

Entergy Texas, Inc.
Cost of Service
Schedule B-1.3 Penalties or Fines
Electric
For the Twelve Months Ended December 31, 2021

Schedule B-1.3
2022 TX Rate Case
Page 1 of 1

This information is not applicable to Entergy Texas, Inc. The Company has not included penalties or fines in the requested plant in service on Schedule B-1.

**Entergy Texas, Inc.
Cost of Service
Schedule B-1.4 Post Test Year Adjustments
Electric
For the Twelve Months Ended December 31, 2021**

Schedule B-1.4
2022 TX Rate Case
Page 1 of 1

This schedule is not applicable to Entergy Texas, Inc.

ENTERGY TEXAS, INC.
ACCUMULATED PROVISION FOR PROPERTY INSURANCE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

Account 228100 Accumulated Provision for Prop Insurance					Account 2281FR Prop Ins Prov Reclass *	
(1)	(2)	(3)	(4)	(5)	(6)	
Period	Accruals	Net Charges	Acct 228100 Ending Balance	Reclass Balance	Ending Balance	
January 2021	(483,275) (a)	(7,695,032) (b) (c) (d)	57,889,226	(57,889,226)	-	
February 2021	(483,275) (a)	1,658,672 (b) (c) (d) (e)	59,064,623	(59,064,623)	-	
March 2021	(483,279) (a)	4,382,857 (b) (c) (d) (e)	62,964,201	(62,964,201)	-	
April 2021	(483,275) (a)	(3,422,534) (b) (c) (d) (e)	59,058,392	(59,058,392)	-	
May 2021	(483,275) (a)	1,887,728 (b) (c) (d)	60,462,845	(60,462,845)	-	
June 2021	(483,275) (a)	4,664,797 (b) (c) (d) (e)	64,644,367	(64,644,367)	-	
July 2021	(483,275) (a)	(1,712,802) (b) (c) (d)	62,448,290	(62,448,290)	-	
August 2021	(483,275) (a)	(349,672) (b) (c) (d)	61,615,343	(61,615,343)	-	
September 2021	(483,275) (a)	1,787,994 (b) (c) (f)	62,920,062	(62,920,062)	-	
October 2021	(483,275) (a)	803,637 (c) (f)	63,240,424	(63,240,424)	-	
November 2021	(483,275) (a)	539,993 (c) (f)	63,297,142	(63,297,142)	-	
December 2021	(483,279) (a)	404,789 (c)	63,218,652	(63,218,652)	-	
2020	(5,799,312) (g)	70,915,113 (b) (c) (d)	66,067,533	(66,067,533)	-	
2019	(5,799,304) (g)	12,944,174 (c) (h)	951,732	(951,732)	-	
2018	(5,799,304) (g)	3,711,318 (c) (i)	(6,193,138)	-	(6,193,138)	

- (a) Monthly accrual
- (b) Activity relating to Hurricane Laura
- (c) Activity relating to storm damage - distribution
- (d) Activity relating to Hurricane Delta
- (e) Activity relating to 2021 winter storm
- (f) Activity relating to Hurricane Nicholas
- (g) Annual accrual
- (h) Activity relating to Tropical Storm Imelda
- (i) Activity relating to Hurricane Harvey

* Debit balances in Accounts 228100 are reclassified monthly to a regulatory asset account for financial reporting purposes.

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Allison Lofton

ENTERGY TEXAS, INC.
ACCUMULATED PROVISION FOR INJURIES AND DAMAGES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

(1)	(2)	(3)	(4)
Period	Accruals	Net Charges	Ending Balance
January 2021	(1,397)	25,512	(6,222,848)
February 2021	-	21,901	(6,200,947)
March 2021	(128,584) (a)	76,774	(6,252,757)
April 2021	(2,500)	52,601	(6,202,656)
May 2021	-	31,207	(6,171,449)
June 2021	(472,162) (a)	50,210	(6,593,401)
July 2021	(15,311)	132,596 (b)	(6,476,116)
August 2021	(121)	20,134	(6,456,103)
September 2021	(115,417) (a)	208,688 (b)	(6,362,832)
October 2021	25,000	75,294	(6,262,538)
November 2021	50,000	143,248 (b)	(6,069,290)
December 2021	(145,736) (a)	58,207	(6,156,819)
2020	(803,631) (c)	1,088,440 (d)	(6,246,963)
2019	(1,478,884) (e)	924,807 (f)	(6,531,772)
2018	(2,343,698) (g)	595,475 (h)	(5,977,695)

(a) Quarterly adjustments

(b) Includes various claims charges

(c) Includes the following: **(Inc)/Dec**
Quarterly adjustments (\$0.8MM)

(d) Includes the following: **(Inc)/Dec**
Various claims charges \$0.9MM

(e) Includes the following: **(Inc)/Dec**
Quarterly adjustments (\$1.4MM)

(f) Includes the following: **(Inc)/Dec**
Various claims charges \$0.9MM

(g) Includes the following: **(Inc)/Dec**
Quarterly adjustments (\$2.3MM)

(h) Including the following:
Various claims charges \$0.5MM

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Allison Lofton

ENTERGY TEXAS, INC.
ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

(1)	(2)	(3)	(4)
Period	Accruals	Net Charges	Ending Balance
January 2021	-	186,884 (b) (c)	(1,186,116)
February 2021	-	201,819 (b) (c) (d)	(984,297)
March 2021	(463,257) (a)	111,554 (b) (c)	(1,336,000)
April 2021	-	94,178	(1,241,822)
May 2021	-	12,333	(1,229,489)
June 2021	(234,489) (a)	120,979 (b)	(1,342,999)
July 2021	-	295,045 (b) (c)	(1,047,954)
August 2021	-	118,836 (b)	(929,118)
September 2021	(443,950) (a)	30,069	(1,342,999)
October 2021	-	204,626 (b)	(1,138,373)
November 2021	-	121,954 (b)	(1,016,419)
December 2021	(370,289) (a)	43,709	(1,342,999)
2020	(1,852,971) (e)	1,260,970 (f)	(1,373,000)
2019	(1,323,707) (e)	1,389,708 (g)	(780,999)
2018	(1,150,143) (e)	1,209,142 (h)	(847,000)

(a) Quarterly adjustment

(b) Routine spill response

(c) Process leaking electrical equipment

(d) Hartburg substation remediation

(e) Includes quarterly adjustments

(f) Includes the following: (Inc)/Dec

Routine spill response \$0.9MM

Process leaking electrical equipment \$0.2MM

PCB Disposal \$0.1MM

(g) Includes the following: (Inc)/Dec

Routine spill response \$1.2MM

Process leaking electrical equipment \$0.1MM

(h) Includes the following: (Inc)/Dec

Routine spill response \$0.9MM

Process leaking electrical equipment \$0.2MM

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Allison Lofton

**ENTERGY TEXAS, INC.
WASTE SITE CLEAN UP
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

(1)	(2)	(3)	(4)
Period	Accruals	Net Charges	Ending Balance
January 2021	-	-	(762,000)
February 2021	-	-	(762,000)
March 2021	-	-	(762,000)
April 2021	-	-	(762,000)
May 2021	-	-	(762,000)
June 2021	2,000	-	(760,000)
July 2021	-	-	(760,000)
August 2021	-	-	(760,000)
September 2021	17,000	-	(743,000)
October 2021	-	-	(743,000)
November 2021	-	-	(743,000)
December 2021	1,000	-	(742,000)
2020	33,000	-	(762,000)
2019	43,000	-	(795,000)
2018	36,000	-	(838,000)

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Allison Lofton

**ENTERGY TEXAS, INC.
ACCUMULATED PROVISION POLICIES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

The company has established accumulated provision accounts to recognize potential liability in certain areas and to spread the impact occurrences will have on expenses and ultimately rates, evenly over a calendar year rather than on an 'as incurred' basis.

The provision concept results in booked expenses being normalized and more representative of a given year's normal level of expense. This benefits the ratepayer. The absence of provisions would result in large expense swings from year to year, which if reflected in rates could result in mismatches between expenses and revenues. The normalization of expenses benefits both the ratepayer and the company.

Sponsored by: Allison Lofton

Entergy Texas, Inc.
Cost of Service
Schedule C-1 Original Cost of Utility Plant
Electric
For the Twelve Months Ended December 31, 2021

Line No.	CLASSIFICATION	BALANCE AT BEGINNING OF PERIOD	ADDITIONS AT COST	RETIREMENTS /REDUCTIONS	OTHER CHARGES +(-)	BALANCE AT END OF PERIOD	ADJUSTMENTS		AS ADJUSTED
		(B)	(C)	(D)	(E)	(F)	AMOUNT (G)	REF (H)	(I)
1	ELECTRIC UTILITY PLANT								
2	INTANGIBLE	263,991,188.49	46,925,869.51	(58,172)	0	310,858,886	(30,751,423)	D	280,107,463
3	PRODUCTION	1,170,021,402.41	88,480,209	(13,720,763)	0	1,244,780,849	(4,634,909)	A, C	1,240,145,940
4	TRANSMISSION	1,575,310,714	203,333,254	(10,603,155)	0	1,768,040,812	(11,998,000)	C	1,756,042,812
5	DISTRIBUTION	1,993,170,694	150,988,135	(17,874,413)	442,416	2,126,726,832	(164,712,049)	B, C, D	1,962,014,782
6	GENERAL	116,620,954	15,044,574	(8,174,661)	(442,416)	123,048,451			123,048,451
7	COMPLETED CONSTRUCTION NOT CLASSIFIED	860,715,916	716,600,382	0	0	1,577,316,297	(75,847,181)	D	1,501,469,116
8	ELEC. PLANT ACQUISITION ADJUSTMENT	1,127,778	0	0	0	1,127,778			1,127,778
9					0				
10	SUB-TOTAL ELECTRIC PLANT	5,980,958,647	1,221,372,423	(50,431,165)	0	7,151,899,905	(287,943,563)		6,863,956,342
11	PLANT HELD FOR FUTURE USE	3,818,453	-	-	-	3,818,453			3,818,453
12	CAPITAL LEASES	36,327,803	8,022,396	-	-	44,350,199			44,350,199
13	ELECTRIC CONSTRUCTION WORK IN PROGRESS	919,324,747	(734,748,838)	-	-	184,575,909			184,575,909
14	TOTAL ELECTRIC PLANT	6,940,429,649	494,645,981	(50,431,165)	0	7,384,644,465	(287,943,563)		7,096,700,903
15	TOTAL UTILITY PLANT	6,940,429,649	494,645,981	(50,431,165)	0	7,384,644,465	(287,943,563)		7,096,700,903
16	A - Remove ARO in Production	(1,198,475)	AJ 14A						
17	B - Proform Plant Held for Future Use to Distribution	175,847	AJ 14I						
18	C - Remove Securitized Storm Costs								
19	Production	(3,436,434)	AJ 23						
20	Transmission	(11,998,000)	AJ 23						
21	Distribution	(137,948,275)	AJ 23						
	Total	(153,382,709)							
22	D - Remove AMS Costs								
23	Distribution	(77,401,342)	AJ 30						
24	Intangible	(56,136,883)	AJ 30						
25	Total	(133,538,225)							

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Schedule C-2 Detail of Original Cost of Utility Plant
Electric
For the Twelve Months Ended December 31, 2021

Line No.	ACCOUNT	ACCOUNT DESCRIPTION	BEGINNING BALANCE	ADDITIONS	RETIREMENTS	ADJUSTMENT/ TRANSFERS	ENDING BALANCE	ADJUSTMENTS		
								AMOUNT	SCHEDULE P REFERENCE	AS ADJUSTED
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	ELECTRIC PLANT IN SERVICE - ACCOUNT 101									
2	301	INTANGIBLES - ORGANIZATION	6,305,131	0	0	0	6,305,131			6,305,131
3	303	INTANGIBLES - MISCELLANEOUS	257,686,057	46,925,870	(58,172)	0	304,553,755	(30,751,422)	AJ 30	273,802,333
4	TOTAL ACCOUNTS 301-303		263,991,188	46,925,870	(58,172)	0	310,858,886	(30,751,422)		280,107,464
5	310	LAND AND LAND RIGHTS	4,490,484	0	0	0	4,490,484			4,490,484
6	311	STRUCTURES AND IMPROVEMENTS	265,541,819	32,389,854	(3,199,436)	0	294,732,237	(2,327,995)	AJ 23	292,404,242
7	312	BOILER PLANT EQUIPMENT	465,305,450	6,322,303	(7,387,761)	0	464,239,993	(157,676)	AJ 23	464,082,317
8	314	TURBOGENERATOR UNITS	308,538,060	5,125,983	(2,533,696)	0	311,130,348	(903,973)	AJ 23	310,226,374
9	315	ACCESSORY ELECTRIC EQUIPMENT	108,781,593	1,924,158	(576,212)	0	110,129,539	(43,990)	AJ 23	110,085,549
10	316	MISCELLANEOUS POWER PLANT EQUIPMENT	14,963,561	593,533	(23,658)	0	15,533,436	(2,799)	AJ 23	15,530,637
11	317	ASSET RETIRE COSTS	1,198,475	0	0	0	1,198,475	(1,198,475)	AJ 14A	0
12	340	LAND	0	0	0	0	0			0
13	341	STRUCTURES AND IMPROVEMENTS	0	41,828,352	0	0	41,828,352			41,828,352
14	342	FUEL HOLDERS, PRODUCERS & ACCESS	0	0	0	0	0			0
15	343	PRIME MOVERS	0	0	0	0	0			0
16	344	GENERATORS	1,201,959	0	0	0	1,201,959			1,201,959
17	345	ACCESSORY ELECTRIC EQUIPMENT	0	0	0	0	0			0
18	346	MISC POWER PLANT EQUIPMENT	0	296,026	0	0	296,026			296,026
19	TOTAL ACCOUNTS 310-349		1,170,021,402	88,480,209	(13,720,763)	0	1,244,780,849	(4,634,909)		1,240,145,939
20	350.1	LAND	15,640,069	2,244,038		0	17,884,107			17,884,107
21	350.2	EASEMENTS	57,323,827	1,974,539		0	59,298,366			59,298,366
22	352	STRUCTURES AND IMPROVEMENTS	58,350,207	28,217,118	(72,209)		86,495,116	(187)	AJ 23	86,494,929
23	353	STATION EQUIPMENT	748,361,089	113,399,083	(7,967,070)	0	853,793,102	(824,874)	AJ 23	852,968,228
24	354	TOWER AND FIXTURES	31,501,204	58,902	(3,893)	0	31,556,213			31,556,213
25	355	POLES AND FIXTURES	355,411,491	30,929,897	(1,392,047)	0	384,949,342	(7,070,625)	AJ 23	377,878,716
26	356	OVERHEAD CONDUCTORS AND DEVICES	308,198,325	26,509,677	(1,167,936)	0	333,540,065	(4,102,314)	AJ 23	329,437,751
27	357	UNDERGROUND CONDUIT	0	0	0	0	0			0
28	358	UNDERGROUND CONDUCTORS AND DEVICES	321,717	0	0	0	321,717			321,717
29	359	ROADS AND TRAILS	202,785	0	0	0	202,785			202,785
30	TOTAL ACCOUNTS 350-359		1,575,310,714	203,333,254	(10,603,155)	0	1,768,040,812	(11,998,000)		1,756,042,812
31	360.1	LAND	10,097,225		(5,971)		10,091,254	175,847	AJ 14I	10,267,101
32	360.2	EASEMENTS	11,983,955	67,054			12,051,009			12,051,009
33	361	STRUCTURES AND IMPROVEMENTS	23,400,806	5,894,252	(224,861)	0	29,070,197			29,070,197
34	362	SUBSTATION EQUIPMENT	280,008,142	22,346,577	(2,703,623)	0	299,651,096	(99,654)	AJ 23	299,551,442
35	364	POLES, TOWERS, AND FIXTURES	299,333,380	21,412,297	(1,287,799)	0	319,457,878	(34,995,322)	AJ 23	284,462,556
36	365	OVERHEAD CONDUCTORS AND DEVICES	345,584,628	28,031,920	(6,527,234)	693	367,090,006	(34,431,797)	AJ 23	332,658,210
37	366	UNDERGROUND CONDUIT	62,425,397	2,908,805	(31,361)	0	65,302,840	(3,495,144)	AJ 23	61,807,696
38	367	UNDERGROUND CONDUCTORS AND DEVICES	161,304,175	7,862,966	(1,246,123)	18,688	167,939,707	(5,486,806)	AJ 23	162,452,900
39	368	LINE TRANSFORMERS	520,284,342	28,933,834	(5,026,863)	1,379	544,192,693	(40,621,219)	AJ 23	503,571,474
40	369.1	SERVICES - OVERHEAD	100,720,253	2,886,727	(217,642)	653,347	104,042,685	(5,709,401)	AJ 23	98,333,284
41	369.2	SERVICES - UNDERGROUND	80,652,425	5,208,093	(140,218)	480,547	86,200,847	(3,548,619)	AJ 23	82,652,228
42	370	METERS	37,446,819	17,159,822	530,652	(712,240)	54,425,054	(31,191,011)	AJ 23 & AJ 30	23,234,043
43	371	INST ON CUST PREM	37,455,063	2,292,781	(406,135)	0	39,341,709	(2,167,957)	AJ 23	37,173,751
44	373	STREET LIGHTING AND SIGNAL SYSTEMS	22,474,085	5,983,006	(587,235)	0	27,869,856	(3,140,965)	AJ 23	24,728,891
45	3732	NON ROADWAY LIGHTING	0	0	0	0	0			0
46	TOTAL ACCOUNTS 360-373		1,993,170,694	150,988,135	(17,874,413)	442,416	2,126,726,832	(164,712,049)		1,962,014,782
47	389	LAND AND LAND RIGHTS	4,152,652				4,152,652			4,152,652
48	390	STRUCTURES AND IMPROVEMENTS	54,014,029	8,437,170	(972,675)	0	61,478,524			61,478,524

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Schedule C-2 Detail of Original Cost of Utility Plant
Electric
For the Twelve Months Ended December 31, 2021

Line No.	ACCOUNT	ACCOUNT DESCRIPTION	BEGINNING BALANCE	ADDITIONS	RETIREMENTS	ADJUSTMENT/ TRANSFERS	ENDING BALANCE	ADJUSTMENTS		
								AMOUNT	SCHEDULE P REFERENCE	AS ADJUSTED
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
49	391.1	OFFICE FURNITURE AND EQUIPMENT	943,324	1,094,986	523	0	2,038,832			2,038,832
50	391.2	INFORMATION SYSTEM	11,483,304	1,706,650	(4,306,494)	(442,416)	8,441,044			8,441,044
51	391.3	DATA HANDLING EQUIPMENT	1,306,401	196,220	(21,415)	0	1,481,206			1,481,206
52	392	TRANSPORTATION EQUIPMENT	30,485	0	0	0	30,485			30,485
53	393	STORES EQUIPMENT	220,577	0	(192,460)	0	28,117			28,117
54	394	TOOLS, SHOP, AND GARAGE EQUIPMENT	11,610,974	586,758	(1,537,897)	0	10,659,835			10,659,835
55	395	LABORATORY EQUIPMENT	468,469	0	0	0	468,469			468,469
56	396	POWER OPERATED EQUIPMENT	526,899	0	0	0	526,899			526,899
57	397.1	MISC COMMUNICATION EQUIPMENT	12,972,254	2,196,173	(360,397)	0	14,808,030			14,808,030
58	397.2	COMMUNICATION & MICROWAVE EQUIPMENT	16,936,947	586,541	(705,532)	0	16,817,956			16,817,956
59	398	MISCELLANEOUS EQUIPMENT	1,954,639	240,076	(78,314)	0	2,116,402			2,116,402
60	TOTAL ACCOUNT 389-399		116,620,954	15,044,574	(8,174,661)	(442,416)	123,048,451	0		123,048,451
61	CAPITAL LEASES		36,327,803	8,022,396	0	0	44,350,199			44,350,199
62	TOTAL ELECTRIC PLANT IN SERVICE		5,155,442,756	512,794,437	(50,431,165)	0	5,617,806,028	(212,096,381)		5,405,709,647

Sponsored by: Allison P. Lofton

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Entergy Texas, Inc.
Cost of Service
Schedule C-2 Detail of Original Cost of Utility Plant
Electric
For the Twelve Months Ended December 31, 2021

Line No.	ACCOUNT	ACCOUNT DESCRIPTION	BEGINNING BALANCE	ADDITIONS	RETIREMENTS	ADJUSTMENT/ TRANSFERS	ENDING BALANCE	ADJUSTMENTS		
								AMOUNT	SCHEDULE P REFERENCE	AS ADJUSTED
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	ELECTRIC PLANT HELD FOR FUTURE USE - ACCOUNT 105									
2	310	LAND AND LAND RIGHTS	90,287	0	0	0	90,287			90,287
3	320	LAND AND LAND RIGHTS	0	0	0	0	0			0
4		TOTAL ACCOUNTS 301-349	90,287	0	0	0	90,287	0		90,287
5	350	LAND AND LAND RIGHTS	3,490,861	0	0	0	3,490,861			3,490,861
6		TOTAL ACCOUNTS 350-359	3,490,861	0	0	0	3,490,861	0		3,490,861
7	360	LAND AND LAND RIGHTS	237,305	0	0	0	237,305			237,305
8		TOTAL ACCOUNTS 360-373	237,305	0	0	0	237,305	0		237,305
9	389	LAND AND LAND RIGHTS	0	0	0	0	0			0
10		TOTAL ACCOUNTS 389-398	0	0	0	0	0	0		0
11		TOTAL PLANT HELD FOR FUTURE USE	3,818,453	0	0	0	3,818,453	0		3,818,453

Sponsored by: Allison P. Lofton

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Entergy Texas, Inc.
Cost of Service
Schedule C-2 Detail of Original Cost of Utility Plant
Electric
For the Twelve Months Ended December 31, 2021

Line No.	ACCOUNT	ACCOUNT DESCRIPTION	BEGINNING BALANCE	ADDITIONS	RETIREMENTS	ADJUSTMENT/ TRANSFERS	ENDING BALANCE	ADJUSTMENTS		
								AMOUNT	SCHEDULE P REFERENCE	AS ADJUSTED
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	ELECTRIC COMPLETED CONSTRUCTION NOT CLASSIFIED - ACCOUNT 106									
2	303	INTANGIBLES	76,956,682	(22,533,470)	0	0	54,423,212	(25,385,461)	AJ 30	29,037,751
3	311	STRUCTURES AND IMPROVEMENTS	31,867,624	(22,718,622)	0	0	9,149,002			9,149,002
4	312	BOILER PLANT EQUIPMENT	5,325,184	9,581,430	0	0	14,906,614			14,906,614
5	314	TURBOGENERATOR UNITS	1,251,555	15,512,864	0	0	16,764,419			16,764,419
6	315	ACCESSORY ELECTRIC EQUIPMENT	1,362,388	403,050	0	0	1,765,438			1,765,438
7	316	MISCELLANEOUS POWER PLANT EQUIPMENT	439,635	(179,184)	0	0	260,451			260,451
8	340	LAND	0	380,972	0	0	380,972			380,972
9	341	STRUCTURES AND IMPROVEMENTS	0	42,155,300	0	0	42,155,300			42,155,300
10	342	FUEL HOLDERS, PRODUCERS & ACCESS	0	11,420,236	0	0	11,420,236			11,420,236
11	343	PRIME MOVERS	85,567	353,439,158	0	0	353,524,725			353,524,725
12	344	GENERATORS	0	243,385,403	0	0	243,385,403			243,385,403
13	345	ACCESSORY ELECTRIC EQUIPMENT	0	76,234,929	0	0	76,234,929			76,234,929
14	346	MISC POWER PLANT EQUIPMENT	318,974	7,614,052	0	0	7,933,026			7,933,026
15	TOTAL ACCOUNTS 301-349		40,650,928	737,229,586	0	0	777,880,514	0		777,880,514
16	350.1	LAND	2,244,038	(732,508)	0	(1,456,301)	55,228			55,228
17	350.2	LAND RIGHTS	1,119,592	(624,343)	0	0	495,249			495,249
18	352	STRUCTURES AND IMPROVEMENTS	8,667,329	(8,355,100)	0	0	312,230			312,230
19	353	STATION EQUIPMENT	169,545,978	(46,403,934)	0	0	123,142,044			123,142,044
20	354	TOWERS AND FIXTURES	58,902	47,179	0	0	106,081			106,081
21	355	POLES AND FIXTURES	171,756,974	72,632,055	0	0	244,389,029			244,389,029
22	356	OVERHEAD CONDUCTORS AND DEVICES	18,925,249	(11,738,888)	0	0	7,186,361			7,186,361
23	358	UNDERGROUND CONDUCTORS AND DEVICES	0	0	0	0	0			0
24	359	ROADS AND TRAILS	0	0	0	0	0			0
25	TOTAL ACCOUNTS 350-359		372,318,063	4,824,461	0	(1,456,301)	375,686,223	0		375,686,223
26	360.1	LAND		15,678	0	1,456,301	1,471,979			1,471,979
27	360.2	EASEMENTS	82,006	532,236	0	0	614,241			614,241
28	361	STRUCTURES AND IMPROVEMENTS	6,188,589	2,372,311	0	0	8,560,900			8,560,900
29	362	SUBSTATION EQUIPMENT	18,457,815	6,513,761	0	0	24,971,575			24,971,575
30	364	POLES, TOWERS, AND FIXTURES	65,054,448	(7,081,216)	0	0	57,973,232			57,973,232
31	365	OVERHEAD CONDUCTORS AND DEVICES	66,180,122	(2,405,039)	0	0	63,775,083			63,775,083
32	366	UNDERGROUND CONDUIT	8,525,978	5,879,177	0	0	14,405,154			14,405,154
33	367	UNDERGROUND CONDUCTORS AND DEVICES	17,235,902	5,767,756	0	0	23,003,658			23,003,658
34	368	LINE TRANSFORMERS	92,270,371	(16,039,207)	0	0	76,231,165			76,231,165
35	3691	SERVICES, OVERHEAD - DIST.	10,281,956	(3,618,481)	0	0	6,663,474			6,663,474
36	3692	SERVICES, UNDERGROUND - DIST.	6,309,099	(1,038,041)	0	0	5,271,058			5,271,058
37	370	METERS	56,876,604	8,245,885	0	0	65,122,489	(50,461,721)	AJ30	14,660,768
38	371	INST ON CUST PREM	2,672,483	132,730	0	0	2,805,213			2,805,213
39	373	STREET LIGHTING AND SIGNAL SYSTEMS	5,336,842	(456,233)	0	0	4,880,609			4,880,609
40	3732	NON ROADWAY LIGHTING	607	(518)	0	0	89			89
41	TOTAL ACCOUNTS 360 - 373		355,472,821	(1,179,203)	0	1,456,301	355,749,919	(50,461,721)		305,288,198
42	390	STRUCTURES AND IMPROVEMENTS	8,139,769	(4,772,471)	0	0	3,367,298			3,367,298
43	391.1	OFFICE FURNITURE AND FIXTURES	1,085,844	(1,043,800)	0	0	42,044			42,044
44	391.2	INFORMATION SYSTEMS	1,587,752	1,683,868	0	0	3,271,620			3,271,620
45	391.3	DATA HANDLING EQUIPMENT	195,714	(195,714)	0	0	0			0
46	392	TRANSPORTATION EQUIPMENT	0	0	0	0	0			0
47	393	STORES EQUIPMENT	0	0	0	0	0			0
48	394	TOOLS, SHOP, AND GARAGE EQUIPMENT	637,393	(112,638)	0	0	524,754			524,754
49	395	LABORATORY EQUIPMENT	0	0	0	0	0			0
50	397.1	MISC COMMUNICATION EQUIPMENT	1,969,044	3,313,627	0	0	5,282,671			5,282,671

