# **Rationale for BP22 Recommendations for Battery Storage**

- Rationale for establishing a set battery to solar ratio for future years:
  - · Will support the flexibility needs of the system as solar penetration increases
  - At higher solar penetrations, flexibility needs can be more economically met by adding batteries than by increasing system ancillary service requirements. For this reason, it is beneficial to build batteries in farther out years, once more solar is online.
  - Deferring when batteries are added better aligns the 20-year useful life of the battery system with the 30-year useful life of the solar facility.
  - By building a higher quantity of batteries in later years for the reasons noted above, Entergy customers will
    realize greater savings associated with lower battery technology costs, which are projected to decline over
    this period.
- Rationale for implementing the proposed battery capacity credit step down assumption:
  - Aligns the battery capacity credit with the ELCC results determined in the recently completed internal flexibility study.



# **ETI Coal Generation - Background**

In support of ongoing supply planning efforts, the deactivation assumptions of ETI's coal units were evaluated and adjustments were determined to be reasonable and align with ongoing planning objectives.

Unit	ETI Share (%)	Total Capacity (UCAP MW)	ETI Share (UCAP MW)	BP21 Deactivation Assumption	BP22 Deactivation Assumption
Big Cajun 2 Unit 3	17.85%				
Nelson 6	29.75%				



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Exhibit ARM-4 2022 Rate Case Page 10 of 25 (Public Version)

# **Big Cajun 2 Unit 3 Deactivation Assumption**

#### **Recommendation**

• Due to the uncertainties and market indicators described below, it is recommended to assume a deactivation date for Big Cajun 2 Unit 3 for purposes of the 2022 Business Plan Supply Plans

#### **Rationale**

- As a minority owner, ETI has limited control over the ongoing operations and determined deactivation date of the facility
- CLECO Cajun has publicly committed to deactivating Big Cajun 2 Unit 3 by 2032
  - Based on an internal evaluation (provided in the appendix), early deactivation of the facility is economic within the MISO market
  - •
- A formal earlier deactivation announcement by CLECO Cajun is expected by the end of 2021



# **Nelson 6 Deactivation Assumption**

#### **Recommendation**

• For Business Plan 2022, adjust the assumed deactivation for Nelson 6 to **busin**, providing economic benefit to customers, while providing ETI additional time and insights into market drivers and the ability to procure replacement capacity

#### **Rationale**

- As seen in the evaluation provided in the appendix, deactivating the facility prior to 2030 looks to provide economic benefit to customers.
- · Nelson 6 provides minimal variable supply cost savings and is expected to operate at a low capacity factor moving forward.
- Due to recent transmission and generation investment in the region, the deactivation of Nelson 6 is not expected to have a reliability impact on the region.
- ETI is currently short capacity and actively pursuing additional long-term resources. A **second** assumption provides ETI and other co-owners an adequate opportunity to procure replacement capacity.
- •

• The resource is subject to increased environmental regulation and scrutiny, resulting in increased cost risk and uncertainty



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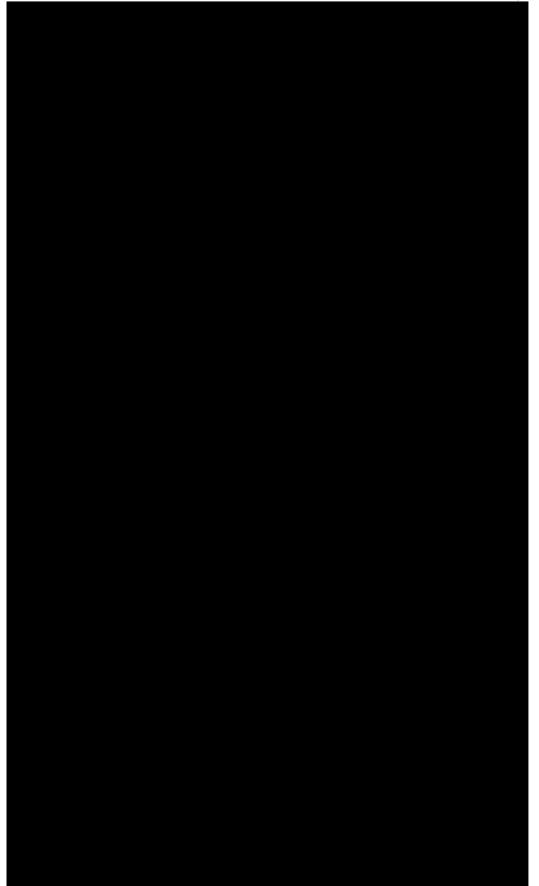
# **Industrial Customer Load Considerations**

- Based on feedback provided to Industrial Accounts representatives, Customers are continuing to set sustainability goals, and some are looking at electrification of processes in order to meet those goals.
- Given these considerations, ETI must plan for a range of capacity needs driven by considerable potential growth associated with electrification.
- For example, one customer alone is expected to need over 300 MW of incremental load to be served by ETI just from electrifying its processes and the timing for needing to serve the customer is not expected to change.

- Due to this customer's and others' desires to be served by sustainable resources, the supply plan adds incremental solar resources to meet the growing needs.
- With these additions, there are near-term execution steps needed to be able to meet the timing of the customer's load needs and ETI will continue to adjust the supply plan if the projected load changes.

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Exhibit ARM-4 2022 Rate Case Page 14 of 25 (Public Version)



# **ETI Supply Plan Next Steps**

- ETI and EPG will be working on an enhanced strategic plan for the ETI service territory focused on load serving capability within an import constrained region with detailed analysis of the Western region.
- The team will continue to monitor changing customer needs and evaluate if any further changes are required as new information is provided.



# **Action Requested**

#### **ETI Operating Committee Concurrence:**

• Request ETI Operating Committee concurrence of the Business Plan 2022 Supply Plan, as outlined in this presentation

#### **ETI CEO Approval:**

• Request ETI CEO approval of the Business Plan 2022 Supply Plan, as outlined in this presentation



# Appendix



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# **Nelson 6 Evaluation Overview**

#### **Economic Evaluation Purpose**

The purpose of the economic evaluation is to analyze two deactivation scenarios for Nelson 6.

#### This analysis assumes two scenarios

Case	Description	Replacement
Case 1		
Case 2	Operate as coal and deactivate on	
	5/31/2030	

Replacement capacity assumptions are driven by the Operating Company's capacity position, discussed later in this presentation



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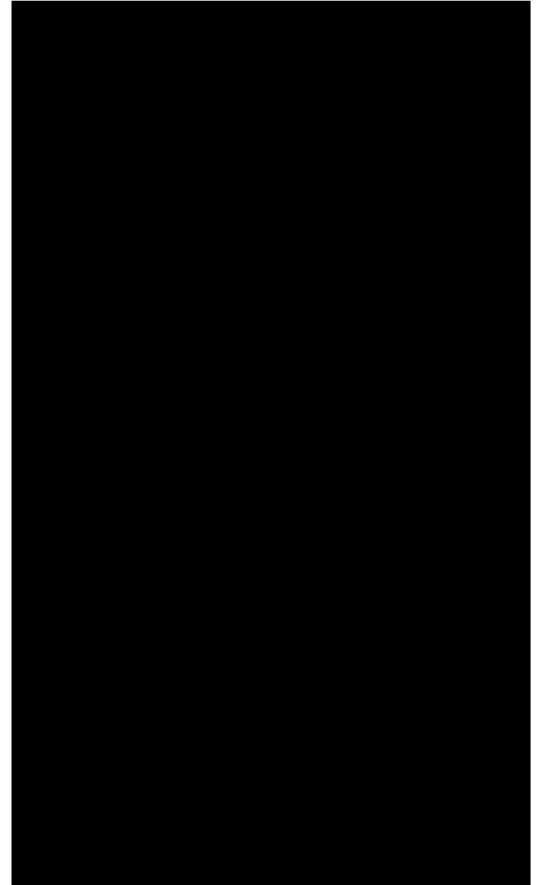


Exhibit ARM-4 2022 Rate Case Page 21 of 25 (Public Version)

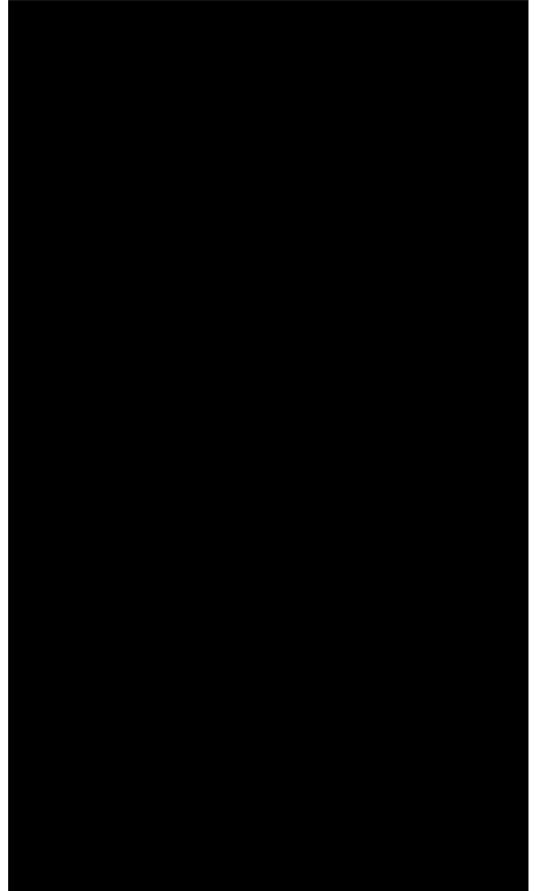


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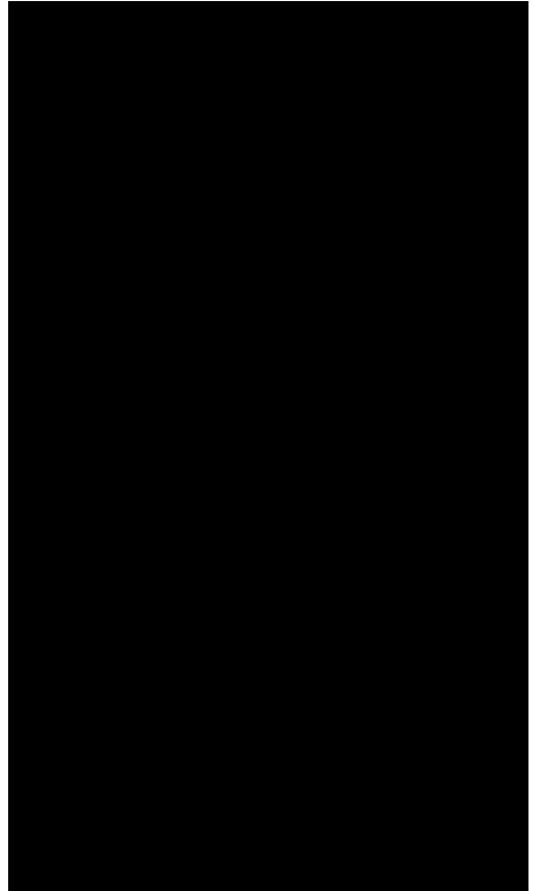
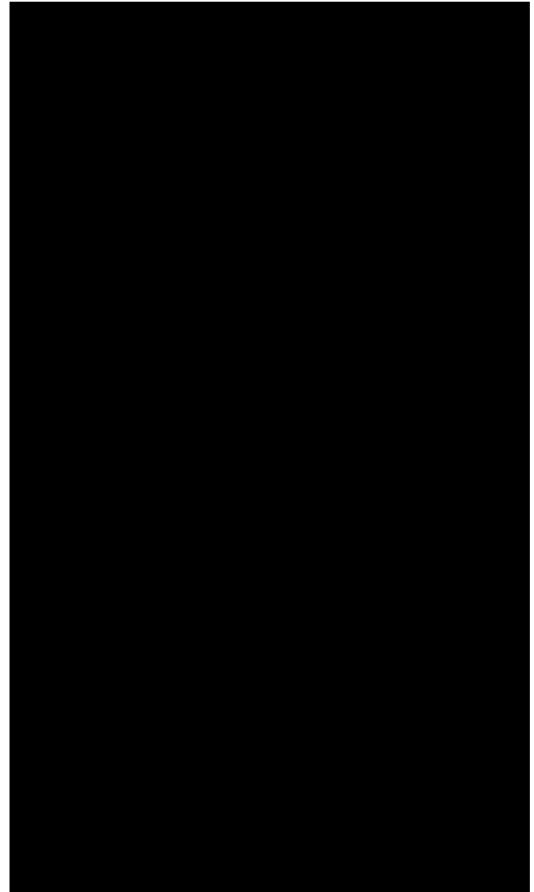


Exhibit ARM-4 2022 Rate Case Page 23 of 25 (Public Version)



# **Nelson 6 Environmental Considerations**

- ELG (Effluent Limitation Guidelines) is an EPA regulation regarding coal ash deposits in discharge water
- Based on the current 2020 ELG rule, an investment in environmental controls would be needed by 2025 to stay in compliance with current ELG regulation\* (current estimate is between \$0.4 \$3.0M)
- Early deactivation would eliminate a high carbon emitting resource that is not anticipated to provide significant energy or relevant supply cost benefits for Entergy customers:
  - Lowering ELL and ETI's CO2 emissions by ~462,000 tons/year (total) between 2026 and 2030
  - Avoiding an assumed ~\$2.8M/year in CO2 tax (included in the economic evaluation); and
  - Avoiding additional risk and uncertainty associated with future potential environmental compliance cost and regulations (e.g. CO2 offset cost)

\*The steam electric ELG is the subject of current/ongoing litigation and reconsideration by EPA

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### **FINAL**

#### HIGHLY SENSITIVE PROTECTED MATERIALS

#### ENTERGY TEXAS, INC. OPERATING COMMITTEE MINUTES OF THE AUGUST 18, 2021 MEETING

Members: Sallie Rainer,
Advisory Members:
Other participants:
A safety briefing and diversity message were provided by <b>at the outset of the meeting</b> .
Seven items were discussed:          1.         2.         3.       Sabine Deactivation (Decision)         4.       Orange County Power Station – Generator Interconnection Agreement (Decision)         5.         6.         7.
2.

# FINAL

#### HIGHLY SENSITIVE PROTECTED MATERIALS



#### **3.** Sabine Deactivation (Decision)

and provided the results of analyses of possible extension of Sabine 1, 3, and 4 beyond their currently assumed deactivation dates of 2023, 2026, and 2026, respectively. provided an overview of the scope of the analyses conducted and the economic evaluation results, while and and provided details into the cost projections used in the analysis. After responding to several questions from the Committee, concluded the presentation by requesting approval to deactivate Sabine 1 in 2023, Sabine 3 in 2026, and Sabine 4 in 2026 (Attachment C).

The ETI Operating Committee concurred with the recommendation to deactivate the units and ETI President & CEO, Sallie Rainer, approved the recommendation.

#### 4. Orange County Power Station – Generator Interconnection Agreement (Decision)

presented an overview of the results of the transmission replacement request process conducted by MISO to transfer the existing long-term transmission rights from Sabine 1, 3, and 4 to the new Orange County Advanced Power Station ("OCAPS"). Through this replacement process MISO identified one interconnection upgrade to be constructed and allowed for transfer of a portion of the transmission rights as outlined in the presentation. After responding to questions from the Committee, requested approval to execute the Generator Interconnection Agreement ("GIA") for the transmission service being transferred from the Sabine units to OCAPS, as outlined in the presentation (Attachment D).

The ETI Operating Committee concurred with the recommendation to execute the GIA. The execution of the GIA was approved by ETI President & CEO, Sallie Rainer.

After the approval was granted, additional information was received from MISO that allowed for the transfer of more of the long-term transmission service from the Sabine units to OCAPS than was initially expected. provided an overview of these changes to the ETI Operating Committee and ETI President & CEO on August 20, 2021 (Attachment E).

5.



#### HIGHLY SENSITIVE PROTECTED MATERIALS

#### Exhibit ARM-5 2022 Rate Case Page 3 of 42 (Public Version)

**FINAL** 

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# ATTACHMENT C



Sabine 1, 3, and 4 Deactivation Assessment ETI Operating Committee Decision

August 18, 2021

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Creating sustainable value for all

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## Purpose

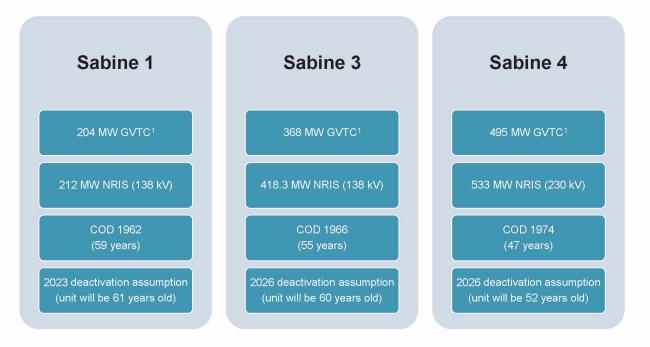
The purpose of this presentation is to provide the ETI Operating Committee:

- An overview of Sabine 1, 3 & 4
- The rationale for the current deactivation assumptions for Sabine 1 & 3
- An overview of the evaluation completed regarding the cost and risk of extending the lives of Sabine 1 & 3
- To summarize the evaluation supporting the deactivation of Sabine 4, and
- To seek concurrence from the ETI Operating Committee and ETI CEO approval to deactivate Sabine 1 in 2023, Sabine 3 in 2026, and Sabine 4 in 2026, or at the time OCAPS reaches Commercial Operation.



