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SOAH DOCKET NO. 473-22-04394 PUC DOCKET NO. 53719

APPLICATION OF ENTERGY TEXAS, § STATE OFFICE INC. FOR AUTHORITY TO CHANGE § OF ADMINISTRATIVE HEARINGS

RESPONSE OF ENTERGY TEXAS, INC. TO OPUC'S SEVENTH REQUEST FOR INFORMATION: OPUC 7:1 THROUGH 24

Entergy Texas, Inc. ("ETI" or the "Company") files its Response to OPUC's Seventh Request for Information. The response to such request is attached and is numbered as in the request. An additional copy is available for inspection at the Company's office in Austin, Texas.

ETI believes the foregoing response is correct and complete as of the time of the response, but the Company will supplement, correct or complete the response if it becomes aware that the response is no longer true and complete, and the circumstance is such that failure to amend the answer is in substance misleading. The parties may treat this response as if it were filed under oath.

Respectfully submitted,

Kristen F. Gates
Kristen Yates

ENTERGY SERVICES, LLC

919 Congress Avenue, Suite 701

Austin, Texas 78701 Office: (512) 487-3962

Facsimile: (512) 487-3958

Attachments: **OPUC 7:1 THROUGH 24**

CERTIFICATE OF SERVICE

I certify that a copy of the foregoing Response of Entergy Texas, Inc. to OPUC's Seventh Request for Information has been sent by either hand delivery, electronic delivery, facsimile, overnight delivery, or U.S. Mail to the party that initiated this request in this docket on this the 11th day of October 2022.

Kristen F. Gates
Kristen Yates

Response of: Entergy Texas, Inc. to the Seventh Set of Data Requests

of Requesting Party: Office of Public Utility

Counsel

Prepared By: Gareth Hutchinson Sponsoring Witness: Crystal K. Elbe Beginning Sequence No. EV2090 Ending Sequence No. EV2090

Question No.: OPUC 7-1 Part No.: Addendum:

Question:

Please refer to ETI's filed Schedules O-1.3 and O-1.4. Please provide a detailed explanation why the adjusted kilowatt hours ("kWh") at Plant and kWh at Meter for each month for each customer class in Schedule O-1.4 equals the unadjusted kWh at Plant and kWh at Meter for each month for each customer class in Schedule O-1.3. Please provide the detailed explanation for each customer class and explain why ETI did not make any year-end customer adjustments or any weather normalization adjustments to kWh for the test-year.

Response:

The Company identified errors in the filed Schedules O-1.3 and O-1.4. Please see the attachments (TP-53719-00OPC007-X001-001 through TP-53719-00OPUC007-X001-002) for the revised copies of both schedules. The filed Schedule O-1.3 incorrectly presented the adjusted kWh at Plant and the kWh at meter instead of the unadjusted kWh. This has been corrected in the revised schedule. Also, the filed Schedule O-1.4 inadvertently omitted the monthly kWh for Traffic Signal Service and Unmetered Service rate schedules in the Small General Service rate class. The revised Schedule corrects this omission.

The Company did make year-end customer adjustments and weather normalization adjustments to test year kWh, Maximum Diversified Demands ("MDD"), and Coincident Peak ("CP") used to develop allocation factors and rates. However, these adjustments were reflected in Schedule P-7.2 and its accompanying workpapers but not in Schedules O-1.3 and O-1.4. This is consistent with Entergy Texas's, Inc. 2018 base rate application, Docket No. 48371.

53719 OPUC⁰7²1 EV2090

ENTERGY TEXAS, INC. UNADJUSTED TEST YEAR DATA BY RATE CLASS FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021 RESIDENTIAL TEXAS

AT PLANT	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
KWH	596,832,688	546,533,391	514,665,457	370,391,684	436,030,182	598,557,851	705,002,515	730,932,116	728,897,050	545,951,789	447,874,992	425,327,066
MDD	1,625,375	1,902,185	858,870	1,076,816	1,366,634	1,744,601	1,780,057	1,702,671	1,699,153	1,330,161	803,938	1,019,546
CP	1,492,994	1,902,185	835,199	993,273	1,307,644	1,703,807	1,743,691	1,636,179	1,699,153	1,330,161	677,451	761,248
COINFACT	0.92	1.00	0.97	0.92	0.96	0.98	0.98	0.96	1.00	1.00	0.84	0.75
LOADFACT	0.49	0.43	0.81	0.48	0.43	0.48	0.53	0.58	0.60	0.55	0.77	0.56
PCOINFACT (1)	0.92	1.00	0.91	0.97	0.98	0.97	1.00	0.97	0.91	0.91	0.86	0.96
PLOADFACT (1)	0.71	0.67	0.56	0.59	0.48	0.64	0.66	0.64	0.79	0.66	0.71	0.59
PCOINFACT (2)	1.00	0.99	0.97	0.89	0.95	0.99	0.99	0.94	0.95	0.91	0.99	0.97
PLOADFACT (2)	0.64	0.71	0.54	0.54	0.48	0.65	0.66	0.65	0.72	0.68	0.54	0.53
PCOINFACT (3)	1.00	0.95	0.88	0.88	0.99	0.94	0.96	0.95	0.87	0.98	1.00	1.00
PLOADFACT (3)	0.60	0.78	0.60	0.56	0.41	0.65	0.67	0.70	0.76	0.69	0.55	0.62
AT METER KWH												
SECONDARY	554,266,156	507,554,240	477,959,150	343,975,085	404,932,199	555,868,279	654,721,234	678,801,517	676,911,593	507,014,119	415,932,229	394,992,437
MDD KW CP KW	1,507,322 1,384,556	1,764,026 1,764,026	796,489 774,537	998,605 921,130	1,267,373 1,212,668	1,617,888 1,580,057	1,650,769 1,617,044	1,579,003 1,517,341	1,575,741 1,575,741	1,233,549 1,233,549	745,547 628,247	945,495 705,957

NOTE 1

COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 01/2020-12/2020, (2) IS 01/2019-12/2019 AND (3) IS 01/2018-12/2018. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

Amounts may not add or tie to other schedules due to rounding

 ENERGY LOSS FACTORS
 DEMAND LOSS FACTORS

 SECONDARY
 1.076798 SECONDARY
 1.07832

 PRIMARY
 1.047994 PRIMARY
 1.057216

 69/138KV
 1.016396 69/138KV
 1.010983

 230KV
 1.004137 230KV
 1.002464

ENTERGY TEXAS, INC. UNADJUSTED TEST YEAR DATA BY RATE CLASS FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021 SMALL GENERAL SERVICE TEXAS

AT PLANT	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
KWH	42,312,943	40,770,434	40,704,079	33,296,714	37,246,748	46,544,963	51,331,995	52,742,411	52,831,700	44,924,330	40,664,833	38,010,411
MDD	104,097	109,487	73,713	83,229	93,320	113,292	108,658	113,471	114,199	93,159	83,757	86,712
CP	102,592	91,306	51,961	83,229	93,320	105,847	101,334	104,941	94,070	87,233	83,757	72,311
COINFACT	0.99	0.83	0.70	1.00	1.00	0.93	0.93	0.92	0.82	0.94	1.00	0.83
LOADFACT	0.55	0.55	0.74	0.56	0.54	0.57	0.63	0.62	0.64	0.65	0.67	0.59
PCOINFACT (1	0.94	0.99	1.00	0.94	0.90	0.96	0.95	0.86	0.93	0.85	0.97	0.99
PLOADFACT (*	0.77	0.71	0.79	0.71	0.52	0.67	0.69	0.75	0.83	0.72	0.73	0.61
PCOINFACT (2	1.00	0.81	0.84	0.99	0.90	0.94	0.84	0.96	0.90	0.95	0.98	0.92
PLOADFACT (;	0.70	0.73	0.61	0.65	0.56	0.71	0.70	0.72	0.81	0.76	0.57	0.62
PCOINFACT (3	0.92	0.88	0.96	0.99	0.93	0.97	0.93	0.92	0.97	0.99	0.87	1.00
PLOADFACT (0.75	0.82	0.81	0.65	0.48	0.68	0.69	0.70	0.80	0.72	0.58	0.71
<u>AT METER</u> KWH												
SECONDARY	39,295,154	37,862,658	37,801,035	30,921,969	34,590,283	43,225,343	47,670,961	48,980,785	49,063,706	41,720,295	37,764,588	35,299,481
MDD KW CP KW	96,536 95,141	101,535 84,674	68,359 48,187	77,184 77,184	86,542 86,542	105,063 98,159	100,766 93,974	105,229 97,319	105,905 87,238	86,393 80,897	77,674 77,674	80,414 67,059

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 01/2020-12/2020, (2) IS 01/2019-12/2019 AND (3) IS 01/2018-12/2018. COINCIDENCE FACTORS AND

LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

Amounts may not add or tie to other schedules due to rounding

 ENERGY LOSS FACTORS
 DEMAND LOSS FACTORS

 SECONDARY
 1.076798
 SECONDARY
 1.078320

 PRIMARY
 1.047994
 PRIMARY
 1.057216

 69/138KV
 1.016396
 69/138KV
 1.010983

 230KV
 1.004137
 230KV
 1.002464

ENTERGY TEXAS, INC. UNADJUSTED TEST YEAR DATA BY RATE CLASS FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021 GENERAL SERVICE TEXAS

<u>AT PLANT</u>	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
KWH	265,431,356	250,995,648	259,055,775	236,221,575	261,319,067	307,983,988	325,294,062	336,084,341	340,947,785	297,841,276	271,245,918	244,804,175
MDD	541,053	433,909	401,818	565,171	587,907	610,614	600,545	689,201	513,117	568,431	531,889	467,860
CP	541,036	433,821	401,877	564,996	587,813	610,587	600,235	689,228	513,008	568,397	531,917	467,706
COINFACT	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
LOADFACT	0.66	0.86	0.87	0.58	0.60	0.70	0.73	0.66	0.92	0.70	0.71	0.70
PCOINFACT (1)	0.92	0.95	0.91	0.95	0.94	1.00	0.97	0.77	0.93	0.92	0.95	0.96
PLOADFACT (1)	0.77	0.83	0.72	0.70	0.55	0.64	0.68	0.66	0.77	0.73	0.74	0.75
PCOINFACT (2)	0.97	0.85	0.85	1.00	0.90	0.93	0.90	0.98	0.90	0.92	0.89	0.92
PLOADFACT (2)	0.76	0.81	0.70	0.63	0.61	0.75	0.73	0.71	0.78	0.74	0.70	0.67
PCOINFACT (3)	0.80	0.86	0.90	0.96	0.93	0.93	0.97	0.96	0.95	0.97	0.72	0.96
PLOADFACT (3)	0.77	0.78	0.70	0.66	0.57	0.79	0.75	0.73	0.79	0.73	0.67	0.81
AT METER												
KWH												
SECONDARY	234,850,687	221,567,465	230,316,158	207,354,599	230,895,759	273,474,162	288,234,731	298,613,673	303,778,539	264,629,883	241,083,804	216,915,309
SECONDARY PRIMARY	234,850,687 9,379,150	221,567,465 9,261,289	230,316,158 7,602,869	207,354,599 8,426,078	230,895,759 8,651,348	273,474,162 10,383,625	288,234,731 11,642,104	298,613,673 11,342,955	303,778,539 10,320,773	264,629,883 9,365,187	241,083,804 9,014,142	216,915,309 8,302,738
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PRIMARY	9,379,150	9,261,289	7,602,869	8,426,078	8,651,348	10,383,625	11,642,104	11,342,955	10,320,773	9,365,187	9,014,142	8,302,738
PRIMARY Trans<230kV	9,379,150 2,671,511	9,261,289 2,662,810	7,602,869 3,034,285	8,426,078 4,045,744	8,651,348 3,565,947	10,383,625 2,583,226	11,642,104 2,678,705	11,342,955 2,607,632	10,320,773 2,974,779	9,365,187 3,024,104	9,014,142 2,165,094	8,302,738 2,488,188
PRIMARY Trans<230kV Trans>=230kV	9,379,150 2,671,511	9,261,289 2,662,810	7,602,869 3,034,285	8,426,078 4,045,744	8,651,348 3,565,947	10,383,625 2,583,226	11,642,104 2,678,705	11,342,955 2,607,632	10,320,773 2,974,779	9,365,187 3,024,104	9,014,142 2,165,094	8,302,738 2,488,188
PRIMARY Trans<230kV Trans>=230kV MDD KW	9,379,150 2,671,511 0	9,261,289 2,662,810 0	7,602,869 3,034,285 0	8,426,078 4,045,744 0	8,651,348 3,565,947 0	10,383,625 2,583,226 0	11,642,104 2,678,705 0	11,342,955 2,607,632 0	10,320,773 2,974,779 0	9,365,187 3,024,104 0	9,014,142 2,165,094 0	8,302,738 2,488,188 0
PRIMARY Trans<230kV Trans>=230kV MDD KW SECONDARY	9,379,150 2,671,511 0 478,900	9,261,289 2,662,810 0 384,015	7,602,869 3,034,285 0 355,632	8,426,078 4,045,744 0 500,954	8,651,348 3,565,947 0 522,868	10,383,625 2,583,226 0 542,688	11,642,104 2,678,705 0 533,243	11,342,955 2,607,632 0 612,484	10,320,773 2,974,779 0 457,891	9,365,187 3,024,104 0 506,425	9,014,142 2,165,094 0 472,619	8,302,738 2,488,188 0 416,043
PRIMARY Trans<230kV Trans>=230kV MDD KW SECONDARY PRIMARY	9,379,150 2,671,511 0 478,900 19,523	9,261,289 2,662,810 0 384,015 15,905	7,602,869 3,034,285 0 355,632 13,223	8,426,078 4,045,744 0 500,954 19,134	8,651,348 3,565,947 0 522,868 19,271	10,383,625 2,583,226 0 542,688 20,562	11,642,104 2,678,705 0 533,243 20,326	11,342,955 2,607,632 0 612,484 23,574	10,320,773 2,974,779 0 457,891 15,931	9,365,187 3,024,104 0 506,425 18,498	9,014,142 2,165,094 0 472,619 19,163	8,302,738 2,488,188 0 416,043 15,978
PRIMARY Trans<230kV Trans>=230kV MDD KW SECONDARY PRIMARY Trans<230kV	9,379,150 2,671,511 0 478,900 19,523 3,962	9,261,289 2,662,810 0 384,015 15,905 2,970	7,602,869 3,034,285 0 355,632 13,223 4,306	8,426,078 4,045,744 0 500,954 19,134 4,702	8,651,348 3,565,947 0 522,868 19,271 3,674	10,383,625 2,583,226 0 542,688 20,562 3,644	11,642,104 2,678,705 0 533,243 20,326 4,005	11,342,955 2,607,632 0 612,484 23,574 3,783	10,320,773 2,974,779 0 457,891 15,931 2,494	9,365,187 3,024,104 0 506,425 18,498 2,756	9,014,142 2,165,094 0 472,619 19,163 1,973	8,302,738 2,488,188 0 416,043 15,978 2,315
PRIMARY Trans<230kV Trans>=230kV MDD KW SECONDARY PRIMARY Trans<230kV Trans>=230kV	9,379,150 2,671,511 0 478,900 19,523 3,962	9,261,289 2,662,810 0 384,015 15,905 2,970	7,602,869 3,034,285 0 355,632 13,223 4,306	8,426,078 4,045,744 0 500,954 19,134 4,702	8,651,348 3,565,947 0 522,868 19,271 3,674	10,383,625 2,583,226 0 542,688 20,562 3,644	11,642,104 2,678,705 0 533,243 20,326 4,005	11,342,955 2,607,632 0 612,484 23,574 3,783	10,320,773 2,974,779 0 457,891 15,931 2,494	9,365,187 3,024,104 0 506,425 18,498 2,756	9,014,142 2,165,094 0 472,619 19,163 1,973	8,302,738 2,488,188 0 416,043 15,978 2,315
PRIMARY Trans<230kV Trans>=230kV MDD KW SECONDARY PRIMARY Trans<230kV Trans>=230kV CP KW	9,379,150 2,671,511 0 478,900 19,523 3,962 0 478,528	9,261,289 2,662,810 0 384,015 15,905 2,970	7,602,869 3,034,285 0 355,632 13,223 4,306	8,426,078 4,045,744 0 500,954 19,134 4,702	8,651,348 3,565,947 0 522,868 19,271 3,674	10,383,625 2,583,226 0 542,688 20,562 3,644 0	11,642,104 2,678,705 0 533,243 20,326 4,005	11,342,955 2,607,632 0 612,484 23,574 3,783	10,320,773 2,974,779 0 457,891 15,931 2,494	9,365,187 3,024,104 0 506,425 18,498 2,756 0	9,014,142 2,165,094 0 472,619 19,163 1,973 0	8,302,738 2,488,188 0 416,043 15,978 2,315 0
PRIMARY Trans<230kV Trans>=230kV MDD KW SECONDARY PRIMARY Trans<230kV Trans>=230kV CP KW SECONDARY	9,379,150 2,671,511 0 478,900 19,523 3,962 0	9,261,289 2,662,810 0 384,015 15,905 2,970 0	7,602,869 3,034,285 0 355,632 13,223 4,306 0	8,426,078 4,045,744 0 500,954 19,134 4,702 0	8,651,348 3,565,947 0 522,868 19,271 3,674 0	10,383,625 2,583,226 0 542,688 20,562 3,644 0	11,642,104 2,678,705 0 533,243 20,326 4,005 0	11,342,955 2,607,632 0 612,484 23,574 3,783 0 612,978	10,320,773 2,974,779 0 457,891 15,931 2,494 0	9,365,187 3,024,104 0 506,425 18,498 2,756 0	9,014,142 2,165,094 0 472,619 19,163 1,973 0 471,230 19,107	8,302,738 2,488,188 0 416,043 15,978 2,315 0 413,713 15,888
PRIMARY Trans<230kV Trans>=230kV MDD KW SECONDARY PRIMARY Trans<230kV Trans>=230kV CP KW SECONDARY PRIMARY	9,379,150 2,671,511 0 478,900 19,523 3,962 0 478,528 19,508	9,261,289 2,662,810 0 384,015 15,905 2,970 0 382,887 15,859	7,602,869 3,034,285 0 355,632 13,223 4,306 0 354,710 13,189	8,426,078 4,045,744 0 500,954 19,134 4,702 0 499,631 19,084	8,651,348 3,565,947 0 522,868 19,271 3,674 0 521,767 19,231	10,383,625 2,583,226 0 542,688 20,562 3,644 0 542,310 20,547	11,642,104 2,678,705 0 533,243 20,326 4,005 0 530,830 20,234	11,342,955 2,607,632 0 612,484 23,574 3,783 0 612,978 23,593	10,320,773 2,974,779 0 457,891 15,931 2,494 0 455,422 15,845	9,365,187 3,024,104 0 506,425 18,498 2,756 0 505,468 18,463	9,014,142 2,165,094 0 472,619 19,163 1,973 0	8,302,738 2,488,188 0 416,043 15,978 2,315 0

