	Derate Duration (Hours)	Reason For Outage
MONTGOMERY-1	2/16/2021 20:54	2/17/2021 19:37	422	22.7	1B gas turbine trip due to freezing issue with the combustion pressure fluctuation monitor
MONTGOMERY-1	2/17/2021 19:37	2/23/2021 22:30	272	146.9	1B combustion pressure fluctuation monitor (CPFM) system tuning following freeze issue
MONTGOMERY-1	3/3/2021 12:48	3/3/2021 13:24	457	0.6	Gulf South-low fuel gas pressure for supplier due to lose of their compressor
MONTGOMERY-1	3/3/2021 15:24	3/3/2021 18:34	507	3.2	A HRSG gas side door come loose cause exhaust gas to exit during normal operation.
MONTGOMERY-1	4/14/2021 14:45	4/15/2021 16:45	535	26.0	1B HP Bypass valve positioner fail. 1B GSU relay
MONTGOMERY-1	4/23/2021 11:12	4/23/2021 13:07	694	1.9	1B GT tripped off line when performing a ramp down for emissions control.
MONTGOMERY-1	6/9/2021 7:00	6/9/2021 9:46	472	2.8	1B GT trip on MHPS tuner inadvertently tripped unit adjusting logic to start tune
MONTGOMERY-1	6/12/2021 14:00	6/12/2021 20:53	23	6.9	Evap Coolers on GTs not in-service due to construction defect
MONTGOMERY-1	6/13/2021 12:00	6/13/2021 23:00	23	11.0	Unable to meet must offer due to Evap Coolers
MONTGOMERY-1	6/15/2021 13:00	6/15/2021 21:30	21	8.5	Ambient conditions and evap cooling not available
MONTGOMERY-1	6/30/2021 5:19	6/30/2021 7:54	366	2.6	GLIM (Generator Limiatation) due to Transmission issue
MONTGOMERY-1	7/3/2021 7:00	7/3/2021 9:20	236	2.3	Online water wash 1A 1B
MONTGOMERY-1	7/8/2021 7:02	7/9/2021 20:05	366	37.0	GLIM (Generator Limiatation) due to Transmission issue
MONTGOMERY-1	7/11/2021 1:26	7/11/2021 18:36	481	17.2	Pull and clean fuel gas strainers due to high DP
MONTGOMERY-1	7/11/2021 19:01	7/11/2021 21:08	486	2.1	GT 1B trip on HP Drum level low
MONTGOMERY-1	7/12/2021 14:50	7/13/2021 6:59	641	16.2	Pull and clean temporary fuel gas strainer due to high DP
MONTGOMERY-1	7/13/2021 7:00	7/21/2021 23:59	366	209.0	GLIM (Generator Limiatation) due to Transmission issue
MONTGOMERY-1	7/22/2021 0:30	7/22/2021 7:30	256	7.0	MHI FUEL GAS TEMPORARY STRAINERS
MONTGOMERY-1	7/27/2021 0:04	7/27/2021 8:32	485	8.5	Temperature fuel gas strainer
MONTGOMERY-1	7/28/2021 0:01	7/28/2021 13:45	486	13.7	Temperature fuel gas strainer
MONTGOMERY-1	7/30/2021 10:17	8/6/2021 10:17	181	168.0	Operation of duct burners on 1Aand 1B HRSG's are suspended until further notice
MONTGOMERY-1	8/10/2021 21:01	8/11/2021 2:19	539	5.3	1B GT shutdown to clean fuel gas strainers
MONTGOMERY-1	8/11/2021 4:20	8/11/2021 20:59	187	16.6	No Duct Burners due to tube tie issues.
MONTGOMERY-1	8/11/2021 21:01	8/12/2021 3:43	540	6.7	1A GT shutdown to clean fuel gas strainers
MONTGOMERY-1	8/12/2021 5:06	8/16/2021 20:59	187	111.9	No Duct Burners due to tube tie issues.
MONTGOMERY-1	8/17/2021 0:53	8/24/2021 0:27	126	167.6	Derate due to tube tie damage in HRSG
MONTGOMERY-1	8/24/2021 0:29	8/25/2021 0:20	186	23.9	Derate due to tube tie damage in HRSG
MONTGOMERY-1	8/25/2021 21:01	8/26/2021 5:49	536	8.8	1B GT temp fuel gas strainer clean
MONTGOMERY-1	8/26/2021 5:52	8/28/2021 6:59	186	49.1	Derate due to tube tie damage in HRSG
MONTGOMERY-1	8/28/2021 7:01	8/28/2021 16:59	536	10.0	Clean fuel gas strainers
MONTGOMERY-1	8/28/2021 17:25	9/17/2021 21:00	191	483.6	Derate due to tube tie damage in HRSG
MONTGOMERY-1	9/20/2021 18:36	10/1/2021 0:00	191	245.4	Derate due to tube tie damage in HRSG
MONTGOMERY-1	10/1/2021 0:00	10/25/2021 18:44	247	594.7	Derate due to tube tie damage in HRSG
MONTGOMERY-1	12/22/2021 19:08	12/23/2021 1:22	506	6.2	Feedwater issue on unit 1
NELSON-6	2/6/2021 19:00	2/6/2021 20:42	375	1.7	Reduced load to determine the size of the leak.
NELSON-6	2/14/2021 1:00	2/14/2021 9:00	265	8.0	A Circulating water undergroudpiping leak
NELSON-6	2/17/2021 15:19	2/17/2021 22:37	340	7.3	Loss of 13.8kv Feeder Bkr
NELSON-6	2/18/2021 6:24	2/18/2021 13:35	175	7.2	Fuel conservation.
NELSON-6	2/18/2021 15:00	2/18/2021 20:37	175	5.6	Fuel issues
NELSON-6	2/23/2021 18:23	2/24/2021 13:34	375	19.2	ACI system issues (High mercury)
NELSON-6	2/27/2021 19:00	2/28/2021 20:59	125	26.0	Reheat Tube Leak
NELSON-6	2/28/2021 21:00	3/1/2021 13:02	325	16.0	Reheat tube leak
NELSON-6	3/16/2021 21:01	3/17/2021 3:46	85	6.8	#4 Pulverizer Hot air gate
NELSON-6	3/25/2021 20:30	3/25/2021 23:59	375	3.5	High Opacity
NELSON-6	4/12/2021 7:00	4/12/2021 15:30	1	8.5	2 Mills unable to run.
NELSON-6	4/19/2021 10:00	4/19/2021 14:52	240	4.9	#2 Governor Valve leak.
NELSON-6	4/21/2021 11:30	4/21/2021 16:04	175	4.6	HIGH OPACITY
NELSON-6	4/23/2021 4:16	4/26/2021 21:56	325	89.7	HIGH OPACITY
NELSON-6	4/27/2021 9:00	4/30/2021 23:59	75	87.0	HIGH OPACITY
NELSON-6	7/25/2021 11:00	7/25/2021 15:15	124	4.2	Water chemistry hold
NELSON-6	7/27/2021 11:45	7/31/2021 23:59	124	108.2	Opacity Issues
NELSON-6	8/1/2021 0:00	8/1/2021 16:01	374	16.0	Opacity Issues
NELSON-6	8/1/2021 16:01	8/2/2021 0:03	124	8.0	Opacity issues
NELSON-6	8/2/2021 0:03	8/7/2021 19:00	24	138.9	Opacity issues.
NELSON-6	8/16/2021 14:00	8/16/2021 16:10	24	2.2	Due to high back pressure in the condenser

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
FOSSIL UNIT FORCED OUTAGE HISTORY
JANUARY 1, 2021 - DECEMBER 31, 2021

FORCED DERATES

Unit Name	Date Started	Date Completed	MW Derate	Derate Duration (Hours)	Reason For Outage
NELSON-6	8/16/2021 22:00	8/17/2021 17:00	124	19.0	Feeder belter for #2 Pulverizerbroke
NELSON-6	8/18/2021 15:00	8/18/2021 20:00	24	5.0	High back pressure
NELSON-6	8/19/2021 11:00	8/19/2021 21:15	24	10.2	High back pressure
NELSON-6	8/21/2021 3:04	8/21/2021 21:19	49	18.2	Condenser back pressure limitation
NELSON-6	8/22/2021 10:30	8/22/2021 20:58	64	10.5	Condenser back pressure limitation
NELSON-6	8/23/2021 2:08	8/23/2021 21:00	49	18.9	High Condensor Back Pressure
NELSON-6	8/25/2021 12:00	8/25/2021 19:13	269	7.2	Pump vibration were high on the alpha feedpump
NELSON-6	8/27/2021 6:00	8/28/2021 20:00	93	38.0	PULVERIZER FULL OF COAL
NELSON-6	8/29/2021 21:00	8/31/2021 16:00	24	43.0	PULVERIZER FULL OF COAL
NELSON-6	9/7/2021 7:00	9/7/2021 10:00	74	3.0	Feeder discharge to pulverizeris plugged
NELSON-6	9/8/2021 9:00	9/8/2021 14:00	124	5.0	Pulverizer issues
NELSON-6	9/13/2021 16:45	9/13/2021 19:55	254	3.2	Loss of "A" Boiler water circulation pump
NELSON-6	9/13/2021 22:00	9/14/2021 10:00	324	12.0	Conserve coal with tropical storm coming and no trains heading this way
NELSON-6	9/14/2021 22:00	9/15/2021 10:00	324	12.0	Fuel conservation
NELSON-6	9/15/2021 22:00	9/16/2021 4:50	324	6.8	Fuel Conservation
NELSON-6	9/16/2021 4:51	9/16/2021 6:45	374	1.9	Conserving coal due to spill in station 2
NELSON-6	9/16/2021 7:00	9/16/2021 10:08	324	3.1	Fuel Conservation
NELSON-6	9/17/2021 6:00	9/17/2021 11:53	309	5.9	Loss of "A" BWCP
NELSON-6	9/18/2021 1:00	9/21/2021 15:00	224	86.0	Wet coal
NELSON-6	10/7/2021 6:00	10/23/2021 5:30	324	383.5	Opacity Issues
NELSON-6	10/23/2021 5:30	10/28/2021 23:59	24	138.5	High Condenser Back Pressure
NELSON-6	10/28/2021 13:55	10/28/2021 23:59	224	10.1	High Opacity
NELSON-6	11/2/2021 18:00	11/2/2021 23:59	99	6.0	High Opacity
NELSON-6	11/5/2021 0:01	11/7/2021 23:59	374	72.0	Burn High Sulfur coal
NELSON-6	11/23/2021 16:38	11/23/2021 18:56	94	2.3	High opacity - Dropped to avoid exceedance alarm
BIG CAJUN 3	1/12/2021 16:00	1/12/2021 20:10	110	4.2	3 Pulverizers
BIG CAJUN 3	1/12/2021 23:00	1/12/2021 23:59	550	1.0	Had to trip boiler, HI temp on 3CWP2 and no power on discharge valves
BIG CAJUN 3	2/18/2021 10:50	2/18/2021 11:20	260	0.5	Coal hoisting
BIG CAJUN 3	2/18/2021 11:20	2/18/2021 13:00	210	1.7	Coal hoisting
BIG CAJUN 3	4/21/2021 20:00	4/21/2021 21:00	320	1.0	High Back Pressure / Operator Error
BIG CAJUN 3	5/4/2021 12:45	5/4/2021 20:24	10	7.6	Two Pulverizer
BIG CAJUN 3	6/6/2021 14:30	6/6/2021 19:24	377	4.9	Loss of 6.9kv buss
BIG CAJUN 3	6/29/2021 8:30	6/29/2021 12:07	477	3.6	Repair 3-2 PA Fan
BIG CAJUN 3	6/30/2021 13:45	6/30/2021 16:53	97	3.1	A and C pulveriser
BIG CAJUN 3	7/1/2021 22:45	7/2/2021 2:00	257	3.3	Unable to hoistcoal to Unit 3 due to PLC issues
BIG CAJUN 3	7/16/2021 9:00	7/20/2021 15:30	257	102.5	Reheater Tube Leak
BIG CAJUN 3	7/29/2021 13:45	8/1/2021 13:30	282	71.8	Reheat Tube Leak
BIG CAJUN 3	9/3/2021 5:20	9/3/2021 12:30	232	7.2	E Feeder Tripped 3 pulverizers unavailable
BIG CAJUN 3	9/3/2021 12:30	9/3/2021 15:30	57	3.0	2 pulverizers unavailble
BIG CAJUN 3	9/3/2021 19:13	9/4/2021 11:00	212	15.8	3 pulverizer feeders unavailable
BIG CAJUN 3	9/4/2021 11:00	9/4/2021 15:00	107	4.0	2 pulverizers unavailble
BIG CAJUN 3	9/4/2021 15:00	9/5/2021 3:00	37	12.0	Feeder speeds limited to prevent plugging due to coal quality issues.
BIG CAJUN 3	9/15/2021 7:00	9/15/2021 22:30	57	15.5	Feeder speeds limited , wet coal
BIG CAJUN 3	9/15/2021 22:30	9/16/2021 14:05	137	15.6	Feeder speeds limited , Wet coal
BIG CAJUN 3	9/16/2021 14:05	9/16/2021 14:52	257	0.8	Feeder speeds limited
BIG CAJUN 3	9/16/2021 14:52	9/16/2021 20:30	197	5.6	Limited Feeder speeds
BIG CAJUN 3	9/16/2021 20:30	9/17/2021 6:40	137	10.2	Limited Feeder speeds
BIG CAJUN 3	9/17/2021 6:40	9/18/2021 19:22	82	36.7	Limited FeederSpeeds Due to Wet Coal Conditions
BIG CAJUN 3	9/18/2021 19:22	9/19/2021 18:00	32	22.6	Limited feederspeed due to wet coal.
BIG CAJUN 3	9/19/2021 19:35	9/19/2021 22:00	112	2.4	Wet coal condit
BIG CAJUN 3	9/29/2021 22:30	9/30/2021 1:50	107	3.3	2 pulverizers unavailble
BIG CAJUN 3	10/3/2021 22:43	10/4/2021 20:40	357	21.9	Two cond. Pumps
BIG CAJUN 3	11/2/2021 3:25	11/2/2021 9:36	272	6.2	Four Pulverizer
BIG CAJUN 3	11/2/2021 9:36	11/2/2021 12:40	57	3.1	2 Pulverizer unavailable
BIG CAJUN 3	11/17/2021 14:45	12/8/2021 18:15	27	507.5	One HP feedwater heater not available.

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
FOSSIL UNIT FORCED OUTAGE HISTORY
JANUARY 1, 2021 - DECEMBER 31, 2021

FORCED DERATES

Unit Name	Date Started	Date Completed	MW Derate	Derate Duration (Hours)	Reason For Outage
BIG CAJUN 3	12/13/2021 8:30	12/13/2021 12:30	87	4.0	Pulverizers not available

Big Cajun II, Unit 3 data shown as in ESI's systems.

Source: GADRS

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
FOSSIL UNIT PLANNED OUTAGE DATA
JANUARY 1, 2021 - DECEMBER 31, 2021

ETI FOSSIL UNIT PLANNED & MAINTENANCE OUTAGES: **JANUARY 1, 2021 - DECEMBER 31, 2021**

Unit Name	Scheduled Start Date*	Scheduled End Date*	Scheduled Length of Outage (Days)	Actual Start Date	Actual End Date	Actual Length of Outage (Days)	Event Type	Reason for Outage
LEWIS CREEK-1	4/2/2021 23:59	5/1/2021 0:00	28.0	4/2/2021 23:59	4/29/2021 7:01	26.3	Same PO	FD Fan motor replacement, boiler drains, transformer inspection and repairs
LEWIS CREEK-1				4/29/2021 16:15	5/1/2021 0:00	1.3		FD Fan motor replacement, boiler drains, transformer inspection and repairs
LEWIS CREEK-2				3/5/2021 0:01	3/9/2021 10:15	4.4	MO	Capital Projects is requested Unit 2 offline for safety concerns during work performed
LEWIS CREEK-2	5/15/2021 0:01	6/4/21 23:59	21.0	5/15/2021 0:11	6/4/2021 10:34	20.4	PO	Boiler controls and boiler fillvalve work as well as inverter and hydrogen cooler repairs
LEWIS CREEK-2	9/18/2021 0:01	12/31/21 23:59	105.0	9/18/2021 0:14	10/1/2021 0:00	13.0	Same PO	Generator Rewind
LEWIS CREEK-2				10/1/2021 0:00	12/19/2021 16:54	79.7		Generator Rewind
LEWIS CREEK-2				12/19/2021 18:05	12/20/2021 19:27	1.1		Generator Rewind
SABINE-1	1/30/2021 0:01	3/27/21 23:59	57.0	1/30/2021 1:24	3/26/2021 23:59	55.9	PO	Planned Spring Outage with major drivers being lower penthouse asbestos abatement
SABINE-1				6/4/2021 23:59	6/11/2021 18:30	6.8	MO	Cooling Tower structural repairs.
SABINE-1				9/8/2021 0:56	9/25/2021 21:15	17.8	MO	1B Boiler Feed Pump overhaul and motor replacement.
SABINE-3				5/17/2021 1:01	5/28/2021 14:54	11.6	MO	Motor Driven Boiler Feed Pump foundation repairs, bearing inspections
SABINE-3	11/6/2021 0:01	12/18/21 23:59	43.0	11/6/2021 2:05	12/18/2021 23:59	42.9	Same PO	Planned Fall Outage with majordriver being Air Preheater Basket and Seal replacement.
SABINE-3				12/18/2021 23:59	12/19/2021 13:03	0.5		Planned Fall Outage with majordriver being Air Preheater Basket and Seal replacement.
SABINE-4	9/11/2021 0:01	12/18/21 23:59	99.0	9/11/2021 1:12	10/1/2021 0:00	19.9	Same PO	Major Turbine overhaul including replacement of HP / IP rotor.
SABINE-4				10/1/2021 0:00	12/18/2021 23:59	79.0		Major Turbine overhaul including replacement of HP / IP rotor.
SABINE-4				12/18/2021 23:59	12/28/2021 17:16	9.7		Major Turbine overhaul including replacement of HP / IP rotor.
SABINE-5	3/27/2021 0:01	5/15/21 23:59	50.0	3/27/2021 0:54	5/1/2021 0:00	35.0	Same PO	Planned Spring Outage with major driver being multiple Cooling Tower repairs
SABINE-5				5/1/2021 0:00	5/15/2021 1:26	14.1		Planned Spring Outage with major driver being multiple Cooling Tower repairs
SABINE-5				10/16/2021 0:38	10/22/2021 14:00	6.6	MO	5B Force Draft Fan failure completion of repairs and removal of isolation blank.
MONTGOMERY-1				1/18/2021 0:01	2/9/2021 0:58	22.0	MO	Planned valve outage FWS 537,235
MONTGOMERY-1				2/9/2021 14:51	2/10/2021 0:10	0.4	MO	Current Transformer on the A phase of GSU has wiring issues.
MONTGOMERY-1				5/6/2021 1:15	5/12/2021 14:11	6.5	MO	Maintenance outage after PCS relay/generator CT testing.
MONTGOMERY-1	10/25/2021 18:00	11/10/21 23:00	16.2	10/25/2021 18:44	11/8/2021 13:01	13.8	PO	Fall 2021 Warranty Outage, GT Borescope, FAC Inspection, HRSG Inspection. Transformer
MONTGOMERY-1				12/5/2021 1:38	12/10/2021 15:27	5.6	MO	1A and 1B GT M.O. to repair vital equipment under warranty that could effect reliability
NELSON-6				1/6/2021 0:01	1/27/2021 23:59	22.0	MO	Water intrusion from hurricane damage
NELSON-6	5/1/2021 0:01	6/25/21 23:59	56.0	5/1/2021 0:55	6/25/2021 23:59	56.0	Same PO	Pulverizer Maintenance & ID Fan repairs
NELSON-6				6/25/2021 23:59	7/4/2021 2:30	8.1		Pulverizer Maintenance & ID Fan repairs
BIG CAJUN 3	3/19/2021 0:01	4/18/2021 23:59	31.0	3/19/2021 0:01	4/18/2021 23:59	31.0	PO	Planned Outage
BIG CAJUN 3				7/17/2021 1:50	7/20/2021 7:00	3.2	MO	Maintenance Outage
BIG CAJUN 3				7/20/2021 7:00	7/20/2021 15:30	0.4	MO	RH Tube leak
BIG CAJUN 3	10/16/2021 0:01	10/31/2021 23:59	16.0	10/16/2021 3:35	10/28/2021 12:20	12.4	PO	Electrostatic precipitator cleaning and inspection
BIG CAJUN 3				12/8/2021 18:15	12/12/2021 2:00	3.3	MO	3-1 P.A Fan vibration
BIG CAJUN 3				12/23/2021 0:18	12/24/2021 15:25	1.6	MO	Maintenance Outage

MO = Maintenance Outage
PO = Planned Outage

Note:
* Outages listed without a planned start and end date are maintenance outages.

