

of any amount above \$853,761. TGS and the Commission, on the other hand, urge that the company's limited request was merely a settlement offer made *570 in attempt to expediently conclude the proceedings and that, rather than having waived the higher amount, TGS preserved its right to later seek the full increase if the Cities refused its \$853,761 offer. TGS did not publish a revised public notice when it filed its updated rate request.⁴ Each of the Cities denied TGS's requested rate increase in full.

On November 12, 2003, TGS appealed the Cities' decision by filing a petition for review with the Commission. *See* Tex. Util.Code Ann. § 103.054 (West 1998). In its petition, TGS sought a rate increase of \$1,225,857 from the Commission, which was based on the updated test-year data ending December 31, 2002, adjusted for known and measurable changes. *See id.* § 103.055 (West 1998). In other words, the requested amount sought by TGS in its petition for review was the higher amount set forth in its June 27 updated filing (\$1,013,007) plus \$212,850 for changes that had occurred since that filing. The Cities intervened in the proceeding, requesting that the Commission decrease TGS's existing rates by \$253,057. Following a four-day hearing, the examiners issued a proposal for decision (PFD) on June 15. The Commission adopted most of the examiners' recommendations in its final order, which awarded TGS a rate increase of \$887,295.

Following unsuccessful motions for rehearing, both the Cities and TGS sought judicial review of the Commission's final order in district court. *See* Tex. Gov't Code Ann. §§ 2001.171–.178 (West 2000); Tex. Util.Code Ann. § 105.001 (West 1998). The district court affirmed the Commission's order. This appeal followed.


In opposing issues, both the Cities and TGS assert that the district court erred in affirming the Commission's order. Specifically, the Cities argue that (1) the awarded rate increase was in excess of the Commission's jurisdictional limits because the Commission improperly considered the expenses of the Southern Union acquisition as a “known and measurable change,” and (2) the rate calculation should have included as a “known and measurable change” the \$295,160 worth of increased revenues that TGS would collect from Port Arthur pursuant to the settlement agreement. TGS disagrees with the Cities on both of these issues and asserts in two additional issues that (1) the rate calculation should *not* have included as “revenues” \$44,239 worth of “forfeited discount revenues” that TGS may collect from Port Arthur, and (2)

the Commission should have awarded TGS \$80,480 in rate case expenses for the cost of a consultant who prepared data and testified for TGS. The Commission responds that all of the Cities' and TGS's issues are without merit and urges that the district court correctly affirmed the Commission's final order. We will consider each of these issues as follows: (1) jurisdictional limits, (2) increased settlement revenues, (3) forfeited discount revenues, and (4) rate case expenses.

STANDARD OF REVIEW

[1] [2] We review an order of the Railroad Commission in a ratemaking proceeding for substantial evidence. Tex. Gov't Code Ann. § 2001.174 (West 2000); Tex. Util.Code Ann. § 105.001; *Railroad Comm'n v. WBD Oil & Gas Co.*, 104 S.W.3d 69, 75 & n. 44 (Tex.2003); *CenterPoint Energy Entex v. Railroad Comm'n*, No. 03–04–00688–CV, 2006 WL 1126214, at *4, 2006 Tex.App. LEXIS 3518, at *9 (Tex.App.-Austin Apr. 28, 2006, no pet.). Under this standard, we presume that the *571 Commission's findings are supported by substantial evidence, and the contestant bears the burden of proving otherwise. *Reliant Energy, Inc. v. Public Util. Comm'n*, 153 S.W.3d 174, 184 (Tex.App.-Austin 2004, pet. denied). The Commission's order may be reversed only if a party's substantial rights have been prejudiced because the administrative decisions (1) violate a constitutional or statutory provision, (2) exceed the agency's authority, (3) were made through unlawful procedure, (4) are affected by another error of law, (5) are not reasonably supported by substantial evidence when considering the reliable and probative evidence in the record as a whole, or (6) are arbitrary or capricious or characterized by an abuse of discretion. Tex. Gov't Code Ann. § 2001.174.


[3] [4] [5] Although substantial evidence requires more than a scintilla, the evidence may actually preponderate against the Commission's decision, and this Court must still uphold it if enough evidence suggests that the determination was within the bounds of reasonableness, that is, if substantial evidence supports its determination. *Nucor Steel v. Public Util. Comm'n*, 168 S.W.3d 260, 267 (Tex.App.-Austin 2005, no pet.). The test is not whether the agency reached the correct conclusion, but whether some reasonable basis exists in the record to support the agency's action. *City of El Paso v. Public Util. Comm'n*, 883 S.W.2d 179, 185 (Tex.1994); *Occidental Permian Ltd. v. Railroad Comm'n*, 47 S.W.3d 801,

805 (Tex.App.-Austin 2001, no pet.). Although the record may contain conflicting evidence, credibility is lent to the Commission's ultimate resolution of those conflicts when, as here, "the record, evaluated as a whole, reflects a process of discussion, careful consideration, and compromise." *Pedernales Elec. Coop. v. Public Util. Comm'n*, 809 S.W.2d 332, 341 (Tex.App.-Austin 1991, no writ). We may not substitute our judgment for that of the agency on questions committed to agency discretion.  *CenterPoint Energy*, 2006 WL 1126214, at *4, 2006 Tex.App. LEXIS 3518, at *10 (citing *Gulf States Utils. Co. v. Public Util. Comm'n*, 947 S.W.2d 887, 890 (Tex.1997)).


ANALYSIS

Jurisdictional Limits

[6] The Cities complain in their first issue that the rate increase awarded in the Commission's final order and affirmed by the district court's judgment should be reversed because it exceeds the jurisdictional limits of the Commission's authority. Specifically, the Cities urge that the appropriate rate increase should have been \$728,048, which is \$159,247 less than the \$887,295 increase awarded by the Commission. The \$159,247 represents the expenses incurred by ONEOK/TGS from the acquisition of Southern Union. The Cities contend that these expenses cannot be included as a "known and measurable change." Both the Commission and TGS respond that it was proper to include the \$159,247 in the rate calculation and, hence, the awarded rate increase was within the Commission's jurisdictional authority.

[7] The Gas Utilities Regulatory Act (GURA) provides that the Railroad Commission is responsible for the regulation of gas utilities, such as TGS. *See generally* *Tex. Util.Code Ann.* §§ 102.001–.005 (West 1998 & Supp.2005). GURA is to be "construed liberally to promote the effectiveness and efficiency of regulation of gas utilities." *See id.* § 101.007 (West 1998); *Centerpoint Energy Entex v. Railroad Comm'n*, No. 03–04–00731–CV, 2006 WL 1865439, *4, 2006 Tex.App. LEXIS 5882, at *11 (Tex.App.-Austin July 7, 2006, no pet.). The Commission's authority, however, is not without limit. The Commission is a creature of statute and has no powers *572 other than those expressly conferred on it by the legislature or implied as reasonably necessary to fulfill its express functions. *Cities of Austin v. Southwestern Bell Tel. Co.*, 92 S.W.3d 434, 441 (Tex.2002);  *Railroad Comm'n v. Lone Star Gas Co.*, 844 S.W.2d 679, 685 (Tex.1992).

[8] The rate-setting process for gas utilities within municipal borders begins at the municipal level. Municipalities have exclusive original jurisdiction over the rates, operations, and services of a gas utility within a municipality, subject to GURA's restrictions that the rates be "fair, just, and reasonable." *Tex. Util.Code Ann.* § 103.001 (West Supp.2005).⁵ To obtain a rate increase, a gas utility must file a request with the municipality (a "statement of intent") and publish a public notice of that intent for four consecutive weeks in a local newspaper. *Id.* §§ 104.102–.103. If the gas utility is dissatisfied with the municipality's decision about the rate request, it may appeal to the Commission. *Id.* § 103.051 (West 1998).

Section 103.055(a) provides that an appeal to the Commission of a requested rate filing shall be "de novo and based on the test year presented to the municipality adjusted for known changes that are measurable with reasonable accuracy." *Id.* § 103.055(a) (West 1998). In other words, the Commission is to determine, based on the information presented to the municipality, what rate the municipality should have set, and then increase or decrease that amount based on the known and measurable changes that have occurred since the test-year data was collected. *Id.* Additionally, the Commission must ensure that the rates are just and reasonable, and not unreasonably preferential, and that the rates "permit the utility a reasonable opportunity to earn a reasonable return," while not "yield[ing] more than a fair return." *Id.* §§ 104.003–.004, .051–.052 (West 1998);  *CenterPoint Energy*, 2006 WL 1126214, at *4, 2006 Tex.App. LEXIS 3518, at *11.

[9] [10] Here, all parties agree that, pursuant to section 103.055(a), the Commission's proper method of calculating the necessary rate change on appeal is to start with the total test year presented to the Cities and then adjust that amount for known and measurable changes. *See Tex. Util.Code Ann.* § 103.055(a). The dispute about whether the awarded rate increase was excessive turns on a disagreement about whether the expenses of the acquisition should have been included as a "known and measurable change." *See id.* The Commission has discretion over what adjustments to make for known and measurable changes. *Central Power & Light v. Public Util. Comm'n*, 36 S.W.3d 547, 563 (Tex.App.-Austin 2000, pet. denied). Thus, in reviewing the Commission's order, we presume that there is substantial evidence in the record to support the Commission's calculation of known and measurable changes, but we must determine if its decision

was in violation of the statute, in excess of its statutory authority, or was arbitrary and capricious or characterized by an abuse of discretion. See *Reliant Energy*, 153 S.W.3d at 184; *City of El Paso*, 883 S.W.2d at 185.

*573 To understand the parties' arguments, it is necessary to examine and compare their specific calculations. The Cities contend that the rate increase should have been calculated as follows. Begin with \$853,761—which is the amount that was originally requested and publicly noticed by Southern Union in November 2002 and was then requested again by TGS in June 2003. Increase that amount by \$212,849 for “known and measurable changes” that occurred between TGS's June 2003 updated rate filing and its November 2003 petition for review. This equals \$1,066,610, which (according to the Cities) is the total amount that was properly before the Commission. Then, decrease that total by \$338,562 to reflect the “cost of service adjustments” made by the Commission. This results in a rate increase of \$728,048, which is \$159,247 less than the \$887,295 increase awarded by the Commission.

The Commission and TGS agree with the Cities that \$853,761 was the appropriate starting figure⁶ and that an increase of \$212,849 was appropriate to account for known and measurable changes occurring after June 2003. The Commission and TGS, however, disagree with the Cities about whether an additional increase should be included.

Whereas the Cities seek to limit the increase to changes that occurred *after* TGS's June 2003 filing (*i.e.*, \$212,849), the Commission and TGS urge that, in addition to this amount, the starting figure should also be increased by the “known and measurable change” of \$159,247 to reflect the expenses associated with ONEOK's/TGS's acquisition of Southern Union. The Commission and TGS contend that these expenses are supported by the data presented in TGS's June 2003 updated filing. They argue that—although TGS voluntarily limited its request to \$853,761 at that time and, therefore, did not publish notice of the higher amount—the updated filing presents data from which to calculate with reasonable accuracy an additional \$159,247 in known and measurable changes.⁷ Therefore, the Commission and TGS urge that the total amount properly before the Commission was \$1,225,856 (the sum of \$853,761 + \$212,849 + \$159,247).

The Cities do not contest that TGS incurred expenses of \$159,247 from the acquisition or that the June 2003 filing

supported these expenses. Rather, the Cities argue that (1) TGS waived the recovery of these expenses by not seeking the full amount (\$1,013,007) from the Cities and not publishing an updated public notice of that amount and that, (2) in any event, the Commission is authorized by GURA to consider only the known and measurable changes that arose *after* the rate request was filed with the municipalities; any changes existing at the time the request was before the Cities must be disregarded. We disagree.

[11] The statute expressly entitles the Commission to review the municipal decision *de novo*, as long as the Commission begins with the test year that was presented to the municipality and publicly noticed, and adjusts it “for known changes that are calculable with reasonable accuracy.” See *574 Tex. Util. Code Ann. §§ 103.055(a), 104.102–.103. The Cities attempt to limit the statute's express grant of *de novo* review by isolating the statute's language that the Commission is to “establish[] the rates ... the municipality should have set.” See *id.* § 103.055(b). On this basis, the Cities urge that the Commission is prohibited from awarding any rate increase greater than the amount presented at the municipal level. This argument is without merit. The statute plainly allows the Commission to award a rate increase greater than the request made at the municipal level because that amount may be adjusted for known and measurable changes, which allows an upward adjustment. See *id.*

Here, it is undisputed that the Commission's proper starting figure was \$853,761 (the amount presented to the Cities and publicly noticed) and that an increase of \$212,849 was appropriate for expenses arising after June 2003. The record further reflects that TGS incurred additional known and measurable expenses of \$159,247 due to the January 2003 acquisition of Southern Union, which occurred after the close of the December 2002 test year that was presented to the Cities. Moreover, by their mediated agreement with TGS, the Cities had expressly directed TGS to update its filing to demonstrate “a supplemental rate package, based on a test year ending December 31, 2002, adjusted for known and measurable changes, and ... [including] such modifications to those rates as TGS shall then deem appropriate.” TGS followed the Cities' directive and submitted an updated filing that reflected additional expenses based on the 2003 acquisition of Southern Union, which occurred after the test year ended, and these expenses were calculable with reasonable accuracy based on the data presented in TGS's updated filing. Nothing in the statute prohibits the Commission from accounting for these expenses as a “known

and measurable change” simply because they were known to TGS at the time of its updated request. *See id.* § 103.055. Rather, the supreme court has recognized that, because future rates are set on the basis of past costs, it is necessary to account for changes occurring after the test-year period “to make the test-year data as representative as possible of the cost situation that is apt to prevail in the future.” *Suburban Util. Corp. v. Public Util. Comm'n*, 652 S.W.2d 358, 366 (Tex.1983) (citations omitted).

Also, in *City of Amarillo v. Railroad Commission*, this Court rejected an argument similar to the one asserted by the Cities. 894 S.W.2d 491 (Tex.App.-Austin 1995, writ denied). There, Amarillo argued “that the Commission’s appellate jurisdiction is limited to ‘fixing such rates that the municipality should have fixed’ ” and that, based on this limitation, the Commission erred in re-examining Amarillo’s award of rate case expenses. *Id.* at 494. This Court disagreed, holding that Amarillo’s interpretation “violates fundamental tenants of statutory construction” and that the Commission’s “broad grant of jurisdiction to review all municipality orders, coupled with its authority to conduct appeals de novo” permitted the Commission to re-examine and re-formulate Amarillo’s rate calculation. *Id.* at 494–95. The Commission was not bound to treat the disputed expenses in the same manner as Amarillo had. *Id.* at 495 n. 1.

[12] Finally, the fact that TGS initially chose to limit its rate request to \$853,761 does not mean that it waived recovery of the additional \$159,247 as a “known and measurable change.” TGS’s Director of Financial and Regulatory Analysis, Stacey McTaggart, testified that TGS “limited its [June 2003] request to the original amount as a show of good faith in order to settle the case. [TGS] sincerely desired to settle the case at the city level and tried to *575 demonstrate that desire to the Cities by not increasing the amount of the requested increase.” In the cover letter attached to its updated filing, TGS stated that it did not seek the additional increase “at this time,” indicating that it reserved the right to do so at a later date. TGS was entitled to seek a lower amount in attempt to settle the negotiations expeditiously, while still presenting data to support the expenses it had incurred since its November 2002 filing based on the transfer of ownership from Southern Union to ONEOK/TGS. We decline to adopt a rule that would discourage settlement offers by utilities.

We conclude that the Commission properly included the \$159,247 incurred as a result of ONEOK’s/TGS’s acquisition of Southern Union as a “known and measurable change.” The

resulting total rate increase was, therefore, not in excess of the Commission’s statutory authority.⁸ Rather, this portion of the Commission’s order was supported by substantial evidence and the district court did not err in affirming it. The Cities’ first issue is overruled.

Increased Settlement Revenues

[13] In their second issue, the Cities argue that the rate increase awarded by the Commission and affirmed by the district court was excessive because the Commission failed to account for increased revenues that TGS would receive from its settlement with Port Arthur. Both the Commission and TGS respond that these revenues were properly excluded from the rate calculation. Again, we review the Commission’s rate calculation decisions for substantial evidence.⁹

Pursuant to the settlement agreement entered into by TGS and Port Arthur in March 2003, TGS planned to collect approximately \$295,160 in additional revenues from Port Arthur. In its final order, the Commission found that adjusting the rates “by adding [the increased settlement] revenues from Port Arthur will result in an under recovery by TGS and is not reasonable.” The Cities argue that, because TGS would collect these increased revenues from Port Arthur, a city within the SJC service area, the increased revenues must be acknowledged as a known and measurable change; *i.e.*, an increase to TGS’s income. Further, the Cities assert that it is inequitable to not credit the increased Port Arthur revenues against TGS’s revenue requirement because, by filing a rate request based on systemwide *576 costs, TGS received the benefit of the Port Arthur expenses. We disagree.

The Commission’s decision to not include the Port Arthur settlement revenues as a known and measurable change was within its discretion and was supported by substantial evidence. *See Central Power & Light*, 36 S.W.3d at 563 (Commission has discretion over what adjustments to make for known and measurable changes). We reject the Cities’ attempt to distinguish *Central Power & Light* on the basis that it involved the Public Utility Commission rather than the Railroad Commission because the Cities acknowledge in their reply brief that “the Commission has the sole discretion to determine what constitutes a known and measurable change.” The Cities’ disagreement, therefore, is not whether the Commission has such discretion, but instead concerns the Commission’s exercise of that discretion in this case. The Cities argue that, because “there can be no question that the ... Port Arthur settlement [revenues] w[ere] a known and

measurable change of \$295,160,” the Commission had no choice but to include them. This argument is without merit because the collection of that amount was speculative.

The collection of these revenues was subject to the “most favored nations clause” included in the Port Arthur settlement, which stated that, if any of the three remaining SJC service area cities obtained lower rates, Port Arthur's rates would be reduced accordingly. Thus, at the time of the Commission's order, the \$295,160 reflected only projected revenues that had not yet been fully collected and were subject to change. Due to the speculative nature of the Port Arthur settlement revenues, it would have been unreasonable for the Commission to include them as a “known and measurable change.”

Furthermore, there was no inequity in setting the three Cities' rates based on systemwide costs, yet exclusive of the increased Port Arthur settlement revenues, because the test-year data upon which the rates were calculated accounted for both the expenses and revenues of the entire SJC service area. The legislature has determined that the most efficient method of setting rates is to compile data from a historical test year, adjust it for known changes, and then use those figures to project rates for the future. Tex. Util.Code Ann. § 101.003(16) (West Supp.2005), §§ 103.055(a), .056 (West 1998); see also *CenterPoint Energy*, 2006 WL 1865439, at *5, 2006 Tex.App. LEXIS 5882, at *16. It is common practice for the test-year data to be collected systemwide rather than on an individual-city basis because the system operates in an integrated fashion. See *City of Corpus Christi v. Public Utility Comm'n*, 572 S.W.2d 290, 295 (Tex.1978) (“realit[y] in this state is the existence of large integrated utilities, the facilities of which serve many communities without regard to governmental boundaries”). The examiners stated in the PFD that, because the “SJC service area is operated as a single integrated service area, it is not possible to separately identify all of the plant and expenses associated with the three cities.” This conclusion was supported by the testimony of Stacey McTaggart, TGS's Director of Financial and Regulatory Analysis, who explained that the systemwide approach “is the normal and ordinary way that rates are set when one portion of a service area has implemented a revenue increase and another portion has not,” such as in “environs cases.”

Additionally, F. Jay Cummins, a senior consultant with R.J. Covington Consulting, testified on behalf of TGS that it would be “erroneous” to “adjust rates downward” for the

increased settlement revenues because they do “not involve billing determinate changes” and “Port Arthur's action has no impact on the rate setting process *577 in this proceeding.” Cummins provided detailed calculations demonstrating why it would create a revenue deficiency for TGS if the increased settlement revenues were included in the total adjusted revenue calculation.¹⁰ Also, McTaggart testified that, if the increased settlement revenues were included in the calculation, it would “incorrectly spread[] to the Cities a benefit from the increase paid by customers in Port Arthur,” thereby “reduc[ing] the revenue requirement of the Cities without making any concomitant changes to the billing determinants used to set rates in this case.” Accordingly, substantial evidence existed to support the Commission's finding that, because the test-year data upon which the rates were calculated already included Port Arthur revenues, the Cities' position—of also including the Port Arthur settlement revenues—would double-count revenues for Port Arthur and would result in an under-recovery to TGS.

Finally, the issue presented here is similar to one previously decided by this Court in *City of El Paso v. El Paso Electric Co.*, 851 S.W.2d 896 (Tex.App.-Austin 1993, writ denied). There, the Commission declined to include in its rate calculation the revenues received by the utility from “off-system sales.” *Id.* at 902. El Paso argued that such revenues should have been credited against the utility's “known and reasonably predictable” costs. *Id.* at 903. Noting that the Commission is given broad discretion over how to calculate revenues, this Court held that the Commission's decision to not include “off-system sale revenues” was reasonable and affirmed that portion of the district court's judgment upholding the order. *Id.* at 903–04.

Because the increased settlement revenues from Port Arthur were speculative and were outside the scope of the test year, we conclude that the Commission's decision to exclude them from its rate calculation was not arbitrary and capricious nor characterized by an abuse of discretion. The Cities' second issue is overruled.

Having overruled both of the Cities' issues, we now address the two issues raised by TGS.

Forfeited Discount Revenues

[14] As part of its initially proposed rate design, TGS had included a “prompt payment provision” on residential,

commercial, and public authority tariffs. Pursuant to this provision, a five-percent penalty would be added to any bill not paid within fifteen days of its issuance. The revenues that would result from such payments are referred to as “forfeited discount revenues, (FDRs),” because they are incurred by customers who “forfeit the discount” by not paying their bill within the initial fifteen days. The Commission found in its final order that the prompt payment provision was an improper penalty disallowed by the Commission’s “quality of service rules.” See 16 Tex. Admin. Code § 7.45 (2004). The Commission, therefore, eliminated the provision, which in turn eliminated TGS’s ability to recover the FDRs. The Commission’s order, however, applied only to the revenues collected in Port Neches, Nederland, and Groves because Port Arthur had agreed to pay higher rates pursuant to the separate settlement agreement. The prompt payment provision and resulting FDRs were part of *578 the settled rate established between Port Arthur and TGS, which had not been appealed to the Commission. Therefore, in Port Arthur, TGS continued to enforce the prompt payment provision and collect the resulting FDRs. In its rate calculation, the Commission eliminated the FDRs relating to the Cities, but maintained the Port Arthur FDRs as a revenue credit. In its first issue, TGS complains about this decision, urging that it resulted in an under-recovery of rates.

As indicated in TGS’s original application, the total systemwide amount to be collected from the FDRs was \$180,492, which was included in TGS’s calculation of total revenues. The Commission allocated these revenues according to the percentage of the system comprised by Port Arthur (57%) versus the three remaining cities, collectively (43%). Thus, the FDRs were respectively allocated as \$102,880 for Port Arthur and \$77,612 for the Cities. To account for the elimination of the prompt payment provision, the Commission deducted \$77,612 from TGS’s overall adjusted revenues, thereby excluding from its calculation the estimated FDRs that would have been collected in Port Neches, Nederland, and Groves. The Commission, however, maintained in its revenue calculation the \$102,880 of FDR revenues that TGS would collect from Port Arthur pursuant to the settlement. Because this credit was applied in setting the rates for the three remaining Cities, which comprise 43% of the system, the amount of Port Arthur FDRs included as a revenue credit was \$44,239 (43% of \$102,880).

TGS does not challenge the Commission’s elimination of the prompt payment provision as an improper penalty relating to the Cities. TGS argues, however, that the Commission should

have eliminated all of the FDRs, including the Port Arthur amounts, from its calculation. Specifically, as urged by TGS in its motion for rehearing before the Commission, “[t]he proper way to treat the forfeited discount revenues in this case is to subtract all of them from the ‘other revenues’ and proceed to set base rates on the basis of the new (higher) number,” which would eliminate the \$44,239 “subsidy.” According to TGS, it was error for the Commission to credit the Port Arthur FDRs against TGS’s revenue requirement because those rates were imposed and those revenues were collected pursuant to a separate settlement agreement that was not before the Commission on appeal.

Both the Commission and the Cities respond that the Port Arthur FDRs were properly included in the rate calculation as a revenue credit because TGS invited that result by filing a rate request based on a systemwide test year. We do not find merit in this argument. As previously discussed, the historical test-year data was presented based on systemwide costs and revenues for an integrated system. This data accounted for the revenues collected from Port Arthur in that test year. It would double-count such revenues to credit to the Cities an additional amount for the Port Arthur FDRs that were being paid only by Port Arthur pursuant to a separate settlement agreement. Stated another way, under the Commission’s order, the Cities’ rates were offset by revenues that would never be collected from the Cities, but were instead being paid by Port Arthur, which resulted in a deficiency to TGS of \$44,239.

We agree with TGS that this portion of the Commission’s order violates the Commission’s statutory authority. Just as the Commission properly excluded the increased Port Arthur settlement revenues in its rate calculation because they were outside the scope of the test year and would result in under-recovery to TGS,¹¹ *579 the Commission should have excluded the Port Arthur FDRs from its rate calculation. We have not been cited to any testimony or documentary evidence in the record, nor has our independent review of the record revealed any such evidence, that was presented to the Commission in support of crediting the Port Arthur FDRs as an offset against the revenue requirement. Apparently, no witness testified about how this calculation should be performed or the legal basis behind it.

Therefore, we conclude that the Commission’s treatment of the Port Arthur FDRs as a credit against the revenue requirement was not supported by substantial evidence in the record and was in violation of the Commission’s statutory

authority. This portion of the Commission's order prejudiced the substantial rights of TGS by causing an under-recovery of its rates. *See* Tex. Gov't Code Ann. § 2001.174. We sustain TGS's first issue.

Rate Case Expenses

[15] In its second issue, TGS argues that the district court erred by affirming the portion of the Commission's order that disallowed TGS recovery of certain rate case expenses—namely, those incurred by hiring June Dively of Dively & Associates as a consultant to analyze data and present testimony about her analysis.

TGS sought recovery of \$812,324.47 in rate case expenses, \$80,480 of which was for the fees paid to Dively. Although the Commission approved TGS's recovery of \$665,010.75 in rate case expenses,¹² the Commission found that recovery of the remainder was not reasonable. Specifically, the Commission determined that TGS could not recover its expenses for Dively because she “was retained to ascertain the effects of the merger between ONEOK and [Southern Union].” TGS argues that the Commission's refusal to grant TGS recovery of the expenses associated with Dively's work was arbitrary, erroneous, and not supported by substantial evidence. We disagree.

[16] The Commission has broad discretion to determine recovery of expenses in a ratemaking proceeding. *City of El Paso v. Public Util. Comm'n*, 916 S.W.2d 515, 522 (Tex.App.-Austin 1995), *appeal dismissed by agr.*, 1996 Tex.App. LEXIS 1010 (Tex.App.-Austin Mar. 13, 1996). GURA section 104.055 addresses this authority and permits the Commission to adopt rules for “including and excluding certain expenses in computing the rates.” Tex. Util. Code Ann. § 104.055(d), (e) (West 1998); *see also id.* § 104.057 (additional limitations on allowable expenses). The Commission has adopted such rules in the administrative code. Section 7.5530 provides that a party seeking to recover rate case expenses in any rate proceeding must prove by a preponderance of the evidence that the expenses are reasonable. 16 Tex. Admin. Code § 7.5530(a) (2002). This includes the recovery of expenses for professional services, such as consulting. *Id.* The Commission must “consider all relevant factors” in determining whether to allow recovery of the expenses, including whether the work or testimony was duplicative of others and whether the work was relevant and reasonably necessary to the proceeding. *Id.* § 7.5530(b).

