

ENTERGY CORP
ENTERGY TEXAS INC
BILL FREQUENCY ANALYSIS
MONTH #12 - 10/21

STATE : TEXAS
DESCRIPTION : 10/21
LARGE GENERAL SERVICE
SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****		***** KW (DEMAND) *****	
AVG BILLED KW						(F)		U		SQUARE ROOT		(U * F)						
BLOCK RANGE				BILLS IN		BILLS												
MIN		MAX		EACH BLOCK		CUMULATIVE						CUMULATIVE		BLOCK		CUMULATIVE		
	0.0		25.0		1		1		25		5.0000		126000		126000		19	
	25.1		50.0		1		2		25		7.0711		105480		231480		50	
	50.1		75.0		1		3		25		8.6603		480000		711480		67	
	75.1		100.0		0		3		25		8.6603		0		711480		0	
	100.1		125.0		3		6		25		12.2474		149149		860629		375	
	125.1		150.0		0		6		25		12.2474		0		860629		0	
	150.1		175.0		1		7		25		13.2288		175400		1036029		167	
	175.1		200.0		0		7		25		13.2288		0		1036029		0	
	200.1		225.0		0		7		25		13.2288		0		1036029		0	
	225.1		250.0		3		10		25		15.8114		50850		1086879		750	
	250.1		275.0		7		17		25		20.6155		724880		1811759		1892	
	275.1		300.0		33		50		25		35.3553		3059282		4871041		9869	
	300.1		325.0		36		86		25		46.3681		4834640		9705681		11264	
	325.1		350.0		22		108		25		51.9615		3367436		13073117		7427	
	350.1		375.0		15		123		25		55.4527		2572536		15645653		5447	
	375.1		400.0		8		131		25		57.2276		1518942		17164595		3095	
	400.1		425.0		18		149		25		61.0328		3427632		20592227		7401	
	425.1		450.0		13		162		25		63.6396		2876860		23469087		5692	
	450.1		475.0		7		169		25		65.0000		1398820		24867907		3233	
	475.1		500.0		7		176		25		66.3325		1605960		26473867		3378	
	500.1		600.0		18		194		100		139.2839		5314160		31788027		9888	
	600.1		700.0		13		207		100		143.8749		4369736		36157763		8380	
	700.1		800.0		11		218		100		147.6482		3948050		40105813		8134	
	800.1		900.0		1		219		100		147.9865		367000		40472813		840	
	900.1		1000.0		3		222		100		148.9966		1237000		41709813		2729	
	1000.1		1500.0		3		225		500		335.4102		1168200		42878013		3358	
	1500.1		2000.0		0		225		500		335.4102		0		42878013		0	
	2000.1		2500.0		0		225		500		335.4102		0		42878013		0	
	2500.1	*****			0		225						0		42878013		0	

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC
BILL FREQUENCY ANALYSIS
MONTH #12 - 11/21

STATE : TEXAS
DESCRIPTION : 11/21
LARGE GENERAL SERVICE
SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****		***** KW (DEMAND) *****	
AVG BILLED KW						(F)						U		SQUARE ROOT				
BLOCK RANGE						BILLS IN		BILLS		(U * F)		CUMULATIVE						
MIN						MAX		EACH BLOCK		CUMULATIVE				BLOCK		CUMULATIVE		
	0.0			25.0			0			0		25		0.0000		0		0
	25.1			50.0			1			1		25		5.0000	351000	351000	46	46
	50.1			75.0			2			3		25		8.6603	426040	777040	148	194
	75.1			100.0			0			3		25		8.6603	0	777040	0	194
	100.1			125.0			0			3		25		8.6603	0	777040	0	194
	125.1			150.0			2			5		25		11.1803	12968	790008	300	494
	150.1			175.0			2			7		25		13.2288	284400	1074408	330	824
	175.1			200.0			0			7		25		13.2288	0	1074408	0	824
	200.1			225.0			2			9		25		15.0000	403520	1477928	434	1258
	225.1			250.0			1			10		25		15.8114	30500	1508428	250	1508
	250.1			275.0			4			14		25		18.7083	435740	1944168	1072	2580
	275.1			300.0			34			48		25		34.6410	3186786	5130954	10159	12739
	300.1			325.0			37			85		25		46.0977	4755228	9886182	11590	24329
	325.1			350.0			22			107		25		51.7204	3442232	13328414	7461	31790
	350.1			375.0			12			119		25		54.5436	1897836	15226250	4389	36179
	375.1			400.0			13			132		25		57.4456	2147210	17373460	5007	41186
	400.1			425.0			16			148		25		60.8276	3147472	20520932	6609	47795
	425.1			450.0			13			161		25		63.4429	2681624	23202556	5706	53501
	450.1			475.0			7			168		25		64.8074	1388840	24591396	3226	56727
	475.1			500.0			7			175		25		66.1438	1521180	26112576	3385	60112
	500.1			600.0			15			190		100		137.8405	3870272	29982848	8231	68343
	600.1			700.0			17			207		100		143.8749	5743392	35726240	11008	79351
	700.1			800.0			9			216		100		146.9694	3230400	38956640	6700	86051
	800.1			900.0			0			216		100		146.9694	0	38956640	0	86051
	900.1			1000.0			3			219		100		147.9865	1131000	40087640	2782	88833
	1000.1			1500.0			2			221		500		332.4154	999400	41087040	2320	91153
	1500.1			2000.0			0			221		500		332.4154	0	41087040	0	91153
	2000.1			2500.0			0			221		500		332.4154	0	41087040	0	91153
	2500.1		*****				0			221					0	41087040	0	91153

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC
BILL FREQUENCY ANALYSIS
MONTH #12 - 12/21

STATE : TEXAS
DESCRIPTION : 12/21
LARGE GENERAL SERVICE
SCHEDULE : DETAIL
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U								
AVG BILLED KW										(F)		U		SQUARE ROOT		*****	KWH (ENERGY)	*****	*****	KW (DEMAND)	*****
BLOCK RANGE				BILLS IN		BILLS						(U * F)									
MIN		MAX		EACH	BLOCK	CUMULATIVE						CUMULATIVE		BLOCK	CUMULATIVE		BLOCK	CUMULATIVE			
0.0		25.0		3		3				25		8.6603		249440	249440		75		75		
25.1		50.0		0		3				25		8.6603		0	249440		0		75		
50.1		75.0		1		4				25		10.0000		64500	313940		75		150		
75.1		100.0		2		6				25		12.2474		348520	662460		184		334		
100.1		125.0		2		8				25		14.1421		425000	1087460		248		582		
125.1		150.0		4		12				25		17.3205		300500	1387960		600		1182		
150.1		175.0		4		16				25		20.0000		151998	1539958		680		1862		
175.1		200.0		5		21				25		22.9129		705400	2245358		932		2794		
200.1		225.0		4		25				25		25.0000		588650	2834008		881		3675		
225.1		250.0		4		29				25		26.9258		596950	3430958		983		4658		
250.1		275.0		8		37				25		30.4138		1137952	4568910		2144		6802		
275.1		300.0		34		71				25		42.1307		3112352	7681262		10145		16947		
300.1		325.0		38		109				25		52.2015		4285936	11967198		11881		28828		
325.1		350.0		20		129				25		56.7891		2938724	14905922		6733		35561		
350.1		375.0		18		147				25		60.6218		2532100	17438022		6534		42095		
375.1		400.0		12		159				25		63.0476		2259800	19697822		4647		46742		
400.1		425.0		14		173				25		65.7647		2710688	22408510		5739		52481		
425.1		450.0		17		190				25		68.9202		3124940	25533450		7441		59922		
450.1		475.0		5		195				25		69.8212		990020	26523470		2298		62220		
475.1		500.0		9		204				25		71.4143		1747416	28270886		4368		66588		
500.1		600.0		16		220				100		148.3240		3872660	32143546		8857		75445		
600.1		700.0		16		236				100		153.6229		4787296	36930842		10404		85849		
700.1		800.0		9		245				100		156.5248		3586250	40517092		6650		92499		
800.1		900.0		1		246				100		156.8439		772800	41289892		807		93306		
900.1		1000.0		2		248				100		157.4802		800000	42089892		1834		95140		
1000.1		1500.0		3		251				500		354.2598		1005800	43095692		3286		98426		
1500.1		2000.0		0		251				500		354.2598		0	43095692		0		98426		
2000.1		2500.0		0		251				500		354.2598		0	43095692		0		98426		
2500.1	*****			0		251								0	43095692		0		98426		

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 01/21

STATE : TEXAS
DESCRIPTION : 01/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH(ENERGY) *****		***** KW (DEMAND) *****	
AVG BILLED KW										(F)		U		SQUARE ROOT									
BLOCK RANGE										BILLS IN		BILLS				(U * F)							
MIN										MAX		EACH BLOCK		CUMULATIVE				CUMULATIVE		BLOCK		CUMULATIVE	
		0.0			500.0			19		19			500		97.4679		2084064		2084064		6968		6968
		500.1			2500.0			127		146			2000		540.3702		51287882		53371946		127009		133977
		2500.1		*****				1		147							1400000		54771946		3184		137161

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 02/21

STATE : TEXAS
DESCRIPTION : 02/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****		***** KW (DEMAND) *****		
AVG BILLED KW						(F)		U		SQUARE ROOT		(U * F)		BLOCK		CUMULATIVE			
BLOCK RANGE						BILLS IN		BILLS		CUMULATIVE		CUMULATIVE		BLOCK		CUMULATIVE			
MIN						MAX		EACH BLOCK		CUMULATIVE		CUMULATIVE		BLOCK		CUMULATIVE			
0.0				500.0		20		20		500		100.0000			2456096		2456096	7247	7247
500.1				2500.0		128		148		2000		544.0588			53627033		56083129	128865	136112
2500.1	*****					1		149							1440250		57523379	3184	139296

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 03/21

STATE : TEXAS
DESCRIPTION : 03/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****		***** KW (DEMAND) *****		
AVG BILLED KW						(F)		U		SQUARE ROOT		(U * F)							
BLOCK RANGE						BILLS IN		BILLS						BLOCK		CUMULATIVE			
MIN						MAX		EACH BLOCK		CUMULATIVE						BLOCK		CUMULATIVE	
0.0				500.0		17		17		500		92.1954		2515992	2515992	6281	6281		
500.1				2500.0		128		145		2000		538.5165		52137370	54653362	128765	135046		
2500.1			*****			1		146						1550500	56203862	3184	138230		

