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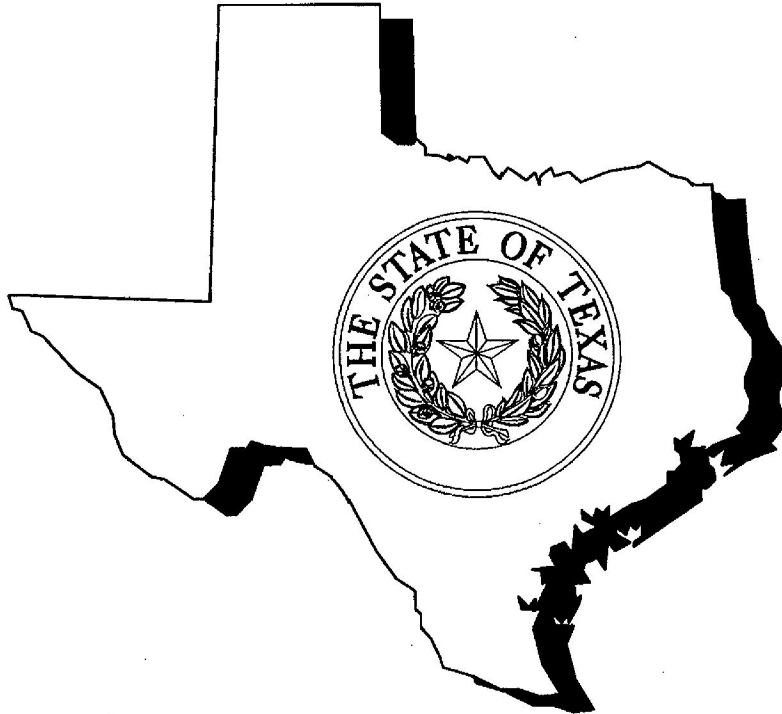
**ItemNumber - 282**

**SOAH DOCKET NO. 473-22-04394  
PUC DOCKET NO. 53719**

**APPLICATION OF ENTERGY  
TEXAS, INC. FOR AUTHORITY TO  
CHANGE RATES**

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§  
§  
§

**BEFORE THE STATE OFFICE  
OF  
ADMINISTRATIVE HEARINGS**



**PUBLIC WORKPAPERS OF  
RUTH STARK  
RATE REGULATION DIVISION  
PUBLIC UTILITY COMMISSION OF TEXAS  
NOVEMBER 2, 2022**



**Total Rate Case Expenses for Docket Nos. 49916 and 53719 through August 31, 2022**

**Docket No. 49916 (See Schedule G-14.2 and Exhibit REL-SD1-5 Workpapers)**

External Case Expenses

Intervenor Expenses	\$27,574
Legal	\$305,740
	<u>\$333,314</u>

Internal Case Expenses

Non-Payroll Affiliate Resource Desc.	\$87,657
Kennedy Reporting	\$795
Advertising	\$23,550
ESL Payroll, Benefits, Taxes	\$359,416
	<u>\$471,417</u>

Total for Docket 49916 (unchanged from 7/1/22 Application) \$804,731

**Docket No. 53719**

External Rate Case Expenses (Supported by Meghan E. Griffiths)

Accounting	\$150,000
Consultants	\$226,246
Legal	\$835,368
	<u>\$1,211,614</u>

Internal Rate Case Expenses

Non-Payroll Affiliate Resource Desc.	\$404,581
ESL Payroll, Benefits, Taxes	\$1,647,342
	<u>\$2,051,923</u>

Total - Docket 53719 as of 8/31/22 \$3,263,537

**GRAND TOTAL as of 8/31/22 \$4,068,268**

**ENTERGY TEXAS, INC.**  
**RATE CASE EXPENSES PAID THROUGH THE MONTH ENDED AUGUST 31, 2022**  
**Docket No. 53719 Summary**

<u>Line No.</u>		<u>AMOUNT</u>
	<b><u>ACCOUNTING</u></b>	
1	DELOITTE AND TOUCHE LLP	\$150,000
2	ACCOUNTING - TOTAL	<u>\$150,000</u>
	<b><u>CONSULTANTS</u></b>	
3	ALLIANCE CONSULTING GROUP	\$51,510
4	THE BRATTLE GROUP, INC.	\$6,026
5	EXPERGY	\$42,405
6	JACKSON WALKER LLP 9	\$28,415
7	KFG INC	\$55,965
8	LEWIS AND ELLIS, INC.	\$15,680
9	OSPREY ENERGY GROUP	\$3,675
10	SCOTTMADDEN, INC.	\$22,570
11		
12	CONSULTANTS - TOTAL	<u>\$226,246</u>
	<b><u>LEGAL</u></b>	
13	DUGGINS WREN MANN & ROMERO LLP	\$559,157
14	EVERSHEDS SUTHERLAND US LLP	\$253,187
15	JAGER SMITH JR DBA JAGER SMITH LLC 8	\$10,824
16	TAGGART MORTON LLC	\$12,200
17	LEGAL - TOTAL	<u>\$835,368</u>
	<b><u>INTERNAL RATE CASES EXPENSES</u></b>	
18	Agency Booking Fees	\$15
19	Airfare <sup>1</sup>	\$927
20	Business Meals/Entertainment	\$147
21	Computer & Office Supplies	\$743
22	Depreciation & Amort Expenses	\$112,688
23	Empl Wrk Meal/Functions/Awards	\$236
24	Lodging	\$595
25	Other Employee Expenses	\$20
26	Personal Car Mileage - Local	\$0
27	Postage and Overnight Delivery	\$140
28	Safety Training Loader	\$0
29	Service Company Recipient	\$160,883
30	Temporary Employee Services	\$6,588
31	Transportation	\$0
32	Travel Transportation	\$246
33	Advertising Expenses	\$121,355
34	LESS: NON-CONFORMING COMPANY EXPENSES	\$0
35	INTERNAL RATE CASES EXPENSES - TOTAL	<u>\$404,581</u>
36	<b><u>ESL PAYROLL, BENEFITS &amp; TAXES</u></b>	\$1,647,342
37	<b><u>RATE CASE EXPENSES INCURRED THROUGH 8/31/22</u></b>	<u>\$3,263,537</u>

Note:

1. Does not include first-class travel.

ENTERGY TEXAS, INC.  
RATE CASE PAYROLL FOR ESI EMPLOYEES THROUGH AUGUST 31, 2022  
DOCKET NO. 53719

DEPARTMENT	WAGES	HOURS PAID	HOURS WORKED	ACTIVITIES
Exec Dir - Tax Services	\$46,348	754	771	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Corporate Finance	\$6,765	76	94	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Technology Business Management	\$6,129	59	72	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
HR - Reporting and Analytics	\$2,072	40	44	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Vp Regulatory Services	\$112,975	1,455	1,693	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Regulatory Filings	\$307,609	6,149	6,949	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Rate Administration	\$32,790	563	611	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Legal - Reg - Corp	\$92,210	1,138	1,318	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Trans Regulatory Support	\$15,863	222	233	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Regulatory/Strategic Initiatives	\$5,838	129	133	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Mgr, Fleet Maint-Risk/Planning	\$14,842	354	388	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
HR - Total Rewards	\$28,890	430	521	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Regulatory Litigation Support	\$16,693	482	426	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Corp FBP	\$13,195	218	277	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Regulatory Compliance	\$51,745	842	918	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Accounting Govern. & Controls	\$56,479	1,043	1,180	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Enterprise Planning Group	\$955	12	12	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
External & Corporate Reporting	\$1,791	29	30	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Business Development Admin	\$12,747	95	101	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Origination	\$839	16	17	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Accounting Policy & Research	\$11,436	188	198	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Corporate and Executive Comm	\$3,347	55	55	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Business Support-Fossil	\$3,141	67	75	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Revenue Forecasting & Analysis	\$7,695	135	147	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Key String Labs	\$595	8	8	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Controller Utility Operations	\$2,862	55	57	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
FBP - Op Finance Directors	\$6,857	103	114	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
CD&I Regulatory Research	\$2,798	76	81	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Director, Financial Ops/Ctrls	\$2,782	52	56	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Fuel & Special Riders	\$644	12	12	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Energy Analysis & Reporting	\$1,853	33	36	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Legal - Litigation - West	\$870	10	11	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Internal Audit	\$510	7	8	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
HR - Business Partner NonNuc	\$446	8	10	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Dep Gen Counsel & Pro Bono	\$220	4	4	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Corp Plan FBP	\$1,033	16	17	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
TOTAL ESI WAGES	<u>\$873,865</u>	<u>14,933</u>	<u>16,673</u>	
ESI EMPLOYEE BENEFITS & TAXES	<u>\$773,477</u>			
TOTAL ESI PAYROLL, BENEFITS & TAXES	<u>\$1,647,342</u>			

Rate Case Expenses Presented in the Format of ETT's Response to Staff RFI 1-1

Vendor	Estimate	November 2021	December 2021	January 2022	February 2022	March 2022	April 2022	May 2022	June 2022	July 2022	August 2022	Total
<b>Legal</b>												
Estimated expenses and timing <sup>1</sup>	\$4,200,000											
Incurring and Paid:												
DUGGINS WREN MANN & ROMERO LLP			\$16,347	\$0	\$1,267	\$22,004	\$53,361	\$82,400	\$89,567	\$0	\$294,212	\$559,157
EVERSHEDS SUTHERLAND US LLP						\$1,683	\$1,617	\$18,251	\$17,404	\$30,252	\$187,280	\$253,187
JAGER SMITH JR DBA JAGER SMITH LLC <sup>8</sup>							\$153	\$2,673	\$2,706	\$2,145	\$0	\$10,824
TAGGART MORTON LLC								\$0	\$9,913	\$2,135	\$0	\$12,200
Remaining Est. expenses and timing												\$3,364,632
Areas of work	Legal											
<b>Engineering</b>												
Estimated expenses and timing <sup>2</sup>	\$0											
Incurring and Paid												
Remaining Est. expenses and timing												\$0
Areas of work	N/A											
<b>Accounting</b>												
Estimated expenses and timing <sup>3</sup>	\$150,000											
Incurring and Paid												
DELOITTE AND TOUCHE LLP									\$150,000			\$150,000
Remaining Est. expenses and timing												\$0
Areas of work	Accounting											
<b>Other</b>												
Estimated expenses and timing <sup>4</sup>	\$870,000											
Incurring and Paid												
ALLIANCE CONSULTING GROUP						\$3,465	\$11,129	\$19,111	\$6,850	\$0	\$10,955	\$51,510
THE BRATTLE GROUP, INC.							\$11,020	\$23,555	\$3,625	\$0	\$6,026	\$6,026
EXPERGY											\$4,205	\$42,405
HEDERMAN BROTHERS											\$6,496	\$6,496
JACKSON WALKER LLP <sup>9</sup>							\$15,600	\$9,555	\$9,329	\$258	\$18,829	\$28,415
KFG INC								\$20,475	\$20,475	\$0	\$10,335	\$55,965
LEE GROUP								\$980	\$6,615	\$113,358	\$0	\$113,358
LEWIS AND ELLIS, INC.										\$0	\$8,085	\$15,680
OSPREY ENERGY GROUP											\$3,675	\$3,675
SCOTTMADDEN, INC.											\$22,570	\$22,570
SUMMEROUR PARTNERS LLC										\$1,500	\$0	\$1,500
Remaining Est. expenses and timing												\$522,399
Areas of work	External Support											

**Rate Case Expenses Presented in the Format of ETI's Response to Staff RFI 1-1**

<b>Company Expenses</b>												
Estimated expenses and timing <sup>5</sup>												\$2,682,000
Incurring and Paid												
Employee	\$23,960	\$43,071	\$70,579	\$196,618	\$243,175	\$253,044	\$259,229	\$307,230	\$207,435	\$221,868	\$1,826,210	
Other	\$1,330	\$2,732	\$3,299	\$10,130	\$11,957	\$11,711	\$11,746	\$12,877	\$26,283	\$20,622	\$112,688	
Remaining Estimates Areas of Work												\$743,102
Internal Expenses												
<b>Intervenor Expenses</b>												
Estimated expenses and timing <sup>6</sup>												\$533,000
Incurring and Paid												
Remaining Estimates Areas of Work												\$533,000
Cities Legal Support												
<b>Prior Rate Case Expenses<sup>7</sup></b>												\$804,731
<b>Total</b>												<u><u>\$9,239,731</u></u>

**ENTERGY TEXAS, INC. RATE CASE EXPENSES - Internal Expenses**  
**Incurred in PUC Docket No. 53719**  
**For the Period November 2021 through August 2022 (1)**

<u>Non-Affiliate Resource Desc.</u>	<u>Amount</u>
Agency Booking Fees	\$15
Airfare	\$927
Business Meals/Entertainment	\$147
Computer & Office Supplies	\$743
Depreciation & Amort Expenses	\$112,688
Empl Wrk Meal/Functions/Awards	\$236
Lodging	\$595
Other Employee Expenses	\$20
Personal Car Mileage - Local	\$0
Postage and Overnight Delivery	\$140
Safety Training Loader	\$0
Service Company Recipient	\$160,883
Temporary Employee Services	\$6,588
Transportation	\$0
Travel Transportation	\$246
Advertising Expenses	\$121,355
Total	\$404,581
 ESL Payroll Benefits and Taxes	 \$1,647,342
 <b>Total Internal Rate Case Expenses (Docket No. 53719)</b>	 <b>\$2,051,923</b>
 <b>Total: Docket Nos. 53719 &amp; 49916</b>	 <b>\$2,523,340</b>

(1) Amounts include additional categories compared to those filed in Exhibit REL-5

**ENTERGY TEXAS, INC. RATE CASE EXPENSES - Internal Expenses**  
**Incurring in PUC Docket No. 49916**  
**For the Period March 2019 through October 2020**

<u>Non-Affiliate Resource Desc.</u>	<u>Amount</u>
Depreciation and Amort. Expense	\$31,775
Direct Payroll	\$6,503
Service Company Recipient	\$44,707
Payroll Loader Allocation	\$1,203
Benefits and Pension Allocation	\$1,475
Employee Expenses	\$1,501
Office and General Expenses	\$493
Total	\$87,657
 ESL Payroll Benefits and Taxes	 \$359,416
 Legal Services:	
KENNEDY REPORTING SERVICE INC	\$795
 Advertising Expenses	
LEE GROUP	\$22,050
SUMMEROUR PARTNERS LLC	\$1,500
 <b>Total Internal Rate Case Expenses</b>	 <b>\$471,417</b>

**Total Rate Case Expenses for Docket Nos. 49916 and 53719 through August 31, 2022**

**Docket No. 49916 (See Schedule G-14.2 and Exhibit REL-SD1-5 Workpapers)**

External Case Expenses

Intervenor Expenses	\$27,574
Legal	\$305,740
	<u>\$333,314</u>

Internal Case Expenses

Non-Payroll Affiliate Resource Desc.	\$87,657
Kennedy Reporting	\$795
Advertising	\$23,550
ESL Payroll, Benefits, Taxes	\$359,416
	<u>\$471,417</u>

<u>Total for Docket 49916 (unchanged from 7/1/22 Application)</u>	<u>\$804,731</u>
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**Docket No. 53719**

External Rate Case Expenses (Supported by Meghan E. Griffiths)

Accounting	\$150,000
Consultants	\$226,246
Legal	\$835,368
	<u>\$1,211,614</u>

Internal Rate Case Expenses

Non-Payroll Affiliate Resource Desc.	\$404,581
ESL Payroll, Benefits, Taxes	\$1,647,342
	<u>\$2,051,923</u>

<u>Total - Docket 53719 as of 8/31/22</u>	<u>\$3,263,537</u>
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<b>GRAND TOTAL as of 8/31/22</b>	<b>\$4,068,268</b>
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**ENERGY TEXAS, INC.**  
**RATE CASE EXPENSES PAID THROUGH THE MONTH ENDED AUGUST 31, 2022**  
**Docket No. 53719 Summary**

<u>Line No.</u>		<u>AMOUNT</u>
	<b><u>ACCOUNTING</u></b>	
1	DELOITTE AND TOUCHE LLP	\$150,000 ✓
2	ACCOUNTING - TOTAL	<u>\$150,000</u>
	<b><u>CONSULTANTS</u></b>	
3	ALLIANCE CONSULTING GROUP	\$51,510 ✓
4	THE BRATTLE GROUP, INC.	\$6,026 ✓
5	EXPERGY	\$42,405 ✓
6	JACKSON WALKER LLP 9	\$28,415 ✓
7	KFG INC	\$55,965 ✓
8	LEWIS AND ELLIS, INC.	\$15,680 ✓
9	OSPREY ENERGY GROUP	\$3,675 ✓
10	SCOTTMADDEN, INC.	\$22,570 ✓
11		
12	CONSULTANTS - TOTAL	<u>\$226,246</u>
	<b><u>LEGAL</u></b>	
13	DUGGINS WREN MANN & ROMERO LLP	\$559,157 ✓
14	EVERSHEDS SUTHERLAND US LLP	\$253,187 ✓
15	JAGER SMITH JR DBA JAGER SMITH LLC 8	\$10,824 ✓
16	TAGGART MORTON LLC	\$12,200 ✓
17	LEGAL - TOTAL	<u>\$835,368</u>
	<b><u>INTERNAL RATE CASES EXPENSES</u></b>	
18	Agency Booking Fees	\$15
19	Airfare <sup>1</sup>	\$927
20	Business Meals/Entertainment	\$147
21	Computer & Office Supplies	\$743
22	Depreciation & Amort Expenses	\$112,688
23	Empl Wrk Meal/Functions/Awards	\$236 ✓ ppl
24	Lodging	\$595 ✓
25	Other Employee Expenses	\$20
26	Personal Car Mileage - Local	\$0
27	Postage and Overnight Delivery	\$140 ✓
28	Safety Training Loader	\$0
29	Service Company Recipient	\$160,883
30	Temporary Employee Services	\$6,588
31	Transportation	\$0
32	Travel Transportation	\$246
33	Advertising Expenses	\$121,355
34	LESS: NON-CONFORMING COMPANY EXPENSES	\$0
35	INTERNAL RATE CASES EXPENSES - TOTAL	<u>\$404,581</u>
36	<b><u>ESL PAYROLL, BENEFITS &amp; TAXES</u></b>	\$1,647,342
37	<b><u>RATE CASE EXPENSES INCURRED THROUGH 8/31/22</u></b>	<u><u>\$3,263,537</u></u>

Total External  
1,211,614

Note:  
1. Does not include first-class travel.

ENERGY TEXAS, INC.  
RATE CASE PAYROLL FOR ESI EMPLOYEES THROUGH AUGUST 31, 2022  
DOCKET NO. 53719

DEPARTMENT	WAGES	HOURS PAID	HOURS WORKED	ACTIVITIES
Exec Dir - Tax Services	\$46,348	754	771	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Corporate Finance	\$6,765	76	94	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Technology Business Management	\$6,129	59	72	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
HR - Reporting and Analytics	\$2,072	40	44	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Vp Regulatory Services	\$112,975	1,455	1,693	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Regulatory Filings	\$307,609	6,149	6,949	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Rate Administration	\$32,790	563	611	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Legal - Reg - Corp	\$92,210	1,138	1,318	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Trans Regulatory Support	\$15,863	222	233	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Regulatory/Strategic Initiatives	\$5,838	129	133	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Mgr, Fleet Maint-Risk/Planning	\$14,842	354	388	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
HR - Total Rewards	\$28,890	430	521	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Regulatory Litigation Support	\$16,693	482	426	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Corp FBP	\$13,195	218	277	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Regulatory Compliance	\$51,745	842	918	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Accounting Govern. & Controls	\$56,479	1,043	1,180	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Enterprise Planning Group	\$955	12	12	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
External & Corporate Reporting	\$1,791	29	30	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Business Development Admin	\$12,747	95	101	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Origination	\$839	16	17	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Accounting Policy & Research	\$11,436	188	198	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Corporate and Executive Comm	\$3,347	55	55	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Business Support-Fossil	\$3,141	67	75	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Revenue Forecasting & Analysis	\$7,695	135	147	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Key String Labs	\$595	8	8	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Controller Utility Operations	\$2,862	55	57	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
FBP - Op Finance Directors	\$6,857	103	114	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
CD&I Regulatory Research	\$2,798	76	81	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Director, Financial Ops/Ctrls	\$2,782	52	56	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Fuel & Special Riders	\$644	12	12	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Energy Analysis & Reporting	\$1,853	33	36	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Legal - Litigation - West	\$870	10	11	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Internal Audit	\$510	7	8	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
HR - Business Partner NonNuc	\$446	8	10	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Dep Gen Counsel & Pro Bono	\$220	4	4	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
Corp Plan FBP	\$1,033	16	17	ASSIST IN RATE CASE PREPARATION & RFI RESPONSES
TOTAL ESI WAGES	<u>\$873,865</u>	<u>14,933</u>	<u>16,673</u>	
ESI EMPLOYEE BENEFITS & TAXES	\$773,477			
TOTAL ESI PAYROLL, BENEFITS & TAXES	<u>\$1,647,342</u>			

Rate Case Expenses Presented in the Format of ETT's Response to Staff RFI 1-1

Vendor	Estimate	November 2021	December 2021	January 2022	February 2022	March 2022
<b>Legal</b>						
Estimated expenses and timing <sup>1</sup>	\$4,200,000					
Incurring and Paid:						
DUGGINS WREN MANN & ROMERO LLP			\$16,347	\$0	\$1,267	\$22,004
EVERSHEDS SUTHERLAND US LLP						
JAGER SMITH JR DBA JAGER SMITH LLC <sup>8</sup>						\$1,683
TAGGART MORTON LLC						
Remaining Est. expenses and timing Areas of work						
	Legal					
<b>Engineering</b>						
Estimated expenses and timing <sup>2</sup>	\$0					
Incurring and Paid						
Remaining Est. expenses and timing Areas of work	N/A					
<b>Accounting</b>						
Estimated expenses and timing <sup>3</sup>	\$150,000					
Incurring and Paid						
DELOITTE AND TOUCHE LLP						
Remaining Est. expenses and timing Areas of work						
	Accounting					
<b>Other</b>						
Estimated expenses and timing <sup>4</sup>	\$870,000					
Incurring and Paid						
ALLIANCE CONSULTING GROUP						\$3,465
THE BRATTLE GROUP, INC.						
EXPERGY						
HEDERMAN BROTHERS						
JACKSON WALKER LLP <sup>9</sup>						
KFG INC						
LEE GROUP						
LEWIS AND ELLIS, INC.						
OSPREY ENERGY GROUP						
SCOTTMADDEN, INC.						
SUMMEROUR PARTNERS LLC						
Remaining Est. expenses and timing Areas of work						
	External Support					
<b>Company Expenses</b>						
Estimated expenses and timing <sup>5</sup>	\$2,682,000					
Incurring and Paid						
Employee		\$23,960	\$43,071	\$70,579	\$196,618	\$243,175
Other		\$1,330	\$2,732	\$3,299	\$10,130	\$11,957
Remaining Estimates Areas of Work						
	Internal Expenses					
<b>Intervenor Expenses</b>						
Estimated expenses and timing <sup>6</sup>	\$533,000					
Incurring and Paid						
Remaining Estimates Areas of Work						
	Cities Legal Support					
<b>Prior Rate Case Expenses <sup>7</sup></b>						
<b>Total</b>						

