

ENTERGY TEXAS, INC.
EXPLANATIONS OF RECONCILIATION ITEMS
FOR THE 12 MONTHS ENDED DECEMBER 31, 2020 & DECEMBER 31, 2021

LINE NO.	DESCRIPTION	EXPLANATION
45	500805 REPAIRS-UOP DEDUCTION-DIST-282903 (500805)	This represents the tax deduction of certain project costs capitalized on the books.
46	500806 CTP_REPAIRS-UOP DEDUCTION-TRANS-282907 (500806)	This represents the tax deduction of certain project costs capitalized on the books.
47	500806 REPAIRS-UOP DEDUCTION-TRANS-282907 (500806)	This represents the tax deduction of certain project costs capitalized on the books.
48	501404 CTP_INTEREST CAP-AFUDC-282171 (501404)	This represents the elimination of account 432-AFUDC-Borrowed Funds which is not taxable.
49	501404 INTEREST CAP-AFUDC-282171 (501404)	This represents the elimination of account 432-AFUDC-Borrowed Funds which is not taxable.
50	501502 AFUDC EQUITY FT CWIP (501502)	This represents the elimination of AFUDC-Equity not taxable for tax purposes.
51	501502 CTP_AFUDC EQUITY FT CWIP- (501502)	This represents the elimination of AFUDC-Equity not taxable for tax purposes.
52	501K05 AVOIDED COST-UOP-DIST-(282351) (501K05)	This represents interest capitalized for tax purposes on non-transitional construction projects. Beginning with tax year 1987, interest incurred during the construction of an asset must be capitalized. The tax result is a reduction to current year interest expense. The capitalized interest is added to the tax basis of the property. Capitalized interest is recovered through future tax depreciation deductions or as an adjustment to basis when the property is sold or otherwise disposed of by the taxpayer.
53	501K05 CTP_AVOIDED COST-UOP-DIST-(282351) (501K05)	This represents interest capitalized for tax purposes on non-transitional construction projects. Beginning with tax year 1987, interest incurred during the construction of an asset must be capitalized. The tax result is a reduction to current year interest expense. The capitalized interest is added to the tax basis of the property. Capitalized interest is recovered through future tax depreciation deductions or as an adjustment to basis when the property is sold or otherwise disposed of by the taxpayer.
54	501K06 AVOIDED COST (TAX INTEREST)-282351 (501K06)	This represents interest capitalized for tax purposes on non-transitional construction projects. Beginning with tax year 1987, interest incurred during the construction of an asset must be capitalized. The tax result is a reduction to current year interest expense. The capitalized interest is added to the tax basis of the property. Capitalized interest is recovered through future tax depreciation deductions or as an adjustment to basis when the property is sold or otherwise disposed of by the taxpayer.
55	501K06 CTP_AVOIDED COST (TAX INTEREST)-282351 (501K06)	This represents interest capitalized for tax purposes on non-transitional construction projects. Beginning with tax year 1987, interest incurred during the construction of an asset must be capitalized. The tax result is a reduction to current year interest expense. The capitalized interest is added to the tax basis of the property. Capitalized interest is recovered through future tax depreciation deductions or as an adjustment to basis when the property is sold or otherwise disposed of by the taxpayer.
56	501K08 AVOIDED COST-UOP-TRANS-(282351) (501K08)	This represents interest capitalized for tax purposes on non-transitional construction projects. Beginning with tax year 1987, interest incurred during the construction of an asset must be capitalized. The tax result is a reduction to current year interest expense. The capitalized interest is added to the tax basis of the property. Capitalized interest is recovered through future tax depreciation deductions or as an adjustment to basis when the property is sold or otherwise disposed of by the taxpayer.
57	501K09 AVOIDED COST-UOP-GEN-(282351) (501K09)	This represents interest capitalized for tax purposes on non-transitional construction projects. Beginning with tax year 1987, interest incurred during the construction of an asset must be capitalized. The tax result is a reduction to current year interest expense. The capitalized interest is added to the tax basis of the property. Capitalized interest is recovered through future tax depreciation deductions or as an adjustment to basis when the property is sold or otherwise disposed of by the taxpayer.
58	501S06 REV PROC 2000-50 SFTWR COSTS-282461 (501S06)	This represents the differences for computer software development costs deducted for tax when incurred, but capitalized for books.
59	704S04 RESEARCH & EXPER-282241 (704S04)	This represents the accelerated tax deduction for projects that qualify for research and experimental when incurred, but are capitalized for books.
60	900A00 BUSINESS DEV COSTS-(900A00)	This represents the deduction of internal costs for plant/facility acquisitions.
64	100400 INTEREST/TAX ON TAX DEFICIENCY-190111 (100400)	This represents the elimination of the book accrual for interest on tax deficiencies which are deductible for tax when paid.

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LINE NO.	DESCRIPTION	EXPLANATION
65	100C02 TAXABLE UNBILLED REVENUE-190151 (100C02)	For tax purposes, included in taxable income, is revenue from electricity used in the taxable period but not included in book income until a subsequent period. This timing difference includes both the unbilled revenue for the current year and the reversal of current year's book income previously recognized for tax purposes. Also included is the elimination of the book entry for unbilled revenue.
66	100G04 PROP INSUR RESV-190161 (100G04)	This represents the elimination of the book accruals consisting of estimates to recover current and future losses and deducting the costs for tax when actually incurred.
67	100G24 INJ & DAM RES-190171 (100G24)	This represents the elimination of the book accruals consisting of estimates to recover current and future losses and deducting the costs for tax when actually incurred.
68	100G4A OPEB ASSETS-190221 (100G4A)	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred.
69	100G4L OPEB LIABILITIES-190221 (100G4L)	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred.
70	100G54 WASTE DISPOSAL RESV-190445 (100G54)	This represents the elimination of book expenses for the future clean up of hazardous waste at various locations. These costs are not deductible for tax purposes until actually incurred.
71	100G64 PENSION & HOSP RESV-190331 (100G64)	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred.
72	100G80 RESV UNCOLLECT ACCTS-190351 (100G80)	This represents the difference between the bad debts written off (determined to be uncollectible) and the provision booked as a reasonable addition to the reserve for bad debts. Only those bad debts written off are deductible for tax.
73	100G83 M&S INVENTORY RESERVE-190261 (100G83)	This represents the difference between inventory written off and the allowable deduction for tax.
74	100GA4 ENVIRONMENTAL RESV-190421 (100GA4)	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred.
75	100GCV COVID19 RESV UNCOLLECTIBLE ACCTS (100GCV)	This represents the reversal of the book accrual of Covid costs booked to regulatory asset and recognition of tax on revenue when collected.
76	100W0A PENSION ASSETS-190211 (100W0A)	This represents the elimination of the book accrual for the pension plan which are deductible for tax when actually funded or paid to the retirement trust.
77	100W0L PENSION LIABILITIES-190211 (100W0L)	This represents the elimination of the book accrual for the pension plan which are deductible for tax when actually funded or paid to the retirement trust.
78	10140A NQ PENSION ASSETS-190215 (10140A)	This Schedule M is included in taxable income to reverse book expense (accrual) and deduct the benefit expense when paid. This represents the elimination of the book accrual for the pension plan which are deductible for tax when actually funded or paid to the retirement trust.
79	10140L NQ PENSION LIABILITIES-190215 (10140L)	This Schedule M is included in taxable income to reverse book expense (accrual) and deduct the benefit expense when paid. This represents the elimination of the book accrual for the pension plan which are deductible for tax when actually funded or paid to the retirement trust.
80	101804 DEFERRED FUEL/GAS-190241 (101804)	This represents the elimination of net book expense related to over/under recoveries of fuel expense and deductions for tax purposes for past over recoveries refunded.
81	102M00 FAS 143-ASSETS-190317 (102M00)	This represents the recording of liabilities for all legal obligations for the retirement of long-lived assets that result from normal operation of the those assets.
82	102M01 FAS 143-LIABILITIES-190317 (102M01)	This represents the recording of liabilities for all legal obligations for the retirement of long-lived assets that result from normal operation of the those assets.
83	102M0D ARO DEPRECIATION-190317 (102M0D)	This represents the differences between tax deductions and book depreciation or amortization on a tax basis.
84	103144 INC/LOSS IN P/S (103144)	This is the reversal of partnership per book income and the recognition of Partnership Income/Loss from Partnership K-1.

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EXPLANATIONS OF RECONCILIATION ITEMS
FOR THE 12 MONTHS ENDED DECEMBER 31, 2020 & DECEMBER 31, 2021

LINE NO.	DESCRIPTION	EXPLANATION
85	103700 DEFERRED CONTRACT REVENUE-190391 (103700)	This represents the elimination of the book accrual for these payments which are deductible for tax when actually incurred.
86	103E04 LEASE/RENTAL PAYMENTS -190415 (103E04)	This represents different Tax/Book rental amortization amounts due to the required recognition of Section 467 imputed interest income over the life of the prepaid contract.
87	103E05 Sect 467 Rental Agreement - 103E04 in PPV	This represents different Tax/Book rental amortization amounts due to the required recognition of Section 467 imputed interest income over the life of the prepaid contract.
88	103K24 WASTE SITE CLEANUP-RETAIL-190443 (103K24)	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred.
89	103P06 INCENTIVE COMP-190451 (103P06)	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred.
90	103P22 INCENTIVE COMP-190451 (103P22)	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred.
91	103P64 DEFERRED COMP-190561 (103P64)	This represents the net of: i) compensation accrued in the current tax year but not paid to employees; ii) compensation paid to employees in the current year which was deferred in a prior year; and iii) interest accrued on the unpaid balance of deferred compensation.
92	103P74 LONG TERM INCENT COMP PLAN-190517 (103P74)	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred.
93	104E00 OPT GRANT (2003 & FWRD)-190519 (104E00)	This represents the difference between the market value of post 2002 options on the date exercised and the option price when granted. This difference is compensation to the employee.
94	104E75 RESTRICTED STOCK AWARD-190525 (104E75)	This represents the difference between the deduction incurred for tax and the accrued compensation to the employee for restricted stock awards.
95	105403 RATE REFUND-ASSETS-190603 (105403)	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred.
96	105404 RATE REFUND-LIABILITY-190603 (105404)	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred.
97	105G07 PAYROLL TAX ACCRUAL-190615 (105G07)	This represents the deduction of payroll tax expense paid.
98	105K06 LITIGATION ACCRUAL- 190325 (105K06)	This represents the deduction of litigation expense when paid.
99	105W04 MISC RESERVES-APSC CONTRA-190641 (105W04)	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred.
100	105W06 MISC RESERVES - NEW (105W06)	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred.
101	107412 DEFERRED COSTS (107412)	This represents the elimination of the book accrual for these payments which are deductible for tax when actually incurred.
102	500404 BK DEPR -282111 (500404)	This represents the elimination of the book provision for depreciation less cost of removal and decommissioning costs.
103	500504 BK AMORT	This represents the addback of book amortization expense.
104	500604 TAX DEPR -282111 (500604)	This represents the deduction of tax depreciation expense.

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LINE NO.	DESCRIPTION	EXPLANATION
105	500A04 TAX AMORTIZATION	This represents the deduction of tax amortization expense.
106	500712 BK GAIN/(LOSS) ON DISPOS-(500712)	This represents the elimination of book gain or loss on dispositions of property.
107	500747 TAX GAIN/LOSS (500747)	This represents tax gain or loss on dispositions of property.
108	500D01 WARRANTY EXPENSE-282245 (500D01)	This represents the accelerated tax deduction for project costs that are deducted as warranty expense, but are capitalized for books.
109	502900 SECURITIZATION-282475 (502900)	This represents the difference for the Contra Asset recorded on the books for the plant costs recovered through securitization.
110	701104 BOND REACQUISITION LOSS-ASSETS-283221 (701104)	This represents the difference for losses on reacquired debt that are amortized for books and deducted for tax in the year of reacquisition.
111	701A01 METERS BOOK BASIS Elec - 282111 (701A01)	This represents the tax effected differences between tax deductions and book depreciation or amortization on a tax basis.
112	701A03 REG CAPITALIZED COSTS-ASSETS-283151 (701A03)	This represents the elimination of the book amortization of IRC section 263A costs.
113	701A05 DEDUCTIBLE SERVICE COSTS-282901 (701A05)	This represents the differences for certain deductible service costs deducted for tax when incurred, but capitalized for books.
114	701A08 STORM & OTHER DEF COSTS-LIAB-283345 (701A08)	This represents the difference on the Reg Liability on deferred storm costs.
115	701A09 STORM & OTHER DEF COSTS-ASSETS-283349 (701A09)	This represents the difference between book and tax associated with various storm capitalized reg assets.
116	701A0B ACTIVITY BASE COSTING-283901 (701A0B)	This represents an adjustment of the tax deduction related to IRC section 263A for mixed service costs.
117	701A11 DEFERRED STORM COSTS-283249 (701A11)	This represents the difference for the Securitized Storm costs recorded on the books for the plant costs recovered through securitization.
118	701C06 SYSTEM AGREEMENT SUPPLIER REFUND-190165 (701C06)	This represents the inclusion in taxable income of system agreement rough production cost equalization payments paid.
119	701C19 REGULATORY ASSET COVID19-283149 (701C19)	This represents the difference between book and tax associated with the Covid 19 Regulatory Asset.
120	703R00 PREPAID EXPENSES-283361 (703R00)	Represents the differences for prepaid expenses amortized for books but deducted for tax.
121	704J06 CASUALTY LOSS-282533 (704J06)	This represents the differences for the casualty loss deduction taken for tax, but not for books. The casualty loss reduces the tax basis of plant, but not the book basis of plant.
122	704S02 R&E EXPENSES CAPITALIZED ON BOOKS	This represents the accelerated tax deduction for projects that qualify for research and experimental when incurred, but are capitalized for books.
123	704V01 SEC 475 ADJ - MTM-283225 (704V01)	This represents the difference on the taxable income or tax deduction on the mark-to-market of certain contracts.
124	704V02 481(a) ADJ MTM Adjustment (704V02)	This represents the difference on the taxable income or tax deduction on the mark-to-market of certain contracts.

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FOR THE 12 MONTHS ENDED DECEMBER 31, 2020 & DECEMBER 31, 2021

LINE NO.	DESCRIPTION	EXPLANATION
125	704V0R OTHER SEC 475 ADJ - MTM LIAB-283229 (704V0R)	This represents the difference on the taxable income or tax deduction on the mark-to-market of certain contracts.
126	704Z00 DEFERRED REGULATORY EXP-ETI-283247 (704Z00)	This represents the TRANSCO and transition to competition costs capitalized for books and the reversal of book amortization.
127	705A01 REG ASSET-GUSTAV & IKE-283151 (705A01)	This represents the difference on the Reg Asset on deferred storm costs.
128	705A06 Reg Liab. - Gustav/Ike Carrying Costs (705A06)	This represents the difference on the Reg Liability on deferred storm costs.
129	900400 Cap Storm Costs (900400)	This represents the differences for storm costs deducted for tax when incurred, but capitalized for books.
130	900A00 BUSINESS DEV COSTS-(900A00)	This represents the costs of business development that are currently deductible for tax purposes.
131	900M01 ABANDONMENT LOSSES ON RETIREMENTS (900M01)	This represents the accelerated tax deduction of nuclear fuel moved to the spent fuel pool.
132	900M23 TRANSMISSION AMORTIZATION-190607 (900M23)	This represents the 10 year amortization of abandoned Transmission project costs.
133	NOL NOL C/F-DECONSOL-POST 2017-190987	Federal net operating loss carryforwards are tax deductions in excess of taxable income. This account contains the non-current portion of the Federal NOL.
134	Charitable Contribution CF	Charitable contribution carryforwards are tax deductions in excess of taxable income limitations.
138	500605 190163 - CAP REPAIRS FED	Storm O&M costs capitalized and depreciated for tax.
139	500605 190181 - CIAC FED	This represents taxable CIAC received during the period. For tax purposes, CIAC is treated as income in the year of receipt and subsequently depreciated over the appropriate tax recovery period. For book purposes, CIAC is credited to Construction Work in Progress.
140	500605 190251 - REMOVAL COST	For tax purposes, removal costs are deducted when incurred.
141	500605 190255 - ACQUISITION ADJUSTMENT	This represents the deduction of a portion of assets related to the Transmission Operations Control Center and Hardin Acquisitions.
142	500605 190641 - MISC RESERVES	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred.
143	500605 281121 - START UP COSTS-FED	This represents the differences between tax deductions and book depreciation or amortization on a tax basis.
144	500605 281123 - START UP COSTS-FED-RETAIL	Represent the tax effected differences between tax deductions and book depreciation or amortization on a tax basis.
145	500605 282111 - LIBERALIZED DEPR FED	This represents the tax effected differences between tax deductions and book depreciation or amortization on a tax basis.
146	500605 282171 - AFUDC BOOK ONLY GROSS	This represents the elimination of account 432-AFUDC-Borrowed Funds which is not taxable.
147	500605 282183 - NONBASE -FED- RETAIL	This represents the differences for certain construction costs deducted for tax when incurred, but capitalized for book.

ENERGY TEXAS, INC.
EXPLANATIONS OF RECONCILIATION ITEMS
FOR THE 12 MONTHS ENDED DECEMBER 31, 2020 & DECEMBER 31, 2021

LINE NO.	DESCRIPTION	EXPLANATION
148	500605 282221 - FIBER OPTICS INV CON	This represents the differences for the tax deferral of book income related to the involuntary conversion of microwave equipment.
149	500605 282223 - REPAIRS & MAINT EXP	This represents the tax deduction of project costs and vegetation management costs capitalized on the books.
150	500605 282241 - R&E DEDUCTION	This represents the accelerated tax deduction for projects that qualify for research and experimental when incurred, but are capitalized for books.
151	500605 282245 - WARRANTY EXPENSE ALL	This represents the accelerated tax deduction for project costs that are deducted as warranty expense, but are capitalized for books.
152	500605 282351 - TAX INT AVOIDED COST	This represents interest capitalized for tax purposes on non-transitional construction projects. Beginning with tax year 1987, interest incurred during the construction of an asset must be capitalized. The tax result is a reduction to current year interest expense. The capitalized interest is added to the tax basis of the property. Capitalized interest is recovered through future tax depreciation deductions or as an adjustment to basis when the property is sold or otherwise disposed of by the taxpayer.
153	500605 282455 - Business Development-Fed	This represents the costs of business development that are currently deductible for tax purposes.
154	500605 282461 - SOFTWARE	This represents the differences for computer software development costs deducted for tax when incurred, but capitalized for books.
155	500605 282533 - CASUALTY LOSS STORM DAMAGE	This represents the differences for the casualty loss deduction taken for tax, but not for books. The casualty loss reduces the tax basis of plant, but not the book basis of plant.
156	500605 282901 - 263A Method Change DSC - ALL	This represents the differences for certain deductible service costs deducted for tax when incurred, but capitalized for books.
157	500605 282903 - UNITS OF PROPERTY DEDUCTION-FED	This represents the tax deduction of certain production plant cost projects as repairs, which are capitalized on the books.
158	500605 282907 - UNIT OF PROP DED-TRANS	This represents the tax deduction of certain production plant cost projects as repairs, which are capitalized on the books.
159	500605 282XXX - POWERTAX MISC ALL	Represents certain miscellaneous differences between book and tax basis of depreciable property.
160	500605 283401 - ACC DFIT TURGEN	Represents tax effects for interest costs deducted for tax when incurred, but capitalized for book.
161	500605 AFUDC EQUITY FT PTAX	This represents the elimination of AFUDC-Equity not taxable for tax purposes.
165	500605P Liberalized Depr-PRELIM-282111	This represents the tax effected differences between tax deductions and book depreciation or amortization on a tax basis.

ENTERGY TEXAS, INC.
RECONCILIATION OF TIMING DIFFERENCES
FOR THE 12 MONTHS ENDED DECEMBER 31, 2021

LINE NO.	DESCRIPTION	WORKPAPER REFERENCE	TOTAL TEST YEAR
1	NET INCOME (LOSS) PER BOOKS ¹	Sch. G-7.1	301,224,067
2			
3	INCOME TAXES:		
4	CURRENT FEDERAL INCOME TAX	Sch. G-7.1	(1,039,734)
5	CURRENT STATE INCOME TAX	Sch. G-7.1	1,261,131
6	DEFERRED FEDERAL INCOME TAX	Sch. G-7.1	27,511,651
7	DEFERRED STATE INCOME TAX	Sch. G-7.1	369,043
8	FIN 48 FEDERAL INCOME TAX	Sch. G-7.1	572,128
9	FIN 48 STATE INCOME TAX	Sch. G-7.1	(3,566,139)
10	INVESTMENT TAX CREDIT	Sch. G-7.1	(632,801)
11			<u>24,475,279</u>
12			
13	NET BOOK INCOME (LOSS) BEFORE INCOME TAXES	WP/ G-7.1-2.2	<u>325,699,346</u>
14			
15			<u>21%</u>
16	FEDERAL INCOME TAXES AT STATUTORY TAX RATE		68,396,863
17			
18	TAX EFFECT OF OTHER ADJUSTMENTS RESULTING IN		
19	INCREASES (DECREASES) OF FEDERAL INCOME TAXES		
20			
21	OTHER ADJUSTMENTS AND RECLASSES: *		
22	CURRENT STATE INCOME TAX	WP/ G-7.1a	(147,000)
23	INTEREST EXPENSE RECLASS	WP/ G-7.1a	(16,822,859)
24	GAIN/LOSS ON DISPOSTION RECLASS	WP/ G-7.1a	130,396
25	OTHER EXPENSE RECLASS	WP/ G-7.1a	(912,138)
26	EQUITY EARNINGS IN SUBS RECLASS	WP/ G-7.1a	553,198
27	ASC 715 NSC EXPENSE RECLASS	WP/ G-7.1a	(66,407)
28	TOTAL OTHER ADJUSTMENTS AND RECLASSES		<u>(17,264,810)</u>
29			
30	PERMANENT DIFFERENCES: *		
31	PER510 N/D PAC AND POL EXP (PER510)	WP/ G-7.1a	-
32	PER520 N/D EXP PER SECS 162 & 274-(PER520)	WP/ G-7.1a	(13,580)
33	PER540 OFFICER'S LIFE INS-(PER540)	WP/ G-7.1a	(226,541)
34	PER550 PENALTIES -(PER550)	WP/ G-7.1a	-
35	PER800 DEPLETION-(PER800)	WP/ G-7.1a	(44)
36	PER900 EQUITY-NET EARNINGS-ADD BACK-(PER900)	WP/ G-7.1a	(10,345)
37	PER900 EQUITY-NET EARNINGS-DOMESTIC SUBS-(PER900)	WP/ G-7.1a	(553,198)
38	PERA20 EOI/ESI TAXES-(PERA20)	WP/ G-7.1a	(423,075)
39	PERE75 RSAs VESTED - (PERE75)	WP/ G-7.1a	105
40	PERP74 LTIP SETTLEMENTS - (PERP74)	WP/ G-7.1a	(17,539)
41	100G44 OPEB RESERVE-MED D	WP/ G-7.1a	272,606

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Stacey Whaley

ENTERGY TEXAS, INC.
RECONCILIATION OF TIMING DIFFERENCES
FOR THE 12 MONTHS ENDED DECEMBER 31, 2021

LINE NO.	DESCRIPTION	WORKPAPER REFERENCE	TOTAL TEST YEAR
42	TOTAL PERMANENT DIFFERENCES		(971,611)
43			
44	TEMPORARY DIFFERENCES: *		
45	DEPRECIATION ADJUSTMENT	WP/ G-7.1a	(3,714,143)
46	OTHER (Including rounding)	WP/ G-7.1a	
47	TOTAL TEMPORARY DIFFERENCES		<u>(3,714,143)</u>
48			
49	ADD/(DEDUCT):		
50	FIN 48 DEFERRED FEDERAL INCOME TAXES	WP/ G-7.1a-2	800,000
51	190884 - ADIT-Tax CR C/F-TAP-Fed-NonCur	WP/ G-7.1a-2	(543,000)
52	FIN 48 CURRENT FEDERAL INCOME TAXES	WP/ G-7.1a-3	152,897
53	ETI PRIOR YEARS' ADJ'S - CUR FED INC TAXES	WP/ G-7.1a-3	(1,069,303)
54	ETI PRIOR YEARS' ADJ'S - DEF FED INC TAXES	WP/ G-7.1a-3	(20,222,491)
55	ETI - INVESTMENT TAX CREDITS	WP/ G-7.1a-3	(616,777)
56	EGS RECONST. FUNDING - FED INC TAXES	WP/ G-7.1a-3	28,285
57	ENTERGY TX RESTORATION FUNDING - FED INC TAXES	WP/ G-7.1a-3	123,054
58	EOI/ESI - FED INC TAXES	WP/ G-7.1a-3	1,312,279
59	TOTAL OTHER ADJUSTMENTS		<u>(20,035,056)</u>
60			
61	TOTAL FEDERAL INCOME TAXES		<u><u>26,411,243</u></u>
62			
63	EFFECTIVE TAX RATE		<u><u>8.11%</u></u>

¹ Total test year equals Net Operating Income.

* SEE SCHEDULE G-7.8. THESE ITEMS REPRESENT THE TAX EFFECT (21%) OF THE NUMBERS SHOWN ON THAT SCHEDULE. ALSO, SFAS NO. 109 REQUIRES THAT REGULATED ENTERPRISES RECORD DEFERRED INCOME TAXES ON ALL TEMPORARY DIFFERENCES, EVEN IF THE ITEM WAS PREVIOUSLY FLOWED THROUGH. THESE ADDITIONAL DEFERRED TAXES ARE RECORDED AS REGULATORY ASSETS OR REGULATORY LIABILITIES VERSUS BEING SHOWN THROUGH THE INCOME STATEMENT. THEREFORE, THESE REGULATED ITEMS WILL CONTINUE TO APPEAR ON AN EFFECTIVE TAX RATE RECONCILIATION SCHEDULE. ANY NON-REGULATED ADDITIONAL DEFERRED TAXES RECORDED THROUGH THE INCOME STATEMENT ARE SHOWN ON THIS SCHEDULE AS OTHER ADJUSTMENTS - FASB 109 - FEDERAL.

