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Received - 2022-10-11 05:03:32 PM
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**SOAH DOCKET NO. 473-22-04394
PUC DOCKET NO. 53719**

APPLICATION OF ENTERGY TEXAS, INC. FOR AUTHORITY TO CHANGE RATES	§ § §	STATE OFFICE OF ADMINISTRATIVE HEARINGS
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**RESPONSE OF ENTERGY TEXAS, INC.
TO OPUC’S SEVENTH REQUEST FOR INFORMATION:
OPUC 7:1 THROUGH 24**

Entergy Texas, Inc. (“ETI” or the “Company”) files its Response to OPUC’s Seventh Request for Information. The response to such request is attached and is numbered as in the request. An additional copy is available for inspection at the Company’s office in Austin, Texas.

ETI believes the foregoing response is correct and complete as of the time of the response, but the Company will supplement, correct or complete the response if it becomes aware that the response is no longer true and complete, and the circumstance is such that failure to amend the answer is in substance misleading. The parties may treat this response as if it were filed under oath.

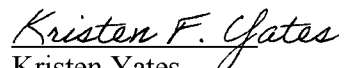
Respectfully submitted,


Kristen Yates
ENTERGY SERVICES, LLC
919 Congress Avenue, Suite 701
Austin, Texas 78701
Office: (512) 487-3962
Facsimile: (512) 487-3958

Attachments: **OPUC 7:1 THROUGH 24**

CERTIFICATE OF SERVICE

I certify that a copy of the foregoing Response of Entergy Texas, Inc. to OPUC’s Seventh Request for Information has been sent by either hand delivery, electronic delivery, facsimile, overnight delivery, or U.S. Mail to the party that initiated this request in this docket on this the 11th day of October 2022.


Kristen Yates

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Seventh Set of Data Requests
of Requesting Party: Office of Public Utility
Counsel

Prepared By: Gareth Hutchinson
Sponsoring Witness: Crystal K. Elbe
Beginning Sequence No. EV2090
Ending Sequence No. EV2090

Question No.: OPUC 7-1

Part No.:

Addendum:

Question:

Please refer to ETI's filed Schedules O-1.3 and O-1.4. Please provide a detailed explanation why the adjusted kilowatt hours ("kWh") at Plant and kWh at Meter for each month for each customer class in Schedule O-1.4 equals the unadjusted kWh at Plant and kWh at Meter for each month for each customer class in Schedule O-1.3. Please provide the detailed explanation for each customer class and explain why ETI did not make any year-end customer adjustments or any weather normalization adjustments to kWh for the test-year.

Response:

The Company identified errors in the filed Schedules O-1.3 and O-1.4. Please see the attachments (TP-53719-00OPC007-X001-001 through TP-53719-00OPUC007-X001-002) for the revised copies of both schedules. The filed Schedule O-1.3 incorrectly presented the adjusted kWh at Plant and the kWh at meter instead of the unadjusted kWh. This has been corrected in the revised schedule. Also, the filed Schedule O-1.4 inadvertently omitted the monthly kWh for Traffic Signal Service and Unmetered Service rate schedules in the Small General Service rate class. The revised Schedule corrects this omission.

The Company did make year-end customer adjustments and weather normalization adjustments to test year kWh, Maximum Diversified Demands ("MDD"), and Coincident Peak ("CP") used to develop allocation factors and rates. However, these adjustments were reflected in Schedule P-7.2 and its accompanying workpapers but not in Schedules O-1.3 and O-1.4. This is consistent with Entergy Texas's, Inc. 2018 base rate application, Docket No. 48371.

ENTERGY TEXAS, INC.
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
RESIDENTIAL
TEXAS

<u>AT PLANT</u>	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
KWH	596,832,688	546,533,391	514,665,457	370,391,684	436,030,182	598,557,851	705,002,515	730,932,116	728,897,050	545,951,789	447,874,992	425,327,066
MDD	1,625,375	1,902,185	858,870	1,076,816	1,366,634	1,744,601	1,780,057	1,702,671	1,699,153	1,330,161	803,938	1,019,546
CP	1,492,994	1,902,185	835,199	993,273	1,307,644	1,703,807	1,743,691	1,636,179	1,699,153	1,330,161	677,451	761,248
COINFACT	0.92	1.00	0.97	0.92	0.96	0.98	0.98	0.96	1.00	1.00	0.84	0.75
LOADFACT	0.49	0.43	0.81	0.48	0.43	0.48	0.53	0.58	0.60	0.55	0.77	0.56
PCOINFACT (1)	0.92	1.00	0.91	0.97	0.98	0.97	1.00	0.97	0.91	0.91	0.86	0.96
PLOADFACT (1)	0.71	0.67	0.56	0.59	0.48	0.64	0.66	0.64	0.79	0.66	0.71	0.59
PCOINFACT (2)	1.00	0.99	0.97	0.89	0.95	0.99	0.99	0.94	0.95	0.91	0.99	0.97
PLOADFACT (2)	0.64	0.71	0.54	0.54	0.48	0.65	0.66	0.65	0.72	0.68	0.54	0.53
PCOINFACT (3)	1.00	0.95	0.88	0.88	0.99	0.94	0.96	0.95	0.87	0.98	1.00	1.00
PLOADFACT (3)	0.60	0.78	0.60	0.56	0.41	0.65	0.67	0.70	0.76	0.69	0.55	0.62

<u>AT METER</u>												
KWH												
SECONDARY	554,266,156	507,554,240	477,959,150	343,975,085	404,932,199	555,868,279	654,721,234	678,801,517	676,911,593	507,014,119	415,932,229	394,992,437
MDD KW	1,507,322	1,764,026	796,489	998,605	1,267,373	1,617,888	1,650,769	1,579,003	1,575,741	1,233,549	745,547	945,495
CP KW	1,384,556	1,764,026	774,537	921,130	1,212,668	1,580,057	1,617,044	1,517,341	1,575,741	1,233,549	628,247	705,957

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 01/2020-12/2020, (2) IS 01/2019-12/2019 AND (3) IS 01/2018-12/2018. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

Amounts may not add or tie to other schedules due to rounding

ENERGY LOSS FACTORS	DEMAND LOSS FACTORS
SECONDARY	1.076798 SECONDARY 1.07832
PRIMARY	1.047994 PRIMARY 1.057216
69/138KV	1.016396 69/138KV 1.010983
230KV	1.004137 230KV 1.002464

ENTERGY TEXAS, INC.
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
SMALL GENERAL SERVICE
TEXAS

<u>AT PLANT</u>	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
KWH	42,312,943	40,770,434	40,704,079	33,296,714	37,246,748	46,544,963	51,331,995	52,742,411	52,831,700	44,924,330	40,664,833	38,010,411
MDD	104,097	109,487	73,713	83,229	93,320	113,292	108,658	113,471	114,199	93,159	83,757	86,712
CP	102,592	91,306	51,961	83,229	93,320	105,847	101,334	104,941	94,070	87,233	83,757	72,311
COINFACT	0.99	0.83	0.70	1.00	1.00	0.93	0.93	0.92	0.82	0.94	1.00	0.83
LOADFACT	0.55	0.55	0.74	0.56	0.54	0.57	0.63	0.62	0.64	0.65	0.67	0.59
PCOINFACT (1)	0.94	0.99	1.00	0.94	0.90	0.96	0.95	0.86	0.93	0.85	0.97	0.99
PLOADFACT (1)	0.77	0.71	0.79	0.71	0.52	0.67	0.69	0.75	0.83	0.72	0.73	0.61
PCOINFACT (2)	1.00	0.81	0.84	0.99	0.90	0.94	0.84	0.96	0.90	0.95	0.98	0.92
PLOADFACT (2)	0.70	0.73	0.61	0.65	0.56	0.71	0.70	0.72	0.81	0.76	0.57	0.62
PCOINFACT (3)	0.92	0.88	0.96	0.99	0.93	0.97	0.93	0.92	0.97	0.99	0.87	1.00
PLOADFACT (3)	0.75	0.82	0.81	0.65	0.48	0.68	0.69	0.70	0.80	0.72	0.58	0.71

AT METER

KWH												
SECONDARY	39,295,154	37,862,658	37,801,035	30,921,969	34,590,283	43,225,343	47,670,961	48,980,785	49,063,706	41,720,295	37,764,588	35,299,481
MDD KW	96,536	101,535	68,359	77,184	86,542	105,063	100,766	105,229	105,905	86,393	77,674	80,414
CP KW	95,141	84,674	48,187	77,184	86,542	98,159	93,974	97,319	87,238	80,897	77,674	67,059

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 01/2020-12/2020, (2) IS 01/2019-12/2019 AND (3) IS 01/2018-12/2018. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

Amounts may not add or tie to other schedules due to rounding

ENERGY LOSS FACTORS		DEMAND LOSS FACTORS	
SECONDARY	1.076798	SECONDARY	1.078320
PRIMARY	1.047994	PRIMARY	1.057216
69/138KV	1.016396	69/138KV	1.010983
230KV	1.004137	230KV	1.002464

ENTERGY TEXAS, INC.
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
GENERAL SERVICE
TEXAS

<u>AT PLANT</u>	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
KWH	265,431,356	250,995,648	259,055,775	236,221,575	261,319,067	307,983,988	325,294,062	336,084,341	340,947,785	297,841,276	271,245,918	244,804,175
MDD	541,053	433,909	401,818	565,171	587,907	610,614	600,545	689,201	513,117	568,431	531,889	467,860
CP	541,036	433,821	401,877	564,996	587,813	610,587	600,235	689,228	513,008	568,397	531,917	467,706
COINFACT	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
LOADFACT	0.66	0.86	0.87	0.58	0.60	0.70	0.73	0.66	0.92	0.70	0.71	0.70
PCOINFACT (1)	0.92	0.95	0.91	0.95	0.94	1.00	0.97	0.77	0.93	0.92	0.95	0.96
PLOADFACT (1)	0.77	0.83	0.72	0.70	0.55	0.64	0.68	0.66	0.77	0.73	0.74	0.75
PCOINFACT (2)	0.97	0.85	0.85	1.00	0.90	0.93	0.90	0.98	0.90	0.92	0.89	0.92
PLOADFACT (2)	0.76	0.81	0.70	0.63	0.61	0.75	0.73	0.71	0.78	0.74	0.70	0.67
PCOINFACT (3)	0.80	0.86	0.90	0.96	0.93	0.93	0.97	0.96	0.95	0.97	0.72	0.96
PLOADFACT (3)	0.77	0.78	0.70	0.66	0.57	0.79	0.75	0.73	0.79	0.73	0.67	0.81
 <u>AT METER</u>												
KWH												
SECONDARY	234,850,687	221,567,465	230,316,158	207,354,599	230,895,759	273,474,162	288,234,731	298,613,673	303,778,539	264,629,883	241,083,804	216,915,309
PRIMARY	9,379,150	9,261,289	7,602,869	8,426,078	8,651,348	10,383,625	11,642,104	11,342,955	10,320,773	9,365,187	9,014,142	8,302,738
Trans<230kV	2,671,511	2,662,810	3,034,285	4,045,744	3,565,947	2,583,226	2,678,705	2,607,632	2,974,779	3,024,104	2,165,094	2,488,188
Trans>=230kV	0	0	0	0	0	0	0	0	0	0	0	0
MDD KW												
SECONDARY	478,900	384,015	355,632	500,954	522,868	542,688	533,243	612,484	457,891	506,425	472,619	416,043
PRIMARY	19,523	15,905	13,223	19,134	19,271	20,562	20,326	23,574	15,931	18,498	19,163	15,978
Trans<230kV	3,962	2,970	4,306	4,702	3,674	3,644	4,005	3,783	2,494	2,756	1,973	2,315
Trans>=230kV	0	0	0	0	0	0	0	0	0	0	0	0
CP KW												
SECONDARY	478,528	382,887	354,710	499,631	521,767	542,310	530,830	612,978	455,422	505,468	471,230	413,713
PRIMARY	19,508	15,859	13,189	19,084	19,231	20,547	20,234	23,593	15,845	18,463	19,107	15,888
Trans<230kV	4,358	4,134	5,383	5,992	4,797	4,036	6,369	3,263	5,110	3,780	3,541	4,742
Trans>=230kV	0	0	0	0	0	0	0	0	0	0	0	0

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ENERGY LOSS FACTORS		DEMAND LOSS FACTORS	
SECONDARY	1.076798	SECONDARY	1.078320
PRIMARY	1.047994	PRIMARY	1.057216
69/138KV	1.016396	69/138KV	1.010983
230KV	1.004137	230KV	1.002464

ENTERGY TEXAS, INC.
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
LARGE GENERAL SERVICE
TEXAS

<u>AT PLANT</u>	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
KWH	108,848,863	105,963,552	107,426,438	107,401,799	112,998,153	123,466,227	129,022,074	129,961,566	132,886,100	120,711,178	115,111,410	106,201,240
MDD	184,438	173,864	189,451	192,644	198,739	208,471	207,689	221,014	224,354	197,278	186,205	196,644
CP	174,849	141,580	179,819	190,763	195,750	202,342	202,454	209,529	193,757	191,518	180,864	175,026
COINFACT	0.95	0.81	0.95	0.99	0.98	0.97	0.97	0.95	0.86	0.97	0.97	0.89
LOADFACT	0.79	0.91	0.76	0.77	0.76	0.82	0.83	0.79	0.82	0.82	0.86	0.73
PCOINFACT (1)	0.89	0.90	0.96	0.98	0.95	1.00	0.97	0.89	0.96	0.93	0.97	0.96
PLOADFACT (1)	0.85	0.86	0.78	0.88	0.72	0.77	0.79	0.82	0.84	0.82	0.83	0.90
PCOINFACT (2)	0.97	0.87	0.87	0.99	0.92	0.95	0.95	0.94	0.93	0.96	0.91	0.91
PLOADFACT (2)	0.90	0.96	0.83	0.79	0.77	0.88	0.82	0.85	0.87	0.84	0.82	0.78
PCOINFACT (3)	0.90	0.91	0.94	0.96	0.93	0.96	0.98	0.97	0.99	0.98	0.81	0.96
PLOADFACT (3)	0.91	0.92	0.83	0.84	0.75	0.88	0.89	0.84	0.94	0.85	0.83	0.87

AT METER

KWH												
SECONDARY	74,424,407	71,231,870	72,879,553	71,067,841	76,487,616	84,974,502	89,127,460	89,863,984	92,234,597	82,201,515	77,581,682	72,808,629
PRIMARY	25,306,038	25,757,186	25,765,294	27,284,822	27,106,238	28,204,470	29,224,200	29,447,456	29,872,466	28,697,054	27,959,598	24,429,030
Trans<230kV	2,152,935	2,231,257	1,916,583	2,244,952	2,193,305	2,368,897	2,383,930	2,297,776	2,225,417	2,088,173	2,233,499	2,164,095
MDD KW												
SECONDARY	125,804	116,728	128,158	127,439	134,512	143,375	143,630	152,800	155,898	133,999	124,805	134,327
PRIMARY	42,805	42,200	45,475	48,856	47,653	47,586	47,007	50,100	50,532	46,806	45,105	45,076
Trans<230kV	3,489	3,343	3,144	3,534	3,277	3,520	3,080	3,245	2,792	3,264	3,897	4,096
CP KW												
SECONDARY	119,144	94,702	121,884	126,196	132,578	139,671	140,020	145,172	134,635	130,312	121,474	119,662
PRIMARY	40,539	34,237	43,249	48,380	46,968	46,357	45,826	47,599	43,640	45,519	43,901	40,155
Trans<230kV	3,477	3,230	2,637	3,497	3,099	2,693	2,987	2,636	2,414	2,845	3,426	3,501

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Amounts may not add or tie to other schedules due to rounding

ENERGY LOSS FACTORS	DEMAND LOSS FACTORS
SECONDARY 1.076798	SECONDARY 1.078320
PRIMARY 1.047994	PRIMARY 1.057216
69/138KV 1.016396	69/138KV 1.010983
230KV 1.004137	230KV 1.002464

ENTERGY TEXAS, INC.
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
LARGE INDUSTRIAL POWER SERVICE
TEXAS

AT PLANT	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
KWH	620,617,923	612,601,719	484,633,427	652,618,992	651,590,339	688,633,426	688,019,082	703,316,004	708,756,308	637,609,772	649,828,303	628,701,315
MDD	928,698	869,298	992,145	988,616	999,983	1,004,966	1,017,721	1,031,264	974,029	943,567	957,558	1,019,657
CP	821,189	745,700	963,509	988,026	964,930	892,792	846,933	915,651	959,827	908,853	896,774	907,036
COINFACT	0.88	0.86	0.97	1.00	0.96	0.89	0.83	0.89	0.99	0.96	0.94	0.89
LOADFACT	0.90	0.95	0.66	0.89	0.88	0.92	0.91	0.92	0.98	0.91	0.91	0.83
PCOINFACT (1)	0.92	0.88	1.00	0.93	0.90	0.98	0.95	0.99	0.98	0.91	0.94	0.92
PLOADFACT (1)	0.96	1.08	0.88	1.02	0.97	1.06	0.85	1.00	0.84	0.82	1.00	0.96
PCOINFACT (2)	0.77	0.82	0.77	0.95	0.93	0.91	0.95	0.97	0.89	0.91	0.94	0.96
PLOADFACT (2)	0.83	1.04	0.78	0.92	0.95	0.91	0.91	0.94	1.04	0.86	1.00	1.09
PCOINFACT (3)	0.88	0.81	0.98	0.96	0.95	0.94	0.94	0.96	0.96	0.99	0.91	0.83
PLOADFACT (3)	1.06	1.13	0.74	0.97	0.96	1.22	0.97	1.00	1.11	1.00	1.04	0.98
<u>AT METER</u>												
KWH												
PRIMARY	49,205,065	50,075,510	43,572,870	53,943,557	51,992,339	54,243,290	54,005,434	54,841,829	55,886,220	55,125,818	56,257,933	51,539,354
Trans<230kV	349,139,312	357,684,044	281,481,940	367,146,975	369,486,011	360,081,536	367,810,102	393,669,545	376,447,655	369,707,712	382,224,530	366,271,490
Trans>=230kV	213,305,067	195,764,376	152,242,376	222,001,332	220,645,765	264,706,261	256,519,772	244,705,598	266,465,626	203,228,051	201,545,051	201,577,577
MDD KW												
PRIMARY	96,952	90,716	100,016	99,373	142,280	165,448	145,980	151,596	135,112	146,429	125,371	133,843
Trans<230kV	513,850	494,947	581,326	534,676	511,041	501,635	544,304	510,230	510,986	481,256	471,842	529,797
Trans>=230kV	305,951	272,338	297,962	342,166	332,090	322,114	312,337	354,287	313,815	301,475	347,134	341,698
CP KW												
PRIMARY	95,327	69,604	102,412	110,419	137,559	148,034	115,364	135,819	136,359	148,178	126,113	141,612
Trans<230kV	511,128	427,420	564,940	558,365	475,388	432,542	438,588	439,787	491,641	469,007	471,947	483,895
Trans>=230kV	203,165	239,409	283,394	306,038	338,058	298,261	280,871	326,639	317,842	277,355	285,611	267,453

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 01/2020-12/2020, (2) IS 01/2019-12/2019 AND (3) IS 01/2018-12/2018. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

NOTE 2 LOAD FACTOR MAY BE GREATER THAN 1 DUE TO USE OF MDD INSTEAD OF NCP IN CALCULATION.