Rate Case Expenses Presented in the Format of ETI's Response to Staff RFI 1-1

Vendor	April 2022	May 2022	June 2022	July 2022	August 2022	Total
<b>Legal</b>						
Estimated expenses and timing <sup>1</sup>						
Incurring and Paid:						
DUGGINS WREN MANN & ROMERO LLP	\$53,361	\$82,400	\$89,567	\$0	\$294,212	\$559,157
EVERSHEDS SUTHERLAND US LLP		\$18,251	\$17,404	\$30,252	\$187,280	\$253,187
JAGER SMITH JR DBA JAGER SMITH LLC <sup>6</sup>	\$1,617	\$2,673	\$2,706	\$2,145	\$0	\$10,824
TAGGART MORTON LLC	\$153	\$0	\$9,913	\$2,135	\$0	\$12,200
Remaining Est. expenses and timing Areas of work						\$3,364,632
<b>Engineering</b>						
Estimated expenses and timing <sup>2</sup>						
Incurring and Paid						\$0
Remaining Est. expenses and timing Areas of work						\$0
<b>Accounting</b>						
Estimated expenses and timing <sup>3</sup>						
Incurring and Paid						
DELOITTE AND TOUCHE LLP		\$150,000				\$150,000
Remaining Est. expenses and timing Areas of work						\$0
<b>Other</b>						
Estimated expenses and timing <sup>4</sup>						
Incurring and Paid						
ALLIANCE CONSULTING GROUP	\$11,129	\$19,111	\$6,850	\$0	\$10,955	\$51,510
THE BRATTLE GROUP, INC.					\$6,026	\$6,026
EXPERGY	\$11,020	\$23,555	\$3,625	\$0	\$4,205	\$42,405
HEDERMAN BROTHERS					\$6,496	\$6,496
JACKSON WALKER LLP <sup>9</sup>			\$9,329	\$258	\$18,829	\$28,415
KFG INC	\$15,600	\$9,555	\$20,475	\$0	\$10,335	\$55,965
LEE GROUP				\$113,358	\$0	\$113,358
LEWIS AND ELLIS, INC.		\$980	\$6,615	\$0	\$8,085	\$15,680
OSPREY ENERGY GROUP					\$3,675	\$3,675
SCOTTMADDEEN, INC.					\$22,570	\$22,570
SUMMEROUR PARTNERS LLC				\$1,500	\$0	\$1,500
Remaining Est. expenses and timing Areas of work						\$522,399
<b>Company Expenses</b>						
Estimated expenses and timing <sup>5</sup>						
Incurring and Paid						
Employee	\$253,044	\$259,229	\$307,230	\$207,435	\$221,868	\$1,826,210
Other	\$11,711	\$11,746	\$12,877	\$26,283	\$20,622	\$112,688
Remaining Estimates Areas of Work						\$743,102
<b>Intervenor Expenses</b>						
Estimated expenses and timing <sup>6</sup>						
Incurring and Paid						\$0
Remaining Estimates Areas of Work						\$533,000
<b>Prior Rate Case Expenses <sup>7</sup></b>						
						\$804,731
<b>Total</b>						<u>\$9,239,731</u>

## Roadmap to Internal Rate Case Expenses

Year	Accounting Period	GL Business Unit	Project	Source Resource	Journal ID	Document Cd	Document Desc	Image No.	Image URL	Monetary Amt
2022	3	TX000	F3PPTRCT22	201	TRP0342791		Transportation		Image URL	(\$0.86)
2022	8	TX000	F3PPTRCT22	403	SCB0372413		Temporary Employee Services		Image URL	\$5,562.32
2022	2	TX000	F3PPTRCT22	805	SCB0336522		Depreciation & Amort Expenses		Image URL	\$10,130.31
2022	8	TX000	F3PPTRCT22	740	SCB0372413		Service Company Recipient		Image URL	\$14,273.62
2022	7	TX000	F3PPTRCT22	740	SCB0366658		Service Company Recipient		Image URL	\$5,407.31
2022	8	TX000	F3PPTRCT22	740	SCB0372413		Service Company Recipient		Image URL	\$3,859.74
2022	7	TX000	F3PPTRCT22	403	SCB0366658		Temporary Employee Services		Image URL	\$1,025.92
2022	6	TX000	F3PPTRCT22	525	SCB0360630		Airfare	EXP3633374_2	Image URL	\$339.72
2022	6	TX000	F3PPTRCT22	528	SCB0360630		Agency Booking Fees		Image URL	\$5.00
2022	6	TX000	F3PPTRCT22	031	SCB0360630		Travel Transportation	EXP3633374 (1T through 4T)	Image URL	\$208.52
2022	1	TX000	F3PPTRCT22	740	SCB0331236		Service Company Recipient		Image URL	\$38.85
2022	7	TX000	F3PPTRCT22	525	SCB0366658		Airfare	EXP3671886	Image URL	\$381.34
2022	7	TX000	F3PPTRCT22	528	SCB0366658		Agency Booking Fees		Image URL	\$5.00
2021	11	TX000	F3PPTRCT22	740	SCB0318615		Service Company Recipient		Image URL	\$1,670.43
2022	5	TX000	F3PPTRCT22	740	SCB0354446		Service Company Recipient		Image URL	\$17,091.37
2021	11	TX000	F3PPTRCT22	740	SCB0318615		Service Company Recipient		Image URL	\$272.39
2022	2	TX000	F3PPTRCT22	740	SCB0336522		Service Company Recipient		Image URL	\$2,414.07
2022	4	TX000	F3PPTRCT22	740	SCB0348722		Service Company Recipient		Image URL	\$2,972.11
2022	1	TX000	F3PPTRCT22	740	SCB0331236		Service Company Recipient		Image URL	\$5,567.77
2022	7	TX000	F3PPTRCT22	740	SCB0366658		Service Company Recipient		Image URL	\$14,858.91
2021	11	TX000	F3PPTRCT22	805	SCB0318615		Depreciation & Amort Expenses		Image URL	\$1,330.28
2022	3	TX000	F3PPTRCT22	805	SCB0342788		Depreciation & Amort Expenses		Image URL	\$11,957.10
2022	6	TX000	F3PPTRCT22	024	SCB0360630		Business Meals/Entertainment	EXP3633374_3	Image URL	\$146.61
2022	6	TX000	F3PPTRCT22	032	SCB0360630		Lodging	EXP3633374_1	Image URL	\$594.66
2022	8	TX000	F3PPTRCT22	740	SCB0372413		Service Company Recipient		Image URL	\$132.62
2022	3	TX000	F3PPTRCT22	740	SCB0342788		Service Company Recipient		Image URL	\$4,770.72
2022	5	TX000	F3PPTRCT22	740	SCB0354446		Service Company Recipient		Image URL	\$4,802.16
2022	4	TX000	F3PPTRCT22	805	SCB0348722		Depreciation & Amort Expenses		Image URL	\$11,710.95
2022	5	TX000	F3PPTRCT22	805	SCB0354446		Depreciation & Amort Expenses		Image URL	\$11,746.32
2022	7	TX000	F3PPTRCT22	805	SCB0366658		Depreciation & Amort Expenses		Image URL	\$26,282.56
2022	8	TX000	F3PPTRCT22	805	SCB0372413		Depreciation & Amort Expenses		Image URL	\$20,622.21
2022	8	TX000	F3PPTRCT22	276	SCB0372413		Computer & Office Supplies	15432494	Image URL	\$743.11
2022	2	TX000	F3PPTRCT22	740	SCB0336522		Service Company Recipient		Image URL	\$15,070.41
2022	3	TX000	F3PPTRCT22	740	SCB0342788		Service Company Recipient		Image URL	\$21,505.85
2021	12	TX000	F3PPTRCT22	740	SCB0324910		Service Company Recipient		Image URL	\$492.58
2022	8	TX000	F3PPTRCT22	525	API0369336	15419694	Airfare	EXP3751525	Image URL	\$206.03
2022	8	TX000	F3PPTRCT22	528	API0369336	15419694	Agency Booking Fees		Image URL	\$5.00
2022	8	TX000	F3PPTRCT22	031	SCB0372413		Travel Transportation	15407795	Image URL	\$37.20
2022	8	TX000	F3PPTRCT22	027	SCB0372413		Empl Wrk Meal/Functions/Awards	EXP3727002_2	Image URL	\$235.88
2022	12	TX000	F3PPTRCT22	805	SCB0324910		Depreciation & Amort Expenses		Image URL	\$2,731.94
2022	4	TX000	F3PPTRCT22	740	SCB0348722		Service Company Recipient		Image URL	\$15,499.99
2022	1	TX000	F3PPTRCT22	740	SCB0331236		Service Company Recipient		Image URL	\$699.61
2022	6	TX000	F3PPTRCT22	740	SCB0360630		Service Company Recipient		Image URL	\$5,669.40
2022	2	TX000	F3PPTRCT22	201	TRP036525		Transportation		Image URL	(\$0.33)
2022	1	TX000	F3PPTRCT22	805	SCB0331236		Depreciation & Amort Expenses		Image URL	\$3,298.78
2022	6	TX000	F3PPTRCT22	805	SCB0360630		Depreciation & Amort Expenses		Image URL	\$12,877.46
2022	8	TX000	F3PPTRCT22	286	SCB0372413		Postage and Overnight Delivery		Image URL	\$139.63
2022	2	TX000	F3PPTRCT22	740	SCB0336522		Service Company Recipient	15432517	Image URL	(\$31.84)
2021	12	TX000	F3PPTRCT22	740	SCB0324910		Service Company Recipient		Image URL	\$4,529.08
2022	6	TX000	F3PPTRCT22	740	SCB0360630		Service Company Recipient		Image URL	\$19,315.82
2022	7	TX000	F3PPTRCT22	028	SCB0366658		Other Employee Expenses		Image URL	\$20.00
2022	8	TX000	F3PPTRCT22	485	API0370769	64383	Advertising Expenses	64383 HEDERMAN BROTHERS LLC	Image URL	\$63.42
2022	8	TX000	F3PPTRCT22	485	API0370769	64383	Advertising Expenses	64383 HEDERMAN BROTHERS LLC	Image URL	\$5,937.75

2022	8 TX000	F3PPTRCT22	485 Advertising Expenses	APS0370939	64383	64383 HEDERMAN BROTHERS LLC	\$495.09
2022	7 TX000	F3PPTRCT22	485 Advertising Expenses	AP10364819	60970	60970 LEE GROUP	\$113,358.25
2022	7 TX000	F3PPTRCT22	485 Advertising Expenses	AP10365185	1506	1506 SUMMEROUR PARTNERS LLC	\$1,500.00
<b>Summary</b>							<b>\$404,580.14</b>

Project	Witness	Witness Class	Department	Department Description	Resource Description	Employee Name	Hours Paid [1]	Hours Worked	Amount [2]
F3PPTXRC22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Incentive Compensation		-	-	\$626.87
F3PPTXRC22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Non-Productive Leader		-	-	\$240.88
F3PPTXRC22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Payroll Accrual		-	-	(\$0.00)
F3PPTXRC22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Payroll Tax Accrual		-	-	(\$0.00)
F3PPTXRC22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Payroll Tax Accrual		-	-	\$295.07
F3PPTXRC22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Salaries & Wages - Exempt		54.96	55.00	\$3,347.17
F3PPTXRC22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Vacation Leader		-	-	\$274.20
F3PPTXRC22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Vacation Leader		54.96	55.00	\$4,784.19
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Incentive Compensation		-	-	\$1,093.41
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Non-Productive Leader		-	-	\$420.15
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Payroll Accrual		-	-	\$350.89
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Payroll Tax Accrual		-	-	\$26.32
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Payroll Tax Accrual		-	-	\$514.72
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Salaries & Wages - Exempt		128.55	132.50	\$5,838.46
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Vacation Leader		-	-	\$478.26
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Incentive Compensation		-	-	\$947.03
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Non-Productive Leader		-	-	\$133.35
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Payroll Accrual		-	-	\$0.00
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Payroll Tax Accrual		-	-	\$163.37
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Payroll Tax Accrual		-	-	\$1,853.03
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Salaries & Wages - Exempt		33.04	36.00	\$151.80
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Vacation Leader		-	-	\$157.15
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Incentive Compensation		-	-	\$60.39
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Non-Productive Leader		-	-	\$0.00
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Payroll Accrual		-	-	\$0.00
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Payroll Tax Accrual		-	-	\$73.99
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Salaries & Wages - Exempt		16.43	17.00	\$839.11
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Vacation Leader		-	-	\$68.73
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Incentive Compensation		-	-	\$178.84
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Non-Productive Leader		-	-	\$68.72
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Payroll Accrual		-	-	\$53.55
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Payroll Tax Accrual		-	-	\$4.02
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Payroll Tax Accrual		-	-	\$84.19
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Salaries & Wages - Exempt		11.58	12.00	\$954.93
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Vacation Leader		-	-	\$78.22
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Incentive Compensation		-	-	\$189.00
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Non-Productive Leader		-	-	\$144.83
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Payroll Accrual		-	-	\$0.00
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Payroll Tax Accrual		-	-	\$87.85
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Salaries & Wages - Exempt		10	13.5	\$998.04
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Non-Productive Leader		-	-	\$484.00
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Incentive Compensation		-	-	\$368.06
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Non-Productive Leader		-	-	\$0.00
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Payroll Accrual		-	-	(\$0.00)
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Payroll Tax Accrual		-	-	\$218.40
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Salaries & Wages - Exempt		40	40.75	\$2,065.93
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Salaries & Wages - Exempt		1	1	\$33.73
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Salaries & Wages - Exempt		6	6.5	\$310.61
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Salaries & Wages - Exempt		3	3.5	\$117.68
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Incentive Compensation		-	-	\$12,471.00
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Non-Productive Leader		-	-	\$9,509.27
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Payroll Accrual		-	-	\$0.00
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Payroll Tax Accrual		-	-	\$0.00
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Salaries & Wages - Exempt		199	199.5	\$5,678.76
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Salaries & Wages - Exempt		146	148.5	\$8,483.56
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Salaries & Wages - Exempt		1063	1063	\$4,914.78
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Salaries & Wages - Exempt		-	-	\$51,977.54
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Incentive Compensation		-	-	\$55.00
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Non-Productive Leader		-	-	\$41.69
F3PPTXRC22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Payroll Accrual		-	-	(\$0.00)

F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESEE	LTFuelSupplyTraining&Compliance	Payroll Tax Accrual				\$0.00
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESEE	LTFuelSupplyTraining&Compliance	Payroll Tax Leader				\$24.73
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Salaries & Wages - Exempt		7		\$286.34
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Incentive Compensation				\$985.00
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Non-Productive Loader				\$751.98
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Accrual				(\$0.00)
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Tax Accrual				\$451.96
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Tax Leader				\$5,174.83
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Salaries & Wages - Exempt				\$163.00
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Incentive Compensation				\$124.14
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Accrual				\$0.00
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Tax Accrual				\$0.00
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Salaries & Wages - Exempt				\$73.67
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Tax Leader				\$852.52
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Salaries & Wages - Exempt				\$121,090.53
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Incentive Compensation				\$121,090.53
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Accrual				\$151.98
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Tax Accrual				\$122.45
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Non-Productive Loader				(\$174.77)
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Tax Leader				\$471.75
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Tax Allocation Offset				\$571.41
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Incentive Compensation				\$1,101.32
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Non-Exempt-Overtime				\$3,327.38
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Non-Productive Loader				\$961.76
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Accrual				\$4,742.62
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Tax Accrual				\$955.69
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Tax Leader				\$1,831.38
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Salaries & Wages - Exempt				\$544.87
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Salaries & Wages - Exempt				\$2,269.75
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Salaries & Wages - Non-Exempt				\$9,026.00
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Salaries & Wages - Non-Exempt				\$468.88
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Salaries & Wages - Non-Exempt				\$599.06
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Salaries & Wages - Non-Exempt				\$456.73
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Vacation Loader				\$1,094.80
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Incentive Compensation				\$162.96
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Non-Productive Loader				\$62.62
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Accrual				\$0.00
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Tax Accrual				\$0.00
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Tax Leader				\$76.71
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Salaries & Wages - Exempt				\$870.16
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Vacation Loader				\$71.28
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Incentive Compensation				\$16,649.70
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Loaned Labor-Exempt				\$12,380.84
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Loaned Labor-Exempt				\$9,011.25
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Loaned Labor-Exempt				\$161.86
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Non-Productive Loader				\$8,448.85
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Accrual				\$7,363.84
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Tax Accrual				\$552.28
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Tax Leader				\$9,423.20
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Salaries & Wages - Exempt				\$115.06
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Salaries & Wages - Exempt				\$1,059.44
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Salaries & Wages - Exempt				\$72.94
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Salaries & Wages - Exempt				\$20,370.62
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Salaries & Wages - Exempt				\$26,601.78
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Salaries & Wages - Exempt				\$21,786.04
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Vacation Loader				\$9,227.66
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Incentive Compensation				\$41.24
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Non-Productive Loader				\$15.85
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Accrual				\$83.99
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Tax Accrual				\$6.30
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Tax Leader				\$19.42
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Salaries & Wages - Exempt				\$220.19
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Vacation Loader				\$18.04
F3PPTXRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Incentive Compensation				\$2,290.00



F3PPTXFRCT	Falstad, Daniel	Legal Services	CP188	Regulatory/Litigation Support	Non-Productive Loader				\$4,865.19
F3PPTXFRCT	Falstad, Daniel	Legal Services	CP188	Regulatory/Litigation Support	Payroll Accrual				(\$0.00)
F3PPTXFRCT	Falstad, Daniel	Legal Services	CP188	Regulatory/Litigation Support	Payroll Tax Accrual				\$2,836.76
F3PPTXFRCT	Falstad, Daniel	Legal Services	CP188	Regulatory/Litigation Support	Non-Exempt-Overtime	FTE	82.5	41.25	\$2,178.26
F3PPTXFRCT	Falstad, Daniel	Legal Services	CP188	Regulatory/Litigation Support	Salaries & Wages - Non-Exempt	FTE	626.25	626.25	\$2,462.45
F3PPTXFRCT	Falstad, Daniel	Legal Services	CP188	Regulatory/Litigation Support	Salaries & Wages - Non-Exempt	FTE	128	128	\$2,443.24
F3PPTXFRCT	Falstad, Daniel	Legal Services	CP188	Regulatory/Litigation Support	Salaries & Wages - Non-Exempt	FTE	17	17	\$349.81
F3PPTXFRCT	Falstad, Daniel	Legal Services	CP188	Regulatory/Litigation Support	Salaries & Wages - Non-Exempt	FTE	28.75	28.75	\$557.08
F3PPTXFRCT	Falstad, Daniel	Legal Services	CP188	Regulatory/Litigation Support	Salaries & Wages - Non-Exempt	FTE	63	63	\$1,139.76
F3PPTXFRCT	Falstad, Daniel	Legal Services	CP188	Regulatory/Litigation Support	Non-Exempt-Overtime	FTE			\$0.00
F3PPTXFRCT	Falstad, Daniel	Legal Services	CP188	Regulatory/Litigation Support	Salaries & Wages - Non-Exempt	FTE	14	14	\$445.48
F3PPTXFRCT	Falstad, Daniel	Legal Services	CP188	Regulatory/Litigation Support	Non-Exempt-Overtime	FTE	8	4	\$122.21
F3PPTXFRCT	Falstad, Daniel	Legal Services	CP188	Regulatory/Litigation Support	Salaries & Wages - Non-Exempt	FTE	173	173	\$5,588.92
F3PPTXFRCT	Falstad, Daniel	Legal Services	CP188	Regulatory/Litigation Support	Salaries & Wages - Exempt	FTE	44.58	45	\$2,809.36
F3PPTXFRCT	Falstad, Daniel	Legal Services	CP188	Regulatory/Litigation Support	Salaries & Wages - Non-Exempt	FTE	2.5	2.5	\$49.65
F3PPTXFRCT	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Incentive Compensation				\$13,807.00
F3PPTXFRCT	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Non-Productive Loader				\$10,636.93
F3PPTXFRCT	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Payroll Accrual				\$0.00
F3PPTXFRCT	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Payroll Tax Accrual				\$0.00
F3PPTXFRCT	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Payroll Tax Loader				\$6,367.37
F3PPTXFRCT	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Non-Exempt	FTE	28.5	28.5	\$973.42
F3PPTXFRCT	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE	467.99	571.05	\$42,720.69
F3PPTXFRCT	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE	64.2	65	\$5,272.74
F3PPTXFRCT	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE	243.07	297	\$23,473.26
F3PPTXFRCT	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE	11.5	11.5	\$729.81
F3PPTXFRCT	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE	3635.72	3874.05	\$321,273.75
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Incentive Compensation				\$2,779.55
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Non-Productive Loader				\$1,068.04
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Payroll Accrual				\$194.69
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Payroll Tax Accrual				\$14.60
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Salaries & Wages - Exempt	FTE	3.00	3.00	\$1,308.45
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Salaries & Wages - Exempt	FTE	48.89	55.00	\$142.36
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Salaries & Wages - Exempt	FTE	301.73	329.50	\$2,944.20
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Vacation Loader				\$1,755.18
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRFM	Mgr, Fleet Maint-Risk/Planning	Business Support-Fossil				\$1,215.75
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRPF	Business Support-Fossil	Incentive Compensation				\$287.58
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRPF	Business Support-Fossil	Non-Productive Loader				\$110.50
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRPF	Business Support-Fossil	Payroll Accrual				\$312.18
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRPF	Business Support-Fossil	Payroll Tax Accrual				\$23.41
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRPF	Business Support-Fossil	Payroll Tax Loader				\$135.38
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRPF	Business Support-Fossil	Salaries & Wages - Exempt	FTE	10.45	14.00	\$646.05
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRPF	Business Support-Fossil	Salaries & Wages - Exempt	FTE	20.48	21.50	\$889.53
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRPF	Business Support-Fossil	Vacation Loader				\$125.79
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRPF	Business Support-Fossil	Vacation Loader				\$23,953.24
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRPF	Mgr, Fleet Maint-Risk/Planning	Payroll Accrual				(\$194.69)
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRPF	Mgr, Fleet Maint-Risk/Planning	Payroll Tax Accrual				(\$14.60)
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRPF	Business Support-Fossil	Incentive Compensation				\$300.57
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRPF	Business Support-Fossil	Non-Productive Loader				\$115.49
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRPF	Business Support-Fossil	Payroll Accrual				\$300.02
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRPF	Business Support-Fossil	Payroll Tax Accrual				\$22.51
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRPF	Business Support-Fossil	Payroll Tax Loader				\$141.47
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRPF	Business Support-Fossil	Salaries & Wages - Exempt	FTE	2.86	3.00	\$176.63
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRPF	Business Support-Fossil	Salaries & Wages - Exempt	FTE	32.87	36.00	\$1,428.35
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRPF	Business Support-Fossil	Vacation Loader				\$1,158.00
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRPF	Business Support-Fossil	Incentive Compensation				\$882.81
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRPF	Business Support-Fossil	Non-Productive Loader				\$0.00
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRPF	Business Support-Fossil	Payroll Accrual				\$0.00
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRPF	Business Support-Fossil	Payroll Tax Accrual				\$527.36
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRPF	Business Support-Fossil	Payroll Tax Loader				\$65.07
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRPF	Business Support-Fossil	Salaries & Wages - Exempt	FTE	2	2	\$65.07
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRPF	Business Support-Fossil	Salaries & Wages - Exempt	FTE	152.68	170.5	\$6,004.37
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	FSRPF	Business Support-Fossil	Salaries & Wages - Exempt	FTE	190.41	211.5	\$11,044.83
F3PPTXFRCT	Gale, Beverley	Fossil Plant Operations	CP178	Rate Administration	Incentive Compensation				\$6,114.48
<b>Power Generation Total</b>		<b>Fossil Plant Operations Total</b>							
F3PPTXFRCT	Maurice-Anderson, Alyssa	Power Generation	FSRFM	Mgr, Fleet Maint-Risk/Planning	Payroll Accrual				
F3PPTXFRCT	Maurice-Anderson, Alyssa	Power Generation	FSRFM	Mgr, Fleet Maint-Risk/Planning	Payroll Tax Accrual				(\$14.60)
F3PPTXFRCT	Maurice-Anderson, Alyssa	Power Generation	FSRPF	Business Support-Fossil	Incentive Compensation				\$300.57
F3PPTXFRCT	Maurice-Anderson, Alyssa	Power Generation	FSRPF	Business Support-Fossil	Non-Productive Loader				\$115.49
F3PPTXFRCT	Maurice-Anderson, Alyssa	Power Generation	FSRPF	Business Support-Fossil	Payroll Accrual				\$300.02
F3PPTXFRCT	Maurice-Anderson, Alyssa	Power Generation	FSRPF	Business Support-Fossil	Payroll Tax Accrual				\$22.51
F3PPTXFRCT	Maurice-Anderson, Alyssa	Power Generation	FSRPF	Business Support-Fossil	Payroll Tax Loader				\$141.47
F3PPTXFRCT	Maurice-Anderson, Alyssa	Power Generation	FSRPF	Business Support-Fossil	Salaries & Wages - Exempt	FTE	2.86	3.00	\$176.63
F3PPTXFRCT	Maurice-Anderson, Alyssa	Power Generation	FSRPF	Business Support-Fossil	Salaries & Wages - Exempt	FTE	32.87	36.00	\$1,428.35
F3PPTXFRCT	Maurice-Anderson, Alyssa	Power Generation	FSRPF	Business Support-Fossil	Vacation Loader				\$1,158.00
F3PPTXFRCT	Maurice-Anderson, Alyssa	Power Generation	FSRPF	Business Support-Fossil	Incentive Compensation				\$882.81
F3PPTXFRCT	Maurice-Anderson, Alyssa	Power Generation	FSRPF	Business Support-Fossil	Non-Productive Loader				\$0.00
F3PPTXFRCT	Maurice-Anderson, Alyssa	Power Generation	FSRPF	Business Support-Fossil	Payroll Accrual				\$0.00
F3PPTXFRCT	Maurice-Anderson, Alyssa	Power Generation	FSRPF	Business Support-Fossil	Payroll Tax Accrual				\$527.36
F3PPTXFRCT	Maurice-Anderson, Alyssa	Power Generation	FSRPF	Business Support-Fossil	Payroll Tax Loader				\$65.07
F3PPTXFRCT	Maurice-Anderson, Alyssa	Power Generation	FSRPF	Business Support-Fossil	Salaries & Wages - Exempt	FTE	2	2	\$65.07
F3PPTXFRCT	Maurice-Anderson, Alyssa	Power Generation	FSRPF	Business Support-Fossil	Salaries & Wages - Exempt	FTE	152.68	170.5	\$6,004.37
F3PPTXFRCT	Maurice-Anderson, Alyssa	Power Generation	FSRPF	Business Support-Fossil	Salaries & Wages - Exempt	FTE	190.41	211.5	\$11,044.83
F3PPTXFRCT	Maurice-Anderson, Alyssa	Power Generation	CP178	Rate Administration	Incentive Compensation				\$6,114.48