Entergy Texas, Inc.
Cost of Service
Schedule G-7.2 - Plant Adjustments
Electric
For the Test Year Ended December 31, 2021

1. Tax in Service Date

Montgomery County Power Station	1/1/2021
Hardin County Common	6/30/2021
Hardin County Unit 1	6/30/2021
Hardin County Unit 2	6/30/2021
HEB Backup Generator	6/30/2020
HEB Grocery Company	12/1/2021

2. Tax Basis

	Gross Plant	Accum Depr	Net Plant
Montgomery County Power Station	662,441,605	24,812,666	637,628,939
Hardin County Common	3,213,543	120,508	3,093,035
Hardin County Unit 1	12,470,912	467,659	12,003,253
Hardin County Unit 2	12,470,912	467,659	12,003,253
HEB Backup Generator	1,586,148	173,981	1,412,167
HEB Grocery Company	1,302,064	48,827	1,253,237

3. MACRS, 20 year

Montgomery County Power Station	MACRS DB 1.50, 20 year property
Hardin County Common	MACRS DB 1.50, 20 year property
Hardin County Unit 1	MACRS DB 1.50, 20 year property
Hardin County Unit 2	MACRS DB 1.50, 20 year property
HEB Backup Generator	MACRS DB 1.50, 20 year property
HEB Grocery Company	MACRS DB 1.50, 20 year property

4. Tax depreciation for the test year and amounts projected for the subsequent two years.

	12/31/2021	12/31/2022
Montgomery County Power Station	24,812,666	47,822,170
Hardin County Common	120,508	231,978
Hardin County Unit 1	467,659	900,244
Hardin County Unit 2	467,659	900,244
HEB Backup Generator	114,500	105,913
HEB Grocery Company	48,827	93,996

5. Amount of ADFIT as of 12/31/2021

Depreciable Plant Balance	
Montgomery County Power Station	8,762,278
Hardin County Common	(8,564,576)
Hardin County Unit 1	147,960
Hardin County Unit 2	147,960
HEB Backup Generator	91,778
HEB Grocery Company	(10,254)
Total ADIT for Plant Additions	<u>575,146</u>

**ENERGY TEXAS, INC.
CONSOLIDATION / INTER-CORPORATE TAX ALLOCATION
FOR THE 12 MONTHS ENDED DECEMBER 31, 2021**

This information is not applicable to Entergy Texas, Inc.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Stacey Whaley

Entergy Texas, Inc.
Cost of Service
Total Electric book Balances of Accumulated Tax Deferrals
For The Test Year Ended December 31, 2021

<u>Account</u>	<u>Description</u>	<u>Actuals</u>	<u>BegBal</u>	<u>Additions</u>	<u>Reductions</u>	<u>Dec Balance</u>	<u>Adjustments</u>	<u>As Adjusted</u>
	Account 281							
281121	Start Up Costs-Fed	(5,409)	513	(138)	(5,034)			(5,034)
	Total Account 281	<u>(5,409)</u>	<u>513</u>	<u>(138)</u>	<u>(5,034)</u>	<u>-</u>	<u>(5,034)</u>	

Sponsored by: Allison P. Lofton and Stacey Whaley

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Total Electric book Balances of Accumulated Tax Deferrals
For The Test Year Ended December 31, 2021

Account	Description	Actuals BegBal	Additions	Reductions	Dec Balance	Adjustments	As Adjusted
Account 282							
282111	Liberalized Depreciation-Fed	(512,222,672)	3,437,049	(6,756,824)	(515,542,447)	54,520,268	(461,022,179)
282117	Section 481A Adj Fed	28,758	26,361	(55,119)	-		-
282171	Interest Cap - Afdc - Fed	(16,647,349)	384,612	(91,967)	(16,354,705)		(16,354,705)
282183	Nonbase - Federal - Retail	(1,984,117)	108,536	(13,789)	(1,889,370)		(1,889,370)
282221	Fiber Optics-Fed	(3,836)	3,836	-	(0)		(0)
282223	Repairs & Maint Exp - Federal	(12,294,545)	741,283	-	(11,553,262)		(11,553,262)
282241	R&E Deduction - Fed	(2,021,051)	1,515,424	(1,503,090)	(2,008,718)		(2,008,718)
282245	Warranty Expense - Federal	(272,869)	52,531	(334,965)	(555,303)		(555,303)
282351	Tax Int (Avoided Cost)-Fed	14,552,071	499,993	(1,063,425)	13,988,639		13,988,639
282455	Business Dev Costs Cap- Fed	(365)	209,435	-	209,070		209,070
282461	Computer Software Cap - Fed	(5,830,508)	108,343	(1,069,280)	(6,791,445)		(6,791,445)
282475	Contra Securitization -Federal	43,137,738	-	(1,556,639)	41,581,100	(41,581,100)	0
282533	Casualty Loss Deduction-Fed	(175,807,921)	19,714,107	(1,683,401)	(157,777,215)		(157,777,215)
282701	Fas 109 Adjustment - Fed	124,328,994	2,572,145	(6,986,705)	119,914,434	(119,914,434)	0
282901	263A Method Change-DSC - Fed	(32,219,136)	544,221	(4,304,728)	(35,979,643)		(35,979,643)
282903	Units of Production Ded - Fed	(59,111,830)	1,020,546	(13,979,599)	(72,070,883)	201,098	(71,869,785)
282907	Unit of Property Ded-Trans-Fed	(4,311,129)	1,864,912	(2,025,685)	(4,471,902)		(4,471,902)
	Total Account 282	<u>(640,679,767)</u>	<u>32,803,333</u>	<u>(41,425,216)</u>	<u>(649,301,650)</u>	<u>(106,774,167)</u>	<u>(756,075,817)</u>

Sponsored by: Allison P. Lofton and Stacey Whaley

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Total Electric book Balances of Accumulated Tax Deferrals
For The Test Year Ended December 31, 2021

Account	Description	Actuals BegBal	Additions	Reductions	Dec Balance	Adjustments	As Adjusted
Account 283							
283149	Reg Asset Covid 19 - Fed	(2,705,738)	1,855,081	(1,613,943)	(2,464,600)		(2,464,600)
283151	Regulatory Asset - Federal	(32,214,637)	14,818,576	(1,769,537)	(19,165,598)	12,829,976	(6,335,622)
283213	SFAS 158 Def Tax Liability-Fed	(29,013,427)	9,037,706	-	(19,975,721)	19,975,721	(0)
283221	Bond Reacquisition Loss - Fed	(2,204,946)	183,508	(31,888)	(2,053,325)		(2,053,325)
283225	Section 475 Adjustment-Fed	(533,334,099)	48,886	(26,438,170)	(559,723,384)	559,723,384	(0)
283229	Other Sec 475 Adj-MTM Liab-Fed	-	4,985,459	(6,187,440)	(1,201,980)		(1,201,980)
283247	Transco Costs - Federal	(450,059)	450,060	(24,631)	(24,630)	24,630	(0)
283249	Deferred Storm Costs - Federal	(1,209,490)	2,918,186	(1,705,600)	3,095	(3,095)	(0)
283345	Misc Cap Costs-Fed	4,735,005	3,010,455	(5,799,297)	1,946,162	(1,946,162)	0
283349	Reg Asset-Storm Costs-Fed	(107,539)	-	(2,168,326)	(2,275,866)	2,275,866	(0)
283361	Prepaid Expenses Federal	(2,637,741)	3,213,331	(3,170,078)	(2,594,488)	(2,662,184)	(5,256,673)
283401	Acc Dfit Turgen	(26,996)	2,561	(688)	(25,123)		(25,123)
283457	Spindletop Capital Cost-Federa	(0)	0	-	-		-
283701	Fas 109 Adjustment - Fed	0	118,222	(9,018,139)	(8,899,916)	8,899,916	(0)
283702	Fas 109 Adjustment - State	(12,448,603)	-	-	(12,448,603)	12,448,603	(0)
	Total Account 283	<u>(611,618,270)</u>	<u>40,642,030</u>	<u>(57,927,737)</u>	<u>(628,903,977)</u>	<u>611,566,655</u>	<u>(17,337,323)</u>

Sponsored by: Allison P. Lofton and Stacey Whaley

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Total Electric book Balances of Accumulated Tax Deferrals
For The Test Year Ended December 31, 2021

Account	Description	Actuals BegBal	Additions	Reductions	Dec Balance	Adjustments	As Adjusted
Account 190							
190111	Intrst/Tax-Tax Deficienci-Fed	1,638,000	399,000	(105,000)	1,932,000	(1,932,000)	0
190151	Taxable Unbilled Revenue-Fed	5,909,367	4,286,510	-	10,195,878	(10,195,878)	0
190161	Property Ins Reserve-Fed	(13,874,182)	3,190,242	(2,591,977)	(13,275,917)	9,552,481	(3,723,436)
190163	Capitalized Repairs - Fed	22,064	1,869	(15,244)	8,690	-	8,690
190165	Syst Agrmt Equal Reg Liab-Fed	0	-	(0)	-	-	-
190171	Inj & Damages Reserve-Fed	1,311,862	117,871	(136,801)	1,292,932	-	1,292,932
190181	Contrib In Aid Of Constr-Fed	18,238,763	2,049,633	(5,346,497)	14,941,899	-	14,941,899
190211	Unfunded Pension Exp-Fed	(21,256,162)	1,614,441	(1,939,941)	(21,581,662)	5,215,738	(16,365,924)
190213	SFAS 158 Def Tax Asset - Fed	29,013,427	-	(9,037,706)	19,975,721	(19,975,721)	0
190215	Supplemental Pension Plan-Fed	1,775,541	54,793	(162,461)	1,667,873	47,322	1,715,195
190221	Fas 106 Other Retire Ben-Fed	(17,825,893)	212,165	(1,934,078)	(19,547,806)	19,547,806	(0)
190241	Deferred Fuel/Gas-Fed	0	298,102	(10,436,917)	(10,138,815)	10,138,815	(0)
190251	Removal Cost - Fed	(7,601,900)	8,820,922	-	1,219,022	8,414,912	9,633,934
190255	Acquisition - Federal	(274,202)	3,518	(8,611,361)	(8,882,046)	-	(8,882,046)
190261	Obsolete Inventory - Fed	-	59,273	(614)	58,659	-	58,659
190317	Fas 143 - Federal	121,250	0	(27,029)	94,221	(94,221)	0
190325	Litigation Settlement - Fed	21,000	-	(21,000)	-	-	-
190331	Accrued Medical Claims-Fed	693,819	60,842	-	754,661	(754,661)	0
190351	Uncollect Accts Reserve-Fed	3,530,159	566,548	(2,875,732)	1,220,974	(1,220,974)	0
190381	Partnership Income/Loss - Fed	(12,910)	83	-	(12,827)	12,827	(0)
190391	Contract Def Revenue-Fed	106,157	45,236	(36,946)	114,447	(114,447)	0
190397	Def. Misc. Services - Fed	34,732	-	(25,274)	9,458	(9,458)	0
190415	Lease - Rental Expense - Fed	18,744	35,994	-	54,737	-	54,737
190421	Environmental Reserve-Fed	288,330	253,191	(259,492)	282,030	-	282,030
190425	Mark to Market - Federal	-	5,034,345	(5,034,345)	-	-	-
190443	Waste Site Clean Up Costs Fed	160,020	-	(4,200)	155,820	-	155,820
190445	Waste Disposal Reserve - Fed	228,317	7,143	-	235,460	(235,460)	0
190451	Incentive-Fed	1,058,482	1,327,839	(960,515)	1,425,806	-	1,425,806
190517	Long-Term Incentive Comp-Feder	59,536	16,298	(26,532)	49,302	-	49,302
190519	Stock Options - Federal	19,842	10,376	-	30,219	-	30,219
190525	Restricted Stock Awards-Fed	133,514	60,883	(113,697)	80,700	-	80,700
190561	Def Compensation - Fed	36,362	16,305	(20,210)	32,457	(32,457)	0
190603	Rate Refund-Federal	57,818	5,285,050	(116,997)	5,225,871	(5,225,871)	0
190607	Transition Costs - Federal	427,580	-	(213,790)	213,790	(213,790)	0
190615	Payroll Tax Accruals - Fed	339,908	3	(339,911)	-	-	-
190641	Re-Organization Costs-Federal	2,602,384	430,118	(421,347)	2,611,155	(1,388,322)	1,222,833
190701	Fas 109 Adjustment - Fed	47,107,023	9,384,138	(7,650,941)	48,840,220	(48,840,220)	0
190702	Fas 109 Adjustment - State	2,914,461	-	-	2,914,461	-	2,914,461
190883	ADIT-Contrib CF-TAP-FED-NonCur	335,580	97,714	(97,714)	335,580	(335,580)	0
190884	ADIT-Tax CR C/F-TAP-Fed-NonCur	2,635,344	543,000	(32,502)	3,145,842	(2,602,842)	543,000
190887	Fed Offset-St NonCur Carryover	-	158	(3,266)	(3,108)	3,108	(0)
190984	ADIT-NOL C/F-State-Non-current	-	15,550	(752)	14,798	(14,798)	0
190987	ADIT-NOL C/F DECON-FED-NONCUR	556,921,277	24,483,837	(44,123,499)	537,281,616	(537,281,616)	0
190P51	ADIT-Ben-Potnt Disall UTPs Res	1,000,000	-	(800,000)	200,000	(200,000)	0
	Total Account 190	617,915,415	68,782,990	(103,524,288)	583,174,117	(580,649,768)	2,524,349

Sponsored by: Allison P. Lofton and Stacey Whaley

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
 Cost of Service
 Total Electric book Balances of Accumulated Tax Deferrals
 For The Test Year Ended December 31, 2021

Account	Account Desc	Actuals	BegBal	Jan Balance	Feb Balance	Mar Balance	Apr Balance	May Balance	Jun Balance	Jul Balance	Aug Balance	Sep Balance	Oct Balance	Nov Balance	Dec Balance
Account 281															
281121	Start Up Costs-Fed	(5,409)	(5,371)	(5,333)	(5,295)	(5,257)	(5,219)	(5,181)	(5,143)	(5,105)	(5,067)	(5,029)	(4,896)	(5,034)	
	Total Account 281	<u>(5,409)</u>	<u>(5,371)</u>	<u>(5,333)</u>	<u>(5,295)</u>	<u>(5,257)</u>	<u>(5,219)</u>	<u>(5,181)</u>	<u>(5,143)</u>	<u>(5,105)</u>	<u>(5,067)</u>	<u>(5,029)</u>	<u>(4,896)</u>	<u>(5,034)</u>	

Sponsored by: Allison P. Lofton and Stacey Whaley

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Total Electric book Balances of Accumulated Tax Deferrals
For The Test Year Ended December 31, 2021

Account	Account Desc	Actuals	BegBal	Jan Balance	Feb Balance	Mar Balance	Apr Balance	May Balance	Jun Balance	Jul Balance	Aug Balance	Sep Balance	Oct Balance	Nov Balance	Dec Balance
Account 282															
282111	Liberalized Depreciation-Fed	(512,222,672)	(512,491,417)	(512,760,162)	(513,028,907)	(513,297,652)	(513,566,397)	(513,556,081)	(513,824,826)	(514,093,571)	(514,362,316)	(514,631,061)	(518,969,180)	(515,542,447)	
282117	Section 481A Adj Fed	28,758	26,361	23,965	21,568	19,172	16,775	14,379	11,982	9,586	7,189	4,793	(26,361)	-	
282171	Interest Cap - Afdc - Fed	(16,647,349)	(16,635,038)	(16,627,884)	(16,660,461)	(16,657,636)	(16,656,874)	(16,692,810)	(16,690,798)	(16,674,120)	(16,654,356)	(16,677,812)	(16,636,762)	(16,354,705)	
282183	Nonbase - Federal - Retail	(1,984,117)	(1,975,784)	(1,967,452)	(1,959,119)	(1,950,786)	(1,942,454)	(1,934,121)	(1,925,788)	(1,917,456)	(1,909,123)	(1,900,790)	(1,875,581)	(1,889,370)	
282221	Fiber Optics-Fed	(3,836)	(3,527)	(3,217)	(2,908)	(2,599)	(2,290)	(1,980)	(1,671)	(1,362)	(1,052)	(743)	(348)	(0)	
282223	Repairs & Maint Exp - Federal	(12,294,545)	(12,238,147)	(12,181,748)	(12,125,349)	(12,068,951)	(12,012,552)	(11,956,154)	(11,899,755)	(11,843,357)	(11,786,958)	(11,730,559)	(11,582,547)	(11,553,262)	
282241	R&E Deduction - Fed	(2,021,051)	(1,943,055)	(1,865,059)	(1,787,063)	(1,709,067)	(1,631,071)	(1,553,075)	(1,475,079)	(1,397,083)	(1,319,087)	(1,241,091)	(2,666,186)	(2,008,718)	
282245	Warranty Expense - Federal	(272,869)	(269,718)	(266,566)	(263,414)	(260,262)	(257,110)	(253,959)	(250,807)	(247,655)	(244,503)	(241,352)	(573,165)	(555,303)	
282351	Tax Int (Avoided Cost)-Fed	14,552,071	14,507,228	14,462,578	14,639,562	14,594,912	14,550,262	14,746,584	14,701,934	14,657,284	14,783,970	14,739,320	14,329,747	13,988,639	
282455	Business Dev Costs Cap- Fed	(365)	100	564	71,524	71,989	72,453	76,053	76,518	76,983	77,447	77,912	193,620	209,070	
282461	Computer Software Cap - Fed	(5,830,508)	(5,834,432)	(5,838,356)	(5,842,281)	(5,846,205)	(5,850,129)	(5,854,053)	(5,857,977)	(5,861,901)	(5,865,825)	(6,348,954)	(6,899,788)	(6,791,445)	
282475	Contra Securitization -Federal	43,137,738	43,007,487	42,877,277	42,747,092	42,617,063	42,487,185	42,357,387	42,227,656	42,097,945	41,968,624	41,839,335	41,710,175	41,581,100	
282533	Casualty Loss Deduction-Fed	(175,807,921)	(175,454,735)	(175,101,549)	(174,748,363)	(174,395,177)	(174,041,991)	(173,688,805)	(173,335,619)	(172,982,433)	(172,629,247)	(172,276,061)	(156,093,814)	(157,777,215)	
282701	Fas 109 Adjustment - Fed	124,328,994	123,730,969	123,120,333	122,410,898	121,789,517	121,163,016	120,445,362	119,821,965	119,234,952	118,655,109	117,968,460	118,719,142	119,914,434	
282901	263A Method Change-DSC - Fed	(32,219,136)	(32,427,464)	(32,635,792)	(32,844,120)	(33,052,449)	(33,260,777)	(33,469,105)	(33,677,433)	(33,885,761)	(34,094,090)	(34,302,418)	(36,523,864)	(35,979,643)	
282903	Units of Production Ded - Fed	(59,111,830)	(59,868,494)	(59,756,417)	(60,058,993)	(59,946,916)	(59,834,839)	(62,611,902)	(62,499,825)	(62,387,748)	(64,895,392)	(64,783,315)	(64,435,231)	(72,070,883)	
282907	Unit of Property Ded-Trans-Fed	(4,311,129)	(5,291,244)	(5,170,883)	(5,161,313)	(5,040,952)	(4,920,590)	(5,495,848)	(5,375,487)	(5,255,126)	(5,725,437)	(5,605,076)	(4,684,603)	(4,471,902)	
	Total Account 282	<u>(640,679,767)</u>	<u>(643,160,910)</u>	<u>(643,690,368)</u>	<u>(644,591,647)</u>	<u>(645,135,998)</u>	<u>(645,687,382)</u>	<u>(649,428,127)</u>	<u>(649,975,011)</u>	<u>(650,470,823)</u>	<u>(653,995,048)</u>	<u>(655,109,413)</u>	<u>(646,014,746)</u>	<u>(649,301,650)</u>	

Sponsored by: Allison P. Lofton and Stacey Whaley

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
 Cost of Service
 Total Electric book Balances of Accumulated Tax Deferrals
 For The Test Year Ended December 31, 2021

Account	Account Desc	Actuals BegBal	Jan Balance	Feb Balance	Mar Balance	Apr Balance	May Balance	Jun Balance	Jul Balance	Aug Balance	Sep Balance	Oct Balance	Nov Balance	Dec Balance
Account 283														
283149	Reg Asset Covid 19 - Fed	(2,705,738)	(2,705,738)	(2,155,985)	(2,246,951)	(3,091,513)	(2,990,342)	(2,986,553)	(3,620,005)	(2,920,144)	(2,697,035)	(2,458,654)	(2,503,617)	(2,464,600)
283151	Regulatory Asset - Federal	(32,214,637)	(30,979,605)	(30,588,381)	(29,540,800)	(28,137,973)	(27,200,876)	(27,505,358)	(24,769,955)	(23,434,865)	(22,098,260)	(20,997,947)	(19,454,769)	(19,165,598)
283213	SFAS 158 Def Tax Liability-Fed	(29,013,427)	(28,805,264)	(28,597,101)	(28,388,938)	(28,180,774)	(27,972,611)	(26,434,973)	(26,288,946)	(26,142,920)	(25,655,806)	(25,512,429)	(25,369,051)	(19,975,721)
283221	Bond Reacquisition Loss - Fed	(2,204,946)	(2,192,311)	(2,179,676)	(2,167,041)	(2,186,293)	(2,171,370)	(2,156,446)	(2,141,522)	(2,126,599)	(2,111,675)	(2,096,752)	(2,065,960)	(2,053,325)
283225	Section 475 Adjustment-Fed	(533,334,099)	(533,334,099)	(538,368,444)	(538,368,444)	(538,368,444)	(538,368,444)	(538,368,444)	(538,368,444)	(538,368,444)	(538,368,444)	(538,368,444)	(543,556,563)	(559,723,384)
283229	Other Sec 475 Adj-MTM Liab-Fed	-	-	-	-	-	-	-	-	-	-	-	-	(1,201,980)
283247	Transco Costs - Federal	(450,059)	(225,031)	(2)	(2)	(2)	0	0	0	0	0	0	0	(24,630)
283249	Deferred Storm Costs - Federal	(1,209,490)	(533,943)	44,685	730,071	1,230,218	1,288,418	1,334,772	1,383,445	1,432,286	1,486,148	(104,629)	(50,767)	3,095
283345	Misc Cap Costs-Fed	4,735,005	4,611,527	4,365,870	4,027,499	3,853,712	3,579,546	2,816,507	1,759,118	2,704,710	2,319,528	3,500,581	3,080,682	1,946,162
283349	Reg Asset-Storm Costs-Fed	(107,539)	(223,843)	(361,695)	(813,919)	(1,016,356)	(1,096,734)	(1,558,052)	(1,669,274)	(1,766,352)	(1,908,471)	(2,031,983)	(2,128,012)	(2,275,866)
283361	Prepaid Expenses Federal	(2,637,741)	(2,283,674)	(1,977,529)	(1,631,918)	(1,266,790)	(901,669)	(1,286,728)	(1,561,632)	(3,910,733)	(3,494,303)	(3,655,317)	(3,320,827)	(2,594,488)
283401	Acc Dfit Turgen	(26,996)	(26,807)	(26,617)	(26,428)	(26,239)	(26,049)	(25,860)	(25,670)	(25,481)	(25,291)	(25,102)	(24,435)	(25,123)
283457	Spindletop Capital Cost-Federa	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
283701	Fas 109 Adjustment - Fed	0	0	0	0	0	0	0	0	0	0	0	0	(8,899,916)
283702	Fas 109 Adjustment - State	(12,448,603)	(12,448,603)	(12,448,603)	(12,448,603)	(12,448,603)	(12,448,603)	(12,448,603)	(12,448,603)	(12,448,603)	(12,448,603)	(12,448,603)	(12,448,603)	(12,448,603)
Total Account 283		(611,618,270)	(609,147,391)	(612,293,478)	(610,875,474)	(609,639,058)	(608,308,735)	(608,619,738)	(607,751,489)	(607,007,144)	(605,002,213)	(604,199,278)	(607,841,922)	(628,903,977)

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Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
 Cost of Service
 Total Electric book Balances of Accumulated Tax Deferrals
 For The Test Year Ended December 31, 2021

Account	Account Desc	Actuals	BegBal	Jan Balance	Feb Balance	Mar Balance	Apr Balance	May Balance	Jun Balance	Jul Balance	Aug Balance	Sep Balance	Oct Balance	Nov Balance	Dec Balance
Account 190															
190111	Intrst/Tax-Tax Deficienci-Fed	1,638,000	1,638,000	1,638,000	1,722,000	1,722,000	1,722,000	1,785,000	1,785,000	1,785,000	2,037,000	2,037,000	2,037,000	2,037,000	1,932,000
190151	Taxable Unbilled Revenue-Fed	5,909,367	5,909,367	5,909,367	7,117,477	7,117,477	7,117,477	7,753,684	7,753,684	7,753,684	7,784,999	7,784,999	7,784,999	9,504,239	10,195,878
190161	Property Ins Reserve-Fed	(13,874,182)	(12,156,738)	(12,403,571)	(13,222,482)	(12,402,262)	(12,697,198)	(13,575,317)	(13,114,141)	(12,939,222)	(13,213,213)	(13,280,489)	(13,292,400)	(13,292,400)	(13,275,917)
190163	Capitalized Repairs - Fed	22,064	21,623	21,183	20,742	20,301	19,860	19,420	18,979	18,538	18,097	17,657	17,216	16,775	16,334
190165	Syst Agrmt Equal Reg Liab-Fed	0	0	0	0	0	0	0	0	0	0	0	0	0	0
190171	Inj & Damages Reserve-Fed	1,311,862	1,306,798	1,302,199	1,313,079	1,302,558	1,296,004	1,384,614	1,359,984	1,355,782	1,336,195	1,315,133	1,274,551	1,292,932	1,292,932
190181	Contrib In Aid Of Constr-Fed	18,238,763	18,317,374	18,369,523	18,529,290	18,679,769	18,887,211	18,997,330	18,720,453	18,768,167	18,679,780	19,094,249	14,638,655	14,941,899	14,941,899
190211	Unfunded Pension Exp-Fed	(21,256,162)	(21,187,732)	(21,099,878)	(20,947,234)	(21,268,280)	(21,107,983)	(20,830,636)	(21,069,042)	(21,103,478)	(21,137,449)	(21,180,721)	(21,352,563)	(21,581,662)	(21,581,662)
190213	SFAS 158 Def Tax Asset - Fed	29,013,427	28,805,264	28,597,101	28,388,938	28,180,775	27,972,612	26,434,973	26,288,947	26,142,920	25,655,807	25,512,429	25,369,052	19,975,721	19,975,721
190215	Supplemental Pension Plan-Fed	1,775,541	1,781,704	1,772,328	1,765,130	1,765,819	1,775,979	1,789,267	1,811,067	1,783,191	1,747,823	1,667,743	1,665,180	1,667,873	1,667,873
190221	Fas 106 Other Retire Ben-Fed	(17,825,893)	(18,051,601)	(18,166,636)	(18,038,711)	(18,216,782)	(18,612,452)	(18,676,689)	(18,869,924)	(19,080,023)	(19,040,426)	(19,373,722)	(19,592,449)	(19,547,806)	(19,547,806)
190241	Deferred Fuel/Gas-Fed	0	0	0	0	0	0	0	0	(2,852,725)	(3,707,989)	(8,282,891)	(10,436,917)	(10,138,815)	(10,138,815)
190251	Removal Cost - Fed	(7,601,900)	(7,361,991)	(7,122,082)	(6,882,173)	(6,642,264)	(6,402,355)	(6,162,445)	(5,922,536)	(5,682,627)	(5,442,718)	(5,202,809)	(2,681,988)	1,219,022	1,219,022
190255	Acquisition - Federal	(274,202)	(273,884)	(273,566)	(273,248)	(272,929)	(272,611)	(272,293)	(271,975)	(271,656)	(271,338)	(271,020)	(270,685)	(8,882,046)	(8,882,046)
190261	Obsolete Inventory - Fed	-	-	-	-	-	-	-	-	-	59,273	59,273	59,273	58,659	58,659
190317	Fas 143 - Federal	121,250	121,250	121,250	121,250	121,250	121,250	121,250	121,250	121,250	121,250	121,250	121,250	94,221	94,221
190325	Litigation Settlement - Fed	21,000	21,000	21,000	-	-	-	-	-	-	-	-	-	-	-
190331	Accrued Medical Claims-Fed	693,819	693,819	693,819	693,819	693,819	693,819	693,819	693,819	693,819	693,819	693,819	693,819	693,819	754,661
190351	Uncollect Accts Reserve-Fed	3,530,159	3,517,749	3,244,840	3,162,260	2,985,909	2,790,570	2,566,821	3,133,369	2,335,019	1,892,632	1,647,152	1,476,934	1,220,974	1,220,974
190381	Partnership Income/Loss - Fed	(12,910)	(12,910)	(12,910)	(12,910)	(12,910)	(12,910)	(12,910)	(12,910)	(12,910)	(12,910)	(12,910)	(12,910)	(12,827)	(12,827)
190391	Contract Def Revenue-Fed	106,157	94,994	95,357	93,302	96,972	92,086	86,694	107,069	108,050	111,656	127,898	120,958	114,447	114,447
190397	Def. Misc. Services - Fed	34,732	34,732	34,732	34,732	34,732	34,732	34,732	34,732	34,732	34,732	34,732	34,732	9,458	9,458
190415	Lease - Rental Expense - Fed	18,744	19,469	20,194	20,920	21,645	22,370	23,096	23,821	24,546	25,272	26,000	26,725	27,450	28,175
190421	Environmental Reserve-Fed	288,330	249,084	206,703	280,560	260,783	258,193	282,030	220,070	195,115	282,030	239,058	213,448	282,030	282,030
190425	Mark to Market - Federal	-	-	5,034,345	5,034,345	5,034,345	5,034,345	5,034,345	5,034,345	5,034,345	5,034,345	5,034,345	5,034,345	5,034,345	-
190443	Waste Site Clean Up Costs Fed	160,020	160,020	160,020	160,020	160,020	160,020	159,600	159,600	159,600	156,030	156,030	156,030	156,030	155,820
190445	Waste Disposal Reserve - Fed	228,317	228,912	229,507	230,102	230,698	231,293	231,888	232,483	233,079	233,674	234,269	234,864	235,460	235,460
190451	Incentive-Fed	1,058,482	1,119,708	1,192,394	231,878	303,636	377,230	445,860	546,570	618,523	689,914	763,113	808,081	1,425,806	1,425,806
190517	Long-Term Incentive Comp-Feder	59,536	59,536	59,536	39,128	39,128	39,128	47,277	47,277	47,277	55,426	55,426	55,426	49,302	49,302
190519	Stock Options - Federal	19,842	20,700	20,700	22,431	22,431	22,431	25,027	25,027	25,027	27,623	27,623	27,623	30,219	30,219
190525	Restricted Stock Awards-Fed	133,514	133,514	133,514	23,796	23,796	23,796	59,607	59,607	59,607	84,679	84,679	84,679	80,700	80,700
190561	Def Compensation - Fed	36,362	24,230	16,152	17,783	19,413	21,044	22,674	24,305	25,935	27,566	29,196	30,827	32,457	32,457
190603	Rate Refund-Federal	57,818	63,208	67,954	64,157	289,880	176,880	2,329,358	2,333,163	2,337,119	2,447,334	2,450,496	2,698,332	5,225,871	5,225,871
190607	Transition Costs - Federal	427,580	409,764	391,948	374,132	356,316	338,501	320,685	302,869	285,053	267,237	249,421	231,606	213,790	213,790
190615	Payroll Tax Accruals - Fed	339,908	339,911	339,911	339,911	339,911	339,911	339,911	339,911	339,911	339,911	339,911	339,911	-	-
190641	Re-Organization Costs-Federal	2,802,384	2,599,774	2,181,037	2,224,449	2,227,511	2,230,888	2,276,600	2,282,896	2,285,777	2,333,045	2,335,324	2,357,154	2,611,155	2,611,155
190701	Fas 109 Adjustment - Fed	47,107,023	46,407,221	45,794,303	45,064,484	44,574,571	44,006,464	43,282,880	42,499,433	41,699,225	40,896,355	40,221,817	40,010,805	48,840,220	48,840,220
190702	Fas 109 Adjustment - State	2,914,461	2,914,461	2,914,461	2,914,461	2,914,461	2,914,461	2,914,461	2,914,461	2,914,461	2,914,461	2,914,461	2,914,461	2,914,461	2,914,461
190883	ADIT-Contrib CF-TAP-FED-NonCu	335,580	335,580	335,580	335,580	335,580	335,580	335,580	335,580	335,580	335,580	335,580	335,580	335,580	335,580
190884	ADIT-Tax CR C/F-TAP-Fed-NonCu	2,635,344	2,635,344	2,635,344	2,635,344	2,635,344	2,635,344	2,635,344	2,635,344	2,635,344	2,635,344	2,635,344	2,602,842	3,145,842	3,145,842
190887	Fed Offset-St NonCur Carryover	-	-	-	-	-	-	-	-	-	-	-	-	-	(3,108)
190984	ADIT-NOL C/F-State-Non-current	-	-	-	-	-	-	-	-	-	-	-	-	-	14,798
190987	ADIT-NOL C/F DECON-FED-NON	556,921,277	552,262,061	549,374,344	542,494,590	541,322,769	536,356,360	534,302,111	524,171,948	519,286,517	516,709,328	516,352,478	512,797,779	537,281,616	537,281,616
190P51	ADIT-Ben-Point Disall UTPs Res	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	200,000	200,000
Total Account 190		617,915,415	614,201,316	614,850,004	607,093,334	606,018,192	599,942,131	598,205,650	587,756,536	578,499,555	573,842,174	568,003,944	561,297,076	583,174,117	583,174,117

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Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
ADFIT-DESCRIPTION OF TIMING DIFFERENCES
AT DECEMBER 31, 2021

Account ID	Account Desc	REMAINING LIFE/ REVERSAL PERIOD	NARRATIVE
190111	Intrst/Tax-Tax Deficienci-Fed	Reverses when actual costs are incurred.	This represents the elimination of the book accrual for interest on tax deficiencies which are deductible for tax when paid.
190151	Taxable Unbilled Revenue-Fed	Reverses when books record the revenue which tax has already recognized.	For tax purposes, included in taxable income, is revenue from electricity used in the taxable period but not included in book income until a subsequent period. This timing difference includes both the unbilled revenue for the current year and the reversal of current year's book income previously recognized for tax purposes. Also included is the elimination of the book entry for unbilled revenue.
190161	Property Ins Reserve-Fed	Reverses when actual costs are incurred.	This represents the elimination of the book accruals consisting of estimates to recover current and future losses and deducting the costs for tax when actually incurred.
190163	Capitalized Repairs - Fed	Reverses over tax life of property.	Storm O&M costs capitalized and depreciated for tax.
190165	Syst Agrmt Equal Reg Liab-Fed	Reverses as regulatory liability reverses.	This represents the inclusion in taxable income of system agreement rough production cost equalization payments paid.
190171	Inj & Damages Reserve-Fed	Reverses when actual costs are incurred.	This represents the elimination of the book accruals consisting of estimates to recover current and future losses and deducting the costs for tax when actually incurred.
190181	Contrib In Aid Of Constr-Fed	Reverses as property is depreciated.	This represents taxable CIAC received during the period. For tax purposes, CIAC is treated as income in the year of receipt and subsequently depreciated over the appropriate tax recovery period. For book purposes, CIAC is credited to Construction Work in Progress.
190211	Unfunded Pension Exp-Fed	Reverses when the pension plan is funded.	This represents the elimination of the book accrual for the pension plan which are deductible for tax when actually funded or paid to the retirement trust.
190213	SFAS 158 Def Tax Asset - Fed	Reverses as post retirement obligations are funded.	Deferred tax on post retirement benefit plan obligations.
190215	Supplemental Pension Plan-Fed	Reverses when the pension plan is funded.	This Schedule M is included in taxable income to reverse book expense (accrual) and deduct the benefit expense when paid. This represents the elimination of the book accrual for the pension plan which are deductible for tax when actually funded or paid to the retirement trust.
190221	Fas 106 Other Retire Ben-Fed	Reverses when actual costs are incurred.	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred.
190241	Deferred Fuel/Gas-Fed	Reverses when refunds of over recoveries are made.	This represents the elimination of net book expense related to over/under recoveries of fuel expense, imputed capacity charges and deductions for tax purposes for past over recoveries refunded.
190251	Removal Cost - Fed	Reverses when actual dismantling costs are incurred.	For tax purposes, removal costs are deducted when incurred.
190255	Acquisition - Federal	Reverses as property is depreciated.	This represents the deduction of a portion of assets related to the Transmission Operations Control Center and Hardin Acquisitions.
190261	Obsolete Inventory - Fed	Reverses when inventory is abandoned and/or sold.	This represents the difference between inventory written off and the allowable deduction for tax.
190317	Fas 143 - Federal	Reverses when the long-lived assets are retired.	This represents the recording of liabilities for all legal obligations for the retirement of long-lived assets that result from normal operation of the those assets.
190325	Litigation Settlement - Fed	Reverses when costs are incurred.	This represents the deduction of litigation expense when paid.
190331	Accrued Medical Claims-Fed	Reverses when actual costs are incurred.	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred.
190351	Uncollect Accts Reserve-Fed	Reverses when actual costs are incurred.	This represents the difference between the bad debts written off (determined to be uncollectible) and the provision booked as a reasonable addition to the reserve for bad debts. Only those bad debts written off are deductible for tax.
190381	Partnership Income/Loss - Fed	Reverses over the life of the timing differences within the partnership.	This represents the timing differences for partnership income or loss.
190391	Contract Def Revenue-Fed	Reverses when actual costs are incurred.	This represents the elimination of the book accrual for these payments which are deductible for tax when actually incurred.
190397	Def. Misc. Services - Fed	Reverses when actual costs are incurred.	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred.
190415	Lease - Rental Expense - Fed	Reverses as rent expense amounts and tax imputed interest income are recognized over the life of the long term agreement.	This represents different Tax/Book rental amortization amounts due to the required recognition of Section 467 imputed interest income over the life of the prepaid contract.
190421	Environmental Reserve-Fed	Reverses when actual costs are incurred.	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred.
190425	Mark to Market - Federal	Reverses over the life of the contract.	This represents the difference of the taxable income or tax deduction on the mark-to-market of certain contracts.
190443	Waste Site Clean Up Costs Fed	Reverses when actual costs are incurred.	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred.
190445	Waste Disposal Reserve - Fed	Reverses when actual costs are incurred.	This represents the elimination of book expenses for the future clean up of hazardous waste at various locations. These costs are not deductible for tax purposes until actually incurred.
190451	Incentive-Fed	Reverses when actual costs are incurred.	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred.
190517	Long-Term Incentive Comp-Feder	Reverses when actual costs are incurred.	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred.
190519	Stock Options - Federal	Reverses when actual costs are incurred.	This represents the difference between the market value of post 2002 options on the date exercised and the option price when granted. This difference is compensation to the employee.