# Background

Sabine 1, 3 and 4 are three of four existing natural gas-fired steam units at the Sabine Plant located in Bridge City, TX





1.Based on GVTC ratings used for MISO Planning Year 2021-2022

# **Sabine Deactivation Assumptions**

- These three Sabine units will be 52-61 years old at their current assumed deactivation dates, as shown on the previous slide.
- The deactivation date assumptions are based in part on a 60-year life assumption for natural gas steam units with the exception of Sabine 4.
  - An analysis was conducted in 2016 to evaluate deactivating Sabine 1 and 3 earlier than 60 years, but concluded it was more beneficial to customers to maintain the existing deactivation assumptions
  - As discussed in this presentation, an evaluation was completed to assess the economics of extending the units' assumed-deactivation dates.
- At the ETI OC meeting in June 2018, the deactivation date for Sabine 4 was updated to 2026.
  - Several industry studies showed the average age of similar resources at the time of retirement supported a deactivation date earlier than 60 years.
  - This was further supported by the experience of the Entergy Operating Companies where the average age at deactivation was ~52 years.
  - Additionally, in 2019, ETI evaluated whether an investment in Sabine 4 to reach a 60-year life assumption was appropriate for meeting long-term capacity and energy needs, but that alternative was not the optimal solution for customers
- Given the coming deactivation dates, units' long operating lives, and declining Service Factors in recent years, these units are viewed as short-term resources and are no longer optimal solutions for meeting ETI's long-term planning needs.



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# Sabine 1 & 3 Evaluation Overview

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# **Background and Objective**

- The current deactivation assumptions for Sabine Units 1 and 3 are 2023 and 2026, respectively.
- The purpose of the Sabine 1 and 3 deactivation analysis is to consider the relative risks and quantify the relative economic cost and benefits associated with:
  - Base Case: Deactivating the units on the current deactivation schedule and replacing with replacement capacity/energy
  - Change Case 1: Sustaining both units 1 and 3 for an additional 5 years
  - Change Case 2: Sustaining Sabine 1 an additional 3 years until 2026

#### **Deactivation Date Assumptions:**

Unit	Base Case	Change Case 1: 5-year Extension	Change Case 2: Sabine 1 Extension to 2026
Sabine 1	2023	2028	2026
Sabine 3	2026	2031	2026



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# Sabine 1 & 3 Power Generation Analysis



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# **Sabine Unit Conditions**

- Beyond safety, Power Generation's maintenance program gives particular focus to systems that are critical to plant operation and reliability, and the systems are prioritized according to their criticality to operations.
- Power Generation subject matter experts (SMEs) routinely evaluate the condition of each generating unit and identify necessary investment to address safety and reliability concerns over the next five-year period (or its otherwise anticipated remaining operating life).
  - Among other things, Power Generation management considers a unit's criticality within the Operating Company's generating portfolio, along with the unit's future projected operating role.

# Sabine 1

- No safety issues at this time
- The boiler is the primary risk for failure given its age

# Sabine 3

- No safety issues at this time
- The generator is the original equipment and represents the highest risk for failure of the unit



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	41 Falstad Direct Exhibits DTF-A
through D.xlsx	
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-	44 Maurice-Anderson Direct Exhibits
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	46 Lain Direct Exhibit REL-4.xlsx
	47 Lain Direct Exhibit REL-5.xlsx
	48 Lain Direct WP REL-5.xlsx
	49 Lain Direct WP Schedule G-14.2.xlsx
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Contact centralrecords@puc.texas.gov if you have any questions.

#### Entergy Texas, Inc. Schedule A Total Electric Overall Cost Of Service For The Test Year End December 31, 2021

INE		AT EXISTING RATES			AT PROPOSED RATES				ADJUST.
NO.	DESCRIPTION	PER BOOKS	ADJUSTMENTS	AS ADJUSTED	PER BOOKS	COS ADJUSTMENTS	ADJUSTMENTS	AS ADJUSTED	REF.
	REVENUES								
	SALES REVENUES								
4	RATE SCHEDULE REVENUE	1.644.722.214	(754,597,980)	890.124.234	1.644.722.214	(754,597,980)	328,900,515	1.219.024.749	A-3. Pa 1
2	OTHER SALES FOR RESALE	145,718,709	(128,544,376)	17,174,333	145,718,709	(128,544,376)	520, 500, 515	17,174,333	A-3, Pg 1
3	PROVISION FOR RATE REFUND	143,710,703	(120,044,070)	17,174,555	145,710,703	(120,044,070)		17,174,555	A-3, Pg 3
4	TOTAL SALES REVENUES	1,790,440,922	(883,142,356)	907.298.567	1.790.440.922	(883,142,356)	328,900,515	1,236,199,082	. <i>A</i> -3, Fg 3
5	OTHER OPERATING REVENUES	46.006.419	12,487,806	58,494,225	46,006,419	12.487.806	1,083,497	59,577,722	A-3, Pg 4
	TOTAL REVENUES	1.836.447.342	(870,654,550)	965,792,792	1.836.447.342	(870.654.550)	329,984,012	1.295.776.804	, A+3, Py4
č		1,000,447,042	(070,004,000)	000,702,702	1,000,447,042	(070,004,000)	020,004,012	1,200,770,004	
	OPERATING EXPENSES								
	OPERATION & MAINTENANCE EXPENSE								
	FUEL								
7	ELIGIBLE	467,470,493	(467,470,493)		467,470,493	(467,470,493)		-	A-3, Pg 5
8	INELIGIBLE	1,549,352	1,027,842	2,577,194	1,549,352	1,027,842		2,577,194	A-3, Pg 6
	PURCHASED POWER								
9	ELIGIBLE	397,433,338	(397,433,338)		397,433,338	(397,433,338)		0	A-3, Pg 7
0	INELIGIBLE	191,180,862	10,500,486	201,681,348	191, 180, 862	10,500,486		201,681,348	A-3, Pg 8
1	OTHER OPERATION & MAINTENANCE	145,133,862	156, 245, 707	301,379,569	145, 133, 862	156,245,707	894,044	302,273,614	A-3, Pgs 9-
2	TOTAL OPERATION & MAINTENANCE EXPENSE	1,202,767,907	(697,129,796)	505,638,111	1,202,767,907	(697,129,796)	894,044	506,532,155	
3	GAINS FROM DISP OF ALLOWANCES								A-3, Pg 13
4	REGULATORY DEBITS AND CREDITS	(4, 202, 504)	13,140,132	8,937,628	(4,202,504)	13,140,132		8.937.628	A-3, Pa 14
15	INTEREST ON CUSTOMER DEPOSITS	-	20,713	20,713	-	20,713		20,713	A-3, Pg 15
16	OTHER CREDIT FEES	-	360,994	360,994	-	360,994		360,994	A-3, Pa 32
17	DEPRECIATION AND AMORTIZATION EXPENSE	214,422,063	89.906.914	304,328,978	214, 422, 063	89,906,914		304,328,978	A-3, Pgs 16
18	AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT								A-3, Pa 33
19	AMORTIZATION OF PROPERTY LOSS	2,333,869	5,568,296	7,902,165	2,333,869	5,568,296		7,902,165	A-3, Pg 34
20	ACCRETION EXPENSE	457.091	(457,091)		457.091	(457,091)		0	
21	TAXES OTHER THAN INCOME	94,969,570	(16,358,132)	78,611,439	94,969,570	(16,358,132)	3,131,217	81,742,655	A-3, Pgs 19
	CURRENT INCOME TAXES		(10,000,100)	,,	.,	(10,000,100)	0,101,211	01,112,000	
22	FEDERAL INCOME TAX	(467,607)	15.601.971	15,134,365	(467,607)	15.601.971	68,448,756	83,583,121	A-3. Pas 22
23	STATE INCOME TAX	(2,305,008)	2.473.807	168,799	(2.305.008)	2.473.807		168,799	A-3, Pg 28
24	TOTAL CURRENT INCOME TAXES	(2,772,614)	18.075.778	15,303,164	(2,772,614)	18.075.778	68,448,756	83,751,920	
	PROVISION FOR DEFERRED INCOME TAXES	(=, =, ,	10,010,110		(=,=,)	10,010,110		00,101,020	
25	PROVISION FOR DEFERRED INCOME TAXES - FEDERAL	27.511.651	(44,205,785)	(16,694,134)	27.511.651	(44,205,785)		(16,694,134)	A-3. Pa 29
26	PROVISION FOR DEFERRED INCOME TAXES - STATE	369.043	14,798	383.841	369.043	14,798		383.841	A-3, Pg 30
27	TOTAL PROVISION FOR DEFERRED INCOME TAXES	27.880.694	(44,190,987)	(16,310,293)	27.880.694	(44,190,987)		(16,310,293)	
28	INVESTMENT TAX CREDITS A/C 411	(632,801)	(214,700)	(847,501)	(632,801)	(214,700)		(847,501)	A-3, Pg 31
	TOTAL OPERATING EXPENSES	1,535,223,275	(631,277,877)	903,945,397	1,535,223,275	(631,277,877)	72,474,017	976,419,414	
10	OPERATING INCOME (L6 - L29)	301,224,067	(239,376,672)	61,847,395	301,224,067	(239,376,672)	257, 509, 995	319,357,390	
11	RATE BASE	4,749,151,259	(337,749,044)	4,411,402,215	4,749,151,259	(337,749,044)	738,926	4,412,141,140	B-1
12	RATE OF RETURN ON RATE BASE (L30/L31)	6.34%		1.40%	6.34%			7.24%	

#### Entergy Texas, Inc. Cost of Service Schedule A-1 Cost Of Service-Texas Retail Electric For The Twelve Months Ended December 31, 2021

Refer to Schedule A due to the fact there is not a Wholesale class in the COS to have a differentiation in the schedules.

#### Schedule A-2 2022 TX Rate Case

#### Entergy Texas, Inc. Cost of Service Schedule A-2 Electric Test Year Ended December 31, 2021

Page 1 of 5

		[a]		[b]		[a] + [b]
LINE NO.	DESCRIPTION	TEST YEAR ACTUAL	WORKPAPER REFERENCE	COMPANY ADJUSTMENTS TO TEST YEAR	WORKPAPER REFERENCE	COMPANY REQUESTED
1 2	FUEL (ELIGIBLE & INELIGIBLE) [2] PURCHASED POWER [2]	469,019,846 588,614,199	WP/A-2, pg 1 WP/A-2, pg 2	(466,522,981) (386,932,853)	WP/A-2, pgs 11 & 33 WP/A-2, pgs 10 & 46	2,496,865 201,681,346
3	TEST YEAR O&M NOT ADJUSTED NON-AFFILIATE [1] [3]	15,007,835	WP/A-2, pg 26, & Sch A- 5 Tot			15,007,835
4	TEST YEAR O&M NOT ADJUSTED AFFILIATE [1] [3]	225,802	WP/A-2, pg 26, & Sch A- 5 Tot			225,802
5	PAYROLL EXPENSES NON-AFFILIATE [2] [3]	41,146,699	WP/A-2, pg 7	1,920,199	WP/A-2, pgs 18 & 51	43,066,898
6	PAYROLL EXPENSES AFFILIATE [2] [3]	41,651,578	WP/A-2, pg 7	(1,324,189)	WP/A-2, pg 18	40,327,389
7	DEFERRED FUEL - AFFILIATE AND NON-AFFILIATE [1]	(133,422,132)	WP/A-2, pg 2	133,748,521	WP/A-2, pgs 13 & 52	326,389
8	OTHER PRODUCTION EXPENSES NON-AFFILIATE [1] [3] [4]	35,581,500	WP/A-2, pg 8	2,749,819	WP/A-2, pgs 20 & 52	38,331,319
9	OTHER PRODUCTION EXPENSES AFFILIATE [1] [3] [4]	8,467,928	WP/A-2, pg 8	(33,596)	WP/A-2, pg 20	8,434,332
10	TRANSMISSION EXPENSES NON-AFFILIATE [1] [4]	21,583,091	WP/A-2, pg 8	(398,238)	WP/A-2, pgs 20 & 52	21,184,853
11	TRANSMISSION EXPENSES AFFILIATE [1] [4]	1,712,866	WP/A-2, pg 8	(18,080)	WP/A-2, pg 20	1,694,786
12	DISTRIBUTION EXPENSES NON-AFFILIATE [1] [4]	33,982,701	WP/A-2, pg 9	4,381,872	WP/A-2, pgs 21 & 53	38,364,573
13	DISTRIBUTION EXPENSES AFFILIATE [1] [4]	2,303,622	WP/A-2, pg 9	(294,883)	WP/A-2, pg 21	2,008,739
14	CUST ACCT EXP (EX UNCOLL) - NON-AFFILIATE [1] [4]	4,354,448	WP/A-2, pg 9	6,133,718	WP/A-2, pgs 21 & 53	10,488,166
15	CUST ACCT EXP (EX UNCOLL) - AFFILIATE [1] [4]	9,496,253	WP/A-2, pg 9	(44,617)	WP/A-2, pg 21	9,451,636
16	CUST SERVICES EXPENSES - NON-AFFILIATE [1] [4]	9,294,835	WP/A-2, pg 9	(8,295,875)	WP/A-2, pgs 21 & 53	998,960
17	CUST SERVICES EXPENSES - AFFILIATE [1] [4]	869,580	WP/A-2, pg 9	(12,743)	WP/A-2, pg 21	856,837
18	SALES EXPENSES - NON-AFFILIATE [1] [4]	181,117		,	WP/A-2, pgs 21 & 53	180,710
19	SALES EXPENSES - AFFILIATE [1] [4]	84,260	WP/A-2, pg 9	-	WP/A-2, pg 21	84,260
20	ADMINISTRATIVE & GENERAL - NON-AFFILIATE [1] [4]	22,368,766	WP/A-2, pg 10	25,904,718	WP/A-2, pgs 22 & 54	48,273,484
21	ADMINISTRATIVE & GENERAL - AFFILIATE [1] [4]	38,842,189	WP/A-2, pg 10	(4,040,882)	WP/A-2, pg 22	34,801,307
22	ELECTRIC REGIONAL MARKET EXPENSES - NON-AFFILIATE [1] [4]	, ,	WP/A-2, pg 9	-	WP/A-2, pgs 21 & 50	3,354,505
23	ELECTRIC REGIONAL MARKET EXPENSES - AFFILIATE [1] [4]	-	WP/A-2, pg 9	-	WP/A-2, pg 21	-,
24	UNCOLLECTIBLE EXPENSE - AFFILIATE [1] [4]	19,077	WP/A-2, pg 9	(18,121)	WP/A-2, pg 21	956
25	UNCOLLECTIBLE EXPENSE - NON-AFFILIATE [1] [4]	3,260,977	WP/A-2, pg 9	,	WP/A-2, pgs 21 and 47	123,838
26	UNCOLLECTIBLE FACTOR	0.0017860866063	Sum Lns (25, 24) / Ln 105			0.0000963082528
27	DEPRECIATION EXPENSE - NON-AFFILIATE	180,333,524	WP/A-2, pg 1	81,755,667	WP/A-2, pgs 11 & 45	262,089,191
28a	AMORTIZATION EXPENSE - NON-AFFILIATE	30,577,723	WP/A-2, pg 1	8,160,322	WP/A-2, pgs 11 & 45	38,738,045
28b	AMORTIZATION ACQUISITION ADJ - NON-AFFILIATE	-	WP/A-2, pg 1	-	WP/A-2, pgs 11 & 45	-
28c	AMORTIZATION OF PROPERTY LOSS	2,333,869	WP/A-2, pg 1	5,568,296	WP/A-2, pgs 11 & 45	7,902,165
29	DECOMMISSIONING EXPENSE	-	WP/A-2, pg 1	-	WP/A-2, pgs 11 & 45	-
30	AD VALOREM/PROP TAXES - NON-AFFILIATE	41,473,343	WP/A-2, pg 55	(1,026,910)	WP/A-2, pg 55	40,446,433
31	CORPORATE FRANCHISE TAX - NON-AFFILIATE	600	WP/A-2, pg 55	492,582	WP/A-2, pg 55	493,182
32	PAYROLL TAXES - NON-AFFILIATE	2,794,512	WP/A-2, pg 55	172,913	WP/A-2, pg 55	2,967,425
33	EXCISE TAX - STATE - AFFILIATE	6	WP/A-2, pg 55	-	WP/A-2, pg 55	6
34	EXCISE TAX - STATE - NON-AFFILIATE		WP/A-2, pg 55		WP/A-2, pg 55	11,529
35	EXCISE TAX - FEDERAL - AFFILIATE	6	WP/A-2, pg 55	-	WP/A-2, pg 55	6
36	EXCISE TAX - FEDERAL - NON-AFFILIATE	24,233	WP/A-2, pg 55	- 	WP/A-2, pg 55	24,233
37	OTHER NON-REVENUE RELATED TAXES	N/A	MD/A 2 mm EE	N/A	14D/A 2 mm EE	N/A
38	TEXAS PUC ASSESSMENT / REG COMM - NON-AFFILIATE	2,483,380	WP/A-2, pg 55	477,088	WP/A-2, pg 55	2,960,468
Snon	sored by: Allison P. Lofton					

#### Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding.