F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Non-Productive Loader	-	\$2,333.14
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Payroll Accrual	-	\$92.59
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Payroll Tax Accrual	-	\$6.94
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Payroll Tax Loader	-	\$2,886.73
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Salaries & Wages - Exempt	FTE	\$1,017.37
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Salaries & Wages - Exempt	FTE	\$6,480.57
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Salaries & Wages - Exempt	FTE	\$1,874.59
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Salaries & Wages - Exempt	FTE	\$2,324.36
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Salaries & Wages - Exempt	FTE	\$21,093.50
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Vacation Loader	-	\$2,673.88
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Incentive Compensation	-	\$120.65
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Non-Productive Loader	-	\$46.37
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Payroll Accrual	-	\$0.00
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Payroll Tax Accrual	-	\$56.80
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Payroll Tax Loader	-	\$455.48
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Salaries & Wages - Exempt	FTE	\$188.80
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP221	Vp Regulatory Services	Vacation Loader	-	\$52.77
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP221	Vp Regulatory Services	Incentive Compensation	-	\$21,144.37
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP221	Vp Regulatory Services	Non-Productive Loader	-	\$8,116.29
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP221	Vp Regulatory Services	Payroll Accrual	-	\$4,310.88
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP221	Vp Regulatory Services	Payroll Tax Accrual	-	\$323.52
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP221	Vp Regulatory Services	Payroll Tax Loader	-	\$9,957.58
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP221	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	\$31,454.27
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP221	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	\$2,090.68
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP221	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	\$5,969.57
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP221	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	\$16,051.79
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP221	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	\$51,498.74
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP221	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	\$1,911.40
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP221	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	\$2,959.61
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP221	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	\$1,059.32
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP221	Vp Regulatory Services	Vacation Loader	-	\$9,248.00
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Incentive Compensation	-	\$57,480.91
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Non-Productive Loader	-	\$22,007.93
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Payroll Accrual	-	\$13,815.27
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Payroll Tax Accrual	-	\$1,036.15
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Payroll Tax Loader	-	\$27,098.33
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	1,515.50
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	\$17,458.87
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	\$389.50
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	\$12,864.11
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	\$74,545.58
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	\$7,822.85
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	\$44,343.34
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	\$8,383.16
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	90.75
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	1,237.00
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	\$36,251.97
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	\$25,731.49
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	\$1,717.39
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	\$1,999.17
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Vacation Loader	-	\$25,138.75
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Incentive Compensation	-	\$9,669.05
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Non-Productive Loader	-	\$3,701.86
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Payroll Accrual	-	\$2,909.79
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Payroll Tax Accrual	-	\$218.24
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Payroll Tax Loader	-	\$4,558.34
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Salaries & Wages - Exempt	FTE	\$12,735.30
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Salaries & Wages - Exempt	FTE	\$94,266.19
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Salaries & Wages - Exempt	FTE	\$4,743.60
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Vacation Loader	-	\$4,228.69
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Incentive Compensation	-	\$524.01
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Non-Productive Loader	-	\$201.35
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Payroll Accrual	-	\$0.00
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Payroll Tax Accrual	-	\$0.00
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Payroll Tax Loader	-	\$246.67
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Salaries & Wages - Exempt	FTE	\$2,798.00
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Salaries & Wages - Exempt	FTE	81.00

F3PPTXFRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Vacation Loader	-	\$229.20
F3PPTXFRCT	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Incentive Compensation	-	\$1,333.00
F3PPTXFRCT	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Non-Productive Loader	-	\$1,015.71
F3PPTXFRCT	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Payroll Accrual	-	\$0.00
F3PPTXFRCT	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Payroll Tax Accrual	-	\$0.00
F3PPTXFRCT	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Payroll Tax Loader	89	\$604.20
F3PPTXFRCT	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Salaries & Wages - Exempt	89	\$4,289.39
F3PPTXFRCT	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Salaries & Wages - Exempt	49	\$1,735.95
F3PPTXFRCT	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Salaries & Wages - Exempt	26	\$953.44
F3PPTXFRCT	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Incentive Compensation	-	\$168.00
F3PPTXFRCT	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Non-Productive Loader	-	\$128.58
F3PPTXFRCT	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Payroll Accrual	-	\$0.00
F3PPTXFRCT	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Payroll Tax Accrual	-	\$78.31
F3PPTXFRCT	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	-	\$886.64
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	CP048	Inc & Equity Comp Plans -Esi	Teamsharing Loading	22	\$760,504.21
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR018	Inc & Equity Comp Plans -Esi	Benefits Alloc - Standard Rate	-	\$935.60
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR018	Inc & Equity Comp Plans -Esi	OPeB Non-Service Cost Loader	-	\$168,579.04
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR018	Inc & Equity Comp Plans -Esi	OPeB Non-Service Cost Loader	-	\$2,215.26
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR018	Inc & Equity Comp Plans -Esi	OPeB Service Cost Loader	-	\$15,674.90
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR018	Inc & Equity Comp Plans -Esi	Qual Pens Non-Svc Cost Loader	-	\$44,288.31
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR018	Inc & Equity Comp Plans -Esi	Qual Pension Svc Cost Loader	-	\$118,454.02
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR018	Inc & Equity Comp Plans -Esi	To Bill QP Sett Exp	-	\$4,540.60
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Incentive Compensation	-	\$5,410.58
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Non-Productive Loader	-	\$2,078.99
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Payroll Accrual	-	\$1,382.85
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Payroll Tax Accrual	-	\$103.72
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Payroll Tax Loader	-	\$2,546.93
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	19.00	\$1,116.66
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	164.00	\$11,550.78
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	24.00	\$977.73
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	8.50	\$332.61
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	223.50	\$8,154.46
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	48.00	\$5,507.43
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	19.50	\$476.53
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	9.00	\$569.81
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR524	HR - Total Rewards	Salaries & Wages - Exempt	5.50	\$204.35
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR541	HR - Reporting and Analytics	Vacation Loader	-	\$2,366.52
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR541	HR - Reporting and Analytics	Incentive Compensation	-	\$388.10
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR541	HR - Reporting and Analytics	Non-Productive Loader	-	\$149.15
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR541	HR - Reporting and Analytics	Payroll Accrual	-	\$0.00
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR541	HR - Reporting and Analytics	Payroll Tax Accrual	-	\$0.00
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR541	HR - Reporting and Analytics	Payroll Tax Loader	44.00	\$2,072.28
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR541	HR - Reporting and Analytics	Salaries & Wages - Exempt	-	\$169.75
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR573	HR - Business Partner NonNuc	Incentive Compensation	-	\$83.48
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR573	HR - Business Partner NonNuc	Non-Productive Loader	-	\$32.08
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR573	HR - Business Partner NonNuc	Payroll Accrual	-	\$0.00
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR573	HR - Business Partner NonNuc	Payroll Tax Accrual	-	\$39.30
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR573	HR - Business Partner NonNuc	Payroll Tax Loader	10.00	\$445.76
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR573	HR - Business Partner NonNuc	Salaries & Wages - Exempt	-	\$36.51
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	CP048	Inc & Equity Comp Plans -Esi	Vacation Loader	-	\$9,216.86
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR018	Inc & Equity Comp Plans -Esi	Teamsharing Loading	-	\$34,310.39
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR018	Inc & Equity Comp Plans -Esi	Benefits Alloc - Standard Rate	-	\$2,107.39
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR018	Inc & Equity Comp Plans -Esi	OPeB Non-Service Cost Loader	-	\$2,918.26
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR018	Inc & Equity Comp Plans -Esi	OPeB Service Cost Loader	-	\$11,784.03
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR018	Inc & Equity Comp Plans -Esi	Qual Pens Non-Svc Cost Loader	-	\$20,866.53
F3PPTXFRCT22	Raeder, Jennifer A	Human Resources	HR018	Inc & Equity Comp Plans -Esi	Qual Pension Svc Cost Loader	575	\$482,270.26
F3PPTXFRCT22	Renton, Dawn	Information Technology	ITPNP	Technology Business Management	Incentive Compensation	-	\$1,147.81
F3PPTXFRCT22	Renton, Dawn	Information Technology	ITPNP	Technology Business Management	Non-Productive Loader	-	\$441.05
F3PPTXFRCT22	Renton, Dawn	Information Technology	ITPNP	Technology Business Management	Payroll Accrual	-	\$0.00
F3PPTXFRCT22	Renton, Dawn	Information Technology	ITPNP	Technology Business Management	Payroll Tax Accrual	-	\$0.00
F3PPTXFRCT22	Renton, Dawn	Information Technology	ITPNP	Technology Business Management	Payroll Tax Loader	-	\$540.31

F3PPTRCT22	Renton, Dawn	Information Technology	ITPNP	Technology / Business Management	FTE	58.62	72.00	\$6,128.87
F3PPTRCT22	Renton, Dawn	Information Technology	ITPNP	Technology / Business Management		-	-	\$502.04
F3PPTRCT22	Renton, Dawn	Information Technology	ITPNP	Technology / Business Management		58.62	72.00	\$8,760.08
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$1,441.18
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$553.78
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$332.48
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$24.94
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$678.42
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		30.87	33.75	\$1,423.09
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		78.23	82.00	\$4,272.83
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		25.88	31.25	\$1,999.48
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$630.37
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$193.49
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$74.35
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$394.07
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$29.56
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$91.07
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		16.00	17.00	\$1,033.11
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$84.63
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$2,471.06
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$949.50
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$0.00
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$0.00
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		218.14	277.00	\$1,163.20
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$1,080.81
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$1,284.13
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$493.42
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$665.19
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$49.89
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$604.47
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		41.42	45.00	\$2,135.00
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		3.00	3.00	\$167.48
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		58.51	66.00	\$4,554.34
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$561.67
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$535.91
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$205.92
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$57.77
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$4.33
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$252.28
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		44.56	45.00	\$2,167.14
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		1.44	1.50	\$74.46
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		8.79	10.00	\$619.91
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$234.41
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$2,141.80
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		0.36	0.50	\$93.84
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$823.00
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$228.03
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$17.10
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		24.00	24.00	\$1,008.23
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		9.90	11.00	\$916.84
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		16.00	16.00	\$497.73
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		5.50	6.00	\$781.24
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		57.66	59.00	\$382.18
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		29.05	35.00	\$4,250.24
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		35.96	36.00	\$1,213.47
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$2,037.71
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$936.82
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$10,440.15
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$4,064.26
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$949.51
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$71.21
F3PPTRCT22	Sperandeo, Bobby	Information Technology	ITPNP	Technology / Business Management		-	-	\$4,969.53

F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	54.02	57.25	\$2,046.86
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	52.00	61.00	\$3,749.43
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	48.50	48.50	\$1,290.82
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	28.43	31.50	\$2,224.91
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	152.29	163.51	\$8,488.49
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	38.26	39.50	\$1,379.04
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	632.78	741.50	\$36,567.23
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	FTE	36.90	36.90	\$732.09
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FNECR	External & Corporate Reporting	Vacation Leader	-	-	-	\$4,626.38
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FNECR	External & Corporate Reporting	Incentive Compensation	-	-	-	\$317.05
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FNECR	External & Corporate Reporting	Non-Productive Leader	-	-	-	\$121.84
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FNECR	External & Corporate Reporting	Payroll Accrual	-	-	-	\$190.94
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FNECR	External & Corporate Reporting	Payroll Tax Accrual	-	-	-	\$14.32
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FNECR	External & Corporate Reporting	Payroll Tax Leader	-	-	-	\$156.66
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FNECR	External & Corporate Reporting	Salaries & Wages - Exempt	FTE	5.01	4.50	\$495.41
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FNECR	External & Corporate Reporting	Salaries & Wages - Exempt	FTE	0.85	1.00	\$46.92
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FNECR	External & Corporate Reporting	Salaries & Wages - Exempt	FTE	10.86	11.00	\$472.92
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FNECR	External & Corporate Reporting	Salaries & Wages - Exempt	FTE	5.45	6.00	\$275.65
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FNECR	External & Corporate Reporting	Salaries & Wages - Exempt	FTE	6.97	7.50	\$500.58
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FNECR	External & Corporate Reporting	Vacation Leader	-	-	-	\$138.67
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Incentive Compensation	-	-	-	\$521.09
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Non-Productive Leader	-	-	-	\$200.23
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Payroll Accrual	-	-	-	\$0.00
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Payroll Tax Accrual	-	-	-	\$0.00
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Payroll Tax Leader	-	-	-	\$245.30
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Salaries & Wages - Exempt	FTE	20.79	24.00	\$1,454.03
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FSSC1	Director, Financial Ops/Ctrls	Salaries & Wages - Exempt	FTE	31.21	32.00	\$1,328.45
F3PPTRCT22	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Vacation Leader	-	-	-	\$227.94
F3PPTRCT22	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Incentive Compensation	-	-	-	\$95.54
F3PPTRCT22	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Non-Productive Leader	-	-	-	\$36.70
F3PPTRCT22	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Payroll Accrual	-	-	-	\$0.00
F3PPTRCT22	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Payroll Tax Accrual	-	-	-	\$0.00
F3PPTRCT22	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Payroll Tax Leader	-	-	-	\$44.98
F3PPTRCT22	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Salaries & Wages - Exempt	FTE	7.30	8.00	\$510.15
F3PPTRCT22	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Vacation Leader	-	-	-	\$41.79
F3PPTRCT22	Sperandeo, Bobby	Financial Services Total					1,846.30	2,082.66	\$152,412.14
F3PPTXFRCT	Sperandeo, Bobby	Treasury Operations	FN300	Corporate finance	Incentive Compensation	-	-	-	\$1,266.88
F3PPTXFRCT	Sperandeo, Bobby	Treasury Operations	FN300	Corporate finance	Non-Productive Leader	-	-	-	\$486.80
F3PPTXFRCT	Sperandeo, Bobby	Treasury Operations	FN300	Corporate finance	Payroll Accrual	-	-	-	\$8.93
F3PPTXFRCT	Sperandeo, Bobby	Treasury Operations	FN300	Corporate finance	Payroll Tax Accrual	-	-	-	\$0.67
F3PPTXFRCT	Sperandeo, Bobby	Treasury Operations	FN300	Corporate finance	Payroll Tax Leader	-	-	-	\$596.39
F3PPTXFRCT	Sperandeo, Bobby	Treasury Operations	FN300	Corporate finance	Salaries & Wages - Exempt	FTE	76.07	94.00	\$6,784.76
F3PPTXFRCT	Sperandeo, Bobby	Treasury Operations	FN300	Corporate finance	Vacation Leader	-	-	-	\$554.13
F3PPTXFRCT	Sperandeo, Bobby	Treasury Operations Total					76.07	94.00	\$9,678.56
F3PPTXFRCT	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Incentive Compensation	-	-	-	\$23.00
F3PPTXFRCT	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Non-Productive Leader	-	-	-	\$17.60
F3PPTXFRCT	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Payroll Accrual	-	-	-	\$0.00
F3PPTXFRCT	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Payroll Tax Accrual	-	-	-	\$0.00
F3PPTXFRCT	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Payroll Tax Leader	-	-	-	\$10.45
F3PPTXFRCT	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Salaries & Wages - Exempt	FTE	2.28	3	\$120.87
F3PPTXFRCT	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Incentive Compensation	-	-	-	\$148.00
F3PPTXFRCT	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Non-Productive Leader	-	-	-	\$113.00
F3PPTXFRCT	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Payroll Accrual	-	-	-	(\$0.00)
F3PPTXFRCT	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Payroll Tax Accrual	-	-	-	(\$0.00)
F3PPTXFRCT	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Payroll Tax Leader	-	-	-	\$67.85
F3PPTXFRCT	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Salaries & Wages - Exempt	FTE	5	5	\$329.40
F3PPTXFRCT	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Salaries & Wages - Exempt	FTE	13.95	14	\$448.11
F3PPTXFRCT	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Salaries & Wages - Exempt	FTE	21.23	22	\$1,278.28
F3PPTXFRCT	Sperandeo, Bobby	Financial Services Total					-	-	\$2,970.73
F3PPTXFRCT	Sperandeo, Bobby	Transmission Operations	TPHW8	Trans Regulatory Support	Incentive Compensation	-	-	-	\$1,141.49
F3PPTXFRCT	Sperandeo, Bobby	Transmission Operations	TPHW8	Trans Regulatory Support	Non-Productive Leader	-	-	-	\$285.65
F3PPTXFRCT	Sperandeo, Bobby	Transmission Operations	TPHW8	Trans Regulatory Support	Payroll Accrual	-	-	-	\$21.42
F3PPTXFRCT	Sperandeo, Bobby	Transmission Operations	TPHW8	Trans Regulatory Support	Payroll Tax Accrual	-	-	-	\$1,398.44
F3PPTXFRCT	Sperandeo, Bobby	Transmission Operations	TPHW8	Trans Regulatory Support	Payroll Tax Leader	-	-	-	\$9,099.69
F3PPTXFRCT	Sperandeo, Bobby	Transmission Operations	TPHW8	Trans Regulatory Support	Salaries & Wages - Exempt	FTE	151.19	157.50	\$11,911.49

F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	FTE	71.18				75.50	\$6,822.85
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support		-				-	\$1,299.38
F3PPTRCT22	Waters, Paula	Transmission Operations	BDADM	Business Development Admin		222.37				239.00	\$22,979.65
F3PPTRCT22	Waters, Paula	Transmission Operations	BDADM	Business Development Admin		-				-	\$917.31
F3PPTRCT22	Waters, Paula	Transmission Operations	BDADM	Business Development Admin		-				-	\$24.72
F3PPTRCT22	Waters, Paula	Transmission Operations	BDADM	Business Development Admin		-				-	\$1.85
F3PPTRCT22	Waters, Paula	Transmission Operations	BDADM	Business Development Admin		-				-	\$1,123.74
F3PPTRCT22	Waters, Paula	Transmission Operations	BDADM	Business Development Admin	FTE	94.67				100.75	\$12,747.18
F3PPTRCT22	Waters, Paula	Retail Operations	FNENV	Key String Labs		-				-	\$1,044.14
F3PPTRCT22	Waters, Paula	Retail Operations	FNENV	Key String Labs		-				-	\$111.49
F3PPTRCT22	Waters, Paula	Retail Operations	FNENV	Key String Labs		-				-	\$42.84
F3PPTRCT22	Waters, Paula	Retail Operations	FNENV	Key String Labs		-				-	\$0.00
F3PPTRCT22	Waters, Paula	Retail Operations	FNENV	Key String Labs		-				-	\$0.00
F3PPTRCT22	Waters, Paula	Retail Operations	FNENV	Key String Labs		-				-	\$52.48
F3PPTRCT22	Waters, Paula	Retail Operations	FNENV	Key String Labs	FTE	8.00				8.40	\$595.29
F3PPTRCT22	Waters, Paula	Retail Operations	FNENV	Key String Labs		-				-	\$48.76
F3PPTRCT22	Whaley, Stacey	Retail Operations	FN21C	Exec Dir - Tax Services		102.67				109.15	\$19,097.08
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services		-				-	\$8,680.01
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services		-				-	\$3,335.26
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services		-				-	\$1,000.11
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services		-				-	\$75.00
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services		-				-	\$4,085.95
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	FTE	42.72				43.50	\$1,899.08
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	FTE	7.75				9.50	\$720.72
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	FTE	0.75				0.75	\$46.48
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	FTE	528.70				530.00	\$26,915.09
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	FTE	1.38				1.50	\$70.09
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	FTE	14.86				16.00	\$1,962.44
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	FTE	158.17				170.00	\$14,734.04
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services		-				-	\$3,796.53
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services		754.33				771.25	\$67,320.80
		<b>Tax Services Total</b>								20,759.16	\$2,006,759.01
		<b>Grand Total</b>				18,864.77					

Notes

- [1] In comparison with Exhibit REL-5 WP this spreadsheet also includes hours paid
- [2] Updated to include actuals through August 31, 2022 for Docket No. 53719