NOTE 1

COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 01/2020-12/2020, (2) IS 01/2019-12/2019 AND (3) IS 01/2018-12/2018. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

ENERGY LOSS FACTOR	S	DEMAND LOSS FA	ACTORS
SECONDARY	1.076798	SECONDARY	1.078320
PRIMARY	1.047994	PRIMARY	1.057216
69/138KV	1.016396	69/138KV	1.010983
230KV	1.004137	230KV	1.002464

ENTERGY TEXAS, INC. UNADJUSTED TEST YEAR DATA BY RATE CLASS FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021 LARGE GENERAL SERVICE TEXAS

AT PLANT	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
KWH	108,848,863	105,963,552	107,426,438	107,401,799	112,998,153	123,466,227	129,022,074	129,961,566	132,886,100	120,711,178	115,111,410	106,201,240
MDD	184,438	173,864	189,451	192,644	198,739	208,471	207,689	221,014	224,354	197,278	186,205	196,644
CP	174,849	141,580	179,819	190,763	195,750	202,342	202,454	209,529	193,757	191,518	180,864	175,026
COINFACT	0.95	0.81	0.95	0.99	0.98	0.97	0.97	0.95	0.86	0.97	0.97	0.89
LOADFACT	0.79	0.91	0.76	0.77	0.76	0.82	0.83	0.79	0.82	0.82	0.86	0.73
PCOINFACT (1)	0.89	0.90	0.96	0.98	0.95	1.00	0.97	0.89	0.96	0.93	0.97	0.96
PLOADFACT (1)	0.85	0.86	0.78	0.88	0.72	0.77	0.79	0.82	0.84	0.82	0.83	0.90
PCOINFACT (2)	0.97	0.87	0.87	0.99	0.92	0.95	0.95	0.94	0.93	0.96	0.91	0.91
PLOADFACT (2)	0.90	0.96	0.83	0.79	0.77	0.88	0.82	0.85	0.87	0.84	0.82	0.78
PCOINFACT (3)	0.90	0.91	0.94	0.96	0.93	0.96	0.98	0.97	0.99	0.98	0.81	0.96
PLOADFACT (3)	0.91	0.92	0.83	0.84	0.75	0.88	0.89	0.84	0.94	0.85	0.83	0.87
AT METER KWH SECONDARY PRIMARY Trans<230kV	74,424,407 25,306,038 2,152,935	71,231,870 25,757,186 2,231,257	72,879,553 25,765,294 1,916,583	71,067,841 27,284,822 2,244,952	76,487,616 27,106,238 2,193,305	84,974,502 28,204,470 2,368,897	89,127,460 29,224,200 2,383,930	89,863,984 29,447,456 2,297,776	92,234,597 29,872,466 2,225,417	82,201,515 28,697,054 2,088,173	77,581,682 27,959,598 2,233,499	72,808,629 24,429,030 2,164,095
MDD KW SECONDARY PRIMARY Trans<230kV CP KW	125,804 42,805 3,489	116,728 42,200 3,343	128,158 45,475 3,144	127,439 48,856 3,534	134,512 47,653 3,277	143,375 47,586 3,520	143,630 47,007 3,080	152,800 50,100 3,245	155,898 50,532 2,792	133,999 46,806 3,264	124,805 45,105 3,897	134,327 45,076 4,096
SECONDARY PRIMARY Trans<230kV	119,144 40,539 3,477	94,702 34,237 3,230	121,884 43,249 2,637	126,196 48,380 3,497	132,578 46,968 3,099	139,671 46,357 2,693	140,020 45,826 2,987	145,172 47,599 2,636	134,635 43,640 2,414	130,312 45,519 2,845	121,474 43,901 3,426	119,662 40,155 3,501

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 01/2020-12/2020, (2) IS 01/2019-12/2019 AND (3) IS 01/2018-12/2018. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

ENERGY LOSS FACT	TORS	DEMAND LOSS FA	ACTORS
SECONDARY	1.076798	SECONDARY	1.078320
PRIMARY	1.047994	PRIMARY	1.057216
69/138KV	1.016396	69/138KV	1.010983
230KV	1 004137	230KV	1 002464

ENTERGY TEXAS, INC. UNADJUSTED TEST YEAR DATA BY RATE CLASS FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021 LARGE INDUSTRIAL POWER SERVICE TEXAS

AT PLANT	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
KWH	620,617,923	612,601,719	484,633,427	652,618,992	651,590,339	688,633,426	688,019,082	703,316,004	708,756,308	637,609,772	649,828,303	628,701,315
MDD	928,698	869,298	992,145	988,616	999,983	1,004,966	1,017,721	1,031,264	974,029	943,567	957,558	1,019,657
CP	821,189	745,700	963,509	988,026	964,930	892,792	846,933	915,651	959,827	908,853	896,774	907,036
COINFACT	0.88	0.86	0.97	1.00	0.96	0.89	0.83	0.89	0.99	0.96	0.94	0.89
LOADFACT	0.90	0.95	0.66	0.89	0.88	0.92	0.91	0.92	0.98	0.91	0.91	0.83
PCOINFACT (1)	0.92	0.88	1.00	0.93	0.90	0.98	0.95	0.99	0.98	0.91	0.94	0.92
PLOADFACT (1)	0.96	1.08	0.88	1.02	0.97	1.06	0.85	1.00	0.84	0.82	1.00	0.96
PCOINFACT (2)	0.77	0.82	0.77	0.95	0.93	0.91	0.95	0.97	0.89	0.91	0.94	0.96
PLOADFACT (2)	0.83	1.04	0.78	0.92	0.95	0.91	0.91	0.94	1.04	0.86	1.00	1.09
PCOINFACT (3)	0.88	0.81	0.98	0.96	0.95	0.94	0.94	0.96	0.96	0.99	0.91	0.83
PLOADFACT (3)	1.06	1.13	0.74	0.97	0.96	1.22	0.97	1.00	1.11	1.00	1.04	0.98
AT METER KWH PRIMARY Trans<230kV Trans>=230kV	49,205,065 349,139,312 213,305,067	50,075,510 357,684,044 195,764,376	43,572,870 281,481,940 152,242,376	53,943,557 367,146,975 222,001,332	51,992,339 369,486,011 220,645,765	54,243,290 360,081,536 264,706,261	54,005,434 367,810,102 256,519,772	54,841,829 393,669,545 244,705,598	55,886,220 376,447,655 266,465,626	55,125,818 369,707,712 203,228,051	56,257,933 382,224,530 201,545,051	51,539,354 366,271,490 201,577,577
MDD KW												
PRIMARY	96,952	90,716	100,016	99,373	142,280	165,448	145,980	151,596	135,112	146,429	125,371	133,843
Trans<230kV	513,850	494,947	581,326	534,676	511,041	501,635	544,304	510,230	510,986	481,256	471,842	529,797
Trans>=230kV CP KW	305,951	272,338	297,962	342,166	332,090	322,114	312,337	354,287	313,815	301,475	347,134	341,698
PRIMARY	95,327	69,604	102,412	110,419	137,559	148,034	115,364	135,819	136,359	148,178	126,113	141,612
Trans<230kV	511,128	427,420	564,940	558,365	475,388	432,542	438,588	439,787	491,641	469,007	471,947	483,895
Trans>=230kV	203,165	239,409	283,394	306,038	338,058	298,261	280,871	326,639	317,842	277,355	285,611	267,453

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR

LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 01/2020-12/2020, (2) IS 01/2019-12/2019 AND (3) IS 01/2018-12/2018. COINCIDENCE FACTORS AND

LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

NOTE 2 LOAD FACTOR MAY BE GREATER THAN 1 DUE TO USE OF MDD INSTEAD OF NCP IN CALCULATION.

ENERGY LOSS FACTOR	RS	DEMAND LOSS FAC	CTORS
SECONDARY	1.076798	SECONDARY	1.078320
PRIMARY	1.047994	PRIMARY	1.057216
69/138KV	1.016396	69/138KV	1.010983
230KV	1.004137	230KV	1.002464

ENTERGY TEXAS, INC. UNADJUSTED TEST YEAR DATA BY RATE CLASS FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021 NON ROADWAY LIGHTING TEXAS

AT PLANT	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
KWH	5,175,311	5,155,865	5,153,959	5,137,960	5,128,583	5,118,348	5,110,577	5,090,873	5,097,186	5,075,311	5,069,332	5,063,264
MDD	15,548	15,489	15,484	15,436	15,407	15,377	15,353	15,294	15,313	15,247	15,229	15,211
CP	0	0	0	0	0	0	0	0	0	0	0	0
COINFACT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LOADFACT	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46
PCOINFACT (1)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PLOADFACT (1)	0.48	0.53	0.48	0.50	0.48	0.50	0.48	0.48	0.50	0.48	0.50	0.48
PCOINFACT (2)	0.00	1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PLOADFACT (2)	0.48	0.53	0.48	0.50	0.48	0.50	0.48	0.48	0.50	0.48	0.50	0.48
PCOINFACT (3)	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.00
PLOADFACT (3)	0.48	0.53	0.48	0.50	0.48	0.50	0.48	0.48	0.50	0.48	0.50	0.48
<u>AT METER</u> KWH												
SECONDARY	4,806,204	4,788,145	4,786,375	4,771,517	4,762,809	4,753,304	4,746,087	4,727,788	4,733,651	4,713,336	4,707,784	4,702,148
MDD KW CP KW	14,419 0	14,364 0	14,359 0	14,315 0	14,288 0	14,260 0	14,238 0	14,183 0	14,201 0	14,140 0	14,123 0	14,106 0

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 01/2020-12/2020, (2) IS 01/2019-12/2019 AND (3) IS 01/2018-12/2018. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

ENERGY LOSS FACT	ORS	DEMAND LOSS	FACTORS
SECONDARY	1.076798	SECONDARY	1.078320
PRIMARY	1.047994	PRIMARY	1.057216
69/138KV	1.016396	69/138KV	1.010983
230KV	1.004137	230KV	1.002464

ENTERGY TEXAS, INC. UNADJUSTED TEST YEAR DATA BY RATE CLASS FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021 ROADWAY LIGHTING TEXAS

AT PLANT	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
KWH	3,055,314	3,061,057	3,054,592	3,049,610	3,035,685	3,036,047	3,031,466	3,035,179	3,031,340	3,032,903	3,033,671	3,031,584
MDD	9,179	9,196	9,177	9,161	9,120	9,122	9,107	9,118	9,106	9,112	9,114	9,107
CP	0	0	0	0	0	0	0	0	0	0	0	0
COINFACT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LOADFACT	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46
PCOINFACT (1)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PLOADFACT (1)	0.48	0.53	0.48	0.50	0.48	0.50	0.48	0.48	0.50	0.48	0.50	0.48
PCOINFACT (2)	0.00	1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PLOADFACT (2)	0.48	0.53	0.48	0.50	0.48	0.50	0.48	0.48	0.50	0.48	0.50	0.48
PCOINFACT (3)	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.00
PLOADFACT (3)	0.48	0.53	0.48	0.50	0.48	0.50	0.48	0.48	0.50	0.48	0.50	0.48
<u>AT METER</u> KWH												
SECONDARY	2,837,407	2,842,740	2,836,736	2,832,110	2,819,178	2,819,514	2,815,260	2,818,708	2,815,143	2,816,594	2,817,307	2,815,369
MDD KW CP KW	8,512 0	8,528 0	8,510 0	8,496 0	8,458 0	8,459 0	8,446 0	8,456 0	8,445 0	8,450 0	8,452 0	8,446 0
OF IVV	U	U	U	U	U	U	U	U	U	U	U	U

NOTE 1

COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 01/2020-12/2020, (2) IS 01/2019-12/2019 AND (3) IS 01/2018-12/2018. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

ENERGY LOSS FACT	rors	DEMAND LOSS F	ACTORS
SECONDARY	1.076798	SECONDARY	1.078320
PRIMARY	1.047994	PRIMARY	1.057216
69/138KV	1.016396	69/138KV	1.010983
230KV	1.004137	230KV	1.002464

ENTERGY TEXAS, INC. ADJUSTED TEST YEAR DATA BY RATE CLASS FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021 RESIDENTIAL TEXAS

<u>AT PLANT</u>	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
KWH	596,832,688	546,533,391	514,665,457	370,391,684	436,030,182	598,557,851	705,002,515	730,932,116	728,897,050	545,951,789	447,874,992	425,327,066
MDD	1,610,305	1,881,827	830,642	1,101,580	1,381,566	1,754,536	1,749,341	1,707,234	1,707,452	1,316,119	785,569	1,026,896
CP	1,479,142	1,881,827	807,749	1,016,117	1,321,932	1,713,510	1,713,604	1,640,565	1,707,452	1,316,119	661,521	766,735
COINFACT	0.92	1.00	0.97	0.92	0.96	0.98	0.98	0.96	1.00	1.00	0.84	0.75
LOADFACT	0.50	0.42	0.83	0.47	0.42	0.47	0.54	0.58	0.59	0.56	0.79	0.56
PCOINFACT (1)	0.92	1.00	0.91	0.97	0.98	0.97	1.00	0.97	0.91	0.91	0.86	0.96
PLOADFACT (1)	0.71	0.67	0.56	0.59	0.48	0.64	0.66	0.64	0.79	0.66	0.71	0.59
PCOINFACT (2)	1.00	0.99	0.97	0.89	0.95	0.99	0.99	0.94	0.95	0.91	0.99	0.97
PLOADFACT (2)	0.64	0.71	0.54	0.54	0.48	0.65	0.66	0.65	0.72	0.68	0.54	0.53
PCOINFACT (3)	1.00	0.95	0.88	0.88	0.99	0.94	0.96	0.95	0.87	0.98	1.00	1.00
PLOADFACT (3)	0.60	0.78	0.60	0.56	0.41	0.65	0.67	0.70	0.76	0.69	0.55	0.62
<u>AT METER</u> KWH												
SECONDARY	554,266,156	507,554,240	477,959,150	343,975,085	404,932,199	555,868,279	654,721,234	678,801,517	676,911,593	507,014,119	415,932,229	394,992,437
MDD KW CP KW	1,493,346 1,371,710	1,745,147 1,745,147	770,311 749,081	1,021,571 942,315	1,281,221 1,225,918	1,627,101 1,589,055	1,622,284 1,589,142	1,583,235 1,521,408	1,583,437 1,583,437	1,220,527 1,220,527	728,512 613,474	952,311 711,046

NOTE 1

COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 01/2020-12/2020, (2) IS 01/2019-12/2019 AND (3) IS 01/2018-12/2018. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

Amounts may not add or tie to other schedules due to rounding

ENERGY LOSS FACTO	RS	DEMAND LOSS FACTORS					
SECONDARY	1.076798	SECONDARY	1.07832				
PRIMARY	1.047994	PRIMARY	1.057216				
69/138KV	1.016396	69/138KV	1.010983				
230KV	1.004137	230KV	1.002464				

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ENTERGY TEXAS, INC. ADJUSTED TEST YEAR DATA BY RATE CLASS FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021 SMALL GENERAL SERVICE TEXAS

AT PLANT	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
KWH	42,312,943	40,770,434	40,704,079	33,296,714	37,246,748	46,544,963	51,331,995	52,742,411	52,831,700	44,924,330	40,664,833	38,010,411
MDD	105,882	111,344	75,954	82,595	93,489	113,623	108,306	113,862	114,617	93,778	84,575	87,034
CP	104,352	92,851	53,531	82,595	93,489	106,156	101,006	105,302	94,414	87,812	84,575	72,580
COINFACT	0.99	0.83	0.70	1.00	1.00	0.93	0.93	0.92	0.82	0.94	1.00	0.83
LOADFACT	0.54	0.53	0.72	0.56	0.54	0.57	0.64	0.62	0.64	0.64	0.67	0.59
PCOINFACT (1)	0.94	0.99	1.00	0.94	0.90	0.96	0.95	0.86	0.93	0.85	0.97	0.99
PLOADFACT (1)	0.77	0.71	0.79	0.71	0.52	0.67	0.69	0.75	0.83	0.72	0.73	0.61
PCOINFACT (2)	1.00	0.81	0.84	0.99	0.90	0.94	0.84	0.96	0.90	0.95	0.98	0.92
PLOADFACT (2)	0.70	0.73	0.61	0.65	0.56	0.71	0.70	0.72	0.81	0.76	0.57	0.62
PCOINFACT (3)	0.92	0.88	0.96	0.99	0.93	0.97	0.93	0.92	0.97	0.99	0.87	1.00
PLOADFACT (3)	0.75	0.82	0.81	0.65	0.48	0.68	0.69	0.70	0.80	0.72	0.58	0.71
<u>AT METER</u> KWH												
SECONDARY	39,295,154	37,862,658	37,801,035	30,921,969	34,590,283	43,225,343	47,670,961	48,980,785	49,063,706	41,720,295	37,764,588	35,299,481
MDD KW CP KW	98,192 96,773	103,257 86,107	70,437 49,643	76,596 76,596	86,699 86,699	105,370 98,446	100,440 93,670	105,592 97,654	106,292 87,557	86,967 81,434	78,432 78,432	80,713 67,308