Amounts may not add or tie to other schedules due to rounding

ENERGY LOSS FACTORS		DEMAND LOSS FACTORS	
SECONDARY	1.076798	SECONDARY	1.078320
PRIMARY	1.047994	PRIMARY	1.057216
69/138KV	1.016396	69/138KV	1.010983
230KV	1.004137	230KV	1.002464

ENTERGY TEXAS, INC.
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
NON ROADWAY LIGHTING
TEXAS

AT PLANT	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
KWH	5,175,311	5,155,865	5,153,959	5,137,960	5,128,583	5,118,348	5,110,577	5,090,873	5,097,186	5,075,311	5,069,332	5,063,264
MDD	15,548	15,489	15,484	15,436	15,407	15,377	15,353	15,294	15,313	15,247	15,229	15,211
CP	0	0	0	0	0	0	0	0	0	0	0	0
COINFACT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LOADFACT	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46
PCOINFACT (1)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PLOADFACT (1)	0.48	0.53	0.48	0.50	0.48	0.50	0.48	0.48	0.50	0.48	0.50	0.48
PCOINFACT (2)	0.00	1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PLOADFACT (2)	0.48	0.53	0.48	0.50	0.48	0.50	0.48	0.48	0.50	0.48	0.50	0.48
PCOINFACT (3)	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.00
PLOADFACT (3)	0.48	0.53	0.48	0.50	0.48	0.50	0.48	0.48	0.50	0.48	0.50	0.48

AT METER

KWH												
SECONDARY	4,806,204	4,788,145	4,786,375	4,771,517	4,762,809	4,753,304	4,746,087	4,727,788	4,733,651	4,713,336	4,707,784	4,702,148
MDD KW	14,419	14,364	14,359	14,315	14,288	14,260	14,238	14,183	14,201	14,140	14,123	14,106
CP KW	0	0	0	0	0	0	0	0	0	0	0	0

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 01/2020-12/2020, (2) IS 01/2019-12/2019 AND (3) IS 01/2018-12/2018. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

Amounts may not add or tie to other schedules due to rounding

ENERGY LOSS FACTORS	DEMAND LOSS FACTORS
SECONDARY 1.076798	SECONDARY 1.078320
PRIMARY 1.047994	PRIMARY 1.057216
69/138KV 1.016396	69/138KV 1.010983
230KV 1.004137	230KV 1.002464

ENTERGY TEXAS, INC.
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
ROADWAY LIGHTING
TEXAS

<u>AT PLANT</u>	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
KWH	3,055,314	3,061,057	3,054,592	3,049,610	3,035,685	3,036,047	3,031,466	3,035,179	3,031,340	3,032,903	3,033,671	3,031,584
MDD	9,179	9,196	9,177	9,161	9,120	9,122	9,107	9,118	9,106	9,112	9,114	9,107
CP	0	0	0	0	0	0	0	0	0	0	0	0
COINFACT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LOADFACT	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46
PCOINFACT (1)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PLOADFACT (1)	0.48	0.53	0.48	0.50	0.48	0.50	0.48	0.48	0.50	0.48	0.50	0.48
PCOINFACT (2)	0.00	1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PLOADFACT (2)	0.48	0.53	0.48	0.50	0.48	0.50	0.48	0.48	0.50	0.48	0.50	0.48
PCOINFACT (3)	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.00
PLOADFACT (3)	0.48	0.53	0.48	0.50	0.48	0.50	0.48	0.48	0.50	0.48	0.50	0.48

AT METER

KWH												
SECONDARY	2,837,407	2,842,740	2,836,736	2,832,110	2,819,178	2,819,514	2,815,260	2,818,708	2,815,143	2,816,594	2,817,307	2,815,369
MDD KW	8,512	8,528	8,510	8,496	8,458	8,459	8,446	8,456	8,445	8,450	8,452	8,446
CP KW	0	0	0	0	0	0	0	0	0	0	0	0

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 01/2020-12/2020, (2) IS 01/2019-12/2019 AND (3) IS 01/2018-12/2018. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

Amounts may not add or tie to other schedules due to rounding

ENERGY LOSS FACTORS	DEMAND LOSS FACTORS
SECONDARY 1.076798	SECONDARY 1.078320
PRIMARY 1.047994	PRIMARY 1.057216
69/138KV 1.016396	69/138KV 1.010983
230KV 1.004137	230KV 1.002464

ENTERGY TEXAS, INC.
ADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
RESIDENTIAL
TEXAS

AT PLANT	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
KWH	596,832,688	546,533,391	514,665,457	370,391,684	436,030,182	598,557,851	705,002,515	730,932,116	728,897,050	545,951,789	447,874,992	425,327,066
MDD	1,610,305	1,881,827	830,642	1,101,580	1,381,566	1,754,536	1,749,341	1,707,234	1,707,452	1,316,119	785,569	1,026,896
CP	1,479,142	1,881,827	807,749	1,016,117	1,321,932	1,713,510	1,713,604	1,640,565	1,707,452	1,316,119	661,521	766,735
COINFACT	0.92	1.00	0.97	0.92	0.96	0.98	0.98	0.96	1.00	1.00	0.84	0.75
LOADFACT	0.50	0.42	0.83	0.47	0.42	0.47	0.54	0.58	0.59	0.56	0.79	0.56
PCOINFACT (1)	0.92	1.00	0.91	0.97	0.98	0.97	1.00	0.97	0.91	0.91	0.86	0.96
PLOADFACT (1)	0.71	0.67	0.56	0.59	0.48	0.64	0.66	0.64	0.79	0.66	0.71	0.59
PCOINFACT (2)	1.00	0.99	0.97	0.89	0.95	0.99	0.99	0.94	0.95	0.91	0.99	0.97
PLOADFACT (2)	0.64	0.71	0.54	0.54	0.48	0.65	0.66	0.65	0.72	0.68	0.54	0.53
PCOINFACT (3)	1.00	0.95	0.88	0.88	0.99	0.94	0.96	0.95	0.87	0.98	1.00	1.00
PLOADFACT (3)	0.60	0.78	0.60	0.56	0.41	0.65	0.67	0.70	0.76	0.69	0.55	0.62

AT METER												
KWH												
SECONDARY	554,266,156	507,554,240	477,959,150	343,975,085	404,932,199	555,868,279	654,721,234	678,801,517	676,911,593	507,014,119	415,932,229	394,992,437
MDD KW	1,493,346	1,745,147	770,311	1,021,571	1,281,221	1,627,101	1,622,284	1,583,235	1,583,437	1,220,527	728,512	952,311
CP KW	1,371,710	1,745,147	749,081	942,315	1,225,918	1,589,055	1,589,142	1,521,408	1,583,437	1,220,527	613,474	711,046

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 01/2020-12/2020, (2) IS 01/2019-12/2019 AND (3) IS 01/2018-12/2018. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

Amounts may not add or tie to other schedules due to rounding

ENERGY LOSS FACTORS	DEMAND LOSS FACTORS
SECONDARY 1.076798	SECONDARY 1.07832
PRIMARY 1.047994	PRIMARY 1.057216
69/138KV 1.016396	69/138KV 1.010983
230KV 1.004137	230KV 1.002464

ENTERGY TEXAS, INC.
ADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
SMALL GENERAL SERVICE
TEXAS

<u>AT PLANT</u>	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
KWH	42,312,943	40,770,434	40,704,079	33,296,714	37,246,748	46,544,963	51,331,995	52,742,411	52,831,700	44,924,330	40,664,833	38,010,411
MDD	105,882	111,344	75,954	82,595	93,489	113,623	108,306	113,862	114,617	93,778	84,575	87,034
CP	104,352	92,851	53,531	82,595	93,489	106,156	101,006	105,302	94,414	87,812	84,575	72,580
COINFACT	0.99	0.83	0.70	1.00	1.00	0.93	0.93	0.92	0.82	0.94	1.00	0.83
LOADFACT	0.54	0.53	0.72	0.56	0.54	0.57	0.64	0.62	0.64	0.64	0.67	0.59
PCOINFACT (1)	0.94	0.99	1.00	0.94	0.90	0.96	0.95	0.86	0.93	0.85	0.97	0.99
PLOADFACT (1)	0.77	0.71	0.79	0.71	0.52	0.67	0.69	0.75	0.83	0.72	0.73	0.61
PCOINFACT (2)	1.00	0.81	0.84	0.99	0.90	0.94	0.84	0.96	0.90	0.95	0.98	0.92
PLOADFACT (2)	0.70	0.73	0.61	0.65	0.56	0.71	0.70	0.72	0.81	0.76	0.57	0.62
PCOINFACT (3)	0.92	0.88	0.96	0.99	0.93	0.97	0.93	0.92	0.97	0.99	0.87	1.00
PLOADFACT (3)	0.75	0.82	0.81	0.65	0.48	0.68	0.69	0.70	0.80	0.72	0.58	0.71

<u>AT METER</u>												
KWH												
SECONDARY	39,295,154	37,862,658	37,801,035	30,921,969	34,590,283	43,225,343	47,670,961	48,980,785	49,063,706	41,720,295	37,764,588	35,299,481
MDD KW	98,192	103,257	70,437	76,596	86,699	105,370	100,440	105,592	106,292	86,967	78,432	80,713
CP KW	96,773	86,107	49,643	76,596	86,699	98,446	93,670	97,654	87,557	81,434	78,432	67,308

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 01/2020-12/2020, (2) IS 01/2019-12/2019 AND (3) IS 01/2018-12/2018. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

Amounts may not add or tie to other schedules due to rounding

ENERGY LOSS FACTORS	DEMAND LOSS FACTORS
SECONDARY 1.076798	SECONDARY 1.078320
PRIMARY 1.047994	PRIMARY 1.057216
69/138KV 1.016396	69/138KV 1.010983
230KV 1.004137	230KV 1.002464

ENTERGY TEXAS, INC.
ADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
GENERAL SERVICE
TEXAS

<u>AT PLANT</u>	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
KWH	264,766,694	250,270,207	258,563,965	235,797,792	260,967,754	307,468,510	324,835,439	335,736,056	341,121,101	298,014,592	271,419,233	244,804,175
MDD	561,319	579,650	523,056	553,252	607,267	665,173	665,189	737,976	688,858	631,412	557,393	573,107
CP	561,353	462,508	436,383	553,282	585,974	615,000	586,441	698,206	519,601	595,355	557,423	473,528
COINFACT	1.00	0.80	0.83	1.00	0.96	0.92	0.88	0.95	0.75	0.94	1.00	0.83
LOADFACT	0.63	0.62	0.66	0.59	0.58	0.64	0.66	0.61	0.69	0.63	0.68	0.57
PCOINFACT (1)	0.92	0.95	0.91	0.95	0.94	1.00	0.97	0.77	0.93	0.92	0.95	0.96
PLOADFACT (1)	0.77	0.83	0.72	0.70	0.55	0.64	0.68	0.66	0.77	0.73	0.74	0.75
PCOINFACT (2)	0.97	0.85	0.85	1.00	0.90	0.93	0.90	0.98	0.90	0.92	0.89	0.92
PLOADFACT (2)	0.76	0.81	0.70	0.63	0.61	0.75	0.73	0.71	0.78	0.74	0.70	0.67
PCOINFACT (3)	0.80	0.86	0.90	0.96	0.93	0.93	0.97	0.96	0.95	0.97	0.72	0.96
PLOADFACT (3)	0.77	0.78	0.70	0.66	0.57	0.79	0.75	0.73	0.79	0.73	0.67	0.81

AT METER

KWH												
SECONDARY	234,292,744	221,021,122	229,699,015	206,814,256	230,368,216	272,794,162	287,607,531	298,129,273	303,778,539	264,629,883	241,083,804	216,915,309
PRIMARY	9,385,590	9,232,729	7,602,309	8,411,518	8,692,788	10,425,065	11,683,544	11,342,955	10,320,773	9,365,187	9,014,142	8,302,738
Trans<230kV	2,602,031	2,557,330	3,204,805	4,216,264	3,736,467	2,753,746	2,849,225	2,778,152	3,145,299	3,194,624	2,335,614	2,488,188
Trans>=230kV	0	0	0	0	0	0	0	0	0	0	0	0
MDD KW												
SECONDARY	497,823	513,569	463,740	489,403	539,023	590,507	588,709	654,553	614,218	562,367	494,706	509,153
PRIMARY	19,629	19,872	15,909	19,086	20,185	22,464	23,208	24,923	21,110	19,619	19,145	19,311
Trans<230kV	3,713	4,797	6,110	5,283	4,638	4,617	5,773	5,747	4,171	4,213	3,661	3,621
Trans>=230kV	0	0	0	0	0	0	0	0	0	0	0	0
CP KW												
SECONDARY	497,713	409,709	386,948	489,403	520,479	546,347	519,022	621,403	461,489	530,852	494,745	419,020
PRIMARY	19,624	15,853	13,274	19,086	19,490	20,783	20,461	23,661	15,861	18,520	19,146	15,893
Trans<230kV	3,870	3,908	5,040	5,313	4,080	3,848	5,081	3,086	5,143	3,311	3,648	4,835
Trans>=230kV	0	0	0	0	0	0	0	0	0	0	0	0

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 01/2020-12/2020, (2) IS 01/2019-12/2019 AND (3) IS 01/2018-12/2018. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

Amounts may not add or tie to other schedules due to rounding

ENERGY LOSS FACTORS	DEMAND LOSS FACTORS
SECONDARY	1.076798 SECONDARY 1.078320
PRIMARY	1.047994 PRIMARY 1.057216
69/138KV	1.016396 69/138KV 1.010983
230KV	1.004137 230KV 1.002464

ENTERGY TEXAS, INC.
ADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
LARGE GENERAL SERVICE
TEXAS

<u>AT PLANT</u>	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
KWH	106,766,625	103,700,194	105,621,410	105,834,091	111,554,604	122,533,755	127,487,201	128,565,549	131,202,350	120,018,692	114,078,545	106,804,172
MDD	181,012	170,666	186,779	189,329	195,936	206,816	204,652	218,670	221,471	196,214	184,781	197,865
CP	171,593	139,148	177,286	187,485	192,921	200,973	197,186	207,415	191,459	190,442	179,471	176,120
COINFACT	0.95	0.82	0.95	0.99	0.98	0.97	0.96	0.95	0.86	0.97	0.97	0.89
LOADFACT	0.79	0.87	0.76	0.78	0.77	0.82	0.84	0.79	0.82	0.82	0.86	0.73
PCOINFACT (1)	0.89	0.90	0.96	0.98	0.95	1.00	0.97	0.89	0.96	0.93	0.97	0.96
PLOADFACT (1)	0.85	0.86	0.78	0.88	0.72	0.77	0.79	0.82	0.84	0.82	0.83	0.90
PCOINFACT (2)	0.97	0.87	0.87	0.99	0.92	0.95	0.95	0.94	0.93	0.96	0.91	0.91
PLOADFACT (2)	0.90	0.96	0.83	0.79	0.77	0.88	0.82	0.85	0.87	0.84	0.82	0.78
PCOINFACT (3)	0.90	0.91	0.94	0.96	0.93	0.96	0.98	0.97	0.99	0.98	0.81	0.96
PLOADFACT (3)	0.91	0.92	0.83	0.84	0.75	0.88	0.89	0.84	0.94	0.85	0.83	0.87

<u>AT METER</u>												
KWH												
SECONDARY	73,497,786	70,945,215	72,469,098	70,893,822	76,093,014	84,907,992	88,360,882	89,417,206	91,592,007	82,569,590	77,581,682	72,808,629
PRIMARY	24,383,468	24,004,236	24,565,074	26,144,902	26,293,718	27,577,950	28,736,270	28,775,246	29,091,456	27,847,094	27,163,038	25,004,350
Trans<230kV	2,037,225	2,115,547	1,813,053	2,062,252	2,028,875	2,167,927	2,189,050	2,090,716	2,054,897	1,893,293	2,038,619	2,164,095

MDD KW												
SECONDARY	124,991	118,634	129,164	127,937	134,320	143,740	142,037	152,514	155,116	135,634	126,080	133,815
PRIMARY	40,392	37,231	41,921	45,212	45,198	45,646	45,759	48,174	48,302	44,132	42,897	46,999
Trans<230kV	3,490	3,342	3,145	3,534	3,276	3,521	3,080	3,245	3,106	3,265	3,437	3,839
CP KW												
SECONDARY	118,367	96,362	122,847	126,694	132,343	140,201	137,104	144,981	134,291	131,874	122,715	119,266
PRIMARY	38,251	30,242	39,871	44,772	44,532	44,522	44,169	45,795	41,817	42,908	41,753	41,889
Trans<230kV	3,477	3,230	2,636	3,498	3,099	2,693	2,619	2,636	2,414	2,845	2,971	3,192