Project	Witness	Witness Class	Department	Department Description	Resource Description	Employee Name	Hours Paid [1]	Hours Worked	Amount [2]
F3PPTCT22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Incentive Compensation		-	-	\$626.87
F3PPTCT22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Non-Productive Loader		-	-	\$240.88
F3PPTCT22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Payroll Accrual		-	-	(\$0.00)
F3PPTCT22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Payroll Tax Accrual		-	-	(\$0.00)
F3PPTCT22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Payroll Tax Loader		-	-	\$295.07
F3PPTCT22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Salaries & Wages - Exempt	FTE	54.96	55.00	\$5,347.17
F3PPTCT22	Bennett, Bryan	Communications	PR151	Corporate and Executive Comm	Vacation Loader		-	-	\$274.20
<b>F3PPTCT22</b>	<b>Bennett, Bryan</b>	<b>Communications Total</b>					<b>54.96</b>	<b>55.00</b>	<b>\$4,784.19</b>
F3PPTCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Incentive Compensation		-	-	\$1,093.41
F3PPTCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Non-Productive Loader		-	-	\$420.15
F3PPTCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Payroll Accrual		-	-	\$350.89
F3PPTCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Payroll Tax Accrual		-	-	\$26.32
F3PPTCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Payroll Tax Loader		-	-	\$514.72
F3PPTCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Salaries & Wages - Exempt	FTE	128.55	132.50	\$5,838.46
F3PPTCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Vacation Loader		-	-	\$478.26
F3PPTCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Energy Analysis & Reporting	Incentive Compensation		-	-	\$347.03
F3PPTCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Energy Analysis & Reporting	Non-Productive Loader		-	-	\$133.35
F3PPTCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Energy Analysis & Reporting	Payroll Accrual		-	-	\$0.00
F3PPTCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Energy Analysis & Reporting	Payroll Tax Accrual		-	-	\$0.00
F3PPTCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Energy Analysis & Reporting	Payroll Tax Loader		-	-	\$163.37
F3PPTCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Energy Analysis & Reporting	Salaries & Wages - Exempt	FTE	33.04	36.00	\$1,855.03
F3PPTCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Energy Analysis & Reporting	Vacation Loader		-	-	\$151.80
F3PPTCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Energy Analysis & Reporting	Incentive Compensation		-	-	\$157.15
F3PPTCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Energy Analysis & Reporting	Non-Productive Loader		-	-	\$60.39
F3PPTCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Energy Analysis & Reporting	Payroll Accrual		-	-	\$0.00
F3PPTCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Energy Analysis & Reporting	Payroll Tax Accrual		-	-	\$0.00
F3PPTCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Energy Analysis & Reporting	Payroll Tax Loader		-	-	\$73.99
F3PPTCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Energy Analysis & Reporting	Salaries & Wages - Exempt	FTE	16.43	17.00	\$839.11
F3PPTCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Energy Analysis & Reporting	Vacation Loader		-	-	\$68.73
F3PPTCT22	Dornier, Andrew	Energy & Fuel Management	SE08B	Enterprise Planning Group	Incentive Compensation		-	-	\$178.84
F3PPTCT22	Dornier, Andrew	Energy & Fuel Management	TREPG	Enterprise Planning Group	Non-Productive Loader		-	-	\$68.72
F3PPTCT22	Dornier, Andrew	Energy & Fuel Management	TREPG	Enterprise Planning Group	Payroll Accrual		-	-	\$53.55
F3PPTCT22	Dornier, Andrew	Energy & Fuel Management	TREPG	Enterprise Planning Group	Payroll Tax Accrual		-	-	\$4.02
F3PPTCT22	Dornier, Andrew	Energy & Fuel Management	TREPG	Enterprise Planning Group	Payroll Tax Loader		-	-	\$84.19
F3PPTCT22	Dornier, Andrew	Energy & Fuel Management	TREPG	Enterprise Planning Group	Salaries & Wages - Exempt	FTE	11.58	12.00	\$954.93
F3PPTCT22	Dornier, Andrew	Energy & Fuel Management	TREPG	Enterprise Planning Group	Vacation Loader		-	-	\$78.22
<b>F3PPTCT22</b>	<b>Dornier, Andrew</b>	<b>Energy &amp; Fuel Management Total</b>					<b>189.60</b>	<b>197.50</b>	<b>\$13,992.63</b>
F3PPTCT22	Dumas, Ryan	Other Expenses	CP026	Corp Fees, Crp Dues - Esi	Non-Productive Loader		-	-	\$151.98
F3PPTCT22	Dumas, Ryan	Other Expenses	CP026	Corp Fees, Crp Dues - Esi	Payroll Tax Allocation Offset		-	-	\$122.45
<b>F3PPTCT22</b>	<b>Dumas, Ryan</b>	<b>Other Expenses Total</b>					-	-	<b>\$274.43</b>
F3PPTCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Incentive Compensation		-	-	\$1,101.32
F3PPTCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Non-Exempt-Overtime	FTE	116.00	58.00	\$9,327.38
F3PPTCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Non-Productive Loader		-	-	\$961.76
F3PPTCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Payroll Accrual		-	-	\$4,742.62
F3PPTCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Payroll Tax Accrual		-	-	\$355.69
F3PPTCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Payroll Tax Loader		-	-	\$1,331.38
F3PPTCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Exempt	FTE	22.67	23.00	\$544.87
F3PPTCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Exempt	FTE	32.77	34.00	\$2,269.75
F3PPTCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	236.00	236.00	\$9,026.00
F3PPTCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	24.00	24.00	\$468.88
F3PPTCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	27.00	27.00	\$599.06
F3PPTCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	23.75	23.75	\$456.73
F3PPTCT22	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Vacation Loader		-	-	\$1,094.80
F3PPTCT22	Falstad, Daniel	Legal Services	LG11W	Legal - Litigation - West	Incentive Compensation		-	-	\$162.96
F3PPTCT22	Falstad, Daniel	Legal Services	LG11W	Legal - Litigation - West	Non-Productive Loader		-	-	\$62.62
F3PPTCT22	Falstad, Daniel	Legal Services	LG11W	Legal - Litigation - West	Payroll Accrual		-	-	\$0.00

F3PPTRCT22	Falstad, Daniel	Legal Services	LG11W	Legal - Litigation - West	Payroll Tax Accrual	-	-	\$0.00
F3PPTRCT22	Falstad, Daniel	Legal Services	LG11W	Legal - Litigation - West	Payroll Tax Loader	-	-	\$76.71
F3PPTRCT22	Falstad, Daniel	Legal Services	LG11W	Legal - Litigation - West	Salaries & Wages - Exempt	11.00	-	\$870.16
F3PPTRCT22	Falstad, Daniel	Legal Services	LG11W	Legal - Litigation - West	Vacation Loader	-	-	\$71.28
F3PPTRCT22	Falstad, Daniel	Legal Services	LG11W	Legal - Litigation - West	Incentive Compensation	-	-	\$16,649.70
F3PPTRCT22	Falstad, Daniel	Legal Services	LG11W	Legal - Litigation - West	Loaned Labor-Exempt	227.00	-	\$12,380.84
F3PPTRCT22	Falstad, Daniel	Legal Services	LG11W	Legal - Litigation - West	Loaned Labor-Exempt	97.00	-	\$9,011.25
F3PPTRCT22	Falstad, Daniel	Legal Services	LG11W	Legal - Litigation - West	Loaned Labor-Exempt	2.00	-	\$161.86
F3PPTRCT22	Falstad, Daniel	Legal Services	LG11W	Legal - Litigation - West	Non-Productive Loader	-	-	\$8,448.85
F3PPTRCT22	Falstad, Daniel	Legal Services	LG11W	Legal - Litigation - West	Payroll Accrual	-	-	\$7,363.84
F3PPTRCT22	Falstad, Daniel	Legal Services	LG11W	Legal - Litigation - West	Payroll Tax Accrual	-	-	\$552.28
F3PPTRCT22	Falstad, Daniel	Legal Services	LG11W	Legal - Litigation - West	Payroll Tax Loader	-	-	\$9,123.20
F3PPTRCT22	Falstad, Daniel	Legal Services	LG11W	Legal - Litigation - West	Salaries & Wages - Exempt	2.00	-	\$115.06
F3PPTRCT22	Falstad, Daniel	Legal Services	LG11W	Legal - Litigation - West	Salaries & Wages - Exempt	15.25	-	\$1,059.44
F3PPTRCT22	Falstad, Daniel	Legal Services	LG11W	Legal - Litigation - West	Salaries & Wages - Exempt	12.00	-	\$722.94
F3PPTRCT22	Falstad, Daniel	Legal Services	LG11W	Legal - Litigation - West	Salaries & Wages - Exempt	285.50	-	\$20,370.62
F3PPTRCT22	Falstad, Daniel	Legal Services	LG11W	Legal - Litigation - West	Salaries & Wages - Exempt	319.25	-	\$26,601.78
F3PPTRCT22	Falstad, Daniel	Legal Services	LG11W	Legal - Litigation - West	Salaries & Wages - Exempt	377.50	-	\$21,786.04
F3PPTRCT22	Falstad, Daniel	Legal Services	LG11W	Legal - Litigation - West	Vacation Loader	-	-	\$9,227.66
F3PPTRCT22	Falstad, Daniel	Legal Services	LG11W	Legal - Litigation - West	Incentive Compensation	-	-	\$41.24
F3PPTRCT22	Falstad, Daniel	Legal Services	LG11W	Legal - Litigation - West	Non-Productive Loader	-	-	\$15.85
F3PPTRCT22	Falstad, Daniel	Legal Services	LG11W	Legal - Litigation - West	Payroll Accrual	-	-	\$89.99
F3PPTRCT22	Falstad, Daniel	Legal Services	LG11W	Legal - Litigation - West	Payroll Tax Accrual	-	-	\$6.30
F3PPTRCT22	Falstad, Daniel	Legal Services	LG11W	Legal - Litigation - West	Payroll Tax Loader	-	-	\$19.42
F3PPTRCT22	Falstad, Daniel	Legal Services	LG11W	Legal - Litigation - West	Salaries & Wages - Exempt	4.00	-	\$220.19
F3PPTRCT22	Falstad, Daniel	Legal Services	LG11W	Legal - Litigation - West	Vacation Loader	-	-	\$18.04
<b>F3PPTRCT22</b>	<b>Falstad, Daniel</b>	<b>Legal Services Total</b>				<b>1,633.48</b>	<b>1,758.25</b>	<b>\$171,504.36</b>
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRPM	Mgr, Fleet Maint-Risk/Planning	Incentive Compensation	-	-	\$2,779.55
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRPM	Mgr, Fleet Maint-Risk/Planning	Non-Productive Loader	-	-	\$1,068.04
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRPM	Mgr, Fleet Maint-Risk/Planning	Payroll Accrual	-	-	\$194.69
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRPM	Mgr, Fleet Maint-Risk/Planning	Payroll Tax Accrual	-	-	\$14.60
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRPM	Mgr, Fleet Maint-Risk/Planning	Payroll Tax Loader	-	-	\$1,308.45
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRPM	Mgr, Fleet Maint-Risk/Planning	Salaries & Wages - Exempt	3.00	-	\$142.36
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRPM	Mgr, Fleet Maint-Risk/Planning	Salaries & Wages - Exempt	48.89	-	\$2,944.20
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRPM	Mgr, Fleet Maint-Risk/Planning	Salaries & Wages - Exempt	301.73	-	\$11,755.18
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRPM	Mgr, Fleet Maint-Risk/Planning	Vacation Loader	-	-	\$1,215.75
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRPM	Mgr, Fleet Maint-Risk/Planning	Incentive Compensation	-	-	\$287.58
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRPM	Mgr, Fleet Maint-Risk/Planning	Non-Productive Loader	-	-	\$110.50
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRPM	Mgr, Fleet Maint-Risk/Planning	Payroll Accrual	-	-	\$312.18
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRPM	Mgr, Fleet Maint-Risk/Planning	Payroll Tax Accrual	-	-	\$23.41
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRPM	Mgr, Fleet Maint-Risk/Planning	Payroll Tax Loader	-	-	\$135.38
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRPM	Mgr, Fleet Maint-Risk/Planning	Salaries & Wages - Exempt	14.00	-	\$646.05
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRPM	Mgr, Fleet Maint-Risk/Planning	Salaries & Wages - Exempt	21.50	-	\$889.53
F3PPTRCT22	Gale, Beverley	Fossil Plant Operations	FSRPM	Mgr, Fleet Maint-Risk/Planning	Vacation Loader	-	-	\$125.79
<b>F3PPTRCT22</b>	<b>Gale, Beverley</b>	<b>Fossil Plant Operations Total</b>				<b>384.55</b>	<b>423.00</b>	<b>\$23,953.24</b>
F3PPTRCT22	Gale, Beverley	Power Generation	FSRPM	Mgr, Fleet Maint-Risk/Planning	Payroll Accrual	-	-	(\$194.69)
F3PPTRCT22	Gale, Beverley	Power Generation	FSRPM	Mgr, Fleet Maint-Risk/Planning	Payroll Tax Accrual	-	-	(\$14.60)
F3PPTRCT22	Gale, Beverley	Power Generation	FSRPM	Mgr, Fleet Maint-Risk/Planning	Incentive Compensation	-	-	\$300.57
F3PPTRCT22	Gale, Beverley	Power Generation	FSRPM	Mgr, Fleet Maint-Risk/Planning	Non-Productive Loader	-	-	\$115.49
F3PPTRCT22	Gale, Beverley	Power Generation	FSRPM	Mgr, Fleet Maint-Risk/Planning	Payroll Accrual	-	-	\$300.02
F3PPTRCT22	Gale, Beverley	Power Generation	FSRPM	Mgr, Fleet Maint-Risk/Planning	Payroll Tax Accrual	-	-	\$22.51
F3PPTRCT22	Gale, Beverley	Power Generation	FSRPM	Mgr, Fleet Maint-Risk/Planning	Payroll Tax Loader	-	-	\$141.47
F3PPTRCT22	Gale, Beverley	Power Generation	FSRPM	Mgr, Fleet Maint-Risk/Planning	Salaries & Wages - Exempt	3.00	-	\$176.63
F3PPTRCT22	Gale, Beverley	Power Generation	FSRPM	Mgr, Fleet Maint-Risk/Planning	Salaries & Wages - Exempt	32.87	-	\$1,428.35
F3PPTRCT22	Gale, Beverley	Power Generation	FSRPM	Mgr, Fleet Maint-Risk/Planning	Vacation Loader	-	-	\$131.47
<b>F3PPTRCT22</b>	<b>Gale, Beverley</b>	<b>Power Generation Total</b>				<b>35.73</b>	<b>39.00</b>	<b>\$2,407.22</b>
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Incentive Compensation	-	-	\$6,114.48
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Non-Productive Loader	-	-	\$2,393.14
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Payroll Accrual	-	-	\$92.59



F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Payroll Tax Accrual	-	-	\$6.94
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Payroll Tax Loader	-	-	\$2,886.73
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Salaries & Wages - Exempt	FTE	35.00	\$1,017.37
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Salaries & Wages - Exempt	FTE	152.00	\$6,480.57
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Salaries & Wages - Exempt	FTE	46.50	\$1,874.59
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Salaries & Wages - Exempt	FTE	58.85	\$2,324.36
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP178	Rate Administration	Salaries & Wages - Exempt	FTE	309.00	\$21,093.50
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Vacation Loader	-	-	\$2,673.88
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Incentive Compensation	-	-	\$120.65
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Non-Productive Loader	-	-	\$46.37
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Payroll Accrual	-	-	\$0.00
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Payroll Tax Accrual	-	-	(\$0.00)
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Payroll Tax Loader	-	-	\$56.80
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Salaries & Wages - Exempt	FTE	8.00	\$455.48
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Salaries & Wages - Exempt	FTE	4.00	\$188.80
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP221	Fuel & Special Riders	Vacation Loader	-	-	\$52.77
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP221	Vp Regulatory Services	Incentive Compensation	-	-	\$21,144.37
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP221	Vp Regulatory Services	Non-Productive Loader	-	-	\$8,116.29
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP221	Vp Regulatory Services	Payroll Accrual	-	-	\$4,310.88
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP221	Vp Regulatory Services	Payroll Tax Accrual	-	-	\$523.32
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP221	Vp Regulatory Services	Payroll Tax Loader	-	-	\$9,957.58
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP221	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	387.00	\$31,434.27
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP221	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	28.50	\$2,090.63
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP221	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	67.50	\$5,969.57
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP221	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	184.00	\$16,051.79
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP221	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	907.00	\$51,498.74
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP221	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	17.64	\$1,911.40
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP221	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	80.00	\$2,959.61
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP221	Vp Regulatory Services	Salaries & Wages - Exempt	FTE	10.50	\$1,059.32
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP221	Vp Regulatory Services	Vacation Loader	-	-	\$9,248.00
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Incentive Compensation	-	-	\$57,480.91
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Non-Productive Loader	-	-	\$22,007.93
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Payroll Accrual	-	-	\$13,815.27
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Payroll Tax Accrual	-	-	\$1,086.15
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Payroll Tax Loader	-	-	\$27,098.33
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	1,515.50	\$76,490.58
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	293.50	\$17,458.87
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	389.50	\$389.50
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	1,384.01	\$12,864.11
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	1,623.25	\$74,545.58
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	208.00	\$7,822.85
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	817.83	\$44,343.34
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	79.66	\$8,383.16
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	1,023.85	\$36,251.97
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	632.00	\$25,731.49
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	38.00	\$1,717.39
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	40.96	\$1,999.17
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Vacation Loader	-	-	\$25,136.75
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Incentive Compensation	-	-	\$9,669.05
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Non-Productive Loader	-	-	\$3,701.86
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Payroll Accrual	-	-	\$2,909.79
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Payroll Tax Accrual	-	-	\$218.24
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Payroll Tax Loader	-	-	\$4,558.34
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Salaries & Wages - Exempt	FTE	229.25	\$12,735.30
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Salaries & Wages - Exempt	FTE	606.00	\$34,266.19
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Salaries & Wages - Exempt	FTE	82.75	\$4,743.60
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SU188	Regulatory Compliance	Vacation Loader	-	-	\$4,228.69
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Incentive Compensation	-	-	\$524.01
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Non-Productive Loader	-	-	\$201.35
F3PPTRCT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Payroll Accrual	-	-	\$0.00

F3PPTRICT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Payroll Tax Accrual	-	-	\$0.00
F3PPTRICT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Payroll Tax Loader	-	-	\$2,466.67
F3PPTRICT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Salaries & Wages - Exempt	76.37	81.00	\$2,798.00
F3PPTRICT22	Maurice-Anderson, Alyssa	Regulatory Services	SUCRR	CD&I Regulatory Research	Vacation Loader	-	-	\$229.20
<b>F3PPTRICT22</b>	<b>Maurice-Anderson, Alyssa</b>	<b>Regulatory Services Total</b>				<b>9,096.15</b>	<b>10,263.55</b>	<b>\$749,110.99</b>
F3PPTRICT22	Raeder, Jennifer A	Human Resources	CP048	Inc & Equity Comp Plans -Esi	Teamsharing Loading	-	-	\$935.60
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR018	SVSBEEN 018 OFFSET & TARGET	Benefits Alloc - Standard Rate	-	-	\$168,579.04
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR018	SVSBEEN 018 OFFSET & TARGET	OPEB Non-Service Cost Loader	-	-	\$2,215.26
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR018	SVSBEEN 018 OFFSET & TARGET	OPEB Service Cost Loader	-	-	\$15,674.90
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR018	SVSBEEN 018 OFFSET & TARGET	Qual Pens Non-Svc Cost Loader	-	-	\$44,288.31
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR018	SVSBEEN 018 OFFSET & TARGET	Qual Pension Svc Cost Loader	-	-	\$118,454.02
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR018	SVSBEEN 018 OFFSET & TARGET	To Bill QP Sett Exp	-	-	\$4,540.60
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR524	HR -Total Rewards	Incentive Compensation	-	-	\$5,410.58
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR524	HR -Total Rewards	Non-Productive Loader	-	-	\$2,078.99
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR524	HR -Total Rewards	Payroll Accrual	-	-	\$1,382.85
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR524	HR -Total Rewards	Payroll Tax Accrual	-	-	\$103.72
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR524	HR -Total Rewards	Payroll Tax Loader	-	-	\$2,546.93
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR524	HR -Total Rewards	Salaries & Wages - Exempt	15.31	19.00	\$1,116.66
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR524	HR -Total Rewards	Salaries & Wages - Exempt	127.31	164.00	\$11,550.78
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR524	HR -Total Rewards	Salaries & Wages - Exempt	23.51	24.00	\$977.73
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR524	HR -Total Rewards	Salaries & Wages - Exempt	5.97	8.50	\$332.61
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR524	HR -Total Rewards	Salaries & Wages - Exempt	196.09	223.50	\$8,154.46
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR524	HR -Total Rewards	Salaries & Wages - Exempt	33.87	48.00	\$5,507.43
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR524	HR -Total Rewards	Salaries & Wages - Exempt	16.41	19.50	\$476.53
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR524	HR -Total Rewards	Salaries & Wages - Exempt	6.71	9.00	\$569.81
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR524	HR -Total Rewards	Salaries & Wages - Exempt	4.34	5.50	\$204.35
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR541	HR -Reporting and Analytics	Vacation Loader	-	-	\$2,366.52
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR541	HR -Reporting and Analytics	Incentive Compensation	-	-	\$388.10
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR541	HR -Reporting and Analytics	Non-Productive Loader	-	-	\$149.15
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR541	HR -Reporting and Analytics	Payroll Accrual	-	-	\$0.00
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR541	HR -Reporting and Analytics	Payroll Tax Accrual	-	-	\$0.00
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR541	HR -Reporting and Analytics	Payroll Tax Loader	-	-	\$182.71
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR541	HR -Reporting and Analytics	Salaries & Wages - Exempt	40.25	44.00	\$2,072.28
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR541	HR -Reporting and Analytics	Vacation Loader	-	-	\$169.75
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR573	HR -Business Partner NonNuc	Incentive Compensation	-	-	\$83.48
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR573	HR -Business Partner NonNuc	Non-Productive Loader	-	-	\$0.00
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR573	HR -Business Partner NonNuc	Payroll Accrual	-	-	\$0.00
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR573	HR -Business Partner NonNuc	Payroll Tax Accrual	-	-	\$0.00
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR573	HR -Business Partner NonNuc	Payroll Tax Loader	-	-	\$39.30
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR573	HR -Business Partner NonNuc	Salaries & Wages - Exempt	8.35	10.00	\$445.76
F3PPTRICT22	Raeder, Jennifer A	Human Resources	HR573	HR -Business Partner NonNuc	Vacation Loader	-	-	\$36.51
<b>F3PPTRICT22</b>	<b>Raeder, Jennifer A</b>	<b>Human Resources Total</b>				<b>478.12</b>	<b>575.00</b>	<b>\$401,066.80</b>
F3PPTRICT22	Renton, Dawn	Information Technology	ITPNP	Technology Business Management	Incentive Compensation	-	-	\$1,147.81
F3PPTRICT22	Renton, Dawn	Information Technology	ITPNP	Technology Business Management	Non-Productive Loader	-	-	\$441.05
F3PPTRICT22	Renton, Dawn	Information Technology	ITPNP	Technology Business Management	Payroll Accrual	-	-	\$0.00
F3PPTRICT22	Renton, Dawn	Information Technology	ITPNP	Technology Business Management	Payroll Tax Accrual	-	-	\$0.00
F3PPTRICT22	Renton, Dawn	Information Technology	ITPNP	Technology Business Management	Payroll Tax Loader	-	-	\$540.31
F3PPTRICT22	Renton, Dawn	Information Technology	ITPNP	Technology Business Management	Salaries & Wages - Exempt	58.62	72.00	\$6,128.87
F3PPTRICT22	Renton, Dawn	Information Technology	ITPNP	Technology Business Management	Vacation Loader	-	-	\$502.04
<b>F3PPTRICT22</b>	<b>Renton, Dawn</b>	<b>Information Technology Total</b>				<b>58.62</b>	<b>72.00</b>	<b>\$8,760.08</b>
F3PPTRICT22	Sperandio, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Incentive Compensation	-	-	\$1,441.18
F3PPTRICT22	Sperandio, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Non-Productive Loader	-	-	\$553.78
F3PPTRICT22	Sperandio, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Payroll Accrual	-	-	\$382.48
F3PPTRICT22	Sperandio, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Payroll Tax Accrual	-	-	\$24.94
F3PPTRICT22	Sperandio, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Payroll Tax Loader	-	-	\$678.42
F3PPTRICT22	Sperandio, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Salaries & Wages - Exempt	30.87	33.75	\$1,423.09
F3PPTRICT22	Sperandio, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Salaries & Wages - Exempt	78.23	82.00	\$4,272.83
F3PPTRICT22	Sperandio, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Salaries & Wages - Exempt	25.88	31.25	\$1,999.48
F3PPTRICT22	Sperandio, Bobby	Financial Services	BDREV	Revenue Forecasting & Analysis	Vacation Loader	-	-	\$630.37