[17] [18] Moreover, regarding the evidence presented about the reasonableness and necessity of a rate case expense, the agency is the sole judge of the weight of the evidence and the credibility of the witnesses. *Cities of Corpus Christi v. *580 Public Util. Comm'n*, 188 S.W.3d 681, 695 (Tex.App.-Austin 2005, *pet. filed*). Even still, the Commission may not disregard undisputed facts or testimony unless the record contains “some explanation or reason upon which the reasonableness of their action might be judged.”

Cities of Port Arthur, Port Neches, Nederland, & Groves v. Railroad Comm'n, 886 S.W.2d 266, 271 (Tex.App.-Austin 1994, *no writ*) (reversing Commission's conclusion that *Cities* could recover expenses for only 263 hours of attorneys' work because Commission provided no explanation for disregarding undisputed affidavit that 522.76 hours of work had been performed). This explanation or reason need not appear in the final order, however; it is sufficient if contained elsewhere in the record, such as in the PFD. *Id.* at 273 (because Commission's finding of fact made apparent that it adopted examiners' reasoning, explanation set forth in PFD demonstrated reasonable basis for Commission's action); *see also* *CenterPoint Energy*, 2006 WL 1126214, at *7–8, 2006 Tex.App. LEXIS 3518, at *19–20 (reversing Commission's “implicit rejection of [] uncontroverted testimony” because no basis or explanation for action was provided in final order, PFD, or other evidence); *City of Amarillo*, 894 S.W.2d at 496 & n. 4 (reading final order and PFD collectively, reasonable basis for Commission's refusal to allow recovery of rate case expenses for consultant's fees was apparent from record).

Here, the Commission disallowed recovery of Dively's fees, despite the essentially undisputed¹³ testimony of J. Kay Trostle, an Austin attorney, who testified on behalf of TGS that the requested expenses for Dively's work were reasonable and necessary. She noted, in fact, that Dively charged only \$80 per hour, which Trostle characterized as being a low rate for a utility consultant. Dively's affidavit, with copies of her invoices demonstrating that her fees were \$80,480.00, was attached in support of Trostle's testimony.

There is, however, a reasonable basis in the record to support the Commission's rejection of Trostle's testimony. In finding that Dively's fees did not constitute a reasonable rate case expense, the Commission adopted the reasoning of the hearing examiners as set forth in the PFD. The examiners stated that “the rate case expenses incurred as a result of the ONEOK acquisition should not be borne by the ratepayers

and are not recoverable under § 7.5530.” *See* 16 Tex. Admin. Code § 7.5530(a). The examiners' recommendation was based on their conclusion that

the evidence and testimony in this case indicate that the work that was done by Ms. Dively was needed primarily as a result of ONEOK's acquisition of TGS [sic¹⁴]. The testimony indicates that she spent a considerable amount of time ascertaining the appropriate allocation amounts as a result of the ONEOK acquisition of TGS. The evidence indicates that Ms. Dively's work was necessary as a result of the ONEOK acquisition and not independently required in order to pursue this rate proceeding. Therefore, the examiners recommend the Commission *581 reduce TGS's reimbursable rate case expenses by \$80,480.00.

A review of Dively's testimony, both on direct and rebuttal, confirms the examiners' statements.

The examiners further explained that “a substantial portion of the rate case expenses were incurred as a direct result of the confusion from the utility's [multiple] filings.” The examiners concluded that, because TGS brought this confusion on itself by changing its method of calculation from one filing to the next, it provided “another basis for denying certain rate case expenses as discussed above.”¹⁵


Because the action ultimately taken by the Commission was supported by a thorough and accurate explanation in the PFD, which was supported by testimony in the record, we conclude that the Commission's disallowance of TGS's recovery for Dively's fees was supported by substantial evidence.

[19] Beyond this, however, TGS raises an additional argument meriting our attention. TGS contends that it is permitted by GURA to recover as an expense a “payment to an affiliate” if it demonstrates that the payment was reasonable and necessary. *See* Tex. Util.Code Ann. § 104.055(b). TGS considers the costs associated with the

acquisition of Southern Union by ONEOK (TGS's corporate parent) to be a “payment to an affiliate.” Because Dively's testimony was used to establish the reasonableness and necessity of allocating these acquisition costs, TGS claims that Dively's work was “statutorily required,” thereby making the costs associated with her work recoverable.

TGS, however, makes a subtle, yet impermissible leap in this argument. Just because the ONEOK acquisition costs may qualify as an “expense or cost of service” under section 104.055(b) does not automatically entitle TGS to recover, as a “rate case expense” the fees of a consultant used to sponsor the reasonableness and necessity of that “expense or cost of service.” *See id.* There is a difference between the “expenses,” contemplated by section 104.055, which must be “caused by utility service” to be included in the rate calculation, and “rate case expenses,” which are incurred in the administrative process of presenting one's rate case and are recovered through a surcharge. *See id.*; 16 Tex. Admin. Code § 7.5530. It is true that, in order to include the acquisition costs as an “expense or cost of service” in TGS's rate calculation, TGS was required to demonstrate that those costs were reasonable and necessary. But the leap cannot be made from this fact to TGS's conclusion that any fee incurred by TGS in presenting its “cost of service” argument is automatically recoverable as a rate case expense. This is where the Commission's discretion, as discussed above, plays an integral role. Pursuant to section 7.5530, the Commission must consider all relevant factors and determine whether the rate case expense was reasonable and necessary to the proceeding. 16 Tex. Admin. Code § 7.5530.

TGS responds that the Commission's refusal to allow recovery of Dively's fees is, on its face, arbitrary because the Commission adopted an excerpt of Dively's testimony in its final order, finding that the costs about which she testified should be included in the rate calculation. We disagree. Even if the Commission was persuaded by a portion of Dively's testimony, this does not, as a matter of law, entitle *582 TGS to recover the cost of her fees. Especially considering that the Commission awarded TGS \$665,010.75 (82%) of its requested rate case expenses, we cannot say that the Commission's disallowance of the recovery of Dively's fees as a rate case expense prejudiced TGS's substantial rights. *See* Tex. Gov't Code Ann. § 2001.174. Moreover, even if we may have reached a different conclusion, we may not substitute our judgment for that of the Commission on a matter such as this, which is committed to the Commission's discretion. *See*

Gulf States Utils. Co., 947 S.W.2d at 890;  *City of El Paso*, 916 S.W.2d at 522.

We conclude that the Commission acted within its discretion in adopting the examiner's reasoning and in finding that the consultant fees were not recoverable because Dively's work "was necessary as a result of the ONEOK acquisition and not independently required in order to pursue this rate proceeding" and because many of TGS's rate case expenses were unreasonably incurred due to the confusion TGS created by its multiple, readjusted filings. TGS's second issue is overruled.

CONCLUSION

We hold that the district court did not err in affirming the Commission's order in regards to the following decisions: (1) the Commission had statutory authority to include as a "known and measurable change" in the rate calculation

the \$159,247 in expenses associated with ONEOK's/TGS's acquisition of Southern Union; (2) the increased Port Arthur settlement revenues were properly excluded from consideration in the rate calculation; and (3) Dively's consulting fees incurred by TGS were properly rejected as a recoverable rate case expense. However, the district court erred in affirming the portion of the Commission's order that included \$44,239 of forfeited discount revenues as a credit in the rate calculation.

Accordingly, the district court's judgment is affirmed in all parts except for its affirmance of the Commission's treatment of the forfeited discount revenues. That portion of the judgment is reversed and remanded to the district court, with instructions to remand the cause to the Commission for further proceedings consistent with this opinion.

All Citations

212 S.W.3d 565

Footnotes

- 1 We refer to these three cities, collectively, as "Cities." The fourth city in the SJC service area is Port Arthur, which did not participate in the proceedings at-issue because it entered a settlement agreement with TGS concerning its gas rates.
- 2 Specifically, the agreement directed TGS to file "a supplemental rate package, based on a test year ending December 31, 2002, adjusted for known and measurable changes, and supporting the rates proposed by TGS in its original filing with the Cities of November 15, 2002, or such modifications to those rates as TGS shall then deem appropriate."
- 3 In the cover letter attached to its June filing, TGS stated, "Although the supplemental rate filing reflects a deficiency that is [] greater than the original, the Company does not, at this time, seek recovery of the additional deficiency. The proposed tariffs included in this package reflect rates which would result in [the same] increase we originally requested."
- 4 The hearing examiners observed in the proposal for decision (PFD) that "the fact that multiple filings were made" has "caused considerable confusion" and raised unique "jurisdictional issues."
- 5 The Railroad Commission has appellate jurisdiction over these rates and original jurisdiction to set rates in unincorporated areas, known as "environs." Tex. Util.Code Ann. § 102.001 (West Supp.2005), § 103.055 (West 1998). Also, a municipality can surrender its authority to the Commission. *CenterPoint Energy Entex v. Railroad Comm'n*, No. 03–04–00731–CV, 2006 WL 1865439, at *1 n. 3, 2006 Tex.App. LEXIS 5882, at *3 n. 3 (Tex.App.-Austin July 7, 2006, no pet.) (citing Tex. Util.Code Ann. §§ 102.001(a)(1)(B), 103.001, 103.003 (West Supp.2005)).

- 6 The Commission acknowledged in its final order that, because TGS never published an updated public notice of a higher amount, the maximum rate increase that the Cities could have approved was \$853,761—the amount requested in the original November 2002 filing, published in the public notice, and reasserted in the updated June 2003 filing. See Tex. Util.Code Ann. §§ 104.102–.103 (West 1998).
- 7 It is undisputed that TGS demonstrated in its June 2003 filing that it could justify an increase of \$1,013,007, but sought only \$853,761—a difference of \$159,246. It is unclear why this amount is one-dollar different than the amount discussed by the Cities. For clarity, we will refer to the disputed amount as \$159,247.
- 8 Alternatively, the Cities' argument that the awarded increase of \$887,295 exceeded the Commission's jurisdictional limits is without merit because the Cities acknowledge that the Commission was authorized to consider a total increase of \$1,066,610 (*i.e.*, the originally requested and publicly noticed \$853,761, plus known and measurable changes of \$212,849). The Cities' argument presumes that the \$338,562 reduction to that amount made by the Commission somehow limited the Commission's jurisdictional authority. This presumption is unfounded. Having recognized that the Commission could properly consider an increase of over a million dollars, the Cities cannot now claim that the Commission's award of \$887,295 exceeded its authority.
- 9 As an initial matter, because the second and third issues on appeal involve complex rate-setting calculations, it is helpful to understand the components of the Commission's rate-setting formula. Although more simply stated in the first issue as “test year adjusted for known and measurable changes,” the formula is specifically as follows: Total rate change necessary = (revenue requirement)—(total adjusted revenues). The revenue requirement is calculated by adding the utility's “return on investment” (its rate of return multiplied by its reasonable and prudent capital investment) to its “reasonable and necessary operating expenses” (the test-year expenses adjusted for known and measurable changes). The total adjusted revenues are calculated by adjusting the test-year revenues for known and measurable changes. See Tex. Util.Code Ann. §§ 104.053–.058 (West 1998).
- 10 In sum, because the “necessary rate change” is calculated by subtracting “total adjusted revenues” (test-year revenues adjusted for known and measurable changes) from the “approved revenue requirement” (test-year expenses adjusted for known and measurable changes, plus return on investment) the Cities' proposed credit to the amount of revenues would have the overall affect of lowering the awarded rate increase, thereby creating a revenue shortfall for TGS.
- 11 See discussion *infra* regarding “Increased Settlement Revenues.”
- 12 The Commission allocated \$530,690.75 of these to “actual work performed” and \$134,320 for “estimated future rate case expenses.” These allowable expenses were to be collected as a surcharge on rates over a 60-month period.
- 13 Although the Cities presented testimony from Daniel J. Lawton, a consultant with Diversified Utility Consultants, Inc., about the unreasonableness of TGS's requested rate case expenses, his comments do not specifically address why recovery of Dively's fees should be denied. Lawton testified only that “TGS appears to have not properly managed its outside lawyers and consultants in this case, resulting in excessive charges.” Lawton's complaint was confined to the number of attorneys hired by TGS, without addressing the reasonableness of the consultants' fees.
- 14 ONEOK acquired Southern Union; TGS, as a division of ONEOK, then took over the Southern Union operations in Texas.

- 15 The examiners noted that “even the nomenclature ... used to describe the different elements of the revenue calculation changed” in between filings, which required a “cumbersome analysis,” wherein TGS spent “considerable time adjusting the numbers to compare ‘apples to apples.’ ”

End of Document

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ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Seventh Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: Josh Paternostro, John
Bearden
Sponsoring Witness: Richard E. Lain
Beginning Sequence No. PI2044
Ending Sequence No. PI2044

Question No.: STAFF 7-13

Part No.:

Addendum:

Question:

Please refer to Exhibit REL-5 to the testimony of Richard E. Lain and provide separately by month each Service Company Recipient allocation factor, Payroll Loader allocation factor, and Benefits and Pension Allocation factor by component. For each component and allocation factor that is different than the corresponding component and allocation factor applied during the 2021 test year, provide a detailed explanation and justification of the reasonableness of the difference.

Response:

Please see the attachment (TP-53719-00PUS007-X013) for the Service Company Recipient allocation factor, Payroll Loader allocation factor, and Benefits and Pension allocation factor by component.

The methodologies used to calculate the factors are the same as were applied during the 2021 Test Year. The allocation factors will differ as a result of changes in components used in the calculations over time.

2023 Service Corp		January	February	March	April	May	June	July	August	September	October	November	December
Function													
Nuclear	100	19.93%	20.59%	14.37%	14.7%	14.02%	16.26%	12.0%	13.78%	16.88%			
	Fossil	23.57%	21.41%	28.11%	15.69%	19.21%	15.63%	13.8%	14.7%	16.7%			
	Transmission	22.61%	18.53%	21.1%	23.71%	17.41%	23.11%	18.8%	24.0%	26.07%			
	CEO	21.51%	18.19%	27.43%	12.61%	16.35%	16.11%	14.6%	17.53%	22.68%			
	IT	33.03%	28.65%	39.28%	44.81%	34.92%	48.15%	31.2%	42.2%	46.76%			
Support/Corp		25.05%	22.31%	21.82%	18.65%	18.36%	16.73%	14.31%	17.49%	21.87%			
2021 SCR Rates		January	February	March	April	May	June	July	August	September	October	November	December
Function													
Nuclear	100	10.88%	14.43%	12.13%	12.75%	11.38%	16.62%	9.97%	12.41%	13.51%	14.14%	13.53%	17.65%
	Fossil	20.67%	17.27%	21.6%	22.00%	23.84%	29.08%	19.5%	22.83%	22.26%	24.45%	23.13%	26.58%
	Transmission	19.34%	12.40%	18.50%	21.52%	21.63%	26.65%	16.6%	19.6%	20.66%	23.61%	25.28%	30.0%
	CEO	20.89%	25.34%	21.58%	22.43%	23.16%	29.44%	17.12%	21.31%	18.85%	21.66%	21.13%	26.0%
	IT	33.58%	33.85%	34.82%	36.28%	36.26%	42.29%	27.53%	34.71%	39.04%	37.69%	38.63%	46.88%
Support/Corp		20.19%	15.75%	15.6%	21.82%	21.39%	26.90%	16.36%	20.51%	21.16%	22.26%	20.88%	24.47%
2020 SCR Rates		January	February	March	April	May	June	July	August	September	October	November	December
Function													
Nuclear	100	11.54%	12.14%	15.11%	13.25%	13.94%	7.83%	7.93%	9.85%	24.28%	10.73%	11.19%	13.72%
	Fossil	18.23%	20.52%	27.1%	23.45%	25.74%	14.80%	13.84%	18.88%	39.15%	22.96%	21.78%	23.94%
	Transmission	19.23%	22.44%	29.7%	25.21%	27.44%	13.14%	13.57%	19.99%	34.93%	22.05%	19.93%	24.19%
	CEO	21.49%	24.11%	33.03%	26.98%	29.74%	16.42%	15.8%	21.74%	31.08%	20.15%	20.83%	27.54%
	IT	26.59%	40.02%	46.48%	38.28%	42.15%	28.99%	31.70%	31.98%	54.98%	32.76%	34.05%	36.54%
Support/Corp		19.27%	21.87%	28.55%	24.50%	26.39%	14.59%	13.69%	14.50%	36.91%	21.60%	19.66%	21.05%
2019 SCR Rates		January	February	March	April	May	June	July	August	September	October	November	December
Function													
Nuclear	100	9.55%	12.80%	7.59%	9.75%	8.97%	9.91%	11.19%	15.28%	10.97%	8.60%	8.78%	16.36%
	Fossil	16.65%	27.85%	16.1%	18.54%	18.42%	20.50%	22.60%	31.60%	23.30%	19.66%	19.56%	34.12%
	Transmission	20.34%	27.49%	18.00%	21.01%	20.81%	21.52%	22.40%	14.19%	21.84%	21.84%	19.65%	39.27%
	CEO	24.93%	28.51%	20.57%	23.54%	21.60%	20.07%	24.50%	6.51%	25.34%	20.89%	20.77%	38.34%
	IT	37.41%	65.64%	44.53%	48.30%	42.91%	47.65%	50.63%	14.77%	51.62%	41.65%	38.6%	98.80%
Support/Corp		16.16%	50.63%	17.56%	21.87%	20.91%	21.73%	23.27%	15.16%	24.84%	20.45%	19.99%	32.77%

2019 PAYROLL LOADER RATES TO USE FOR PROJECT ESTIMATING
(use straight time only, excluding overtime, as basis, unless otherwise indicated)

Business Unit	Benefits - Standard Rate (018)		Stock Options (080)		Payroll Taxes - (010)		Non-Productive Time - (030)		Incentive Compensation - (002)		OPEB SERVICE COST - (716)		OPEB NON-SERVICE COST - (717)		PENSION SERVICE COST - (718)		PENSION NON-SERVICE COST - (719)	
	(Apply to Straight Time Payroll for full and part-time employees)		(Apply to Straight Time Payroll for full and part-time employees)		(Apply to Gross Pay - includes Straight Time, Overtime & Special Compensation)		(Apply to Straight Time Payroll)		(Apply to Straight Time Payroll for full and part-time employees)		(Apply to Straight Time Payroll for full and part-time employees)		(Apply to Straight Time Payroll for full and part-time employees)		(Apply to Straight Time Payroll for full and part-time employees)		(Apply to Straight Time Payroll for full and part-time employees)	
	From Period	Rate	From Period	Rate	From Period	Rate	From Period	Rate	Employee Category	Standard Rate	From Period	Rate	From Period	Rate	From Period	Rate	From Period	Rate
ESL (\$0000)	Jan	14.02%	1.25%	1.37%	Jan	8.47%	14.58%	18.70%	Exempt	18.70%	Jan	1.88%	Jan	1.26%	Jan	16.85%	Jan	2.85%
	Feb	13.89%	1.17%	1.34%				5.00%	Non-Exempt	5.00%	Feb	1.17%	Feb	1.40%	Feb	8.60%	Feb	3.85%
ETI (\$0000)	Jan	19.05%	0.05%	0.03%	Jan	7.28%	18.14%	11.82%	Exempt	11.82%	Jan	2.44%	Jan	-13.87%	Jan	11.73%	Jan	-4.05%
	Feb	20.11%	0.02%	0.03%				5.00%	Non-Exempt	5.00%	Feb	1.68%	Feb	-13.24%	Feb	9.80%	Feb	0.60%
								2.10%	Part-Time	2.10%								-4.75%
								5.00%	Part-Time	5.00%								0.71%

2020 PAYROLL LOADER RATES TO USE FOR PROJECT ESTIMATING
(use straight time only, excluding overtime, as basis, unless otherwise indicated)

Business Unit	Benefits - Standard Rate (018) (Apply to Straight Time Payroll for full and part-time employees)		Stock Options (060) (Apply to Straight Time Payroll for full and part-time employees)		Payroll Taxes - (810) (Apply to Gross Pay - Includes Straight Time, Overtime & Special Compensation)		Non-Productive Time - (890) (Apply to Straight Time Payroll)	Incentive Compensation - (002) (Apply to Straight Time Payroll for full and part-time employees)				OPES SERVICE COST - (716) (Apply to Straight Time Payroll for full and part-time employees)				OPEB NON-SERVICE COST - (717) (Apply to Straight Time Payroll for full and part-time employees)				PENSION SERVICE COST - (718) (Apply to Straight Time Payroll for full and part-time employees)				PENSION NON-SERVICE COST - (719) (Apply to Straight Time Payroll for full and part-time employees)			
	From Period	Standard Rate	Standard Rate	Standard Rate	Standard Rate	Standard Rate	Standard Rate	Standard Rate	Standard Rate	Standard Rate	Standard Rate	From Period	Standard Rate	Standard Rate	Standard Rate	From Period	Standard Rate	Standard Rate	Standard Rate	From Period	Standard Rate	Standard Rate	From Period	Standard Rate	Standard Rate	Standard Rate	Standard Rate
ESH (80000)	Jan	13.55%	15.56%	1.17%	1.34%	6.65%	7.58%	14.57%	16.55%	18.52%	19.52%	Jan	1.55%	1.88%	1.92%	Jan	0.94%	0.94%	0.94%	Jan	10.35%	12.12%	Jan	2.26%	2.56%	2.56%	2.56%
	Feb	14.85%	17.01%	1.23%	1.41%				5.00%	5.72%	5.72%	Feb	1.55%	1.78%	1.82%	Feb	0.94%	0.94%	0.94%	Feb	10.17%	12.26%	Feb	8.15%	9.50%	9.50%	9.50%
ETI (70000)	Jan	20.11%	23.75%	0.02%	0.03%	7.33%	8.39%	17.93%	11.85%	14.05%	14.05%	Jan	2.44%	2.85%		Jan	-13.87%	-16.40%		Jan	11.73%	13.86%	Jan	-4.05%	-4.78%	-4.78%	-4.78%
	Feb	20.98%	24.74%	0.03%	0.03%				5.00%	5.90%	5.90%	Feb	2.08%	2.47%		Feb	-18.07%	-21.31%		Feb	10.91%	12.87%	Feb	3.86%	4.67%	4.67%	4.67%

2021 PAYROLL LOADER RATES TO USE FOR PROJECT ESTIMATING
(use straight time only, excluding overtime, as basis, unless otherwise indicated)

Business Unit	Benefits - Standard Rate (B18) (Apply to Straight Time Payroll for full and part-time employees)			Stock Options (B60) (Apply to Straight Time Payroll for full and part-time employees)			Payroll Taxes - (B10) (Apply to Gross Pay - includes Social Security, Medicare & State)			Payroll Taxes - (B10) (Apply to Incentive Compensation)			Non-Productive Time - Other - (B90) (Apply to Straight Time Payroll)			Non-Productive Time - Vacation (B91) (Apply to Straight Time Payroll)			Incentive Compensation - (B82) (Apply to Straight Time Payroll for full and part-time employees)			OPER SERVICE COST - (716) (Apply to Straight Time Payroll for full and part-time employees)			OPER NON-SERVICE COST - (717) (Apply to Straight Time Payroll for full and part-time employees)			PENSION SERVICE COST - (718) (Apply to Straight Time Payroll for full and part-time employees)			PENSION NON-SERVICE COST - (719) (Apply to Straight Time Payroll for full and part-time employees)		
	Period	Rate	Loader Rate	Period	Rate	Loader Rate	Period	Rate	Loader Rate	Standard Rate	Loader Rate	Standard Rate	Period	Rate	Loader Rate	Period	Rate	Loader Rate	Category	Standard Rate	Rate	From Period	Rate	Rate	From Period	Rate	Rate	From Period	Rate	Rate	From Period	Rate	Rate
SEL (50000)	Jan	14.88%	17.01%	Jan	1.03%	1.18%	Jan	6.94%	7.47%										Straight	13.05%	18.95%	Jan	1.85%	1.76%	Jan	0.24%	0.25%	Jan	10.72%	12.20%	Jan	8.14%	9.10%
	Feb	16.42%	17.64%	Feb	0.100%	0.106%													Non-Exempt Part-Time	5.00%	5.72%	Feb	1.65%	1.89%	Feb	-0.10%	-0.25%	Feb	12.19%	13.64%	Feb	7.99%	9.14%
CT (10000)	Jan	21.04%	24.76%	Jan	0.05%	0.03%	Jan	7.18%	8.10%	7.12%									Exempt	12.11%	14.23%	Jan	2.10%	2.47%	Jan	-18.10%	-21.91%	Jan	10.86%	12.67%	Jan	3.87%	4.67%
	Feb	21.67%	25.49%	Feb	0.00%	0.00%													Non-Exempt Bargaining	2.10%	2.47%	Feb	2.25%	2.63%	Feb	-20.15%	-23.71%	Feb	11.82%	13.64%	Feb	2.75%	3.23%

2022 PAYROLL LOADER RATES TO USE FOR PROJECT ESTIMATING
(use straight time only, excluding overtime, as basis, unless otherwise indicated)

Business Unit	Benefits - Standard Rate (018) (Apply to Straight Time Payroll for full and part-time employees)			Stock Options (086) (Apply to Straight Time Payroll for full and part-time employees)			Payroll Taxes - (010) (Apply to Gross Pay - includes Straight Time, Overtime and Social Security)			Payroll Taxes - (010) (Apply to Gross Pay - includes Straight Time, Overtime and Social Security)			Non-Productive Time - Other - (089) (Apply to Straight Time Payroll)			Non-Productive Time - Vacation (097) (Apply to Straight Time Payroll)			Incentive Compensation - (082) (Apply to Straight Time Payroll for full and part-time employees)			OPEB SERVICE COST - (716) (Apply to straight time payroll for full and part-time employees)			OPEB NON-SERVICE COST - (717) (Apply to straight time payroll for full and part-time employees)			PENSION SERVICE COST - (718) (Apply to straight time payroll for full and part-time employees)			PENSION NON-SERVICE COST - (719) (Apply to straight time payroll for full and part-time employees)				
	From Period	Standard Rate	Loader Rate	From Period	Rate	Loader Rate	From Period	Standard Rate	Loader Rate	From Period	Standard Rate	Loader Rate	From Period	Rate	Loader Rate	From Period	Rate	Loader Rate	From Period	Rate	Loader Rate	From Period	Standard Rate	Rate	Loader Rate	From Period	Standard Rate	Rate	Loader Rate	From Period	Standard Rate	Rate	Loader Rate		
ESL (00000)	Jan	15.24%	17.64%	Jan	0.00%	1.18%	Jan	6.65%	7.22%	Jan	8.38%	8.38%	Jan	7.20%	7.20%	Jan	8.10%	8.10%	Jan	17.21%	15.70%	5.72%	Jan	1.85%	1.55%	Jan	-0.15%	-0.22%	Jan	12.84%	12.84%	Jan	7.89%	5.14%	4.75%
	Feb	14.95%	16.95%	Feb	0.00%	1.18%	Feb	6.65%	7.22%	Feb	7.47%	7.47%	Feb	9.04%	9.04%	Feb	8.38%	8.38%	Feb	5.00%	5.72%	Feb	1.41%	1.51%	Feb	0.15%	0.17%	Feb	10.57%	12.17%	Feb	4.15%	4.15%	4.75%	
EHL (70000)	Jan	21.07%	25.46%	Jan	0.00%	0.00%	Jan	7.47%	8.51%	Jan	7.47%	7.47%	Jan	9.04%	9.04%	Jan	8.38%	8.38%	Jan	12.07%	14.89%	2.88%	Jan	2.33%	2.88%	Jan	-20.16%	-23.74%	Jan	11.86%	13.84%	Jan	2.75%	3.20%	3.20%
	Feb	19.38%	22.77%	Feb	0.00%	0.00%	Feb	7.47%	8.51%	Feb	7.47%	7.47%	Feb	9.04%	9.04%	Feb	8.38%	8.38%	Feb	12.07%	14.89%	2.88%	Feb	1.91%	2.13%	Feb	-17.01%	-19.08%	Feb	8.65%	10.52%	Feb	-1.14%	-1.34%	-1.34%

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Seventh Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: John H. Bearden
Sponsoring Witness: Richard E. Lain
Beginning Sequence No. PI2043
Ending Sequence No. PI2043

Question No.: STAFF 7-12

Part No.:

Addendum:

Question:

Refer to ETI's proposed adjustments AJ19A - Affiliate Non-recoverable Expenses, AJ19H - Affiliate Non-qualified Pension Plan, AJ19O - Affiliate Aircraft Costs, AJ22B - Affiliate Incentive Compensation wherein ETI removed certain affiliate expenses from its requested rates. Do ETI's requested internal rate-case expenses for Docket No. 49916 and Docket No. 53719 include any amounts for such items that were removed from ETI's requested cost of service either through the Service Company Recipient Loader, Payroll Loader or Benefits and Pension Loader or otherwise? If so, provide the amount by type of such expense included in the requested internal rate-case expenses by proceeding. If not, please provide a detailed explanation (and supporting calculations/documentation) detailing how such costs were removed or otherwise excluded.

