



Filing Receipt

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Ref: Entergy Rate Increases

Public Utility Commission of Texas
P.O. Box 13326
Austin, Texas 78711-3326

To Whom It May Concern,

Docket # 53719, which was hidden on July 2022's paper bill statement (Naturally, Entergy never emailed it directly) is a 13% rate increase to extort Montgomery County residents even more in such hard economic times. Not too long ago, their fuel rates went up, so this is an even bigger blow to citizens. Everything is going up, to where only Californians are going to be able to afford to live here! I have resided in Willis, Texas my whole life and I honestly see everything leading up to more gentrification/older people moving away. What also adds insult to injury, is that we do not have any say over who we can choose for our electrical service. I feel many people have already sent this concern to you, but for the good of your fellow Texans, please care to get involved, otherwise, this area of Texas will likely get worse and lead to more crime due to people not being able to afford to live here.

If you took the time to read this, I appreciate your time.

Amanda Bazar
Lifetime Texan / Possible Future Arkansas Tenant
12312 Anderson Road
Willis, TX 77318

as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Public Utility Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the commission at (512) 936-7136. The deadline for intervention in the proceeding is 45 days after the date the application was filed with the commission. All communications should refer to Docket No. 53719.

Since March 2020, the preferred method for you to file your request for intervention is electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention request. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: <https://interchange.puc.texas.gov/filer>. Instructions for using the PUC Filer are available at: http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to: centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at: <http://interchange.puc.texas.gov/>.



NOTICE OF RATE CHANGE REQUEST

On July 1, 2022, Entergy Texas, Inc. ("ETI" or the "Company") filed its STATEMENT OF INTENT AND APPLICATION FOR AUTHORITY TO CHANGE RATES ("Application"). ETI filed its Application with the Public Utility Commission of Texas ("Commission") and with the municipal authorities in its service territory that have original jurisdiction over the Company's electric rates.

Statement of Intent to Change Rates

In the Application, ETI proposes an increase in its base rates designed to collect a total non-fuel retail amount for ETI of approximately \$1.2 billion per year, which is an increase of approximately \$131.4 million, or 11.2%, compared to adjusted test year retail base rate and rider revenues, exclusive of fuel revenues. This proposal represents an increase in overall revenues, including fuel, of 6.95%.

The Application is based on a 12-month test year ending December 31, 2021. ETI requests inclusion in rate base of capital additions closed to plant in the period of January 1, 2018 through the end of the test year.

In addition to approval of ETI's reasonable and necessary operating expenses and capital additions closed through December 31, 2021, the Application also includes the following requests, among others:

- approval of a request to place in base rates costs currently being recovered through ETI's Generation Cost Recovery Rider, Distribution Cost Recovery Factor and Transmission Cost Recovery Factor;
- approval of two new voluntary riders to address its customers' increasing adoption of transportation electrification ("TE") technologies;

- approval of the Green Future Option Schedule tariff, which would provide a new voluntary option for ETI customers to receive benefits of renewable power associated with ETI's utility-scale renewable resources;
- approval of the Market Valued Demand Response ("MVDR") Rider, which is designed to facilitate the transparency of ETI's customers and aggregators of those customers in providing demand response solutions;
- approval of a limited-term Rate Case Expense ("RCE") Rider to recover approximately \$9.2 million over three years, which includes currently estimated costs associated with this proceeding and the actual costs incurred in ETI's prior fuel reconciliation (Docket No. 49916);
- approval of multiple tariff changes described ETI's Application and accompanying testimonies;
- approval of new depreciation rates; and
- approval of requested waivers to certain Commission rules.

To the extent a proposed new rider or schedule is not approved as a separate rider or schedule, ETI proposes to recover such costs through its base rates.

Effect on Customer Classes

The rate change proposed in the Application will affect all customers and classes of customers receiving retail electric service from ETI. The following table shows the effect of the proposed base rate, rider and tariff changes on existing rate classes:

RATE CLASS	NUMBER OF CUSTOMERS AT TEST YEAR END	CHANGE IN NON-FUEL REVENUES*	CHANGE IN TOTAL REVENUES**
Residential	422,815	13.68%	9.84%
Small General	38,207	7.12%	5.10%
General	20,085	8.52%	5.55%
Large General	390	6.29%	3.65%
Large Industrial Power	124	9.28%	3.86%
Lighting	2,744	11.38%	9.40%
Total Retail	484,365	11.20%	6.95%

* Includes the effects of changes to base rates and ongoing and new riders.

** Includes fuel revenues as well as the effects of changes to base and ongoing and new riders.

The Application proposes an effective date for this rate change of 35 days after the date of this filing. Accordingly, the proposed effective date is August 5, 2022. The proposed effective date is subject to suspension and extension by actions of the Commission or other regulatory authorities.

Contact Information

Persons with questions or who want more information on this petition may contact ETI at Attn: Customer Service, 350 Pine Street, Beaumont, Texas 77701, or call (866) 981-2602 during normal business hours. Persons may also email tcr@entergy.com with questions or to request more information or a copy of the Application. A complete copy of this Application, including the Rate Filing Package, is available for inspection at the address listed above.

Persons who wish to intervene in or comment upon these proceedings should notify the Public Utility Commission of Texas (commission) as soon