F3PPTRICT22	Sperandeo, Bobby	Financial Services	FB CPL	Corp Plan FBP	Incentive Compensation	-	-	\$193.49
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FB CPL	Corp Plan FBP	Non-Productive Loader	-	-	\$74.35
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FB CPL	Corp Plan FBP	Payroll Accrual	-	-	\$394.07
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FB CPL	Corp Plan FBP	Payroll Tax Accrual	-	-	\$29.56
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FB CPL	Corp Plan FBP	Payroll Tax Loader	-	-	\$91.07
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FB CPL	Corp Plan FBP	Salaries & Wages - Exempt	17.00	-	\$1,033.11
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FB GRP	Corp FBP	Vacation Loader	-	-	\$84.63
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FB GRP	Corp FBP	Incentive Compensation	-	-	\$2,471.06
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FB GRP	Corp FBP	Non-Productive Loader	-	-	\$949.50
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FB GRP	Corp FBP	Payroll Accrual	-	-	\$0.00
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FB GRP	Corp FBP	Payroll Tax Accrual	-	-	\$0.00
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FB GRP	Corp FBP	Payroll Tax Loader	-	-	\$1,163.20
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FB GRP	Corp FBP	Salaries & Wages - Exempt	218.14	277.00	\$13,194.51
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FB OFD	Corp FBP	Vacation Loader	-	-	\$1,080.81
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FB OFD	FBP - Op Finance Directors	Incentive Compensation	-	-	\$1,284.13
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FB OFD	FBP - Op Finance Directors	Non-Productive Loader	-	-	\$493.42
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FB OFD	FBP - Op Finance Directors	Payroll Accrual	-	-	\$665.19
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FB OFD	FBP - Op Finance Directors	Payroll Tax Accrual	-	-	\$49.89
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FB OFD	FBP - Op Finance Directors	Payroll Tax Loader	-	-	\$604.47
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FB OFD	FBP - Op Finance Directors	Salaries & Wages - Exempt	41.42	45.00	\$2,135.00
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FB OFD	FBP - Op Finance Directors	Salaries & Wages - Exempt	3.00	3.00	\$167.48
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FB OFD	FBP - Op Finance Directors	Salaries & Wages - Exempt	58.51	66.00	\$4,554.34
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN295	FBP - Op Finance Directors	Vacation Loader	-	-	\$561.67
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Incentive Compensation	-	-	\$535.91
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Non-Productive Loader	-	-	\$205.92
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Payroll Accrual	-	-	\$57.77
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Payroll Tax Accrual	-	-	\$4.33
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Payroll Tax Loader	-	-	\$252.28
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Salaries & Wages - Exempt	44.56	45.00	\$2,167.14
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Salaries & Wages - Exempt	1.44	1.50	\$74.46
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Salaries & Wages - Exempt	8.79	10.00	\$619.91
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN2F1	Controller Utility Operations	Vacation Loader	-	-	\$234.41
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Incentive Compensation	-	-	\$2,141.80
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Loaned Labor-Exempt	0.36	0.50	\$33.84
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Non-Productive Loader	-	-	\$823.00
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Payroll Accrual	-	-	\$228.03
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Payroll Tax Accrual	-	-	\$17.10
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Payroll Tax Loader	-	-	\$1,008.23
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	24.00	24.00	\$1,323.19
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	9.90	11.00	\$916.84
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	9.41	10.00	\$497.73
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	16.00	16.00	\$781.24
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	5.50	6.00	\$382.18
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	57.66	59.00	\$4,250.24
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	29.05	35.00	\$1,213.47
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Salaries & Wages - Exempt	35.96	36.00	\$2,097.71
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN2F1	Accounting Policy & Research	Vacation Loader	-	-	\$936.82
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Incentive Compensation	-	-	\$10,440.15
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Non-Productive Loader	-	-	\$4,064.16
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Payroll Accrual	-	-	\$949.51
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Payroll Tax Accrual	-	-	\$71.21
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Payroll Tax Loader	-	-	\$4,969.53
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	54.02	57.25	\$2,046.86
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	52.00	61.00	\$3,749.43
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	48.50	48.50	\$1,290.82
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	28.43	31.50	\$2,224.91
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	152.29	163.51	\$8,488.49
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	38.26	39.50	\$1,379.04
F3PPTRICT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Exempt	632.78	741.50	\$36,567.23

F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Salaries & Wages - Part Time	FTE	36.90	\$732.09
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Accounting Govern. & Controls	Vacation Loader	-	-	\$4,626.98
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	External & Corporate Reporting	Incentive Compensation	-	-	\$317.05
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	External & Corporate Reporting	Non-Productive Loader	-	-	\$121.84
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	External & Corporate Reporting	Payroll Accrual	-	-	\$190.94
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	External & Corporate Reporting	Payroll Tax Loader	-	-	\$14.32
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	External & Corporate Reporting	Payroll Tax Loader	-	-	\$156.66
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	External & Corporate Reporting	Salaries & Wages - Exempt	FTE	4.50	\$495.41
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	External & Corporate Reporting	Salaries & Wages - Exempt	FTE	1.00	\$46.92
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	External & Corporate Reporting	Salaries & Wages - Exempt	FTE	10.86	\$472.92
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	External & Corporate Reporting	Salaries & Wages - Exempt	FTE	6.00	\$275.65
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	External & Corporate Reporting	Salaries & Wages - Exempt	FTE	6.97	\$500.58
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	External & Corporate Reporting	Vacation Loader	-	-	\$138.67
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Director, Financial Ops/Ctrls	Incentive Compensation	-	-	\$521.09
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Director, Financial Ops/Ctrls	Non-Productive Loader	-	-	\$200.23
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Director, Financial Ops/Ctrls	Payroll Accrual	-	-	\$0.00
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Director, Financial Ops/Ctrls	Payroll Tax Accrual	-	-	\$0.00
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Director, Financial Ops/Ctrls	Payroll Tax Loader	-	-	\$245.30
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Director, Financial Ops/Ctrls	Salaries & Wages - Exempt	FTE	24.00	\$1,454.03
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Director, Financial Ops/Ctrls	Salaries & Wages - Exempt	FTE	32.00	\$1,328.45
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Internal Audit	Vacation Loader	-	-	\$227.94
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Internal Audit	Incentive Compensation	-	-	\$95.54
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Internal Audit	Non-Productive Loader	-	-	\$36.70
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Internal Audit	Payroll Accrual	-	-	\$0.00
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Internal Audit	Payroll Tax Accrual	-	-	\$0.00
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Internal Audit	Payroll Tax Loader	-	-	\$44.98
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Internal Audit	Salaries & Wages - Exempt	FTE	7.30	\$510.15
F3PPTRCT22	Sperandeo, Bobby	Financial Services	FN2RE	Internal Audit	Vacation Loader	-	-	\$41.79
<b>F3PPTRCT22</b>	<b>Sperandeo, Bobby</b>	<b>Financial Services Total</b>					<b>1,846.90</b>	<b>\$152,412.14</b>
F3PPTRCT22	Sperandeo, Bobby	Treasury Operations	FN300	Corporate Finance	Incentive Compensation	-	-	\$1,266.88
F3PPTRCT22	Sperandeo, Bobby	Treasury Operations	FN300	Corporate Finance	Non-Productive Loader	-	-	\$486.80
F3PPTRCT22	Sperandeo, Bobby	Treasury Operations	FN300	Corporate Finance	Payroll Accrual	-	-	\$8.93
F3PPTRCT22	Sperandeo, Bobby	Treasury Operations	FN300	Corporate Finance	Payroll Tax Accrual	-	-	\$0.67
F3PPTRCT22	Sperandeo, Bobby	Treasury Operations	FN300	Corporate Finance	Payroll Tax Loader	-	-	\$596.39
F3PPTRCT22	Sperandeo, Bobby	Treasury Operations	FN300	Corporate Finance	Salaries & Wages - Exempt	FTE	94.00	\$6,764.76
F3PPTRCT22	Sperandeo, Bobby	Treasury Operations	FN300	Corporate Finance	Vacation Loader	-	-	\$554.13
<b>F3PPTRCT22</b>	<b>Sperandeo, Bobby</b>	<b>Treasury Operations Total</b>					<b>94.00</b>	<b>\$9,678.56</b>
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Incentive Compensation	-	-	\$2,970.73
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Non-Productive Loader	-	-	\$1,141.49
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Payroll Accrual	-	-	\$285.65
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Payroll Tax Accrual	-	-	\$21.42
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Payroll Tax Loader	-	-	\$1,398.44
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Salaries & Wages - Exempt	FTE	151.50	\$9,039.69
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Salaries & Wages - Exempt	FTE	75.50	\$6,822.85
F3PPTRCT22	Vongkhamchanh, Kham	Transmission Operations	TPHW8	Trans Regulatory Support	Vacation Loader	-	-	\$1,299.38
<b>F3PPTRCT22</b>	<b>Vongkhamchanh, Kham</b>	<b>Transmission Operations Total</b>					<b>233.00</b>	<b>\$22,979.65</b>
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Incentive Compensation	-	-	\$2,387.28
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Non-Productive Loader	-	-	\$917.31
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Payroll Accrual	-	-	\$24.72
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Payroll Tax Accrual	-	-	\$1.85
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Payroll Tax Loader	-	-	\$1,123.74
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Salaries & Wages - Exempt	FTE	100.75	\$12,747.18
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Vacation Loader	-	-	\$1,044.14
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Incentive Compensation	-	-	\$111.49
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Non-Productive Loader	-	-	\$42.84
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Payroll Accrual	-	-	\$0.00
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Payroll Tax Accrual	-	-	\$0.00
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Payroll Tax Loader	-	-	\$52.48
F3PPTRCT22	Waters, Paula	Retail Operations	BDADM	Business Development Admin	Salaries & Wages - Exempt	FTE	8.40	\$595.29

F3PPTRCT22	Waters, Paula	Retail Operations	FNENV	Key String Labs	Vacation Loader		\$48,76
<b>F3PPTRCT22</b>	<b>Waters, Paula</b>	<b>Retail Operations Total</b>				<b>109.15</b>	<b>\$19,097.08</b>
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Incentive Compensation	-	\$8,680.01
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Non-Productive Loader	-	\$3,335.26
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Payroll Accrual	-	\$1,000.11
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Payroll Tax Accrual	-	\$75.00
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Payroll Tax Loader	-	\$4,085.95
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Salaries & Wages - Exempt	43.50	\$1,899.08
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Salaries & Wages - Exempt	7.75	\$720.72
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Salaries & Wages - Exempt	0.75	\$46.48
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Salaries & Wages - Exempt	530.00	\$26,915.09
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Salaries & Wages - Exempt	1.38	\$70.09
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Salaries & Wages - Exempt	14.86	\$1,962.44
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Salaries & Wages - Exempt	158.17	\$14,734.04
F3PPTRCT22	Whaley, Stacey	Tax Services	FN21C	Exec Dir - Tax Services	Vacation Loader	-	\$3,796.53
<b>F3PPTRCT22</b>	<b>Whaley, Stacey</b>	<b>Tax Services Total</b>				<b>771.25</b>	<b>\$67,320.80</b>
		<b>Grand Total</b>				<b>16,673.36</b>	<b>\$1,647,342.17</b>

Notes

[1] In comparison with Exhibit RE-5 WP this spreadsheet also includes hours paid

[2] Updated to include actuals through August 31, 2022

**Docket 53719 - ESL Rate Case Charges to ETI By Affiliate Class through 8/31/22**

Affiliate Class Description	Sponsor/Witness	Amount (\$)	Percentage
Communications	Bennett, Bryan	4,784	0.29%
Energy & Fuel Management	Dornier, Andrew	13,993	0.85%
Other Expenses	Dumas, Ryan	274	0.02%
Legal Services	Falstad, Daniel	171,504	10.41%
Fossil Plant Operations	Gale, Beverley	23,953	1.45%
Power Generation	Gale, Beverley	2,407	0.15%
Regulatory Services	Maurice-Anderson, Alyssa	749,111	45.47%
Human Resources	Raeder, Jennifer A	401,067	24.35%
Information Technology	Renton, Dawn	8,760	0.53%
Financial Services	Sperandeo, Bobby	152,412	9.25%
Treasury Operations	Sperandeo, Bobby	9,679	0.59%
Transmission Operations	Vongkhamchanh, Kham	22,980	1.39%
Retail Operations	Waters, Paula	19,097	1.16%
Tax Services	Whaley, Stacey	67,321	4.09%
		<u>1,647,342</u>	<u>100.00%</u>

Project	Witness	Witness Class	Department	Department Description	Resource Description	Employee Name	Hours Paid [1]	Hours Worked	Amount
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	CP227	Advanced Network Planning	Incentive Compensation				\$189.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	CP227	Advanced Network Planning	Non-Productive Loader				\$145.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	CP227	Advanced Network Planning	Payroll Accrual				\$0.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	CP227	Advanced Network Planning	Payroll Tax Accrual				\$0.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	CP227	Advanced Network Planning	Payroll Tax Accrual				\$88.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	CP227	Advanced Network Planning	Salaries & Wages - Exempt	FTE	10	13.5	\$998.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	CPSLQ	Solid Fuel Supply	Incentive Compensation				\$484.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	CPSLQ	Solid Fuel Supply	Non-Productive Loader				\$368.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	CPSLQ	Solid Fuel Supply	Payroll Accrual				\$0.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	CPSLQ	Solid Fuel Supply	Payroll Tax Accrual				\$218.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	CPSLQ	Solid Fuel Supply	Payroll Tax Accrual				\$2,066.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	CPSLQ	Solid Fuel Supply	Salaries & Wages - Exempt	FTE	40	40.75	\$218.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	CPSLQ	Solid Fuel Supply	Salaries & Wages - Exempt	FTE	1	1	\$94.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	CPSLQ	Solid Fuel Supply	Salaries & Wages - Exempt	FTE	6	6.5	\$311.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	CPSLQ	Solid Fuel Supply	Salaries & Wages - Exempt	FTE	3	3.5	\$118.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Incentive Compensation				\$12,471.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Non-Productive Loader				\$9,509.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Payroll Accrual				\$0.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Payroll Tax Accrual				\$0.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Payroll Tax Accrual				\$5,679.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Salaries & Wages - Exempt	FTE	199	199.5	\$8,484.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Salaries & Wages - Exempt	FTE	146	148.5	\$4,915.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	SE08B	Regulatory/Strategic Initiatives	Salaries & Wages - Exempt	FTE	1063	1063	\$51,978.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	SESEE	LTFuelSupply/Training&Compliance	Incentive Compensation				\$55.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	SESEE	LTFuelSupply/Training&Compliance	Non-Productive Loader				\$42.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	SESEE	LTFuelSupply/Training&Compliance	Payroll Accrual				\$0.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	SESEE	LTFuelSupply/Training&Compliance	Payroll Tax Accrual				\$25.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	SESEE	LTFuelSupply/Training&Compliance	Payroll Tax Accrual				\$286.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Salaries & Wages - Exempt	FTE	7	7	\$985.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Incentive Compensation				\$752.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Non-Productive Loader				\$0.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Accrual				\$0.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Tax Accrual				\$0.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Payroll Tax Accrual				\$452.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	SESKB	Energy Analysis & Reporting	Salaries & Wages - Exempt	FTE	78	83.5	\$5,175.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	SESLC	Origination	Incentive Compensation				\$163.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	SESLC	Origination	Non-Productive Loader				\$124.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	SESLC	Origination	Payroll Accrual				\$0.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	SESLC	Origination	Payroll Tax Accrual				\$74.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	SESLC	Origination	Payroll Tax Accrual				\$853.00
F3PPTXFRCT	Dornier, Andrew	Energy & Fuel Management	SESLC	Origination	Salaries & Wages - Exempt	FTE	22	22.75	\$74.00
<b>Energy &amp; Fuel Management Total</b>									
F3PPTXFRCT	Dumas, Ryan	Other Expenses	CP026	Bot Fees, Crp Dues -Esi	Non-Productive Loader				(\$174.77)
F3PPTXFRCT	Dumas, Ryan	Other Expenses	CP026	Bot Fees, Crp Dues -Esi	Payroll Tax Allocation Offset				\$471.75
<b>Other Expenses Total</b>									
F3PPTXFRCT	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Incentive Compensation				\$2,290.00
F3PPTXFRCT	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Non-Productive Loader				\$4,865.00
F3PPTXFRCT	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Payroll Accrual				\$0.00
F3PPTXFRCT	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Payroll Tax Accrual				\$0.00
F3PPTXFRCT	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Payroll Tax Accrual				\$2,837.00
F3PPTXFRCT	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Non-Exempt-Overtime	FTE	82.5	41.25	\$2,178.00
F3PPTXFRCT	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	626.25	626.25	\$22,162.00
F3PPTXFRCT	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	128	128	\$2,443.00
F3PPTXFRCT	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	17	17	\$950.00
F3PPTXFRCT	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	28.75	28.75	\$557.00
F3PPTXFRCT	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	63	63	\$1,140.00



F3PPTXFRCT	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Non-Exempt-Overtime	FTE			
F3PPTXFRCT	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	14	14	\$445.00
F3PPTXFRCT	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Non-Exempt-Overtime	FTE	8	4	\$122.00
F3PPTXFRCT	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Non-Exempt	FTE	173	173	\$3,539.00
F3PPTXFRCT	Falstad, Daniel	Legal Services	CP18B	Regulatory Litigation Support	Salaries & Wages - Exempt	FTE	44.58	45	\$2,809.00
F3PPTXFRCT	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Incentive Compensation	FTE	2.5	2.5	\$50.00
F3PPTXFRCT	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Non-Productive Loader				\$13,807.00
F3PPTXFRCT	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Payroll Accrual				\$10,637.00
F3PPTXFRCT	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Payroll Tax Accrual				\$0.00
F3PPTXFRCT	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Non-Exempt	FTE	28.5	28.5	\$6,367.00
F3PPTXFRCT	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE	467.39	571.05	\$973.00
F3PPTXFRCT	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE	64.2	65	\$42,721.00
F3PPTXFRCT	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE	243.07	297	\$5,273.00
F3PPTXFRCT	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE	11.5	11.5	\$23,473.00
F3PPTXFRCT	Falstad, Daniel	Legal Services	LG1RC	Legal - Reg - Corp	Salaries & Wages - Exempt	FTE			\$730.00
<b>Legal Services Total</b>									
F3PPTXFRCT	Gale, Beverley	Power Generation	FSSPF	Business Support-Fossil	Incentive Compensation				\$1,158.00
F3PPTXFRCT	Gale, Beverley	Power Generation	FSSPF	Business Support-Fossil	Non-Productive Loader				\$883.00
F3PPTXFRCT	Gale, Beverley	Power Generation	FSSPF	Business Support-Fossil	Payroll Accrual				\$0.00
F3PPTXFRCT	Gale, Beverley	Power Generation	FSSPF	Business Support-Fossil	Payroll Tax Accrual				\$0.00
F3PPTXFRCT	Gale, Beverley	Power Generation	FSSPF	Business Support-Fossil	Payroll Tax Loader				\$527.00
F3PPTXFRCT	Gale, Beverley	Power Generation	FSSPF	Business Support-Fossil	Salaries & Wages - Exempt	FTE	2	2	\$65.00
F3PPTXFRCT	Gale, Beverley	Power Generation	FSSPF	Business Support-Fossil	Salaries & Wages - Exempt	FTE	152.68	170.5	\$6,004.00
<b>Power Generation Total</b>									
F3PPTXFRCT	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Incentive Compensation				\$8,637.00
F3PPTXFRCT	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Non-Productive Loader				\$1,333.00
F3PPTXFRCT	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Payroll Accrual				\$1,016.00
F3PPTXFRCT	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Payroll Tax Accrual				\$0.00
F3PPTXFRCT	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Payroll Tax Loader				\$604.00
F3PPTXFRCT	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Salaries & Wages - Exempt	FTE	89	89	\$4,289.00
F3PPTXFRCT	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Salaries & Wages - Exempt	FTE	48.98	49	\$1,736.00
F3PPTXFRCT	Maurice-Anderson, Alyssa	Regulatory Services	CP219	Fuel & Special Riders	Salaries & Wages - Exempt	FTE	26	26	\$953.00
F3PPTXFRCT	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Incentive Compensation				\$168.00
F3PPTXFRCT	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Non-Productive Loader				\$129.00
F3PPTXFRCT	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Payroll Accrual				\$0.00
F3PPTXFRCT	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Payroll Tax Accrual				\$0.00
F3PPTXFRCT	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Payroll Tax Loader				\$78.00
F3PPTXFRCT	Maurice-Anderson, Alyssa	Regulatory Services	CP269	Regulatory Filings	Salaries & Wages - Exempt	FTE	15.98	22	\$887.00
<b>Regulatory Services Total</b>									
F3PPTXFRCT	Raeder, Jennifer A	Human Resources	CP048	Inc & Equity Comp Plans -Esi	Teamsharing Loading				\$11,193.00
F3PPTXFRCT	Raeder, Jennifer A	Human Resources	HR018	SYSBEN 018 OFFSET & TARGET	Benefits Alloc - Standard Rate				\$9,217.00
F3PPTXFRCT	Raeder, Jennifer A	Human Resources	HR018	SYSBEN 018 OFFSET & TARGET	OPEB Non-Service Cost Loader				\$34,310.00
F3PPTXFRCT	Raeder, Jennifer A	Human Resources	HR018	SYSBEN 018 OFFSET & TARGET	OPEB Service Cost Loader				\$2,107.00
F3PPTXFRCT	Raeder, Jennifer A	Human Resources	HR018	SYSBEN 018 OFFSET & TARGET	Qual Pens Non-Svc Cost Loader				\$2,918.00
F3PPTXFRCT	Raeder, Jennifer A	Human Resources	HR018	SYSBEN 018 OFFSET & TARGET	Qual Pension Svc Cost Loader				\$11,784.00
<b>Human Resources Total</b>									
F3PPTXFRCT	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Incentive Compensation				\$81,203.00
F3PPTXFRCT	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Non-Productive Loader				\$23.00
F3PPTXFRCT	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Payroll Accrual				\$18.00
F3PPTXFRCT	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Payroll Tax Accrual				\$0.00
F3PPTXFRCT	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Payroll Tax Loader				\$10.00
F3PPTXFRCT	Sperandeo, Bobby	Financial Services	FN295	Controller Utility Operations	Salaries & Wages - Exempt	FTE	2.28	3	\$121.00
F3PPTXFRCT	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Incentive Compensation				\$148.00
F3PPTXFRCT	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Non-Productive Loader				\$113.00
F3PPTXFRCT	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Payroll Accrual				\$0.00
F3PPTXFRCT	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Payroll Tax Accrual				\$0.00
F3PPTXFRCT	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Payroll Tax Loader				\$68.00
F3PPTXFRCT	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Salaries & Wages - Exempt	FTE	5	5	\$329.00



F3PPTXFRCT	Sperandeo, Bobby	Financial Services	RA2IA	Internal Audit	Salaries & Wages - Exempt	FTE	13.95	1.4	\$448.00
		Financial Services Total							\$1,278.00
		Grand Total							\$359,416.98

Notes

[1] In comparison with Exhibit REL-5 WP this spreadsheet also includes hours paid

**ENTERGY TEXAS, INC. RATE CASE EXPENSES - Internal Expenses**  
 Incurred in PUC Docket No. 49916  
 For the Period March 2019 through October 2020  
**Reconciliation - Exhibit REL-SD1-5 (third tab) and Schedule G-14.2**

<u>Line No.</u>	<u>Non-Affiliate Resource Desc.</u>	A	B	Total Company C=A+B
1	Depreciation and Amort. Expense		\$31,775	\$31,775
2	Direct Payroll	\$6,503		\$6,503
3	Service Company Recipient	\$44,707		\$44,707
4	Payroll Loader Allocation	\$1,203	-\$64	\$1,139
5	Benefits and Pension Allocation	\$1,474		\$1,474
6	Employee Expenses	\$207	\$1,359	\$1,566
7	Office and General Expenses		\$493	\$493
8	<b>Total</b>	<b>\$54,094</b>	<b>\$33,563</b>	<b>\$87,656</b>
9	ESL Payroll Benefits and Taxes	\$359,416		\$359,416
10	Legal Services:			
11	KENNEDY REPORTING SERVICE INC		\$795	\$795
12	Advertising Expenses			
13	LEE GROUP		\$22,050	\$22,050
14	SUMMEROUR PARTNERS LLC		\$1,500	\$1,500
15	<b>Total Internal Rate Case Expenses - Schedule G-14.2</b>	<b>\$413,510</b>	<b>\$57,907</b>	<b>\$471,417</b>

**ENERGY TEXAS, INC. RATE CASE EXPENSES**  
**Total Amount Requested Associated with PUC Docket No. 49916**  
**for Services Performed through August 2020**