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Schedule C-2 Detail of Original Cost of Utility Plant
Electric
For the Twelve Months Ended December 31, 2021

Line No.	ACCOUNT	ACCOUNT DESCRIPTION	BEGINNING BALANCE	ADDITIONS	RETIREMENTS	ADJUSTMENT/ TRANSFERS	ENDING BALANCE	ADJUSTMENTS		
								AMOUNT	SCHEDULE P REFERENCE	AS ADJUSTED
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
51	397.2	COMMUNICATION & MICROWAVE EQUIPMENT	1,417,751	(679,502)	0	0	738,249			738,249
52	398	MISCELLANEOUS EQUIPMENT	284,156	65,637	0	0	349,794			349,794
53		TOTAL ACCOUNTS 389-399.1	15,317,423	(1,740,993)	0	0	13,576,430	0		13,576,430
54		TOTAL COMPLETED CONSTRUCTION NOT CLASSIFIED	860,715,916	716,600,382	0	0	1,577,316,297	(75,847,181)		1,501,469,115
55		ELECTRIC CONSTRUCTION WORK IN PROGRESS ACCT 107								
56		NET TOTAL CWIP	919,324,747	(734,748,838)	0	0	184,575,909	0		184,575,909
57		ELEC ACQUISITION ADJUSTMENT ACCT 114								
58	311	STRUCTURES AND IMPROVEMENTS	1,127,778	0	0	0	1,127,778			1,127,778
59	341	STRUCTURES AND IMPROVEMENTS	0	0	0	0	0			0
60		NET TOTAL ACCOUNT 114	1,127,778	0	0	0	1,127,778	0		1,127,778
61		TOTAL ELECTRIC PLANT	6,940,429,649	494,645,981	(50,431,165)	0	7,384,644,465	(287,943,563)		7,096,700,902

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Schedule C-3 Monthly Detail of Utility Plant in Service
Electric
For the Thirteen Months Ended December 31, 2021

ELECTRIC PLANT IN SERVICE					
Line No.		DECEMBER 2020	JANUARY 2021	FEBRUARY 2021	MARCH 2021
	(A) (B)	(C)	(D)	(E)	(F)
	INTANGIBLE				
1	301 ORGANIZATION	6,305,131	6,305,131	6,305,131	6,305,131
2	303 MISC INTANGIBLE PLANT	266,068,509	266,202,260	268,457,478	269,437,256
3	TOTAL ACCOUNTS 301-303	272,373,640	272,507,391	274,762,609	275,742,388
4	PRODUCTION PLANT				
5	310 LAND AND LAND RIGHTS	4,490,484	4,490,484	4,490,484	4,490,484
6	311 STRUCTURES AND IMPROVEMENTS	265,541,819	265,512,741	265,513,609	265,766,202
7	312 BOILER PLANT EQUIPMENT	465,305,450	466,399,000	466,294,123	466,217,827
8	314 TURBOGENERATOR UNITS	308,538,060	308,781,891	308,825,873	308,345,001
9	315 ACCESSORY ELECTRIC EQUIPMENT	108,781,593	108,839,085	108,839,085	109,564,980
10	316 MISC POWER PLANT EQUIPMENT	14,963,561	14,982,455	15,058,976	15,247,072
11	317 ASSET RETIREMENT COSTS	1,198,475	1,198,475	1,198,475	1,198,475
12	340 LAND	-	-	-	-
13	341 STRUCTURES AND IMPROVEMENTS	-	-	-	-
14	342 FUEL HOLDERS, PRODUCERS & ACCESS	-	-	-	-
15	343 PRIME MOVERS	-	-	-	-
16	344 GENERATORS	1,201,959	1,201,959	1,201,959	1,201,959
17	345 ACCESSORY ELECTRIC EQUIPMENT	-	-	-	-
18	346 MISC POWER PLANT EQUIPMENT	-	-	-	-
19	TOTAL ACCOUNTS 310-349	1,170,021,402	1,171,406,091	1,171,422,584	1,172,032,000
20	TRANSMISSION PLANT				
21	350.1 LAND	15,640,069	15,640,069	15,640,069	15,640,069
22	350.2 LAND RIGHTS	57,323,827	57,680,942	57,680,942	57,974,893
23	352 STRUCTURES AND IMPROVEMENTS	58,350,207	64,472,672	64,575,293	64,575,249
24	353 SUBSTATION EQUIPMENT	748,361,089	767,744,940	769,673,956	769,978,842
25	354 TOWERS AND FIXTURES	31,501,204	31,501,204	31,501,204	31,501,204
26	355 POLES AND FIXTURES	355,411,491	360,140,280	360,712,478	363,268,211
27	356 OVERHEAD CONDUCTORS AND DEVICES	308,198,325	309,696,188	310,035,077	313,203,516
28	357 UNDERGROUND CONDUIT	-	-	-	-
29	358 UNDERGROUND CONDUCTORS & DEVICES	321,717	321,717	321,717	321,717
30	359 ROADS AND TRAILS	202,785	202,785	202,785	202,785
31	TOTAL ACCOUNTS 350-359	1,575,310,714	1,607,400,798	1,610,343,522	1,616,666,486

Entergy Texas, Inc.
Cost of Service
Schedule C-3 Monthly Detail of Utility Plant in Service
Electric
For the Thirteen Months Ended December 31, 2021

ELECTRIC PLANT IN SERVICE					
Line No.		DECEMBER 2020	JANUARY 2021	FEBRUARY 2021	MARCH 2021
	(A) (B)	(C)	(D)	(E)	(F)
DISTRIBUTION PLANT					
1	360.1 LAND	10,097,225	10,097,225	10,091,254	10,091,254
2	360.2 LAND RIGHTS	11,983,955	11,983,995	11,983,995	12,012,770
3	361 STRUCTURES & IMPROVEMENTS	23,400,806	25,336,736	25,331,087	26,090,753
4	362 SUBSTATION EQUIPMENT	280,008,142	284,365,935	284,451,185	284,814,261
5	364 POLES, TOWERS AND FIXTURES	299,333,380	299,450,761	300,403,843	302,438,096
6	365 OVERHEAD CONDUCTOR AND DEVICES	345,584,628	347,101,187	348,169,245	349,781,325
7	366 UNDERGROUND CONDUIT	62,425,397	62,690,225	62,778,311	63,841,578
8	367 UNDERGROUND CONDUCTORS & DEVICES	161,304,175	161,731,096	162,122,425	164,780,487
9	368 LINE TRANSFORMERS	520,284,342	520,488,566	520,508,315	522,321,806
10	369.1 SERVICES - OVERHEAD	100,720,253	102,328,528	102,328,636	102,596,904
11	369.2 SERVICES - UNDERGROUND	80,652,425	82,026,903	82,027,688	83,123,276
12	370 METERS	37,446,819	41,377,665	41,291,735	43,925,010
13	371 INSTALLATIONS ON CUST. PREMISES	37,455,063	37,626,279	37,624,238	37,973,840
14	373 STREET LIGHTING AND SIGNAL SYSTEMS	22,474,085	23,113,369	23,112,179	24,571,528
15	TOTAL ACCOUNTS 360-373	1,993,170,694	2,009,718,469	2,012,224,137	2,028,362,888
GENERAL PLANT					
16	389 LAND AND LAND RIGHTS	4,152,652	4,152,652	4,152,652	4,152,652
17	390 STRUCTURES AND IMPROVEMENTS	54,014,029	53,934,312	54,134,685	54,277,690
18	391.1 OFFICE FURNITURE & EQUIPMENT	943,324	943,324	947,262	947,262
19	391.2 INFORMATION SYSTEM	11,483,304	9,663,837	9,687,144	9,687,144
20	391.3 DATA HANDLING EQUIPMENT	1,306,401	1,304,734	1,304,734	1,304,734
21	392 TRANSPORTATION EQUIPMENT	30,485	30,485	30,485	30,485
22	393 STORES EQUIPMENT	220,577	28,117	28,117	28,117
23	394 TOOLS AND SHOP EQUIPMENT	11,610,974	10,293,886	10,293,886	10,811,525
24	395 LABORATORY EQUIPMENT	468,469	468,469	468,469	468,469
25	396 POWER OPERATED EQUIPMENT	526,899	526,899	526,899	526,899
26	397.1 MISC COMMUNICATION EQUIPMENT	12,972,254	12,943,508	12,943,508	13,134,518
27	397.2 COMMUNICATION & MICROWAVE EQUIPMENT	16,936,947	16,581,721	16,581,721	16,841,590
28	398 MISCELLANEOUS EQUIPMENT	1,954,639	1,908,982	2,008,008	2,008,008
29	TOTAL ACCOUNTS 389-399	116,620,954	112,780,925	113,107,570	114,219,093
30					
31	TOTAL ELECTRIC UTILITY PLANT EXCL. LEASES AND REGULATORY ASSETS	5,127,497,404	5,173,813,674	5,181,860,422	5,207,022,855
32	101.1 CAPITAL LEASES	36,327,803	39,248,237	39,535,456	41,026,558
33	101.0 REGULATORY ITEMS (CONTRA AFUDC)	(8,382,452)	(8,382,452)	(8,382,452)	(8,382,452)
34	TOTAL	27,945,352	30,865,785	31,153,005	32,644,106
35					
36	NET ELECTRIC	5,155,442,756	5,204,679,459	5,213,013,427	5,239,666,961
37	107 CONSTRUCTION WORK IN PROGRESS	919,324,747	153,853,843	184,331,686	179,222,130

Entergy Texas, Inc.
Cost of Service
Schedule C-3 Monthly Detail of Utility Plant in Service
Electric
For the Thirteen Months Ended December 31, 2021

ELECTRIC PLANT IN SERVICE					
Line No.		APRIL 2021	MAY 2021	JUNE 2021	JULY 2021
	(A) (B)	(C)	(D)	(E)	(F)
INTANGIBLE					
1	301 ORGANIZATION	6,305,131	6,305,131	6,305,131	6,305,131
2	303 MISC INTANGIBLE PLANT	271,717,972	273,825,893	283,653,652	284,420,675
3	TOTAL ACCOUNTS 301-303	278,023,103	280,131,024	289,958,783	290,725,806
PRODUCTION PLANT					
5	310 LAND AND LAND RIGHTS	4,490,484	4,490,484	4,490,484	4,490,484
6	311 STRUCTURES AND IMPROVEMENTS	294,880,058	295,542,068	295,726,985	295,122,253
7	312 BOILER PLANT EQUIPMENT	466,312,549	466,744,402	467,082,203	466,110,078
8	314 TURBOGENERATOR UNITS	308,506,598	308,256,023	308,136,229	307,926,857
9	315 ACCESSORY ELECTRIC EQUIPMENT	109,552,710	110,076,467	110,045,594	109,909,063
10	316 MISC POWER PLANT EQUIPMENT	15,262,245	15,262,245	15,306,652	15,400,465
11	317 ASSET RETIREMENT COSTS	1,198,475	1,198,475	1,198,475	1,198,475
12	340 LAND	-	-	-	-
13	341 STRUCTURES AND IMPROVEMENTS	-	-	41,793,161	41,793,161
14	342 FUEL HOLDERS, PRODUCERS & ACCESS	-	-	-	-
15	343 PRIME MOVERS	-	-	-	-
16	344 GENERATORS	1,201,959	1,201,959	1,201,959	1,201,959
17	345 ACCESSORY ELECTRIC EQUIPMENT	-	-	-	-
18	346 MISC POWER PLANT EQUIPMENT	-	-	296,026	296,026
19	TOTAL ACCOUNTS 310-349	1,201,405,078	1,202,772,125	1,245,277,768	1,243,448,823
TRANSMISSION PLANT					
21	350.1 LAND	15,640,069	15,640,069	15,640,069	17,884,107
22	350.2 LAND RIGHTS	57,974,857	57,974,857	57,974,857	57,974,857
23	352 STRUCTURES AND IMPROVEMENTS	71,162,074	71,155,794	84,919,624	84,982,873
24	353 SUBSTATION EQUIPMENT	789,221,130	792,590,035	806,064,381	841,187,275
25	354 TOWERS AND FIXTURES	31,501,204	31,497,311	31,497,311	31,556,213
26	355 POLES AND FIXTURES	367,830,961	367,795,659	371,287,727	373,238,306
27	356 OVERHEAD CONDUCTORS AND DEVICES	315,993,136	315,851,556	317,298,354	318,197,613
28	357 UNDERGROUND CONDUIT	-	-	-	-
29	358 UNDERGROUND CONDUCTORS & DEVICES	321,717	321,717	321,717	321,717
30	359 ROADS AND TRAILS	202,785	202,785	202,785	202,785
31	TOTAL ACCOUNTS 350-359	1,649,847,932	1,653,029,783	1,685,206,825	1,725,545,745

Entergy Texas, Inc.
Cost of Service
Schedule C-3 Monthly Detail of Utility Plant in Service
Electric
For the Thirteen Months Ended December 31, 2021

ELECTRIC PLANT IN SERVICE					
Line No.		APRIL 2021	MAY 2021	JUNE 2021	JULY 2021
	(A) (B)	(C)	(D)	(E)	(F)
DISTRIBUTION PLANT					
1	360.1 LAND	10,091,254	10,091,254	10,091,254	10,091,254
2	360.2 LAND RIGHTS	12,012,770	12,012,770	12,033,030	12,033,030
3	361 STRUCTURES & IMPROVEMENTS	27,397,367	28,326,753	28,348,210	28,348,210
4	362 SUBSTATION EQUIPMENT	287,299,181	287,533,156	288,674,593	293,180,479
5	364 POLES, TOWERS AND FIXTURES	303,950,425	303,777,361	307,282,293	310,289,592
6	365 OVERHEAD CONDUCTOR AND DEVICES	353,245,746	352,915,156	354,730,077	360,197,988
7	366 UNDERGROUND CONDUIT	63,846,368	63,836,087	63,976,499	64,831,534
8	367 UNDERGROUND CONDUCTORS & DEVICES	164,643,279	164,148,142	164,485,150	166,504,119
9	368 LINE TRANSFORMERS	522,608,092	522,047,386	525,931,569	531,518,493
10	369.1 SERVICES - OVERHEAD	102,601,819	102,571,493	103,072,769	103,195,420
11	369.2 SERVICES - UNDERGROUND	83,125,305	83,096,711	83,817,360	84,128,956
12	370 METERS	43,710,238	43,522,545	46,231,846	46,169,192
13	371 INSTALLATIONS ON CUST. PREMISES	37,974,595	37,677,710	38,240,027	38,239,917
14	373 STREET LIGHTING AND SIGNAL SYSTEMS	24,590,496	24,568,416	24,861,838	25,111,431
15	TOTAL ACCOUNTS 360-373	2,037,096,935	2,036,124,941	2,051,776,515	2,073,839,615
GENERAL PLANT					
16	389 LAND AND LAND RIGHTS	4,152,652	4,152,652	4,152,652	4,152,652
17	390 STRUCTURES AND IMPROVEMENTS	60,286,095	60,273,873	60,742,679	61,001,664
18	391.1 OFFICE FURNITURE & EQUIPMENT	2,029,143	2,038,310	2,038,310	2,038,310
19	391.2 INFORMATION SYSTEM	10,679,899	10,679,899	10,728,812	11,171,228
20	391.3 DATA HANDLING EQUIPMENT	1,500,954	1,500,954	1,500,954	1,500,954
21	392 TRANSPORTATION EQUIPMENT	30,485	30,485	30,485	30,485
22	393 STORES EQUIPMENT	28,117	28,117	28,117	28,117
23	394 TOOLS AND SHOP EQUIPMENT	10,811,525	10,811,525	10,880,644	10,880,644
24	395 LABORATORY EQUIPMENT	468,469	468,469	468,469	468,469
25	396 POWER OPERATED EQUIPMENT	526,899	526,899	526,899	526,899
26	397.1 MISC COMMUNICATION EQUIPMENT	14,408,353	14,408,353	14,408,353	14,962,505
27	397.2 COMMUNICATION & MICROWAVE EQUIPMENT	16,234,425	17,020,820	17,168,262	17,168,262
28	398 MISCELLANEOUS EQUIPMENT	2,115,725	2,115,725	2,115,725	2,121,639
29	TOTAL ACCOUNTS 389-399	123,272,741	124,056,080	124,790,361	126,051,827
30					
31	TOTAL ELECTRIC UTILITY PLANT EXCL. LEASES AND REGULATORY ASSETS	5,289,645,789	5,296,113,951	5,397,010,252	5,459,611,816
32	101.1 CAPITAL LEASES	41,527,677	41,663,913	41,682,511	41,754,425
33	101.0 REGULATORY ITEMS (CONTRA AFUDC)	(8,382,452)	(8,382,452)	(8,382,452)	(8,382,452)
34		33,145,226	33,281,461	33,300,060	33,371,974
35	NET ELECTRIC	5,322,791,015	5,329,395,412	5,430,310,311	5,492,983,789
36	107 CONSTRUCTION WORK IN PROGRESS	192,908,647	197,963,965	181,870,760	144,943,211

Entergy Texas, Inc.
Cost of Service
Schedule C-3 Monthly Detail of Utility Plant in Service
Electric
For the Thirteen Months Ended December 31, 2021

ELECTRIC PLANT IN SERVICE					
Line No.		AUGUST 2021	SEPTEMBER 2021	OCTOBER 2021	NOVEMBER 2021
	(A) (B)	(C)	(D)	(E)	(F)
	INTANGIBLE				
1	301 ORGANIZATION	6,305,131	6,305,131	6,305,131	6,305,131
2	303 MISC INTANGIBLE PLANT	287,930,121	291,509,814	292,136,733	293,664,608
3	TOTAL ACCOUNTS 301-303	294,235,252	297,814,945	298,441,864	299,969,739
4	PRODUCTION PLANT				
5	310 LAND AND LAND RIGHTS	4,490,484	4,490,484	4,490,484	4,490,484
6	311 STRUCTURES AND IMPROVEMENTS	294,056,153	294,027,728	294,338,154	294,370,224
7	312 BOILER PLANT EQUIPMENT	466,027,440	466,847,169	467,685,887	468,193,055
8	314 TURBOGENERATOR UNITS	307,851,959	307,845,954	310,141,371	310,816,946
9	315 ACCESSORY ELECTRIC EQUIPMENT	109,914,405	109,890,504	110,206,882	110,324,453
10	316 MISC POWER PLANT EQUIPMENT	15,400,883	15,387,927	15,466,178	15,477,106
11	317 ASSET RETIREMENT COSTS	1,198,475	1,198,475	1,198,475	1,198,475
12	340 LAND	-	-	-	-
13	341 STRUCTURES AND IMPROVEMENTS	41,793,161	41,793,161	41,828,352	41,828,352
14	342 FUEL HOLDERS, PRODUCERS & ACCESS	-	-	-	-
15	343 PRIME MOVERS	-	-	-	-
16	344 GENERATORS	1,201,959	1,201,959	1,201,959	1,201,959
17	345 ACCESSORY ELECTRIC EQUIPMENT	-	-	-	-
18	346 MISC POWER PLANT EQUIPMENT	296,026	296,026	296,026	296,026
19	TOTAL ACCOUNTS 310-349	1,242,230,946	1,242,979,387	1,246,853,767	1,248,197,079
20	TRANSMISSION PLANT				
21	350.1 LAND	17,884,107	17,884,107	17,884,107	17,884,107
22	350.2 LAND RIGHTS	57,974,857	58,701,116	59,298,366	59,298,366
23	352 STRUCTURES AND IMPROVEMENTS	84,957,010	84,961,727	84,933,685	84,975,332
24	353 SUBSTATION EQUIPMENT	841,605,474	844,642,786	844,418,701	845,701,119
25	354 TOWERS AND FIXTURES	31,556,213	31,556,213	31,556,213	31,556,213
26	355 POLES AND FIXTURES	375,678,026	380,266,883	381,106,087	381,054,461
27	356 OVERHEAD CONDUCTORS AND DEVICES	321,007,865	331,232,139	331,317,734	331,405,936
28	357 UNDERGROUND CONDUIT	-	-	-	-
29	358 UNDERGROUND CONDUCTORS & DEVICES	321,717	321,717	321,717	321,717
30	359 ROADS AND TRAILS	202,785	202,785	202,785	202,785
31	TOTAL ACCOUNTS 350-359	1,731,188,053	1,749,769,473	1,751,039,395	1,752,400,035

Entergy Texas, Inc.
Cost of Service
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Electric
For the Thirteen Months Ended December 31, 2021