ENTERGY TEXAS, INC.
ADFIT-DESCRIPTION OF TIMING DIFFERENCES
AT DECEMBER 31, 2021

Account ID	Account Desc	REMAINING LIFE/ REVERSAL PERIOD	NARRATIVE
190525	Restricted Stock Awards-Fed	Reverses when actual costs are incurred.	This represents the difference between the deduction incurred for tax and the accrued compensation to the employee for restricted stock awards.
190561	Def Compensation - Fed	Reverses when actual payments are made.	This represents the net of: i) compensation accrued in the current tax year but not paid to employees; ii) compensation paid to employees in the current year which was deferred in a prior year; and iii) interest accrued on the unpaid balance of deferred compensation.
190603	Rate Refund-Federal	Reverses when actual payments are made.	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred.
190607	Transition Costs - Federal	Reverses as costs are amortized.	This represents the 10 year amortization of abandoned Transmission project costs.
190615	Payroll Tax Accruals - Fed	Reverses when costs are incurred.	This represents the deduction of payroll tax expense paid.
190641	Re-Organization Costs-Federal	Reverses when actual costs are incurred.	This represents the elimination of the book accrual for these costs which are deductible for tax when actually incurred.
190701	Fas 109 Adjustment - Fed	Reversal occurs over the various lives of the related temporary differences.	Represents additional deferred taxes on temporary differences due to implementation and restatement for SFAS No. 109.
190702	Fas 109 Adjustment - State	Reversal occurs over the various lives of the related temporary differences.	Represents additional deferred taxes on temporary differences due to implementation and restatement for SFAS No. 109.
190883	ADIT-Contrib CF-TAP-FED-NonCur	Reverses as charitable contributions are used on future tax returns.	Carryforward of charitable contributions not used on tax return.
190884	ADIT-Tax CR C/F-TAP-Fed-NonCur	Reverses as the tax credit is utilized on the return.	The carryforward of a federal income tax credit that has been recognized but not utilized on the federal income tax return.
190887	Fed Offset-St NonCur Carryover	Reverses as the State NOL is utilized on the return.	This represents the value of the Federal offset State net operating loss carryforwards.
190984	ADIT-NOL C/F-State-Non-current	Reverses as the State NOL is utilized on the return.	This represents the value of state net operating loss carryforwards.
190987	ADIT-NOL C/F DECON-FED-NONCUR	Reverses as the Fed NOL is utilized on the return.	This represents the value of Federal net operating loss carryforwards.
190P51	ADIT-Ben-Potnt Disall UTPs Res	Not applicable.	FIN 48 tax entries.
281121	Start Up Costs-Fed	Reverses as costs are amortized.	This represents the differences between tax deductions and book depreciation or amortization on a tax basis.
282111	Liberalized Depreciation-Fed	When an account is depreciated /amortized fully for both tax and book (and/or the account is fully retired), all timing differences will have reversed.	This represents the tax effected differences between tax deductions and book depreciation or amortization on a tax basis.
282117	Section 481A Adj Fed	Will reverse over the tax life of the assets.	This represents additional prior year depreciation resulting from the filing of Form 3115. The request for a change in accounting method was filed on 12/31/97 for two reasons: 1) Recalculation of depreciation on property still in CWP with an "in-service" date prior to 1/1/97; and 2) change in the depreciable lives of assets as part of a study by C&L.
282171	Interest Cap - Afdc - Fed	Reverses as property is depreciated.	This represents the elimination of account 432-AFUDC-Borrowed Funds which is not taxable.
282183	Nonbase - Federal - Retail	When an asset is fully depreciated for book, all differences will have reversed.	This represents the differences for certain construction costs deducted for tax when incurred, but capitalized for book.
282221	Fiber Optics-Fed	Reverses as proceeds are reinvested in similar property. Two year time period to reinvest.	This represents the differences for the tax deferral of book income related to the involuntary conversion of microwave equipment.
282223	Repairs & Maint Exp - Federal	Will reverse over the book life of the asset.	This represents the tax deduction of project costs and vegetation management costs capitalized on the books.
282241	R&E Deduction - Fed	Will reverse over the book life of the asset.	This represents the accelerated tax deduction for projects that qualify for research and experimental when incurred, but are capitalized for books.
282245	Warranty Expense - Federal	Will reverse over the book life of the asset.	This represents the accelerated tax deduction for project costs that are deducted as warranty expense, but are capitalized for books.
282351	Tax Int (Avoided Cost)-Fed	Reverses as property is depreciated.	This represents interest capitalized for tax purposes on non-transitional construction projects. Beginning with tax year 1987, interest incurred during the construction of an asset must be capitalized. For book purposes, interest is capitalized via the debt component of AFUDC.
282455	Business Dev Costs Cap- Fed	Reverses when actual costs are incurred.	This represents the costs of business development that are currently deductible for tax purposes.
282461	Computer Software Cap - Fed	Reverses as property is depreciated.	This represents the differences for computer software development costs deducted for tax when incurred, but capitalized for books.
282475	Contra Securitization -Federal	Reverses as property is depreciated.	This represents the difference for the Contra Asset recorded on the books for the plant costs recovered through securitization.
282533	Casualty Loss Deduction-Fed	Reverses as property is depreciated.	This represents the differences for the casualty loss deduction taken for tax, but not for books. The casualty loss reduces the tax basis of plant, but not the book basis of plant.
282701	Fas 109 Adjustment - Fed	When an account is depreciated /amortized fully for both tax and book (and/or the account is fully retired), all timing	Represent additional deferred taxes on depreciation set up due to implementation and restatement for SFAS No. 109.
282901	263A Method Change-DSC - Fed	Reverses as property is depreciated.	This represents the differences for certain deductible service costs deducted for tax when incurred, but capitalized for books.
282903	Units of Production Ded - Fed	Will reverse over the book life of the asset.	This represents the tax deduction of certain production plant cost projects as repairs, which are capitalized on the books.
282907	Unit of Property Ded-Trans-Fed	Will reverse over the book life of the asset.	This represents the tax deduction of certain project costs capitalized on the books.
283149	Reg Asset Covid 19 - Fed	Will reverse over the book life of the regulatory asset.	This represents the difference between book and tax associated with the Covid 19 Regulatory Asset.
283151	Regulatory Asset - Federal	Will reverse over the book life of the regulatory asset.	This represents the difference between book and tax associated with the Reg Asset on deferred storm costs.
283213	SFAS 158 Def Tax Liability-Fed	Reverses as post retirement obligations are funded.	Deferred tax on post retirement benefit plan regulatory assets.

ENTERGY TEXAS, INC.
ADFIT-DESCRIPTION OF TIMING DIFFERENCES
AT DECEMBER 31, 2021

Account ID	Account Desc	REMAINING LIFE/ REVERSAL PERIOD	NARRATIVE
283221	Bond Reacquisition Loss - Fed	Remaining life as of 6/30/09 is 177 months.	This represents the difference for losses on reacquired debt that are amortized for books and deducted for tax in the year of reacquisition.
283225	Section 475 Adjustment-Fed	Reverses over the life of the contract.	This represents the difference on the taxable income or tax deduction on the mark-to-market of certain contracts.
283229	Other Sec 475 Adj-MTM Liab-Fed	Reverses over the life of the contract.	This represents the difference on the taxable income or tax deduction on the mark-to-market of certain contracts.
283247	Transco Costs - Federal	Reverses as property is depreciated.	This represents the TRANSCO and transition to competition costs capitalized for books and the reversal of book amortization.
283249	Deferred Storm Costs - Federal	Reverses as the regulatory asset is reduced.	This represents the difference for the Securitized Storm costs recorded on the books for the plant costs recovered through securitization.
283345	Misc Cap Costs-Fed	Reverses as costs are amortized.	This represents the elimination of the book amortization of IRC section 263A costs.
283349	Reg Asset-Storm Costs-Fed	Will reverse over the book life of the regulatory asset.	This represents the difference between book and tax associated with various storm capitalized reg assets.
283361	Prepaid Expenses Federal	Reverses as book asset is charged to book expense.	Represents the differences for prepaid expenses amortized for books but deducted for tax.
283401	Acc Dfit Turgen	Remaining life as of 6/30/09 is 36 months.	Represents tax effects for interest costs deducted for tax when incurred, but capitalized for book.
283457	Spindletop Capital Cost-Federa	Reverses as transportation costs are amortized.	This represents the elimination of the book amortization of fuel transportation costs that were deducted for tax when incurred.
283701	Fas 109 Adjustment - Fed	Reversal occurs over the various lives of the related temporary differences.	Represents additional deferred taxes on temporary differences due to implementation and restatement for SFAS109
283702	Fas 109 Adjustment - State	Reversal occurs over the various lives of the related temporary differences.	Represents additional deferred taxes on temporary differences due to implementation and restatement for SFAS109

Entergy Texas, Inc.
Cost of Service
Schedule G-7.4b Adjustments to ADFIT
Electric
For the Test Year Ended December 31, 2021

Line No.	Account and Description	Adjustment	Workpaper Reference	Reference Schedule G-7.4
1	190111: Intrst/Tax-Tax Deficienci-Fed ⁽¹⁾	(1,932,000)	WP/P AJ 10.5	Page 4 of 8
2	190151: Taxable Unbilled Revenue-Fed ⁽¹⁾	(10,195,878)	WP/P AJ 10.5	Page 4 of 8
3	190161: Property Ins Reserve-Fed ⁽²⁾	9,552,481	WP/P AJ 10.5	Page 4 of 8
4	190211: Unfunded Pension Exp-Fed ⁽²⁾	5,215,738	WP/P AJ 10.5	Page 4 of 8
5	190213: SFAS 158 Def Tax Asset - Fed ⁽¹⁾	(19,975,721)	WP/P AJ 10.5	Page 4 of 8
6	190215: Supplemental Pension Plan-Fed ⁽²⁾	47,322	WP/P AJ 10.5	Page 4 of 8
7	190221: Fas 106 Other Retire Ben-Fed ⁽¹⁾	19,547,806	WP/P AJ 10.5	Page 4 of 8
8	190241: Deferred Fuel/Gas-Fed ⁽¹⁾	10,138,815	WP/P AJ 10.5	Page 4 of 8
9	190251: Removal Cost - Fed ⁽²⁾	8,414,912	WP/P AJ 10.5	Page 4 of 8
10	190317: Fas 143 - Federal ⁽¹⁾	(94,221)	WP/P AJ 10.5	Page 4 of 8
11	190331: Accrued Medical Claims-Fed ⁽¹⁾	(754,661)	WP/P AJ 10.5	Page 4 of 8
12	190351: Uncollect Accts Reserve-Fed ⁽¹⁾	(1,220,974)	WP/P AJ 10.5	Page 4 of 8
13	190381: Partnership Income/Loss - Fed ⁽¹⁾	12,827	WP/P AJ 10.5	Page 4 of 8
14	190391: Contract Def Revenue-Fed ⁽¹⁾	(114,447)	WP/P AJ 10.5	Page 4 of 8
15	190397: Def. Misc. Services - Fed ⁽¹⁾	(9,458)	WP/P AJ 10.5	Page 4 of 8
16	190445: Waste Disposal Reserve - Fed ⁽¹⁾	(235,460)	WP/P AJ 10.5	Page 4 of 8
17	190561: Def Compensation - Fed ⁽¹⁾	(32,457)	WP/P AJ 10.5	Page 4 of 8
18	190603: Rate Refund-Federal ⁽¹⁾	(5,225,871)	WP/P AJ 10.5	Page 4 of 8
19	190607: Transition Costs - Federal ⁽¹⁾	(213,790)	WP/P AJ 10.5	Page 4 of 8
20	190641: Re-Organization Costs-Federal ⁽²⁾	(1,388,322)	WP/P AJ 10.5	Page 4 of 8
21	190701: Fas 109 Adjustment - Fed ⁽¹⁾	(48,840,220)	WP/P AJ 10.5	Page 4 of 8
22	190702: Fas 109 Adjustment - State ⁽¹⁾	(2,914,461)	WP/P AJ 10.5	Page 4 of 8
23	190883: ADIT-Contrib CF-TAP-FED-NonCur ⁽¹⁾	(335,580)	WP/P AJ 10.5	Page 4 of 8
24	190884: ADIT-Tax CR C/F-TAP-Fed-NonCur ⁽¹⁾	(2,602,842)	WP/P AJ 10.5	Page 4 of 8
25	190887: Fed Offset-St NonCur Carryover ⁽¹⁾	3,108	WP/P AJ 10.5	Page 4 of 8
26	190984: ADIT-NOL C/F-State-Non-current ⁽¹⁾	(14,798)	WP/P AJ 10.5	Page 4 of 8
27	190987: ADIT-NOL C/F DECON-FED-NONCUR ⁽¹⁾	(537,281,616)	WP/P AJ 10.5	Page 4 of 8
28	190P51: ADIT-Ben-Potnt Disall UTPs Res ⁽¹⁾	(200,000)	WP/P AJ 10.5	Page 4 of 8
29	282111: Liberalized Depreciation-Fed ⁽³⁾	54,520,268	WP/P AJ 10.6 & AJ 30.2	Page 2 of 8
30	282475: Contra Securitization -Federal ⁽¹⁾	(41,581,100)	WP/P AJ 10.6	Page 2 of 8
31	282701: Fas 109 Adjustment - Fed ⁽¹⁾	(119,914,434)	WP/P AJ 10.6	Page 2 of 8
32	282903: Units of Production Ded - Fed ⁽²⁾	201,098	WP/P AJ 10.6	Page 2 of 8
33	283151: Regulatory Asset - Federal ⁽²⁾	12,829,976	WP/P AJ 10.6	Page 3 of 8
34	283213: SFAS 158 Def Tax Liability-Fed ⁽¹⁾	19,975,721	WP/P AJ 10.6	Page 3 of 8
35	283225: Section 475 Adjustment-Fed ⁽¹⁾	559,723,384	WP/P AJ 10.6	Page 3 of 8
36	283247: Transco Costs - Federal ⁽¹⁾	24,630	WP/P AJ 10.6	Page 3 of 8
37	283249: Deferred Storm Costs - Federal ⁽¹⁾	(3,095)	WP/P AJ 10.6	Page 3 of 8
38	283345: Misc Cap Costs-Fed ⁽¹⁾	(1,946,162)	WP/P AJ 10.6	Page 3 of 8
39	283349: Reg Asset-Storm Costs-Fed ⁽¹⁾	2,275,866	WP/P AJ 10.6	Page 3 of 8
40	283361: Prepaid Expenses Federal ⁽²⁾	(2,662,184)	WP/P AJ 10.6	Page 3 of 8
41	283701: Fas 109 Adjustment - Fed ⁽¹⁾	8,899,916	WP/P AJ 10.6	Page 3 of 8
42	283702: Fas 109 Adjustment - State ⁽¹⁾	12,448,603	WP/P AJ 10.6	Page 3 of 8
43	Total	(75,857,281)		

Notes:

⁽¹⁾ Adjustment to eliminate item from filing. Item not allowed for rate making purposes.

⁽²⁾ To adjust to the appropriate level.

⁽³⁾ To remove Rita, Gustav, Ike, Laura, Delta, AMS, and Incentive Compensation.

Entergy Texas, Inc.
Cost of Service
Schedule G-7.4c ADFIT and ITC - Plant Adjustments & Allocations
Electric
For the Test Year Ended December 31, 2021

<u>Account</u>	<u>Description</u>	<u>Federal ADIT</u>
190181	CIAC	
	Montgomery County Power Station	(375,406)
	Hardin County Common	21,364
	Hardin County Unit 1	45,394
	Hardin County Unit 2	45,394
	HEB Backup Generator	-
	HEB Grocery Company	-
	Total	<u>(263,254)</u>
190255	Acquisition - Federal	
	Montgomery County Power Station	-
	Hardin County Common	(8,611,969)
	Hardin County Unit 1	-
	Hardin County Unit 2	-
	HEB Backup Generator	-
	HEB Grocery Company	0
	Total	<u>(8,611,969)</u>
190641	Misc Reserves	
	Montgomery County Power Station	140,884
	Hardin County Common	-
	Hardin County Unit 1	-
	Hardin County Unit 2	-
	HEB Backup Generator	71
	HEB Grocery Company	-
	Total	<u>140,955</u>
282111	Liberalized Depreciation	
	Montgomery County Power Station	5,225,603
	Hardin County Common	26,029
	Hardin County Unit 1	102,566
	Hardin County Unit 2	102,566
	HEB Backup Generator	21,262
	HEB Grocery Company	(10,254)
	Total	<u>5,467,772</u>
282171	AFUDC Interest Cap	
	Montgomery County Power Station	(4,197,743)
	Hardin County Common	-
	Hardin County Unit 1	-

Account	Description	Federal ADIT
	Hardin County Unit 2	-
	HEB Backup Generator	(1,591)
	HEB Grocery Company	-
	Total	(4,199,334)
282245	Warranty Expense	
	Montgomery County Power Station	(139,291)
	Hardin County Common	-
	Hardin County Unit 1	-
	Hardin County Unit 2	-
	HEB Backup Generator	
	HEB Grocery Company	
	Total	(139,291)
282351	Tax Interest Avoided Cost	
	Montgomery County Power Station	8,108,231
	Hardin County Common	-
	Hardin County Unit 1	-
	Hardin County Unit 2	-
	HEB Backup Generator	3,235
	HEB Grocery Company	-
	Total	8,111,466
282455	Business Development	
	Montgomery County Power Station	-
	Hardin County Common	-
	Hardin County Unit 1	-
	Hardin County Unit 2	-
	HEB Backup Generator	68,801
	HEB Grocery Company	-
	Total	68,801
	Total ADIT for Plant Additions	575,146

Entergy Texas, Inc.
Cost of Service
Total Electric book Balances of Accumulated Tax Deferrals
For The Test Year Ended December 31, 2021

<u>Account</u>	<u>Description</u>	<u>December - 20</u>	<u>Additions</u>	<u>Reductions</u>	<u>December - 21</u>	<u>Adjustments</u>	<u>As Adjusted</u>
	Summary of Rate Case Expenses						
1823T0	2017 Case – Docket No. 48371	(929,306)	436,991	-	(492,315)	492,315	-
283151	Total Expenses reflected in 283151	<u>(929,306)</u>	<u>436,991</u>	<u>-</u>	<u>(492,315) *</u>	<u>492,315</u>	<u>-</u>

* The total reflected on this schedule does not tie to Schedule G-7.4 page 3 of 9 since rate case expenses only make up a portion of the balance in Account 283151.

Sponsors:
Allison P. Lofton
Stacey Whaley

Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
ANALYSIS OF INVESTMENT TAX CREDIT
FOR THE 12 MONTHS ENDED DECEMBER 31, 2021

Line No.	Description	Workpaper Reference	
1	Investment Tax Credits Earned in Test Period		0
2			
3	Gross Investment Tax Credits		0
4			
5	Less:		
6	Amortization of Investment Tax Credits	WP/G-7.1-3	(616,777)
7	Pro Forma Adjustment (if any):		
8	Pro Forma Amortization Adjustment		(214,700)
9			
10	Total Amortization		(831,477)
11			
12	INVESTMENT TAX CREDIT ADJUSTMENT		(\$831,477)
13			
14			
15			
16	<u>Test:</u>		
17			
18	Stripped Book Depreciation Rate Requested	WP/G-7.5 /3	2.692%
19			
20	Amortization of Investment Tax Credits		831,477
21	Gross Amortizable Base (exclude QPEs)	SCH G-7.5a/2 ÷	30,886,966
22			
23			2.692%

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Stacey Whaley

ENERGY TEXAS, INC.
ANALYSIS OF INVESTMENT TAX CREDIT
FOR THE 12 MONTHS ENDED DECEMBER 31, 2021

Line No.	Description	Workpaper Reference	
1			
2	ITC Base - Total Electric	SCH G-7.5a/2	30,886,966
3	Stripped Book Depreciation Rate Requested	WP/G-7.5 /3	2.692%
4	ITC Amortization - Total Electric		831,477
5			
6	Less Book Amortization (12 mos ending 12/31/2021)	WP/G-7.1-3	(616,777)
7			
8	ITC Amortization Adjustment		214,700

ENTERGY TEXAS, INC.
INVESTMENT TAX CREDIT - UTILIZED
1962 THROUGH 2021

PER LATEST TAX RETURN FILED AND IRS ADJUSTMENTS						
LINE		QPE and OTHER	Workpaper		Workpaper	ITC NET
No.	YEAR	ITC	Reference	RECAPTURE	Reference	OF RECAPTURE
1	1962	1,049,524	WP/G-7.5a/1	-	WP/G-7.5a/2	1,049,524
2	1963	1,103,312	WP/G-7.5a/1	-	WP/G-7.5a/3	1,103,312
3	1964	515,767	WP/G-7.5a/1	(223)	WP/G-7.5a/4	515,544
4	1965	540,093	WP/G-7.5a/1	(31,222)	WP/G-7.5a/5	508,871
5	1966	1,657,143	WP/G-7.5a/1	(209)	WP/G-7.5a/6	1,656,934
6	1967	1,412,009	WP/G-7.5a/1	(2,197)	WP/G-7.5a/7	1,409,812
7	1968	2,640,490	WP/G-7.5a/1	(56,735)	WP/G-7.5a/8	2,583,755
8	1969	2,160,271	WP/G-7.5a/1	-	WP/G-7.5a/9	2,160,271
9	1970	3,271,822	WP/G-7.5a/1	-	WP/G-7.5a/10	3,271,822
10	1971	3,145,136	WP/G-7.5a/1	(11,506)	WP/G-7.5a/11	3,133,630
11	1972	4,156,176	WP/G-7.5a/1	(4,795)	WP/G-7.5a/12	4,151,381
12	1973	1,654,256	WP/G-7.5a/1	(44,406)	WP/G-7.5a/13	1,609,850
13	1974	3,062,239	WP/G-7.5a/1	(10,229)	WP/G-7.5a/14	3,052,010
14	1975	16,329,903	WP/G-7.5a/1	(15,697)	WP/G-7.5a/15	16,314,206
15	1976	20,899,596	WP/G-7.5a/1	(46,943)	WP/G-7.5a/42	20,852,653
16	1977	22,500,453	WP/G-7.5a/1	(148,185)	WP/G-7.5a/42	22,352,268
17	1978	14,590,712	WP/G-7.5a/1	(69,202)	WP/G-7.5a/18	14,521,510
18	1979	11,803,084	WP/G-7.5a/1	(88,155)	WP/G-7.5a/19	11,714,929
19	1980	15,510,318	WP/G-7.5a/1	(23,107)	WP/G-7.5a/20	15,487,211
20	1981	34,498,990	WP/G-7.5a/1	(72,981)	WP/G-7.5a/21	34,426,009
21	1982	-	WP/G-7.5a/1	(62,291)	WP/G-7.5a/22	(62,291)
22	1983	-	WP/G-7.5a/1	(24,535)	WP/G-7.5a/22	(24,535)
23	1984	-	WP/G-7.5a/1	(1,763,488)	WP/G-7.5a/23	(1,763,488)
24	1985	-	WP/G-7.5a/1	(9,919)	WP/G-7.5a/24	(9,919)
25	1986-1991	-	WP/G-7.5a/1	-		-
26	1992	3,008,370	WP/G-7.5a/1	-		3,008,370
27	1993	3,677,756	WP/G-7.5a/1	-		3,677,756
28	1994-1996	-	WP/G-7.5a/1	-		-
29	1997	40,915,921	WP/G-7.5a/1	-		40,915,921
30	1998	59,132,713	WP/G-7.5a/1	-		59,132,713
31	1999	30,333,361	WP/G-7.5a/1	-		30,333,361
32	2000-2021	-	WP/G-7.5a/1	-		-
33		<u>299,569,415</u>		<u>(2,486,025)</u>		<u>297,083,390</u>

ENTERGY TEXAS, INC.
INVESTMENT TAX CREDIT - UTILIZED
RECONCILIATION TO AMORTIZABLE BASE ON SCHEDULE G-7.5

LINE No.	Workpaper Reference	Total	ETI	EGSL
1	Total Company ITC Utilized	297,083,390	71,769,630	225,313,760
2				
3	Less:			
4	Gas Department - Pre 1971	(122,797)		(122,797)
5	Steam Department - Pre 1971	(800,352)		(800,352)
6	Leased Equipment - Pre 1971	(136,732)		(136,732)
7	Electric Department - Pre 1971 (Fully Amortized)	(13,093,049)	(5,123,161)	(7,969,888)
8	Gas Department - Post 1970	(1,183,605)		(1,183,605)
9	Steam Department - Post 1970	(320,159)		(320,159)
10	Texas Non-Operating - Post 1970	(484)	(484)	
11	Leased Equipment - Post 1970	(4,056,756)		(4,056,756)
12	Electric Department - Post 1970 (Fully Amortized)	(30,336,706)	(16,555,837)	(13,780,869)
13	Production Electric Post 1970	(38,927,771)	(19,203,182)	(19,724,589)
14	Accounting Order Deferral	(2,139,633)		(2,139,633)
15	Abeyed River Bend	(64,824,128)		(64,824,128)
16	TOTAL ELECTRIC ITC GROSS AMORTIZABLE BASE	141,141,218	30,886,966	110,254,252

**ENTERGY TEXAS, INC.
INVESTMENT TAX CREDIT GENERATED BUT NOT UTILIZED
FOR THE 12 MONTHS ENDED DECEMBER 31, 2021**

The Company's Investment Tax Credits were fully utilized by the end of 1999.