<u>VENDORS</u>	<u>TOTAL</u>
Eversheds Sutherland (US) LLP	\$136,142.50
Duggins Wren Mann & Romero LLP	\$169,597.19
<b>TOTAL EXTERNAL FEES AND EXPENSES</b>	<b><u><u>\$305,739.69</u></u></b>

ENTERGY TEXAS, INC. RATE CASE EXPENSES - Eversheds Sutherland (US) LLP  
Incurred in PUC Docket No. 49916

Billing Period	Invoice No.	Invoice Date	Fees	Charges	Total Invoice Amount	Less Charge Removed	Total Amount Requested	Comments
May-19	1066570	6/17/2019	\$4,910.00		\$4,910.00		\$4,910.00	
Jun-19	1071529	7/25/2019	\$17,993.00		\$17,993.00	(\$658.00)	\$17,335.00	Entergy denied charge due to insufficient description.
Jul-19	1074059	8/15/2019	\$12,357.50		\$12,357.50		\$12,357.50	
Aug-19	1077632	9/16/2019	\$14,577.00		\$14,577.00		\$14,577.00	
Sep-19	1082612	10/21/2019	\$23,761.50		\$23,761.50		\$23,761.50	
Oct-19	1086060	11/15/2019	\$2,401.00		\$2,401.00		\$2,401.00	
Nov-19	1088427	12/6/2019	\$2,940.00		\$2,940.00		\$2,940.00	
Dec-19	1093347	1/21/2020	\$2,793.00		\$2,793.00		\$2,793.00	
Feb-20	1100120	3/12/2020	\$920.00		\$920.00		\$920.00	
Mar-20	1104568	4/15/2020	\$7,087.00		\$7,087.00		\$7,087.00	
Apr-20	1109121	5/19/2020	\$25,642.00		\$25,642.00		\$25,642.00	
May-20	1112108	6/15/2020	\$18,968.50		\$18,968.50		\$18,968.50	
Jun-20	1116472	7/21/2020	\$931.00		\$931.00		\$931.00	
Jul-20	1118872	8/13/2020	\$392.00		\$392.00		\$392.00	
Aug-20	1122931	9/15/2020	\$1,127.00		\$1,127.00		\$1,127.00	
<b>Total</b>			\$136,800.50	\$0.00	\$136,800.50	(\$658.00)	\$136,142.50	

ENERGY TEXAS, INC. RATE CASE EXPENSES - Duggins Wren Mann & Romero LLP  
Incurred in PUC Docket No. 49916

<u>Billing Period</u>	<u>Invoice No.</u>	<u>Invoice Date</u>	<u>Fees</u>	<u>Charges</u>	<u>Total Invoice Amount</u>	<u>Less Charge Removed</u>	<u>Total Amount Requested</u>	<u>Comments</u>
Jan-19	30543	2/12/2019	\$436.00		\$436.00		\$436.00	
Feb-19	30750	3/12/2019	\$3,410.50		\$3,410.50		\$3,410.50	
Apr-19	31227	5/10/2019	\$2,757.50		\$2,757.50		\$2,757.50	
May-19	31522	6/13/2019	\$6,090.00		\$6,090.00	(\$5,544.00)	\$5,544.00	Entergy denied charges of \$252 and \$294.
Jun-19	31751	7/11/2019	\$31,476.50	\$5.49	\$31,481.99	(\$5,49)	\$31,476.50	Disputed long distance call charge of \$5.49.
Jul-19	31970	8/14/2019	\$26,691.67		\$26,691.67		\$26,691.67	
Aug-19	32195	9/12/2019	\$13,636.77		\$13,636.77		\$13,636.77	
Sep-19	32470	10/14/2019	\$5,761.20	\$8.00	\$5,761.20		\$5,761.20	
Oct-19	32720	11/13/2019	\$4,548.60		\$4,548.60		\$4,548.60	
Nov-19	32972	12/9/2019	\$10,211.07		\$10,211.07		\$10,211.07	
Dec-19	33212	1/14/2020	\$4,275.00		\$4,275.00		\$4,275.00	
Feb-20	33745	3/13/2020	\$2,411.00		\$2,411.00		\$2,411.00	
Mar-20	33935	4/10/2020	\$18,222.00	\$40.00	\$18,262.00		\$18,262.00	
Apr-20	34088	5/13/2020	\$22,198.50		\$22,198.50		\$22,198.50	
May-20	34240	6/10/2020	\$13,751.50	\$878.38	\$14,629.88		\$14,629.88	
Jul-20	34436	7/14/2020	\$1,596.00		\$1,596.00		\$1,596.00	
Jul-20	34629	8/14/2020	\$462.00		\$462.00		\$462.00	
Aug-20	34793	9/15/2020	\$1,289.00		\$1,289.00		\$1,289.00	
<b>Total</b>			\$169,216.81	\$5.49	\$170,148.68	(\$5,149)	\$169,597.19	

**ENERGY TEXAS, INC. RATE CASE EXPENSES**  
**Total Amount Requested in PUC Docket No. 53719**  
**for Fees and Expenses Recorded through August 2022**

<u>VENDORS</u>	<u>TOTAL</u>
Eversheds Sutherland (US) LLP	\$253,186.50
Duggins Wren Mann & Romero LLP	\$559,157.31
Jager Smith LLC	\$10,824.00
KFG, Inc.	\$55,965.00
Taggart Morton	\$12,200.00
Alliance Consulting Group	\$51,510.00
Expergy	\$42,405.00
Jackson Walker	\$28,414.59
Lewis & Ellis, Inc.	\$15,680.00
Deloitte	\$150,000.00
The Brattle Group, Inc.	\$6,026.25
Osprey Energy Group	\$3,675.00
ScottMadden, Inc.	\$22,570.00
<b>TOTAL EXTERNAL FEES AND EXPENSES</b>	<b><u>\$1,211,613.65</u></b>

ENTERGY TEXAS, INC. RATE CASE EXPENSES - Eversheds Sutherland (US) LLP  
Incurred in PUC Docket No. 53719

<u>Billing Period</u>	<u>Invoice No.</u>	<u>Invoice Date</u>	<u>Fees</u>	<u>Charges</u>	<u>Total Invoice Amount</u>	<u>Less Charge Removed</u>	<u>Total Amount Requested</u>	<u>Comments</u>
Dec-21	1189434	2/21/2022	\$1,188.00		\$1,188.00		\$1,188.00	
Jan-22	1190584	2/28/2022	\$1,860.00		\$1,860.00	(\$78.00)	\$1,782.00	Removed charge unrelated to rate case.
Jan-22	1190587	2/28/2022	\$7,916.00		\$7,916.00		\$7,916.00	
Feb-22	1194806	3/29/2022	\$7,365.00		\$7,365.00		\$7,365.00	
Mar-22	1198877	4/29/2022	\$17,404.00		\$17,404.00	(\$486.00)	\$17,404.00	Removed charge that should have been billed to a different matter.
Apr-22	1202737	5/31/2022	\$31,459.00		\$31,459.00	(\$1,207.00)	\$30,252.00	Removed charge that should have been billed to a different matter.
May-22	1206600	6/28/2022	\$86,179.00		\$86,179.00	(\$1,630.50)	\$84,548.50	Removed charges that should have been billed to a different matter.
Jun-22	1210306	7/25/2022	\$102,731.00		\$102,731.00		\$102,731.00	
<b>Total</b>			\$256,102.00	\$0.00	\$256,588.00	(\$3,401.50)	<b>\$253,186.50</b>	

ENERGY TEXAS, INC. RATE CASE EXPENSES - Duggins Wren Mann & Romero LLP  
Incurred in PUC Docket No. 53719

<u>Billing Period</u>	<u>Invoice No.</u>	<u>Invoice Date</u>	<u>Fees</u>	<u>Charges</u>	<u>Total Invoice Amount</u>	<u>Less Charge Removed</u>	<u>Total Amount Requested</u>	<u>Comments</u>
Oct-21	36961	11/13/2021	\$1,501.47		\$1,501.47		\$1,501.47	
Nov-21	37043	12/6/2021	\$14,845.12		\$14,845.12		\$14,845.12	
Dec-21	37264	1/14/2022	\$1,267.12		\$1,267.12		\$1,267.12	
Jan-22	37391	2/14/2022	\$22,004.00		\$22,004.00		\$22,004.00	
Feb-22	37573	3/13/2022	\$53,361.00		\$53,361.00		\$53,361.00	
Mar-22	37703	4/15/2022	\$82,400.00		\$82,400.00		\$82,400.00	
Apr-22	37861	5/13/2022	\$89,566.50		\$89,566.50		\$89,566.50	
May-22	37993	6/13/2022	\$105,965.80		\$105,965.80		\$105,965.80	
Jun-22	38186	7/15/2022	\$188,246.30		\$188,246.30		\$188,246.30	
	<b>Total</b>		\$559,157.31	\$0.00	\$559,157.31	\$0.00	\$559,157.31	



ENERGY TEXAS, INC. RATE CASE EXPENSES - Jager Smith LLC  
 Incurred in PUC Docket No. 53719

<u>Billing Period</u>	<u>Invoice No.</u>	<u>Invoice Date</u>	<u>Fees</u>	<u>Charges</u>	<u>Total Invoice Amount</u>	<u>Less Charge Removed</u>	<u>Total Amount Requested</u>	<u>Comments</u>
Feb-22	648703012022	2/28/2022	\$1,683.00		\$1,683.00		\$1,683.00	
Mar-22	648704012022	3/31/2022	\$1,617.00		\$1,617.00		\$1,617.00	
Apr-22	648705012022	4/30/2022	\$2,673.00		\$2,673.00		\$2,673.00	
May-22	648706012022	5/31/2022	\$2,706.00		\$2,706.00		\$2,706.00	
Jun-22	648707012022	6/30/2022	\$2,145.00		\$2,145.00		\$2,145.00	
	<b>Total</b>		\$10,824.00	\$0.00	\$10,824.00	\$0.00	\$10,824.00	

ENERGY TEXAS, INC. RATE CASE EXPENSES - KFG Inc.  
Incurred in PUC Docket No. 53719

<u>Billing Period</u>	<u>Invoice No.</u>	<u>Invoice Date</u>	<u>Fees</u>	<u>Charges</u>	<u>Total Invoice Amount</u>	<u>Less Charge Removed</u>	<u>Total Amount Requested</u>	<u>Comments</u>
Jan-22	K-22-2	3/8/2022	\$7,995.00		\$7,995.00		\$7,995.00	
Feb-22	K-22-3	3/14/2022	\$7,605.00		\$7,605.00		\$7,605.00	
Mar-22	K-22-4	4/15/2022	\$9,555.00		\$9,555.00		\$9,555.00	
Apr-22	K-22-5	5/20/2022	\$10,335.00		\$10,335.00		\$10,335.00	
May-22	K-22-6	6/2/2022	\$10,140.00		\$10,140.00		\$10,140.00	
Jun-22	K-22-8	7/24/2022	\$6,825.00		\$6,825.00		\$6,825.00	
Jul-22	K-22-9	8/5/2022	\$3,510.00		\$3,510.00		\$3,510.00	
	<b>Total</b>		\$55,965.00	\$0.00	\$55,965.00	\$0.00	\$55,965.00	

ENTERGY TEXAS, INC. RATE CASE EXPENSES - Taggart Morton  
Incurred in PUC Docket No. 53719

<u>Billing Period</u>	<u>Invoice No.</u>	<u>Invoice Date</u>	<u>Fees</u>	<u>Charges</u>	<u>Total Invoice Amount</u>	<u>Less Charge Removed</u>	<u>Total Amount Requested</u>	<u>Comments</u>
Mar-22	32303	4/11/2022	\$152.50		\$152.50		\$152.50	
Apr-22	32426	5/9/2022	\$1,952.00		\$1,952.00		\$1,952.00	
May-22	32586	6/13/2022	\$7,960.50		\$7,960.50		\$7,960.50	
Jun-22	32692	7/11/2022	\$2,135.00		\$2,135.00		\$2,135.00	
<b>Total</b>			<u>\$12,200.00</u>	<u>\$0.00</u>	<u>\$12,200.00</u>	<u>\$0.00</u>	<u>\$12,200.00</u>	

ENERGY TEXAS, INC. RATE CASE EXPENSES - Alliance Consulting Group  
Incurred in PUC Docket No. 53719

<u>Billing Period</u>	<u>Invoice No.</u>	<u>Invoice Date</u>	<u>Fees</u>	<u>Charges</u>	<u>Total Invoice Amount</u>	<u>Less Charge Removed</u>	<u>Total Amount Requested</u>	<u>Comments</u>
Jan-22	22-0108	1/31/2022	\$3,465.00		\$3,465.00		\$3,465.00	
Feb-22	22-0208	2/28/2022	\$11,128.75		\$11,128.75		\$11,128.75	
Mar-22	22-0310	3/31/2022	\$19,111.25		\$19,111.25		\$19,111.25	
Apr-22	22-0412	4/30/2022	\$6,850.00		\$6,850.00		\$6,850.00	
May-22	22-0511	5/31/2022	\$5,236.25		\$5,236.25		\$5,236.25	
Jun-22	22-0612	6/30/2022	\$5,718.75		\$5,718.75		\$5,718.75	
<b>Total</b>			<b>\$51,510.00</b>	<b>\$0.00</b>	<b>\$51,510.00</b>	<b>\$0.00</b>	<b>\$51,510.00</b>	

ENTERGY TEXAS, INC. RATE CASE EXPENSES - Expergy  
Incurred in PUC Docket No. 53719

<u>Billing Period</u>	<u>Invoice No.</u>	<u>Invoice Date</u>	<u>Fees</u>	<u>Charges</u>	<u>Total Invoice Amount</u>	<u>Less Charge Removed</u>	<u>Total Amount Requested</u>	<u>Comments</u>
Feb-22	ETI-2204	3/8/2022	\$11,020.00		\$11,020.00		\$11,020.00	
Mar-22	ETI-2211	4/4/2022	\$23,555.00		\$23,555.00		\$23,555.00	
Apr-22	ETI-2216	5/2/2022	\$3,625.00		\$3,625.00		\$3,625.00	
May-Jun-22	ETI-2226	7/11/2022	\$4,205.00		\$4,205.00		\$4,205.00	
<b>Total</b>			\$42,405.00	\$0.00	\$42,405.00	\$0.00	\$42,405.00	

ENTERGY TEXAS, INC. RATE CASE EXPENSES - Jackson Walker LLP  
Incurred in PUC Docket No. 53719

<u>Billing Period</u>	<u>Invoice No.</u>	<u>Invoice Date</u>	<u>Fees</u>	<u>Charges</u>	<u>Total Invoice Amount</u>	<u>Less Charge Removed</u>	<u>Total Amount Requested</u>	<u>Comments</u>
Jan-22	1822813	2/11/2022	\$1,152.00		\$1,152.00		\$1,152.00	
Feb-22	1830049	3/23/2022	\$8,165.50	\$11.09	\$8,176.59		\$8,176.59	
Apr-22	1839822	5/13/2022	\$2,250.00		\$2,250.00		\$2,250.00	
May-22	1846535	6/22/2022	\$16,836.00		\$16,836.00		\$16,836.00	
<b>Total</b>			\$28,403.50	\$11.09	\$28,414.59	\$0.00	<b>\$28,414.59</b>	

ENERGY TEXAS, INC. RATE CASE EXPENSES - Lewis & Ellis, Inc.  
Incurred in PUC Docket No. 53719

<u>Billing Period</u>	<u>Invoice No.</u>	<u>Invoice Date</u>	<u>Fees</u>	<u>Charges</u>	<u>Total Invoice Amount</u>	<u>Less Charge Removed</u>	<u>Total Amount Requested</u>	<u>Comments</u>
Jan-22	26367	3/9/2022	\$980.00		\$980.00		\$980.00	
Mar-22	26663	4/30/2022	\$6,615.00		\$6,615.00		\$6,615.00	
Apr-22	26929	5/31/2022	\$3,430.00		\$3,430.00		\$3,430.00	
May-22	27156	6/25/2022	\$4,655.00		\$4,655.00		\$4,655.00	
<b>Total</b>			\$15,680.00	\$0.00	\$15,680.00	\$0.00	<b>\$15,680.00</b>	

ENERGY TEXAS, INC. RATE CASE EXPENSES - Deloitte  
Incurred in PUC Docket No. 53719

<u>Billing Period</u>	<u>Invoice No.</u>	<u>Invoice Date</u>	<u>Fees</u>	<u>Charges</u>	<u>Total Invoice Amount</u>	<u>Less Charge Removed</u>	<u>Total Amount Requested</u>	<u>Comments</u>
May-22	8002650719	5/26/2022	\$150,000.00		\$150,000.00		\$150,000.00	
	<b>Total</b>		\$150,000.00		\$150,000.00	\$0.00	\$150,000.00	



**ENERGY TEXAS, INC. RATE CASE EXPENSES - The Brattle Group, Inc.**  
 Incurred in PUC Docket No. 53719

<u>Billing Period</u>	<u>Invoice No.</u>	<u>Invoice Date</u>	<u>Fees</u>	<u>Charges</u>	<u>Total Invoice Amount</u>	<u>Less Charge Removed</u>	<u>Total Amount Requested</u>	<u>Comments</u>
Apr-22	67393	5/31/2022	\$6,026.25		\$6,026.25		\$6,026.25	
<b>Total</b>			\$6,026.25	\$0.00	\$6,026.25	\$0.00	<b>\$6,026.25</b>	

ENTERGY TEXAS, INC. RATE CASE EXPENSES - Osprey Energy Group  
Incurred in PUC Docket No. 53719

<u>Billing Period</u>	<u>Invoice No.</u>	<u>Invoice Date</u>	<u>Fees</u>	<u>Charges</u>	<u>Total Invoice Amount</u>	<u>Less Charge Removed</u>	<u>Total Amount Requested</u>	<u>Comments</u>
Mar-Apr-22	ETI-RC 2022-1	5/3/2022	\$3,675.00		\$3,675.00		\$3,675.00	
<b>Total</b>			\$3,675.00	\$0.00	\$3,675.00	\$0.00	\$3,675.00	

ENTERGY TEXAS, INC. RATE CASE EXPENSES - ScottMadden, Inc.  
 Incurred in PUC Docket No. 53719

<u>Billing Period</u>	<u>Invoice No.</u>	<u>Invoice Date</u>	<u>Fees</u>	<u>Charges</u>	<u>Total Invoice Amount</u>	<u>Less Charge Removed</u>	<u>Total Amount Requested</u>	<u>Comments</u>
Apr-22	20950	5/23/2022	\$3,370.00		\$3,370.00		\$3,370.00	
May-22	21107	6/23/2022	\$19,200.00		\$19,200.00		\$19,200.00	
<b>Total</b>			\$22,570.00	\$0.00	\$22,570.00	\$0.00	\$22,570.00	

**SOAH DOCKET NO. 473-22-04394  
PUC DOCKET NO. 53719**

<b>APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO CHANGE RATES</b>	<b>§ § §</b>	<b>STATE OFFICE OF ADMINISTRATIVE HEARINGS</b>
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**ENTERGY TEXAS, INC.’S OBJECTIONS TO COMMISSION STAFF’S FIRST SET OF  
REQUESTS FOR INFORMATION**

Entergy Texas, Inc. (“ETI”) files these Objections to Commission Staff’s (“Staff”) First Set of Requests for Information (“RFIs”) and respectfully shows as follows.

**I. PROCEDURAL HISTORY**

ETI received Staff’s Second Set of RFIs on July 20, 2022. The deadline for objections is August 1, 2022. Therefore, these Objections are timely filed.

**II. NEGOTIATIONS**

Counsel for ETI and Staff have negotiated diligently and in good faith regarding Staff’s First Set of RFIs. To date, the parties have been unable to reach an agreement on all issues, necessitating the filing of these Objections.

**III. GENERAL OBJECTIONS AND SUMMARY**

ETI generally objects to the “Definitions” and “Instructions” preceding Staff’s RFIs to the extent they seek to expand ETI’s obligations under the relevant procedural rules. ETI will provide responses consistent with the rules of the Public Utility Commission of Texas (“Commission”), the Texas Rules of Civil Procedure, the Administrative Procedure Act, and the Protective Order, as applicable.

The Commission’s Procedural Rules permit discovery that is “not privileged or exempted under the Texas Rules of Civil Evidence, the Texas Rules of Civil Procedure, or other law or rule, that is relevant to the subject matter in the proceeding.”<sup>1</sup> As more fully described below, ETI objects to Staff 1-3 on the grounds that the request seeks to require ETI to produce a document (1) that does not exist and therefore not within ETI’s constructive or actual possession, custody, or control; and (2) the production of which has no basis in the Commission’s rules or precedent.

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<sup>1</sup> 16 Tex. Admin. Code (“TAC”) § 22.141.

#### IV. SPECIFIC OBJECTIONS

ETI objects to the following RFI:

##### **Commission Staff RFI 1-3:**

Please provide an affidavit signed by each professional stating that the rate charged is the normal hourly billing rate charged by the professional, is comparable to the hourly rate charged by other professionals for similar services provided to other Texas utilities, and is the normal billing rate charged by the professional for services to non-regulated entities.

##### **Discovery on Applicant's Direct Case**

ETI objects to Staff RFI 1-3 because it is an improper request that exceeds the scope of permissible discovery by demanding ETI prepare specified evidentiary content. As the Applicant in this proceeding, ETI has the burden of proof to show its proposed rate change is just and reasonable.<sup>2</sup> The purpose of discovery is to permit the parties to obtain knowledge of the issues and facts prior to hearing,<sup>3</sup> not to demand that ETI create additional evidence in formats prescribed by opposing parties. ETI recognizes that parties are entitled to discovery concerning the evidence presented by ETI and inquire into the factual contentions made in ETI's direct case. However, ETI is not required to marshal evidence in response to discovery<sup>4</sup> or alter the manner it presents its direct case simply to comply with a discovery request.<sup>5</sup> While ETI objects to the provision of the requested affidavits categorically, in the interest of reducing the scope of the controversy here, ETI proposes and agrees to provide such affidavits for its non-attorney consultants. Consistent with Section 36.061(b) of the Public Utility Regulatory Act and the Commission's rules concerning the recovery of rate-case expenses for an attorney or other professional,<sup>6</sup> in its direct

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<sup>2</sup> See, e.g., PURA § 36.006 ("In a proceeding involving a proposed rate change, the electric utility has the burden of proving that: (1) the rate change is just and reasonable, if the utility proposes the change; or (2) an existing rate is just and reasonable, if the proposal is to reduce the rate."); see also *Gulf States Utils. Co. v. Pub. Util. Comm'n*, 841 S.W.2d 459, 475 (Tex. App.—Austin 1992, writ denied) (citations omitted) (describing burden of proof).

<sup>3</sup> See *Tucker v. Gayle*, 709 S.W.2d 247, 249 (Tex. App.—Houston [14th Dist.] 1986, no writ).

<sup>4</sup> This is well-established under the rules of civil procedure. For instance, a party's legal and factual contentions are discoverable but only a "basic statement of those contentions" and the rules do not "require a marshaling of evidence." Tex. R. Civ. P. 192.7 at Comment 5. While "interrogatories may be used to ascertain basic legal and factual claims and defenses" they "may not be used to force a party to marshal evidence." Tex. R. Civ. P. 197.3 at Comment 1.

<sup>5</sup> A utility determines how best to present its case in order to meet its burden. A utility "may meet its burden without proving the reasonableness and necessity of every individual dollar paid on a granular level, but may present evidence that is comprehensive." *Entergy Tex., Inc. v. Pub. Util. Comm'n*, 490 S.W.3d 224, 240 (Tex. App.—Austin 2016, pet. denied).