ELECTRIC PLANT IN SERVICE					
Line No.		AUGUST 2021	SEPTEMBER 2021	OCTOBER 2021	NOVEMBER 2021
	(A) (B)	(C)	(D)	(E)	(F)
DISTRIBUTION PLANT					
1	360.1 LAND	10,091,254	10,091,254	10,091,254	10,091,254
2	360.2 LAND RIGHTS	12,033,030	12,045,374	12,045,374	12,045,374
3	361 STRUCTURES & IMPROVEMENTS	28,342,766	28,336,474	29,049,975	29,074,532
4	362 SUBSTATION EQUIPMENT	294,239,050	295,073,803	298,070,496	298,933,240
5	364 POLES, TOWERS AND FIXTURES	311,022,072	313,367,667	314,905,866	315,151,284
6	365 OVERHEAD CONDUCTOR AND DEVICES	357,623,496	360,681,903	363,326,095	363,456,675
7	366 UNDERGROUND CONDUIT	64,922,252	65,208,778	65,223,159	65,224,897
8	367 UNDERGROUND CONDUCTORS & DEVICES	166,402,603	167,061,232	167,836,581	167,837,433
9	368 LINE TRANSFORMERS	533,426,506	536,609,101	539,229,557	539,752,736
10	369.1 SERVICES - OVERHEAD	103,237,366	103,471,327	103,583,213	103,571,272
11	369.2 SERVICES - UNDERGROUND	84,126,011	85,067,990	85,149,127	85,142,084
12	370 METERS	46,123,324	50,153,499	50,138,244	50,551,036
13	371 INSTALLATIONS ON CUST. PREMISES	38,226,852	38,662,458	38,659,913	38,656,586
14	373 STREET LIGHTING AND SIGNAL SYSTEMS	24,858,097	25,417,176	25,407,522	25,403,007
15	TOTAL ACCOUNTS 360-373	2,074,674,678	2,091,248,035	2,102,716,377	2,104,891,408
GENERAL PLANT					
17	389 LAND AND LAND RIGHTS	4,152,652	4,152,652	4,152,652	4,152,652
18	390 STRUCTURES AND IMPROVEMENTS	61,414,207	61,429,773	61,432,489	61,305,316
19	391.1 OFFICE FURNITURE & EQUIPMENT	2,038,310	2,038,310	2,038,310	2,038,310
20	391.2 INFORMATION SYSTEM	11,171,228	11,177,203	11,177,203	10,734,787
21	391.3 DATA HANDLING EQUIPMENT	1,500,954	1,500,954	1,500,954	1,500,954
22	392 TRANSPORTATION EQUIPMENT	30,485	30,485	30,485	30,485
23	393 STORES EQUIPMENT	28,117	28,117	28,117	28,117
24	394 TOOLS AND SHOP EQUIPMENT	10,880,644	10,880,644	10,880,644	10,880,644
25	395 LABORATORY EQUIPMENT	468,469	468,469	468,469	468,469
26	396 POWER OPERATED EQUIPMENT	526,899	526,899	526,899	526,899
27	397.1 MISC COMMUNICATION EQUIPMENT	14,962,505	14,962,505	15,092,693	15,101,092
28	397.2 COMMUNICATION & MICROWAVE EQUIPMENT	17,168,262	17,168,262	17,168,262	17,168,262
29	398 MISCELLANEOUS EQUIPMENT	2,121,639	2,121,639	2,121,639	2,135,823
30	TOTAL ACCOUNTS 389-399	126,464,370	126,485,911	126,618,814	126,071,809
31	TOTAL ELECTRIC UTILITY PLANT EXCL. LEASES AND REGULATORY ASSETS	5,468,793,299	5,508,297,751	5,525,670,218	5,531,530,070
32	101.1 CAPITAL LEASES	42,109,207	42,620,394	44,129,828	43,964,675
34	101.0 REGULATORY ITEMS (CONTRA AFUDC)	(8,382,452)	(8,382,452)	(8,382,452)	(8,382,452)
		33,726,756	34,237,943	35,747,377	35,582,223
35	NET ELECTRIC	5,502,520,055	5,542,535,693	5,561,417,595	5,567,112,294
36	107 CONSTRUCTION WORK IN PROGRESS	141,927,782	158,978,467	186,576,426	211,093,101

Entergy Texas, Inc.
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Electric
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Line No.	ELECTRIC PLANT IN SERVICE		DECEMBER 2021	ADJUSTMENTS		AS ADJUSTED
	(A)	(B)		AMOUNT	SCH. P	
			(C)	(D)	(E)	(F)
	INTANGIBLE					
1	301 ORGANIZATION		6,305,131			6,305,131
2	303 MISC INTANGIBLE PLANT		312,936,206	(30,751,422)	AJ 30	282,184,784
3	TOTAL ACCOUNTS 301-303		319,241,338	(30,751,422)		288,489,915
4	PRODUCTION PLANT					
5	310 LAND AND LAND RIGHTS		4,490,484	-		4,490,484
6	311 STRUCTURES AND IMPROVEMENTS		294,732,237	(2,327,995)	AJ 23	292,404,242
7	312 BOILER PLANT EQUIPMENT		464,239,993	(157,676)	AJ 23	464,082,317
8	314 TURBOGENERATOR UNITS		311,130,348	(903,973)	AJ 23	310,226,374
9	315 ACCESSORY ELECTRIC EQUIPMENT		110,129,539	(43,990)	AJ 23	110,085,549
10	316 MISC POWER PLANT EQUIPMENT		15,533,436	(2,799)	AJ 23	15,530,637
11	317 ASSET RETIREMENT COSTS		1,198,475	(1,198,475)	AJ 14A	-
12	340 LAND		-	-		-
13	341 STRUCTURES AND IMPROVEMENTS		41,828,352	-		41,828,352
14	342 FUEL HOLDERS, PRODUCERS & ACCESS		-	-		-
15	343 PRIME MOVERS		-	-		-
16	344 GENERATORS		1,201,959	-		1,201,959
17	345 ACCESSORY ELECTRIC EQUIPMENT		-	-		-
18	346 MISC POWER PLANT EQUIPMENT		296,026	-		296,026
19			1,244,780,849	(4,634,909)		1,240,145,939
20	TRANSMISSION PLANT					
21	350.1 LAND		17,884,107	-		17,884,107
22	350.2 LAND RIGHTS		59,298,366	-		59,298,366
23	352 STRUCTURES AND IMPROVEMENTS		86,495,116	(187)	AJ 23	86,494,929
24	353 SUBSTATION EQUIPMENT		853,793,102	(824,874)	AJ 23	852,968,228
25	354 TOWERS AND FIXTURES		31,556,213			31,556,213
26	355 POLES AND FIXTURES		384,949,342	(7,070,625)	AJ 23	377,878,716
27	356 OVERHEAD CONDUCTORS AND DEVICES		333,540,065	(4,102,314)	AJ 23	329,437,751
28	357 UNDERGROUND CONDUIT		-			-
29	358 UNDERGROUND CONDUCTORS & DEVICES		321,717			321,717
30	359 ROADS AND TRAILS		202,785			202,785
31	TOTAL ACCOUNTS 350-359		1,768,040,812	(11,998,000)		1,756,042,812

Entergy Texas, Inc.
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Electric
For the Thirteen Months Ended December 31, 2021

Line No.	ELECTRIC PLANT IN SERVICE		DECEMBER 2021	ADJUSTMENTS		AS ADJUSTED
	(A)	(B)		AMOUNT	SCH. P	
			(C)	(D)	(E)	(F)
DISTRIBUTION PLANT						
1	360.1 LAND		10,091,254	175,847	AJ 14I	10,267,101
2	360.2 LAND RIGHTS		12,051,009			12,051,009
3	361 STRUCTURES & IMPROVEMENTS		29,070,197			29,070,197
4	362 SUBSTATION EQUIPMENT		299,651,096	(99,654)	AJ 30	299,551,442
5	364 POLES, TOWERS AND FIXTURES		319,457,878	(34,995,322)	AJ 30	284,462,556
6	365 OVERHEAD CONDUCTOR AND DEVICES		367,090,006	(34,431,797)	AJ 30	332,658,210
7	366 UNDERGROUND CONDUIT		65,302,840	(3,495,144)	AJ 30	61,807,696
8	367 UNDERGROUND CONDUCTORS & DEVICES		167,939,707	(5,486,806)	AJ 30	162,452,900
9	368 LINE TRANSFORMERS		544,192,693	(40,621,219)	AJ 30	503,571,474
10	369.1 SERVICES - OVERHEAD		104,042,685	(5,709,401)	AJ 30	98,333,284
11	369.2 SERVICES - UNDERGROUND		86,200,847	(3,548,619)	AJ 30	82,652,228
12	370 METERS		54,425,054	(31,191,011)	AJ 23 & AJ 30	23,234,043
13	371 INSTALLATIONS ON CUST. PREMISES		39,341,709	(2,167,957)	AJ 30	37,173,751
14	373 STREET LIGHTING AND SIGNAL SYSTEMS		27,869,856	(3,140,965)	AJ 30	24,728,891
15	TOTAL ACCOUNTS 360-373		2,126,726,832	(164,712,049)		1,962,014,782
GENERAL PLANT						
17	389 LAND AND LAND RIGHTS		4,152,652	0		4,152,652
18	390 STRUCTURES AND IMPROVEMENTS		61,478,524			61,478,524
19	391.1 OFFICE FURNITURE & EQUIPMENT		2,038,832			2,038,832
20	391.2 INFORMATION SYSTEM		8,441,044			8,441,044
21	391.3 DATA HANDLING EQUIPMENT		1,481,206			1,481,206
22	392 TRANSPORTATION EQUIPMENT		30,485			30,485
23	393 STORES EQUIPMENT		28,117			28,117
24	394 TOOLS AND SHOP EQUIPMENT		10,659,835			10,659,835
25	395 LABORATORY EQUIPMENT		468,469			468,469
26	396 POWER OPERATED EQUIPMENT		526,899			526,899
27	397.1 MISC COMMUNICATION EQUIPMENT		14,808,030			14,808,030
28	397.2 COMMUNICATION & MICROWAVE EQUIPMENT		16,817,956			16,817,956
29	398 MISCELLANEOUS EQUIPMENT		2,116,402			2,116,402
30	TOTAL ACCOUNTS 389-399		123,048,451	-		123,048,451
31	TOTAL ELECTRIC UTILITY PLANT EXCL. LEASES AND REGULATORY ASSETS		5,581,838,281	(212,096,381)		5,369,741,900
32	101.1 CAPITAL LEASES		44,350,200			44,350,200
34	101.0 REGULATORY ITEMS (CONTRA AFUDC)		(8,382,452)			(8,382,452)
			35,967,748	-		35,967,748
35	NET ELECTRIC		5,617,806,029	(212,096,381)		5,405,709,648
36	107 CONSTRUCTION WORK IN PROGRESS		184,575,909			184,575,909

Entergy Texas, Inc.
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ELECTRIC COMPLETED CONSTRUCTION NOT CLASSIFIED						
Line No.		DECEMBER 2020	JANUARY 2021	FEBRUARY 2021	MARCH 2021	APRIL 2021
	(A) (B)	(C)	(D)	(E)	(F)	(G)
1	INTANGIBLE					
	303 MISC INTANGIBLE PLANT	76,956,682	77,517,788	75,372,703	75,089,082	74,899,150
2	PRODUCTION PLANT					
3	311 STRUCTURES AND IMPROVEMENTS	31,867,624	32,125,631	32,211,807	32,075,424	3,207,107
4	312 BOILER PLANT EQUIPMENT	5,325,184	4,284,295	4,343,624	4,985,159	4,750,770
5	314 TURBOGENERATOR UNITS	1,251,555	1,199,768	916,771	2,016,599	3,199,894
6	315 ACCESSORY ELECTRIC EQUIPMENT	1,362,388	1,304,523	1,304,523	685,834	650,858
7	316 MISC POWER PLANT EQUIPMENT	439,635	489,935	403,377	280,064	338,526
8	340 LAND	-	-	-	-	-
9	341 STRUCTURES AND IMPROVEMENTS	-	36,596,260	36,779,231	36,709,605	36,848,220
10	342 FUEL HOLDERS, PRODUCERS & ACCESS	-	10,315,986	10,367,563	10,347,936	10,387,010
11	343 PRIME MOVERS	85,567	353,287,343	355,053,253	354,381,274	355,719,092
12	344 GENERATORS	-	256,200,225	257,481,154	256,993,724	257,964,131
13	345 ACCESSORY ELECTRIC EQUIPMENT	-	78,281,458	78,672,843	78,523,910	78,820,416
14	346 MISC POWER PLANT EQUIPMENT	318,974	6,498,578	6,529,474	6,517,717	6,541,123
15	TOTAL ACCOUNTS 311-349	40,650,928	780,584,000	784,063,619	783,517,247	758,427,147
16	TRANSMISSION PLANT					
17	350.1 LAND	2,244,038	2,244,038	2,244,038	2,244,038	2,958,680
18	350.2 LAND RIGHTS	1,119,592	745,009	745,426	489,326	492,241
19	352 STRUCTURES AND IMPROVEMENTS	8,667,329	2,421,621	2,368,857	2,406,318	245,844
20	353 SUBSTATION EQUIPMENT	169,545,978	177,515,505	176,591,646	176,755,608	154,489,262
21	354 TOWERS AND FIXTURES	58,902	58,902	58,902	168,595	165,051
22	355 POLES AND FIXTURES	171,756,974	159,586,469	157,317,786	179,730,733	179,890,137
23	356 OVERHEAD CONDUCTORS AND DEVICES	18,925,249	16,071,048	16,038,339	13,099,774	15,695,213
24	358 UNDERGROUND CONDUCTORS & DEVICES	-	-	-	-	-
25	359 ROADS AND TRAILS	-	-	-	-	-
26	TOTAL ACCOUNTS 350-359	372,318,063	358,642,592	355,364,995	374,894,392	353,936,428

Entergy Texas, Inc.
Cost of Service
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Electric
For the Thirteen Months Ended December 31, 2021

ELECTRIC COMPLETED CONSTRUCTION NOT CLASSIFIED						
Line No.	(A)	(B)	DECEMBER 2020	JANUARY 2021	FEBRUARY 2021	MARCH 2021
			(C)	(D)	(E)	(F)
						(G)
1	DISTRIBUTION PLANT					
2	360.2 EASEMENTS		82,006	101,266	109,387	104,194
3	361 STRUCTURES & IMPROVEMENTS		6,188,589	4,585,382	4,625,273	4,359,260
4	362 SUBSTATION EQUIPMENT		18,457,815	13,971,187	14,620,661	15,696,859
5	364 POLES, TOWERS AND FIXTURES		65,054,448	55,144,764	50,942,415	49,313,866
6	365 OVERHEAD CONDUCTOR AND DEVICES		66,180,122	57,155,524	54,145,800	53,166,092
7	366 UNDERGROUND CONDUIT		8,525,978	8,266,113	8,078,064	7,919,397
8	367 UNDERGROUND CONDUCTORS & DEVICES		17,235,902	16,637,895	16,434,058	15,557,316
9	368 LINE TRANSFORMERS		92,270,371	79,756,776	72,299,586	68,690,130
10	369.1 SERVICES - OVERHEAD		10,281,956	7,010,179	6,626,726	5,972,803
11	369.2 SERVICES - UNDERGROUND		6,309,099	5,114,631	5,200,959	4,762,750
12	370 METERS		56,876,604	59,838,631	62,231,055	62,110,073
13	371 INSTALLATIONS ON CUST. PREMISES		2,672,483	2,879,921	2,939,913	2,592,659
14	373 STREET LIGHTING AND SIGNAL SYSTEMS		5,337,449	4,959,676	4,808,929	4,457,998
15	TOTAL ACCOUNTS 360-373		355,472,821	315,421,945	303,062,826	294,703,396
20	GENERAL PLANT					
21	390 STRUCTURES AND IMPROVEMENTS		8,139,769	8,157,176	8,169,116	8,067,686
22	391.1 OFFICE FURNITURE & EQUIPMENT		1,085,844	1,085,819	1,081,881	1,091,047
23	391.2 INFORMATION SYSTEM		1,587,752	1,449,294	1,429,517	1,302,951
24	391.3 DATA HANDLING EQUIPMENT		195,714	196,197	196,219	196,197
25	392 TRANSPORTATION EQUIPMENT		-	-	-	-
26	393 STORES EQUIPMENT		-	-	-	-
27	394 TOOLS SHOP AND GARAGE EQUIPMENT		637,393	639,804	640,941	170,278
28	395 LABORATORY EQUIPMENT		-	-	-	-
29	397.1 MISC COMMUNICATION EQUIPMENT		1,969,044	2,144,915	2,152,639	1,951,364
30	397.2 COMMUNICATION & MICROWAVE EQUIPMENT		1,417,751	1,416,596	1,455,040	1,203,987
31	398 MISCELLANEOUS EQUIPMENT		284,156	282,566	186,237	201,218
32	TOTAL ACCOUNTS 389-399		15,317,423	15,372,369	15,311,591	14,184,728
33	TOTAL ELECTRIC COMPLETED CONSTRUCTION NOT CLASSIFIED		860,715,916	1,547,538,694	1,533,175,734	1,542,388,845
						1,487,537,549

Entergy Texas, Inc.
Cost of Service
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Electric
For the Thirteen Months Ended December 31, 2021

ELECTRIC COMPLETED CONSTRUCTION NOT CLASSIFIED							
Line No.			MAY 2021	JUNE 2021	JULY 2021	AUGUST 2021	SEPTEMBER 2021
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	INTANGIBLE						
1	303	MISC INTANGIBLE PLANT	73,910,519	66,245,155	67,345,663	64,800,377	61,912,125
2	PRODUCTION PLANT						
3	311	STRUCTURES AND IMPROVEMENTS	2,610,222	3,401,375	4,448,685	4,616,603	5,159,183
4	312	BOILER PLANT EQUIPMENT	5,257,201	5,183,563	6,163,352	6,453,129	5,767,293
5	314	TURBOGENERATOR UNITS	4,268,993	4,807,944	5,468,580	5,578,912	5,632,521
6	315	ACCESSORY ELECTRIC EQUIPMENT	428,583	1,181,567	1,236,131	1,251,570	1,306,269
7	316	MISC POWER PLANT EQUIPMENT	346,401	306,152	238,241	237,823	255,344
8	340	LAND	-	380,972	380,972	380,972	380,972
9	341	STRUCTURES AND IMPROVEMENTS	36,877,435	35,809,055	35,876,232	35,945,403	35,973,569
10	342	FUEL HOLDERS, PRODUCERS & ACCESS	10,395,245	11,354,492	11,373,429	11,392,927	11,400,867
11	343	PRIME MOVERS	356,005,937	350,431,245	351,079,595	351,747,181	352,019,023
12	344	GENERATORS	258,168,654	239,983,186	240,453,477	240,937,720	241,134,905
13	345	ACCESSORY ELECTRIC EQUIPMENT	78,882,907	75,736,040	75,879,737	76,027,696	76,087,946
14	346	MISC POWER PLANT EQUIPMENT	6,523,108	7,602,168	7,613,512	7,625,192	7,629,948
15	TOTAL ACCOUNTS 311-349		759,764,686	736,177,758	740,211,942	742,195,128	742,747,838
16	TRANSMISSION PLANT						
17	350.1	LAND	3,700,338	3,724,656	1,480,618	24,317	24,317
18	350.2	LAND RIGHTS	672,782	764,399	773,934	842,388	487,671
19	352	STRUCTURES AND IMPROVEMENTS	269,793	436,388	350,280	400,808	394,316
20	353	SUBSTATION EQUIPMENT	154,624,190	149,334,654	119,638,840	123,438,466	125,459,216
21	354	TOWERS AND FIXTURES	166,825	169,272	129,626	89,707	92,185
22	355	POLES AND FIXTURES	182,045,063	181,992,712	238,070,954	242,078,388	236,683,465
23	356	OVERHEAD CONDUCTORS AND DEVICES	16,971,073	17,799,852	16,992,670	15,248,167	8,431,741
24	358	UNDERGROUND CONDUCTORS & DEVICES	-	-	-	-	-
25	359	ROADS AND TRAILS	-	-	-	-	-
26	TOTAL ACCOUNTS 350-359		358,450,064	354,221,934	377,436,923	382,122,241	371,572,911

Entergy Texas, Inc.
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Electric
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ELECTRIC COMPLETED CONSTRUCTION NOT CLASSIFIED						
Line No.			MAY 2021	JUNE 2021	JULY 2021	AUGUST 2021 SEPTEMBER 2021
	(A)	(B)	(C)	(D)	(E)	(F) (G)
1	DISTRIBUTION PLANT					
2	360.1 LAND		-	-	-	1,456,301 1,471,979
3	360.2 EASEMENTS		123,291	135,586	138,343	138,953 133,256
4	361 STRUCTURES & IMPROVEMENTS		987,355	2,703,550	2,785,859	8,994,221 9,191,000
5	362 SUBSTATION EQUIPMENT		17,675,547	25,935,716	22,415,320	26,672,153 26,388,508
6	364 POLES, TOWERS AND FIXTURES		53,045,757	57,568,720	55,090,485	52,901,540 53,548,768
7	365 OVERHEAD CONDUCTOR AND DEVICES		60,271,904	65,892,398	63,003,336	62,756,186 61,486,416
8	366 UNDERGROUND CONDUIT		8,891,902	10,144,542	9,858,886	10,001,781 10,073,789
9	367 UNDERGROUND CONDUCTORS & DEVICES		18,306,896	20,491,345	19,274,210	19,727,914 19,876,336
10	368 LINE TRANSFORMERS		71,296,578	71,880,131	61,438,872	66,645,027 67,417,070
11	369.1 SERVICES - OVERHEAD		6,453,641	6,594,162	6,412,454	6,416,513 6,123,276
12	369.2 SERVICES - UNDERGROUND		5,314,651	5,367,775	5,263,764	5,415,654 5,039,103
13	370 METERS		63,741,605	64,705,180	65,893,311	67,129,101 65,096,440
14	371 INSTALLATIONS ON CUST. PREMISES		3,196,765	2,966,109	3,452,322	3,643,888 3,337,082
15	373 STREET LIGHTING AND SIGNAL SYSTEMS		5,016,402	5,138,212	5,985,822	6,008,486 5,567,781
16	TOTAL ACCOUNTS 360-373		314,322,295	339,523,427	321,012,985	337,907,719 334,750,804
17	GENERAL PLANT					
18	390 STRUCTURES AND IMPROVEMENTS		2,455,985	1,994,425	1,921,866	1,572,385 1,627,554
19	391.1 OFFICE FURNITURE & EQUIPMENT		-	-	-	- -
20	391.2 INFORMATION SYSTEM		251,352	200,319	328,910	327,749 1,473,433
21	391.3 DATA HANDLING EQUIPMENT		-	-	-	- -
22	392 TRANSPORTATION EQUIPMENT		-	-	-	- -
23	393 STORES EQUIPMENT		-	-	-	- -
24	394 TOOLS SHOP AND GARAGE EQUIPMENT		248,818	192,741	192,741	192,741 192,741
25	395 LABORATORY EQUIPMENT		-	-	-	- -
26	397.1 MISC COMMUNICATION EQUIPMENT		681,133	692,281	138,587	138,587 177,404
27	397.2 COMMUNICATION & MICROWAVE EQUIPMENT		147,443	(38)	(38)	(38) (38)
28	398 MISCELLANEOUS EQUIPMENT		115,470	120,836	201,214	208,603 220,355
29	TOTAL ACCOUNTS 389-399		3,900,201	3,200,563	2,783,280	2,440,028 3,691,448
30	TOTAL ELECTRIC COMPLETED CONSTRUCTION NOT CLASSIFIED		1,510,347,765	1,499,368,837	1,508,790,792	1,529,465,494 1,514,675,126

Entergy Texas, Inc.
Cost of Service
Schedule C-3 Monthly Detail of Utility Plant in Service
Electric
For the Thirteen Months Ended December 31, 2021

ELECTRIC COMPLETED CONSTRUCTION NOT CLASSIFIED								
Line No.			OCTOBER 2021	NOVEMBER 2021	DECEMBER 2021	ADJUSTMENTS AMOUNT SCH. P	AS ADJUSTED	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	INTANGIBLE							
	303	MISC INTANGIBLE PLANT	62,138,247	63,152,764	54,423,212	(25,385,461)	AJ 30	29,037,751
2	PRODUCTION PLANT							
3	311	STRUCTURES AND IMPROVEMENTS	5,108,866	6,271,810	9,149,002			9,149,002
4	312	BOILER PLANT EQUIPMENT	5,240,117	7,580,971	14,906,614			14,906,614
5	314	TURBOGENERATOR UNITS	3,382,961	3,419,858	16,764,419			16,764,419
6	315	ACCESSORY ELECTRIC EQUIPMENT	990,005	1,116,576	1,765,438			1,765,438
7	316	MISC POWER PLANT EQUIPMENT	187,360	290,673	260,451			260,451
8	340	LAND	380,972	380,972	380,972			380,972
9	341	STRUCTURES AND IMPROVEMENTS	35,960,330	35,991,454	42,155,300			42,155,300
10	342	FUEL HOLDERS, PRODUCERS & ACCESS	11,407,055	11,415,828	11,420,236			11,420,236
11	343	PRIME MOVERS	352,711,844	353,012,229	353,524,725			353,524,725
12	344	GENERATORS	241,618,284	241,830,296	243,385,403			243,385,403
13	345	ACCESSORY ELECTRIC EQUIPMENT	76,134,901	76,201,477	76,234,929			76,234,929
14	346	MISC POWER PLANT EQUIPMENT	7,633,655	7,732,766	7,933,026			7,933,026
15	TOTAL ACCOUNTS 311-349		740,756,349	745,244,910	777,880,514			777,880,514
16	TRANSMISSION PLANT							
17	350.1	LAND	24,317	27,039	55,228			55,228
18	350.2	LAND RIGHTS	486,971	488,199	495,249			495,249
19	352	STRUCTURES AND IMPROVEMENTS	393,672	334,262	312,230			312,230
20	353	SUBSTATION EQUIPMENT	124,888,724	125,473,697	123,142,044			123,142,044
21	354	TOWERS AND FIXTURES	92,250	105,949	106,081			106,081
22	355	POLES AND FIXTURES	239,834,805	242,071,139	244,389,029			244,389,029
23	356	OVERHEAD CONDUCTORS AND DEVICES	9,054,553	9,374,328	7,186,361			7,186,361
24	358	UNDERGROUND CONDUCTORS & DEVICES	-	-	-			-
25	359	ROADS AND TRAILS	-	-	-			-
26	TOTAL ACCOUNTS 350-359		374,775,293	377,874,614	375,686,223	-		375,686,223

Entergy Texas, Inc.
Cost of Service
Schedule C-3 Monthly Detail of Utility Plant in Service
Electric
For the Thirteen Months Ended December 31, 2021