Big Cajun II, Unit 3 data shown as in ESI's systems, except for Planned Start and End Date provided by CLECO.
Source: GADRS, Power Generation Planned Outage Group

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
FOSSIL UNIT PLANNED OUTAGE DATA
JANUARY 1, 2021 - DECEMBER 31, 2021

ETI FOSSIL UNIT PLANNED & MAINTENANCE DERATES: **JANUARY 1, 2021 - DECEMBER 31, 2021**

Unit Name	Actual Start Date	Actual End Date	MW Derate	Actual Length of Derate (Hours)	Event Type	Reason for Outage
LEWIS CREEK-1	5/20/2021 5:20	5/20/2021 6:49	200	1.5	D4	Gas yard and Ammonia control ABB project
MONTGOMERY-1	3/10/2021 0:09	3/10/2021 18:20	511	18.2	D4	Clean top hat strainer 1B GT
MONTGOMERY-1	3/11/2021 0:06	3/11/2021 22:40	511	22.6	D4	Remove and clean 1A GT fuel gastop hat strainer due to high DP
MONTGOMERY-1	6/1/2021 2:18	6/3/2021 0:34	472	46.3	D4	pull and clean fuel gas strainers on CTG A due to high differential pressure
MONTGOMERY-1	6/3/2021 2:39	6/4/2021 15:53	472	37.2	D4	pull and clean fuel gas strainers on CTG B due to high differential pressure
MONTGOMERY-1	6/4/2021 16:48	6/4/2021 17:46	472	1.0	D4	pull and clean fuel gas strainers on CTG A due to high differential pressure
MONTGOMERY-1	8/25/2021 0:21	8/25/2021 21:00	186	20.7	D4	Derate due to tube tie damage in HRSG
MONTGOMERY-1	9/17/2021 21:00	9/20/2021 18:36	486	69.6	D4	Replace leaking HP water drum door gasket east side 1B HRSG
BIG CAJUN 3	11/7/2021 1:00	11/7/2021 2:52	257	1.9	D4	Backwash Condenser

D4 = Maintenance Derate
PD = Planned Derate

Note:
Big Cajun II, Unit 3 data shown as in ESI's systems.
Source: GADRS, Power Generation Planned Outage Group

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
FOSSIL UNIT OUTAGE PLANNING
JANUARY 1, 2022 THROUGH DECEMBER 31, 2026

Unit Name	Projected Start Date	Projected Length of Outage (Days)	Reason for Outage
*	*	*	*

Big Cajun II, Unit 3 information provided by Louisiana Generating LLC.

* Confidential Information

Sponsored by: Beverley Gale

Entergy Texas, Inc.
Cost of Service
Schedule H-6.3a Nuclear Unit Incremental Outage Costs
Electric
For the Test Year Ended December 31, 2021

This schedule is not applicable to Entergy Texas, Inc.

Sponsored by: N/A

ENTERGY TEXAS, INC.
FOSSIL UNIT INCREMENTAL OUTAGE COSTS
JANUARY 1, 2021 - DECEMBER 31, 2021

Plant	Outage (project) No.	Project Description	Unit	FERC Account Number	FERC Account Description	Reconciliation Period Actual Expenses	Actual Outage Start Date	Actual Outage End Date	Outage Duration (Days)
Lewis Creek	F3PPZ03393	LW1 Boiler/Aux Outage	Lewis Creek 1	506000	Misc Steam Power Expenses	$ 8,695			
Lewis Creek	F3PPZ03393	LW1 Boiler/Aux Outage	Lewis Creek 1	511000	Maintenance Of Structures	$ 368			
Lewis Creek	F3PPZ03393	LW1 Boiler/Aux Outage	Lewis Creek 1	512000	Maintenance Of Boiler Plant	$ 451,111	4/2/2021 23:59	5/1/2021 0:00	28.0
Lewis Creek	F3PPZ03393	LW1 Boiler/Aux Outage	Lewis Creek 1	513000	Maintenance Of Electric Plant	$ 69,601			
Lewis Creek	F3PPZ03393	LW1 Boiler/Aux Outage	Lewis Creek 1	514000	Maintenance Of Misc Steam Plt	$ 10,641			
Lewis Creek	F3PPZ03393 Total					$ 540,416			
Sabine	F3PPZ05222	SB4 Unit Planned Outage	Sabine 4	505000	Electric Expenses	$ 10,204			
Sabine	F3PPZ05222	SB4 Unit Planned Outage	Sabine 4	510000	Maintenance Supr & Engineerin	$ -			
Sabine	F3PPZ05222	SB4 Unit Planned Outage	Sabine 4	511000	Maintenance Of Structures	$ 153	9/11/2021 1:12	12/28/21 17:16	108.7
Sabine	F3PPZ05222	SB4 Unit Planned Outage	Sabine 4	512000	Maintenance Of Boiler Plant	$ 685,125			
Sabine	F3PPZ05222	SB4 Unit Planned Outage	Sabine 4	513000	Maintenance Of Electric Plant	$ 308,555			
Sabine	F3PPZ05222	SB4 Unit Planned Outage	Sabine 4	514000	Maintenance Of Misc Steam Plt	$ 29,226			
Sabine	F3PPZ05222 Total					$ 1,033,264			
Sabine	F3PPZ05200	SB3 Unit Planned Outage	Sabine 3	505000	Electric Expenses	$ 18,046			
Sabine	F3PPZ05200	SB3 Unit Planned Outage	Sabine 3	512000	Maintenance Of Boiler Plant	$ 391,438	11/6/2021 2:05	12/19/21 13:03	43.5
Sabine	F3PPZ05200	SB3 Unit Planned Outage	Sabine 3	513000	Maintenance Of Electric Plant	$ 110,151			
Sabine	F3PPZ05200	SB3 Unit Planned Outage	Sabine 3	514000	Maintenance Of Misc Steam Plt	$ 13,572			
Sabine	F3PPZ05200 Total					$ 533,207			
Sabine	F3PPZ02286	SB5 Pre Summer Run Outage	Sabine 5	500000	Oper Supervision & Engineerin	$ 1,354			
Sabine	F3PPZ02286	SB5 Pre Summer Run Outage	Sabine 5	506000	Misc Steam Power Expenses	$ 956			
Sabine	F3PPZ02286	SB5 Pre Summer Run Outage	Sabine 5	511000	Maintenance Of Structures	$ 3,267			
Sabine	F3PPZ02286	SB5 Pre Summer Run Outage	Sabine 5	512000	Maintenance Of Boiler Plant	$ 303,176	3/27/2021 0:54	5/15/2021 1:26	49.0
Sabine	F3PPZ02286	SB5 Pre Summer Run Outage	Sabine 5	513000	Maintenance Of Electric Plant	$ 246,687			
Sabine	F3PPZ02286	SB5 Pre Summer Run Outage	Sabine 5	514000	Maintenance Of Misc Steam Plt	$ 1,876			
Sabine	F3PPZ02286 Total					$ 557,317			
Sabine	F3PPZ07645	SB5 5B Forced Draft Fan Failure Mai	Sabine 5	512000	Maintenance Of Boiler Plant	$ 1,228,232	10/16/2021 0:38	10/22/2021 14:00	6.6
Sabine	F3PPZ07645	SB5 5B Forced Draft Fan Failure Mai	Sabine 5	513000	Maintenance Of Electric Plant	$ 12,652			
Sabine	F3PPZ07645 Total					$ 1,240,884			
Sabine	F3PPZ03255	SB1 Pre Summer Run Outage	Sabine 1	502000	Steam Expenses	$ 26,166			
Sabine	F3PPZ03255	SB1 Pre Summer Run Outage	Sabine 1	505000	Electric Expenses	$ -			
Sabine	F3PPZ03255	SB1 Pre Summer Run Outage	Sabine 1	506000	Misc Steam Power Expenses	$ 3,068			
Sabine	F3PPZ03255	SB1 Pre Summer Run Outage	Sabine 1	511000	Maintenance Of Structures	$ 20,936	1/30/2021 1:24	3/26/2021 23:59	55.9
Sabine	F3PPZ03255	SB1 Pre Summer Run Outage	Sabine 1	512000	Maintenance Of Boiler Plant	$ 392,777			
Sabine	F3PPZ03255	SB1 Pre Summer Run Outage	Sabine 1	513000	Maintenance Of Electric Plant	$ 155,758			
Sabine	F3PPZ03255	SB1 Pre Summer Run Outage	Sabine 1	514000	Maintenance Of Misc Steam Plt	$ 4,354			
Sabine	F3PPZ03255 Total					$ 603,059			
Sabine	F3PPZ06439	SB4 Turbine Auxiliary Equipment Ins	Sabine 4	510000	Maintenance Supr & Engineerin	$ 8,430	9/11/2021 1:12	12/28/21 17:16	108.7
Sabine	F3PPZ06439	SB4 Turbine Auxiliary Equipment Ins	Sabine 4	513000	Maintenance Of Electric Plant	$ 500,585			
Sabine	F3PPZ06439 Total					$ 509,016			

Notes
Nelson Unit 6 amounts represents ETI's 29.75 percent share.
Big Cajun II, Unit 3 data shown as in ESI's systems and represents ETI's 17.85 percent share.
Outage costs for projects in excess of $500,000

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
COMPANY-WIDE STAFFING PLAN
MOST RECENT

There has been no updated company-wide production staffing plan since the 2018 Rate Case.

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
PRODUCTION PLANT/UNIT STAFFING STUDY
MOST RECENT

Please refer to the current organization charts provided in Schedule H-7.2 Working Papers.

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
PERSONNEL ASSIGNED FOR PLANT/UNIT
FOR CALENDAR YEARS 2017-2021

1. Number of Company Personnel Assigned Full or Part Time:

Coal Plants	**2017**	**2018**	**2019**	**2020**	**2021**
Nelson Coal	76	67	79	72	71
Total	76	67	79	72	71

Natural Gas Plants	**2017**	**2018**	**2019**	**2020**	**2021**
Montgomery County*			31	31	30
Lewis Creek	38	39	37	35	35
Sabine	77	68	76	72	71
Hardin**					
Total	115	107	144	138	136

2. Contractor Personnel Assigned Full or Part Time

Coal Plants	**2017**	**2018**	**2019**	**2020**	**2021**
Nelson Coal	***	41	41	38	35
Total	0	41	41	38	35

Natural Gas Plants	**2017**	**2018**	**2019**	**2020**	**2021**
Montgomery County*				1	6
Lewis Creek	***	11	13	15	13
Sabine	***	12	12	12	19
Hardin**					
Total	0	23	25	28	38

*Montgomery County COD is 2021. We have data starting with the construction of the site in 2019.

**Hardin County was acquired by ETR in June 2021. ETR is the owner however it is currently operated by Ethos
***ETR began capturing contractor data within PeopleSoft as of 2018

3. Other Personnel Assigned/Utilized Full or Part Time:

Support Personnel	**2017**	**2018**	**2019**	**2020**	**2021**
ESI support staff focused on TX -owned plts	139	118	128	124	124

Source: PowerBI Leader Reporting (HR) & ESL Historical Data for Headcount (Affliate)

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
AVERAGE PERSONNEL ASSIGNED
FOR THE TEST YEAR
JANUARY 1, 2021 THROUGH DECEMBER 31, 2021

1. Number of Company Personnel Assigned Full or Part Time:

		Coal	Natural Gas			
Month	Year	Nelson Coal	Lewis Creek	Sabine	Montgomery County	Hardin County *
January	2021	69	35	70	31	
February	2021	69	34	70	31	
March	2021	69	34	70	30	
April	2021	67	34	69	30	
May	2021	68	33	73	30	
June	2021	72	33	71	29	0
July	2021	73	34	73	29	0
August	2021	72	35	71	28	0
September	2021	72	36	71	28	0
October	2021	71	37	70	28	0
November	2021	71	37	71	30	0
December	2021	71	35	71	30	0

2. Contractor Personnel Assigned Full or Part Time :

		Coal	Natural Gas			
Month	Year	Nelson Coal	Lewis Creek	Sabine	Montgomery County	Hardin County *
January	2021	38	13	27	5	
February	2021	19	13	27	5	
March	2021	18	16	27	5	
April	2021	18	17	28	5	
May	2021	24	13	30	6	
June	2021	27	13	30	6	0
July	2021	26	13	30	6	0
August	2021	33	15	27	7	0
September	2021	33	16	25	7	0
October	2021	35	16	18	7	0
November	2021	34	15	19	6	0
December	2021	35	13	19	6	0

Note: *Hardin County was acquired by ETR in June 2021. ETR is the owner however it is currently operated by Ethos.

3. Other Personnel Assigned/Utilized Full Time or Part Time:

Average FTE resources from the ESI support groups who support the ETI fossil plants on a full or part time basis during the Test Year.

ESI Support Staff	Test Year
ESI support staff focused on TX -owned plts	124

Source: PowerBI Leader Reporting (HR) & ESL Historical Data for Headcount (Affliate)

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
AVERAGE PERSONNEL ASSIGNED
PROJECTED FOR THE RATE YEAR
JANUARY 1, 2023 THROUGH DECEMEBER 31, 2023

1 Number of Company Personnel Assigned Full or Part Time:

	Coal	Natural Gas			
	Nelson Coal	Lewis Creek	Sabine	Montgomery County	Hardin County
Rate Year	*	*	*	*	*

2. Contractor Personnel Assigned Full or Part Time :

	Coal	Natural Gas			
	Nelson Coal	Lewis Creek	Sabine	Montgomery County	Hardin County
Rate Year	*	*	*	*	*

3. Other Personnel Assigned/Utilized Full Time or Part Time:

Resources from the ESI support staff who are anticipated to support the ETI fossil plants on a full or part time basis during the Rate Year:

ESI Support Staff	Rate Year
ESI support staff focused on TX -owned plts	*

* Confidential Information

Source: PowerBI Leader Reporting (HR) & ESL Historical Data for Headcount (Affliate)

Sponsored by: Christopher K. Burke

Entergy Texas, Inc.
Linear Organizational Chart
Power Generation
December 31, 2021