Response:

The Company did not include in its requested internal rate case expenses any amounts that were removed in the adjustments that Staff has listed in this request. The Company removes all rate case expenses from its cost of service ("COS") in AJ11 Rate Case Expenses and AJ19C Affiliate Rate Case Expenses.

Please reference the workpapers to Schedule P, WP/Schedule P – Volume 2, pages 36 and 82, which provides the amount of rate case expenses that were removed from the COS.

The Company removed non-recoverable costs from its internal rate case expense request such as stock options and financially based incentive compensation. Please see the attachment (TP-53719-00PUS007-X012).

The Company determined there were no non-recoverable costs to be removed. Additionally, there were no aircraft costs, items listed as luxury items by Staff in its request, Staff 1-9, or meals in excess of \$25 included in the Company's rate case expense request as of August 2022.

Entergy Texas, Inc.
ESL Affiliate Payroll
Workpaper to remove financially based Incentive Compensation and Stock Options

	<u>Nov-21</u>	<u>Dec-21</u>	<u>Jan-22</u>	<u>Feb-22</u>	<u>Mar-22</u>	<u>Apr-22</u>	<u>May-22</u>	<u>Jun-22</u>	<u>Jul-22</u>	<u>Aug-22</u>	<u>Per Books</u>	<u>Affiliate Incentive Compensation¹</u>	<u>Affiliate Stock Options</u>	<u>Affiliate Total Adjusted</u>
Affiliate Payroll														
Incentive Compensation	1,745	3,605	5,623	17,677	20,524	23,768	24,429	25,997	26,716	18,913	168,997	(8,330)		160,667
Salaries & Wages - Exempt	9,193	18,993	28,544	87,656	103,463	118,518	118,495	130,097	128,750	93,960	837,667			837,667
Salaries & Wages - Non-Exempt	-	-	-	-	-	-	-	-	3,063	7,488	10,551			10,551
Salaries & Wages - Part Time	-	-	-	-	-	40	422	271	-	-	732			732
Payroll Accrual	4,705	(2,333)	10,324	15,708	16,794	15,608	9,781	18,435	(60,742)	11,574	39,856			39,856
Benefits Alloc - Standard Rate	1,621	4,491	5,034	15,360	28,770	20,528	21,829	29,781	24,147	17,017	168,579			168,579
Teamsharing Loading	-	705	-	-	230	-	-	-	-	-	936			936
Non-Exempt-Overtime	-	-	-	-	-	-	-	-	287	3,041	3,327			3,327
Loaned Labor-Exempt	-	-	-	2,437	851	2,506	6,470	2,307	7,015	-	21,588			21,588
OPEB Service Cost Loader	174	359	540	1,460	1,682	1,959	2,046	3,556	2,264	1,636	15,675			15,675
OPEB Non-Service Cost Loader	(20)	(42)	(63)	199	194	253	333	808	365	189	2,215			2,215
Qual Pension Svc Cost Loader	1,282	2,648	3,980	10,941	12,640	14,692	15,272	27,799	16,907	12,293	118,454			118,454
Qual Pens Non-Svc Cost Loader	840	717	2,609	4,255	4,950	5,727	5,886	7,971	6,519	4,814	44,288			44,288
Payroll Tax Loader	801	1,654	2,516	8,051	9,234	10,784	11,336	11,793	12,544	9,140	77,852			77,852
Payroll Tax Accrual	353	(175)	774	1,178	1,260	1,171	734	1,383	(4,556)	868	2,989			2,989
Payroll Tax Allocation Offset	-	-	-	-	122	-	-	-	-	-	122			122
Non-Productive Loader	599	1,389	2,054	6,681	7,576	8,915	9,548	9,725	10,559	7,368	64,413			64,413
Stock Options	108	223	336	1,030	1,216	1,394	1,398	1,532	1,549	1,183	9,968		(9,968)	-
Vacation Loader	724	1,496	2,338	7,562	8,608	10,104	10,755	11,030	11,897	8,373	72,889			72,889
To Bill QP Sett Exp	-	4,541	-	-	-	-	-	-	-	-	4,541			4,541
Total	22,125	38,272	64,608	180,196	218,116	235,965	238,733	282,482	187,286	197,856	1,665,640	(8,330)	(9,968)	1,647,342

1) Reference WP 1.1

Affiliate Payroll	<u>Nov-21</u>	<u>Dec-21</u>	<u>Jan-22</u>	<u>Feb-22</u>	<u>Mar-22</u>	<u>Apr-22</u>	<u>May-22</u>	<u>Jun-22</u>	<u>Jul-22</u>	<u>Aug-22</u>	<u>Total</u>
Incentive Compensation	1,745.02	3,605.06	5,622.75	17,676.71	20,524.09	23,767.83	24,429.37	25,996.76	26,716.43	18,913.33	168,997.35
Applicable Financial Incentive Rate	0.07329164	0.07329164	0.04850539	0.048505388	0.048505388	0.04850539	0.048505388	0.048505388	0.048505388	0.048505388	
Incentive Compensation to Remove	127.90	264.22	272.73	857.42	995.53	1,152.87	1,184.96	1,260.98	1,295.89	917.40	8,329.89

Company	Financial	Other Goal Categories	Total Incentives
ESL	4,688,504	91,970,940	96,659,444
ETI	-	4,911,152	4,911,152
Total Incentives	4,688,504	96,882,092	101,570,596

Financial / Total
0.048505

Company	Financial	Other Goal Categories	Total Incentives	Financial / Total
ESL	6,327,594	80,006,869	86,334,463	0.073292
ETI	-	4,945,728	4,945,728	
Total Incentives	6,327,594	84,952,597	91,280,191	

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Seventh Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: Megin Murphy, Kaitlyn
Roberts
Sponsoring Witnesses: Richard E. Lain,
Jennifer A. Raeder
Beginning Sequence No. PI2042
Ending Sequence No. PI2042

Question No.: STAFF 7-11

Part No.:

Addendum:

Question:

If ETI's requested internal rate-case expenses include any amount for incentive compensation paid to ESI employees, provide separately by proceeding (Docket No. 49916 and Docket No. 53719) the total amount included by plan type as well as the amount for each that is based on financial measures. Provide detailed explanations and supporting calculations/documentation for any amount of financial based incentive compensation identified.

Response:

Please see the attachment (TP-53719-00PUS007-X011) for the total amount of incentive compensation by plan for Docket Nos. 49916 and 53719. Please see the Direct Testimony of Jennifer A. Raeder, pages 9-15, for further explanation on financially based incentive compensation.

Docket No. 53719 (Project F3PPTRCT22) - ESL Incentive Data
For the Time Period November 2021 - August 2022

	EAIP	EXIP	SMIP	TSIP	Total
ESL billed to ETI	1,084.90	56,887.74	110,420.75	603.96	168,997.35

EAIP Ratio	4.929%
Financially Based Incentive Comp	8,329.89
Non-Financially Based Incentive Comp	160,667.46

Amounts are approximations only

III - B.

**REPORT OF ENTERGY TEXAS, INC.
CHARGES BY AN AFFILIATE TO ENTERGY TEXAS, INC.
NAME OF AFFILIATE COMPANY: ENTERGY SERVICES, INC.
FOR THE YEAR ENDED DECEMBER 31, 2010**

ACCT. #	FERC ACCOUNT OR TYPE OF SERVICE ACCT. NAME OR TYPE OF SERVICE	TOTAL COMPANY (\$ TRANSACTED)
107000	CONSTRUCTION WORK IN PROGRESS	13,686,703
108220	RWIP - REMOVAL COST	13,355
108230	RWIP - SALVAGE - SCRAP	(28)
163000	STORES EXPENSES UNDISTRIBUTED	2,133,230
174101	UNBILLED STORM JOBBING ORDERS	11,694
174200	UNBILLED EXTERNAL JOBBING ORDERS	268,227
181000	UNAMORTIZED DEBT EXPENSE	(55,381)
181CPD	UNAMORT. DEBT EXPENSE (CPD)	70,926
1823T9	REG ASSET ETI RATE CASE 2009	156,878
184001	OPERATIONS VEHICLE	2,474
184EST	SAFETY TRAINING LOADER	16,669
186080	ACTIVE DEVELOPMENT COSTS	(23)
186T09	ETI RATE CASE EXP 2009 FILING	(2,607)
228100	ACCUM PROV FOR PROP INSURANCE	(11,781)
403100	DEPRECIATION EXP-SERV CO ALLOC	3,366
4031AM	DEPREC EXP BILLED FROM SERV CO	1,378,058
408110	EMPLOYMENT TAXES	1,730,501
408142	AD VALOREM	352,028
408152	FRANCHISE TAX - STATE	26,613
408165	CITY OCCUPATION TAX	190
408202	TAXES OTHER THAN INC- O I & D	10
409112	INCOME TAXES-UTIL OP INC-FED	1,365,924
409114	INCOME TAXES-UTIL OP INC-STATE	121,296
410101	PROV DEFER INC TAXES-UTIL-FED	22,111,618
410120	PROV DEF INC TAX-UTIL OP-STATE	3,688,254
411110	PROV DEF INC TAX-CR-OP INC-FED	(21,219,199)
411120	PROV DEF INC TAX-CR-OP INC-STATE	(3,513,393)
411430	ITC AMORTIZATION	(12,857)
419000	INTEREST & DIVIDEND INCOME	(35,719)
419011	AFFILIATED INTEREST INCOME	(24,982)
421000	MISC NONOPERATING INCOME	98,068
426100	DONATIONS	287,634
426300	PENALTIES	31
426310	PENALTIES-INCOME TAX	4
426400	EXP-CIVIC, POLITICAL & RELATED ACTIVITIES	679,617
426500	OTHER DEDUCTIONS	109,180
430000	INTERCO INT EXP-UNRELATED	31,326
431000	OTHER INTEREST EXPENSE	269,623
454000	RENT FROM ELECTRIC PROPERTY	(4,503)
500000	OPER SUPERVISION & ENGINEERING	3,226,178
506000	MISC STEAM POWER EXPENSES	1,683,128
507000	RENTS	1,798
510000	MAINTENANCE SUPR & ENGINEERING	565,242

III - B.

**REPORT OF ENTERGY TEXAS, INC.
CHARGES BY AN AFFILIATE TO ENTERGY TEXAS, INC.
NAME OF AFFILIATE COMPANY: ENTERGY SERVICES, INC.
FOR THE YEAR ENDED DECEMBER 31, 2010**

ACCT. #	FERC ACCOUNT OR TYPE OF SERVICE ACCT. NAME OR TYPE OF SERVICE	TOTAL COMPANY (\$ TRANSACTED)
511000	MAINTENANCE OF STRUCTURES	123
512000	MAINTENANCE OF BOILER PLANT	10,450
513000	MAINTENANCE OF ELECTRIC PLANT	23,556
514000	MAINTENANCE OF MISC STEAM PLT	(50,436)
535000	OPERATING SUPERVISION & ENGINEERING	832
539000	MISC HYDRO POWER GENERATION	(12)
541000	MAINTENANCE SUPERVISION & ENGINEERING	(608)
546000	OPERATION SUPERV & ENGINEERING	1,965
549000	MISC OTHER POWER GENERATION EXPENSES	1,613
556000	SYSTEM CONTROL & LOAD DISPATCH	906,585
557000	OTHER EXPENSES	495,551
560000	OPER SUPER & ENGINEERING	4,479,564
561000	LOAD DISPATCHING	684,263
561100	LOAD DISPATCH-RELIABILITY	226,125
561200	LOAD DISPATCH-TRANSM SYSTEM	1,381,655
561300	LOAD DISPATCH-TRANSM SERV & SCHEDULE	566,553
561500	SYST PLAN & STANDARDS DEVLPMNT	359,556
561600	TRANSMISSION SERVICE STUDIES	48,353
562000	STATION EXPENSES	33,702
566000	MISC. TRANSMISSION EXPENSES	627,632
567000	RENTS	201,377
568000	MAINT SUPERVISION & ENGINEERING	177,139
569000	MAINTENANCE OF STRUCTURES	5,021
569100	MAINT TRANSM COMPUTER & TELECOM	356,636
570000	MAINT OF STATION EQUIPMENT	778
571000	MAINT OF OVERHEAD LINES	3,533
573000	MAINT MISC TRANSMISSION PLANT	9,966
580000	OPERATION SUPERVISION & ENGINEERING	1,080,020
581000	LOAD DISPATCHING	227
582000	STATION EXPENSES	1,043
585000	STREET LIGHT & SIGNAL SYSTEM	14,601
586000	METER EXPENSES	10,257
587000	CUSTOMER INSTALLATION EXPENSE	336
588000	MISC DISTRIBUTION EXPENSE	542,971
589000	RENTS	260,828
590000	MAINT SUPERVISION & ENGINEERING	86,150
591000	MAINTENANCE OF STRUCTURES	293
592000	MAINT OF STATION EQUIPMENT	46,358
593000	MAINTENANCE OF OVERHEAD LINES	6,110
595000	MAINT OF LINE TRANSFORMERS	3,376
598000	MAINT MISC. DISTRIBUTION PLT	60,324
901000	SUPERVISION	239,672
902000	METER READING EXPENSES	399,836

III - B.

**REPORT OF ENTERGY TEXAS, INC.
CHARGES BY AN AFFILIATE TO ENTERGY TEXAS, INC.
NAME OF AFFILIATE COMPANY: ENTERGY SERVICES, INC.
FOR THE YEAR ENDED DECEMBER 31, 2011**

ACCT. #	FERC ACCOUNT OR TYPE OF SERVICE ACCT. NAME OR TYPE OF SERVICE	TOTAL COMPANY (\$ TRANSACTED)
107000	CONSTRUCTION WORK IN PROGRESS	12,869,759
108220	RWIP - REMOVAL COST	17,023
163000	STORES EXPENSES UNDISTRIBUTED	1,107,135
174101	UNBILLED STORM JOBBING ORDERS	48,696
174200	UNBILLED EXTERNAL JOBBING ORDERS	496,459
181CPD	UNAMORT. DEBT EXPENSE (CPD)	(24,690)
1823LG	REG ASSET-LITTLE GYPSY UNIT 3	-
184001	OPERATIONS VEHICLE	470,474
1840FS	TRANSPORTATION CLEARING-FOSSIL	4,178
184EST	SAFETY TRAINING LOADER	21,018
186080	ACTIVE DEVELOPMENT COSTS	(21)
228100	ACCUM PROV FOR PROP INSURANCE	1,847
228400	ACC MISC-OPERATING PROV	950
232BEN	ACCRUED EMPLOYEE BENEFITS	2
403100	DEPRECIATION EXP-SERV CO ALLOC	7,241
4031AM	DEPREC EXP BILLED FROM SERV CO	2,274,564
408110	EMPLOYMENT TAXES	1,640,007
408122	EXISE TAX-STATE	16
408142	AD VALOREM	245,079
408152	FRANCHISE TAX - STATE	35,984
408165	CITY OCCUPATION TAX	191
408202	TAXES OTHER THAN INC- O I & D	17
409112	INCOME TAXES-UTIL OP INC-FED	1,055,342
409114	INCOME TAXES-UTIL OP INC-STATE	398,653
409148	INCOME TAXES-FEDERAL	(5,671)
409149	INCOME TAXES-STATE	(856)
410101	PROV DEFER INC TAXES-UTIL-FED	7,175,523
410120	PROV DEF INC TAX-UTIL OP-STATE	5,431,997
411110	PROV DEF INC TAX-CR-OP INC-FED	(7,204,347)
411120	PROV DEF INC TAX-CR-OP INC-STATE	(5,507,753)
411430	ITC AMORTIZATION	(12,865)
419000	INTEREST & DIVIDEND INCOME	(588)
419011	AFFILIATED INTEREST INCOME	(0)
421000	MISC NONOPERATING INCOME	41,125
4212AM	LOSS ON DISPOSITION OF PROPERTY	154,639
426100	DONATIONS	283,599
426300	PENALTIES	56
426400	EXP-CIVIC, POLITICAL & RELATED ACTIVITIES	654,104
426500	OTHER DEDUCTIONS	95,893
430000	INTERCO INT EXP-UNRELATED	18,875
431000	OTHER INTEREST EXPENSE	320,457
454000	RENT FROM ELECTRIC PROPERTY	(10,911)
500000	OPER SUPERVISION & ENGINEERING	3,063,559

III - B.

**REPORT OF ENTERGY TEXAS, INC.
CHARGES BY AN AFFILIATE TO ENTERGY TEXAS, INC.
NAME OF AFFILIATE COMPANY: ENTERGY SERVICES, INC.
FOR THE YEAR ENDED DECEMBER 31, 2011**

ACCT. #	FERC ACCOUNT OR TYPE OF SERVICE ACCT. NAME OR TYPE OF SERVICE	TOTAL COMPANY (\$ TRANSACTED)
592000	MAINT OF STATION EQUIPMENT	44,920
593000	MAINTENANCE OF OVERHEAD LINES	5,234
595000	MAINT OF LINE TRANSFORMERS	2,628
598000	MAINT MISC. DISTRIBUTION PLT	32,660
901000	SUPERVISION	204,552
902000	METER READING EXPENSES	378,876
903001	CUSTOMER RECORDS	2,478,977
903002	COLLECTION EXPENSE	1,322,231
905000	MISC CUSTOMER ACCOUNTS EXP	19,569
907000	SUPERVISION	2,795
908000	CUSTOMER ASSISTANCE EXPENSES	158,247
909000	INFORMATION & INSTRUCT ADV EXP	100,071
910000	MISC CUST SER & INFORMATION EXP	2,677
911000	SUPERVISION	4,873
912000	DEMONSTRATING & SELLING EXPENSES	268,307
913000	ADVERTISING EXPENSE	18,222
916000	MISCELLANEOUS SALES EXPENSES	380,225
920000	ADM & GENERAL SALARIES	15,621,215
921000	OFFICE SUPPLIES & EXPENSES	1,466,112
923000	OUTSIDE SERVICES EMPLOYED	7,889,707
924000	PROPERTY INSURANCE EXPENSE	108,081
925000	INJURIES & DAMAGES EXPENSE	366,121
926000	EMPLOYEE PENSION & BENEFITS	12,795,801
928000	REGULATORY COMMISSION EXPENSE	662,320
930100	GENERAL ADVERTISING EXPENSES	41,402
930200	MISCELLANEOUS GENERAL EXPENSE	(155,913)
930201	ACTIVE DEVELOPMENT EXPENSES	39
930210	DIRECTOR'S FEES AND EXPENSES	71,151
931000	RENTS	2,210,270
935000	MAINTENANCE OF GENERAL PLANT	327,239
TOTALS ACROSS ACCOUNTS FOR THIS AFFILIATE		<u>87,240,388</u>

III - B.

REPORT OF ENTERGY TEXAS, INC.
CHARGES BY AN AFFILIATE TO ENTERGY TEXAS, INC.
NAME OF AFFILIATE COMPANY: ENTERGY SERVICES, INC.
FOR THE YEAR ENDED DECEMBER 31, 2012

ACCT. #	FERC ACCOUNT OR TYPE OF SERVICE ACCT. NAME OR TYPE OF SERVICE	TOTAL COMPANY (\$ TRANSACTED)
107000	CONSTRUCTION WORK IN PROGRESS	11,549,862
108220	RWIP - REMOVAL COST	16,241
163000	STORES EXPENSES UNDISTRIBUTED	998,313
174101	UNBILLED STORM JOBBING ORDERS	35,972
174200	UNBILLED EXTERNAL JOBBING ORDERS	292,203
181CPD	UNAMORT. DEBT EXPENSE (CPD)	4,205
184001	OPERATIONS VEHICLE	807,542
184EST	SAFETY TRAINING LOADER	17,521
228400	ACC MISC-OPERATING PROV	26
4031AM	DEPREC EXP BILLED FROM SERV CO	3,142,007
408110	EMPLOYMENT TAXES	1,697,480
408122	EXCISE TAX-STATE	30
408123	EXCISE TAX - FEDERAL	22
408142	AD VALOREM	369,323
408152	FRANCHISE TAX - STATE	30,111
408165	CITY OCCUPATION TAX	194
408202	TAXES OTHER THAN INC- O I & D	41
409112	INCOME TAXES-UTIL OP INC-FED	1,211,104
409114	INCOME TAXES-UTIL OP INC-STATE	144,109
410101	PROV DEFER INC TAXES-UTIL-FED	5,515,328
411120	PROV DEF INC TAX-UTIL OP-STATE	1,820,035
411110	PROV DEF INC TAX-CR-OP INC-FED	(7,344,841)
411120	PROV DEF INC TAX-CR-OP INC-STATE	(1,997,162)
411430	ITC AMORTIZATION	(13,099)
419000	INTEREST & DIVIDEND INCOME	(8,636)
421000	MISC NONOPERATING INCOME	30,801
426100	DONATIONS	371,985
426300	PENALTIES	18
426400	EXP-CIVIC, POLITICAL & RELATED ACTIVITIES	829,240
426500	OTHER DEDUCTIONS	172,219
430000	INTERCO INT EXP-UNRELATED	53,662
431000	OTHER INTEREST EXPENSE	345,088
454000	RENT FROM ELECTRIC PROPERTY	(11,877)
500000	OPER SUPERVISION & ENGINEERING	3,284,628
506000	MISC STEAM POWER EXPENSES	1,533,596
507000	RENTS	41,236
510000	MAINTENANCE SUPR & ENGINEERING	631,386
511000	MAINTENANCE OF STRUCTURES	56
512000	MAINTENANCE OF BOILER PLANT	3,056
514000	MAINTENANCE OF MISC STEAM PLT	296,250
541000	MAINTENANCE SUPERVISION & ENGINEERING	122
556000	SYSTEM CONTROL & LOAD DISPATCH	827,616
557000	OTHER EXPENSES	259,366

III - B.

**REPORT OF ENTERGY TEXAS, INC.
CHARGES BY AN AFFILIATE TO ENTERGY TEXAS, INC.
NAME OF AFFILIATE COMPANY: ENTERGY SERVICES, INC.
FOR THE YEAR ENDED DECEMBER 31, 2012**

ACCT. #	FERC ACCOUNT OR TYPE OF SERVICE ACCT. NAME OR TYPE OF SERVICE	TOTAL COMPANY (\$ TRANSACTED)
910000	MISC CUST SER & INFORMATION EXP	3,104
911000	SUPERVISION	7,532
912000	DEMONSTRATING & SELLING EXPENSES	53,165
913000	ADVERTISING EXPENSE	12,292
916000	MISCELLANEOUS SALES EXPENSES	524,945
920000	ADM & GENERAL SALARIES	15,461,510
921000	OFFICE SUPPLIES & EXPENSES	1,690,318
923000	OUTSIDE SERVICES EMPLOYED	9,644,086
924000	PROPERTY INSURANCE EXPENSE	72,964
925000	INJURIES & DAMAGES EXPENSE	374,754
926000	EMPLOYEE PENSION & BENEFITS	13,801,000
928000	REGULATORY COMMISSION EXPENSE	423,273
930100	GENERAL ADVERTISING EXPENSES	17,822
930200	MISCELLANEOUS GENERAL EXPENSE	(240,445)
930201	ACTIVE DEVELOPMENT EXPENSES	5,429
930210	DIRECTOR'S FEES AND EXPENSES	62,783
931000	RENTS	2,244,694
935000	MAINTENANCE OF GENERAL PLANT	482,485
TOTALS ACROSS ACCOUNTS FOR THIS AFFILIATE		<u>87,422,590</u>

**REPORT OF ENTERGY TEXAS, INC.
CHARGES BY AN AFFILIATE TO ENTERGY TEXAS, INC.
NAME OF AFFILIATE COMPANY: ENTERGY SERVICES, INC.
FOR THE YEAR ENDED DECEMBER 31, 2013**

ACCT. #	FERC ACCOUNT OR TYPE OF SERVICE ACCT. NAME OR TYPE OF SERVICE	TOTAL COMPANY (\$ TRANSACTED)
107000	Construction Work In Progress	16,037,378
108220	Rwip - Removal Cost	(13,945)
108230	Rwip - Salvage - Scrap	22,614
163000	Stores Expenses Undistributed	871,303
174101	Unbilled Storm Jobbing Orders	57,780
174200	Unbilled External Jobbing Orders	376,714
181CPD	Unamort. Debt Expense (CPD)	4,593
184001	Operations Vehicle	528,962
184EST	Safety Training Loader	19,118
228100	Accum Prov For Prop Insurance	(260)
4031AM	Deprec Exp billed from Serv Co	3,969,245
408110	Employment Taxes	1,850,344
408122	Excise Tax - State	30
408123	Excise Tax - Federal	16
408142	Ad Valorem	357,416
408152	Franchise Tax - State	33,847
408165	City Occupation Tax	194
408202	Taxes Other Than Inc- O I & D	2
409112	Income Taxes-Util Op Inc - Fed	4,649,640
409114	Income Taxes-Util Op Inc-State	817,243
410101	Prov Defer Inc Taxes-Util-Fed	6,383,998
410120	Prov Def Inc Tax-Util Op-State	1,468,408
411110	Prov Def Inc Tax-Cr-Op Inc-Fed	(10,515,733)
411120	Prov Def Inc Tax-Cr-Op Inc-Sta	(2,026,406)
411430	ITC Amortization	(13,095)
419000	Interest & Dividend Income	(8)
419011	Affiliated Interest Income	(781)
421000	Misc Nonoperating Income	11,950
4212AM	Loss On Disposition Of Proptry	1,076,916
426100	Donations	437,267
426310	Penalties - Income Tax	161
430000	Interco Int Exp-Unrelated	39,747
431000	Other Interest Expense	171,776
454000	Rent From Electric Property	(10,986)
500000	Oper Supervision & Engineering	3,631,377
506000	Misc Steam Power Expenses	1,734,216
507000	Rents	82,956
510000	Maintenance Supr & Engineering	654,350
511000	Maintenance Of Structures	65
512000	Maintenance Of Boiler Plant	483
513000	Maintenance Of Electric Plant	654
514000	Maintenance Of Misc Steam Plt	263,580
517000	Operation, Supervision & Engr	295
524000	Misc. Nuclear Power Expenses	12
535000	Operating Supervision & Engin	(2)

Amounts may or may not tie to other schedules due to rounding.