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 04/21

STATE : TEXAS
DESCRIPTION : 04/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****		***** KW (DEMAND) *****		
AVG BILLED KW						(F)		U		SQUARE ROOT		(U * F)		BLOCK		CUMULATIVE			
BLOCK RANGE						BILLS IN		BILLS		CUMULATIVE		CUMULATIVE		BLOCK		CUMULATIVE			
MIN						MAX		EACH BLOCK		CUMULATIVE		CUMULATIVE		BLOCK		CUMULATIVE			
0.0				500.0		21		21		500		102.4695			2984492		2984492	7127	7127
500.1				2500.0		127		148		2000		544.0588			50925451		53909943	125305	132432
2500.1			*****			1		149							1629250		55539193	3093	135525

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 05/21

STATE : TEXAS
DESCRIPTION : 05/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****	***** KW (DEMAND) *****	
														***** KWH (ENERGY) *****		***** KW (DEMAND) *****	
AVG BILLED KW (F) U SQUARE ROOT																	
BLOCK RANGE (U * F)																	
MIN		MAX		BILLS IN EACH BLOCK		BILLS CUMULATIVE						CUMULATIVE		BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
-----		-----		-----		-----		-----		-----		-----		-----	-----	-----	-----
	0.0		500.0			20	20				500		100.0000	2768208	2768208	6965	6965
	500.1		2500.0			126	146				2000		540.3702	50232005	53000213	122967	129932
	2500.1	*****				1	147							1727250	54727463	3120	133052

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 06/21

STATE : TEXAS
DESCRIPTION : 06/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****		***** KW (DEMAND) *****	
AVG BILLED KW						(F)		U		SQUARE ROOT		(U * F)						
BLOCK RANGE						BILLS IN		BILLS						BLOCK		CUMULATIVE		
MIN						EACH BLOCK		CUMULATIVE										
		0.0		500.0		18	18		500		94.8683		2063204	2063204		6557	6557	
		500.1		2500.0		127	145		2000		538.5165		55736478	57799682		127838	134395	
		2500.1	*****			1	146						2339750	60139432		3184	137579	

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 07/21

STATE : TEXAS
DESCRIPTION : 07/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****		***** KW (DEMAND) *****			
AVG BILLED KW						(F)		U		SQUARE ROOT		(U * F)		BLOCK		CUMULATIVE				
BLOCK RANGE						BILLS IN		BILLS		CUMULATIVE		CUMULATIVE		BLOCK		CUMULATIVE				
MIN						MAX		EACH BLOCK		CUMULATIVE		CUMULATIVE		BLOCK		CUMULATIVE				
0.0				500.0		21		21		500		102.4695		2016056		2016056		8121		8121
500.1				2500.0		123		144		2000		536.6563		57843775		59859831		124884		133005
2500.1				*****		1		145						2448250		62308081		3249		136254

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 08/21

STATE : TEXAS
DESCRIPTION : 08/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH(ENERGY) *****		***** KW (DEMAND) *****			
AVG BILLED KW						(F)		U		SQUARE ROOT		(U * F)		BLOCK		CUMULATIVE				
BLOCK RANGE						BILLS IN		BILLS		CUMULATIVE		CUMULATIVE		BLOCK		CUMULATIVE				
MIN						MAX		EACH BLOCK		CUMULATIVE		CUMULATIVE		BLOCK		CUMULATIVE				
0.0				500.0		19		19		500		97.4679		3292032		3292032		7200		7200
500.1				2500.0		123		142		2000		532.9165		63123742		66415774		123887		131087
2500.1				*****		1		143						2509500		68925274		3305		134392

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 09/21

STATE : TEXAS
DESCRIPTION : 09/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****		***** KW (DEMAND) *****	
AVG BILLED KW (F) U SQUARE ROOT																		
BLOCK RANGE (U * F)																		
MIN		MAX		BILLS IN EACH BLOCK		BILLS CUMULATIVE						CUMULATIVE		BLOCK	CUMULATIVE	BLOCK	CUMULATIVE	
0.0		500.0				19	19				500		97.4679	3516856	3516856	7201	7201	
500.1		2500.0				121	140				2000		529.1503	63946401	67463257	122308	129509	
2500.1	*****					1	141							2306500	69769757	3358	132867	

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 10/21

STATE : TEXAS
DESCRIPTION : 10/21

LARGE GENERAL SERVICE

SCHEDULE : SUMMARY

BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH(ENERGY) *****		***** KW (DEMAND) *****	
AVG BILLED KW						(F)		U		SQUARE ROOT		(U * F)						
BLOCK RANGE						BILLS IN		BILLS						BLOCK		CUMULATIVE		
MIN						EACH BLOCK		CUMULATIVE										
MAX																		
	0.0			500.0		21	21		500		102.4695				1334680	1334680	7692	7692
	500.1			2500.0		120	141		2000		531.0367				55848921	57183601	121286	128978
	2500.1	*****				1	142								2220750	59404351	3439	132417

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 11/21

STATE : TEXAS
DESCRIPTION : 11/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****		***** KW (DEMAND) *****	
AVG BILLED KW (F) U SQUARE ROOT																		
BLOCK RANGE (U * F)																		
MIN		MAX		BILLS IN EACH BLOCK		BILLS CUMULATIVE						CUMULATIVE		BLOCK	CUMULATIVE	BLOCK	CUMULATIVE	
0.0		500.0				24	24				500		109.5445	1382616	1382616	8589	8589	
500.1		2500.0				117	141				2000		531.0367	53412633	54795249	119062	127651	
2500.1	*****					1	142							2023000	56818249	3553	131204	

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 12/21

STATE : TEXAS
DESCRIPTION : 12/21
LARGE GENERAL SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LG1	LG2	LG2_U	LG3	LG5	LG7	LG1	LG2	LG3	LG5	LG7	LGSM1	LGSM2	LGSM1_U	LGSM2_U	***** KWH (ENERGY) *****	***** KW (DEMAND) *****	
														***** KWH (ENERGY) *****		***** KW (DEMAND) *****	
AVG BILLED KW (F) U SQUARE ROOT																	
BLOCK RANGE (U * F)																	
MIN		MAX		BILLS IN EACH BLOCK		BILLS CUMULATIVE						CUMULATIVE		BLOCK	CUMULATIVE	BLOCK	CUMULATIVE
0.0		500.0				26	26				500		114.0175	0	0	7990	7990
500.1		2500.0				117	143				2000		534.7897	0	0	109320	117310
2500.1	*****					1	144							0	0	3319	120629

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 01/21

STATE : TEXAS
DESCRIPTION : 01/21
STANDBY MAINT SERV FOR QUALIFYING FACILITIES
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

SMCCP	SMCCS	SMCCT	SMCCTT	SMMP	SMMS	SMMT	SMMTT	SMSP	SMSS	SMST	SMSTT													
AVG BILLED KW												(F)	U	SQUARE ROOT		***** KWH(ENERGY) *****		***** KW (DEMAND) *****						
BLOCK RANGE												BILLS IN	BILLS	(U * F)		BLOCK		CUMULATIVE		BLOCK		CUMULATIVE		
MIN												MAX	EACH BLOCK	CUMULATIVE			CUMULATIVE							
0.0												2500.0	0	0	2500	0.0000		0	0	0	0	0	0	
2500.1												10000.0	0	0	7500	0.0000		0	0	0	0	0	0	
10000.1												30000.0	0	0	20000	0.0000		0	0	0	0	0	0	
30000.1												50000.0	0	0	20000	0.0000		0	0	0	0	0	0	
50000.1												*****	7	7			19075326	19075326	10526500	10526500				

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 04/21

STATE : TEXAS
DESCRIPTION : 04/21
STANDBY MAINT SERV FOR QUALIFYING FACILITIES
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

SMCCP	SMCCS	SMCCT	SMCCTT	SMMP	SMMS	SMMT	SMMTT	SMSP	SMSS	SMST	SMSTT								
AVG BILLED KW												(F)	U	SQUARE ROOT	***** KWH(ENERGY) *****		***** KW (DEMAND) *****		
BLOCK RANGE												BILLS IN	BILLS	(U * F)					
MIN		MAX		EACH BLOCK		CUMULATIVE		CUMULATIVE		BLOCK	CUMULATIVE	BLOCK	CUMULATIVE						
0.0	2500.0	2	2	2500	70.7107	0	0	0	0										
2500.1	10000.0	0	2	7500	122.4745	0	0	0	0										
10000.1	30000.0	0	2	20000	200.0000	0	0	0	0										
30000.1	50000.0	0	2	20000	200.0000	0	0	0	0										
50000.1	*****	5	7			16668071	16668071	10476400	10476400										

NUMBER OF BILLS WITH 0 AVG BILLED KW = 2

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 08/21

STATE : TEXAS
DESCRIPTION : 08/21
STANDBY MAINT SERV FOR QUALIFYING FACILITIES
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

SMCCP	SMCCS	SMCCT	SMCCTT	SMMP	SMMS	SMMT	SMMTT	SMSP	SMSS	SMST	SMSTT												
AVG BILLED KW												(F)	U	SQUARE ROOT		***** KWH(ENERGY) *****		***** KW (DEMAND) *****					
BLOCK RANGE												BILLS IN	BILLS	(U * F)		BLOCK		CUMULATIVE		BLOCK		CUMULATIVE	
MIN												EACH BLOCK	CUMULATIVE	CUMULATIVE		BLOCK		CUMULATIVE		BLOCK		CUMULATIVE	
0.0																							
2500.1																							
10000.1																							
30000.1																							
50000.1	*****																						

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 10/21

STATE : TEXAS
DESCRIPTION : 10/21
STANDBY MAINT SERV FOR QUALIFYING FACILITIES
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

SMCCP	SMCCS	SMCCT	SMCCTT	SMMP	SMMS	SMMT	SMMTT	SMSP	SMSS	SMST	SMSTT													
AVG BILLED KW												(F)	U	SQUARE ROOT		***** KWH (ENERGY) *****		***** KW (DEMAND) *****						
BLOCK RANGE												BILLS IN	BILLS	(U * F)		BLOCK		CUMULATIVE		BLOCK		CUMULATIVE		
MIN												MAX	EACH BLOCK	CUMULATIVE			CUMULATIVE							
0.0												2500.0	0	0	2500	0.0000		0	0	0	0		0	
2500.1												10000.0	0	0	7500	0.0000		0	0	0	0		0	
10000.1												30000.0	0	0	20000	0.0000		0	0	0	0		0	
30000.1												50000.0	0	0	20000	0.0000		0	0	0	0		0	
50000.1												*****	6	6			39919666	39919666	14773800	14773800				