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 01/2020-12/2020, (2) IS 01/2019-12/2019 AND (3) IS 01/2018-12/2018. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

ENERGY LOSS FACT	ORS	DEMAND LOSS FACTORS					
SECONDARY	1.076798	SECONDARY	1.078320				
PRIMARY	1.047994	PRIMARY	1.057216				
69/138KV	1.016396	69/138KV	1.010983				
230KV	1.004137	230KV	1.002464				

ENTERGY TEXAS, INC. ADJUSTED TEST YEAR DATA BY RATE CLASS FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021 GENERAL SERVICE TEXAS

AT PLANT	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
KWH	264,766,694	250,270,207	258,563,965	235,797,792	260,967,754	307,468,510	324,835,439	335,736,056	341,121,101	298,014,592	271,419,233	244,804,175
MDD	561,319	579,650	523,056	553,252	607,267	665,173	665,189	737,976	688,858	631,412	557,393	573,107
CP	561,353	462,508	436,383	553,282	585,974	615,000	586,441	698,206	519,601	595,355	557,423	473,528
COINFACT	1.00	0.80	0.83	1.00	0.96	0.92	0.88	0.95	0.75	0.94	1.00	0.83
LOADFACT	0.63	0.62	0.66	0.59	0.58	0.64	0.66	0.61	0.69	0.63	0.68	0.57
PCOINFACT (1)	0.92	0.95	0.91	0.95	0.94	1.00	0.97	0.77	0.93	0.92	0.95	0.96
PLOADFACT (1)	0.77	0.83	0.72	0.70	0.55	0.64	0.68	0.66	0.77	0.73	0.74	0.75
PCOINFACT (2)	0.97	0.85	0.85	1.00	0.90	0.93	0.90	0.98	0.90	0.92	0.89	0.92
PLOADFACT (2)	0.76	0.81	0.70	0.63	0.61	0.75	0.73	0.71	0.78	0.74	0.70	0.67
PCOINFACT (3)	0.80	0.86	0.90	0.96	0.93	0.93	0.97	0.96	0.95	0.97	0.72	0.96
PLOADFACT (3)	0.77	0.78	0.70	0.66	0.57	0.79	0.75	0.73	0.79	0.73	0.67	0.81
AT METER												
KWH												
SECONDARY	234,292,744	221,021,122	229,699,015	206,814,256	230,368,216	272,794,162	287,607,531	298,129,273	303,778,539	264,629,883	241,083,804	216,915,309
PRIMARY	9,385,590	9,232,729	7,602,309	8,411,518	8,692,788	10,425,065	11,683,544	11,342,955	10,320,773	9,365,187	9,014,142	8,302,738
Trans<230kV	2,602,031	2,557,330	3,204,805	4,216,264	3,736,467	2,753,746	2,849,225	2,778,152	3,145,299	3,194,624	2,335,614	2,488,188
Trans>=230kV	0	0	0	0	0	0	0	0	0	0	0	0
MDD KW	_		_	_	_	_	_		_	_	_	_
SECONDARY	497,823	513,569	463,740	489,403	539,023	590,507	588,709	654,553	614,218	562,367	494,706	509,153
PRIMARY	19,629	19,872	15,909	19,086	20,185	22,464	23,208	24,923	21,110	19,619	19,145	19,311
Trans<230kV	3,713	4,797	6,110	5,283	4,638	4,617	5,773	5,747	4,171	4,213	3,661	3,621
Trans>=230kV	0	0	0	0	0	0	0	0	0	0	0	0
CP KW												
SECONDARY	497,713	409,709	386,948	489,403	520,479	546,347	519,022	621,403	461,489	530,852	494,745	419,020
PRIMARY	19,624	15,853	13,274	19,086	19,490	20,783	20,461	23,661	15,861	18,520	19,146	15,893
Trans<230kV	3,870	3,908	5,040	5,313	4,080	3,848	5,081	3,086	5,143	3,311	3,648	4,835
Trans>=230kV	0	0	0	0	0	0	0	0	0	0	0	0

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 01/2020-12/2020, (2) IS 01/2019-12/2019 AND (3) IS 01/2018-12/2018. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

Amounts may not add or tie to other schedules due to rounding

 ENERGY LOSS FACTORS
 DEMAND LOSS FACTORS

 SECONDARY
 1.076798
 SECONDARY
 1.078320

 PRIMARY
 1.047994
 PRIMARY
 1.057216

 69/138KV
 1.016396
 69/138KV
 1.010983

 230KV
 1.004137
 230KV
 1.002464

ENTERGY TEXAS, INC. ADJUSTED TEST YEAR DATA BY RATE CLASS FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021 LARGE GENERAL SERVICE TEXAS

AT PLANT	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
KWH	106,766,625	103,700,194	105,621,410	105,834,091	111,554,604	122,533,755	127,487,201	128,565,549	131,202,350	120,018,692	114,078,545	106,804,172
MDD	181,012	170,666	186,779	189,329	195,936	206,816	204,652	218,670	221,471	196,214	184,781	197,865
CP	171,593	139,148	177,286	187,485	192,921	200,973	197,186	207,415	191,459	190,442	179,471	176,120
COINFACT	0.95	0.82	0.95	0.99	0.98	0.97	0.96	0.95	0.86	0.97	0.97	0.89
LOADFACT	0.79	0.87	0.76	0.78	0.77	0.82	0.84	0.79	0.82	0.82	0.86	0.73
PCOINFACT (1)	0.89	0.90	0.96	0.98	0.95	1.00	0.97	0.89	0.96	0.93	0.97	0.96
PLOADFACT (1)	0.85	0.86	0.78	0.88	0.72	0.77	0.79	0.82	0.84	0.82	0.83	0.90
PCOINFACT (2)	0.97	0.87	0.87	0.99	0.92	0.95	0.95	0.94	0.93	0.96	0.91	0.91
PLOADFACT (2)	0.90	0.96	0.83	0.79	0.77	0.88	0.82	0.85	0.87	0.84	0.82	0.78
PCOINFACT (3)	0.90	0.91	0.94	0.96	0.93	0.96	0.98	0.97	0.99	0.98	0.81	0.96
PLOADFACT (3)	0.91	0.92	0.83	0.84	0.75	0.88	0.89	0.84	0.94	0.85	0.83	0.87
AT METER KWH SECONDARY PRIMARY Trans<230kV	73,497,786 24,383,468 2,037,225	70,945,215 24,004,236 2,115,547	72,469,098 24,565,074 1,813,053	70,893,822 26,144,902 2,062,252	76,093,014 26,293,718 2,028,875	84,907,992 27,577,950 2,167,927	88,360,882 28,736,270 2,189,050	89,417,206 28,775,246 2,090,716	91,592,007 29,091,456 2,054,897	82,569,590 27,847,094 1,893,293	77,581,682 27,163,038 2,038,619	72,808,629 25,004,350 2,164,095
MDD KW												
SECONDARY	124,991	118,634	129,164	127,937	134,320	143,740	142,037	152,514	155,116	135,634	126,080	133,815
PRIMARY	40,392	37,231	41,921	45,212	45,198	45,646	45,759	48,174	48,302	44,132	42,897	46,999
Trans<230kV CP KW	3,490	3,342	3,145	3,534	3,276	3,521	3,080	3,245	3,106	3,265	3,437	3,839
SECONDARY	118,367	96,362	122,847	126,694	132,343	140,201	137,104	144,981	134,291	131,874	122,715	119,266
PRIMARY	38,251	30,242	39,871	44,772	44,532	44,522	44,169	45,795	41,817	42,908	41,753	41,889
Trans<230kV	3,477	3,230	2,636	3,498	3,099	2,693	2,619	2,636	2,414	2,845	2,971	3,192

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 01/2020-12/2020, (2) IS 01/2019-12/2019 AND (3) IS 01/2018-12/2018. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

ENERGY LOSS FACTOR	RS	DEMAND LOSS FACTORS						
SECONDARY	1.076798	SECONDARY	1.078320					
PRIMARY	1.047994	PRIMARY	1.057216					
69/138KV	1.016396	69/138KV	1.010983					
230KV	1.004137	230KV	1.002464					

ENTERGY TEXAS, INC. ADJUSTED TEST YEAR DATA BY RATE CLASS FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021 LARGE INDUSTRIAL POWER SERVICE TEXAS

AT PLANT	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
KWH	651,521,773	639,538,732	512,859,291	674,894,167	674,464,354	709,284,717	715,308,365	729,926,101	732,774,163	669,981,485	694,811,976	674,131,831
MDD	981,538	914,434	1,041,539	1,023,286	1,034,555	1,034,483	1,060,595	1,072,078	1,012,700	995,675	1,032,477	1,096,211
CP	866,192	785,746	1,003,896	1,019,278	994,695	917,806	943,246	952,076	993,500	954,820	962,664	972,177
COINFACT	0.88	0.86	0.96	1.00	0.96	0.89	0.89	0.89	0.98	0.96	0.93	0.89
LOADFACT	0.89	1.00	0.66	0.92	0.88	0.95	0.91	0.92	1.00	0.90	0.93	0.83
PCOINFACT (1)	0.92	0.88	1.00	0.93	0.90	0.98	0.95	0.99	0.98	0.91	0.94	0.92
PLOADFACT (1)	0.96	1.08	0.88	1.02	0.97	1.06	0.85	1.00	0.84	0.82	1.00	0.96
PCOINFACT (2)	0.77	0.82	0.77	0.95	0.93	0.91	0.95	0.97	0.89	0.91	0.94	0.96
PLOADFACT (2)	0.83	1.04	0.78	0.92	0.95	0.91	0.91	0.94	1.04	0.86	1.00	1.09
PCOINFACT (3)	0.88	0.81	0.98	0.96	0.95	0.94	0.94	0.96	0.96	0.99	0.91	0.83
PLOADFACT (3)	1.06	1.13	0.74	0.97	0.96	1.22	0.97	1.00	1.11	1.00	1.04	0.98
AT METER KWH PRIMARY Trans<230kV Trans>=230kV	52,769,372 361,619,492 227,729,067	53,410,217 370,252,284 206,388,376	47,419,977 290,442,980 167,266,376	56,978,664 375,397,975 232,665,332	55,220,646 377,060,011 232,389,765	57,519,197 367,553,536 274,290,261	57,230,941 375,384,102 272,663,772	57,384,136 400,805,545 261,329,598	57,055,820 383,673,655 281,849,626	56,295,418 377,051,712 226,812,051	57,427,533 389,568,530 237,689,051	53,901,854 373,615,490 236,921,577
MDD KW												
PRIMARY	77,093	74,690	85,466	80,367	76,858	69,026	79,206	82,242	69,878	78,466	78,843	81,618
Trans<230kV	560,321	536,662	617,678	569,043	591,751	613,838	626,899	592,711	589,409	560,880	529,228	594,241
Trans>=230kV CP KW	332,738	292,194	325,918	362,136	354,177	340,090	342,230	384,961	342,098	344,829	413,064	408,151
PRIMARY	80,484	54,858	83,066	89,908	83,782	67,494	77,045	73,350	66,937	82,287	79,244	86,236
Trans<230kV	502,720	463,031	541,840	540,083	494,406	487,999	514,561	504,235	524,696	540,446	524,280	493,237
Trans>=230kV	272,190	258,994	367,381	377,281	405,285	352,223	340,741	363,860	391,310	320,652	347,990	381,413

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR

LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 01/2020-12/2020, (2) IS 01/2019-12/2019 AND (3) IS 01/2018-12/2018. COINCIDENCE FACTORS AND

LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

NOTE 2 LOAD FACTOR MAY BE GREATER THAN 1 DUE TO USE OF MDD INSTEAD OF NCP IN CALCULATION.

ENERGY LOSS FACTO	RS	DEMAND LOSS FACTORS					
SECONDARY	1.076798	SECONDARY	1.078320				
PRIMARY	1.047994	PRIMARY	1.057216				
69/138KV	1.016396	69/138KV	1.010983				
230KV	1.004137	230KV	1.002464				

ENTERGY TEXAS, INC. ADJUSTED TEST YEAR DATA BY RATE CLASS FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021 NON ROADWAY LIGHTING TEXAS

AT PLANT	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
KWH	5,175,311	5,155,865	5,153,959	5,137,960	5,128,583	5,118,348	5,110,577	5,090,873	5,097,186	5,075,311	5,069,332	5,063,264
MDD	15,548	15,489	15,484	15,436	15,407	15,377	15,353	15,294	15,313	15,247	15,229	15,211
CP	0	0	0	0	0	0	0	0	0	0	0	0
COINFACT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LOADFACT	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46
PCOINFACT (1)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PLOADFACT (1)	0.48	0.53	0.48	0.50	0.48	0.50	0.48	0.48	0.50	0.48	0.50	0.48
PCOINFACT (2)	0.00	1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PLOADFACT (2)	0.48	0.53	0.48	0.50	0.48	0.50	0.48	0.48	0.50	0.48	0.50	0.48
PCOINFACT (3)	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.00
PLOADFACT (3)	0.48	0.53	0.48	0.50	0.48	0.50	0.48	0.48	0.50	0.48	0.50	0.48
<u>AT METER</u> KWH												
SECONDARY	4,806,204	4,788,145	4,786,375	4,771,517	4,762,809	4,753,304	4,746,087	4,727,788	4,733,651	4,713,336	4,707,784	4,702,148
MDD KW CP KW	14,419 0	14,364 0	14,359 0	14,315 0	14,288 0	14,260 0	14,238 0	14,183 0	14,201 0	14,140 0	14,123 0	14,106 0
OI KVV	U	U	U	U	U	U	U	U	U	U	U	U

NOTE 1

COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 01/2020-12/2020, (2) IS 01/2019-12/2019 AND (3) IS 01/2018-12/2018. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

ENERGY LOSS FACT	ORS	DEMAND LOSS F	ACTORS
SECONDARY	1.076798	SECONDARY	1.078320
PRIMARY	1.047994	PRIMARY	1.057216
69/138KV	1.016396	69/138KV	1.010983
230KV	1.004137	230KV	1.002464

ENTERGY TEXAS, INC. ADJUSTED TEST YEAR DATA BY RATE CLASS FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021 ROADWAY LIGHTING TEXAS

AT PLANT	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
KWH	3,055,314	3,061,057	3,054,592	3,049,610	3,035,685	3,036,047	3,031,466	3,035,179	3,031,340	3,032,903	3,033,671	3,031,584
MDD	9,179	9,196	9,177	9,161	9,120	9,122	9,107	9,118	9,106	9,112	9,114	9,107
CP	0	0	0	0	0	0	0	0	0	0	0	0
COINFACT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LOADFACT	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46
PCOINFACT (1)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PLOADFACT (1)	0.48	0.53	0.48	0.50	0.48	0.50	0.48	0.48	0.50	0.48	0.50	0.48
PCOINFACT (2)	0.00	1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PLOADFACT (2)	0.48	0.53	0.48	0.50	0.48	0.50	0.48	0.48	0.50	0.48	0.50	0.48
PCOINFACT (3)	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.00
PLOADFACT (3)	0.48	0.53	0.48	0.50	0.48	0.50	0.48	0.48	0.50	0.48	0.50	0.48
<u>AT METER</u> KWH												
SECONDARY	2,837,407	2,842,740	2,836,736	2,832,110	2,819,178	2,819,514	2,815,260	2,818,708	2,815,143	2,816,594	2,817,307	2,815,369
MDD KW	8,512	8,528	8,510	8,496	8,458	8,459	8,446	8,456	8,445	8,450	8,452	8,446
CP KW	0	0	0	0	0	0	0	0	0	0	0	0

NOTE 1 COINCIDENCE FACTORS AND LOAD FACTORS FOR PRIOR YEARS ARE SHOWN AS PCOINFACT (PRIOR COINCIDENCE FACTOR) AND PLOADFACT (PRIOR LOAD FACTOR) (1), (2) OR (3), WHERE (1) IS 01/2020-12/2020, (2) IS 01/2019-12/2019 AND (3) IS 01/2018-12/2018. COINCIDENCE FACTORS AND LOAD FACTORS SHOWN ARE THE SAME VALUES FOR AT PLANT AND AT METER.

ENERGY LOSS FACT	ORS	DEMAND LOSS F	ACTORS
SECONDARY	1.076798	SECONDARY	1.078320
PRIMARY	1.047994	PRIMARY	1.057216
69/138KV	1.016396	69/138KV	1.010983
230KV	1.004137	230KV	1.002464

Response of: Entergy Texas, Inc. to the Seventh Set of Data Requests

of Requesting Party: Office of Public Utility

Counsel

Prepared By: Gareth Hutchinson Sponsoring Witness: Crystal K. Elbe Beginning Sequence No. EV2075 Ending Sequence No. EV2075

Ouestion No.: OPUC 7-2 Part No.: Addendum:

Question:

Please refer to ETI's filed Schedules O-1.3 and O-1.4. Please provide a detailed explanation why the adjusted monthly Maximum Diversified Demands ("MDD") and Coincident Peak ("CP") demands at Plant and at Meter for the Residential Service and the Small General Service classes in Schedule O-1.4 equals the unadjusted monthly MDDs and CPs at Plant and at Meter for those customer classes in Schedule O-1.3. Please provide the detailed explanation for each customer class and explain why ETI did not make any year-end customer adjustments or any weather normalization adjustments to MDDs and CPs.

Response:

Please see the Company's response to OPUC 7-1.