ENTERGY TEXAS, INC.
 INVESTMENT TAX CREDIT UTILIZED - STAND ALONE BASIS
 1962 THROUGH 2021

LINE No.	YEAR	Sch G-7.5a	LESS GAS DEPARTMENT	LESS STEAM DEPARTMENT	TOTAL ELECTRIC	Sch G-7.5c	DIFFERENCE
		PER LATEST TAX RETURN FILED AND IRS ADJUSTMENTS QPE and OTHER ITC				TOTAL ELECTRIC STAND ALONE	
1	1962	1,049,524			1,049,524	1,049,524	-
2	1963	1,103,312			1,103,312	1,103,312	-
3	1964	515,767			515,767	515,767	-
4	1965	540,093			540,093	540,093	-
5	1966	1,657,143			1,657,143	1,657,143	-
6	1967	1,412,009			1,412,009	1,412,009	-
7	1968	2,640,490			2,640,490	2,640,490	-
8	1969	2,160,271			2,160,271	2,160,271	-
9	1970	3,271,822	(122,963)	(800,357)	2,348,502	2,348,502	-
10	1971	3,145,136	(21,786)	(5,389)	3,117,961	3,117,961	-
11	1972	4,156,176	(27,172)	(5,323)	4,123,681	4,123,681	-
12	1973	1,654,256	(26,055)	(4,066)	1,624,135	1,624,135	-
13	1974	3,062,239	(35,787)	(3,338)	3,023,114	3,023,114	-
14	1975	16,329,903	(60,340)	(3,099)	16,266,464	16,266,464	-
15	1976	20,899,596	(183,767)	(27,856)	20,687,973	21,054,182	(366,209)
16	1977	22,500,453	(108,576)	(83,142)	22,308,735	24,243,915	(1,935,180)
17	1978	14,590,712	(92,412)	11,108	14,509,408	13,242,946	1,266,462
18	1979	11,803,084	(150,284)	(4,948)	11,647,852	7,146,210	4,501,642
19	1980	15,510,318	(103,749)	(98,729)	15,307,840	13,469,000	1,838,840
20	1981	34,498,990	-	-	34,498,990	26,835,370	7,663,620
21	1982-1991	-	-	-	-	-	-
22	1992	3,008,370	-	-	3,008,370	2,692,434	315,936
23	1993	3,677,756	-	-	3,677,756	3,727,986	(50,230)
24	1994	-	-	-	-	11,408,477	(11,408,477)
25	1995	-	-	-	-	13,983,716	(13,983,716)
26	1996	-	-	-	-	13,181,381	(13,181,381)
27	1997	40,915,921	(173,963)	(55,472)	40,686,486	27,937,031	12,749,455
28	1998	59,132,713	(173,174)	(40,248)	58,919,291	59,269,187	(349,896)
29	1999	30,333,361	(51,855)	(9,412)	30,272,094	38,694,176	(8,422,082)
30	2000	-	-	-	-	1,191,937	(1,191,937)
31	2001-2021	-	-	-	-	-	-
32		299,569,415	(1,331,883)	(1,130,271)	297,107,261	319,660,414	(22,553,153)

The total 1962 through 1970 Gas and Steam is show on Line 9.

ENTERGY TEXAS, INC.
INVESTMENT TAX CREDIT UTILIZED - STAND ALONE BASIS
RECONCILIATION TO AMORTIZABLE BASE ON SCHEDULE G-7.5

LINE No.	Total	ETI	EGSL
1 Utilized on a Total Electric Stand Alone Basis (From page 1 of G-7.5c)	319,660,414	71,769,630	247,890,784
2 Utilized on a Total Electric Stand Alone Basis at 6/30/11	319,660,414	71,769,630	247,890,784
3 Less:			
4 Expired ITC, included in GSU Acquisition Docket No. 11292	(21,341,924)		(21,341,924)
5 ITC Recapture - Total ¹	(2,486,025)		(2,486,025)
6 Add back ITC Recapture - Gas and Steam Departments	35,241		35,241
7 Leased Equipment - Pre 1971 (fully amortized)	(136,732)		(136,732)
8 Electric Department - Pre 1971 (fully amortized)	(13,093,049)	(5,123,161)	(7,969,888)
9 Texas Non-Operating - Post 1970	(484)	(484)	
10 Leased Equipment - Post 1970	(4,056,756)		(4,056,756)
11 Electric Department - Post 1970 (fully amortized)	(30,336,706)	(16,555,837)	(13,780,869)
12 Production Electric Post 1970	(38,927,771)	(19,203,182)	(19,724,589)
13 Accounting Order Deferral	(2,139,633)		(2,139,633)
14 Abeyed River Bend	(66,035,357)		(66,035,357)
15 TOTAL ELECTRIC ITC GROSS AMORTIZABLE BASE	<u>141,141,218</u>	<u>30,886,966</u>	<u>110,254,252</u>

¹ See Schedule G-7.5a, page 1 for the breakdown of the ITC Recapture by vintage year.

**ENTERGY TEXAS, INC.
ITC ELECTIONS
AS OF DECEMBER 31, 2021**

The Company has made the following elections with regard to investment tax credits (ITC):

Elected under the provisions of Section 46(a)(2)(E) and 48(n)(1) of the Internal Revenue Code of 1954, as amended prior to the Tax Reform Act of 1985, to claim the additional 1% and 1/2% Employee Stock Ownership Plan credits.

Elected ratable flow through of ITC as a reduction to cost of service pursuant to IRC Section 46(f)(2).

Elected a 10% rate with one-half tax basis reduction for years 1983-1985, in lieu of taking ITC at 8% with no basis reduction. ITC generated after 1985 was subject to a full basis reduction with no election available for a reduced ITC rate.

ENERGY TEXAS, INC.
Cost of Service
Schedule G-7.5e - FERC Account 255 Balance
For The Test Year Ended December 31, 2021

Account 255.1 - Electric Non-Nuclear	(9,325,188)
Total Account 255	<u><u>(9,325,188)</u></u>

Sponsored by: Stacey Whaley and Allison P. Lofton

Amounts may not add or agree with other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Schedule G-7.6 Analysis of Test Year FIT and Requested FIT
Tax Method 2
Electric
For the Twelve Months Ended December 31, 2021

LINE NO.	DESCRIPTION	WORKPAPER REFERENCE	TOTAL ELECTRIC TEST YEAR	TOTAL ELECTRIC AS REQUESTED	TEXAS RETAIL AS REQUESTED
1	TOTAL REVENUE REQUIREMENT	WP/ G-7.6-2	1,836,447,342	965,792,792	965,792,792
2					
3	LESS: COST OF SERVICE ITEMS				
4	FUEL AND PURCHASED POWER EXPENSES	WP/ G-7.6-2	1,057,634,045	204,178,213	204,178,213
5	O&M EXPENSES	WP/ G-7.6-2	145,133,862	301,459,898	301,459,898
6	DEPRECIATION EXPENSES	WP/ G-7.6-2	183,844,340	265,590,933	265,590,933
7	AMORTIZATION EXPENSES	WP/ G-7.6-2	30,577,723	38,738,045	38,738,045
8	DEPRECIATION AND AMORTIZATION EXPENSES	WP/ G-7.6-2	2,333,869	7,902,165	7,902,165
9	AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT				-
10	ACCRETION EXPENSES	WP/ G-7.6-2	457,091	-	-
11	REGULATORY DEBITS	WP/ G-7.6-2	29,067,703	12,568,187	12,568,187
12	REGULATORY CREDITS	WP/ G-7.6-2	(33,270,206)	(3,630,559)	(3,630,559)
13	CUSTOMER DEPOSITS			20,713	20,713
14	OTHER CREDIT FEES			360,994	360,994
15	TAXES OTHER THAN INCOME	WP/ G-7.6-2	94,969,570	78,611,439	78,611,439
16	GAIN FROM DISPOSITION OF ALLOWANCE	WP/ G-7.6-2			-
17	TOTAL COST OF SERVICE ITEMS		1,510,747,996	905,800,028	905,800,028
18					
19	NET BOOK INCOME (LOSS) BEFORE INCOME TAXES	WP/ G-7.6-2	325,699,346	59,992,764	59,992,764
20					
21	ADDITIONS (DEDUCTIONS) NOT INCLUDED IN COST OF SERVICE:				
22					
23	OTHER ADJUSTMENTS AND RECLASSES				
24	CURRENT STATE INCOME TAX	WP/ G-7.6-3	(700,000)	-	-
25	INTEREST EXPENSE RECLASS	WP/ G-7.6-4	(80,108,854)	(73,387,785)	(73,387,785)
26	GAIN ON DISPOSITION RECLASS	WP/ G-7.6-4	641,401	-	-
27	DISALLOWED EXPENSES RECLASS	WP/ G-7.6-4	(4,680,209)	-	-
28	EQUITY EARNINGS IN SUBS RECLASS	WP/ G-7.6-4	2,634,276	-	-
29	TOTAL OTHER ADJUSTMENTS AND RECLASSES		(82,213,386)	(73,387,785)	(73,387,785)
30					
31	MP - PERMANENT DIFFERENCES				
32	PV_M_150: N/D EXP PER SECS 162 & 274-(PER520)	WP/ G-7.6-3	(64,667)	(64,667)	(64,667)
33	PV_M_161: OFFICER'S LIFE INS-(PER540)	WP/ G-7.6-3	(1,078,765)	-	-
34	PV_M_2094: EQUITY-NET EARNINGS-ADD BACK-(PER900)		(49,260)	-	-
35	PV_M_2576: LTIP SETTLEMENTS - (PERP74)		(83,520)	-	-
36	PV_M_2577: RSAs VESTED - (PERE75)	WP/ G-7.6-3	499	499	499
37	PV_M_79: DEPLETION-(PER800)	WP/ G-7.6-3	(211)	-	-
38	PV_M_88: EOI/ESI TAXES-(PERA20)	WP/ G-7.6-3	(2,014,643)	(2,014,643)	(2,014,643)
39	PV_M_92: EQUITY-NET EARNINGS-DOMESTIC SUBS-(PER900)	WP/ G-7.6-3	(2,634,276)	-	-
40	Total MP - PERMANENT DIFFERENCES	WP/ G-7.6-3	(5,924,843)	(2,078,811)	(2,078,811)
41	=====				
42	MTN - TEMPORARY NON-CURRENT ADJUSTMENTS				
43	PV_M_111: INCENTIVE COMP-190451 (103P06)	WP/ G-7.6-3	1,894,794	1,894,794	1,894,794
44	PV_M_112: INCENTIVE COMP-190451 (103P22)	WP/ G-7.6-3	(145,635)	(145,635)	(145,635)
45	PV_M_116: INJ & DAM RES-190171 (100G24)	WP/ G-7.6-3	(90,143)	(90,143)	(90,143)
46	PV_M_126: INTEREST/TAX ON TAX DEFICIENCY-190111 (100400)	WP/ G-7.6-3	1,400,000	-	-
47	PV_M_133: LEASE/RENTAL PAYMENTS -190415 (103E04)	WP/ G-7.6-3	102,028	102,028	102,028
48	PV_M_136: LITIGATION ACCRUAL- 190325 (105K06)	WP/ G-7.6-3	(100,000)	-	-
49	PV_M_138: LONG TERM INCENT COMP PLAN-190517 (103P74)	WP/ G-7.6-3	(48,733)	(48,733)	(48,733)
50	PV_M_164: OPT GRANT (2003 & FWRD)-190519 (104E00)	WP/ G-7.6-3	49,410	49,410	49,410
51	PV_M_1696: RESTRICTED STOCK AWARD-190525 (104E75)	WP/ G-7.6-3	(251,497)	(251,497)	(251,497)
52	PV_M_172: PENSION & HOSP RESV-190331 (100G64)	WP/ G-7.6-3	289,724	-	-
53	PV_M_176: PREPAID EXPENSES-283361 (703R00)	WP/ G-7.6-3	205,966	205,966	205,966
54	PV_M_178: PROP INSUR RESV-190161 (100G04)	WP/ G-7.6-3	2,848,881	(1,699,919)	(1,699,919)
55	PV_M_1837: SYSTEM AGREEMENT SUPPLIER REFUND-190165 (701C)	WP/ G-7.6-3	-	-	-
56	PV_M_185: RATE REFUND-LIABILITY-190603 (105404)	WP/ G-7.6-3	23,297,873	-	-
57	PV_M_187: REG ASSET-GUSTAV & IKE-283151 (705A01)	WP/ G-7.6-3	3,338,812	1,628,218	1,628,218
58	PV_M_188: REG CAPITALIZED COSTS-ASSETS-283151 (701A03)	WP/ G-7.6-3	4,186,495	-	-
59	PV_M_1936: STORM - REG ASSET 283151 (705A05)	WP/ G-7.6-3	-	-	-
60	PV_M_200: RESV UNCOLLECT ACCTS-190351 (100G80)	WP/ G-7.6-3	(10,996,117)	-	-
61	PV_M_2093: FAS 143-LIABILITIES-190317 (102M01)	WP/ G-7.6-3	457,091	-	-
62	PV_M_21: BOND REACQUISITION LOSS-ASSETS-283221 (701104)	WP/ G-7.6-3	722,002	722,002	722,002
63	PV_M_2101: DEFERRED REGULATORY EXP-ETI-283247 (704Z00)	WP/ G-7.6-3	2,025,853	-	-
64	PV_M_211: SEC 475 ADJ - MTM-283225 (704V01)	WP/ G-7.6-3	(77,217,648)	-	-
65	PV_M_2128: OPEB ASSETS-190221 (100G4A)	WP/ G-7.6-3	(920,533)	-	-
66	PV_M_2129: OPEB LIABILITIES-190221 (100G4L)	WP/ G-7.6-3	(7,624,126)	-	-
67	PV_M_2130: PENSION ASSETS-190211 (100W0A)	WP/ G-7.6-3	11,569,426	11,569,426	11,569,426
68	PV_M_2131: PENSION LIABILITIES-190211 (100W0L)	WP/ G-7.6-3	(8,168,426)	(8,168,426)	(8,168,426)
69	PV_M_2132: NQ PENSION ASSETS-190215 (10140A)	WP/ G-7.6-3	194,482	194,482	194,482
70	PV_M_2133: NQ PENSION LIABILITIES-190215 (10140L)	WP/ G-7.6-3	(707,188)	(707,188)	(707,188)

Entergy Texas, Inc.
 Cost of Service
 Schedule G-7.6 Analysis of Test Year FIT and Requested FIT
 Tax Method 2
 Electric
 For the Twelve Months Ended December 31, 2021

LINE NO.	DESCRIPTION	WORKPAPER REFERENCE	TOTAL ELECTRIC TEST YEAR	TOTAL ELECTRIC AS REQUESTED	TEXAS RETAIL AS REQUESTED
71	PV_M_2146: RATE REFUND-ASSETS-190603 (105403)	WP/ G-7.6-3	131,970	-	-
72	PV_M_2150: STORM & OTHER DEF COSTS-LIAB-283345 (701A08)	WP/ G-7.6-3	(13,280,204)	-	-
73	PV_M_2161: ARO DEPRECIATION-190317 (102M0D)	WP/ G-7.6-3	43,089	-	-
74	PV_M_219: SECURITIZATION-282475 (502900)	WP/ G-7.6-3	(7,412,565)	-	-
75	PV_M_226: STORM & OTHER DEF COSTS-ASSETS-283349 (701A09)	WP/ G-7.6-3	(10,325,364)	-	-
76	PV_M_2311: TRANSMISSION AMORTIZATION-190607 (900M23)	WP/ G-7.6-3	(1,018,046)	-	-
77	PV_M_252: TAXABLE UNBILLED REVENUE-190151 (100C02)	WP/ G-7.6-3	12,225,100	-	-
78	PV_M_2541: METERS BOOK BASIS Elec - 282111 (701A01)	WP/ G-7.6-3	2,333,869	2,333,869	2,333,869
79	PV_M_2568: REGULATORY ASSET COVID19-283149 (701C19)	WP/ G-7.6-3	1,148,276	1,148,276	1,148,276
80	PV_M_2571: PAYROLL TAX ACCRUAL-190615 (105G07)	WP/ G-7.6-3	(1,618,607)	-	-
81	PV_M_2618: OTHER SEC 475 ADJ - MTM LIAB-283XXX (704V0R)	WP/ G-7.6-3	(29,463,998)	(29,463,998)	(29,463,998)
82	PV_M_2619: OTHER SEC 475 ADJ - MTM ASSET-190425 (704V0R)	WP/ G-7.6-3	-	-	-
83	PV_M_2632: M&S INVENTORY RESERVE-190261 (100G83)	WP/ G-7.6-3	279,330	279,330	279,330
84	PV_M_269: WASTE DISPOSAL RESV-190445 (100G54)	WP/ G-7.6-3	34,015	-	-
85	PV_M_270: WASTE SITE CLEANUP-RETAIL-190443 (103K24)	WP/ G-7.6-3	(20,000)	(20,000)	(20,000)
86	PV_M_293: DEFERRED COMP-190561 (103P64)	WP/ G-7.6-3	(18,594)	-	-
87	PV_M_339: MISC RESERVES-CONTRA-190641 (105W04)	WP/ G-7.6-3	-	-	-
88	PV_M_349: DEFERRED COSTS-190397 (107412)	WP/ G-7.6-3	-	-	-
89	PV_M_54: CONTRIBUTION CARRYOVER-190883 (900900)	WP/ G-7.6-3	-	-	-
90	PV_M_70: DEFERRED CONTRACT REVENUE-190391 (103700)	WP/ G-7.6-3	39,476	-	-
91	PV_M_72: DEFERRED FUEL/GAS-190241 (101804)	WP/ G-7.6-3	(48,280,071)	-	-
92	PV_M_78: DEFERRED STORM COSTS-283249 (701A11)	WP/ G-7.6-3	3,077,831	-	-
93	PV_M_86: ENVIRONMENTAL RESV-190421 (100GA4)	WP/ G-7.6-3	(30,001)	(30,001)	(30,001)
94	PV_M_97: FAS 143-ASSETS-190317 (102M00)	WP/ G-7.6-3	(500,180)	-	-
95	Total MTN - TEMPORARY NON-CURRENT ADJUSTMENTS	WP/ G-7.6-3	(146,341,886)	(20,497,740)	(20,497,740)
96	=====				
97	=====				
98	MTN - MTN - TEMPORARY CWIP				
99	PV_M_119: INTEREST CAP-AFUDC-282171 (501404)	WP/ G-7.6-3	(3,979,917)	-	-
100	PV_M_1706: REPAIRS-UOP DEDUCTION-GEN-282903 (500801)	WP/ G-7.6-3	(39,013,186)	(39,013,186)	(39,013,186)
101	PV_M_1713: AVOIDED COST-UOP-GEN-(282351) (501K09)	WP/ G-7.6-3	(54,238)	(54,238)	(54,238)
102	PV_M_1851: AVOIDED COST-UOP-DIST-(282351) (501K05)	WP/ G-7.6-3	(18,579)	(18,579)	(18,579)
103	PV_M_1852: REPAIRS-UOP DEDUCTION-DIST-282903 (500805)	WP/ G-7.6-3	(22,178,567)	(22,178,567)	(22,178,567)
104	PV_M_19: AVOIDED COST (TAX INTEREST)-282351 (501K06)	WP/ G-7.6-3	3,909,985	3,909,985	3,909,985
105	PV_M_1942: REPAIRS-UOP DEDUCTION-TRANS-282907 (500806)	WP/ G-7.6-3	(14,877,536)	(14,877,536)	(14,877,536)
106	PV_M_199: RESEARCH & EXPER-282241 (704S04)	WP/ G-7.6-3	8,233,668	8,233,668	8,233,668
107	PV_M_204: REV PROC 2000-50 SFTWR COSTS-282461 (501S06)	WP/ G-7.6-3	(7,565,946)	(7,565,946)	(7,565,946)
108	PV_M_2066: AVOIDED COST-UOP-TRANS-(282351) (501K08)	WP/ G-7.6-3	(3,122)	(3,122)	(3,122)
109	PV_M_2135: REPAIRS-UOP DEDUCTION-CTP-GEN-282903 (500801)	WP/ G-7.6-3	16,660,000	16,660,000	16,660,000
110	PV_M_2136: REPAIRS-UOP DEDUCTION-CTP-DIST-282903 (500805)	WP/ G-7.6-3	23,390,000	23,390,000	23,390,000
111	PV_M_2137: REPAIRS-UOP DEDUCTION-CTP-TRANS-282907 (500806)	WP/ G-7.6-3	9,980,000	9,980,000	9,980,000
112	PV_M_2138: CIAC PROVISION-CTP-190181 (100K06)	WP/ G-7.6-3	(11,748,483)	(11,748,483)	(11,748,483)
113	PV_M_2139: INTEREST CAP-AFUDC-CTP-282171 (501404)	WP/ G-7.6-3	25,219,733	-	-
114	PV_M_2140: AVOIDED COST (TAX INTEREST)-CTP-282351 (501K06)	WP/ G-7.6-3	(45,315,781)	(45,315,781)	(45,315,781)
115	PV_M_2141: AVOIDED COST-UOP-CTP-GEN-(282351) (501K09)	WP/ G-7.6-3	-	-	-
116	PV_M_2142: AVOIDED COST-UOP-CTP-DIST-(282351) (501K05)	WP/ G-7.6-3	10,000	10,000	10,000
117	PV_M_2143: AVOIDED COST-UOP-CTP-TRANS-(282351) (501K08)	WP/ G-7.6-3	-	-	-
118	PV_M_2144: AFUDC EQUITY FT CWIP-CTP (501502)	WP/ G-7.6-3	56,746,208	56,746,208	56,746,208
119	PV_M_2333: REV PROC 2000-50 SFTWR COSTS-CTP-282461 (501S06)	WP/ G-7.6-3	-	-	-
120	PV_M_2586: CTP_MISC RESERVE - 190641 (105W06)	WP/ G-7.6-3	(930,054)	(930,054)	(930,054)
121	PV_M_2587: MISC RESERVES - 190641 (105W06)	WP/ G-7.6-3	(636,982)	0	0
122	PV_M_343: BUSINESS DEV COSTS-(900A00)	WP/ G-7.6-3	493,894	493,894	493,894
123	PV_M_50: CIAC PROVISION-190181 (100K06)	WP/G-7.6-3	16,650,161	16,650,161	16,650,161
124	Total MTN - MTN - TEMPORARY CWIP		14,971,259	(5,631,575)	(5,631,575)
125	MTN - TEMPORARY POWERTAX				
126	PV_M_1521: 190251 - REMOVAL COST	WP/ G-7.6-3	31,142,906	30,115,445	30,115,445
127	PV_M_1522: 282111 - LIBERALIZED DEPR FED	WP/ G-7.6-3	(30,065,593)	92,169,692	92,169,692
128	PV_M_1524: 282171 - AFUDC BOOK ONLY GROSS	WP/ G-7.6-3	(18,082,710)	7,137,023	7,137,023
129	PV_M_1530: 282221 - FIBER OPTICS INV CON	WP/ G-7.6-3	17,860	17,860	17,860
130	PV_M_1532: 282XXX - POWERTAX MISC ALL	WP/ G-7.6-3	906,086	906,086	906,086
131	PV_M_1533: 282223 - REPAIRS & MAINT EXP	WP/ G-7.6-3	3,093,662	3,093,662	3,093,662
132	PV_M_1534: 282461 - SOFTWARE	WP/ G-7.6-3	5,366,198	5,366,198	5,366,198
133	PV_M_1535: 282533 - CASUALTY LOSS STORM DAMAGE	WP/ G-7.6-3	10,483,216	10,483,216	10,483,216
134	PV_M_1536: 282245 - WARRANTY EXPENSE ALL	WP/ G-7.6-3	250,148	250,148	250,148
135	PV_M_1537: 282351 - TAX INT AVOIDED COST	WP/ G-7.6-3	40,526,453	40,526,453	40,526,453
136	PV_M_1539: 190163 - CAP REPAIRS FED	WP/ G-7.6-3	(14,185)	(14,185)	(14,185)
137	PV_M_1541: 190181 - CIAC FED	WP/ G-7.6-3	3,132,107	3,132,107	3,132,107
138	PV_M_1556: 281123 - START UP COSTS-FED-RETAIL	WP/ G-7.6-3	214,877	214,877	214,877
139	PV_M_1558: 281121 - START UP COSTS-FED	WP/ G-7.6-3	1,332	1,332	1,332
140	PV_M_1560: 282901 - 263A Method Change DSC - ALL	WP/ G-7.6-3	(8,320,902)	(8,320,902)	(8,320,902)

Entergy Texas, Inc.
Cost of Service
Schedule G-7.6 Analysis of Test Year FIT and Requested FIT
Tax Method 2
Electric
For the Twelve Months Ended December 31, 2021

LINE NO.	DESCRIPTION	WORKPAPER REFERENCE	TOTAL ELECTRIC TEST YEAR	TOTAL ELECTRIC AS REQUESTED	TEXAS RETAIL AS REQUESTED
141	PV_M_1563: 283401 - ACC DFIT TURGEN	WP/ G-7.6-3	6,646	6,646	6,646
142	PV_M_1590: AFUDC EQUITY FT PTAX	WP/ G-7.6-3	(47,548,128)	(47,548,128)	(47,548,128)
143	PV_M_1591: 282241 - R&E DEDUCTION	WP/ G-7.6-3	(1,017,364)	(1,017,364)	(1,017,364)
144	PV_M_1617: 282183 - NONBASE -FED- RETAIL	WP/ G-7.6-3	370,810	370,810	370,810
145	PV_M_1666: 190641 - MISC RESERVES	WP/ G-7.6-3	587,364	587,364	587,364
146	PV_M_1702: 282903 - UNITS OF PROPERTY DEDUCTION-FED	WP/ G-7.6-3	(40,761,806)	(40,761,806)	(40,761,806)
147	PV_M_1783: 190255 - ACQUISITION ADJUSTMENT	WP/ G-7.6-3	(40,989,810)	(40,989,810)	(40,989,810)
148	PV_M_1831: 282455 - Business Development-Fed	WP/ G-7.6-3	(45,368)	(45,368)	(45,368)
149	PV_M_1983: 282907 - UNIT OF PROP DED-TRANS	WP/ G-7.6-3	321,896	321,896	321,896
150	PV_M_2327: 282117 - SECTION 481A ADJ (PWC DEPR)	WP/G-7.6-3	(0)	(0)	(0)
151	Total MTN - TEMPORARY POWERTAX		(90,424,303)	56,003,252	56,003,252
152	=====				
153	MTN- TEMPORARY PTAX PRELIM				
154	PV_M_1737: Liberalized Depr-PRELIM-282111	WP/ G-7.6-3	-	-	-
155	PV_M_1739: REMOVAL COST-PRELIM-190251	WP/ G-7.6-3	-	-	-
156	PV_M_1750: CASUALTY LOSS-282533 (704J06) Prelim PTAX	WP/ G-7.6-3	-	-	-
157	PV_M_2469: Liberalized Depr-PRELIM old rate-282111	WP/ G-7.6-3	-	-	-
158	PV_M_2528: Other Deferred Unitized Plant & CWIP-PRELIM 190641	WP/ G-7.6-3	-	-	-
159	PV_M_2542: METERS_EXCESS_PRELIM Elec -282111	WP/ G-7.6-3	-	-	-
160	PV_M_2615: Liberalized Depr-PRELIM FAS109 -282111	WP/ G-7.6-3	1,328,861	1,328,861	1,328,861
161	Total MTN - TEMPORARY POWERTAX PRELIM		1,328,861	1,328,861	1,328,861
162	=====				
163	TOTAL TEMPORARY DIFFERENCES		(220,466,068)	31,202,799	31,202,799
164					
165	TOTAL ADDITIONS (DEDUCTIONS):		(308,604,298)	(44,263,797)	(44,263,797)
166					
167	REGULAR TAXABLE INCOME BEFORE NOL		17,095,048	15,728,967	15,728,967
168					
169	REGULAR NOL CARRYFORWARD USAGE	WP/ G-7.6-3	(76,710,732)	-	-
170					
171	REGULAR TAXABLE INCOME AFTER NOL		(59,615,684)	15,728,967	15,728,967
172					
173					
174	CURRENT FEDERAL INCOME TAXES AT STATUTORY RATE	WP/ G-7.6-3	21% (12,519,294)	21% 3,303,083	21% 3,303,083
175	<u>PLUS (LESS):</u>				
176	ETI PRIOR YEARS' ADJUSTMENTS	WP/ G-7.6a.2	(1,069,303)	-	-
177	EGS RECONST. FUNDING - CUR FED INC TAXES	WP/ G-7.6a.2	594,526	-	-
178	ENTERGY TX RESTORATION FUNDING - CUR FED INC TAXES	WP/ G-7.6a.2	11,058,995	10,935,941	10,935,941
179	EO/ESI - CUR FED INC TAXES	WP/ G-7.6a.2	895,341	895,341	895,341
180	FIN 48	WP/ G-7.6a.2	572,128	-	-
181	Rounding		-	-	-
182	TOTAL CURRENT FEDERAL INCOME TAXES	WP/ G-7.6a.2	(467,608)	15,134,365	15,134,365
183					
184	<u>DEFERRED FEDERAL INCOME TAXES</u>				
185	ETI - DEF FED INC TAXES	WP/ G-7.6a.2	39,000,102	(5,771,924)	(5,771,924)
186	EGS RECONST. FUNDING - DEF FED INC TAXES	WP/ G-7.6a.2	(566,241)	-	-
187	ENTERGY TX RESTORATION FUNDING - DEF FED INC TAXES	WP/ G-7.6a.2	(10,935,941)	(10,935,941)	(10,935,941)
188	EO/ESI - DEF FED INC TAXES	WP/ G-7.6a.2	13,731	13,731	13,731
189	TOTAL DEFERRED FEDERAL INCOME TAXES	WP/ G-7.6a.2	27,511,651	(16,694,134)	(16,694,134)
190					
191	<u>INVESTMENT TAX CREDITS</u>				
192	ETI - INVESTMENT TAX CREDITS	WP/ G-7.6a.2	(616,777)	(831,477)	(831,477)
193	EO/ESI - INVESTMENT TAX CREDITS	WP/ G-7.6a.2	(16,024)	(16,024)	(16,024)
194	TOTAL INVESTMENT TAX CREDITS	WP/ G-7.6a.2	(632,801)	(847,501)	(847,501)
195					
196	TOTAL FEDERAL INCOME TAXES		26,411,243	(2,407,270)	(2,407,270)
197					
198	See Schedule G-7.1 for Explanations of items listed.				