<sup>6</sup> See PURA §§ 36.051, 36.061(b); 16 TAC § 25.245.

case, ETI has provided ample supporting testimony, exhibits, schedules, and an affidavit in support of its rate case expense request in this case. Company witness Richard E. Lain provided detailed information concerning ETI's request for recovery of rate case expenses and testimony supporting the reasonableness and necessity of those expenses in accordance with the Commission's standards and review criteria.<sup>7</sup> Company witness Erika N. Garcia provided an affidavit in further support of the Company's request to recover ETI's internal rate case expenses.<sup>8</sup> Additionally, Daniel T. Falstad's testimony describes the legal services class of affiliate costs, providing detailed testimony and exhibits to support the reasonableness and necessity of the costs included in the Company's request.<sup>9</sup> Finally, Meghan Griffiths' testimony includes her review and evaluation of the Company's external consultant and legal fees and provides detailed testimony concerning the reasonableness of ETI's rate case expenses at issue in this proceeding.<sup>10</sup> Thus, ETI's presentation of its direct case on rate case expenses is more than adequate such that it is not necessary or appropriate for ETI to be required to supply proof in a different format.

### **Possession, Custody, and Control**

ETI also objects to Staff RFI 1-3 because it seeks a document that does not exist and is therefore not in ETI's possession, custody, or control.<sup>11</sup> 16 TAC § 22.141(a) states that while parties may obtain discovery regarding "any matter, not . . . exempted under . . . Texas Rules of Civil Procedure . . . that is relevant to the subject matter in the proceeding," "[a] person is not required to produce a document or tangible thing unless it is within that person's constructive or actual possession, custody, or control." As a general matter, parties are not required to create documents for the sole purpose of complying with discovery requests.<sup>12</sup> ETI does not currently have in its possession, custody, or control affidavits "from each professional" containing the

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<sup>7</sup> Direct Testimony of Richard E. Lain at 24-42 and accompanying Exhibits REL 5-6; *see also* Schedule G-14.1 (Rate Case Expenses) and G-14.2 (Rate Case Expenses – Prior Rate Applications).

<sup>8</sup> *See* REL-6 (Affidavit of Erika N. Garcia in Support of Entergy Texas, Inc.'s Internal Rate Case Expenses).

<sup>9</sup> *See* Direct Testimony of Daniel T. Falstad at 4-22.

<sup>10</sup> *See* Direct Testimony and accompanying exhibits of Meghan E. Griffiths.

<sup>11</sup> *See also* Tex. R. Civ. P. 192.3 ("A person is required to produce a document or tangible thing that is within the person's possession, custody, or control."); *In re Colonial Pipeline Co.*, 968 S.W.2d 938, 942 (Tex. 1998).

<sup>12</sup> *See, e.g.*, 192.3(b); *In re Preventative Pest Control Houston, LLC*, 580 S.W.3d 455, 460 (Tex. App.—Houston [14th Dist.], orig. proceeding) (citing cases and stating parties "cannot be forced to create documents that do not exist for the sole purpose of complying with a request for production").

particular attestations outlined by Staff in this request. Therefore, Staff RFI 1-3 exceeds the permissible scope of discovery permitted under the Commission's rules. Such a request is also improper as the content prescribed may not be an appropriate basis for attestation for each and every professional involved in this case. Finally, the added burden and expense of the resolution of this discovery dispute and the imposition of a requirement that ETI create and produce the documents requested in Staff RFI 1-3 would cause ETI to incur additional rate case expenses in the instant proceeding while the likely benefit of the proposed discovery would be minimal.<sup>13</sup>

**Commission Rules/Precedent Do Not Require the Requested Production**

The Commission's rules and precedents do not require the creation and production of the affidavits sought in Staff RFI 1-3. Nor is the Company aware of any precedent requiring such production. The reasonableness of rate case expenses have been successfully reviewed by the State Office of Administrative Hearings and the Commission for decades without the affidavits requested by Staff. 16 TAC § 25.245 specifies the requirements for recovery of rate case expenses and the criteria for their review and reasonableness. The rule requires only sufficient information verified by testimony or affidavit. "A utility . . . seeking recovery of . . . rate-case expenses shall file sufficient information that details and itemizes all rate-case expenses, including, but not limited to, evidence verified by testimony or affidavit . . ." <sup>14</sup> As described above, ETI has met that evidentiary standard. The production sought in Staff RFI 1-3 has no basis in the Commission's rules or precedents.

Accordingly, ETI's objections to Staff's RFI 1-3 should be sustained.

**V. CONCLUSION AND PRAYER**

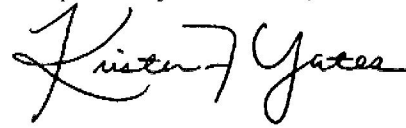
For the above-stated reasons, ETI requests that these Objections be sustained. ETI further requests that it be granted any such other relief to which it may be entitled.

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<sup>13</sup> See, e.g., Tex. R. Civ. P. 192.4 (noting discovery methods should be limited when: "(b) the burden or expense of the proposed discovery outweighs its likely benefit, taking into account the needs of the case, the amount in controversy, the parties' resources, the importance of the issues at stake in the litigation, and the importance of the proposed discovery in resolving the issues.").

<sup>14</sup> 16 TAC § 25.245.

Respectfully submitted,



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Kristen F. Yates, SBN: 24081224  
George G. Hoyt  
Laura B. Kennedy  
Entergy Services, LLC  
919 Congress Avenue, Suite 701  
Austin, Texas 78701  
(512) 487-3945

kyates1@entergy.com  
ghoyt90@entergy.com  
lkenn95@entergy.com

Lino Mendiola III  
Michael A. Boldt  
Cathy Garza  
EVERSHEDS SUTHERLAND (US) LLP  
600 Congress Avenue, Suite 2000  
Austin, Texas 78701  
(512) 721-2700  
(512) 721-2656 (fax)

linomendiola@eversheds-sutherland.com  
michaelboldt@eversheds-sutherland.com  
cathygarza@eversheds-sutherland.com

Scott R. Olson  
Patrick Pearsall  
Stephanie Green  
DUGGINS WREN MANN & ROMERO, LLP  
600 Congress, Suite 1900  
Austin, Texas 78701  
(512) 744-9300  
(512) 744-9399 (fax)

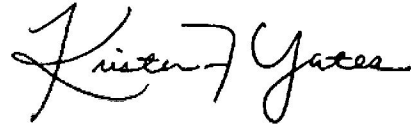
solson@dwmrlaw.com  
ppearsall@dwmrlaw.com  
sgreen@dwmrlaw.com

**ATTORNEYS FOR ENTERGY TEXAS, INC.**



**CERTIFICATE OF SERVICE**

I certify that a true and correct copy of the foregoing document was served on all parties of record via email on August 1, 2022 pursuant to the Second Order Suspending Rules issued in Project No. 50664.

A handwritten signature in black ink that reads "Kristen F. Yates". The signature is written in a cursive style with a large initial 'K' and 'Y'.

---

Kristen F. Yates

SOAH DOCKET NO. 473-22-04394  
PUC DOCKET NO. 53719

APPLICATION OF ENTERGY TEXAS, §  
INC. FOR AUTHORITY TO CHANGE §  
RATES §

STATE OFFICE  
OF  
ADMINISTRATIVE HEARINGS



**RESPONSE OF ENTERGY TEXAS, INC.  
TO STAFF'S FIRST REQUEST FOR INFORMATION:  
STAFF 1: 2-39, 41-56, 58-63, 65-72**

Entergy Texas, Inc. ("ETI" or the "Company") files its Response to Staff's First Request for Information. The response to such request is attached and is numbered as in the request. An additional copy is available for inspection at the Company's office in Austin, Texas.

ETI believes the foregoing response is correct and complete as of the time of the response, but the Company will supplement, correct or complete the response if it becomes aware that the response is no longer true and complete, and the circumstance is such that failure to amend the answer is in substance misleading. The parties may treat this response as if it were filed under oath.

Respectfully submitted,

**Kristen Yates**  
Kristian Yates  
ENTERGY SERVICES, LLC  
919 Congress Avenue, Suite 701  
Austin, Texas 78701  
Office: (512) 487-3962  
Facsimile: (512) 487-3958

Attachments: STAFF 1:2-39, 41-56, 58-63, 65-72

CERTIFICATE OF SERVICE

I certify that a copy of the foregoing Response of Entergy Texas, Inc. to Staff's First Request for Information has been sent by either hand delivery, electronic delivery, facsimile, overnight delivery, or U.S. Mail to the party that initiated this request in this docket on this the 9th day of August 2022.

**Kristen Yates**  
Kristian Yates

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Kaitlyn Roberts, Tuyen Dang  
Sponsoring Witness: Richard E. Lain  
Beginning Sequence No. LC13  
Ending Sequence No. LC13

---

Question No.: STAFF 1-2

Part No.:

Addendum:

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a detailed schedule of, and justification for, each individual whose hourly billing rate is \$550 an hour or greater. The schedule should include the vendor's name, individual's name, individual's title, number of hours billed broken out by days, and specific descriptions of work hours. Please calculate the total amount of rate-case expenses that are in excess of \$550 per hour.

---

Response:

Please see the attachment (TP-53719-00PUS001-X002), which provides each individual whose hourly billing rate is \$550 an hour or greater. This schedule includes the vendor's name, the individual's name, the individual's title, the billing period, the individual's hourly rate, the hours worked during the billing period, the fees for the billing period, the fees in excess of \$550 per hour per month, and the justification for the billing rates. The number of hours billed broken out by days and specific descriptions of work hours are in the invoices provided in ETI's response to Staff 1-1.

**ETI's Response to RFI Staff 1-2**  
**Rate Case Expenses**

**Docket No. 49916**

<b>Vendor's Name</b>	<b>Individual's Name</b>	<b>Individual's Title</b>	<b>Billing Period</b>	<b>Rate</b>	<b>Hours</b>
Eversheds	Lino Mendiola	Partner	Apr-19	\$635.00	1.90
Eversheds	Lino Mendiola	Partner	May-19	\$635.00	0.80
Eversheds	Lino Mendiola	Partner	Jun-19	\$635.00	0.60
Eversheds	Lino Mendiola	Partner	Aug-19	\$635.00	0.40
Eversheds	Lino Mendiola	Partner	Sep-19	\$635.00	0.50
Eversheds	Lino Mendiola	Partner	Feb-20	\$635.00	0.60
Eversheds	Lino Mendiola	Partner	Mar-20	\$635.00	1.00
Eversheds	Lino Mendiola	Partner	Apr-20	\$635.00	3.00

**Docket No. 53719**

<b>Vendor's Name</b>	<b>Individual's Name</b>	<b>Individual's Title</b>	<b>Billing Period</b>	<b>Rate</b>	<b>Hours</b>
Eversheds	Lino Mendiola	Partner	Jan-22	\$710.00	1.60
Eversheds	Lino Mendiola	Partner	Feb-22	\$710.00	1.50
Eversheds	Lino Mendiola	Partner	Mar-22	\$710.00	11.00
Jackson Walker	Meghan Griffiths	Partner	Jan-22	\$720.00	1.60
Jackson Walker	Meghan Griffiths	Partner	Feb-22	\$720.00	2.40

<b>Fees</b>	<b>Fees in excess of \$550/hr</b>
\$1,206.50	\$161.50
\$508.00	\$68.00
\$381.00	\$51.00
\$254.00	\$34.00
\$317.50	\$42.50
\$381.00	\$51.00
\$635.00	\$85.00
\$1,905.00	\$255.00

<b>Fees</b>	<b>Fees in excess of \$550/hr</b>
\$1,136.00	\$256.00
\$1,065.00	\$240.00
\$7,810.00	\$1,760.00
\$1,152.00	\$272.00
\$1,728.00	\$408.00
	<hr/>
	\$3,684.00

**Justification**

Refer to Direct Testimony of Meghan Griffiths ("Griffiths Direct") at 24-28.  
Refer to Griffiths Direct at 24-28.  
Refer to Griffiths Direct at 24-28.  
Refer to Griffiths Direct at 24-28.  
Refer to Griffiths Direct at 24-28.  
Refer to Griffiths Direct at 24-28.  
Refer to Griffiths Direct at 24-28.

**Justification**

Refer to Griffiths Direct at 24-28.  
Refer to Griffiths Direct at 24-28.  
Refer to Griffiths Direct at 24-28.  
Refer to Griffiths Direct at 47-49.  
Refer to Griffiths Direct at 47-49.

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests

Prepared By: Counsel  
Sponsoring Witnesses: Meghan E.  
Griffiths, Sean C. McHone, Jay Joyce,  
Richard D. Starkweather, Gregory S.  
Wilson, Dane A. Watson, Jess K. Totten,  
Ann E. Buckley

of Requesting Party: Commission Staff

Beginning Sequence No. LC39  
Ending Sequence No. LC39

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Question No.: STAFF 1-3

Part No.:

Addendum:

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide an affidavit signed by each professional stating that the rate charged is the normal hourly billing rate charged by the professional, is comparable to the hourly rate charged by other professionals for similar services provided to other Texas utilities, and is the normal hourly billing rate charged by the professional for services to non-regulated entities.

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Response:

Entergy Texas, Inc. ("ETI") has filed an objection to this request. However, subject to and without waiving its objection, ETI is providing affidavits for non-attorney consultants in attachments (TP-53719-00PUS001-X003-001 through TP-53719-00PUS001-X003-008).

AFFIDAVIT

STATE OF TEXAS

§

COUNTY OF TRAVIS

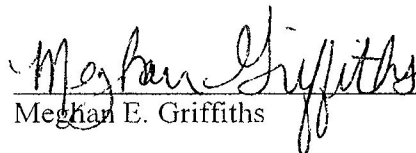
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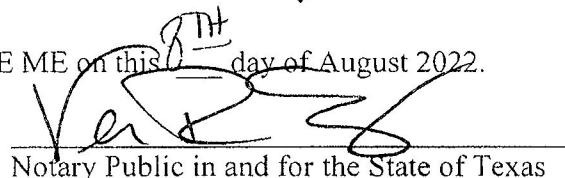
BEFORE ME, the undersigned authority, on this day personally appeared Meghan E. Griffiths, the undersigned affiant, who swore an oath that the following facts are true:

1. "My name is Meghan E. Griffiths. I am over 18 years of age and am competent to make this affidavit. The statements contained in this affidavit are true and correct and are based upon my personal knowledge.
2. I am a Partner of the law firm Jackson Walker, LLP. My business address is 100 Congress Avenue, Suite 1110, Austin, Texas 78701. I was retained by Entergy Texas, Inc. to provide consulting services in Docket No. 53719, *Application of Entergy Texas, Inc. for Authority to Change Rates* related to rate case expenses.
3. I am providing this affidavit in response to Request for Information 1-3 from the Staff for the Public Utility Commission of Texas in Docket No. 53719.
4. The hourly rates for the Jackson Walker professionals who performed services for Docket No. 53719 range from \$300 to \$720 per hour. My hourly rate in this proceeding is discounted. Accordingly, the rates are less than the standard rates charged by Jackson Walker to non-regulated entities for these professionals. The rates are comparable to the rates charges by Jackson Walker to Texas utilities. To the best of my knowledge, the hourly billing rates charged by Jackson Walker in connection with Docket No. 53719 are comparable to the hourly rates charged by other professionals for similar services provided to other Texas utilities."

FURTHER AFFIANT SAYETH NOT.

  
\_\_\_\_\_  
Meghan E. Griffiths

SUBSCRIBED AND SWORN TO BEFORE ME on this <sup>8<sup>TH</sup></sup> day of August 2022.

  
\_\_\_\_\_  
Notary Public in and for the State of Texas



AFFIDAVIT

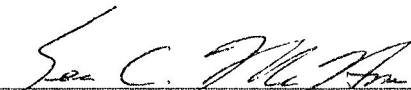
STATE OF ILLINOIS

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COUNTY OF COOK

BEFORE ME, the undersigned authority, on this day personally appeared Sean C. McHone, who, having been placed under oath by me, did depose as follows:

1. My name is Sean C. McHone. I am a Senior Vice President and Project Director with Sargent & Lundy, LLC (“S&L”). S&L is a consulting engineering firm working mainly with electric utilities. S&L has provided consulting engineering services to the electric power utility industry for more than 130 years. I am testifying on behalf of Entergy Texas, Inc. (“ETI” or “the Company”) in Docket No. 53719, *Application of Entergy Texas, Inc. for Authority to Change Rates*.
2. The purpose of my testimony in Docket No. 53719 is to present and address the results of the site-specific studies conducted by S&L to estimate the costs of dismantling ETI’s electric power generating facilities.
3. I am of legal age and a resident of the State of Illinois. I am of sound mind, capable to make this affidavit, and personally acquainted with the facts stated herein.
4. I am providing this affidavit in response to Request for Information 1-3 from the Commission Staff in Docket No. 53719.
5. For the types of services S&L was retained to provide in Docket No. 53719, the rates charged are at or below the normal hourly billing rate charged by me or my company to clients, including regulated and non-regulated entities. To the best of my knowledge, my hourly rate for the work I performed in Docket No. 53719 is comparable to the hourly billing rate currently charged by other consultants of similar experience and expertise to other Texas utilities for similar services.

  
\_\_\_\_\_  
Sean C. McHone

SUBSCRIBED AND SWORN TO BEFORE ME on this 5<sup>th</sup> day of August, 2022.

Erica Morrow  
Notary Public in and for the State of Illinois



AFFIDAVIT

STATE OF TEXAS

§

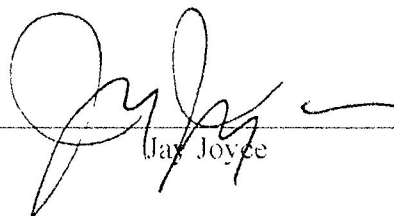
COUNTY OF DALLAS

§

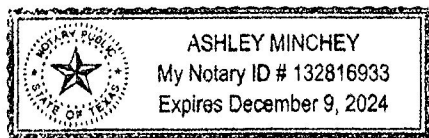
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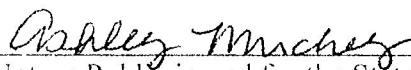
BEFORE ME, the undersigned authority, on this day personally appeared Jay Joyce, who, having been placed under oath by me, did depose as follows:

1. My name is Jay Joyce. I am a professional assisting Entergy Texas, Inc. ("ETI") in Docket No. 53719, *Application of Entergy Texas, Inc. for Authority to Change Rates*.
2. I am of legal age and a resident of the State of Texas. I am of sound mind, capable of making this affidavit, and personally acquainted with the facts stated herein.
3. I am providing this affidavit in response to Request for Information 1-3 from the Staff for the Public Utility Commission of Texas in Docket No. 53719.
4. For the types of services I was retained to provide in Docket No. 53719, the rate that I charged is the normal hourly billing rate charged by me to regulated and non-regulated entities. To the best of my knowledge, my hourly rate for the work I performed in Docket No. 53719 is comparable to the hourly billing rate charged by other consultants to other Texas utilities for similar services.

  
\_\_\_\_\_  
Jay Joyce

SUBSCRIBED AND SWORN TO BEFORE ME on this the 5 day of August, 2022.



  
\_\_\_\_\_  
Notary Public in and for the State of Texas

My commission expires: 12/09/2024

AFFIDAVIT

STATE OF NORTH CAROLINA                   §  
  §  
COUNTY OF WAKE                           §

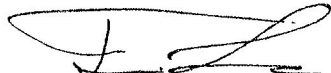
BEFORE ME, the undersigned authority, on this day personally appeared Richard D. Starkweather, who, having been placed under oath by me, did depose as follows:

1. My name is Richard D. Starkweather. I am a management consultant assisting Entergy Texas, Inc. ("ETP") in Docket No. 53719, *Application of Entergy Texas, Inc. for Authority to Change Rates*.
2. I am of legal age and a resident of the State of North Carolina. I am of sound mind, capable of making this affidavit, and personally acquainted with the facts stated herein.
3. I am providing this affidavit in response to Request for Information 1-3 from the Staff for the Public Utility Commission of Texas in Docket No. 53719.
4. For the types of services I was retained to provide in Docket No. 53719, the rate that I charged is at or below the normal hourly billing rate charged by me or my company to all clients, including regulated and non-regulated entities. To the best of my knowledge, my hourly rate for the work I performed in Docket No. 53719 is comparable to the hourly billing rate currently charged by other consultants of similar experience and expertise to other Texas utilities for similar services.

  
\_\_\_\_\_  
Richard D. Starkweather

SUBSCRIBED AND SWORN TO BEFORE ME, by the said Richard D. Starkweather this 5 day of August, 2022.



  
\_\_\_\_\_  
Notary Public in and for the State of North Carolina  
My Commission expires: 6/10/2023

AFFIDAVIT

STATE OF TEXAS

§

COUNTY OF COLLIN

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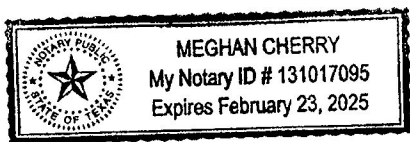
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BEFORE ME, the undersigned authority, on this day personally appeared Gregory S. Wilson, who, having been placed under oath by me, did depose as follows:

1. "My name is Gregory S. Wilson. I am a Vice President and Principal at Lewis & Ellis, Inc. assisting Entergy Texas, Inc. ("ETI") in Docket No. 53719, *Application of Entergy Texas, Inc. for Authority to Change Rates*.
2. I am of legal age and a resident of the State of Texas. I am of sound mind, capable to making this affidavit, and personally acquainted with the facts stated herein.
2. I am providing this affidavit in response to Request for Information 1-3 from the Staff for the PUBLIC UTILITY COMMISSION OF TEXAS in DOCKET NO. 53719.
3. For the types of services I was retained to provide in Docket No. 53719, the rate that I charged is at or below the normal hourly billing rate charged by me or my company to all clients, including regulated and non-regulated entities. To the best of my knowledge, my hourly rate for the work I performed in DOCKET NO. 53719 IS COMPARABLE TO THE HOURLY BILLING RATE CURRENTLY CHARGED BY OTHER CONSULTANTS OF SIMILAR EXPERIENCE AND EXPERTISE TO OTHER TEXAS UTILITIES FOR SIMILAR SERVICES.

*Gregory S. Wilson*  
 Gregory S. Wilson

SUBSCRIBED AND SWORN TO BEFORE ME, by the said Gregory S. Wilson this 1<sup>st</sup> day of August, 2022.



*Meghan Cherry*  
 Notary Public in and for the State of Texas

AFFIDAVIT

STATE OF TEXAS

§

COUNTY OF COLLIN

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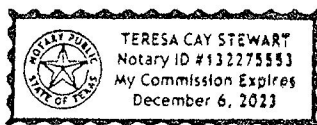
BEFORE ME, the undersigned authority, on this day personally appeared Dane A. Watson, who, having been placed under oath by me, did depose as follows:

1. My name is Dane A. Watson. I am a Partner in Alliance Consulting Group (“Alliance”), which provides consulting and expert services to the utility industry. I am testifying on behalf of Entergy Texas, Inc. (“ETI” or “the Company”) in Docket No. 53719, *Application of Entergy Texas, Inc. for Authority to Change Rates*.
2. Alliance Consulting Group was retained by ETI to conduct a depreciation rate study for its depreciable tangible assets subject to the jurisdiction of the Public Utility Commission of Texas (“Commission”). The purpose of my testimony is to sponsor and explain the recent Depreciation Study completed for ETI and to support and justify the recommended depreciation rate changes for ETI’s facilities based on the results of the Depreciation Study. I performed the Company’s last three depreciation studies, which were presented in Commission Docket Nos. 39896, 44704, and 48371, respectively.
3. I am of legal age and a resident of the State of Texas. I am of sound mind, capable to making this affidavit, and personally acquainted with the facts stated herein.
4. I am providing this affidavit in response to Request for Information 1-3 from the Commission Staff in Docket No. 53719.
5. For the types of services I was retained to provide in Docket No. 53719, the rate that I charged is at or below the normal hourly billing rate charged by me or my company to all clients, including regulated and non-regulated entities. To the best of my knowledge, my hourly rate for the work I performed in Docket No. 53719 is comparable to the hourly billing rate currently charged by other consultants of similar experience and expertise to other Texas utilities for similar services.

*Dane A. Watson*

Dane A. Watson

SUBSCRIBED AND SWORN TO BEFORE ME on this 1st day of August, 2022.