Response of: Entergy Texas, Inc. to the Seventh Set of Data Requests

Sponsoring Witness: Crystal K. Elbe of Requesting Party: Office of Public Utility Beginning Sequence No. EV2076 Ending Sequence No. EV2076

Prepared By: Gareth Hutchinson

Question No.: OPUC 7-3 Part No.: Addendum:

Question:

Counsel

Please refer to ETI's filed Schedules O-1.3 and O-1.4. Please provide a detailed explanation why Schedule O-1.4 reveals adjustments were made to the monthly MDDs and CPs for the General Service, Large General Service, and Large Industrial Power Service customer classes, although no adjustments were made to the monthly kWh for those classes.

Response:

Please see the Company's response to OPUC 7-1.

Prepared By: Gareth Hutchinson

Sponsoring Witness: Crystal K. Elbe

Response of: Entergy Texas, Inc. to the Seventh Set of Data Requests of Requesting Party: Office of Public Utility

Beginning Sequence No. EV2077

Counsel Ending Sequence No. EV2077

Question No.: OPUC 7-4 Part No.: Addendum:

Question:

Please refer to ETI's filed Schedules O-1.3 and O-1.4. Please provide a detailed explanation why Schedule O-1.4 reveals adjustments were made to the monthly MDDs and CPs for the General Service, Large General Service, and Large Industrial Power Service, but not to the Residential Service and Small General Service customer classes.

Response:

Please see the Company's response to OPUC 7-1.

Response of: Entergy Texas, Inc. to the Seventh Set of Data Requests of Requesting Party: Office of Public Utility

of Requesting Party: Office of Public Utility

Counsel

Prepared By: Gareth Hutchinson Sponsoring Witness: Crystal K. Elbe Beginning Sequence No. EV2078 Ending Sequence No. EV2078

Question No.: OPUC 7-5 Part No.: Addendum:

Question:

Please refer to ETI's filed Schedules O-1.2, O-1.3 and O-1.4. Please explain why Schedule O-1.2 indicates adjustments were made to the monthly kWh for the Residential Service, Small General Service, General Service, Large General Service and Large Industrial Power Service classes, but Schedule O-1.4 does not reflect any such adjustments were made.

Response:

The weather and customer adjustments made to the monthly kWh for each class indicated on Schedule O-1.2 is reflected on Schedule P-7.2 and its accompanying workpapers but not on Schedule O-1.4. This is consistent with Entergy Texas, Inc's 2018 base rate case application, Docket No. 48371. Schedule O-1.3 is not applicable because it contains unadjusted data.

Response of: Entergy Texas, Inc. to the Seventh Set of Data Requests

of Requesting Party: Office of Public Utility

Counsel

Prepared By: Gareth Hutchinson Sponsoring Witness: Crystal K. Elbe Beginning Sequence No. EV2079 Ending Sequence No. EV2079

Question No.: OPUC 7-6 Part No.: Addendum:

Question:

Please refer to ETI's filed Schedules O-1.4 and Q-7. Please explain why the kWh used to calculate Present Revenues, Proposed Rates and Proposed Revenues in Schedule Q-7 contains Year-End Customer Adjustments and Weather Adjustments for the Residential Service, Small General Service, General Service, Large General Service and Large Industrial Power Service classes, but Schedule O-1.4 does not reflect those adjustments.

Response:

Schedule O-1.4 compares the Test Year coincident and load factors with coincident and load factors for the 3 prior years. As the Company does not adjust the prior years' demand or kWh for weather or customer growth, the Test Year data on Schedule O-1.4 is also reflected without weather and customer adjustments.

Please note that the data on Schedule O-1.4 is provided for informational purposes only and was not used to develop allocation factors or rates. The data used to develop allocation factor and rates is reflected on Schedule P-7.2 and its accompanying workpapers. The kWh on Schedule P-7.2 is consistent with Schedule Q-7.

Response of: Entergy Texas, Inc. to the Seventh Set of Data Requests

Sponsoring Witness: Crystal K. Elbe of Requesting Party: Office of Public Utility Beginning Sequence No. EV2089 Counsel Ending Sequence No. EV2089

Prepared By: Gareth Hutchinson

Question No.: OPUC 7-7 Part No.: Addendum:

Question:

Were the kWh, MDDs and CPs from Schedule O-1.4 used by ETI to develop thekWh and demand allocators for its Class Cost of Service Study? If not, please identify the sources of the kWh, MDDs and CPs ETI used and where those sources were provided in the filing.

Response:

Schedule O-1.4 was not used by the Company to develop the kWh and demand allocators for its Class Cost of Service Study. The sources of the kWh Maximum Diversified Demands and Coincident Peaks used by the Company was Schedule P-7.2 and the workpaper to Schedule P-7.2. See also the Company's response to OPUC 7-6.

Response of: Entergy Texas, Inc.

Prepared By: Gareth Hutchinson

to the Seventh Set of Data Requests

Sponsoring Witnesses: Crystal K. Elbe,

Richard E. Lain

of Requesting Party: Office of Public Utility Beginning Sequence No. EV2080

Counsel Ending Sequence No. EV2080

Question No.: OPUC 7-8 Part No.: Addendum:

Question:

Please provide working electronic versions of all workpapers used by ETI to calculate the customer, energy and demand allocators used by ETI to allocate costs among its regulatory jurisdictions.

Response:

Entergy Texas, Inc. only serves retail customers in Texas and therefore made no allocations of cost among regulatory jurisdictions. See also the Direct Testimony of Richard E. Lain, page 16, Q68.

Response of: Entergy Texas, Inc. to the Seventh Set of Data Requests of Requesting Party: Office of Public Utility Prepared By: Gareth Hutchinson Sponsoring Witness: Crystal K. Elbe Beginning Sequence No. EV2081

Counsel

Ending Sequence No. EV2081

Question No.: OPUC 7-9 Part No.: Addendum:

Question:

Please provide working electronic versions of all workpapers used by ETI to calculate the customer, energy and demand allocators used by ETI to allocate costs among Texas retail customer classes in its Class Cost of Service study.

Response:

Please see the workpapers to Schedule P-7.2 filed with the Company's Application.

Response of: Entergy Texas, Inc. to the Seventh Set of Data Requests of Requesting Party: Office of Public Utility

Sponsoring Witness: Crystal K. Elbe Beginning Sequence No. EV2082 Ending Sequence No. EV2082

Prepared By: Gareth Hutchinson

Counsel

Question No.: OPUC 7-10 Part No.: Addendum:

Question:

Please provide, in working electronic format, the information provided in Schedule O-1.3 by month for the same customer classes shown in Schedule O-1.3 for the calendar years of 2017 through 2020. If possible, please provide this information in the same format as Schedule O-1.3.

Response:

Please see the attachment (TP-53719-00OPC007-X010).

53719 OPUC 7-10 EV2082

		- 1								000		
DEC 14DD 1811	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
RES MDD KW	972,057	1,005,676	1,070,879	996,015	1,269,719	1,329,116	1,491,430	1,565,363	1,300,552	1,113,849	866,398	1,083,116
RES CP KW	896,558	1,005,676	977,990	966,579	1,249,672	1,285,390	1,491,430	1,516,577	1,187,259	1,010,919	742,495	1,035,626
RES kWh	475,254,482	421,260,067	410,885,585	392,212,605	420,718,395	565,627,323	678,992,374	693,758,299	682,771,871	505,396,058	410,361,248	439,127,486
COIN FACT	0.922	1.000	0.913	0.970	0.984	0.967	1.000	0.969	0.913	0.908	0.857	0.956
LOAD FACT	0.71	0.67	0.56	0.59	0.48	0.64	0.66	0.64	0.79	0.66	0.71	0.59
	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
RES MDD KW	1,123,168	1,029,005	1,095,503	943,233	1,167,108	1,325,757	1,376,283	1,484,947	1,431,213	1,215,229	1,075,399	987,004
RES CP KW	1,123,168	1,017,005	1,067,166	843,735	1,107,481	1,312,718	1,356,089	1,389,662	1,361,364	1,110,486	1,061,092	962,188
RES kWh	494,876,886	454,659,486	405,043,944	342,272,385	389,793,679	571,378,530	625,087,869	667,173,121	689,198,104	572,671,623	385,487,716	364,115,058
COIN FACT	1.000	0.988	0.974	0.895	0.949	0.990	0.985	0.936	0.951	0.914	0.987	0.975
LOAD FACT	0.64	0.71	0.54	0.54	0.48	0.65	0.66	0.65	0.72	0.68	0.54	0.53
	Jan-18	Feb-18	Mar-18	Apr-18	Мау-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
RES MDD KW	1,478,138	1,016,114	872,998	892,130	1,299,221	1,391,823	1,410,443	1,384,608	1,318,829	1,089,951	1,043,555	1,013,128
RES CP KW	1,478,138	963,381	765,469	789,071	1,290,531	1,309,599	1,360,427	1,320,571	1,146,504	1,068,933	1,042,441	1,008,417
RES kWh	610,034,411	496,026,885	363,430,276	334,793,319	369,891,349	607,605,034	655,004,552	667,855,472	672,925,589	522,125,524	382,345,547	435,843,383
COIN FACT	1.000	0.948	0.877	0.884	0.993	0.941	0.965	0.954	0.869	0.981	0.999	0.995
LOAD FACT	0.60	0.78	0.60	0.56	0.41	0.65	0.67	0.70	0.76	0.69	0.55	0.62
	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
RES MDD KW	1,764,883	900,249	922,517	1,159,306	1,335,354	1,489,676	1,690,319	1,660,628	1,435,012	1,392,584	1,026,493	1,310,998
RES CP KW	1,572,083	625,318	922,517	1,093,787	1,331,445	1,441,517	1,648,824	1,591,656	1,285,480	1,366,631	961,970	1,163,928
RES kWh	471,728,884	382,363,877	353,232,937	360,162,152	389,429,237	520,116,041	635,165,514	657,290,531	538,761,122	573,428,652	408,415,362	404,826,456
COIN FACT	0.89	0.69	1.00	0.94	1.00	0.97	0.98	0.96	0.90	0.98	0.94	0.89
LOAD FACT	0.39	0.66	0.55	0.46	0.42	0.52	0.54	0.57	0.56	0.60	0.59	0.45

 DEMAND LOSS FACTORS
 2017
 2021

 SECONDARY
 1.081297
 1.07832

 PRIMARY
 1.060256
 1.057216

 69/138KV
 1.017323
 1.010983

 230KV
 1.004022
 1.002464

	In 20	F-h 20	B4 20	A 20	May 20	l 20	Jul-20	A 20	Carr 20	O-t-20	Nov. 20	Dag 20
SGS MDD KW	Jan-20 60,186	Feb-20 67,204	Mar-20 53,700	Apr-20 56,469	May-20 75,839	Jun-20 81,096	3 ui-20 84,652	Aug-20 82,258	Sep-20 73,818	Oct-20 72,425	Nov-20 63,150	Dec-20 73,163
SGS CP KW	56,808	66,735	53,700	52,829	68,586	77,861	80,270	71,142	68,792	61,506	61,456	73,103 72,325
SGS kWh	31,788,900	29,561,832	29,429,041	26,871,296	27,028,897	36,461,970	40,416,016	42,709,703	40,946,787	36,114,520	30,869,494	30,925,598
COIN FACT	0.944	0.993	1.000	0.936	0.904	0.960	0.948	0.865	0.932	0.849	0.973	0.989
LOAD FACT	0.77	0.71	0.79	0.71	0.52	0.67	0.69	0.75	0.83	0.72	0.73	0.61
LOADTACT	0.77	0.71	0.75	0.71	0.32	0.07	0.03	0.73	0.03	0.72	0.75	0.01
	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
SGS MDD KW	72,798	72,803	72,782	60,634	74,724	76,092	76,007	79,380	73,387	70,398	70,362	66,176
SGS CP KW	72,798	59,117	61,450	59,945	67,194	71,678	63,657	75,985	66,121	67,175	68,779	60,635
SGS kWh	35,172,324	33,020,759	30,775,826	26,495,103	28,654,079	36,094,850	36,871,051	39,548,658	39,665,261	36,812,113	26,690,267	28,207,402
COIN FACT	1.000	0.812	0.844	0.989	0.899	0.942	0.838	0.957	0.901	0.954	0.977	0.916
LOAD FACT	0.70	0.73	0.61	0.65	0.56	0.71	0.70	0.72	0.81	0.76	0.57	0.62
	Jan-18	Feb-18	Mar-18	Apr-18	Мау-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
SGS MDD KW	75,042	67,277	52,081	62,390	84,564	88,258	90,079	88,975	83,206	73,277	77,634	64,226
SGS CP KW	69,366	59,301	49,739	61,734	78,407	85,473	83,532	81,671	80,629	72,193	67,868	64,226
SGS kWh	38,802,810	34,586,846	29,185,467	26,940,029	28,184,571	39,975,090	43,021,710	43,101,865	44,469,136	36,489,238	29,851,556	31,391,407
COIN FACT	0.924	0.881	0.955	0.989	0.927	0.968	0.927	0.918	0.969	0.985	0.874	1.000
LOAD FACT	0.75	0.82	0.81	0.65	0.48	0.68	0.69	0.70	0.80	0.72	0.58	0.71
	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
SGS MDD KW	74,489	54,485	56,823	70,902	73,456	86,565	90,907	94,460	83,429	81,688	72,433	90,636
SGS CP KW	64,252	45,705	56,985	72,000	63,491	73,658	81,506	76,363	80,530	82,703	69,204	84,779
SGS kWh	27,234,855	23,810,594	23,530,785	23,669,543	24,789,995	30,253,132	34,910,198	36,365,065	30,475,404	34,949,554	28,804,792	28,488,997
COIN FACT	0.86	0.84	1	1.02	0.86	0.85	0.9	0.81	0.97	1.01	0.96	0.94
LOAD FACT	0.53	0.68	0.6	0.5	0.49	0.52	0.56	0.56	0.55	0.62	0.59	0.45

DEMAND LOSS FACTORS20172021SECONDARY1.0812971.07832PRIMARY1.0602561.05721669/138KV1.0173231.010983230KV1.0040221.002464

	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
GS MDD KW	421,922	315,094	433,575	459,358	562,320	624,121	597,660	655,439	547,825	530,643	454,996	418,136
GS CP KW	388,133	299,156	396,181	436,957	531,297	621,691	581,362	505,265	506,842	490,050	432,134	403,214
GS kWh	224,007,870	162,964,232	213,954,079	214,167,527	214,140,840	265,461,618	280,082,693	300,148,596	281,425,540	265,748,315	223,889,682	216,079,005
COIN FACT	0.920	0.949	0.914	0.951	0.945	0.996	0.973	0.771	0.925	0.924	0.950	0.964
LOAD FACT	0.77	0.83	0.72	0.70	0.55	0.64	0.68	0.66	0.77	0.73	0.74	0.75
	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
GS MDD KW	490,339	497,341	512,008	567,791	624,528	619,500	591,472	667,775	602,465	609,248	490,533	517,166
GS CP KW	475,454	422,367	436,414	566,831	559,331	576,887	531,155	652,650	540,573	559,130	435,031	478,082
GS kWh	257,243,938	249,564,984	245,665,112	239,697,788	261,752,361	310,022,925	296,902,450	328,149,515	313,306,298	311,453,757	228,071,397	237,343,120
COIN FACT	0.970	0.849	0.852	0.998	0.896	0.931	0.898	0.977	0.897	0.918	0.887	0.924
LOAD FACT	0.76	0.81	0.70	0.63	0.61	0.75	0.73	0.71	0.78	0.74	0.70	0.67
	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
GS MDD KW	523,261	529,037	518,459	544,225	612,549	611,864	629,087	653,032	664,063	606,987	564,001	433,307
GS CP KW	418,742	455,238	468,052	524,004	572,163	567,058	611,631	628,913	631,116	587,612	405,376	417,187
GS kWh	279,163,756	258,524,129	251,816,244	241,402,755	242,900,675	324,230,544	326,308,818	330,180,137	351,978,438	305,746,665	254,125,156	242,584,066
COIN FACT	0.800	0.861	0.903	0.963	0.934	0.927	0.972	0.963	0.950	0.968	0.719	0.963
LOAD FACT	0.77	0.78	0.70	0.66	0.57	0.79	0.75	0.73	0.79	0.73	0.67	0.81
	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
GS MDD KW	554,118	591,305	614,831	631,952	692,327	704,006	704,527	785,509	712,197	660,566	638,737	568,610
GS CP KW	434,114	565,725	558,290	611,680	502,618	630,668	660,851	645,662	668,663	651,923	607,598	526,153
GS kWh	262,905,486	249,184,831	255,762,660	257,290,822	264,050,807	303,204,839	322,422,618	329,797,211	283,755,654	320,862,098	274,462,406	254,316,761
COIN FACT	0.78	0.96	0.91	0.97	0.73	0.90	0.94	0.82	0.94	0.99	0.95	0.93