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III - B.

REPORT OF ENTERGY TEXAS, INC.
CHARGES BY AN AFFILIATE TO ENTERGY TEXAS, INC.
NAME OF AFFILIATE COMPANY: ENTERGY SERVICES, INC.
FOR THE YEAR ENDED DECEMBER 31, 2013

ACCT. #	FERC ACCOUNT OR TYPE OF SERVICE ACCT. NAME OR TYPE OF SERVICE	TOTAL COMPANY (\$ TRANSACTED)
541000	Maintenance Supervision & Eng	46
556000	System Control & Load Disp.	827,585
557000	Other Expenses	206,643
560000	Oper Super & Engineering	4,539,686
561100	Load Dispatch - reliability	225,499
561200	Load Dispatch- transm system	1,636,326
561300	Load Dispatch-transm serv & sch	594,909
561500	Syst plan & standards devlpmnt	357,126
561600	Transmission Service Studies	37,563
562000	Station Expenses	35,256
566000	Misc. Transmission Expenses	1,252,372
567000	Rents	8,906
568000	Maint. Supervision & Engineer	516,444
569000	Maintenance Of Structures	94,595
569100	Maint. Transm Computer&Telecom	40,305
570000	Maint. Of Station Equipment	5,529
571000	Maint. Of Overhead Lines	582
573000	Maint. Misc Transmission Plant	46,753
575201	Dayahead and Realtm Mkts WPP	93,624
580000	Operation Supervision & Engine	1,102,176
581000	Load Dispatching	11,793
582000	Station Expenses	38
583000	Overhead Line Expenses	19
584000	Underground Line Exps	966
585000	Street Light & Signal System	1,055
586000	Meter Expenses	4,633
587000	Customer Installation Expense	8,798
588000	Misc Distribution Expense	386,371
589000	Rents	317,130
590000	Maint. Supervision & Engineer	42,079
591000	Maintenance Of Structures	777
592000	Maint. Of Station Equipment	120,282
593000	Maintenance Of Overhead Lines	4,853
595000	Maint. Of Line Transformers	563
596000	Maint. St. Lght. & Sig. Syst.	1,802
596100	Maint-Non-Roadwy Securty Lgtng	945
597000	Maintenance Of Meters	138
598000	Maint. Misc. Distribution Pit	35,430
901000	Supervision	164,359
902000	Meter Reading Expenses	271,366
903001	Customer Records	2,528,409
903002	Collection Expense	1,217,642
905000	Misc Customer Accounts Exp	14,085
907000	Supervision	435,255
908000	Customer Assistance Expenses	158,024

Amounts may or may not tie to other schedules due to rounding.

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III - B.

**REPORT OF ENTERGY TEXAS, INC.
CHARGES BY AN AFFILIATE TO ENTERGY TEXAS, INC.
NAME OF AFFILIATE COMPANY: ENTERGY SERVICES, INC.
FOR THE YEAR ENDED DECEMBER 31, 2013**

ACCT. #	FERC ACCOUNT OR TYPE OF SERVICE ACCT. NAME OR TYPE OF SERVICE	TOTAL COMPANY (\$ TRANSACTED)
909000	Information & Instruct Adv Ex	117,879
910000	Misc Cust Ser & Information Ex	8,118
911000	Supervision	410
912000	Demon & Selling Exp	18,502
913000	Advertising Expense	17,139
916000	Miscellaneous Sales Expenses	271,467
920000	Adm & General Salaries	18,498,947
921000	Office Supplies & Expenses	1,961,646
923000	Outside Services Employed	10,790,680
924000	Property Insurance Expense	110,122
925000	Injuries & Damages Expense	444,390
926000	Employee Pension & Benefits	18,097,034
928000	Regulatory Commission Expense	782,517
930100	General Advertising Expenses	13,945
930200	Miscellaneous General Expense	(436,715)
930201	Active Development Expenses	15,839
930210	Director's Fees And Expenses	88,218
931000	Rents	2,197,736
935000	Maintenance Of General Plant	551,554
TOTALS ACROSS ACCOUNTS FOR THIS AFFILIATE		<u>103,871,599</u>

Amounts may or may not tie to other schedules due to rounding.

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Report of Entergy Texas, Inc.
Charges by an Affiliate to Entergy Texas, Inc.
Name of Affiliate Company: Entergy Services, Inc.
For the Year Ended December 31, 2014

FERC Account No.	Account Name or Type of Service	Total Company (\$ Transacted)
107000	Construction Work In Progress	14,957,326
108220	Rwip - Removal Cost	(9)
108230	Rwip - Salvage - Scrap	(4,817)
163000	Stores Expenses Undistributed	651,038
174101	Unbilled Storm Jobbing Orders	78,930
174200	Unbilled External Jobbing Ordrs	235,230
181CPD	Unamort. Debt Expense (CPD)	18,923
184001	Operations Vehicle	442,866
1840FS	Transportation Clearing-Fossil	(240)
184EST	Safety Training Loader	9,106
228100	Accum Prov For Prop Insurance	(73)
253107	Other Def- EAI CWIP	(747,947)
4031AM	Deprec Exp billed from Serv Co	4,494,306
408110	Employment Taxes	1,637,464
408122	Excise Tax - State	16
408123	Excise Tax - Federal	31
408142	Ad Valorem	375,988
408152	Franchise Tax - State	34,551
408155	Franchise Tax - Ms	(5)
408165	City Occupation Tax	187
409112	Income Taxes-Util Op Inc-Fed	(160,023)
409114	Income Taxes-Util Op Inc-State	15,142
410101	Prov Defer Inc Taxes-Util-Fed	11,289,489
410120	Prov Def Inc Tax-Util Op-State	3,206,479
411110	Prov Def Inc Tax-Cr-Op Inc-Fed	(10,600,459)
411120	Prov Def Inc Tax-Cr-Op Inc-Sta	(3,160,653)
411430	Itc Amortization	(12,621)
419000	Interest & Dividend Income	(332)
419011	Affiliated Interest Income	(45)
421000	Misc Nonoperating Income	(9,368)
4212AM	Loss On Disposition Of Proptry	628
426100	Donations	345,283
426300	Penalties	1,646
426310	Penalties - Income Tax	0
4265OT	Disallowed EAI Other Exp	737,644
4265TX	Disalow PR TX APSC ORD 09-84-U	10,303
430000	Interco Int Exp-Unrelated	1,345
431000	Other Interest Expense	178,051
431003	Tax Deficiencies	1
454000	Rent From Electric Property	(12,567)
500000	Oper Supervision & Engineerin	3,200,154
502000	Steam Expenses	19
506000	Misc Steam Power Expenses	1,394,164
507000	Rents	43,536
510000	Maintenance Supr & Engineerin	545,260
511000	Maintenance Of Structures	99
512000	Maintenance Of Boiler Plant	11,183
513000	Maintenance Of Electric Plant	9,106

514000

Maintenance Of Misc Steam Plt

267,963

Report of Entergy Texas, Inc.
Charges by an Affiliate to Entergy Texas, Inc.
Name of Affiliate Company: Entergy Services, Inc.
For the Year Ended December 31, 2014

FERC Account No.	Account Name or Type of Service	Total Company (\$ Transacted)
916000	Miscellaneous Sales Expenses	281,056
920000	Adm & General Salaries	17,338,529
921000	Office Supplies & Expenses	1,792,210
923000	Outside Services Employed	7,020,486
924000	Property Insurance Expense	101,422
925000	Injuries & Damages Expense	472,377
926000	Employee Pension & Benefits	10,335,500
928000	Regulatory Commission Expense	642,718
930100	General Advertising Expenses	14,401
930200	Miscellaneous General Expense	(402,882)
930201	Active Development Expenses	490
930210	Director's Fees And Expenses	70,959
931000	Rents	2,075,126
935000	Maintenance Of General Plant	721,259
Total Across Accounts for this Affiliate		86,169,225

Amounts may not add or tie to other schedules due to rounding.

Report of Entergy Texas, Inc.
Charges by an Affiliate to Entergy Texas, Inc.
Name of Affiliate Company: Entergy Services, Inc.
For the Year Ended December 31, 2015

FERC Account No.	Account Name or Type of Service	Total Company (\$ Transacted)
107000	Construction Work In Progress	31,606,010
118001	Construction In Progress	3,161
163000	Stores Expenses Undistributed	756,863
174101	Unbilled Storm Jobbing Orders	71,568
174200	Unbilled External Jobbing Ordrs	385,695
181CPD	Unamort. Debt Expense (CPD)	10,169
184001	Operations Vehicle	433,738
1840FS	Transportation Clearing-Fossil	(147)
184EST	Safety Training Loader	17,619
186080	Active Development Costs	(448)
228100	Accum Prov For Prop Insurance	247,154
253107	Other Def- EAI CWIP	(914,360)
4031AM	Deprec Exp billed from Serv Co	4,335,343
408110	Employment Taxes	2,066,486
408122	Excise Tax - State	59
408123	Excise Tax - Federal	51
408142	Ad Valorem	376,556
408152	Franchise Tax - State	27,664
408165	City Occupation Tax	199
409112	Income Taxes-Util Op Inc - Fed	75,614
409114	Income Taxes-Util Op Inc-State	97,107
410101	Prov Defer Inc Taxes-Util-Fed	9,649,338
410120	Prov Def Inc Tax-Util Op-State	2,371,213
411110	Prov Def Inc Tax-Cr-Op Inc-Fed	(9,181,910)
411120	Prov Def Inc Tax-Cr-Op Inc-Sta	(2,376,318)
411430	Itc Amortization	(13,403)
417100	Expenses- Nonutility Oper	112
419000	Interest & Dividend Income	(3,680)
419011	Affiliated Interest Income	(11)
421000	Misc Nonoperating Income	(10,290)
426100	Donations	375,571
426300	Penalties	31,204
426400	Exp-Civic, Political & Rel Act	874,048
426500	Other Deductions	243,738
4265OT	Disallowed EAI Other Exp	903,390
4265TX	Disalow PR TX APSC ORD 09-84-U	10,969
430000	Interco Int Exp-Unrelated	2,992
431000	Other Interest Expense	180,860
454000	Rent From Electric Property	(10,899)
500000	Oper Supervision & Engineerin	2,879,629

**Report of Entergy Texas, Inc.
Charges by an Affiliate to Entergy Texas, Inc.
Name of Affiliate Company: Entergy Services, Inc.
For the Year Ended December 31, 2015**

FERC Account No.	Account Name or Type of Service	Total Company (\$ Transacted)
598000	Maint. Misc. Distribution Plt	118,648
901000	Supervision	128,873
902000	Meter Reading Expenses	350,860
903001	Customer Records	2,801,515
903002	Collection Expense	1,039,226
905000	Misc Customer Accounts Exp	14,185
907000	Supervision	15,601
908000	Customer Assistance Expenses	170,911
909000	Information & Instruct Adv Ex	249,907
910000	Misc Cust Ser & Information Ex	216,558
911000	Supervision	4,613
912000	Demon & Selling Exp	1,205
913000	Advertising Expense	105,278
916000	Miscellaneous Sales Expenses	240,138
920000	Adm & General Salaries	16,843,075
921000	Office Supplies & Expenses	1,851,327
923000	Outside Services Employed	5,447,885
924000	Property Insurance Expense	102,600
925000	Injuries & Damages Expense	473,428
926000	Employee Pension & Benefits	11,260,254
928000	Regulatory Commission Expense	3,283,519
930100	General Advertising Expenses	4,027
930200	Miscellaneous General Expense	(393,382)
930210	Director's Fees And Expenses	26,980
931000	Rents	2,388,233
935000	Maintenance Of General Plant	1,173,272
Total Across Accounts for this Affiliate		105,289,318

Amounts may not add or tie to other schedules due to rounding.

Report of Entergy Texas, Inc.
Charges by an Affiliate to Entergy Texas, Inc.
Name of Affiliate Company: Entergy Services, Inc.
For the Year Ended December 31, 2016

FERC Account No.	Account Name or Type of Service	Total Company (\$ Transacted)
107000	Construction Work In Progress	45,209,348
108220	Rwip - Removal Cost	16
163000	Stores Expenses Undistributed	927,778
174101	Unbilled Storm Jobbing Orders	109,910
174200	Unbilled External Jobbing Orders	159,679
181CPD	Unamort. Debt Expense (CPD)	1,497
184001	Operations Vehicle	372,211
1840FS	TRANSPORTATION CLEARING-FOSSIL	(97)
1840NC	TRANSPORTATION CLEARING-NUC	1
184EST	Safety Training Loader	11,819
228100	Accum Prov For Prop Insurance	4,890
253053	DEFERRED REBATE AMEX INCENTIVE	(13,762)
253107	OTH DEF - CWIP	(753,910)
4031AM	Deprec Exp billed from Serv Co.	4,204,586
408110	Employment Taxes	1,701,746
408122	Excise Tax - State	40
408123	Excise Tax - Federal	35
408142	Ad Valorem	516,988
408152	Franchise Tax - State	88,014
408165	City Occupation Tax	213
409112	INCOME TAXES-UTIL OP INC - FED	1,761,729
409114	Income Taxes-Util Op Inc-State	267,834
410101	Prov Defer Inc Taxes-Util-Fed	12,417,093
410120	Prov Def Inc Tax-Util Op-State	2,839,079
410200	Prov For Def Inc Tax- O I & D	(0)
411110	Prov Def Inc Tax-Cr-Op Inc-Fed	(13,489,952)
411120	Prov Def Inc Tax-Cr-Op Inc-Sta	(2,941,948)
411430	Itc Amortization	(14,486)
419000	Interest & Dividend Income	(2,929)
419011	Affiliated Interest Income	(73)
421000	Misc Nonoperating Income	(1,929)
426100	Donations	214,941
426300	Penalties	301
426400	Exp-Civic, Political & Rel Act	703,725
426500	Other Deductions	231,303
4265OT	DISALLOWED OTHER EXP	742,320
4265TX	DISALLOW PR TX	11,590
430000	Interco Int Exp-Unrelated	18,076
431000	Other Interest Expense	208,733

**Report of Entergy Texas, Inc.
Charges by an Affiliate to Entergy Texas, Inc.
Name of Affiliate Company: Entergy Services, Inc.
For the Year Ended December 31, 2016**

FERC Account No.	Account Name or Type of Service	Total Company (\$ Transacted)
596100	Maint-Non-Roadwy Securty Lgtng	350
598000	Maint. Misc. Distribution Plt	86,630
901000	Supervision	129,590
902000	Meter Reading Expenses	338,233
903001	CUSTOMER RECORDS	2,747,344
903002	COLLECTION EXPENSE	975,949
905000	Misc Customer Accounts Exp	18,393
907000	Supervision	70,915
908000	Customer Assistance Expenses	187,744
909000	Information & Instruct Adv Ex	347,867
910000	Misc Cust Ser & Information Ex	196,525
911000	Supervision	9,950
912000	Demon & Selling Exp	283
913000	Advertising Expense	67,787
916000	Miscellaneous Sales Expenses	120,129
920000	Adm & General Salaries	17,650,885
921000	Office Supplies & Expenses	1,630,874
923000	Outside Services Employed	10,091,256
924000	Property Insurance Expense	112,693
925000	Injuries & Damages Expense	333,227
926000	Employee Pension & Benefits	9,681,002
928000	Regulatory Commission Expense	507,110
930100	General Advertising Expenses	3,583
930200	Miscellaneous General Expense	(273,351)
930210	Director'S Fees And Expenses	(2,264)
931000	Rents	1,174,169
935000	Maintenance Of General Plant	902,567
Total Across Accounts for this Affiliate		117,301,094

Amounts may not add or tie to other schedules due to rounding.

III. - B.

**Report of Entergy Texas, Inc.
Charges by an Affiliate to Entergy Texas, Inc.
Name of Affiliate Company: Entergy Services, Inc.
For the Year Ended December 31, 2017**

FERC Account No.	Account Name or Type of Service	Total Company (\$ Transacted)
107000	Construction Work In Progress	57,930,650
108220	Rwip - Removal Cost	78,304
163000	Stores Expenses Undistributed	774,457
174101	Unbilled Storm Jobbing Orders	2,648,359
174200	Unbilled External Jobbing Ordrs	83,155
181CPD	Unamort. Debt Expense (CPD)	33,191
184001	Operations Vehicle	353,126
1840FS	TRANSPORTATION CLEARING-FOSSIL	(102)
1840NC	TRANSPORTATION CLEARING-NUC	5
184EST	Safety Training Loader	10,921
186080	Active Development Costs	(85)
228100	Accum Prov For Prop Insurance	1,665,220
253053	DEFERRED REBATE AMEX INCENTIVE	2,756
253107	OTH DEF - CWIP	(685,571)
4031AM	Deprec Exp billed from Serv Co	3,625,891
408110	Employment Taxes	1,775,158
408122	Excise Tax - State	40
408123	Excise Tax - Federal	37
408142	Ad Valorem	492,044
408152	Franchise Tax - State	(20,456)
408155	Franchise Tax - Ms	11,208
408158	Franchise Tax - Louisiana	50,944
408165	City Occupation Tax	205
409112	INCOME TAXES-UTIL OP INC - FED	1,445,480
409114	Income Taxes-Util Op Inc-State	270,528
410101	Prov Defer Inc Taxes-Util-Fed	39,344,332
410120	Prov Def Inc Tax-Util Op-State	3,824,876
411110	Prov Def Inc Tax-Cr-Op Inc-Fed	(33,431,090)
411120	Prov Def Inc Tax-Cr-Op Inc-Sta	(3,593,932)
411430	Itc Amortization	(13,853)
419000	Interest & Dividend Income	(1,096)
419011	Affiliated Interest Income	(291)
421000	Misc Nonoperating Income	(10,941)
4212AM	Loss On Disposition Of Proptry	409,183
426100	Donations	241,021
426300	Penalties	44
426400	Exp-Civic, Political & Rel Act	667,805
426500	Other Deductions	161,151
4265OT	DISALLOWED EAI OTHER EXP	718,159
4265TX	DISALLOW PR TX APSC ORD 09-84-U	17,857
430000	Interco Int Exp-Unrelated	42,939

**Report of Entergy Texas, Inc.
Charges by an Affiliate to Entergy Texas, Inc.
Name of Affiliate Company: Entergy Services, Inc.
For the Year Ended December 31, 2017**

FERC Account No.	Account Name or Type of Service	Total Company (\$ Transacted)
596000	Maint. St. Lght. & Sig. Syst.	4,132
596100	Maint-Non-Roadwy Securty Lgtng	4,141
598000	Maint. Misc. Distribution Plt	32,733
901000	Supervision	151,988
902000	Meter Reading Expenses	359,797
903001	CUSTOMER RECORDS	2,989,280
903002	COLLECTION EXPENSE	1,404,258
904000	Uncollectible Accounts	3
905000	Misc Customer Accounts Exp	17,670
907000	Supervision	134,118
908000	Customer Assistance Expenses	241,317
909000	Information & Instruct Adv Ex	392,886
910000	Misc Cust Ser & Information Ex	210,123
911000	Supervision	2,360
912000	Demon & Selling Exp	(1)
913000	Advertising Expense	69,359
916000	Miscellaneous Sales Expenses	75,640
920000	Adm & General Salaries	18,876,704
921000	Office Supplies & Expenses	1,741,331
923000	Outside Services Employed	6,674,384
924000	Property Insurance Expense	119,209
925000	Injuries & Damages Expense	174,721
926000	Employee Pension & Benefits	9,258,781
928000	Regulatory Commission Expense	577,486
930100	General Advertising Expenses	18,597
930200	Miscellaneous General Expense	1,277,633
930210	Director'S Fees And Expenses	407
931000	Rents	1,000,042
935000	Maintenance Of General Plant	909,443
Total Across Accounts for this Affiliate		140,393,276

Amounts may not add or tie to other schedules due to rounding.

III. - B.

**Report of Entergy Texas, Inc.
Charges by an Affiliate to Entergy Texas, Inc.
Name of Affiliate Company: Entergy Services, LLC
For the Year Ended December 31, 2018**

FERC Account No.	Account Name or Type of Service	Total Company (\$ Transacted)
107000	Construction Work In Progress	60,209,657
108220	Rwip - Removal Cost	132,472
118001	Construction In Progress	135
163000	Stores Expenses Undistributed	653,756
165C01	PPD Long Term Cloud Prepaids	1,518,020
174101	Unbilled Storm Jobbing Orders	129,256
174200	Unbilled External Jobbing Ordrs	202,131
181CPD	Unamort. Debt Expense (CPD)	1,090
181CPF	UNAMORT CRED FAC Issue Cost	54,013
183000	Preliminary Survey & Invtg Ch	236
184001	Operations Vehicle	365,358
1840FS	TRANSPORTATION CLEARING-FOSSIL	(97)
184EST	Safety Training Loader	11,272
228100	Accum Prov For Prop Insurance	31,235
253107	OTH DEF - CWIP	(787,501)
4031AM	Deprec Exp billed from Serv Co	3,379,886
408105	Taxes Other Than Inc-Util Op	(10,130)
408110	Employment Taxes	2,061,894
408122	Excise Tax - State	41
408123	Excise Tax - Federal	42
408142	Ad Valorem	542,418
408152	Franchise Tax - State	1,330
408155	Franchise Tax - Ms	2,844
408158	Franchise Tax - Louisiana	20,878
408165	City Occupation Tax	196
409112	Income Taxes-Util Op Inc-Fed	1,649,426
409114	Income Taxes-Util Op Inc-State	440,173
410101	Prov Defer Inc Taxes-Util-Fed	6,235,546
410120	Prov Def Inc Tax-Util Op-State	1,983,587
411110	Prov Def Inc Tax-Cr-Op Inc-Fed	(6,536,108)
411120	Prov Def Inc Tax-Cr-Op Inc-Sta	(2,032,305)
411430	Itc Amortization	(13,266)
419000	Interest & Dividend Income	(10,929)
419011	Affiliated Interest Income	(5,877)
421000	Misc Nonoperating Income	(59)
426100	Donations	292,399
426300	Penalties	398
426310	Penalties - Income Tax	6
426400	Exp-Civic, Political & Rel Act	793,686
426500	Other Deductions	189,028
42650T	DISALLOWED EAI OTHER EXP	789,380

III. - B.

**Report of Entergy Texas, Inc.
Charges by an Affiliate to Entergy Texas, Inc.
Name of Affiliate Company: Entergy Services, LLC
For the Year Ended December 31, 2018**

FERC Account No.	Account Name or Type of Service	Total Company (\$ Transacted)
596100	Maint-Non-Roadwy Securty Lgtng	9,810
598000	Maint. Misc. Distribution Plt	45,065
901000	Supervision	197,940
902000	Meter Reading Expenses	334,254
903001	CUSTOMER RECORDS	4,044,427
903002	COLLECTION EXPENSE	1,523,111
905000	Misc Customer Accounts Exp	12,114
907000	Supervision	125,571
908000	Customer Assistance Expenses	179,128
909000	Information & Instruct Adv Ex	235,234
910000	Misc Cust Ser & Information Ex	148,392
911000	Supervision	2,041
913000	Advertising Expense	98,177
916000	Miscellaneous Sales Expenses	137,960
920000	Adm & General Salaries	19,619,516
921000	Office Supplies & Expenses	2,243,550
923000	Outside Services Employed	6,359,514
924000	Property Insurance Expense	125,909
925000	Injuries & Damages Expense	370,985
926000	Employee Pension & Benefits	7,628,855
926NS1	ASC 715 NSC - EMP PENS & BEN	2,486,360
928000	Regulatory Commission Expense	1,678,605
930100	General Advertising Expenses	8,841
930200	Miscellaneous General Expense	1,255,658
930210	Director'S Fees And Expenses	7,440
931000	Rents	631,720
935000	Maintenance Of General Plant	905,624
Total Across Accounts for this Affiliate		137,827,340

Amounts may not add or tie to other schedules due to rounding.