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 01/2020-12/2020, (2) IS 01/2019-12/2019 AND (3) IS 01/2018-12/2018. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

Amounts may not add or tie to other schedules due to rounding

ENERGY LOSS FACTORS	DEMAND LOSS FACTORS
SECONDARY	1.076798 SECONDARY 1.078320
PRIMARY	1.047994 PRIMARY 1.057216
69/138KV	1.016396 69/138KV 1.010983
230KV	1.004137 230KV 1.002464

ENTERGY TEXAS, INC.
ADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
LARGE INDUSTRIAL POWER SERVICE
TEXAS

AT PLANT	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
KWH	651,521,773	639,538,732	512,859,291	674,894,167	674,464,354	709,284,717	715,308,365	729,926,101	732,774,163	669,981,485	694,811,976	674,131,831
MDD	981,538	914,434	1,041,539	1,023,286	1,034,555	1,034,483	1,060,595	1,072,078	1,012,700	995,675	1,032,477	1,096,211
CP	866,192	785,746	1,003,896	1,019,278	994,695	917,806	943,246	952,076	993,500	954,820	962,664	972,177
COINFACT	0.88	0.86	0.96	1.00	0.96	0.89	0.89	0.89	0.98	0.96	0.93	0.89
LOADFACT	0.89	1.00	0.66	0.92	0.88	0.95	0.91	0.92	1.00	0.90	0.93	0.83
PCOINFACT (1)	0.92	0.88	1.00	0.93	0.90	0.98	0.95	0.99	0.98	0.91	0.94	0.92
PLOADFACT (1)	0.96	1.08	0.88	1.02	0.97	1.06	0.85	1.00	0.84	0.82	1.00	0.96
PCOINFACT (2)	0.77	0.82	0.77	0.95	0.93	0.91	0.95	0.97	0.89	0.91	0.94	0.96
PLOADFACT (2)	0.83	1.04	0.78	0.92	0.95	0.91	0.91	0.94	1.04	0.86	1.00	1.09
PCOINFACT (3)	0.88	0.81	0.98	0.96	0.95	0.94	0.94	0.96	0.96	0.99	0.91	0.83
PLOADFACT (3)	1.06	1.13	0.74	0.97	0.96	1.22	0.97	1.00	1.11	1.00	1.04	0.98

AT METER	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
KWH												
PRIMARY	52,769,372	53,410,217	47,419,977	56,978,664	55,220,646	57,519,197	57,230,941	57,384,136	57,055,820	56,295,418	57,427,533	53,901,854
Trans<230kV	361,619,492	370,252,284	290,442,980	375,397,975	377,060,011	367,553,536	375,384,102	400,805,545	383,673,655	377,051,712	389,568,530	373,615,490
Trans>=230kV	227,729,067	206,388,376	167,266,376	232,665,332	232,389,765	274,290,261	272,663,772	261,329,598	281,849,626	226,812,051	237,689,051	236,921,577

MDD KW												
PRIMARY	77,093	74,690	85,466	80,367	76,858	69,026	79,206	82,242	69,878	78,466	78,843	81,618
Trans<230kV	560,321	536,662	617,678	569,043	591,751	613,838	626,899	592,711	589,409	560,880	529,228	594,241
Trans>=230kV	332,738	292,194	325,918	362,136	354,177	340,090	342,230	384,961	342,098	344,829	413,064	408,151
CP KW												
PRIMARY	80,484	54,858	83,066	89,908	83,782	67,494	77,045	73,350	66,937	82,287	79,244	86,236
Trans<230kV	502,720	463,031	541,840	540,083	494,406	487,999	514,561	504,235	524,696	540,446	524,280	493,237
Trans>=230kV	272,190	258,994	367,381	377,281	405,285	352,223	340,741	363,860	391,310	320,652	347,990	381,413

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 01/2020-12/2020, (2) IS 01/2019-12/2019 AND (3) IS 01/2018-12/2018. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

NOTE 2 LOAD FACTOR MAY BE GREATER THAN 1 DUE TO USE OF MDD INSTEAD OF NCP IN CALCULATION.

Amounts may not add or tie to other schedules due to rounding

ENERGY LOSS FACTORS	DEMAND LOSS FACTORS
SECONDARY	1.076798 SECONDARY 1.078320
PRIMARY	1.047994 PRIMARY 1.057216
69/138KV	1.016396 69/138KV 1.010983
230KV	1.004137 230KV 1.002464

ENTERGY TEXAS, INC.
ADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
NON ROADWAY LIGHTING
TEXAS

AT PLANT	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
KWH	5,175,311	5,155,865	5,153,959	5,137,960	5,128,583	5,118,348	5,110,577	5,090,873	5,097,186	5,075,311	5,069,332	5,063,264
MDD	15,548	15,489	15,484	15,436	15,407	15,377	15,353	15,294	15,313	15,247	15,229	15,211
CP	0	0	0	0	0	0	0	0	0	0	0	0
COINFACT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LOADFACT	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46
PCOINFACT (1)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PLOADFACT (1)	0.48	0.53	0.48	0.50	0.48	0.50	0.48	0.48	0.50	0.48	0.50	0.48
PCOINFACT (2)	0.00	1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PLOADFACT (2)	0.48	0.53	0.48	0.50	0.48	0.50	0.48	0.48	0.50	0.48	0.50	0.48
PCOINFACT (3)	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.00
PLOADFACT (3)	0.48	0.53	0.48	0.50	0.48	0.50	0.48	0.48	0.50	0.48	0.50	0.48

AT METER

KWH												
SECONDARY	4,806,204	4,788,145	4,786,375	4,771,517	4,762,809	4,753,304	4,746,087	4,727,788	4,733,651	4,713,336	4,707,784	4,702,148
MDD KW	14,419	14,364	14,359	14,315	14,288	14,260	14,238	14,183	14,201	14,140	14,123	14,106
CP KW	0	0	0	0	0	0	0	0	0	0	0	0

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 01/2020-12/2020, (2) IS 01/2019-12/2019 AND (3) IS 01/2018-12/2018. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

Amounts may not add or tie to other schedules due to rounding

ENERGY LOSS FACTORS	DEMAND LOSS FACTORS
SECONDARY 1.076798	SECONDARY 1.078320
PRIMARY 1.047994	PRIMARY 1.057216
69/138KV 1.016396	69/138KV 1.010983
230KV 1.004137	230KV 1.002464

ENTERGY TEXAS, INC.
 ADJUSTED TEST YEAR DATA BY RATE CLASS
 FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
 ROADWAY LIGHTING
 TEXAS

<u>AT PLANT</u>	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
KWH	3,055,314	3,061,057	3,054,592	3,049,610	3,035,685	3,036,047	3,031,466	3,035,179	3,031,340	3,032,903	3,033,671	3,031,584
MDD	9,179	9,196	9,177	9,161	9,120	9,122	9,107	9,118	9,106	9,112	9,114	9,107
CP	0	0	0	0	0	0	0	0	0	0	0	0
COINFACT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LOADFACT	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46
PCOINFACT (1)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PLOADFACT (1)	0.48	0.53	0.48	0.50	0.48	0.50	0.48	0.48	0.50	0.48	0.50	0.48
PCOINFACT (2)	0.00	1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PLOADFACT (2)	0.48	0.53	0.48	0.50	0.48	0.50	0.48	0.48	0.50	0.48	0.50	0.48
PCOINFACT (3)	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.00
PLOADFACT (3)	0.48	0.53	0.48	0.50	0.48	0.50	0.48	0.48	0.50	0.48	0.50	0.48

AT METER

KWH												
SECONDARY	2,837,407	2,842,740	2,836,736	2,832,110	2,819,178	2,819,514	2,815,260	2,818,708	2,815,143	2,816,594	2,817,307	2,815,369
MDD KW	8,512	8,528	8,510	8,496	8,458	8,459	8,446	8,456	8,445	8,450	8,452	8,446
CP KW	0	0	0	0	0	0	0	0	0	0	0	0

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 01/2020-12/2020, (2) IS 01/2019-12/2019 AND (3) IS 01/2018-12/2018. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

Amounts may not add or tie to other schedules due to rounding

ENERGY LOSS FACTORS	DEMAND LOSS FACTORS
SECONDARY 1.076798	SECONDARY 1.078320
PRIMARY 1.047994	PRIMARY 1.057216
69/138KV 1.016396	69/138KV 1.010983
230KV 1.004137	230KV 1.002464

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Seventh Set of Data Requests
of Requesting Party: Office of Public Utility
Counsel

Prepared By: Gareth Hutchinson
Sponsoring Witness: Crystal K. Elbe
Beginning Sequence No. EV2075
Ending Sequence No. EV2075

Question No.: OPUC 7-2

Part No.:

Addendum:

Question:

Please refer to ETI's filed Schedules O-1.3 and O-1.4. Please provide a detailed explanation why the adjusted monthly Maximum Diversified Demands ("MDD") and Coincident Peak ("CP") demands at Plant and at Meter for the Residential Service and the Small General Service classes in Schedule O-1.4 equals the unadjusted monthly MDDs and CPs at Plant and at Meter for those customer classes in Schedule O-1.3. Please provide the detailed explanation for each customer class and explain why ETI did not make any year-end customer adjustments or any weather normalization adjustments to MDDs and CPs.

Response:

Please see the Company's response to OPUC 7-1.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Seventh Set of Data Requests
of Requesting Party: Office of Public Utility
Counsel

Prepared By: Gareth Hutchinson
Sponsoring Witness: Crystal K. Elbe
Beginning Sequence No. EV2076
Ending Sequence No. EV2076

Question No.: OPUC 7-3

Part No.:

Addendum:

Question:

Please refer to ETI's filed Schedules O-1.3 and O-1.4. Please provide a detailed explanation why Schedule O-1.4 reveals adjustments were made to the monthly MDDs and CPs for the General Service, Large General Service, and Large Industrial Power Service customer classes, although no adjustments were made to the monthly kWh for those classes.

Response:

Please see the Company's response to OPUC 7-1.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Seventh Set of Data Requests
of Requesting Party: Office of Public Utility
Counsel

Prepared By: Gareth Hutchinson
Sponsoring Witness: Crystal K. Elbe
Beginning Sequence No. EV2077
Ending Sequence No. EV2077

Question No.: OPUC 7-4

Part No.:

Addendum:

Question:

Please refer to ETI's filed Schedules O-1.3 and O-1.4. Please provide a detailed explanation why Schedule O-1.4 reveals adjustments were made to the monthly MDDs and CPs for the General Service, Large General Service, and Large Industrial Power Service, but not to the Residential Service and Small General Service customer classes.

Response:

Please see the Company's response to OPUC 7-1.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Seventh Set of Data Requests
of Requesting Party: Office of Public Utility
Counsel

Prepared By: Gareth Hutchinson
Sponsoring Witness: Crystal K. Elbe
Beginning Sequence No. EV2078
Ending Sequence No. EV2078

Question No.: OPUC 7-5

Part No.:

Addendum:

Question:

Please refer to ETI's filed Schedules O-1.2, O-1.3 and O-1 .4. Please explain why Schedule O-1.2 indicates adjustments were made to the monthly kWh for the Residential Service, Small General Service, General Service, Large General Service and Large Industrial Power Service classes, but Schedule O-1.4 does not reflect any such adjustments were made.

Response:

The weather and customer adjustments made to the monthly kWh for each class indicated on Schedule O-1.2 is reflected on Schedule P-7.2 and its accompanying workpapers but not on Schedule O-1.4. This is consistent with Entergy Texas, Inc's 2018 base rate case application, Docket No. 48371. Schedule O-1.3 is not applicable because it contains unadjusted data.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Seventh Set of Data Requests
of Requesting Party: Office of Public Utility
Counsel

Prepared By: Gareth Hutchinson
Sponsoring Witness: Crystal K. Elbe
Beginning Sequence No. EV2079
Ending Sequence No. EV2079

Question No.: OPUC 7-6

Part No.:

Addendum:

Question:

Please refer to ETI's filed Schedules O-1.4 and Q-7. Please explain why the kWh used to calculate Present Revenues, Proposed Rates and Proposed Revenues in Schedule Q-7 contains Year-End Customer Adjustments and Weather Adjustments for the Residential Service, Small General Service, General Service, Large General Service and Large Industrial Power Service classes, but Schedule O-1.4 does not reflect those adjustments.

Response:

Schedule O-1.4 compares the Test Year coincident and load factors with coincident and load factors for the 3 prior years. As the Company does not adjust the prior years' demand or kWh for weather or customer growth, the Test Year data on Schedule O-1.4 is also reflected without weather and customer adjustments.

Please note that the data on Schedule O-1.4 is provided for informational purposes only and was not used to develop allocation factors or rates. The data used to develop allocation factor and rates is reflected on Schedule P-7.2 and its accompanying workpapers. The kWh on Schedule P-7.2 is consistent with Schedule Q-7.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Seventh Set of Data Requests
of Requesting Party: Office of Public Utility
Counsel

Prepared By: Gareth Hutchinson
Sponsoring Witness: Crystal K. Elbe
Beginning Sequence No. EV2089
Ending Sequence No. EV2089

Question No.: OPUC 7-7

Part No.:

Addendum:

Question:

Were the kWh, MDDs and CPs from Schedule O-1.4 used by ETI to develop the kWh and demand allocators for its Class Cost of Service Study? If not, please identify the sources of the kWh, MDDs and CPs ETI used and where those sources were provided in the filing.

Response:

Schedule O-1.4 was not used by the Company to develop the kWh and demand allocators for its Class Cost of Service Study. The sources of the kWh Maximum Diversified Demands and Coincident Peaks used by the Company was Schedule P-7.2 and the workpaper to Schedule P-7.2. See also the Company's response to OPUC 7-6.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Seventh Set of Data Requests

Prepared By: Gareth Hutchinson
Sponsoring Witnesses: Crystal K. Elbe,
Richard E. Lain

of Requesting Party: Office of Public Utility
Counsel

Beginning Sequence No. EV2080
Ending Sequence No. EV2080

Question No.: OPUC 7-8

Part No.:

Addendum:

Question:

Please provide working electronic versions of all workpapers used by ETI to calculate the customer, energy and demand allocators used by ETI to allocate costs among its regulatory jurisdictions.

Response:

Entergy Texas, Inc. only serves retail customers in Texas and therefore made no allocations of cost among regulatory jurisdictions. See also the Direct Testimony of Richard E. Lain, page 16, Q68.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Seventh Set of Data Requests
of Requesting Party: Office of Public Utility
Counsel

Prepared By: Gareth Hutchinson
Sponsoring Witness: Crystal K. Elbe
Beginning Sequence No. EV2081
Ending Sequence No. EV2081

Question No.: OPUC 7-9

Part No.:

Addendum:

Question:

Please provide working electronic versions of all workpapers used by ETI to calculate the customer, energy and demand allocators used by ETI to allocate costs among Texas retail customer classes in its Class Cost of Service study.

Response:

Please see the workpapers to Schedule P-7.2 filed with the Company's Application.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Seventh Set of Data Requests
of Requesting Party: Office of Public Utility
Counsel

Prepared By: Gareth Hutchinson
Sponsoring Witness: Crystal K. Elbe
Beginning Sequence No. EV2082
Ending Sequence No. EV2082

Question No.: OPUC 7-10

Part No.:

Addendum:

Question:

Please provide, in working electronic format, the information provided in Schedule O-1.3 by month for the same customer classes shown in Schedule O-1.3 for the calendar years of 2017 through 2020. If possible, please provide this information in the same format as Schedule O-1.3.

Response:

Please see the attachment (TP-53719-00OPC007-X010).