#### Schedule A-2 2022 TX Rate Case Page 2 of 5

#### Entergy Texas, Inc. Cost of Service Schedule A-2 Electric Test Year Ended December 31, 2021

		[a]		[b] COMPANY		[a] + [b]
LINE NO.	DESCRIPTION	TEST YEAR ACTUAL	WORKPAPER REFERENCE	ADJUSTMENTS TO TEST YEAR	WORKPAPER REFERENCE	COMPANY REQUESTED
39	TPUC ASSESSMENT EFFECTIVE RATE	0.0015099084692	Ln 38 / Ln 106			0.0024285544674
40	OTHER STATES' PUC ASSESSMENT	N/A		N/A		N/A
41	OTHER STATES' PUC ASSESSMENT EFFECTIVE RATE	N/A		N/A		N/A
42	TEXAS STATE GROSS RECEIPTS TAX - NON-AFFILIATE	12,962,184	WP/A-2, pg 55	2,490,195	WP/A-2, pg 55	15,452,379
43	TEXAS STATE GROSS RECEIPTS TAX - NON-AFFILIATE - EFFECTIVE RATE	0.0078810779665	Ln 42 / Ln 106			0.0126760174580
44	TEXAS LOCAL GROSS RECEIPTS TAX - NON-AFFILIATE	26,503,950	WP/A-2, pg 55	(10,518,758)	WP/A-2, pg 55	15,985,192
45	TEXAS LOCAL GROSS RECEIPTS TAX - NON-AFFILIATE - EFFECTIVE RATE	0.0161145449232	Ln 44 / Ln 106			0.0131130988219
46	OTHER STATES' GROSS RECEIPTS TAX					
47	OTHER STATES' GROSS RECEIPTS TAX EFFECTIVE RATE					
48	INTEREST ON CUSTOMER DEPOSITS & OTHER CREDIT FEES	-	WP/A-2, pg 1	381,707	WP/A-2, pgs 11 & 45	381,707
49	INTEREST RATE ON CUSTOMER DEPOSITS	TX - 0.06%		TX - 0.06%		
50	INACTIVE CUSTOMER DEPOSITS	N/A		N/A		N/A
51	STATE INCOME TAX	(2,305,008)	Sch A, Ln 23	2,473,807	Sch A, Ln 23	168,799
52		(467,607)	Sch A, Ln 22	84,050,727	Sch A, Ln 22	83,583,121
53	PROVISION FOR DEFERRED INCOME TAXES	27,880,694	Sch A, Ln 27	(44,190,987)	Sch A, Ln 27	(16,310,293)
54	AMORTIZATION OF ITC	(632,801)	Sch A, Ln 28 & WP/A-2, pg 1	(214,700)	Sch A, Ln 28 & WP/A-2, pgs 11 & 45	(847,501)
55	TAX SAVINGS	N/A		N/A		N/A
56	FIT DEDUCTION 1: PERM. DIFF.	(4,015,275)	[ Sch P, pgs 44-45, Sum Lns (CTABM, CTAESI) ] + [ Sch P, pg 4, Sum Lns (64, 67) ]	2,488,604	[ Sch P, pgs 44-45, Sum Lns (CTABM, CTAESI) ] + [ Sch P, pg 4, Sum Lns (64, 67) ]	(1,526,670)
57	FIT DEDUCTION 2: OTHER TIMING DIFF.	(325,069,545)	Sch P, pg 49, CTTOA - Sch A-2, Ln 56	334,408,327	Sch P, pg 37, CTTOA + WP/P-1.1 AJ17.1 - Sch A- 2. Ln 57	9,338,782
58	FIT DEDUCTION 3:	N/A		N/A		N/A
59	FIT DEDUCTION 4:	N/A		N/A		N/A
60	ADDITIONAL DEPRECIATION	N/A		N/A		N/A
61	FIT ADDITION 1:	N/A		N/A		N/A
62	FIT ADDITION 2:	N/A		N/A		N/A
63	FIT ADDITION 3:	N/A		N/A		N/A
64	FIT ADDITION 4:	N/A		N/A		N/A
65	MISCELLANEOUS TAX ADJUSTMENTS	N/A		N/A		N/A
66	FIT RATE	0.210000000000				0.2100000000
67	WEIGHTED COST OF DEBT	0.0166359313947				0.01663593139
68 60	WEIGHTED COST OF PREFERRED RATE	0.0004342094780				0.00043420948
69 70	WEIGHTED COST OF EQUITY RATE RETURN AMOUNT - OPERATING INCOME	0.0553109145201 301,224,065	Sch A, Ln 30	18,133,329	Sch A, Ln 30	0.0553109145201 319.357,395
		301,224,065 N/A	SULA, LII SU	18,133,329 N/A	SULA, LII SU	319,357,395 N/A
71 72		N/A 7,151,899,904	Soh R 1	N/A (287,943,563)	Sch B-1	N/A 6,863,956,341
72 73	ELECTRIC PLANT IN SERVICE		Sch B-1	· · · /		
73 74	ACCUMULATED DEPRECIATION / AMORTIZATION CONSTRUCTION WORK IN PROGRESS	(1,951,389,629)	Sch B-1	(11,021,341)	3011 D-1	(1,962,410,969)
74 75	CONSTRUCTION WORK IN PROGRESS CMP FACTOR	0.0000000000000000000000000000000000000	ln 74 / ln 105	-		0.0000000000000000
		0.0000000000000000000000000000000000000				0.0000000000000000000000000000000000000
Spon	PLANT HELD FOR FUTURE USE sored by: Allison P. Lofton	-		-		-

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding.

#### Schedule A-2 2022 TX Rate Case

#### Entergy Texas, Inc. Cost of Service Schedule A-2 Electric Test Year Ended December 31, 2021

Page 3 of 5

		[a]		[b] COMPANY		[a] + [b]
LINE NO.	DESCRIPTION	TEST YEAR ACTUAL	WORKPAPER REFERENCE	ADJUSTMENTS TO TEST YEAR	WORKPAPER REFERENCE	COMPANY REQUESTED
77	NUCLEAR FUEL	N/A		N/A		N/A
78	NUCLEAR FUEL FACTOR	N/A	Ln 77 / Ln 105			N/A
79	LEAD/LAG WORKING CASH ALLOWANCE	-	Sch B-1	(8,794,218)	Sch B-1	(8,794,218)
80	1/8 WORKING CASH ALLOWANCE	36,723,704	Sum Lns (3 - 6, 8 - 25) / 8	2,933,945	Sum Lns (3 - 6, 8 - 25) / 8	39,657,648
81	1/8 WORKING CASH ALLOWANCE FACTOR	0.0199971449185	Ln 80 / Ln 105			0.0306053079514
82	PURCHASED POWER FACTOR FOR 1/8 FACTOR	0.3205178747409	Ln 2 / Ln 105			0.1556451275912
83	NON-WORKING CASH EXPENSE	N/A		N/A		N/A
84	OTHER WORKING CAPITAL	N/A		N/A		N/A
85	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	65,137,473	Sch B-1	-	Sch B-1	65,137,473
86	PREPAYMENTS	25,094,894	Sch B-1	(63,120)	Sch B-1	25,031,774
87	FUEL INVENTORY	48,433,365	Sch B-1	47,889	Sch B-1	48,481,254
88	OTH RATE BASE ADD 1: COAL CAR MAINTENANCE RESERVE	-	Sch B-1	-	Sch B-1	-
89	OTH RATE BASE ADD 2: UNFUNDED PENSION	(37,349,119)	Sch B-1	107,114,494	Sch B-1	69,765,375
90	OTH RATE BASE ADD 3: ALLOWANCES	18,301,905	Sch B-1	-	Sch B-1	18,301,905
91	OTH RATE BASE ADD 4: COMMERCIAL LITIGATION	-		-		-
92	ACCUMULATED DEFERRED FEDERAL INC TAXES	(685,517,200)	Sch P, pg 16	(85,376,626)	Sch P, pg 16	(770,893,825)
93	ACCUMULATED DEFERRED ITC	-	Sch B-1	-	Sch B-1	-
94	CUSTOMER DEPOSITS	(37,270,548)	Sch B-1	-	Sch B-1	(37,270,548)
95	PROPERTY INSURANCE RESERVE	63,218,652	Sch B-1	(45,488,004)	Sch B-1	17,730,648
96	INJURIES & DAMAGES RESERVES	(6,156,819)	Sch B-1	-	Sch B-1	(6,156,819)
97	OTH RATE BASE DEDUCT. 1: ENVIRONMENTAL RESERVES	(2,084,999)	Sch B-1	-	Sch B-1	(2,084,999)
98	OTH RATE BASE DEDUCT. 2: ACCUMULATED DEFERRED STATE INC TAXES	(9,519,344)	Sch P, pg 17	9,519,344	Sch P, pg 17	-
99	OTH RATE BASE DEDUCT. 3:	-		-		-
100	OTH RATE BASE DEDUCT. 4:	-		-		-
101	OTHER COST FREE CAPITAL	N/A		N/A		N/A
102	BASE RATE REVENUE	N/A		N/A		N/A

# Schedule A-2 2022 TX Rate Case Page 4 of 5

#### Entergy Texas, Inc. Cost of Service Schedule A-2 Electric Test Year Ended December 31, 2021

		[a] + [b]

		[a]		[b] COMPANY		[a] + [b]
LINE NO.	DESCRIPTION	TEST YEAR ACTUAL	WORKPAPER REFERENCE	ADJUSTMENTS TO TEST YEAR	WORKPAPER REFERENCE	COMPANY REQUESTED
		AUTOAL		IO ILOI ILAN		REQUENTED
103	FUEL REVENUE	N/A		N/A		N/A
104	OTHER OPERATING REVENUES	46,006,419	Sch A, Ln 5	13,571,303	Sch A, Ln 5	59,577,722
105	ADJUSTED TEST YEAR REVENUE (INCL. LN 105) - REVENUES	1,836,447,342	Sch A, Ln 6	(540,670,538)	Sch A, Ln 6	1,295,776,804
106	TEXAS RETAIL REVENUE REQUIREMENT - RATE SCHEDULE REVENUE	1,644,722,214	Sch A, Ln 1	(425,697,465)	Sch A, Ln 1	1,219,024,749
107	TOTAL COMPANY ADJUSTED - RATE SCHEDULE REVENUE	1,644,722,214	Sch A, Ln 1	(425,697,465)		1,219,024,749
108	DEPRECIATION EXPENSE - AFFILIATE	3,510,817	WP/A-2, pg 1	(9,075)	WP/A-2, pgs 11	3,501,742
109	AMORTIZATION EXPENSE - AFFILIATE	-	WP/A-2, pg 1	-	WP/A-2, pgs 11	-
110	AD VALOREM/PROP TAXES - AFFILIATE	738,464	WP/A-2, pg 55	-	WP/A-2, pg 55	738,464
111	CORPORATE FRANCHISE TAX - AFFILIATE	3	WP/A-2, pg 55	-	WP/A-2, pg 55	3
112	FRANCHISE TAX STATE - AFFILIATE		WP/A-2, pg 55	-	WP/A-2, pg 55	(3,721)
113	FRANCHISE TAX STATE - NON-AFFILIATE	135,712	WP/A-2, pg 55		WP/A-2, pg 55	135,712
114	PAYROLL TAXES - AFFILIATE	2,459,343	WP/A-2, pg 55	71,721	WP/A-2, pg 55	2,531,064
115	TEXAS PUC ASSESSMENT / REG COMM - AFFILIATE	-	WP/A-2, pg 55		WP/A-2, pg 55	-
116	SALES & USE TAX - NON-AFFILIATE	3,985,790	WP/A-2, pg 55	(, , , ,	WP/A-2, pg 55	-
117	SALES & USE TAX - AFFILIATE	-	WP/A-2, pg 55	-	WP/A-2, pg 55	
118	CITY OCCUPATION TAX - NON-AFFILIATE	-	WP/A-2, pg 55	45	WP/A-2, pg 55	45
119		237	WP/A-2, pg 55	-	WP/A-2, pg 55	237
120	TEXAS STATE GROSS RECEIPTS TAX - AFFILIATE	-	WP/A-2, pg 55	-	WP/A-2, pg 55	-
121	TEXAS LOCAL GROSS RECEIPTS TAX - AFFILIATE	-	WP/A-2, pg 55	-	WP/A-2, pg 55	-
122	TAXES OTHER THAN INC-UTIL OP - NON-AFFILIATE	1,400,000	WP/A-2, pg 55	(1,400,000)	WP/A-2, pg 55	-
123	TAXES OTHER THAN INC-UTIL OP - AFFILIATE	-	WP/A-2, pg 55	-	WP/A-2, pg 55	-
124	OTH RATE BASE ADD 5: REGULATORY ASSETS AND LIABILITIES	60,892,927	Sch P, pg 17 and Sch B-1	285,197	Sch P, pg 17 and Sch B-1	61,178,123
125	OTH RATE BASE ADD 6: 182 REGULATORY ASSET - HARVEY STORM COST:	15,038,969	Sch P, pg 17 and Sch B-1	(15,038,969)	Sch P, pg 17 and Sch B-1	-
126	OTH RATE BASE ADD 7: 182 REGULATORY ASSET - STORM COSTS	30,169,627	Sch P, pg 17 and Sch B-1	-	Sch P, pg 17 and Sch B-1	30,169,627
127	OTH RATE BASE ADD 8: 182 REGULATORY ASSET - MISO	-	Sch P, pg 17 and Sch B-1	-	Sch P, pg 17 and Sch B-1	-
128	OTH RATE BASE ADD 9: 182 REGULATORY ASSET - ETI PURA SEC 39.4525	251,203	Sch P, pg 17 and Sch B-1	(251,203)	Sch P, pg 17 and Sch B-1	-
129	OTHER SALES FOR RESALE	145,718,709	Sch A, Ln 2	(128,544,376)	Sch A, Ln 2	17,174,333
130	PROVISION FOR RATE REFUND	-	Sch A, Ln 3	-	Sch A, Ln 3	-
131	GAIN ON DISPOSITION OF ALLOWANCES	-	WP/A-2, pg 1	-	WP/A-2, pgs 11 & 45	-
132	ACCRETION EXPENSE - NON-AFFILIATE	457,091	WP/A-2, pg 1	(457,091)	WP/A-2, pgs 11 & 45	-
133	ACCRETION EXPENSE - AFFILIATE	-	WP/A-2, pg 1	-	WP/A-2, pgs 11 & 45	-
134	TOTAL O&M EX FUEL & PURCHASE POWER	145,133,860	Sum Lns (5 - 25)	157,220,077	Sum Lns (5 - 25)	302,353,937
135	TOTAL DEPRECIATION & AMORTIZATION	214,422,064	Sum Lns (27 - 28b) + Sum Lns (108 - 109); See Also WP/A-2, pg 1	89,906,914	Sum Lns (27 - 28b) + Sum Lns (108 - 109); See Also WP/A-2, pg 1	304,328,978

Sponsored by: Allison P. Lofton Amounts may not add or tie to other schedules due to rounding.