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 01/21

STATE : TEXAS
DESCRIPTION : 01/21
LARGE INDUSTRIAL POWER SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LIP2	LIP2A	LIP3	LIP5	LIP5_U	LIP5B	LIP7	LIP7_U	LIP7B	LIP8	LIPD2	LIPD3	LIPD5	LIPD7	LIPD7B	LIPD8	PPS5	PPS7	SIP7	***** KWH (ENERGY) *****	***** KW (DEMAND) *****	
AVG BILLED KW						(F)		U				SQUARE ROOT									
BLOCK RANGE				BILLS IN		BILLS						(U * F)									
MIN	MAX			EACH	BLOCK	CUMULATIVE					CUMULATIVE		BLOCK		CUMULATIVE		BLOCK		CUMULATIVE		
0.0	2500.0			0		0			2500		0.0000		0		0		0		0		
2500.1	10000.0			0		0			7500		0.0000		0		0		0		0		
10000.1	30000.0			0		0			20000		0.0000		0		0		0		0		
30000.1	50000.0			0		0			20000		0.0000		0		0		0		0		
50000.1	*****			116		116							609833301		609833301		162172200		162172200		

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 02/21

STATE : TEXAS
DESCRIPTION : 02/21
LARGE INDUSTRIAL POWER SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LIP2	LIP2A	LIP3	LIP5	LIP5_U	LIP5B	LIP7	LIP7_U	LIP7B	LIP8	LIPD2	LIPD3	LIPD5	LIPD7	LIPD7B	LIPD8	PPS5	PPS7	SIP7	***** KWH (DEMAND) *****	
AVG BILLED KW						(F)		U				SQUARE ROOT		***** KWH (ENERGY) *****						
BLOCK RANGE				BILLS IN		BILLS						(U * F)								
MIN	MAX			EACH	BLOCK	CUMULATIVE					CUMULATIVE		BLOCK	CUMULATIVE			BLOCK	CUMULATIVE		
0.0	2500.0			1		1			2500			50.0000		0	0			0	0	
2500.1	10000.0			0		1			7500			86.6025		0	0			0	0	
10000.1	30000.0			0		1			20000			141.4214		0	0			0	0	
30000.1	50000.0			0		1			20000			141.4214		0	0			0	0	
50000.1	*****			115		116								601371180	601371180			162139400	162139400	

NUMBER OF BILLS WITH 0 AVG BILLED KW = 1

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 03/21

STATE : TEXAS
DESCRIPTION : 03/21
LARGE INDUSTRIAL POWER SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LIP2	LIP2A	LIP3	LIP5	LIP5_U	LIP5B	LIP7	LIP7_U	LIP7B	LIP8	LIPD2	LIPD3	LIPD5	LIPD7	LIPD7B	LIPD8	PPS5	PPS7	SIP7	***** KWH (ENERGY) *****	***** KW (DEMAND) *****		
AVG BILLED KW						(F)		U				SQUARE ROOT										
BLOCK RANGE				BILLS IN		BILLS						(U * F)		BLOCK		CUMULATIVE		BLOCK		CUMULATIVE		
MIN	MAX			EACH	BLOCK	CUMULATIVE					CUMULATIVE											
0.0	2500.0			66		66			2500			406.2019			0		0			0		0
2500.1	10000.0			0		66			7500			703.5624			0		0			0		0
10000.1	30000.0			0		66			20000			1148.9125			0		0			0		0
30000.1	50000.0			0		66			20000			1148.9125			0		0			0		0
50000.1	*****			49		115									213496382		213496382			55009300		55009300

NUMBER OF BILLS WITH 0 AVG BILLED KW = 66

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 04/21

STATE : TEXAS
DESCRIPTION : 04/21
LARGE INDUSTRIAL POWER SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LIP2	LIP2A	LIP3	LIP5	LIP5_U	LIP5B	LIP7	LIP7_U	LIP7B	LIP8	LIPD2	LIPD3	LIPD5	LIPD7	LIPD7B	LIPD8	PPS5	PPS7	SIP7	***** KWH (ENERGY) *****	***** KW (DEMAND) *****	
AVG BILLED KW						(F)		U				SQUARE ROOT									
BLOCK RANGE				BILLS IN		BILLS						(U * F)									
MIN	MAX			EACH	BLOCK	CUMULATIVE					CUMULATIVE		BLOCK		CUMULATIVE			BLOCK	CUMULATIVE		
0.0	2500.0			5	5	2500					111.8034			0	0			0	0		
2500.1	10000.0			0	5	7500					193.6492			0	0			0	0		
10000.1	30000.0			0	5	20000					316.2278			0	0			0	0		
30000.1	50000.0			0	5	20000					316.2278			0	0			0	0		
50000.1	*****			112	117									577076373	577076373			146162900	146162900		

NUMBER OF BILLS WITH 0 AVG BILLED KW = 5

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 05/21

STATE : TEXAS
DESCRIPTION : 05/21
LARGE INDUSTRIAL POWER SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LIP2	LIP2A	LIP3	LIP5	LIP5_U	LIP5B	LIP7	LIP7_U	LIP7B	LIP8	LIPD2	LIPD3	LIPD5	LIPD7	LIPD7B	LIPD8	PPS5	PPS7	SIP7	***** KWH (ENERGY) *****	***** KW (DEMAND) *****	
AVG BILLED KW						(F)		U				SQUARE ROOT									
BLOCK RANGE				BILLS IN		BILLS						(U * F)		BLOCK		CUMULATIVE		BLOCK		CUMULATIVE	
MIN	MAX			EACH BLOCK		CUMULATIVE						CUMULATIVE									
0.0	2500.0			6		6		2500				122.4745		0		0		0		0	
2500.1	10000.0			0		6		7500				212.1320		0		0		0		0	
10000.1	30000.0			0		6		20000				346.4102		0		0		0		0	
30000.1	50000.0			0		6		20000				346.4102		0		0		0		0	
50000.1	*****			111		117								591582318		591582318		150736900		150736900	

NUMBER OF BILLS WITH 0 AVG BILLED KW = 6

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 06/21

STATE : TEXAS
DESCRIPTION : 06/21
LARGE INDUSTRIAL POWER SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LIP2	LIP2A	LIP3	LIP5	LIP5_U	LIP5B	LIP7	LIP7_U	LIP7B	LIP8	LIPD2	LIPD3	LIPD5	LIPD7	LIPD7B	LIPD8	PPS5	PPS7	SIP7	***** KWH (ENERGY) *****	***** KW (DEMAND) *****	
AVG BILLED KW						(F)		U				SQUARE ROOT									
BLOCK RANGE				BILLS IN		BILLS						(U * F)									
MIN	MAX			EACH	BLOCK	CUMULATIVE					CUMULATIVE		BLOCK		CUMULATIVE		BLOCK		CUMULATIVE		
0.0	2500.0			3		3			2500			86.6025			0		0			0	
2500.1	10000.0			0		3			7500			150.0000			0		0			0	
10000.1	30000.0			0		3			20000			244.9490			0		0			0	
30000.1	50000.0			0		3			20000			244.9490			0		0			0	
50000.1	*****			115		118									672209597		672209597			170591400	

NUMBER OF BILLS WITH 0 AVG BILLED KW = 3

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 07/21

STATE : TEXAS
DESCRIPTION : 07/21
LARGE INDUSTRIAL POWER SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LIP2	LIP2A	LIP3	LIP5	LIP5_U	LIP5B	LIP7	LIP7_U	LIP7B	LIP8	LIPD2	LIPD3	LIPD5	LIPD7	LIPD7B	LIPD8	PPS5	PPS7	SIP7	***** KWH (ENERGY) *****	***** KW (DEMAND) *****		
AVG BILLED KW						(F)		U				SQUARE ROOT										
BLOCK RANGE				BILLS IN		BILLS						(U * F)		BLOCK		CUMULATIVE		BLOCK		CUMULATIVE		
MIN	MAX			EACH	BLOCK	CUMULATIVE					CUMULATIVE											
0.0	2500.0			5		5			2500			111.8034			0		0			0		0
2500.1	10000.0			0		5			7500			193.6492			0		0			0		0
10000.1	30000.0			0		5			20000			316.2278			0		0			0		0
30000.1	50000.0			0		5			20000			316.2278			0		0			0		0
50000.1	*****			113		118									634388550		634388550			153648600		153648600

NUMBER OF BILLS WITH 0 AVG BILLED KW = 5

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 08/21

STATE : TEXAS
DESCRIPTION : 08/21
LARGE INDUSTRIAL POWER SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LIP2	LIP2A	LIP3	LIP5	LIP5_U	LIP5B	LIP7	LIP7_U	LIP7B	LIP8	LIPD2	LIPD3	LIPD5	LIPD7	LIPD7B	LIPD8	PPS5	PPS7	SIP7	***** KWH (ENERGY) *****	***** KW (DEMAND) *****	
AVG BILLED KW						(F)		U				SQUARE ROOT									
BLOCK RANGE				BILLS IN		BILLS						(U * F)									
MIN	MAX			EACH	BLOCK	CUMULATIVE					CUMULATIVE		BLOCK		CUMULATIVE		BLOCK		CUMULATIVE		
0.0	2500.0			0		0			2500		0.0000		0		0		0		0		
2500.1	10000.0			0		0			7500		0.0000		0		0		0		0		
10000.1	30000.0			0		0			20000		0.0000		0		0		0		0		
30000.1	50000.0			0		0			20000		0.0000		0		0		0		0		
50000.1	*****			117		117							690843972		690843972		168204000		168204000		

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 09/21

STATE : TEXAS
DESCRIPTION : 09/21
LARGE INDUSTRIAL POWER SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LIP2	LIP2A	LIP3	LIP5	LIP5_U	LIP5B	LIP7	LIP7_U	LIP7B	LIP8	LIPD2	LIPD3	LIPD5	LIPD7	LIPD7B	LIPD8	PPS5	PPS7	SIP7	***** KWH (ENERGY) *****	***** KW (DEMAND) *****	
AVG BILLED KW						(F)		U				SQUARE ROOT									
BLOCK RANGE				BILLS IN		BILLS						(U * F)									
MIN	MAX			EACH	BLOCK	CUMULATIVE					CUMULATIVE		BLOCK		CUMULATIVE		BLOCK		CUMULATIVE		
0.0	2500.0			0		0			2500		0.0000		0		0		0		0		
2500.1	10000.0			0		0			7500		0.0000		0		0		0		0		
10000.1	30000.0			0		0			20000		0.0000		0		0		0		0		
30000.1	50000.0			0		0			20000		0.0000		0		0		0		0		
50000.1	*****			120		120							696853025		696853025		172473000		172473000		