	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20			
RES MDD KW	972,057	1,005,676	1,070,879	996,015	1,269,719	1,329,116	1,491,430	1,565,363	1,300,552	1,113,849	866,398	1,083,116			
RES CP KW	896,558	1,005,676	977,990	966,579	1,249,672	1,285,390	1,491,430	1,516,577	1,187,259	1,010,919	742,495	1,035,626			
RES kWh	475,254,482	421,260,067	410,885,585	392,212,605	420,718,395	565,627,323	678,992,374	693,758,299	682,771,871	505,396,058	410,361,248	439,127,486			
COIN FACT	0.922	1.000	0.913	0.970	0.984	0.967	1.000	0.969	0.913	0.908	0.857	0.956			
LOAD FACT	0.71	0.67	0.56	0.59	0.48	0.64	0.66	0.64	0.79	0.66	0.71	0.59			
	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19			
RES MDD KW	1,123,168	1,029,005	1,095,503	943,233	1,167,108	1,325,757	1,376,283	1,484,947	1,431,213	1,215,229	1,075,399	987,004			
RES CP KW	1,123,168	1,017,005	1,067,166	843,735	1,107,481	1,312,718	1,356,089	1,389,662	1,361,364	1,110,486	1,061,092	962,188			
RES kWh	494,876,886	454,659,486	405,043,944	342,272,385	389,793,679	571,378,530	625,087,869	667,173,121	689,198,104	572,671,623	385,487,716	364,115,058			
COIN FACT	1.000	0.988	0.974	0.895	0.949	0.990	0.985	0.936	0.951	0.914	0.987	0.975			
LOAD FACT	0.64	0.71	0.54	0.54	0.48	0.65	0.66	0.65	0.72	0.68	0.54	0.53			
	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18			
RES MDD KW	1,478,138	1,016,114	872,998	892,130	1,299,221	1,391,823	1,410,443	1,384,608	1,318,829	1,089,951	1,043,555	1,013,128			
RES CP KW	1,478,138	963,381	765,469	789,071	1,290,531	1,309,599	1,360,427	1,320,571	1,146,504	1,068,933	1,042,441	1,008,417			
RES kWh	610,034,411	496,026,885	363,430,276	334,793,319	369,891,349	607,605,034	655,004,552	667,855,472	672,925,589	522,125,524	382,345,547	435,843,383			
COIN FACT	1.000	0.948	0.877	0.884	0.993	0.941	0.965	0.954	0.869	0.981	0.999	0.995			
LOAD FACT	0.60	0.78	0.60	0.56	0.41	0.65	0.67	0.70	0.76	0.69	0.55	0.62			
	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17			
RES MDD KW	1,764,883	900,249	922,517	1,159,306	1,335,354	1,489,676	1,690,319	1,660,628	1,435,012	1,392,584	1,026,493	1,310,998			
RES CP KW	1,572,083	625,318	922,517	1,093,787	1,331,445	1,441,517	1,648,824	1,591,656	1,285,480	1,366,631	961,970	1,163,928			
RES kWh	471,728,884	382,363,877	353,232,937	360,162,152	389,429,237	520,116,041	635,165,514	657,290,531	538,761,122	573,428,652	408,415,362	404,826,456			
COIN FACT	0.89	0.69	1.00	0.94	1.00	0.97	0.98	0.96	0.90	0.98	0.94	0.89			
LOAD FACT	0.39	0.66	0.55	0.46	0.42	0.52	0.54	0.57	0.56	0.60	0.59	0.45			

DEMAND LOSS FACTORS

20172021

SECONDARY1.0812971.07832

PRIMARY1.0602561.057216

69/138KV1.0173231.010983

230KV1.0040221.002464

	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
GS MDD KW	421,922	315,094	433,575	459,358	562,320	624,121	597,660	655,439	547,825	530,643	454,996	418,136
GS CP KW	388,133	299,156	396,181	436,957	531,297	621,691	581,362	505,265	506,842	490,050	432,134	403,214
GS kWh	224,007,870	162,964,232	213,954,079	214,167,527	214,140,840	265,461,618	280,082,693	300,148,596	281,425,540	265,748,315	223,889,682	216,079,005
COIN FACT	0.920	0.949	0.914	0.951	0.945	0.996	0.973	0.771	0.925	0.924	0.950	0.964
LOAD FACT	0.77	0.83	0.72	0.70	0.55	0.64	0.68	0.66	0.77	0.73	0.74	0.75
	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
GS MDD KW	490,339	497,341	512,008	567,791	624,528	619,500	591,472	667,775	602,465	609,248	490,533	517,166
GS CP KW	475,454	422,367	436,414	566,831	559,331	576,887	531,155	652,650	540,573	559,130	435,031	478,082
GS kWh	257,243,938	249,564,984	245,665,112	239,697,788	261,752,361	310,022,925	296,902,450	328,149,515	313,306,298	311,453,757	228,071,397	237,343,120
COIN FACT	0.970	0.849	0.852	0.998	0.896	0.931	0.898	0.977	0.897	0.918	0.887	0.924
LOAD FACT	0.76	0.81	0.70	0.63	0.61	0.75	0.73	0.71	0.78	0.74	0.70	0.67
	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
GS MDD KW	523,261	529,037	518,459	544,225	612,549	611,864	629,087	653,032	664,063	606,987	564,001	433,307
GS CP KW	418,742	455,238	468,052	524,004	572,163	567,058	611,631	628,913	631,116	587,612	405,376	417,187
GS kWh	279,163,756	258,524,129	251,816,244	241,402,755	242,900,675	324,230,544	326,308,818	330,180,137	351,978,438	305,746,665	254,125,156	242,584,066
COIN FACT	0.800	0.861	0.903	0.963	0.934	0.927	0.972	0.963	0.950	0.968	0.719	0.963
LOAD FACT	0.77	0.78	0.70	0.66	0.57	0.79	0.75	0.73	0.79	0.73	0.67	0.81
	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
GS MDD KW	554,118	591,305	614,831	631,952	692,327	704,006	704,527	785,509	712,197	660,566	638,737	568,610
GS CP KW	434,114	565,725	558,290	611,680	502,618	630,668	660,851	645,662	668,663	651,923	607,598	526,153
GS kWh	262,905,486	249,184,831	255,762,660	257,290,822	264,050,807	303,204,839	322,422,618	329,797,211	283,755,654	320,862,098	274,462,406	254,316,761
COIN FACT	0.78	0.96	0.91	0.97	0.73	0.90	0.94	0.82	0.94	0.99	0.95	0.93
LOAD FACT	0.68	0.65	0.60	0.61	0.55	0.64	0.66	0.61	0.59	0.70	0.64	0.65

DEMAND LOSS FACTORS			2017	2021
SECONDARY			1.081297	1.07832
PRIMARY			1.060256	1.057216
69/138KV			1.017323	1.010983
230KV			1.004022	1.002464

	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20			
LGS MDD KW	186,167	173,212	186,332	184,259	205,140	213,744	206,521	214,106	200,729	194,317	173,110	152,613			
LGS CP KW	165,361	156,555	179,692	179,841	194,250	212,852	200,197	190,490	192,308	180,317	167,497	146,997			
LGS kWh	109,535,557	92,493,734	100,549,731	108,409,055	101,747,725	110,314,930	112,570,597	121,782,469	112,768,262	110,452,865	95,755,860	95,259,653			
COIN FACT	0.888	0.904	0.964	0.976	0.947	0.996	0.969	0.890	0.958	0.928	0.968	0.963			
LOAD FACT	0.85	0.86	0.78	0.88	0.72	0.77	0.79	0.82	0.84	0.82	0.83	0.90			
	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19			
LGS MDD KW	178,828	188,074	190,529	210,955	222,435	220,381	217,306	230,075	217,318	223,310	188,239	185,148			
LGS CP KW	173,441	163,342	166,321	208,414	203,940	209,806	207,174	215,171	201,369	215,414	171,585	168,299			
LGS kWh	111,556,900	112,801,506	109,522,812	110,707,308	117,493,281	129,026,313	122,237,842	134,747,227	125,860,561	129,974,897	103,459,729	99,949,006			
COIN FACT	0.970	0.868	0.873	0.988	0.917	0.952	0.953	0.935	0.927	0.965	0.912	0.909			
LOAD FACT	0.90	0.96	0.83	0.79	0.77	0.88	0.82	0.85	0.87	0.84	0.82	0.78			
	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18			
LGS MDD KW	177,791	193,213	198,095	201,338	218,053	220,513	217,315	227,049	222,076	218,092	206,424	181,005			
LGS CP KW	160,632	175,006	187,163	194,057	203,840	210,944	212,365	219,785	219,295	212,775	166,470	174,185			
LGS kWh	112,190,086	111,194,388	113,489,087	112,905,016	112,945,687	130,294,776	133,833,323	131,925,860	139,167,691	128,427,999	114,146,451	109,039,008			
COIN FACT	0.903	0.906	0.945	0.964	0.935	0.957	0.977	0.968	0.987	0.976	0.806	0.962			
LOAD FACT	0.91	0.92	0.83	0.84	0.75	0.88	0.89	0.84	0.94	0.85	0.83	0.87			
	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17			
LGS MDD KW	198,682	210,316	216,426	222,597	226,621	231,020	236,860	244,902	234,777	229,141	219,911	205,657			
LGS CP KW	173,479	206,721	211,206	221,004	197,653	224,559	230,521	224,907	224,164	228,419	219,418	182,061			
LGS kWh	113,870,002	112,331,596	114,894,661	115,665,698	115,850,762	124,626,615	130,853,421	132,010,047	120,704,451	123,073,943	114,662,501	111,318,176			
COIN FACT	0.87	0.98	0.98	0.99	0.87	0.97	0.97	0.92	0.95	1.00	1.00	0.89			
LOAD FACT	0.82	0.82	0.76	0.77	0.73	0.80	0.79	0.77	0.76	0.77	0.77	0.78			

DEMAND LOSS FACTORS		2017	2021
SECONDARY		1.081297	1.07832
PRIMARY		1.060256	1.057216
69/138KV		1.017323	1.010983
230KV		1.004022	1.002464

	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20				
LIPS MDD KW	884,374	884,302	918,979	902,959	900,997	843,743	935,316	935,706	862,108	890,502	872,565	896,517				
LIPS CP KW	813,600	779,753	918,979	836,334	807,943	827,563	889,268	925,778	841,351	814,059	816,236	826,227				
LIPS kWh	583,776,199	595,136,834	557,548,439	616,133,031	602,165,300	599,752,806	551,674,953	643,832,187	481,071,584	504,088,792	582,072,704	593,445,175		DEMAND LOSS FACTORS	2017	2021
COIN FACT	0.920	0.882	1.000	0.926	0.897	0.981	0.951	0.989	0.976	0.914	0.935	0.922		SECONDARY	1.081297	1.07832
LOAD FACT	0.957	1.080	0.879	1.022	0.969	1.065	0.855	0.997	0.836	0.820	0.999	0.959		PRIMARY	1.060256	1.057216
														69/138KV	1.017323	1.010983
														230KV	1.004022	1.002464
	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19				
LIPS MDD KW	892,924	832,728	878,053	900,532	907,606	916,745	947,829	963,655	950,453	967,826	968,309	852,551				
LIPS CP KW	689,032	680,772	674,028	654,460	845,460	834,370	903,658	930,283	849,230	879,627	909,819	816,013				
LIPS kWh	510,014,495	537,358,165	470,286,056	556,164,464	593,704,969	558,898,051	597,803,880	622,319,573	658,743,640	577,218,852	644,337,926	641,966,051				
COIN FACT	0.772	0.818	0.768	0.946	0.932	0.910	0.953	0.965	0.893	0.909	0.940	0.957				
LOAD FACT	0.828	1.035	0.776	0.925	0.948	0.913	0.914	0.936	1.038	0.864	0.997	1.091				
	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18				
LIPS MDD KW	865,004	830,194	894,253	927,076	929,640	953,110	959,726	979,436	964,665	958,035	930,808	916,432				
LIPS CP KW	764,094	674,475	897,884	887,276	883,215	892,635	987,963	942,821	930,831	948,501	847,983	762,666				
LIPS kWh	631,597,590	583,135,771	454,808,004	599,841,273	618,188,053	777,921,008	645,604,314	676,018,529	714,206,951	661,405,436	646,133,944	622,342,068				
COIN FACT	0.883	0.812	0.984	0.957	0.950	0.937	0.936	0.963	0.965	0.990	0.911	0.832				
LOAD FACT	1.06	1.13	0.74	0.97	0.96	1.22	0.97	1.00	1.11	1.00	1.04	0.98				
	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17				
LIPS MDD KW	395,945	414,938	426,640	434,905	432,157	444,090	442,307	467,365	424,863	448,751	454,533	433,582				
LIPS CP KW	324,540	383,668	380,221	419,446	392,014	402,068	417,096	430,722	374,050	429,516	445,274	416,667				
LIPS kWh	541,441,423	556,195,144	518,406,110	578,746,844	563,103,286	578,458,846	606,003,403	626,047,440	564,769,148	408,162,826	568,983,037	587,311,392				
COIN FACT	0.82	0.92	0.89	0.96	0.91	0.91	0.94	0.92	0.88	0.96	0.98	0.96				
LOAD FACT	1.87	1.96	1.66	1.88	1.78	1.84	1.87	1.83	1.88	1.25	1.77	1.85				

	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20			
Non-Roadway MDD KW	12,967	13,206	17,176	12,938	12,874	18,223	15,030	14,911	14,499	14,842	14,564	14,506			
Non-Roadway CP KW	-	-	-	-	-	-	-	-	-	-	-	-			
RES kWh	4,322,431	4,401,944	5,725,474	4,312,767	4,291,454	6,074,376	5,010,112	4,970,270	4,833,079	4,947,251	4,854,780	4,835,338			
COIN FACT	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000			
LOAD FACT	0.483	0.535	0.483	0.499	0.483	0.499	0.483	0.483	0.499	0.483	0.499	0.483			
	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19			
Non-Roadway MDD KW	15,349	15,196	15,160	14,870	15,057	14,974	14,920	14,985	14,634	14,945	14,901	14,775			
Non-Roadway CP KW	-	15,196	15,160	-	-	-	-	-	-	-	-	-			
Non-Roadway kWh	5,116,190	5,065,416	5,053,299	4,956,502	5,019,070	4,991,258	4,973,378	4,994,885	4,877,980	4,981,764	4,967,035	4,925,025			
COIN FACT	0.000	1.000	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000			
LOAD FACT	0.483	0.535	0.483	0.499	0.483	0.499	0.483	0.483	0.499	0.483	0.499	0.483			
	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18			
Non-Roadway MDD KW	14,978	13,964	15,819	15,053	15,117	15,112	15,160	15,129	15,038	15,252	15,245	15,206			
Non-Roadway CP KW	14,978	-	-	-	-	-	-	-	-	-	15,245	456			
Non-Roadway kWh	4,992,809	4,654,627	5,272,883	5,017,518	5,039,072	5,037,320	5,053,209	5,043,070	5,012,502	5,083,949	5,081,560	5,068,769			
COIN FACT	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.000	0.000			
LOAD FACT	0.483	0.535	0.483	0.499	0.483	0.499	0.483	0.483	0.499	0.483	0.499	0.483			
	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17			
Non-Roadway MDD KW	16,338	16,243	16,206	16,245	16,320	16,384	16,430	16,457	16,496	16,448	16,514	16,574			
Non-Roadway CP KW	16,338	-	-	-	-	-	-	-	-	-	-	-			
Non-Roadway kWh	5,010,492	5,007,432	4,995,868	5,007,945	5,031,129	5,050,679	5,064,974	5,073,197	5,085,422	5,070,446	5,090,625	5,109,320			
COIN FACT	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
LOAD FACT	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45			

DEMAND LOSS FACTORS

2017

2021

SECONDARY

1.0812971.07832

PRIMARY

1.0602561.057216

69/138KV

1.0173231.010983

230KV

1.0040221.002464

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Seventh Set of Data Requests
of Requesting Party: Office of Public Utility
Counsel

Prepared By: Chris Gilliland
Sponsoring Witness: Stuart Barrett
Beginning Sequence No. EV2091
Ending Sequence No. EV2097

Question No.: OPUC 7-11

Part No.:

Addendum:

Question:

Please refer to the Direct Testimony of Allison P. Lofton at 43:5 - 17. Please provide a detailed one-line diagram for each of the H-E-B Backup Generators that identifies the locations of backup generators and ETI's meter, any transformation between the backup generator and ETI's primary distribution feeder, and any transformation between the backup generator and the H-E-B load.

Response:

Information included in the response contains highly sensitive protected ("highly sensitive") materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Highly sensitive materials will be provided pursuant to the terms of the Protective Order in this docket.

Please see the attachments (TP-53719-00OPC007-X011-001_HSPM through TP-53719-00OPC007-X011-002_HSPM). Highly sensitive materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

**DESIGNATION OF PROTECTED MATERIALS PURSUANT TO
PARAGRAPH 4 OF DOCKET NO. 53719 PROTECTIVE ORDER**

The Response to this Request for Information includes Protected Materials within the meaning of the Protective Order in force in this Docket. Public Information Act exemptions applicable to this information include Tex. Gov't Code Sections 552.101 and/or 552.110. ETI asserts that this information is exempt from public disclosure under the Public Information Act and subject to treatment as Protected Materials because it concerns competitively sensitive commercial and/or financial information and/or information designated confidential by law.

Counsel for ETI has reviewed this information sufficiently to state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the Protected Materials Designation.

Kristen F. Yates
Entergy Services, LLC.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Seventh Set of Data Requests
of Requesting Party: Office of Public Utility
Counsel

Prepared By: Chris Gilliland
Sponsoring Witness: Stuart Barrett
Beginning Sequence No. EV2266
Ending Sequence No. EV2303

Question No.: OPUC 7-12

Part No.:

Addendum:

Question:

Please refer to the Direct Testimony of Allison P. Lofton at 43:5 - 17. For each of the H-E-B Backup Generators, please identify whether the generator is located on property owned by H-E-B or ETI. If the backup generator is on property owned by H-E-B, please provide a detailed description of any ETI right-of-way or property lease for the site of the backup generator, as well as any associated agreements between ETI and H-E-B for use of the site.

Response:

Information included in the response contains highly sensitive protected ("highly sensitive") materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Highly sensitive materials will be provided pursuant to the terms of the Protective Order in this docket.

Pursuant to H-E-B's Lease Agreement for [REDACTED], Entergy Texas, Inc. ("ETI") entered into a License agreement with H-E-B covering the footprint of the ETI-owned generator facilities. Please see the highly sensitive attachment (TP-53719-00OPC007-X012-001_HSPM).

H-E-B [REDACTED] is located on property owned by H-E-B. As such, ETI entered into Memorandum of Grant of Easement Agreement with H-E-B covering the footprint of the ETI-owned generator facilities. Please see the highly sensitive attachment (TP-53719-00OPC007-X011-002_HSPM).

Highly sensitive materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

**DESIGNATION OF PROTECTED MATERIALS PURSUANT TO
PARAGRAPH 4 OF DOCKET NO. 53719 PROTECTIVE ORDER**

The Response to this Request for Information includes Protected Materials within the meaning of the Protective Order in force in this Docket. Public Information Act exemptions applicable to this information include Tex. Gov't Code Sections 552.101 and/or 552.110. ETI asserts that this information is exempt from public disclosure under the Public Information Act and subject to treatment as Protected Materials because it concerns competitively sensitive commercial and/or financial information and/or information designated confidential by law.

Counsel for ETI has reviewed this information sufficiently to state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the Protected Materials Designation.

Kristen F. Yates
Entergy Services, LLC.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Seventh Set of Data Requests
of Requesting Party: Office of Public Utility
Counsel

Prepared By: Brittany Chandler
Sponsoring Witness: Stuart Barrett
Beginning Sequence No. EV2083
Ending Sequence No. EV2083

Question No.: OPUC 7-13

Part No.:

Addendum:

Question:

Please refer to the Direct Testimony of Allison P. Lofton at 43:5 - 17. Please provide all agreements between ETI and H-E-B related to ETI's installation of each of the two backup generators.

Response:

Please see the Company's response to TIEC 2-9.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Seventh Set of Data Requests
of Requesting Party: Office of Public Utility
Counsel

Prepared By: Anastasia R. Meyer
Sponsoring Witness: Anastasia R. Meyer
Beginning Sequence No. EV2098
Ending Sequence No. EV2250

Question No.: OPUC 7-14

Part No.:

Addendum:

Question:

Please refer to the Direct Testimony of Allison P. Lofton at 43:5 - 17. Please provide all presentations and any other documents developed for or by ETI or delivered to ETI that address, discuss, or analyze locating either or both of the H-E-B Backup Generators at H-E-B locations.