0.55

0.64

0.66

0.61

0.59

0.70

0.64

0.65

LOAD FACT

0.68

0.65

0.60

0.61

 DEMAND LOSS FACTORS
 2017
 2021

 SECONDARY
 1.081297
 1.07832

 PRIMARY
 1.060256
 1.057216

 69/138KV
 1.017323
 1.010983

 230KV
 1.004022
 1.002464

	Jan-20	Feb-20	Mar-20	Apr-20	Maγ-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
LGS MDD KW	186,167	173,212	186,332	184,259	205,140	213,744	206,521	214,106	200,729	194,317	173,110	152,613
LGS CP KW	165,361	156,555	179,692	179,841	194,250	212,852	200,197	190,490	192,308	180,317	167,497	146,997
LGS kWh	109,535,557	92,493,734	100,549,731	108,409,055	101,747,725	110,314,930	112,570,597	121,782,469	112,768,262	110,452,865	95,755,860	95,259,653
COIN FACT	0.888	0.904	0.964	0.976	0.947	0.996	0.969	0.890	0.958	0.928	0.968	0.963
LOAD FACT	0.85	0.86	0.78	0.88	0.72	0.77	0.79	0.82	0.84	0.82	0.83	0.90
	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
LGS MDD KW	178,828	188,074	190,529	210,955	222,435	220,381	217,306	230,075	217,318	223,310	188,239	185,148
LGS CP KW	173,441	163,342	166,321	208,414	203,940	209,806	207,174	215,171	201,369	215,414	171,585	168,299
LGS kWh	111,556,900	112,801,506	109,522,812	110,707,308	117,493,281	129,026,313	122,237,842	134,747,227	125,860,561	129,974,897	103,459,729	99,949,006
COIN FACT	0.970	0.868	0.873	0.988	0.917	0.952	0.953	0.935	0.927	0.965	0.912	0.909
LOAD FACT	0.90	0.96	0.83	0.79	0.77	0.88	0.82	0.85	0.87	0.84	0.82	0.78
	Jan-18	Feb-18	Mar-18	Apr-18	Мау-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
LGS MDD KW	Jan-18 177,791	Feb-18 193,213	Mar-18 198,095	Apr-18 201,338	May-18 218,053	Jun-18 220,513	Jul-18 217,315	Aug-18 227,049	Sep-18 222,076	Oct-18 218,092	Nov-18 206,424	Dec-18 181,005
LGS MDD KW LGS CP KW				= '	=				=			
	177,791	193,213	198,095	201,338	218,053	220,513	217,315	227,049	222,076	218,092	206,424	181,005
LGS CP KW	177,791 160,632	193,213 175,006	198,095 187,163	201,338 194,057	218,053 203,840	220,513 210,944	217,315 212,365	227,049 219,785	222,076 219,295	218,092 212,775	206,424 166,470	181,005 174,185
LGS CP KW LGS kWh	177,791 160,632 112,190,086	193,213 175,006 111,194,388	198,095 187,163 113,489,087	201,338 194,057 112,905,016	218,053 203,840 112,945,687	220,513 210,944 130,294,776	217,315 212,365 133,833,323	227,049 219,785 131,925,860	222,076 219,295 139,167,691	218,092 212,775 128,427,999	206,424 166,470 114,146,451	181,005 174,185 109,039,008
LGS CP KW LGS kWh COIN FACT	177,791 160,632 112,190,086 0.903	193,213 175,006 111,194,388 0.906	198,095 187,163 113,489,087 0.945	201,338 194,057 112,905,016 0.964	218,053 203,840 112,945,687 0.935	220,513 210,944 130,294,776 0.957	217,315 212,365 133,833,323 0.977	227,049 219,785 131,925,860 0.968	222,076 219,295 139,167,691 0.987	218,092 212,775 128,427,999 0.976	206,424 166,470 114,146,451 0.806	181,005 174,185 109,039,008 0.962
LGS CP KW LGS kWh COIN FACT	177,791 160,632 112,190,086 0.903 0.91	193,213 175,006 111,194,388 0.906 0.92	198,095 187,163 113,489,087 0.945 0.83	201,338 194,057 112,905,016 0.964 0.84	218,053 203,840 112,945,687 0.935 0.75	220,513 210,944 130,294,776 0.957 0.88	217,315 212,365 133,833,323 0.977 0.89	227,049 219,785 131,925,860 0.968 0.84	222,076 219,295 139,167,691 0.987 0.94	218,092 212,775 128,427,999 0.976 0.85	206,424 166,470 114,146,451 0.806 0.83	181,005 174,185 109,039,008 0.962 0.87
LGS CP KW LGS kWh COIN FACT LOAD FACT	177,791 160,632 112,190,086 0.903 0.91	193,213 175,006 111,194,388 0.906 0.92	198,095 187,163 113,489,087 0.945 0.83	201,338 194,057 112,905,016 0.964 0.84	218,053 203,840 112,945,687 0.935 0.75	220,513 210,944 130,294,776 0.957 0.88	217,315 212,365 133,833,323 0.977 0.89	227,049 219,785 131,925,860 0.968 0.84	222,076 219,295 139,167,691 0.987 0.94	218,092 212,775 128,427,999 0.976 0.85	206,424 166,470 114,146,451 0.806 0.83	181,005 174,185 109,039,008 0.962 0.87
LGS CP KW LGS kWh COIN FACT LOAD FACT	177,791 160,632 112,190,086 0.903 0.91 Jan-17 198,682	193,213 175,006 111,194,388 0.906 0.92 Feb-17 210,316	198,095 187,163 113,489,087 0.945 0.83 Mar-17 216,426	201,338 194,057 112,905,016 0.964 0.84 Apr-17 222,597	218,053 203,840 112,945,687 0.935 0.75 May-17 226,621	220,513 210,944 130,294,776 0.957 0.88 Jun-17 231,020	217,315 212,365 133,833,323 0.977 0.89 Jul-17 236,860	227,049 219,785 131,925,860 0.968 0.84 Aug-17 244,902	222,076 219,295 139,167,691 0.987 0.94 Sep-17 234,777	218,092 212,775 128,427,999 0.976 0.85 Oct-17 229,141	206,424 166,470 114,146,451 0.806 0.83 Nov-17 219,911	181,005 174,185 109,039,008 0.962 0.87 Dec-17 205,657

0.73

0.79

0.77

0.76

0.77

0.77

0.78

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LOAD FACT

DEMAND LOSS FACTORS20172021SECONDARY1.0812971.07832PRIMARY1.0602561.05721669/138KV1.0173231.010983230KV1.0040221.002464

	Jan-20	Feb-20	Mar-20	Apr-20	Мау-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
LIPS MDD KW	884,374	884,302	918,979	902,959	900,997	843,743	935,316	935,706	862,108	890,502	872,565	896,517
LIPS CP KW	813,600	779,753	918,979	836,334	807,943	827,563	889,268	925,778	841,351	814,059	816,236	826,227
LIPS kWh	583,776,199	595,136,834	557,548,439	616,133,031	602,165,300	599,752,806	551,674,953	643,832,187	481,071,584	504,088,792	582,072,704	593,445,175
COIN FACT	0.920	0.882	1.000	0.926	0.897	0.981	0.951	0.989	0.976	0.914	0.935	0.922
LOAD FACT	0.957	1.080	0.879	1.022	0.969	1.065	0.855	0.997	0.836	0.820	0.999	0.959
	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
LIPS MDD KW	892,924	832,728	878,053	900,532	907,606	916,745	947,829	963,655	950,453	967,826	968,309	852,551
LIPS CP KW	689,032	680,772	674,028	851,603	845,460	834,370	903,658	930,283	849,230	879,627	909,819	816,013
LIPS kWh	510,014,495	537,358,165	470,286,056	556,164,464	593,704,969	558,898,051	597,803,880	622,319,573	658,743,640	577,218,852	644,337,926	641,966,051
COIN FACT	0.772	0.818	0.768	0.946	0.932	0.910	0.953	0.965	0.893	0.909	0.940	0.957
LOAD FACT	0.828	1.035	0.776	0.925	0.948	0.913	0.914	0.936	1.038	0.864	0.997	1.091
	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
LIPS MDD KW	865,004	830,194	894,253	927,076	929,640	953,110	959,726	979,436	964,665	958,035	930,808	916,432
LIPS CP KW	764,094	674,475	879,884	887,276	883,215	892,635	897,963	942,821	930,831	948,501	847,983	762,666
LIPS kWh	631,597,590	583,135,771	454,808,004	599,841,273	618,188,053	777,921,008	645,604,314	676,018,529	714,206,951	661,405,436	646,133,944	622,342,068
COIN FACT	0.883	0.812	0.984	0.957	0.950	0.937	0.936	0.963	0.965	0.990	0.911	0.832
LOAD FACT	1.06	1.13	0.74	0.97	0.96	1.22	0.97	1.00	1.11	1.00	1.04	0.98
	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
LIPS MDD KW	395,945	414,938	426,640	434,905	432,157	444,090	442,307	467,365	424,863	448,751	454,533	433,582
LIPS CP KW	324,540	383,668	, 380,221	419,446	392,014	402,068	417,096	430,722	374,050	429,516	445,274	416,667
LIPS kWh	541,441,423	556,195,144	518,406,110	578,746,844	563,103,286	578,458,846	606,003,403	626,047,440	564,769,148	408,162,826	568,983,037	587,311,392
COIN FACT	0.82	0.92	0.89	0.96	0.91	0.91	0.94	0.92	0.88	0.96	0.98	0.96
LOAD FACT	1.87	1.96	1.66	1.88	1.78	1.84	1.87	1.83	1.88	1.25	1.77	1.85

DEMAND LOSS FACTORS 2017 2021 1.081297 1.07832 SECONDARY 1.060256 1.057216 PRIMARY 1.017323 1.010983 69/138KV 1.004022 1.002464 230KV

Non-Roadway MDD KW Non-Roadway CP KW RES kwH COIN FACT LOAD FACT	Jan-20 12,967 - 4,322,431 0.000 0.483	Feb-20 13,206 - 4,401,944 0.000 0.535	Mar-20 17,176 - 5,725,474 0.000 0.483	Apr-20 12,938 - 4,312,767 0.000 0.499	May-20 12,874 - 4,291,454 0.000 0.483	Jun-20 18,223 - 6,074,376 0.000 0.499	Jul-20 15,030 - 5,010,112 0.000 0.483	Aug-20 14,911 - 4,970,270 0.000 0.483	Sep-20 14,499 - 4,833,079 0.000 0.499	Oct-20 14,842 - 4,947,251 0.000 0.483	Nov-20 14,564 - 4,854,780 0.000 0.499	Dec-20 14,506 - 4,835,338 0.000 0.483
Non-Roadway MDD KW Non-Roadway CP KW Non-Roadway kWh COIN FACT LOAD FACT	Jan-19 15,349 - 5,116,190 0.000 0.483	Feb-19 15,196 15,196 5,065,416 1.000 0.535	Mar-19 15,160 15,160 5,053,299 1.000 0.483	Apr-19 14,870 - 4,956,502 0.000 0.499	May-19 15,057 - 5,019,070 0.000 0.483	Jun-19 14,974 - 4,991,258 0.000 0.499	Jul-19 14,920 - 4,973,378 0.000 0.483	Aug-19 14,985 - 4,994,885 0.000 0.483	Sep-19 14,634 - 4,877,980 0.000 0.499	Oct-19 14,945 - 4,981,764 0.000 0.483	Nov-19 14,901 - 4,967,035 0.000 0.499	Dec-19 14,775 - 4,925,025 0.000 0.483
Non-Roadway MDD KW Non-Roadway CP KW Non-Roadway kWh COIN FACT LOAD FACT	Jan-18 14,978 14,978 4,992,809 1.000 0.483	Feb-18 13,964 - 4,654,627 0.000 0.535	Mar-18 15,819 - 5,272,883 0.000 0.483	Apr-18 15,053 - 5,017,518 0.000 0.499	May-18 15,117 - 5,039,072 0.000 0.483	Jun-18 15,112 - 5,037,320 0.000 0.499	Jul-18 15,160 - 5,053,209 0.000 0.483	Aug-18 15,129 - 5,043,070 0.000 0.483	Sep-18 15,038 - 5,012,502 0.000 0.499	Oct-18 15,252 - 5,083,949 0.000 0.483	Nov-18 15,245 15,245 5,081,560 1.000 0.499	Dec-18 15,206 456 5,068,769 0.000 0.483
Non-Roadway MDD KW Non-Roadway CP KW Non-Roadway kWh COIN FACT LOAD FACT	Jan-17 16,338 16,338 5,010,492 1.00 0.45	Feb-17 16,243 - 5,007,432 0.00 0.45	Mar-17 16,206 - 4,995,868 0.00 0.45	Apr-17 16,245 - 5,007,945 0.00 0.45	May-17 16,320 - 5,031,129 0.00 0.45	Jun-17 16,384 - 5,050,679 0.00 0.45	Jul-17 16,430 - 5,064,974 0.00 0.45	Aug-17 16,457 - 5,073,197 0.00 0.45	Sep-17 16,496 - 5,085,422 0.00 0.45	Oct-17 16,448 - 5,070,446 0.00 0.45	Nov-17 16,514 - 5,090,625 0.00 0.45	Dec-17 16,574 - 5,109,320 0.00 0.45

DEMAND LOSS FACTORS20172021SECONDARY1.0812971.07832PRIMARY1.0602561.05721669/138KV1.0173231.010983230KV1.0040221.002464

	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Roadway MDD KW	8,506	8,521	8,584	8,514	8,536	8,528	8,542	8,525	7,269	9,987	8,391	8,638
Roadway CP KW	· -	· -	-	-	-	-	-	-	-	-	-	· -
RES kwH	2,835,333	2,840,411	2,861,340	2,837,884	2,845,226	2,842,795	2,847,435	2,841,787	2,422,867	3,328,876	2,796,958	2,879,281
COIN FACT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LOAD FACT	0.48	0.53	0.48	0.50	0.48	0.50	0.48	0.48	0.50	0.48	0.50	0.48
	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
Roadway MDD KW	8,518	8,522	7,678	9,261	8,531	8 <i>,</i> 528	8,536	8,534	8,476	8,590	8,533	8,539
Roadway CP KW	-	8,522	7,678	-	-	-	-	-	-	-	-	-
Roadway kWh	2,839,198	2,840,617	2,559,296	3,087,030	2,843,631	2,842,501	2,845,171	2,844,833	2,825,385	2,863,266	2,844,444	2,846,496
COIN FACT	0.00	1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LOAD FACT	0.48	0.53	0.48	0.50	0.48	0.50	0.48	0.48	0.50	0.48	0.50	0.48
	Jan-18	Feb-18	Mar-18	Apr-18	Мау-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
Roadway MDD KW	8,956	8,916	8,987	8,951	8,955	8,959	8,546	8,464	8,516	8,553	8,531	8,521
Roadway CP KW	8,956	-	-	-	-	-	-	-	-	-	8,531	-
Roadway kWh	2,985,333	2,972,035	2,995,705	2,983,743	2,985,151	2,986,278	2,848,667	2,821,474	2,838,590	2,851,092	2,843,794	2,840,416
COIN FACT	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.00
LOAD FACT	0.48	0.53	0.48	0.50	0.48	0.50	0.48	0.48	0.50	0.48	0.50	0.48
	Jan-17	Feb-17	Mar-17	Apr-17	Мау-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
Roadway MDD KW	9,182	9,127	9,135	9,129	9,151	9,168	9,167	9,170	9,174	9,177	9,175	9,193
Roadway CP KW	9,182	-	-	-	-	-	-	-	-	-	-	-
Roadway kWh	2,822,457	2,813,705	2,815,978	2,814,482	2,820,836	2,826,405	2,825,985	2,827,106	2,828,079	2,828,872	2,828,457	2,834,023
COIN FACT	1	0	0	0	0	0	0	0	0	0	0	0
LOAD FACT	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45

DEMAND LOSS FACTORS20172021SECONDARY1.0812971.07832PRIMARY1.0602561.05721669/138KV1.0173231.010983230KV1.0040221.002464

Response of: Entergy Texas, Inc. to the Seventh Set of Data Requests of Paguesting Party: Office of Public Utili

of Requesting Party: Office of Public Utility Counsel

Prepared By: Chris Gilliland Sponsoring Witness: Stuart Barrett Beginning Sequence No. EV2091 Ending Sequence No. EV2097

Question No.: OPUC 7-11 Part No.: Addendum:

Question:

Please refer to the Direct Testimony of Allison P. Lofton at 43:5 - 17. Please provide a detailed one-line diagram for each of the H-E-B Backup Generators that identifies the locations of backup generators and ETI's meter, any transformation between the backup generator and ETI's primary distribution feeder, and any transformation between the backup generator and the H-E-B load.

Response:

Information included in the response contains highly sensitive protected ("highly sensitive") materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Highly sensitive materials will be provided pursuant to the terms of the Protective Order in this docket.

Please see the attachments (TP-53719-00OPC007-X011-001_HSPM through TP-53719-00OPC007-X011-002_HSPM). Highly sensitive materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

53719 OPUC 7-11 EV2091

<u>DESIGNATION OF PROTECTED MATERIALS PURSUANT TO</u> PARAGRAPH 4 OF DOCKET NO. 53719 PROTECTIVE ORDER

The Response to this Request for Information includes Protected Materials within

the meaning of the Protective Order in force in this Docket. Public Information Act

exemptions applicable to this information include Tex. Gov't Code Sections 552.101

and/or 552.110. ETI asserts that this information is exempt from public disclosure under

the Public Information Act and subject to treatment as Protected Materials because it

concerns competitively sensitive commercial and/or financial information and/or

information designated confidential by law.

Counsel for ETI has reviewed this information sufficiently to state in good faith

that the information is exempt from public disclosure under the Public Information Act

and merits the Protected Materials Designation.

Kristen F. Yates

Entergy Services, LLC.

53719 OPUC 7-11 EV2092

Response of: Entergy Texas, Inc. to the Seventh Set of Data Requests

of Requesting Party: Office of Public Utility

Counsel

Prepared By: Chris Gilliland Sponsoring Witness: Stuart Barrett Beginning Sequence No. EV2266 Ending Sequence No. EV2303

Question No.: OPUC 7-12 Part No.: Addendum:

Question:

Please refer to the Direct Testimony of Allison P. Lofton at 43:5 - 17. For each of the H-E-B Backup Generators, please identify whether the generator is located on property owned by H-E-B or ETI. If the backup generator is on property owned by H-E-B, please provide a detailed description of any ETI right-of-way or property lease for the site of the backup generator, as well as any associated agreements between ETI and H-E-B for use of the site.

Response:

Information included in the response contains highly sensitive protected ("highly sensitive") materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Highly sensitive materials will be provided pursuant to the terms of the Protective Order in this docket.

Pursuant to H-E-B's Lease Agreement for , Entergy Texas, Inc. ("ETI") entered into a License agreement with H-E-B covering the footprint of the ETI-owned generator facilities. Please see the highly sensitive attachment (TP-53719-00OPC007-X012-001 HSPM).