Jobcode (Title) Desc (TOS)	Department Desc (TOS)	Location Group Desc (TOS)
Analyst-Environmental Sr Lead	Arkansas Environmental Admin	Ises Plant
Analyst-Environmental Sr	Arkansas Environmental Admin	Lake Catherine
Analyst-Environmental III	Arkansas Environmental Admin	Lr - Tcby
Analyst-Environmental Sr	Arkansas Environmental Admin	Lr - Tcby
Analyst-Environmental Sr Lead	Arkansas Environmental Admin	Lr - Tcby
Environ Support Mgr - AR	Arkansas Environmental Admin	Lr - Tcby
Analyst-Environmental Sr	Arkansas Environmental Admin	Union Power Station
Analyst-Environmental Sr	Arkansas Environmental Admin	White Bluff
Tech Support Spec Iii (Fos)	Asset Management & Planning	Hinds Energy Facility
Project Manager, Sr (PGEN)	Asset Management & Planning	Pecue Lane Service Center
Tech Support Spec, Sr (Fos)	Asset Management & Planning	Pecue Lane Service Center
Mgr, Water Chemistry	Dir. Plant Support_TS	Hinds Energy Facility
Engineer, Sr Staff (Pwr Gen)	Dir. Plant Support_TS	Lake Catherine
Project Manager, Sr (PGEN)	Dir. Plant Support_TS	Montgomery County Pwer Station
Dir, Environmental (PGen)	Dir. Plant Support_TS	Parkwood II Bldg
Mgr, Pwr Gen Risk & Compliance	Dir. Plant Support_TS	Parkwood II Bldg
VP, Pwr Gen Ops Support	Dir. Plant Support_TS	Parkwood II Bldg
Mgr, Training (Fossil)	Dir. Plant Support_TS	Power Generation Training
Sr Mgr, Commercial Excellence	Dir. Plant Support_TS	TX Lake Front North
Analyst-Environmental III	Environmental Services	Parkwood II Bldg
Analyst-Environmental Sr	Environmental Services	Parkwood II Bldg
Analyst-Environmental Sr	Environmental Services	Parkwood II Bldg
Analyst-Environmental Sr	Environmental Services	Parkwood II Bldg
Analyst-Environmental Sr	Environmental Services	Parkwood II Bldg
Analyst-Environmental Sr	Environmental Services	Parkwood II Bldg
Mgr, Environmental Services	Environmental Services	Parkwood II Bldg
Analyst-Environmental Sr	Environmental Services	Sterlington
Engineer III (Pwr Gen)	Flt Maint - Rotating Equiment	L C Nelson Station
Project Mgr, Sr - Engineering	Flt Maint - Rotating Equiment	L C Nelson Station
Engineer, Sr Staff (Pwr Gen)	Flt Maint - Rotating Equiment	Little Gypsy
Engineer, Sr Lead (Pwr Gen)	Flt Maint - Rotating Equiment	Parkwood II Bldg
Engineer, Sr Staff (Pwr Gen)	Flt Maint - Rotating Equiment	Parkwood II Bldg
Project Mgr, Sr - Engineering	Flt Maint - Rotating Equiment	Parkwood II Bldg
Sr Staff Tech Supprt Spec(Fos)	Flt Maint - Rotating Equiment	Parkwood II Bldg
Sr Staff Tech Supprt Spec(Fos)	Flt Maint - Rotating Equiment	Parkwood II Bldg
Engineer, Sr Lead (Pwr Gen)	Flt Maint-Boiler/Pressure Part	Lake Catherine
Engineer, Sr Lead (Pwr Gen)	Flt Maint-Boiler/Pressure Part	Parkwood II Bldg
Engineer, Sr Staff (Pwr Gen)	Flt Maint-Boiler/Pressure Part	Parkwood II Bldg
Mgr, Fleet Maint-Turb/Gen	Flt Maint-Boiler/Pressure Part	Parkwood II Bldg
Sr Lead Tech Support Spec(Fos)	Flt Maint-Boiler/Pressure Part	Parkwood II Bldg
Engineer, Sr (Pwr Gen)	Flt Maint-Electrical/Controls	BAXTER WILSON SES
Project Mgr, Sr - Engineering	Flt Maint-Electrical/Controls	Choctaw County Power Station
Engineer, Sr Staff (Pwr Gen)	Flt Maint-Electrical/Controls	Ninemile Point
Sr Lead Tech Support Spec(Fos)	Flt Maint-Electrical/Controls	Ouachita Power
Engineer, Sr (Pwr Gen)	Flt Maint-Electrical/Controls	Parkwood II Bldg
Engineer, Sr Staff (Pwr Gen)	Flt Maint-Electrical/Controls	Parkwood II Bldg
Program Mgr, Safety	Fossil Safety	Hot Spring Energy Facility

Sponsored by: Beverley Gale

Jobcode (Title) Desc (TOS)	Department Desc (TOS)	Location Group Desc (TOS)
Program Mgr, Safety	Fossil Safety	L C Nelson Station
Project Manager, Safety	Fossil Safety	LAFAYETTE
Program Mgr, Safety	Fossil Safety	Parkwood II Bldg
Safety Spec III	Fossil Safety	Parkwood II Bldg
Sr Mgr, Safety	Fossil Safety	Parkwood II Bldg
Asst-Administrative III (S)	Lewis Creek Operations	LEWIS CREEK
Control Ops Coord, Lead	Lewis Creek Operations	LEWIS CREEK
Control Ops Coord, Lead	Lewis Creek Operations	LEWIS CREEK
Control Ops Coord, Lead	Lewis Creek Operations	LEWIS CREEK
Control Ops Coord, Lead	Lewis Creek Operations	LEWIS CREEK
Control Ops Coord, Lead	Lewis Creek Operations	LEWIS CREEK
Engineer, Sr (Pwr Gen)	Lewis Creek Operations	LEWIS CREEK
IC&E Technician	Lewis Creek Operations	LEWIS CREEK
IC&E Technician	Lewis Creek Operations	LEWIS CREEK
IC&E Technician	Lewis Creek Operations	LEWIS CREEK
Journeyman Maint Oper	Lewis Creek Operations	LEWIS CREEK
Journeyman Maint Oper	Lewis Creek Operations	LEWIS CREEK
Journeyman Maint Oper	Lewis Creek Operations	LEWIS CREEK
Journeyman Maint Oper	Lewis Creek Operations	LEWIS CREEK
Journeyman Maint Oper	Lewis Creek Operations	LEWIS CREEK
Journeyman Maint Operator	Lewis Creek Operations	LEWIS CREEK
Journeyman Maint Operator	Lewis Creek Operations	LEWIS CREEK
Maint Operator Tech	Lewis Creek Operations	LEWIS CREEK
Maint Operator Tech	Lewis Creek Operations	LEWIS CREEK
Maintenance Operator 1	Lewis Creek Operations	LEWIS CREEK
Maintenance Operator 2	Lewis Creek Operations	LEWIS CREEK
Maintenance Operator 3	Lewis Creek Operations	LEWIS CREEK
Mechanical Technician	Lewis Creek Operations	LEWIS CREEK
Mgr, Power Plant (R)	Lewis Creek Operations	LEWIS CREEK
Operations Technician	Lewis Creek Operations	LEWIS CREEK
Operations Technician	Lewis Creek Operations	LEWIS CREEK
Operations Technician	Lewis Creek Operations	LEWIS CREEK
Pl/Sc Coord (FOS)	Lewis Creek Operations	LEWIS CREEK
Safety Spec II	Lewis Creek Operations	LEWIS CREEK
Storekeeper	Lewis Creek Operations	LEWIS CREEK
Team Leader, Control Room Ops	Lewis Creek Operations	LEWIS CREEK
Team Leader, Plant Assets	Lewis Creek Operations	LEWIS CREEK
Team Leader, Plant Assets	Lewis Creek Operations	LEWIS CREEK
Team Leader, Plant Assets	Lewis Creek Operations	LEWIS CREEK
Tech Support Spec Iii (Fos)	Lewis Creek Operations	LEWIS CREEK
Analyst-Environmental Sr	Louisiana Environ Adminin	ENTERGY CORPORATE BLDG.
Analyst-Environmental Sr	Louisiana Environ Adminin	ENTERGY CORPORATE BLDG.
Analyst-Environmental Sr	Louisiana Environ Adminin	ENTERGY CORPORATE BLDG.
Environ Support Mgr - LA	Louisiana Environ Adminin	ENTERGY CORPORATE BLDG.
Analyst-Environmental III	Louisiana Environ Adminin	L C Nelson Station
Analyst-Environmental III	Louisiana Environ Adminin	L C Nelson Station
Analyst-Environmental Sr	Louisiana Environ Adminin	Ninemile Point
Analyst-Environmental Sr	Louisiana Environ Adminin	Ouachita Power
Analyst-Environmental Sr	Louisiana Environ Adminin	WATERFORD 1 & 2
Engineer, Sr Lead (Pwr Gen)	Mgr, Fleet Maint-Risk/Planning	Edison Plaza
Solar Asset Team Lead	Mgr, Fleet Maint-Risk/Planning	Michoud
Analyst, Sr	Mgr, Fleet Maint-Risk/Planning	Parkwood II Bldg

Jobcode (Title) Desc (TOS)	Department Desc (TOS)	Location Group Desc (TOS)
Analyst, Sr	Mgr, Fleet Maint-Risk/Planning	Parkwood II Bldg
Engineer II (Pwr Gen)	Mgr, Fleet Maint-Risk/Planning	Parkwood II Bldg
Engineer, Sr (Pwr Gen)	Mgr, Fleet Maint-Risk/Planning	Parkwood II Bldg
Mgr, Fleet Optimization	Mgr, Fleet Maint-Risk/Planning	Parkwood II Bldg
Mgr, Solar Asset Management	Mgr, Fleet Maint-Risk/Planning	Parkwood II Bldg
Project Mgr, Sr - Engineering	Mgr, Fleet Maint-Risk/Planning	Parkwood II Bldg
Sr Operations Spec PM&D	Mgr, Fleet Maint-Risk/Planning	Parkwood II Bldg
Sr Operations Spec PM&D	Mgr, Fleet Maint-Risk/Planning	Parkwood II Bldg
Analyst III	Mgr, Fleet Maint-Risk/Planning	TX Lake Front North
Analyst, Sr	Mgr, Fleet Maint-Risk/Planning	TX Lake Front North
Analyst, Sr	Mgr, Fleet Maint-Risk/Planning	TX Lake Front North
Analyst, Sr Lead	Mgr, Fleet Maint-Risk/Planning	TX Lake Front North
Analyst, Sr Staff	Mgr, Fleet Maint-Risk/Planning	TX Lake Front North
Engineer, Sr (Pwr Gen)	Mgr, Fleet Maint-Risk/Planning	TX Lake Front North
Mgr, Bud Plng & Risk Mgmt(FOS)	Mgr, Fleet Maint-Risk/Planning	TX Lake Front North
Mgr, Business Support	Mgr, Fleet Maint-Risk/Planning	TX Lake Front North
Sr Lead Tech Support Spec(Fos)	Mgr, Technical Support	Ninemile Point
Engineer III (Pwr Gen)	Mgr, Technical Support	Parkwood II Bldg
Engineer, Sr Staff (Pwr Gen)	Mgr, Technical Support	Parkwood II Bldg
Process Owner	Mgr, Technical Support	Parkwood II Bldg
Proj Mgr (Configuration/Drftg)	Mgr, Technical Support	Parkwood II Bldg
Project Mgr, Sr - Engineering	Mgr, Technical Support	Parkwood II Bldg
Chemistry Specialist, Sr	Mgr, Water Chemistry	Choctaw County Power Station
Chemistry Specialist, Sr	Mgr, Water Chemistry	Hinds Energy Facility
Chemistry Specialist, Sr	Mgr, Water Chemistry	Ises Plant
Chemistry Specialist, Sr	Mgr, Water Chemistry	L C Nelson Station
Chemistry Specialist, Sr	Mgr, Water Chemistry	LEWIS CREEK
Chemistry Specialist II	Mgr, Water Chemistry	Little Gypsy
Chemistry Specialist, Sr	Mgr, Water Chemistry	Ninemile Point
Chemistry Specialist, Sr	Mgr, Water Chemistry	Perryville Plant
Chemistry Specialist II	Mgr, Water Chemistry	PT ARTH SABINE STA
Chemistry Specialist, Sr Staff	Mgr, Water Chemistry	Union Power Station
Chemistry Specialist, Sr	Mgr, Water Chemistry	White Bluff
Analyst-Environmental Sr	Mississippi/Texas Environ Admi	GERALD ANDRUS SES
Analyst-Environmental III	Mississippi/Texas Environ Admi	Hinds Energy Facility
Analyst-Environmental Sr	Mississippi/Texas Environ Admi	Jackson Office (Electric Bldg)
Analyst-Environmental Sr	Mississippi/Texas Environ Admi	Jackson Office (Electric Bldg)
Environ Support Mgr - MS/TX	Mississippi/Texas Environ Admi	Jackson Office (Electric Bldg)
Analyst-Environmental II	Mississippi/Texas Environ Admi	LEWIS CREEK
Analyst-Environmental III	Mississippi/Texas Environ Admi	PT ARTH SABINE STA
Asst-Administrative III (S)	Montgomery Co. Power Station	Montgomery County Pwer Station
Engineer, Sr (Pwr Gen)	Montgomery Co. Power Station	Montgomery County Pwer Station
Mgr, Power Plant	Montgomery Co. Power Station	Montgomery County Pwer Station
Operator, Material Sr- Div Ops	Montgomery Co. Power Station	Montgomery County Pwer Station
Pl/Sc Coord, Sr (FOS)	Montgomery Co. Power Station	Montgomery County Pwer Station
Prod/Ops Tech-CRO Lead	Montgomery Co. Power Station	Montgomery County Pwer Station
Prod/Ops Tech-CRO Lead	Montgomery Co. Power Station	Montgomery County Pwer Station
Prod/Ops Tech-CRO Lead	Montgomery Co. Power Station	Montgomery County Pwer Station
Prod/Ops Tech-CRO Lead	Montgomery Co. Power Station	Montgomery County Pwer Station
Production Technician I	Montgomery Co. Power Station	Montgomery County Pwer Station
Production Technician I	Montgomery Co. Power Station	Montgomery County Pwer Station
Production Technician II	Montgomery Co. Power Station	Montgomery County Pwer Station

Jobcode (Title) Desc (TOS)	Department Desc (TOS)	Location Group Desc (TOS)
Production Technician II	Montgomery Co. Power Station	Montgomery County Pwer Station
Production Technician II	Montgomery Co. Power Station	Montgomery County Pwer Station
Production Technician II	Montgomery Co. Power Station	Montgomery County Pwer Station
Production Technician II	Montgomery Co. Power Station	Montgomery County Pwer Station
Production Technician III	Montgomery Co. Power Station	Montgomery County Pwer Station
Production Technician III	Montgomery Co. Power Station	Montgomery County Pwer Station
Production Technician III	Montgomery Co. Power Station	Montgomery County Pwer Station
Production Technician III	Montgomery Co. Power Station	Montgomery County Pwer Station
Production Technician-CRO	Montgomery Co. Power Station	Montgomery County Pwer Station
Production Technician-CRO	Montgomery Co. Power Station	Montgomery County Pwer Station
Production Technician-CRO	Montgomery Co. Power Station	Montgomery County Pwer Station
Production Technician-CRO	Montgomery Co. Power Station	Montgomery County Pwer Station
Safety Spec III	Montgomery Co. Power Station	Montgomery County Pwer Station
Team Leader, Control Room Ops	Montgomery Co. Power Station	Montgomery County Pwer Station
Team Leader, Maintenance	Montgomery Co. Power Station	Montgomery County Pwer Station
Team Leader, Plant Assets	Montgomery Co. Power Station	Montgomery County Pwer Station
Team Leader, Plant Assets	Montgomery Co. Power Station	Montgomery County Pwer Station
Team Leader, Plant Assets	Montgomery Co. Power Station	Montgomery County Pwer Station
Admin Associate III (FOS)	Nelson 3,4&6 Production Superi	L C Nelson Station
Asst-Administrative, Sr (S)	Nelson 3,4&6 Production Superi	L C Nelson Station
Contract Support Spec (FOS)	Nelson 3,4&6 Production Superi	L C Nelson Station
Contract Support Spec(FOS), Sr	Nelson 3,4&6 Production Superi	L C Nelson Station
Control Room Operator	Nelson 3,4&6 Production Superi	L C Nelson Station
Control Room Operator	Nelson 3,4&6 Production Superi	L C Nelson Station
Control Room Operator	Nelson 3,4&6 Production Superi	L C Nelson Station
Control Room Operator	Nelson 3,4&6 Production Superi	L C Nelson Station
Control Room Operator	Nelson 3,4&6 Production Superi	L C Nelson Station
Control Room Operator	Nelson 3,4&6 Production Superi	L C Nelson Station
Control Room Operator	Nelson 3,4&6 Production Superi	L C Nelson Station
Engineer I (Pwr Gen)	Nelson 3,4&6 Production Superi	L C Nelson Station
Engineer, Sr (Pwr Gen)	Nelson 3,4&6 Production Superi	L C Nelson Station
Engineer, Sr (Pwr Gen)	Nelson 3,4&6 Production Superi	L C Nelson Station
Fossil Maint Planner, Sr	Nelson 3,4&6 Production Superi	L C Nelson Station
Fossil Maint Planner, Sr	Nelson 3,4&6 Production Superi	L C Nelson Station
Fossil Maint Planner, Sr	Nelson 3,4&6 Production Superi	L C Nelson Station
General Manager (FOS)	Nelson 3,4&6 Production Superi	L C Nelson Station
I.C. & E. Technician	Nelson 3,4&6 Production Superi	L C Nelson Station
I.C. & E. Technician	Nelson 3,4&6 Production Superi	L C Nelson Station
I.C. & E. Technician	Nelson 3,4&6 Production Superi	L C Nelson Station
I.C. & E. Technician	Nelson 3,4&6 Production Superi	L C Nelson Station
I.C. & E. Technician	Nelson 3,4&6 Production Superi	L C Nelson Station
I.C. & E. Technician	Nelson 3,4&6 Production Superi	L C Nelson Station
I.C. & E. Technician	Nelson 3,4&6 Production Superi	L C Nelson Station
Journeyman Maint Oper	Nelson 3,4&6 Production Superi	L C Nelson Station
Journeyman Maint Oper	Nelson 3,4&6 Production Superi	L C Nelson Station
Journeyman Maint Oper	Nelson 3,4&6 Production Superi	L C Nelson Station
Journeyman Maint Oper	Nelson 3,4&6 Production Superi	L C Nelson Station
Journeyman Maint Operator	Nelson 3,4&6 Production Superi	L C Nelson Station
Maint Operator-Fuel Technician	Nelson 3,4&6 Production Superi	L C Nelson Station
Maint Operator-Fuel Technician	Nelson 3,4&6 Production Superi	L C Nelson Station
Maintenance Operator	Nelson 3,4&6 Production Superi	L C Nelson Station