NUMBER OF BILLS WITH 0 AVG BILLED KW = 0

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 10/21

STATE : TEXAS
DESCRIPTION : 10/21
LARGE INDUSTRIAL POWER SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LIP2	LIP2A	LIP3	LIP5	LIP5_U	LIP5B	LIP7	LIP7_U	LIP7B	LIP8	LIPD2	LIPD3	LIPD5	LIPD7	LIPD7B	LIPD8	PPS5	PPS7	SIP7	***** KWH (ENERGY) *****	***** KW (DEMAND) *****	
AVG BILLED KW						(F)		U				SQUARE ROOT									
BLOCK RANGE				BILLS IN		BILLS						(U * F)									
MIN	MAX			EACH	BLOCK	CUMULATIVE					CUMULATIVE		BLOCK		CUMULATIVE				BLOCK	CUMULATIVE	
0.0	2500.0			2		2			2500			70.7107			0		0			0	0
2500.1	10000.0			0		2			7500			122.4745			0		0			0	0
10000.1	30000.0			0		2			20000			200.0000			0		0			0	0
30000.1	50000.0			0		2			20000			200.0000			0		0			0	0
50000.1	*****			117		119									617603555		617603555			172658400	172658400

NUMBER OF BILLS WITH 0 AVG BILLED KW = 2

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 11/21

STATE : TEXAS
DESCRIPTION : 11/21
LARGE INDUSTRIAL POWER SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LIP2	LIP2A	LIP3	LIP5	LIP5_U	LIP5B	LIP7	LIP7_U	LIP7B	LIP8	LIPD2	LIPD3	LIPD5	LIPD7	LIPD7B	LIPD8	PPS5	PPS7	SIP7	***** KWH (DEMAND) *****	
AVG BILLED KW (F) U SQUARE ROOT ***** KWH (ENERGY) *****																				
BLOCK RANGE		BILLS IN		BILLS																
MIN	MAX	EACH	BLOCK	CUMULATIVE										BLOCK	CUMULATIVE			BLOCK	CUMULATIVE	
0.0	2500.0	2		2				2500				70.7107		0	0			0	0	
2500.1	10000.0	0		2				7500				122.4745		0	0			0	0	
10000.1	30000.0	0		2				20000				200.0000		0	0			0	0	
30000.1	50000.0	0		2				20000				200.0000		0	0			0	0	
50000.1	*****	119		121										635769442	635769442			159294800	159294800	

NUMBER OF BILLS WITH 0 AVG BILLED KW = 2

ENTERGY CORP
ENTERGY TEXAS INC

BILL FREQUENCY ANALYSIS
MONTH #12 - 12/21

STATE : TEXAS
DESCRIPTION : 12/21
LARGE INDUSTRIAL POWER SERVICE
SCHEDULE : SUMMARY
BILL FREQUENCY BASED ON KWH (ENERGY) BY RATE CODE

RATE CODES SPECIFIED FOR SUBSETTING:

LIP2	LIP2A	LIP3	LIP5	LIP5_U	LIP5B	LIP7	LIP7_U	LIP7B	LIP8	LIPD2	LIPD3	LIPD5	LIPD7	LIPD7B	LIPD8	PPS5	PPS7	SIP7	***** KWH (DEMAND) *****		
AVG BILLED KW										(F)	U	SQUARE ROOT		***** KWH (ENERGY) *****							
BLOCK RANGE				BILLS IN		BILLS						(U * F)									
MIN	MAX			EACH BLOCK		CUMULATIVE						CUMULATIVE		BLOCK		CUMULATIVE		BLOCK		CUMULATIVE	
0.0	2500.0				121		121		2500			550.0000		0		0		0	0	0	
2500.1	10000.0				0		121		7500			952.6279		0		0		0	0	0	
10000.1	30000.0				0		121		20000			1555.6349		0		0		0	0	0	
30000.1	50000.0				0		121		20000			1555.6349		0		0		0	0	0	
50000.1	*****				0		121							0		0		0	0	0	

NUMBER OF BILLS WITH 0 AVG BILLED KW = 121

ENTERGY TEXAS, INC.
DEMAND ESTIMATES METHODOLOGY
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Demand Estimates of Unmetered Customers

- I. Roadway Lighting and Non-Roadway Lighting Class load development in this case is based on 4000 burn hours per year. The respective Roadway Lighting and Non-Roadway Lighting Class monthly energy was divided by 4000/12 burn hours (average monthly burn hours) to get the hourly demand which is equal to the NCP. Also, because of the constant off-peak load, the MDD is equal to the NCP. Daylight hours were obtained from an Internet site located at <https://www.timeanddate.com/time/change/usa/beaumont>. Beaumont, TX daylight hours were used to provide a reasonable surrogate for the Entergy Texas service area. These daylight hours were used to determine any contribution to the monthly system peaks. It was determined that only in February were there lighting hours that contributed to the system peak. The lights were in use during 100% of that peak hour February. February composed approximately 0.68% of total peak demand.
- II. Unmetered Services (UMS) and Traffic Signal Service (TSS) loads were established using booked or billed kilowatt-hours. The demands (NCP, MDD, and CP) were developed using an overall load factor of 1.00 because UMS and TSS are typically steady state type loads. The formula used is $(\text{KWH}/8760) \times 12 = \text{demand in KW}$. The demands thus developed were then rolled into the SGS class.

ENTERGY TEXAS, INC.
JUSTIFICATION FOR CONSUMPTION LEVEL-BASED RATES
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Please refer to the direct testimony of Company witness Crystal K. Elbe for a discussion of the justification for consumption level-based rates.

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

RESIDENTIAL SERVICE

Line No.	Description	Bills, kW or mVh	Present Rates		Proposed Rates	
			Rate \$	Revenue \$	Rate \$	Revenue \$
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Customer Charge:					
2	RS	5,024,955 Bills	\$10.00	\$50,249,550	\$16.96	\$85,223,237
3	Year-End Customer Adj. (Regular)	48,441 Bills	\$10.00	\$484,410	\$16.96	\$821,559
4	RS-TOD	304 Bills	\$10.00	\$3,040	\$16.96	\$5,156
5	RS-TOD Year-End Cust Adj.	80 Bills	\$10.00	\$800	\$16.96	\$1,357
6	Total	5,073,780 Bills		\$50,737,800		\$86,051,309
7	Energy Charge:					
8	Summer Minimum					
9	RS	- mVh				
10	Year-End Cust. Adj.	- mVh				
11	Weather Adjustment	- mVh				
12	Total	- mVh				
13	Summer All kWh					
14	RS	3,477,974 mVh	\$0.06971	\$242,449,563	\$0.09444	\$328,459,859
15	Year-End Cust. Adj.	29,679 mVh	\$0.06971	\$2,068,955	\$0.09444	\$2,802,928
16	Weather Adjustment	60,870 mVh	\$0.06971	\$4,243,248	\$0.09444	\$5,748,563
17	Total	3,568,523 mVh		\$248,761,766		\$337,011,350
18	Winter Minimum					
19	RS	- mVh				
20	Year-End Cust. Adj.	- mVh				
21	Weather Adjustment	- mVh				
22	Total	- mVh				
23	Winter <= 1,000 kWh					
24	RS	1,811,971 mVh	\$0.06971	\$126,312,498	\$0.09444	\$171,122,541
25	Year-End Cust. Adj.	20,589 mVh	\$0.06971	\$1,435,259	\$0.09444	\$1,944,425
26	Weather Adjustment	(17,753) mVh	\$0.06971	(\$1,237,549)	\$0.09444	(\$1,676,577)
27	Total	1,814,807 mVh		\$126,510,208		\$171,390,389
28	Winter > 1,000 kWh					
29	RS	882,464 mVh	\$0.05188	\$45,782,232	\$0.07030	\$62,037,219
30	Year-End Cust. Adj.	10,027 mVh	\$0.05188	\$520,201	\$0.07030	\$704,898
31	Weather Adjustment	(8,646) mVh	\$0.05188	(\$448,552)	\$0.07030	(\$607,811)
32	Total	883,845 mVh		\$45,853,881		\$62,134,306

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

RESIDENTIAL SERVICE (CONTINUED)

Line No.	Description	Bills, kW or mWh	Present Rates		Proposed Rates	
			Rate \$	Revenue \$	Rate \$	Revenue \$
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Time-Of-Day					
2	On-peak (May-Oct)	75 mWh	\$0.161270	\$12,095	\$0.218450	\$16,384
3	Year-End Cust. Adj.	27 mWh	\$0.161270	\$4,354	\$0.218450	\$5,898
4	Weather Adjustment	(1) mWh	\$0.161270	(\$118)	\$0.218450	(\$159)
5	On-peak (Nov-Apr)	57 mWh	\$0.106000	\$6,042	\$0.143590	\$8,185
6	Year-End Cust. Adj.	11 mWh	\$0.106000	\$1,166	\$0.143590	\$1,579
7	Weather Adjustment	(1) mWh	\$0.106000	(\$59)	\$0.143590	(\$80)
8	Off-peak (All)	388 mWh	\$0.027640	\$10,724	\$0.037440	\$14,527
9	Year-End Cust. Adj.	114 mWh	\$0.027640	\$3,151	\$0.037440	\$4,268
10	Weather Adjustment	4 mWh	\$0.027640	\$99	\$0.037440	\$134
11	Total	674		\$37,454		\$50,736
12	Total Energy Charge	6,267,850 mWh		\$421,163,309		\$570,586,781
13	Distribution of Public Benefit Funds			(\$2,500,000)		(\$2,500,000)
14	Total RS Base Revenue	6,267,850 mWh		\$469,401,109		\$654,138,090
15	Riders					
16	AMS	5,073,780 Bills	\$2.88	\$14,612,486	\$2.88	\$14,612,486
17	DCRF	6,267,850 mWh	\$0.003908	\$24,494,757	-	-
18	EECRF	6,267,850 mWh	\$0.001027	\$6,437,082	\$0.001027	\$6,437,082
19	HRC	6,267,850 mWh	-	-	-	-
20	PCF	6,267,850 mWh	-	-	-	-
21	SCO-2	6,267,850 mWh	(\$0.000036)	(\$225,643)	(\$0.000036)	(\$225,643)
22	SRC	6,267,850 mWh	\$0.005040	\$31,589,964	\$0.005040	\$31,589,964
23	SRC-2	6,267,850 mWh	\$0.003280	\$20,558,548	\$0.003280	\$20,558,548
24	TCRF	6,267,850 mWh	\$0.005428	\$34,021,889	-	-
25	TTC	6,267,850 mWh	-	-	-	-
26	FFF	6,267,850 mWh	\$0.038066	\$238,591,975	\$0.038066	\$238,591,975
27	RCE-4	6,267,850 mWh	\$0.000190	\$1,190,891	\$0.000190	\$1,190,891
28	GCRR	6,267,850 mWh	\$0.006776	\$42,470,951	\$0.006776	-
29	MTM	6,267,850 mWh	(\$0.000209)	(\$1,309,981)	(\$0.000209)	(\$1,309,981)
30	TCJA	%	(0.0582160)	(\$27,326,655)	(\$0.058216)	(\$27,326,655)
31	FITC	%	(0.0075980)	(\$3,566,510)	(\$0.007598)	(\$3,566,510)
32	Total Riders			\$ 381,539,754		\$ 280,552,157
33	Total Revenue			\$ 850,940,863		\$ 934,690,247
34	Revenue Change					\$83,749,384
35	Percent Change					9.84%