# Schedule A-2 2022 TX Rate Case Page 5 of 5

#### Entergy Texas, Inc. Cost of Service Schedule A-2 Electric Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	[a] TEST YEAR ACTUAL	WORKPAPER REFERENCE	[b] COMPANY ADJUSTMENTS TO TEST YEAR	WORKPAPER REFERENCE	[a] + [b] COMPANY REQUESTED
136	TOTAL TAXES OTHER	94,969,571	Sum Lns (30 - 38) + Ln 42 + Ln 44 + Ln 46 + Sum Lns (110 - 123); See Also WP/A-2, pg 1 or pg 55	(13,226,914)	Sum Lns (30 - 38) + Ln 42 + Ln 44 + Ln 46 + Sum Lns (110 - 123); See Also WP/A-2, pg 1 or pg 55	81,742,657
137	TOTAL RATE BASE	4,749,151,259	Sum Lns (72 - 74) + Ln 76 + Ln 79 + Sum Lns (85 - 100) + Sum Lns (124 - 128)	(337,010,118)	Sum Lns (72 - 74) + Ln 76 + Ln 79 + Sum Lns (85 - 100) + Sum Lns (124 - 128)	4,412,141,140
138 139	REGULATORY DEBITS/CREDITS - NON-AFFILIATE REGULATORY DEBITS/CREDITS - AFFILIATE	(4,202,502)	WP/A-2, pg 1 WP/A-2, pg 1	13,140,131	WP/A-2, pgs 11 & 45 WP/A-2, pgs 11 & 45	8,937,629
140	TOTAL EXPENSES	1,535,223,276	Sum Lns (1 - 2) + Ln 28c + Ln 29 + Ln 48 + Sum Lns (51 - 54) + Sum Lns (131 - 133) + Sum Lns (134 - 136) + Ln 138 + Ln 139	(558,803,867)	Sum Lns (1 - 2) + Ln 28c +Ln 29 + Ln 48 + Sum Lns (51 - 54) + Sum Lns (131 - 133) + Sum Lns (134 - 136) + Ln 138 + Ln 139	976,419,410
141	TOTAL COMPANY ADJUSTED - TOTAL REVENUE REQUIREMENT	1,836,447,342	Ln 104 + Ln 107 + Sum Lns (129 - 130)	(540,670,538)	Ln 104 + Ln 107 + Sum Lns (129 - 130)	1,295,776,804
Notes	:					

#### Notes:

NON-PAYROLL
 UNADJUSTED ACCOUNTS AND ACCOUNTS THAT WERE ADJUSTED
 EXCLUDING FUEL, PURCHASED POWER, AND DEFERRED FUEL
 ACCOUNTS THAT WERE ADJUSTED

LINE NO.	DESCRIPTION		WORKPAPER REFERENCE	AMOU	NT
		Sch A, Line 1			
1	Amount, as adjusted			890,124,234	
	Less:				
2	Amount per books (test year)		_	1,644,722,214	
3	Adjustment			_	(754,597,980)
	Justification for required adjustment:				
	Rate Schedule Revenues	1	WP/P AJ01		
	See page WP/P AJ01 for the description/justific	ation for this adju	ustment.		
	Reference Direct Testimony of Richard E. Lain/	Crystal K. Elbe			
4	Adjustment				(754,597,980)
	PROPOSED RATES				
	This adjustment revised revenues, customer ac taxes other than income taxes and income tax e change in rate schedule revenues. See Schedu	expense to reflec			
	Reference Direct Testimony of Richard E. Lain				
5	Adjustment			_	328,900,515
6	GRAND TOTAL			_	(425,697,465)

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOL	JNT
1	Amount, as adjusted Less:	Sch A, Line 2		17,174,333	
2	Amount per books (test year)		_	145,718,709	
3	Adjustment			-	(128,544,376)
	Justification for required adjustment:				
	Fuel and Purchased Power	1	WP/P AJ05		
	See page WP/P AJ05 for the description/justific	ation for this adju	istment.		
	Reference Direct Testimony of Allison P. Loftor	ı			
4	Adjustment				(128,544,376)
5	GRAND TOTAL			_	(128,544,376)

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## Entergy Texas, Inc. Rate Case Schedule A-3 Adjustments to Provision For Rate Refund Electric For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION		WORKPAPER REFERENCE	AMOUNT
1	Amount, as adjusted	Son A, Line S		<u>-</u>
	Less:			
2	Amount per books (test year)			-
3	Adjustment			
	Justification for required adjustment:			

4 Adjustment

5 GRAND TOTAL

LINE NO.	DESCRIPTION	REFERENCE	WORKPAPER REFERENCE	AMOUNT	
1	Amount, as adjusted Less:	Sch A, Line 5		58,494,225	
2	Amount per books (test year)		-	46,006,419	
3	Adjustment				12,487,806
	Justification for required adjustment:				
	Rate Schedule Revenues	1	WP/P AJ01		
	See page WP/P AJ01 for the description/justifica	ation for this adju	stment.		
	Reference Direct Testimony of Richard E. Lain/	Crystal K. Elbe			
4	Adjustment				15,371,214
	Misc. Electric Service Revenue	2	WP/P AJ04		
	See page WP/P AJ04 for the description/justifica	ation for this adju	stment.		
	Reference Direct Testimony of Stuart Barrett				
5	Adjustment				(1,301,594)
	Fuel and Purchased Power	3	WP/P AJ05		
	See page WP/P AJ05 for the description/justifica	ation for this adju	istment.		
	Reference Direct Testimony of Allison P. Lofton				
6	Adjustment				(4,606,423)
	Facilities Revenue	4	WP/P AJ14F		
	See page WP/P AJ14F for the description/justifi	cation for this ad	justment.		
	Reference Direct Testimony of Allison P. Lofton				
7	Adjustment				5,323,851
	Energy Efficiency Programs	5	WP/P AJ14H		
	See page WP/P AJ14H for the description/justifi	cation for this ad	justment.		
	Reference Direct Testimony of Allison P. Lofton				
8	Adjustment				(2,299,242)
	PROPOSED RATES				
	This adjustment revised revenues, customer acc taxes other than income taxes and income tax e				

change in rate schedule revenues. See Schedule A, Page 1.

Reference Direct Testimony of Richard E. Lain & Crystal E. Elbe

- 9 Adjustment
- 10 GRAND TOTAL

1,083,497

13,571,303

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOL	JNT
		Sch A, Line 7			
1	Amount, as adjusted			-	
	Less:				
2	Amount per books (test year)			467,470,493	
3	Adjustment			-	(467,470,493)
	Justification for required adjustment:				
	Fuel and Purchased Power	1	WP/P AJ05		
	See page WP/P AJ05 for the description/justific	ation for this adju	istment.		
	Reference Direct Testimony of Allison P. Lofton				
4	Adjustment				(467,470,493)
5	GRAND TOTAL			-	(467,470,493)

## Entergy Texas, Inc. Rate Case Schedule A-3 Adjustments to O&M Fuel - Ineligible Electric For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUN	т
		Sch A, Line 8			
1	Amount, as adjusted			2,577,194	
2	Less: Amount per books (test year)			1,549,352	
3	Adjustment				1,027,842
	Justification for required adjustment:				
	SGR & Big Cajun Adjustment	1	WP/P AJ29		
	See page WP/P AJ29 for the description/justific	ation for this adju	istment.		
	Reference Direct Testimony of Allison P. Lofton	I			
4	Adjustment				1,027,842
5	GRAND TOTAL				1,027,842

## Entergy Texas, Inc. Rate Case Schedule A-3 Adjustments to O&M Purchased Power - Eligible Electric For The Test Year End DECEMBER 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOU	NT
		Sch A, Line 9			
1	Amount, as adjusted Less:			-	
2	Amount per books (test year)		_	397,433,338	
3	Adjustment			_	(397,433,338)
	Justification for required adjustment:				
	Fuel and Purchased Power	1	WP/P AJ05		
	See page WP/P AJ05 for the description/justific	ation for this adju	istment.		
	Reference Direct Testimony of Allison P. Loftor	ı			
4	Adjustment				(397,433,338)
5	GRAND TOTAL			_	(397,433,338)

## Entergy Texas, Inc. Rate Case Schedule A-3 Adjustments to O&M Purchased Power - Ineligible Electric For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A WORKPAPI REFERENCE REFERENC		IINT
		Sch A, Line 10		
1	Amount, as adjusted	,	201,681,348	
	Less:		404 400 000	
2	Amount per books (test year)		191,180,862	
3	Adjustment		-	10,500,486
	Justification for required adjustment:			
	Out of Period	1 WP/P AJ14I	3	
	See page WP/P AJ14B for the description/justi	ification for this adjustment.		
	Reference Direct Testimony of Allison P. Lofto	n		
4	Adjustment			9,251,609
	REC Expense	2 WP/P AJ21		
	See page WP/P AJ21 for the description/justifi	cation for this adjustment.		
	Reference Direct Testimony of Allison P. Lofto	n		
5	Adjustment			1,248,876
_			-	
6	GRAND TOTAL		_	10,500,486

LINE NO.	DESCRIPTION	REFERENCE	WORKPAPER REFERENCE	AMOUNT	
1	Amount, as adjusted	Sch A, Line 11		301,379,569	
2	Less: Amount per books (test year)		-	145,133,862	
3	Adjustment				156,245,707
	Justification for required adjustment:				
	Revenue Related Expense	1	WP/P AJ03		
	See page WP/P AJ03 for the description/justifica	ation for this adju	istment.		
	Reference Direct Testimony of Richard E. Lain				
4	Adjustment				241,637
	Fuel and Purchased Power	2	WP/P AJ05		
	See page WP/P AJ05 for the description/justifica	ation for this adju	istment.		
	Reference Direct Testimony of Allison P. Lofton				
5	Adjustment				133,261,552
	Non-Qualified Pension Plan	3	WP/P AJ08		
	See page WP/P AJ08 for the description/justifica	ation for this adju	istment.		
	Reference Direct Testimony of Allison P. Lofton				
6	Adjustment				(89,351)
	Rate Case Expense	4	WP/P AJ11		
	See page WP/P AJ11 for the description/justifica	ation for this adju	istment.		
	Reference Direct Testimony of Allison P. Lofton				
7	Adjustment				(16,833)
	Pension and OPEB Over/Under Regulatory A	5	WP/P AJ14L		
	See page WP/P AJ14L for the description/justific	cation for this ad	justment.		
	Reference Direct Testimony of Allison P. Lofton/	/David C. Batten			
8	Adjustment				5,905,290
	Regulatory Debits and Credits	6	WP/P AJ14C		
	See page WP/P AJ14C for the description/justifi	cation for this ad	ljustment.		

LINE NO.	DESCRIPTION	REFERENCE	WORKPAPER REFERENCE	AMOUNT
	Reference Direct Testimony of Allison P. Lofton	Sch A, Line 11		
9	Adjustment			2,345,578
	Non recoverable ETI direct exp	7	WP/P AJ14D	
	See page WP/P AJ14D for the description/justifi	cation for this ad	justment.	
	Reference Direct Testimony of Allison P. Lofton			
10	Adjustment			(55,386)
	Hardin O&M Annualization	8	WP/P AJ14G	
	See page WP/P AJ14G for the description/justifi	cation for this ad	ljustment.	
	Reference Direct Testimony of Allison P. Lofton/	Beverly Gale		
11	Adjustment			3,256,809
	Energy Efficiency Programs	9	WP/P AJ14H	
	See page WP/P AJ14H for the description/justifi	cation for this ad	justment.	
	Reference Direct Testimony of Allison P. Lofton			
12	Adjustment			(6,826,205)
	Customer Dep. and ESL Interest	10	WP/P AJ16	
	See page WP/P AJ16 for the description/justifica	ation for this adju	istment.	
	Reference Direct Testimony of Allison P. Lofton			
13	Adjustment			26,358
	FAS 106	11	WP/P AJ17	
	See page WP/P AJ17 for the description/justifica	ation for this adju	istment.	
	Reference Direct Testimony of Allison P. Lofton			
14	Adjustment			5,739,447
	Pension Expense	12	WP/P AJ18	
	See page WP/P AJ18 for the description/justifica	ation for this adju	istment.	
	Reference Direct Testimony of Allison P. Lofton			
15	Adjustment			(1,245,413)

LINE NO.	DESCRIPTION	REFERENCE	WORKPAPER REFERENCE	AMOUNT
	Affiliate Non-recoverable Expenses	Sch A, Line 11 13	WP/P AJ19A	
	See page WP/P AJ19A for the description/justifi	cation for this ad	justment.	
	Reference Direct Testimony of Bobby R. Sperar	ndeo		
16	Adjustment			(127,173)
	Affiliate Energy Efficiency Electric	14	WP/P AJ19B	
	See page WP/P AJ19B for the description/justifi	cation for this ad	justment.	
	Reference Direct Testimony of Bobby R. Sperar	ndeo		
17	Adjustment			(75,574)
	Affiliate Rate Case Expenses	15	WP/P AJ19C	
	See page WP/P AJ19C for the description/justifi	cation for this ad	ljustment.	
	Reference Direct Testimony of Bobby R. Sperar	ndeo		
18	Adjustment			(64,728)
	Affiliate Non-qualified Pension Plan	16	WP/P AJ19H	
	See page WP/P AJ19H for the description/justifi	cation for this ad	ljustment.	
	Reference Direct Testimony of Bobby R. Sperar	ndeo		
	Adjustment			(1,022,760)
	Affiliate Aircraft Costs	17	WP/P AJ19O	
	See page WP/P AJ19O for the description/justifi	cation for this ad	ljustment.	
	Reference Direct Testimony of Bobby R. Sperar	ndeo		
19	Adjustment			(792,924)
	Affiliate Gas and Nuclear	18	WP/P AJ19P	
	See page WP/P AJ19P for the description/justifi	cation for this ad	justment.	
	Reference Direct Testimony of Bobby R. Sperar	ndeo		
20	Adjustment			(131,129)
	Direct Payroll	19	WP/P AJ20A	
	See page WP/P AJ20A for the description/justifi	cation for this ad	justment.	

LINE NO.	DESCRIPTION	REFERENCE	WORKPAPER REFERENCE	AMOUNT	
	Reference Direct Testimony of Allison P. Lofton	Sch A, Line 11			
21	Adjustment				2,175,070
	Affiliate Payroll	20	WP/P AJ20B		
	See page WP/P AJ20B for the description/justifi	cation for this ad	justment.		
	Reference Direct Testimony of Allison P. Lofton				
22	Adjustment				1,322,385
	Direct Incentive Compensation	21	WP/P AJ22A		
	See page WP/P AJ22A for the description/justific	cation for this ad	justment.		
	Reference Direct Testimony of Allison P. Lofton				
23	Adjustment				(127,803)
	Affiliate Incentive Compensation	22	WP/P AJ22B		
	See page WP/P AJ22B for the description/justific	cation for this ad	justment.		
	Reference Direct Testimony of Allison P. Lofton				
24	Adjustment				(2,300,834)
	Distribution and Customer Service Contracts	<b>i</b> 23	WP/P AJ24		
	See page WP/P AJ24 for the description/justifica	ation for this adju	istment.		
	Reference Direct Testimony of Allison P. Lofton/	/Paula R. Waters	s/Melanie L. Taylor		
25	Adjustment				7,582,677
	Property Insurance Reserve	24	WP/P AJ26		
	See page WP/P AJ26 for the description/justifica	ation for this adju	istment.		
	Reference Direct Testimony of Allison P. Lofton/	Gregory S. Wils	son		
26	Adjustment				6,013,000
	ETI PURA Sec. 39.4525	25	WP/P AJ27		
	See page WP/P AJ27 for the description/justifica	ation for this adju	istment.		
	Reference Direct Testimony of Allison P. Lofton				
27	Adjustment				(137,796)

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
	SGR & Big Cajun Adjustment	Sch A, Line 11 26	WP/P AJ29	
	See page WP/P AJ29 for the description/justifica	ation for this adju	istment.	
	Reference Direct Testimony of Allison P. Lofton			
28	Adjustment			(34,629)
	Remove AMS Costs	27	WP/P AJ30	
	See page WP/P AJ30 for the description/justifica	ation for this adju	istment.	
	Reference Direct Testimony of Allison P. Lofton	/Stuart Barrett		
29	Adjustment			
	Preliminary Survey/Investigation Expenses	28	WP/P AJ32	1,232,989
	See page WP/P AJ32 for the description/justifica	ation for this adju	istment.	
	Reference Direct Testimony of Allison P. Lofton			
30	Adjustment			(69,231)
	Distribution Staffing	29	WP/P AJ14K	
	See page WP/P AJ14K for the description/justifi	cation for this ad	justment.	
	Reference Direct Testimony of Allison P. Lofton	/ Melanie L. Tayl	or	
31	Adjustment			260,687
		30		
	PROPOSED RATES			
	This adjustment revised revenues, customer acc taxes other than income taxes and income tax e change in rate schedule revenues. See Schedul	xpense to reflect		
	Reference Direct Testimony of Richard E. Lain			
32	Adjustment			894,044
33	GRAND TOTAL			157,139,751

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## Entergy Texas, Inc. Rate Case Schedule A-3 Adjustments to Gains From Disp Of Allowances Electric For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	 WORKPAPER REFERENCE	AMOUNT
1	Amount, as adjusted Less:		-
2	Amount per books (test year)		
3	Adjustment		<u> </u>
	Justification for required adjustment:		

4 Adjustment

5 GRAND TOTAL

## Entergy Texas, Inc. Rate Case Schedule A-3 Adjustments to Regulatory Debits And Credits Electric For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	REFERENCE	WORKPAPER REFERENCE	AMOUNT	
1	Amount, as adjusted	Sch A, Line 14		8,937,628	
2	Less: Amount per books (test year)		_	(4,202,504)	
3	Adjustment				13,140,132
	Justification for required adjustment:				
	Regulatory Debits and Credits	1	WP/P AJ14C		
	See page WP/P AJ14C for the description/justifi	ication for this ac	ljustment.		
	Reference Direct Testimony of Allison P. Lofton				
4	Adjustment				(7,276,788)
	ETI PURA Sec. 39.4525	2	WP/P AJ27		
	See page WP/P AJ27 for the description/justific	ation for this adju	ustment.		
	Reference Direct Testimony of Allison P. Lofton				
5	Adjustment				(10,648)
	Remove AMS Costs	3	WP/P AJ30		
	See page WP/P AJ30 for the description/justific	ation for this adju	ustment.		
	Reference Direct Testimony of Allison P. Lofton	/Stuart Barrett			
6	Adjustment				13,902,168
	COVID Bad Debt Reg Asset	4	WP/P AJ31		
	See page WP/P AJ31 for the description/justific	ation for this adju	ustment.		
	Reference Direct Testimony of Allison P. Lofton				
7	Adjustment				3,912,063
	Non-AMS Meters	5	WP/P AJ14M		
	See page WP/P AJ14M for the description/justif	ication for this ac	ljustment.		
	Reference Direct Testimony of Allison P. Lofton				
8	Adjustment				2,673,190
	HRC Over Recovery	6	WP/P AJ14N		
	See page WP/P AJ14N for the description/justifi	ication for this ac	ljustment.		