Jobcode (Title) Desc (TOS)	Department Desc (TOS)	Location Group Desc (TOS)
Maintenance Operator 3	Nelson 3,4&6 Production Superi	L C Nelson Station
Maintenance Operator 3	Nelson 3,4&6 Production Superi	L C Nelson Station
Maintenance Operator 3	Nelson 3,4&6 Production Superi	L C Nelson Station
Maintenance Operator 4	Nelson 3,4&6 Production Superi	L C Nelson Station
Maintenance Operator 4	Nelson 3,4&6 Production Superi	L C Nelson Station
Maintenance Operator 4	Nelson 3,4&6 Production Superi	L C Nelson Station
Maintenance Operator 4	Nelson 3,4&6 Production Superi	L C Nelson Station
Maintenance Operator 4	Nelson 3,4&6 Production Superi	L C Nelson Station
Maintenance Operator 4	Nelson 3,4&6 Production Superi	L C Nelson Station
Maintenance Operator 4	Nelson 3,4&6 Production Superi	L C Nelson Station
Mechanical Technician	Nelson 3,4&6 Production Superi	L C Nelson Station
Mechanical Technician	Nelson 3,4&6 Production Superi	L C Nelson Station
Mechanical Technician	Nelson 3,4&6 Production Superi	L C Nelson Station
Mechanical Technician	Nelson 3,4&6 Production Superi	L C Nelson Station
Mechanical Technician	Nelson 3,4&6 Production Superi	L C Nelson Station
Mechanical Technician	Nelson 3,4&6 Production Superi	L C Nelson Station
Mechanical Technician	Nelson 3,4&6 Production Superi	L C Nelson Station
Operations Technician	Nelson 3,4&6 Production Superi	L C Nelson Station
Operations Technician	Nelson 3,4&6 Production Superi	L C Nelson Station
Operations Technician	Nelson 3,4&6 Production Superi	L C Nelson Station
Safety Spec III	Nelson 3,4&6 Production Superi	L C Nelson Station
Sr Safety Spec	Nelson 3,4&6 Production Superi	L C Nelson Station
Sr Supt, Production	Nelson 3,4&6 Production Superi	L C Nelson Station
Storekeeper	Nelson 3,4&6 Production Superi	L C Nelson Station
Storekeeper	Nelson 3,4&6 Production Superi	L C Nelson Station
Student, Intern	Nelson 3,4&6 Production Superi	L C Nelson Station
Supt, Outage & Process	Nelson 3,4&6 Production Superi	L C Nelson Station
Supt, Production	Nelson 3,4&6 Production Superi	L C Nelson Station
Supv, Maintenance	Nelson 3,4&6 Production Superi	L C Nelson Station
Supv, Maintenance	Nelson 3,4&6 Production Superi	L C Nelson Station
Supv, Plng / Sched (FOS)	Nelson 3,4&6 Production Superi	L C Nelson Station
Team Leader, Control Room Ops	Nelson 3,4&6 Production Superi	L C Nelson Station
Team Leader, Plant Assets	Nelson 3,4&6 Production Superi	L C Nelson Station
Team Leader, Plant Assets	Nelson 3,4&6 Production Superi	L C Nelson Station
Team Leader, Plant Assets	Nelson 3,4&6 Production Superi	L C Nelson Station
Team Leader, Plant Assets	Nelson 3,4&6 Production Superi	L C Nelson Station
Tech Support Spec, Sr (Fos)	Nelson 3,4&6 Production Superi	L C Nelson Station
Supt, Fossil Outage	Outage Support	BAXTER WILSON SES
Mgr, Fleet Maint Outages	Outage Support	Hinds Energy Facility
Supt, Fossil Outage	Outage Support	Ises Plant
Project Controls Specialist Sr	Outage Support	Ninemile Point
Supt, Fossil Outage	Outage Support	Ninemile Point
Project Controls Manager	Outage Support	Parkwood II Bldg
Project Controls Manager	Outage Support	Parkwood II Bldg
Project Controls Specialist Sr	Outage Support	Parkwood II Bldg
Supt, Fossil Outage	Outage Support	PT ARTH SABINE STA
Supt, Fossil Outage	Outage Support	Union Power Station
Analyst, Sr Lead	Outage Support	WATERFORD 1 & 2
Project Controls Manager	Outage Support	White Bluff
Supt, Fossil Outage	Outage Support	White Bluff
Admin Associate II (FOS)	Sabine Maintenance	PT ARTH SABINE STA
Asst-Administrative, Sr (S)	Sabine Maintenance	PT ARTH SABINE STA

Jobcode (Title) Desc (TOS)	Department Desc (TOS)	Location Group Desc (TOS)
Contract Support Spec(FOS), Sr	Sabine Maintenance	PT ARTH SABINE STA
Control Ops Coord, Lead	Sabine Maintenance	PT ARTH SABINE STA
Control Ops Coord, Lead	Sabine Maintenance	PT ARTH SABINE STA
Control Ops Coord, Lead	Sabine Maintenance	PT ARTH SABINE STA
Control Ops Coord, Lead	Sabine Maintenance	PT ARTH SABINE STA
Control Ops Coord, Lead	Sabine Maintenance	PT ARTH SABINE STA
Control Ops Coord, Lead	Sabine Maintenance	PT ARTH SABINE STA
Control Ops Coord, Lead	Sabine Maintenance	PT ARTH SABINE STA
Control Ops Coord, Lead	Sabine Maintenance	PT ARTH SABINE STA
Control Ops Coord, Lead	Sabine Maintenance	PT ARTH SABINE STA
Engineer I (Pwr Gen)	Sabine Maintenance	PT ARTH SABINE STA
Engineer, Sr (Pwr Gen)	Sabine Maintenance	PT ARTH SABINE STA
Engineer, Sr (Pwr Gen)	Sabine Maintenance	PT ARTH SABINE STA
Engineer, Sr (Pwr Gen)	Sabine Maintenance	PT ARTH SABINE STA
Fossil Maint Planner, Sr	Sabine Maintenance	PT ARTH SABINE STA
Fossil Maint Planner, Sr	Sabine Maintenance	PT ARTH SABINE STA
IC&E Technician	Sabine Maintenance	PT ARTH SABINE STA
IC&E Technician	Sabine Maintenance	PT ARTH SABINE STA
IC&E Technician	Sabine Maintenance	PT ARTH SABINE STA
IC&E Technician	Sabine Maintenance	PT ARTH SABINE STA
IC&E Technician	Sabine Maintenance	PT ARTH SABINE STA
IC&E Technician	Sabine Maintenance	PT ARTH SABINE STA
IC&E Technician	Sabine Maintenance	PT ARTH SABINE STA
IC&E Technician	Sabine Maintenance	PT ARTH SABINE STA
IC&E Technician	Sabine Maintenance	PT ARTH SABINE STA
IC&E Technician	Sabine Maintenance	PT ARTH SABINE STA
Journeyman Maint Oper	Sabine Maintenance	PT ARTH SABINE STA
Journeyman Maint Oper	Sabine Maintenance	PT ARTH SABINE STA
Journeyman Maint Oper	Sabine Maintenance	PT ARTH SABINE STA
Journeyman Maint Oper	Sabine Maintenance	PT ARTH SABINE STA
Journeyman Maint Oper	Sabine Maintenance	PT ARTH SABINE STA
Journeyman Maint Oper	Sabine Maintenance	PT ARTH SABINE STA
Journeyman Maint Oper	Sabine Maintenance	PT ARTH SABINE STA
Journeyman Maint Oper	Sabine Maintenance	PT ARTH SABINE STA
Journeyman Maint Oper	Sabine Maintenance	PT ARTH SABINE STA
Journeyman Maint Oper	Sabine Maintenance	PT ARTH SABINE STA
Journeyman Maint Oper	Sabine Maintenance	PT ARTH SABINE STA
Journeyman Maint Oper	Sabine Maintenance	PT ARTH SABINE STA
Journeyman Maint Operator	Sabine Maintenance	PT ARTH SABINE STA
Laboratory Assistant	Sabine Maintenance	PT ARTH SABINE STA
Laboratory Assistant	Sabine Maintenance	PT ARTH SABINE STA
Maint Operator Tech	Sabine Maintenance	PT ARTH SABINE STA
Maint Operator Tech	Sabine Maintenance	PT ARTH SABINE STA
Maint Operator Tech	Sabine Maintenance	PT ARTH SABINE STA
Maint Operator Tech	Sabine Maintenance	PT ARTH SABINE STA
Maint Operator Tech	Sabine Maintenance	PT ARTH SABINE STA
Maintenance Operator 2	Sabine Maintenance	PT ARTH SABINE STA
Maintenance Operator 2	Sabine Maintenance	PT ARTH SABINE STA
Maintenance Operator 4	Sabine Maintenance	PT ARTH SABINE STA
Mechanical Technician	Sabine Maintenance	PT ARTH SABINE STA
Mechanical Technician	Sabine Maintenance	PT ARTH SABINE STA
Mechanical Technician	Sabine Maintenance	PT ARTH SABINE STA

Jobcode (Title) Desc (TOS)	Department Desc (TOS)	Location Group Desc (TOS)
Operations Technician	Sabine Maintenance	PT ARTH SABINE STA
Operations Technician	Sabine Maintenance	PT ARTH SABINE STA
Operations Technician	Sabine Maintenance	PT ARTH SABINE STA
Operations Technician	Sabine Maintenance	PT ARTH SABINE STA
Operations Technician	Sabine Maintenance	PT ARTH SABINE STA
Operations Technician	Sabine Maintenance	PT ARTH SABINE STA
Pl/Sc Coord, Sr (FOS)	Sabine Maintenance	PT ARTH SABINE STA
Sr Mgr, Power Plant	Sabine Maintenance	PT ARTH SABINE STA
Sr Safety Spec	Sabine Maintenance	PT ARTH SABINE STA
Storekeeper	Sabine Maintenance	PT ARTH SABINE STA
Team Leader, Control Room Ops	Sabine Maintenance	PT ARTH SABINE STA
Team Leader, Maintenance	Sabine Maintenance	PT ARTH SABINE STA
Team Leader, Maintenance	Sabine Maintenance	PT ARTH SABINE STA
Team Leader, Plant Assets	Sabine Maintenance	PT ARTH SABINE STA
Team Leader, Plant Assets	Sabine Maintenance	PT ARTH SABINE STA
Team Leader, Plant Assets	Sabine Maintenance	PT ARTH SABINE STA
Tech Support Spec, Sr (Fos)	Sabine Maintenance	PT ARTH SABINE STA
Hydro Tech IC&E	Toledo Bend Operations	TOLEDO BEND
Hydro Tech Maintenance	Toledo Bend Operations	TOLEDO BEND
Supv, Plant	Toledo Bend Operations	TOLEDO BEND
Tech Training Spec, Sr (PGen)	Training	Hinds Energy Facility
Tech Training Spec, Sr (PGen)	Training	Lake Charles Power Station
Tech Training Spec, Sr (PGen)	Training	Lr - Tcby
Tech Trng Spec, Sr Lead (PGen)	Training	Parkwood II Bldg
Tech Training Spec, Sr (PGen)	Training	Power Generation Training
Tech Training Spec, Sr (PGen)	Training	Power Generation Training
Tech Training Spec, Sr (PGen)	Training	Sterlington
Analyst II	Training	TX Lake Front North
Tech Trng Spec, Sr Lead (PGen)	Training	TX Lake Front North
VP, Power Plant Ops-Entergy NO	Vice President of Operations	Tulane Avenue
VP, Power Plant Operations	VP Fossil Ops-ELL	Parkwood II Bldg
Asst-Administrative, Sr (S)	VP Fossil Ops-ELL	TX Lake Front North
VP, Power Plant Operations	Vp Fossil Plant Operations	TX Lake Front North
Asst-Administrative, Sr (S)	VP Fossil Plant Ops - EMI	Parkwood II Bldg
VP, Power Plant Operations	VP Fossil Plant Ops - EMI	Parkwood II Bldg
VP, Power Generation	VP of Fossi Generation	Parkwood II Bldg
Asst-Executive (S)	VP of Fossi Generation	TX Lake Front North
VP, Power Plant Operations	VP POWER PLANT OPS-EAI	TX Lake Front North
Dir, Remote Ops Control Ctr	VP Smart Operations Center	Parkwood II Bldg
VP, Smart Operations Center	VP Smart Operations Center	TX Lake Front North

ENTERGY TEXAS, INC.
PRODUCTION OPERATIONS PROGRAMS

The following programs support Power generation production operations.

Surveillance Testing: Surveillance tests are typically performed according to a planned schedule, and feature a set of tests, checks, and inspections, which are intended to identify problems with important backup systems, such as the backup lube oil pumps and the emergency diesel generators.

Water Chemistry Control: Good control of boiler water chemistry can prevent a variety of problems which could quickly shorten the life of major plant components. Water chemistry is also a key factor in the rate at which a generating unit can be started and loaded. The Electric Power Research Institute ("EPRI") has developed and issued guidelines for power plant water chemistry programs, which are designed to sustain equipment performance and life. Power Generation's water chemistry control program is modeled after EPRI's guidelines.

Operations Information System: Power Generation utilizes an Operations Information System ("OIS") to provide the Entergy Operating Companies' fossil plants with a suite of computerized plant equipment and system performance monitoring tools that help operations assess and evaluate equipment conditions more effectively. OIS is also used by operations to improve plant efficiency utilizing operator controllable parameters such as main steam temperature and pressure, hot reheater temperature and excess oxygen.

Performance Monitoring & Diagnostic Center: Power Generation established a centralized state-of-the art Performance Monitoring & Diagnostic Center ("PM&DC") in August 2002 to assist the fossil plants in early identification of changes in equipment physical, thermal, operational, and environmental performance. Using the plant OIS, GE-Smart Signal advanced pattern recognition software, and PI Alarm, the PM&DC personnel monitor trends, identify out of normal parameters, and notify and consult with the plants on emerging problems and issues to provide early warning of equipment problems before critical equipment or process failure. The PM&DC also performs selective post-trip analysis of data to assist in identifying the root cause of the trip.

Operations Processes: Each shift, Operators perform routine rounds (walk down equipment where physically located in the plant) identify any equipment issues or other plant conditions that warrant immediate action or planned corrective actions though a work request. Operator Rounds cover all the equipment in the plant with operators using all of their senses to detect any

changes in equipment, as well as reviewing local instrumentation and logging key operating data for future trends.

At each shift change, a formal process is used to effectively turnover operations of the units to the next shift. This includes reviewing the logs and discussing any known or potential operating and maintenance issues.

All of the plants use an electronic log system called PlantView Shift Log. Logs are configured for all operating areas, as well as for the control room. PlantView can provide shift reports for the other shift and for management, and has good searching and reporting capability.

Piping Programs: Piping system integrity is maintained through several programs, which include a high energy piping (main steam/reheat steam) program, a seam welded reheat steam program and a flow accelerated corrosion pipe inspection program. These programs are managed by the plants and Fleet Maintenance subject matter experts. Power Generation also employs a fuel gas piping assessment program.

Boiler Tube Failures Reduction and Cycle Chemistry Improvement Program: Power Generation implemented a Boiler Tube Failures Reduction and Cycle Chemistry Improvement Program ("BTFR/CCI") in October 2002 as part of its existing strategy to mitigate generating unit boiler tube leaks. According to EPRI, boiler tube failures and water chemistry problems are known to be industry worldwide problems, with boiler tube failures accounting for a large percentage of lost availability at fossil-fired power plants in the utility industry. EPRI developed an integrated BTFR/CCI Program to assist utilities in reducing boiler tube failure and water chemistry problems. Power Generation's BTFR/CCI program is modeled after EPRI's program.

Employee Training: A wide variety of skills and technical training is available to craft and other Power Generation employees in all areas of operations and maintenance. A skills matrix has been developed for each craft at each plant. Each employee is required to develop and maintain the skills identified in their respective skills matrix. Supervisors qualify employees on routine operations and maintenance tasks. Any performance weaknesses identified by supervisors are addressed through additional training.

A significant amount of training is made available through Power Generation's computer-based training system. For example, OSHA-required training and Operating Procedure training are available through this system to the extent and at the time an employee needs it. This computer-based approach has significantly increased the efficiency and availability of training.

Plant Operational Assurance Assessments: The Enterprise Operational Excellence group performs operational assessments at plants owned and operated by the Entergy Operating Companies, including the Texas plants. The assessments compare existing plant performance to industry best practices and for new generating assets, the process ensures the operational readiness of the plant prior to commercial operations. Each plant develops action items from the assessments to correct any deficiencies identified during the assessment to ensure improved plant performance.

EPRI Research: Power Generation supports and receives R&D on several EPRI programs in the Production/Reliability area including Program 207: Solar Generation, Program 214: Boiler Life & Availability Improvement, Program 215: Power Plant Piping, Program 217: Gas Turbine Advanced Components and Technologies, Program 219: Steam Turbines & Auxiliary Systems, Program 220: Generators & Auxiliary Systems, Program 223: Heat Rate & Flexibility: Generation Fleet Optimization, and Program 226: Boiler and Turbine Steam & Cycle Chemistry. Power Generation also funds selective Environmental research such as Integrated Environmental Controls and Continuous Emissions Monitoring Systems. Technology transfer in these R&D areas supports more efficient operations.

No specific responsive studies have been performed on the production operations programs in the last 5 years.

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ENTERGY TEXAS, INC.
PRODUCTION MAINTENANCE PROGRAMS

The following programs support Power Generation production maintenance.

Routine Maintenance: Power Generation's routine maintenance process utilizes reliability-centered maintenance techniques to prioritize maintenance tasks with a focus on plant reliability and efficiency. The maintenance program is based on the identification of the systems that are critical to plant operation and reliability. Plant systems have been prioritized according to their criticality to operations, each individual system has been separated into components, and each component is prioritized within the system. On-line maintenance and outage maintenance tasks, both preventative and corrective, are prioritized, scheduled, and executed according to the priority and condition of equipment. If maintenance or repairs require the unit to be off-line and unavailable for service, a planned outage is scheduled to do the work.

Outage Processes: Power Generation uses a condition-based approach to planned outages that is driven more by the condition of the major power plant equipment and less by the calendar time since the last equipment overhaul. The process consists of several elements designed to insure that the outages are necessary, properly planned, and effectively executed. First, the condition of major components is assessed using the available operational, diagnostic and performance data, using the Equipment Condition Document tool. Outage and Major Project work uses a stage gate process that refines the scope (budget, schedule and resources) as you get closer to the work being performed. Once an outage is scheduled, an outage superintendent and team are assembled to carry out the detailed planning and execution of the work. The outages are routinely coordinated with the Energy Management Organization ("EMO"), System Planning and Operations ("SPO") and Midcontinent Independent System Operator, Inc. ("MISO") to assure that adequate supplies of power are available while the generating unit is being overhauled.

Automated Integrated Maintenance Management System: Power Generation utilizes an Automated Integrated Maintenance Management System ("AIMM"), a Computerized Maintenance (Work) Management System (CMMS), to support its power plant maintenance program. AIMM is a computer application designed to facilitate the planning, scheduling, and tracking of all power plant preventive and corrective maintenance work. Preventive and corrective work requests along with the priority for

doing the work are generated by AIMM. AIMM also tracks equipment maintenance history and associated costs for future reference.

Alliance / General Service Agreements (GSA): Entergy Power Generation outsources portions of the power plant maintenance and engineering work through Entergy's Alliance agreements and General Service Agreements ("GSA") with General Electric ("GE"), Siemens, Toshiba International, Inc.,Turner Industrial Group ("TIG"), AECOM, Sargeant & Lundy, Worley Parsons, and other Engineering firms. Labor contractors provide craft labor and supervision primarily to support power plant maintenance outages and construction projects. GE, Siemens, and Toshiba provide alliance services for their respective turbine/generator sets within the Entergy system. Engineering firms provide Power Generation ready access to an extensive technical resource pool for individual plant projects as well as system-wide power plant projects. The Alliances and GSAs are negotiated and managed by the Power Generation Commercial Excellence group and Supply Chain.

Long Term Service Agreements (LTSA):
ETI utilizes a Long-Term Service Agreement (LTSA) to secure major maintenance service activities and parts from the gas turbine OEM. Mitsubishi Power Americas, Inc. is one engineering firm used for these purposes. The typical term is 10-20 years and allows the customer to better normalize and distribute required major maintenance cash flow. These agreements:

- Enhance warranty coverage of parts and services
- Shares risk of turbine performance, outage duration and parts availability with the provider
- Dedicates an OEM technical team for rapid response to technical commercial and execution issues, and
- Provides enhanced equipment performance monitoring through the OEM's real-time monitoring service.