Response:

Information included in the response contains highly sensitive protected ("highly sensitive") materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Highly sensitive materials will be provided pursuant to the terms of the Protective Order in this docket.

Please see the highly sensitive attachments (TP-53179-00OPUC007-X01-001_HSPM through TP-53179-00OPUC007-X014-009_HSPM). Highly sensitive materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

**DESIGNATION OF PROTECTED MATERIALS PURSUANT TO
PARAGRAPH 4 OF DOCKET NO. 53719 PROTECTIVE ORDER**

The Response to this Request for Information includes Protected Materials within the meaning of the Protective Order in force in this Docket. Public Information Act exemptions applicable to this information include Tex. Gov't Code Sections 552.101 and/or 552.110. ETI asserts that this information is exempt from public disclosure under the Public Information Act and subject to treatment as Protected Materials because it concerns competitively sensitive commercial and/or financial information and/or information designated confidential by law.

Counsel for ETI has reviewed this information sufficiently to state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the Protected Materials Designation.

Kristen F. Yates
Entergy Services, LLC.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Seventh Set of Data Requests
of Requesting Party: Office of Public Utility
Counsel

Prepared By: Frank Magee
Sponsoring Witness: Stuart Barrett
Beginning Sequence No. EV2084
Ending Sequence No. EV2084

Question No.: OPUC 7-15

Part No.:

Addendum:

Question:

Please identify any additional charges H-E-B pays, or any other benefits ETI receives from H-E-B, related to locating the two H-E-B Backup Generators at H-E-B sites and directly serving the H-E-B loads.

Response:

Regarding the H-E-B sites in question, the customer has only been charged in accordance with the agreed-upon terms of the Additional Facilities Charge Rider ("AFC") contract and the monthly rate associated with that contract. See also the Company's response to TIEC 2-9. Note further that the backup generators only directly serve H-E-B load during an outage. At all other times the backup generators are available to provide capacity, energy, and ancillary services to the electric grid.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Seventh Set of Data Requests
of Requesting Party: Office of Public Utility
Counsel

Prepared By: Chris Cahal, Frank Magee,
Kaitlyn Roberts
Sponsoring Witness: Allison P. Lofton
Beginning Sequence No. EV2251
Ending Sequence No. EV2265

Question No.: OPUC 7-16

Part No.:

Addendum:

Question:

Please refer to ETI's Response to TIEC's First Request for Information ("RFI"), No. 1-24. Please provide all workpapers used to develop the portion of the costs for the backup generators recovered through ETI's Additional Facilities Charge ("AFC") rider, which is used to charge H-E-B for the backup generators.

Response:

Information included in the response contains highly sensitive protected ("highly sensitive") materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Highly sensitive materials will be provided pursuant to the terms of the Protective Order in this docket.

Please see the attachments (TP-53719-00OPC007-X016-001_HSPM and TP-53719-00OPC007-X016-002) for the workpapers to support the host customer's payment contribution under the Additional Facilities Charge Rider ("AFC") for the first H-E-B backup generator. See the attachments (TP-53719-00OPC007-X016-003_HSPM and TP-53719-00OPC007-X016-004) for the workpapers to support the second H-E-B backup generator.

Highly sensitive materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

**DESIGNATION OF PROTECTED MATERIALS PURSUANT TO
PARAGRAPH 4 OF DOCKET NO. 53719 PROTECTIVE ORDER**

The Response to this Request for Information includes Protected Materials within the meaning of the Protective Order in force in this Docket. Public Information Act exemptions applicable to this information include Tex. Gov't Code Sections 552.101 and/or 552.110. ETI asserts that this information is exempt from public disclosure under the Public Information Act and subject to treatment as Protected Materials because it concerns competitively sensitive commercial and/or financial information and/or information designated confidential by law.

Counsel for ETI has reviewed this information sufficiently to state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the Protected Materials Designation.

Kristen F. Yates
Entergy Services, LLC.

ENTERGY TEXAS, INC. - AGREEMENT FOR ADDITIONAL FACILITIES Enter Contract information in the shaded fields below. Use Tab key to move to the next input field. For questions related to this form, contact Rate Administration at 8-750-5779 or 501-377-5779.	
Customer's Name Example: Acme Manufacturing, Inc.	H-E-B, LP
Customer's Mailing Address Example: P.O. Box 999, Beaumont, TX 77704	P. O. Box 8104, San Antonio, TX 78283-3944
Point of Service Location Example: 1126 South Street, The Woodlands, TX	10777 Kuykendahl Rd., The Woodlands, TX 77382-2772
Date Agreement is entered into: Example: January 1, 2009	May 15, 2019
State where Incorporated: Example: Texas	Texas
Effective Date for Agreement for Electric Service: Example: December 1, 2008	March 1, 2020
Location of where electric service is taken:	10777 Kuykendahl Rd., The Woodlands, TX 77382-2772
Location of Additional Facilities to be installed:	10777 Kuykendahl Rd., The Woodlands, TX 77382-2772
Customer Name:	H-E-B, LP
Customer's Mailing Address	P. O. Box 8104,
Customer City, State & Zip	San Antonio, TX 78283-3944
Option:	A
Recovery term:	N/A

AGREEMENT
FOR
ADDITIONAL FACILITIES

ENTERGY TEXAS, INC.

Customer
Mailing Address
Point of Service

H-E-B, LP

P. O. Box 8104, San Antonio, TX 78283-3944

10777 Kuykendahl Rd., The Woodlands, TX 77382-2772

This Agreement for Additional Facilities is made and entered into on May 15, 2019 by and between H-E-B, LP, a Texas corporation ("Customer") and Entergy Texas, Inc., a Texas corporation ("Company") (collectively referred to as "the Parties") and shall become effective on the earlier of (a) the date on which the Additional Facilities are ready for service, (b) Customer commences receiving electric service pursuant to an Agreement for Electric Service, or (c) March 1, 2020 (such date being the "Effective Date").

WHEREAS, the Parties have entered into an Agreement for Electric Service, wherein Company shall provide to Customer electric service in accordance with the terms and conditions set forth therein;

WHEREAS, Customer has requested Company install facilities other than those normally furnished for like levels of service to similar customers ("Additional Facilities");

WHEREAS, Company has agreed to install the Additional Facilities, subject to the terms and conditions of this Agreement for Additional Facilities ("AFC Agreement");

NOW, THEREFORE, for and in consideration of the mutual covenants set forth herein, the Parties agree as follows:

ARTICLE I. APPLICABLE RATE SCHEDULE

Customer shall pay for the Additional Facilities in accordance with Rate Schedule AFC attached hereto, such other rate schedules as may become applicable, Company's Terms and Conditions Applicable to Electric Service, and the terms and conditions set forth in this AFC Agreement. Company shall have and expressly reserves the right to change, modify, expand and amend rate schedules from time to time, without the consent or approval of the Customer, subject to appropriate action by the Public Utility Commission of Texas ("PUCT") or such other regulatory authority having jurisdiction. In the event that Rate Schedule AFC is superseded, the successor rate schedule shall apply hereto without any additional need for revisions to this AFC Agreement.

ARTICLE II. LOCATION OF ADDITIONAL FACILITIES

Additional Facilities shall be installed to provide electric service to Customer's facilities located at 10777 Kuykendahl Rd., The Woodlands, TX 77382-2772. The Additional Facilities shall be installed at 10777 Kuykendahl Rd., The Woodlands, TX 77382-2772 and shall include but are not limited to the facilities listed on Attachment A.

ARTICLE III. MONTHLY CHARGES

The monthly charges under Rate Schedule AFC shall be billed in accordance with such schedule and the Terms and Conditions Applicable to Electric Service, as approved by the duly authorized regulatory body, and as amended, superseded and modified from time to time, and as set forth herein. Company reserves the right to include the Rate Schedule AFC charges on the Customer's bill for electric service or bill Customer separately for its Rate Schedule AFC charges.

Customer's current monthly payment shall be based on Customer's election of Option A or Option B (as indicated herein) and the installed cost of such Additional Facilities. In the event Customer fails to execute the election acknowledgment herein, Customer shall be deemed to have elected Option A. It is acknowledged that the initial monthly payment(s) shall be based on the estimated installed costs of such Additional Facilities in the amount displayed in Attachment A. Customer's initial monthly payment shall be subject to revision as Additional Facilities are modified or replaced and/or pursuant to applicable regulatory orders, regulations

or guidelines, irrespective of whether an amendment or modification is made to Attachment A hereto.

In the event Customer fails to tender payment in full for all charges associated with Rate Schedule AFC, Company reserves the right to discontinue Customer's electric service in accordance with the Terms and Conditions Applicable to Electric Service. In the event Company is unable to discontinue Customer's electric service for any reason, Company reserves the right to pursue and secure payment of all past due amounts through any other lawful means. Customer shall be liable for all court costs, attorney's fees and other costs associated with the collection of all past due amounts.

ARTICLE IV. INDEMNITY

Company shall have exclusive ownership, control of and access to said Additional Facilities and Customer will not permit its employees or agents to come in contact with said Additional Facilities. Customer shall assume all liability associated with the Additional Facilities as set forth in the "Liability" provisions of the Terms and Conditions Applicable to Electric Service.

ARTICLE V. TERM

The term of this AFC Agreement shall be from the Effective Date until (a) the greater of (i) ten (10) years or (ii) the period during which Customer receives electric service from Company, if Customer elects Rate Schedule AFC's Option A; or (b) the greater of (i) the Recovery Term as set forth in Rate Schedule AFC or (ii) the period during which Customer receives electric service from Company, if the Customer elects Rate Schedule AFC's Option B. The term of this AFC Agreement shall continue thereafter on a month-to-month basis until termination of this AFC Agreement is sought by one or both parties. Subject to Company's right to discontinue service in accordance with the terms herein and Company's right to remove the Additional Facilities pursuant to Article VII herein, this Agreement can be terminated by the mutual written agreement of both parties or, once the Original Term has been fulfilled, by the written notification of the party wishing to terminate to the other party one (1) year in advance of the desired termination date, whether such termination notice occurs in the Original Term or the Secondary Term.

The "Original Term" of this AFC Agreement shall be the 10-year period if Customer elects Rate Schedule AFC's Option A, or the Recovery Period if Customer elects Rate Schedule AFC's Option B. The "Secondary Term" of this AFC Agreement shall be the period following the Original Term during which the Customer receives electric service from Company, irrespective of whether the Agreement for Electric Service has expired or is terminated.

ARTICLE VI. TERMINATION CHARGES

If Customer ceases to take electric service from Company at the above location before the end of the Original Term, or if Customer is relieved of its obligation under the Agreement for Electric Service as a result of the commencement of retail open access for similarly-situated customers in Company's Texas service territory or for Customer's participation in the effective Retail Open Access Pilot program, if any, before the end of the Original Term, Customer shall remain liable for all amounts owed under this AFC Agreement and shall either (a) remit payments on a monthly basis in accordance with the terms of this AFC Agreement through the conclusion of the Original Term, or (b) remit a lump sum payment for all amounts owed through the remainder of the Original Term, said lump sum being due no later than thirty (30) days after the date of the lump sum invoice.

ARTICLE VII. REMOVAL CHARGES

In the event the Customer terminates this AFC Agreement prior to the conclusion of the Original Term or fails to make payments in accordance with the terms of this AFC Agreement, in addition to all other rights of recovery allowed herein or in accordance with common law, Company reserves the right to remove such Additional Facilities at Customer's expense. In the event Customer satisfies the full Original Term of this AFC Agreement, terminates the AFC Agreement in accordance with the terms of this AFC Agreement and requests in writing the removal of the Additional Facilities, Customer shall pay to Company the total estimated cost of removing the Additional Facilities. In the event Customer terminates this AFC Agreement in accordance with the terms set forth herein at the conclusion of the Original Term and Company unilaterally elects to remove the Additional Facilities, Company, at its option, shall bear all costs associated with the removal of the Additional Facilities. Company may exercise its right to remove the Additional Facilities at Customer's expense at any time after this AFC Agreement is terminated.

ARTICLE VIII. NOTICE

Any notice given by either party to the other pursuant to this AFC Agreement shall be deemed validly given if deposited in the mail properly stamped with the required postage and addressed to the last known office address of the respective addressee. Either party hereto shall have the right to change any address or addressee it may have given to the other party by giving such other party due notice in writing of such a change. Until so changed, notices shall be given to the addressees at the addresses set forth below.

H-E-B, LP	Entergy Texas, Inc.
P. O. Box 8104,	P.O. Box 2951
San Antonio, TX 78283-3944	Beaumont, TX 77704

ARTICLE IX. OWNERSHIP OF FACILITIES

Title to all such Additional Facilities shall remain in the Company at all times.

ARTICLE X. APPROVAL

This Agreement is contingent upon approval by Company's designated representative.

ARTICLE XI. MISCELLANEOUS

This AFC Agreement shall bind and inure to the benefit of the parties hereto, their successors and assigns, but the Customer shall not assign any of its rights under the AFC Agreement without first obtaining written consent of the Company. This AFC Agreement, upon its Effective Date, shall supersede previous contracts between Entergy Texas, Inc. and any of its predecessor companies, and Customer relative to Additional Facilities. No agreement or representation made by a representative of Company or Customer, unless reduced to writing or incorporated herein, shall be binding upon either party.

H-E-B, LP

By: [Signature]
 Printed Name: George Presler
 Title: VP Fuel & Energy
 Signature Date: 15 May 2019

WITNESSES

Signature: [Signature]
 Printed Name: SHARLA GRAY
 Signature: [Signature]
 Printed Name: Scott Boston

APPROVED BY
LEGAL DEPT.

ENTERGY TEXAS, INC.

By: [Signature]
 Printed Name: STUART BARRETT
 Title: VP, Customer Service
 Signature Date: 17 May 2019

WITNESSES

Signature: [Signature]
 Printed Name: CHRISTINE S. SHANNON
 Signature: [Signature]
 Printed Name: Leslie Maddox

Customer herein acknowledges its election of Option A as set forth in Rate Schedule AFC. If Customer elects Option B, the Recovery Term shall be N/A years, which shall not be longer than ten (10) years.

H-E-B, LP

By: [Signature]
 Printed Name: George Presler
 Title: VP Fuel & Energy
 Signature Date: 15 May 2019

WITNESSES

Signature: [Signature]
 Printed Name: SHARLA GRAY
 Signature: [Signature]
 Printed Name: Scott Boston

APPROVED BY
LEGAL DEPT.

ATTACHMENT A

Three natural gas generators and associated equipment associated with the operation of the generators

Monthly AFC = \$1,589.00

AGREEMENT
FOR
ADDITIONAL FACILITIES

ENTERGY TEXAS, INC.

Customer	<u>H-E-B, LP</u>		
Mailing Address	<u>P.O. Box 8104, San Antonio, TX 77382-2772</u>		
Point of Service	<u>3025 North Dowlen Road, Beaumont, TX 77706</u>		

This Agreement for Additional Facilities is made and entered into on May 12, 2021 by and between H-E-B, LP, a Texas limited partnership ("Customer") and Entergy Texas, Inc., a Texas corporation ("Company") (collectively referred to as "the Parties") and shall become effective on the earlier of (a) the date on which the Additional Facilities are ready for service, (b) Customer commences receiving electric service pursuant to an Agreement for Electric Service, or (c) November 10, 2021 (such date being the "Effective Date").

WHEREAS, the Parties have entered into an Agreement for Electric Service, wherein Company shall provide to Customer electric service in accordance with the terms and conditions set forth therein;

WHEREAS, Customer has requested Company install facilities other than those normally furnished for like levels of service to similar customers ("Additional Facilities");

WHEREAS, Company has agreed to install the Additional Facilities, subject to the terms and conditions of this Agreement for Additional Facilities ("AFC Agreement");

NOW, THEREFORE, for and in consideration of the mutual covenants set forth herein, the Parties agree as follows:

ARTICLE I. APPLICABLE RATE SCHEDULE

Customer shall pay for the Additional Facilities in accordance with Rate Schedule AFC attached hereto, such other rate schedules as may become applicable, Company's Terms and Conditions Applicable to Electric Service, and the terms and conditions set forth in this AFC Agreement. Company shall have and expressly reserves the right to change, modify, expand and amend rate schedules from time to time, without the consent or approval of the Customer, subject to appropriate action by the Public Utility Commission of Texas ("PUCT") or such other regulatory authority having jurisdiction. In the event that Rate Schedule AFC is superseded, the successor rate schedule shall apply hereto without any additional need for revisions to this AFC Agreement.

ARTICLE II. LOCATION OF ADDITIONAL FACILITIES

Additional Facilities shall be installed to provide electric service to Customer's facilities located at 3025 North Dowlen Road, Beaumont, TX 77706. The Additional Facilities shall be installed at 3025 North Dowlen Road, Beaumont, TX 77706 and shall include but are not limited to the facilities listed on Attachment A.

ARTICLE III. MONTHLY CHARGES

The monthly charges under Rate Schedule AFC shall be billed in accordance with such schedule and the Terms and Conditions Applicable to Electric Service, as approved by the duly authorized regulatory body, and as amended, superseded and modified from time to time, and as set forth herein. Company reserves the right to include the Rate Schedule AFC charges on the Customer's bill for electric service or bill Customer separately for its Rate Schedule AFC charges.

Customer's current monthly payment shall be based on Customer's election of Option A or Option B (as indicated herein) and the installed cost of such Additional Facilities. In the event Customer fails to execute the election acknowledgment herein, Customer shall be deemed to have elected Option A. It is acknowledged that the initial monthly payment(s) shall be based on the estimated installed costs of such Additional Facilities in the amount displayed in Attachment A. Customer's initial monthly payment shall be subject to revision as Additional Facilities are modified or replaced and/or pursuant to applicable regulatory orders, regulations

or guidelines, irrespective of whether an amendment or modification is made to Attachment A hereto.

