



## Filing Receipt

**Received - 2022-07-21 10:16:41 AM**  
**Control Number - 53719**  
**ItemNumber - 19**



**PUBLIC HEARING**

ion has been submitted  
 Robert & Martha Holt  
 at 204 Julia Avenue,  
 nty, TX 77868. The  
 uests a variance from  
 reet side, side setback  
 ed in Article VI R-1B:  
 dwelling unit, quarter  
 for the construction of a  
 ck zero feet (0') from the  
 Kettler Street, a twenty-  
 back encroachment. The  
 ally described as McNair,  
 be conducted by the City  
 Board of Adjustment for  
 ng public comments and  
 hearing will be held at  
 ated at 200 East McAlpine  
 77868, in the City Council  
 on August 3, 2022.

ng variance application is  
 uring regular business hours.  
 open to any interested person.  
 his matter may be expressed  
 at the public hearing.

ION: July 20, 2022.

**PUBLIC NOTICE**  
**PROPERTY AUCTION**

the Commissioners Court of Grimes  
 oning off the following real property  
 e Grimes County Courthouse Steps 200  
 as at 9:30 a.m.

re being sold as a package, as they are

**NOTICE OF RATE CHANGE REQUEST**

On July 1, 2022, Entergy Texas, Inc. ("ETI" or the "Company") filed its STATEMENT OF INTENT AND APPLICATION FOR AUTHORITY TO CHANGE RATES ("Application"). ETI filed its Application with the Public Utility Commission of Texas ("Commission") and with the municipal authorities in its service territory that have original jurisdiction over the Company's electric rates.

Statement of Intent to Change Rates

In the Application, ETI proposes an increase in its base rates designed to collect a total non-fuel retail amount for ETI of approximately \$1.2 billion per year, which is an increase of approximately \$131.4 million, or 11.2%, compared to adjusted test year retail base rate and rider revenues, exclusive of fuel revenues. This proposal represents an increase in overall revenues, including fuel, of 6.95%.

The Application is based on a 12-month test year ending December 31, 2021. ETI requests inclusion in rate base of capital additions closed to plant in the period of January 1, 2018 through the end of the test year.

In addition to approval of ETI's reasonable and necessary operating expenses and capital additions closed through December 31, 2021, the Application also includes the following requests, among others:

- approval of a request to place in base rates costs currently being recovered through ETI's Generation Cost Recovery Rider, Distribution Cost Recovery Factor and Transmission Cost Recovery Factor;
- approval of two new voluntary riders to address its customers' increasing adoption of transportation electrification ("TE") technologies;
- approval of the Green Future Option Schedule tariff, which would provide a new voluntary option for ETI customers to receive benefits of renewable power associated with ETI's utility-scale renewable resources;
- approval of the Market Valued Demand Response ("MVDR") Rider, which is designed to facilitate the transparency of ETI's customers and aggregators of those customers in providing demand response solutions;
- approval of a limited-term Rate Case Expense ("RCE") Rider to recover approximately \$9.2 million over three years, which includes currently estimated costs associated with this proceeding and the actual costs incurred in ETI's prior fuel reconciliation (Docket No. 49916);
- approval of multiple tariff changes described ETI's Application and accompanying testimonies;
- approval of new depreciation rates; and
- approval of requested waivers to certain Commission rules.

To the extent a proposed new rider or schedule is not approved as a separate rider or schedule, ETI proposes to recover such costs through its base rates.

Effect on Customer Classes

The rate change proposed in the Application will affect all customers and classes of customers receiving retail electric service from ETI. The following table shows the effect of the proposed base rate, rider and tariff changes on existing rate classes:

Rate Class	Number of Customers at Test Year End	Change in Non-Fuel Revenues*	Change in Total Revenues**
Residential	422,815	13.68%	9.84%
Small General	38,207	7.12%	5.10%
General	20,085	8.52%	5.55%
Large General	390	6.29%	3.65%
Large Industrial Power	124	9.28%	3.86%
Lighting	2,744	11.38%	9.40%
Total Retail	484,365	11.20%	6.95%

\* Includes the effects of changes to base rates and ongoing and new riders.  
 \*\* Includes fuel revenues as well as the effects of changes to base and ongoing and new riders.

The Application proposes an effective date for this rate change of 35 days after the date of this filing. Accordingly, the proposed effective date is August 5, 2022. The proposed effective date is subject to suspension and extension by actions of the Commission or other regulatory authorities.

Contact Information

Persons with questions or who want more information on this petition may contact ETI