Currently, ETI utilizes an LTSA to manage risk for the gas turbines at MCPS and Hardin County.

Vendor Stocking: Power Generation implemented a vendor stocking program to reduce the cost of maintaining inventories of high usage but low-cost materials and parts. These inventories are now maintained at acceptable levels by vendors. As a result, inventories are down, and the cost of operating Entergy's storerooms have been reduced as well.

Employee Training: A wide variety of skills and technical training is available to craft and other Power Generation employees in all areas of

operations and maintenance. A skills matrix has been developed for each craft at each plant. Each employee is required to develop and maintain the skills identified in their respective skills matrix. Supervisors qualify employees on routine operations and maintenance tasks. Any performance weaknesses identified by supervisors are addressed through additional training.

A significant amount of training is made available through a Power Generation computer-based training system. For example, OSHA-required training and basic craft skills training are available through this system to the extent and at the time an employee needs it. This computer-based approach has significantly increased the efficiency and availability of training.

High Energy Piping ("HEP") Program
The HEP program introduced in 2012/2013 is a system-wide program to perform condition assessments on high energy piping systems. The program uses a qualified company to perform hot and cold inspections on the main steam and hot reheat piping and pipe hangers. The contractor then performs pipe stress analyses to determine high stress locations on each main steam and hot reheat piping system. Next, the contractor performs non-destructive examinations on the piping material in the selected locations to identify any detectable cracking or creep damage.

Flow Accelerated Corrosion (FAC): Power Generation has for over 20 years administered an active FAC program based on EPRI research and development. FAC is a major safety and reliability concern in power plants. Power Generation's program includes modeling of piping systems and other equipment based on operating condition and an industry model. Identified high susceptible areas are non-destructive tested (NDE) for wear on a regular basis. Areas showing unacceptable wear are replaced to mitigate failures.

Seam Welded Reheat Piping: Power Generation has for more than 25 years administered a seam welded reheat piping program, which uses acoustical emission monitoring NDE to find active cracks and mitigate them before they become an issue. Recently we have modified out program to include volumetric NDE examinations of these welds.

Fuel Gas Piping Program: Power Generation also employs a fuel gas piping program (above and underground) that inspects fuel gas piping on a periodic basis including NDE testing.

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Fleet Maintenance: The Power Generation Fleet Maintenance group has an outage department that supports large planned outages by supplying outage resources, such as scheduling, project management and outage management, to the plants. In addition, this group oversees the outage stage gate process. Fleet Maintenance also has three groups of subject matter experts for rotating equipment (turbines, pumps, fans, generators, etc.), fixed assets (boiler, HRSG, piping, etc.) and electrical & controls (Transformers, breaker/switchgear, controls, etc.), that support the plants for outage activities and equipment reliability.

EPRI Research: Power Generation participates in Research and Development and technology transfer with the Electric Power Research Institute. Areas that support maintenance and equipment reliability include Program 207: Solar Generation, Program 214: Boiler Life & Availability Improvement, Program 215: Power Plant Piping, Program 217: Gas Turbine Advanced Components and Technologies, Program 219: Steam Turbines & Auxiliary Systems, Program 220: Generators & Auxiliary Systems, Program 223: Heat Rate & Flexibility: Generation Fleet Optimization, and Program 226: Boiler, and Turbine Steam & Cycle Chemistry. Power Generation also funds selective Environmental research such as Program 232: SCR Performance Optimization and Program 242: CCP Land and Ground Water Management. Technology transfer in these R&D areas supports more efficient maintenance and operations.

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Entergy Texas, Inc.
Cost of Service
Schedule H-10 Nuclear Decommissioning Cost Studies
Electric
For the Twelve Months Ended December 31, 2021

The Company's most recent Decommissioning Cost Study for River Bend Station is dated March 2018. A copy of that study was submitted to the Commission in Docket No. 48371 and was supported by the testimony of William A. Cloutier. A copy is provided as the workpapers to Lori A. Glander's direct testimony. A new site-specific decommissioning cost estimate for River Bend will be provided to the Commission in 2023.

Sponsored by: Richard E. Lain and Lori A. Glander

ENTERGY TEXAS, INC.
O&M EXPENSES PER PRODUCTION PLANT EXPENSES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

PLANT	FUEL	YEAR	O&M	PPE	RATIO
SABINE	GAS	TEST YEAR	26,386,423	174,526,159	0.15
		2020	25,342,659	129,511,005	0.20
		2019	32,519,833	121,217,655	0.27
		2018	22,560,523	172,380,893	0.13
		2017	28,012,410	151,929,182	0.18
	(a)	2016	23,858,143	185,379,422	0.13
LEWIS CREEK	GAS	TEST YEAR	11,685,497	135,284,999	0.09
		2020	11,038,051	63,455,576	0.17
		2019	11,305,346	70,816,565	0.16
		2018	11,020,452	82,116,837	0.13
		2017	10,559,977	69,183,168	0.15
	(a)	2016	11,220,559	73,907,550	0.15
MONTGOMERY COUNTY	GAS	TEST YEAR	13,573,080	181,306,716	0.07
		2020	-	-	-
		2019	-	-	-
		2018	-	-	-
		2017	-	-	-
	(a)	2016	-	-	-
HARDIN COUNTY	GAS	TEST YEAR	1,042,352	2,192,428	0.48
		2020	-	-	-
		2019	-	-	-
		2018	-	-	-
		2017	-	-	-
	(a)	2016	-	-	-
NELSON COAL	COAL	TEST YEAR	8,858,861	20,157,973	0.44
		2020	8,448,830	15,431,040	0.55
		2019	9,182,561	22,852,034	0.40
		2018	10,420,782	29,098,260	0.36
		2017	9,741,744	30,074,904	0.32
	(a)	2016	7,495,755	25,788,423	0.29
BIG CAJUN COAL	COAL	TEST YEAR	4,193,614	14,818,148	0.28
		2020	4,288,625	7,518,604	0.57
		2019	3,678,689	11,484,277	0.32
		2018	6,392,378	19,724,369	0.32
		2017	4,394,625	18,728,384	0.23
	(a)	2016	4,507,915	18,165,427	0.25

NOTES:
1. PPE EXCLUDED DEFERRED FUEL
2. O&M AMOUNTS WERE CARRIED FORWARD FROM SCHEDULES H-1.2a1, H-1.2a1, H-1.2b. SLIGHT DIFFERENCES MAY EXIST DUE TO ROUNDING DIFFERENCES.

(a) Information obtained from Docket 48371.

Amounts may not add or tie to other schedules due to rounding.

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ENTERGY TEXAS, INC.
MAINTENANCE MAN-HOUR RATIO
FOR THE CALENDAR YEARS 2016-2020

		Coal	Natural Gas	
Year	Type Maintenance	Nelson 6 %	Lewis Creek %	Sabine %
2016	Corrective	60	76	55
	Preventive	40	24	45
2017	Corrective	73	75	62
	Preventive	27	25	38
2018	Corrective	73	62	68
	Preventive	27	38	32
2019	Corrective	68	62	62
	Preventive	32	38	38
2020	Corrective	84	70	61
	Preventive	16	30	39

ENTERGY TEXAS, INC.
MAINTENANCE MAN-HOUR RATIO
FOR THE TEST YEAR
JANUARY 1, 2021 THROUGH DECEMBER 31, 2021

		Coal	Natural Gas	
Year	Type Maintenance	Nelson 6 %	Lewis Creek %	Sabine %
Test Year	Corrective	85	64	61
	Preventive	15	36	39

Sponsored by: Beverley Gale

Entergy Texas, Inc.
Cost of Service
Schedule H-11.3 O&M Cost per MWH (in Dollars)
Electric
For the Twelve Months Ended December 31, 2021

Description	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Annual
Fuel Type - Gas													
Sabine	5.84	5.47	5.28	6.44	12.42	6.83	5.72	4.72	11.08	13.11	19.31	14.76	8.01
Lewis Creek	4.29	6.27	27.73	17.61	11.73	9.50	5.95	5.21	9.17	12.20	10.22	8.81	9.00
Montgomery	-	-	0.56	1.08	1.77	1.59	1.38	1.29	0.95	1.90	2.54	1.51	1.43
Hardin	-	-	-	-	-	22.53	85.62	45.30	25.62	33.36	353.83	145.93	55.75
Fuel Type - Coal													
Nelson Coal	-	8.28	16.65	6.68	121,167.81	-	43.65	6.79	9.72	10.73	17.60	175.19	19.46
Big Cajun 2 Unit 3	12.43	5.62	661.13	94.70	30.81	16.53	7.64	7.90	6.37	7.44	9.20	8.10	11.92

Note: Months with no data indicate no generation or negative generation.

For the Years 2016 - 2020

	2020	2019	2018	2017	2016
Fuel Type - Gas					
Sabine	5.31	9.83	5.32	7.90	4.36
Lewis Creek	4.80	5.16	5.52	6.08	4.74
Fuel Type - Coal					
Nelson Coal	30.35	17.07	12.41	12.02	11.35
Big Cajun 2 Unit 3	107.47	12.77	12.58	7.59	8.57

Sponsored by: Beverley Gale

Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
SUPPLY AND LOAD DATA
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

The Company has requested a waiver of this schedule.

Sponsored by: N/A

ENTERGY TEXAS, INC.
SUMMARY OF NET MWh PRODUCTION BY UNIT (COAL)
TEST YEAR
JANUARY 1, 2021 THROUGH DECEMBER 31, 2021

	Nelson 6 (29.75%)	Big Cajun II, Unit 3 (17.85%)	Total
RECONCILIATION PERIOD (RP)			
	N/A		
Total RP	-	-	-
TEST YEAR (TY)			
Jan-21	(1,170)	11,517	10,348
Feb-21	53,568	37,680	91,248
Mar-21	37,618	398	38,015
Apr-21	81,090	11,439	92,529
May-21	(1,050)	22,050	21,000
Jun-21	(1,197)	28,883	27,686
Jul-21	18,180	36,345	54,524
Aug-21	102,885	46,774	149,659
Sep-21	78,648	52,032	130,679
Oct-21	48,447	30,426	78,874
Nov-21	25,917	53,576	79,494
Dec-21	1,601	26,857	28,458
Total TY	444,537	357,977	802,514
RATE YEAR (RY)			
	N/A		
Total RY	-	-	-

Note:
Big Cajun II, Unit 3 data shown as in ESL's systems.

2022 Rate Case has no Reconciliation Period

Because the Company is not proposing a change to its Fixed Fuel Factor in this proceeding, Rate Year data is not applicable.

ENTERGY TEXAS, INC.
SUMMARY OF MWH PRODUCTION BY UNIT (COAL)
FOR PREVIOUS FIVE (5) YEARS
2017-2021

Coal - Fired Production

	NE6 (29.75%)	BIGC3 (17.85%)	Total
2017			
January	99,081	59,742	158,823
February	77,689	43,548	121,237
March	(809)	60,467	59,657
April	(192)	12,021	11,828
May	60,310	57,909	118,219
June	97,009	43,528	140,537
July	92,954	40,795	133,750
August	41,525	55,412	96,938
September	93,356	55,307	148,662
October	88,777	35,920	124,698
November	37,446	66,397	103,843
December	120,293	50,569	170,862
Total	807,440	581,614	1,389,054

	NE6 (29.75%)	BIGC3 (17.85%)	Total
2018			
January	103,678	41,443	145,121
February	49,075	28,366	77,441
March	8,101	57,613	65,714
April	6,734	0	6,734
May	80,087	31,676	111,763
June	102,623	52,691	155,314
July	116,639	65,855	182,494
August	115,964	52,324	168,288
September	69,747	39,380	109,127
October	55,809	23,474	79,283
November	72,279	58,438	130,717
December	55,622	54,303	109,925
Total	836,358	505,562	1,341,920

	NE6 (29.75%)	BIGC3 (17.85%)	Total
2019			
January	41,207	44,751	85,958
February	83,566	37,209	120,775
March	28,699	60,780	89,479
April	11,567	20,053	31,620
May	53,391	35,258	88,649
June	68,733	4,719	73,452
July	80,238	1,548	81,785
August	54,694	2,946	57,640
September	67,588	13,381	80,969
October	25,932	27,268	53,201
November	1,613	25,008	26,621
December	15,295	17,885	33,180
Total	532,522	290,806	823,328

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
SUMMARY OF MWH PRODUCTION BY UNIT (COAL)
FOR PREVIOUS FIVE (5) YEARS
2017-2021

Coal - Fired Production

	NE6 (29.75%)	BIGC3 (17.85%)	Total
2020			
January	2,025	0	2,025
February	(601)	0	(601)
March	(239)	11,285	11,045
April	(409)	1,804	1,395
May	21,817	4,180	25,997
June	46,638	2,670	49,308
July	48,713	1,148	49,861
August	76,635	7,015	83,650
September	(252)	2,499	2,247
October	(526)	0	(526)
November	(1,020)	1,474	454
December	78,465	7,829	86,295
Total	271,246	39,904	311,150

	NE6 (29.75%)	BIGC3 (17.85%)	Total
2021			
January	(1,170)	11,517	10,348
February	53,568	37,680	91,248
March	37,618	398	38,015
April	81,090	11,439	92,529
May	(1,050)	22,050	21,000
June	(1,197)	28,883	27,686
July	18,180	36,345	54,524
August	102,885	46,774	149,659
September	78,648	52,032	130,679
October	48,447	30,426	78,874
November	25,917	53,576	79,494
December	1,601	26,857	28,458
Total	444,537	357,977	802,514

Big Cajun II, Unit 3 data shown as in ESL's systems.

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
SUMMARY OF NET MWH PRODUCTION BY UNIT (NATURAL GAS/OIL FIRED)
TEST YEAR
JANUARY 1, 2021 THROUGH DECEMBER 31, 2021

	Lewis Creek		Sabine					Cypress (Hardin)		Montgomery	
	Unit 1	Unit 2	Unit 1	Unit 2	Unit 3	Unit 4	Unit 5	Unit 1	Unit 2	County	Total
RECONCILIATION PERIOD (RP)											
	N/A	N/A	N/A	N/A	N/A	N/A	N/A				-
Total RP	-	-	-	-	-	-	-				-
TEST YEAR (TY)											
Jan-21	75,728	71,674	(1,672)	-	12,158	200,176	20,680	-	-	77,942	456,687
Feb-21	39,812	76,066	(313)	-	40,204	172,761	74,266	-	-	279,135	681,931
Mar-21	11,730	26,606	(29)	-	59,449	244,931	86,422	-	-	555,393	984,503
Apr-21	1,946	68,564	2,484	-	35,045	232,393	(332)	-	-	579,345	919,445
May-21	58,747	37,007	19,904	-	51,140	49,572	54,185	-	-	441,334	711,888
Jun-21	64,946	47,713	30,716	-	15,701	160,902	110,038	526	529	484,204	915,276
Jul-21	64,885	60,791	55,985	-	72,041	149,249	111,298	1,108	1,087	466,222	982,667
Aug-21	91,791	90,378	58,187	-	100,378	222,557	46,481	2,003	1,695	491,743	1,105,211
Sep-21	74,145	38,197	11,473	-	82,070	67,385	69,813	1,836	1,922	429,911	776,753
Oct-21	98,901	(172)	51,570	-	109,011	(330)	81,512	2,342	2,344	408,637	753,815
Nov-21	93,899	(172)	11,013	-	22,960	(293)	127,413	215	211	419,154	674,399
Dec-21	86,675	16,739	26,355	-	30,716	(682)	69,823	576	477	447,602	678,282
Total TY	763,205	533,392	265,674	-	630,874	1,498,623	851,598	8,605	8,265	5,080,621	9,640,857
RATE YEAR (RY)											
	N/A	N/A	N/A	N/A	N/A	N/A	N/A				-
Total RY	-	-	-	-	-	-	-				-

2022 Rate Case has no Reconciliation Period

Because the Company is not proposing a change to its Fixed Fuel Factor in this proceeding, Rate Year data is not applicable.