H-E-B is located on property owned by H-E-B. As such, ETI entered into Memorandum of Grant of Easement Agreement with H-E-B covering the footprint of the ETI-owned generator facilities. Please see the highly sensitive attachment (TP-53719-00OPC007-X011-002 HSPM).

Highly sensitive materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

OPUC 7-12 EV2266 53719

<u>DESIGNATION OF PROTECTED MATERIALS PURSUANT TO</u> PARAGRAPH 4 OF DOCKET NO. 53719 PROTECTIVE ORDER

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exemptions applicable to this information include Tex. Gov't Code Sections 552.101

and/or 552.110. ETI asserts that this information is exempt from public disclosure under

the Public Information Act and subject to treatment as Protected Materials because it

concerns competitively sensitive commercial and/or financial information and/or

information designated confidential by law.

Counsel for ETI has reviewed this information sufficiently to state in good faith

that the information is exempt from public disclosure under the Public Information Act

and merits the Protected Materials Designation.

Kristen F. Yates

Entergy Services, LLC.

Response of: Entergy Texas, Inc. to the Seventh Set of Data Requests of Requesting Party: Office of Public Utility

Prepared By: Brittany Chandler Sponsoring Witness: Stuart Barrett Beginning Sequence No. EV2083

Counsel Ending Sequence No. EV2083

Question No.: OPUC 7-13 Part No.: Addendum:

Question:

Please refer to the Direct Testimony of Allison P. Lofton at 43:5 - 17. Please provide all agreements between ETI and H-E-B related to ETI's installation of each of the two backup generators.

Response:

Please see the Company's response to TIEC 2-9.

53719 EV2083

Response of: Entergy Texas, Inc. to the Seventh Set of Data Requests

of Requesting Party: Office of Public Utility

Counsel

Prepared By: Anastasia R. Meyer Sponsoring Witness: Anastasia R. Meyer

Beginning Sequence No. EV2098 Ending Sequence No. EV2250

Question No.: OPUC 7-14 Part No.: Addendum:

Question:

Please refer to the Direct Testimony of Allison P. Lofton at 43:5 - 17. Please provide all presentations and any other documents developed for or by ETI or delivered to ETI that address, discuss, or analyze locating either or both of the H-E-B Backup Generators at H-E-B locations.

Response:

Information included in the response contains highly sensitive protected ("highly sensitive") materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Highly sensitive materials will be provided pursuant to the terms of the Protective Order in this docket.

Please see the highly sensitive attachments (TP-53179-00OPUC007-X01-001_HSPM through TP-53179-00OPUC007-X014-009_HSPM). Highly sensitive materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

<u>DESIGNATION OF PROTECTED MATERIALS PURSUANT TO</u> PARAGRAPH 4 OF DOCKET NO. 53719 PROTECTIVE ORDER

The Response to this Request for Information includes Protected Materials within

the meaning of the Protective Order in force in this Docket. Public Information Act

exemptions applicable to this information include Tex. Gov't Code Sections 552.101

and/or 552.110. ETI asserts that this information is exempt from public disclosure under

the Public Information Act and subject to treatment as Protected Materials because it

concerns competitively sensitive commercial and/or financial information and/or

information designated confidential by law.

Counsel for ETI has reviewed this information sufficiently to state in good faith

that the information is exempt from public disclosure under the Public Information Act

and merits the Protected Materials Designation.

Kristen F. Yates

Entergy Services, LLC.

Response of: Entergy Texas, Inc.

Prepared By: Frank Magee

to the Seventh Set of Data Requests
of Requesting Party: Office of Public Utility
Sponsoring Witness: Stuart Barrett
Beginning Sequence No. EV2084

Counsel Ending Sequence No. EV2084

Question No.: OPUC 7-15 Part No.: Addendum:

Question:

Please identify any additional charges H-E-B pays, or any other benefits ETI receives from H-E-B, related to locating the two H-E-B Backup Generators at H-E-B sites and directly serving the H-E-B loads.

Response:

Regarding the H-E-B sites in question, the customer has only been charged in accordance with the agreed-upon terms of the Additional Facilities Charge Rider ("AFC") contract and the monthly rate associated with that contract. See also the Company's response to TIEC 2-9. Note further that the backup generators only directly serve H-E-B load during an outage. At all other times the backup generators are available to provide capacity, energy, and ancillary services to the electric grid.

53719 EV2084

Response of: Entergy Texas, Inc. Prepared By: Chris Cahal, Frank Magee,

Kaitlyn Roberts

Sponsoring Witness: Allison P. Lofton

Beginning Sequence No. EV2251

to the Seventh Set of Data Requests

of Requesting Party: Office of Public Utility

Counsel Ending Sequence No. EV2265

Question No.: OPUC 7-16 Part No.: Addendum:

Question:

Please refer to ETI's Response to TIEC's First Request for Information ("RFI"), No. 1-24. Please provide all workpapers used to develop the portion of the costs for the backup generators recovered through ETI's Additional Facilities Charge ("AFC") rider, which is used to charge H-E-B for the backup generators.

Response:

Information included in the response contains highly sensitive protected ("highly sensitive") materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Highly sensitive materials will be provided pursuant to the terms of the Protective Order in this docket.

Please see the attachments (TP-53719-00OPC007-X016-001_HSPM and TP-53719-00OPC007-X016-002) for the workpapers to support the host customer's payment contribution under the Additional Facilities Charge Rider ("AFC") for the first H-E-B backup generator. See the attachments (TP-53719-00OPC007-X016-003_HSPM and TP-53719-00OPC007-X016-004) for the workpapers to support the second H-E-B backup generator.

Highly sensitive materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

<u>DESIGNATION OF PROTECTED MATERIALS PURSUANT TO</u> PARAGRAPH 4 OF DOCKET NO. 53719 PROTECTIVE ORDER

The Response to this Request for Information includes Protected Materials within

the meaning of the Protective Order in force in this Docket. Public Information Act

exemptions applicable to this information include Tex. Gov't Code Sections 552.101

and/or 552.110. ETI asserts that this information is exempt from public disclosure under

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information designated confidential by law.

Counsel for ETI has reviewed this information sufficiently to state in good faith

that the information is exempt from public disclosure under the Public Information Act

and merits the Protected Materials Designation.

Kristen F. Yates

Entergy Services, LLC.

ENTERGY TEXAS, INC AGREEMENT FOR ADDITIONAL FACILITIES Enter Contract information in the shaded fields below. Use Tab key to move to the next input field. For questions related to this form, contact Rate Administration at 8-750-5779 or 501-377-5779.					
Customer's Name	H-E-B, LP				
Example: Acme Manufacturing, Inc.					
Customer's Mailing Address Example: P.O. Box 999, Beaumont, TX	P. O. Box	8104, San Antonio, TX 78283-3944			
77704					
Point of Service Location					
Example: 1126 South Street, The	10777 Kuy	/kendahl Rd., The Woodlands, TX 77382-2772			
Woodlands, TX					
Date Agreement is entered into:	,,				
Example: January 1, 2009	May 15	2019			
State where Incorporated:					
Example: Texas	Texas				
Effective Date for Agreement for Electri	c Service:	March 1, 2020			
Example: December 1, 2008					
Location of where electric service is take	ten:	10777 Kuykendahi Rd., The Woodlands, TX 77382-			
		2772			
Location of Additional Facilities to be in	nstalled:	10777 Kuykendahl Rd., The Woodlands, TX 77382-			
		2772			
Customer Name:		H-E-B, LP			
Customer's Mailing Address		P. O. Box 8104,			
Customer City, State & Zip		San Antonio, TX 78283-3944			
Option:		<u>A</u>			
Recovery term:		N/A			

AGREEMENT

FOR

ADDITIONAL FACILITIES

ENTERGY TEXAS, INC.

Customer Mailing Address Point of Service H-E-B, LP

P. O. Box 8104, San Antonio, TX 78283-3944

10777 Kuykendahi Rd., The Woodlands, TX 77382-2772

This Agreement for Additional Facilities is made and entered into on May 1 > , 2019 by and between H-E-B, LP , a Texas corporation ("Customer") and Entergy Texas, Inc., a Texas corporation ("Company") (collectively referred to as "the Parties") and shall become effective on the earlier of (a) the date on which the Additional Facilities are ready for service, (b) Customer commences receiving electric service pursuant to an Agreement for Electric Service, or (c) March 1, 2020 (such date being the "Effective Date").

- WHEREAS, the Parties have entered into an Agreement for Electric Service, wherein Company shall provide to Customer electric service in accordance with the terms and conditions set forth therein;
- WHEREAS, Customer has requested Company install facilities other than those normally furnished for like levels of service to similar customers ("Additional Facilities");
- WHEREAS, Company has agreed to install the Additional Facilities, subject to the terms and conditions of this Agreement for Additional Facilities ("AFC Agreement");
- NOW, THEREFORE, for and in consideration of the mutual covenants set forth herein, the Parties agree as follows:

ARTICLE I. APPLICABLE RATE SCHEDULE

Customer shall pay for the Additional Facilities in accordance with Rate Schedule AFC attached hereto, such other rate schedules as may become applicable, Company's Terms and Conditions Applicable to Electric Service, and the terms and conditions set forth in this AFC Agreement. Company shall have and expressly reserves the right to change, modify, expand and amend rate schedules from time to time, without the consent or approval of the Customer, subject to appropriate action by the Public Utility Commission of Texas ("PUCT") or such other regulatory authority having jurisdiction. In the event that Rate Schedule AFC is superseded, the successor rate schedule shall apply hereto without any additional need for revisions to this AFC Agreement.

ARTICLE II. LOCATION OF ADDITONAL FACILITIES

Additional Facilities shall be installed to provide electric service to Customer's facilities located at 10777 Kuykendahl Rd., The Woodlands, TX 77382-2772. The Additional Facilities shall be installed at 10777 Kuykendahl Rd., The Woodlands, TX 77382-2772 and shall include but are not limited to the facilities listed on Attachment A.

ARTICLE III. MONTHLY CHARGES

The monthly charges under Rate Schedule AFC shall be billed in accordance with such schedule and the Terms and Conditions Applicable to Electric Service, as approved by the duly authorized regulatory body, and as amended, superseded and modified from time to time, and as set forth herein. Company reserves the right to include the Rate Schedule AFC charges on the Customer's bill for electric service or bill Customer separately for its Rate Schedule AFC charges.

Customer's current monthly payment shall be based on Customer's election of Option A or Option B (as indicated herein) and the installed cost of such Additional Facilities. In the event Customer fails to execute the election acknowledgment herein, Customer shall be deemed to have elected Option A. It is acknowledged that the initial monthly payment(s) shall be based on the estimated installed costs of such Additional Facilities in the amount displayed in Attachment A. Customer's initial monthly payment shall be subject to revision as Additional Facilities are modified or replaced and/or pursuant to applicable regulatory orders, regulations

or guidelines, irrespective of whether an amendment or modification is made to Attachment A hereto.

In the event Customer fails to tender payment in full for all charges associated with Rate Schedule AFC, Company reserves the right to discontinue Customer's electric service in accordance with the Terms and Conditions Applicable to Electric Service. In the event Company is unable to discontinue Customer's electric service for any reason, Company reserves the right to pursue and secure payment of all past due amounts through any other lawful means. Customer shall be liable for all court costs, attorney's fees and other costs associated with the collection of all past due amounts.

ARTICLE IV. INDEMNITY

Company shall have exclusive ownership, control of and access to said Additional Facilities and Customer will not permit its employees or agents to come in contact with said Additional Facilities. Customer shall assume all liability associated with the Additional Facilities as set forth in the "Liability" provisions of the Terms and Conditions Applicable to Electric Service.

ARTICLE V. TERM

The term of this AFC Agreement shall be from the Effective Date until (a) the greater of (i) ten (10) years or (ii) the period during which Customer receives electric service from Company, if Customer elects Rate Schedule AFC's Option A; or (b) the greater of (i) the Recovery Term as set forth in Rate Schedule AFC or (ii) the period during which Customer receives electric service from Company, if the Customer elects Rate Schedule AFC's Option B. The term of this AFC Agreement shall continue thereafter on a month-to-month basis until termination of this AFC Agreement is sought by one or both parties. Subject to Company's right to discontinue service in accordance with the terms herein and Company's right to remove the Additional Facilities pursuant to Article VII herein, this Agreement can be terminated by the mutual written agreement of both parties or, once the Original Term has been fulfilled, by the written notification of the party wishing to terminate to the other party one (1) year in advance of the desired termination date, whether such termination notice occurs in the Original Term or the Secondary Term.

The "Original Term" of this AFC Agreement shall be the 10-year period if Customer elects Rate Schedule AFC's Option A, or the Recovery Period if Customer elects Rate Schedule AFC's Option B. The "Secondary Term" of this AFC Agreement shall be the period following the Original Term during which the Customer receives electric service from Company, irrespective of whether the Agreement for Electric Service has expired or is terminated.

ARTICLE VI. TERMINATION CHARGES

If Customer ceases to take electric service from Company at the above location before the end of the Original Term, or if Customer is relieved of its obligation under the Agreement for Electric Service as a result of the commencement of retail open access for similarly-situated customers in Company's Texas service territory or for Customer's participation in the effective Retail Open Access Pilot program, if any, before the end of the Original Term, Customer shall remain liable for all amounts owed under this AFC Agreement and shall either (a) remit payments on a monthly basis in accordance with the terms of this AFC Agreement through the conclusion of the Original Term, or (b) remit a lump sum payment for all amounts owed through the remainder of the Original Term, said lump sum being due no later than thirty (30) days after the date of the lump sum invoice.

ARTICLE VII. REMOVAL CHARGES

In the event the Customer terminates this AFC Agreement prior to the conclusion of the Original Term or fails to make payments in accordance with the terms of this AFC Agreement, in addition to all other rights of recovery allowed herein or in accordance with common law, Company reserves the right to remove such Additional Facilities at Customer's expense. In the event Customer satisfies the full Original Term of this AFC Agreement, terminates the AFC Agreement in accordance with the terms of this AFC Agreement and requests in writing the removal of the Additional Facilities, Customer shall pay to Company the total estimated cost of removing the Additional Facilities. In the event Customer terminates this AFC Agreement in accordance with the terms set forth herein at the conclusion of the Original Term and Company unilaterally elects to remove the Additional Facilities, Company, at its option, shall bear all costs associated with the removal of the Additional Facilities. Company may exercise its right to remove the Additional Facilities at Customer's expense at any time after this AFC Agreement is terminated.

ARTICLE VIII. NOTICE

Any notice given by either party to the other pursuant to this AFC Agreement shall be deemed validly given if deposited in the mail properly stamped with the required postage and addressed to the last known office address of the respective addressee. Either party hereto shall have the right to change any address or addressee it may have given to the other party by giving such other party due notice in writing of such a change. Until so changed, notices shall be given to the addressees at the addresses set forth below.

H-E-B, LP	Entergy Texas, Inc.	
P. O. Box 8104,	P.O. Box 2951	
San Antonio, TX 78283-3944	Beaumont, TX 77704	

ARTICLE IX. OWNERSHIP OF FACILITIES

Title to all such Additional Facilities shall remain in the Company at all times.

ARTICLE X. APPROVAL

This Agreement is contingent upon approval by Company's designated representative.

ARTICLE XI. MISCELLANEOUS

This AFC Agreement shall bind and inure to the benefit of the parties hereto, their successors and assigns, but the Customer shall not assign any of its rights under the AFC Agreement without first obtaining written consent of the Company. This AFC Agreement, upon its Effective Date, shall supersede previous contracts between Entergy Texas, Inc. and any of its predecessor companies, and Customer relative to Additional Facilities. No agreement or representation made by a representative of Company or Customer, unless reduced to writing or incorporated herein, shall be binding upon either party.

H-E-B; LP	ENTERGY TEXAS, JMC.
By:/nw?	Ву
Printed Name. Great Presses	follow the same
Title: UP Fret + Energy	Printed Name STUART BARRETT
Signature Date. 17 May 2019	Title VP, Customer Service
WITNESSES	Signature Date 17 May 2019.
Signagre Share	WITNESSES
Printed Name: SHARLA GRAY	Signature fustioned hanna
Signature Stock SosXon	Printed CHRISTINE S. SHANNON
Printed Name: Scott Boston	Signature Leslie Maddaf
APPROVED BY SE LEGAL DEPT.	Printed Leslie Maddox
Customer herein acknowledges its election of Option A Customer elects Option B the Recovery Term shall be \underline{N} ten (10) years	as set forth in Rate Schedule AFC If IIA years, which shall not be longer than
H-E-B, LP By	

Printed Name Grace Pres.

Title UP Fre & Engy
Signature Date 15 May 2019

APPROVED BY SB LEGAL DEPT.

WITNESSES

Signature: Thank Shay

Printed Name: SHARLA GRAY

Signature:

Printed Name Scott Boston

ATTACHMENT A

Three natural gas generators and associated equipment associated with the operation of the generators

Monthly AFC = \$1,589.00

AGREEMENT

FOR

ADDITIONAL FACILITIES

ENTERGY TEXAS, INC.

Customer	H-E-B, LP	
Mailing Address	P.O. Box 8104, San Antonio, TX 77382-2772	
Point of Service	3025 North Dowlen Road, Beaumont, TX 77706	

This Agreement for Additional Facilities is made and entered into on May 12, 2021 by and between H-E-B, LP, a Texas limited partnership ("Customer") and Entergy Texas, Inc., a Texas corporation ("Company") (collectively referred to as "the Parties") and shall become effective on the earlier of (a) the date on which the Additional Facilities are ready for service, (b) Customer commences receiving electric service pursuant to an Agreement for Electric Service, or (c) November 10, 2021 (such date being the "Effective Date").