**Report of Entergy Texas, Inc.
Charges by an Affiliate to Entergy Texas
Name of Affiliate Company: Entergy Services, LLC.
For the Year Ended December 31, 2019**

ACCT. #	FERC ACCOUNT OR TYPE OF SERVICE ACCT. NAME OR TYPE OF SERVICE	TOTAL COMPANY (\$ TRANSACTED)
107000	Constr. Work In Progress	78,467,216
108220	Rwip - Removal Cost	255
108230	Rwip - Salvage - Scrap	(0)
118001	Construction In Progress	(144)
163000	Stores Expenses Undistributed	641,429
165C01	PPD Long Term Cloud Prepaids	578,293
174101	Unbilled Storm Jobbing Orders	313,521
174200	Unbilled External Jobbing Ordrs	219,982
181CPD	Unamort. Debt Expense (CPD)	54,841
183000	Preliminary Survey & Invtg Ch	43,776
183KSL	KSL Preliminary Survey & Invtg	19,162
184001	Operations Vehicle	253,783
1840FS	Transportation Clearing-Fossil	(67)
184EST	Safety Training Loader	25,278
228100	Accum Prov For Prop Insurance	81,402
253053	Deferred Rebate AMEX Incentive	5,244
253107	Oth Def - CWIP	(691,316)
4031AM	Deprec Exp billed from Serv Co	3,633,417
408110	Employment Taxes	2,313,598
408122	Excise Tax - State	31
408142	Ad Valorem	712,713
408152	Franchise Tax - State	3
408155	Franchise Tax - Ms	9,615
408156	Franchise Tax - Arkansas	16
408158	Franchise Tax - Louisiana	41,508
408165	City Occupation Tax	214
409112	Income Taxes-Util Op Inc - Fed	676,676
409114	Income Taxes-Util Op Inc-State	154,866
410101	Prov Defer Inc Taxes-Util-Fed	8,879,102
410120	Prov Def Inc Tax-Util Op-State	3,975,317
411110	Prov Def Inc Tax-Cr-Op Inc-Fed	(9,225,047)
411120	Prov Def Inc Tax-Cr-Op Inc-Sta	(4,171,424)
411430	Itc Amortization	(14,478)
419000	Interest & Dividend Income	(21,077)
419011	Affiliated Interest Income	(5,779)
421000	Misc Nonoperating Income	484
4212AM	Loss On Disposition Of Proptry	366,315
426100	Donations	282,229
426300	Penalties	429

426400	Exp-Civic,Political & Rel Act	787,666
426500	Other Deductions	226,140
42650M	Misc Deductions - O&M	18
42650T	Disallowed EAI Other Exp	825,761
4265TX	Disalow PR Tx	15,128
430000	Interco Int Exp-Unrelated	94,536
431000	Other Interest Expense	4,295
431020	Nonreg Financing Lease Int Exp	1,837
454000	Rent From Electric Property	(7,334)
500000	Oper Supervision & Engineerin	2,802,471
506000	Misc Steam Power Expenses	1,546,200
507000	Rents	38,548
510000	Maintenance Supr & Engineerin	346,183
512000	Maintenance Of Boiler Plant	594
513000	Maintenance Of Electric Plant	35,342
514000	Maintenance Of Misc Steam Plt	422,925
517000	Operation, Supervision & Engr	0
519000	Coolants And Water	0
520000	Steam Expenses	(0)
524000	Misc. Nuclear Power Expenses	0
528000	Maint Supervision & Engr	0
532000	Maint Of Misc Nuclear Plant	0
535000	Operating Supervision & Engin	0
544000	Maint Of Electric Plt	9,012
546000	Operation Superv & Engineerin	(0)
549000	Misc Oth Pwr Generation Exps	0
551000	Maint Supv & Engineering	0
556000	System Control & Load Disp.	1,071,097
557000	Other Expenses	13,659
560000	Oper Super & Engineering	2,124,508
561200	Load Dispatch- transm system	2,078,020
5612BA	LBA Schedule 24 Recoverable	203,878
561300	Load disptch-transm serv & sch	82,133
561500	Syst plan & standards devlprmnt	539,397
561600	Transmission Service Studies	3,406
563000	Overhead Line Expenses	23,366
566000	Misc. Transmission Expenses	838,733
567000	Rents	2,485
568000	Maint. Supervision & Engineer	1,116,357
569000	Maintenance Of Structures	125,112
569100	Maint Transm Computer&Telecom	160
570000	Maint. Of Station Equipment	3,799
571000	Maint Of Overhead Lines	740
573000	Maint Misc Transmission Plant	10,593
580000	Operation Supervision&Enginee	2,399,337
581000	Load Dispatching	73
583000	Overhead Line Expenses	1,056

584000	Underground Line Exps	73,407
585000	Street Light & Signal System	100
586000	Meter Expenses	30
587000	Customer Installation Expense	184
588000	Misc Distribution Expense	1,055,030
589000	Rents	81,127
590000	Maint. Supervision & Engineer	20,894
591000	Maintenance Of Structures	82,220
592000	Maint. Of Station Equipment	59,120
593000	Maintenance Of Overhead Lines	112,733
596000	Maint. St. Lght. & Sig. Syst.	11,098
596100	Maint-Non-Roadwy Securty Lgtng	4,244
598000	Maint. Misc. Distribution Plt	56,188
870000	Operation Supervision & Eng	(0)
874000	Mains & Services Expense	(0)
880000	Other Expenses	(0)
901000	Supervision	9,376
902000	Meter Reading Expenses	230,891
903001	Customer Records	7,494,190
903002	Collection Expense	1,672,661
904000	Uncollectible Accounts	567
905000	Misc Customer Accounts Exp	15,013
907000	Supervision	197,089
908000	Customer Assistance Expenses	448,661
909000	Information & Instruct Adv Ex	366,709
910000	Misc Cust Ser & Information Ex	99,603
911000	Supervision	(206)
913000	Advertising Expense	71,147
916000	Miscellaneous Sales Expenses	110,714
920000	Adm & General Salaries	23,783,420
921000	Office Supplies And Expenses	2,445,195
923000	Outside Services Employed	12,152,133
924000	Property Insurance Expense	152,562
925000	Injuries & Damages Expense	423,634
926000	Employee Pension & Benefits	7,437,639
926NS1	ASC 715 NSC - Emp Pens & Ben	2,912,499
928000	Regulatory Commission Expense	656,720
930100	General Advertising Expenses	12,365
930200	Miscellaneous General Expense	2,725,100
930210	Director'S Fees And Expenses	5,543
931000	Rents	568,620
935000	Maintenance Of General Plant	475,004

TOTALS ACROSS ACCOUNTS FOR THIS AFFILIATE **171,431,833**

Amounts may not add or tie to other schedules due to rounding.

Report of Entergy Texas, Inc.
Charges by an Affiliate to Entergy Texas
Name of Affiliate Company: Entergy Services, LLC.
For the Year Ended December 31, 2020

ACCT. #	FERC ACCOUNT OR TYPE OF SERVICE ACCT. NAME OR TYPE OF SERVICE	TOTAL COMPANY (\$ TRANSACTED)
107000	Constr. Work In Progress	\$ 73,354,623
108220	Rwip - Removal Cost	10
108230	Rwip - Salvage - Scrap	92
163000	Stores Expenses Undistributed	1,234,750
174101	Unbilled Storm Jobbing Orders	2,534,160
174200	Unbilled External Jobbing Ordrs	108,217
181CPD	Unamort. Debt Expense (CPD)	104,749
183000	Preliminary Survey & Invtg Ch	3,281,421
183KSL	KSL Preliminary Survey & Invtg	144,639
184001	Operations Vehicle	255,873
1840FS	Transportation Clearing-Fossil	547
184EST	Safety and Other Training	12,787
228100	Accum Prov For Prop Insurance	947,910
228400	Acc Misc-Operating Prov	18,290
4031AM	Deprec Exp billed from Serv Co	3,581,629
408105	Taxes Other Than Inc-Util Op	(20)
408110	Employment Taxes	2,513,550
408122	Excise Tax - State	6
408123	Excise Tax - Federal	5
408142	Ad Valorem	893,898
408152	Franchise Tax - State	3
408155	Franchise Tax - Ms	(4,897)
408156	Franchise Tax - Arkansas	17
408158	Franchise Tax - Louisiana	(3,120)
408165	City Occupation Tax	231
409112	Income Taxes-Util Op Inc - Fed	(359,635)
409114	Income Taxes-Util Op Inc-State	(2,711)
410101	Prov Defer Inc Taxes-Util-Fed	17,271,994
410120	Prov Def Inc Tax-Util Op-State	8,507,637
411110	Prov Def Inc Tax-Cr-Op Inc-Fed	(18,549,247)
411120	Prov Def Inc Tax-Cr-Op Inc-Sta	(9,147,408)
411430	Itc Amortization	(15,619)
419000	Interest & Dividend Income	(3,827)
419011	Affiliated Interest Income	(2,201)
426100	Donations	327,723
426300	Penalties	10,691

Report of Entergy Texas, Inc.
Charges by an Affiliate to Entergy Texas
Name of Affiliate Company: Entergy Services, LLC.
For the Year Ended December 31, 2020

ACCT. #	FERC ACCOUNT OR TYPE OF SERVICE ACCT. NAME OR TYPE OF SERVICE	TOTAL COMPANY (\$ TRANSACTED)
426400	Exp-Civic, Political & Rel Act	834,561
426500	Other Deductions	206,546
42650T	Disallowed Other Exp	1,068,334
4265TX	Disalow PR Tx	13,221
430000	Interco Int Exp-Unrelated	27,231
431000	Other Interest Expense	21,254
431003	Tax Deficiencies	2,206
454000	Rent From Electric Property	(6,507)
500000	Oper Supervision & Engineerin	2,312,295
506000	Misc Steam Power Expenses	1,336,049
507000	Rents - Steam Power Generation	25,803
510000	Maintenance Supr & Engineerin	248,713
511000	Maintenance Of Structures	1,582
512000	Maintenance Of Boiler Plant	9,689
513000	Maintenance Of Electric Plant	614
514000	Maintenance Of Misc Steam Plt	477,707
517000	Operation, Supervision & Engr	(0)
528000	Maint Supervision & Engr	(0)
532000	Maint Of Misc Nuclear Plant	(0)
546000	Operation Superv & Engineerin	(0)
549000	Misc Oth Pwr Generation Exps	1,476,451
556000	System Control & Load Disp.	1,063,868
557000	Other Expenses	49,690
560000	Oper Super & Engineering	1,850,191
561200	Load Dispatch- transm system	2,088,071
5612BA	LBA Schedule 24 Recoverable	208,216
561300	Load disptch-transm serv & sch	81,012
561500	Syst plan & standards devlpmt	536,566
563000	Overhead Line Expenses	64,128
566000	Misc. Transmission Expenses	704,218
567000	Rents - Transmission System	2,229
568000	Maint. Supervision & Engineer	911,710
569000	Maintenance Of Structures	109,999
569200	Maint of transm computer softw	24,627
570000	Maint. Of Station Equipment	866
571000	Maint Of Overhead Lines	(204)
573000	Maint Misc Transmission Plant	5,179
580000	Operation Supervision&Enginee	2,393,465
581000	Load Dispatching	186
582000	Station Expenses	(632)

Report of Entergy Texas, Inc.
Charges by an Affiliate to Entergy Texas
Name of Affiliate Company: Entergy Services, LLC.
For the Year Ended December 31, 2020

ACCT. #	FERC ACCOUNT OR TYPE OF SERVICE ACCT. NAME OR TYPE OF SERVICE	TOTAL COMPANY (\$ TRANSACTED)
583000	Overhead Line Expenses	2,142
584000	Underground Line Exps	78,121
586000	Meter Expenses	28
587000	Customer Installation Expense	2
588000	Misc Distribution Expense	1,377,702
589000	Rents - Distribution System	275,614
590000	Maint. Supervision & Engineer	41,142
591000	Maintenance Of Structures	(23,824)
592000	Maint. Of Station Equipment	62,422
593000	Maintenance Of Overhead Lines	184,628
596000	Maint. St. Lght. & Sig. Syst.	9,835
598000	Maint. Misc. Distribution Plt	42,516
880000	Other Expenses	(0)
901000	Supervision	338,009
902000	Meter Reading Expenses	216,557
903001	Customer Records	7,457,559
903002	Collection Expense	1,570,493
904000	Uncollectible Accounts	345
905000	Misc Customer Accounts Exp	22,403
907000	Supervision	411,784
908000	Customer Assistance Expenses	145,057
909000	Information & Instruct Adv Ex	405,088
910000	Misc Cust Ser & Information Ex	84,011
911000	Supervision	306
913000	Advertising Expense	57,499
916000	Miscellaneous Sales Expenses	117,999
920000	Adm & General Salaries	26,764,667
921000	Office Supplies And Expenses	1,227,574
923000	Outside Services Employed	6,572,491
924000	Property Insurance Expense	186,341
925000	Injuries & Damages Expense	473,654
926000	Employee Pension & Benefits	8,591,585
926NS1	ASC 715 NSC - Emp Pens & Ben	3,624,880
928000	Regulatory Commission Expense	636,319
930100	General Advertising Expenses	22,020
930200	Miscellaneous General Expense	3,669,541
931000	Rents-Cust Accts,Serv,Sales,GA	321,944
935000	Maintenance Of General Plant	366,425
TOTAL ACROSS ACCOUNTS FOR THIS AFFILIATE		\$ 170,500,783

Amounts may not add or tie to other schedules due to rounding

**Report of Entergy Texas, Inc.
Charges by an Affiliate to Entergy Texas
Name of Affiliate Company: Entergy Services, LLC.
For the Year Ended December 31, 2021**

ACCT. #	FERC ACCOUNT OR TYPE OF SERVICE ACCT. NAME OR TYPE OF SERVICE	TOTAL COMPANY (\$ TRANSACTED)
107000	Constr. Work In Progress	78,450,577
108230	Rwip - Salvage - Scrap	944
163000	Stores Expenses Undistributed	1,472,974
174101	Unbilled Storm Jobbing Orders	2,237,474
174200	Unbilled External Jobbing Orders	145,466
181CPD	Unamort. Debt Expense (CPD)	2,087
1823LD	Reg Asset - Laura Delta Storm	99,402
183000	Preliminary Survey & Invtg Ch	(3,247,383)
183KSL	KSL Preliminary Survey & Invtg	686,837
184001	Operations Vehicle	338,128
1840FS	Transportation Clearing-Fossil	(101)
184EST	Safety and Other Training	26,780
228100	Accum Prov For Prop Insurance	362,594
253053	Deferred Rebate AMEX Incentive	6,180
4031AM	Deprec Exp billed from Serv Co	3,504,270
408110	Employment Taxes	2,356,245
408122	Excise Tax - State	6
408123	Excise Tax - Federal	6
408142	Ad Valorem	738,464
408152	Franchise Tax - State	3
408155	Franchise Tax - Ms	(890)
408156	Franchise Tax - Arkansas	18
408158	Franchise Tax - Louisiana	(2,849)
408165	City Occupation Tax	237
409112	Income Taxes-Util Op Inc - Fed	895,341
409114	Income Taxes-Util Op Inc-State	168,799
409148	Uncertain Income Taxes-Federal	419,231
409149	Uncertain Income Taxes - State	149,725
410101	Prov Defer Inc Taxes-Util-Fed	10,109,894
410120	Prov Def Inc Tax-Util Op-State	3,270,174
411110	Prov Def Inc Tax-Cr-Op Inc-Fed	(10,096,163)
411120	Prov Def Inc Tax-Cr-Op Inc-Sta	(2,886,334)
411430	Itc Amortization	(16,024)
419000	Interest & Dividend Income	(405)
419011	Affiliated Interest Income	(108)
421000	Misc Nonoperating Income	529
426100	Donations	372,316

Report of Entergy Texas, Inc.
Charges by an Affiliate to Entergy Texas
Name of Affiliate Company: Entergy Services, LLC.
For the Year Ended December 31, 2021

ACCT. #	FERC ACCOUNT OR TYPE OF SERVICE ACCT. NAME OR TYPE OF SERVICE	TOTAL COMPANY (\$ TRANSACTED)
426300	Penalties	367
426400	Exp-Civic,Political & Rel Act	1,078,811
426500	Other Deductions	481,226
4265OM	Misc Deductions - O&M	703,969
4265OT	Disallowed Other Exp	1,251,351
4265TX	Disalow PR Tx	19,867
430000	Interco Int Exp-Unrelated	880
431000	Other Interest Expense	25,477
431003	Tax Deficiencies	19
454000	Rent From Electric Property	(5,165)
500000	Oper Supervision & Engineerin	2,511,034
506000	Misc Steam Power Expenses	1,837,845
507000	Rents - Steam Power Generation	32,556
510000	Maintenance Supr & Engineerin	301,259
511000	Maintenance Of Structures	88
512000	Maintenance Of Boiler Plant	13,208
513000	Maintenance Of Electric Plant	409
514000	Maintenance Of Misc Steam Plt	1,042,064
539000	Misc Hydro Power Generation	772
546000	Operation Superv & Engineerin	34,299
549000	Misc Oth Pwr Generation Exps	98,272
551000	Maint Supv & Engineering	36,449
556000	System Control & Load Disp.	999,028
557000	Other Expenses	15,363
560000	Oper Super & Engineering	1,723,452
561200	Load Dispatch- transm system	2,232,303
5612BA	LBA Schedule 24 Recoverable	250,874
561300	Load disptch-transm serv & sch	59,309
561500	Syst plan & standards devlpmnt	426,292
561600	Transmission Service Studies	2,968
563000	Overhead Line Expenses	65,875
566000	Misc. Transmission Expenses	655,213
567000	Rents - Transmission System	2,258
568000	Maint. Supervision & Engineer	1,087,994
569000	Maintenance Of Structures	83,919
569100	Maint Transm Computer&Telecom	2,482
569200	Maint of transm computer softw	71,225

Report of Entergy Texas, Inc.
Charges by an Affiliate to Entergy Texas
Name of Affiliate Company: Entergy Services, LLC.
For the Year Ended December 31, 2021

ACCT. #	FERC ACCOUNT OR TYPE OF SERVICE ACCT. NAME OR TYPE OF SERVICE	TOTAL COMPANY (\$ TRANSACTED)
570000	Maint. Of Station Equipment	362
573000	Maint Misc Transmission Plant	18,295
580000	Operation Supervision&Enginee	2,173,162
581000	Load Dispatching	4,248
583000	Overhead Line Expenses	2,094
584000	Underground Line Exps	80,006
586000	Meter Expenses	8,102
587000	Customer Installation Expense	65
588000	Misc Distribution Expense	1,425,854
589000	Rents - Distribution System	194,750
590000	Maint. Supervision & Engineer	83,212
591000	Maintenance Of Structures	31
592000	Maint. Of Station Equipment	53,935
593000	Maintenance Of Overhead Lines	233,948
594000	Maint Underground Lines	1,702
596000	Maint. St. Lght. & Sig. Syst.	11,111
597000	Maintenance Of Meters	782
598000	Maint. Misc. Distribution Plt	56,330
901000	Supervision	109,958
902000	Meter Reading Expenses	130,630
903001	Customer Records	9,452,427
903002	Collection Expense	1,738,035
904000	Uncollectible Accounts	19,077
905000	Misc Customer Accounts Exp	35,479
907000	Supervision	310,303
908000	Customer Assistance Expenses	182,759
909000	Information & Instruct Adv Ex	579,111
910000	Misc Cust Ser &Information Ex	107,433
911000	Supervision	1,103
913000	Advertising Expense	68,896
916000	Miscellaneous Sales Expenses	62,794
920000	Adm & General Salaries	29,829,291
921000	Office Supplies And Expenses	1,126,680
923000	Outside Services Employed	8,590,636
924000	Property Insurance Expense	207,894
925000	Injuries & Damages Expense	458,123
926000	Employee Pension & Benefits	9,993,909

Report of Entergy Texas, Inc.
Charges by an Affiliate to Entergy Texas
Name of Affiliate Company: Entergy Services, LLC.
For the Year Ended December 31, 2021

ACCT. #	FERC ACCOUNT OR TYPE OF SERVICE ACCT. NAME OR TYPE OF SERVICE	TOTAL COMPANY (\$ TRANSACTED)
926NS1	ASC 715 NSC - Emp Pens & Ben	7,337,084
928000	Regulatory Commission Expense	629,867
930100	General Advertising Expenses	21,528
930200	Miscellaneous General Expense	4,287,652
931000	Rents-Cust Accts,Serv,Sales,GA	227,578
935000	Maintenance Of General Plant	295,724
TOTALS ACROSS ACCOUNTS FOR THIS AFFILIATE		<u>186,860,018</u>

Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Eighth Set of Data Requests
of Requesting Party: Commission Staff

Prepared By: Megin Murphy
Sponsoring Witness: Ryan M. Dumas
Beginning Sequence No.
Ending Sequence No.

Question No.: STAFF 8-2

Part No.:

Addendum:

Question:

Please refer to Exhibit RMD-8 to the testimony of Ryan M. Dumas and provide separately by year for each of the years 2017 through 2022 a list of each ESL project number that had charges to ETI in that year and the amount charged by project to ETI each year.

Response:

Information included in the response contains protected ("confidential") materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Confidential materials will be provided pursuant to the terms of the Protective Order in this docket.

For the requested information for the Test Year, please see Exhibit RMD-8 to the Direct Testimony of Ryan M. Dumas. For the requested information for years 2018, 2019, 2020, and January through June 2022, please see the attachment (TP-53719-00PUS008-X002-001) and the confidential attachment (TP-53719-00PUS008-X002-002_CONF).

For the requested information for 2017, see Exhibit BPH-8 ([Entergy Texas, Inc. ("ETI")] Total Requested Expense from Affiliates Test Year December 31, 2017), column labeled, "ESI," filed in Public Utility Commission of Texas ("PUCT") Docket No. 48371.

Please note that Exhibit BPH-8 from Docket No. 48371 and Exhibit RMD-8 to the Direct Testimony of Mr. Dumas reflect ETI Requested Expenses from Affiliates, which includes pro forma adjustments for items such as non-recoverable expenses, payroll, incentive compensation, etc. The totals for 2018, 2019, 2020, and 2022 do not include any pro forma adjustments.

Confidential materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

**DESIGNATION OF PROTECTED MATERIALS PURSUANT TO
PARAGRAPH 4 OF DOCKET NO. 53719 PROTECTIVE ORDER**

The Response to this Request for Information includes Protected Materials within the meaning of the Protective Order in force in this Docket. Public Information Act exemptions applicable to this information include Tex. Gov't Code Sections 552.101 and/or 552.110. ETI asserts that this information is exempt from public disclosure under the Public Information Act and subject to treatment as Protected Materials because it concerns competitively sensitive commercial and/or financial information and/or information designated confidential by law.

Counsel for ETI has reviewed this information sufficiently to state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the Protected Materials Designation.

Kristen F. Yates
Entergy Services, LLC.

Project	Project Description	2018	2019	2020
		1,026.34	204,739.00	143,798.18
C1PP403INT	COVID-19 Customer Relief Initiative	-	-	3,615.03
C1PPAMCOS1	EAM- Conflation Software- ESI	-	-	16.75
C1PPAMDVSW	EAM - Asset Collection / Validation	-	-	25.62
C1PPAMSWR1	EAM - R1 Software	454.48	-	-
C1PPDR215S	CDR Digital Assets Software/Implemt	43.10	-	-
C1PPF082FN	Finance Reporting	1,174.58	-	-
C1PPNLCPH1	Distribution Procedure Update P-1	-	-	148,130.63
C1PPTDOSWE	AMI - DMS/OMS - Software- EMS/SCADA	317.31	-	-
C1PPTDOSWZ	AMI - DMS/OMS - Software	29.85	61.34	133.54
C1PPUCNPMZ	AMI-Comm. Network-PMO/Impl.	205.25	2,986.99	1,120.59
C1PPUDAPMZ	DA Enablement/PMO Implementation	8,078.87	67,483.12	36,428.95
C6MD700055	Internl-2019-Commerce FDR 529	-	-	76.06
C6PP749650	Distr Street Light Revenue ETI	13,246.68	15,023.44	12,466.31
C6PP749655	DIST STREET LIGHT REV BLKT ETI	-	-	1,512.35
C6PP749660	Distr Private Area Light Rev ETI	13,327.01	15,071.49	12,679.66
C6PP749665	DIST PRIVT LGHT REV BLKT ETI	-	-	1,529.92
C6PPDSJ138	Millbend 138kV New Sub	-	-	604.68
C6PPSP0121	SPO ETI 1x1 CCGT (J-Machine)	-	-	1,237.50
E1PCR56226	Sales & Mktg - ALL JURIS	43,397.28	42,466.08	43,602.82
E1PCR73457	TRAINING & PROCESS IMPROVEMENT - ES	240,238.70	13,981.41	2,936.68
E1PPAMCE02	AMI CUST ED PLAN & STRATEGY	299,623.84	199,229.47	114,097.43
E1PPAVIANS	Manage Avian Program Exp ESI	2,548.50	2,810.44	2,294.71
E1PPUPS00T	ETI Products & Services	138,586.17	137,895.52	822.20
F3PCC08500	Executive VP, Operations	280.60	349.52	431.36
F3PCC31255	OPERATIONS-OFFICE OF THE CEO	278,859.59	302,546.00	254,458.81
F3PCC31256	LEADERSHIP CONFERENCE	14,574.66	-	3,516.47
F3PCCBDFOS	RESEARCH & DEVELOPMENT FOSSIL	120,866.17	150,977.70	155,736.52
F3PCCDV DAT	CORPORATE DEVELOPMENT DATA ROOM	3,369.25	2,954.87	4,117.32
F3PCCDVREG	DEVELOP STRATEGIC MERGERS/ACQ	1,114.97	5,514.28	5,216.12
F3PCC0129	CORPORATE SUSTAINABILITY STRATEGY	19,738.60	80,944.89	42,223.10
F3PCCIE01	CORP ENVIRONMENTAL INITIATIVES-EXTE	3,459.50	1,947.74	1,259.89
F3PCCIE01	CORP ENVIRONMENTAL INITIATIVES-INTE	2,702.23	796.94	357.28
F3PCC001	CORPORATE ENVIRONMENTAL POLICY	167,407.78	229,187.88	196,008.45
F3PCC001	CONSUMER ED PROGRAMS TEXAS	13,689.97	10,392.86	8,573.71
F3PCCPM001	CORPORATE PERFORMANCE MANAGEMENT	(8,052.89)	-	-
F3PCC006	SAFETY & ENVIRONMENTAL SUPPORT - VP	28,316.22	20,545.69	12,084.31
F3PCC007	SAFETY & ENVIRNMNTL COMPLIANCE AUDI	38,003.97	35,594.80	45,211.13
F3PCCSPGST	Planning Analysis-ETI	215,289.62	325,491.47	258,626.02
F3PCCSPUTI	PLANNING ANALYSIS UTILITY	717,049.96	785,057.66	994,276.36
F3PCD10036	MGR GEN & ADMIN - DISTR SYSTEM SUPP	6,004.53	1,732.76	1,455.79
F3PCD10039	GEN & ADMIN - CUSTOMER SERVICE SYS.	3,790.31	57.83	38,016.75
F3PCD10049	REGULATED RETAIL SYSTEMS - O&M	4,800.72	4,840.56	5,361.85
F3PCD10105	CUSTOMER CARE SYSTEM SUPPORT	77,825.28	424.94	2,250.68
F3PCE01591	MISC FERC REG COMM EXP	98,147.69	82,354.38	128,644.65
F3PCE01601	FERC - OPEN ACCESS TRANSMISSION	74,232.54	77,831.16	102,194.97
F3PCE13321	Legal Services - ESI	505,714.18	617,556.95	582,327.49
F3PCE13401	SYSTEM LEGAL ADVICE- EMPL LIT & BEN	8,358.22	12,848.63	6,524.32
F3PCE14987	FGA-Climate/Environmental	(30.33)	3.76	(70.69)
F3PCE75021	SYSTEM GOVERNMENTAL AFFAIRS -- ALL	1.50	1.77	(6.97)
F3PCE99795	GROUP PRES - UTILITY OPERATIONS	639,750.79	2,452,410.51	703,042.39
F3PCF05700	CORPORATE PLANNING & ANALYSIS	176,239.58	165,538.46	164,755.20
F3PCF07300	CORP PLANNING & ANALYSIS- REGULATED	134,988.36	129,923.62	128,360.95
F3PCF10414	ESI TAX SERVICES	47,209.09	63,642.70	66,084.99
F3PCF10445	ENTERGY CONSOLIDATED TAX SERVICES	938,350.73	960,201.55	952,895.41
F3PCF10448	ENTERGY OPERATING COMPANIES TAX SVC	197,432.60	224,244.71	258,931.33
F3PCF20990	OPERATIONS EXEC VP & CFO	158,770.24	132,799.68	167,948.12
F3PCF21600	CORP RPTG ANALYSIS & POLICY ALL COS	392,364.86	571,835.95	632,147.42
F3PCF23033	GENERAL ACCOUNTING - ESI	127,130.43	100,078.79	105,084.92
F3PCF23425	ACCOUNTS PAYABLE PROCESSING	163,409.88	181,841.38	168,812.33
F3PCF23442	PAYROLL PROCESSING	102,187.37	86,918.79	85,875.42
F3PCF23931	MISC ACCOUNTS RECVBL - PEOPLESFT B	158,624.79	171,252.59	152,691.67
F3PCF23936	MANAGE CASH	34,570.41	28,910.79	21,132.91