ENTERGY TEXAS, INC.
ANALYSIS OF DEFERRED FEDERAL INCOME TAXES
FOR THE 12 MONTHS ENDED DECEMBER 31, 2021

LINE NO.	DESCRIPTION ⁽¹⁾	TOTAL ELEC. - TEST YEAR		WORKPAPER REFERENCE	TOTAL ELEC.-AS REQUESTED		TX RETAIL-AS REQUESTED	
		BASIS	(X) TAX RATE		BASIS	(X) TAX RATE ⁽²⁾	BASIS	(X) TAX RATE
1	182383 SFAS158 Reg Asset Offset Pt D	1,643,192	345,070	WP/ G-7.6a.1	-	-	-	-
2	190111 Intrst/Tax-Tax Deficienci-Fed	(1,400,000)	(294,000)	WP/ G-7.6a.1	-	-	-	-
3	190151 Taxable Unbilled Revenue-Fed	(12,225,100)	(2,567,271)	WP/ G-7.6a.1	-	-	-	-
4	190161 Property Ins Reserve-Fed	(2,848,881)	(598,265)	WP/ G-7.6a.1	1,699,919	356,983	1,699,919	356,983
5	190163 Capitalized Repairs - Fed	14,185	2,979	WP/ G-7.6a.1	14,185	2,979	14,185	2,979
6	190165 Syst Agrmt Equal Reg Liab-Fed	1	0	WP/ G-7.6a.1	1	0	1	0
7	190171 Inj & Damages Reserve-Fed	90,143	18,930	WP/ G-7.6a.1	90,143	18,930	90,143	18,930
8	190181 Contrib In Aid Of Constr-Fed	(8,020,805)	(1,684,369)	WP/ G-7.6a.1	(8,020,805)	(1,684,369)	(8,020,805)	(1,684,369)
9	190211 Unfunded Pension Exp-Fed	(3,401,000)	(714,210)	WP/ G-7.6a.1	(3,401,000)	(714,210)	(3,401,000)	(714,210)
10	190213 SFAS 158 Def Tax Asset - Fed	43,036,696	9,037,706	WP/ G-7.6a.1	-	-	-	-
11	190215 Supplemental Pension Plan-Fed	512,706	107,668	WP/ G-7.6a.1	512,706	107,668	512,706	107,668
12	190221 Fas 106 Other Retire Ben-Fed	8,199,587	1,721,913	WP/ G-7.6a.1	1,298,120	272,605	1,298,120	272,605
13	190241 Deferred Fuel/Gas-Fed	48,280,071	10,138,815	WP/ G-7.6a.1	-	-	-	-
14	190251 Removal Cost - Fed	(31,142,906)	(6,540,010)	WP/ G-7.6a.1	(30,115,444)	(6,324,243)	(30,115,444)	(6,324,243)
15	190255 Acquisition - Federal	40,989,810	8,607,860	WP/ G-7.6a.1	40,989,810	8,607,860	40,989,810	8,607,860
16	190261 Obsolete Inventory - Fed	(279,330)	(58,659)	WP/ G-7.6a.1	(279,330)	(58,659)	(279,330)	(58,659)
17	190317 Fas 143 - Federal	-	(0)	WP/ G-7.6a.1	-	-	-	-
18	190325 Litigation Settlement - Fed	100,000	21,000	WP/ G-7.6a.1	-	-	-	-
19	190331 Accrued Medical Claims-Fed	(289,724)	(60,842)	WP/ G-7.6a.1	-	-	-	-
20	190351 Uncollect Accts Reserve-Fed	10,996,117	2,309,185	WP/ G-7.6a.1	-	-	-	-
21	190381 Partnership Income/Loss - Fed	-	-	WP/ G-7.6a.1	-	-	-	-
22	190391 Contract Def Revenue-Fed	(39,476)	(8,290)	WP/ G-7.6a.1	-	-	-	-
23	190397 Def. Misc. Services - Fed	-	0	WP/ G-7.6a.1	-	-	-	-
24	190415 Lease - Rental Expense - Fed	(102,028)	(21,426)	WP/ G-7.6a.1	(102,028)	(21,426)	(102,028)	(21,426)
25	190421 Environmental Reserve-Fed	30,001	6,300	WP/ G-7.6a.1	30,001	6,300	30,001	6,300
26	190425 Mark to Market - Federal	-	-	WP/ G-7.6a.1	-	-	-	-
27	190443 Waste Site Clean Up Costs Fed	20,000	4,200	WP/ G-7.6a.1	20,000	4,200	20,000	4,200
28	190445 Waste Disposal Reserve - Fed	(34,015)	(7,143)	WP/ G-7.6a.1	-	-	-	-
29	190451 Incentive-Fed	(1,749,159)	(367,323)	WP/ G-7.6a.1	(1,749,157)	(367,323)	(1,749,157)	(367,323)
30	190517 Long-Term Incentive Comp-Feder	48,733	10,234	WP/ G-7.6a.1	48,733	10,234	48,733	10,234
31	190519 Stock Options - Federal	(49,410)	(10,376)	WP/ G-7.6a.1	(49,410)	(10,376)	(49,410)	(10,376)
32	190525 Restricted Stock Awards-Fed	251,497	52,814	WP/ G-7.6a.1	251,497	52,814	251,497	52,814
33	190561 Def Compensation - Fed	18,594	3,905	WP/ G-7.6a.1	-	-	-	-
34	190603 Rate Refund-Federal	(23,429,842)	(4,920,267)	WP/ G-7.6a.1	-	-	-	-
35	190607 Transition Costs - Federal	1,018,046	213,790	WP/ G-7.6a.1	-	-	-	-
36	190615 Payroll Tax Accruals - Fed	1,618,607	339,908	WP/ G-7.6a.1	-	-	-	-
37	190641 Re-Organization Costs-Federal	49,618	10,420	WP/ G-7.6a.1	342,690	71,965	342,690	71,965
38	190883 ADIT-Contrib CF-TAP-FED-NonCur	-	-	WP/ G-7.6a.1	-	-	-	-
39	190884 ADIT-Tax CR C/F-TAP-FED-NonCur	(2,585,714)	(543,000)	WP/ G-7.6a.1	(2,585,714)	(543,000)	(2,585,714)	(543,000)
40	190887 Fed Offset-St NonCur Carryover	-	-	WP/ G-7.6a.1	-	-	-	-
41	190984 ADIT-NOL C/F-State-Non-current	-	-	WP/ G-7.6a.1	-	-	-	-
42	190987 ADIT-NOL C/F DECON-FED-NONCUR	76,710,732	16,109,254	WP/ G-7.6a.1	-	-	-	-
43	190P51 ADIT-Ben-Potnt Disall UTPs Res	3,809,524	800,000	WP/ G-7.6a.1	-	-	-	-
44	281121 Start Up Costs-Fed	(1,332)	(280)	WP/ G-7.6a.1	(1,332)	(280)	(1,332)	(280)
45	282111 Liberalized Depreciation-Fed	(3,569,520)	(749,599)	WP/ G-7.6a.1	(107,093,295)	(22,489,592)	(107,093,295)	(22,489,592)
46	282117 Section 481A Adj Fed	-	(0)	WP/ G-7.6a.1	-	-	-	-
47	282171 Interest Cap - Afdc - Fed	(1,202,332)	(252,490)	WP/ G-7.6a.1	(1,202,332)	(252,490)	(1,202,332)	(252,490)
48	282183 Nonbase - Federal - Retail	(370,810)	(77,870)	WP/ G-7.6a.1	(370,810)	(77,870)	(370,810)	(77,870)
49	282221 Fiber Optics-Fed	(17,860)	(3,751)	WP/ G-7.6a.1	(17,860)	(3,751)	(17,860)	(3,751)
50	282223 Repairs & Maint Exp - Federal	(3,093,662)	(649,669)	WP/ G-7.6a.1	(3,093,662)	(649,669)	(3,093,662)	(649,669)
51	282241 R&E Deduction - Fed	(7,216,304)	(1,515,424)	WP/ G-7.6a.1	(7,216,305)	(1,515,424)	(7,216,305)	(1,515,424)
52	282245 Warranty Expense - Federal	(250,148)	(52,531)	WP/ G-7.6a.1	(250,148)	(52,531)	(250,148)	(52,531)
53	282351 Tax Int (Avoided Cost)-Fed	945,281	198,509	WP/ G-7.6a.1	945,281	198,509	945,281	198,509
54	282455 Business Dev Costs Cap- Fed	(448,526)	(94,191)	WP/ G-7.6a.1	(448,526)	(94,191)	(448,526)	(94,191)
55	282461 Computer Software Cap - Fed	2,199,748	461,947	WP/ G-7.6a.1	2,199,748	461,947	2,199,748	461,947
56	282475 Contra Securitization -Federal	7,412,565	1,556,639	WP/ G-7.6a.1	-	-	-	-
57	282533 Casualty Loss Deduction-Fed	(10,484,018)	(2,201,644)	WP/ G-7.6a.1	(10,484,018)	(2,201,644)	(10,484,018)	(2,201,644)
58	282901 263A Method Change-DSC - Fed	8,320,902	1,747,389	WP/ G-7.6a.1	8,320,902	1,747,389	8,320,902	1,747,389
59	282903 Units of Production Ded - Fed	62,833,613	13,195,059	WP/ G-7.6a.1	61,903,559	12,999,747	61,903,559	12,999,747
60	282907 Unit of Property Ded-Trans-Fed	4,575,640	960,884	WP/ G-7.6a.1	4,575,640	960,884	4,575,640	960,884
61	283149 Reg Asset Covid 19 - Fed	(1,148,276)	(241,138)	WP/ G-7.6a.1	(1,148,276)	(241,138)	(1,148,276)	(241,138)
62	283151 Regulatory Asset - Federal	(7,525,307)	(1,580,314)	WP/ G-7.6a.1	(53,704,127)	(11,277,867)	(53,704,127)	(11,277,867)
63	283213 SFAS 158 Def Tax Liability-Fed	(43,036,696)	(9,037,706)	WP/ G-7.6a.1	-	-	-	-
64	283221 Bond Reacquisition Loss - Fed	(722,002)	(151,620)	WP/ G-7.6a.1	(722,002)	(151,620)	(722,002)	(151,620)
65	283225 Section 475 Adjustment-Fed	77,217,648	16,215,706	WP/ G-7.6a.1	-	-	-	-
66	283229 Other Sec 475 Adj-MTM Liab-Fed	29,463,998	6,187,440	WP/ G-7.6a.1	29,463,998	6,187,440	29,463,998	6,187,440
67	283247 Transco Costs - Federal	(2,025,853)	(425,429)	WP/ G-7.6a.1	-	-	-	-
68	283249 Deferred Storm Costs - Federal	(3,077,831)	(646,344)	WP/ G-7.6a.1	-	-	-	-
69	283345 Misc Cap Costs-Fed	13,280,204	2,788,843	WP/ G-7.6a.1	-	-	-	-
70	283349 Reg Asset-Storm Costs-Fed	10,325,364	2,168,326	WP/ G-7.6a.1	-	-	-	-
71	283361 Prepaid Expenses Federal	(205,966)	(43,253)	WP/ G-7.6a.1	(205,966)	(43,253)	(205,966)	(43,253)
72	283401 Acc Dfit Turgen	(6,646)	(1,396)	WP/ G-7.6a.1	(6,646)	(1,396)	(6,646)	(1,396)
73	283457 Spindletop Capital Cost-Federa	(1)	(0)	WP/ G-7.6a.1	(1)	(0)	(1)	(0)
74		Subtotal	59,222,592		(79,561,260)	(16,707,865)	(79,561,260)	(16,707,865)
75	ETI Prior Years' Adjustments	-	1,706,690	WP/ G-7.6a.2	-	-	-	-
76	EGS Reconst. Funding - Def Fed Inc Taxes	-	(566,241)	WP/ G-7.6a.2	-	-	-	-
77	Entergy TX Restoration Funding - Def Fed Inc Taxes	-	(10,935,941)	WP/ G-7.6a.2	-	-	-	-
78	EOI/ESI - Def Fed Inc Taxes	-	13,731	WP/ G-7.6a.2	65,385	13,731	65,385	13,731
79	ETI Amortization of Unprotected Excess ADIT	-	(21,929,180)	WP/ G-7.6a.2	-	-	-	-
80	TOTAL DEFERRED FEDERAL INCOME TAXES		27,511,651		(79,495,875)	(16,694,134)	(79,495,875)	(16,694,134)

Notes:

(1) Reference Schedule G-7.4a for Explanations of items listed.

(2) Reference WP/P AJ 10.10-10.11, WP/P AJ 12.4

Sponsored by: Stacey Whaley, Allison P. Lofton, and Richard E. Lain

Amounts may not add or tie to other schedules due to rounding.

Affiliate BU

Sum of Monetary Amt	Column Labels				
Row Labels	Adj TX000	Adj Total	Prov TX000	Prov Total	Grand Total
182383			(345,070)	(345,070)	(345,070)
190111			294,000	294,000	294,000
190151	1,719,239	1,719,239	2,567,271	2,567,271	4,286,510
190161			598,265	598,265	598,265
190163	(10,395)	(10,395)	(2,979)	(2,979)	(13,374)
190165			(0)	(0)	(0)
190171			(18,930)	(18,930)	(18,930)
190181	(4,981,233)	(4,981,233)	1,684,369	1,684,369	(3,296,864)
190211	(1,039,710)	(1,039,710)	714,210	714,210	(325,500)
190213			(9,037,706)	(9,037,706)	(9,037,706)
190215			(107,668)	(107,668)	(107,668)
190221			(1,721,913)	(1,721,913)	(1,721,913)
190241			(10,138,815)	(10,138,815)	(10,138,815)
190251	2,280,912	2,280,912	6,540,010	6,540,010	8,820,922
190255	17	17	(8,607,860)	(8,607,860)	(8,607,844)
190261			58,659	58,659	58,659
190317	(27,029)	(27,029)	0	0	(27,029)
190325			(21,000)	(21,000)	(21,000)
190331			60,842	60,842	60,842
190351			(2,309,185)	(2,309,185)	(2,309,185)
190381	83	83			83
190391			8,290	8,290	8,290
190397	(25,274)	(25,274)	(0)	(0)	(25,274)
190415	14,568	14,568	21,426	21,426	35,994
190421			(6,300)	(6,300)	(6,300)
190425	-	-			-
190443			(4,200)	(4,200)	(4,200)
190445			7,143	7,143	7,143
190451	(0)	(0)	367,323	367,323	367,323
190517			(10,234)	(10,234)	(10,234)
190519			10,376	10,376	10,376
190525			(52,814)	(52,814)	(52,814)
190561			(3,905)	(3,905)	(3,905)
190603	247,786	247,786	4,920,267	4,920,267	5,168,053
190607			(213,790)	(213,790)	(213,790)
190615			(339,908)	(339,908)	(339,908)
190641	19,191	19,191	(10,420)	(10,420)	8,771
190883	-	-			-
190884	(32,502)	(32,502)	543,000	543,000	510,498
190887	(3,108)	(3,108)			(3,108)
190984	14,798	14,798			14,798
190987	(3,530,408)	(3,530,408)	(16,109,254)	(16,109,254)	(19,639,662)
190P51			(800,000)	(800,000)	(800,000)
281121	96	96	280	280	375
282111	(4,069,374)	(4,069,374)	749,599	749,599	(3,319,775)
282117	(28,758)	(28,758)	0	0	(28,758)
282171	40,155	40,155	252,490	252,490	292,644
282183	16,877	16,877	77,870	77,870	94,747
282221	85	85	3,751	3,751	3,836
282223	91,614	91,614	649,669	649,669	741,283
282241	(1,503,090)	(1,503,090)	1,515,424	1,515,424	12,333
282245	(334,965)	(334,965)	52,531	52,531	(282,434)
282351	(364,923)	(364,923)	(198,509)	(198,509)	(563,432)
282455	115,244	115,244	94,191	94,191	209,435
282461	(498,990)	(498,990)	(461,947)	(461,947)	(960,937)
282475			(1,556,639)	(1,556,639)	(1,556,639)
282533	15,829,062	15,829,062	2,201,644	2,201,644	18,030,706
282901	(2,013,118)	(2,013,118)	(1,747,389)	(1,747,389)	(3,760,507)
282903	236,006	236,006	(13,195,059)	(13,195,059)	(12,959,053)
282907	800,111	800,111	(960,884)	(960,884)	(160,773)
283149			241,138	241,138	241,138
283151	532,784	532,784	1,580,314	1,580,314	2,113,098
283213			9,037,706	9,037,706	9,037,706
283221			151,620	151,620	151,620
283225	(10,173,578)	(10,173,578)	(16,215,706)	(16,215,706)	(26,389,284)
283229	4,985,459	4,985,459	(6,187,440)	(6,187,440)	(1,201,980)
283247			425,429	425,429	425,429
283249	-	-	646,344	646,344	646,344
283345			(2,788,843)	(2,788,843)	(2,788,843)
283349			(2,168,326)	(2,168,326)	(2,168,326)
283361			43,253	43,253	43,253
283401	477	477	1,396	1,396	1,873
283457			0	0	0
Grand Total	(1,691,892)	(1,691,892)	(59,222,592)	(59,222,592)	(60,914,484)

Sum of Monetary Amt	Column Labels TX000			Amort Excess ADIT - Unprotected	H1000	H3000	TX000 Total	Grand Total
	Adj	ESL	Prov		Prov	Prov		
Oper	1,014,922	2,014,643	43,223,555	(21,929,180)	28,285	123,054	24,475,279	24,475,279
CFIT	(1,069,303)	1,464,297	(16,082,260)		594,526	11,058,995	(4,033,745)	(4,033,745)
409112	(1,069,303)	895,341	(12,519,293)		594,526	11,058,995	(1,039,734)	(1,039,734) C 1
409148		419,231	152,897				572,128	572,128 F 1
409149		149,725	(3,715,864)				(3,566,139)	(3,566,139) G 1
CSIT	392,332	168,799	700,000				1,261,131	1,261,131
409114	392,332	168,799	700,000				1,261,131	1,261,131 1
DFIT	1,706,690	13,731	59,222,592		(566,241)	(10,935,941)	49,440,831	49,440,831
410101	89,509,577	10,109,894	178,148,535		3,304,878		281,072,884	281,072,884 A 1
411110	(87,802,887)	(10,096,163)	(118,925,943)		(3,871,118)	(10,935,941)	(231,632,052)	(231,632,052) A 1
DFITC		(16,024)	(616,777)				(632,801)	(632,801)
411430		(16,024)	(616,777)				(632,801)	(632,801) D 1
DSIT	(14,798)	383,841					369,043	369,043
410120	752	3,270,174					3,270,927	3,270,927 B 1
411120	(15,550)	(2,886,334)					(2,901,884)	(2,901,884) B 1
Amort Excess ADIT - Unprotected				(21,929,180)			(21,929,180)	(21,929,180)
411130				(21,929,180)			(21,929,180)	(21,929,180) E 1
Grand Total	1,014,922	2,014,643	43,223,555	(21,929,180)	28,285	123,054	24,475,279	24,475,279

Sum of Monetary Amt	Column Labels TX000			H1000	H3000	TX000 Total	Grand Total
	Adj	Prov	Prov				
Non Oper	(14,624)	653,569	411,187	1,017	1,051,148	1,051,148	
CFIT	(14,624)	453,569	411,187	1,017	851,148	851,148	
409210	(14,624)	453,569	411,187	1,017	851,148	851,148	
DFINT		200,000			200,000	200,000	
431191		200,000			200,000	200,000	
Grand Total	(14,624)	653,569	411,187	1,017	1,051,148	1,051,148	

Sum of A 49,440,831 Fed Deferred Tax <Ties to G-7.6a line 79>
Sum of F 572,128 FIN 48
Sum of C (1,039,734) Fed Current Tax
Sum of D (632,801) ITC Amortization
Sum of E (21,929,180) Unprotected Excess ADIT Amortization
Total Fed Tax 26,411,244

ETI PRIOR YEARS' ADJ'S - DEF FED INC TAXES 1,706,690
EGS RECONST. FUNDING - DEF FED INC TAXES (566,241)
ENTERGY TX RESTORATION FUNDING - DEF FED INC TAXES (10,935,941)
EOI/ESL - DEFERRED FED INCOME TAXES 13,731
ETI Amortization of Excess Unprotected ADIT (21,929,180)
CURRENT STATE INCOME TAX 700,000
FIN 48 ADJUSTMENTS (2,994,011)
ETI PRIOR YEARS' ADJUSTMENTS (1,069,303)
EGS RECONST. FUNDING - CUR FED INC TAXES 594,526
ENTERGY TX RESTORATION FUNDING - CUR FED INC TAXES 11,058,995
EOI/ESL - CUR FED INC TAXES 895,341
ETI - INVESTMENT TAX CREDITS (616,777)
EOI/ESL - INVESTMENT TAX CREDITS (16,024)
ETI - DEF FED INC TAXES 39,000,102

Entergy Texas, Inc.
Schedule G-7.7 Analysis of Additional Depreciation Requested
Electric
For the Twelve Months Ended December 31, 2021

Description	Adjusted Plant Balance December 31, 2021 [1]	Calculated Depreciation/ Amortization [1]	Book Depreciation/ Amortization Expense [1]	Schedule M Proforma Amount [1]	Deferred Tax Rate [1]	Deferred Tax Effect [1]	Effect on Return Increase (Decrease)
Steam Production - Sabine	510,600,516	52,029,942	19,859,744	32,170,198			
Steam Production - Lewis Creek	327,070,729	19,537,963	14,544,724	4,993,240			
Steam Production - Spindletop	72,417,261	290,727	254,517	36,210			
Steam Production - Spindletop Acquisition Adj	1,127,778	-	-	-			
Steam Production - All Other	329,577,022	38,494,930	6,955,152	31,539,778			
Other Production - Montgomery	703,426,513	23,889,892	17,294,187	6,595,705			
Other Production - Hardin	72,430,390	1,577,014	756,407	820,608			
Other Production - HEB	2,504,023	126,869	60,098	66,771			
Total Production	2,019,154,231	135,947,338	59,724,828	76,222,510	-16.74%	(12,759,648)	3,247,079
Transmission	2,131,729,034	39,489,067	36,255,306	3,233,761	-16.74%	(541,332)	137,758
Distribution	2,267,302,981	77,981,766	64,470,394	13,511,372	-16.74%	(2,261,804)	575,584
				-			
General	136,624,880	8,077,583	7,264,578	813,005	-16.74%	(136,097)	34,634
Intangible Plant	309,145,213	38,738,045	22,142,494	16,595,551	-21.00%	(3,485,066)	-
Specifically Assignable Intangible Plant	-	594,116	2,134,924	(1,540,808)	-16.74%	257,931	(65,638)
Grand Total	6,863,956,340	300,827,915	191,992,523	108,835,392		(18,926,015)	3,929,417

Note:

[1] Reference WP/P AJ 12.5

Sponsored by: Allison P. Lofton and Stacey L. Whaley
Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
ANALYSIS OF FEDERAL INCOME TAXES
TAX METHOD 1
FOR THE 12 MONTHS ENDED DECEMBER 31, 2021

Schedule G-7.8
2022 TX Rate Case
Page 1 of 2

LINE NO.	DESCRIPTION	WORKPAPER REFERENCE	TOTAL ELECTRIC TEST YEAR	TOTAL ELECTRIC AS REQUESTED	TEXAS RETAIL AS REQUESTED
1	NET INCOME (LOSS) PER BOOKS	WP/ G-7.8a	301,224,067	61,847,395	61,847,395
2					
3	ADD/(DEDUCT) DIFFERENCES:				
4	DEPRECIATION ADJUSTMENTS	Line 66	16,233,873	38,925,306	38,925,306
5	OTHER TIMING DIFFERENCES	Line 72	1,298,120	1,298,120	1,298,120
6	PERMANENT DIFFERENCES	Line 82	(5,924,843)	(2,078,811)	(2,078,811)
7	CURRENT STATE INCOME TAX PER PROVISION	WP/ G-7.8a	(700,000)	-	-
8	INTEREST EXPENSE RECLASS	WP/ G-7.8a	(80,108,854)	(73,387,785)	(73,387,785)
9	DISALLOWED EXPENSE RECLASS	WP/ G-7.8a	(4,680,209)	-	-
10	FIN 48 FEDERAL	WP/ G-7.8a	572,128	-	-
11	FIN 48 STATE	WP/ G-7.8a	(3,566,139)	-	-
12	EQUITY EARNINGS IN SUBS RECLASS	WP/ G-7.8a	2,634,276	-	-
13	GAIN ON DISPOSITION RECLASS	WP/ G-7.8a	641,401	-	-
14	CURRENT STATE INCOME TAX	WP/ G-7.8a	1,261,131	168,799	168,799
15	DEFERRED STATE INCOME TAX	WP/ G-7.8a	369,043	383,841	383,841
16	TOTAL DIFFERENCES		(71,970,073)	(34,690,530)	(34,690,530)
17					
18	ADD/(DEDUCT) OTHER ADJUSTMENTS:				
19	AMORTIZATION OF EXCESS DFIT - DEPRECIATION	WP/ G-7.8e	(7,123,255)	(7,123,255)	(7,123,255)
20	FIN 48 DEFERRED FEDERAL INCOME TAXES	WP/ G-7.8a	800,000	-	-
21	ETI PRIOR YEARS' ADJ'S - CUR FED INC TAXES	WP/ G-7.8d	(1,069,303)	-	-
22	GSG&T PRIOR YEARS' ADJ'S - CUR FED INC TAXES	WP/ G-7.8d	-	-	-
23	ETI PRIOR YEARS' ADJ'S - DEF FED INC TAXES	WP/ G-7.8d	1,706,690	-	-
24	GSG&T PRIOR YEARS' ADJ'S - DEF FED INC TAXES	WP/ G-7.8d	-	-	-
25	ETI - INVESTMENT TAX CREDITS	WP/ G-7.8d	(616,777)	(831,477)	(831,477)
26	EGS RECONST. FUNDING - FED INC TAXES	WP/ G-7.8d	28,285	-	-
27	ENTERGY TX RESTORATION FUNDING - FED INC TAXES	WP/ G-7.8d	123,054	-	-
28	EOI/ESI - FED INC TAXES	WP/ G-7.8d	893,048	893,048	893,048
29	AMORTIZATION OF EXCESS DFIT - UNPROTECTED	WP/ G-7.8d	(21,929,180)	-	-
30	GENERAL BUSINESS CREDITS	WP/ G-7.8a	(543,000)	(543,000)	(543,000)
31	TOTAL OTHER ADJUSTMENTS		(27,730,438)	(7,604,684)	(7,604,684)
32					
33	TAXABLE INCOME AFTER INCOME TAXES		201,523,555	19,552,181	19,552,181
34					
35	FACTOR (1/.79 x .21)		0.2658228	0.2658228	0.2658228
36	FEDERAL INCOME TAXES BEFORE ADJUSTMENTS		53,569,556	5,197,415	5,197,415
37	<u>ADD/(DEDUCT):</u>				
38	AMORTIZATION OF EXCESS DFIT - DEPRECIATION	Line 19	(7,123,255)	(7,123,255)	(7,123,255)
39	FIN 48 DEFERRED FEDERAL INCOME TAXES	Line 20	800,000	-	-
40	ETI PRIOR YEARS' ADJ'S - CUR FED INC TAXES	Line 21	(1,069,303)	-	-
41	GSG&T PRIOR YEARS' ADJ'S - CUR FED INC TAXES	Line 22	-	-	-
42	ETI PRIOR YEARS' ADJ'S - DEF FED INC TAXES	Line 23	1,706,690	-	-
43	GSG&T PRIOR YEARS' ADJ'S - DEF FED INC TAXES	Line 24	-	-	-
44	ETI - INVESTMENT TAX CREDITS	Line 25	(616,777)	(831,477)	(831,477)
45	EGS RECONST. FUNDING - FED INC TAXES	Line 26	28,285	-	-
46	ENTERGY TX RESTORATION FUNDING - FED INC TAXES	Line 27	123,054	-	-
47	EOI/ESI - FED INC TAXES	Line 28	893,048	893,048	893,048
48	AMORTIZATION OF EXCESS DFIT - UNPROTECTED	Line 29	(21,929,180)	-	-
49	FIN 48 FEDERAL	Line 10	572,128	-	-
50	GENERAL BUSINESS CREDITS	Line 30	(543,000)	(543,000)	(543,000)
51	TOTAL FEDERAL INCOME TAXES		26,411,245	(2,407,269)	(2,407,269)
52					
53	¹ Total Electric test year equals Net Operating Income.				
54					
55	<u>DEPRECIATION ADJUSTMENTS</u>				
56	Contrib In Aid Of Constr-Fed	WP/ G-7.8a	12,980	12,982	12,982

Sponsored by: Stacey Whaley, Allison P. Lofton, and Richard E. Lain

Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
ANALYSIS OF FEDERAL INCOME TAXES
TAX METHOD 1
FOR THE 12 MONTHS ENDED DECEMBER 31, 2021

Schedule G-7.8
2022 TX Rate Case
Page 2 of 2

LINE NO.	DESCRIPTION	WORKPAPER REFERENCE	TOTAL ELECTRIC TEST YEAR	TOTAL ELECTRIC AS REQUESTED	TEXAS RETAIL AS REQUESTED
57	Liberalized Depreciation-Fed	WP/ G-7.8a	(29,972,383)	(11,260,871)	(11,260,871)
58	Interest Cap - Afdc - Fed	WP/ G-7.8a	1,954,774	5,934,694	5,934,694
59	Start Up Costs - Fed	WP/ G-7.8a	214,877	214,877	214,877
60	Casualty Loss Deduction-Fed	WP/ G-7.8a	(802)	(803)	(803)
61	282XXX - POWERTAX MISC ALL	WP/ G-7.8a	906,086	906,086	906,086
62	AFUDC EQUITY FT PTAX	WP/ G-7.8a	(47,548,128)	(47,548,128)	(47,548,128)
63	AFUDC EQUITY Basis Difference Recalss	WP/ G-7.8a	56,746,208	56,746,208	56,746,208
64	SUBTOTAL		(17,686,388)	5,005,045	5,005,045
65	EXCESS ADIT GROSSED UP	WP/ G-7.8e	33,920,261	33,920,261	33,920,261
66	TOTAL AFUDC		16,233,873	38,925,306	38,925,306
67					
68	<u>OTHER TIMING DIFFERENCES</u>				
69	OPEB RESERVE MED D	WP/ G-7.8a	1,298,120	1,298,120	1,298,120
70	NOL Adjustment	WP/ G-7.8a	-	-	-
71	Rounding				
72	TOTAL NON-NORMALIZED TIMING DIFFERENCES		1,298,120	1,298,120	1,298,120
73					
74	<u>PERMANENTS DIFFERENCES</u>				
75	N/D EXP PER SECS 162 & 274	WP/ G-7.8a	(64,667)	(64,667)	(64,667)
76	OFFICER'S LIFE INS	WP/ G-7.8a	(1,078,765)	-	-
77	DEPLETION	WP/ G-7.8a	(211)	-	-
78	EQUITY-NET EARNINGS-DOMESTIC SUBS	WP/ G-7.8a	(2,683,536)	-	-
79	EOI/ESI TAXES	WP/ G-7.8a	(2,014,643)	(2,014,643)	(2,014,643)
80	RSAs VESTED	WP/ G-7.8a	499	499	499
81	LTIP SETTLEMENTS	WP/ G-7.8a	(83,520)	-	-
82	TOTAL PERMANENT DIFFERENCES		(5,924,843)	(2,078,811)	(2,078,811)

Sponsored by: Stacey Whaley, Allison P. Lofton, and Richard E. Lain

Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
AMORTIZATION OF PROTECTED AND UNPROTECTED EXCESS DEFERRED TAXES
FOR THE 12 MONTHS ENDED DECEMBER 31, 2021

A Commission order set up a Texas Retail unprotected excess deferred tax reserve for \$146,322,266, which has been amortized over a 12 month period beginning October 2018 for Large Industrial Power Service, Large General Service and General Service rate classes. The unprotected deferred tax reserve is being amortized over a 4 - year period beginning October 2018 for Residential, Small General Service and Street Lighting rate classes. The Company's amortization of unprotected excess deferred federal income taxes during the test period is \$21,929,180.