- WHEREAS, the Parties have entered into an Agreement for Electric Service, wherein Company shall provide to Customer electric service in accordance with the terms and conditions set forth therein;
- WHEREAS, Customer has requested Company install facilities other than those normally furnished for like levels of service to similar customers ("Additional Facilities");
- WHEREAS, Company has agreed to install the Additional Facilities, subject to the terms and conditions of this Agreement for Additional Facilities ("AFC Agreement");
- NOW, THEREFORE, for and in consideration of the mutual covenants set forth herein, the Parties agree as follows:

ARTICLE I. APPLICABLE RATE SCHEDULE

Customer shall pay for the Additional Facilities in accordance with Rate Schedule AFC attached hereto, such other rate schedules as may become applicable, Company's Terms and Conditions Applicable to Electric Service, and the terms and conditions set forth in this AFC Agreement. Company shall have and expressly reserves the right to change, modify, expand and amend rate schedules from time to time, without the consent or approval of the Customer, subject to appropriate action by the Public Utility Commission of Texas ("PUCT") or such other regulatory authority having jurisdiction. In the event that Rate Schedule AFC is superseded, the successor rate schedule shall apply hereto without any additional need for revisions to this AFC Agreement.

ARTICLE II. LOCATION OF ADDITONAL FACILITIES

Additional Facilities shall be installed to provide electric service to Customer's facilities located at 3025 North Dowlen Road, Beaumont, TX 77706. The Additional Facilities shall be installed at 3025 North Dowlen Road, Beaumont, TX 77706 and shall include but are not limited to the facilities listed on Attachment A.

ARTICLE III. MONTHLY CHARGES

The monthly charges under Rate Schedule AFC shall be billed in accordance with such schedule and the Terms and Conditions Applicable to Electric Service, as approved by the duly authorized regulatory body, and as amended, superseded and modified from time to time, and as set forth herein. Company reserves the right to include the Rate Schedule AFC charges on the Customer's bill for electric service or bill Customer separately for its Rate Schedule AFC charges.

Customer's current monthly payment shall be based on Customer's election of Option A or Option B (as indicated herein) and the installed cost of such Additional Facilities. In the event Customer fails to execute the election acknowledgment herein, Customer shall be deemed to have elected Option A. It is acknowledged that the initial monthly payment(s) shall be based on the estimated installed costs of such Additional Facilities in the amount displayed in Attachment A. Customer's initial monthly payment shall be subject to revision as Additional Facilities are modified or replaced and/or pursuant to applicable regulatory orders, regulations

or guidelines, irrespective of whether an amendment or modification is made to Attachment A hereto.

In the event Customer fails to tender payment in full for all charges associated with Rate Schedule AFC, Company reserves the right to discontinue Customer's electric service in accordance with the Terms and Conditions Applicable to Electric Service. In the event Company is unable to discontinue Customer's electric service for any reason, Company reserves the right to pursue and secure payment of all past due amounts through any other lawful means. Customer shall be liable for all court costs, attorney's fees and other costs associated with the collection of all past due amounts.

ARTICLE IV. INDEMNITY

Company shall have exclusive ownership, control of and access to said Additional Facilities and Customer will not permit its employees or agents to come in contact with said Additional Facilities. Customer shall assume all liability associated with the Additional Facilities as set forth in the "Liability" provisions of the Terms and Conditions Applicable to Electric Service.

ARTICLE V. TERM

The term of this AFC Agreement shall be from the Effective Date until (a) the greater of (i) ten (10) years or (ii) the period during which Customer receives electric service from Company, if Customer elects Rate Schedule AFC's Option A; or (b) the greater of (i) the Recovery Term as set forth in Rate Schedule AFC or (ii) the period during which Customer receives electric service from Company, if the Customer elects Rate Schedule AFC's Option B. The term of this AFC Agreement shall continue thereafter on a month-to-month basis until termination of this AFC Agreement is sought by one or both parties. Subject to Company's right to discontinue service in accordance with the terms herein and Company's right to remove the Additional Facilities pursuant to Article VII herein, this Agreement can be terminated by the mutual written agreement of both parties or, once the Original Term has been fulfilled, by the written notification of the party wishing to terminate to the other party one (1) year in advance of the desired termination date, whether such termination notice occurs in the Original Term or the Secondary Term.

The "Original Term" of this AFC Agreement shall be the 10-year period if Customer elects Rate Schedule AFC's Option A, or the Recovery Period if Customer elects Rate Schedule AFC's Option B. The "Secondary Term" of this AFC Agreement shall be the period following the Original Term during which the Customer receives electric service from Company, irrespective of whether the Agreement for Electric Service has expired or is terminated.

ARTICLE VI. TERMINATION CHARGES

If Customer ceases to take electric service from Company at the above location before the end of the Original Term, or if Customer is relieved of its obligation under the Agreement for Electric Service as a result of the commencement of retail open access for similarly-situated customers in Company's Texas service territory or for Customer's participation in the effective Retail Open Access Pilot program, if any, before the end of the Original Term, Customer shall remain liable for all amounts owed under this AFC Agreement and shall either (a) remit payments on a monthly basis in accordance with the terms of this AFC Agreement through the conclusion of the Original Term, or (b) remit a lump sum payment for all amounts owed through the remainder of the Original Term, said lump sum being due no later than thirty (30) days after the date of the lump sum invoice.

ARTICLE VII. REMOVAL CHARGES

In the event the Customer terminates this AFC Agreement prior to the conclusion of the Original Term or fails to make payments in accordance with the terms of this AFC Agreement, in addition to all other rights of recovery allowed herein or in accordance with common law, Company reserves the right to remove such Additional Facilities at Customer's expense. In the event Customer satisfies the full Original Term of this AFC Agreement, terminates the AFC Agreement in accordance with the terms of this AFC Agreement and requests in writing the removal of the Additional Facilities, Customer shall pay to Company the total estimated cost of removing the Additional Facilities. In the event Customer terminates this AFC Agreement in accordance with the terms set forth herein at the conclusion of the Original Term and Company unilaterally elects to remove the Additional Facilities, Company, at its option, shall bear all costs associated with the removal of the Additional Facilities. Company may exercise its right to remove the Additional Facilities at Customer's expense at any time after this AFC Agreement is terminated.

ARTICLE VIII. NOTICE

Any notice given by either party to the other pursuant to this AFC Agreement shall be deemed validly given if deposited in the mail properly stamped with the required postage and addressed to the last known office address of the respective addressee. Either party hereto shall have the right to change any address or addressee it may have given to the other party by giving such other party due notice in writing of such a change. Until so changed, notices shall be given to the addressees at the addresses set forth below.

H-E-B, LP	Entergy Texas, Inc.
P.O. Box 8104	P.O. Box 2951
San Antonio, TX 78283-3944	Beaumont, TX 77704

ARTICLE IX. OWNERSHIP OF FACILITIES

Title to all such Additional Facilities shall remain in the Company at all times.

ARTICLE X. APPROVAL

This Agreement is contingent upon approval by Company's designated representative.

ARTICLE XI. MISCELLANEOUS

This AFC Agreement shall bind and inure to the benefit of the parties hereto, their successors and assigns, but the Customer shall not assign any of its rights under the AFC Agreement without first obtaining written consent of the Company. This AFC Agreement, upon its Effective Date, shall supersede previous contracts between Entergy Texas, Inc. and any of its predecessor companies, and Customer relative to Additional Facilities. No agreement or representation made by a representative of Company or Customer, unless reduced to writing or incorporated herein, shall be binding upon either party.

H-E-B, LP	ENTEROV TEVA O MIC
By:	ENTERGY TEXAS, INC.
Printed Name: 6corre Presses	By: Japland
Title: UP Fre (JEnergy	Printed Name: Stuart Barrett
Signature Date: 13 Mg y 7021	Title: Customer Service, VP
WITNESSES:	Signature Date: June 2, 2021
Signature:	WITNESSES:
Printed Name: Dosario A Comez	Signature:
Signature:	Printed Name:
Printed Name: Gary K. Morsan	Signature:
APPROVED BY SE LEGAL DEPT.	Printed Name:
Customer herein acknowledges its election of Option A Customer elects Option B, the Recovery Term shall be Note 100 years.	as set forth in Rate Schedule AFC. If I/A years, which shall not be longer than
H-E-B, LP	
Ву:	
Printed Name: George 3resses	
Title: VP Fre 1+ Enorgy	
Signature Date: 13 MAy Zoz	
WITNESSES:	
Signature:	

Printed Name:_

Signature: Day K. Morgan

Printed Name: GARY K. Morgan

ATTACHMENT A

Three natural gas generators and associated equipment associated with the operation of the generators.

Monthly AFC = \$5,333.00

Response of: Entergy Texas, Inc. to the Seventh Set of Data Requests of Requesting Party: Office of Public Utility

Prepared By: Chris Gilliland Sponsoring Witness: Stuart Barrett Beginning Sequence No. EV2315 Ending Sequence No. EV2316

Question No.: OPUC 7-17 Part No.: Addendum:

Question:

Counsel

Please refer to ETI's Response to TIEC's First RFI, No. 1-24. Please identify the portion of the costs for the backup generators that ETI recovers from HEB and provide a detailed explanation of the justification for the portions of the costs that are recovered through the AFC rider and the portion that is not recovered through the AFC rider.

Response:

Please see the Company's response to OPUC 7-16 for the portion of the costs that Entergy Texas, Inc. ("ETI") recovers from H-E-B through the Additional Facilities Charge ("AFC") Rider.

The Company's response to TIEC 1-24 describes two experimental H-E-B backup generator pilot installations. The cost allocation between the host customer (H-E-B), which produces the AFC revenues, and all other customers, is different for each installation as a result of the historical development of the two experimental pilot programs. The initial concept for a retail customer hosting a utility-owned and operated backup generator began with discussions with H-E-B in early 2018. Those discussions resulted in a negotiated contract with H-E-B to test this unique concept, in which H-E-B agreed to be responsible for 10% of the capital and O&M costs in order to place the experimental pilot resource in service and assist with the potential development of a broader backup service proposal. H-E-B's allocated portion of the costs are billed to H-E-B through the existing Schedule AFC, and the revenues are credited to base rates. This initial H-E-B-hosted unit was commissioned in 2019.

As the initial H-E-B pilot concept proved successful, a broader initiative was developed, which resulted in the cost allocation model attached to the Company's response to OPUC 7-16 for the second installation. That model is based on the principle that non-host customers benefit from the capacity provided by the backup generator, where the avoided cost of a combustion turbine ("CT") is used as a proxy for that value. Under that methodology, the host customer (H-E-B) pays all of the installation and maintenance costs of the backup generator that exceed the capacity value. Accordingly, for the second H-E-B pilot project, which was commissioned in 2021, the allocation methodology results in

53719 EV23Þ5

H-E-B bearing responsibility for 35% of the capital and O&M costs of the backup generator, which is billed through Schedule AFC and credited to base rates.

It is appropriate to recover the costs for these pilot generators through base rates, offset by the host customers' allocation through Schedule AFC revenues, due to the dual purposes served by the installations: (1) providing capacity, energy, and ancillary services to the electrical grid and otherwise helping manage demand on the electric grid during normal grid operating conditions to the benefit of all ETI customers; and (2) providing backup electric power to the host customer (H-E-B) during an outage.

53719 EV2366

Response of: Entergy Texas, Inc. Prepared By: Chris Cahall, Ryan Gay

to the Seventh Set of Data Requests

Sponsoring Witness: N/A

of Requesting Party: Office of Public Utility
Counsel

Beginning Sequence No. EV2085
Ending Sequence No. EV2086

Question No.: OPUC 7-18 Part No.: Addendum:

Question:

Please refer to ETI's Response to TIEC's First RFI, No. 1-24. For each month since each of the generators have been placed into service, please provide the kWh generated by each facility related to outages and identify the fuel cost associated with that kWh.

Response:

Information included in the response contains highly sensitive protected ("highly sensitive") materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Highly sensitive materials will be provided pursuant to the terms of the Protective Order in this docket.

See the highly sensitive attachment (TP-53719-00OPC007-X018_HSPM) for the customer utility outages for the H-E-B locations. In order to develop specific fuel costs associated with the individual outages, an estimated cost was developed as fuel is billed on a monthly basis.

Highly sensitive materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

<u>DESIGNATION OF PROTECTED MATERIALS PURSUANT TO</u> PARAGRAPH 4 OF DOCKET NO. 53719 PROTECTIVE ORDER

The Response to this Request for Information includes Protected Materials within

the meaning of the Protective Order in force in this Docket. Public Information Act

exemptions applicable to this information include Tex. Gov't Code Sections 552.101

and/or 552.110. ETI asserts that this information is exempt from public disclosure under

the Public Information Act and subject to treatment as Protected Materials because it

concerns competitively sensitive commercial and/or financial information and/or

information designated confidential by law.

Counsel for ETI has reviewed this information sufficiently to state in good faith

that the information is exempt from public disclosure under the Public Information Act

and merits the Protected Materials Designation.

Kristen F. Yates

Entergy Services, LLC.

Response of: Entergy Texas, Inc. Prepared By: Chris Cahall, Ryan Gay

to the Seventh Set of Data Requests

Sponsoring Witness: N/A

of Requesting Party: Office of Public Utility
Counsel

Beginning Sequence No. EV2087
Ending Sequence No. EV2088

Ouestion No.: OPUC 7-19 Part No.: Addendum:

Question:

Please refer to ETI's Response to TIEC's First RFI No. 1-24. For each month since each of the H-E-B Backup Generators have been placed into service, please provide the kWh generated by each facility not related to outages and identify the fuel cost associated with that kWh.

Response:

Information included in the response contains highly sensitive protected ("highly sensitive") materials. Specifically, the responsive materials are protected pursuant to Texas Government Code Sections 552.101 and/or 552.110. Highly sensitive materials will be provided pursuant to the terms of the Protective Order in this docket.

Please see the highly sensitive attachment (TP-53719-00OPC007-X019_HSPM) for the customer utility outages for the H-E-B locations. Highly sensitive materials have been included on the secure ShareFile site provided to the parties that have executed protective order certifications in this proceeding.

<u>DESIGNATION OF PROTECTED MATERIALS PURSUANT TO</u> PARAGRAPH 4 OF DOCKET NO. 53719 PROTECTIVE ORDER

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the Public Information Act and subject to treatment as Protected Materials because it

concerns competitively sensitive commercial and/or financial information and/or

information designated confidential by law.

Counsel for ETI has reviewed this information sufficiently to state in good faith

that the information is exempt from public disclosure under the Public Information Act

and merits the Protected Materials Designation.

Kristen F. Yates

Entergy Services, LLC.

Response of: Entergy Texas, Inc.

Prepared By: Frank Magee

to the Seventh Set of Data Requests

Sponsoring Witness: Allison P. Lofton

of Requesting Party: Office of Public Utility
Counsel

Beginning Sequence No. EV2310
Ending Sequence No. EV2310

Question No.: OPUC 7-20 Part No.: Addendum:

Question:

For each month since each of the H-E-B Backup Generators have been placed into service, please provide by generator the direct operations and maintenance expenses, depreciation expense, any property insurance associated with the generators, any property taxes associated with the generators, and any other costs associated with the generators.

Response:

Please see the attachments (TP-53719-00OPC007-X020-001 and TP-53719-00OPC007-X020-002).

53719 OPUC 7-20 EV2310

Company Id	Depr Group Id	Depr Summary Id	Depr Summary2 Id	Func Class Id	GI Post Mo Yr Reserve Acct Id	Set Of Books Id	End Balance	Cor Exp Adjust	Cor Exp Alloc Adjust	Cor Expense	Depr Exp Adjust	Depr Exp Alloc Adjust	Depreciation Expense	TOTAL DEPR EXP
TX000: ENTERGY TEXAS, INC.	TX000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Jun-20 1080AM ACCUM PROV	FINANCIAL	\$1,203,938.18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TX000: ENTERGY TEXAS, INC.	TX000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Jul-20 1080AM ACCUM PROV	FINANCIAL	\$1,203,938.18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,016.41	\$5,016.41
TX000: ENTERGY TEXAS, INC.	TX000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Aug-20 1080AM ACCUM PROV	FINANCIAL	\$1,203,938.18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,016.41	\$5,016.41
TX000: ENTERGY TEXAS, INC.	TX000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Sep-20 1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,016.41	\$5,016.41
TX000: ENTERGY TEXAS, INC.	TX000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Oct-20 1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,008.16	\$5,008.16
TX000: ENTERGY TEXAS, INC.	TX000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Nov-20 1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,008.16	\$5,008.16
TX000: ENTERGY TEXAS, INC.	TX000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Dec-20 1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,008.16	\$5,008.16
TX000: ENTERGY TEXAS, INC.	TX000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Jan-21 1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,008.16	\$5,008.16
TX000: ENTERGY TEXAS, INC.	TX000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Feb-21 1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,008.16	\$5,008.16
TX000: ENTERGY TEXAS, INC.	TX000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Mar-21 1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,008.16	\$5,008.16
TX000: ENTERGY TEXAS, INC.	TX000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Apr-21 1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,008.16	\$5,008.16
TX000: ENTERGY TEXAS, INC.	TX000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	May-21 1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,008.16	\$5,008.16
TX000: ENTERGY TEXAS, INC.	TX000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Jun-21 1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,008.16	\$5,008.16
TX000: ENTERGY TEXAS, INC.	TX000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Jul-21 1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,008.16	\$5,008.16
TX000: ENTERGY TEXAS, INC.	TX000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Aug-21 1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,008.16	\$5,008.16
TX000: ENTERGY TEXAS, INC.	TX000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Sep-21 1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,008.16	\$5,008.16
TX000: ENTERGY TEXAS, INC.	TX000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Oct-21 1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,008.16	\$5,008.16
TX000: ENTERGY TEXAS, INC.	TX000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Nov-21 1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,008.16	\$5,008.16
TX000: ENTERGY TEXAS, INC.	TX000-344-0001-E-PIS	Backup Generators	HEB Generator	Production Other	Dec-21 1080AM ACCUM PROV	FINANCIAL	\$1,201,959.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,008.16	\$5,008.16
														\$90,171.63

Company Id Depr Group Id Depr Summary Id Depr Summary Id Depr Summary Id Depr Summary Id Func Class Id GI Post Mo Yr Reserve Acct Id Set Of Books Id End Balance Cor Exp Adjust Cor Exp Adjust Cor Expense Depr Exp Adjust Dep

💅 Work Order Int	ormation
Description	Envision - HEB Backup Generator Work Order C6PPWS1337
Compan	TX000: ENTERGY TEXAS, ▼ Funding Project F1PPVS0243 ▼
Bus Segmen	t Electric ▼ Last Approved Rev 1
Budget	TX000_E_DEFAULT _ Status posted to CPR Wo Id 104367506
Department	FPHEB - HEB BACKUP GET W.O.Type ETI:Prod Other/EI-Capital Specific
	HEB Backup Generator (Envision) - Install a 1.2 MW natural gas-fired genset on ETI customer property (HEB 594) in The Woodlands.
Major Location	Backup Gen Various TX000 ▼ Asset Location HEB Backup Generator - Bl ▼
Asset Loc Del	HEB Backup Generator - BU0001
Note	S Changed estimated in-service & completion dates from 12/31/18 & 3/31/19 to
	12/31/19 initiated & routed for approval TAL 7/12/18
Reaso	on Baseline Approval Group <none></none>
Est Start Da	te 7/12/2018 Late Charge Wait 0 Months
Est Comple	te 12/31/2019 In Service Date 12/31/2019
Est In Service	ce 12/31/2019 Completion Date 2/14/2020
Est Annual Re	\$0.00 First CPR Month 6/1/2020
Initiated E	By Lewis, Tiedra - active ▼ Close Date 7/2/2020
Date Suspende	Date Initiated 7/12/2018

In service Dec 2019 First month CPR June 2020

First month Depr Exp July 2020

← Reply ← Reply All ← Forward ←・・・

Thu 7/2/2020 10:55 AM

CUNY, BRIAN A To Lofton, Allison P; Johnson, Deanna; Sperandeo Jr., Bobby R \bigodot You forwarded this message on 1/4/2022 1:00 PM.