In the event Customer fails to tender payment in full for all charges associated with Rate Schedule AFC, Company reserves the right to discontinue Customer's electric service in accordance with the Terms and Conditions Applicable to Electric Service. In the event Company is unable to discontinue Customer's electric service for any reason, Company reserves the right to pursue and secure payment of all past due amounts through any other lawful means. Customer shall be liable for all court costs, attorney's fees and other costs associated with the collection of all past due amounts.

ARTICLE IV. INDEMNITY

Company shall have exclusive ownership, control of and access to said Additional Facilities and Customer will not permit its employees or agents to come in contact with said Additional Facilities. Customer shall assume all liability associated with the Additional Facilities as set forth in the "Liability" provisions of the Terms and Conditions Applicable to Electric Service.

ARTICLE V. TERM

The term of this AFC Agreement shall be from the Effective Date until (a) the greater of (i) ten (10) years or (ii) the period during which Customer receives electric service from Company, if Customer elects Rate Schedule AFC's Option A; or (b) the greater of (i) the Recovery Term as set forth in Rate Schedule AFC or (ii) the period during which Customer receives electric service from Company, if the Customer elects Rate Schedule AFC's Option B. The term of this AFC Agreement shall continue thereafter on a month-to-month basis until termination of this AFC Agreement is sought by one or both parties. Subject to Company's right to discontinue service in accordance with the terms herein and Company's right to remove the Additional Facilities pursuant to Article VII herein, this Agreement can be terminated by the mutual written agreement of both parties or, once the Original Term has been fulfilled, by the written notification of the party wishing to terminate to the other party one (1) year in advance of the desired termination date, whether such termination notice occurs in the Original Term or the Secondary Term.

The "Original Term" of this AFC Agreement shall be the 10-year period if Customer elects Rate Schedule AFC's Option A, or the Recovery Period if Customer elects Rate Schedule AFC's Option B. The "Secondary Term" of this AFC Agreement shall be the period following the Original Term during which the Customer receives electric service from Company, irrespective of whether the Agreement for Electric Service has expired or is terminated.

ARTICLE VI. TERMINATION CHARGES

If Customer ceases to take electric service from Company at the above location before the end of the Original Term, or if Customer is relieved of its obligation under the Agreement for Electric Service as a result of the commencement of retail open access for similarly-situated customers in Company's Texas service territory or for Customer's participation in the effective Retail Open Access Pilot program, if any, before the end of the Original Term, Customer shall remain liable for all amounts owed under this AFC Agreement and shall either (a) remit payments on a monthly basis in accordance with the terms of this AFC Agreement through the conclusion of the Original Term, or (b) remit a lump sum payment for all amounts owed through the remainder of the Original Term, said lump sum being due no later than thirty (30) days after the date of the lump sum invoice.

ARTICLE VII. REMOVAL CHARGES

In the event the Customer terminates this AFC Agreement prior to the conclusion of the Original Term or fails to make payments in accordance with the terms of this AFC Agreement, in addition to all other rights of recovery allowed herein or in accordance with common law, Company reserves the right to remove such Additional Facilities at Customer's expense. In the event Customer satisfies the full Original Term of this AFC Agreement, terminates the AFC Agreement in accordance with the terms of this AFC Agreement and requests in writing the removal of the Additional Facilities, Customer shall pay to Company the total estimated cost of removing the Additional Facilities. In the event Customer terminates this AFC Agreement in accordance with the terms set forth herein at the conclusion of the Original Term and Company unilaterally elects to remove the Additional Facilities, Company, at its option, shall bear all costs associated with the removal of the Additional Facilities. Company may exercise its right to remove the Additional Facilities at Customer's expense at any time after this AFC Agreement is terminated.

ARTICLE VIII. NOTICE

Any notice given by either party to the other pursuant to this AFC Agreement shall be deemed validly given if deposited in the mail properly stamped with the required postage and addressed to the last known office address of the respective addressee. Either party hereto shall have the right to change any address or addressee it may have given to the other party by giving such other party due notice in writing of such a change. Until so changed, notices shall be given to the addressees at the addresses set forth below.

H-E-B, LP	Entergy Texas, Inc.
P.O. Box 8104	P.O. Box 2951
San Antonio, TX 78283-3944	Beaumont, TX 77704

ARTICLE IX. OWNERSHIP OF FACILITIES

Title to all such Additional Facilities shall remain in the Company at all times.

ARTICLE X. APPROVAL

This Agreement is contingent upon approval by Company's designated representative.

ARTICLE XI. MISCELLANEOUS

This AFC Agreement shall bind and inure to the benefit of the parties hereto, their successors and assigns, but the Customer shall not assign any of its rights under the AFC Agreement without first obtaining written consent of the Company. This AFC Agreement, upon its Effective Date, shall supersede previous contracts between Entergy Texas, Inc. and any of its predecessor companies, and Customer relative to Additional Facilities. No agreement or representation made by a representative of Company or Customer, unless reduced to writing or incorporated herein, shall be binding upon either party.

H-E-B, LP

By: [Signature]

Printed Name: George Presses

Title: VP Fuel Energy

Signature Date: 13 May 2021

WITNESSES:

Signature: [Signature]

Printed Name: Rosario A. Gomez

Signature: [Signature]

Printed Name: Gary K. Morgan

APPROVED BY
LEGAL DEPT.

ENTERGY TEXAS, INC.

By: [Signature] [Signature]

Printed Name: Stuart Barrett

Title: Customer Service, VP

Signature Date: June 2, 2021

WITNESSES:

Signature: _____

Printed Name: _____

Signature: _____

Printed Name: _____

Customer herein acknowledges its election of Option A as set forth in Rate Schedule AFC. If Customer elects Option B, the Recovery Term shall be N/A years, which shall not be longer than ten (10) years.

H-E-B, LP

By: [Signature]

Printed Name: George Presses

Title: VP Fuel Energy

Signature Date: 13 May 2021

WITNESSES:

Signature: [Signature]

Printed Name: Rosario A. Gomez

Signature: [Signature]

Printed Name: GARY K. Morgan

ATTACHMENT A

Three natural gas generators and associated equipment associated with the operation of the generators.

Monthly AFC = \$5,333.00

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Seventh Set of Data Requests
of Requesting Party: Office of Public Utility
Counsel

Prepared By: Chris Gilliland
Sponsoring Witness: Stuart Barrett
Beginning Sequence No. EV2315
Ending Sequence No. EV2316

Question No.: OPUC 7-17

Part No.:

Addendum:

Question:

Please refer to ETI's Response to TIEC's First RFI, No. 1-24. Please identify the portion of the costs for the backup generators that ETI recovers from HEB and provide a detailed explanation of the justification for the portions of the costs that are recovered through the AFC rider and the portion that is not recovered through the AFC rider.

Response:

Please see the Company's response to OPUC 7-16 for the portion of the costs that Entergy Texas, Inc. ("ETI") recovers from H-E-B through the Additional Facilities Charge ("AFC") Rider.

The Company's response to TIEC 1-24 describes two experimental H-E-B backup generator pilot installations. The cost allocation between the host customer (H-E-B), which produces the AFC revenues, and all other customers, is different for each installation as a result of the historical development of the two experimental pilot programs. The initial concept for a retail customer hosting a utility-owned and operated backup generator began with discussions with H-E-B in early 2018. Those discussions resulted in a negotiated contract with H-E-B to test this unique concept, in which H-E-B agreed to be responsible for 10% of the capital and O&M costs in order to place the experimental pilot resource in service and assist with the potential development of a broader backup service proposal. H-E-B's allocated portion of the costs are billed to H-E-B through the existing Schedule AFC, and the revenues are credited to base rates. This initial H-E-B-hosted unit was commissioned in 2019.

As the initial H-E-B pilot concept proved successful, a broader initiative was developed, which resulted in the cost allocation model attached to the Company's response to OPUC 7-16 for the second installation. That model is based on the principle that non-host customers benefit from the capacity provided by the backup generator, where the avoided cost of a combustion turbine ("CT") is used as a proxy for that value. Under that methodology, the host customer (H-E-B) pays all of the installation and maintenance costs of the backup generator that exceed the capacity value. Accordingly, for the second H-E-B pilot project, which was commissioned in 2021, the allocation methodology results in

H-E-B bearing responsibility for 35% of the capital and O&M costs of the backup generator, which is billed through Schedule AFC and credited to base rates.

It is appropriate to recover the costs for these pilot generators through base rates, offset by the host customers' allocation through Schedule AFC revenues, due to the dual purposes served by the installations: (1) providing capacity, energy, and ancillary services to the electrical grid and otherwise helping manage demand on the electric grid during normal grid operating conditions to the benefit of all ETI customers; and (2) providing backup electric power to the host customer (H-E-B) during an outage.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Seventh Set of Data Requests
of Requesting Party: Office of Public Utility
Counsel

Prepared By: Chris Cahall, Ryan Gay
Sponsoring Witness: N/A
Beginning Sequence No. EV2085
Ending Sequence No. EV2086

Question No.: OPUC 7-18

Part No.:

Addendum:

Question:

Please refer to ETI's Response to TIEC's First RFI, No. 1-24. For each month since each of the generators have been placed into service, please provide the kWh generated by each facility related to outages and identify the fuel cost associated with that kWh.

Response:

Information included in the response contains highly sensitive protected ("highly sensitive") materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Highly sensitive materials will be provided pursuant to the terms of the Protective Order in this docket.

See the highly sensitive attachment (TP-53719-00OPC007-X018_HSPM) for the customer utility outages for the H-E-B locations. In order to develop specific fuel costs associated with the individual outages, an estimated cost was developed as fuel is billed on a monthly basis.

Highly sensitive materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

**DESIGNATION OF PROTECTED MATERIALS PURSUANT TO
PARAGRAPH 4 OF DOCKET NO. 53719 PROTECTIVE ORDER**

The Response to this Request for Information includes Protected Materials within the meaning of the Protective Order in force in this Docket. Public Information Act exemptions applicable to this information include Tex. Gov't Code Sections 552.101 and/or 552.110. ETI asserts that this information is exempt from public disclosure under the Public Information Act and subject to treatment as Protected Materials because it concerns competitively sensitive commercial and/or financial information and/or information designated confidential by law.

Counsel for ETI has reviewed this information sufficiently to state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the Protected Materials Designation.

Kristen F. Yates
Entergy Services, LLC.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Seventh Set of Data Requests
of Requesting Party: Office of Public Utility
Counsel

Prepared By: Chris Cahall, Ryan Gay
Sponsoring Witness: N/A
Beginning Sequence No. EV2087
Ending Sequence No. EV2088

Question No.: OPUC 7-19

Part No.:

Addendum:

Question:

Please refer to ETI's Response to TIEC's First RFI No. 1-24. For each month since each of the H-E-B Backup Generators have been placed into service, please provide the kWh generated by each facility not related to outages and identify the fuel cost associated with that kWh.

Response:

Information included in the response contains highly sensitive protected ("highly sensitive") materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Highly sensitive materials will be provided pursuant to the terms of the Protective Order in this docket.

Please see the highly sensitive attachment (TP-53719-00OPC007-X019_HSPM) for the customer utility outages for the H-E-B locations. Highly sensitive materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

**DESIGNATION OF PROTECTED MATERIALS PURSUANT TO
PARAGRAPH 4 OF DOCKET NO. 53719 PROTECTIVE ORDER**

The Response to this Request for Information includes Protected Materials within the meaning of the Protective Order in force in this Docket. Public Information Act exemptions applicable to this information include Tex. Gov't Code Sections 552.101 and/or 552.110. ETI asserts that this information is exempt from public disclosure under the Public Information Act and subject to treatment as Protected Materials because it concerns competitively sensitive commercial and/or financial information and/or information designated confidential by law.

Counsel for ETI has reviewed this information sufficiently to state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the Protected Materials Designation.

Kristen F. Yates
Entergy Services, LLC.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Seventh Set of Data Requests
of Requesting Party: Office of Public Utility
Counsel

Prepared By: Frank Magee
Sponsoring Witness: Allison P. Lofton
Beginning Sequence No. EV2310
Ending Sequence No. EV2310

Question No.: OPUC 7-20

Part No.:

Addendum:

Question:

For each month since each of the H-E-B Backup Generators have been placed into service, please provide by generator the direct operations and maintenance expenses, depreciation expense, any property insurance associated with the generators, any property taxes associated with the generators, and any other costs associated with the generators.

Response:

Please see the attachments (TP-53719-00OPC007-X020-001 and TP-53719-00OPC007-X020-002).

Company ID	Depr Group Id	Depr Summary Id	Depr Summary?/2	Func Class Id	Gt Post Mo Yr	Reserve Acct Id	Set Of Books Id	End Balance	Cor Exp Adjust	Cor Exp Alloc Adjust	Cor Expense	Depr Exp Adjust	Depr Exp Alloc Adjust	Depreciation Expense	TOTAL DEPR EXP
TXK000: ENERGY TEXAS, INC.	TXK000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Jun-20	1080AM ACCUM PROV	FINANCIAL	\$1,293,938.18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TXK000: ENERGY TEXAS, INC.	TXK000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Jul-20	1080AM ACCUM PROV	FINANCIAL	\$1,293,938.18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,016.41	\$5,016.41
TXK000: ENERGY TEXAS, INC.	TXK000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Aug-20	1080AM ACCUM PROV	FINANCIAL	\$1,293,938.18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,016.41	\$5,016.41
TXK000: ENERGY TEXAS, INC.	TXK000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Sep-20	1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,016.41	\$5,016.41
TXK000: ENERGY TEXAS, INC.	TXK000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Oct-20	1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,008.16	\$5,008.16
TXK000: ENERGY TEXAS, INC.	TXK000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Nov-20	1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,008.16	\$5,008.16
TXK000: ENERGY TEXAS, INC.	TXK000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Dec-20	1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,008.16	\$5,008.16
TXK000: ENERGY TEXAS, INC.	TXK000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Jan-21	1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,008.16	\$5,008.16
TXK000: ENERGY TEXAS, INC.	TXK000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Feb-21	1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,008.16	\$5,008.16
TXK000: ENERGY TEXAS, INC.	TXK000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Mar-21	1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,008.16	\$5,008.16
TXK000: ENERGY TEXAS, INC.	TXK000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Apr-21	1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,008.16	\$5,008.16
TXK000: ENERGY TEXAS, INC.	TXK000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	May-21	1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,008.16	\$5,008.16
TXK000: ENERGY TEXAS, INC.	TXK000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Jun-21	1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,008.16	\$5,008.16
TXK000: ENERGY TEXAS, INC.	TXK000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Jul-21	1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,008.16	\$5,008.16
TXK000: ENERGY TEXAS, INC.	TXK000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Aug-21	1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,008.16	\$5,008.16
TXK000: ENERGY TEXAS, INC.	TXK000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Sep-21	1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,008.16	\$5,008.16
TXK000: ENERGY TEXAS, INC.	TXK000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Oct-21	1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,008.16	\$5,008.16
TXK000: ENERGY TEXAS, INC.	TXK000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Nov-21	1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,008.16	\$5,008.16
TXK000: ENERGY TEXAS, INC.	TXK000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Dec-21	1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,008.16	\$5,008.16
															\$90,171.63

[illegible]

Work Order Information

Description	Envision - HEB Backup Generator		Work Order	C6PPWS1337	
Company	TX000: ENTERGY TEXAS.		Funding Project	F1PPVS0243	
Bus Segment	Electric		Last Approved Rev	1	
Budget	TX000_E_DEFAULT		Status	posted to CPR	
Department	FPHEB - HEB BACKUP GEN		W.O. Type	ETI:Prod Other/EI-Capital Specific	
Long Description HEB Backup Generator (Envision) - Install a 1.2 MW natural gas-fired genset on ETI customer property (HEB 594) in The Woodlands.					
Major Location	Backup Gen Various TX000		Asset Location	HEB Backup Generator - BI	
Asset Loc Det	HEB Backup Generator - BU0001				
Notes	Changed estimated in-service & completion dates from 12/31/18 & 3/31/19 to 12/31/19..				
Reason	Baseline		Approval Group	<none>	
Est Start Date	7/12/2018		Late Charge Wait	0 Months	
Est Complete	12/31/2019		In Service Date	12/31/2019	
Est In Service	12/31/2019		Completion Date	2/14/2020	
Est Annual Rev	\$0.00		First CPR Month	6/1/2020	
Initiated By	Lewis, Tiedra - active		Close Date	7/2/2020	
Date Suspended			Date Initiated	7/12/2018	


In service Dec 2019
First month CPR June 2020
First month Depr Exp July 2020

Work Order Information

Description	HEB Grocery Company		Work Order	C6PPTX0004	
Company	TX000: ENTERGY TEXAS.		Funding Project	F1PPPW1003	
Bus Segment	Electric		Last Approved Rev	2	
Budget	TX000_E_DEFAULT		Status	posted to CPR	
Department	PWTHR - POWER THROUGH		W.O. Type	ETI:Prod Other/EI-Capital Specific	
Long Description The overall purpose of this project is to install a Power Through ETI pilot expansion backup generator for HEB at 3025 Dowlen Rd, Beaumont, TX.					
Major Location	Power Through ETI Custom		Asset Location	HEB Grocery #048 - GTX -	
Asset Loc Det	HEB Grocery #048 - GTX - PTETI - 0004				
Notes	Updated est dates per R. Thistlethwaite 9/2/2021 qbell set up by cfarnet 3/23/2021				
Reason	Baseline		Approval Group	<none>	
Est Start Date	3/23/2021		Late Charge Wait	0 Months	
Est Complete	12/31/2021		In Service Date	12/23/2021	
Est In Service	9/30/2021		Completion Date	12/23/2021	
Est Annual Rev	\$0.00		First CPR Month	12/1/2021	
Initiated By	Farnet, Christopher - active		Close Date	4/1/2022	
Date Suspended			Date Initiated	3/23/2021	

In service Dec 2021
First month CPR Dec 2021
First month Depr Exp Jan 2022

RE: HEB Backup Generator Texas

 CUNY, BRIAN A
To: Lofton, Allison P; Johnson, Deanna; Sperandeo Jr., Bobby R

You forwarded this message on 1/4/2022 1:00 PM.