The Company's protected excess deferred income tax on depreciation is amortized using the Average Rate Assumption Method (ARAM). The Company's amortization of Tax Cuts and Jobs Act of 2017 (TCJA) protected excess deferred federal income taxes on depreciation is \$6,876,616.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Stacey Whaley

ENTERGY TEXAS, INC.
ANALYSIS OF EXCESS DEFERRED TAXES BY TIMING DIFFERENCE
FOR THE 12 MONTHS ENDED DECEMBER 31, 2021

The Company's amortization of protected excess deferred federal taxes on depreciation for the 12 months ended December 31, 2021	Reference SCH G-7.9b	6,876,616
The unamortized balance of protected excess deferred taxes on depreciation as of December 31, 2021	SCH G-7.9b	165,181,916

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Stacey Whaley

ENTERGY TEXAS, INC.
ANALYSIS OF EXCESS DEFERRED TAXES BY TIMING DIFFERENCE
FOR THE 12 MONTHS ENDED DECEMBER 31, 2021

The Company's amortization of unprotected excess deferred federal taxes on depreciation for the 12 months ended December 31, 2021	Reference WP/G-7.9b/9	(22,779,564)
The unamortized balance of unprotected excess deferred taxes on depreciation as of December 31, 2021:		
Balance by timing difference is not tracked post 12/31/2017	WP/G-7.9b/9	21,011,996

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Stacey Whaley

ENTERGY TEXAS, INC.
RECONCILIATION OF EXCESS DEFERRED TAXES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

Line No.		Workpaper Reference	Additions ⁽¹⁾	Amortization Amount	Year End Balance
1	12/31/2017 Excess Deferred Tax Balance,				
2	from Schedule G-7.9b, line 3 of Docket 48371	WP/G-7.9b/1			(191,606,173)
3	2018	WP/G-7.9b/4	(5,690,227)	8,388,086	(188,908,314)
4	2019	WP/G-7.9b/5		9,885,201	(179,023,113)
5	2020	WP/G-7.9b/6		6,964,581	(172,058,532)
6	2021	WP/G-7.9b/7		6,876,616	(165,181,916)
7	Balance at end of Test Period				(165,181,916)

(1) Reference WP/G-7.9b/11

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Stacey Whaley

ENTERGY TEXAS, INC.
RECONCILIATION OF EXCESS DEFERRED TAXES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

<u>Line No.</u>		<u>Workpaper Reference</u>	<u>Additions Amount</u>	<u>Year End Balance</u>
1	Unprotected Excess Deferred Tax Balance,			
2	from Schedule G-7.9b, line 3 of Docket 48371	WP/G-7.9b/8		(146,322,266)
3	2018	WP/G-7.9b/9	11,519,160	(134,803,106)
4	2019	WP/G-7.9b/9	69,082,365	(65,720,741)

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Stacey Whaley

ENTERGY TEXAS, INC.
ANALYSIS OF RESERVE ACCOUNTING FOR EXCESS DEFERRED TAXES
FOR THE 12 MONTHS ENDED DECEMBER 31, 2021

The Company's excess deferred tax reserve from the Tax Reform Act of 1986 was fully amortized at the end of July 1991.

The Company's refund of the unprotected excess deferred tax reserve from the Tax Cuts and Jobs Act of 2017 (TCJA) was amortized over the twelve month period October 2018 to September 2019 for Large Industrial Power Service, Large General Service and General Service rate classes. The unprotected excess deferred tax reserve is being amortized for Residential, Small General Service and Street Lighting over a four year period beginning October 2018 and ending September 2022. The excess deferred tax reserve is in account 254218, which the Company has not requested in rate base. The unprotected excess is amortized to account 411130, and is not included in the revenue requirement.

<u>Unprotected Excess Deferred Tax Reserve from TCJA</u>	
Beginning Balance (Acct 254218) @ 12/31/2020	(42,941,176)
2021 Amortization of Unprotected Excess (Acct 411130)	21,929,180
Ending Balance (Acct 254218) @ 12/31/2021	(21,011,996)

	<u>Debit</u>	<u>Credit</u>
254218 - Unprotected Excess ADIT	21,929,180	
411130 - Provdefinctax-Cr-UPADIT-Fed		21,929,180

ENTERGY TEXAS, INC.
EFFECTS OF ACCOUNTING ORDER DEFERRALS
AT DECEMBER 31, 2021

Effects of Accounting Order Deferrals from Docket No. 50664

LINE NO.	DESCRIPTION	WORKPAPER REFERENCE	TOTAL ELECTRIC TEST YEAR	TOTAL ELECTRIC AS REQUESTED
1	<u>ADFIT</u>			
2	283149: Reg Asset Covid 19 - Fed	WP/P AJ 10.5	(2,464,600)	(2,464,600)
3				
4	<u>FIT</u>			
5	CTARACV: REGULATORY ASSET COVID 19	WP/P AJ 10.7	1,148,276	1,148,276
6				
7	<u>DIT</u>			
8	REGULATORY ASSET COVID10 - FEDERAL	WP/P AJ 10.10	(241,138)	(241,138)

Entergy Texas, Inc.
Cost of Service
G-7.11 Effects of Post Test Year Adjustment
Electric
For the Twelve Months Ended December 31, 2021

This schedule is not applicable to Entergy Texas, Inc.

Entergy Texas, Inc.
Cost of Service
Schedule G-7.12 Effects of Rate Moderation Plan
Electric
For the Twelve Months Ended December 31, 2021

This information is not applicable to Entergy Texas, Inc.

Entergy Texas, Inc.
Cost of Service
Schedule G-7.12a Treatment of FIT and ADFIT in Rate Moderation Plan
Electric
For the Twelve Months Ended December 31, 2021

This information is not applicable to Entergy Texas, Inc.

Entergy Texas, Inc.
Cost of Service
Schedule G-7.13 List of FIT Testimony
Electric
For the Twelve Months Ended December 31, 2021

A copy of the Consolidated 2020 U.S. Corporation Income Return for Entergy Corporation and subsidiary companies, which is highly sensitive, will be provided by compact disc (CD).

Entergy Texas, Inc.
Cost of Service
Schedule G-7.13 List of FIT Testimony
Electric
For the Twelve Months Ended December 31, 2021

The following witnesses filed direct testimony supporting FIT and ADFIT.

<u>Witness</u>	<u>Page Number of Testimony Supporting FIT and ADFIT</u>
Ann E. Bulkley	
Allison Lofton	13-15, 43-50
Stacey Whaley	All pages of this witness' testimony are related to FIT or ADFIT.
Bobby Sperandeo	

**ENTERGY TEXAS, INC.
HISTORY OF TAX NORMALIZATION
AS OF DECEMBER 31, 2021**

Before 1954, the Company did not normalize income tax expense for depreciation-related timing differences. With the advent of rapid tax depreciation allowances in 1954, the Company began recognizing deferred taxes on differences between straight line and accelerated tax methods.

For assets added after 1970, the Company normalized the difference between actual tax depreciation and straight line depreciation based on the Asset Depreciation Range (ADR) median life. This procedure is mandated by Section 167(1) of the Internal Revenue Code if a public utility wishes to claim ADR accelerated tax depreciation on its Federal Income Tax Return.

To be allowed to utilize accelerated tax depreciation, the Economic Recovery Act of 1981 (IRC Section 168) requires that all differences between book and tax depreciation, excluding basis differences, be normalized for public utilities. This Act applies to all plant additions from 1981 to present.

The Company maintains vintaged records of all depreciation deferred federal income taxes related to utility plant. The Company reverses deferred federal income taxes consistent with Section 203(e) of the Tax Reform Act. That Section of the Code requires reversals of excess DFIT be based on the Average Rate Assumption Method.

The Company requested and was granted full normalization for differences between when certain capitalized taxes, pension and thrift plan costs affect book and taxable income in GSU's Docket No. 1528, effective June 1978.

The Company adopted SFAS No. 109 in 1993, retroactive to January 1, 1990. As a result of that retroactive application, the Company restated its financial statements for 1990, 1991 and 1992. SFAS No. 109 changed the computation of deferred income taxes from a historical tax rate income statement approach to a more comprehensive current tax rate balance sheet approach. Under an income statement approach, deferred taxes were based on the difference in timing of recognizing an item for book income versus when the item was recognized in taxable income. The tax rate used was the rate in effect when the timing difference was created. The balance sheet approach basically computes deferred taxes at the current tax rate on all nonpermanent differences between the book and tax balance sheets. These differences are defined as temporary differences and represent the expected future differences in reported tax and book income. The difference in deferred taxes based on the beginning of the year and end of the year is that year's deferred tax expense for income statement purposes. For regulated balance sheet differences previously not tax affected or not tax affected at current rates, transitional regulatory assets and liabilities are allowed to be placed on the balance sheet to offset the tax changes due to the adoption of SFAS No. 109. Offsetting regulatory assets and liabilities are only allowed if the Commission approves or by its past actions indicates that regulatory assets and liabilities will, in effect, be considered in future cost-of-service rate cases.

**ENTERGY TEXAS, INC.
TAX ELECTIONS
AS OF DECEMBER 31, 2021**

The Company has made the following tax elections since the previous test year filed:

Elected under Internal Revenue Code Section 475(e) to use the mark to market accounting method with respect to commodities as a dealer.

Elected under Regulation Section 1.263(a)-2(f)(2)(iv)(B) to capitalize overhead and employee compensation associated with the following acquisitions of property: Liberty County 100MW Solar Plant

**ENERGY TEXAS, INC.
CHANGES IN ACCOUNTING FOR DEFERRED FIT
AS OF DECEMBER 31, 2021**

The accounting for deferred federal income taxes has not changed since the previous test year filed.

**ENTERGY TEXAS, INC.
IRS AUDIT STATUS
AS OF DECEMBER 31, 2021**

The field work phase of the 2012-2013 IRS Audit commenced on October 26, 2016, and continued through 2017 into 2018. This examination culminated in a fully agreed RAR on June 13, 2018, with no Protest to the IRS Appeals Division necessary.

The field work phase of the 2014-2015 IRS Audit commenced on September 11, 2018, and continued through 2019 into 2020. This examination culminated in a fully agreed RAR on December 4, 2020, with no Protest to the IRS Appeals Division necessary.

The field work phase of the 2016-2018 IRS Audit commenced on March 4, 2021, and is ongoing. It is anticipated that the RAR will be issued in the 4th quarter of 2022.

**ENTERGY TEXAS, INC.
PRIVATE LETTER RULINGS
AS OF DECEMBER 31, 2021**

Entergy Texas, Inc. and its parent have not received any private letter rulings from the IRS which affect the federal income taxes of the Company or its parent since the last rate filing.

ENERGY TEXAS, INC.
METHOD OF ACCOUNTING FOR ADFIT RELATED TO NOL CARRYFORWARDS
AT DECEMBER 31, 2021

Line No. (1)	Description (2)	Total (3)
1	Federal NOL Carryforward	\$2,558,483,884
2	Tax Rate	21%
3	ADFIT	<u>\$537,281,616</u>

All Federal tax effects on NOL carryforwards, when generated, have been accounted for as reductions of deferred tax expense. When the NOL's are utilized the ADFIT is reversed.

The account numbers used are:

<u>Account</u>	<u>Description</u>
Account 190	ADFIT NOL
Account 410 or Account 411	Deferred Tax Expense

Generation-Journal Entry

DR	CR
190	411

Utilization-Journal Entry

DR	CR
410	190

Amounts may not add or tie to other schedules due to rounding.

Sponsor by: Stacey Whaley

ENTERGY TEXAS, INC.
 OUTSIDE SERVICES EMPLOYED
 FERC 900 SERIES (VENDOR OVER \$50,000)
 FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

LINE NO.	FERC Acct	Item	PURPOSE	Recurring/ Non- Recurring	Total
	(a)	(b)	(c)	(d)	(e)
1	902	<u>METER READING EXPENSES</u>			
2		ACCU READ SERVICES	OTHER OUTSIDE CONTRACT SERVICE	NOTE 1	\$ 1,695,041
3					
4	903	<u>CUSTOMER RECORDS & COLLECTION EXPENSES</u>			
5		CONVERGENT OUTSOURCING INC	COLLECTION FEES	NOTE 1	\$ 91,637
6		FIDELITY INFORMATION SERVICES LLC	OTHER CONTRACT WORK	NOTE 1	224,337
7		ONLINE INFORMATION SERVICES INC DBA	COLLECTION FEES	NOTE 1	56,682
8		VARIOUS	OTHER OUTSIDE CONTRACT SERVICE	NOTE 1	(98,601)
9		VENDORS UNDER \$50,000	VARIOUS	NOTE 1	81,951
10					
11		SUBTOTAL-CUSTOMER RECORDS & COLLECTION EXPENSES			\$ 356,006
12					
13	907	<u>SUPERVISION</u>			
14		CUSHMAN & WAKEFIELD	OTHER CONTRACT WORK	NOTE 1	\$ 16,070
15		VENDORS UNDER \$50,000	VARIOUS	NOTE 1	2,374
16					
17		SUBTOTAL-SUPERVISION			\$ 18,444

Note 1: May include various recurring payments. The total amount of Outside Services Employed is representative of normal recurring amounts. Amounts may not add or tie with other schedules due to rounding.

Sponsored by: Allison P. Lofton

18	908	<u>CUSTOMER ASSISTANCE EXPENSES</u>			
19		BLU CONTRACTOR LLC	OTHER CONTRACT WORK	NOTE 1	\$ 103,843
20		BULBS.COM INC	OTHER CONTRACT WORK	NOTE 1	67,344
21		CLEARRESULT INC	OTHER CONTRACT WORK	NOTE 1	1,362,288
22		CROWN CORK & SEAL USA INC DBA CROWN	OTHER CONTRACT WORK	NOTE 1	63,010
23		DR HORTON HOMES	OTHER CONTRACT WORK	NOTE 1	83,184
24		ECOENERGY CONSERVATION GROUP LLC	OTHER CONTRACT WORK	NOTE 1	99,820
25		ENERCHOICE LLC	OTHER CONTRACT WORK	NOTE 1	737,378
26		ENERCON RESOURCES INC	OTHER CONTRACT WORK	NOTE 1	389,526
27		FREE LIGHTING CORP	OTHER CONTRACT WORK	NOTE 1	467,047
28		FRONTIER ENERGY INC	OTHER CONTRACT WORK	NOTE 1	169,377
29		GERSON J GONZALEZ DBA GONZALEZ HVAC	OTHER CONTRACT WORK	NOTE 1	78,030
30		HDP LTD DBA HUNTON DISTRIBUTION	OTHER CONTRACT WORK	NOTE 1	76,240
31		INVESTMENT BY ORMENO DBA HOME SAVE	OTHER CONTRACT WORK	NOTE 1	249,961
32		JOHN SANTALA	OTHER CONTRACT WORK	NOTE 1	490,874
33		LENNAR HOMES OF TEXAS LAND AND	OTHER CONTRACT WORK	NOTE 1	78,092
34		LOWE'S COMPANIES INC DBA LOWE'S HOME	OTHER CONTRACT WORK	NOTE 1	105,279
35		NAVASOTA ISD	OTHER CONTRACT WORK	NOTE 1	124,671
36		RAMEY AGENCY LLC	OTHER CONTRACT WORK	NOTE 1	71,572
37		TETRA TECH MA INC	OTHER CONTRACT WORK	NOTE 1	92,797
38		TRC ENGINEERS INC	OTHER CONTRACT WORK	NOTE 1	181,696
39		TWO RIVERS ENERGY SERVICES	OTHER CONTRACT WORK	NOTE 1	362,613
40		UNIFIED SUNERGY SYSTEMS LLC	OTHER CONTRACT WORK	NOTE 1	70,500
41		WEEKLEY HOMES LP	OTHER CONTRACT WORK	NOTE 1	50,582
42		VENDORS UNDER \$50,000	VARIOUS	NOTE 1	1,316,675
43					
44		SUBTOTAL- CUSTOMER ASSISTANCE EXPENSES			<u>\$ 6,892,399</u>

Note 1: May include various recurring payments. The total amount of Outside Services Employed is representative of normal recurring amounts. Amounts may not add or tie with other schedules due to rounding.

Sponsored by: Allison P. Lofton

45	910	<u>MISC CUSTOMER SERVICE & INFORMATION EXPENSE</u>				
46		CUSHMAN & WAKEFIELD	VARIOUS	NOTE 1	\$	12,322
47		VENDORS UNDER \$50,000	VARIOUS	NOTE 1		<u>17,701</u>
48						
49		SUBTOTAL- MISC CUSTOMER SERVICE & INFORMATION EXPENSE			\$	<u>30,023</u>
50						
51	923	<u>OUTSIDE SERVICES EMPLOYED</u>				
52		CUSHMAN & WAKEFIELD	VARIOUS	NOTE 1	\$	137,202
53		DELOITTE & TOUCHE	OTHER OUTSIDE CONTRACT SERVICE	NOTE 1		1,215,260
54		DUGGINS WREN MANN & ROMERO LLP	VARIOUS	NOTE 1		503,740
55		ENTERGY SERVICES, INC. & ENTERGY OPERATIONS, INC. BILLINGS	AFFILIATE SUPPORT	NOTE 1		8,590,636
56		EVERSHEDS SUTHERLAND US LLP	LEGAL SERVICES	NOTE 1		160,047
57		ICF RESOURCES LLC	VARIOUS	NOTE 1		70,657
58		NORTON ROSE FULBRIGHT US LLP	LEGAL SERVICES	NOTE 1		87,195
59		RATE CASE SUPPORT	LEGAL SERVICES	NOTE 1		1,202,509
60		RENEW INTERNATIONAL LLC	TEMPORARY EMPLOYEE SERVICES	NOTE 1		51,475
61		SAIC	I.T. SUPPORT SERVICES	NOTE 1		3,130,695
62		VARIOUS	VARIOUS	NOTE 1		(1,394,867)
63		VENDORS UNDER \$50,000	VARIOUS	NOTE 1		<u>105,319</u>
64						
65		SUBTOTAL-OUTSIDE SERVICES EMPLOYED			\$	<u>13,859,868</u>

Note 1: May include various recurring payments. The total amount of Outside Services Employed is representative of normal recurring amounts. Amounts may not add or tie with other schedules due to rounding.

Sponsored by: Allison P. Lofton

66	925	<u>INJURIES & DAMAGES EXPENSE</u>				
67		VENDORS UNDER \$50,000	OTHER OUTSIDE CONTRACT SERVICE	NOTE 1	\$	<u>35,047</u>
68						
69	928	<u>REGULATORY COMMISSION EXPENSE</u>				
70		JENNINGS STROUSS & SALMON PLC	OUTSIDE REGULATORY SERVICES	NOTE 1	\$	54,558
71		QUANTA TECHNOLOGY LLC	OUTSIDE REGULATORY SERVICES	NOTE 1		130,114
72		THE LAWTON LAW FIRM PC	OUTSIDE REGULATORY SERVICES	NOTE 1		268,221
73		VENDORS UNDER \$50,000	OUTSIDE REGULATORY SERVICES	NOTE 1		<u>7,658</u>
74						
75		SUBTOTAL-REGULATORY COMMISSION EXPENSE			\$	<u>460,551</u>
76						
77	930.1	<u>GENERAL ADVERTISING EXPENSE</u>				
78		VENDORS UNDER \$50,000	OTHER OUTSIDE CONTRACT SERVICE	NOTE 1	\$	<u>105</u>
79						
80	930.2	<u>MISCELLANEOUS GENERAL EXPENSE</u>				
81		NEW YORK STOCK EXCHANGE MARKET INC	OTHER CONTRACT WORK	NOTE 1	\$	64,412
82		VENDORS UNDER \$50,000	LEGAL SERVICES	NOTE 1		<u>7,272</u>
83						
84		SUBTOTAL-MISCELLANEOUS GENERAL EXPENSE			\$	<u>71,684</u>

Note 1: May include various recurring payments. The total amount of Outside Services Employed is representative of normal recurring amounts. Amounts may not add or tie with other schedules due to rounding.

Sponsored by: Allison P. Lofton

85	935	<u>MAINTENANCE OF GENERAL PLANT</u>			
86		CUSHMAN & WAKEFIELD	OTHER CONTRACT WORK	NOTE 1	\$ 109,656
87		JOHNKER INC DBA EMERGENCY POWER SERVICE	VARIOUS	NOTE 1	54,997
88		VENDORS UNDER \$50,000	OTHER CONTRACT WORK	NOTE 1	<u>13,621</u>
89					
90		SUBTOTAL-MAINTENANCE OF GENERAL PLANT			<u>\$ 178,274</u>
91					
92		TOTAL OUTSIDE SERVICES EMPLOYED			<u>\$ 23,597,442</u>

Note 1: May include various recurring payments. The total amount of Outside Services Employed is representative of normal recurring amounts. Amounts may not add or tie with other schedules due to rounding.

Sponsored by: Allison P. Lofton

Entergy Texas, Inc.
Cost of Service
Taxes Other Than Income Taxes
For The Test Year Ended December 31, 2021

Line No.	Description	WP Ref	Actual Taxes Paid in Calendar Year			Test Year Expense	Adjustments	Total Adjusted Taxes
			2018	2019	2020			
<u>Non Revenue-Related</u>								
1	Ad Valorem:							
2	Texas	AJ29, AJ30	34,861,275	35,448,380	32,629,173	39,511,273	(978,328)	38,532,945
3	Louisiana	AJ29, AJ30	2,078,362	-	570,186	1,962,070	(48,582)	1,913,487
4								
5	Payroll Taxes:							
		AJ11, AJ14H, AJ14K, AJ20A, AJ22A,						
6	FICA		4,626,851	4,976,787	4,170,658	2,754,646	145,171	2,899,817
7	FUTA	AJ14K, AJ20A	29,175	30,721	30,913	15,826	12,707	28,533
8	SUTA	AJ14K, AJ20A	133,097	63,856	46,811	24,039	15,036	39,075
9	Texas							
10	Special Assessment							
11								
12	Franchise:							
13	Texas	AJ09, AJ30	-	-	-	600	492,582	493,182
14	Louisiana		100,000	29,932	78,522	74,562	-	74,562
15	Arkansas		-	-	-	150	-	150
16	Mississippi					61,000	-	61,000
17	Excise Tax - State		6,371	6,995	8,605	11,529	-	11,529
18	Excise Tax - Federal		11,607	17,671	18,508	24,233	-	24,233
19	Other Taxes							
20	Federal Taxes							-
21	State and Local Taxes							-
22	Texas							-
23	Louisiana							-
24	Entergy Services, Inc.		2,616,035	3,077,118	3,398,925			
25	Ad Valorem					738,464	-	738,464
		AJ19A, AJ19B, AJ19C, AJ19O, AJ19P, AJ20B, AJ22B, AJ32						
26	Payroll Taxes					2,356,245	71,721	2,427,966
27	Franchise					(3,718)	-	(3,718)
28	Other Taxes					248	-	248
29								
30	Subtotal		44,462,773	43,651,460	40,952,301	47,531,168	(289,695)	47,241,473

Entergy Texas, Inc.
Cost of Service
Taxes Other Than Income Taxes
For The Test Year Ended December 31, 2021

Line No.	Description	WP Ref	Actual Taxes Paid in Calendar Year			Test Year Expense (b)	Adjustments	Total Adjusted Taxes
			2018	2019	2020			
Non-Revenue Related								
31	Entergy Arkansas							
32	Payroll Taxes					3,195		3,195
33	Entergy Louisiana							
34	Payroll Taxes					99,675		99,675
35	Entergy Mississippi							
36	Payroll Taxes					(557)		(557)
37	Entergy New Orleans							
38	Payroll Taxes					794		794
39	Entergy Operations							
40	Payroll Taxes					(8)		(8)
41	Entergy Enterprises, Inc.							
42	Payroll Taxes							-
43								
44	Total Non-Revenue Related		44,462,773	43,651,460	40,952,301	47,634,266	(289,695)	47,344,571
45								
Revenue-Related								
46								
47	State Gross Receipts	AJ03	11,359,137	10,802,402	10,762,924	12,962,184	(127,786)	12,834,398
48	Local Gross Receipts							
49	Texas	AJ03, AJ07	25,581,746	26,191,313	25,649,684	26,503,951	(10,530,379)	15,973,572
50								
51	PUC Assessment - Texas	AJ03	2,242,228	2,265,020	2,213,484	2,483,380	(24,482)	2,458,898
52								
53	State & Local Use Tax	AJ14B				3,985,790	(3,985,790)	-
54								
55	Total Revenue-Related		39,183,111	39,258,735	38,626,092	45,935,305	(14,668,437)	31,266,868
56	Rounding							-
57	Total Taxes Other							
58	Than Income Taxes		83,645,884	82,910,195	79,578,393	93,569,570	(14,958,132)	78,611,439

Entergy Texas, Inc.
 Cost of Service
 Taxes Other Than Income Taxes
 For The Test Year Ended December 31, 2021

Tax	Accrual Explanation	Amount
Ad Valorem	Expense accrual is initially based on budgeted amounts. Once the annual appraised values are known, the budgeted amounts are trued up based on the updated values and average millage rates.	41,473,343
Payroll Taxes:		
FICA	Expense accrual is ETI's matching portion of the FICA withheld from employee's paychecks.	2,754,646
FUTA	Expense accrual is payroll calculated for FUTA purposes times the assigned percentage provided by the Federal government.	15,826
SUTA	Expense accrual is payroll calculated for SUTA purposes times the assigned percentage provided by state government.	24,039

Notes:

Amounts may include adjustments for actual tax payments and changes in tax rates or regulations.

Entergy Texas, Inc.
 Cost of Service
 Schedule G-9.1 Ad Valorem Taxes and Plant Balances
 Electric
 For the Test Year Ended December 31, 2021

Line No.	Description	12/31/2018	12/31/2019	12/31/2020	12/31/2021
1					
2	Ad Valorem Taxes Assessed	\$ 38,049,267.00	\$ 33,106,397.00	\$ 34,083,033.00	\$ 49,194,750.00
3	Penalties Paid	-	-	-	-
4	Discounts Taken	-	-	-	-
5					
6	Total Ad Valorem Taxes	<u>38,049,267</u>	<u>33,106,397</u>	<u>34,083,033</u>	<u>49,194,750</u>
7					
8	Plant Balances at Beginning of the Period	<u>4,676,185,052</u>	<u>5,103,997,726</u>	<u>5,957,717,766</u>	<u>6,885,141,163</u>

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Schedule G-10 Factoring Expense
Electric
For the Twelve Months Ended December 31, 2021

Entergy Texas, Inc. does not factor its accounts receivable.

Entergy Texas, Inc.
Cost of Service
Schedule G-11 Deferred Expenses from Prior Dockets
Electric
For the Twelve Months Ended December 31, 2021

Schedule G-11
2022 TX Rate Case
Page 1 of 5

The Company seeks recovery of costs resulting from the effects of COVID-19 as authorized by a regulatory order approving the deferral and future recovery of such costs. The Company is seeking to recover these costs over a 3 year period.

1. Authorizing docket		Docket No. 50664
2. Original amount to be amortized ⁽¹⁾	\$	11,736,188
3. Deferred period of 2. above		N/A
4. Amortization period ⁽¹⁾		3 years
5. Date amortization began		n/a
6. Total amortization taken by beginning of test year		none
7. Amortization expense included in test year	\$	-
8. Amortization expense included in requested cost of service ⁽¹⁾	\$	3,912,063
9. Unamortized amount as of the end of the test year	\$	11,736,188

Entergy Texas, Inc.
Cost of Service
Schedule G-11 Deferred Expenses from Prior Dockets
Electric
For the Twelve Months Ended December 31, 2021

The Company seeks to recover the rereaming costs of the existing regulatory asset(account 1822AM) associated with the non-AMS Meters. The non-AMS meter costs were deferred to regulatory asset account 1822AM pursuant to the Order in Docket No. 47416. We are requesting to amend that amortization period to three years.

1. Authorizing docket		Docket No. 47416
2. Original amount to be amortized ⁽¹⁾	\$	23,706,495
3. Deferred period of 2. above		N/A
4. Amortization period ⁽¹⁾		3 years
5. Date amortization began		N/A
6. Total amortization taken by beginning of test year		N/A
7. Amortization expense included in test year	\$	2,333,869
8. Amortization expense included in requested cost of service ⁽¹⁾	\$	7,902,165
9. Unamortized amount as of the end of the test year	\$	23,706,495

Entergy Texas, Inc.
Cost of Service
Schedule G-11 Deferred Expenses from Prior Dockets
Electric
For the Twelve Months Ended December 31, 2021

The Company seeks recovery of costs associated with a reduction in distribution invested capital. This reduction was a result of the retirement of non-AMS meters. The Company is seeking to recover these costs over a 3 year period.

1. Authorizing docket		Docket No. 47416
2. Original amount to be amortized ⁽¹⁾	\$	8,019,571
3. Deferred period of 2. above		N/A
4. Amortization period ⁽¹⁾		3 years
5. Date amortization began		n/a
6. Total amortization taken by beginning of test year		none
7. Amortization expense included in test year	\$	-
8. Amortization expense included in requested cost of service ⁽¹⁾	\$	2,673,190
9. Unamortized amount as of the end of the test year	\$	8,019,571

Entergy Texas, Inc.
Cost of Service
Schedule G-11 Deferred Expenses from Prior Dockets
Electric
For the Twelve Months Ended December 31, 2021

Schedule G-11
2022 TX Rate Case
Page 4 of 5

The Company seeks recovery of the remaining book value associated with Neches and Sabine plants pursuant to the Order in Docket No. 48371. The Company is seeking to recover these costs over a 10 year period.

1. Authorizing docket	Docket No. 48371
2. Original amount to be amortized	\$ 24,122,289
3. Deferred period of 2. above	N/A
4. Amortization period	10 years
5. Date amortization began	10/17/2018
6. Total amortization taken by beginning of test year	\$ 5,323,763
7. Amortization expense included in test year	\$ 2,412,229
8. Amortization expense included in requested cost of service	\$ 2,412,229
9. Unamortized amount as of the end of the test year	\$ 16,386,297

Notes:

Entergy Texas, Inc.
Cost of Service
Schedule G-11 Deferred Expenses from Prior Dockets
Electric
For the Twelve Months Ended December 31, 2021

Schedule G-11
2022 TX Rate Case
Page 5 of 5

The Company seeks recovery of the remaining pre-2008 storm costs per the settlement to Docket No. 41791 and 48371. Costs will be recovered through retail rates through 2032.