Looks like Dec 2019 but they haven't worked with us to get the dollars closed to 106 or 101 it failed closing because they had no depr group with a rate......

From: Lofton, Allison P <alofton@entergy.com> Sent: Thursday, 02 July, 2020 10:48 AM

RE: HEB Backup Generator Texas

 $\textbf{To: CUNY, BRIAN A} < \underline{\textbf{BCUNY@entergy.com}}; \textbf{Johnson, Deanna} < \underline{\textbf{djohn42@entergy.com}}; \textbf{Sperandeo Jr.,Bobby R} < \underline{\textbf{BSPERAN@entergy.com}} > \underline{\textbf{Sperandeo Jr.,Bobby R}} < \underline{\textbf{BSPERAN@entergy.com}} > \underline{\textbf{Sperandeo Jr.,Bobby R}} < \underline{\textbf{S$ Subject: RE: HEB Backup Generator Texas

Just curious. Hasn't that generator been in service for a while? Is it just now starting to be depreciated?

Thanks, Allison

💅 Work Order Information Description HEB Grocery Company Work Order C6PPTX0004 Company TX000: ENTERGY TEXAS,
Funding Project F1PPWT003 Bus Segment Electric Last Approved Rev 2 ▼ Status posted to CPR Wo Id 160292140 Budget TX000_E_DEFAULT Department PWTHR - POWER THROU(V W.O.Type ETI:Prod Other/EI-Capital Specific V Long The overall purpose of this project is to install a Power Through ETI pilot expansion Description backup generator for HEB at 3025 Dowlen Rd, Beaumont, TX. Major Location Power Through ETI Custom ▼ Asset Location HEB Grocery #048 - GTX - ▼ Asset Loc Det HEB Grocery #048 - GTX - PTETI - 0004 Notes Updated est dates per R. Thistlethwaite 9/2/2021 qbell set up by cfarnet 3/23/2021 Reason Baseline Approval Group <none> Est Start Date 3/23/2021 Late Charge Wait 0 Months Est Complete 12/31/2021 In Service Date 12/23/2021 Est In Service 9/30/2021 Completion Date 12/23/2021 First CPR Month 12/1/2021 Est Annual Rev \$0.00 Initiated By Farnet, Christopher - active 🔻 Close Date 4/1/2022 Date Initiated 3/23/2021 Date Suspended

> In service Dec 2021 First month CPR Dec 2021 First month Depr Exp Jan 2022

		HEB 594		
	O&M \$	Fuel \$	Unplanned Maintenance \$	Property Tax \$
Oct-19	\$418.06	\$674.82		
Nov-19	\$1,743.45	\$1,153.47		
Dec-19	\$1,644.00	\$651.56		
Jan-20	\$1,632.52	\$553.89		
Feb-20	\$1,663.95	\$692.88		
Mar-20	\$1,685.69	\$788.84		
Apr-20	\$1,736.26	\$971.41		
May-20	\$1,907.98	\$1,884.52		
Jun-20	\$1,922.91	\$1,831.75		
Jul-20	\$1,824.02	\$1,328.76		
Aug-20	\$3,104.86	\$6,949.71		
Sep-20	\$1,948.54	\$2,393.98		
Oct-20	\$1,987.75	\$2,350.73		
Nov-20	\$1,642.75	\$942.28		
Dec-20	\$1,677.65	\$585.70		
Jan-21	\$1,687.38	\$845.94		\$623.14
Feb-21	\$2,990.14	\$8,601.02	\$587.26	\$623.14
Mar-21	\$1,639.74	\$575.64		\$623.14
Apr-21	\$1,694.18	\$875.16		\$623.14
May-21	\$1,832.38	\$1,782.73		\$623.14
Jun-21	\$2,270.19	\$4,582.90	\$469.91	\$623.14
Jul-21	\$1,751.52	\$1,463.52		\$623.14
Aug-21	\$1,678.41	\$1,005.75	\$137.75	\$623.14
Sep-21	\$1,258.44	\$757.08	\$217.91	\$623.14
Oct-21	\$1,680.85	\$777.47	\$3,352.50	\$623.14
Nov-21	\$1,757.49	\$1,109.43		\$623.14
Dec-21	\$1,717.31	\$698.50		\$623.14
Jan-22	\$1,756.61	\$922.86		\$687.24
Feb-22	\$1,742.46	\$840.50		\$687.24
Mar-22	\$1,824.48	\$1,546.91		\$687.24
Apr-22	\$1,773.30	\$1,205.71		\$687.24
May-22	\$2,065.91	\$5,257.39		\$687.24
Jun-22	\$2,218.75	\$6,888.88		\$687.24
Jul-22	\$2,239.94	\$6,548.90		\$687.24

*Oct-19 fue	related to i	nstallation ar	ıd testing; na	MISO marl	cet activity
*0 . 10 00			. 140 24	2010	

^{*}Oct-19 O&M related to being commercial 10-24-2019

	HEB 048				
	O&M \$	Fuel \$	Property Tax \$		
Oct-19					
Nov-19					
Dec-19					
Jan-20					
Feb-20					
Mar-20					
Apr-20					
May-20					
Jun-20					
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Aug-20					
Sep-20					
Oct-20					
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Dec-20					
Jan-21					
Feb-21					
Mar-21					
Apr-21					
May-21					
Jun-21					
Jul-21					
Aug-21					
Sep-21		\$995.79			
Oct-21	\$1,639.43	\$548.23			
Nov-21	\$1,675.48	\$876.45			
Dec-21	\$1,647.04	\$580.46			
Jan-22	\$1,673.14	\$692.18			
Feb-22	\$1,665.56	\$658.53			
Mar-22	\$1,751.22	\$1,392.95			
Apr-22	\$1,691.20	\$967.36			
May-22	\$1,995.17	\$5,168.74			
Jun-22	\$2,218.14	\$6,586.02			
Jul-22	\$2,164.22	\$6,322.76			

*Sept-21 fuel related to installation and testing

Response of: Entergy Texas, Inc.

Prepared By: Chris Cahal

to the Seventh Set of Data Requests

Sponsoring Witness: Stuart Barrett

of Requesting Party: Office of Public Utility
Counsel

Beginning Sequence No. EV2311
Ending Sequence No. EV2311

Question No.: OPUC 7-21 Part No.: Addendum:

Question:

In the instances in which outages occur and the H-E-B Backup Generators supply energy directly to the H-E-B customers' loads, do the customers pay the associated fuel cost or the system average fuel cost for the kWh generated by the backup generators?

Response:

The backup generators are electrically connected in-front-of-the-meter for the H-E-B locations. H-E-B will pay the system average fuel cost for the kWh generated as their utility meter will register electricity usage in relationship to the backup generator output.

53719 EV23060

Response of: Entergy Texas, Inc. Prepared By: Frank Magee

to the Seventh Set of Data Requests

of Requesting Party: Office of Public Utility

Sponsoring Witness: Stuart Barrett

Beginning Sequence No. EV2312

Counsel Ending Sequence No. EV2312

Question No.: OPUC 7-22 Part No.: Addendum:

Question:

Other than H-E-B, does ETI have any generation located on customer sites that are designed to provide backup generation for those specific customers.

Response:

Yes, Entergy Texas, Inc. installed a 600 kW backup generator at Lone Star College in The Woodlands in March of 2022.

53719 EV239Ø

Response of: Entergy Texas, Inc.

Prepared By: Jessica B. Little

to the Seventh Set of Data Requests

Sponsoring Witness: Allison P. Lofton

of Requesting Party: Office of Public Utility
Counsel

Beginning Sequence No. EV2313
Ending Sequence No. EV2313

Question No.: OPUC 7-23 Part No.: Addendum:

Question:

Please refer to WP/Schedule P-Volume 2, page 15 of 128. Please provide the detailed calculation of the Incentive O&M expense of \$3,580,962 as used in the Cash Working Capital computation. Please include the total per books incentive compensation by FERC Account along with each of the adjustments by FERC account to arrive at the \$3,580,962. Also, please separate the amounts related to the annual incentive compensation and the long-term incentive compensation.

Response:

Please see the attachment (TP-53719-00OPC007-X023) which includes the total per book annual incentive compensation by FERC account along with each of the adjustments by FERC account to arrive at the Incentive O&M expense of \$3,580,962 in the Cash Working Capital computation. There is no long-term incentive compensation included in the Cash Working Capital computation.

53719 OPUC 7-23 EV23F8

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581000: Load Dispatching 061: Teamsharing Loading 8,731 8730.94 582000: Station Expenses 061: Teamsharing Loading 5,069 5069.2					
582000: Station Expenses 061: Teamsharing Loading 5,069 5069.2					
583000: Overhead Line Expenses 061: Teamsharing Loading 1,114 1114.01					
	583000: Overhead Line Expenses	061: Teamsharing Loading	1,114	111	4.01

584000: Underground Line Exps	061: Teamsharing Loading		645		645.15
585000: Street Light & Signal System	061: Teamsharing Loading		4,266		4266.35
586000: Meter Expenses	061: Teamsharing Loading		(22,044)		-22044.29
587000: Customer Installation Expense	061: Teamsharing Loading		(6,692)		-6692.05
588000: Misc Distribution Expense	061: Teamsharing Loading		16,201		16201.45
590000: Maint. Supervision & Engineer	061: Teamsharing Loading		19,608		19607.77
592000: Maint. Of Station Equipment	061: Teamsharing Loading		2,107		2106.76
593000: Maintenance Of Overhead Lines	061: Teamsharing Loading		31,644		31643.98
596000: Maint. St. Lght. & Sig. Syst.	061: Teamsharing Loading		400		400.37
597000: Maintenance Of Meters	061: Teamsharing Loading		(5,833)		-5832.53
598000: Maint. Misc. Distribution Plt	061: Teamsharing Loading		104		104.33
901000: Supervision	061: Teamsharing Loading		1,556		1556.31
902000: Meter Reading Expenses	061: Teamsharing Loading		(4,984)		-4984.21
903001: Customer Records	061: Teamsharing Loading		13,885		13884.51
903002: Collection Expense	061: Teamsharing Loading		(795)		-795.38
905000: Misc Customer Accounts Exp	061: Teamsharing Loading		263		262.74
907000: Supervision	061: Teamsharing Loading		10,420		10420.28
908000: Customer Assistance Expenses	061: Teamsharing Loading		27,478		27477.51
909000: Information & Instruct Adv Ex	061: Teamsharing Loading		2,202		2202.14
910000: Misc Cust Ser &Information Ex	061: Teamsharing Loading		12,579		12578.7
912000: Demon. & Selling Exp.	061: Teamsharing Loading		6,519		6518.87
920000: Adm & General Salaries	061: Teamsharing Loading		984,169		984168.68
928000: Regulatory Commission Expense	061: Teamsharing Loading		7,508		7508.47
935000: Maintenance Of General Plant	061: Teamsharing Loading		1,971		1970.72
		Total	3,581,000	(39)	3,580,962

Notes

⁽¹⁾ Reference WP/P AJ 11 - ETI Rate Case Expense-Direct

Response of: Entergy Texas, Inc. to the Seventh Set of Data Requests

of Requesting Party: Office of Public Utility

Counsel

Prepared By: Kaitlyn Roberts Sponsoring Witness: Allison P. Lofton Beginning Sequence No. EV2314 Ending Sequence No. EV2314

Question No.: OPUC 7-24 Part No.: Addendum:

Question:

Please refer to WP/Schedule P-Volume 2, pages 105-106 of 128. Please provide the affiliate incentive compensation by FERC account prior to the adjustment shown on these pages. Please separate the amounts related to the annual incentive compensation and the long-term incentive compensation.

Response:

Please see the attachment (TP-53719-00OPC007-X024).

53719 OPUC 7-24 EV23V4

Total ESL annual (short-term) incentive compensation expensed during the Test Year

TSPB (Teamsharing **Plan for Selected** OSIP (Operational SMIP (System **EAIP** (Executive **EXIP** (Exempt Incentive Supervisor Management TSIP (Teamsharing Bargaining **Account** Annual Incentive Plan) Incentive Plan) Units) Plan) Incentive Plan) Incentive Plan) **Not Assigned Total** 500000 6,265 111,752 108,092 1,448 (41,241)186,317 506000 807 106,013 37,544 550 21,189 166,102 510000 5,962 28,271 10,103 44,335 512000 1,311 237 446 1,994 517000 6 150 2,639 2 9,103 11,900 520000 82 82 524000 560 2,214 15,968 18,742 1 528000 137 44 325 507 532000 16 254 270 650 535000 566 84 539000 6 6 753 546000 1,218 1,014 2,986 729 549000 12,968 1,952 15,649 551000 2,209 145 257 2,611 553000 19 19 55,907 131,753 556000 59,528 16,318 557000 1,782 536 2,317 2,570 560000 80,080 49,238 1,122 41,654 174,665 561200 213,849 58,417 1,270 50,890 324,427 6,964 2,566 9,530 561300 40,610 9,031 49 15,385 65,076 561500 563000 1,441 2,272 6,015 9,728 12,609 566000 367 33,682 7,569 54,226 568000 53,495 67,294 321 (13,514)107,597 569000 6,597 3,143 13,097 3,357 570000 45 45 573000 20 136 156 580000 17,413 71,574 266 37,823 1,143 36,563 164,781 581000 386 10 396 583000 198 20 72 290 1,822 584000 2,416 3,269 427 2,501 10,435 586000 825 66 132 1,024 8 587000 8 588000 36,426 34,657 212 20,493 91,789 590000 1,936 7,796 2,108 11,839 592000 3,496 2,198 291 5,985 593000 7,089 2,806 3,831 3,478 4,942 22,147 596000 1,314 292 1,606 597000 94 94 598000 1,559 2,017 27 933 4,536 5 15 19 870000 880000 7 3 10 901000 5,289 5,189 393 3,256 14,127 902000 11,501 2,831 5,387 19,719 903001 41,432 32,806 52,601 11,215 138,055 903002 47,407 32,336 17,181 104,879 7,955 905000 1,890 206 624 2,720 907000 2,165 5,935 4,336 93 2,721 15,251 908000 1,594 6,106 585 1,415 9,701 909000 5,322 4,350 2,766 12,437 7,094 910000 2,752 2,662 12,507 916000 6,428 2,810 9,238 1,709 0 920000 208,491 946,401 42,985 288,591 1,665,212 3,153,388 923000 15 15 924000 820 3,479 18,839 6,870 30,008 925000 20,669 7,493 1,982 7,893 38,037 36,706 38,927 100 50,701 928000 (25,033)9 930100 9 2,893 930200 2,893 935000 14,032 7,212 286 5,094 26,638 14

7,196

2,024,272

2,381,419

75,653

15

572,609

5,300,067

238,903

Total

Total ESL long-term incentive compensation expensed during the Test Year

	Equity		Restricted		
	Ownership	Long-Term	Share	Restricted Stock	
Account	Plan	Incentive Plan	Program	Program	Total
500000				74,086	74,086
514000				328,871	328,871
560000				74,224	74,224
580000				37,936	37,936
901000				1,260	1,260
920000		1,530,352	206,669	1,612,562	3,349,582
926000	252,687				252,687
Total	252,687	1,530,352	206,669	2,128,939	4,118,646

The following files are not convertible:

RP-53719-000PC007-X001-001.xlsx RP-53719-000PC007-X001-002.xlsx RP-53719-000PC007-X020-001 ETI - HEB

Depr Exp as of Dec 2021 OPUC 7-20.xlsx

RP-53719-000PC007-X020-002 HEB

costs .xlsx

TP-53719-000PC007-X010.xlsx TP-53719-000PC007-X023.xlsx TP-53719-000PC007-X024.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.