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
SUMMARY OF MWH PRODUCTION BY UNIT (NATURAL GAS/OIL)
FOR PREVIOUS FIVE (5) YEARS
2017-2021

	Lewis Creek		Sabine					Cypress (Hardin)		Montgomery	
2017	Unit 1	Unit 2	Unit 1	Unit 2	Unit 3	Unit 4	Unit 5	Unit 1	Unit 2	County	Total
January	17,993	73,553	13,967	0	57,888	4,861	66,204	0	0	0	234,466
February	(1)	82,962	1,099	0	71,495	(1,200)	46,106	0	0	0	200,462
March	110,961	65,764	37,384	0	61,980	(332)	34,730	0	0	0	310,488
April	75,538	81,900	45,372	0	112,511	123,238	86,529	0	0	0	525,089
May	27,564	94,140	19,034	0	88,616	164,847	72,513	0	0	0	466,714
June	72,771	81,410	65,930	0	52,350	155,679	117,032	0	0	0	545,172
July	114,359	43,296	25,556	0	94,261	211,979	134,472	0	0	0	623,923
August	103,622	104,018	24,194	0	96,818	219,920	74,323	0	0	0	622,893
September	80,361	58,932	51,678	0	29,462	194,770	123,263	0	0	0	538,466
October	(2)	107,099	19,005	0	(210)	234,682	99,003	0	0	0	459,576
November	49,159	100,368	2,699	0	(148)	75,913	85,867	0	0	0	313,857
December	95,857	93,622	(1,736)	0	9,060	157,934	37,366	0	0	0	392,103
Total	748,182	987,065	304,182	0	674,083	1,542,289	977,408	0	0	0	5,233,210

	Lewis Creek		Sabine					Cypress (Hardin)		Montgomery	
2018	Unit 1	Unit 2	Unit 1	Unit 2	Unit 3	Unit 4	Unit 5	Unit 1	Unit 2	County	Total
January	100,205	101,361	16,312	0	99,781	106,121	37,897	0	0	0	461,678
February	53,934	62,770	1,259	0	27,650	40,586	49,729	0	0	0	235,928
March	110,907	(262)	(991)	0	55,636	224,982	68,757	0	0	0	459,029
April	128,040	12,060	3,546	0	92,474	(1,588)	112,565	0	0	0	347,097
May	120,563	119,709	59,796	0	161,578	210,855	144,878	0	0	0	817,379
June	114,324	106,387	29,881	0	56,697	200,650	78,528	0	0	0	586,466
July	115,153	113,656	61,963	0	148,610	166,400	144,148	0	0	0	749,929
August	46,658	112,276	74,705	0	153,099	170,270	130,883	0	0	0	687,892
September	121,744	100,126	14,405	0	153,401	(2,133)	141,186	0	0	0	528,729
October	51,843	96,777	8,068	0	114,716	195,786	55,541	0	0	0	522,730
November	2,459	92,598	8,515	0	63,217	229,263	63,854	0	0	0	459,906
December	48,359	64,696	(1,816)	0	(3,108)	205,549	17,410	0	0	0	331,090
Total	1,014,189	982,153	275,642	0	1,123,751	1,746,741	1,045,377	0	0	0	6,187,852

The 2022 Rate Case does not include a Reconciliation Period.
As the Company is not proposing a change to it Fixed Fuel Factor in this proceeding, Rate Year data is not applicable.
Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
SUMMARY OF MWH PRODUCTION BY UNIT (NATURAL GAS/OIL)
FOR PREVIOUS FIVE (5) YEARS
2017-2021

	Lewis Creek		Sabine					Cypress (Hardin)		Montgomery	
2019	Unit 1	Unit 2	Unit 1	Unit 2	Unit 3	Unit 4	Unit 5	Unit 1	Unit 2	County	Total
January	68,655	81,131	2,142	0	5,587	207,472	(799)	0	0	0	364,188
February	3,509	100,650	23,148	0	95,997	39,063	(222)	0	0	0	262,145
March	99,009	59,010	19,276	0	42,258	119,095	(320)	0	0	0	338,328
April	138,255	(189)	4,039	0	69,139	1,117	(682)	0	0	0	211,678
May	132,787	36,067	(391)	0	173,884	119,785	(757)	0	0	0	461,375
June	117,331	125,918	24,189	0	162,050	31,751	14,365	0	0	0	475,603
July	138,608	139,793	39,907	0	55,620	196,494	179,528	0	0	0	749,950
August	138,207	140,062	71,699	0	56,391	201,019	180,119	0	0	0	787,497
September	106,644	111,658	47,766	0	30,898	243,068	68,439	0	0	0	608,473
October	70,551	127,246	(1,355)	0	(487)	229,765	130,505	0	0	0	556,225
November	(1)	107,292	31,672	0	(3,005)	39,104	89,944	0	0	0	265,006
December	35,920	114,051	23,243	0	(2,554)	184,859	5,379	0	0	0	360,899
Total	1,049,475	1,142,689	285,336	0	685,777	1,612,591	665,499	0	0	0	5,441,367

	Lewis Creek		Sabine					Cypress (Hardin)		Montgomery	
2020	Unit 1	Unit 2	Unit 1	Unit 2	Unit 3	Unit 4	Unit 5	Unit 1	Unit 2	County	Total
January	119,537	138,289	771	0	7,440	183,565	54,276	0	0	0	503,878
February	125,591	77,742	13,080	0	100,997	1,884	182,817	0	0	0	502,110
March	108,447	78,884	45,368	0	(1,716)	(193)	224,509	0	0	0	455,299
April	131,953	(93)	89,835	0	63,816	78,084	189,794	0	0	0	553,390
May	3,760	36,341	92,407	0	110,405	200,535	80,133	0	0	0	523,582
June	90,460	121,927	100,805	0	99,964	241,268	211,530	0	0	(249)	865,705
July	144,739	89,453	78,830	0	129,805	255,760	190,252	0	0	(1,235)	887,604
August	124,005	122,447	66,585	0	98,044	101,597	142,260	0	0	(2,352)	652,587
September	125,292	124,138	71,964	0	124,921	124,800	159,795	0	0	3,878	734,788
October	95,159	106,300	57,120	0	54,388	(2,552)	160,217	0	0	85,886	556,517
November	59,422	100,015	22,051	0	7,305	82,773	128,303	0	0	129,181	529,052
December	88,183	85,577	24,290	0	56,810	218,125	4,153	0	0	82,211	559,348
Total	1,216,549	1,081,019	663,108	0	852,179	1,485,646	1,728,039	0	0	297,320	7,323,860

The 2022 Rate Case does not include a Reconciliation Period.
As the Company is not proposing a change to it Fixed Fuel Factor in this proceeding, Rate Year data is not applicable.
Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
SUMMARY OF MWH PRODUCTION BY UNIT (NATURAL GAS/OIL)
FOR PREVIOUS FIVE (5) YEARS
2017-2021

	Lewis Creek		Sabine					Cypress (Hardin)		Montgomery	
2021	Unit 1	Unit 2	Unit 1	Unit 2	Unit 3	Unit 4	Unit 5	Unit 1	Unit 2	County	Total
January	75,728	71,674	(1,672)	0	12,158	200,176	20,680	0	0	77,942	456,687
February	39,812	76,066	(313)	0	40,204	172,761	74,266	0	0	279,135	681,931
March	11,730	26,606	(29)	0	59,449	244,931	86,422	0	0	555,393	984,503
April	1,946	68,564	2,484	0	35,045	232,393	(332)	0	0	579,345	919,445
May	58,747	37,007	19,904	0	51,140	49,572	54,185	0	0	441,334	711,888
June	64,946	47,713	30,716	0	15,701	160,902	110,038	526	529	484,204	915,276
July	64,885	60,791	55,985	0	72,041	149,249	111,298	1,108	1,087	466,222	982,667
August	91,791	90,378	58,187	0	100,378	222,557	46,481	2,003	1,695	491,743	1,105,211
September	74,145	38,197	11,473	0	82,070	67,385	69,813	1,836	1,922	429,911	776,753
October	98,901	(172)	51,570	0	109,011	(330)	81,512	2,342	2,344	408,637	753,815
November	93,899	(172)	11,013	0	22,960	(293)	127,413	215	211	419,154	674,399
December	86,675	16,739	26,355	0	30,716	(682)	69,823	576	477	447,602	678,282
Total	763,205	533,392	265,674	0	630,874	1,498,623	851,598	8,605	8,265	5,080,621	9,640,857

The 2022 Rate Case does not include a Reconciliation Period.
As the Company is not proposing a change to it Fixed Fuel Factor in this proceeding, Rate Year data is not applicable.
Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
MWH PRODUCTION BY UNIT (HYDRO & OTHER)

Not Applicable to Entergy Texas, Inc.

Sponsored by: N/A

ENTERGY TEXAS, INC.
MWH PRODUCTION FOR PREVIOUS 5 YEARS
(HYDRO & OTHER)

Not Applicable to Entergy Texas, Inc.

Sponsored by: N/A

ENTERGY TEXAS, INC.
GENERATING UNIT DATA
JANUARY 2021 - DECEMBER 2021

LEWIS CREEK 1 GENERATING UNIT DATA

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				
	Gross Unit Output	Station Service	Net Unit Output	Equivalent Availability Factor	Forced Outage Rate	Scheduled Outage Factor	Net Capacity Factor	% Time on AGC	# Of Cold Starts*	# of Hot Starts*	Hours Connected to Load	Cold Start	Hot Start	Operations	Total	NET HEAT RATE (Btu/kWh)
RECONCILIATION PERIOD (RP)																
	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total RP																
TEST YEAR (TY)																
Jan-21	75,728	0	75,728	100	0	0	39.92	98%	0	0	744	N/A	N/A	N/A	874.05	11,542
Feb-21	39,812	0	39,812	76.42	27.51	0	23.23	56%	1	0	418	N/A	N/A	N/A	433.88	10,898
Mar-21	11,730	0	11,730	100	0	0	6.19	23%	3	0	187	N/A	N/A	N/A	161.20	13,742
Apr-21	1,947	1	1,946	7.9	0	92.05	1.06	0%	1	0	20	N/A	N/A	N/A	23.63	12,141
May-21	58,747	0	58,747	96.99	3.17	0	31.58	86%	1	0	648	N/A	N/A	N/A	693.89	11,812
Jun-21	64,946	0	64,946	99.72	0	0	36.08	100%	0	0	720	N/A	N/A	N/A	750.73	11,559
Jul-21	64,885	0	64,885	79.34	0	0	34.88	99%	0	0	744	N/A	N/A	N/A	757.67	11,677
Aug-21	91,791	0	91,791	100	0	0	49.35	97%	0	0	744	N/A	N/A	N/A	1,072.99	11,689
Sep-21	74,145	0	74,145	100	0	0	41.19	100%	0	0	720	N/A	N/A	N/A	826.49	11,147
Oct-21	98,901	0	98,901	100	0	0	52.13	100%	0	0	744	N/A	N/A	N/A	1,086.63	10,987
Nov-21	93,899	0	93,899	100	0	0	51.07	100%	0	0	721	N/A	N/A	N/A	1,123.35	11,963
Dec-21	86,675	0	86,675	100	0	0	45.69	100%	0	0	744	N/A	N/A	N/A	927.86	10,705
Total TY	763,206	1	763,205	88.36	2.56	7.67	34.36		6	0	7,153	NA	NA	NA	8,732.36	11,442
RATE YEAR (RY)																
	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total RY																

Note:

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up. Simple cycle CTs (Hardin 1 and 2) are always hot starts. For Montgomery country, the 72 rule still applies
2022 Rate Case has no Reconciliation Period
Because the Company is not proposing a change to its Fixed Fuel Factor in this proceeding, Rate Year data is not applicable.

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
GENERATING UNIT DATA
JANUARY 2021 - DECEMBER 2021

LEWIS CREEK 2 GENERATING UNIT DATA

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				
	Gross Unit Output	Station Service	Net Unit Output	Equivalent Availability Factor	Forced Outage Rate	Scheduled Outage Factor	Net Capacity Factor	% Time on AGC	# Of Cold Starts*	# of Hot Starts*	Hours Connected to Load	Cold Start	Hot Start	Operations	Total	NET HEAT RATE (Btu/kWh)
RECONCILIATION PERIOD (RP)																
	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total RP																
TEST YEAR (TY)																
Jan-21	71,674	0	71,674	100	0	0	37.78	100%	0	0	744	N/A	N/A	N/A	827.26	11,542
Feb-21	76,204	138	76,066	94.58	2.77	0	44.39	70%	0	1	641	N/A	N/A	N/A	830.48	10,918
Mar-21	26,919	313	26,606	85.7	0	14.3	14.04	50%	2	0	380	N/A	N/A	N/A	369.93	13,904
Apr-21	68,579	15	68,564	99.39	0.61	0	37.34	99%	0	1	716	N/A	N/A	N/A	832.18	12,137
May-21	37,303	296	37,007	44.67	1.14	54.81	19.9	44%	0	1	332	N/A	N/A	N/A	440.61	11,906
Jun-21	48,019	306	47,713	84.8	4.08	11.47	26.51	76%	1	1	584	N/A	N/A	N/A	555.07	11,633
Jul-21	60,791	0	60,791	79.34	0	0	32.68	99%	0	0	744	N/A	N/A	N/A	709.86	11,677
Aug-21	90,378	0	90,378	100	0	0	48.59	97%	0	0	744	N/A	N/A	N/A	1,056.47	11,689
Sep-21	38,455	258	38,197	55.84	0.39	43.3	21.22	55%	0	1	407	N/A	N/A	N/A	428.66	11,222
Oct-21	0	172	(172)	0	0	100	-0.09	0%	0	0	0	N/A	N/A	N/A	0.00	0
Nov-21	0	172	(172)	0	0	100	-0.09	0%	0	0	0	N/A	N/A	N/A	0.00	0
Dec-21	17,263	524	16,739	25.51	16.68	63.75	8.82	24%	1	4	225	N/A	N/A	N/A	184.80	11,040
Total TY	535,586	2,194	533,392	64.15	2.14	32.30	24.26		4	9	5,516	NA	NA	NA	6,235.33	11,690
RATE YEAR (RY)																
	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total RY																

Note:

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up. Simple cycle CTs (Hardin 1 and 2) are always hot starts. For Montgomery country, the 72 rule still applies
2022 Rate Case has no Reconciliation Period
Because the Company is not proposing a change to its Fixed Fuel Factor in this proceeding, Rate Year data is not applicable.

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
GENERATING UNIT DATA
JANUARY 2021 - DECEMBER 2021

NELSON 6 GENERATING UNIT DATA

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				
	Gross Unit Output	Station Service	Net Unit Output	Equivalent Availability Factor	Forced Outage Rate	Scheduled Outage Factor	Net Capacity Factor	% Time on AGC	# Of Cold Starts*	# of Hot Starts*	Hours Connected to Load	Cold Start	Hot Start	Operations	Total	NET HEAT RATE (Btu/kWh)
RECONCILIATION PERIOD (RP)																
	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total RP																
TEST YEAR (TY)																
Jan-21	0	1,170	(1,170)	16.14	100	70.96	-0.94	0%	0	0	0	N/A	N/A	N/A	0.00	0
Feb-21	54,299	730	53,568	68.5	27.72	0	51	39%	2	1	458	N/A	N/A	N/A	646.49	12,069
Mar-21	38,637	1,019	37,618	76.5	30.02	0	32.37	47%	1	0	380	N/A	N/A	N/A	458.79	12,196
Apr-21	81,090	0	81,090	90.04	0	0	71.95	70%	0	0	720	N/A	N/A	N/A	912.19	11,249
May-21	12	1,062	(1,050)	0.12	0	99.88	-0.87	0%	0	0	1	N/A	N/A	N/A	0.00	0
Jun-21	0	1,197	(1,197)	0	0	100	-1.03	0%	0	0	0	N/A	N/A	N/A	0.00	0
Jul-21	20,101	1,921	18,180	19.74	74.09	10.01	15.67	2%	2	1	174	N/A	N/A	N/A	220.55	12,132
Aug-21	102,885	0	102,885	94.33	0	0	88.55	32%	0	0	744	N/A	N/A	N/A	1,120.19	10,888
Sep-21	78,960	313	78,648	82.09	8.78	0	69.93	35%	0	2	657	N/A	N/A	N/A	876.52	11,145
Oct-21	49,096	649	48,447	58.13	9.65	0	41.65	38%	1	0	601	N/A	N/A	N/A	583.17	12,037
Nov-21	26,941	1,024	25,917	92.56	0	0	22.99	34%	1	0	399	N/A	N/A	N/A	345.08	13,314
Dec-21	3,176	1,575	1,601	54.84	83.59	0	1.4	6%	1	0	66	N/A	N/A	N/A	37.22	23,248
Total TY	455,197	10,659	444,537	54.42	27.82	23.40	32.72		8	4	4,198	NA	NA	NA	5,200.20	11,698
RATE YEAR (RY)																
	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total RY																

Note:

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up. Simple cycle CTs (Hardin 1 and 2) are always hot starts. For Montgomery country, the 72 rule still applies
2022 Rate Case has no Reconciliation Period
Because the Company is not proposing a change to its Fixed Fuel Factor in this proceeding, Rate Year data is not applicable.
Nelson 6 - All generation and fuel consumption data based on ETI's 29.75% share. All other data based on 100% of unit.

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
GENERATING UNIT DATA
JANUARY 2021 - DECEMBER 2021

SABINE 1 GENERATING UNIT DATA

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				
	Gross Unit Output	Station Service	Net Unit Output	Equivalent Availability Factor	Forced Outage Rate	Scheduled Outage Factor	Net Capacity Factor	% Time on AGC	# Of Cold Starts*	# of Hot Starts*	Hours Connected to Load	Cold Start	Hot Start	Operations	Total	NET HEAT RATE (Btu/kWh)
RECONCILIATION PERIOD (RP)																
	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total RP																
TEST YEAR (TY)																
Jan-21	0	1,672	(1,672)	93.74	0	6.26	-0.86	0%	0	0	0	N/A	N/A	N/A	0.00	0
Feb-21	0	313	(313)	0	0	100	0	0%	0	0	0	N/A	N/A	N/A	0.00	0
Mar-21	754	783	(29)	7.71	85.92	83.85	0.15	0%	1	0	10	N/A	N/A	N/A	10.21	0
Apr-21	4,084	1,601	2,484	96.77	36.83	0	1.74	6%	1	0	40	N/A	N/A	N/A	47.66	19,188
May-21	20,885	981	19,904	58.09	40.45	0	13.09	32%	2	0	284	N/A	N/A	N/A	281.28	14,132
Jun-21	31,366	649	30,716	49.34	0	22.57	20.83	55%	2	0	438	N/A	N/A	N/A	362.39	11,798
Jul-21	55,985	0	55,985	63.73	0	0	36.59	90%	0	0	744	N/A	N/A	N/A	674.70	12,051
Aug-21	58,187	0	58,187	58.47	0	0	38.07	92%	0	0	744	N/A	N/A	N/A	696.61	11,972
Sep-21	12,325	851	11,473	32	0	59.49	7.82	23%	0	0	169	N/A	N/A	N/A	161.77	14,100
Oct-21	52,102	532	51,570	99.71	0	0	32.41	69%	2	0	559	N/A	N/A	N/A	698.06	13,536
Nov-21	12,461	1,449	11,013	72.28	65.07	0	7.28	14%	0	0	107	N/A	N/A	N/A	187.81	17,054
Dec-21	27,553	1,197	26,355	95.04	7.86	0	16.67	34%	2	0	289	N/A	N/A	N/A	301.90	11,455
Total TY	275,702	10,028	265,674	60.57	19.68	22.68	14.48		10	0	3,385	NA	NA	NA	3,422.39	12,882
RATE YEAR (RY)																
	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total RY																

Note:

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up. Simple cycle CTs (Hardin 1 and 2) are always hot starts. For Montgomery country, the 72 rule still applies
2022 Rate Case has no Reconciliation Period
Because the Company is not proposing a change to its Fixed Fuel Factor in this proceeding, Rate Year data is not applicable.