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Reference Direct Testimony of Allison P. Lofton

- 9 Adjustment
- 10 GRAND TOTAL

(59,854)

13,140,132

## Entergy Texas, Inc. Rate Case Schedule A-3 Adjustments to Interest On Customer Deposits Electric For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION		WORKPAPER REFERENCE	AMOUNT	
		Sch A, Line 15			
1	Amount, as adjusted			20,713	
	Less:				
2	Amount per books (test year)				
3	Adjustment				20,713
	Justification for required adjustment:				
	Customer Dep. and ESL Interest	1	WP/P AJ16		
	See page WP/P AJ16 for the description/justific	ation for this adju	istment.		
	Reference Direct Testimony of Allison P. Lofton	I			
4	Adjustment				20,713
5	GRAND TOTAL				20,713

## Entergy Texas, Inc. Rate Case Schedule A-3 Adjustments to Depreciation And Amortization Expense Electric For The Test Year End DECEMBER 31, 2021

LINE NO.	DESCRIPTION	REFERENCE	WORKPAPER REFERENCE	AMOUNT
1	Amount, as adjusted	Sch A, Line 17		304,328,978
2	Less:			214 422 002
2	Amount per books (test year)		_	214,422,063
3	Adjustment			89,906,914
	Justification for required adjustment:			
	Depreciation Expense	1	WP/P AJ12	
	See page WP/P AJ12 for the description/justifica	tion for this adjust	ment.	
	Reference Direct Testimony of Allison P. Lofton	/Dane A. Watson		
4	Adjustment			108,835,391
	ARO and Accretion Expense	2	WP/P AJ14A	
	See page WP/P AJ14A for the description/justific	cation for this adju	stment.	
	Reference Direct Testimony of Allison P. Lofton			
5	Adjustment			319,709
	Regulatory Debits and Credits	3	WP/P AJ14C	
	See page WP/P AJ14C for the description/justific	cation for this adju	stment.	
	Reference Direct Testimony of Allison P. Lofton			
6	Adjustment			(55,664
	Affiliate Rate Case Expenses	4	WP/P AJ19C	
	See page WP/P AJ19C for the description/justific	cation for this adiu	stment	
	Reference Direct Testimony of Bobby R. Speran			
7	Adjustment			(4,062
,	Affiliate Gas and Nuclear	5	WP/P AJ19P	
	See page WP/P AJ19P for the description/justific	-	stment.	
	Reference Direct Testimony of Bobby R. Speran	deo		
8	Adjustment			(1,348
	SGR & Big Cajun Adjustment	6	WP/P AJ29	
	See page WP/P AJ29 for the description/justifica	ation for this adjust	ment.	

See page WP/P AJ29 for the description/justification for this adjustment.

## Entergy Texas, Inc. Rate Case Schedule A-3 Adjustments to Depreciation And Amortization Expense Electric For The Test Year End DECEMBER 31, 2021

LINE NO.	DESCRIPTION	REFERENCE	WORKPAPER REFERENCE	AMOUNT
	Reference Direct Testimony of Allison P. Lofton	Sch A, Line 17		
9	Adjustment			396
	Remove AMS Costs	7	WP/P AJ30	
	See page WP/P AJ30 for the description/justification	ion for this adjust	ment.	
	Reference Direct Testimony of Allison P. Lofton/S	tuart Barrett		
10	Adjustment			(19,183,842)
	Preliminary Survey and Investigation Expense	<b>s</b> 8	WP/P AJ32	
	See page WP/P AJ32 for the description/justification	ion for this adjust	ment.	
	Reference Direct Testimony of Allison P. Lofton			
11	Adjustment			(3,664)
12	GRAND TOTAL			89,906,914

LINE NO.	DESCRIPTION	REFERENCE	WORKPAPER REFERENCE	AMOUNT	
1	Amount, as adjusted Less:	Sch A, Line 19		-	
2	Amount per books (test year)		-	457,091	
3	Adjustment				(457,091)
	Justification for required adjustment:				
	ARO and Accretion Expense	1	WP/P AJ14A		
	See page WP/P AJ14A for the description/justif	ication for this ad	justment.		
	Reference Direct Testimony of Allison P. Lofton	1			
4	Adjustment				(457,091)
5	GRAND TOTAL				(457,091)

LINE NO.	DESCRIPTION	REFERENCE	WORKPAPER REFERENCE	AMOUNT	
1	Amount, as adjusted	Sch A, Line 20		78,611,439	
2	Less: Amount per books (test year)			94,969,570	
3	Adjustment		-		(16,358,132)
	Justification for required adjustment:				
	Revenue Related Expense	1	WP/P AJ03		
	See page WP/P AJ03 for the description/justifica	ation for this adju	istment.		
	Reference Direct Testimony of Richard E. Lain				
4	Adjustment				217,966
	Local Franchise Fees	2	WP/P AJ07		
	See page WP/P AJ07 for the description/justifica	ation for this adju	istment.		
	Reference Direct Testimony of Allison P. Lofton				
5	Adjustment				(10,900,613)
	Margins Tax	3	WP/P AJ09		
	See page WP/P AJ09 for the description/justifica	ation for this adju	istment.		
	Reference Direct Testimony of Allison P. Lofton				
6	Adjustment				700,000
	Rate Case Expense	4	WP/P AJ11		
	See page WP/P AJ11 for the description/justifica	ation for this adju	istment.		
	Reference Direct Testimony of Allison P. Lofton				
7	Adjustment				(27)
	Out of Period	5	WP/P AJ14B		
	See page WP/P AJ14B for the description/justifi	cation for this ad	justment.		
	Reference Direct Testimony of Allison P. Lofton				
8	Adjustment				(5,385,790)
	Energy Efficiency Programs	6	WP/P AJ14H		
	See page WP/P AJ14H for the description/justifi	cation for this ad	justment.		

LINE NO.	DESCRIPTION	REFERENCE	WORKPAPER REFERENCE	AMOUNT
	Reference Direct Testimony of Allison P. Lofton	Sch A, Line 20		
9	Adjustment			(14,957)
	Affiliate Non-recoverable Expenses	7	WP/P AJ19A	
	See page WP/P AJ19A for the description/justifi	cation for this ad	justment.	
	Reference Direct Testimony of Bobby R. Sperar	ndeo		
10	Adjustment			(13)
	Affiliate Energy Efficiency Electric	8	WP/P AJ19B	
	See page WP/P AJ19B for the description/justific	cation for this ad	justment.	
	Reference Direct Testimony of Bobby R. Sperar	ndeo		
11	Adjustment			(3,013)
	Affiliate Rate Case Expenses	9	WP/P AJ19C	
	See page WP/P AJ19C for the description/justifi	cation for this ad	ljustment.	
	Reference Direct Testimony of Bobby R. Sperar	ndeo		
12	Adjustment			(2,633)
	Affiliate Aircraft Costs	10	WP/P AJ19O	
	See page WP/P AJ19O for the description/justifi	cation for this ad	ljustment.	
	Reference Direct Testimony of Bobby R. Sperar	ndeo		
13	Adjustment			(3,606)
	Affiliate Gas and Nuclear	11	WP/P AJ19P	
	See page WP/P AJ19P for the description/justific	cation for this ad	justment.	
	Reference Direct Testimony of Bobby R. Sperar	ndeo		
14	Adjustment			(5,132)
	Direct Payroll	12	WP/P AJ20A	
	See page WP/P AJ20A for the description/justific	cation for this ad	justment.	
	Reference Direct Testimony of Allison P. Lofton			
15	Adjustment			175,271

LINE NO.	DESCRIPTION		WORKPAPER REFERENCE	AMOUNT
	Affiliate Payroll	Sch A, Line 20 13	WP/P AJ20B	
	See page WP/P AJ20B for the description/justifi	cation for this ad	justment.	
	Reference Direct Testimony of Allison P. Lofton			
16	Adjustment			121,849
	Direct Incentive Compensation	14	WP/P AJ22A	
	See page WP/P AJ22A for the description/justifi	cation for this ad	ljustment.	
	Reference Direct Testimony of Allison P. Lofton			
17	Adjustment			(1,853)
	Affiliate Incentive Compensation	15	WP/P AJ22B	
	See page WP/P AJ22B for the description/justifi	cation for this ad	ljustment.	
	Reference Direct Testimony of Allison P. Lofton			
18	Adjustment			(33,362)
	SGR & Big Cajun Adjustment	16	WP/P AJ29	
	See page WP/P AJ29 for the description/justifica	ation for this adju	ustment.	
	Reference Direct Testimony of Allison P. Lofton			
	Adjustment			2,962
	Remove AMS Costs	17	WP/P AJ30	
	See page WP/P AJ30 for the description/justifica	ation for this adju	ustment.	
	Reference Direct Testimony of Allison P. Lofton/	/Stuart Barrett		
19	Adjustment			(1,237,291)
	Preliminary Survey/Investigation Expenses	18	WP/P AJ32	
	See page WP/P AJ32 for the description/justifica	ation for this adju	ustment.	
	Reference Direct Testimony of Allison P. Lofton			
20	Adjustment			(2,369)
	Distribution Staffing	19	WP/P AJ14K	
	See page WP/P AJ14K for the description/justifi	cation for this ad	justment.	

LINE NO.	DESCRIPTION	REFERENCE	WORKPAPER REFERENCE	AMOUNT	
	Reference Direct Testimony of Allison P. Lofton	Sch A, Line 20 / Melanie L. Taylo	or		
21	Adjustment				14,479
	PROPOSED RATES				
	This adjustment revised revenues, customer act taxes other than income taxes and income tax e change in rate schedule revenues. See Schedul	expense to reflect			
	Reference Direct Testimony of Richard E. Lain				
	Adjustment				3,131,217
22	GRAND TOTAL			(	13,226,915)

LINE NO.	DESCRIPTION	REFERENCE		AMOUNT	
1	Amount, as adjusted	Sch A, Line 2	1	15,134,365	
2	Less: Amount per books (test year)		-	(467,607)	
3	Adjustment				15,601,971
	Justification for required adjustment:				
	Rate Schedule Revenues		1 WP/P AJ01		
	See page WP/P AJ01 for the description/justification	on for this adjus	stment.		
	Reference Direct Testimony of Richard E. Lain/Cr	ystal K. Elbe			
4	Adjustment				(155,237,621)
	Rate Schedule Revenues	:	2 <b>WP/P AJ03</b>		
	See page WP/P AJ03 for the description/justification	on for this adjus	stment.		
	Reference Direct Testimony of Richard E. Lain/Cr	ystal K. Elbe			
5	Adjustment				(96,517)
	Misc. Electric Service Revenue	:	3 WP/P AJ04		
	See page WP/P AJ04 for the description/justification	on for this adjus	stment.		
	Reference Direct Testimony of Stuart Barrett				
6	Adjustment				(273,335)
	Fuel and Purchased Power		4 WP/P AJ05		
	See page WP/P AJ05 for the description/justification	on for this adjus	stment.		
	Reference Direct Testimony of Allison P. Lofton				
7	Adjustment				125,683,211
	Local Franchise Fees	:	5 <b>WP/P AJ07</b>		
	See page WP/P AJ07 for the description/justification	on for this adjus	stment.		
	Reference Direct Testimony of Allison P. Lofton				
8	Adjustment				2,289,129
	Non-Qualified Pension Plan		6 <b>WP/P AJ08</b>		
	See page WP/P AJ08 for the description/justification	on for this adjus	stment.		

LINE NO.	DESCRIPTION	REFERENCE	WORKPAPER REFERENCE	AMOUNT
	Reference Direct Testimony of Allison P. Lofton	Sch A, Line 21		
9	Adjustment			18,764
	Margins Tax	7	WP/P AJ09	
	See page WP/P AJ09 for the description/justification	on for this adjustr	nent.	
	Reference Direct Testimony of Allison P. Lofton			
10	Adjustment			(147,000)
	Income Taxes	8	WP/P AJ10	
	See page WP/P AJ10 for the description/justification	on for this adjustr	nent.	
	Reference Direct Testimony of Allison P. Lofton			
11	Adjustment			45,521,046
	Rate Case Expense	9	WP/P AJ11	
	See page WP/P AJ11 for the description/justification	on for this adjustr	nent.	
	Reference Direct Testimony of Allison P. Lofton			
12	Adjustment			3,541
	Depreciation Expense	10	WP/P AJ12	
	See page WP/P AJ12 for the description/justification	on for this adjustr	nent.	
	Reference Direct Testimony of Allison P. Lofton /D	ane A. Watson		
13	Adjustment			(0)
	Credit Facility Fees	11	WP/P AJ13	
	See page WP/P AJ13 for the description/justification	on for this adjustr	nent.	
	Reference Direct Testimony of Allison P. Lofton			
14	Adjustment			(75,809)
	Pension and OPEB Over/Under Regulatory Ass	<b>5</b> 12	WP/P AJ14L	
	See page WP/P AJ14L for the description/justification	tion for this adjus	tment.	
	Reference Direct Testimony of Allison P. Lofton/Da	avid C. Batten		
15	Adjustment			(1,240,111)

LINE NO.	DESCRIPTION	SCHEDULE A	WORKPAPER REFERENCE	AMOUNT
	ARO and Accretion Expense	Sch A, Line 21 13	WP/P AJ14A	
	See page WP/P AJ14A for the description/justif	fication for this adjus	tment.	
	Reference Direct Testimony of Allison P. Loftor	ı		
16	Adjustment			28,850
	Out of Period	14	WP/P AJ14B	
	See page WP/P AJ14B for the description/justif	fication for this adjus	tment.	
	Reference Direct Testimony of Allison P. Loftor	ı		
17	Adjustment			(811,822)
	Regulatory Debits and Credits	15	WP/P AJ14C	
	See page WP/P AJ14C for the description/justi	fication for this adjus	stment.	
	Reference Direct Testimony of Allison P. Loftor	ı		
18	Adjustment			1,047,244
	Non recoverable ETI direct exp	16	WP/P AJ14D	
	See page WP/P AJ14D for the description/justi	fication for this adjus	stment.	
	Reference Direct Testimony of Allison P. Loftor	ı		
19	Adjustment			11,631
	Facilities Revenue	17	WP/P AJ14F	
	See page WP/P AJ14F for the description/justif	ication for this adjus	tment.	
	Reference Direct Testimony of Allison P. Loftor	ı		
20	Adjustment			1,118,009
	Hardin O&M Annualization	18	WP/P AJ14G	
	See page WP/P AJ14G for the description/justi	fication for this adju	stment.	
	Reference Direct Testimony of Allison P. Loftor	n/ Beverly Gale		
21	Adjustment			(683,930)
	Energy Efficiency Programs	19	WP/P AJ14H	
	See page WP/P AJ14H for the description/justil	fication for this adjus	stment.	

See page WP/P AJ14H for the description/justification for this adjustment.