ELECTRIC COMPLETED CONSTRUCTION NOT CLASSIFIED								
Line No.			OCTOBER 2021	NOVEMBER 2021	DECEMBER 2021	ADJUSTMENTS		AS
ROW/ COL	(A)	(B)	(C)	(D)	(E)	AMOUNT	SCH. P	ADJUSTED
						(F)	(G)	(H)
1	DISTRIBUTION PLANT							
2	360.1 LAND		1,471,979	1,471,979	1,471,979			1,471,979
3	360.2 EASEMENTS		150,422	153,711	614,241			614,241
4	361 STRUCTURES & IMPROVEMENTS		8,335,646	8,467,217	8,560,900			8,560,900
5	362 SUBSTATION EQUIPMENT		23,366,375	23,737,237	24,971,575			24,971,575
6	364 POLES, TOWERS AND FIXTURES		52,935,749	54,466,784	57,973,232			57,973,232
7	365 OVERHEAD CONDUCTOR AND DEVICES		61,006,290	62,703,320	63,775,083			63,775,083
8	366 UNDERGROUND CONDUIT		11,532,324	12,255,868	14,405,154			14,405,154
9	367 UNDERGROUND CONDUCTORS & DEVICES		20,222,005	20,860,565	23,003,658			23,003,658
10	368 LINE TRANSFORMERS		66,239,921	67,868,860	76,231,165			76,231,165
11	369.1 SERVICES - OVERHEAD		6,244,934	6,489,143	6,663,474			6,663,474
12	369.2 SERVICES - UNDERGROUND		5,246,363	5,500,492	5,271,058			5,271,058
13	370 METERS		66,833,027	68,792,483	65,122,489	(50,461,721)	AJ 30	14,660,768
14	371 INSTALLATIONS ON CUST. PREMISES		3,606,041	3,853,735	2,805,213			2,805,213
15	373 STREET LIGHTING AND SIGNAL SYSTEMS		5,937,422	6,217,061	4,880,698			4,880,698
16	TOTAL ACCOUNTS 360-373		333,128,496	342,838,456	355,749,919	(50,461,721)		305,288,199
17	GENERAL PLANT							
18	390 STRUCTURES AND IMPROVEMENTS		1,910,729	2,818,667	3,367,298			3,367,298
19	391.1 OFFICE FURNITURE & EQUIPMENT		-	-	42,044			42,044
20	391.2 INFORMATION SYSTEM		1,329,882	1,369,711	3,271,620			3,271,620
21	391.3 DATA HANDLING EQUIPMENT		-	-	-			-
22	392 TRANSPORTATION EQUIPMENT		-	-	-			-
23	393 STORES EQUIPMENT		-	-	-			-
24	394 TOOLS SHOP AND GARAGE EQUIPMENT		205,704	205,704	524,754			524,754
25	395 LABORATORY EQUIPMENT		-	-	-			-
26	397.1 MISC COMMUNICATION EQUIPMENT		46,988	38,589	5,282,671			5,282,671
27	397.2 COMMUNICATION & MICROWAVE EQUIPMENT		(38)	(38)	738,249			738,249
28	398 MISCELLANEOUS EQUIPMENT		225,919	229,441	349,794			349,794
29	TOTAL ACCOUNTS 389-399		3,719,183	4,662,074	13,576,430	-		13,576,430
30	TOTAL ELECTRIC COMPLETED CONSTRUCTION NOT CLASSIFIED		1,514,517,569	1,533,772,817	1,577,316,297	(75,847,181)		1,501,469,116

Entergy Texas, Inc.
Cost of Service
Schedule C-3 Monthly Detail of Utility Plant in Service
Electric
For the Thirteen Months Ended December 31, 2021

ELECTRIC PLANT HELD FOR FUTURE USE							
Line No.			DECEMBER 2020	JANUARY 2021	FEBRUARY 2021	MARCH 2021	APRIL 2021
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	PRODUCTION PLANT						
2	310	LAND AND LAND RIGHTS	90,287	90,287	90,287	90,287	90,287
3	320	LAND AND LAND RIGHTS	0	0	0	0	0
4	TOTAL ACCOUNTS 310-325		90,287	90,287	90,287	90,287	90,287
5	TRANSMISSION PLANT						
7	350	LAND AND LAND RIGHTS	3,490,861	3,490,861	3,490,861	3,490,861	3,490,861
8	TOTAL 350		3,490,861	3,490,861	3,490,861	3,490,861	3,490,861
9	DISTRIBUTION PLANT						
10	360	LAND AND LAND RIGHTS	237,305	237,305	237,305	237,305	237,305
11	TOTAL 360		237,305	237,305	237,305	237,305	237,305
12	GENERAL PLANT						
13	389	LAND AND LAND RIGHTS	-	-	-	-	-
14	TOTAL ELECTRIC PLANT HELD FOR FUTURE USE		3,818,453	3,818,453	3,818,453	3,818,453	3,818,453

			MAY 2021	JUNE 2021	JULY 2021	AUGUST 2021	SEPTEMBER 2021
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	PRODUCTION PLANT						
2	310	LAND AND LAND RIGHTS	90,287	90,287	90,287	90,287	90,287
3	320	LAND AND LAND RIGHTS	0	0	0	0	0
4	TOTAL ACCOUNTS 310-325		90,287	90,287	90,287	90,287	90,287
5	TRANSMISSION PLANT						
7	350	LAND AND LAND RIGHTS	3,490,861	3,490,861	3,490,861	3,490,861	3,490,861
8	TOTAL 350		3,490,861	3,490,861	3,490,861	3,490,861	3,490,861
9	DISTRIBUTION PLANT						
10	360	LAND RIGHTS	237,305	237,305	237,305	237,305	237,305
11	TOTAL 360		237,305	237,305	237,305	237,305	237,305
12	GENERAL PLANT						
13	389	LAND AND LAND RIGHTS	-	-	-	-	-
14	TOTAL ELECTRIC PLANT HELD FOR FUTURE USE		3,818,453	3,818,453	3,818,453	3,818,453	3,818,453

Entergy Texas, Inc.
Cost of Service
Schedule C-3 Monthly Detail of Utility Plant in Service
Electric
For the Thirteen Months Ended December 31, 2021

ELECTRIC PLANT HELD FOR FUTURE USE								
Line No.	(A)	(B)	OCTOBER 2021 (C)	NOVEMBER 2021 (D)	DECEMBER 2021 (E)	ADJUSTMENTS AMOUNT (F)	SCH. P (G)	AS ADJUSTED (H)
1	PRODUCTION PLANT							
2	310	LAND AND LAND RIGHTS	90,287	90,287	90,287		A	90,287
3	320	LAND AND LAND RIGHTS	0	0	0		A	0
4	TOTAL ACCOUNTS 310-325		90,287	90,287	90,287			90,287
5	TRANSMISSION PLANT							
7	350	LAND AND LAND RIGHTS	3,490,861	3,490,861	3,490,861		A	3,490,861
8	TOTAL 350		3,490,861	3,490,861	3,490,861			3,490,861
9	DISTRIBUTION PLANT							
10	360	LAND RIGHTS	237,305	237,305	237,305		A	237,305
11	TOTAL 360		237,305	237,305	237,305			237,305
12	GENERAL PLANT							
13	389	LAND AND LAND RIGHTS	-	-	-		A	-
14	TOTAL ELECTRIC PLANT HELD FOR FUTURE USE		3,818,453	3,818,453	3,818,453			3,818,453

NOTE A: The Company did not include Account 105, Plant Held for Future Use in per books rate base.
An adjustment was made to transfer amounts to plant in service in Account 101 as included in the Electric Plant in Service Section in Schedule C-3.

Entergy Texas, Inc.
Cost of Service
Schedule C-3 Monthly Detail of Utility Plant in Service
Electric
For the Thirteen Months Ended December 31, 2021

ELECTRIC PLANT ACQUISITION ADJUSTMENT		DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL
Line No.		2020	2021	2021	2021	2021
	(A) (B)	(C)	(D)	(E)	(F)	(G)
1	PRODUCTION PLANT					
2	311 STRUCTURES AND IMPROVEMENTS	1,127,778	1,127,778	1,127,778	1,127,778	1,127,778
3	341 STRUCTURES AND IMPROVEMENTS	-	-	-	-	-
4	TOTAL ACCOUNTS 301-349	1,127,778	1,127,778	1,127,778	1,127,778	1,127,778
		MAY	JUNE	JULY	AUGUST	SEPTEMBER
		2021	2021	2021	2021	2021
		(C)	(D)	(E)	(F)	(G)
5	311 STRUCTURES AND IMPROVEMENTS	1,127,778	1,127,778	1,127,778	1,127,778	1,127,778
6	341 STRUCTURES AND IMPROVEMENTS	-	-	-	-	-
7	TOTAL ACCOUNTS 301-349	1,127,778	1,127,778	1,127,778	1,127,778	1,127,778
		OCTOBER	NOVEMBER	DECEMBER	ADJUSTMENTS	
		2021	2021	2021	AMOUNT	SCH. P
		(C)	(D)	(E)	(F)	(G)
8	311 STRUCTURES AND IMPROVEMENTS	1,127,778	1,127,778	1,127,778		(H)
9	341 STRUCTURES AND IMPROVEMENTS	-	-	-	-	-
10	TOTAL ACCOUNTS 301-349	1,127,778	1,127,778	1,127,778	-	1,127,778

ENTERGY TEXAS, INC.
ELECTRIC CONSTRUCTION WORK IN PROGRESS BY FUNCTIONAL GROUP
AT DECEMBER 31, 2021

LINE #	(1) DESCRIPTION	(2) FERC ACCOUNT	(3) TOTAL ELECTRIC
1			
2	NUCLEAR PRODUCTION FACILITIES	107	-
3			
4	STEAM & OTHER PRODUCTION FACILITIES	107	34,428,658
5			
6	TOTAL PRODUCTION		34,428,658
7			
8			
9	TRANSMISSION & DISTRIBUTION SUBSTATIONS	107	53,126,083
10			
11	TRANSMISSION LINE FACILITIES	107	26,018,694
12			
13	DISTRIBUTION LINES FACILITIES	107	45,145,130
14			
15	GENERAL & INTANGIBLE PLANT	107	25,857,344
16			
17			
18	GRAND TOTAL		184,575,909

NOTE: The Company is not requesting Rate Base treatment for Construction Work in Progress in this proceeding.

NOTE: Steam Production CWIP cannot be identified by generating station unit in all cases.

ELECTRIC CWP BY FUNCTIONAL GROUP
AT DECEMBER 31, 2021

LINE #	(1) FN	(2) PROJECT NO.	(3) DESCRIPTION OF PROJECT	(4) EST TOTAL COST	(5) CONST. WORK IN PROGRESS	(6) ACTUAL AFUDC	(7) EST COMP DATE
1			Miscellaneous construction charges	149,245,901.41	16,608,973.02	9,667,610.09	
2	P	C6PPWGA658	LW2 Generator Stator Rewind	15,835,253.00	15,597,052.61	144,252.27	5/30/2022
3	TD	C6PPDSJ000	Veteran Build New 230kV Dist Sub	979,158.00	14,415,103.50	433,079.08	9/30/2022
4	TD	C6PPSLV985	Timberland 230/13.2kV Sub	22,226,859.00	12,124,273.05	484,718.97	11/29/2023
5	GI	C6PPHBT981	CHEVYLAND RELOCATION	33,970,977.00	11,957,269.57	292,823.38	6/30/2024
6	GI	C1PP064INT	Asset Suite/AIMM Repl - Supply Chai	21,111,951.56	7,680,503.01	383,790.24	5/31/2024
7	P	C6PPWS1384	Orange County Self-Build	1,102,195,794.00	7,030,956.90	321,094.07	5/31/2027
8	TL	C6PPLL013	China-Timberland 230kV L-822	16,842,154.00	6,826,974.88	312,052.35	11/29/2023
9	P	C6PPWTM006	MP1 LTSA Capitalization	24,827,324.00	6,223,441.44	184,714.26	12/31/2024
10	TL	C6PPTLV012	Timberland-Heights 230kV Line	13,743,383.00	4,680,015.74	57,328.13	11/29/2023
11	TD	C6PPDTD003	Longmire 138kV Upgrade Transformers	6,998,661.00	3,320,755.98	226,211.52	3/31/2023
12	TD	C6PPSTB001	Meeker 69kV Sub Breaker Replacement	2,320,717.00	2,930,319.17	292,194.32	12/31/2024
13	DL	C7PPSJ7408	Storm Dmg ETI 10/27/2021	466,144.75	2,559,515.25	15,107.59	3/31/2022
14	TL	C6PPTLV011	China-Timberland T-Line ROW	150,000.00	2,496,552.46	0.00	12/31/2022
15	DL	C6MD701092	INTERNL_VETERANS SUBSTATION_RIGHT	16,000.00	2,139,934.05	70,724.53	6/1/2023
16	TD	C6PPSTB040	Colony 230kV Substation	800,400.00	2,136,064.07	96,201.40	6/1/2023
17	DL	C6MD700938	IMPROVE_2020_HU21-003V_670GE	634,084.27	2,005,262.44	37,291.47	3/31/2022
18	TD	C6PPDSJ138	Millbend 138kV New Sub	1,870,000.00	1,731,520.07	93,945.85	9/1/2024
19	TD	C6PPDSJ230	Castle 230kV New Sub	1,740,000.00	1,479,055.19	71,374.74	6/30/2024
20	DL	C6MD700936	IMPROVE_2020_CN21-012A_540LA	382,080.09	1,383,856.48	38,456.91	6/30/2022
21	TL	C6PPLTL995	FISH CREEK-PONDEROSA 138kV REBUIL	100,000.00	1,277,826.08	35,392.62	6/29/2022
22	GI	C1PPTDOSW5	AMI - DMS/OMS - Software - Rel 4-5	2,681,262.88	1,200,570.07	54,505.67	12/31/2022
23	DL	C6MD702215	Internal - 2019 - 583LM - East of L	1.00	1,085,409.61	61,353.33	12/31/2022
24	TL	C6PPTL9532	L162 Replace Strs. 98-108	1,965,000.00	1,021,976.15	18,727.84	6/30/2022
25	DL	C6MD702374	BACKBONE-2021-520BW FEEDER DIVIDE-5	323,138.75	981,190.62	21,005.05	5/30/2022
26	DL	C6MD702217	Improve - 2019 - 584LM - LONGMIRE R	1.00	923,628.84	86,528.69	12/31/2022
27	TD	C6PPDTD002	Turtle Bayou 138kV Add 2nd Transfor	203,833.00	921,256.61	89,443.48	11/1/2023
28	TL	C6PPLTF993	Raise L466 for TXDOT I-10 Rebuild	1,588,973.00	913,118.20	17,148.48	3/30/2022
29	DL	C6MD700673	INTERNL_TIMBERLAND SUBSTATION_DES	1.00	878,938.97	31,109.51	12/31/2022
30	DL	C6MD700306	2020_IMPROVE_BM20-001N Travis Sub U	786,313.24	873,249.25	41,077.04	6/30/2022
31	TL	C6PPLTF996	Alligator B to Taylor Bayou L573	300,000.00	818,979.84	64,549.48	5/31/2023
32	TD	C6PPDSJ002	Southline 138/34.5kV Substation	700,000.00	789,648.62	9,478.74	12/1/2023
33	TD	C6PPDTF001	Mayhaw 69kV Sub Make T-2 Permanent	200,000.00	767,773.43	55,829.87	10/29/2022
34	TD	C6PPDB0294	ETL: 69-34.5x4.36[25MVA (Explorer)	1,160,000.00	752,661.88	26,920.03	6/1/2022
35	DL	C6MD700512	INTERNAL - 2020 - 583LM - RIVERWOOD	376,524.56	747,700.38	17,425.05	5/26/2022
36	DL	C6MD701404	2020_Improve_WD19-002A-Phase 1	536,818.87	746,993.62	13,714.60	6/22/2022
37	P	C6PPTX0005	Lonestar Community College	644,122.00	736,026.75	16,071.24	3/31/2023
38	TL	C6PPET0036	L97 Replace Bulkhead on Strs.	995,000.00	734,924.03	4,115.88	6/30/2022
39	DL	C6MD700943	IMPROVE_2020_HU21-009B_809PD_RECOI	900,411.68	711,778.49	16,202.42	6/2/2022
40	DL	C6MD701986	INTERNL - 2021 - VETERANS SUBSTATIO	1,310,102.00	700,171.39	13,440.90	6/1/2023
41	P	C6PPWGA680	LW1 Main Turbine Controls Replaceme	2,866,521.00	657,646.02	14,826.80	8/30/2022
42	DL	C6MD700833	Internl-2020-437T1-SEC#24642-DLOC#6	262,262.06	651,790.93	19,449.04	8/9/2022
43	DL	C6MD702400	INTERNL - 2021 - VETERANS SUB - FDR	948,499.98	642,969.45	15,150.02	6/1/2023
44	DL	C6MD700672	INTERNL_TIMBERLAND SUBSTATION_RIGI	200,000.00	637,112.74	31,910.03	4/30/2022
45	DL	C6MD701240	Improve-2021-577CN-566CR-ROW	1.00	628,782.80	23,782.10	4/30/2022
46	DL	C6MD702255	INTERNL - 2021 - VETERANS SUB - FEE	689,249.26	605,031.78	4,733.87	6/1/2023
47	DL	C6MD700472	INTERNAL - 2020 - 583LM - RIVERWOOD	320,517.37	581,534.39	28,985.84	5/26/2022
48	DL	C6MD701426	2020_Improve_WD19_002A-Phase 2	868,003.34	567,569.28	11,006.28	6/22/2022
49	DL	C6MD702684	Improve - 2019 - 584LM - LONGMIRE R	1.00	562,299.88	9,588.45	12/31/2022
50	DL	C6MD702216	Improve - 2019 - 584LM - LONGMIRE R	1.00	560,932.07	45,170.01	12/31/2022
51	P	C6PPWGR053	SB1 Exciter Enclosure	700,000.00	559,654.40	8,561.64	9/30/2022
52	TD	C6PPJACNTO	Jacinto PRC002	559,226.21	552,193.15	39,414.40	4/30/2022
53	DL	C6MD701444	IMPROVE_2020_HU21-009B_809PD_REGUI	76,480.11	541,985.84	2,325.34	6/2/2022
54	TD	C6PPTNX664	Hartburg Raise Generator	495,375.00	529,669.01	50,820.68	11/30/2022
55	TL	C6PPLTF997	Fort Worth to Kolbs L79 Rebuild	300,000.00	520,863.08	62,502.68	5/31/2024
56	TL	C6PPTLJ020	VETERAN TO LEWIS CREEK T-LINE	672,000.00	500,788.67	9,834.84	6/1/2023
57	TL	C6PPLTV999	Sam Rayburn - Doucette: Replace Str	91,000.00	498,337.90	46,216.62	6/30/2022
58	TL	C6PPTLJ021	VETERAN TO ROCKY CREEK T-LINE	672,000.00	495,793.09	9,585.74	6/1/2023
59	P	C6PPWGR095	SB4 Condensate Booster Pumps (A&B)	611,339.00	488,747.49	8,306.22	4/30/2022
60	DL	C6MD702854	INTERNL-2021-310SP-800A-REC-LOC-263	297,799.98	452,300.65	1,867.59	4/23/2022
61	DL	C6MD701230	IMPROVE_2020_HU21-005V_GEORGIA 670	383,289.65	451,363.34	6,850.93	11/15/2022
62	DL	C6MD701724	INTERNL-2021-TIMBERLAND SUB FDR 433	262,346.90	451,037.44	9,883.18	5/30/2022
63	GI	C6PPHBT993	CNO SC Renovation	577,530.00	432,436.58	4,892.66	11/30/2023
64	DL	C6MD700249	REVENUE -2020-FDR-131CE-RECLOSER 34	266,276.61	428,371.36	16,950.63	3/20/2022
65	DL	C6MD701968	INTERNAL-2021-F1PPU51284-COLONY-YEL	782,399.55	427,390.94	6,734.63	12/31/2022
66	DL	C6MD700912	HIGHWAY-2020-544JT-MoCo-Old Houston	671,498.12	421,293.93	11,277.49	5/30/2022

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ELECTRIC CWIP BY FUNCTIONAL GROUP
AT DECEMBER 31, 2021

LINE #	(1) FN	(2) PROJECT NO.	(3) DESCRIPTION OF PROJECT	(4) EST TOTAL COST	(5) CONST. WORK IN PROGRESS	(6) ACTUAL AFUDC	(7) EST COMP DATE
67	DL	C6MD701077	INTERNL_VETERANS SUBSTATION_DESIG	1.00	416,205.32	8,007.59	6/1/2023
68	DL	C6MD701809	FOCUS-2021-100BL-DLOC#3800361091-NE	110,650.99	414,060.82	2,998.29	4/13/2022
69	TD	C6PPTWT193	New Caney Replace Switch 16685	347,000.00	400,191.67	11,950.73	9/30/2022
70	TL	C6PPET0057	L159 Replace Structures	280,462.00	393,807.68	3,068.71	6/30/2022
71	TD	C6PPTNX926	Jacinto Replace L579 Relaying	517,500.00	391,486.61	36,269.42	8/31/2022