Reply Reply All Forward

Thu 7/2/2020 10:55 AM

Looks like Dec 2019 but they haven't worked with us to get the dollars closed to 106 or 101 it failed closing because they had no depr group with a rate.....

From: Lofton, Allison P <allofton@entergy.com>
Sent: Thursday, 02 July, 2020 10:48 AM
To: CUNY, BRIAN A <BCUNY@entergy.com>; Johnson, Deanna <djohn42@entergy.com>; Sperandeo Jr., Bobby R <BSPERAN@entergy.com>
Subject: RE: HEB Backup Generator Texas

Just curious. Hasn't that generator been in service for a while? Is it just now starting to be depreciated?

Thanks,
Allison

HEB 594				
	O&M \$	Fuel \$	Unplanned Maintenance \$	Property Tax \$
Oct-19	\$418.06	\$674.82		
Nov-19	\$1,743.45	\$1,153.47		
Dec-19	\$1,644.00	\$651.56		
Jan-20	\$1,632.52	\$553.89		
Feb-20	\$1,663.95	\$692.88		
Mar-20	\$1,685.69	\$788.84		
Apr-20	\$1,736.26	\$971.41		
May-20	\$1,907.98	\$1,884.52		
Jun-20	\$1,922.91	\$1,831.75		
Jul-20	\$1,824.02	\$1,328.76		
Aug-20	\$3,104.86	\$6,949.71		
Sep-20	\$1,948.54	\$2,393.98		
Oct-20	\$1,987.75	\$2,350.73		
Nov-20	\$1,642.75	\$942.28		
Dec-20	\$1,677.65	\$585.70		
Jan-21	\$1,687.38	\$845.94		\$623.14
Feb-21	\$2,990.14	\$8,601.02	\$587.26	\$623.14
Mar-21	\$1,639.74	\$575.64		\$623.14
Apr-21	\$1,694.18	\$875.16		\$623.14
May-21	\$1,832.38	\$1,782.73		\$623.14
Jun-21	\$2,270.19	\$4,582.90	\$469.91	\$623.14
Jul-21	\$1,751.52	\$1,463.52		\$623.14
Aug-21	\$1,678.41	\$1,005.75	\$137.75	\$623.14
Sep-21	\$1,258.44	\$757.08	\$217.91	\$623.14
Oct-21	\$1,680.85	\$777.47	\$3,352.50	\$623.14
Nov-21	\$1,757.49	\$1,109.43		\$623.14
Dec-21	\$1,717.31	\$698.50		\$623.14
Jan-22	\$1,756.61	\$922.86		\$687.24
Feb-22	\$1,742.46	\$840.50		\$687.24
Mar-22	\$1,824.48	\$1,546.91		\$687.24
Apr-22	\$1,773.30	\$1,205.71		\$687.24
May-22	\$2,065.91	\$5,257.39		\$687.24
Jun-22	\$2,218.75	\$6,888.88		\$687.24
Jul-22	\$2,239.94	\$6,548.90		\$687.24

*Oct-19 fuel related to installation and testing; no MISO market activity
*Oct-19 O&M related to being commercial 10-24-2019

HEB 048			
	O&M \$	Fuel \$	Property Tax \$
Oct-19			
Nov-19			
Dec-19			
Jan-20			
Feb-20			
Mar-20			
Apr-20			
May-20			
Jun-20			
Jul-20			
Aug-20			
Sep-20			
Oct-20			
Nov-20			
Dec-20			
Jan-21			
Feb-21			
Mar-21			
Apr-21			
May-21			
Jun-21			
Jul-21			
Aug-21			
Sep-21		\$995.79	
Oct-21	\$1,639.43	\$548.23	
Nov-21	\$1,675.48	\$876.45	
Dec-21	\$1,647.04	\$580.46	
Jan-22	\$1,673.14	\$692.18	
Feb-22	\$1,665.56	\$658.53	
Mar-22	\$1,751.22	\$1,392.95	
Apr-22	\$1,691.20	\$967.36	
May-22	\$1,995.17	\$5,168.74	
Jun-22	\$2,218.14	\$6,586.02	
Jul-22	\$2,164.22	\$6,322.76	

*Sept-21 fuel related to installation and testing

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Seventh Set of Data Requests
of Requesting Party: Office of Public Utility
Counsel

Prepared By: Chris Cahal
Sponsoring Witness: Stuart Barrett
Beginning Sequence No. EV2311
Ending Sequence No. EV2311

Question No.: OPUC 7-21

Part No.:

Addendum:

Question:

In the instances in which outages occur and the H-E-B Backup Generators supply energy directly to the H-E-B customers' loads, do the customers pay the associated fuel cost or the system average fuel cost for the kWh generated by the backup generators?

Response:

The backup generators are electrically connected in-front-of-the-meter for the H-E-B locations. H-E-B will pay the system average fuel cost for the kWh generated as their utility meter will register electricity usage in relationship to the backup generator output.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Seventh Set of Data Requests
of Requesting Party: Office of Public Utility
Counsel

Prepared By: Frank Magee
Sponsoring Witness: Stuart Barrett
Beginning Sequence No. EV2312
Ending Sequence No. EV2312

Question No.: OPUC 7-22

Part No.:

Addendum:

Question:

Other than H-E-B, does ETI have any generation located on customer sites that are designed to provide backup generation for those specific customers.

Response:

Yes, Entergy Texas, Inc. installed a 600 kW backup generator at Lone Star College in The Woodlands in March of 2022.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Seventh Set of Data Requests
of Requesting Party: Office of Public Utility
Counsel

Prepared By: Jessica B. Little
Sponsoring Witness: Allison P. Lofton
Beginning Sequence No. EV2313
Ending Sequence No. EV2313

Question No.: OPUC 7-23

Part No.:

Addendum:

Question:

Please refer to WP/Schedule P-Volume 2, page 15 of 128. Please provide the detailed calculation of the Incentive O&M expense of \$3,580,962 as used in the Cash Working Capital computation. Please include the total per books incentive compensation by FERC Account along with each of the adjustments by FERC account to arrive at the \$3,580,962. Also, please separate the amounts related to the annual incentive compensation and the long-term incentive compensation.

Response:

Please see the attachment (TP-53719-00OPC007-X023) which includes the total per book annual incentive compensation by FERC account along with each of the adjustments by FERC account to arrive at the Incentive O&M expense of \$3,580,962 in the Cash Working Capital computation. There is no long-term incentive compensation included in the Cash Working Capital computation.

Account	Resource Code	Per Book Amounts	Adjustment Amounts (1)	2021
500000: Oper Supervision & Engineerin	002: Incentive Compensation	152,921		152,921
501100: Fuel - Oil	002: Incentive Compensation	101		101
502000: Steam Expenses	002: Incentive Compensation	108,099		108,099
505000: Electric Expenses	002: Incentive Compensation	29,758		29,758
506000: Misc Steam Power Expenses	002: Incentive Compensation	257,751		257,751
510000: Maintenance Supr & Engineerin	002: Incentive Compensation	28,872		28,872
511000: Maintenance Of Structures	002: Incentive Compensation	4,196		4,196
512000: Maintenance Of Boiler Plant	002: Incentive Compensation	16,194		16,194
513000: Maintenance Of Electric Plant	002: Incentive Compensation	15,333		15,333
514000: Maintenance Of Misc Steam Plt	002: Incentive Compensation	15,708		15,708
535000: Operating Supervision & Engin	002: Incentive Compensation	0		0
544000: Maint Of Electric Plt	002: Incentive Compensation	(1)		(1)
546000: Operation Superv & Engineerin	002: Incentive Compensation	83,921		83,921
548000: Generation Expenses	002: Incentive Compensation	28,678		28,678
549000: Misc Oth Pwr Generation Exps	002: Incentive Compensation	42,118		42,118
551000: Maint Supv & Engineering	002: Incentive Compensation	8,366		8,366
552000: Maintenance Of Structures	002: Incentive Compensation	316		316
553000: Maint-Gener & Elec Equipment	002: Incentive Compensation	33,124		33,124
554000: Maint-Misc Other Pwr Gen Plt	002: Incentive Compensation	663		663
560000: Oper Super & Engineering	002: Incentive Compensation	20,760		20,760
561200: Load Dispatch- transm system	002: Incentive Compensation	3		3
562000: Station Expenses	002: Incentive Compensation	4,151		4,151
563000: Overhead Line Expenses	002: Incentive Compensation	696		696
566000: Misc. Transmission Expenses	002: Incentive Compensation	145		145
568000: Maint. Supervision & Engineer	002: Incentive Compensation	106,307		106,307
570000: Maint. Of Station Equipment	002: Incentive Compensation	34,223		34,223
573000: Maint Misc Transmission Plant	002: Incentive Compensation	120		120
580000: Operation Supervision&Enginee	002: Incentive Compensation	144,494		144,494
581000: Load Dispatching	002: Incentive Compensation	51,436		51,436
582000: Station Expenses	002: Incentive Compensation	34,092		34,092
583000: Overhead Line Expenses	002: Incentive Compensation	9,174		9,174
584000: Underground Line Exps	002: Incentive Compensation	4,431		4,431
585000: Street Light & Signal System	002: Incentive Compensation	13,066		13,066
586000: Meter Expenses	002: Incentive Compensation	13,041		13,041
587000: Customer Installation Expense	002: Incentive Compensation	6,454		6,454
588000: Misc Distribution Expense	002: Incentive Compensation	76,804		76,804
590000: Maint. Supervision & Engineer	002: Incentive Compensation	115,761		115,761
591000: Maintenance Of Structures	002: Incentive Compensation	82		82
592000: Maint. Of Station Equipment	002: Incentive Compensation	28,594		28,594
593000: Maintenance Of Overhead Lines	002: Incentive Compensation	113,798		113,798
594000: Maint Underground Lines	002: Incentive Compensation	3,119		3,119
595000: Maint. Of Line Transformers	002: Incentive Compensation	370		370
596000: Maint. St. Lght. & Sig. Syst.	002: Incentive Compensation	2,464		2,464
597000: Maintenance Of Meters	002: Incentive Compensation	1,708		1,708
598000: Maint. Misc. Distribution Plt	002: Incentive Compensation	3,414		3,414
901000: Supervision	002: Incentive Compensation	9,241		9,241
902000: Meter Reading Expenses	002: Incentive Compensation	8,549		8,549
903001: Customer Records	002: Incentive Compensation	99,260		99,260
903002: Collection Expense	002: Incentive Compensation	2,375		2,375
907000: Supervision	002: Incentive Compensation	34,403		34,403
908000: Customer Assistance Expenses	002: Incentive Compensation	144,329		144,329
909000: Information & Instruct Adv Ex	002: Incentive Compensation	9,367		9,367
910000: Misc Cust Ser & Information Ex	002: Incentive Compensation	68,646	(20)	68,626
912000: Demon. & Selling Exp.	002: Incentive Compensation	39,673		39,673
920000: Adm & General Salaries	002: Incentive Compensation	208,881	(19)	208,862
928000: Regulatory Commission Expense	002: Incentive Compensation	24,732		24,732
935000: Maintenance Of General Plant	002: Incentive Compensation	8,086		8,086
500000: Oper Supervision & Engineerin	061: Teamsharing Loading	29,074		29,074
502000: Steam Expenses	061: Teamsharing Loading	17,840		17,840
505000: Electric Expenses	061: Teamsharing Loading	4,944		4,944
506000: Misc Steam Power Expenses	061: Teamsharing Loading	43,911		43911.14
510000: Maintenance Supr & Engineerin	061: Teamsharing Loading	4,940		4940.38
511000: Maintenance Of Structures	061: Teamsharing Loading	683		682.8
512000: Maintenance Of Boiler Plant	061: Teamsharing Loading	1,245		1245.21
513000: Maintenance Of Electric Plant	061: Teamsharing Loading	1,426		1426.45
514000: Maintenance Of Misc Steam Plt	061: Teamsharing Loading	2,352		2351.67
539000: Misc Hydro Power Generation	061: Teamsharing Loading	268		268.07
544000: Maint Of Electric Plt	061: Teamsharing Loading	237		237.2
546000: Operation Superv & Engineerin	061: Teamsharing Loading	12,465		12464.87
548000: Generation Expenses	061: Teamsharing Loading	4,277		4276.52
549000: Misc Oth Pwr Generation Exps	061: Teamsharing Loading	6,256		6256
551000: Maint Supv & Engineering	061: Teamsharing Loading	1,248		1247.58
553000: Maint-Gener & Elec Equipment	061: Teamsharing Loading	4,833		4832.57
560000: Oper Super & Engineering	061: Teamsharing Loading	4,643		4642.72
563000: Overhead Line Expenses	061: Teamsharing Loading	104		103.86
568000: Maint. Supervision & Engineer	061: Teamsharing Loading	22,059		22059
570000: Maint. Of Station Equipment	061: Teamsharing Loading	3,138		3138.24
580000: Operation Supervision&Enginee	061: Teamsharing Loading	24,600		24599.92
581000: Load Dispatching	061: Teamsharing Loading	8,731		8730.94
582000: Station Expenses	061: Teamsharing Loading	5,069		5069.2
583000: Overhead Line Expenses	061: Teamsharing Loading	1,114		1114.01

584000: Underground Line Exps	061: Teamsharing Loading	645	645.15
585000: Street Light & Signal System	061: Teamsharing Loading	4,266	4266.35
586000: Meter Expenses	061: Teamsharing Loading	(22,044)	-22044.29
587000: Customer Installation Expense	061: Teamsharing Loading	(6,692)	-6692.05
588000: Misc Distribution Expense	061: Teamsharing Loading	16,201	16201.45
590000: Maint. Supervision & Engineer	061: Teamsharing Loading	19,608	19607.77
592000: Maint. Of Station Equipment	061: Teamsharing Loading	2,107	2106.76
593000: Maintenance Of Overhead Lines	061: Teamsharing Loading	31,644	31643.98
596000: Maint. St. Lght. & Sig. Syst.	061: Teamsharing Loading	400	400.37
597000: Maintenance Of Meters	061: Teamsharing Loading	(5,833)	-5832.53
598000: Maint. Misc. Distribution Plt	061: Teamsharing Loading	104	104.33
901000: Supervision	061: Teamsharing Loading	1,556	1556.31
902000: Meter Reading Expenses	061: Teamsharing Loading	(4,984)	-4984.21
903001: Customer Records	061: Teamsharing Loading	13,885	13884.51
903002: Collection Expense	061: Teamsharing Loading	(795)	-795.38
905000: Misc Customer Accounts Exp	061: Teamsharing Loading	263	262.74
907000: Supervision	061: Teamsharing Loading	10,420	10420.28
908000: Customer Assistance Expenses	061: Teamsharing Loading	27,478	27477.51
909000: Information & Instruct Adv Ex	061: Teamsharing Loading	2,202	2202.14
910000: Misc Cust Ser &Information Ex	061: Teamsharing Loading	12,579	12578.7
912000: Demon. & Selling Exp.	061: Teamsharing Loading	6,519	6518.87
920000: Adm & General Salaries	061: Teamsharing Loading	984,169	984168.68
928000: Regulatory Commission Expense	061: Teamsharing Loading	7,508	7508.47
935000: Maintenance Of General Plant	061: Teamsharing Loading	1,971	1970.72
Total		<u>3,581,000</u>	<u>(39) 3,580,962</u>

Notes:
(1) Reference WP/P AJ 11 - ETI Rate Case Expense-Direct

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Seventh Set of Data Requests
of Requesting Party: Office of Public Utility
Counsel

Prepared By: Kaitlyn Roberts
Sponsoring Witness: Allison P. Lofton
Beginning Sequence No. EV2314
Ending Sequence No. EV2314

Question No.: OPUC 7-24

Part No.:

Addendum:

Question:

Please refer to WP/Schedule P-Volume 2, pages 105-106 of 128. Please provide the affiliate incentive compensation by FERC account prior to the adjustment shown on these pages. Please separate the amounts related to the annual incentive compensation and the long-term incentive compensation.

Response:

Please see the attachment (TP-53719-00OPC007-X024).

Total ESL annual (short-term) incentive compensation expensed during the Test Year

Account	EAIP (Executive Annual Incentive Plan)	EXIP (Exempt Incentive Plan)	OSIP (Operational Supervisor Incentive Plan)	SMIP (System Management Incentive Plan)	TSIP (Teamsharing Incentive Plan)	TSPB (Teamsharing Plan for Selected Bargaining Units)	Not Assigned	Total
500000	6,265	111,752		108,092	1,448		(41,241)	186,317
506000	807	106,013		37,544	550		21,189	166,102
510000		5,962		28,271			10,103	44,335
512000		1,311		237			446	1,994
517000	6	150		2,639	2		9,103	11,900
520000							82	82
524000		560		2,214			15,968	18,742
528000		137		44	1		325	507
532000				16			254	270
535000				566			84	650
539000		6						6
546000		1,218		1,014			753	2,986
549000		12,968		729			1,952	15,649
551000		2,209		145			257	2,611
553000		19						19
556000		59,528		55,907			16,318	131,753
557000				1,782			536	2,317
560000	2,570	80,080		49,238	1,122		41,654	174,665
561200		213,849		58,417	1,270		50,890	324,427
561300		6,964					2,566	9,530
561500		40,610		9,031	49		15,385	65,076
563000		6,015		1,441			2,272	9,728
566000	367	33,682		12,609			7,569	54,226
568000		53,495		67,294	321		(13,514)	107,597
569000		6,597		3,143			3,357	13,097
570000				45				45
573000		136					20	156
580000	17,413	71,574	266	37,823	1,143		36,563	164,781
581000		386			10			396
583000		198		20			72	290
584000		1,822	2,416	3,269	427		2,501	10,435
586000		825		66			132	1,024
587000		8						8
588000		36,426		34,657	212		20,493	91,789
590000		1,936		7,796			2,108	11,839
592000		3,496		2,198			291	5,985
593000		7,089	2,806	3,831	3,478		4,942	22,147
596000				1,314			292	1,606
597000		94						94
598000		1,559		2,017	27		933	4,536
870000		5		15				19
880000		7		3				10
901000		5,289		5,189	393		3,256	14,127
902000		11,501		2,831			5,387	19,719
903001		52,601		41,432	11,215		32,806	138,055
903002		47,407		32,336	7,955		17,181	104,879
905000		1,890		206			624	2,720
907000	2,165	5,935		4,336	93		2,721	15,251
908000		1,594		6,106	585		1,415	9,701
909000		5,322		4,350			2,766	12,437
910000		2,752		7,094			2,662	12,507
916000				6,428			2,810	9,238
920000	208,491	946,401	1,709	1,665,212	42,985	0	288,591	3,153,388
923000							15	15
924000	820	3,479		18,839			6,870	30,008
925000		20,669		7,493	1,982		7,893	38,037
928000		36,706		38,927	100		(25,033)	50,701
930100		9						9
930200							2,893	2,893
935000		14,032		7,212	286	14	5,094	26,638
Total	238,903	2,024,272	7,196	2,381,419	75,653	15	572,609	5,300,067

Total ESL long-term incentive compensation expensed during the Test Year

Account	Equity Ownership Plan	Long-Term Incentive Plan	Restricted Share Program	Restricted Stock Program	Total
500000				74,086	74,086
514000				328,871	328,871
560000				74,224	74,224
580000				37,936	37,936
901000				1,260	1,260
920000		1,530,352	206,669	1,612,562	3,349,582
926000	252,687				252,687
Total	252,687	1,530,352	206,669	2,128,939	4,118,646

The following files are not convertible:

TP-53719-00OPC007-X024.xlsx

TP-53719-00OPC007-X023.xlsx

TP-53719-00OPC007-X010.xlsx

RP-53719-00OPC007-X020-002 HEB

costs .xlsx

RP-53719-00OPC007-X020-001 ETI - HEB

Depr Exp as of Dec 2021_OPUC 7-20.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.