LINE NO.	DESCRIPTION	REFERENCE	WORKPAPER REFERENCE	AMOUNT
	Reference Direct Testimony of Allison P. Lofton	Sch A, Line 21		
22	Adjustment			953,803
	Interest Synchronization	20	WP/P AJ15	
	See page WP/P AJ15 for the description/justification	on for this adjustr	nent.	
	Reference Direct Testimony of Allison P. Lofton			
23	Adjustment			3,023,875
	Customer Dep. and ESL Interest	21	WP/P AJ16	
	See page WP/P AJ16 for the description/justification	on for this adjustr	nent.	
	Reference Direct Testimony of Allison P. Lofton			
24	Adjustment			(9,885)
	FAS 106	22	WP/P AJ17	
	See page WP/P AJ17 for the description/justification	on for this adjustr	nent.	
	Reference Direct Testimony of Allison P. Lofton			
25	Adjustment			(1,205,284)
	Pension Expense	23	WP/P AJ18	
	See page WP/P AJ18 for the description/justification	on for this adjustr	nent.	
	Reference Direct Testimony of Allison P. Lofton			
26	Adjustment			261,537
	Affiliate Non-recoverable Expenses	24	WP/P AJ19A	
	See page WP/P AJ19A for the description/justification	tion for this adjus	stment.	
	Reference Direct Testimony of Bobby R. Sperande	20		
27	Adjustment			26,709
	Affiliate Energy Efficiency Electric	25	WP/P AJ19B	
	See page WP/P AJ19B for the description/justification	tion for this adjus	stment.	
	Reference Direct Testimony of Bobby R. Sperande	90		
28	Adjustment			16,503

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
	Affiliate Rate Case Expenses	Sch A, Line 21 26	WP/P AJ19C	
	See page WP/P AJ19C for the description/justification	ation for this adjus	tment.	
	Reference Direct Testimony of Bobby R. Sperand	eo		
29	Adjustment			14,999
	Affiliate Rate Case Expenses	27	WP/P AJ19H	
	See page WP/P AJ19H for the description/justifica	ation for this adjus	tment.	
	Reference Direct Testimony of Bobby R. Sperand	ео		
30	Adjustment			214,780
	Affiliate Aircraft Costs	28	WP/P AJ19O	
	See page WP/P AJ19O for the description/justifica	ation for this adjus	stment.	
	Reference Direct Testimony of Bobby R. Sperand	eo		
31	Adjustment			167,271
	Affiliate Gas and Nuclear	29	WP/P AJ19P	
	See page WP/P AJ19P for the description/justifica	tion for this adjus	tment.	
	Reference Direct Testimony of Bobby R. Sperand	eo		
32	Adjustment			28,898
	Direct Payroll	30	WP/P AJ20A	
	See page WP/P AJ20A for the description/justifica	tion for this adjus	tment.	
	Reference Direct Testimony of Allison P. Lofton			
33	Adjustment			(493,572)
	Affiliate Payroll	31	WP/P AJ20B	
	See page WP/P AJ20B for the description/justification	tion for this adjus	tment.	
	Reference Direct Testimony of Allison P. Lofton			
34	Adjustment			(303,289)
	REC Expense	32	WP/P AJ21	
	See page WP/P AJ21 for the description/justificati	on for this adjustr	nent.	

LINE NO.	DESCRIPTION	REFERENCE	WORKPAPER REFERENCE	AMOUNT
	Reference Direct Testimony of Allison P. Lofton	Sch A, Line 21		
35	Adjustment			(262,264)
	Direct Incentive Compensation	33	WP/P AJ22A	
	See page WP/P AJ22A for the description/justifica	tion for this adjus	tment.	
	Reference Direct Testimony of Allison P. Lofton			
36	Adjustment			27,228
	Affiliate Incentive Compensation	34	WP/P AJ22B	
	See page WP/P AJ22B for the description/justifica	tion for this adjus	tment.	
	Reference Direct Testimony of Allison P. Lofton			
37	Adjustment			490,181
	Distribution and Customer Service Contracts	35	WP/P AJ24	
	See page WP/P AJ24 for the description/justification	on for this adjustr	nent.	
	Reference Direct Testimony of Allison P. Lofton/Pa	aula R. Waters/M	elanie L. Taylor	
38	Adjustment			(1,592,362)
	Interruptible Credit	36	WP/P AJ25	
	See page WP/P AJ25 for the description/justificati	on for this adjustr	nent.	
	Reference Direct Testimony of Crystal K. Elbe			
39	Adjustment			0
	Property Insurance Reserve	37	WP/P AJ26	
	See page WP/P AJ26 for the description/justificati	on for this adjustr	nent.	
	Reference Direct Testimony of Allison P. Lofton/ G	Gregory S. Wilson		
40	Adjustment			(1,262,730)
	ETI PURA Sec. 39.4525	38	WP/P AJ27	
	See page WP/P AJ27 for the description/justification	on for this adjustr	nent.	
	Reference Direct Testimony of Allison P. Lofton			
41	Adjustment			31,173

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT
	SGR & Big Cajun Adjustment	Sch A, Line 21 39	WP/P AJ29	
	See page WP/P AJ29 for the description/justification	ation for this adjustr	nent.	
	Reference Direct Testimony of Allison P. Lofton			
42	Adjustment			(209,280)
	Remove AMS Costs	40	WP/P AJ30	
	See page WP/P AJ30 for the description/justification	ation for this adjustr	nent.	
	Reference Direct Testimony of Allison P. Lofton	/Stuart Barrett		
43	Adjustment			1,110,055
	SGR & Big Cajun Expenses	41	WP/P AJ33	
	See page WP/P AJ33 for the description/justification	ation for this adjustr	nent.	
	Reference Direct Testimony of Allison P. Lofton			
44	Adjustment			(821,533)
	Non-AMS Meters	42	WP/P AJ14M	
	See page WP/P AJ14M for the description/justif	ication for this adju	stment.	
	Reference Direct Testimony of Allison P. Lofton			
45	Adjustment			(1,730,712)
	Preliminary Survey/Investigation Expenses	43	WP/P AJ32	
	See page WP/P AJ32 for the description/justification	ation for this adjustr	nent.	
	Reference Direct Testimony of Allison P. Lofton			
46	Adjustment			15,806
	HRC Over Recovery	44	WP/P AJ14N	
	See page WP/P AJ14N for the description/justifi	cation for this adjus	stment.	
	Reference Direct Testimony of Allison P. Lofton			
47	Adjustment			12,569
	Distribution Staffing	45	WP/P AJ14K	
	See page WP/P AJ14K for the description/justifi	cation for this adjus	stment.	

See page WP/P AJ14K for the description/justification for this adjustment.

LINE NO.	DESCRIPTION	REFERENCE	WORKPAPER REFERENCE	AMOUNT
	Reference Direct Testimony of Allison P. Lofton/ M	Sch A, Line 21 elanie L. Taylor		
48	Adjustment			(57,785)
	Customer Dep. and ESL Interest	46	WP/P AJ16	
	See page WP/P AJ16 for the description/justification	on for this adjustr	nent.	
	Reference Direct Testimony of Allison P. Lofton			
	PROPOSED RATES			
	This adjustment revised revenues, customer account other than income taxes and income tax expense to rate schedule revenues. See Schedule A, Page 1.			
	Reference Direct Testimony of Richard E. Lain			
49	Adjustment			68,448,756
50	GRAND TOTAL			84,050,728

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT	
		Sch A, Line 22			
1	Amount, as adjusted			168,799	
	Less:				
2	Amount per books (test year)			(2,305,008)	
3	Adjustment				2,473,807
	Justification for required adjustment:				
	Income Taxes	1	WP/P AJ10		
	See page WP/P AJ10 for the description/justific	ation for this adju	istment.		
	Reference Direct Testimony of Allison P. Loftor	1			
4	Adjustment				2,473,807
5	GRAND TOTAL				2,473,807

# Entergy Texas, Inc. Rate Case Schedule A-3 Adjustments to Deferred Income Taxes - Federal Electric For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOU	INT
		Sch A, Line 24			
1	Amount, as adjusted Less:			(16,694,134)	
2	Amount per books (test year)			27,511,651	
3	Adjustment			-	(44,205,785)
	Justification for required adjustment:				
	Income Taxes	1	WP/P AJ10		
	See page WP/P AJ10 for the description/justific	cation for this adju	ustment.		
	Reference Direct Testimony of Allison P. Lofton	n			
4	Adjustment				(25,279,770)
	Depreciation Expense	2	WP/P AJ12		
	See page WP/P AJ12 for the description/justific	cation for this adju	ustment.		
	Reference Direct Testimony of Allison P. Lofton	n /Dane A. Watso	n		
5	Adjustment				(18,926,015)
6	GRAND TOTAL			=	(44,205,785)

# Entergy Texas, Inc. Rate Case Schedule A-3 Adjustments to Deferred Income Taxes - State Electric For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A WORKPAPER REFERENCE REFERENCE	AMOUNT	
1	Amount, as adjusted Less:	Sch A, Line 25	383,841	
2	Amount per books (test year)		369,043	
3	Adjustment			14,798
	Justification for required adjustment:			
	Income Taxes	1 WP/P AJ10		
	See page WP/P AJ10 for the description/justification	ation for this adjustment.		
	Reference Direct Testimony of Allison P. Lofton			
4	Adjustment			14,798
5	GRAND TOTAL			14,798

# Entergy Texas, Inc. Rate Case Schedule A-3 Adjustments to Amortization Of Investment Tax Credits Electric For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT	
1	Amount, as adjusted Less:	Sch A, Line 27		(847,501)	
2	Amount per books (test year)		_	(632,801)	
3	Adjustment				(214,700)
	Justification for required adjustment:				
	Depreciation Expense	1	WP/P AJ12		
	See page WP/P AJ12 for the description/justific	ation for this adju	stment.		
	Reference Direct Testimony of Allison P. Lofton	n /Dane A. Watsor	۱		
4	Adjustment				(214,700)
5	GRAND TOTAL				(214,700)

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# Entergy Texas, Inc. Rate Case Schedule A-3 Adjustments to Other Credit Fees Electric For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A WORKPAPERREFERENCEREFERENCE	AMOUNT
1	Amount, as adjusted	Sch A, Line 16	360,994
I	Less:		300,994
2	Amount per books (test year)	_	<u> </u>
3	Adjustment		360,994
	Justification for required adjustment:		
	Credit Facility Fees	1 WP/P AJ13	
	See page WP/P AJ13 for the description/just	tification for this adjustment.	
	Reference Direct Testimony of Allison P. Lot	fton	
4	Adjustment		360,994
5	GRAND TOTAL		360,994

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# Entergy Texas, Inc. Rate Case Schedule A-3 Adjustments to Amortization Of Plant Acquisition Adjustment Electric For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION		WORKPAPER REFERENCE	AMOUNT
1	Amount, as adjusted	SCITA, LINE TO		<u>-</u>
I	Less:			-
2	Amount per books (test year)			-
3	Adjustment			<u> </u>
	Justification for required adjustment:			

### 4 Adjustment

5 GRAND TOTAL

# Entergy Texas, Inc. Rate Case Schedule A-3 Adjustments to Amortization of Property Loss Electric For The Test Year End December 31, 2021

LINE NO.	DESCRIPTION	SCHEDULE A REFERENCE	WORKPAPER REFERENCE	AMOUNT	
1	Amount, as adjusted	Sch A, Line 19		7,902,165	
2	Less: Amount per books (test year)			2,333,869	
3	Adjustment			_	5,568,296
	Justification for required adjustment:				
	Non-AMS Meters	1	WP/P AJ14M		
	See page WP/P AJ14M for the description/justi	fication for this ac	ljustment.		
	Reference Direct Testimony of Allison P. Lofton	I			
4	Adjustment				5,568,296
5	GRAND TOTAL				5,568,296

FERC Accnt	Account Descriptions	Test Year End Balance	Schedule A-2 Reference	Recon. Reference
101	Plant In Service	5,573,455,829	Line 72	1
105	Plant Held For Future Use	3,818,453	Line 76	2
106	Completed Projects Unclassified	1,577,316,297	Line 72	1
107	Construction Work In Progress	184,575,909	Line 74	3
108	Accumulated Provision for Depreciable Plant Service	(1,743,467,777)	Line 73	4
111	Accumulated Provision for Amortization of Electric Utility Plant	(206,794,074)	Line 73	4
114	Electric Plant Acq. Adjustment	1,127,778	Line 72	1
115	Amort Acquisition Adjustment	(1,127,778)	Line 73	4
121	Non Utility Property	296,226		•
122	Accum. Provision for Depreciation and Amortization of Nonutl Prop	79,845		
123 1	Investment in Associated Companies	2,654,512		
124	Other Investments	18,127,869		
128	Other Special Funds	3,376,529		
131	Cash	27,714		
134		27,714		
	Other Special Deposits	-		
135	Working Funds	-		
136	Temporary Cash Investments	-		
142	Customer Accounts Receivable	79,650,417		
143	Other Accounts Receivable	13,404,287		
144	Accumulated Provision for Uncollectible Accounts	(5,814,162)		
46	Accounts Receivable from Associated Companies	31,719,842		
151	Fuel Stock	42,712,157	Line 87	5
152	Fuel Stock Exp. Undistributed	6		
154	Plant Materials and Operating Supplies	70,294,509	Line 85	6
158_1	Allowance Inventory	17,399,037	Line 90	6
163	Stores Expenses Undistributed	2,589,439	Line 85	6
165	Prepayments	25,289,023	Line 86	7
171	Interest & Dividend Receivable	-		
173	Accrued Unbilled Revenues	62,240,615		
174	Miscellaneous Current and Accrued Assets	15,292		
175	Derivative Instrument Assets	802,940		
181	Unamortized Debt Expense	18,964,744		
182	Other Regulatory Assets	393,144,282	Lines 124-128	8
183	Preliminary Survey & Invtg Ch	1,925,250		
184	Clearing Accounts	9,529		
186	Miscellaneous Deferred Debits	938,816		
189	Unamortized Loss on Reacquired Debt	9,777,736		
190	Accumulated Deferred Income Taxes	583,174,117	Lines 92, 98	9
201	Common Stock Issued	(49,452,167)	21100 02,00	·
204	Preferred Stock Issued	(38,750,000)		
211	Miscellaneous Paid In Capital	(1,055,074,974)		
214	Capital Stock Expense	4,949,717		
216	Unappropriated Retained Earnings	(1,756,393,499)		
216_1	Retained earnings - dividends	638,429,280		
221	Bonds	(2,305,000,000)		
227				
	Maint Of Overhead Lines	(16,612,326)		
226	Unamortized Discount on Long-term Debt	6,428,543	Line OF	10
228_1	Accum. Provision for Property Insurance	63,218,652	Line 95	10
228_2	, ,	(6,156,819)	Line 96	11
228_3	Accumulated Provision-Pension & Benefits	106,730,375		
228_4	Accumulated Miscellaneous Operating Provisions	(1,342,999)	Line 97	12
229	Accum. Prov. For Rate Refund	(59,941)		
230	Asset Retirement Obligations	(8,519,883)		
232	Accounts Payable	(164,980,712)		
234	Accounts Payable to Associated Companies	(142,929,127)		
235	Customer Deposits	(37,270,548)	Line 94	14
236	Taxes Accrued	(45,378,204)		
237	Interest Accrued	(19,111,431)		
238	Dividends Declared	(424,778)		
	Tax Collections Payable	(1,005,541)		
241				10
241 242	Miscellaneous Current and Accrued Liabilities	(5,130,442)	Line 89	13
242	Miscellaneous Current and Accrued Liabilities	(5,130,442) (742,000)	Line 89 Line 97	13 12

Sponsored by: Allison P. Lofton

FERC Accnt	Account Descriptions	Test Year End Balance	Schedule A-2 Reference	Recon. Reference
253	Other Deferred Credits	(62,265,838)	Lines 72, 74, 89	1, 3, 13
54	Other Regulatory Liabilities	(260,698,729)	Lines 124-128	8
55	Accumulated Deferred Investment Tax Credit	(9,325,188)		
81	ADIT-Accelerated Amortization Property	(5,034)	Lines 92, 98	9
82	ADIT-Other Property	(649,301,650)	Lines 92, 98	9
83	ADIT-Other	(628,903,977)	Lines 92, 98	9
03	Depreciation Expense	183,844,340	Line 135	15
04	Amortization of Limited Term Electric Plant	30,577,723	Line 135	15
07	Amortization of Regulatory Debits	2,333,869	Line 28c	25
07 3	Amortization of Regulatory Debits	29,067,703	Line 138	16
_	Amortization of Regulatory Credits	(33,270,206)	Line 138	16
_	Taxes Other Than Income Taxes, Other Income and Deducts	94,969,570	Line 136	17
09 1	Income Taxes, Utility Operating Income.	(2,772,614)	Lines 51-53	18
	Income Taxes, Other Income and Deductions	851,148		
_	Provision for Deferred Income Taxes-Utility Operating Income	284,343,810	Lines 51-53	18
_	Accretion Expense	457,091	Line 132	15
_	Provision for Deferred Income Taxes-Cr-Utility Operating Income	(256,463,117)	Lines 51-53	18
_	Investment Tax Credit, Utility Operations	(632,801)	Line 54	10
8 1	Equity in Earnings of Subsidiary Companies	(2,634,276)		13
9	Interest and Dividend Income	(2,034,270) (829,507)		
	Allowance for Funds Used During Construction	(9,891,775)		
9_1 :1	Miscellaneous Nonoperating Income	(9,891,775) (2,314,411)		
21_1	Gain On Disposition Of Prop	1,269,031		
_	Gain On Disposition Of Property	20,467		
26_1	Donations	803,025		
_	Life Insurance	(409,537)		
-	Penalties	(8,167)		
26_4	Expenditures for Certain Civic, Political & Related Activities	2,849,969		
26_5	Other Deductions	4,923,515		
27	Interest on Long-Term Debt	79,250,833		
28	Amortization of Debt Discount and Expense	2,178,002		
28_1	Amortization of Loss on Reacquired Debt	742,529		
30	Interest on Debt to Associated Companies	6,492		
31	Other Interest Expense	2,831,862		
32	Allowance for Borrowed Funds Used During Construction	(3,979,917)		
37	Dividends Dec-Preferred Stock	172,708		
40	Residential Sales	(727,156,565)	Line 105	20
42	Commercial and Industrial Sales	(893,036,929)	Line 105	20
44	Public Street & Hwy Lighting	(5,824,496)	Line 105	20
15	Other Sales To Public Authorities	(18,704,224)	Line 105	20
17	Sales for Resale	(145,718,709)	Line 105	20
19_1	Provision for Rate Refund	-	Lines 105, 130	20
50	Forfeited Discounts	(1,139,140)	Line 104	20
51	Miscellaneous Service Revenue	(2,445,016)	Line 104	20
54	Rent from Electric Property	(3,122,251)	Line 104	20
56	Other Electric Revenues	(33,962,246)	Line 104	20
57	Regional Transmission Service Revenues	(5,337,767)	Line 104	20
00	Operation Supervision & Engineering	6,229,440	Lines 5-25	23
)1	Fuel	469,019,845	Line 1	21
02	Steam Expenses	4,859,576	Lines 5-25	23
)5	Electric Expenses	5,877,166	Lines 5-25	23
06	Miscellaneous Steam Power Expenses	8,942,260	Lines 5-25	23
)7	Rents	47,524	Lines 5-25	23
)9	Allowance	470,881	Lines 5-25	23
0	Maintenance Supervision & Engineering	956,507	Lines 5-25	23
1	Maintenance Of Structures	2,279,060	Lines 5-25	23
12	Maintenance Of Boiler Plant	13,580,785	Lines 5-25 Lines 5-25	23
13	Maintenance Of Electric Plant	6,573,063	Lines 5-25	23
14	Maintenance Of Miscellaneous Steam Plant	3,808,920	Lines 5-25	23
35	Operating Supervision & Engineering	-	Lines 5-25	23
38	Electric Expenses	(12,756)	Lines 5-25	24
39	Miscellaneous Hydro Power Generation Maintenance Of Structures	(4,001)	Lines 5-25	23
42		(496)	Lines 5-25	24