Project	Project Description	2018	2019	2020
F3PCF23941	BUSINESS EVENT PROCESSING-ACCTS PAY	561.19	1,015.71	516.19
F3PCF23942	BUSINESS EVENT PROCESSING - PAYROLL	10,181.21	10,109.28	10,148.62
F3PCF23957	BUSINESS EVENT PROCESSING - ESI	4,767.29	4,038.68	4,231.94
F3PCF23967	BUSINESS EVENT PROCESSING - ALL COS	37,174.97	7,033.09	8,456.50
F3PCF239TX	CORP RPTNG ANALYSIS/POLICY EGS-TX	342,708.27	376,089.93	420,925.92
F3PCF24001	Property/Casualty Risk Finance	240,837.07	257,143.80	284,352.13
F3PCF24036	CORP RPTG ANALYSIS & POLICY- REG CO	138,048.25	134,289.32	132,495.02
F3PCF24666	FINANCIAL PROCESS MANAGEMENT - ALL	44,212.16	58,059.02	23,782.88
F3PCF25005	CASH MANAGEMENT - ESI	813.04	183.18	336.54
F3PCF25300	DAILY CASH MGT ACTIVITIES	63,900.14	62,818.82	57,657.86
F3PCF26022	FINANCING & SHORT TERM FUNDING - ES	117,161.85	130,434.95	139,359.87
F3PCF26039	EXTERNAL TRUST MANAGEMENT - PENSION	184.54	309.85	5.11
F3PCF26040	EXTERNAL TRUST MANAGEMENT - SAVINGS	369.63	237.50	114.64
F3PCF26910	REVENUE ACCOUNTING ANALYSIS	125,036.93	150,163.13	120,108.97
F3PCF61505	CONSOL EMPLOYEE COMPENSATION TAX IS	39,865.53	34,279.45	44,411.42
F3PCF72263	ENT SYS FOR TIME ENTRY & RPT SYSTEM	-	85.34	118.65
F3PCF72670	GENERAL ACCOUNTING SYSTEM MAINTENAN	6,552.07	7,149.38	8,177.60
F3PCF73902	AUTOCAD (ACAD) SOFTWARE MAINTENANCE	86,632.70	72,177.25	75,931.67
F3PCF74195	TRANSMISSION APPLICATION SUPPORT	218,818.73	121,720.75	2,203.89
F3PCF75175	HRIS MAINTENANCE & ENHANCE	12,336.76	18,114.73	18,904.37
F3PCF99180	CORP. COMPLIANCE TRACKING SYS - ESI	74,170.83	71,177.14	89,306.72
F3PCF99182	RECORDS MANAGEMENT	56,814.62	61,804.91	74,001.84
F3PCF99183	RECORDS MANAGEMENT HARD COPY CLEAN	12,318.42	(113.03)	-
F3PCFACALL	FACILITIES SVCS- ALL COS	543,974.84	385,806.76	351,994.82
F3PCFAPEGT	FACILITIES SVCS- PRES/CEO SUPT- TX	-	10,371.12	16,362.37
F3PCFAPWHS	POWERHOUSE OPERATIONS	98,950.11	76,203.07	74,927.10
F3PCFBLREG	BELOW THE LINE- REGULATED	6.79	(44.15)	(18.70)
F3PCFBM001	INFORMATION TECHNOLOGY BENCHMARKING	8,259.35	1,443.88	1,002.69
F3PCFCPO01	Chief Supply Officer	328,658.27	455,253.86	721,338.56
F3PCFCQDWH	DATA WAREHOUSE SUPPORT	9,323.83	-	-
F3PCFCQMVS	MAINFRAME	423,041.14	302,191.83	(2,537.43)
F3PCFCQNTS	NT SERVERS	51,567.79	34,292.68	20,433.37
F3PCFCQQSR	ELECTRONIC SOFTWARE DISTRIBUTION	5,215.66	(3,342.68)	-
F3PCFCQUNX	UNIX SERVERS	285,516.25	273,456.02	142,477.56
F3PCFF1000	FINANCIAL FORECASTING	57,785.91	114,166.66	160,195.15
F3PCFF1001	OCE SUPPORT	33.85	1,556.56	14.16
F3PCFF1003	BOARD SUPPORT	77,748.13	64,849.58	59,631.98
F3PCFIBERO	OPER. & MAINT. OF FIBER OPTIC NETWO	42.83	-	-
F3PCFRM106	SPO RISK	75,523.37	61,826.62	59,640.01
F3PCFX2850	SECRETARIAT LEGAL SUPPORT	170.01	-	-
F3PCFX3255	CIA CONSULTING AND MANAGEMENT	34.44	33.62	38.05
F3PCFX3256	EXECUTIVE SUPPORT & BRD OF DIRECTRS	85.88	87.94	99.97
F3PCFX3275	WEB INFRASTRUCTURE MAINTENANCE	43,155.04	76,917.45	9,258.99
F3PCFX3290	IT BUSINESS PLANNING AND GOVERNANCE	375,002.98	604,112.25	124,488.69
F3PCFX3291	NETWORK SECURITY ASSESSMENT-DATA NE	49,175.18	1,879.51	6,376.59
F3PCFX3450	CORPORATE REPORTING SYSTEM SUPPORT	2,282.43	2,519.71	2,840.52
F3PCFX3625	SUPPLY CHAIN - CDW SYSTEMS SUPPORT	7,976.75	9,938.64	10,978.59
F3PCFX3700	OUTSOURCING RELATIONSHIP MANAGEMENT	-	292.99	86.95
F3PCFX3701	IT INFRASTRUCTURE/SHARED SERVICES M	844,674.73	1,134,628.50	627,586.34
F3PCH54070	OPNS OF BUSINESS DEVELOP-OPS/HQ	11,390.83	14,355.10	18,104.15
F3PCH86010	PURCHASING & CONTRACTS SUPPORT--COR	231,600.38	310,013.52	751,805.06
F3PCHRCALL	HR SVCS- CUST SERV SUPT- ALL COS	9,637.51	15,938.96	4,625.47
F3PCHRCSSM	HR COMPETITIVE COMPENSATION - SR MG	24,965.76	19,107.38	40,306.13
F3PCHRDCCS	HR- FRANCHISE OPNS (DIST) SUPT- ALL	9,593.92	9,851.46	3,458.17
F3PCHREGST	HUMAN RESOURCE SERVICES - EGS - TX	99,411.99	103,354.16	104,840.71
F3PCHRFEGT	HR FOSSIL SUPPORT- EGS (TX)	-	10,304.46	38,958.48
F3PCHRFOSS	HR FOSSIL SUPPORT- ALL COS	18,263.18	5,770.74	53,826.22
F3PCHRPRES	HR PRESIDENT/ CEO SUPPORT- ALL COS	102,751.70	58,317.10	67,971.55
F3PCHRSALL	HR SERVICES- ALL COMPANIES	974,645.95	978,813.97	972,903.53
F3PCHRSREG	HR SERVICES- REGULATED COMPANIES	38,022.24	40,889.47	33,518.80
F3PCHRTRAN	HUMAN RESOURCE SVCS - TRANSMISSION	63.52	3,238.52	6,041.12
F3PCMCMSOM	MATERIALS & CONTRACTS MGMT SYSTEM	19,062.93	15,851.59	4,371.73
F3PCQ075X0	COLBERT TO SOUTH BEAUMONT	3,280.10	-	-

ESL charges by project and year to ETI
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Project	Project Description	2018	2019	2020
F3PCQ086X0	Dayton Bulk - Parkway 138/13.8kV	-	-	1,375.50
F3PCQ409X0	Kirbyville (L409) Tap - Kirbyville	1,640.63	-	-
F3PCR102GX	BILLING OF CUST-TX DISC(OUTSIDE CIS	33,538.86	3,966.45	2,914.87
F3PCR10360	CUSTOMER ACCOUNTING	363,423.56	305,014.44	314,796.39
F3PCR10362	MAJOR ACCOUNTS BILLING	191,357.61	179,626.51	223,257.12
F3PCR12602	Major Accts Sales & Mktg - incl. TX	77.12	-	-
F3PCR29324	REVENUE ASSURANCE - ADM.	63,912.43	63,546.91	77,947.53
F3PCR40118	UTILITY COMMUNICATIONS	105,131.73	110,889.08	152,887.04
F3PCR40430	EMPLOYEE COMM (REGULATED COMPANIES)	11,080.83	9,182.95	10,254.37
F3PCR40500	EMPLOYEE COMM (REG + UNREG COMPANIE	52,213.51	77,902.06	86,382.35
F3PCR40520	FOSSIL COMMUNICATIONS	11,200.04	18,307.82	12,152.18
F3PCR53095	HEADQUARTER'S CREDIT & COLLECTIONS	403,169.68	546,177.10	442,959.14
F3PCR53291	ESI REMITTANCE PROCESSING	414,096.25	431,643.65	428,211.05
F3PCR56200	MARKETING SUPPORT SUMMARY	49,941.53	-	-
F3PCR56245	BILLING & PAYMENT SOLUTIONS - TX	8,040.62	24,984.42	6,037.51
F3PCR56902	ENERGY EFFICIENCY PROGRAM	-	-	684.94
F3PCR57265	INTERVAL BILLING DATA - ESI	9,731.45	9,262.84	3,881.12
F3PCR73320	SYSTEM DEVELOP. & PROJ MGMT	359,984.48	322,049.14	372,699.02
F3PCR73322	CUSTOMER BILLING OPERATIONS ADM	1,032.49	3,464.69	-
F3PCR73323	FIELD METER READING SUPPORT, ADM	122,233.14	102,614.94	117,375.90
F3PCR73326	CUSTOMER SERVICE CENTER SUPPORT, AD	2,535,485.49	5,364,773.48	4,353,969.22
F3PCR73345	QUICK PAYMENT CENTER, ADM	60,526.31	87,268.00	66,793.73
F3PCR73348	BUSINESS PROCESS SOLUTIONS	3,142.84	3,823.23	1,192.64
F3PCR73374	Jackson Customer Service Center	15,571.39	72.36	-
F3PCR73380	CREDIT SYSTEMS	48,053.12	22,702.03	24,363.72
F3PCR73381	CUSTOMER SVC CNTR VERIFICATION DESK	50,069.67	1,400.20	138.54
F3PCR73382	West Monroe Customer Service Center	520,121.25	629,717.10	615,652.73
F3PCR73390	CUSTOMER SVS CTL - ENTERGY BUSINESS	453,044.65	493,603.33	451,058.34
F3PCR73393	SYSTEM DEVELOPMENT	(16.14)	-	-
F3PCR73400	FIELD METER READING -TX DISTRIBUTIO	340,315.78	204,142.64	192,052.59
F3PCR73412	MANAGE PERFORMANCE MEASURE & COMP-	376,699.87	455,773.27	459,089.59
F3PCR73450	TRAINING & PROCESS IMPROVEMENT SUMM	-	202,709.22	208,922.15
F3PCR73458	CREDIT CALL OUTSOURCING	95.13	65.02	(5.28)
F3PCR73490	INTERVAL BILLING DATA-EGSI TEXAS	27,030.60	60,852.91	42,816.88
F3PCR73492	INTERVAL BILLING DATA-ADM	20,271.50	20,929.23	21,558.69
F3PCR80015	ADVERTISING - UTILITY	3,057.78	1,917.57	5,028.91
F3PCRJRACT	Major Accts Sales & Mktg - EGS-TX	483.08	-	-
F3PCRM1016	AUDIT: ESI HUMAN RESOURCES	3,684.73	7,032.70	9,201.37
F3PCRM1024	AUDIT: ESI SUPPLY CHAIN	11,042.50	8,618.76	19,610.76
F3PCRM1027	AUDIT: ESI FOSSIL PLANT OPERATIONS	10,482.06	10,682.74	5,635.04
F3PCRM2027	Risk Management PGen - ESI	5,744.19	12,813.48	9,295.56
F3PCRMSTAR	STARS MAINTENANCE	249.70	-	-
F3PCSAFEOM	SAFETY AND ENVIROMENTAL O&M CHARGES	65,444.76	57,831.01	66,419.25
F3PCSYSAGR	SYSTEM AGREEMENT LITIGATION	110,068.91	25,678.55	229,614.01
F3PCSYSRAF	SYSTEM REGULATORY AFFAIRS-FEDERAL	153,696.26	137,823.69	191,130.62
F3PCSYSRAS	SYSTEM REGULATORY AFFAIRS-STATE	348,952.58	820,233.63	702,081.80
F3PCT10400	CLAIMS MANAGEMENT - ETI Texas	199,406.72	212,988.58	216,507.02
F3PCT15470	OPNS INTERCONNECTION AGREEMENT	39,972.70	30,001.54	12,556.51
F3PCT29320	SKILLS TRAINING CUST. SERV- HEADQUA	335,156.60	277,371.31	327,332.60
F3PCT29400	OPERATIONS SAFETY - HEADQUARTERS	262,482.58	310,816.22	262,187.52
F3PCT29406	OPERATIONS SAFETY - TEXAS DISTR OPS	1,714.50	2,348.86	2,759.41
F3PCT53070	OPN, T/D SYSTEM PERFORMANCE	67,353.72	1,845.19	67.79
F3PCT53085	OPN, MGR, ENVIRONMENTAL MGMT	39,221.16	45,010.93	48,846.05
F3PCT53092	ENVIRONMENTAL SUPPORT - EGS-TEXAS	-	261.04	-
F3PCT53130	OPN,MGR, CLAIMS MANAGEMENT	63,528.38	62,839.19	57,952.50
F3PCT53250	ENVIRN MGMT TRANS SUPPORT - ESI	57.46	17,978.34	7,638.46
F3PCT54052	Trans Regulatory Support/Policy	308,303.88	242,375.05	227,545.88
F3PCTDAM01	ASSET PLANNING AND MANAGEMENT - ES	12,981.47	15,828.51	13,552.43
F3PCTDAM08	ASSET PLANNING & MGMT - TX	-	977.71	774.60
F3PCTDAMAG	DAMAGE CLAIMS OF ENTERGY PROPERTY	13,876.83	14,204.71	3,432.07
F3PCTDCA01	MANAGE BUDGETS - ESI	55,133.80	156,154.94	150,777.24
F3PCTDCA08	MANAGE BUDGETS - Texas EGS-TX	35,585.56	27,681.35	7,815.82
F3PCTDDS01	DISTRIBUTION SERVICES ASSET ANALYSI	2,082.74	2,138.94	2,231.91

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Project	Project Description	2018	2019	2020
F3PCZU1571	EGSI TX FUEL RELATED MATTERS	5,636.60	3,429.56	12,419.32
F3PP011804	ETI - T-Line Uplift Analysis	4,355.81	-	-
F3PP021418	CIRCE/Archer Upgrade - O&M Support	6,935.51	1,884.53	-
F3PP052402	ETI Vulnerability Review	50.66	-	-
F3PP053117	CIP SERC Audit	232,641.38	4,732.67	1,253.94
F3PP080817	Transmission Safety Roadmap	5,263.88	-	-
F3PP082417	Geomagnetic Disturbance Study	129.84	-	-
F3PP103101	TRN Strategic Initiatives ESI	133,607.50	102,732.56	27,397.52
F3PP103105	TRN Strategic Initiatives ETI	147,631.68	163,951.12	115,252.34
F3PP123PNX	Port Neches Chemical Explosion	-	53,911.78	(5,919.11)
F3PP1CDETI	Corporate Development - Corp Dev	-	-	18,902.53
F3PP1CDREG	Corp Dvlpmnt - Reg Utility	213,197.95	179,349.96	226,551.71
F3PP1E2EPM	End-to-End Process Mgmnt	-	-	56.56
F3PP1QCPTP	1Q Comp. Process & Tech.	13,509.47	22,224.48	22,095.60
F3PP33SCAR	Storm Cost Accounting Readiness	1,907.63	300.76	-
F3PP365CMS	Office 365 - Change Mgmt Support	2,908.56	42.08	-
F3PPACTDIS	Aviation Consulting & Training-DIS	-	-	20.41
F3PPADSENT	Analytic/Decision Support-Entergy	108,771.40	101,033.16	85,500.52
F3PPADSREG	Analytic/Decision Support-Utility	832,095.63	358,565.31	178,728.22
F3PPAGGIES	Project Aggies	956.19	1,217.44	-
F3PPALLCBF	MISO Review&CostBenAnalys All OpCos	84,975.91	35,184.47	51,919.13
F3PPAPPSVC	HRO Application Services	-	16,314.84	58,668.46
F3PPAPREIM	AP Employee Reimbursments	2,953.29	1,644.68	-
F3PPAPVENM	A/P Vendor Management	8,227.54	7,170.59	5,920.76
F3PPAUTOMA	Process Automation Software-Scripts	144,307.13	111,540.12	111,629.85
F3PPBCP400	BusCasePlan-Infrastructure&Hosting	(2,742.82)	(2,102.27)	39.02
F3PPBCP410	BusCasePlan-IT Sec & Compliance	814.52	1,166.11	1,695.91
F3PPBCP420	BusCasePlan-Applications-Upgr Enhnc	24,061.09	25,973.38	21,046.89
F3PPBCP440	BusCasePlan-Workplace Computing	700.64	-	-
F3PPBCP450	BusCasePlan-Applications Bus Improv	32,285.17	30,469.64	31,434.69
F3PPBCP460	BusCasePlan-Strat Dev & Investments	1,231.26	-	-
F3PPBTCW16	BTO Contracted Resources	110.26	24.59	-
F3PPBWSUPP	Business Warehouse Support	3,151.12	-	-
F3PPCAO001	Chief Administrative Officer	155,689.48	165,767.40	177,001.65
F3PPCCS010	Climate Consulting Services	9,562.58	3,159.42	-
F3PPCDREXP	Customer Digital Roadmap O&M	750,458.75	695,337.10	1,355,152.33
F3PPCESTRA	Customer Experience Strategy	479,574.00	498,901.28	409,443.02
F3PPCIPBOT	NERC/CIP Robotic Process	-	234.11	45.45
F3PPCIPCOM	IT CIP Program Assessment & Improve	-	88,467.81	104,619.24
F3PPCNCLTX	Canceled Proj-Cap Write-Offs-ETI	17,755.12	53,001.12	12,324.98
F3PPCOMMRIX	Commercial Rx Development	11,819.59	306.56	-
F3PPCOO001	CHIEF OPERATING OFFICER	87,755.25	210,404.40	177,719.58
F3PPCPE001	Project Excellence Program	115,866.66	150,419.29	108,727.57
F3PPCPE002	Entergy Project Mgmt System CF004	36,108.11	365.16	-
F3PPCPE011	Project Excellence Development	-	1,031.47	893.47
F3PPCPE012	Project Excellence Engineering	-	1,294.11	212.92
F3PPCEBOT	Capital Projects Robotic Process	779.85	89.88	10.49
F3PPCPMSFT	Records Mgmt-CPM & Safety Support	58.06	-	8.50
F3PPCRISP1	Cyber Risk Information Sharing Prog	9,078.84	5,447.93	0.00
F3PPCRPSEC	Office of Chief Security	341,199.66	465,541.02	540,170.92
F3PPCRPSTM	Corporate O&M Storm Support	1.81	-	-
F3PPCSCSUP	Customer Operations Support	-	247,867.98	216,716.81
F3PPCSE021	SH&E Compliance Audits - ETI	52,706.46	58,485.75	33,864.35
F3PPCSHP01	Corp Safety & Human Perform Support	7,991.55	7,188.37	658.40
F3PPD10120	Dist Oper Appl O&M-AM/FM Support	164,000.36	114,550.06	130,941.55
F3PPD10122	Dist Oper Appl O&M-Engr Anal Tool	12,323.71	609.54	6,802.55
F3PPD10124	Dist Oper Appl O&M-PDD/ECOS Spt	3,578.85	2,731.82	-
F3PPD10128	ARCS/Itron/MV90 Support	65,089.62	17,727.41	0.00
F3PPD10132	Electronic Data Interchange Support	7,893.86	3,519.60	7,002.10
F3PPD10136	Customer Service Application Licens	5,893.70	-	-
F3PPD10140	Large Power Billing System for Dist	-	62,035.89	65,055.61
F3PPD10150	TaxWare Support	10,165.71	45,435.56	77,991.16
F3PPD10161	ePlus (Web Self Service) Support	12,198.32	22,925.43	14,543.11

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Project	Project Description	2018	2019	2020
F3PPFCQGTH	Gretna Telecom Hub Ground Lease	376.92	348.21	360.18
F3PPFLETIP	eFleet ETI Pilot O&M	-	-	-
F3PPFMRCUDU	FERC Market Rules Compliance Review	27,481.73	9,692.35	126.80
F3PPFNQETI	ETI - NON-QUAL PENSION	108.00	120.00	96.00
F3PPFRM127	OCRO - Bus Cont Plan Management	31,838.99	11,343.49	4,507.31
F3PPFRM1TX	Corp Risk Mgmnt Svcs - ETI	-	-	4,390.55
F3PPFX2880	Shared Enterprise Applications	573,005.54	1,905,189.22	738,604.14
F3PPFX3259	Inventory Planning System Support	17,855.44	(2,026.17)	10,253.56
F3PPFX3296	Process Control Cyber Security Spt	6,914.84	-	-
F3PPFX3680	Entergy Services Mgmt Support	(2,698.73)	7,005.38	3,074.72
F3PPFX3685	Supply Chain Applications Support	83.97	883.34	481.07
F3PPFX3686	Electronic Invoicing System	6,004.54	-	-
F3PPFX3696	Sabrix Support	25,946.26	13,563.19	23,798.35
F3PPFX3702	IT Vendor Management Office Support	9,436.70	5,034.15	2,935.00
F3PPFX9220	Power Tax/TAX TECH SUPPORT	22,296.73	19,113.03	83,145.17
F3PPFXISOW	IT Infrastructure Project Definitio	88.17	94.39	99.37
F3PPFXOPMO	IT Performance Management	54,439.22	67,170.27	75,713.76
F3PPFXPING	Identity Federation Security Svc	3,117.57	-	-
F3PPGENR20	ETI Generation Rider	-	-	116,682.31
F3PPH54075	BUSINESS DEVELOPMENT - TX	9,912.48	5,033.09	9,043.37
F3PPHRHWAL	Benefits Support - All Employees	(2,127.93)	2,375.40	855.46
F3PPHROCCS	HR Ops Customer Contact Strategy	48,223.22	42,826.46	34,076.03
F3PPHROCOM	ESS HR Ops Compliance	-	-	-
F3PPHROEDT	ESS HR Ops Emp. Dev./Training	57,245.42	59,949.13	54,234.82
F3PPHROESV	ESS HR Ops Employee Services	56,865.30	55,714.29	82,573.29
F3PPHROLMG	ESS HR Ops Leave Management	40,276.10	27,325.42	49,490.21
F3PPHROMGS	ESS HR Ops Management Support	59,631.17	51,299.92	15,516.12
F3PPHROONH	ESS HR Ops Onboard New Hires	44,680.44	53,839.89	24,159.71
F3PPHRORAA	ESS HR Ops Reporting and Analytics	31,375.87	53,968.33	51,236.60
F3PPHROREC	ESS HR Ops Candidate Sourcing	44,049.59	35,923.35	3,431.84
F3PPHROSF1	Success Factors Support	388.35	1,166.90	1,068.17
F3PPHROSTA	ESS HR Ops Staffing	131,979.68	148,423.80	116,963.69
F3PPHROTAL	ESS HR Ops Program Delivery	32,163.07	41,518.29	18,617.59
F3PPHROWFP	ESS HR Ops Workforce Planning	37,912.19	21,658.96	98.21
F3PPHRPNTR	Pension Transition	-	-	449.79
F3PPHRTRSG	HR TOTAL REWARDS STRATEGY	8,508.32	13,860.07	22,977.94
F3PPIFRAP2	HCL Phase II and ADM Transition	2,985.75	1,310.16	940.11
F3PPIHRTMS	Talent Mgmt Solution (TMS) Maint	34,158.04	35,214.82	44,236.70
F3PPIHUSUPP	INDUSTRIAL HYGIENE EQUIP & SUPPLIES	7,434.70	7,415.91	4,275.23
F3PPINAP19	Apps-Infrastructure Outsource Rebid	-	433,038.82	453,365.17
F3PPINFR18	Workplace Service Outsourcing Rebid	42,940.72	115,019.29	3,033.89
F3PPINRBOT	Incident Response Robotic Process	2,613.31	8,944.03	6,103.37
F3PPINTAUD	Internal Audit Services	300,233.53	331,418.72	354,832.14
F3PPITCFBI	Checkpoint Firewall Battery Issues	44,419.88	(337.57)	-
F3PPITEVT1	Cyber Event 2/5	171,835.52	12,840.80	-
F3PPITIDAO	Hurricane Ida IT O&M Storm costs	-	-	-
F3PPITPLAN	IT Planning & Portfolio Management	255,863.28	451,882.10	572,220.33
F3PPITSECR	IT Security & Compliance-Enterprise	1,652,092.95	2,716,443.87	1,681,591.39
F3PPITSPOS	IT System Planning System Support	-	-	1,012.53
F3PPJDCLEG	JDC Legal Post Remediation	(1,077,457.76)	-	-
F3PPLANTR	Legal Services - Antitrust Advice	166.50	2,155.63	39,463.12
F3PPLCOMPL	FERC/NERC Compliance Advice	48,362.68	102,231.15	113,090.69
F3PPLEGSER	Legal Services for SERC Audit-Opco	23,070.77	4.83	-
F3PPLEGUTL	Legal Services - Regulated Utility	334,897.75	396,040.95	535,197.52
F3PPLGTCPT	Winter Ltng Camp.ETI Below theLine	(3.00)	1.26	(33.86)
F3PPLMIETI	Legal Services - MISO RTO ETI	7,259.90	12,940.02	1,613.35
F3PPLMIUTL	Legal Services - MISO RTO OpCos	111,037.52	67,242.50	94,305.07
F3PPLMSESI	LMS Training ESI	-	4,165.76	-
F3PPLPSTX0	Large Project Services Entergy Texa	369,043.96	454,082.51	451,314.09
F3PPLTEXS1	Lighting Dept O&M - All BU's	136,196.63	116,650.76	170,571.97
F3PPLTEXT1	Lighting Dept O&M - ETI Texas	257,652.51	259,265.15	128,257.90
F3PPLTTX10	2010 Winter Lighting Promo Texas	1.69	0.40	(4.63)
F3PPMEDXCH	MX Project	36,529.33	47,919.79	78,084.80