1. Authorizing docket		Docket No. 41791 and 48371
2. Original amount to be amortized	\$	51,425,500
3. Deferred period of 2. above		N/A
4. Amortization period		18.75 years
5. Date amortization began		4/30/2014
6. Total amortization taken by beginning of test year	\$	18,513,180
7. Amortization expense included in test year	\$	2,742,693
8. Amortization expense included in requested cost of service	\$	2,742,693
9. Unamortized amount as of the end of the test year	\$	30,169,627

Entergy Texas, Inc.
Cost of Service
Schedule G-12 Below the Line Expenses
Electric
For the Test Year Ended December 31, 2021

Line No.	Account and Description	Amount
1	Other Income Deductions - Below the Line Expenses	
2	4212AM: Loss On Disposition Of Proptry	20,467
3	426100: Donations	803,025
4	426290: Life Insurance Kidco	(409,537)
5	426300: Penalties	(8,167)
6	426400: Exp-Civic,Political & Rel Act	2,849,969
7	426500: Other Deductions	617,250
8	4265OM: Misc Deductions - O&M	2,991,015
9	4265OT: Disallowed Other Exp	1,295,515
10	4265TX: Disalow PR Tx	19,735
11	Total Other Income Deductions - Below the Line Expenses	8,179,272
12	Taxes - Below the Line Expenses	
13	409210: Income Taxes-O I & D - Federal	851,148
14	Total Taxes - Below the Line Expenses	851,148

Notes:

Below the line expenses are not requested in this filing.
 Reference Schedule A-4.

Entergy Texas, Inc.
Cost of Service
Schedule G-13 Nonrecurring or Extraordinary Expenses
Electric
For the Twelve Months Ended December 31, 2021

None.

Entergy Texas, Inc.
 Cost of Service
 Schedule G-14 Regulatory Commission Expenses
 Electric
 For the Twelve Months Ended December 31, 2021

Line No.	Description	Docket Number	Test Year Amount	Company Adjustments [1]	Company Request
1	<u>Texas Retail</u>				
2	EGSI TX FUEL RELATED MATTERS	29408	52,286	-	52,286
3	TX Energy Effic Cost Recovery Factr	49493	27,929	(26,286)	1,643
4	PUCT Assistance Federal Proceedings	45978	192,354	(137,796)	54,558
5	ETI Generation Rider	[2]	176,000	2,215	178,214
6	ETI Hurricane Laura Secur (Path 2)	U-35991	357	8	365
7	ETI PURA Sec. 39.4525	45978			
8	SPO ETI Hardin Expense	50790	11,292	231	11,523
9	2018 Texas Rate Case Support	48371	109	-	109
10	2018 Texas Rate Case Support-Other	48371	810,180	(811,745)	(1,565)
11	2022 ETI Rate Case Support	[3]	42,542	(42,542)	-
12	ETI DCRF Distr Cost Recovery Factor	49392	42,528	2,091	44,619
13	Hurricane Laura Legal Services -TX	U-35991	176,901	-	176,901
14	ETI TCRF	[4]	209,928	1,926	211,854
15			1,742,406	(1,011,898)	730,508
16					
17	<u>FERC</u>				
18	FERC - OPEN ACCESS TRANSMISSION	Various	1,543	29	1,572
19			1,543	29	1,572
20					
21	<u>Other (No Jurisdiction Available)</u>				
22	FERC - OPEN ACCESS TRANSMISSION	Various	5,840	114	5,954
23	MISO Reactive Power Filing	Various	288	7	295
24			6,128	121	6,249
25					
26	<u>Other (No Jurisdiction Available)</u>				
27	Other - PUCT/FERC	Various	712,207	(1,893)	710,314
28			712,207	(1,893)	710,314
29					
30	Total Regulatory Commission Expenses		2,462,284	(1,013,641)	1,448,644

Notes:

[1] See Pro Forma Adjustments 14C, 14H, 19B, 19C, 20A, 20B, 22B, 27 and 30 for adjustments to Regulatory Commission Expenses.

[2] Docket Nos. 51381 & 51557

[3] Not Available

[4] Docket Nos. 49057 & 49874

Entergy Texas, Inc.
Schedule G-14.1 Rate Case Expenses
Electric

Line No.	Description	Interim Rate	Prudence Inquiry	General Expenses	Total
1	CONSULTANT EXPENSES:				
2	Accounting	\$0	\$0	\$150,000	\$150,000
3	Engineering	0	0	0	0
4	Legal	0	0	4,200,000	4,200,000
5	Other	0	0	870,000	870,000
6	Subtotal Consultant Expenses	<u>0</u>	<u>0</u>	<u>5,220,000</u>	<u>5,220,000</u>
7					
8	COMPANY EXPENSES:				
9	Employee	0	0	2,650,000	2,650,000
10	Other	0	0	32,000	32,000
11	Subtotal Company Expenses	<u>0</u>	<u>0</u>	<u>2,682,000</u>	<u>2,682,000</u>
12					
13	OTHER:				
14	Intervenor Expenses	0	0	533,000	533,000
15	Prior Rate Case Expenses	0	0	804,731	804,731
16	Subtotal Other	<u>0</u>	<u>0</u>	<u>1,337,731</u>	<u>1,337,731</u>
17					
18	TOTAL REQUEST ⁽¹⁾	<u>\$0</u>	<u>\$0</u>	<u>\$9,239,731</u>	<u>\$9,239,731</u>

Amounts may not add or tie to other schedules due to rounding.

(1) Note that pursuant to this rate application the Company seeks recovery in the Rate Case Expense Rider of costs incurred in relation to PUCT Docket No. 49916 and the estimated costs the Company will incur with this rate case filing. The Rate Case Expense Rider requests that the above expenses be recovered over three years.

Entergy Texas, Inc.
Schedule G-14.2 Rate Case Expenses - Prior Rate Applications
Electric

Line No.	Description	Interim Rate	Prudence Inquiry	General Expenses	Total
1	CONSULTANT EXPENSES:				
2	Accounting	\$0	\$0	\$0	\$0
3	Engineering	0	0	0	0
4	Legal	0	0	305,740	305,740
5	Other	0	0	0	0
6	Subtotal Consultant Expenses	<u>0</u>	<u>0</u>	<u>305,740</u>	<u>305,740</u>
7					
8	COMPANY EXPENSES:				
9	Employee	0	0	413,510	413,510
10	Other	0	0	57,907	57,907
11	Subtotal Company Expenses	<u>0</u>	<u>0</u>	<u>471,417</u>	<u>471,417</u>
12					
13	OTHER:				
14	Intervenor Expenses	0	0	27,574	27,574
15	Subtotal Other	<u>0</u>	<u>0</u>	<u>27,574</u>	<u>27,574</u>
16					
17	TOTAL REQUEST ⁽¹⁾	<u>\$0</u>	<u>\$0</u>	<u>\$804,731</u>	<u>\$804,731</u>

(1) Note that pursuant to this rate application the Company seeks recovery in the Rate Case Expense Rider of costs incurred in relation to PUCT Docket No. 49916 and the estimated costs the Company will incur with this rate case filing. The Rate Case Expense Rider requests that the above expenses be recovered over three years.

Entergy Texas, Inc.
Cost of Service
Schedule G-15 Monthly O&M Expense
Electric
For the Test Year Ended December 31, 2021

Line No.	Account and Description	Amount	Adjustment	Total
Steam Power Generation				
Operation				
1	500000: Oper Supervision & Engineerin	6,229,440	98,477	6,327,917
2	501000: Fuel	(644,463)	(80,552)	(725,014)
3	501100: Fuel - Oil	784,944	(290,679)	494,265
4	501203: Fuel-Natural Gas	447,560,879	(447,560,879)	-
5	501301: Fuel - Coal	21,318,485	(18,590,870)	2,727,615
6	502000: Steam Expenses	4,305,405	164,774	4,470,179
7	502100: Chemicals-MATS Compliance	554,171	(486,327)	67,844
8	505000: Electric Expenses	5,877,166	68,878	5,946,044
9	506000: Misc Steam Power Expenses	8,942,260	175,103	9,117,363
10	507000: Rents - Steam Power Generation	47,524	-	47,524
11	509101: NOX Seasonal Allowances Exp	237	(237)	-
12	509102: MCPS Emission Credits	470,238	-	470,238
13	509103: NOX Conversion Allowance Exp	406	(406)	-
14	Subtotal Operation	495,446,692	(466,502,717)	28,943,974
Maintenance				
15	510000: Maintenance Supr & Engineerin	956,507	20,531	977,038
16	511000: Maintenance Of Structures	2,279,060	58,366	2,337,425
17	512000: Maintenance Of Boiler Plant	13,580,785	62,228	13,643,013
18	513000: Maintenance Of Electric Plant	6,573,063	46,820	6,619,884
19	514000: Maintenance Of Misc Steam Plt	3,808,920	(57,748)	3,751,172
20	Subtotal Maintenance	27,198,335	130,196	27,328,531
21	Subtotal Steam Power Generation	522,645,027	(466,372,521)	56,272,505
Nuclear Power Generation				
Operation				
22	517000: Operation, Supervision & Engr	-	-	-
23	Subtotal Operation	-	-	-
24	Subtotal Nuclear Power Generation	-	-	-
Hydraulic Power Generation				
Operation				
25	535000: Operating Supervision & Engin	-	0	0
26	538000: Electric Expenses	(12,756)	-	(12,756)
27	539000: Misc Hydro Power Generation	(4,001)	(16)	(4,017)
28	Subtotal Operation	(16,757)	(16)	(16,773)
Maintenance				
29	542000: Maintenance Of Structures	(496)	-	(496)
30	544000: Maint Of Electric Plt	(154,401)	12	(154,389)
31	Subtotal Maintenance	(154,897)	12	(154,885)
32	Subtotal Hydraulic Power Generation	(171,655)	(4)	(171,658)

Entergy Texas, Inc.
Cost of Service
Schedule G-15 Monthly O&M Expense
Electric
For the Test Year Ended December 31, 2021

Line No.	Account and Description	Amount	Adjustment	Total
	Other Power Generation			
	Operation			
33	546000: Operation Superv & Engineerin	1,049,254	47,036	1,096,291
34	548000: Generation Expenses	1,761,212	44,949	1,806,162
35	549000: Misc Oth Pwr Generation Exps	6,433,487	39,368	6,472,856
36	550000: Rents - Other Power Generation	16,472	-	16,472
37	Subtotal Operation	<u>9,260,426</u>	<u>131,354</u>	<u>9,391,780</u>
	Maintenance			
38	551000: Maint Supv & Engineering	124,519	5,029	129,548
39	552000: Maintenance Of Structures	117,602	345	117,947
40	553000: Maint-Gener & Elec Equipment	1,760,927	242,026	2,002,953
41	554000: Maint-Misc Other Pwr Gen Plt	851,170	3,060,075	3,911,245
42	Subtotal Maintenance	<u>2,854,218</u>	<u>3,307,475</u>	<u>6,161,693</u>
43	Subtotal Other Power Generation	<u>12,114,644</u>	<u>3,438,829</u>	<u>15,553,473</u>
	Other Power Supply Expenses			
	Other Power Supply Expenses			
44	555002: System Purchases From Others	405,705,692	(358,142,627)	47,563,065
45	555005: Co-Generation	1,333,181	(1,333,181)	-
46	555010: Rsrc Plan Purch Pwr - Affiltld	181,279,654	(27,457,044)	153,822,611
47	555015: MISO Schedule 24 Admin	295,672	-	295,672
48	555390: System Agreement Payments	(0)	0	-
49	556000: System Control & Load Disp.	1,000,570	19,851	1,020,421
50	557000: Other Expenses	15,363	301	15,664
51	557002: Deferred Electric Fuel Cost	(133,748,521)	133,748,521	-
52	557400: MISO Misc Purchased Pwr Exp	326,389	-	326,389
53	Subtotal Other Power Supply Expenses	<u>456,208,000</u>	<u>(253,164,178)</u>	<u>203,043,822</u>
54	Subtotal Other Power Supply Expenses	<u>456,208,000</u>	<u>(253,164,178)</u>	<u>203,043,822</u>
	Electric Transmission Expenses			
	Operation			
55	560000: Oper Super & Engineering	2,682,360	41,178	2,723,538
56	561200: Load Dispatch- transm system	2,232,483	50,507	2,282,990
57	5612BA: LBA Schedule 24 Recoverable	250,874	-	250,874
58	561300: Load disptch-transm serv & sch	59,309	1,164	60,473
59	561410: MISO Schedule 10 Admin	6,030,448	-	6,030,448
60	561500: Syst plan & standards devlpmnt	426,292	8,524	434,816
61	561600: Transmission Service Studies	2,968	-	2,968
62	561800: Reliability planning	630,453	-	630,453
63	5618BB: MISO Schedule BB	156,687	-	156,687
64	562000: Station Expenses	231,212	9,464	240,676
65	563000: Overhead Line Expenses	1,695,734	(457,891)	1,237,843
66	565S26: MISO Schedule 26 Expense	14,984	-	14,984
67	565SC2: MISO SCH 2 Expense	7,213,526	-	7,213,526
68	566000: Misc. Transmission Expenses	920,889	8,287	929,176
69	567000: Rents - Transmission System	380,980	-	380,980
70	Subtotal Operation	<u>22,929,198</u>	<u>(338,767)</u>	<u>22,590,432</u>

Entergy Texas, Inc.
Cost of Service
Schedule G-15 Monthly O&M Expense
Electric
For the Test Year Ended December 31, 2021

Line No.	Account and Description	Amount	Adjustment	Total
	Maintenance			
71	568000: Maint. Supervision & Engineer	3,341,515	91,120	3,432,634
72	569000: Maintenance Of Structures	248,445	1,635	250,079
73	569100: Maint Transm Computer&Telecom	2,482	-	2,482
74	569200: Maint of transm computer softw	71,225	-	71,225
75	570000: Maint. Of Station Equipment	1,961,006	52,415	2,013,421
76	571000: Maint Of Overhead Lines	2,975,814	-	2,975,814
77	573000: Maint Misc Transmission Plant	41,156	82	41,238
78	Subtotal Maintenance	8,641,642	145,251	8,786,893
79	Subtotal Electric Transmission Expenses	31,570,841	(193,516)	31,377,325
	Electric Regional Market Exp Operation			
80	575700: MISO Market Admin Charges	3,354,505	-	3,354,505
81	Subtotal Operation	3,354,505	-	3,354,505
82	Subtotal Electric Regional Market Exp	3,354,505	-	3,354,505
	Electric Distribution Expenses Operation			
83	580000: Operation Supervision&Enginee	8,884,899	(127,476)	8,757,422
84	581000: Load Dispatching	782,806	38,652	821,457
85	582000: Station Expenses	557,281	29,011	586,293
86	583000: Overhead Line Expenses	4,548,696	(1,096,202)	3,452,494
87	584000: Underground Line Exps	1,552,096	19,417	1,571,514
88	585000: Street Light & Signal System	305,990	8,909	314,899
89	586000: Meter Expenses	2,082,428	1,176,216	3,258,644
90	587000: Customer Installation Expense	558,842	23,815	582,657
91	588000: Misc Distribution Expense	5,152,370	(685,943)	4,466,427
92	589000: Rents - Distribution System	1,243,085	-	1,243,085
93	Subtotal Operation	25,668,494	(613,602)	25,054,892
	Maintenance			
94	590000: Maint. Supervision & Engineer	2,253,221	94,464	2,347,686
95	591000: Maintenance Of Structures	1,365,599	575	1,366,173
96	592000: Maint. Of Station Equipment	1,140,093	50,807	1,190,900
97	593000: Maintenance Of Overhead Lines	16,819,865	5,060,731	21,880,595
98	594000: Maint Underground Lines	1,484,988	230,089	1,715,077
99	595000: Maint. Of Line Transformers	21,239	1,223	22,462
100	596000: Maint. St. Lght. & Sig. Syst.	957,407	8,934	966,341
101	597000: Maintenance Of Meters	160,494	5,901	166,395
102	598000: Maint. Misc. Distribution Plt	916,824	13,231	930,055
103	Subtotal Maintenance	25,119,730	5,465,955	30,585,685
104	Subtotal Electric Distribution Expenses	50,788,223	4,852,353	55,640,576

Entergy Texas, Inc.
Cost of Service
Schedule G-15 Monthly O&M Expense
Electric
For the Test Year Ended December 31, 2021

Line No.	Account and Description	Amount	Adjustment	Total
	Customer Accounts Expenses			
	Operation			
105	901000: Supervision	282,880	8,621	291,502
106	902000: Meter Reading Expenses	2,520,598	3,667,766	6,188,364
107	903001: Customer Records	10,902,883	2,525,121	13,428,004
108	903002: Collection Expense	3,929,061	15,139	3,944,200
109	904000: Uncollectible Accounts	(251,014)	223,516	(27,498)
110	904001: Uncollect Acct Elect-Write Off	3,531,068	(4,272,820)	(741,751)
111	905000: Misc Customer Accounts Exp	70,876	354	71,230
112	Subtotal Operation	20,986,353	2,167,698	23,154,051
113	Subtotal Customer Accounts Expenses	20,986,353	2,167,698	23,154,051
	Customer Service and Info Exp			
	Operation			
114	907000: Supervision	921,483	14,434	935,917
115	908000: Customer Assistance Expenses	10,470,809	(8,831,833)	1,638,975
116	908100: Customer assistance over/under	(372,543)	372,543	-
117	909000: Information & Instruct Adv Ex	788,054	4,989	793,043
118	910000: Misc Cust Ser & Information Ex	1,149,866	33,239	1,183,106
119	Subtotal Operation	12,957,669	(8,406,628)	4,551,041
120	Subtotal Customer Service and Info Exp	12,957,669	(8,406,628)	4,551,041
	Sales Expenses			
	Operation			
121	911000: Supervision	988	(2)	985
122	912000: Demon. & Selling Exp.	474,570	17,755	492,325
123	913000: Advertising Expense	149,698	(279)	149,418
124	916000: Miscellaneous Sales Expenses	62,794	1,074	63,868
125	Subtotal Operation	688,049	18,548	706,597
126	Subtotal Sales Expenses	688,049	18,548	706,597
	Administrative and General Exp			
	Operation			
127	920000: Adm & General Salaries	33,092,537	(1,558,228)	31,534,310
128	921000: Office Supplies And Expenses	1,317,014	(373,388)	943,626
129	923000: Outside Services Employed	13,859,868	(1,459,004)	12,400,863
130	924000: Property Insurance Expense	3,611,506	3,890	3,615,396
131	924004: Prov. For Property Insurance	5,799,308	6,013,000	11,812,308
132	924005: Environmental Reserve Accrual	1,491,985	-	1,491,985
133	925000: Injuries & Damages Expense	2,864,254	6,295	2,870,550
134	926000: Employee Pension & Benefits	19,182,584	2,114,301	21,296,885
135	926NS1: ASC 715 NSC - Emp Pens & Ben	(345,359)	17,176,456	16,831,097
136	928000: Regulatory Commission Expense	2,462,284	(1,013,616)	1,448,669
137	930100: General Advertising Expenses	384,092	(1,225)	382,868
138	930200: Miscellaneous General Expense	6,028,551	(392,099)	5,636,452
139	931000: Rents-Cust Accts,Serv,Sales,GA	518,904	(12,123)	506,780
140	Subtotal Operation	90,267,529	20,504,260	110,771,789
	Maintenance			
141	935000: Maintenance Of General Plant	1,358,721	25,364	1,384,085
142	Subtotal Maintenance	1,358,721	25,364	1,384,085
143	Subtotal Administrative and General Exp	91,626,250	20,529,624	112,155,874
144	Total	1,202,767,907	(697,129,796)	505,638,111

ENTERGY TEXAS, INC.
Cost of Service
Schedule H Engineering Information
For The Test Year Ended December 31, 2021

The following table lists the sub-schedules under Schedule H that are available electronically.

Schedule Number	Program	File Name	Contents
H-1	Microsoft Excel	H-1.xls	Complete Schedule H-1
H-1.1	Microsoft Excel	H-1.1.xls	Complete Schedule H-1.1
H-1.1a	Microsoft Excel	H-1.1a.xls	Complete Schedule H-1.1a
H-1.1a1	Microsoft Excel	H-1.1a1.xls	Complete Schedule H-1.1a1
H-1.2	Microsoft Excel	H-1.2.xls	Complete Schedule H-1.2
H-1.2a	Microsoft Excel	H-1.2a.xls	Complete Schedule H-1.2a
H-1.2a1	Microsoft Excel	H-1.2a1.xls	Complete Schedule H-1.2a1
H-1.2a2	Microsoft Excel	H-1.2a2.xls	Complete Schedule H-1.2a2
H-1.2b	Microsoft Excel	H-1.2b.xls	Complete Schedule H-1.2b
H-1.2c	Microsoft Excel	H-1.2c.xls	Complete Schedule H-1.2c
H-1.2d	Microsoft Excel	H-1.2d.xls	Complete Schedule H-1.2d
H-2	Microsoft Excel	H-2.xls	Complete Schedule H-2
H-3	Microsoft Excel	H-3.xls	Complete Schedule H-3
H-4	Microsoft Excel	H-4.xls	Complete Schedule H-4
H-5.1	Microsoft Word	H-5.1.doc	Complete Schedule H-5.1
H-5.2a	Microsoft Word	H-5.2a.doc	Complete Schedule H-5.2a
H-5.2b	Microsoft Excel	H-5.2b.xls	Complete Schedule H-5.2b
H-5.3a	Microsoft Excel	H-5.3a.xls	Complete Schedule H-5.3a
H-5.3b	Microsoft Excel	H-5.3b.xls	Complete Schedule H-5.3b Confidential Complete Schedule H-5.3b Public
H-6.1a	Microsoft Excel	H-6.1a.xls	Complete Schedule H-6.1a
H-6.1b	Microsoft Excel	H-6.1b.xls	Complete Schedule H-6.1b
H-6.1c	Microsoft Excel	H-6.1c.xls	Complete Schedule H-6.1c
H-6.2a	Microsoft Excel	H-6.2a.xls	Complete Schedule H-6.2a
H-6.2b	Microsoft Excel	H-6.2b.xls	Complete Schedule H-6.2b
H-6.2c	Microsoft Excel	H-6.2c.xls	Complete Schedule H-6.2c Confidential Complete Schedule H-6.2c Public
H-6.3a	Microsoft Excel	H-6.3a.xls	Complete Schedule H-6.3a
H-6.3b	Microsoft Excel	H-6.3b.xls	Complete Schedule H-6.3b
H-7.1	Microsoft Word	H-7.1.doc	Complete Schedule H-7.1 Confidential Complete Schedule H-7.1 Public
H-7.2	Microsoft Word	H-7.2.doc	Complete Schedule H-7.2
H-7.3	Microsoft Excel	H-7.3.xls	Complete Schedule H-7.3
H-7.4	Microsoft Excel	H-7.4.xls	Complete Schedule H-7.4 Confidential Complete Schedule H-7.4 Public
H-7.5	Microsoft Excel	H-7.5.xls	Complete Schedule H-7.5
H-8	Microsoft Word	H-8.doc	Complete Schedule H-8
H-9	Microsoft Word	H-9.doc	Complete Schedule H-9
H-10	Microsoft Excel	H-10.xls	Complete Schedule H-10
H-11.1	Microsoft Excel	H-11.1.xls	Complete Schedule H-11.1
H-11.2	Microsoft Excel	H-11.2.xls	Complete Schedule H-11.2
H-11.3	Microsoft Excel	H-11.3.xls	Complete Schedule H-11.3
H-12.1	Microsoft Excel	H-12.1.xls	Complete Schedule H-12.1
H-12.2a	Microsoft Excel	H-12.2a.xls	Complete Schedule H-12.2a
H-12.2a1	Microsoft Excel	H-12.2a1.xls	Complete Schedule H-12.2a1

ENTERGY TEXAS, INC.
Cost of Service
Schedule H Engineering Information
For The Test Year Ended December 31, 2021

Schedule Number	Program	File Name	Contents
H-12.2b	Microsoft Excel	H-12.2b.xls	Complete Schedule H-12.2b
H-12.2b1	Microsoft Excel	H-12.2b1.xls	Complete Schedule H-12.2b1
H-12.2c	Microsoft Word	H-12.2c.doc	Complete Schedule H-12.2c
H-12.2c1	Microsoft Word	H-12.2c1.doc	Complete Schedule H-12.2c1
H-12.3a	Microsoft Excel	H-12.3a.xls	Complete Schedule H-12.3a
H-12.3b	Microsoft Excel	H-12.3b.xls	Complete Schedule H-12.3b
H-12.3c	Microsoft Excel	H-12.3c.xls	Complete Schedule H-12.3c
H-12.4a-g	Microsoft Excel	H-12.4a-g.xls	Complete Schedules H-12.4a, H-12.4b, H-12.4c, H-12.4d, H-12.4e, H-12.4f and H-12.4g
H-12.5a	Microsoft Excel	H-12.5a.xls	Complete Schedule H-12.5a
H-12.5b-e	Microsoft Excel	H-12.5b-e.xls	Complete Schedules H-12.5b, H-12.5c, H-12.5d and H-12.5e
H-12.5f	Microsoft Excel	H-12.5f.xls	Complete Schedule H-12.5f
H-12.6a	Microsoft Excel	H-12.6a.xls	Complete Schedule H-12.6a
H-12.6b	Microsoft Excel	H-12.6b.xls	Complete Schedule H-12.6b
H-12.6c	Microsoft Excel	H-12.6c.xls	Complete Schedule H-12.6c
H-13.1	Microsoft Word	H-13.1.doc	Complete Schedule H-13.1
H-13.1a	Microsoft Word	H-13.1a.doc	Complete Schedule H-13.1a
H-13.1b	Microsoft Excel	H-13.1b.xls	Complete Schedule H-13.1b
H-13.1c	Microsoft Word	H-13.1c.doc	Complete Schedule H-13.1c
H-13.1d	Microsoft Word	H-13.1d.doc	Complete Schedule H-13.1d
H-13.1e	Microsoft Word	H-13.1e.doc	Complete Schedule H-13.1e
H-13.2	Microsoft Word	H-13.2.doc	Complete Schedule H-13.2
H-13.3	Microsoft Word	H-13.3.doc	Complete Schedule H-13.3
H-14.1a	Microsoft Excel	H-14.1a.xls	Complete Schedule H-14.1a
H-14.1b	Microsoft Excel	H-14.1b.xls	Complete Schedule H-14.1b
H-14.2	Microsoft Excel	H-14.2.xls	Complete Schedule H-14.2

Entergy Texas, Inc.
Cost of Service
Schedule H-1 Summary of Test Year Production O&M Expenses
Electric
For the Test Year Ended December 31, 2021

Account and Description	Percentage	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
500000: Oper Supervision & Engineerin	11.6%	379,326	400,150	477,428	460,019	519,169	536,345	591,522	587,267	575,918	680,635	467,096	554,565	6,229,440
502000: Steam Expenses	8.0%	319,221	286,236	347,044	376,287	332,649	348,271	383,571	362,505	399,048	358,560	378,295	413,719	4,305,405
502100: Chemicals-MATS Compliance	1.0%	438	35,155	85,174	70,762	977	35,418	15,133	66,824	123,578	39,931	35,696	45,085	554,171
505000: Electric Expenses	11.0%	452,362	412,854	448,365	518,295	590,809	487,991	622,452	606,791	471,151	542,433	299,038	424,623	5,877,166
506000: Misc Steam Power Expenses	16.7%	594,808	606,965	950,584	741,388	509,797	679,358	739,405	738,833	911,302	606,729	1,027,066	836,025	8,942,260
507000: Rents - Steam Power Generation	0.1%	22,175	3,189	2,069	(11,862)	2,137	12,066	959	211	1,083	1,673	1,030	12,795	47,524
509100: NOX Emissions Allowance Exp	0.0%	42,391	42,391	42,391	42,391	(169,565)	-	-	-	-	-	-	-	-
509101: NOX Seasonal Allowances Exp	0.0%	-	-	-	-	48	79	102	-	8	(0)	-	-	237
509102: MCPS Emission Credits	0.9%	-	-	-	-	211,957	23,163	39,187	39,187	39,187	39,187	39,187	39,187	470,238
509103: NOX Conversion Allowance Exp	0.0%	-	-	-	-	-	-	-	-	313	92	-	-	406
Subtotal Operation		1,810,721	1,786,941	2,353,054	2,197,279	1,997,976	2,122,691	2,392,330	2,401,619	2,521,588	2,269,240	2,247,408	2,325,999	26,426,846
510000: Maintenance Supr & Engineerin	1.8%	70,766	82,325	100,054	96,090	91,258	81,758	76,016	76,516	34,908	74,616	82,506	89,694	956,507
511000: Maintenance Of Structures	4.2%	104,942	107,320	288,057	111,350	285,004	209,423	262,286	185,655	196,788	198,978	166,862	162,395	2,279,060
512000: Maintenance Of Boiler Plant	25.3%	515,614	598,691	792,039	1,087,441	2,136,385	1,556,605	1,098,113	776,086	1,497,099	1,548,572	1,284,566	688,575	13,580,785
513000: Maintenance Of Electric Plant	12.3%	299,168	305,484	470,626	472,455	713,420	584,582	239,806	407,420	534,890	1,008,397	994,365	542,451	6,573,063
514000: Maintenance Of Misc Steam Pit	7.1%	166,747	166,360	204,504	255,223	200,961	309,490	241,152	208,302	267,256	276,499	122,927	1,389,501	3,808,920
Subtotal Maintenance		1,157,237	1,260,179	1,855,280	2,022,560	3,427,028	2,741,857	1,917,373	1,653,979	2,530,940	3,107,062	2,651,225	2,873,616	27,198,335
Subtotal Steam Power Generation		2,967,958	3,047,120	4,208,334	4,219,839	5,425,004	4,864,548	4,309,703	4,055,599	5,052,527	5,376,302	4,898,633	5,199,615	53,625,181
535000: Operating Supervision & Engin	0.0%	-	136	(35)	29	487	(616)	-	-	-	-	1,108	(1,108)	-
538000: Electric Expenses	7.4%	(12,756)	-	-	-	-	-	-	-	-	-	-	-	(12,756)
539000: Misc Hydro Power Generation	2.3%	(3,159)	(372)	318	(173)	(208)	487	(71)	(269)	(554)	-	-	-	(4,001)
Subtotal Operation		(15,915)	(237)	283	(144)	279	(129)	(71)	(269)	(554)	-	1,108	(1,108)	(16,757)
542000: Maintenance Of Structures	0.3%	83	(579)	-	-	-	-	-	-	-	-	-	-	(496)
544000: Maint Of Electric Pit	89.9%	(151,116)	(3,264)	(28)	7	-	-	-	-	-	-	-	-	(154,401)
Subtotal Maintenance		(151,033)	(3,843)	(28)	7	-	-	-	-	-	-	-	-	(154,897)
Subtotal Hydraulic Power Generation		(166,948)	(4,080)	255	(138)	279	(129)	(71)	(269)	(554)	-	1,108	(1,108)	(171,655)
546000: Operation Superv & Engineerin	8.7%	21,215	27,186	60,363	147,832	96,007	139,041	110,359	77,174	61,778	95,053	148,462	64,786	1,049,254
548000: Generation Expenses	14.5%	-	95,397	143,793	129,323	298,740	101,821	198,144	195,304	48,822	221,252	156,702	171,914	1,761,212
549000: Misc Oth Pwr Generation Exps	53.1%	421,564	845,773	443,408	757,569	323,212	457,184	413,592	476,426	602,829	395,921	584,453	711,555	6,433,487
550000: Rents - Other Power Generation	0.1%	-	-	16,072	-	-	-	-	-	400	-	-	-	16,472
Subtotal Operation		442,780	968,356	663,636	1,034,725	717,959	698,046	722,095	748,904	713,829	712,226	889,616	948,254	9,260,426
551000: Maint Supv & Engineering	1.0%	14,068	9,239	10,919	5,526	2,858	7,570	5,007	7,160	5,598	7,590	40,613	8,373	124,519
552000: Maintenance Of Structures	1.0%	-	985	3,882	359	4,252	25,791	1,389	24,786	5,622	1,708	28,446	20,382	117,602
553000: Maint-Gener & Elec Equipment	14.5%	67,942	(47,909)	96,498	132,049	136,144	252,494	103,390	115,857	127,063	210,535	370,501	196,362	1,760,927
554000: Maint-Misc Other Pwr Gen Pit	7.0%	993	16,409	21,990	18,896	13,201	27,244	162,865	140,028	91,891	123,060	113,969	120,625	851,170
Subtotal Maintenance		83,003	(21,275)	133,289	156,830	156,455	313,099	272,650	287,831	230,174	342,892	553,530	345,741	2,854,218
Subtotal Other Power Generation		525,783	947,081	796,924	1,191,555	874,414	1,011,146	994,745	1,036,735	944,002	1,055,119	1,443,146	1,293,996	12,114,644
UTILITY SHARE	65,568,171													
UTILITY SHARE GAS	100%													
UTILITY SHARE COAL	29.75% NELSON COAL, 17.85% BIG CAJUN 2 UNIT 3													

Sponsored by: Allison P. Lofton
Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Schedule H-1.1 Nuclear Company-wide O&M Expenses Summary
Electric
For the Test Year Ended December 31, 2021

Schedule H-1.1
2022 TX Rate Case
Page 1 of 1

This schedule is not applicable to Entergy Texas, Inc.