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ELECTRIC CWP BY FUNCTIONAL GROUP
AT DECEMBER 31, 2021

LINE #	(1) FN	(2) PROJECT NO.	(3) DESCRIPTION OF PROJECT	(4) EST TOTAL COST	(5) CONST. WORK IN PROGRESS	(6) ACTUAL AFUDC	(7) EST COMP DATE
72	TL	C6PPET0071	L462 Repl. Strs. 106-109 and 111	940,000.00	388,436.52	3,318.50	6/30/2023
73	TD	C6PPTSH070	Southern Pointe Substation	1,023,277.00	380,925.30	2,954.25	6/1/2024
74	P	C6PPWHA01	HAC Applications Software	661,518.00	375,283.61	12,374.27	9/30/2022
75	TD	C6PPTNX800	Longmire Animal Mitigation Fencing	738,000.00	358,929.72	37,134.81	12/31/2022
76	DL	C6MD703193	IMPROVE_2020_320AP_BRK #320AP_NC21	1.00	355,621.76	7,947.64	9/9/2022
77	DL	C6MD702159	SECTION-2021-VETERANS SUB-LONG LEA	380,537.77	354,142.72	10,150.25	6/1/2023
78	TL	C6PLTE986	Fort Worth - Taylor Bayou L-191	125,000.00	346,070.11	4,505.39	5/31/2023
79	TL	C6PPET0040	L552 Replace Structures 212-216	1,315,000.00	344,473.83	7,861.93	6/30/2022
80	DL	C6MD700895	DA Strategic_2021_SHN2_SHN0229	124,886.45	335,784.97	7,164.92	12/21/2022
81	TD	C6PPTBA966	Warren Replace OCB 506F	174,500.00	334,521.04	25,794.76	9/30/2022
82	TD	C6PPSTF004	Huntsville Sub Inst Feeders	390,000.00	333,725.99	11,154.09	6/1/2023
83	TD	C6PPSTP001	Golden Pass LNG / Keith Lake Substa	495,725.00	332,801.89	0.00	9/15/2022
84	DL	C6MD701445	IMPROVE_HU21-009B_809PD_NEW E	948,259.91	327,340.21	2,159.50	6/2/2022
85	DL	C6MD701032	REVENUE - 2020 - 770AL - RCLR 26511	361,845.17	326,399.12	6,145.73	8/26/2022
86	TL	C6PPTS033	L584 Relocation	850,000.00	324,465.31	0.00	2/15/2022
87	DL	C6MD702239	INTERNL - 2020-VETERANS SUBSTATION-	415,751.50	307,615.50	6,211.96	6/1/2023
88	DL	C6MD701022	HIGHWAY - 2020 - 539LA - BKR539LA	491,842.55	307,562.80	5,273.29	7/19/2022
89	DL	C6MD701027	Improve-2021-L#833995-920DO-Castle	1.00	302,135.77	10,349.85	7/1/2022
90	DL	C6MD700939	IMPROVE_2020_CN21-011A_537LA_RMV1	89,588.17	301,376.60	12,347.96	5/14/2022
91	DL	C6MD701799	BACKBONE-2021-724DY-SUB BREAKER-DL	186,797.27	295,858.94	8,057.50	5/18/2022
92	DL	C6MD700850	2020-REVENUE-361HT-HIGHLAND-SEC1	205,896.06	284,989.76	16,645.60	2/28/2022
93	GI	C1PPCSCWFM	CSD Workforce Management System	1.00	278,685.73	3,684.14	10/28/2026
94	DL	C6MD700481	FOCUS - 2020 - FC20T014 - 722ME - B	301,309.88	273,982.78	14,951.39	5/15/2022
95	TD	C6PPDB0309	ETL: 138x69-34.5kV 50MVA LTC	1,245,000.00	273,768.91	6,452.24	6/1/2022
96	DL	C6MD700942	REVENUE - 2020 - 317TA - LF 864 N(1	322,382.83	263,193.32	5,316.53	8/31/2022
97	DL	C6MD702287	INTERNL - 2021 - Longmire Transform	13.09	260,703.01	2,703.36	3/31/2022
98	DL	C6MD700757	REVENUE-2020-566CR-834166-MACKENZIE	340,667.13	260,184.54	8,794.55	6/15/2022
99	DL	C6MD702178	Recable-2021-DSW3204-April Sound 75	165,019.44	259,103.64	1,781.42	8/9/2022
100	GI	C1PPUDWPLS	Utility Data Warehouse Plus	233,599.93	257,098.45	6,532.63	5/31/2022
101	DL	C6MD701822	REVENUE-2021-750FO-Harpers Preserve	301,124.99	253,484.12	2,262.41	8/9/2022
102	DL	C6MD700467	REVENUE-2020-513CN-5408427781-RECON	159,650.40	252,296.40	10,237.34	3/14/2022
103	TL	C6PPET0120	L475 Replace Structures 174-185	1,940,000.00	252,048.41	671.38	7/21/2022
104	TL	C6PPTL9847	L554 Replace Structure 71	393,989.00	251,639.70	25,650.27	3/31/2022
105	GI	C1PP443INT	SAISO Replacement	1.00	248,167.90	3,012.92	7/30/2023
106	DL	C6MD701695	Revenue-2020-544JT-L#834123-Granger	274,071.59	246,714.49	3,682.16	5/14/2022
107	DL	C6MD702146	RECABLE-2021-506CN-RIVERSHIRE JOB 2	135,729.91	243,541.48	783.85	5/30/2022
108	GI	C1PPAMISRE	AMI Sales and Rev BIE	170,810.97	243,472.97	6,243.59	6/30/2022
109	TD	C6PPTNX628	Helbig Replace OCB 2995 & 2815	245,000.00	242,391.08	31,008.63	3/31/2022
110	GI	C1PPWS1398	Power Generation Fleet Training Pla	198,938.97	241,325.13	9,980.34	3/31/2022
111	TD	C6PPTNX804	Forest Animal Mitigation Fencing	250,000.00	238,001.90	24,819.74	6/30/2022
112	P	C6PPWGN356	NL6 Purchase Spare BWCP-Motor Assem	508,042.04	233,189.84	3,356.62	12/31/2022
113	DL	C6MD701012	IMPROVE_2020_HU21-005V_GEORGIA 670	1.00	230,212.09	9,182.80	6/30/2022
114	DL	C6MD701447	IMPROVE_2020_HU21-009B_809PD_REMO	678,772.52	229,883.46	978.96	6/2/2022
115	TL	C6PLTF994	TxDOT I10-Hy69N at Westend-Helbig	355,300.00	226,777.28	7,876.25	5/31/2024
116	DL	C6MD702269	REVENUE - 2021 - 717ME - SG28MC46 -8	130,975.66	225,336.97	2,713.34	3/18/2022
117	TD	C6PPTNX922	Cleveland Replace L579 Relaying	323,000.00	225,253.54	21,977.64	7/31/2022
118	DL	C6MD701480	INTERNL-2020-VETERANS SUBSTATION-6F	135,225.04	223,900.37	3,781.96	6/1/2023
119	DL	C6MD701552	INTERNL - 2020-VETERANS SUBSTATION-	288,958.75	223,514.80	6,670.77	6/1/2023
120	P	C6PPWC0455	BC2U3 - Rpl SAH Hot & Interm Basket	225,461.62	223,394.73	10,744.08	5/31/2022
121	DL	C6MD700941	REVENUE - 2020 - 317TA - RCLR 83309	466,311.68	220,462.19	3,629.16	7/29/2022
122	DL	C6MD702154	2021 - IMPROVE - SOUTHLINE SUB_FEED	1.00	216,261.18	3,758.84	8/31/2022
123	DL	C6MD701862	2020_363HT_MoCo_Sorter Rd Widening	1.00	210,592.82	3,865.34	8/31/2022
124	DL	C6MD701520	DA Strategic - 2021 - SHN 0054 - Se	125,648.22	210,544.94	5,628.81	7/29/2022
125	DL	C6MD701521	DA Strategic - 2021 - SHN 0383 - Se	105,506.15	198,384.70	4,644.51	6/24/2022
126	DL	C6MD701947	BACKBONE-2021 TABLE TOP FEEDER INVT	210,365.84	194,063.83	6,548.50	4/13/2022
127	TD	C6PPTNX674	Port Acres Bulk Life Extension AT1	310,000.00	193,500.92	32,277.53	9/30/2022
128	GI	C1PP49INT2	SW2 - EDE-Bill Syst Contr Repo Inte	180,000.00	189,070.22	40,311.65	3/31/2023
129	DL	C6MD702387	BACKBONE-2021-520BW FEEDER DIVIDE-S	1.00	185,660.63	2,473.01	1/31/2022
130	GI	C1PPDIGLHP	Digital LIHEAP	373,606.50	183,877.38	3,702.50	12/31/2023
131	GI	C6PPWFX21T	SCO TX Warehouse 2021	60,000.00	183,840.96	1,188.37	12/31/2021
132	DL	C6MD701820	Improve-2021-L#833995-920DO-Castle	1.00	182,516.47	1,763.21	6/28/2024
133	DL	C6MD701237	Improve-2021-577CN-566CR-Design	1.00	181,678.22	6,517.41	12/31/2022
134	TL	C6PPTL9235	L84 Replace Strs. 63, 67, 79, & 80	238,850.00	180,284.80	25,301.04	12/31/2022
135	DL	C6MD701509	BACKBONE-2021-577CN-566CR-FM1485 Ne	175,662.09	178,621.27	3,249.89	5/30/2022
136	DL	C6MD701937	INTERNL - 2020-VETERANS SUBSTATION-	252,877.76	176,653.06	4,431.93	6/1/2023
137	DL	C6MD702375	BACKBONE-2021-520BW FEEDER DIVIDE-S	746,564.99	174,467.54	1,880.74	5/30/2022

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ELECTRIC CWIP BY FUNCTIONAL GROUP
AT DECEMBER 31, 2021

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
LINE		PROJECT		EST	CONST.		EST
#	FN	NO.	DESCRIPTION OF PROJECT	TOTAL	WORK	ACTUAL	COMP
				COST	IN PROGRESS	AFUDC	DATE
138	DL	C6MD702409	2021 - IMPROVE - SOUTHLINE SUB_FEED	1.00	173,652.04	3,091.80	8/31/2022
139	TL	C6PPLTF995	TxDOT I10-Hw69N at Westend-Parkdale	355,300.00	173,409.65	6,219.44	5/31/2024
140	TL	C6PPET0121	L536 Replace Structures 138-149	1,940,000.00	172,336.00	459.05	6/30/2022
141	TD	C6PPSTJ010	Dayton Bulk Replace T1	350,000.00	171,617.36	3,859.53	10/31/2023
142	DL	C6MD700041	Highway-2020-611HU-BRKR611-IH45 Hun	227,722.23	170,726.39	12,622.30	5/30/2022
143	DL	C6MD701762	Internal-2020-674MA-NEW MAYHAW FEED	365,357.84	168,327.82	6,067.27	12/31/2022

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ELECTRIC CWP BY FUNCTIONAL GROUP
AT DECEMBER 31, 2021

LINE #	(1) FN	(2) PROJECT NO.	(3) DESCRIPTION OF PROJECT	(4) EST TOTAL COST	(5) CONST. WORK IN PROGRESS	(6) ACTUAL AFUDC	(7) EST COMP DATE
144	DL	C6MD700568	2020_363HT_MoCo_Sorters Rd Widening	408,338.45	166,394.93	6,506.05	9/1/2022
145	TD	C6PPTWT219	New Caney Repl. Capacitor Panel	161,125.00	162,632.81	2,362.19	9/30/2022
146	GI	C6PPHBT100	Helbig Training Center	724,500.00	160,548.89	5,816.27	12/31/2023
147	DL	C6MD701673	Revenue - 2021 - 519DO - PTS 25471	95,897.65	156,910.71	-2,856.02	8/19/2021
148	DL	C6MD700310	REVENUE-2020-513CN-5505128943-PINE	173,708.49	150,779.02	11,129.54	3/13/2022
149	TD	C6PPTNX234	Bayshore Replace Pin and Caps	157,650.00	150,657.43	16,021.38	5/12/2022
150	DL	C6MD700719	Improve- 2020- 311SP- NC20-004V 321	1.00	149,447.51	5,313.86	4/30/2022
151	DL	C6MD701250	INTERNL - 2020-VETERANS SUBSTATION-	430,775.39	149,074.55	3,187.96	6/1/2023
152	TD	C6PPTWT235	Goslin Replace Switch Blade 16579	83,625.00	148,934.96	1,629.41	7/31/2022
153	DL	C6MD701873	INTERNL-2021-55FTW-29823- Phase 1 [1.00	148,291.29	6,952.52	11/30/2023
154	DL	C6MD700626	HIGHWAY - 2021 - 809PD - LF621 - US	1.00	145,876.07	6,170.69	12/1/2022
155	TD	C6PPTB008	Lewis Creek 138kV Install Breaker	4,788,162.00	144,808.15	4,413.62	12/30/2022
156	TL	C6PPTL9874	L481 Replace Crossarms	179,000.00	144,424.08	2,395.94	6/30/2022
157	P	C6PPWHA02	HAC Infrastructure Hardware	387,681.00	143,973.46	3,068.08	9/30/2022
158	DL	C6MD701244	INTERNL - 2020-VETERANS SUBSTATION-	409,359.87	141,645.63	3,703.91	6/1/2023
159	TD	C6PPTMP09	ETL: Camlin Pilot at Port Acres B	164,000.00	138,891.27	5,880.13	10/1/2022
160	TL	C6PPTL436	L435 Replace Structure 72	96,000.00	137,001.20	975.27	6/30/2022
161	TD	C6PPTWT421	Port Neches Bulk Replace 3330	161,700.00	136,939.28	413.49	4/8/2022
162	GI	C1PPDASWC1	Advanced DMS	121,537.51	136,311.00	723.16	12/31/2022
163	DL	C6MD700731	HWY_2021_239CR_US 59 Relief Route O	1.00	134,902.29	3,912.57	9/7/2022
164	DL	C6MD701324	2020_HWY_86WED_RCL721676_110/US69 I	303,545.07	134,859.19	4,659.75	7/5/2022
165	DL	C6MD702938	REVENUE-2021-342JT-SUB. BREAKER H	489,438.01	133,813.35	356.43	12/9/2022
166	TD	C6PPTWT436	Cleveland Replace Transformer T2	305,000.00	132,263.19	455.09	6/30/2022
167	DL	C6MD701333	IMPROVE_2021_OR21-001B_381MC/382MC	1.00	131,613.92	4,506.13	12/31/2022
168	DL	C6MD701819	Improve-2021-L#833995-920DO-Castle	1.00	129,576.59	1,669.26	6/28/2024
169	TD	C6PPTNX719	Gulfway Install Metering Equipment	300,000.00	127,079.35	21,008.03	3/31/2023
170	DL	C6MD701737	FOCUS -2021-FC21T097- 727DY - RCLR	95,116.21	124,887.67	4,780.00	4/20/2022
171	TD	C6PPTWT266	Mid County Replace Breaker 15280	222,500.00	124,467.47	2,327.43	9/30/2022
172	DL	C6MD701371	INTERNL - 2020-VETERANS SUBSTATION-	458,901.43	123,615.67	3,458.87	6/1/2023
173	DL	C6MD703089	INTERNL-2021-310SP-REC26350-VEGETAT	113,071.00	122,571.37	915.19	10/10/2022
174	DL	C6MD702017	REVENUE-2021-566CR-MACKENZIE CREEK	234,133.61	122,175.23	2,464.21	4/26/2022
175	DL	C6MD700910	DA Strategic_2021_SNH2_SHN0052	176,760.89	122,114.10	6,477.56	3/16/2023
176	TD	C6PPTWT201	April Replace Station Service T1	201,900.00	121,442.38	4,623.62	12/9/2021
177	GI	C1PP038INT	ServiceNow Enhancements	309,600.00	120,660.75	1,464.10	11/30/2022
178	DL	C6MD702726	IMPROVE - 2021 - CN21-008A - 562WD	1.00	120,367.28	381.93	6/1/2022
179	DL	C6MD702379	REVENUE-2021-342JT-LF33726 HT S5 U	352,329.90	119,682.16	318.80	4/6/2023
180	DL	C6MD701514	BACKBONE-2021-577CN-566CR-Ave M to	303,210.48	119,500.18	3,819.48	5/30/2022
181	DL	C6MD701339	REVENUE - 2021 - 750FO - SC23HA07 -	97,075.50	119,198.16	-4,757.29	6/30/2022
182	DL	C6MD701567	Recable-2021-709GL-22PC148-DLOC#525	184,548.81	117,508.49	725.79	4/26/2022
183	TL	C6PPTL9760	L490 Replace Structures	625,015.00	116,222.96	13,005.13	3/31/2023
184	DL	C6MD701067	INTERNL - 2020 - 576CN - BREAKER	351,089.32	115,849.56	752.29	6/13/2021
185	DL	C6MD702368	REVENUE - 2021 - 570CR - CRYSTAL SU	323,454.00	115,156.86	337.57	4/5/2022
186	TD	C6PPTWT221	Port Neches Bulk Station Service	179,200.00	115,106.39	4,753.54	6/30/2022
187	DL	C6MD700375	REVENUE-2019-425CV-REC32331-UG NOR	83,649.67	113,897.51	2,064.31	6/1/2022
188	TL	C6PPLTJ997	L419 CutIn for SHECO Calvin SS	871,605.11	113,748.32	18,299.45	6/30/2021
189	DL	C6MD700579	FAILURE-2020-1TRV-TRAVIS SUB-FAILED	131,981.48	113,252.30	7,835.55	5/6/2022
190	TL	C6PPTL0024	L482 Replace Crossarms	144,500.00	111,217.12	1,821.69	6/30/2022
191	P	C6PPWGN355	NL6 Purchase Spare Circ Water Pump	173,041.52	111,191.23	853.52	12/31/2022
192	P	C6PPWS1401	Montgomery County Innovation Center	258,477.00	111,145.80	2,031.82	12/31/2021
193	TD	C6PPTWT203	April Replace RTU	93,000.00	107,571.51	4,125.98	3/31/2022
194	DL	C6MD701761	Backbone-2021-336NC-Tx-494-Tabletop	98,993.05	107,536.03	1,812.17	8/15/2021
195	DL	C6MD702671	REVENUE - 2021- 46PTN- LFUS 27913-	144,874.78	107,442.91	1,283.32	12/31/2022
196	DL	C6MD701036	REVENUE - 2020 - 632WT - LF 7757 QR	91,286.86	107,252.43	3,742.99	5/14/2022
197	DL	C6MD702413	INTERNL-2021-TIMBERLAND SUB-REC#834	307,935.69	106,591.96	826.17	12/22/2022
198	DL	C6MD700729	Revenue-2020- 577CN- L#10369-Ladera	117,424.60	106,001.25	6,093.93	8/9/2022
199	DL	C6MD702462	REVENUE - 2021 - 544JT - OR1537000	146,740.90	105,559.70	281.18	5/14/2022
200	DL	C6MD701502	EQMAINT-2021-709GL-22PC148-DLOC#525	119,834.00	104,499.55	2,719.39	4/22/2022
201	DL	C6MD702722	INTERNL - 2021-F1PPU42009-FDR-180AM	182,254.59	103,416.22	458.08	1/1/2023
202	DL	C6MD702504	INTERNL-2021-VETERANS SUBSTATION-65	154,655.41	102,118.64	2,380.10	6/1/2023
203	DL	C6MD702290	BACKBONE-2021-520BW-SUB BREAKER-DI	138,502.18	100,140.95	266.75	5/30/2022

Note A: Minor projects (year end balances less than \$100,000) are combined with Capital Suspense

Note B: Blanket Project Estimates are not accumulated for active projects.

Note: AFUDC is not estimated at the project level.

Note: Construction Work in Progress balances include AFUDC

Note: The function codes are in column 1

Amounts may not add or tie to other schedules due to rounding.

Sponsored by: Allison P. Lofton

ELECTRIC CWIP BY FUNCTIONAL GROUP
AT DECEMBER 31, 2021

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
LINE		PROJECT		EST	CONST.		EST
#	FN	NO.	DESCRIPTION OF PROJECT	TOTAL	WORK	ACTUAL	COMP
				COST	IN PROGRESS	AFUDC	DATE
TL = Transmission Lines DL = Distribution Lines N = Nuclear P = Production							
GI = General Plant & Intangibles TD = Transmission & Distribution Substations							

ENTERGY TEXAS, INC.
CWIP ALLOWED IN RATE BASE
FOR THE TWELVE MONTH ENDED DECEMBER 31, 2022

The Company did not request CWIP in rate base in the two most recent rate requests.

ENTERGY TEXAS, INC.
ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC)
STATEMENT OF METHODS, PROCEDURES AND CALCULATIONS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

Allowance for funds used during construction (AFUDC) is a regulatory accounting concept for capitalizing the cost of Company funds used during the construction period. AFUDC includes the net cost of borrowed funds and a reasonable rate on other funds used during the period of construction. AFUDC is composed of two components: a debt component called allowance for borrowed funds used during construction (ABFUDC), and an equity component for the costs of common and preferred stock used during construction called allowance for other (equity) funds used during construction (AOFUDC).

ABFUDC is a credit (reduction) to interest charged and AOFUDC is a credit (increase) to other income. The capitalized amounts of AFUDC are accumulated and recorded in CWIP and are recovered through depreciation and allowed return on rate base after construction is complete and in service.

The rate at which AFUDC is applied was determined by the formula in Federal Power Commission (FPC) Order No. 561. In calculating the monthly AFUDC rate, the Company has adopted the technique of using estimated balances of CWIP, short-term debt balances and interest rates, adjusted for actual amounts as they become known. Prior year end balances and cost rates for long-term debt, preferred stock and shareholders' equity are also used. The rate is adjusted accordingly to stay within the 25 basis points as required by the FPC Order No. 561.

At year-end, the weighted average monthly balances and cost rates are calculated. A retroactive adjustment may be required if the weighted annual rate does not support the accrued AFUDC rate; but, due to the Company's monthly calculation process, this possibility is remote.

All projects are eligible for AFUDC. AFUDC is capitalized starting with the date expenditures for the assets are made, activities necessary to get the asset ready for its intended use are in progress, and interest costs are being incurred. Capitalization terminates when the facilities have been tested and are placed in or ready for service.

The project's total prior month AFUDC base receives a full month's rate (AFUDC rate/12) while current month charges receive a half month's rate (AFUDC rate/24). Total AFUDC each month is accumulated and, effective December 1 and June 1 of each year, these accumulations are added to the CWIP base upon which the AFUDC rate is applied, which compounds AFUDC semi-annually.

ENTERGY TEXAS, INC.
ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC)
STATEMENT OF METHODS, PROCEDURES AND CALCULATIONS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES:

1. Components of Formula (Derived from actual book balances and actual cost rates):					
Line No.	Title		Amount (\$)	Capitalization Ratio (Percent)	Cost Rate Percentage
1	Average Short-Term Debt	S	0		
2	Short-Term Interest		0		
3	Long-term Debt	D	2,289,835,267	47.97%	3.47%
4	Preferred Stock	P	38,750,000	0.81%	5.35%
5	Common Equity	C	2,444,456,560	51.21%	10.80%
6	Total Capitalization		4,773,041,827	100.00%	
7	Average Construction Work in Progress Balance	W	176,520,494		
2. Gross Rate for Borrowed Funds:					
$\frac{S}{W} \div \left(\frac{D}{D+P+C} \right) (1 - \frac{S}{W})$					1.66%
3. Rate for Other Funds:					
$\frac{S}{[1 - \frac{S}{W}]} \div \left[\frac{P}{D+P+C} + \frac{C}{D+P+C} \right]$					5.57%
4. Weighted Average Rate Actually Used for the Year:					
a. Rate for Borrowed Funds				1.66%	
b. Rate for Other Funds				5.57%	

¹ Final Calculation as of December 31, 2021

ENTERGY TEXAS, INC.
ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC)
FOR THE YEARS 2017 THROUGH 2021

AFUDC RATES AND AMOUNTS GENERATED				
YEARS	AFUDC RATES	AFUDC GENERATED	WIP COMP GENERATED	TOTAL GENERATED
2017	7.92%	\$11,062,690	-\$242,867	\$10,819,823
2018	7.80%	\$15,448,664	(211,921.01)	\$15,236,743
2019	7.84%	\$41,835,363	(121,066.17)	\$41,714,297
2020	7.02%	\$63,012,993	-	\$63,012,993
2021	6.41%	\$13,872,131	-	\$13,872,131

AFUDC TRANSFERRED TO PLANT IN SERVICE			
YEARS	AFUDC CLOSED TO PLANT IN SERVICE	WIP COMP CLOSED TO PLANT IN SERVICE	TOTAL CLOSED TO PLANT IN SERVICE
2017	\$31,578,248	-\$26,711	\$31,551,537
2018	\$5,800,947	(\$62,450)	\$5,738,497
2019	\$16,191,642	\$112,756	\$16,304,398
2020	\$19,567,116	\$2	\$19,567,118
2021	\$84,187,827	\$0	\$84,187,827

Note: Per PUCT docket No. 39896, SOAH Docket No. 473-12-2979, item #61 – The portion of ETI’s incentive payments that are capitalized and that are financially-based should be excluded from ETI’s rate base because the benefits of such payments inure most immediately and predominantly to ETI’s shareholders, rather than its electric customers.

ETI complied with this order by means of a manual journal to remove all applicable incentive cost from CWIP (107000) from July 2010 through December 2013. Beginning in January 2014, ETI no longer created manual journals to remove the incentive cost from CWIP but instead implemented an automated accounting process to ensure the disallowance was reflected appropriately in the general ledger.

ENTERGY TEXAS, INC.
INDIRECT CONSTRUCTION SUPPORT
AT DECEMBER 31, 2021

ICS STATEMENT:

The amounts chargeable for indirect construction support (ICS) include the costs of salaries, employee benefits, and expenses of the officers, general employees, engineering staff, general foremen and superintendents spent in connection with construction work. The amounts capitalized are based on amounts reported directly to the clearing accounts on time vouchers and personal expense vouchers. The portion of workman's compensation insurance, group life and hospitalization insurance, employees' retirement and thrift plan allocated to the clearing account is based on the actual direct payroll charged to the clearing accounts. Costs are accumulated in clearing accounts by functional areas. Construction overheads are allocated based on a set functional overhead rate applied to the charges for each construction project. This results in a stable rate but an unallocated balance in the functional overhead Capital Work Order. There are separate rates for Production Steam, Transmission Lines & Substations, Distribution Lines, Transmission Grid, Facilities, and General & Intangible Plant overhead.

Non-Nuclear Production overhead is distributed to Non-Nuclear Production projects, Transmission Lines & Substations overhead is distributed to new Transmission Lines & Transmission & Distribution Substation construction projects, Distribution Lines overhead is distributed to Distribution Line construction projects, Transmission Grid overhead is distributed to existing Transmission Lines & Transmission & Distribution Substation construction projects. Facilities overhead is distributed to Facilities construction projects, General and Intangible overhead is distributed to all projects.

ENTERGY TEXAS, INC.
INDIRECT CONSTRUCTION SUPPORT
AT DECEMBER 31, 2021

ICS rates for the five years ending with the test year December 31, 2021 and the amounts generated and transferred to plant in service in each of those years are as follows:

ICS RATES:

FUNCTION	2017	2018	2019	2020	2021
Production Steam	0.0091	0.0060	0.0021	0.0308	0.0279
Trans Lns & Subs	0.0937	0.1120	0.0655	0.1013	0.2096
Distribution Lines	0.1762	0.2321	0.1819	0.1276	0.1671
Transmission Grid	0.1021	0.0728	0.0813	0.0973	0.0825
General and Intangible	0.0116	0.0083	0.0037	0.0060	0.0101
Facilities	0.1300	0.1245	0.1404	0.0389	0.0476

ICS AMOUNTS GENERATED (IN DOLLARS):

2017	2018	2019	2020	2021
30,959,653	35,521,666	44,561,671	53,396,303	61,490,078

ICS AMOUNTS TRANSFERRED TO PLANT IN SERVICE (IN DOLLARS):

2017	2018	2019	2020	2021
27,417,254	26,354,038	37,962,275	47,829,665	57,538,578

**ENTERGY TEXAS, INC.
NUCLEAR FUEL
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

**ENTERGY TEXAS, INC.
NUCLEAR FUEL IN PROCESS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

**ENTERGY TEXAS, INC.
DISTRIBUTION OF COSTS AND QUANTITIES FOR ACCOUNT 120.1
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

**ENTERGY TEXAS, INC.
DISTRIBUTION OF COSTS AND QUANTITIES FOR ACCOUNT 120.2
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

**ENTERGY TEXAS, INC.
DISTRIBUTION OF COSTS FOR ACCOUNT 120.3
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

**ENTERGY TEXAS, INC.
DISTRIBUTION OF COSTS FOR ACCOUNT 120.4
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

**ENTERGY TEXAS, INC.
DISTRIBUTION OF COSTS FOR ACCOUNT 120.5
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

**ENTERGY TEXAS, INC.
DISTRIBUTION OF COSTS FOR ACCOUNT 120.6
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

**ENTERGY TEXAS, INC.
ALLOCATION OF UNASSIGNED BALANCE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

**ENTERGY TEXAS, INC.
NUCLEAR FUEL INVENTORY POLICY
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

**ENTERGY TEXAS, INC.
NUCLEAR FUEL TRUST/LEASE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

Entergy Texas, Inc.
Cost of Service
Schedule D - Accumulated Deprecation
Electric
For the Twelve Months Ended December 31, 2021

Schedule D
2022 TX Rate Case
Page 1 of 1

- 1) The schedules are provided in Microsoft Excel format.
- 2) The electronic medium is a 700MB compact disc.
- 3) The schedules provided are D-1, D-3, D-4, D-6, D-7 and D-8.
- 4) The file names are as follows:

D-1	D-1.xlsx
D-3	D-3.xlsx
D-4	D-4.xlsm
D-6	D-6.xlsx
D-7	D-7.xlsx
D-8	D-8_2021.xls

ENTERGY TEXAS, INC.
ACCUMULATED DEPRECIATION BY FUNCTIONAL GROUP AND/OR PRIMARY ACCOUNT
AS OF DECEMBER 31, 2021

SECTION A: ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC FUTURE USE PLANT

COL/ ROW	(A)	BEGINNI NG BALANC E	ACCRUA LS	ADJUST MENTS	ENDING BALANC E	ADJUSTM ENTS	REF	TOTAL ADJUSTE D BALANC E
		(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	FUNCTION							
2	NUCLEAR PRODUCTION	-			-			-
3	NON-NUCLEAR PRODUCTION	-			-			-
4	TRANSMISSION	177,728			177,728		¹	177,728
5	DISTRIBUTION	819			819		¹	819
6	GENERAL PLANT	-			-			-
7	SUB-TOTAL	<u>178,547</u>	<u>-</u>	<u>-</u>	<u>178,547</u>	<u>-</u>		<u>178,547</u>

10 ¹ Removal of plant held for future use.