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SMALL GENERAL SERVICE

Line No.	Description	Bills, kW or mWh	Present Rates		Proposed Rates	
			Rate \$	Revenue \$	Rate \$	Revenue \$
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Customer Charge:					
2	SGS	434,918 Bills	\$14.19	\$ 6,171,486	\$24.52	\$ 10,664,189
3	Year-End Customer Adj.	6,502 Bills	\$14.19	\$ 92,263	\$24.52	\$ 159,429
4	Total SGS	441,420 Bills		\$ 6,263,749		\$ 10,823,618
5	UMS	14,284 Bills	\$10.09	\$ 144,126	\$17.40	\$ 248,542
6	Year-End Customer Adj.	44 Bills	\$10.09	\$ 444	\$17.40	\$ 766
7	TSS Minimum Charge	1,743 Signals	\$0.00	\$ -	\$ 8.00	\$ 13,944
8	Year-End Customer Adj.	(2) Signals	\$0.00	\$ -	\$ 8.00	\$ (16)
9	TSS Regular Customers	996 Signals	\$0.00	\$ -	\$ -	\$ -
8	Year-End Customer Adj.	(1) Signals	\$0.00	\$ -	\$0.00	\$ -
9	Total Customer Charge	458,484 Bills		\$ 6,408,319		\$ 11,086,854
10	Energy Charge:					
11	SGS	475,806 mWh	\$0.06150	\$ 29,262,069	\$0.07206	\$ 34,286,580
12	Year-End Customer Adj.	6,051 mWh	\$0.06150	\$ 372,137	\$0.07206	\$ 436,035
13	Weather Adjustment	891 mWh	\$0.06150	\$ 54,797	\$0.07206	\$ 64,205
14	Total SGS	482,748 mWh		\$ 29,689,003		\$ 34,786,820
15	UMS	5,834 mWh	\$0.06150	\$ 358,791	\$0.07206	\$ 420,398
16	Year-End Customer Adj.	23 mWh	\$0.06150	\$ 1,415	\$0.07206	\$ 1,657
17	TSS mWh In Minimum	0 mWh				
18	Year-End Customer Adj.	0 mWh				
19	Weather Adjustment	0 mWh				
20	TSS	2,557 mWh	\$0.03083	\$ 78,832	\$0.03612	\$ 92,359
21	Year-End Customer Adj.	(5) mWh	\$0.03083	\$ (154)	\$0.03612	\$ (181)
22	Weather Adjustment	0 mWh	\$0.03083	\$ -	\$0.03612	\$ -
23	Total Energy	491,157 mWh		\$ 30,127,887		\$ 35,301,053
24	Total SGS Base Revenue	491,157 mWh		\$ 36,536,206		\$ 46,387,907

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

SMALL GENERAL SERVICE (CONTINUED)

Line No.	Description	Bills, kW or mVh	Present Rates		Proposed Rates	
			Rate \$	Revenue \$	Rate \$	Revenue \$
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Riders					
2	AMS	441,420 Bills	\$4.26	\$ 1,880,449	\$4.26	\$ 1,880,449
3	DCRF	491,157 mVh	\$0.003669	\$ 1,802,055	-	-
4	EECRF	491,157 mVh	\$0.000976	\$ 479,369	\$0.000976	\$ 479,369
5	HRC	491,157 mVh	\$0.000000	\$ -	\$0.000000	\$ -
6	PCF	491,157 mVh	\$0.000000	\$ -	\$0.000000	\$ -
7	SCO-2	491,157 mVh	(\$0.000034)	\$ (16,699)	(\$0.000034)	\$ (16,699)
8	SRC	491,157 mVh	\$0.004970	\$ 2,441,050	\$0.004970	\$ 2,441,050
9	SRC-2	491,157 mVh	\$0.003070	\$ 1,507,852	\$0.003070	\$ 1,507,852
10	TCRF	491,157 mVh	\$0.003911	\$ 1,920,915	-	-
11	TTC	491,157 mVh	\$0.000000	\$ -	\$0.000000	\$ -
12	FFF	491,157 mVh	\$0.038066	\$ 18,696,382	\$0.038066	\$ 18,696,382
13	RCE-4	491,157 mVh	\$0.000198	\$ 97,249	\$0.000198	\$ 97,249
14	GCRR	491,157 mVh	\$0.005629	\$ 2,764,723	-	-
15	MTM	491,157 mVh	(\$0.000174)	\$ (85,461)	(\$0.000174)	\$ (85,461)
16	TCJA	%	(0.0498340)	\$ (1,820,745)	(0.0498340)	(\$1,820,745)
17	FITC	%	(0.0064220)	\$ (234,636)	(0.0064220)	(\$234,636)
18	Total Riders			\$ 29,432,503		\$ 22,944,810
19	Total Revenue			\$ 65,968,709		\$ 69,332,717
20	Revenue Change					\$3,364,008
21	Percent Change					5.10%

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

GENERAL SERVICE

Line No.	Description	Bills, kW or mWh	Present Rates		Proposed Rates	
			Rate \$	Revenue \$	Rate \$	Revenue \$
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Customer Charge:					
2	GS	240,328 Bills	\$39.20	\$ 9,420,858	\$55.52	\$ 13,343,957
3	Year-End Customer Adj.	644 Bills	\$39.20	\$ 25,245	\$55.52	\$ 35,757
4	Total	240,972 Bills		\$ 9,446,103		\$ 13,379,714
5	Demand Charge:					
6	All kW	11,015,414 kW	\$7.40	\$ 81,514,066	\$10.03	\$ 110,484,605
7	Year-End Customer Adj.	45,280 kW	\$7.40	\$ 335,072	\$10.03	\$ 454,158
8	Total	11,060,694 kW		\$ 81,849,138		\$ 110,938,763
9	Voltage Adjustment:					
10	Secondary	10,416,343 kW	\$0.00	\$ -	\$0.00	\$ -
11	Year End Adj. - Secondary	23,723 kW	\$0.00	\$ -	\$0.00	\$ -
12	Primary	473,802 kW	(\$0.96)	\$ (454,850)	(\$1.30)	\$ (615,943)
13	Year End Adj. - Primary	21,001 kW	(\$0.96)	\$ (20,161)	(\$1.30)	\$ (27,301)
14	Transmission	125,269 kW	(\$1.83)	\$ (229,242)	(\$2.48)	\$ (310,667)
15	Year End Adj. - Transmission	556 kW	(\$1.83)	\$ (1,017)	(\$2.48)	\$ (1,379)
16	Total Voltage Adj.	11,060,694 kW		\$ (705,270)		\$ (955,290)
17	Total Demand Charges			\$ 81,143,868		\$ 109,983,473
18	Energy Charge:					
19	GS	3,156,638 mWh	\$0.02210	\$ 69,761,700	\$0.02998	\$ 94,636,007
20	Year-End Customer Adj.	9,760 mWh	\$0.02210	\$ 215,696	\$0.02998	\$ 292,605
21	Weather Adjustment	6,106 mWh	\$0.02210	\$ 134,943	\$0.02998	\$ 183,058
22	Total Energy	3,172,504 mWh		\$ 70,112,339		\$ 95,111,670
23	GS Non-TOD Base Revenue			\$ 160,702,310		\$ 218,474,857

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

GENERAL SERVICE (CONTINUED)

Line No.	Description	Bills, kW or mWh	Present Rates		Proposed Rates	
			Rate \$	Revenue \$	Rate \$	Revenue \$
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	GS - Time-Of-Day					
2	Customer Charge:					
3	Bills - (May-Oct)	24 Bills	\$39.20	\$ 941	\$55.52	\$ 1,333
4	Bills - (Nov-Apr)	24 Bills	\$39.20	\$ 941	\$55.52	\$ 1,333
5	Total	48 Bills		\$ 1,882		\$ 2,666
6	Demand Charge:					
7	kW (May-Oct)	3,938 kW	\$11.02	\$ 43,397	\$14.94	\$ 58,834
8	kW (Nov-Apr)	4,481 kW	\$5.70	\$ 25,542	\$7.73	\$ 34,638
9	Total	8,419 kW		\$ 68,939		\$ 93,472
10	Voltage Adjustment:					
11	Secondary	570 kW	\$0.00	\$ -	\$0.00	\$ -
12	Primary	0 kW	(\$0.96)	\$ -	(\$1.30)	\$ -
13	Transmission	7,849 kW	(\$1.83)	\$ (14,364)	(\$2.48)	\$ (19,466)
14	Total Voltage Adj.	8,419 kW		\$ (14,364)		\$ (19,466)
15	Total Demand Charges			\$ 54,575		\$ 74,006
16	Energy Charge:					
17	On-peak (May-Oct)	15 mWh	\$0.05491	\$ 824	\$0.07447	\$ 1,117
18	Weather Adjustment	0 mWh	\$0.05491	\$ -	\$0.07447	\$ -
19	On-peak (Nov-Apr)	14 mWh	\$0.02185	\$ 306	\$0.02964	\$ 415
20	Weather Adjustment	0 mWh	\$0.02185	\$ -	\$0.02964	\$ -
21	Off-peak (All)	107 mWh	\$0.01891	\$ 2,023	\$0.02565	\$ 2,745
22	Weather Adjustment	0 mWh	\$0.01891	\$ -	\$0.02565	\$ -
23	Total Energy	136 mWh		\$ 3,153		\$ 4,277
24	GS-TOD Base Revenue			\$ 59,610		\$ 80,949
25	Total GS Base Revenue	3,172,640 mWh		\$ 160,761,920		\$ 218,555,806

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

GENERAL SERVICE (CONTINUED)