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
GENERATING UNIT DATA
JANUARY 2021 - DECEMBER 2021

Sabine 2 was permanently retired effective 10/1/2016

ENTERGY TEXAS, INC.
GENERATING UNIT DATA
JANUARY 2021 - DECEMBER 2021

SABINE 3 GENERATING UNIT DATA

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				
	Gross Unit Output	Station Service	Net Unit Output	Equivalent Availability Factor	Forced Outage Rate	Scheduled Outage Factor	Net Capacity Factor	% Time on AGC	# Of Cold Starts*	# of Hot Starts*	Hours Connected to Load	Cold Start	Hot Start	Operations	Total	NET HEAT RATE (Btu/kWh)
RECONCILIATION PERIOD (RP)																
	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total RP																
TEST YEAR (TY)																
Jan-21	14,812	2,653	12,158	73.27	0	0	4	26%	1	0	196	N/A	N/A	N/A	177.45	14,595
Feb-21	41,599	1,395	40,204	53.01	0	0	14.4	56%	1	0	382	N/A	N/A	N/A	498.87	12,409
Mar-21	60,976	1,526	59,449	53.01	0	0	19.27	53%	0	0	408	N/A	N/A	N/A	824.88	13,875
Apr-21	37,153	2,108	35,045	53.01	0	0	11.75	39%	2	0	279	N/A	N/A	N/A	433.55	12,371
May-21	51,944	804	51,140	39.58	0	37.35	17.26	60%	1	0	466	N/A	N/A	N/A	699.58	13,680
Jun-21	17,265	1,564	15,701	20.85	83.43	0	5.52	10%	1	0	111	N/A	N/A	N/A	199.47	12,705
Jul-21	72,843	802	72,041	65.73	30.59	0	24.32	57%	1	0	490	N/A	N/A	N/A	877.86	12,186
Aug-21	100,447	69	100,378	84.83	1.2	0	33.85	94%	0	2	735	N/A	N/A	N/A	1,202.55	11,980
Sep-21	82,070	0	82,070	74.87	0	0	28.58	99%	0	0	720	N/A	N/A	N/A	1,077.26	13,126
Oct-21	109,011	0	109,011	72.29	0	0	35.18	98%	0	0	744	N/A	N/A	N/A	1,460.51	13,398
Nov-21	23,268	307	22,960	12.24	0	83.07	7.7	16%	0	0	122	N/A	N/A	N/A	350.68	15,273
Dec-21	31,519	802	30,716	40.18	0	59.82	9.98	27%	1	1	248	N/A	N/A	N/A	345.36	11,244
Total TY	642,905	12,031	630,874	53.57	9.60	15.02	17.65		8	3	4,901	NA	NA	NA	8,148.01	12,915
RATE YEAR (RY)																
	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total RY																

Note:

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up. Simple cycle CTs (Hardin 1 and 2) are always hot starts. For Montgomery country, the 72 rule still applies
2022 Rate Case has no Reconciliation Period
Because the Company is not proposing a change to its Fixed Fuel Factor in this proceeding, Rate Year data is not applicable.

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
GENERATING UNIT DATA
JANUARY 2021 - DECEMBER 2021

SABINE 4 GENERATING UNIT DATA

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				
	Gross Unit Output	Station Service	Net Unit Output	Equivalent Availability Factor	Forced Outage Rate	Scheduled Outage Factor	Net Capacity Factor	% Time on AGC	# Of Cold Starts*	# of Hot Starts*	Hours Connected to Load	Cold Start	Hot Start	Operations	Total	NET HEAT RATE (Btu/kWh)
RECONCILIATION PERIOD (RP)																
	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total RP																
TEST YEAR (TY)																
Jan-21	200,176	0	200,176	80.58	0	0	50.09	100%	0	0	744	N/A	N/A	N/A	2,398.17	11,980
Feb-21	172,761	0	172,761	81.57	0	0	47.86	95%	0	0	672	N/A	N/A	N/A	2,071.85	11,993
Mar-21	244,931	0	244,931	83.96	0	0	61.41	100%	0	0	743	N/A	N/A	N/A	3,313.40	13,528
Apr-21	232,393	0	232,393	90.49	0	0	60.13	98%	0	0	720	N/A	N/A	N/A	2,711.84	11,669
May-21	52,338	2,766	49,572	45.17	65.69	0	12.55	25%	2	0	209	N/A	N/A	N/A	704.89	14,220
Jun-21	161,963	1,061	160,902	76.74	22.38	0	41.88	71%	1	1	537	N/A	N/A	N/A	1,871.30	11,630
Jul-21	150,196	947	149,249	68.8	31.2	0	37.58	67%	1	0	512	N/A	N/A	N/A	1,810.08	12,128
Aug-21	222,557	0	222,557	100	0	0	56.03	98%	0	0	744	N/A	N/A	N/A	2,664.44	11,972
Sep-21	67,996	611	67,385	33.5	0	66.5	17.59	33%	0	0	241	N/A	N/A	N/A	892.52	13,245
Oct-21	0	330	(330)	0	0	100	0	0%	0	0	0	N/A	N/A	N/A	0.00	0
Nov-21	0	293	(293)	0	0	100	0	0%	0	0	0	N/A	N/A	N/A	0.00	0
Dec-21	0	682	(682)	0	100	89.42	-0.08	0%	0	0	0	N/A	N/A	N/A	0.00	0
Total TY	1,505,313	6,689	1,498,623	55.07	18.27	29.66	32.09		4	1	5,122	NA	NA	NA	18,438.50	12,304
RATE YEAR (RY)																
	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total RY																

Note:

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up. Simple cycle CTs (Hardin 1 and 2) are always hot starts. For Montgomery country, the 72 rule still applies
2022 Rate Case has no Reconciliation Period
Because the Company is not proposing a change to its Fixed Fuel Factor in this proceeding, Rate Year data is not applicable.

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
GENERATING UNIT DATA
JANUARY 2021 - DECEMBER 2021

SABINE 5 GENERATING UNIT DATA

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				
	Gross Unit Output	Station Service	Net Unit Output	Equivalent Availability Factor	Forced Outage Rate	Scheduled Outage Factor	Net Capacity Factor	% Time on AGC	# Of Cold Starts*	# of Hot Starts*	Hours Connected to Load	Cold Start	Hot Start	Operations	Total	NET HEAT RATE (Btu/kWh)
RECONCILIATION PERIOD (RP)																
	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total RP																
TEST YEAR (TY)																
Jan-21	26,673	5,993	20,680	91.49	30.32	0	5.89	13%	1	0	145	N/A	N/A	N/A	319.56	15,452
Feb-21	75,541	1,275	74,266	98.19	0.25	0	23.03	77%	1	1	526	N/A	N/A	N/A	905.93	12,198
Mar-21	88,692	2,270	86,422	75.32	0	16.03	24.25	60%	1	0	453	N/A	N/A	N/A	1,199.82	13,883
Apr-21	0	332	(332)	0	0	100	0	0%	0	0	0	N/A	N/A	N/A	0.00	0
May-21	54,694	509	54,185	54.65	0	45.35	15.34	53%	1	0	407	N/A	N/A	N/A	736.62	13,594
Jun-21	110,038	0	110,038	51.67	0	0	32.13	66%	0	0	720	N/A	N/A	N/A	1,271.36	11,554
Jul-21	112,183	884	111,298	37.2	12.5	0	31.47	59%	1	0	616	N/A	N/A	N/A	1,351.96	12,147
Aug-21	48,038	1,557	46,481	28.28	34.63	0	13.15	60%	1	0	463	N/A	N/A	N/A	575.11	12,373
Sep-21	69,813	0	69,813	42.19	0	0	20.35	100%	0	0	720	N/A	N/A	N/A	916.37	13,126
Oct-21	82,413	901	81,512	50.62	0	21.15	22.81	77%	1	0	587	N/A	N/A	N/A	1,104.15	13,546
Nov-21	127,413	0	127,413	100	0	0	36.79	100%	0	0	721	N/A	N/A	N/A	1,920.32	15,072
Dec-21	70,990	1,168	69,823	55.4	31.72	0	19.55	67%	0	0	508	N/A	N/A	N/A	777.86	11,140
Total TY	866,488	14,890	851,598	57.08	9.12	15.21	20.40		7	1	5,866	NA	NA	NA	11,079.05	13,010
RATE YEAR (RY)																
	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total RY																

Note:

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up. Simple cycle CTs (Hardin 1 and 2) are always hot starts. For Montgomery country, the 72 rule still applies
2022 Rate Case has no Reconciliation Period
Because the Company is not proposing a change to its Fixed Fuel Factor in this proceeding, Rate Year data is not applicable.

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
GENERATING UNIT DATA
JANUARY 2021 - DECEMBER 2021

Schedule H-12.3a
2022 TX Rate Case

MONTGOMERY GENERATING UNIT DATA

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE (Btu/kWh)
	Gross Unit Output	Station Service	Net Unit Output	Equivalent Availability Factor	Forced Outage Rate	Scheduled Outage Factor	Net Capacity Factor	% Time on AGC	# Of Cold Starts*	# of Hot Starts*	Hours Connected to Load	Cold Start	Hot Start	Operations	Total	
RECONCILIATION PERIOD (RP)																
	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total RP																
TEST YEAR (TY)																
Jan-21	80,023	2,080	77,942	54.84	0	45.16	10.83	0%	1	0	123	N/A	N/A	N/A	567.61	7,282
Feb-21	279,903	768	279,135	56.87	4.23	30.1	42.71	30%	1	4	450	N/A	N/A	N/A	2,027.48	7,263
Mar-21	555,393	0	555,393	96.86	0	0	76.85	98%	0	0	743	N/A	N/A	N/A	3,755.97	6,763
Apr-21	579,345	0	579,345	97.82	0	0	82.73	98%	0	0	720	N/A	N/A	N/A	3,874.16	6,687
May-21	441,907	573	441,334	78.91	0	21.09	64.73	75%	1	0	587	N/A	N/A	N/A	2,974.79	6,740
Jun-21	484,204	0	484,204	93.52	0	0	78.87	89%	0	0	720	N/A	N/A	N/A	3,351.44	6,922
Jul-21	466,222	0	466,222	80.98	0	0	73.95	89%	0	0	744	N/A	N/A	N/A	3,232.22	6,933
Aug-21	491,743	0	491,743	82.73	0	0	78.05	95%	0	0	744	N/A	N/A	N/A	3,301.96	6,715
Sep-21	431,002	1,091	429,911	76.04	0	0	70.52	86%	0	1	712	N/A	N/A	N/A	2,904.92	6,757
Oct-21	409,125	488	408,637	59.62	0	20.06	61.2	79%	0	0	595	N/A	N/A	N/A	2,691.59	6,587
Nov-21	419,466	312	419,154	74.75	0	25.25	64.74	73%	1	0	539	N/A	N/A	N/A	2,912.94	6,950
Dec-21	448,388	786	447,602	81.58	0	17.99	67.04	75%	1	0	610	N/A	N/A	N/A	3,045.91	6,805
Total TY	5,086,720	6,099	5,080,621	77.88	0.35	13.30	64.35		5	5	7,287	NA	NA	NA	34,640.98	6,818
RATE YEAR (RY)																
	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total RY																

Note:
If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start.
2022 Rate Case has no Reconciliation Period
Because the Company is not proposing a change to its Fixed Fuel Factor in this proceeding, Rate Year data is not applicable.
Montgomery - All generation and fuel consumption data based on ETI's 92.44% share starting in June 2021. All other data based on 100% of unit.

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
GENERATING UNIT DATA
JANUARY 2021 - DECEMBER 2021

Schedule H-12.3a
2022 TX Rate Case
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CYPRESS (HARDIN) 1 GENERATING UNIT DATA

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				
	Gross Unit Output	Station Service	Net Unit Output	Equivalent Availability Factor	Forced Outage Rate	Scheduled Outage Factor	Net Capacity Factor	% Time on AGC	# Of Cold Starts*	# of Hot Starts*	Hours Connected to Load	Cold Start	Hot Start	Operations	Total	NET HEAT RATE (Btu/kWh)
RECONCILIATION PERIOD (RP)																
	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total RP																
TEST YEAR (TY)																
Jan-21																
Feb-21																
Mar-21																
Apr-21																
May-21																
Jun-21	566	41	526	100	0	0	0.57	0%	0	6	37	N/A	N/A	N/A	28.36	53,943
Jul-21	1,207	99	1,108	100	0	0	2.14	0%	0	3	20	N/A	N/A	N/A	15.63	14,110
Aug-21	2,104	101	2,003	100	0	0	3.73	0%	0	6	37	N/A	N/A	N/A	27.97	13,965
Sep-21	1,925	89	1,836	100	0	0	3.53	0%	0	5	31	N/A	N/A	N/A	24.63	13,417
Oct-21	2,456	114	2,342	93.55	54.85	0	4.12	4%	0	4	40	N/A	N/A	N/A	31.68	13,523
Nov-21	290	75	215	100	0	0	0.5	1%	0	1	5	N/A	N/A	N/A	3.88	18,053
Dec-21	576	0	576	99.63	21.85	0	0.97	1%	0	3	10	N/A	N/A	N/A	7.65	13,286
Total TY	9,124	519	8,605	99.03	10.96	0.00	2.22		0	28	178	NA	NA	NA	139.79	16,246
RATE YEAR (RY)																
	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total RY																

Note:
If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start.
2022 Rate Case has no Reconciliation Period
Because the Company is not proposing a change to its Fixed Fuel Factor in this proceeding, Rate Year data is not applicable.

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
GENERATING UNIT DATA
JANUARY 2021 - DECEMBER 2021

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CYPRESS (HARDIN) 2 GENERATING UNIT DATA

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				
	Gross Unit Output	Station Service	Net Unit Output	Equivalent Availability Factor	Forced Outage Rate	Scheduled Outage Factor	Net Capacity Factor	% Time on AGC	# Of Cold Starts*	# of Hot Starts*	Hours Connected to Load	Cold Start	Hot Start	Operations	Total	NET HEAT RATE (Btu/kWh)
RECONCILIATION PERIOD (RP)																
	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total RP																
TEST YEAR (TY)																
Jan-21																
Feb-21																
Mar-21																
Apr-21																
May-21																
Jun-21	564	35	529	100	0	0	0.56	0%	0	6	37	N/A	N/A	N/A	28.26	53,402
Jul-21	1,213	125	1,087	100	0	0	2.12	0%	0	3	20	N/A	N/A	N/A	15.71	14,444
Aug-21	1,828	134	1,695	100	0	0	3.21	0%	0	1	37	N/A	N/A	N/A	24.31	14,345
Sep-21	2,036	114	1,922	100	0	0	3.68	0%	0	5	32	N/A	N/A	N/A	26.05	13,554
Oct-21	2,451	107	2,344	93.55	54.92	0	4.18	4%	0	4	39	N/A	N/A	N/A	31.61	13,485
Nov-21	275	64	211	100	0	0	0.48	1%	0	1	5	N/A	N/A	N/A	3.68	17,421
Dec-21	477	0	477	99.63	27.53	0	0.81	0%	0	2	7	N/A	N/A	N/A	6.34	13,276
Total TY	8,844	579	8,265	99.03	11.78	0.00	2.15		0	22	177	NA	NA	NA	135.95	16,448
RATE YEAR (RY)																
	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total RY																

Note:
If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start.
2022 Rate Case has no Reconciliation Period
Because the Company is not proposing a change to its Fixed Fuel Factor in this proceeding, Rate Year data is not applicable.

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
GENERATING UNIT DATA
JANUARY 2021 - DECEMBER 2021

BIG CAJUN II, UNIT 3 GENERATING UNIT DATA

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				
	Gross Unit Output	Station Service	Net Unit Output	Equivalent Availability Factor	Forced Outage Rate	Scheduled Outage Factor	Net Capacity Factor	% Time on AGC	# Of Cold Starts*	# of Hot Starts*	Hours Connected to Load	Cold Start	Hot Start	Operations	Total	NET HEAT RATE (Btu/kWh)
RECONCILIATION PERIOD (RP)																
	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total RP																
TEST YEAR (TY)																
Jan-21	11,517	0	11,517	99.76	0	0	15.49	27%	1	0	218	N/A	N/A	N/A	123.49	10,722
Feb-21	37,680	0	37,680	99.87	0	0	56.09	77%	1	0	529	N/A	N/A	N/A	395.82	10,505
Mar-21	398	0	398	53.33	70.14	41.99	0.54	1%	1	0	15	N/A	N/A	N/A	4.40	11,070
Apr-21	11,439	0	11,439	39.92	0	60	15.89	26%	1	1	209	N/A	N/A	N/A	123.64	10,808
May-21	22,050	0	22,050	99.98	0	0	29.65	51%	1	1	402	N/A	N/A	N/A	235.38	10,675
Jun-21	28,883	0	28,883	81.65	18.57	0	40.35	64%	1	1	549	N/A	N/A	N/A	306.84	10,624
Jul-21	36,345	0	36,345	79.97	7.68	11.51	49.13	77%	1	0	598	N/A	N/A	N/A	383.94	10,564
Aug-21	46,774	0	46,774	98.19	1.86	0	63.23	95%	1	0	713	N/A	N/A	N/A	487.51	10,423
Sep-21	52,032	0	52,032	95.98	0	0	72.68	83%	0	0	720	N/A	N/A	N/A	545.99	10,493
Oct-21	30,426	0	30,426	55.95	4.17	39.89	41.13	37%	1	1	388	N/A	N/A	N/A	319.03	10,485
Nov-21	53,649	0	53,649	93.24	4.07	0	74.93	88%	0	2	692	N/A	N/A	N/A	563.93	10,512
Dec-21	26,857	0	26,857	71.23	17.97	15.98	36.26	51%	2	1	406	N/A	N/A	N/A	290.48	10,816
Total TY	358,050	0	358,050	80.76	10.37	14.11	41.28		11	7	5,438	NA	NA	NA	3,780.46	10,558
RATE YEAR (RY)																
	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total RY																

Note:

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up. Simple cycle CTs (Hardin 1 and 2) are always hot starts. For Montgomery country, the 72 rule still applies
2022 Rate Case has no Reconciliation Period
Because the Company is not proposing a change to its Fixed Fuel Factor in this proceeding, Rate Year data is not applicable.
Big Cajun II, Unit 3 - All generation and fuel consumption data based on ETI's 17.85% share. All other data is based on 100% of unit. Big Cajun II, Unit 3 data shown as in ESI's systems.