11 Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
ACCUMULATED DEPRECIATION BY FUNCTIONAL GROUP AND/OR PRIMARY ACCOUNT
AS OF DECEMBER 31, 2021 (IN DOLLARS)

SECTION A: ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT¹

COL/ ROW	(A)	BEGINNING BALANCE	ACCRUALS	ADJUSTMENTS	ENDING BALANCE	ADJUSTMENTS	REF	TOTAL ADJUSTED BALANCE
		(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	FUNCTION							
2	INTANGIBLES	188,687,850	30,596,024	(15,316)	219,268,558			219,268,558
3	NON-NUCLEAR PRODUCTION	656,836,452	59,781,527	23,370,705	739,988,683			739,988,683
4	TRANSMISSION	395,926,487	36,504,422	(13,022,747)	419,408,163		²	419,408,163
5	DISTRIBUTION	473,381,118	79,939,984	(15,709,323)	537,611,780		²	537,611,780
6	REGIONAL TRANSM & MARKET OPNS	-	-	-	-			-
7	GENERAL PLANT	45,389,138	9,399,502	(8,329,488)	46,459,152			46,459,152
8	SUB-TOTAL	<u>1,760,221,045</u>	<u>216,221,458</u>	<u>(13,706,169)</u>	<u>1,962,736,335</u>	<u>-</u>		<u>1,962,736,335</u>
9	JURISDICTION SPECIFIC ITEMS							
10	NELSON 6	(8,196,276)	(109,422)	-	(8,305,698)			(8,305,698)
11	AMORT BIG CAJUN 2, UNIT 3	(4,259,907)	91,121	-	(4,168,786)			(4,168,786)
12	SUB-TOTAL	<u>(12,456,183)</u>	<u>(18,301)</u>	<u>-</u>	<u>(12,474,484)</u>	<u>-</u>		<u>(12,474,484)</u>
	OTHER ACCUMULATED DEPR							
13	ARO ASSETS - STEAM	(5,085,019)	(319,709)	-	(5,404,728)		³	(5,404,728)
14	SUB-TOTAL	<u>(5,085,019)</u>	<u>(319,709)</u>	<u>-</u>	<u>(5,404,728)</u>			<u>(5,404,728)</u>
15	TOTAL	<u>1,742,679,843</u>	<u>215,883,448</u>	<u>(13,706,169)</u>	<u>1,944,857,123</u>	<u>-</u>		<u>1,944,857,123</u>
	Reconciling Items to Account 403 & 404							
16	ESI Billings Electric		3,565,802					
17	Total Account 403 & 404		<u>219,449,251</u>					
18								

Amounts may not add or tie to other schedules due to rounding.

¹ Adjustments column (D) represents the net change in the Reserve excluding accruals and includes retirements. See Section C for retirement details.

² Transfer of Future Use to Plant in Service

³ ARO Accumulated Depreciation

ENTERGY TEXAS, INC.
ACCUMULATED DEPRECIATION BY FUNCTIONAL GROUP AND/OR PRIMARY ACCOUNT
AS OF DECEMBER 31, 2021 (IN DOLLARS)

SECTION B: RETIREMENT WORK IN PROGRESS

COL/ ROW	ACCOUNT	BEGINNING BALANCE	ACTIVITY	ADJUSTMENTS ¹	ENDING BALANCE	ADJUSTMENTS	REF	TOTAL ADJUSTED BALANCE
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	10821 ORIGINAL COST ²	-	-	-	-			-
2	108220 RWIP - REMOVAL COST	87,676,723	9,844,859	(23,319,611)	74,201,970			74,201,970
3	108230 RWIP - SALVAGE - SCRAP ³	(8,800,593)	(3,022,639)	1,430,804	(10,392,428)			(10,392,428)
4	TOTAL	<u>78,876,130</u>	<u>6,822,219</u>	<u>(21,888,807)</u>	<u>63,809,543</u>	<u>-</u>		<u>63,809,543</u>

Notes:

¹ Current year transfers from Retirement Work in Progress to Accumulated Provision for Depreciation.

² Not a component of Retirement Work in Progress

³ Salvage by type (scrap, reusable, and other) are not separately identified on the General Ledger.

Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
ACCUMULATED DEPRECIATION BY FUNCTIONAL GROUP AND/OR PRIMARY ACCOUNT
FOR THE 12 MONTHS ENDED DECEMBER 31, 2021

SECTION C: RETIREMENTS

COL/ ROW	ACCOUNT DESCRIPTION (A)	RETIREMENT AMOUNT (B)
1	NON-NUCLEAR PRODUCTION	
2	311 STRUCTURES AND IMPROVEMENTS	(3,199,436)
3	312 BOILER PLANT EQUIPMENT	(7,387,761)
4	314 TURBOGENERATOR UNITS	(2,533,696)
5	315 ACCESSORY ELECTRIC EQUIPMENT	(576,212)
6	316 MISC POWER PLANT EQUIPMENT	(23,658)
7	SUB-TOTAL	(13,720,763)
8	TRANSMISSION	
9	352 STRUCTURE & IMPROVEMENTS	(72,209)
10	353 STATION EQUIPMENT	(7,967,070)
11	354 TOWERS & FIXTURES	(3,893)
12	355 POLES & FIXTURES	(1,392,047)
13	356 OVERHEAD CONDUCTORS AND DEVICES	(1,167,936)
14	SUB-TOTAL	(10,603,155)
15	DISTRIBUTION	
16	360 LAND	(5,971)
17	361 STRUCTURE & IMPROVEMENTS	(224,861)
18	362 STATION EQUIPMENT	(2,703,623)
19	364 POLES, TOWERS & FIXTURES	(1,287,799)
20	365 OVERHEAD CONDUCTORS AND DEVICES	(6,527,234)
21	366 UNDERGROUND CONDUIT	(31,361)
22	367 UNDERGROUND CONDUCTRS & DEVICES	(1,246,123)
23	368 LINE TRANSFORMERS	(5,026,863)
24	3691 SERVICES - OVERHEAD	(217,642)
25	3692 SERVICES, UNDERGROUND	(140,218)
26	370 METERS	530,652
27	371 INST ON CUST PREM	(406,135)
28	373 STREET LIGHTING & SIGNAL SYS	(587,235)
29	3732 NON ROADWAY LIGHTING	-
30	SUB-TOTAL	(17,874,413)
31	GENERAL PLANT	
32	389 LAND AND LAND RIGHTS	-
33	390 STRUCTURES & IMPROVEMENTS	(972,675)
34	3911 OFFICE FURNITURE AND EQUIPMENT	523
35	3912 INFORMATION SYSTEM	(4,306,494)
36	3913 DATA HANDLING EQUIPMENT	(21,415)
37	3920 TRANSPORTATION EQUIPMENT	-
38	393 STORES EQUIPMENT	(192,460)
39	394 TOOLS, SHOP & GARAGE EQUIPMENT	(1,537,897)
40	395 LABORATORY EQUIPMENT	-
41	396 POWER OPERATED EQUIPMENT	-
42	397 COMMUNICATION EQUIPMENT	(1,065,929)
43	398 MISCELLANEOUS EQUIPMENT	(78,314)
44	SUB-TOTAL	(8,174,661)
45	TOTAL RETIREMENTS	(50,372,993)

Notes:

Amounts may not add or tie to other schedules due to rounding.
The Company is not adjusting retirements in this proceeding.

ENTERGY TEXAS, INC.
BOOKING METHODS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

The Accumulated Provision for Depreciation reflects the reduction in the value of recoverable Plant in Service due to the recognition of depreciation expense. It includes the original cost of assets charged to the Reserve due to retirement, the accumulated depreciation expense charged to the Income Statement, and the net salvage realized on or incurred due to the removal of assets from service.

The Company calculates monthly depreciation by applying 1/12th of the annual depreciation rates, which are approved by the regulatory authorities, to beginning asset account balances for each month. The rates used include components for life and net salvage.

The Company charges the Accumulated Provision for Depreciation (APD) Account and reduces the Plant in Service Account for the original cost of assets removed from service. The Company credits the APD Account for any related salvage and charges the APD Account for incurred removal cost.

Entergy Texas, Inc.
Cost of Service
Schedule D-3 Plant Held For Future Use
Electric
For the Test Year Ended December 31, 2021

Schedule D-3
2022 TX Rate Case
Page 1 of 1

Line No.	Description and Location of Property	FERC Account	Date Originally in Account	Date Expected in Service	Account 105 Amount (\$)	Account 105 Excluded from Rate Base (\$)	Account 105 Included in Rate Base (\$)
1	Production Facilities						
2	Neches Plant	310	1987	B	90,287	90,287	-
3	Total Production Facilities				90,287	90,287	-
4	Transmission High Voltage						
5	Cypress/Porter Line	350	1983	A	649,085	649,085	-
6	Porter/Grimes Line	350	1983	A	353,378	353,378	-
7	Total Transmission High Voltage				1,002,463	1,002,463	-
8	Transmission Low Voltage						
9	Goslin/Spring Sub Line	350	1989	A	272,420	272,420	-
10	Line 81/Kirbyville Line	350	1974	A	307,313	307,313	-
11	Oilla Substation	350	1992	A	13,098	13,098	-
12	Orange Substation	350	1980	A	7,648	7,648	-
13	Porter Substation	350	1983	A	374,959	374,959	-
14	Porter/Grimes Line	350	1983	A	7,928	7,928	-
15	Porter/Woodlands Line	350	1976	A	1,505,031	1,505,031	-
16	Total Transmission Low Voltage				2,488,398	2,488,398	-
17	Distribution Facilities						
18	Dishman Substation	360	2013	C	175,847	-	175,847
19	Distribution Line	360	1986	A	10,532	10,532	-
20	Forest Substation	360	1985	A	29,647	29,647	-
21	Sohio Substation	360	1975	A	1,203	1,203	-
22	Tetco Substation	360	1963	A	183	183	-
23	Westhunt Substation	360	1989	A	2,577	2,577	-
24	Woodlands Substation	360	1989	A	17,316	17,316	-
25	Total Distribution Facilities				237,305	61,458	175,847
26	Grand Total				3,818,453	3,642,606	175,847

Notes:

The Company is requesting the inclusion of Plant Held for Future Use in rate base as an adjustment to Plant in Service for property expected to be in service within 10 years.

A-There are no specific plans for this property at this time

B-These units have been dismantled and removed. There are no specific plans for use of the land at the site at this time.

C-This site is in use or to be used in the next ten years and the costs are included in rate base as plant in service.

Entergy Texas, Inc.
Cost of Service
Schedule D-4 Depreciation Expense
Electric
For the Twelve Months Ended December 31, 2021

Line No.	FUNCTION OR OTHER DESCRIPTION	CURRENT TEST YEAR			REQUESTED TEST YEAR			ADJUSTMENTS ⁽⁵⁾
		DEPRECIABLE PLANT ⁽¹⁾	DEPRECIATION/AMORTIZATION RATE ⁽²⁾	EXPENSE	DEPRECIABLE PLANT ⁽³⁾	DEPRECIATION/AMORTIZATION RATE ⁽⁴⁾	EXPENSE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	ACCOUNT 403 - DEPRECIATION EXPENSE							
2	PRODUCTION	2,017,789,906	2.94%	59,404,723	2,013,154,997	6.75%	135,947,337	76,542,614
3	TRANSMISSION	2,125,787,700	1.71%	36,255,306	2,113,789,700	1.87%	39,489,067	3,233,761
4	DISTRIBUTION	2,470,913,519	3.04%	75,219,007	2,255,739,749	3.46%	77,981,766	2,762,759
5	GENERAL	132,472,228	5.48%	7,264,578	132,472,228	6.06%	8,021,919	757,341
6	SUB TOTAL ELECTRIC DEPRECIATION	<u>6,746,963,353</u>		<u>178,143,614</u>	<u>6,515,156,673</u>		<u>261,440,089</u>	<u>83,296,475</u>
7								
8	OTHER DEPRECIATION AMOUNTS							
9	ESI/EOI DEPR. ALLOCATIONS - NON-NUCLEAR	N/A	N/A	3,565,802	N/A	N/A	3,556,727	(9,075)
10	TOTAL ELECTRIC OTHER DEPRECIATION	<u>N/A</u>		<u>3,565,802</u>	<u>N/A</u>		<u>3,556,727</u>	<u>(9,075)</u>
11								
12	TOTAL ELECTRIC INCLUDING ESL & EOI & OTHER	6,746,963,353		181,709,416	6,515,156,673		264,996,817	83,287,400
13								
14								
15	Notes:							
16	⁽¹⁾ Depreciable plant in service by function.							
17	⁽²⁾ Column D divided by Column B							
18	⁽³⁾ Adjustments as follows:							
19	Asset Retirement Obligation (AJ14A)	(1,198,475)						
20	Plant Held for Future Use (AJ14I)	175,847						
21	Securitized Storm Costs (AJ23)	(153,382,709)						
22	Remove AMS Costs (AJ30)	<u>(77,401,342)</u>						
23	Total Depreciable Plant Adjustmtent	<u>(231,806,679)</u>						
24	⁽⁴⁾ Column G divided by Column E							
25	⁽⁵⁾ Adjustments as follows:							
26	Annualized Depreciation (AJ12)	93,780,648						
27	Asset Retirement Obligation (AJ14A)	319,709						
28	Regulatory Debits/Credits (AJ14C)	(55,664)						
29	Affiliate Adjstment (AJ19C)	(4,062)						
30	Affiliate Adjstment (AJ19P)	(1,348)						
31	SGR & Big Cajun Expense Adjustment (AJ29)	396						
32	Remove AMS Costs Adjustment (AJ30)	(10,748,613)						
33	KSL & Preliminary Survey Expense Adjustment (AJ32)	<u>(3,664)</u>						
34	Total Depreciation Expense Adjustment	<u>83,287,400</u>						

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Schedule D-4 Depreciation Expense
Electric
For the Twelve Months Ended December 31, 2021

Line No.	FUNCTION OR OTHER DESCRIPTION	CURRENT TEST YEAR			REQUESTED TEST YEAR			ADJUSTMENTS ⁽⁵⁾
		DEPRECIABLE PLANT ⁽¹⁾	DEPRECIATION/AMORTIZATION RATE ⁽²⁾	EXPENSE	DEPRECIABLE PLANT ⁽³⁾	DEPRECIATION/AMORTIZATION RATE ⁽⁴⁾	EXPENSE	
1	ACCOUNT 404 - AMORTIZATION EXPENSE							
2	NON NUCLEAR	365,282,098	Var	30,577,723	309,145,215	Var	38,738,045	8,160,322
3	NUCLEAR	-	Var	-	-	Var	-	-
4	TOTAL INTANGIBLES	<u>365,282,098</u>		<u>30,577,723</u>	<u>309,145,215</u>		<u>38,738,045</u>	<u>8,160,322</u>
5								
6	SPECIFICALLY ASSIGNED AMORT							
7	GENERAL PLANT RESERVE DEFICIENCY	-	N/A	2,134,924	-	N/A	594,116	(1,540,808)
8	TOTAL SPECIFIC ASSIGNMENT	<u>-</u>		<u>2,134,924</u>	<u>-</u>		<u>594,116</u>	<u>(1,540,808)</u>
9								
10	AFFILIATE AMORTIZATION EXPENSE							
11	ESI/EOI DEPR. ALLOCATIONS	N/A	N/A	-	N/A	N/A	-	-
12	TOTAL ELECTRIC ESI & EOI	<u>N/A</u>		<u>-</u>	<u>N/A</u>	<u>N/A</u>	<u>-</u>	<u>-</u>
13								
14	TOTAL AMORTIZATION			<u>32,712,647</u>			<u>39,332,161</u>	<u>6,619,514</u>
15								
16	GRAND TOTAL	<u>7,112,245,451</u>		<u>214,422,063</u>	<u>6,824,301,888</u>		<u>304,328,978</u>	<u>89,906,914</u>
17								
18								
19	Notes:							
20	⁽¹⁾ Depreciable plant in service by function.							
21	⁽²⁾ Column D divided by Column B							
22	⁽³⁾ Remove AMS Storm Costs (AJ 30)	(56,136,883)						
23	⁽⁴⁾ Column G divided by Column E							
24	⁽⁵⁾ Adjustments as follows:							
25	Annualized Depreciation (AJ12)	16,595,551						
26	Remove AMS Costs Adjustment (AJ30)	(8,435,229)						
27	Annualized Depreciation-Reserve Deficiency (AJ12)	<u>(1,540,808)</u>						
28	Total Amortization Expense Adjustment	<u>6,619,514</u>						

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Schedule D-5 Depreciation Rate Study
Electric
For the Twelve Months Ended December 31, 2021

Schedule D-5
2022 TX Rate Case
Page 1 of 1

The company is including the Depreciation Study for electric plant as of December 31, 2021
to support the change in depreciation rates in the testimony of Dane Watson.

Entergy Texas, Inc.
Cost of Service
Schedule D-6 Retirement Data for All Generating Units
Electric
For the Test Year Ended December 31, 2021

Unit Name	Net Dependable Capacity (MW) Note 3	In-Service Date	Service Life	Depreciation Retirement Date	Planning Retirement Date
-----------	--	-----------------	--------------	------------------------------	--------------------------

Lewis Creek Station

Unit 1	249	1970			Note 1
Unit 2	254	1971			Note 1

Sabine Station

Unit 1	212	1962			Note 1
Unit 2	0	1962			Note 2
Unit 3	359	1966			Note 1
Unit 4	513	1974			Note 1
Unit 5	447	1979			Note 1

Big Cajun 2

Unit 3	100	1983			Note 1
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Roy S. Nelson Station

Unit 6	156	1982			Note 1
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Hardin County Peaking

Facility 1	75	2021			Note 1
Facility 2	76	2021			Note 1

Montgomery County

Power Station	847	2021			Note 1
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Notes:

¹ The resource plan for Entergy Texas, Inc. does not contain retirement dates for specific generating units.

² This unit was retired in 2016.

³ Based on the 2021-2022 Planning Year GVTC values.

SCHEDULE D-7
ENTERGY TEXAS, INC.
SUMMARY OF BOOK SALVAGE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021 (IN DOLLARS)

	ACCT (A)	FUNCTIONAL GROUP (B)	COST OF REMOVAL		GROSS SALVAGE ¹		NET SALVAGE	
			AMOUNT (C)	PCT (D)	AMOUNT (E)	PCT (F)	AMOUNT (G)	PCT (H)
1		ELECTRIC PRODUCTION PLANT						
2	108	- NUCLEAR PRODUCTION	-	0.00%	-	0.00%	-	0.00%
3	108	- NON-NUCLEAR PRODUCTION	4,676,705	47.50%	-	0.00%	4,676,705	68.55%
4		TOTAL PRODUCTION PLANT	4,676,705	47.50%	-	0.00%	4,676,705	68.55%
5	108	TRANSMISSION PLANT	5,724,496	58.15%	(1,970,880)	65.20%	3,753,616	55.02%
6	108	DISTRIBUTION PLANT	(678,904)	-6.90%	(1,048,302)	34.68%	(1,727,206)	-25.32%
7	108	GENERAL PLANT	122,563	1.24%	(3,458)	0.11%	119,105	1.75%
8		TOTAL ELECTRIC	<u>9,844,859</u>	100.00%	<u>(3,022,639)</u>	100.00%	<u>6,822,219</u>	100.00%

9 NOTE: Amounts may not add or tie to other schedules due to rounding.
10 NOTE: Incurred cost of Removal and Salvage are not available by Plant Account.
11 ¹ Gross salvage reuse data is unavailable.

Schedule D-8			
Entergy Texas, Inc.			
Service Life			
For Electric Plant in Service as of December 31, 2021			

Account Number	Description	Average Life	Curve
Steam Production			
311	Sabine Station Unit 0	80	R2.5
312	Sabine Station Unit 0	70	R2
314	Sabine Station Unit 0	60	R2.5
315	Sabine Station Unit 0	68	R1.5
316	Sabine Station Unit 0	70	R0.5
311	Sabine Station Unit 1	80	R2.5
312	Sabine Station Unit 1	70	R2
314	Sabine Station Unit 1	60	R2.5
315	Sabine Station Unit 1	68	R1.5
316	Sabine Station Unit 1	70	R0.5
311	Sabine Station Unit 2	80	R2.5
312	Sabine Station Unit 2	70	R2
314	Sabine Station Unit 2	60	R2.5
315	Sabine Station Unit 2	68	R1.5
316	Sabine Station Unit 2	70	R0.5
311	Sabine Station Unit 3	80	R2.5
312	Sabine Station Unit 3	70	R2
314	Sabine Station Unit 3	60	R2.5
315	Sabine Station Unit 3	68	R1.5
311	Sabine Station Unit 4	80	R2.5
312	Sabine Station Unit 4	70	R2
314	Sabine Station Unit 4	60	R2.5
315	Sabine Station Unit 4	68	R1.5
316	Sabine Station Unit 4	70	R0.5
311	Sabine Station Unit 5	80	R2.5
312	Sabine Station Unit 5	70	R2
314	Sabine Station Unit 5	60	R2.5
315	Sabine Station Unit 5	68	R1.5
311	Lewis Creek Unit 0	80	R2.5
312	Lewis Creek Unit 0	70	R2
314	Lewis Creek Unit 0	60	R2.5
315	Lewis Creek Unit 0	68	R1.5
316	Lewis Creek Unit 0	70	R0.5
311	Lewis Creek Unit 1	80	R2.5
312	Lewis Creek Unit 1	70	R2
314	Lewis Creek Unit 1	60	R2.5
315	Lewis Creek Unit 1	68	R1.5
311	Lewis Creek Unit 2	80	R2.5
312	Lewis Creek Unit 2	70	R2
314	Lewis Creek Unit 2	60	R2.5
315	Lewis Creek Unit 2	68	R1.5
311	Spindletop	80	R2.5
312	Spindletop	70	R2
315	Spindletop	68	R1.5
316	Spindletop	70	R0.5

Notes: Average life and curve information obtained from the Entergy Texas, Inc. Depreciation Study for electric plant as of December 31, 2017.
The PUC addressed ETI's Depreciation Study with PUC Dkt 48371.
Dkt 48371 also included Staff Approved depreciation rates and retirement curves.