Project	Project Description	2018	2019	2020
F3PPMIREPO	MISO Reactive Power Filing	10,876.75	14,239.23	20,528.83
F3PPMISOIC	INDEPENDENT COORD TRANS MISO	27,341.12	26,650.83	11,903.17
F3PPMKTSAL	Portf, Mkting, Sales & Cust Insight	-	-	-
F3PPMNGBPO	Bus Process Outsource Mgmt	-	283,216.33	253,929.31
F3PPMPLSCT	Telecom Circuits for Wireless Com	595.90	614.84	597.37
F3PPMSOALL	MISO Issue Mgmt - All Op Cos	118,600.43	143,872.73	107,461.92
F3PPNEXLEG	NextEra Federal ROFR Lawsuit	-	5,349.70	(343.29)
F3PPNPRLN	Payroll Minor Enhancements	(738.78)	(1,149.48)	(766.60)
F3PPOGTDIS	Aviation Oversight - Distribution	-	1,835.31	2,962.37
F3PPOGTTRN	Aviation Oversight - Transmission	-	33,627.82	91,665.52
F3PPOIT14S	IT Transmission Support	1,042,450.08	1,412,682.93	1,442,750.95
F3PPONESTX	One Source Tax Project	20,502.00	31,806.82	23,736.79
F3PPOPEXAS	Op Ex Assessments Gener	-	2,653.82	129,609.56
F3PPOPEXPI	Op Ex Performance Improvement Gener	-	1,321.29	213,540.79
F3PPPASPR	IT Support & Maintenance Asset Suite	37,046.10	163,605.29	251,795.02
F3PPPCIP13	CIP-013 Supply Chain Cyber Security	-	70,039.23	101,748.80
F3PPPCS001	Critical Infrastructure Protection	4,158.86	273.79	-
F3PPPCS003	NERC/CIP Compliance Management Supp	342,607.96	553,841.76	658,870.98
F3PPPCS004	NERC/CIP Compliance Fossil	393.58	-	-
F3PPPEBAP	How Entergy Buys and Pays	2,075.10	483.01	-
F3PPPRCOOP	PROCUREMENT COOPERATIVE EVALUATION	1,614.99	21.55	-
F3PPPUCTTX	TX PUCT Mandated T-Line Insp.	-	-	180.01
F3PPPWGETX	SC Power Gen Plant Support-TX	201,606.58	364,666.31	371,888.27
F3PPR41133	TEXAS COMMUNICATIONS	34,409.82	46,498.80	17,698.83
F3PPR56640	WHOLESALE - EGS-TX	-	-	5,530.57
F3PPR733CA	Central Administration Costs	19,375.02	6,516.64	5,993.49
F3PPREADY2	Readiness and Response Management	78,934.20	91,006.06	56,220.74
F3PPREALL2	Residential Market Dev - ALL JURIS	21,471.96	13,801.15	22,983.01
F3PPRLMSMS	Risk Legal Matter Spend Imple & Sup	65.74	-	-
F3PPRM103T	AUDIT: EGS-TX	41,432.44	34,738.25	17,335.39
F3PPROBONO	Pro Bono and Community Service	38.53	59.01	(66.51)
F3PPSAEBOT	Safety Robotic Process	4.48	110.03	41.13
F3PPSANOAR	System Agreement Litigation No EAI	4,584.71	2,127.93	28.96
F3PPSECESI	ESI - Corp Security Svcs	40,285.52	36,998.98	44,415.56
F3PPSECETI	ETI - Corp Security Svcs	290,480.57	313,581.44	311,096.18
F3PPSEOPPD	Chief Security Officer PrePd EmplAL	-	-	4,448.41
F3PPSERC21	2021 SERC Audit	-	-	64,193.10
F3PPSERC21	SERC Self Report Extent of Cond.	-	-	21,083.96
F3PPSOLTMK	Solarity marketing costs at ETI	-	18,731.81	42,024.16
F3PPSPCDSK	CSC Specialty Desks	10,409.12	130.44	-
F3PPSPE010	SPO Diversity Initiative	259.59	165.84	18.43
F3PPSPE015	SPO Mid-Office & Energy Settlements	66,237.50	44,445.55	17,752.87
F3PPSPE019	SPO IT Infrastructure Maint.	468.13	513.18	257.92
F3PPSPE022	SPO Communications Infrastruct	874.81	641.97	259.38
F3PPSPE046	SPO Parkwood II O&M	1,021.53	2,760.32	1,022.25
F3PPSPE047	SPO Telecommunications	4,304.72	2,261.38	2,784.50
F3PPSPE057	SPO Strategic/Regulatory Initiatives	194,296.10	203,458.90	236,801.55
F3PPSPE064	SPO Dodd-Frank Implementation	2,331.81	428.20	614.29
F3PPSPE069	SPO Shadow Settlements	136,749.81	136,218.48	113,695.93
F3PPSPE086	SPO LMM Policy and Support	1,307.24	-	-
F3PPSPE087	SPO LBA Services	93,938.09	105,286.41	60,130.74
F3PPSPE088	SPO MDMA/MDQ (Budget Only)	14.18	-	-
F3PPSPE103	SPO ETI Shadow Settlements	5,031.66	1,839.86	11,753.94
F3PPSPE105	SPO Utility-SupplyProcuremt/AssetMg	129,219.24	154,990.37	219,660.02
F3PPSPE113	SPO ETI Strategic/Regulatory	17,246.55	26,298.82	31,361.10
F3PPSPE120	SPO ETI Fuel & Energy Analysis	162,345.77	133,492.83	153,943.51
F3PPSPE121	SPO-VP of System Planning	141,029.97	181,155.24	143,595.82
F3PPSPE156	SPO Market Intelligence	179.32	6,756.65	-
F3PPSPE162	SPO ETI Market Intelligence	1,881.87	-	-
F3PPSPE167	SPO MDMA/MDQ - 3 Op Co EES LBA	199,323.16	178,997.83	204,005.66
F3PPSPE168	SPO Real Time Ops-3 Op Co EES LBA	451,255.05	485,414.57	511,403.90
F3PPSPE180	SPO (EXAM) Fuel and Energy Analysis	314.39	382.73	372.99
F3PPSPE198	SPO VP of System Planning ETI	23,457.44	16,146.22	9,800.58

Project	Project Description	2018	2019	2020
F3PPSPE202	SPO ETI Market Ops and Planning	272,820.12	411,735.29	430,517.51
F3PPSPE206	SPO ETI Energy Management Ops	2,402.16	52.73	(33.37)
F3PPSPE209	Energy Management-ETI Ops Planning	43,900.46	-	-
F3PPSPE212	SPO ETI Gas Supply	91,489.56	90,516.73	93,109.31
F3PPSPE229	SPO Knowledge Platform	253,932.94	243,024.57	265,223.38
F3PPSPE232	SPO San Jacinto Tolling Extension	4,142.18	3,570.71	102.76
F3PPSPE239	SPO Robotic Process	-	906.35	74.55
F3PPSPE252	SPO 2019 ETI Solar RFP	-	222,511.17	43,846.52
F3PPSPE253	SPO 2019ETI SolarRFP-IM&Proposl Fee	-	(80,988.83)	5,912.50
F3PPSPE254	SPO Planning 2.0	-	32,190.75	50,708.45
F3PPSPE255	SPO Liberty County PPA	-	81,060.31	(77,640.24)
F3PPSPE256	SPO Automatn of End-to-End GasProcs	-	1,635.54	7,159.00
F3PPSPE260	SPO 2020 ETI CCGT RFP	-	-	365,853.32
F3PPSPE261	SPO 2020 ETI CCGT RFP-IM&Bid Fees	-	-	18,232.50
F3PPSPE262	SPO ETI Umbriel Solar PPA	-	-	197,453.41
F3PPSPE263	SPO ETI Hardin Expense	-	-	630,744.95
F3PPSPE268	SPO 2021 ETI Solar RFP	-	-	1,121.33
F3PPSPE272	ETI MCPS TRANSACTION EXPENSE	-	-	932,914.22
F3PPSPE500	VP, Generation Strategy & Planning	-	-	78,015.61
F3PPSPSENT	Strategic Planning SVCS-Entergy	32,453.88	63,581.14	113,603.68
F3PPSPSREG	Strategic Planning SVCS-Utility	53,793.37	34,141.09	33,359.27
F3PPSPSRGT	Strategic Planning SVCS-Utility ETI	14,842.07	-	-
F3PPSRVNOW	3IS LTContract - ServiceNow (INF)	3,617.26	5,117.01	4,138.63
F3PPSSADMIN	Records Mgmt-Shared Services Admin	2.48	48.48	101.52
F3PPSSBPTM	Records Mgm-Bus Process Transform	8.04	-	3.34
F3PPSSFNPP	Records Mgmt-SS Fin Ops Payment	4.39	-	-
F3PPSTUDCC	CORP COMM STUDIO MAINTENANCE	28,872.24	31,609.28	34,495.29
F3PPT10443	EGS-TX Tax Serives-Below the line	(9.39)	(9.99)	-
F3PPT23949	BUSINESS EVENT PROCESS - ETI	15,443.51	10,910.74	11,365.58
F3PPT23956	BUS EVENT PROCESS - RETAIL ETI	167,130.33	181,953.13	200,382.57
F3PPT2RT2R	Travel to Reimburse Project	24,217.24	(103.36)	3,057.64
F3PPT62569	EGS-TX MTM	2,461.28	153,755.26	301,519.97
F3PPTACORP	Talent Acquisition - Corp	-	-	13,387.41
F3PPTANUCL	Talent Acquisition - Nuclear	-	-	21,758.90
F3PPTAOPER	Talent Acquisition - Operations	-	-	20,288.52
F3PPTAPROS	Talent Acquisition - Program Sup	-	-	19,842.98
F3PPTAUTOP	Talent Acquisition - UO	-	-	2,281.72
F3PPTAXREF	Entergy Tax Refund Suit	16,703.47	16,604.30	-
F3PPTCGS11	TX Docket Competitive Generation Sv	125.57	1,349.52	-
F3PPTDERSC	Entergy Regional State Committee	760.58	41.94	-
F3PPTDFLTF	Fleet Services, Fossil	9,787.70	20,080.45	14,778.09
F3PPTDFLTU	Fleet Services, Usage Based	214.74	743.10	72.98
F3PPTDHY13	Procedure Development Compliance T	3,177.45	9,707.26	1,828.34
F3PPTRANDI	Transmission Diversity & Inclusion	5,444.41	2,466.62	845.25
F3PPTRCE18	2018 Texas Rate Case Support	(3,512.16)	(654.13)	7,500.77
F3PPTRCO18	2018 ETI Rate Case Witness Prep	70,918.74	997.54	-
F3PPTRCT15	2015 Texas Rate Case Support-Other	7,499.58	702.17	-
F3PPTRCT18	2018 Texas Rate Case Support-Other	2,450,354.24	182,733.55	17,080.41
F3PPTRNBOT	Transmission Robotic Process	5,915.27	2,966.36	600.69
F3PPTRNETI	Texan O&M MGMT/SUPPORT	1,640.52	208,663.98	550,991.17
F3PPTRNLIN	Transmission O&M Lines Support	-	19,361.71	1,308.31
F3PPTRNSUB	Transmission Substation Support	-	5,904.06	11,344.19
F3PPTRSETI	ETI TRANS REGULATORY SUPPORT	20,091.15	16,080.74	8,118.91
F3PPTTDS48	DISTRIBUTION O&M EXPENSE -ETI	-	2,402.67	8,071.97
F3PPTXDCRF	ETI DCRF Distr Cost Recovery Factor	2,501.04	135,454.29	345,782.39
F3PPTXFRCS	2016 TX Fuel Recon Case Support-Otr	50,891.04	54,671.59	50,080.66
F3PPTXFRCT	ETI Fuel Reconciliations	-	287,777.68	150,789.10
F3PPTXMCPS	2016 Entergy Texas MCPS CCN Filing	1,190.60	-	-
F3PPTXPNCN	Port Neches Chemical Plant Response	-	4,188.97	(813.89)
F3PPTXPNCT	Port Neches Chemical Plant Res-Tran	-	7,006.56	(1,429.14)
F3PPTXREG2	Regulatory Affairs - Texas (ETI)	120,017.86	47,874.07	36,771.15
F3PPTXTCRF	ETI TCRF	111,586.34	239,821.60	96,872.40
F3PPUASETI	Unmanned Aerial Services (UAS) ETI	-	-	1,566.14

ESL charges by project and year to ETI
Staff 8-2

Project	Project Description	2018	2019	2020
F3PPUCLAIM	Unclaimed Property Audit	42,530.85	7,151.86	338.42
F3PPUOIFAC	Ifactor in a Cloud	14,309.75	-	-
F3PPUPS00E	Utility Products & Services Elec	527,614.79	116,755.10	67,723.78
F3PPUSCHRA	HR Attrition	-	-	1,607.54
F3PPUSCTRA	Transmission Use Case	-	-	42,828.96
F3PPUTLDER	Utility Derivatives Compliance	103.44	95.45	5,207.28
F3PPUTLMTM	Utility MTM Election Support	16,556.50	29,417.65	29,749.09
F3PPWE0298	316b Cooling Water Intake Study	172.12	-	-
F3PPWE0309	Virtual Resource Center - SUS	2,980.83	3,623.69	3,784.77
F3PPWE0360	Self Supply Project Team-Admin.	184,224.65	118,628.02	97,477.62
F3PPWE0402	SPO Regulatory Compliance	196,595.67	210,844.97	195,454.31
F3PPWE0478	Parkwood II Safety Team	1,316.78	2,048.84	1,743.09
F3PPWE0486	Director, Fleet Maintenance_SU2	555,391.48	482,668.85	389,901.50
F3PPWE0487	Manager, Performance Monitoring	112,508.65	216,338.11	47,570.72
F3PPWE0525	EPA Cross State Emission Rule	-	37.01	78.51
F3PPWE0560	Fossil Woodlands Facilities Lease	(1,121.12)	-	-
F3PPWE0575	VP POWER PLANT OPS-STEAM_TXT	195.37	34.87	-
F3PPWE0593	CIP SERC Audit	1,774.64	-	-
F3PPWE0619	Water Chemistry Admin - TX	364,710.79	337,981.03	321,241.47
F3PPWE0624	Fleet Maintenance Admin - TX	324,291.97	714,298.32	557,720.79
F3PPWE0639	Utility Scale Solar Development	6,047.68	58,331.65	10,464.74
F3PPWE0645	Texas 316b Cooling Water Intake Str	64,309.82	75,107.17	9,250.00
F3PPWE0648	Texas Response Programs -PowerG	3,595.49	15,868.08	43,943.27
F3PPWE0653	Texas Continuous Air Emission Monit	27,957.77	17,412.21	-
F3PPWE0659	Texas AIR PROGRAMS FOSSIL	15,133.35	9,425.10	5,795.22
F3PPWE0664	Texas WATER PROGRAMS - FOSSIL	12,795.42	-	6,518.26
F3PPWE0667	SVP Power Generation	1,422.51	-	-
F3PPWE0670	Texas WASTE PROGRAMS - PowerGen	570.70	-	-
F3PPWE0695	TX Convert PI tags to EtaPro FSSPP	(20,310.17)	-	-
F3PPWE0703	ETI Plantview Automated KPI's Dashb	6,018.32	18,620.60	(6,116.00)
F3PPWE0708	ETI Self Assessment Software Devel	7,471.62	-	-
F3PPWE0713	ETI EtaPro Model Mods Support	814.00	15,808.25	-
F3PPWE0718	ETI Change Management of COO	33,485.69	-	-
F3PPWE0723	ETI Software Development for OMAT	7,290.30	1,164.73	-
F3PPWE0724	OpEx Consultants Training Module	128.97	-	-
F3PPWE0729	ESI Plantview Corrective Action Mod	3,598.78	-	-
F3PPWE0730	PowerGen Robotic Process	7,167.18	6,186.65	5,079.63
F3PPWE0735	Texas Employee Health Testing_SWP	-	9,277.62	4,334.62
F3PPWE0738	ESI AIMM Work Management Mods	1,860.88	7,629.62	-
F3PPWE0767	ETL Co-Generation Development	-	83,704.33	5,994.68
F3PPWE0779	ETI WEG Motor Taskforce Team	-	-	45,228.05
F3PPWELL1S	Convert Diesel Wells to Elec All BU	8,088.73	23,892.82	2,019.11
F3PPWELL1T	Convert Diesel Wells to Elect ETI	39,666.27	27,208.35	29,538.44
F3PPWE0GGN	ETI Engineering Tech Support	(0.48)	-	4,175.88
F3PPWE0SGN	General System-ENG-Tech Support	424.41	(66.23)	346.87
F3PPWET003	Environmnt-Wastewater AnalysisTX000	307.07	-	-
F3PPWET007	Business Support_SPF_TX	350.88	-	-
F3PPWET017	FSFTN-ETI FosTraining Development	48,041.74	1,692.69	981.90
F3PPWET026	ETI-FBP Direct Fossil Support Ser	217,715.50	252,905.93	137,747.88
F3PPWET027	ETI Resource Development	-	5,381.28	643.94
F3PPWET028	Union IBEW 2286_TX_NON_REIMB	-	-	53,797.13
F3PPWET030	ETI -Asset Mgt&Plan Direct Supt	1,741.56	4,084.62	783.27
F3PPWET031	VP Fossil Plant Ops - ETI	556,347.38	464,651.22	369,216.51
F3PPWET301	SPO ETI-SupplyProcuremt/AssetMgmt	64,690.70	120,856.20	131,530.76
F3PPWETGGN	ETI_Tech Services Supt_TX000	313,298.27	139,048.86	115,238.62
F3PPWIL018	Supply Chain WIL Project	3,109.06	6,426.43	15,648.66
F3PPWLF919	Women's Leadership Forum	-	7,095.99	1,353.70
F3PPWPLCOM	We Power Life Brand Positioning-Reg	119.73	-	5,288.40
F3PPX10425	EGS-TX Tax Services	727,090.90	1,047,911.62	991,955.15
F3PPZ04649	MCPS O&M-Pre-COD	-	369,192.90	200,709.89
F3PPZ06555	SB3 - MDBFP System High Bearing Tem	-	-	4,610.22
F3PPZ06566	Port Neches Event	-	2,975.48	(587.90)
F3PPZW9254	LW2 DEA Storage TK Separation Trays	836.95	-	-

Project	Project Description	2018	2019	2020
F3PPZZ115P	ERISA CRIME	1,136.30	1,280.13	1,452.00
F3PPZZI65P	Cyber Network/Privacy Liability	19,589.67	20,739.93	24,151.80
F5PCSS01L	PS ASSET MANAGEMENT FOR LE	1,006.62	425.40	15.53
F5PCE13756	Legal Services - ETI	1,434,991.26	1,694,892.30	1,810,361.75
F5PCE13759	JENKINS CLASS ACTION SUIT	(2,878.02)	2,953.07	657.92
F5PCERRMOM	EQUIP. REFURBISHMENT & REPAIR - MET	28.41	29.97	28.39
F5PCFPRDEV	FACILITIES PRE-DEVELOPMENT PROJECTS	1,274.83	825.38	588.26
F5PCINREOM	INVESTMENT RECOVERY	41,640.58	37,207.36	134,749.91
F5PCLIHPPC	CONSUMER EDUCATION PROGRAMS	194,146.93	269,125.48	170,039.94
F5PCMCMSC	PASSPORT- SC MATERIALS MANAGEMENT S	901.13	1,857.38	3,795.02
F5PCSAFTEE	SAFETY TRAINING ELECTRIC CUS	0.13	-	-
F5PCSVCAWD	SERVICE AWARDS	-	1,362.00	2,582.14
F5PCTTDS58	TRANSMISSION OPERATIONS	150,492.10	96,936.79	112,939.15
F5PCTTDS70	TRANS MAINTENANCE: LINES & SUBSTATI	17,029.92	15,417.97	15,436.29
F5PCWE0086	MOVING & RELOCATION EXPENSES	7,969.00	17,833.15	28,185.69
F5PCWE0273	SAFETY FOOTWEAR - SP3	241.72	1,234.32	16.16
F5PCZCDEPT	SUPERVISION & SUPPORT - CORPORATE	1,883.63	1,294.43	1,236.63
F5PCZCONOP	CONTRIBUTION OPERATIONS - BELOW THE	13.44	34.62	(101.48)
F5PCZFCRAS	DESKTOP RAS CONNECTION	(2,351.06)	-	-
F5PCZFCTRN	REGULATD NON-BACKBONE FIBER	231,926.42	287,373.02	287,195.46
F5PCZFCTWR	2-WAY RADIOS COMMUNICATION SERVICE	65,103.74	87,929.51	62,124.54
F5PCZFCWAN	WIDE AREA NETWORK (WAN) SERVICES	101,241.23	100,533.10	69,715.50
F5PCZFDMAC	DESKTOP MOVES/ADDS/CHANGES	73.87	65.56	66.11
F5PCZFDMNT	DESKTOP MAINTENANCE & SUPP	3,744.02	1,689.27	2,633.47
F5PCZFDSER	DESKTOP SERVICES	60,230.86	47,058.78	51,742.59
F5PCZFLMNT	LAN - DESKTOP	934.31	15,532.03	33,662.22
F5PCZFOUND	ENTERGY CHARITABLE FOUNDATION	0.15	0.75	(5.38)
F5PCZFRMAC	TWO WAY RADIO MOVES/ADDS/CHANGES	6,848.88	8,649.24	2,948.86
F5PCZFVIDO	VIDEO TELECONFERENCING SERVICES	358.31	-	-
F5PCZFVMAC	VOICE & VIDEO MOVES ADDS CHANGES	2,558.59	2,456.79	3,039.77
F5PCZFVMNT	VOICE & VIDEO MAINTENANCE & SUPPORT	16,993.76	27,181.91	41,828.93
F5PCZLDEPT	Legal Services - Supervision & Supp	626,002.71	541,814.68	405,426.93
F5PCZPDEPT	SUPERVISION & SUPPORT - FED POLICY	110,592.63	174,698.17	121,253.20
F5PCZPTOXX	PAID TIME OFF	7,088.09	(8,047.80)	(430.57)
F5PCZSDEPT	SUPERVISION & SUPPORT - SUPPLY CHAI	92,947.06	116,390.24	281,474.67
F5PCZU1573	REGULATORY AFFAIRS -- 100% EGSI TX	803,007.66	1,006,757.00	965,509.38
F5PCZUAGEX	ADMINISTRATIVE & GENERAL EXPENSE	1,311.61	-	(11.04)
F5PCZUBENF	BENEFITS	234,052.91	158,320.25	283,286.84
F5PCZUBENQ	NON-QUALIFIED POST-RETIREMENT PLANS	1,019,476.83	1,534,080.28	1,215,371.71
F5PCZUDEPT	SUPERVISION & SUPPORT - DOMESTIC UT	455,300.95	219,339.04	223,021.14
F5PCZUITFS	CUR FED/STATE INC TAX	2,089,598.49	831,541.33	(362,345.81)
F5PCZUITNC	DEF FED/STATE INC TAX	(362,546.19)	(556,531.26)	(1,932,642.00)
F5PCZUPRTX	PAYROLL TAX	19,648.51	48,303.31	28,585.98
F5PCZUTXOT	TAXES OTHER THAN INCOME & PAYROLL	577,970.34	766,731.55	886,102.67
F5PCZXXNEO	NEW EMPLOYEE ORIENTATION	66.60	161.31	-
F5PCZZ4020	STATE PRES/EXECUTIVE DEPARTMENT	48,745.67	683.90	142.20
F5PCZZ4040	TEAMSHARE INCENTIVE COMPENSATION	(6,735.91)	57,134.12	(12,455.70)
F5PCZZ4045	LONG-TERM EXECUTIVE INCENTIVE PLAN	894,850.91	1,000,109.39	1,340,497.69
F5PCZZ4080	EQUITY AWARDS	7,097.16	-	-
F5PCZZ4090	RESTRICTED SHARE AWARDS	253,945.42	366,260.78	267,410.76
F5PCZZI01R	PUBLIC LIABILITY	-	-	48.28
F5PCZZI04R	WORKER'S COMPENSATION- RESERVE	(5,153.31)	18,340.70	29,090.37
F5PCZZI06P	CASUALTY AND SURETY BONDS	483.23	352.44	344.31
F5PCZZI07P	D&O	12,358.44	14,160.24	17,398.34
F5PCZZI16P	FIDUCIARY	9,500.25	11,167.53	14,195.96
F5PCZZI26R	EMPLOYMENT LIABILITY - LEGAL	-	633.32	10,089.05
F5PCZZI37P	WORKERS' COMP: EXCESS	19,533.30	31,046.79	37,149.21
F5PCZZI51P	Texas Workers Compensation	20,590.19	21,355.47	27,249.62
F5PCZZI60P	EMPLOYMENT PRACTICES LIABILITY INSU	7,915.58	(37.38)	-
F5PCZZIRFL	RISK ADVISORY FEES - LIABILITY	1,918.79	2,254.61	2,591.90
F5PCZZIRFP	RISK ADVISORY FEES - PROPERTY	-	-	(99.38)
F5PP5PERCX	5% Surcharge	(861,201.63)	(773,966.41)	(640,520.58)
F5PPAMICNE	AMI Electric Comm Network IT Suppor	-	15,356.61	9,132.41

Project	Project Description	2018	2019	2020
F5PPAMICNI	AMI IT Com Network Support AMI Cust	-	83,146.48	128,607.06
F5PPAMIDOI	AMI IT DMS/OMS Support	-	-	44,154.08
F5PPAMIEDU	AMI Customer Education	739,396.44	518,893.32	724,384.82
F5PPAMIITS	AMI IT Support AMI Customers	-	-	25,580.09
F5PPAMIMDE	AMI Electric MDMS IT Support	-	-	7,925.50
F5PPAMIMDI	AMI IT MDMS Support AMI Customers	-	43,931.26	171,629.54
F5PPAMIMEI	AMI IT METER SUPPORT AMI CUSTOMER	-	-	7,195.56
F5PPAMIOME	AMI OM - Electric	39,597.71	31,973.97	203,102.35
F5PPAMISII	AMI IT Service Initiation Support	-	45,030.33	179,374.55
F5PPARWOFF	Automatic Maintenance & Collection	652.30	4,226.92	4.43
F5PPAUDFEE	Audit Fees - Summary	(14,468.50)	-	-
F5PPBBSAFT	Behavioral Based Safety Training	96.55	101.09	17.33
F5PPBPBKUP	BILL PRINT BACKUP	7,761.39	9,264.20	8,610.76
F5PPBTCAMP	Transmission Boot Camp	7,655.36	13,829.73	824.80
F5PPCCCREC	Corp Emp Support for Storm Cards	4,919.71	1,622.31	11,761.53
F5PPCCSUPD	CCS Rate Updates	30,507.92	136,737.11	134,513.93
F5PPCEPSUP	IT-AMI Cust. Engagemnt Port Support	-	-	180,781.70
F5PPCIPMAN	Maintenance of IT Subst. CIP Assets	2,875.49	37,244.80	57,996.19
F5PPCIPRMP	CIP Related Mitigation Plan & Casua	548.39	-	-
F5PPCITSUP	Business Support - Corp IT	34,605.29	34,552.14	60,193.98
F5PPCOMSPT	Supervision & Support - Corp Comm	24,323.17	35,759.26	30,439.02
F5PPCONSOR	T Consortiums O&M	107,603.93	81,822.80	96,614.85
F5PPCOPPER	Theft of Copper Wire Transmission	-	-	136.07
F5PPCORONA	COVID-19 Pandemic Response Plan	-	-	317,833.01
F5PPCOVID2	COVID-19 Response - Call Centers	-	-	559,843.83
F5PPCPEDER	Customer Product Engineering	32,406.27	94,933.11	103.57
F5PPCSCSUP	BUSINESS SUPPORT - SUPPLY CHAIN	7,844.25	11,587.20	12,982.14
F5PPCUBALL	The Cube - All OpCo's	-	272,943.70	1,160,415.18
F5PPCUBETI	The Cube - Texas	-	9,040.39	13,932.89
F5PPD10154	MDT Wireless Telecom Serv	101,423.30	77,187.50	746.49
F5PPD10CCS	CCS/HANA Unicode SAP Licenses	562,067.91	280,295.99	-
F5PPDCOPS2	Data Center Engineering & Ops Mgmt	1,374,376.16	1,255,970.63	393,450.95
F5PPDEPTRU	DEPRECIATION TRUE UP	73,932.45	-	-
F5PPDIBALS	Diversity & Inclusion	-	-	6,389.43
F5PPDISAUT	Distribution Automation Support	23,064.65	3,761.51	295,070.71
F5PPDNEOPM	Data Network Engineering & Ops Mgmt	254,175.75	277,456.00	95,736.20
F5PPDSMSPR	Smart Connect (DSM)	-	35,452.19	78,289.79
F5PPDW0HPT	Utility Human Performance Training	4,123.68	2,921.37	478.07
F5PPECW516	Enterprise Wide Communications	4,278.26	2,960.09	22,685.65
F5PPEDIPST	Energy Delivery:Incidental Proj Sup	31,430.02	31,400.59	11,843.92
F5PPEIPPSE	EIPP-Supplier Enablement/ProgrMaint	180.96	387.50	43.81
F5PPEMPAPP	Employee Appreciation Week	23,696.41	28,875.54	37,002.23
F5PPENRHUB	EnergyHub	-	1,059,741.47	81,919.18
F5PPENTEAP	BD&I Overall O&M	467,501.74	538,628.53	745,202.08
F5PPENTWPS	Workplace Services - IT Support	-	-	131,043.40
F5PPERG100	Systemwide Ergonomics Initiative	76.79	45.68	189.10
F5PPERPMAN	Financial Systems (ERP) Maintenance	100,612.40	65,760.19	75,827.58
F5PPETX011	2011 Texas Rate Case Support	110.49	-	-
F5PPFAC009	FAC-009 Mitigation Plan Data Analys	108.93	-	-
F5PPFERCCM	FERC Compliance Program	31,339.41	32,273.17	31,635.88
F5PPFINOHI	Finance Org Health Initiative	468.02	2,479.07	775.10
F5PPFINSUP	BUSINESS SUPPORT - FINANCE	26,855.12	32,422.50	28,594.67
F5PPFX4000	Operation Technology Support	79,015.68	80,630.13	67,795.57
F5PPGLSAUD	Glass Ceiling Audit	-	1,449.70	5,216.29
F5PPGMDTLK	Grid Mod Data Lake Support	-	-	218,409.61
F5PPGRNSKY	Green Sky	-	756,580.65	97,955.43
F5PPHRDIST	HR - Distribution Support	-	-	9,031.50
F5PPIBWT17	2017 IBEW-ETI Contract Negotiations	58,585.65	2,037.52	-
F5PPICC000	Integrated Customer Communications	4.92	191.34	268.55
F5PPICCSV	ICC - Customer Service	24,199.59	20,844.10	35,913.35
F5PPICCEMP	ICC - Employee Education Initiative	-	871.61	921.53
F5PPICCIMG	ICC - "Image" message	82.42	-	-
F5PPICCKMI	ICC:"Keep Me Informed" message	38,388.69	158,837.29	286,341.60