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
GENERATING UNIT DATA
JANUARY 2021 - DECEMBER 2021

NATURAL GAS UNITS SUMMARY OF GENERATING UNIT DATA

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				
	Gross Unit Output	Station Service	Net Unit Output	Equivalent Availability Factor	Forced Outage Rate	Scheduled Outage Factor	Net Capacity Factor	% Time on AGC	# Of Cold Starts*	# of Hot Starts*	Hours Connected to Load	Cold Start	Hot Start	Operations	Total	NET HEAT RATE (Btu/kWh)
RECONCILIATION PERIOD (RP)																
	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total RP																
TEST YEAR (TY)																
Jan-21	469,086	12,400	456,687	77.34	2.81	14.47	19.67	N/A	3	0	2,697	NA	NA	NA	4,753.92	10,410
Feb-21	685,819	3,888	681,931	67.72	4.21	16.18	32.46	N/A	4	6	3,088	NA	NA	NA	5,914.14	8,673
Mar-21	989,396	4,893	984,503	78.79	0.8	9.34	42.37	N/A	7	0	2,924	NA	NA	NA	8,975.35	9,117
Apr-21	923,502	4,057	919,445	68.34	0.43	22.84	40.86	N/A	4	1	2,495	NA	NA	NA	7,649.00	8,319
May-21	717,818	5,929	711,888	61.25	16.3	22.93	31.63	N/A	8	1	2,933	NA	NA	NA	6,040.03	8,485
Jun-21	918,932	3,656	915,276	72.38	15.03	2.38	41.96	N/A	5	14	3,903	NA	NA	NA	7,757.14	8,475
Jul-21	985,524	2,857	982,667	70.03	11.32	0	43.16	N/A	3	6	4,634	NA	NA	NA	8,938.59	9,096
Aug-21	1,107,072	1,861	1,105,211	79.75	5.32	0	48.44	N/A	1	9	4,992	NA	NA	NA	10,435.56	9,442
Sep-21	779,767	3,014	776,753	62.3	0.02	18.4	35.5	N/A	0	12	3,751	NA	NA	NA	6,931.34	8,923
Oct-21	756,459	2,643	753,815	52.9	0.51	33.13	32.25	N/A	3	8	3,308	NA	NA	NA	6,606.08	8,764
Nov-21	677,071	2,671	674,399	55.53	3.64	42.08	29.98	N/A	1	2	2,220	NA	NA	NA	6,064.74	8,993
Dec-21	683,442	5,160	678,282	58.01	12.13	32.45	29.31	N/A	5	10	2,641	NA	NA	NA	4,640.52	6,842
Total TY	9,693,887	53,030	9,640,857	67.03	6.04	17.85	35.63		44	69	39,586	NA	NA	NA	84,706.42	8,786
RATE YEAR (RY)																
	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total RY																

Note:

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up. Simple cycle CTs (Hardin 1 and 2) are always hot starts. For Montgomery country, the 72 rule still applies
2022 Rate Case has no Reconciliation Period
Because the Company is not proposing a change to its Fixed Fuel Factor in this proceeding, Rate Year data is not applicable.
Montgomery - All generation and fuel consumption data based on ETI's 92.44% share starting in June 2021. All other data based on 100% of unit.

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
GENERATING UNIT DATA
JANUARY 2021 - DECEMBER 2021

COAL UNITS SUMMARY OF GENERATING UNIT DATA

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				
	Gross Unit Output	Station Service	Net Unit Output	Equivalent Availability Factor	Forced Outage Rate	Scheduled Outage Factor	Net Capacity Factor	% Time on AGC	# Of Cold Starts*	# of Hot Starts*	Hours Connected to Load	Cold Start	Hot Start	Operations	Total	NET HEAT RATE (Btu/kWh)
RECONCILIATION PERIOD (RP)																
	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total RP																
TEST YEAR (TY)																
Jan-21	11,517	1,170	10,348	59.3	29.23	34.34	7.54	N/A	1	0	218	NA	NA	NA	123.49	11,934
Feb-21	91,979	730	91,248	84.69	14.67	0	53.63	N/A	3	1	987	NA	NA	NA	1,042.32	11,423
Mar-21	39,034	1,019	38,015	64.54	33.59	21.67	15.94	N/A	2	0	395	NA	NA	NA	463.20	12,184
Apr-21	92,529	0	92,529	64.17	0	30.97	43.02	N/A	1	1	929	NA	NA	NA	1,035.82	11,195
May-21	22,062	1,062	21,000	51.71	0	48.28	14.9	N/A	1	1	403	NA	NA	NA	235.38	11,209
Jun-21	28,883	1,197	27,686	42.07	18.57	48.47	20.29	N/A	1	1	549	NA	NA	NA	306.84	11,083
Jul-21	56,446	1,921	54,524	50.78	40.41	10.79	32.91	N/A	3	1	772	NA	NA	NA	604.49	11,087
Aug-21	149,659	0	149,659	96.32	0.95	0	75.51	N/A	1	0	1,457	NA	NA	NA	1,607.70	10,742
Sep-21	130,992	313	130,679	89.25	4.26	0	71.35	N/A	0	2	1,377	NA	NA	NA	1,422.51	10,886
Oct-21	79,522	649	78,874	57.01	7.5	20.55	41.38	N/A	2	1	989	NA	NA	NA	902.20	11,439
Nov-21	80,590	1,024	79,566	92.91	2.68	0	49.75	N/A	1	2	1,090	NA	NA	NA	909.01	11,425
Dec-21	30,033	1,575	28,458	63.29	46.38	8.23	19.36	N/A	3	1	472	NA	NA	NA	327.70	11,515
Total TY	813,246	10,659	802,587	68.00	16.52	18.61	37.13		19	11	9,637	NA	NA	NA	8,980.66	11,190
RATE YEAR (RY)																
	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total RY																

Note:

If start-up begins for a super-critical unit within 24 hours of unit coming off line, the start-up is considered to be a hot start. If start-up begins for a drum unit within 72 hours of the unit coming off line, the start-up is considered to be a hot start. Outside of these time frames, the start-up is considered to be a cold start-up. Simple cycle CTs (Hardin 1 and 2) are always hot starts. For Montgomery country, the 72 rule still applies
2022 Rate Case has no Reconciliation Period
Because the Company is not proposing a change to its Fixed Fuel Factor in this proceeding, Rate Year data is not applicable.
Nelson 6 - All generation and fuel consumption data based on ETI's 29.75% share. All other data based on 100% of unit.
Big Cajun II, Unit 3 - All generation and fuel consumption data based on ETI's 17.85% share. All other data is based on 100% of unit. Big Cajun II, Unit 3 data shown as in ESI's systems.

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
LEWIS CREEK UNIT 1 GENERATING UNIT CHARACTERISTICS
December 31, 2021

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	MITSUBISHI HP/IP TURBINE, WESTINGHOUSE LP TURBINE
2. TURBINE DESCRIPTION	TANDEM COMPOUND
3. INLET TEMPERATURES / PRESSURES	1000 ° F / 2200 psi
4. NUMBER OF FEEDWATER HEATERS	2 HIGH PRESSURE, 3 LOW PRESSURE
5. LAST ROW OF BLADING SIZE / RPMs	25 IN. / 3600 RPM
6. GENERATOR MANUFACTURER	WESTINGHOUSE
7. NAMEPLATE RATINGS	312 MVA at 87% PF
8. NOMINAL GROSS MW OUTPUT	256 MW
9. TYPE OF COOLING	HYDROGEN / INNERCOOLED
10. TYPE OF EXCITATION	ROTATING ALTERNATOR RECTIFIER
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	NATURAL GAS
2. DESCRIPTION OF ALTERNATE FUEL	NO. 2 OIL (NO LONGER ABLE TO BURN NO. 2 FUEL OIL)
3. MW DERATING - ALTER FUEL USE	0 MW
4. STARTUP FUEL	NATURAL GAS
5. BOILER MANUFACTURER	BABCOCK & WILCOX
6. TYPE OF BOILER	NATURAL CIRCULATION
7. TYPE OF FUEL FIRING	GAS
8. DESCRIPTION OF BURNER LAYOUT	OPPOSED
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	40 CFR, 30 TAC
2. MANUFACTURER OF PART. CONTROL	N/A
3. MANUFACTURER OF SOx CONTROL	N/A
4. MANUFACTURER OF NOx CONTROL	BABCOCK & WILCOX
5. TYPE OF PARTICULATE CONTROL	N/A
6. TYPE OF SOx CONTROL	N/A
7. TYPE OF NOx CONTROL	SELECTIVE CATALYTIC REDUCTION (SCR)
8. CURRENT LEVEL OF PARTICULATES	0.1 LB./MMBTU, 15% OPACITY
9. CURRENT LEVEL OF SOx	150 PPMV AT 20% O2 AND 3 HOUR AVERAGE
10. CURRENT LEVEL OF NOx	PLANT-WIDE CAP: 3,800 LB/DAY MAXIMUM, 3395 LB/DAY 30-DAY ROLLING AVERAGE, 192 TON/YEAR.
11. PEAK MW LOAD OF PART. SYSTEM	N/A
12. PEAK MW LOAD OF SOx SYSTEM	N/A
13. PEAK MW LOAD OF NOx SYSTEM	1 MW
14. APPLICABLE WATER POLLUTION REG	40 CFR & 30 TAC
15. APPLICABLE WASTE DISPOSAL REG	40 CFR & 30 TAC
16. MANUF OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	SURFACE DISCHARGE
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	SINGLE SHELL, SINGLE PASS CONDENSER. FRESH WATER.
2. MANUFACTURER OF COOLING WATER SYS	WESTINGHOUSE
3. PEAK MW LOAD OF COOLING WATER SYS	N/A
4. DESCRIPTION OF BOILER FEEDPUMP SYS	1 TDBFP & 1 MDBFP
5. MANUFACTURER OF BOILER FEEDPUMP SYS	PACIFIC PUMPS
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	N/A
7. DESCRIPTION OF COMBUSTION AIR	2 FD FANS
8. MANUFACTURER OF COMBUSTION AIR SYS	HOWDEN/APCO
9. PEAK MW LOAD OF COMBUSTION AIR SYS	N/A
10. DESCRIPTION OF AIR PREHEATER	ROTATING REGENERATIVE
11. MANUFACTURER OF AIR PREHEATER	BABCOCK & WILCOX
12. PEAK MW LOAD OF AIR PREHEATER	N/A
13. DESCRIPTION OF FUEL FEED SYS	N/A
14. MANUFACTURER OF FUEL FEED SYS	N/A
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
LEWIS CREEK UNIT 2 GENERATING UNIT CHARACTERISTICS
December 31, 2021

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	MITSUBISHI HP/IP TURBINE, WESTINGHOUSE LP TURBINE
2. TURBINE DESCRIPTION	TANDEM COMPOUND
3. INLET TEMPERATURES / PRESSURES	1000 ° F / 2200 psi
4. NUMBER OF FEEDWATER HEATERS	2 HIGH PRESSURE, 3 LOW PRESSURE
5. LAST ROW OF BLADING SIZE / RPMs	25 IN. / 3600 RPM
6. GENERATOR MANUFACTURER	WESTINGHOUSE
7. NAMEPLATE RATINGS	312 MVA at 87% PF
8. NOMINAL GROSS MW OUTPUT	256 MW
9. TYPE OF COOLING	HYDROGEN/ INNERCOOLED
10. TYPE OF EXCITATION	ROTATING ALTERNATOR RECTIFIER
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	NATURAL GAS
2. DESCRIPTION OF ALTERNATE FUEL	NO. 2 OIL (NO LONGER ABLE TO BURN NO. 2 FUEL OIL)
3. MW DERATING - ALTER FUEL USE	0 MW
4. STARTUP FUEL	NATURAL GAS
5. BOILER MANUFACTURER	BABCOCK & WILCOX
6. TYPE OF BOILER	NATURAL CIRCULATION
7. TYPE OF FUEL FIRING	GAS
8. DESCRIPTION OF BURNER LAYOUT	OPPOSED
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	40 CFR, 30 TAC
2. MANUFACTURER OF PART. CONTROL	N/A
3. MANUFACTURER OF SOx CONTROL	N/A
4. MANUFACTURER OF NOx CONTROL	BABCOCK & WILCOX
5. TYPE OF PARTICULATE CONTROL	N/A
6. TYPE OF SOx CONTROL	N/A
7. TYPE OF NOx CONTROL	SELECTIVE CATALYTIC REDUCTION (SCR)
8. CURRENT LEVEL OF PARTICULATES	0.1 LB./MMBTU, 15% OPACITY
9. CURRENT LEVEL OF SOx	150 PPMV AT 20% O2 AND 3 HOUR AVERAGE
10. CURRENT LEVEL OF NOx	PLANT-WIDE CAP: 3,800 LB/DAY MAXIMUM, 3395 LB/DAY 30-DAY ROLLING AVERAGE, 208 TON/YEAR.
11. PEAK MW LOAD OF PART. SYSTEM	N/A
12. PEAK MW LOAD OF SOx SYSTEM	N/A
13. PEAK MW LOAD OF NOx SYSTEM	1 MW
14. APPLICABLE WATER POLLUTION REG	40 CFR & 30 TAC
15. APPLICABLE WASTE DISPOSAL REG	40 CFR & 30 TAC
16. MANUF OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	SURFACE DISCHARGE
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	SINGLE SHELL, SINGLE PASS CONDENSER. FRESH WATER.
2. MANUFACTURER OF COOLING WATER SYS	WESTINGHOUSE
3. PEAK MW LOAD OF COOLING WATER SYS	N/A
4. DESCRIPTION OF BOILER FEEDPUMP SYS	1 TDBFP & 1 MDBFP
5. MANUFACTURER OF BOILER FEEDPUMP SYS	PACIFIC PUMPS
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	N/A
7. DESCRIPTION OF COMBUSTION AIR	2 FD FANS
8. MANUFACTURER OF COMBUSTION AIR SYS	HOWDEN/APCO
9. PEAK MW LOAD OF COMBUSTION AIR SYS	N/A
10. DESCRIPTION OF AIR PREHEATER	ROTATING REGENERATIVE
11. MANUFACTURER OF AIR PREHEATER	BABCOCK & WILCOX
12. PEAK MW LOAD OF AIR PREHEATER	N/A
13. DESCRIPTION OF FUEL FEED SYS	N/A
14. MANUFACTURER OF FUEL FEED SYS	N/A
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

Sponsored by: Beverley Gale

ENTERGY TEXAS, INC.
NELSON UNIT 6 GENERATING UNIT CHARACTERISTICS
December 31, 2021

CATEGORY	DESCRIPTION / RESPONSE
TURBINE-GENERATOR	
1. TURBINE MANUFACTURER	ALSTOM HP/IP; WESTINGHOUSE LP
2. TURBINE DESCRIPTION	THREE CASING TANDEM COMPOUND QUADRUPLE EXHAUST CONDENSING REHEAT
3. INLET TEMPERATURES / PRESSURES	1000 ° F / 2415 psi
4. NUMBER OF FEEDWATER HEATERS	2 HIGH PRESSURE, 5 LOW PRESSURE
5. LAST ROW OF BLADING SIZE / RPMs	28.5 IN. / 3600 RPM
6. GENERATOR MANUFACTURER	WESTINGHOUSE
7. NAMEPLATE RATINGS	706 MVA @ 87% PF
8. NOMINAL GROSS MW OUTPUT	554 MW
9. TYPE OF COOLING	HYDROGEN / INNERCOOLED
10. TYPE OF EXCITATION	ROTATING BRUSHLESS ALTERNATOR RECTIFIER
BOILER	
1. DESCRIPTION OF PRIMARY FUEL	COAL
2. DESCRIPTION OF ALTERNATE FUEL	NONE
3. MW DERATING - ALTER FUEL USE	N/A
4. STARTUP FUEL	NO. 2 OIL
5. BOILER MANUFACTURER	GE (FORMERLY ALSTOM) (FORMERLY COMBUSTION ENGINEERING)
6. TYPE OF BOILER	CONTROLLED CIRCULATION
7. TYPE OF FUEL FIRING	PULVERIZED COAL
8. DESCRIPTION OF BURNER LAYOUT	CONCENTRIC (TANGENTIAL)
POLLUTION CONTROL	
1. APPLICABLE AIR POLLUTION REG	40 CFR 60, 61, 63, 70, 72, 75, 76, 82, LAC 33: III. 2, 5, 9, 11, 13, 15, 21, 51, 56,
2. MANUFACTURER OF PART. CONTROL	WESTERN
3. MANUFACTURER OF SOx CONTROL	N/A
4. MANUFACTURER OF NOx CONTROL	Alstom (low Nox burner) and SOFA
5. TYPE OF PARTICULATE CONTROL	ELECTROSTATIC PRECIPITATOR ME2C conditioning and Mercury control
6. TYPE OF SOx CONTROL	N/A
7. TYPE OF NOx CONTROL	Low NOx Burners/Separted Overfire Air
8. CURRENT LEVEL OF PARTICULATES	412.9 LB/HR
9. CURRENT LEVEL OF SOx	7459.2 LB/HR
10. CURRENT LEVEL OF NOx	2486 LB/HR
11. PEAK MW LOAD OF PART. SYSTEM	N/A
12. PEAK MW LOAD OF SOx SYSTEM	N/A
13. PEAK MW LOAD OF NOx SYSTEM	N/A
14. APPLICABLE WATER POLLUTION REG	40 CFR & 33 LAC & DHH Chapter 51 Plumbing Code
15. APPLICABLE WASTE DISPOSAL REG	40 CFR & 33 LAC & DHH Chapter 51 Plumbing Code
16. MANUF OF WASTE WATER SYSTEM	N/A
17. TYPE OF WASTE WATER SYSTEM	SURFACE DISCHARGE
18. MANUF OF WASTE DISPOSAL SYSTEM	N/A
19. TYPE OF WASTE DISPOSAL SYSTEM	N/A
20. PEAK MW LOAD OF WASTE WATER SYS	N/A
21. PEAK MW LOAD OF WASTE DISP SYS	N/A
AUXILIARIES & COOLING WATER SYSTEM	
1. DESCRIPTION OF COOLING WATER SYS	SINGLE SHELL, SINGLE PASS CONDENSER. COOLING TOWER
2. MANUFACTURER OF COOLING WATER SYS	MARLEY COOLING TOWER, WESTINGHOUSE CONDENSER
3. PEAK MW LOAD OF COOLING WATER SYS	N/A
4. DESCRIPTION OF BOILER FEEDPUMP SYS	2 STEAM DRIVEN BOILER FEEDPUMPS, 1 MOTOR DRIVEN BOILER FEEDPUMP
5. MANUFACTURER OF BOILER FEEDPUMP SYS	INGERSOLL-RAND
6. PEAK MW LOAD OF BOILER FEEDPUMP SYS	N/A
7. DESCRIPTION OF COMBUSTION AIR SYS	2 FD/ 2 ID/ 2 PA FANS
8. MANUFACTURER OF COMBUSTION AIR SYS	WESTINGHOUSE/ BUFFALO FORGE/ WESTINGHOUSE
9. PEAK MW LOAD OF COMBUSTION AIR SYS	N/A
10. DESCRIPTION OF AIR PREHEATER	ROTATING REGENERATIVE
11. MANUFACTURER OF AIR PREHEATER	LUNGSTROM/ ARVOS
12. PEAK MW LOAD OF AIR PREHEATER	N/A
13. DESCRIPTION OF FUEL FEED SYS	6 PULVERIZERS, 5 REQUIRED FOR FULL LOAD OPERATION
14. MANUFACTURER OF FUEL FEED SYS	CE - COMUSTION ENGINEERING
15. PEAK MW LOAD OF FUEL FEED SYS	N/A

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