Sponsored by: Allison P. Lofton

FERC Accnt	Account Descriptions	Test Year End Balance	Schedule A-2 Reference	Recon. Referenc
544 546	Maintenance Of Electric Plant Operation Superv & Engineerin	(154,401) 1,049,254	Lines 5-25 Lines 5-25	23 24
48			Lines 5-25 Lines 5-25	24 25
	Generation Expenses	1,761,212 6,433,487		
49 50	Misc Oth Pwr Generation Exps		Lines 5-25	26
50	Rents - Other Power Generation	16,472	Lines 5-25	27
51	Maint Supv & Engineering	124,519	Lines 5-25	28
52	Maintenance Of Structures	117,602	Lines 5-25	29
53	Maint-Gener & Elec Equipment	1,760,927	Lines 5-25	30
54	Maint-Misc Other Pwr Gen Plt	851,170	Lines 5-25	31
55	Purchased Power	588,614,199	Line 2	22
56	System Control & Load Dispatch	1,000,570	Lines 5-25	23
57	Other Expenses	(133,406,769)	Lines 5-25	23
60	Operation Supervision & Engineering	2,682,360	Lines 5-25	23
61	Load Dispatching	9,789,515	Lines 5-25	23
62	Station Expenses	231,212	Lines 5-25	23
63	Overhead Line Expenses	1,695,734	Lines 5-25	23
65	Transmission of Electricity by Others	7,228,510	Lines 5-25	23
65	FFR Transm Expense	-	Lines 5-25	23
66	Miscellaneous Transmission Expenses	920,889	Lines 5-25	23
67	Rents	380,980	Lines 5-25	23
68	Maintenance Supervision & Engineering	3,341,515	Lines 5-25	23
69	Maintenance Of Structures	322,152	Lines 5-25	23
70	Maintenance Of Station Equipment	1,961,006	Lines 5-25	23
71	Maintenance Of Overhead Lines	2,975,814	Lines 5-25	23
73	Maintenance Miscellaneous Transmission Plant	41,156	Lines 5-25	23
75 7	Market Administration, Monitoring and Compliance Services	3,354,505	Lines 5-25	23
80	Operation Supervision & Engineering	8,884,899	Lines 5-25	23
81	Load Dispatching	782,806	Lines 5-25	23
82	Station Expenses	557,281	Lines 5-25	23
83	Overhead Line Expenses	4,548,696	Lines 5-25	23
84		1,552,096	Lines 5-25	23
85	Underground Line Expense	305,990	Lines 5-25	23
	Street Light & Signal System			
86 07	Meter Expenses	2,082,428	Lines 5-25	23
87	Customer Installation Expense	558,842	Lines 5-25	23
88	Miscellaneous Distribution Expense	5,152,370	Lines 5-25	23
89	Rents	1,243,085	Lines 5-25	23
90	Maintenance Supervision & Engineering	2,253,221	Lines 5-25	23
91	Maintenance Of Structures	1,365,599	Lines 5-25	23
92	Maintenance Of Station Equipment	1,140,093	Lines 5-25	23
93	Maintenance Of Overhead Lines	16,819,865	Lines 5-25	23
94	Maintenance of Underground Lines	1,484,988	Lines 5-25	23
95	Maintenance Of Line Transformers	21,239	Lines 5-25	23
96	Maintenance of Street Lighting & Signal Systems	957,407	Lines 5-25	23
97	Maintenance Of Meters	160,494	Lines 5-25	23
98	Maintenance of Miscellaneous Distribution Plant	916,824	Lines 5-25	23
01	Supervision	282,880	Lines 5-25	23
02	Meter Reading Expenses	2,520,598	Lines 5-25	23
03	Customer Records and Collection Expenses	14,831,944	Lines 5-25	23
04	Uncollectible Accounts	3,280,055	Lines 5-25	23
05	Miscellaneous Customer Accounts Expense	70,876	Lines 5-25	23
07	Supervision	921,483	Lines 5-25	23
08	Customer Assistance Expenses	10,098,266	Lines 5-25	23
)9	Information & Instructional Advertising Expense	788,054	Lines 5-25	23
10	Miscellaneous Customer Service & Informational Expense	1,149,866	Lines 5-25 Lines 5-25	23
	•			
11	Supervision	988	Lines 5-25	23
12	Demonstrating & Selling Expense	474,570	Lines 5-25	23
13	Advertising Expense	149,698	Lines 5-25	23
16	Miscellaneous Sales Expenses	62,794	Lines 5-25	23
20	Administrative & General Salaries	33,092,537	Lines 5-25	23
21	Office Supplies And Expenses	1,317,014	Lines 5-25	23
23	Outside Services Employed	13,859,868	Lines 5-25	23
24	Property Insurance Expense	10,902,799	Lines 5-25	23
		2,864,254	Lines 5-25	23

Sponsored by: Allison P. Lofton

FERC Accnt	Account Descriptions	Test Year End Balance	Schedule A-2 Reference	Recon. Reference
926	Employee Pension & Benefits	18,837,225	Lines 5-25	23
928	Regulatory Commission Expense	2,462,284	Lines 5-25	23
930_1	General Advertising Expenses	384,092	Lines 5-25	23
930_2	Miscellaneous General Expense	6,028,551	Lines 5-23	23
931	Rents	518,904	Lines 5-25	23
935	Maintenance Of General Plant	1,358,721	Lines 5-25	23
Grand T	otal	79,720,998		

ERC	Account Descriptions	Test Year End Balance	Schedule A-2 Reference	Recon. Reference
econo	iling Items:			
1	Electric Plant in Service	5,573,455,829		
•	Completed Projects Unclassified	1,577,316,297		
	Electric Plant Acq. Adjustment	1,127,778		
	Other Deferred Credits	(0)		
	Line 72, Schedule A-2	7,151,899,904		
2	Electric Plant Held for Future Use	3,818,453		
	Amounts not included in test year actual	(3,818,453)		
	Line 76, Schedule A-2			
3	Construction Work In Progress	184,575,909		
0	Amounts not included in test year actual	(184,575,909)		
	Line 74, Schedule A-2	(184,575,909)		
4	Accumulated Provision for Depreciation	(1,743,467,777)		
	Accumulated Provision for Amortization	(206,794,074)		
	Amort Acquisition Adjustment	(1,127,778)		
	Line 73, Schedule A-2	(1,951,389,629)		
5	Fuel Stock	42,712,157		
5	Adjust from period ending to 13-month average balance	5,721,208		
	Line 87, Schedule A-2	48,433,365		
6	Plant Materials and Operating Supplies	70,294,509		
v	Allowance Inventory	17,399,037		
	Stores Expense Undistributed	2,589,439		
	Adjust from period ending to 13-month average balance	(6,843,607)		
	Line 85 + Line 90, Schedule A-2	83,439,378		
	Line 65 + Line 90, Schedule A-2	63,439,378		
7	Prepayments	25,289,023		
	Adjust from period ending to 13-month average balance	(194,129)		
	Line 86, Schedule A-2	25,094,894		
•		202 4 4 4 202		
8	Other Regulatory Assets and Liabilities	393,144,282		
	Amounts not included in test year actual	(286,791,557)		
	Lines 124-128 Schedule A-2	106,352,725		
9	ADIT FERC 190	583,174,117		
	ADIT FERC 281	(5,034)		
	ADIT FERC 282	(649,301,650)		
	ADIT FERC 283	(628,903,977)		
	Line 92 + Line 98, Schedule A-2	(695,036,544)		
40	Assume Description for Description			
10	Accum. Provision for Property Insurance	63,218,652		
	Line 95, Schedule A-2	63,218,652		
11	Accum Prov For Injuries & Dam & Reserve for Inj. & Damages - Legal	(6,156,819)		
	- Eogar	(0,100,010)		

FERC Accnt	Account Descriptions	Test Year End Balance	Schedule A-2 Reference	Recon. Reference
econ	ciling Items Continued:			
12	Accum. Misc. Operating Provision	(1,342,999)		
	Accum Misc Operating Provision Account 228	(1,342,999)		
	Environmental Reserve in Account 242U95	(742,000)		
	Line 97, Schedule A-2	(2,084,999)		
13	Misc. Current and Accrued Liabilities	(5,130,442)		
	Amounts not included in test year actual	2,050,324		
	Unfunded Pension Plan included in Account 242	(3,080,118)		
	Other Deferred Credits	(62,265,838)		
	Amounts not included in test year actual	27,996,837		
	Unfunded Pension Plan included in Account 253	(34,269,001)		
	Line 89, Schedule A-2	(37,349,119)		
14	Customer Deposits	(37,270,548)		
	Less Unbilled Customer Deposits	(0)		
	Line 94, Schedule A-2	(37,270,548)		
15	Depreciation Expense	183,844,340		
	Amortization of Limited-Term Electric Plant	30,577,723		
	Accretion Expense	457,091		
	Lines 132, 135 Schedule A-2	214,879,154		
	Line 27, Schedule A-2	180,333,524		
	Line 28a, Schedule A-2	30,577,723		
	Line 28b, Schedule A-2	-		
	Line 108, Schedule A-2	3,510,817		
	Line 132, Schedule A-2	457,091		
	Line 133, Schedule A-2	-		
	Depreciation and Amortization Expense from above	214,879,155		
16	Amortization of Regulatory Debits	29,067,703		
	Amortization of Regulatory Credits	(33,270,206)		
	Line 138, Schedule A-2	(4,202,504)		
17	Taxes Other Than Income Taxes, Utility Operating Income	94,969,570		
	Line 136, Schedule A-2	94,969,570		
	Line 30, Schedule A-2	41,473,343		
	Line 31, Schedule A-2	600		
	Line 32, Schedule A-2	2,794,512		
	Line 33, Schedule A-2	6		
	Line 34, Schedule A-2	11,529		
	Line 35, Schedule A-2	6		
	Line 36, Schedule A-2	24,233		
	Line 38, Schedule A-2	2,483,380		
	Line 42, Schedule A-2	12,962,184		
	Line 44, Schedule A-2	26,503,950		
	Line 110, Schedule A-2	738,464		
	Line 111, Schedule A-2	3		
	Line 112, Schedule A-2	(3,721)		

Sponsored by: Allison P. Lofton Amounts may not add or tie to other schedules due to rounding.

FERC Accnt	Account Descriptions	Test Year End Balance	Schedule A-2 Reference	Recon. Reference
econ	ciling Items Continued:			
	Line 113, Schedule A-2	135,712		
	Line 114, Schedule A-2	2,459,343		
	Line 119, Schedule A-2	237		
	Line 122, Schedule A-2	1,400,000		
	Taxes Other Than Income Taxes, Utility Op Income Ln 136, Sch A-2	94,969,570		
		<i>/-</i> / //		
18	Income Taxes, Utility Operating Income	(2,772,614)		
	Prov. For Deferred Income Taxes, Utility Operating Income	284,343,810		
	Prov. For Deferred Income Taxes-Credit, Utility Operating Income	(256,463,117)		
	Line 51, 52, 53, Schedule A-2	25,108,079		
	Line 51, Schedule A-2	(2,305,008)		
	Line 52, Schedule A-2	(467,607)		
	Line 53, Schedule A-2	27,880,694		
	Total Current and Deferred Income Taxes as per above	25,108,079		
19	Investment Tax Credit, Utility Operations	(632,801)		
	Line 54, Schedule A-2	(632,801)		
20	Forfeited Discounts	(1,139,140)		
	Miscellaneous Service Revenue	(2,445,016)		
	Rent from Electric Property	(3,122,251)		
	Other Electric Revenues	(33,962,246)		
	Regional Transmission Service Revenue	(5,337,767)		
	Line 104, Schedule A-2*	(46,006,419)		
	Residential Sales	(727,156,565)		
	Commercial and Industrial Sales	(893,036,929)		
	Public Street and Highway Lighting	(5,824,496)		
	Other Sales to Public Authorities	(18,704,224)		
	Rate Schedule Revenue	(1,644,722,214)		
	Other Sales for Resale	(145,718,709)		
	Other Sales for Resale	(145,718,709)		
	Provision for Rate Refunds	-		
	Provision for Rate Refunds	-		
	Line 105, Schedule A-2*	(1,836,447,342)		
21	Fuel	469,019,845		
	Line 1, Schedule A-2	469,019,845		
22	Purchased Power	588,614,199		
	Line 2, Schedule A-2	588,614,199		
	* Signs for revenues are revised for the filing.			

FERC Accnt	Account Descriptions	Test Year End Balance	Schedule A-2 Reference	Recon. Referenc
Recond	iling Items Continued:			
23	Operation Supervision & Engineering	6,229,440		
	Steam Expenses	4,859,576		
	Electric Expenses	5,877,166		
	Miscellaneous Steam Power Expenses	8,942,260		
	Rents	47,524		
	Allowance	470,881		
	Maintenance Supervision & Engineering	956,507		
	Maintenance Of Structures	2,279,060		
	Maintenance Of Boiler Plant	13,580,785		
	Maintenance Of Electric Plant	6,573,063		
	Maintenance Of Miscellaneous Steam Plant	3,808,920		
	Operating Supervision & Engineering	-		
	Electric Expenses	(12,756)		
	Miscellaneous Hydro Power Generation	(4,001)		
	Maintenance Of Structures	(496)		
	Maintenance Of Electric Plant	(154,401)		
	Operation Superv & Engineerin	1,049,254		
	Generation Expenses	1,761,212		
	Misc Oth Pwr Generation Exps	6,433,487		
	Rents - Other Power Generation	16,472		
	Maint Supv & Engineering	124,519		
	Maintenance Of Structures	117,602		
	Maint-Gener & Elec Equipment	1,760,927		
	Purchased Power	851,170		
	System Control & Load Dispatch	1,000,570		
	Other Expenses	(133,406,769)		
	Operation Supervision & Engineering	2,682,360		
	Load Dispatching	9,789,515		
	Station Expenses	231,212		
	Overhead Line Expenses	1,695,734		
	Transmission of Electricity by Others	7,228,510		
	FFR Transm Expense	-		
	Miscellaneous Transmission Expenses	920,889		
	Rents	380,980		
	Maintenance Supervision & Engineering	3,341,515		
	Maintenance Of Structures	322,152		
	Maintenance Of Station Equipment	1,961,006		
	Maintenance Of Overhead Lines	2,975,814		
	Maintenance Miscellaneous Transmission Plant	41,156		
	Market Administration, Monitoring and Compliance Services	3,354,505		
	Operation Supervision & Engineering	8,884,899		
	Load Dispatching	782,806		
	Station Expenses	557,281		
	Overhead Line Expenses	4,548,696		
	Underground Line Expense	1,552,096		
	Street Light & Signal System	305,990		
	Meter Expenses	2,082,428		
	Customer Installation Expense	558,842		
	Miscellaneous Distribution Expense	5,152,370		