Entergy Texas, Inc.
Cost of Service
Schedule H-1.1a Nuclear Plant O&M Summary
Electric
For the Test Year Ended December 31, 2021

This schedule is not applicable to Entergy Texas, Inc.

Entergy Texas, Inc.
Cost of Service
Schedule H-1.1a1 Nuclear Unit O&M Summary
Electric
For the Test Year Ended December 31, 2021

This schedule is not applicable to Entergy Texas, Inc.

ENTERGY TEXAS, INC.
SCHEDULE H-1.2 FOSSIL COMPANY-WIDE SUMMARY OF TEST YEAR PRODUCTION O&M EXPENSES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

FERC ACCOUNT	DESCRIPTION OF ACCOUNT	PERCENT TOTAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
STEAM POWER OPERATION															
500	OPER SUPRV & ENGR	9.50%	379,326	400,150	477,428	460,019	519,169	536,345	591,522	587,267	575,918	680,635	467,096	554,565	6,229,440
502	STEAM EXPENSES	7.41%	319,659	321,391	432,218	447,048	333,625	383,689	398,704	429,330	522,626	398,491	413,991	458,804	4,859,576
505	ELECTRIC EXPENSES	8.96%	452,362	412,854	448,365	518,295	590,809	487,991	622,452	606,791	471,151	542,433	299,038	424,623	5,877,166
506	MISC STM PWR EXP	13.64%	594,808	606,965	950,584	741,388	509,797	679,358	739,405	738,833	911,302	606,729	1,027,066	836,025	8,942,260
507	RENTS	0.07%	22,175	3,189	2,069	(11,862)	2,137	12,066	959	211	1,083	1,673	1,030	12,795	47,524
509	ALLOWANCE	0.72%	42,391	42,391	42,391	42,391	42,439	23,241	39,289	39,187	39,508	39,279	39,187	39,187	470,881
STEAM POWER MAINTENANCE															
510	MAINT SUPRV & ENG	1.46%	70,766	82,325	100,054	96,090	91,258	81,758	76,016	76,516	34,908	74,616	82,506	89,694	956,507
511	MAIN OF STRUCT	3.48%	104,942	107,320	288,057	111,350	285,004	209,423	262,286	185,655	196,788	198,978	166,862	162,395	2,279,060
512	MAINT OF BLR PLT	20.71%	515,614	598,691	792,039	1,087,441	2,136,385	1,556,605	1,098,113	776,086	1,497,099	1,548,572	1,284,566	689,575	13,580,785
513	MAINT OF ELEC PLT	10.02%	299,168	305,484	470,626	472,455	713,420	584,582	239,806	407,420	534,890	1,008,397	994,365	542,451	6,573,063
514	MAINT OF MISC PLT	5.81%	166,747	166,360	204,504	255,223	200,961	309,490	241,152	208,302	267,256	276,499	122,927	1,389,501	3,808,920
HYDRAULIC POWER OPERATION															
535	OPER SUPRV & ENGR	0.00%	0	136	(35)	29	487	(616)	0	0	0	0	1,108	(1,108)	0
538	ELECTRIC EXPENSES	-0.02%	(12,756)	0	0	0	0	0	0	0	0	0	0	0	(12,756)
539	MISC HYDRO PWR GEN	-0.01%	(3,159)	(372)	318	(173)	(208)	487	(71)	(269)	(554)	0	0	0	(4,001)
HYDRAULIC POWER MAINTENANCE															
542	MAINT OF STRUCT	0.00%	83	(579)	0	0	0	0	0	0	0	0	0	0	(496)
544	MAINT OF ELEC PLT	-0.24%	(151,116)	(3,264)	(28)	7	0	0	0	0	0	0	0	0	(154,401)
OTHER POWER OPERATION															
546	OPER SUPRV & ENGR	1.60%	21,215	27,186	60,363	147,832	96,007	139,041	110,359	77,174	61,778	95,053	148,462	64,786	1,049,254
548	GENERATION EXP	2.69%	0	95,397	143,793	129,323	298,740	101,821	198,144	195,304	48,822	221,252	156,702	171,914	1,761,212
549	MISC OTH PWR EXP	9.81%	421,564	845,773	443,408	757,569	323,212	457,184	413,592	476,426	602,829	395,921	584,453	711,555	6,433,487
550	RENTS	0.03%	0	0	16,072	0	0	0	0	0	400	0	0	0	16,472
OTHER POWER MAINTENANCE															
551	MAINT SUPRV & ENG	0.19%	14,068	9,239	10,919	5,526	2,858	7,570	5,007	7,160	5,598	7,590	40,613	8,373	124,519
552	MAIN OF STRUCT	0.18%	0	985	3,882	359	4,252	25,791	1,389	24,786	5,622	1,708	28,446	20,382	117,602
553	MAINT OF GENER ELEC PLT	2.69%	67,942	(47,909)	96,498	132,049	136,144	252,494	103,390	115,857	127,063	210,535	370,501	196,362	1,760,927
554	MAINT OF MISC OTH PWR PLT	1.30%	993	16,409	21,990	18,896	13,201	27,244	162,865	140,028	91,891	123,060	113,969	120,625	851,170
TOTALS			100.00%	3,326,793	3,990,121	5,005,513	5,411,256	6,299,696	5,875,564	5,304,377	5,092,065	5,995,976	6,431,420	6,342,888	65,568,171

UTILITY SHARE \$65,568,171
UTILITY SHARE GAS 100% LEWIS CREEK, 100% SABINE, 92.44% MONTGOMERY COUNTY, 100% HARDIN COUNTY
UTILITY SHARE COAL 29.75% NELSON COAL, 17.85% BIG CAJUN 2 UNIT 3
The expenses in the Hydraulic Power accounts are related to generated power at Toledo Bend.

ALLOCATED EXPENDITURES

1. System allocated charges for the 12 months ended December 2021 were \$6,759,674. These costs are identified by plant and account and allocated to each month pro-rata based on the capacity of the operating plants.

Note: Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Beverley Gale and Allison P. Lofton

ENTERGY TEXAS, INC.
 SCHEDULE H-1.2A NATURAL GAS PLANT SUMMARY OF TEST YEAR PRODUCTION O&M EXPENSES
 FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

FERC ACCOUNT	DESCRIPTION OF ACCOUNT	PERCENT TOTAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL	
STEAM POWER OPERATION																
500	OPER SUPRV & ENGR	10.09%	317,233	330,437	412,800	399,791	452,055	459,109	492,780	510,737	503,547	587,306	395,758	452,609	5,314,163	
502	STEAM EXPENSES	7.08%	267,005	249,756	293,975	329,187	305,855	317,293	333,300	308,773	332,453	320,134	321,987	351,322	3,731,040	
505	ELECTRIC EXPENSES	9.82%	393,325	386,293	388,717	434,429	560,149	443,095	563,320	540,248	388,522	483,414	218,670	375,153	5,175,336	
506	MISC STM PWR EXP	13.79%	437,671	529,689	819,382	602,009	380,334	521,651	561,181	599,942	751,768	513,203	863,373	685,721	7,265,924	
507	RENTS	0.09%	11,560	1,973	1,961	2,009	2,020	11,944	832	187	939	1,448	893	11,037	46,803	
509	ALLOWANCE	0.89%	42,391	42,391	42,391	42,391	42,432	23,238	39,278	39,187	39,195	39,186	39,187	39,187	470,454	
STEAM POWER MAINTENANCE																
510	MAINT SUPRV & ENG	1.14%	46,440	57,935	67,703	65,135	61,303	52,076	46,246	42,732	6,575	46,576	52,808	54,204	599,733	
511	MAINT OF STRUCT	2.88%	82,968	62,913	210,595	60,169	207,874	188,832	160,690	146,777	127,453	60,406	99,666	109,289	1,517,633	
512	MAINT OF BLR PLT	14.69%	227,284	356,440	459,348	586,845	728,112	505,714	662,244	350,702	1,076,305	1,295,833	1,041,114	449,948	7,739,889	
513	MAINT OF ELEC PLT	10.69%	232,265	255,016	439,898	388,023	471,227	575,681	123,997	331,578	492,096	943,576	912,727	464,024	5,630,107	
514	MAINT OF MISC PLT	5.85%	151,447	129,977	168,331	212,616	151,061	223,188	169,594	170,306	223,051	225,551	85,667	1,170,870	3,081,660	
OTHER POWER OPERATION																
546	OPER SUPRV & ENGR	1.99%	21,215	27,186	60,363	147,832	96,007	139,041	110,359	77,174	61,778	95,053	148,462	64,786	1,049,254	
548	GENERATION EXP	3.34%	0	95,397	143,793	129,323	298,740	101,821	198,144	195,304	48,822	221,252	156,702	171,914	1,761,212	
549	MISC OTH PWR EXP	12.21%	421,564	845,773	443,408	757,569	323,212	457,184	413,592	476,426	602,829	395,921	584,453	711,555	6,433,487	
550	RENTS	0.03%	0	0	16,072	0	0	0	0	0	400	0	0	0	16,472	
OTHER POWER MAINTENANCE																
551	MAINT SUPRV & ENG	0.24%	14,068	9,239	10,919	5,526	2,858	7,570	5,007	7,160	5,598	7,590	40,613	8,373	124,519	
552	MAINT OF STRUCT	0.22%	0	985	3,882	359	4,252	25,791	1,389	24,786	5,622	1,708	28,446	20,382	117,602	
553	MAINT OF GENER ELEC PL'	3.34%	67,942	(47,909)	96,498	132,049	136,144	252,494	103,390	115,857	127,063	210,535	370,501	196,362	1,760,927	
554	MAINT OF MISC OTH PWR F	1.62%	993	16,409	21,990	18,896	13,201	27,244	162,865	140,028	91,891	123,060	113,969	120,625	851,170	
TOTALS			100.00%	2,735,373	3,349,900	4,102,028	4,314,159	4,236,836	4,332,968	4,148,207	4,077,904	4,885,906	5,571,751	5,474,995	5,457,360	52,687,387

UTILITY SHARE \$52,687,387

UTILITY SHARE GAS 100% LEWIS CREEK, 100% SABINE, 92.44% MONTGOMERY COUNTY, 100% HARDIN COUNTY

ALLOCATED EXPENDITURES

1. System allocated charges for the 12 months ended December 2021 were \$5,826,667. These costs are identified by plant and account and allocated to each month pro-rata based on the capacity of the operating plants.

Note: Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Beverley Gale and Allison Lofton

ENTERGY TEXAS, INC.
SCHEDULE H-1.2a1 NATURAL GAS PLANT (STEAM GENERATION) SUMMARY OF TEST YEAR PRODUCTION O&M EXPENSES
SABINE STATION
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

FERC ACCOUNT	DESCRIPTION OF ACCOUNT	PERCENT TOTAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL	
STEAM POWER OPERATION																
500	OPER SUPRV & ENGR	11.87%	195,230	194,582	255,829	219,578	268,298	290,680	298,252	319,819	266,709	325,228	222,522	274,611	3,131,338	
502	STEAM EXPENSES	11.79%	226,765	224,012	244,713	286,455	250,839	267,835	276,542	259,173	282,195	250,290	261,522	280,794	3,111,135	
505	ELECTRIC EXPENSES	10.34%	195,834	206,488	178,194	224,824	351,175	245,674	336,859	333,395	173,742	237,865	111,209	133,366	2,728,625	
506	MISC STM PWR EXP	13.22%	235,301	219,560	323,141	285,507	231,034	233,968	308,680	270,862	334,573	217,363	501,870	325,239	3,487,097	
507	RENTS	0.09%	5,771	972	966	991	996	6,193	374	52	427	681	404	5,482	23,308	
509	ALLOWANCE	0.00%	0	0	0	0	33	66	82	0	7	0	0	0	188	
STEAM POWER MAINTENANCE																
510	MAINT SUPRV & ENG	1.87%	38,297	51,247	58,892	56,813	53,410	44,283	36,288	35,769	(6,569)	39,823	41,676	43,087	493,016	
511	MAIN OF STRUCT	2.99%	41,466	42,574	160,949	7,417	55,958	102,470	89,540	76,080	97,225	24,403	49,988	42,001	790,071	
512	MAINT OF BLR PLT	22.63%	194,496	325,797	417,573	343,265	418,064	334,928	651,880	280,069	849,720	906,526	880,604	368,981	5,971,903	
513	MAINT OF ELEC PLT	18.15%	179,974	196,210	326,769	250,988	408,831	457,661	81,215	275,652	468,839	904,085	818,616	421,541	4,790,381	
514	MAINT OF MISC PLT	7.05%	106,638	89,137	104,807	75,306	95,032	139,925	127,236	114,361	152,414	195,031	60,875	598,487	1,859,248	
OTHER POWER OPERATION																
549	MISC OTH PWR EXP	0.00%	0	0	0	0	0	112	0	0	0	0	0	0	112	
TOTALS			100.00%	1,419,773	1,550,579	2,071,834	1,751,142	2,133,670	2,123,794	2,206,947	1,965,231	2,619,282	3,101,295	2,949,288	2,493,589	26,386,423

UTILITY SHARE \$26,386,423
UTILITY SHARE 100%

Note: Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Beverley Gale and Allison P. Lofton

ENTERGY TEXAS, INC.
SCHEDULE H-1.2a1 NATURAL GAS PLANT (STEAM GENERATION) SUMMARY OF TEST YEAR PRODUCTION O&M EXPENSES
LEWIS CREEK
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

FERC ACCOUNT	DESCRIPTION OF ACCOUNT	PERCENT TOTAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL	
STEAM POWER OPERATION																
500	OPER SUPRV & ENGR	13.55%	94,900	97,483	107,225	136,420	134,899	124,778	132,393	141,477	185,066	171,563	133,455	123,543	1,583,200	
502	STEAM EXPENSES	5.30%	40,240	25,744	49,262	42,732	55,016	49,459	56,758	49,600	50,258	69,844	60,464	70,528	619,905	
505	ELECTRIC EXPENSES	20.94%	197,491	179,806	210,522	209,605	208,974	197,421	226,461	206,853	214,781	245,549	107,461	241,787	2,446,711	
506	MISC STM PWR EXP	25.80%	143,385	271,011	450,662	251,557	113,216	249,622	183,156	282,513	279,528	221,158	304,473	264,297	3,014,576	
507	RENTS	0.12%	2,256	766	764	771	773	5,530	226	126	246	325	238	1,815	13,836	
509	ALLOWANCE	0.00%	0	0	0	0	5	5	6	0	1	0	0	0	16	
STEAM POWER MAINTENANCE																
510	MAINT SUPRV & ENG	0.50%	3,748	2,792	5,060	4,467	3,619	4,107	5,912	2,329	9,444	2,869	7,334	6,209	57,890	
511	MAINT OF STRUCT	6.23%	41,465	20,340	49,644	52,752	151,916	86,361	71,149	70,697	30,228	36,002	49,677	67,286	727,517	
512	MAINT OF BLR PLT	15.10%	32,304	30,026	41,457	243,255	309,626	170,360	10,012	70,604	226,115	389,415	159,962	80,958	1,764,095	
513	MAINT OF ELEC PLT	7.13%	51,674	58,806	112,382	135,548	62,396	116,882	42,105	55,363	23,201	38,548	94,111	42,321	833,338	
514	MAINT OF MISC PLT	5.34%	27,300	27,238	24,366	125,432	44,666	40,575	28,821	45,884	36,026	19,246	14,380	190,326	624,260	
OTHER POWER OPERATION																
549	MISC OTH PWR EXP	0.00%	0	0	0	0	0	35	0	0	0	0	0	0	35	
OTHER POWER MAINTENANCE																
552	MAINT OF STRUCT	0.00%	0	0	110	(30)	0	0	42	(5)	0	0	0	0	118	
TOTALS			100.00%	634,763	714,010	1,051,454	1,202,510	1,085,106	1,045,133	757,040	925,440	1,054,893	1,194,520	931,556	1,089,070	11,685,497

UTILITY SHARE \$11,685,497
UTILITY SHARE 100%

Note: Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Beverley Gale and Allison Lofton

ENTERGY TEXAS, INC.
SCHEDULE H-1.2a2 NATURAL GAS PLANT (COMBUSTION TURBINE) SUMMARY OF TEST YEAR PRODUCTION O&M EXPENSES
MONTGOMERY COUNTY POWER STATION
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

FERC ACCOUNT	DESCRIPTION OF ACCOUNT	PERCENT TOTAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL	
STEAM POWER OPERATION																
500	OPER SUPRV & ENGR	3.80%	23,334	33,036	42,829	37,704	42,064	37,582	53,495	42,566	44,572	77,927	34,249	46,882	516,240	
506	MISC STM PWR EXP	4.86%	50,783	33,679	39,241	55,914	31,066	33,162	59,702	40,091	118,647	64,457	50,463	82,957	660,162	
507	RENTS	0.06%	3,042	202	199	213	216	190	199	8	230	381	215	3,220	8,316	
509	ALLOWANCE	3.46%	42,391	42,391	42,391	42,391	42,395	23,167	39,190	39,187	39,187	39,187	39,187	39,187	470,249	
STEAM POWER MAINTENANCE																
510	MAINT SUPRV & ENG	0.31%	3,783	3,354	3,230	3,319	3,679	3,174	3,484	3,990	3,185	3,344	3,270	4,226	42,037	
511	MAIN OF STRUCT	0.00%	32	(1)	1	1	0	1	1	0	1	0	1	1	38	
512	MAINT OF BLR PLT	0.02%	417	531	274	280	363	366	303	25	404	(93)	471	8	3,350	
513	MAINT OF ELEC PLT	0.04%	531	0	644	1,280	0	980	583	484	48	812	0	139	5,500	
514	MAINT OF MISC PLT	3.80%	15,074	11,710	33,713	10,226	9,783	37,483	11,654	8,662	29,799	9,707	8,964	328,927	515,703	
OTHER POWER OPERATION																
546	OPER SUPRV & ENGR	7.51%	20,940	24,776	60,331	147,820	95,660	139,133	110,359	77,012	61,808	94,815	121,280	64,852	1,018,784	
548	GENERATION EXP	12.98%	0	95,397	143,793	129,323	298,740	101,821	198,144	195,304	48,822	221,252	156,702	171,914	1,761,212	
549	MISC OTH PWR EXP	46.65%	420,654	841,227	372,065	757,709	319,997	384,632	473,387	476,834	597,886	391,662	583,443	711,995	6,331,491	
550	RENTS	0.12%	0	0	16,072	0	0	0	0	0	400	0	0	0	16,472	
OTHER POWER MAINTENANCE																
551	MAINT SUPRV & ENG	0.92%	14,068	9,239	10,919	5,526	2,858	7,570	5,007	7,160	5,598	7,590	40,613	8,373	124,519	
552	MAIN OF STRUCT	0.87%	0	985	3,772	388	4,252	25,791	1,346	24,792	5,622	1,708	28,446	20,382	117,485	
553	MAINT OF GENER ELEC PLT	12.97%	67,942	(47,909)	96,498	132,049	136,144	235,694	120,190	115,857	127,063	210,535	370,501	196,362	1,760,927	
554	MAINT OF MISC OTH PWR PLT	1.63%	993	16,409	21,990	18,896	13,201	27,244	13,979	22,477	24,210	13,407	35,244	12,545	220,595	
TOTALS			100.00%	663,984	1,065,027	887,961	1,343,039	1,000,418	1,057,989	1,091,025	1,054,449	1,107,480	1,136,690	1,473,048	1,691,970	13,573,080

UTILITY SHARE \$13,573,080
UTILITY SHARE 92.44%

Note: Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Beverley Gale and Allison P. Lofton

ENTERGY TEXAS, INC.
SCHEDULE H-1.2a2 NATURAL GAS PLANT (COMBUSTION TURBINE) SUMMARY OF TEST YEAR PRODUCTION O&M EXPENSES
HARDIN COUNTY PEAKING FACILITY
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

FERC ACCOUNT	DESCRIPTION OF ACCOUNT	PERCENT TOTAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
STEAM POWER OPERATION															
500	OPER SUPRV & ENGR	8.00%	3,769	5,336	6,918	6,090	6,794	6,070	8,641	6,875	7,199	12,587	5,532	7,573	83,384
506	MISC STM PWR EXP	9.99%	8,203	5,440	6,338	9,031	5,018	4,900	9,643	6,476	19,020	10,224	6,567	13,228	104,089
507	RENTS	0.13%	491	33	32	34	35	31	32	1	37	62	35	520	1,343
509	ALLOWANCE	0.00%	0	0	0	0	0	0	1	0	0	(0)	0	0	1
STEAM POWER MAINTENANCE															
510	MAINT SUPRV & ENG	0.65%	611	542	522	536	594	513	563	644	514	540	528	683	6,790
511	MAIN OF STRUCT	0.00%	5	(0)	0	0	0	0	0	0	0	0	0	0	6
512	MAINT OF BLR PLT	0.05%	67	86	44	45	59	59	49	4	65	(15)	76	1	541
513	MAINT OF ELEC PLT	0.09%	86	0	104	207	0	158	94	78	8	131	0	22	888
514	MAINT OF MISC PLT	7.91%	2,435	1,891	5,445	1,652	1,580	5,206	1,882	1,399	4,813	1,568	1,448	53,129	82,450
OTHER POWER OPERATION															
546	OPER SUPRV & ENGR	2.92%	276	2,410	32	12	347	(92)	0	162	(29)	238	27,182	(66)	30,471
549	MISC OTH PWR EXP	9.77%	910	4,546	71,343	(140)	3,215	72,370	(59,795)	(407)	4,943	4,260	1,010	(440)	101,814
OTHER POWER MAINTENANCE															
552	MAIN OF STRUCT	0.00%	0	0	(0)	0	0	0	(0)	0	0	0	0	0	(0)
553	MAINT OF GENER ELEC PLT	0.00%	0	0	0	0	0	16,800	(16,800)	0	0	0	0	0	0
554	MAINT OF MISC OTH PWR PLT	60.50%	0	0	0	0	0	0	148,885	117,551	67,681	109,653	78,726	108,080	630,575
TOTALS			100.00%	16,853	20,284	90,779	17,468	17,642	106,016	93,195	132,784	104,252	139,247	121,103	1,042,352

UTILITY SHARE \$1,042,352
UTILITY SHARE 100%

Note: Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Beverley Gale and Allison P. Lofton

ENTERGY TEXAS, INC.
SCHEDULE H-1.2b COAL PLANT SUMMARY OF TEST YEAR PRODUCTION O&M EXPENSES
BIG CAJUN 2 UNIT 3
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

FERC ACCOUNT	DESCRIPTION OF ACCOUNT	PERCENT TOTAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL	
STEAM POWER OPERATION																
500	OPER SUPRV & ENGR	3.38%	10,146	10,700	13,993	11,620	14,743	10,861	11,690	13,182	11,324	10,080	11,193	12,040	141,573	
502	STEAM EXPENSES	8.55%	29,764	25,897	24,572	32,585	19,258	23,760	25,328	34,988	45,944	18,138	38,873	39,618	358,725	
505	ELECTRIC EXPENSES	5.82%	25,220	15,915	20,251	17,082	19,819	16,727	17,962	26,619	19,605	18,388	24,142	22,164	243,893	
506	MISC STM PWR EXP	6.75%	16,958	18,184	25,269	23,349	29,585	27,914	15,446	23,640	12,597	28,414	45,130	16,637	283,122	
509	ALLOWANCE	0.00%	0	0	0	0	7	4	4	0	51	92	0	0	157	
STEAM POWER MAINTENANCE																
510	MAINT SUPRV & ENG	6.56%	18,639	19,677	25,912	24,784	22,999	23,043	21,338	27,291	22,512	21,619	22,868	24,484	275,168	
511	MAIN OF STRUCT	6.47%	2,740	19,490	29,309	19,169	34,402	7,508	20,584	22,310	36,750	52,710	6,735	19,788	271,495	
512	MAINT OF BLR PLT	47.76%	(512)	59,968	108,880	329,009	388,527	253,905	140,624	163,344	129,439	118,898	197,907	113,074	2,003,063	
513	MAINT OF ELEC PLT	12.37%	44,401	20,892	11,122	79,275	123,932	50,603	44,182	18,382	30,240	24,023	41,282	30,213	518,547	
514	MAINT OF MISC PLT	2.33%	(4,187)	6,770	3,626	17,196	13,928	9,411	4,216	8,212	9,819	12,267	6,966	9,645	97,869	
TOTALS			100.00%	143,169	197,493	262,933	554,070	667,202	423,737	301,373	337,968	318,282	304,629	395,096	287,663	4,193,614

UTILITY SHARE \$4,193,614
UTILITY SHARE 17.85%

Note: Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Beverley Gale and Allison P. Lofton

ENTERGY TEXAS, INC.
SCHEDULE H-1.2b COAL PLANT SUMMARY OF TEST YEAR PRODUCTION O&M EXPENSES
NELSON COAL
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

FERC ACCOUNT	DESCRIPTION OF ACCOUNT	PERCENT TOTAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL	
STEAM POWER OPERATION																
500	OPER SUPRV & ENGR	8.73%	51,947	59,013	50,635	48,607	52,371	66,374	87,052	63,348	61,048	83,249	60,145	89,916	773,704	
502	STEAM EXPENSES	8.69%	22,889	45,738	113,671	85,276	8,512	42,635	40,076	85,569	144,229	60,219	53,131	67,865	769,811	
505	ELECTRIC EXPENSES	5.17%	33,817	10,646	39,398	66,784	10,841	28,169	41,170	39,925	63,024	40,631	56,226	27,306	457,937	
506	MISC STM PWR EXP	15.73%	140,178	59,092	105,933	116,030	99,878	129,792	162,778	115,251	146,937	65,113	118,564	133,667	1,393,214	
507	RENTS	0.01%	10,615	1,216	107	(13,871)	116	122	127	24	143	225	138	1,758	721	
509	ALLOWANCE	0.00%	0	0	0	0	0	0	7	0	262	1	0	0	269	
STEAM POWER MAINTENANCE																
510	MAINT SUPRV & ENG	0.92%	5,687	4,714	6,438	6,171	6,955	6,639	8,432	6,493	5,821	6,420	6,830	11,006	81,606	
511	MAIN OF STRUCT	5.53%	19,233	24,917	48,152	32,012	42,727	13,083	81,012	16,568	32,585	85,863	60,462	33,318	489,931	
512	MAINT OF BLR PLT	43.32%	288,842	182,283	223,811	171,587	1,019,747	796,986	295,244	262,040	291,355	133,841	45,545	126,553	3,837,833	
513	MAINT OF ELEC PLT	4.79%	22,502	29,576	19,606	5,157	118,261	(41,702)	71,626	57,460	12,554	40,799	40,356	48,214	424,408	
514	MAINT OF MISC PLT	7.10%	19,487	29,612	32,547	25,411	35,972	76,890	67,343	29,784	34,385	38,681	30,294	208,985	629,390	
OTHER POWER OPERATION																
549	MISC OTH PWR EXP	0.00%	0	0	0	0	0	36	0	0	0	0	0	0	36	
TOTALS			100.00%	615,198	446,807	640,298	543,166	1,395,380	1,119,024	854,868	676,462	792,342	555,040	471,689	748,588	8,858,861

UTILITY SHARE \$8,858,861
UTILITY SHARE 29.75%

Note: Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Beverley Gale and Allison P. Lofton

Entergy Texas, Inc.
Cost of Service
Schedule H-1.2c Lignite Plant O&M Summary
Electric
For the Twelve Months Ended December 31, 2021

Schedule H-1.2c
2022 TX Rate Case
Page 1 of 1

This schedule is not applicable to Entergy Texas, Inc.