Schedule D-8			
Entergy Texas, Inc.			
Service Life			
For Electric Plant in Service as of December 31, 2021			

Steam Production - Continued

Account Number	Description	Average Life	Curve
311	Big Cajun 2 Unit #3 Common	80	R2.5
312	Big Cajun 2 Unit #3 Common	70	R2
314	Big Cajun 2 Unit #3 Common	60	R2.5
315	Big Cajun 2 Unit #3 Common	68	R1.5
316	Big Cajun 2 Unit #3 Common	70	R0.5
311	Big Cajun 2 Unit #3	80	R2.5
312	Big Cajun 2 Unit #3	70	R2
314	Big Cajun 2 Unit #3	60	R2.5
315	Big Cajun 2 Unit #3	68	R1.5
316	Big Cajun 2 Unit #3	70	R0.5
311	Nelson Station Common	80	R2.5
312	Nelson Station Common	70	R2
314	Nelson Station Common	60	R2.5
315	Nelson Station Common	68	R1.5
316	Nelson Station Common	70	R0.5
311	Nelson Station Unit 6	80	R2.5
312	Nelson Station Unit 6	70	R2
314	Nelson Station Unit 6	60	R2.5
315	Nelson Station Unit 6	68	R1.5
316	Nelson Station Unit 6	70	R0.5
311	System Repair Shop	80	R2.5
315	System Repair Shop	68	R1.5
316	System Repair Shop	70	R0.5
316	System - Laboratory	70	R0.5
316	System - Maintenance	70	R0.5
316	System - Training	70	R0.5

Transmission

350.2	Easements	85	R3
352	Station Control House	75	R3
353	Station Equipment	55	R2
354	Towers and Fixtures	75	R4
355	Poles and Fixtures	65	R1.5
356	Overhead Conductor and Devices	70	R1.5
358	Underground Conductor and Devices	50	R2
359	Roads and Trails	65	R5

Notes: Average life and curve information obtained from the Entergy Texas, Inc. Depreciation Study for electric plant as of December 31, 2017.
The PUC addressed ETI's Depreciation Study with PUC Dkt 48371.
Dkt 48371 also included Staff Approved depreciation rates and retirement curves.
All retirements are assumed to occur at the retirement date for the generating station.

Sponsored by: Allison P. Lofton

Schedule D-8			
Entergy Texas, Inc.			
Service Life			
For Electric Plant in Service as of December 31, 2021			

Account Number	Description	Average Life	Curve
<u>Distribution</u>			
360.2	Easements	65	R3
361	Station Control House	75	R3
362	Station Equipment	65	R1
364	Poles, Towers and Fixtures	43	R1
365	Overhead Conductor and Devices	42	R0.5
366	Underground Conduit	50	R3
367	Underground Conductor and Devices	36	R2
368	Line Transformers	34	L0
369.1	Services - Overhead	27	S4
369.2	Services - Underground	36	R5
370	Meters	26	R1.5
370.1	Smart Meter	7	SQ
371	Installations on Customer Premises	40	R1.5
373	Streetlighting and Signal Systems	45	R2
373.2	Non Roadway Lighting	5	S3

General

390	Structures and Improvements	50	R1
391.1	Furniture and Equipment	15	SQ
391.2	Info Sys Equip	5	SQ
391.3	Data Handling Equip	15	SQ
392	Transportation Equipment	15	SQ
393	Stores Equipment	15	SQ
394	Tools, Shop, and Garage Equipment	15	SQ
395	Laboratory Equipment	10	SQ
396	Power Operated Equipment	15	SQ
397.1	Communication Equipment	10	SQ
397.2	Communication Equipment - Microwave	23	S5
398	Miscellaneous Equipment	10	SQ

Notes: Average life and curve information obtained from the Entergy Texas, Inc. Depreciation Study for electric plant as of December 31, 2017.
The PUC addressed ETI's Depreciation Study with PUC Dkt 48371.
Dkt 48371 also included Staff Approved depreciation rates and retirement curves.

Sponsored by: Allison P. Lofton

Schedule E-1 Monthly Balances of Short Term Assets

Electric

For the Test Year Ended December 31, 2021

Line No.	Month-Year	Fuel Inventory	Materials & Supplies	Prepayments
1	Dec - 2020	53,530,230	56,226,595	26,275,891
2	Jan - 2021	51,016,269	56,063,103	26,590,259
3	Feb - 2021	48,004,524	57,469,474	24,114,257
4	Mar - 2021	50,021,331	60,011,195	21,246,241
5	Apr - 2021	49,652,160	62,072,625	21,291,780
6	May - 2021	50,195,792	61,419,894	18,546,958
7	Jun - 2021	49,923,865	63,417,162	19,408,854
8	Jul - 2021	49,320,833	67,594,300	22,655,081
9	Aug - 2021	48,515,213	70,647,368	32,662,187
10	Sep - 2021	46,299,045	75,584,419	29,506,889
11	Oct - 2021	45,096,486	74,418,770	30,170,878
12	Nov - 2021	45,345,830	68,978,291	28,475,326
13	Dec - 2021	42,712,164	72,883,948	25,289,023
14	13 Month Average	48,433,365	65,137,473	25,094,894

Entergy Texas, Inc.
Cost of Service
Schedule E-1.1 Detail of Short Term Assets
Electric
For the Test Year Ended December 31, 2021

Schedule E-1.1
 2022 TX Rate Case
 Page 1 of 2

Line No.	Month-Year	Fuel Stock - Oil	Fuel Stock - Gas	Fuel Stock - Coal	Fuel Stock Exp. Undistributed	Total
1	Dec - 2020	119,447	33,178,877	20,215,453	16,454	53,530,230
2	Jan - 2021	119,284	30,337,560	20,559,406	19	51,016,269
3	Feb - 2021	145,902	28,607,530	19,251,077	15	48,004,524
4	Mar - 2021	181,019	30,080,562	19,759,737	13	50,021,331
5	Apr - 2021	175,652	30,627,333	18,849,162	12	49,652,160
6	May - 2021	175,652	30,103,002	19,917,126	12	50,195,792
7	Jun - 2021	345,038	29,333,833	20,244,982	12	49,923,865
8	Jul - 2021	285,459	29,132,496	19,902,867	10	49,320,833
9	Aug - 2021	281,844	30,652,656	17,580,703	10	48,515,213
10	Sep - 2021	277,908	30,822,690	15,198,437	10	46,299,045
11	Oct - 2021	312,717	30,602,941	14,180,820	8	45,096,486
12	Nov - 2021	271,665	32,261,690	12,812,469	7	45,345,830
13	Dec - 2021	378,500	29,425,564	12,908,093	6	42,712,164
14	Total	3,070,088	395,166,733	231,380,332	16,587	629,633,741
15						
16	13 Month Average	236,161	30,397,441	17,798,487	1,276	48,433,365

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule E-1.1 Detail of Short Term Assets
Electric
For the Test Year Ended December 31, 2021

Schedule E-1.1
 2022 TX Rate Case
 Page 2 of 2

Line No.	Month-Year	Prepaid Dues	Prepaid Insurance	Prepaid Taxes	Prepaid Other	Prepaid Total	Materials & Supplies
1	Dec - 2020	-	2,676,983	9,954,339	13,644,569	26,275,891	56,226,595
2	Jan - 2021	-	2,305,006	10,735,233	13,550,019	26,590,259	56,063,103
3	Feb - 2021	232,873	1,924,407	8,482,874	13,474,103	24,114,257	57,469,474
4	Mar - 2021	174,655	1,475,529	6,230,515	13,365,542	21,246,241	60,011,195
5	Apr - 2021	155,249	1,081,731	6,808,562	13,246,238	21,291,780	62,072,625
6	May - 2021	135,843	687,932	4,572,059	13,151,125	18,546,958	61,419,894
7	Jun - 2021	116,436	3,846,716	2,275,555	13,170,147	19,408,854	63,417,162
8	Jul - 2021	97,030	3,662,594	5,819,509	13,075,948	22,655,081	67,594,300
9	Aug - 2021	77,624	3,214,893	16,383,394	12,986,276	32,662,187	70,647,368
10	Sep - 2021	58,218	2,767,191	13,778,146	12,903,333	29,506,889	75,584,419
11	Oct - 2021	38,812	2,319,489	14,976,193	12,836,385	30,170,878	74,418,770
12	Nov - 2021	19,406	3,631,239	12,066,937	12,757,743	28,475,326	68,978,291
13	Dec - 2021	-	3,327,898	9,157,682	12,803,442	25,289,023	72,883,948
14	Total	1,106,147	32,921,609	121,240,998	170,964,870	326,233,623	846,787,143
15							
16	13 Month Average	85,088	2,532,431	9,326,231	13,151,144	25,094,894	65,137,473

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, LLC.
Cost of Service
Schedule E-1.2 Obsolete Assets
Electric
For the Test Year Ended December 31, 2021

Schedule E-1.2
2022 TX Rate Case
Page 1 of 1

Obsolete Material consists of inventory made unusable or undesirable for use by, but not limited to, one or more of the following:

1. Identified as no longer useful; no longer approved or not expected for use in normal business operations.
2. Identified as outdated, end of shelf life has been reached or the end of the product life cycle has been reached.
3. Identified as no longer desirable due to the host asset for which the material was purchased is no longer in service.
4. Identified as no longer desirable due to changes in item specifications required by the user.
5. Identified as no longer desirable due to technological changes by the manufacturer.
6. Identified as no longer needed due to changes in safety.

When such items are declared obsolete, they are written off the books of the company.

The disposition of obsolete material from inventory is accomplished through several possible methods that include, but is not limited to, sharing with other Entergy Companies, sales to other utilities, scrapping or vendor buy back.

Description	Why Obsolete, Damaged, or No Longer Used	Included in Schedule E-1	
		Month/Year	Book Balance

The provision for obsolete inventory allowance is reflected in the balance of 154RES, per sch E-1.

Entergy Texas, Inc.
Cost of Service
Schedule E-1.3 Short Term Assets Policies
Electric
For the Test Year Ended December 31, 2021

Schedule E-1.3
2022 TX Rate Case
Page 1 of 1

There have been no significant changes to the Company's short term assets policies during the test year.

**ENTERGY TEXAS, INC.
FOSSIL FUEL INVENTORY POLICIES
JANUARY – DECEMBER 2021**

COAL INVENTORY POLICY - NELSON UNIT NO. 6:

The inventory policy requires a Minimum Base Inventory level of 162,000 tons (20 days), to maintain the minimum base for sustained full burn and to protect the stockpile from delivery uncertainties, physical measurement uncertainties and plant equipment failures.

The Base Target Inventory is set at 290,000 tons (36 days) in order to provide additional buffer against lower than expected transportation performance. This level may be reduced slightly towards the start of a unit outage, depending on the rebuilding capacity during the outage.

The annual average inventory is 340,000 tons (43 days).

The inventory policy recognizes that there is a value to maintaining processes and access to an alternative coal supply chain. The policy requires a bi-annual review and economic analysis to be performed to determine if the need exists for coal to be delivered by means other than rail transportation or from sources outside the Powder River Basin.

COAL INVENTORY POLICY - BIG CAJUN II, UNIT 3:

Big Cajun II, Unit 3 is co-owned by ETI (17.85%), Entergy Louisiana, L.L.C. ("ELL", 24.15%), and Cleco Cajun ("Cleco", 58%). This unit is one of three coal units at the plant operated by Cleco. Although Unit 3 shares a common physical stockpile with the other Big Cajun II units, ETI accounts for its ownership share in the plant inventory separately from ELL and Cleco.

Base coal requirements are fulfilled by Powder River Basin coal suppliers, with the majority being supplied from the Buckskin Mine. The amount of monthly coal purchased by ETI is equal to its percentage of the Annual Coal Nomination to the total coal nomination for the Big Cajun II station. This purchased coal percentage is adjusted from time to time in order to meet the annual Coal Nomination.

Actual operating inventory levels will fluctuate within the range of the maximum and minimum objectives and will be determined with consideration of the following factors: (1) use of the unit based upon price of alternate energy resources; (2) mine and transportation contract commitments; (3) rates of coal deliveries and burn; (4) estimated amount of time required to increase the rate of coal deliveries; (5) actual and forecasted operating rates and availabilities; (6) potential for supply interruptions due to work stoppage, weather, low river water, or other force majeure situations; (7) interval between major outages; and (8) interest rates. The amount of coal required in inventory will be monitored.

The inventory policy minimizes the inventory level prior to the start of scheduled major maintenance periods. Because the Company's inventory is only a fraction of the physical inventory that is common to all three units, this minimum level is not expected to have an adverse effect on station operations. As the maintenance period approaches, it is necessary to closely monitor inventory levels, rate of burn, rate of deliveries, and scheduled outage date to ensure that the minimum inventory is achieved.

The inventory policy provides for a Base Target Inventory of 36 days, with an additional 8 days of inventory recommended due to uncertainties that arise and Big Cajun deliveries being directed by LaGen.

FUEL OIL INVENTORY POLICY:

ETI maintains only a small fuel oil inventory at Sabine Station and Nelson 6 for flame stabilization and unit startup.

NATURAL GAS INVENTORY POLICY:

ETI maintains working gas in inventory at the Spindletop Gas Storage facility so as to provide gas swing services and reliability. In addition, a minimum volume of unusable or pad gas is required to maintain a minimum pressure at all times in the salt caverns. The additional inventory or working gas above the pad gas varies over time. ETI's inventory objective is to allow withdrawals from and injections into the storage facility as necessary for the reliable and economic operation of its Sabine Station generating facilities. Adequate inventory levels will be maintained during periods when disruptions may occur in normal gas supply deliveries.

**ENTERGY TEXAS, INC.
FOSSIL FUEL INVENTORY EVALUATION
JANUARY – DECEMBER 2021**

Natural Gas Inventory Studies:

- Gas Storage Summary
- Guidelines for Managing Natural Gas Inventory

Coal Inventory Studies:

- Highly Sensitive Coal Inventory Policy as of 11/06/09.

The economic justification for the fossil fuel inventory component of ETI's requested working capital allowance is addressed in the Direct Testimony of ETI witness Andrew Dornier.

ENTERGY TEXAS, INC.
DETAIL OF FOSSIL FUEL INVENTORY
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

		BOOK END INVENTORY	BOOK END INVENTORY	
GAS - MCFs		MCF/BBL	MMBTU	COST
SPINDLETOP		9,646,559	9,819,474	29,425,564
TOTAL GAS		<u>9,646,559</u>	<u>9,819,474</u>	<u>29,425,564</u>
OIL - BBL				
SABINE	#2	73	433	6,767
NELSON	#2	3,667	21,635	371,739
TOTAL	#2	<u>3,740</u>	<u>22,069</u>	<u>378,506</u>
SABINE	#6	0	0	0
NELSON	#6	0	0	0
TOTAL	#6	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL OIL		<u>3,740</u>	<u>22,069</u>	<u>378,506</u>
COAL - MMBTU				
BC2U3			2,631,767	7,325,349
NELSON 6			<u>2,771,010</u>	<u>5,491,889</u>
TOTAL COAL			<u>5,402,777</u>	<u>12,817,238</u>

ENTERGY TEXAS, INC.
FUEL INVENTORY CAPACITIES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

DESCRIPTION	TOTAL ON-SITE STORAGE CAPACITY	UNUSABLE STORAGE CAPACITY	DAILY BURN ON FULL LOAD
GAS			
SPINDLETOP GAS STORAGE FACILITY (IN MCFS)	11,023,000	5,123,000	480,000
NUMBER 2 OIL (IN BARRELS)			
SABINE	203	14	N/A
NELSON	24,244	1,630	N/A
NUMBER 6 OIL (IN BARRELS)			
SABINE	0	0	N/A
COAL (IN TONS)			
BIG CAJUN 2 UNIT 3 (ETI'S 42.5% of EGSL/ETI's 14% PORTION OF PILE)	178,500	1,785	1,403
NELSON 6 (ETI's 42.5 % PORTION OF COAL PILE)	408,000	28,300	3,400

NOTES:

- 1) THE UNUSABLE GAS STORAGE CAPACITY (CUSHION GAS) IS REQUIRED TO MAINTAIN PRESSURE IN ORDER TO PUMP OUT THE USABLE GAS.
- 2) THE "DAILY BURN ON FULL LOAD" FOR THE SPINDLETOP GAS STORAGE FACILITY REPRESENTS MAXIMUM DAILY WITHDRAWAL RATE FROM THE FACILITY.
- 3) THE UNUSABLE OIL STORAGE CAPACITY (TANK BOTTOM) IS THAT PORTION OF OIL REMAINING AFTER OIL IS PUMPED OUT OF THE TANK AND AFTER PUMPING SUCTION IS LOST.
- 4) THE NUMBER 2 OIL IS NORMALLY BURNED FOR IGNITOR PURPOSES AND FLAME STABILIZATION ONLY.
- 5) THE UNUSABLE NELSON 6 COAL STORAGE CAPACITY IS CONSIDERED THE BASE LAYER. THE BASE LAYER IS 66,575 PER NELSON MONTHLY FUEL REPORT.
- 6) THE TOTAL STORAGE CAPACITY FOR ETI'S PORTION OF BIG CAJUN 2 WILL FLUCTUATE BASED ON THE OPERATION OF THE PLANT AND THE NEEDS OF THE INDIVIDUAL CO-OWNERS.
- 7) THE UNUSABLE BIG CAJUN 2 UNIT 3 COAL STORAGE CAPACITY REPRESENTS THE BASE LAYER ABOVE THE FLY ASH BASE LAYER.
- 8) FOR ACCOUNTING PURPOSES, COAL INVENTORY IS MAINTAINED ON AN MMBTU BASIS AS DESCRIBED IN SCHEDULE E-2.5.

ENTERGY TEXAS, INC.
INVENTORY LEVELS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

Line	PERIOD	OIL INVENTORY			GAS INVENTORY			COAL INVENTORY		TOTAL FUEL INVENTORY
		DOLLARS ⁽²⁾	BARRELS	MMBtus	DOLLARS	MCFS	MMBtus	DOLLARS	MMBtus ⁽¹⁾	DOLLARS
1	Jan-21	119,304	2,016	11,895	30,337,560	10,176,958	10,368,017	20,460,077	8,808,351	50,916,940
2	Feb-21	145,917	2,255	13,306	28,607,530	9,610,504	9,786,084	19,209,028	8,232,559	47,962,474
3	Mar-21	181,031	2,600	15,337	30,080,562	10,216,231	10,401,043	19,741,282	8,478,054	50,002,876
4	Apr-21	175,664	2,522	14,877	30,627,333	10,411,858	10,604,091	18,800,417	7,991,712	49,603,414
5	May-21	175,664	2,522	14,877	30,103,002	10,226,224	10,413,306	19,686,059	8,473,560	49,964,725
6	Jun-21	345,050	4,304	25,395	29,333,833	9,959,574	10,147,174	20,272,634	8,767,865	49,951,517
7	Jul-21	285,469	3,558	20,993	29,132,496	9,891,497	10,077,513	19,845,543	8,670,064	49,263,509
8	Aug-21	281,854	3,513	20,726	30,652,656	10,263,126	10,456,421	17,514,810	7,577,762	48,449,320
9	Sep-21	277,918	3,464	20,439	30,822,690	10,294,889	10,488,776	15,141,731	6,474,771	46,242,338
10	Oct-21	312,725	3,057	18,038	30,602,941	10,226,849	10,417,833	14,062,715	5,904,687	44,978,381
11	Nov-21	271,672	2,657	15,674	32,261,690	10,580,227	10,775,657	12,733,349	5,341,883	45,266,710
12	Dec-21	378,506	3,740	22,069	29,425,564	9,646,559	9,819,474	12,817,238	5,402,777	42,621,309

Note⁽¹⁾: For accounting purposes, coal inventory is maintained on an MMBtu basis as described in Schedule E-2.5.

Note⁽²⁾: Includes FERC accounts 151100 and 152000

ENTERGY TEXAS, INC.
INVENTORY VALUES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

FUEL OIL INVENTORY

Entergy Texas, Inc. values its oil inventory at average fuel cost. Any new purchases are recorded at cost and then added to the previous month's ending inventory for dollars and barrels. The total dollars are then divided by the total barrels to determine a new average fuel cost for the month. Any oil burns during the month are valued at this new average fuel cost and subtracted from inventory for dollars and barrels to arrive at the ending inventory.

The BTU content of fuel oil burned from inventory is based on the weighted average BTU content of oil purchased based on the industry standard conversion factors for the type of oil.

NATURAL GAS INVENTORY

Entergy Texas, Inc. values its gas inventory at modified average cost. Inventoried gas is stored at the Spindletop Gas Storage Facility and withdrawn as needed to meet the burn requirements at Sabine and Lewis Creek stations. Monthly gas injections into storage and withdrawals from storage are netted to determine if either a net injection (purchase) or net withdrawal (burn) occurred. A net injection increases inventory and is recorded as a purchase to inventory for MCFs, MMBTUs, and dollars based on the lowest cost of gas per MMBTU purchased at Sabine during the month. Associated transportation cost per MMBTU and taxes on transportation dollars are also recorded to inventory. The purchase total for quantities and dollars are then added to the previous month's ending inventory for quantities and dollars to arrive at total available gas inventory. Total dollars for gas stock and transportation are divided by total MMBTUs to determine a new modified average cost for these components. The new modified average for these components plus the tax rate on transportation dollars equals the new total modified average cost. A net withdrawal decreases inventory and is recorded as a burn from inventory at the modified average cost at the end of the previous month. Quantities and dollars burned are subtracted from inventory to arrive at the ending inventory. The BTU content of gas burned from inventory is based on net storage in/out measurements reported in monthly gas storage volume statements.

COAL INVENTORY

Entergy Texas, Inc. values its coal inventory at average cost. The average cost method involves adding current month's purchases and MMBTUs to previous month's ending inventory for purchases and MMBTUs. Total inventory dollars are divided by total inventory MMBTUs to determine the new average cost of inventory. Any coal burned during the current month is valued at the new average cost and subtracted from inventory to arrive at the new ending inventory value.

Coal inventory quantities are maintained only in MMBTUs. Maintaining the book inventory of coal in MMBTUs instead of coal tons is a more accurate measurement on which to base inventory cost. A quantity of coal measured as one ton when brought to a plant can pick up moisture, for example a 10% increase could occur. When that quantity of coal is brought to the burn process, it would then be weighed as 1.1 tons. By measuring coal in MMBTUs instead of moisture-laden weight, coal stock costs will be more accurately reflected, as well as the remaining book inventory. This is because the

chemical analysis performed to derive the BTU content of coal received and coal burned compensates for the effect of the change in moisture content. The BTU value of coal with a 10% moisture level will be lower than that of coal with no moisture (a dry ton). When a ton of coal burned is converted to MMBTU by applying the measured BTU value, the resulting MMBTU is an inherent quantity that is essentially the same whether the coal is wet or dry.

**ENTERGY TEXAS, INC.
FUEL OIL BURNS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021
AND FOR THE PREVIOUS FIVE CALENDAR YEARS**

The Company has requested a waiver of this schedule.

**ENTERGY TEXAS, INC.
NATURAL GAS SUPPLY DISRUPTIONS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

The Company has requested a waiver of this schedule.

**ENTERGY TEXAS, INC.
COAL OR LIGNITE SUPPLY DISRUPTIONS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

The Company has requested a waiver of this schedule.