FERC Accnt	Account Descriptions	Test Year End Balance	Schedule A-2 Reference	Recon. Reference
	ling Items Continued:			
23 Conti	inued			
	Rents	1,243,085		
	Maintenance Supervision & Engineering	2,253,221		
	Maintenance Of Structures	1,365,599		
	Maintenance Of Station Equipment	1,140,093		
	Maintenance Of Overhead Lines	16,819,865		
	Maintenance of Underground Lines	1,484,988		
	Maintenance Of Line Transformers	21,239		
	Maintenance of Street Lighting & Signal Systems Maintenance Of Meters	957,407 160,494		
	Maintenance of Miscellaneous Distribution Plant	916,824		
	Supervision	282,880		
	Meter Reading Expenses	2,520,598		
	Customer Records and Collection Expenses	14,831,944		
	Uncollectible Accounts	3,280,055		
	Miscellaneous Customer Accounts Expense	70,876		
	Supervision	921,483		
	Customer Assistance Expenses	10,098,266		
	Information & Instructional Advertising Expense	788,054		
	Miscellaneous Customer Service & Informational Expense	1,149,866		
	Supervision	988		
	Demonstrating & Selling Expense	474,570		
	Advertising Expense	149,698 62,794		
	Miscellaneous Sales Expenses Administrative & General Salaries	33,092,537		
	Office Supplies And Expenses	1,317,014		
	Outside Services Employed	13,859,868		
	Property Insurance Expense	10,902,799		
	Injuries & Damages Expense	2,864,254		
	Employee Pension & Benefits	18,837,225		
	Regulatory Commission Expense	2,462,284		
	General Advertising Expenses	384,092		
	Miscellaneous General Expense	6,028,551		
	Rents	518,904		
	Maintenance Of General Plant	1,358,721		
		145,133,864		
	Line 5, Schedule A-2	41,146,699		
	Line 6, Schedule A-2	41,651,578		
	Line 7, Schedule A-2	(133,422,132)		
	Line 8, Schedule A-2	35,581,500		
	Line 9, Schedule A-2	8,467,928		
	Line 10, Schedule A-2	21,583,091		
	Line 11, Schedule A-2	1,712,866		
	Line 12, Schedule A-2	33,982,701 2,303,622		
	Line 13, Schedule A-2 Line 14, Schedule A-2	4,354,448		
	Line 15, Schedule A-2	9,496,253		
	Line 16, Schedule A-2	9,294,835		
	Line 17, Schedule A-2	869,580		
	Line 18, Schedule A-2	181,117		
	Line 19, Schedule A-2	84,260		
	Line 20, Schedule A-2	22,368,766		
	Line 21, Schedule A-2	38,842,189		
	Line 22, Schedule A-2	3,354,505		
	Line 23, Schedule A-3	-		
	Line 24, Schedule A-2	19,077		
	Line 25, Schedule A-2	3,260,977		

FERC Accnt	Account Descriptions	Test Year End Balance	Schedule A-2 Reference	Recon. Reference
	Line 134, Schedule A-2	145,133,860		
24	Amotization of Property Loss Line 28c, Schedule A-2	2,333,869 2,333,869		

LINE NO.	DESCRIPTION	[1] AFFILIATE	[1] NON-AFFILIATE	[2] TOTAL
	Deven Brocker from an en			
	Power Production Expenses			
	Steam Power Generation			
1	500 Oper Supervision & Engineerin	-	-	-
2	502 Steam Expenses	-	-	-
3	505 Electric Expenses	-	-	-
4	506 Misc Steam Power Expenses	-	-	-
5	507 Rents	28,794	18,730	47,524
6	509 Allowances	-	-	-
7	510 Maintenance Supr & Engineerin	-	-	-
8	511 Maintenance Of Structures	-	-	-
9	512 Maintenance Of Boiler Plant	-	-	-
10	513 Maintenance Of Electric Plant	-	-	-
11	514 Maintenance Of Misc Steam Plt	-	-	-
12	Total Steam Power Generation	28,794	18,730	47,524

Notes:

[1] Reference WP/A-2 pages 7 through 10

[2] Affiliate + Non-Affiliate

LINE NO.	DESCRIPTION	[1] AFFILIATE	[1] NON-AFFILIATE	[2] TOTAL
	Nuclear Power Generation			
1	517 Operation, Supervision & Engr	-	-	-
2	519 Coolants And Water	-	-	-
3	520 Steam Expenses	-	-	-
4	523 Electric Expenses	-	-	-
5	524 Misc. Nuclear Power Expenses	-	-	-
6	525 Rents	-	-	-
7	528 Maint Supervision & Engr	-	-	-
8	529 Maintenance Of Structures	-	-	-
9	530 Maint Of Reactor Plant Equip	-	-	-
10	531 Maintenance Of Electric Plant	-	-	-
11	532 Maint Of Misc Nuclear Plant	-	-	-
12	Total Nuclear Power Generation	-	-	-

Notes:

[1] Reference WP/A-2 pages 7 through 10

[2] Affiliate + Non-Affiliate

LINE NO.	DESCRIPTION	[1] AFFILIATE	[1] NON-AFFILIATE	[2] TOTAL
	I kalendia Davan Orazortian			
	Hydraulic Power Generation			
1	535 Operating Supervision & Engin	-	(1)	(1)
2	538 Electric Expenses	-	(12,756)	(12,756)
3	539 Misc Hydro Power Generation	-	-	-
4	540 Rents	-	-	-
5	541 Maintenance Supervision & Eng	-	-	-
6	542 Maintenance Of Structures	-	(496)	(496)
7	544 Maint Of Electric Plt	-	-	-
8	545 Maint Of Misc Hydraulic Plt	-	-	-
9	Total Hydraulic Power Generation	-	(13,253)	(13,253)

Notes:

[1] Reference WP/A-2 pages 7 through 10[2] Affiliate + Non-Affiliate

Sponsored by: Allison P. Lofton Amounts may not add or tie to other schedules due to rounding.

LINE NO.	DESCRIPTION	[1] AFFILIATE	[1] NON-AFFILIATE	[2] TOTAL
	Other Power Generation			
1	546 Operation Superv & Engineerin	-	-	-
2	548 Generation Expenses	-	-	-
3	549 Misc Oth Pwr Generation Exps	-	-	-
4	550 Rents	-	16,472	16,472
5	551 Maint Supv & Engineering	-	-	-
6	552 Maintenance Of Structures	-	-	-
7	553 Maint-Gener & Elec Equipment	-	-	-
8	554 Maint-Misc Other Pwr Gen Plt	-	-	-
9	Total Other Power Generation		16,472	16,472
	Other Power Supply Expenses			
10	556 System Control & Load Disp.	-	-	-
11	557 Other Expenses	-	-	-
12	Total Other Power Supply Expenses			-
13	Total Power Production Expenses	28,794	21,949	50,743

Notes:

[1] Reference WP/A-2 pages 7 through 10

[2] Affiliate + Non-Affiliate

LINE NO.	DESCRIPTION	[1] AFFILIATE	[1] NON-AFFILIATE	[2] TOTAL
	Transmission Expenses			
1	560 Oper Super & Engineering	-	-	-
2	561 Load Dispatching	-	-	-
3	562 Station Expenses	-	-	-
4	563 Overhead Line Expenses	-	-	-
5	565 Transmission Elec. By Others	-	7,228,510	7,228,510
6	566 Misc. Transmission Expenses	-	-	-
7	567 Rents	2,258	378,722	380,980
8	568 Maint. Supervision & Engineer	-	-	-
9	569 Maintenance Of Structures	-	-	-
10	570 Maint. Of Station Equipment	-	-	-
11	571 Maint Of Overhead Lines	-	2,975,814	2,975,814
12	573 Maint Misc Transmission Plant	-	-	-
13	Total Transmission Expenses	2,258	10,583,046	10,585,304

Notes:

LINE NO.	DESCRIPTION	[1] AFFILIATE	[1] NON-AFFILIATE	[2] TOTAL
	Regional Market Expenses			
1	575_1 Operation Supervision	-	-	-
2	575_2 Day-Ahd And Real-Time Mkt Adm	-	-	-
3	575_7 Miso Market Admin Charges	-	3,354,505	3,354,505
4	576_2 Maint Of Computer Hardware	-	-	-
5	576_3 Maint Of Computer Software	-	-	-
6	Total Regional Market Expenses	-	3,354,505	3,354,505

Notes:

LINE		[1]	[1]	[2]
NO.	DESCRIPTION	AFFILIATE	NON-AFFILIATE	TOTAL
	Distribution Expenses			
1	580 Operation Supervision & Engine	-	-	-
2	581 Load Dispatching	-	-	-
3	582 Station Expenses	-	-	-
4	583 Overhead Line Expenses	-	-	-
5	584 Underground Line Exps	-	-	-
6	585 Street Light & Signal System	-	-	-
7	586 Meter Expenses	-	-	-
8	587 Customer Installation Expense	-	-	-
9	588 Misc Distribution Expense	-	-	-
10	589 Rents	194,750	1,048,335	1,243,085
11	590 Maint. Supervision & Engineer	-	-	-
12	591 Maintenance Of Structures	-	-	-
13	592 Maint. Of Station Equipment	-	-	-
14	593 Maintenance Of Overhead Lines	-	-	-
15	594 Maint Underground Lines	-	-	-
16	595 Maint. Of Line Transformers	-	-	-
17	596 Maint. St. Lght. & Sig. Syst.	-	-	-
18	597 Maintenance Of Meters	-	-	-
19	598 Maint. Misc. Distribution Plt	-	-	-
20	Total Distribution Expenses	194,750	1,048,335	1,243,085

Notes:

LINE NO.	DESCRIPTION	[1] AFFILIATE	[1] NON-AFFILIATE	[2] TOTAL
	Customer Accounts Expense			
1	901 Supervision	-	-	-
2	902 Meter Reading Expenses	-	-	-
3	903 Cust Records & Coll Expenses	-	-	-
4	904 Uncollectible Accounts	-	-	-
5	905 Misc Customer Accounts Exp	-	-	-
6	Total Customer Accounts Expense	-	-	-
	Customer Service & Informational Expenses			
7	907 Supervision	-	-	-
8	908 Customer Assistance Expenses	-	-	-
9	909 Information & Instruct Adv Ex	-	-	-
10	910 Misc Cust Ser & Information Ex	-	-	-
11	Total Customer Service & Informational Expenses	-	-	-
	Sales Expenses			
12	911 Supervision	-	-	-
13	912 Demon & Selling Exp	-	-	-
14	913 Advertising Expense	-	-	-
15	916 Miscellaneous Sales Expenses	-	-	-
16	Total Sales Expenses	-	-	-

Notes:

LINE NO.	DESCRIPTION	[1] AFFILIATE	[1] NON-AFFILIATE	[2] TOTAL
	Administrative & General Expenses			
1	920 Adm & General Salaries	-	-	-
2	921 Office Supplies & Expenses	-	-	-
3	922 Adm. Expense Transferred - Cr	-	-	-
4	923 Outside Services Employed	-	-	-
5	924 Property Insurance Expense	-	-	-
6	925 Injuries & Damages Expense	-	-	-
7	926 Employee Pension & Benefits	-	-	-
8	928 Regulatory Commission Expense	-	-	-
9	930_1 General Advertising Expenses	-	-	-
10	930_2 Miscellaneous General Expense	-	-	-
11	931 Rents	-	-	-
12	932 Maintenance Of Gas-Genl Plant	-	-	-
13	935 Maintenance Of General Plant	-	-	-
14	Total Administrative & General Expenses	-		-
15	Total O&M Expenses	225,802	15,007,835	15,233,637

Notes:

[1] Reference WP/A-2 pages 7 through 10

[2] Affiliate + Non-Affiliate

# Schedule B-1 2022 TX Rate Case Page 1 of 1

#### Entergy Texas, Inc. Cost of Service Schedule B-1 Total Company Rate Base and Return Electric For the Twelve Months Ended December 31, 2021

LINE		PER BOOKS TOTAL	TOTAL COMPANY	PER BOOKS TOTAL	TOTAL ELECTRIC	TOTAL	PROPOSED RATES	TOTAL AT	TOTAL ELECTRIC
NO.	DESCRIPTION	COMPANY (1)	ADJUSTMENTS (2)	ELECTRIC	ADJUSTMENTS (2)	SUPPORTED	ADJUSTMENTS (3)	RATES	ADJUST. REF.
	BECCIAI NON		Abootimette	LECING	Abootmento		Abootimento		Abooon Ren.
1	PLANT IN SERVICE	7,151,899,904	-	7,151,899,904	(287,943,563)	6,863,956,341	-	6,863,956,34	I WP/B-1, Pg. 1
2	ACCUMULATED DEPRECIATION / AMORTIZATION	(1,951,389,629)	-	(1,951,389,629)	(11,021,341)	(1,962,410,970)	-	(1,962,410,970	)) WP/B-1, Pg. 2
3	WORKING CASH	-	-	-	(9,533,144)	(9,533,144)	738,926	(8,794,218	3) WP/B-1, Pg. 3
4	FUEL INVENTORY	48,433,365	-	48,433,365	47,889	48,481,254	-	48,481,254	4 WP/B-1, Pg. 4
5	MATERIALS AND SUPPLIES EXCLUDING ALLOWANCES	65,137,473	-	65,137,473		65,137,473	-	65,137,473	3 WP/B-1, Pg. 5
6	PREPAYMENTS	25,094,894	-	25,094,894	(63,120)	25,031,774	-	25,031,774	4 WP/B-1, Pg. 6
7	PROPERTY INSURANCE RESERVE	63,218,652	-	63,218,652	(45,488,004)	17,730,648	-	17,730,648	3 WP/B-1, Pg. 7
8	INJURIES & DAMAGES RESERVES	(6,156,819)	-	(6,156,819)		(6,156,819)	-	(6,156,819	9) WP/B-1, Pg. 8
9	COAL CAR MAINTENANCE RESERVE	-	-	-		-	-	-	WP/B-1, Pg. 9
10	UNFUNDED PENSION	(37,349,119)	-	(37,349,119)	107,114,494	69,765,375	-	69,765,37	5 WP/B-1, Pg. 10
11	ALLOWANCES	18,301,905	-	18,301,905		18,301,905	-	18,301,905	5 WP/B-1, Pg. 11
12	COMMERCIAL LITIGATION	-	-	-		-	-	-	WP/B-1, Pg. 12
13	ENVIRONMENTAL RESERVES	(2,084,999)	-	(2,084,999)		(2,084,999)	-	(2,084,999	9) WP/B-1, Pg. 13
14	CUSTOMER DEPOSITS	(37,270,548)	-	(37,270,548)		(37,270,548)	-	(37,270,548	3) WP/B-1, Pg. 14
15	REGULATORY ASSETS AND LIABILITIES	106,352,725	-	106,352,725	(15,004,975)	91,347,750	-	91,347,750	) WP/B-1, Pg. 15
16	ACCUMULATED DEFERRED INCOME TAXES	(695,036,544)	-	(695,036,544)	(75,857,281)	(770,893,825)	-	(770,893,82	5) WP/B-1, Pg. 16
17	ACCUMULATED DEFERRED ITC	-	-	-	-	-	-	-	WP/B-1, Pg. 17
18	RATE CASE EXPENSES	-	-	-	-	-	-	-	WP/B-1, Pg. 18
19	TOTAL	4,749,151,259	<u> </u>	4,749,151,259	(337,749,044)	4,411,402,215	738,926	4,412,141,141	
20	REQUIRED OPERATING INCOME					319,355,432		319,355,432	2
21	RATE OF RETURN ON RATE BASE					7.24%	-	7.24	/6

Notes:

(1) Refer to Sections RB1 through RB14 of WP/P

(2) Refer to Sections AJ01 through AJ32 of WP/P (Total Company = Total Electric)

<sup>(3)</sup> Refer to WP/P-1.1 for supporting data for adjustments at Proposed Rates

# Entergy Texas, Inc. Cost of Service Schedule B-1.1 Rate Base and Return Electric For the Twelve Months Ended December 31, 2021

Refer to Schedule B-1 due to the fact there is not a Wholesale class in the COS to have a differentiation in the schedules.

### Entergy Texas, Inc. Cost of Service Schedule B-1.2 Percentage of Plant in Service Electric For the Test Year Ended December 31, 2021

Line No.	Description	Schedule No.	Amount	Percentage
1	Total Electric Plant in Service	RB 1.4, RB 14.1	7,151,899,904	100%
2	Adjustment for ARO & Accretion Expense	AJ 14A	(1,198,475)	-0.02%
3	Adjustment for Plant Held for Future Use	AJ 14J	175,847	0.00%
4	Adjustment for Remove Securitized Storm Costs	AJ 23	(153,382,709)	-2.14%
5	Adjustment for Remove AMS Costs	AJ 30	(133,538,225)	-1.87%
6		Total Adjustments	(287,943,562)	-4.03%
7	Net Reques	sted Plant in Service	6,863,956,342	95.97%

Reference Company Adjustments AJ 14A, AJ 14J, AJ 23, AJ 30 and the Direct Testimony of Allison P. Lofton for a discussion of the Miscellaneous Adjustments.