Line No.	Description	Bills, kW or mWh	Present Rates		Proposed Rates	
			Rate \$	Revenue \$	Rate \$	Revenue \$
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Riders					
2	AMS	240,756 Bills	\$5.94	\$ 1,430,091	\$5.94	\$ 1,430,091
3	DCRF	11,069,113 kW	\$0.840	\$ 9,298,055	-	\$ -
4	EECRF	3,172,640 mWh	\$0.000972	\$ 3,083,806	\$0.000972	\$ 3,083,806
5	HRC	3,172,640 mWh	\$0.000000	\$ -	\$0.000000	\$ -
6	PCF	3,172,640 mWh	\$0.000000	\$ -	\$0.000000	\$ -
7	SCO-2	3,172,640 mWh	(\$0.000026)	\$ (82,489)	(\$0.000026)	\$ (82,489)
8	SRC	3,172,640 mWh	\$0.004650	\$ 14,752,776	\$0.004650	\$ 14,752,776
9	SRC-2	3,172,640 mWh	\$0.002320	\$ 7,360,525	\$0.002320	\$ 7,360,525
10	TCRF	11,069,113 kW	\$1.235000	\$ 13,670,355	-	\$ -
11	TTC	3,172,640 mWh	\$0.000000	\$ -	\$0.000000	\$ -
12	FFF - GS	3,172,504 mWh	\$0.038004	\$ 120,567,842	\$0.038004	\$ 120,567,842
13	FFF - GS-TOD	136 mWh	\$0.037654	\$ 5,121	\$0.037654	\$ 5,121
14	RCE-4	3,172,640 mWh	\$0.000129	\$ 409,271	\$0.000129	\$ 409,271
15	GCRR	11,069,113 kW	\$1.408000	\$ 15,585,311	\$0.000000	\$ -
16	MTM	11,069,113 kW	(\$0.043400)	\$ (480,400)	(\$0.043400)	\$ (480,400)
17	TCJA	3,172,640 %	0.0000%	\$ -	0.0000%	\$ -
18	FITC	3,172,640 %	0.0000%	\$ -	0.0000%	\$ -
19	Total Riders	3,172,640 mWh		\$ 185,600,264		\$ 147,046,543
20	Total Revenue			\$346,362,184		\$365,602,349
21	Revenue Change					\$19,240,165
22	Percent Change					5.55%

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LARGE GENERAL SERVICE

Line No.	Description	Bills, kW or mWh	Present Rates		Proposed Rates	
			Rate \$	Revenue \$	Rate \$	Revenue \$
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Customer Charge:					
2	LGS	4,656 Bills	\$125.73	\$ 585,399	\$181.38	\$ 844,489
3	Demand Charge:					
4	All kW	2,921,739 kW	\$14.18	41,430,265	\$18.84	55,045,571
5	Total kW	2,921,739 kW		\$ 41,430,265		\$ 55,045,571
6	Voltage Adjustment:					
7	Secondary	2,147,038 kW	\$0.00	\$ -	\$0.00	\$ -
8	Primary	708,878 kW	(\$0.81)	\$ (574,191)	(\$1.07)	\$ (758,499)
9	Transmission	65,824 kW	(\$1.55)	(102,027)	(\$2.07)	(136,256)
10	Total Voltage Adj.	2,921,739 kW		\$ (676,218)		\$ (894,755)
11	Total Demand Charges			\$ 40,754,047		\$ 54,150,816
12	Energy Charge:					
13	LGS	1,282,854 mWh	\$0.00542	\$ 6,953,069	\$0.00721	\$ 9,249,377
14	Weather Adjustment	2,019 mWh	\$0.00542	\$ 10,943	\$0.00721	\$ 14,557
15	Total	1,284,873 mWh		\$ 6,964,012		\$ 9,263,934
16	LGS Non-TOD Base Revenue			\$ 48,303,458		\$ 64,259,239

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LARGE GENERAL SERVICE (CONTINUED)

Line No.	Description	Bills, kW or mWh	Present Rates		Proposed Rates	
			Rate \$	Revenue \$	Rate \$	Revenue \$
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	LGS - Time-Of-Day					
2	Customer Charge:					
3	Bills - (May-Oct)	12 Bills	\$125.73	\$ 1,509	\$181.38	\$ 2,177
4	Bills - (Nov-Apr)	12 Bills	\$125.73	\$ 1,509	\$181.38	\$ 2,177
5	Total	24 Bills		\$ 3,018		\$ 4,354
6	Demand Charge:					
7	kW (May-Oct)	10,871 kW	\$17.58	\$ 191,112	\$23.37	\$ 254,055
8	kW (Nov-Apr)	10,008 kW	\$9.12	\$ 91,273	\$12.12	\$ 121,297
9	Total kW	20,879 kW		\$ 282,385		\$ 375,352
10	Voltage Adjustment:					
11	Secondary	9,401 kW	\$0.00	\$ -	\$0.00	\$ -
12	Primary	11,478 kW	(\$0.81)	\$ (9,297)	(\$1.07)	\$ (12,281)
13	Transmission	0 kW	(\$1.55)	\$ -	(\$2.07)	\$ -
14	Total Voltage Adj.	20,879 kW		\$ (9,297)		\$ (12,281)
15	Total Demand Charges			\$ 273,088		\$ 363,071
16	Energy Charge:					
17	On-peak (May-Oct)	1,631 mWh	\$0.01465	\$ 23,894	\$0.01948	\$ 31,772
18	Weather Adjustment	1 mWh	\$0.01465	\$ 15	\$0.01948	\$ 19
19	On-peak (Nov-Apr)	1,476 mWh	\$0.00526	\$ 7,764	\$0.00700	\$ 10,332
20	Weather Adjustment	1 mWh	\$0.00526	\$ 5	\$0.00700	\$ 7
21	Off-peak (All)	9,419 mWh	\$0.00446	\$ 42,009	\$0.00594	\$ 55,949
22	Weather Adjustment	6 mWh	\$0.00446	\$ 27	\$0.00594	\$ 36
23	Total	12,534 mWh		\$ 73,714		\$ 98,115
24	LGS-TOD Base Revenue			\$ 349,820		\$ 465,540
25	Total LGS Base Revenue	1,297,407 mWh		\$ 48,653,278		\$ 64,724,779

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LARGE GENERAL SERVICE (CONTINUED)

Line No.	Description	Bills, kW or mVh	Present Rates		Proposed Rates	
			Rate \$	Revenue \$	Rate \$	Revenue \$
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Riders					
2	AMS	4,572 Bills	\$29.50	\$ 134,874	\$29.50	\$ 134,874
3	DCRF	2,942,618 kW	\$0.784	\$ 2,307,013	-	\$ -
4	EECRF	1,297,407 mVh	\$0.001702	\$ 2,208,187	\$0.001702	\$ 2,208,187
5	HRC	1,297,407 mVh	\$0.000000	\$ -	\$0.000000	\$ -
6	PCF	1,297,407 mVh	\$0.000000	\$ -	\$0.000000	\$ -
7	SCO-2	1,297,407 mVh	(\$0.000015)	\$ (19,461)	(\$0.000015)	\$ (19,461)
8	SRC	1,297,407 mVh	\$0.002560	\$ 3,321,362	\$0.002560	\$ 3,321,362
9	SRC-2	1,297,407 mVh	\$0.001400	\$ 1,816,370	\$0.001400	\$ 1,816,370
10	TCRF	2,942,618 kW	\$1.488	\$ 4,378,616	-	\$ -
11	TTC	1,297,407 mVh	\$0.000000	\$ -	\$0.000000	\$ -
12	FFF - LGS	1,284,873 mVh	\$0.037778	\$ 48,539,932	\$0.037778	\$ 48,539,931
13	FFF - LGS-TOD	12,534 mVh	\$0.037450	\$ 469,397	\$0.037450	\$ 469,397
14	RCE-4	1,297,407 mVh	\$0.000094	\$ 121,956	\$0.000094	\$ 121,956
15	GCRR	2,942,618 kW	\$1.738000	\$ 5,114,271	\$0.000000	\$ -
16	MTM	2,942,618 kW	(\$0.054000)	\$ (158,901)	(\$0.054000)	\$ (158,901)
17	TCJA	%	0.0000%	\$ -	0.0000%	\$ -
18	FITC	%	0.0000%	\$ -	0.0000%	\$ -
18	Total Riders			\$ 68,233,616		\$ 56,433,715
19	Total Revenue			\$ 116,886,894		\$ 121,158,494
20	Revenue Change					\$ 4,271,600
21	Percent Change					3.65%

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LARGE INDUSTRIAL POWER SERVICE

Line No.	Description	Bills, kW or mWh	Present Rates		Proposed Rates	
			Rate \$	Revenue \$	Rate \$	Revenue \$
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Customer Charge:					
2	Bills	1,392 Bills	\$2,500.00	\$ 3,480,000	\$4,000.00	\$ 5,568,000
3	Demand Charge:					
4	kW (May-Oct)	8,127,013 kW	\$8.15	\$ 66,235,156	\$10.85	\$ 88,178,091
5	kW (Nov-Apr)	7,832,279 kW	\$7.58	\$ 59,368,675	\$10.09	\$ 79,027,695
6	Total kW	15,959,292 kW		125,603,831		167,205,786
7	Voltage Adjustment:					
8	Less Than 69 kV	1,581,816 kW	\$1.42	\$ 2,246,179	\$1.89	\$ 2,989,632
9	69 kV	3,853,913 kW	\$0.05	\$ 192,696	\$0.07	\$ 269,774
10	138 kV	5,008,261 kW	(\$0.29)	\$ (1,452,396)	(\$0.39)	\$ (1,953,222)
11	230 kV	5,515,302 kW	(\$0.75)	\$ (4,136,477)	(\$1.00)	\$ (5,515,302)
12	Total Voltage Adj.	15,959,292 kW		\$ (3,149,998)		\$ (4,209,118)
13	Total Demand Charges			\$ 122,453,833		\$ 162,996,668
14	Energy Charge:					
15	1st Block kWh					
16	(First 584 kWh Per kW)	7,333,910 mWh	\$0.004867	\$ 35,694,140	\$0.006481	\$ 47,531,071
17	Weather Adjustment	696 mWh	\$0.004867	\$ 3,387	\$0.006481	\$ 4,511
18	2nd Block kWh					
19	(Remaining kWh)	461,482 mWh	\$0.003262	\$ 1,505,354	\$0.004342	\$ 2,003,755
20	Weather Adjustment	44 mWh	\$0.003262	\$ 144	\$0.004342	\$ 191
21	Total Energy Charge	7,796,132 mWh		\$ 37,203,025		\$ 49,539,528
22	LIPS Non-TOD Base Revenue			\$ 163,136,858		\$ 218,104,196
23	LIPS - Time-Of-Day					
24	Customer Charge:					
25	Bills	96 Bills	\$2,500.00	\$ 240,000	\$4,000.00	\$ 384,000
26	Demand Charge					
27	kW (May-Oct)	279,925 kW	\$8.93	\$ 2,499,730	\$11.88	\$ 3,325,509
28	kW (Nov-Apr)	267,604 kW	\$6.61	\$ 1,768,862	\$8.80	\$ 2,354,915
29	Total kW	547,529 kW		\$ 4,268,592		\$ 5,680,424
30	Voltage Adjustment:					
31	34.5 kV	60,000 kW	\$1.42	\$ 85,200	\$1.89	\$ 113,400
32	69 kV	70,168 kW	\$0.05	\$ 3,508	\$0.07	\$ 4,912
33	138 kV	387,361 kW	(\$0.29)	\$ (112,335)	(\$0.39)	\$ (151,071)
34	230 kV	30,000 kW	(\$0.75)	\$ (22,500)	(\$1.00)	\$ (30,000)
35	Total Voltage Adj.	547,529 kW		\$ (46,127)		\$ (62,759)
36	Total Demand Charges			\$ 4,222,465		\$ 5,617,665