CY 2022 Registration of Submetered OR Allocated Utility Service

NOTE: Please **DO NOT** include any person or protected information on this form (ex: tax identification #'s, social security #'s, etc.)

Control Number: **52942**

Registration No.: _____
(this number to be assigned by the PUC after your form is filed)

PROPERTY OWNER: Do **not** enter the name of the owner's contract manager, management company, or billing company.

Name	1968 Hemisfair, LP						
Mailing Address:	303 Pearl Pkwy Suite 200	City	San Antonio	State	TX	Zip	78215
Telephone# (AC)	832-577-2542						
E-mail	miaj@irliving.com						

NAME, ADDRESS, AND TYPE OF PROPERTY WHERE UTILITY SERVICE IS PROVIDED

Name	The'68						
Mailing Address:	623 Hemisfair Blvd	City	San Antonio	State	Tx	Zip	78205
Telephone# (AC)	210-223-1968						
E-mail	the68mgr@irliving.com						

☒ Apartment Complex ☐ Condominium ☐ Manufactured Home Rental Community ☐ Multiple-Use Facility

If applicable, describe the "multiple-use facility" here:

INFORMATION ON UTILITY SERVICE

Tenants are billed for	<input checked="" type="checkbox"/> Water	<input checked="" type="checkbox"/> Wastewater	<input type="checkbox"/> Submetered <u>OR</u>	<input checked="" type="checkbox"/> Allocated ★★ ★
Name of utility providing water/wastewater	SAWS			
Date submetered or allocated billing begins (or began)	1/1/19	Required		

METHOD USED TO OFFSET CHARGES FOR COMMON AREAS Check one line only.

☒ Not applicable, because ☐ Bills are based on the tenant's actual submetered consumption
☐ There are **neither** common areas **nor** an installed irrigation system

☒ All common areas and the irrigation system(s) are metered or submetered:

We deduct the actual utility charges for water and wastewater to these areas then allocate the remaining charges among our tenants.

☐ This property has an installed irrigation system that is **not** separately metered or submetered:

We deduct percent (we deduct at least 25 percent) of the utility's total charges for water and wastewater consumption, then allocate the remaining charges among our tenants.

☐ This property has an installed irrigation system(s) that **is/are** separately metered or submetered:

We deduct the actual utility charges associated with the irrigation system(s), then deduct at least 5 percent of the utility's total charges for water and wastewater consumption, then allocate the remaining charges among our tenants.

☐ This property does **not** have an installed irrigation system:

We deduct at least 5 percent of the retail public utility's total charges for water and wastewater consumption, and then allocate the remaining charges among our tenants.

★★★IF UTILITY SERVICES ARE ALLOCATED, YOU MUST ALSO COMPLETE PAGE TWO OF THIS FORM ★★★

You can e-file this form online through the PUC Interchange Filer (<https://interchange.puc.texas.gov/filer>).
 - You can find instructions for E-Filing at <https://www.puc.texas.gov/industry/filings/E-FilingInstructions.pdf>.

Or you may mail **one** copy to:
For USPS:

For all other delivery or courier services:

Public Utility Commission of Texas Central Records
P.O. Box 13326
Austin, TX 78711-3326

Public Utility Commission of Texas Central Records
1701 N. Congress Ave., 8-100
Austin, TX 78701

METHOD USED TO ALLOCATE UTILITY CHARGES

Check the box or boxes that describe the allocation method used to bill tenants.

<input type="checkbox"/>	1. Occupancy method: The number of occupants in the tenant's dwelling unit is divided by the total number of occupants in all dwelling units at the beginning of the month for which bills are being rendered.
--------------------------	---

<input checked="" type="checkbox"/>	2. Ratio occupancy method:		Number of Occupants for Billing Purposes
The number of occupants in the tenant's dwelling unit is adjusted as shown in the table to the right. This adjusted value is divided by the total of these values for all dwelling units occupied at the beginning of the retail public utility's billing period.		Number of Occupants	
		1	1.0
		2	1.6
		3	2.2
		>3	2.2 + 0.4 for each additional occupant

<input type="checkbox"/>	3. Estimated occupancy method:		Number of Occupants for Billing Purposes
The estimated occupancy for each unit is based on the number of bedrooms as shown in the table to the right. The estimated occupancy in the tenant's dwelling unit is divided by the total estimated occupancy in all dwelling units regardless of the actual number of occupants or occupied units.		Number of Bedrooms	
		0 (Efficiency)	1
		1	1.6
		2	2.8
		3	4.0
		>3	4.0 + 1.2 for each additional bedroom

For Box #4: if you check off with the % you will need to choose #1, #2, or # 3 from above as the reminder of no more than 50%.

<input type="checkbox"/>	4. Occupancy and size of rental unit	<input type="checkbox"/>	percent (in which no more than 50%) of the utility bill for consumption is allocated using the occupancy method checked above. The remainder is allocated according to either:
<ul style="list-style-type: none"> the size of the tenant's dwelling unit divided by the total size of all dwelling units, OR the size of the space rented by the tenant of a manufactured home divided by the size of all rental spaces. 			

<input type="checkbox"/>	Submetered hot water:
The individually submetered hot water used in the tenant's dwelling unit is divided by all submetered hot water used in all dwelling units.	

<input type="checkbox"/>	Submetered cold water is used to allocate charges for hot water provided through a central system:
The individually submetered cold water used in the tenant's dwelling unit is divided by all submetered cold water used in all dwelling units.	

<input type="checkbox"/>	As outlined in the condominium contract. Describe:

<input type="checkbox"/>	Size of manufactured home rental space:
The size of the area rented by the tenant divided by the total area of all the size of rental spaces.	
<input type="checkbox"/>	Size of the rented space in a multi-use facility:
The square footage of the space rented by the tenant divided by the total square footage of all rental spaces.	

ENTERGY TEXAS, INC. - AGREEMENT FOR ADDITIONAL FACILITIES Enter Contract information in the shaded fields below. Use Tab key to move to the next input field. For questions related to this form, contact Rate Administration at 8-750-5779 or 501-377-5779.	
Customer's Name Example: Acme Manufacturing, Inc.	H-E-B, LP
Customer's Mailing Address Example: P.O. Box 999, Beaumont, TX 77704	P. O. Box 8104, San Antonio, TX 78283-3944
Point of Service Location Example: 1126 South Street, The Woodlands, TX	10777 Kuykendahl Rd., The Woodlands, TX 77382-2772
Date Agreement is entered into: Example: January 1, 2009	May 15, 2019
State where Incorporated: Example: Texas	Texas
Effective Date for Agreement for Electric Service: Example: December 1, 2008	March 1, 2020
Location of where electric service is taken:	10777 Kuykendahl Rd., The Woodlands, TX 77382-2772
Location of Additional Facilities to be installed:	10777 Kuykendahl Rd., The Woodlands, TX 77382-2772
Customer Name:	H-E-B, LP
Customer's Mailing Address	P. O. Box 8104,
Customer City, State & Zip	San Antonio, TX 78283-3944
Option:	A
Recovery term:	N/A

AGREEMENT
FOR
ADDITIONAL FACILITIES

ENTERGY TEXAS, INC.

Customer
Mailing Address
Point of Service

H-E-B, LP

P. O. Box 8104, San Antonio, TX 78283-3944

10777 Kuykendahl Rd., The Woodlands, TX 77382-2772

This Agreement for Additional Facilities is made and entered into on May 15, 2019 by and between H-E-B, LP, a Texas corporation ("Customer") and Entergy Texas, Inc., a Texas corporation ("Company") (collectively referred to as "the Parties") and shall become effective on the earlier of (a) the date on which the Additional Facilities are ready for service, (b) Customer commences receiving electric service pursuant to an Agreement for Electric Service, or (c) March 1, 2020 (such date being the "Effective Date").

WHEREAS, the Parties have entered into an Agreement for Electric Service, wherein Company shall provide to Customer electric service in accordance with the terms and conditions set forth therein;

WHEREAS, Customer has requested Company install facilities other than those normally furnished for like levels of service to similar customers ("Additional Facilities");

WHEREAS, Company has agreed to install the Additional Facilities, subject to the terms and conditions of this Agreement for Additional Facilities ("AFC Agreement");

NOW, THEREFORE, for and in consideration of the mutual covenants set forth herein, the Parties agree as follows:

ARTICLE I. APPLICABLE RATE SCHEDULE

Customer shall pay for the Additional Facilities in accordance with Rate Schedule AFC attached hereto, such other rate schedules as may become applicable, Company's Terms and Conditions Applicable to Electric Service, and the terms and conditions set forth in this AFC Agreement. Company shall have and expressly reserves the right to change, modify, expand and amend rate schedules from time to time, without the consent or approval of the Customer, subject to appropriate action by the Public Utility Commission of Texas ("PUCT") or such other regulatory authority having jurisdiction. In the event that Rate Schedule AFC is superseded, the successor rate schedule shall apply hereto without any additional need for revisions to this AFC Agreement.

ARTICLE II. LOCATION OF ADDITIONAL FACILITIES

Additional Facilities shall be installed to provide electric service to Customer's facilities located at 10777 Kuykendahl Rd., The Woodlands, TX 77382-2772. The Additional Facilities shall be installed at 10777 Kuykendahl Rd., The Woodlands, TX 77382-2772 and shall include but are not limited to the facilities listed on Attachment A.

ARTICLE III. MONTHLY CHARGES

The monthly charges under Rate Schedule AFC shall be billed in accordance with such schedule and the Terms and Conditions Applicable to Electric Service, as approved by the duly authorized regulatory body, and as amended, superseded and modified from time to time, and as set forth herein. Company reserves the right to include the Rate Schedule AFC charges on the Customer's bill for electric service or bill Customer separately for its Rate Schedule AFC charges.

Customer's current monthly payment shall be based on Customer's election of Option A or Option B (as indicated herein) and the installed cost of such Additional Facilities. In the event Customer fails to execute the election acknowledgment herein, Customer shall be deemed to have elected Option A. It is acknowledged that the initial monthly payment(s) shall be based on the estimated installed costs of such Additional Facilities in the amount displayed in Attachment A. Customer's initial monthly payment shall be subject to revision as Additional Facilities are modified or replaced and/or pursuant to applicable regulatory orders, regulations

or guidelines, irrespective of whether an amendment or modification is made to Attachment A hereto.

In the event Customer fails to tender payment in full for all charges associated with Rate Schedule AFC, Company reserves the right to discontinue Customer's electric service in accordance with the Terms and Conditions Applicable to Electric Service. In the event Company is unable to discontinue Customer's electric service for any reason, Company reserves the right to pursue and secure payment of all past due amounts through any other lawful means. Customer shall be liable for all court costs, attorney's fees and other costs associated with the collection of all past due amounts.

ARTICLE IV. INDEMNITY

Company shall have exclusive ownership, control of and access to said Additional Facilities and Customer will not permit its employees or agents to come in contact with said Additional Facilities. Customer shall assume all liability associated with the Additional Facilities as set forth in the "Liability" provisions of the Terms and Conditions Applicable to Electric Service.

ARTICLE V. TERM

The term of this AFC Agreement shall be from the Effective Date until (a) the greater of (i) ten (10) years or (ii) the period during which Customer receives electric service from Company, if Customer elects Rate Schedule AFC's Option A; or (b) the greater of (i) the Recovery Term as set forth in Rate Schedule AFC or (ii) the period during which Customer receives electric service from Company, if the Customer elects Rate Schedule AFC's Option B. The term of this AFC Agreement shall continue thereafter on a month-to-month basis until termination of this AFC Agreement is sought by one or both parties. Subject to Company's right to discontinue service in accordance with the terms herein and Company's right to remove the Additional Facilities pursuant to Article VII herein, this Agreement can be terminated by the mutual written agreement of both parties or, once the Original Term has been fulfilled, by the written notification of the party wishing to terminate to the other party one (1) year in advance of the desired termination date, whether such termination notice occurs in the Original Term or the Secondary Term.

The "Original Term" of this AFC Agreement shall be the 10-year period if Customer elects Rate Schedule AFC's Option A, or the Recovery Period if Customer elects Rate Schedule AFC's Option B. The "Secondary Term" of this AFC Agreement shall be the period following the Original Term during which the Customer receives electric service from Company, irrespective of whether the Agreement for Electric Service has expired or is terminated.

ARTICLE VI. TERMINATION CHARGES

If Customer ceases to take electric service from Company at the above location before the end of the Original Term, or if Customer is relieved of its obligation under the Agreement for Electric Service as a result of the commencement of retail open access for similarly-situated customers in Company's Texas service territory or for Customer's participation in the effective Retail Open Access Pilot program, if any, before the end of the Original Term, Customer shall remain liable for all amounts owed under this AFC Agreement and shall either (a) remit payments on a monthly basis in accordance with the terms of this AFC Agreement through the conclusion of the Original Term, or (b) remit a lump sum payment for all amounts owed through the remainder of the Original Term, said lump sum being due no later than thirty (30) days after the date of the lump sum invoice.

ARTICLE VII. REMOVAL CHARGES

In the event the Customer terminates this AFC Agreement prior to the conclusion of the Original Term or fails to make payments in accordance with the terms of this AFC Agreement, in addition to all other rights of recovery allowed herein or in accordance with common law, Company reserves the right to remove such Additional Facilities at Customer's expense. In the event Customer satisfies the full Original Term of this AFC Agreement, terminates the AFC Agreement in accordance with the terms of this AFC Agreement and requests in writing the removal of the Additional Facilities, Customer shall pay to Company the total estimated cost of removing the Additional Facilities. In the event Customer terminates this AFC Agreement in accordance with the terms set forth herein at the conclusion of the Original Term and Company unilaterally elects to remove the Additional Facilities, Company, at its option, shall bear all costs associated with the removal of the Additional Facilities. Company may exercise its right to remove the Additional Facilities at Customer's expense at any time after this AFC Agreement is terminated.

ARTICLE VIII. NOTICE

Any notice given by either party to the other pursuant to this AFC Agreement shall be deemed validly given if deposited in the mail properly stamped with the required postage and addressed to the last known office address of the respective addressee. Either party hereto shall have the right to change any address or addressee it may have given to the other party by giving such other party due notice in writing of such a change. Until so changed, notices shall be given to the addressees at the addresses set forth below.

H-E-B, LP	Entergy Texas, Inc.
P. O. Box 8104,	P.O. Box 2951
San Antonio, TX 78283-3944	Beaumont, TX 77704

ARTICLE IX. OWNERSHIP OF FACILITIES

Title to all such Additional Facilities shall remain in the Company at all times.

ARTICLE X. APPROVAL

This Agreement is contingent upon approval by Company's designated representative.

ARTICLE XI. MISCELLANEOUS

This AFC Agreement shall bind and inure to the benefit of the parties hereto, their successors and assigns, but the Customer shall not assign any of its rights under the AFC Agreement without first obtaining written consent of the Company. This AFC Agreement, upon its Effective Date, shall supersede previous contracts between Entergy Texas, Inc. and any of its predecessor companies, and Customer relative to Additional Facilities. No agreement or representation made by a representative of Company or Customer, unless reduced to writing or incorporated herein, shall be binding upon either party.

H-E-B, LP

By: [Signature]
 Printed Name: George Presler
 Title: VP Fuel & Energy
 Signature Date: 15 May 2019

WITNESSES

Signature: [Signature]
 Printed Name: SHARLA GRAY
 Signature: [Signature]
 Printed Name: Scott Boston

APPROVED BY
LEGAL DEPT.

ENTERGY TEXAS, INC.

By: [Signature]
 Printed Name: STUART BARRETT
 Title: VP, Customer Service
 Signature Date: 17 May 2019

WITNESSES

Signature: [Signature]
 Printed Name: CHRISTINE S. SHANNON
 Signature: [Signature]
 Printed Name: Leslie Maddox

Customer herein acknowledges its election of Option A as set forth in Rate Schedule AFC. If Customer elects Option B, the Recovery Term shall be N/A years, which shall not be longer than ten (10) years.

H-E-B, LP

By: [Signature]
 Printed Name: George Presler
 Title: VP Fuel & Energy
 Signature Date: 15 May 2019

WITNESSES

Signature: [Signature]
 Printed Name: SHARLA GRAY
 Signature: [Signature]
 Printed Name: Scott Boston

APPROVED BY
LEGAL DEPT.

ATTACHMENT A

Three natural gas generators and associated equipment associated with the operation of the generators

Monthly AFC = \$1,589.00