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Project	Project Description	2018	2019	2020
F3PCY41324	LOVELLS LAKE SUBSTATION, TEXAS GSU	-	2,719.94	-
F3PPC31258	CEO MEETINGS WITH EMPLOYEES	-	1,061.10	-
F3PCQ569X0	Alden - Lewis Creek 138kV	-	1,899.91	-
F3PPZ05852	SB5 HP Turbine (MSI) Pipe Repair	-	43,570.39	-
F3PPFX3298	Govern Understanding & Assess. Risk	-	81.27	-
F3PPACTTRN	Aviation Consulting & Training-TRN	-	146.53	-
F3PPZ05656	LW2 Condenser Tube Cleaning and Edd	-	3,551.73	-
F3PCTTDS43	TRANSMISSION STORES - EGSI	-	327.26	-
F3PCWE0008	AIM ENHANCEMENTS PROJECT	-	0.66	-
C6PPUMTELT	AMI - Electric Meters - ETI	-	176.57	-
F3PCFX3356	PROJECT COSTING SYSTEM SUPPORT	-	148.86	-
C6PP749910	DA Comm Make Ready - ETI	-	865.37	-
F3PCTDS006	PROCESS TRAINING - TEXAS	-	315.00	-
F5PPICCPSC	ICC - Regulatory Commision Requirem	-	123.93	-
F3PCHPTOXX	PAID TIME OFF	-	0.07	-
F3PPF30377	ETI \$475M FMBs 3.55% due 9/30/2049	-	1,329.21	-
Grand Total		74,697,913.56	89,053,577.19	85,981,439.51

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Luke Restaurant
333 Saint Charles Ave
New Orleans, LA 70130

Server: AM B
Check #28 Table 44
Guest Count: 7
Ordered: 7/19/22 11:26 AM

Input Type C (EMV Chip Read)
AMERICAN EXPRESS xxxxxxxx1006
Time 12:16 PM

Transaction Type Sale
Authorization Approved
Approval Code 831127
Payment ID rK9KYCKWx7Pb
Application ID A000000025010801
Application Label AMERICAN EXPRESS
Terminal ID
Merchant ID 324000000026
Card Reader BBPOS

Amount \$195.88
+ Tip: \$40.00
= Total: \$235.88

x 
CHRIS E BARRILLEAUX

Customer Copy



Luke Restaurant
333 Saint Charles Ave
New Orleans, LA 70130

Server: AM B
Check #28 Table 44
Guest Count: 7
Ordered: 7/19/22 11:26 AM

3 Diet Coke (8oz)	\$11.25
Iced Tea	\$3.50
2 Fried Oyster & Bacon Salad	\$42.00
Grilled Shrimp & Bacon Salad	\$21.00
3 Luke Burger	\$63.00
Gulf Shrimp Etouffee	\$30.00
French Fries	\$7.00

Subtotal	\$177.75
Sales Tax	\$18.13
Total	\$195.88

Join us daily from 3-6pm for happy hour!

Thank you for dining with us, reserve
again at www.lukeneworleans.com

From: OfficeDepotOrders@officedepot.com
To: [ROBINSON, LAKEITHA D](#)
Subject: Order Confirmation #256789293-001
Date: Tuesday, July 19, 2022 12:47:59 PM

EXTERNAL SENDER. DO NOT click links, or open attachments, if sender is unknown, or the message seems suspicious in any way. DO NOT provide your user ID or password.



Hi Lakeitha,

Your order is in. We're working to get it packed up and out the door.
Expect a shipping confirmation in your inbox soon.

[View Order Details](#)

Shipment 1 of 1

Order #: [256789293-001](#)

Status: In Process

Your estimated delivery date is Thursday, July 21, 2022

sku Info



At-A-GLANCE® Contemporary Academic
Monthly Desk Calendar, 21-3/4" x 17", July
2022 To June 2023, AY24X00

\$25.49

Item #4698804

Unit Price: \$25.49/each
Qty Ordered: 1

sku Info



SICURIX Quick Clip ID Card Reel, Black, 1
Each

\$6.99

Item #908108
Unit Price: \$6.99/each
Qty Ordered: 1

sku Info



BIC® Cristal Ballpoint Pens, Bold Point, 1.6
mm, Translucent Barrel, Assorted Ink Colors,
Pack Of 24 Pens

\$7.49

Item #402716
Unit Price: \$7.49/pack
Qty Ordered: 1

Subtotal:	\$39.97
Delivery Fee:	\$0.00
Tax:	\$3.78
Order Total	\$43.75

Questions? We're here to help.

Visit our Help Center
Start a self-service return
Chat or Text with us

Download our App for Exclusive Offers



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WP/REL Supp. Direct Testimony

1-800-4-WATERS (1-800-492-8377)

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www.KentwoodSprings.com

Upcoming Delivery Dates

Delivery Calendars are available for each of
your Ship-To Locations by accessing your self-
service account online at selfserve.water.com.



We Deliver!

PRIMO

Bottled Water * Filtration * Coffee

Save \$2 on Earth's Finest Water!
Order any FIJI Water product and you will save \$2!
It's not just water, it's FIJI Water.
Order today!

Customer Account#: 18163335892183

ENTERGY BRIDGETT BURKE
See Account Summary Details

Invoice Date: 07-20-22
Invoice #: 5892183 072022
Purchase Order #: See Details Below

Date	Transaction #	Details	Qt y.	Each	Amount
		Previous Balance			0.00
07-18-22		Payment - Credit Card - 025877 - Thank You			-57.14
		Remaining Balance			-57.14
		Products and Other Charges			
		Ship To Reference # 21942718			0.00
		Ship To Reference # 21942722			23.60
		Total Products and Other Charges			23.60

Summary continued on next page...

Did you know that in addition to the top left corner of this bill, you can also find your delivery schedule at water.com/myaccount? Online you can also easily skip or add a delivery as needed.

Previous Balance
\$0.00

Payment
\$57.14

Total New Charges
\$57.14

Pay This Amount
\$0.00

Write the complete account number on your check. Detach remittance and mail with payment in the enclosed envelope. To pay online go to www.water.com



200 Eagles Landing Blvd
Lakeland, FL 33810

Customer Account#: 18163335892183
Due By:
Late Fees May Apply After:
Total Amount Due: **\$0.00**

☐ Check here and see reverse for
address and phone corrections.

|||||
ENTERGY BRIDGETT BURKE
LAKEITHA ROBINSON
639 LOYOLA AVE 4TH FL
L-ENT 4C
NEW ORLEANS, LA 70113

↓ **Mail Remittance With Payment To:** ↓

|||||
KENTWOOD SPRINGS
PO BOX 660579
DALLAS, TX 75266-0579

020310 111415 00181633358921838 0000000 0 0005714 8 7

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Customer Account#: 18163335892183

Invoice #: 5892183 072022

Date	Détails	Qty.	Each	Amount
	Rental			
	Ship To Reference # 21942718			0.00
	Ship To Reference # 21942722			33.54
	Total Rental			33.54
	Deposits			
	Ship To Reference # 21942718			0.00
	Ship To Reference # 21942722			0.00
	Total Deposits			0.00
	Total New Charges:			57.14

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Customer Account#:18163335892183

Invoice #:5892183 072022

Date	Détails	Qty.	Each	Amount
	<p>Ship-To Reference #21942718 LAKEITHA ROBINSON ENTERGY BRIDGETT BURKE 639 LOYOLA AVE STE 3K NEW ORLEANS, LA 70113</p> <p>Sales Tax Total</p>			<p>0.00 0.00</p>
	<p>Rec'd By: No Activity For This Billing Period</p> <p>Total for Location</p>			<p>0.00</p>

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Customer Account#:18163335892183

Invoice #:5892183 072022

Date	Détails	Qty.	Each	Amount
	Ship-To Reference #21942722 LAKEITHA ROBINSON ENTERGY BRIDGETT BURKE 639 LOYOLA AVE STE 3K NEW ORLEANS, LA 70113			
	R2217919573023 PWD 300LXP SERIES HOT AND COLD COOLER WITH CUP DISPENSER REN	1	15.32	15.32
	Sales Tax			1.45
	Total			16.77
	Rec'd By:			
	R2218019573023 BLACK HOT AND COLD COOLER RENTAL	1	15.32	15.32
	Sales Tax			1.45
	Total			16.77
	Rec'd By:			
07-05-22	T221863321103 KENTWOOD SPRINGS 5G ARTESIAN WATER	1	9.67	9.67
	5.0 GALLON BOTTLE DEPOSIT	1	5.00	5.00
	5.0 GALLON BOTTLE RETURN	-1	5.00	-5.00
	ENERGY SURCHARGE	1	11.90	11.90
	Sales Tax			2.03
	Total			23.60
	Rec'd By:			
	Total for Location			57.14

amazon.com

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Details for Order #114-6950816-0758631
Print this page for your records.

Order Placed: September 26, 2019
Amazon.com order number: 114-6950816-0758631
Order Total: \$36.99

Not Yet Shipped

Items Ordered

	Price
1 of: 65W USB-C Power Supply Charger for 65W Power Adapter Supply for ThinkPad p52s t480 t480s t580 t580p p53s t590 t490s t490 t495 t495s X1 Carbon 6th Gen Yoga 920 C930 730-131KB, Sold by: JUYOON (seller profile)	\$36.99

Condition: New

Shipping Address:

Cathy Treadaway
919 CONGRESS AVE STE 701
C/O ENTERGY
AUSTIN, TX 78701-2160
United States

Shipping Speed:

One-Day Shipping

Payment information

Payment Method:

MasterCard | Last digits: 4798

Billing address

Cathy Treadaway
919 CONGRESS AVE STE 701
C/O ENTERGY
AUSTIN, TX 78701-2160
United States

Item(s) Subtotal: \$36.99
Shipping & Handling: \$0.00

Total before tax: \$36.99
Estimated tax to be collected: \$0.00

Grand Total: \$36.99

To view the status of your order, return to [Order Summary](#).

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Expected delivery date: 09.03.2019 8:00 AM - 5:00 PM

Pd 9-28-19

Order Number: 372126561-001
Account #: 31022070
Customer Name: CATHY TREADAWAY
Ordered By: 5124873957
Last Modified By: 5124873957
Order Date: 08.30.2019
LOC: 1079 - DC DALLAS, TX
Delivery Type: Delivery
Delivery Method:

PO Number:
Contact: CATHY TREADAWAY
Desktop Location:
CC:
Release:
ASSET:
Status: In Process
Payment info: Account Billing.
Tracking: See below

Comments:

Shipping to:
ENTERGY SERVICES INC
919 CONGRESS AVE STE 701
AUSTIN, TX 78701-2160

SKU	Cust #	Ord	Shipped	To Be	B/O	UM	Price	Ext
4291411	4291411	1	1	0	each	24.990	24.99	
AT-A-GLANCE(reg) Fashion Color Monthly Planner, 15 Months, 9" x 11", Red, January 2020 to March 2021								
0756418	756418	1	1	0	box	14.240	14.24	
Maxwell House(reg) House Blend K-Cups(reg), 0.4 Oz, Box Of 24								

0848117 848117 1 1 0 pack 6.870 6.87
Nestle's(reg) Coffee-Mate Liquid Creamer Singles, Cafe Mocha, 0.38 Oz, Box Of 50 Singles Best Value

0446513 446513 2 2 0 each 3.990 7.98
PURELL(reg) brand HEALTHY SOAP(tm), Fresh Botanicals Scent Pump Bottle, 12 Oz

0347005 347005 3 3 0 case 63.640 190.92
Hammermill(reg) Paper, Copy Plus MP, Letter Size Paper, 20 Lb, 500 Sheets Per Ream, Case Of 10 Reams Eco-Conscious

0314264 314264 4 4 0 pack 28.190 112.76
Verbatim(reg) CD-R Recordable Media, Spindle, 700MB/80 Minutes, Pack Of 100 Best Value

104120 104120 1 1 0 box 28.490 28.49
Compucessory CD/DVD White Window Envelopes - CD/DVD - 5" Width x 5" Length - 250 / Box - White

Subtotal: 386.25
Tax: 30.12
Delivery Charge: 0.00
Misc.: 0.00

Total: 416.37

9-24-19

Pd w/ corp. card

ref. # 400040323

039773

Legend

Ord: Original Quantity Ordered
To Be Shipped: Ordered Quantity - Backorder Quantity
B/O: Backorder Quantity
UM: Unit of Measure
CC: Cost Center
Price: Price per Individual Unit
Ext: Ordered Quantity x Price

Employee
Birthday
Celebration

027

Wajha Rizvi
Miguel Suarez
George Hoyt
Rebecca Torres
Karis
Cathy Treadaway

BILL MILLER BAR B-Q #19

Date: 9/18/2019 Time: 8:00:58 AM

Status: Approved

Card Type: Master
Card Number: XXXXXXXXXXXX4793
Swipe/Manual: Chip

Server ID: 2001/CYNTHIA-
Check Number: 921097
Profit Center: Call In - To Go
Card Owner: TREADAWAY/CATHY

Order Number: 097

BILL MILLER BAR B-Q #19
(512)251-1977

Check No 921097/1

Tab 3485 Server 2001

AMOUNT 15.50

Approval: 069587

1	WHOLE LEMON	7.25
	NOT SLICED	0.00
1	WHOLE APPLE	8.25
	NOT SLICED	0.00
	Food Sub-Total	15.50

SUB TOTAL	15.50
Sales Tax	0.00

TOTAL: 15.50

Thank Y.
CALL IN

8:00:39 AM

9/18/2019

Converge Printer Friendly

WP/REL Supp. Dir. Testimony
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Order Summary

Order Number: 26104826 Created on: 9/17/2019 CT

Requester Details:

Submitter Name: Cathy Treadaway
Submitter Phone: 5124873964
City: Austin
ST/Province: TX
Postal Code: 78701
Country: US
Name On Card: Cathy Treadaway Entergy
Credit Card Number: *****4798
Expiration Date: 12/2021

Shipping Details:

Company: Entergy Services, LLC
Contact Name: Cathy Treadaway
Street Address: 919 Congress Avenue
Suite, Floor, Bldg.: Suite 701
City: Austin
State/Province: TX
Zip/Postal Code: 78701
Country: US

Basket Summary

Quantity	View Sample	Item Details	Price
250	Sample shown below	5300002BC - Standard Business Card - (Wajiha Rizvi) Ship Method: UPS Ground Rush: No	\$15.20

Basket Total: \$15.20
Estimated Shipping: \$12.50
Estimated Tax: \$2.29
Estimated Order Total: \$29.99

Product Samples

Item Details

Item Sample (scaled to fit on printed page)

Quantity: 250
5300002BC - Standard
Business Card

Wajiha Rizvi

Converge Printer Friendly

WP/REL Supp. Direct Testimony
Page 1 of 2
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Order Summary

Order Number: 26029596 Created on: 9/9/2019 CT

Requester Details:

Submitter Name: Cathy Treadaway
Submitter Phone: 5124873964
City: Austin
ST/Province: TX
Postal Code: 78701
Country: US
Name On Card: Cathy Treadaway Entergy
Credit Card Number: *****4798
Expiration Date: 12/2021

Shipping Details:

Company: Entergy Services, LLC
Contact Name: Cathy Treadaway
Street Address: 919 Congress Avenue
Suite, Floor, Bldg.: Suite 701
City: Austin
State/Province: TX
Zip/Postal Code: 78701
Country: US

Basket Summary

Quantity	View Sample	Item Details	Price
250	Sample shown below	5300002BC - Standard Business Card - (Entergy Services, LLC) Ship Method: UPS Ground Rush: No	\$15.20
250	Sample shown below	5300002BC - Standard Business Card - (Entergy Texas, LLC) Ship Method: UPS Ground Rush: No	\$15.20

Basket Total: \$30.40
Estimated Shipping: \$13.68
Estimated Tax: \$3.64
Estimated Order Total: \$47.72

Product Samples

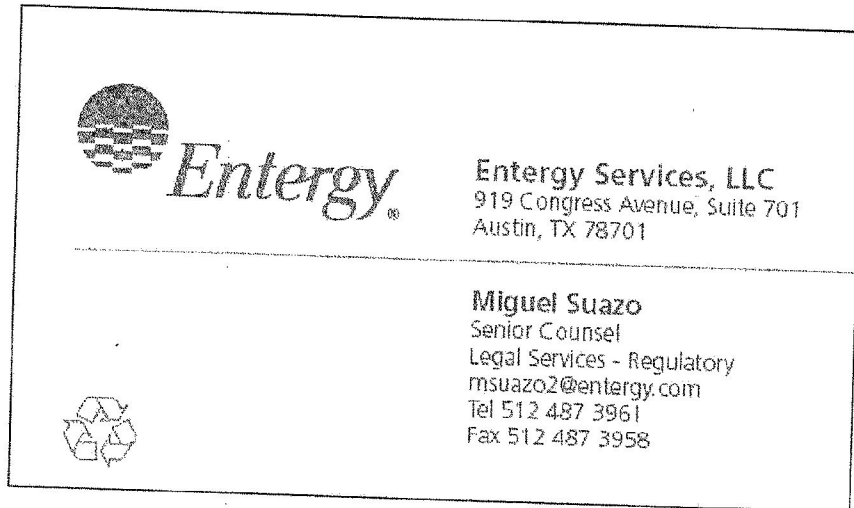
Item Details Item Sample (scaled to fit on printed page)

Quantity: 250
5300002BC - Standard
Business Card

Entergy Services, LLC

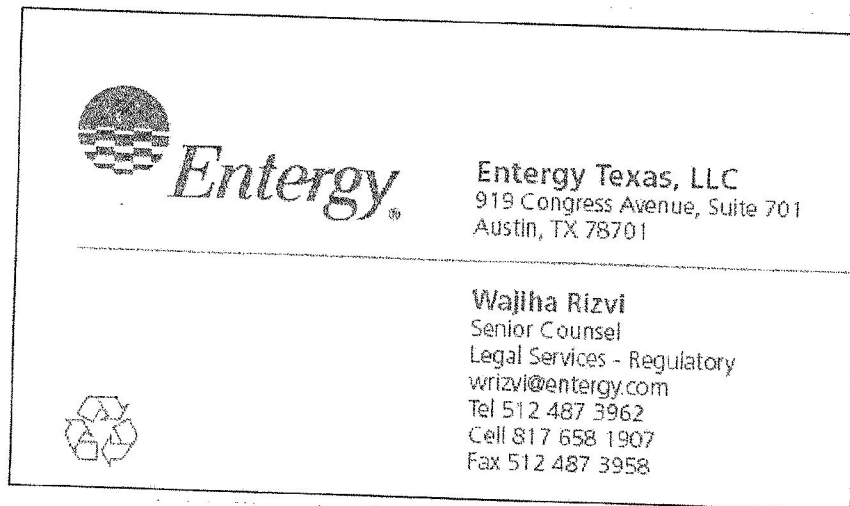
Converge Printer Friendly

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Quantity: 250
5300002BC - Standard
Business Card

Entergy Texas, LLC





Your order ID is **#78257**. A summary of your order is shown below. To view the status of your order [click here](#).

Shipping Address

Entergy Cathy Treadaway
919 Congress Ave., Suite 701
Austin, Texas 78701
United States
512-487-3964

Billing Address

Entergy Cathy Treadaway
919 Congress Ave., Suite 701
Austin, Texas 78701
United States
512-487-3964

Your Order Contains...

Cart Items	SKU	Qty	Item Price	Item Total
DAWN LIQUID 21.6 OZ	23025	1	\$4.58 USD	\$4.58 USD
FRITO LAY BAKED MIX 30 CT	28182	1	\$21.45 USD	\$21.45 USD
KIND BAR FRUIT AND NUT DELIGHT 12 CT	11517	1	\$25.17 USD	\$25.17 USD
KIND BAR PLUS CRANBERRY ALMOND + ANTIOXIDENTS 12 CT	9497	1	\$25.17 USD	\$25.17 USD
LACROIX CRAN-RASPBERRY 24 CT 12 OZ		2	\$15.44 USD	\$30.88 USD
LACROIX GRAPEFRUIT 24 CT 12 OZ		3	\$15.44 USD	\$46.32 USD
LACROIX PASSION FRUIT 24 CT 12 OZ		2	\$15.44 USD	\$30.88 USD
LACROIX TANGERINE 24 CT 12 OZ		2	\$15.44 USD	\$30.88 USD
LARABAR PEANUT BUTTER CHOCOLATE CHIP - 16 CT - 1.6 OZ		1	\$31.98 USD	\$31.98 USD
MEMBER'S MARK HALF & HALF QUART (32 OZ)	70239	2	\$3.42 USD	\$6.84 USD
OATMEGA CHOCOLATE BROWNIE CRISP 1.8 OZ 12 CT	34948	1	\$29.17 USD	\$29.17 USD
UTZ MINI TWIST PRETZELS 60 OZ	59030	1	\$12.01 USD	\$12.01 USD
Subtotal:				\$295.33 USD
Shipping:				\$0.00 USD
sales tax :				\$11.85 USD
Grand Total:				\$307.18 USD

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Payment Method: Credit Card

Executive Beverage Service
<http://www.ebeverageservice.com/>

Executive Beverage Service is powered by Bigcommerce. [Launch your own store for free](#) with Bigcommerce.

Amazon.com - Order 112-3518655-9203402

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amazon.com

Details for Order #112-3518655-9203402

Print this page for your records.

Order Placed: September 9, 2019
Amazon.com order number: 112-3518655-9203402
Order Total: \$771.81

Not Yet Shipped

Items Ordered

	Price
1 of: Teac 10 Target Standalone SATA CD/DVD Duplicator Recorder Tower Drive Copier DVW/D110A/KIT/HD	\$712.99
Sold by: Amazon.com Services, Inc	

Condition: New

Shipping Address:

Cathy Treadaway
919 CONGRESS AVE STE 701
C/O ENTERGY
AUSTIN, TX 78701-2160
United States

Shipping Speed:

Two-Day Shipping

Payment information

Payment Method:

MasterCard | Last digits: 4798

Billing address

Cathy Treadaway
919 CONGRESS AVE STE 701
C/O ENTERGY
AUSTIN, TX 78701-2160
United States

Item(s) Subtotal: \$712.99
Shipping & Handling: \$0.00

Total before tax: \$712.99
Estimated tax to be collected: \$58.82

Grand Total: \$771.81

To view the status of your order, return to [Order Summary](#).

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9/9/19 ASURION 3YR protection PLAN
to
9/8/22

https://www.amazon.com/gp/css/summary/print.html/ref=ppx_yo_dt_b_invoice_o01?ie=UTF... 9/9/2019

Amazon.com - Order 112-4333433-7283403

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amazon.com

Details for Order #112-4333433-7283403

Print this page for your records.

Order Placed: September 9, 2019
Amazon.com order number: 112-4333433-7283403
Order Total: \$62.77

Not Yet Shipped

Items Ordered

	Price
1 of: ASURION 3 Year Office Equipment Protection Plan with Tech Support	\$57.99
\$700-799.99	
Sold by: Asurion, LLC (seller profile)	

Condition: New

Shipping Address:

Cathy Treadaway
919 CONGRESS AVE STE 701
C/O ENTERGY
AUSTIN, TX 78701-2160
United States

Shipping Speed:

Expedited Shipping

Payment information

Payment Method:

MasterCard | Last digits: 4798

Billing address

Cathy Treadaway
919 CONGRESS AVE STE 701
C/O ENTERGY
AUSTIN, TX 78701-2160
United States

Item(s) Subtotal: \$57.99
Shipping & Handling: \$0.00

Total before tax: \$57.99
Estimated tax to be collected: \$4.78

Grand Total: \$62.77

To view the status of your order, return to [Order Summary](#).

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9-9-19
To
9-8-22
866-551-5924
ASURION 3yr protection plan

https://www.amazon.com/gp/css/summary/print.html/ref=ppx_yo_dt_b_invoice_o00?ie=UTF... 9/9/2019

Hill Country Springs
P.O. Box 2220
Manhaca, Texas 78652-2220
(512) 280-4037
info@hillcountrysprings.com
www.hillcountrysprings.com

Invoice # 570706

Date: Aug 27 2019, 10:59AM
Driver: ARTURO PEREZ
Route-Day-Stop: 11-D09-0170

Account # 018718

ENTERGY LEGAL
319 CONGRESS AVE
#/01
AUSTIN TX 787012102

Item	Qty	Price	Amount
3008 .5 Liter Bottled Drinking Water	3 @	7.00	21.00
1000 Enviro Emissions Fee	1 @	2.99	2.99
Sales			23.99
Subtotal			23.99
Sales Tax			0.00
INVOICE TOTAL			23.99
Previous Balance			27.69
Account Balance			51.68

Last Amount Paid: 7/31/2019

Next Delivery: 08/2019

Thank you!

We are excited to now deliver High pH Alkaline Water

The following files are not convertible:

	53719 Hourly Legal Fees In Excess of
\$550 Per Hour (Attachment RS-5).xlsx	
	53719 RCE Disallowed Redactions
(Attachment RS-6).xlsx	

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.