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LARGE INDUSTRIAL POWER SERVICE (CONTINUED)

Line No.	Description	Bills, kW or mWh	Present Rates		Proposed Rates	
			Rate \$	Revenue \$	Rate \$	Revenue \$
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Energy Charge:					
2	1st Block kWh					
3	(First 584 kWh Per kW)	167,642 mWh	\$0.004867	\$ 815,914	\$0.006481	\$ 1,086,488
4	2nd Block kWh					
5	(Remaining kWh)	0 mWh	\$0.003262	\$ -	\$0.004342	\$ -
6	Total	167,642 mWh		\$ 815,914		\$ 1,086,488
7	LIPS-TOD Base Revenue			\$ 5,278,379		\$ 7,088,153
8	LIPS Base Revenue w/o IS	7,963,774 mWh		\$ 168,415,237		\$ 225,192,349
9	Rider IS					
10	No Notice	831,634 kW	(\$4.88)	\$ (4,058,374)	(\$4.88)	\$ (4,058,374)
11	5 Minute Notice	541,069 kW	(\$3.75)	\$ (2,029,009)	(\$3.75)	\$ (2,029,009)
12	Total IS Rider	1,372,703 kW		\$ (6,087,383)		\$ (6,087,383)
13	Total LIPS Base Revenue	7,963,774		\$ 162,327,854		\$ 219,104,966
14	Riders					
15	AMS	444 Bills	\$35.39	\$ 15,713	\$35.39	\$ 15,713
16	DCRF	16,506,821 kW	\$0.047000	\$ 775,821	\$0.000000	\$ -
17	EECRF (exc. Trans.)	662,980 mWh	(\$0.000017)	\$ (11,271)	(\$0.000017)	\$ (11,271)
18	HRC - LIPS	15,134,118 kW	\$0.000000	\$ -	\$0.000000	\$ -
19	HRC - LIPS-IS	1,372,703 kW	\$0.000000	\$ -	\$0.000000	\$ -
20	PCF	16,506,821 kW	\$0.000000	\$ -	\$0.000000	\$ -
21	SCO-2 (T & D)	1,641,816 kW	(\$0.005760)	\$ (9,457)	(\$0.005760)	\$ (9,457)
22	SCO-2 (T only)	14,865,005 kW	(\$0.000580)	\$ (8,622)	(\$0.000580)	\$ (8,622)
23	SRC	16,506,821 kW	\$0.136520	\$ 2,253,511	\$0.136520	\$ 2,253,511
24	SRC-2 (T & D)	1,641,816 kW	\$0.522950	\$ 858,588	\$0.522950	\$ 858,588
25	SRC-2 (T only)	14,865,005 kW	\$0.052330	\$ 777,886	\$0.052330	\$ 777,886
26	TCRF	16,506,821 kW	\$0.832000	\$ 13,733,675	\$0.000000	\$ -
27	TTC - LIPS	15,134,118 kW	\$0.000000	\$ -	\$0.000000	\$ -
28	TTC - LIPS-IS	1,372,703 kW	\$0.000000	\$ -	\$0.000000	\$ -
29	FFF - LIPS	7,796,132 mWh	\$0.035864	\$ 279,600,478	\$0.035864	\$ 279,600,478
30	FFF - LIPS-TOD	167,642 mWh	\$0.036088	\$ 6,049,864	\$0.036088	\$ 6,049,864
31	RCE-4	16,506,821 kW	\$0.025180	\$ 415,642	\$0.025180	\$ 415,642
32	GCRR	16,506,821 kW	\$1.41500	\$ 23,357,152	\$0.000000	\$ -
33	MTM	16,506,821 kW	(\$0.04520)	\$ (746,108)	(\$0.04520)	\$ (746,108)
34	TCJA	%	0.0000%	\$ -	0.0000%	\$ -
35	FITC	%	0.0000%	\$ -	0.0000%	\$ -
36	Total Riders			\$ 327,062,872		\$ 289,196,224
37	Total Revenue			\$ 489,390,726		\$ 508,301,190
38	Revenue Change					\$ 18,910,464
39	Percent Change					3.86%

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LIGHTING SERVICE

LINE NO	RATE CATEGORY	RATE CODE	LIGHTING TYPE	LUMENS	KWH PER LIGHT 4000Hr	TEST YEAR KWH	NO. OF LIGHTS	PRESENT RATES			PROPOSED RATES		
								RATE	POLE RATE	REVENUE	RATE	POLE RATE	REVENUE
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	NON-ROADWAY LIGHTING SERVICE												
2	HIGH PRESSURE SODIUM												
3	ALCE,ALCE_U,ALCG	4CE,4CG	NRL	9,500	38.3	12,242,522	319,648	\$6.99	-	\$2,234,340	\$9.05	-	\$2,892,814
4	ALCJ,ALCJ_U	4CJ FLD	NRL	9,500	38.3	3,138,882	81,955	\$8.52	-	\$698,257	\$11.02	-	\$903,144
5	ALCK,ALCK_U	4CK FLD	NRL	42,000	150.0	8,367,412	55,783	\$15.86	-	\$884,718	\$20.54	-	\$1,145,783
6	ALCR,ALCR_U	4CR FLD	NRL	109,000	367.3	5,166,220	14,065	\$27.72	-	\$389,882	\$35.89	-	\$504,793
7	ALCW,ALCW_U	4CW Shoe	NRL		150.0		-	\$21.00	-	-	\$27.19	-	-
8	ALCX,ALCX_U	4CX Shoe	NRL		367.3	17,630	48	\$33.74	-	\$1,620	\$43.69	-	\$2,097
9	ALCZ,ALCZ_U	NA	NRL		367.3		-	\$36.78	-	-	\$47.63	-	-
10	ALDA,ALDA_U	4DA Acorn	NRL		58.6	8,458	144	\$13.16	-	\$1,895	\$17.04	-	\$2,454
11	ALDB,ALDB_U	4DB	NRL		58.6	2,551	44	\$19.05	-	\$838	\$24.67	-	\$1,085
12	ALDC,ALDC_U	4DC	NRL		58.6	2,110	36	\$10.78	-	\$388	\$13.96	-	\$503
13	ALDD,ALDD_U	4DD Col	NRL		100.0	4,800	48	\$14.92	-	\$716	\$19.32	-	\$927
14	MERCURY VAPOR												
15	ALCA,ALCA_U	4CA LSE	NRL	7,000	70.0	5,821,846	83,169	\$7.02	-	\$583,846	\$9.10	-	\$756,838
16	ALCB	4CB LSE	NRL	7,000	70.0		469	-	\$2.19	\$1,028	-	\$2.84	\$1,333
17	ALCC	4CC LSE	NRL	20,000	153.5	71,137	463	\$12.61	-	\$5,838	\$16.33	-	\$7,561
18	ALCD	4CD LSE	NRL	20,000	153.5		60	-	\$2.19	\$131	-	\$2.84	\$170
19	ALCL	4CL FLD	NRL	20,000	153.5	712,752	4,643	\$12.61	-	\$58,548	\$16.33	-	\$75,820
20	ALCM	4CM FLD	NRL	20,000	153.5		-	\$12.61	\$2.19	-	\$16.33	\$2.84	-
21	ALCN	4CN FLD	NRL	55,000	367.3	929,073	2,529	\$18.49	-	\$46,761	\$23.94	-	\$60,544
22	ALCO	4CO FLD	NRL	55,000	367.3		16	-	\$2.19	\$35	-	\$2.84	\$45
23	METAL HALIDE												
24	ALCU,ALCU_U	4CU FLD	NRL	30,000	120.0	2,068,201	17,235	\$13.77	-	\$237,326	\$17.83	-	\$307,300
25	ALCS,ALCS_U	4CS FLD	NRL	92,000	367.3	14,782,317	40,246	\$26.52	-	\$1,067,324	\$34.34	-	\$1,382,048
26	ALCV,ALCV_U	4CV Sec	NRL		120.0	184,360	1,536	\$19.45	-	\$29,875	\$25.20	-	\$38,707
27	ALCY,ALCY_U	4CY			120.0	2,880	24	\$25.80	-	\$619	\$33.41	-	\$802
28	AREA LIGHTING SERVICE- LIGHT EMITTING DIODE (LED)												
29	ALEDA,ALEDA_U	NA	NRL	6,600	16.7	631,519	37,815	\$9.54	-	\$360,755	\$12.36	-	\$467,393
30	ALEDB,ALEDB_U	NA	NRL	6,300	16.7	250,379	14,993	\$13.68	-	\$205,104	\$17.72	-	\$265,676
31	ALEDC	NA	NRL	23,100	66.7	777,405	11,655	\$18.99	-	\$221,328	\$24.59	-	\$286,596
32	ALEDD	NA	NRL	32,300	87.0	1,806,622	20,766	\$24.42	-	\$507,106	\$31.63	-	\$656,829
33	ALEDE	NA	NRL	21,700	69.0	2,484	36	\$21.91	-	\$789	\$28.37	-	\$1,021
34	ALEDF	NA	NRL	35,800	112.3	1,348	12	\$27.91	-	\$335	\$36.14	-	\$434
35	ALEDG	NA	NRL	7,300	23.3	5,757	247	\$12.13	-	\$2,996	\$15.71	-	\$3,880
36	ALEDH	NA	NRL	7,500	20.0	480	24	\$17.62	-	\$423	\$22.82	-	\$548
37	ALEDJ	NA	NRL	7,400	20.0			\$17.94	-		\$23.23	-	
37	RESIDENTIAL LIGHTING SERVICE (RLU)												
38	RL130	130-39MV	NRL	3,300	10.6	130,016	12,266	\$1.54	-	\$18,890	\$1.99	-	\$24,409
39	RL140	140 MV	NRL	3,300	10.6				\$0.92		\$1.99	\$1.19	
39	RL150	150 MV	NRL	3,300	10.6				\$0.92		\$1.99	\$1.19	
40	RL160	160-69MV	NRL	7,000	17.5	1,310,020	74,858	\$1.82	-	\$136,242	\$2.36	-	\$176,665
40	RL170	170 MV	NRL	7,000	17.5		59		\$0.92	\$55		\$1.19	\$71
41	RL180	180-89MV	NRL	7,000	17.5				\$0.92			\$1.19	
41	RL190	190-99HPS	NRL	9,500	9.6	565,846	58,942	\$1.89	-	\$111,400	\$2.45	-	\$144,408
42	RLJA	4JA MV	NRL	3,300	10.6			\$1.54	-		\$1.99	-	
42	RESIDENTIAL LIGHTING SERVICE -LED OPTION (RLU-LED)												
43	RL200	NA	NRL	4,700	4.2			\$1.83	-		\$2.37	-	
44	RL210	NA	NRL	7,200	5.0			\$2.01	-		\$2.60	-	
45	RL220	NA	NRL	6,600	4.2	50	12	\$1.80	-	\$22	\$2.33	-	\$28
46	RL230	NA	NRL	5,400	4.2			\$2.53	-		\$3.28	-	
47	RL240	NA	NRL	5,300	4.2			\$3.97	-		\$5.14	-	
48	ALCT,ALCT_U	4CT	NRL	STD WOOD POLE		0	10,977	\$7.67		\$84,190	\$9.93		\$108,997
49	ALDE,ALDE_U	4DE	NRL	POLE, METAL 30 F		0	60	\$12.06		\$724	\$15.62		\$937
50	ALDF,ALDF_U	4DF	NRL	POLE, METAL 39 F		0	24	\$16.74		\$402	\$21.68		\$520
51	ALDG,ALDG_U	4DG	NRL	POLE, FIBERGLAS		0	391	\$5.88		\$2,300	\$7.61		\$2,976