Entergy Texas, Inc.
Cost of Service
Schedule E-4 Working Cash Allowance
Electric
For The Twelve Months Ended December 31, 2021

Schedule E-4
2022 TX Rate Case
Page 1 of 2

Description	Expense		Expense		Cash Amount (\$'s) ²
	Amount (\$'s) ¹ (a)	Reclasses (\$'s) ¹ (b)	Adjustment (\$'s) ¹ (c)		(d)
O&M					
1 PAYROLL					
2 DIRECT PAYROLL	-	39,490,604	239,042		39,729,647
3 INCENTIVES	-	3,580,962	-		3,580,962
4 FUEL					
5 COAL	20,674,022	(1,556,515)	947,290		20,064,796
6 OIL	784,944	(4,668)	-		780,277
7 GAS	447,560,879	-	-		447,560,879
8 RECOVERABLE ALLOWANCES (A/C 509)	470,881	-	-		470,881
9 ELIGIBLE PURCHASED POWER					
10 MSS-4 ELIGIBLE	36,708,653	-	-		36,708,653
11 ISB ELIGIBLE	360,724,685	-	-		360,724,685
12 NON-ISB ELIGIBLE	-	-	-		-
13 ENTERGY SERVICES, INC.	-	99,216,766	2,107,147		101,323,912
14 OTHER O&M	301,937,173	(140,727,148)	(6,516,150)		154,693,875
15 NON-RECOVERABLE PURCHASED POWER					
16 MSS-4 NON-RECOVERABLE	144,571,001	-	9,251,609		153,822,611
17 ISB NON-RECOVERABLE	45,004,362	-	-		45,004,362
18 NON-ISB NON-RECOVERABLE	1,605,498	-	1,248,876		2,854,374
19 TOTAL O&M RECOVERABLE	<u>1,360,042,098</u>	<u>(0)</u>	<u>7,277,815</u>		<u>1,367,319,914</u>
20 TOTAL ADJUSTED O&M EXPENSES	505,638,111	1,561,183	(4,169,960)		503,029,334
21 RECOVERABLE FUEL (ACCOUNT 501)	467,470,493	(1,561,183)	947,290		466,856,600
22 RECOVERABLE ALLOWANCES (ACCOUNT 509)	643	-	-		643
23 NON-RECOVERABLE PURCHASED POWER	(10,500,486)	-	10,500,486		(0)
24 RECOVERABLE PURCHASED POWER	<u>397,433,338</u>	<u>-</u>	<u>-</u>		<u>397,433,338</u>
25 O&M RECOVERABLE CALCULATION	<u>1,360,042,098</u>	<u>(0)</u>	<u>7,277,815</u>		<u>1,367,319,914</u>
TAXES OTHER THAN INCOME TAXES					
26 408.110 EMPLOYMENT TAXES	5,498,489	(2,438,920)	14,984		3,074,554
27 408.110 EMPLOYMENT TAXES - ESI	-	2,438,920	5,646		2,444,566
28 408.122 EXCISE TAX - STATE	11,535	(6)	-		11,529
29 408.122 EXCISE TAX - STATE - ESI	-	6	-		6
30 408.123 EXCISE TAX - FEDERAL	24,239	(6)	(11,240)		12,993
31 408.123 EXCISE TAX - FEDERAL - ESI	-	6	-		6
32 408.142 AD VALOREM TAX	41,184,896	(738,464)	738,737		41,185,170
33 408.142 AD VALOREM TAX - ESI	-	738,464	-		738,464
34 408.152 FRANCHISE TAX-STATE (TX TAX)	493,184	(3)	207,418		700,600
35 408.152 FRANCHISE TAX-STATE - ESI	-	3	-		3
36 408.154 FRANCHISE TAX-LOCAL	15,916,617	-	(16,431,911)		(515,294)
37 408.155 FRANCHISE TAX-STATE - MS	60,110	890	(61,000)		0
38 408.155 FRANCHISE TAX-STATE - MS - ESI	-	(890)	-		(890)
39 408.156 FRANCHISE TAX-STATE - AR	168	(18)	-		150
40 408.156 FRANCHISE TAX-STATE - AR - ESI	-	18	-		18
41 408.158 FRANCHISE TAX-STATE - LA	71,713	2,849	(74,562)		-
42 408.158 FRANCHISE TAX-STATE - LA - ESI	-	(2,849)	-		(2,849)
43 408.163 STREET RENTAL	56,957	-	(57,524)		(567)
44 408.164 GROSS RECEIPTS & SALES TAX	12,834,398	-	(12,919,248)		(84,850)
45 408.165 CITY OCCUPATION TAX	234	(237)	-		(3)
46 408.165 CITY OCCUPATION TAX - ESI	-	237	-		237
47 408.172 REGULATORY COMMISSION	<u>2,458,898</u>	<u>-</u>	<u>(960,298)</u>		<u>1,498,599</u>
48 TOTAL TAXES OTHER THAN INCOME TAXES	<u>78,611,438</u>	<u>-</u>	<u>(29,548,997)</u>		<u>49,062,441</u>
CURRENT INCOME TAXES					
49 STATE TAXES	168,799	-	-		168,799
50 FEDERAL TAXES	<u>15,134,365</u>	<u>-</u>	<u>-</u>		<u>15,134,365</u>
51 TOTAL CURRENT INCOME TAXES	<u>15,303,164</u>	<u>-</u>	<u>-</u>		<u>15,303,164</u>
52 WORKING FUNDS - USE TAX	-	-	105,061,235		105,061,235
53 INTEREST EXPENSE	73,387,817	-	-		73,387,817
54 PREFERRED DIVIDENDS	(146,653)	-	-		(146,653)
55 TOTAL	<u>[3] 1,527,197,864</u>	<u>(0)</u>	<u>82,790,053</u>		<u>1,609,987,917</u>

Notes:

[1] Reference WP/P AJ 6.2 - 6.4

[2] Sum of Columns (a) + (b) + (c)

[3] Sum of Lines (19 + 48 + 51 + 52 + 53 + 54)

Entergy Texas, Inc.
Cost of Service
Schedule E-4 Working Cash Allowance
Electric
For The Twelve Months Ended December 31, 2021

Schedule E-4
2022 TX Rate Case
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		Expense		Expense		Cash Amount (\$'s)	
Description		Amount (\$'s) ¹	Reclasses (\$'s) ¹	Adjustment (\$'s) ¹	²		
		(a)	(b)	(c)	(d)		
		Cash	Average		Working		
Description		Amount (\$'s) ¹	Daily Cash (\$'s) ²	Net Lag Days ³	Cash (\$'s) ⁴	(\$000's) ⁵	
		(a)	(b)	(c)	(d)	(e)	
O&M							
1	PAYROLL						
2	DIRECT PAYROLL	39,729,647	108,848	27.44	2,986,799		2,987
3	INCENTIVES	3,580,962	9,811	(210.20)	(2,062,241)		(2,062)
4	FUEL						
5	COAL	20,064,796	54,972	3.34	183,607		184
6	OIL	780,277	2,138	3.34	7,140		7
7	GAS	447,560,879	1,226,194	3.34	4,095,489		4,095
8	RECOVERABLE ALLOWANCES (A/C 509)	470,881	1,290	14.22	18,345		18
9	ELIGIBLE PURCHASED POWER						
10	MSS-4 ELIGIBLE	36,708,653	100,572	(18.28)	(1,838,450)		(1,838)
11	ISB ELIGIBLE	360,724,685	988,287	14.22	14,053,438		14,053
12	NON-ISB ELIGIBLE	-	-	14.22	-		-
13	ENTERGY SERVICES, INC.	101,323,912	277,600	2.10	582,959		583
14	OTHER O&M	154,693,875	423,819	(5.67)	(2,403,053)		(2,403)
15	NON-RECOVERABLE PURCHASED POWER						
16	MSS-4 NON-RECOVERABLE	153,822,611	421,432	(18.28)	(7,703,773)		(7,704)
17	ISB NON-RECOVERABLE	45,004,362	123,300	14.22	1,753,321		1,753
18	NON-ISB NON-RECOVERABLE	2,854,374	7,820	14.22	111,203		111
19	TOTAL O&M RECOVERABLE	1,367,319,914	3,746,082		9,784,783		9,785
TAXES OTHER THAN INCOME TAXES							
20	408.110 EMPLOYMENT TAXES	3,074,554	8,423	37.29	314,110		314
21	408.110 EMPLOYMENT TAXES - ESI	2,444,566	6,697	2.10	14,065		14
22	408.122 EXCISE TAX - STATE	11,529	32	-	-		-
23	408.122 EXCISE TAX - STATE - ESI	6	0	2.10	0		0
24	408.123 EXCISE TAX - FEDERAL	12,993	36	-	-		-
25	408.123 EXCISE TAX - FEDERAL - ESI	6	0	2.10	0		0
26	408.142 AD VALOREM TAX	41,185,170	112,836	(172.73)	(19,490,176)		(19,490)
27	408.142 AD VALOREM TAX - ESI	738,464	2,023	2.10	4,249		4
28	408.152 FRANCHISE TAX-STATE (TX TAX)	700,600	1,919	86.28	165,610		166
29	408.152 FRANCHISE TAX-STATE - ESI	3	0	2.10	0		0
30	408.154 FRANCHISE TAX-LOCAL	(515,294)	(1,412)	86.28	(121,807)		(122)
31	408.155 FRANCHISE TAX-STATE - MS	0	0	86.28	0		0
32	408.155 FRANCHISE TAX-STATE - MS - ESI	(890)	(2)	2.10	(5)		(0)
33	408.156 FRANCHISE TAX-STATE - AR	150	0	86.28	35		0
34	408.156 FRANCHISE TAX-STATE - AR - ESI	18	0	2.10	0		0
35	408.158 FRANCHISE TAX-STATE - LA	-	-	86.28	-		-
36	408.158 FRANCHISE TAX-STATE - LA - ESI	(2,849)	(8)	2.10	(16)		(0)
37	408.163 STREET RENTAL	(567)	(2)	-	-		-
38	408.164 GROSS RECEIPTS & SALES TAX	(84,850)	(232)	-	-		-
39	408.165 CITY OCCUPATION TAX	(3)	(0)	-	-		-
40	408.165 CITY OCCUPATION TAX - ESI	237	1	2.10	1		0
41	408.172 REGULATORY COMMISSION	1,498,599	4,106	(183.64)	(753,980)		(754)
42	TOTAL TAXES OTHER THAN INCOME TAXES	49,062,441	134,418		(19,867,915)		(19,868)
CURRENT INCOME TAXES							
43	STATE TAXES	168,799	462	86.28	39,901		40
44	FEDERAL TAXES	15,134,365	41,464	5.36	222,247		222
45	TOTAL CURRENT INCOME TAXES	15,303,164	41,926		262,148		262
46	WORKING FUNDS - USE TAX	105,061,235	287,839	1.00	287,839		288
47	INTEREST EXPENSE	73,387,817	201,063	-	-		-
48	PREFERRED DIVIDENDS	(146,653)	(402)	-	-		-
49	TOTAL	[6] 1,609,987,917	4,410,926		(9,533,144)		(9,533)

Notes:

- [1] Reference Schedule E-4, Page 1, Column (d)
[2] Column (a) / 365
[3] Reference WP/P AJ 6.2 - 6.4. Also see WP/E-4 for lead/tag study supporting the lead/tag days.
[4] Column (b) * Column (c)
[5] Column (d) / 1000
[6] Sum of Lines (19 + 42 + 45 + 46 + 47 + 48)

Entergy Texas, Inc.
Cost of Service
Schedule E-5 Prepayments and Materials & Supplies
Electric
For the Test Year Ended December 31, 2021

Schedule E-5
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Line No.	Month-Year	Prepayments	Materials & Supplies
1	Jan-21	519,260	163,157
2	Feb-21	528,020	205,014
3	Mar-21	533,685	260,461
4	Apr-21	548,447	279,908
5	May-21	535,366	258,385
6	Jun-21	634,622	311,559
7	Jul-21	653,319	65,654
8	Aug-21	653,318	360,807
9	Sep-21	637,600	512,818
10	Oct-21	635,729	323,239
11	Nov-21	673,593	359,179
12	Dec-21	734,215	157,300
13	Total	7,287,175	3,257,482

Entergy Texas, Inc.
Cost of Service
Schedule E-6 Customer Deposits
Electric
For the Test Year Ended December 31, 2021

Schedule E-6
2022 TX Rate Case
Page 1 of 1

Line No.	Account and Description	Active ⁽¹⁾	Inactive ⁽²⁾
1	235001: Customer Deposits (Active)	(37,270,548)	

Notes:

⁽¹⁾ Balance at test year end.

⁽²⁾ Entergy Texas, Inc. complies with the applicable state law(s) regarding customer deposit refunds which are not received by the customer. The company's policy is consistent with PUCT Substantive Rule Section § 25.24 in regard to the determination of inactive deposits.

Entergy Texas, Inc.

Description of Company

Description of Company

Entergy Texas, Inc. (ETI or the Company) is a public utility operating company subsidiary of Entergy Corporation, which is a public utility holding company. Entergy Corporation, which is based in New Orleans, Louisiana, is also the parent company of four other retail public utility operating companies: Entergy Arkansas, LLC, Entergy Louisiana, LLC, Entergy Mississippi, LLC, and Entergy New Orleans, LLC.

ETI's retail service area covers parts of southeastern Texas and extends from the Texas-Louisiana state line to approximately 50 miles east of Austin, Texas. As an investor-owned electric utility company engaged in the generation, transmission, distribution, and retailing of electric energy, ETI provides electric service to approximately 486,000 customers.

ETI holds a certificate of convenience and necessity from the PUCT to provide electric service to areas within approximately 27 counties in southeastern Texas and holds nonexclusive franchises to provide electric service in approximately 68 incorporated municipalities.

Subsidiaries

ETI has three wholly owned subsidiaries: Entergy Gulf States Reconstruction Funding I, LLC, Entergy Texas Restoration Funding, LLC, and Entergy Texas Restoration Funding II, LLC; and two 42.5 % owned subsidiaries: Southern Gulf Railway LLC and Prudential Oil & Gas LLC (Entergy Louisiana, LLC owns the other 57.5% of those two companies).

- **Southern Gulf Railway LLC** (originally incorporated on February 24, 1993 and converted from a corporation to a limited liability company on December 22, 2003), a 42.5% owned subsidiary, owns and operates several miles of rail track in Louisiana for the purpose of transporting coal for use as a boiler fuel at the Nelson Unit 6 generating facility.
- **Prudential Oil & Gas LLC** (originally incorporated on June 23, 1932 and converted from a corporation to a limited liability company on November 6, 2000), a 42.5% owned subsidiary, was formerly in the business of exploring, developing, and operating oil and gas properties in Texas and Louisiana, but is presently inactive.
- **Entergy Gulf States Reconstruction Funding I, LLC** (organized on April 12, 2007) is a wholly owned special purpose entity formed for the issuance of bonds in connection with the securitization of ETI's Hurricane Rita reconstruction costs.
- **Entergy Texas Restoration Funding, LLC** (organized on August 12, 2009) is a wholly owned special purpose entity formed for the issuance of bonds in connection with the securitization of ETI's Hurricane Ike and Hurricane Gustav reconstruction costs.
- **Entergy Texas Restoration Funding II, LLC** (organized on August 12, 2021) is a wholly owned special purpose entity formed for the issuance of bonds in connection with the securitization of ETI's Hurricane Laura, Hurricane Delta, and Winter Storm Uri reconstruction costs. The Company did not have any activity until April 1, 2022, when the securitization occurred.

Affiliates

The Company's affiliates are Entergy Corporation (Entergy) and all Entergy's subsidiaries. The following description lists the significant Company affiliates and generally describes transactions between those affiliates and the Company.

- **Entergy Corporation** is a public utility holding company. Entergy Corporation owns a majority of the outstanding common stock of the Company and directly or indirectly owns all the common equity interests of four other retail public utility operating companies: Entergy Arkansas, LLC, Entergy Louisiana, LLC, Entergy Mississippi, LLC, and Entergy New Orleans, LLC. Further discussion of the affiliate relationship between Entergy Corporation and its subsidiaries and ETI is included in the direct testimony of Ryan Dumas.
- **Entergy Arkansas, LLC**, an electric utility operating company headquartered in Little Rock, Arkansas, is a wholly owned subsidiary of Entergy Corporation.
- **Entergy Louisiana, LLC**, an electric utility operating company headquartered in Jefferson, Louisiana, is an indirect, wholly owned subsidiary of Entergy Corporation.
- **Entergy Mississippi, LLC**, an electric utility operating company headquartered in Jackson, Mississippi, is a wholly owned subsidiary of Entergy Corporation.
- **Entergy New Orleans, LLC**, an electric and gas utility operating company headquartered in New Orleans, Louisiana, is a wholly owned subsidiary of Entergy Corporation.
- **System Energy Resources, Inc.**, a wholly owned subsidiary of Entergy Corporation, is a nuclear generating company that was incorporated in Arkansas on February 11, 1974. System Energy Resources, Inc. sells, at wholesale, the capacity and energy from its 90% interest in Grand Gulf 1 to its only customers, Entergy Arkansas, LLC, Entergy Louisiana, LLC, Entergy Mississippi, LLC, and Entergy New Orleans, LLC. System Energy has a 78.5% ownership interest and an 11.5% leasehold interest in Grand Gulf 1. No transactions occur between System Energy Resources, Inc. and ETI.
- **Entergy Services, LLC**, a Delaware corporation and a wholly owned subsidiary of Entergy Corporation, provides general executive, advisory, administrative,

accounting, legal, engineering, and other services to Entergy Corporation subsidiaries, including ETI, at cost. The transactions between Entergy Services and ETI are discussed in the direct testimony of Ryan Dumas.

- **Entergy Operations, Inc.**, a Delaware corporation and a wholly owned subsidiary of Entergy Corporation, is a nuclear management company that provides nuclear management, operations, and maintenance services at cost for the utility operating companies' five nuclear units. These nuclear units are Arkansas Nuclear One 1 & 2, River Bend, Waterford 3, and Grand Gulf 1. This management service is subject to the oversight of Entergy Arkansas, LLC, Entergy Louisiana, LLC, and System Energy Resources, Inc., respectively.
- **Entergy Power, LLC**, a Delaware limited liability company and an indirect, wholly owned subsidiary of Entergy Corporation, is an independent power producer that owns 665-MW of generating capacity and markets its capacity and energy in the wholesale market and in other markets not otherwise presently served by the Entergy Operating Companies.
- **Entergy Enterprises, Inc.**, a Louisiana corporation and a wholly owned subsidiary of Entergy Corporation, is a centralized service company that provides management services to each of the non-regulated companies and various consulting, administrative, and support services to certain nonregulated affiliates. Entergy Enterprises, Inc. also invests in and develops energy-related projects and other businesses.
- **Entergy Nuclear Holding Company**, a Delaware corporation and a wholly owned subsidiary of Entergy Corporation, that formerly owned non-utility nuclear businesses through some of its wholly owned subsidiaries. Entergy Nuclear Holding Company has sold (or has a pending sale) of all of the non-utility nuclear businesses. The last of these businesses was Entergy Nuclear Palisades, LLC, that owned and operated the 798-MW Palisades nuclear plant located near South Haven, Michigan that was purchased from Consumers Energy Company in April 2007. Palisades was permanently shut down on May 20, 2022, and sale of Entergy Nuclear Palisades, LLC to Holtec International occurred in June 2022.

- **Entergy Nuclear Holding Company #1**, a Delaware corporation and an indirect, wholly owned subsidiary of Entergy Corporation, formerly owned three nonutility nuclear businesses through its wholly owned subsidiaries. The first was the 688 MW Pilgrim nuclear plant located in Plymouth, Massachusetts that was purchased from Boston Edison Company in July 1999. The second was the 825-MW James A. FitzPatrick nuclear plant located near Oswego, New York that was purchased from the Power Authority of the State of New York in November 2000. The third was the 994 MW Indian Point 3 nuclear plant located in Buchanan, New York that was purchased from the Power Authority of the State of New York in November 2000. All three of those subsidiaries were sold, although Entergy Nuclear Holding Company #1 still remains in Entergy Corporation's corporate structure.
- **Entergy Nuclear Holding Company #2**, a Delaware corporation and a wholly owned subsidiary of Entergy Corporation, provides operation and maintenance and fuel procurement services to Entergy's competitive nuclear generation businesses through its wholly owned subsidiaries.
- **Entergy Nuclear Operations, Inc.**, a Delaware corporation indirectly owned by Entergy, has provided nuclear management, operations and maintenance services for the non-utility nuclear plants currently and/or previously owned by Entergy: FitzPatrick, Indian Point, Pilgrim, Palisades, and Vermont Yankee. Entergy Nuclear Operations, Inc. also provides high-level management services to the Cooper Nuclear Station through a services agreement with Entergy Nuclear Nebraska, LLC, which has a contract with the Nebraska Public power District to provide support services to the Cooper Nuclear Station. Entergy Nuclear Operations, Inc. Plans on discontinuing support services for Cooper Station later in 2022.

There are several other affiliates of the Company that are not considered significant subsidiaries of Entergy Corporation. They are listed in exhibits to Ryan Dumas' direct testimony.

Entergy Texas, Inc.
Cost of Service
Schedule G-1 Payroll Information
Electric
For the Twelve Months Ended December 31, 2021

Schedule G-1
2022 TX Rate Case
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Employees are paid on a two week cycle. These employees are paid for two weeks (Sunday through Saturday) on the following Friday after the end of the pay period.

If a payday falls on a scheduled holiday, employees are paid on the last working day prior to that date.

Entergy Texas, Inc.
Cost of Service
Schedule G-1.1 Regular and Overtime Payroll
Electric
For the Test Year Ended December 31, 2021

Schedule G-1.1
 2022 TX Rate Case
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Line No.	Month-Year	Regular Payroll ⁽¹⁾⁽²⁾	Overtime Payroll ⁽¹⁾⁽²⁾	Other ⁽¹⁾⁽²⁾	Total ⁽¹⁾⁽²⁾
1	Jan-21	4,608,453	805,446	1,375,557	6,789,456
2	Feb-21	4,473,546	1,632,751	470,290	6,576,587
3	Mar-21	4,550,182	1,069,595	1,043,684	6,663,462
4	Apr-21	4,521,988	935,273	673,947	6,131,208
5	May-21	4,596,528	1,164,083	1,071,690	6,832,301
6	Jun-21	4,592,743	1,322,693	1,039,636	6,955,072
7	Jul-21	6,883,340	1,689,522	(1,884,925)	6,687,938
8	Aug-21	4,566,349	969,711	850,201	6,386,261
9	Sep-21	4,127,862	1,141,691	644,996	5,914,549
10	Oct-21	4,534,617	992,054	1,023,104	6,549,775
11	Nov-21	4,616,229	1,374,145	905,818	6,896,191
12	Dec-21	7,024,745	1,576,163	(740,482)	7,860,426
13	Total	59,096,583	14,673,127	6,473,517	80,243,226
14					
15	2020	58,640,144	17,105,671	4,720,582	80,466,397
16	2019	52,063,997	12,278,843	8,009,055	72,351,895
17	2018	50,966,040	9,637,248	6,216,544	66,819,832

Notes:

⁽¹⁾ Excludes Affiliates

⁽²⁾ O&M expense amount of G-1.1 can be found in G-1.3

Entergy Texas, Inc.
Cost of Service
Schedule G-1.2 Regular Payroll by Category
Electric
For the Test Year Ended December 31, 2021

Schedule G-1.2
2022 TX Rate Case
Page 1 of 1

Line No.	Month-Year	Union Payroll ⁽¹⁾	Non-Union Payroll ⁽¹⁾	Total ⁽¹⁾⁽²⁾
1	Jan-21	2,197,130	2,411,323	4,608,453
2	Feb-21	2,099,415	2,374,132	4,473,546
3	Mar-21	2,165,540	2,384,642	4,550,182
4	Apr-21	2,162,051	2,359,936	4,521,988
5	May-21	2,184,507	2,412,021	4,596,528
6	Jun-21	2,131,651	2,461,092	4,592,743
7	Jul-21	3,157,600	3,725,741	6,883,340
8	Aug-21	2,081,716	2,484,633	4,566,349
9	Sep-21	1,883,451	2,244,411	4,127,862
10	Oct-21	2,032,208	2,502,408	4,534,617
11	Nov-21	2,106,941	2,509,287	4,616,229
12	Dec-21	3,220,937	3,803,809	7,024,745
13	Total	27,423,148	31,673,435	59,096,583
14				
15	2020	27,595,337	31,040,101	58,635,438
16	2019	25,307,104	26,748,753	52,055,857
17	2018	25,489,553	25,476,487	50,966,040

Notes:

⁽¹⁾ Excludes Affiliates

⁽²⁾ Total Regular, Overtime and Other Payroll amounts can be found on G-1.1.

Entergy Texas, Inc.
Cost of Service
Schedule G-1.3 Payroll Capitalized vs. Expensed
Electric
For the Test Year Ended December 31, 2021

Schedule G-1.3
 2022 TX Rate Case
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Line No.	Month-Year	O&M Expense ⁽¹⁾	Capitalized ⁽¹⁾	Other ⁽¹⁾	Total ⁽¹⁾	
1	Jan-21	3,387,960	2,399,714	1,001,783	6,789,456	
2	Feb-21	2,874,717	1,976,195	1,725,674	6,576,587	
3	Mar-21	3,578,509	2,442,685	642,268	6,663,462	
4	Apr-21	3,481,003	2,380,387	269,818	6,131,208	
5	May-21	3,484,534	2,494,784	852,983	6,832,301	
6	Jun-21	3,465,295	2,359,965	1,129,811	6,955,072	
7	Jul-21	3,682,389	3,456,862	(451,313)	6,687,938	
8	Aug-21	3,448,442	2,372,772	565,047	6,386,261	
9	Sep-21	3,005,575	2,012,327	896,646	5,914,549	
10	Oct-21	3,425,557	2,506,987	617,231	6,549,775	
11	Nov-21	3,284,308	2,429,431	1,182,453	6,896,191	
12	Dec-21	4,033,079	3,310,941	516,406	7,860,426	
13	Total	41,151,368	30,143,051	8,948,806	80,243,226	G-1.1
14						
15	2020	35,614,042	33,640,395	11,211,960	80,466,397	G-1.1
16	2019	38,342,270	26,473,012	7,536,612	72,351,895	G-1.1
17	2018	36,284,477	24,741,340	5,794,015	66,819,832	G-1.1

Reconciliation of Schedule G-1.3 to Schedule A-2

	Schedule G-1.3	Schedule A-2
ETI Direct O&M	41,151,368	41,146,699
ETI Direct included in Fuel on Schedule A-2, Line 1 ⁽²⁾		4,668
Affiliate		41,651,578
Total Payroll A-2		82,802,945

Notes:

⁽¹⁾ Excludes Affiliates

⁽²⁾ O&M Expense above includes \$4,468 of payroll in account 501 (Fuel). Schedule A-2 has this payroll included in Line 1 (Fuel) instead of Line 5 (Direct Payroll).

**Entergy Texas, Inc.
Cost of Service
Schedule G-1.4 Payroll by Company
Electric
For the Twelve Months Ended December 31, 2021**

Schedule G-1.4
2022 TX Rate Case
Page 1 of 1

This schedule is not applicable to Entergy Texas, Inc.

ENTERGY TEXAS, INC
NUMBER OF EMPLOYEES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

Month	Full Time Employees	Part Time Employees	Total Employees
Jan 2021	653		653
Feb 2021	646		646
Mar 2021	651		651
Apr 2021	650		650
May 2021	649	2	651
June 2021	649	3	652
July 2021	645	4	649
Aug 2021	656	1	657
Sep 2021	659	1	660
Oct 2021	656	1	657
Nov 2021	669	1	670
Dec 2021	669		669

Previous Year End Information

Dec 2018	601	1	602
Dec 2019	643	1	644
Dec 2020	657		657