*Teresa C. Stewart*  
Notary Public in and for the State of Texas

AFFIDAVIT

STATE OF Texas

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§  
§


COUNTY OF Travis

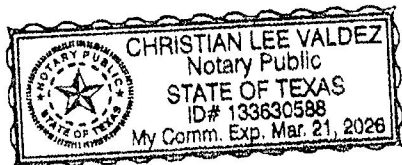
BEFORE ME, the undersigned authority, on this day personally appeared Jess K. Totten, who, having been placed under oath by me, did depose as follows:

1. "My name is Jess K. Totten. I am a Consultant assisting Entergy Texas, Inc. ("ETI") in Docket No. 53719, *Application of Entergy Texas, Inc. for Authority to Change Rates.*
2. I am of legal age and a resident of the State of Texas. I am of sound mind, capable to making this affidavit, and personally acquainted with the facts stated herein.
2. I am providing this affidavit in response to Request for Information 1-3 from the Staff for the Public Utility Commission of Texas in Docket No. 53719.
3. For the types of services I was retained to provide in Docket No. 53719, the rate that I charged is at or below the normal hourly billing rate charged by me or my company to all clients, including regulated and non-regulated entities. To the best of my knowledge, my hourly rate for the work I performed in Docket No. 53719 is comparable to the hourly billing rate currently charged by other consultants of similar experience and expertise to other Texas utilities for similar services.

  
 \_\_\_\_\_  
 Jess K. Totten

SUBSCRIBED AND SWORN TO BEFORE ME, by the said Jess K. Totten this 5th day of August, 2022.

  
 \_\_\_\_\_  
 Notary Public in and for the State of Texas





AFFIDAVIT

COMMONWEALTH OF MASSACHUSETTS §  
COUNTY OF SUFFOLK §

BEFORE ME, the undersigned authority, on this day personally appeared Ann Bulkley, who, having been placed under oath by me, did depose as follows:

1. "My name is Ann Bulkley. I am a Principal with The Brattle Group assisting Entergy Texas, Inc. ("ETI") in Docket No. 53719, *Application of Entergy Texas, Inc. for Authority to Change Rates.*
2. I am of legal age and a resident of the Commonwealth of Massachusetts. I am of sound mind, capable to making this affidavit, and personally acquainted with the facts stated herein.
2. I am providing this affidavit in response to Request for Information 1-3 from the Staff for the Public Utility Commission of Texas in Docket No. 53719.
3. For the types of services I was retained to provide in Docket No. 53719, the rate that I charged is at or below the normal hourly billing rate charged by me or my company to all clients, including regulated and non-regulated entities. To the best of my knowledge, my hourly rate for the work I performed in Docket No. 53719 is comparable to the hourly billing rate currently charged by other consultants of similar experience and expertise to other Texas utilities for similar services.

*Ann E Bulkley*  
Ann E. Bulkley

SUBSCRIBED AND SWORN TO BEFORE ME, by the said *9<sup>th</sup>* this \_\_\_\_ day of *August*, 2022.

*Gerard M Rooney*  
Notary Public in and for the Commonwealth of Massachusetts



Gerard M. Rooney  
NOTARY PUBLIC  
Commonwealth of  
Massachusetts  
My Commission Expires  
6/30/2028

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Kaitlyn Roberts, Tuyen Dang  
Sponsoring Witness: Richard E. Lain  
Beginning Sequence No. LC14  
Ending Sequence No. LC14

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Question No.: STAFF 1-4

Part No.:

Addendum:

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a detailed schedule of, and justification for, any charges included in requested rate-case expenses that result from a single person billing in excess of 12 hours per day.

---

Response:

There were no charges included in the requested rate-case expenses that resulted from a single person billing in excess of 12 hours per day as of June 2022.

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Kaitlyn Roberts, Tuyen Dang  
Sponsoring Witness: Richard E. Lain  
Beginning Sequence No. LC15  
Ending Sequence No. LC15

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Question No.: STAFF 1-5

Part No.:

Addendum:

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a detailed schedule of all hotel or lodging charges. This schedule should provide the nightly room rate for each stay, shown separately from other charges.

---

Response:

As of June 2022, there was only one hotel charge. Please see the chart below regarding hotel or lodging charges to date:

<b>Dates of Stay</b>	<b>Nightly Rate</b>	<b>Taxes (per night)</b>
5/10/22 - 5/13/22	168.00	30.22

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Kaitlyn Roberts, Tuyen Dang  
Sponsoring Witness: Richard E. Lain  
Beginning Sequence No. LC36  
Ending Sequence No. LC36

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Question No.: STAFF 1-6

Part No.:

Addendum:

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a detailed schedule of, and justification for, any charges included in the requested rate-case expenses that result from a hotel or lodging rate in excess of \$150 per night. Please attach applicable invoices and receipts.

---

Response:

Please see the Company's response to Staff 1-5. Please see the attachment (TP-53719-00PUS001-X006). For the nights of the stay, the employee paid the Company rate at the hotel. This was a reasonable price for the location and date of the stay.



**Hyatt Regency New Orleans**  
601 Loyola Avenue  
New Orleans, LA 70113  
Tel: 504-561-1234  
Fax: 504-523-0488  
neworleans.hyatt.com

INVOICE

Confirmation No. 143636901  
Group Name  
Booking No. J6GSZW

Room No. 1725  
Arrival 05-10-22  
Departure 05-13-22  
Folio Window 1  
Folio No. 1678667

Date	Description		Charges	Credits
05-10-22	- Vitascope Hall Dinner Food	Room# 1725 : CHECK# 110536	21.08	
05-10-22	Accommodation		168.00	
05-10-22	Room - State Sales Tax		15.88	
05-10-22	Room - Local Sales Tax		8.40	
05-10-22	Hotel Occupancy Tax		3.00	
05-10-22	City Tourism Assessment		2.94	
05-11-22	Accommodation		168.00	
05-11-22	Room - State Sales Tax		15.88	
05-11-22	Room - Local Sales Tax		8.40	
05-11-22	Hotel Occupancy Tax		3.00	
05-11-22	City Tourism Assessment		2.94	
05-12-22	Accommodation		168.00	
05-12-22	Room - State Sales Tax		15.88	
05-12-22	Room - Local Sales Tax		8.40	
05-12-22	Hotel Occupancy Tax		3.00	
05-12-22	City Tourism Assessment		2.94	
05-13-22	American Express	XXXXXXXXXXXX1001 XX/XX		615.74
<b>Total</b>			<b>615.74</b>	<b>615.74</b>

Guest Signature

**Balance**

0.00

I agree that my liability for this bill is not waived and I agree to be held personally liable in the event that the indicated person, company or association fails to pay for any part or the full amount of these charges.

**WE HOPE YOU ENJOYED YOUR STAY WITH US!**

We hope you had an exceptional stay at Hyatt Regency New Orleans and look forward to hearing your feedback.

**World of Hyatt Summary**

Membership: XXXXXX050W  
Bonus Codes:  
Qualifying Nights: 3  
Eligible Spend: 519.95  
Redemption Eligible: 21.08

Please e-mail your comments to:  
HRNO-Quality@hyatt.com

For inquiries concerning your bill please call 855-869-0846

Please remit payment to:  
Hyatt Regency New Orleans  
PO Box 919337  
Dallas, TX 75391-9337

Summary Invoice, please see front desk for eligibility details.

Lost & Found: HRNO-LostAndFound@hyatt.com



**HYATT  
REGENCY®**  
NEW ORLEANS

**Hyatt Regency New Orleans**  
601 Loyola Avenue  
New Orleans, LA 70113  
Tel: 504-561-1234  
Fax: 504-523-0488  
neworleans.hyatt.com

INVOICE

Confirmation No. 143636901  
Group Name  
Booking No. J6GSZW  
-----

Room No. 1725  
Arrival 05-10-22  
Departure 05-13-22  
Folio Window 1  
Folio No. 1678667

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Kaitlyn Roberts, Tuyen Dang  
Sponsoring Witness: Richard E. Lain  
Beginning Sequence No. LC16  
Ending Sequence No. LC16

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Question No.: STAFF 1-7

Part No.:

Addendum:

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a schedule of, and justification for, any charges included in requested rate-case expenses that result from the use of non-commercial aircraft. Also, please provide a detailed narrative comparing the total cost per person flying on non-commercial aircraft to the cost per person for commercial airfare (based on the same travel date and itinerary). Please attach applicable invoices and receipts.

---

Response:

There have not and will not be any charges included in the requested rate-case expenses that resulted from the use of non-commercial aircraft.

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Kaitlyn Roberts, Tuyen Dang  
Sponsoring Witness: Richard E. Lain  
Beginning Sequence No. LC17  
Ending Sequence No. LC17

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Question No.: STAFF 1-8

Part No.:

Addendum:

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a schedule of, and justification for, any charges included in requested rate-case expenses that result from first class air travel. Please attach applicable invoices and receipts

---

Response:

As of June 2022, there were no charges included in the requested rate-case expenses that resulted from first class air travel.



ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Kaitlyn Roberts, Tuyen Dang  
Sponsoring Witness: Richard E. Lain  
Beginning Sequence No. LC18  
Ending Sequence No. LC18

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Question No.: STAFF 1-9

Part No.:

Addendum:

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a schedule of, and justification for, any charges included in requested rate-case expenses that result from luxury items, such as limousine services, sporting events, alcoholic beverages, gourmet coffee, bottled water, hotel movies, satellite radio, or other entertainment. Please attach applicable invoices and receipts.

---

Response:

As of June 2022, there were no charges included in the requested rate-case expenses that resulted from the items listed: limousine services, sporting events, alcoholic beverages, gourmet coffee, bottled water, hotel movies, satellite radio, or other entertainment. Through this response, Entergy Texas, Inc. does not concede that bottled water represents a "luxury item."

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Kaitlyn Roberts, Tuyen Dang  
Sponsoring Witness: Richard E. Lain  
Beginning Sequence No. LC19  
Ending Sequence No. LC19

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Question No.: STAFF 1-10

Part No.:

Addendum:

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please provide a schedule of, and justification for, any charges included in requested rate-case expenses resulting from meals that cost in excess of \$25 per person per meal. Please attach applicable invoices and receipts.

---

Response:

As of June 2022, there were no charges included in the requested rate-case expenses resulting from meals that cost in excess of \$25 per person per meal.

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
  
of Requesting Party: Commission Staff

Prepared By: Counsel, Richard E. Lain  
Sponsoring Witnesses: Richard E. Lain,  
Meghan E. Griffiths  
Beginning Sequence No. LC20  
Ending Sequence No. LC21

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Question No.: STAFF I-11

Part No.:

Addendum:

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please describe in detail ETI's selection procedure for consultants. For each category of consultant (legal, accounting, engineering, etc.), state whether ETI's selection procedures include provisions for:

- a. Review of the prior work products of each consultant;
  - b. Determination that the rate does not exceed the normal hourly billing rate charged by the vendor to other clients;
  - c. An analysis of the rates charged by comparable consultants for similar services provided to other Texas utilities; and
  - d. Competitive bidding for each contract. If competitive bidding is used, please describe the factors considered in the evaluation and acceptance of bids.
- 

Response:

Please refer to Exhibit DFT-3 to the Direct Testimony of Dan Falstad for the selection procedure for outside legal counsel. Please also refer to the Direct Testimony of Meghan E. Griffiths for support regarding the outside legal consultants retained by the Company to prosecute this application. The Company considers and is familiar with the prior work products of its outside counsel. With regard to the rates charged by outside counsel, while there can be some variation in the rates charged to different clients due to the timing of periodic fee agreements and other factors, ETI works to ensure the rates it pays are consistent with the market for this type of specialized legal services in this location and reasonably comparable to the fees paid by other utilities for similar services.

Question No.: STAFF 1-11

With regard to the selection of outside non-legal consultants, the Company considers a range of factors, including the issues to be address in the case by the consultant, the consultant's experience (including testifying before the Public Utility Commission of Texas and other regulators), the consultant's schedule and availability, the consultant's reputation, and the experience of the consultant's prior clients, as informed by internal and external discussions and interviews with the consultant.

- a. Yes.
- b. Yes.
- c. Yes.
- d. No. Given the highly specialized expertise, utility-specific knowledge, and Commission-specific knowledge required, the specific factual circumstances pertaining to a utility's application, and the relatively small number of qualified consultant's available, a competitive bidding process is typically not the most informative, efficient, or effective means of obtaining the services of consultants in support of a utility's rate case application. Moreover, undertaking such a process would not alleviate the need to undertake the process described above to ensure a particular consultant is qualified and well-suited to provide the required services.

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Richard E. Lain, Meghan E. Griffiths  
Sponsoring Witnesses: Richard E. Lain, Meghan E. Griffiths  
Beginning Sequence No. LC22  
Ending Sequence No. LC23

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Question No.: STAFF 1-12

Part No.:

Addendum:

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Prior to submitting rate-case expenses to the Commission, did ETI perform a detailed review of all rate-case expenses (including internal expenses, as well as outside consultants' expenses) to:

- a. Determine that invoice terms and amounts are in agreement with contract specifications?
- b. Determine that contract limits have not been exceeded?
- c. Determine that adequate supporting documentation was provided for each charge for professional or secretarial services, travel expenses, and miscellaneous expenses (consistent with documentation requirements specified above)?
- d. Verify the mathematical accuracy of each invoice?
- e. Determine that the calculation of the charges is correct?
- f. Determine that the individual charges and rates are reasonable?
- g. Determine that the amount of each service (e.g. number of hours billed) is reasonable?
- h. Determine that there is no double-billing of charges?

Question No.: STAFF 1-12

- i. Determine that each invoice was approved for payment by an appropriate person before payment was actually made?

For each item listed above, please describe in detail the procedures for making such a determination.

---

Response:

Yes, see Direct Testimony of Richard E. Lain ("Lain Direct") at 26-28.

For additional details, please refer to Lain Direct at 24-42 and the Direct Testimony of Meghan E. Griffiths ("Griffiths Direct"). In addition, ETI employs processes and practices to ensure that internal and external rate case expenses are reasonable and necessary prior to payment. See Lain Direct at 26-28, Griffiths Direct at 15-16, 22, and the Direct Testimony of Daniel T. Falstad at 18-20.

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Kaitlyn Roberts, Richard E.  
Lain  
Sponsoring Witness: Richard E. Lain  
Beginning Sequence No. LC37  
Ending Sequence No. LC38

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Question No.: STAFF 1-13

Part No.:

Addendum:

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Prior to submitting rate-case expenses to the Commission, did ETI perform a detailed review of all rate-case expenses (including internal expenses, as well as outside consultants' expenses) to:

- a. Determine that none of the charges included in requested rate-case expenses have been included in other cost of service amounts included in the rate filing package?
- b. Determine that none of the charges included in requested rate-case expenses should have been directly assigned to other functions?
- c. Determine that any allocation of charges between functions is reasonable?
- d. Determine that none of the charges included in requested rate-case expenses have been recovered through reimbursement for other expenses?

For each item listed above, please describe in detail the procedures for making such determination.

---

Response:

- a.-d. All rate case expenses for this proceeding were charged to project code F3PPTRCT22: 2022 ETI Rate Case Support and F3PPTRCE22: 2022 ETI Rate

Question No.: STAFF 1-13

Case Support - Other. All expenses charged to those project codes were removed in AJ11 - ETI Rate Case Expense - Direct and AJ19C - Affiliate Rate Case Expense. In addition, ETI has not proposed to directly assign or allocate rate-case expenses on a functional basis; rather, Entergy Texas, Inc. ("ETI") proposes to allocate the rate-case expenses it incurs in this docket on the basis of total base revenues collected by rate class that the Commission authorizes, similar to ETI's currently approved Schedule RCE-4 (see the Direct Testimony of Brian T. Murphy page 31, lines 4-5, in Docket No. 48439).



ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Richard E. Lain, Meghan E. Griffiths  
Sponsoring Witnesses: Richard E. Lain, Meghan E. Griffiths  
Beginning Sequence No. LC24  
Ending Sequence No. LC24

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Question No.: STAFF 1-14

Part No.:

Addendum:

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

For each category of rate-case expenses specified in the summary schedule requested in Staff 1-1, please provide a schedule of all exceptions noted upon any review of the rate-case expenses that was performed as described in Staff 1-12 and Staff 1-13 above. The schedule should be presented in the following format:

1. Vendor ID Invoice No. Explanation of Exception How Cleared.

---

Response:

Please see the attachment (TP-53917-00PUS001-X014).

**ETI's Response to RFI Staff 1-14**  
**Rate Case Expenses**

Docket No.	Vendor ID	Invoice No.	Explanation of Exception	How Cleared
49916	Eversheds	1071529	ETI denied charge of \$658.00 due to an insufficient description	The charge was removed from ETI's total amount requested
49916	DWWR	31522	ETI denied charges of \$252.00 and \$294.00.	The charges were removed from ETI's total amount requested
49916	DWWR	31751	ETI disputed a long distance call charge of \$5.49	The charge was removed from ETI's total amount requested
53719	Eversheds	1190584	\$78.00 charge was not related to the rate case.	The charge was removed from ETI's total amount requested
53719	Eversheds	1198877	\$486.00 charge should have been billed to a different matter	The charge was removed from ETI's total amount requested

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Richard Lain, Meghan E.  
Griffiths  
Sponsoring Witnesses: Richard Lain,  
Meghan E. Griffiths  
Beginning Sequence No. LC25  
Ending Sequence No. LC25

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Question No.: STAFF 1-15

Part No.:

Addendum:

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Are payments to outside consultants delayed or invoices rejected if adequate supporting documentation is not provided? Please explain.

---

Response:

Yes. See also the Company's response to Staff 1-14 and 1-18.

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Meghan E. Griffiths,  
Richard E. Lain  
Sponsoring Witnesses: Meghan E.  
Griffiths, Richard E. Lain  
Beginning Sequence No. LC26  
Ending Sequence No. LC26

---

Question No.: STAFF 1-16

Part No.:

Addendum:

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Is any amount or retainer withheld from payments to outside consultants? If yes, please provide details.

---

Response:

There are no retainers paid to outside consultants for their work on the rate case. For any amounts withheld from payment to outside consultants, please see the Company's response to Staff 1-14 and Staff 1-15.

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Meghan E. Griffiths  
Sponsoring Witness: Meghan E. Griffiths  
Beginning Sequence No. LC27  
Ending Sequence No. LC27

---

Question No.: STAFF 1-17

Part No.:

Addendum:

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Have any outside parties (e.g. independent auditors) or internal auditors performed a review of the requested rate-case expenses? If so, please describe the review performed and provide copies of the working papers prepared during this review.

---

Response:

Yes. Meghan E. Griffiths, Partner at Jackson Walker, performed a review of ETI's external rate-case expenses, including invoices and engagement agreements. For a description of the review performed, please refer to the Direct Testimony of Ms. Griffiths. The invoices and engagement agreements that Ms. Griffiths reviewed are included with her workpapers provided with her direct testimony. In addition, Richard E. Lain performed a review of Entergy Texas, Inc.'s internal rate-case expenses as outlined in his Direct Testimony and provided in his Exhibit REL-5 and the related workpapers.

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Richard E. Lain, Meghan E. Griffiths  
Sponsoring Witnesses: Richard E. Lain, Meghan E. Griffiths  
Beginning Sequence No. LC28  
Ending Sequence No. LC28

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Question No.: STAFF 1-18

Part No.:

Addendum:

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Does ETI have the contractual right to perform audits of consultants' expenses? If ETI does have this right, has it audited any consultants currently included in requested rate-case expenses? If so, please identify the consultants audited, the procedures performed, and the results of the audit. If ETI does have this right and has not performed any audits, please explain why.

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Response:

Entergy Texas, Inc. ("ETI") has the right to review and dispute consultants' expenses. For example, the letter agreement between Eversheds Sutherland (US) LLP and The Brattle Group, Inc. contains a provision whereby ETI may dispute specific charges. Please refer to the engagement letters provided in the workpapers to the Direct Testimony of Meghan E. Griffiths.

Please also refer to ETI's response to Staff 1-12, which references testimony regarding ETI's invoice review process, and the Direct Testimony of Ms. Griffiths (p. 38-53), which describes Ms. Griffiths' review of the consultants' fees and expenses.

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Richard E. Lain, Meghan E. Griffiths  
Sponsoring Witnesses: Richard E. Lain, Meghan E. Griffiths  
Beginning Sequence No. LC29  
Ending Sequence No. LC29

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Question No.: STAFF 1-19

Part No.:

Addendum:

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Does ETI have any procedures for evaluating total costs for rate-case expenses (actual vs. budgeted costs)? If so, please describe these procedures.

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Response:

See the Company's response to Staff 1-1 and 1-11, as well as the Direct Testimonies of Meghan E. Griffiths and Richard E. Lain for an explanation of how Entergy Texas, Inc. ("ETI") reviews requested rate case expenses for reasonableness. The actual level of costs ultimately incurred by ETI will depend, in large part, on the actions of other parties to this proceeding, including the number of requests for information propounded and litigation positions taken.

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Richard E. Lain, Meghan E. Griffiths  
Sponsoring Witnesses: Richard E. Lain, Meghan E. Griffiths  
Beginning Sequence No. LC30  
Ending Sequence No. LC31

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Question No.: STAFF 1-20

Part No.:

Addendum:

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

For all requested rate-case expenses, please provide details of any instances in which more than one law firm or other consultant was engaged to provide similar services for the same aspect of the rate case. Please provide evidence that such charges did not result in a duplication of services.

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Response:

In Docket No. 49916, Entergy Texas, Inc. ("ETI") engaged Duggins Wren Mann & Romero LLP ("DWMR") and Eversheds Sutherland (US) LLP ("Eversheds") as outside counsel. ETI did not engage any external consultants in connection with this proceeding.

In Docket No. 53719, ETI engaged DWMR; Eversheds; Jager Smith LLC; KFG, Inc., and Taggart Morton. ETI, directly or indirectly through counsel, engaged external consultants to address particular rate case issues. ETI and ETI's outside counsel ensured there was no duplication of services with the external consultants retained by defining their roles and specific rate case issues in the engagement process.

In neither docket for which ETI has requested rate case expenses in this proceeding (Docket Nos. 49916 and 53719) has ETI engaged more than one law firm or consultant to provide similar services for the same aspect of the rate case. Each professional was employed for a specific role and there was no duplication of services.

To ensure there is no duplication of legal services, ETI sets expectations with the individual attorneys, including assigning certain individual attorneys to specific witnesses and specific rate case issues, while other attorneys may be engaged to provide broader strategic



Question No.: STAFF 1-20

advice, as necessary. In some instances, one attorney may be responsible for assisting a witness with his or her testimony while another attorney with more institutional knowledge may be responsible for more technical aspects, such as assisting with a particular exhibits or schedules. The internal attorneys manage and oversee the rate case, assigning issues and specific tasks to attorneys as appropriate based on the legal services required from the early stages of preparing the application and rate filing package through completion. The attorneys are matched such that higher-cost and more experienced attorneys address more difficult, complex, or unique tasks while lower-cost attorneys with less experience address the more basic but necessary tasks. Paralegals and legal assistants also address certain tasks in a cost-effective and efficient manner.

ENTERGY TEXAS, INC.  
PUBLIC UTILITY COMMISSION OF TEXAS  
DOCKET NO. 53719

Response of: Entergy Texas, Inc.  
to the First Set of Data Requests  
of Requesting Party: Commission Staff

Prepared By: Kaitlyn Roberts  
Sponsoring Witness: Richard E. Lain  
Beginning Sequence No. LC32  
Ending Sequence No. LC32

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Question No.: STAFF 1-21

Part No.:

Addendum:

Question:

**RATE-CASE EXPENSES**

Please provide the following information for all requested rate-case expenses, whether directly or indirectly incurred. If provided previously, please provide a cross-reference identifying the page number of the filing which contains this information.

Please list individually by entity, person, and amount, any salaries, wages, employee benefits, or other payroll-related items that are included in requested rate-case expenses.

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Response:

Please reference the workpapers to Exhibit REL-5, pages 1-7, to the Direct Testimony of Richard E. Lain.