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LIGHTING SERVICE

LINE NO		RATE CODE	LIGHTING TYPE	LUMENS	KWH PER LIGHT 4000Hr		NO. OF LIGHTS	PRESENT RATES			PROPOSED RATES		
								RATE	POLE RATE	REVENUE	RATE	POLE RATE	REVENUE
(a)		(b)	(c)	(d)	(e)		(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ROADWAY LIGHTING SERVICE												
2	HIGH PRESSURE SODIUM												
3	SHPA	4PA (A)	RL	23,000	100.0	6,393,700	63,937	\$12.18	-	\$778,753	\$15.77	-	\$1,008,286
4	SHPB	4PB (B)	RL	23,000	100.0	6,000	60	\$7.36	-	\$442	\$9.53	-	\$572
5	SHPC	4PC (A)	RL	42,000	150.0	3,203,400	21,356	\$14.96	-	\$319,486	\$19.37	-	\$413,666
6	SHPD	NA	RL		38.3	17,005	444	\$9.74	-	\$4,325	\$12.61	-	\$5,599
7	SHPE; SHPE U	NA	RL		100.0		-	\$12.78			\$16.55	-	
8	SHPF; SHPF U	NA	RL		150.0		-	\$14.70			\$19.03	-	
9	SHPM; SHPM_U	NA	RL		58.6		-	\$12.65			\$16.38	-	
10	SHPN; SHPN U	NA	RL		58.6		-	\$12.25			\$15.86	-	
11	SHPG,SHPG U	4PG,4PJ (A)	RL	9,500	38.3	13,249,067	345,929	\$6.99	-	\$2,418,044	\$9.05	-	\$3,130,657
12	SHPL	4PL (C) LSE	RL	9,500	38.3	-	-	\$6.99	\$2.19	-	\$9.05	\$2.84	-
13	SHPO	NA	RL		58.6	2,813	48	\$10.54	-	\$506	\$13.65	-	\$655
14	SHPP	4PP	RL	14,500	58.6	52,271	892	\$7.53	-	\$6,717	\$9.75	-	\$8,697
15	SHP4	4P4 (A) LSE	RL	23,000	100.0	-	-	\$12.18	\$2.19	-	\$15.77	\$2.84	-
16	MERCURY VAPOR												
17	SHKA	4KA,WA,WJ	RL	3,300	42.4	1,298,542	30,626	\$5.86	-	\$179,468	\$7.59	-	\$232,451
19	SHKB,SHWK	4KB,WK,WB	RL	7,000	70.0	2,775,570	39,651	\$7.03	-	\$278,747	\$9.10	-	\$360,824
21	SHKC	4KC (A)	RL	12,000	97.3	45,731	470	\$9.69	-	\$4,554	\$12.55	-	\$5,899
22	SHKE	4KE,WVM,WD	RL	20,000	153.5	297,790	1,940	\$12.61	-	\$24,463	\$16.34	-	\$31,700
20	SHKG	4KG,4MB (C)	RL	7,000	70.0			\$7.03	\$2.19	-	\$9.10	\$2.84	-
23	SHFD	4FD (B)	RL	20,000	153.5	12,894	84	\$8.71	-	\$732	\$11.28	-	\$948
18	SHMA	4MA (C)	RL	3,300	42.4	8,141	192	\$5.86	\$2.19	\$1,546	\$7.59	\$2.84	\$2,003
24	LED												
25	SLLA	4LA	RL		16.7	374,641	22,434	\$7.33		\$164,441	\$9.49		\$212,899
26	SLLB	4LB	RL		20.0	243,560	12,178	\$8.03		\$97,789	\$10.40		\$126,651
27	SLLC	4LC	RL		38.3	335,202	8,752	\$11.32		\$99,073	\$14.66		\$128,304
28	SLLD	4LD	RL		80.0	212,400	2,655	\$14.00		\$37,170	\$18.14		\$48,162
29	SLL E	NA	RL		16.7	752	45	\$11.59		\$522	\$15.01		\$675
30	SLLG	NA	RL		46.6	-	-	\$13.41		-	\$17.36		-
31	SLLH	NA	RL		69.0	2,898	42	\$16.02		\$673	\$20.74		\$871
32	SLLL	NA	RL		16.7	601	36	\$7.20		\$259	\$9.32		\$336
33	SLLM	NA	RL		20.0	-	-	\$16.43		-	\$21.27		-
34	SLLN	NA	RL		20.0	1,280	64	\$16.11		\$1,031	\$20.86		\$1,335
35	SLLO	NA	RL		23.3	-	-	\$10.62		-	\$13.75		-
36	ENERGY ONLY												
37	SHGA	4GA SHL(D)	RL	(ENERGY)		3,269,464		\$0.03828		\$125,155	\$0.04957		\$162,067
38	SHXA	4XA SHL(E)	RL	(ENERGY)		76,416		\$0.03828		\$2,925	\$0.04957		\$3,788
39	TOTAL LIGHTING					90,885,214	1,405,670			\$12,443,867			\$16,113,201
40	RIDERS												
41	DCRF					90,885,214 kWh		\$0.014732		\$1,338,921	-		-
42	EECRF					90,885,214 kWh		(\$0.000001)		(\$91)	(\$0.000001)		(\$91)
43	HRC					90,885,214 kWh		-		\$0	-		\$0
44	PCF					90,885,214 kWh		-		\$0	-		\$0
45	SCO-2					90,885,214 kWh		(\$0.000121)		(\$10,997)	(\$0.000121)		(\$10,997)
46	SRC					90,885,214 kWh		\$0.022780		\$2,070,365	\$0.022780		\$2,070,365
47	SRC-2					90,885,214 kWh		\$0.011000		\$999,737	\$0.011000		\$999,737
48	TCRF					90,885,214 kWh		\$0.002397		\$217,852	-		-
49	TTC					90,885,214 kWh		-		\$0	-		\$0
50	FFF					90,885,214 kWh		\$0.038066		\$3,459,637	\$0.038066		\$3,459,637
51	RCE-4					90,885,214 kWh		0		\$0	-		\$0
52	GCRR					90,885,214 kWh		0.002757		\$250,571	-		\$0
53	MTM					90,885,214 kWh		(\$0.000090)		(\$8,180)	(\$0.000090)		(\$8,180)
54	TCJA					%		-6.8657%		(\$854,358)	-6.8657%		(\$854,358)
55	FITC					%		-0.7389%		(\$91,948)	-0.7389%		(\$91,948)
56	Total Riders									\$7,371,509			\$5,564,165
57	TOTAL REVENUE									\$ 19,815,376			\$ 21,677,366
58	REVENUE CHANGE												\$ 1,861,990
59	PERCENT CHANGE												9.40%

ENTERGY TEXAS, INC.
PROOF OF REVENUE STATEMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

STANDBY AND MAINTENANCE SERVICE

Line No.	Description	Bills, kW or mWh	Present Rates		Proposed Rates	
			Rate \$	Revenue \$	Rate \$	Revenue \$
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Customer Charge	77 Bills	\$950	\$73,150	\$4,000.00	\$308,000
2	Billing Demand - Standby Service					
3	Distribution (less than 69 kV)	- kW	\$2.21	-	\$2.40	-
4	Transmission (69 kV and greater)	4,686,433 kW	\$0.74	\$3,467,960	\$0.78	\$3,655,418
5	Total Standby Charges	4,686,433 kW		\$3,467,960		\$3,655,418
6	Billing Demand - Maintenance Service					
7	Distribution (less than 69 kV)	kW	\$2.03		\$2.21	-
8	Transmission (69 kV and greater)	kW	\$0.55		\$0.60	-
9	28 Day Month	3,351,633 kW - days	28	\$65,836	28	\$71,822
10	30 Day Months	11,171,763 kW - days	30	\$204,812	30	\$223,435
11	31 Day Months	20,542,122 kW - days	31	\$364,458	31	\$397,593
12	Total Maintenance Charges	35,065,518		\$635,106		\$692,850
13	Total Demand Charges			\$4,103,066		\$4,348,268
14	Energy Charge: Less than 69 kV					
15	On-Peak kWh	- mWh	\$0.04334	-	\$0.04713	-
16	Off-Peak kWh	- mWh	\$0.00476	-	\$0.00518	-
17	Total Less than 69 kV	-		-		-
18	Energy Charge: 69 kV or Greater					
19	On-Peak kWh	200,219 mWh	\$0.04147	\$8,303,082	\$0.04513	\$9,035,883
20	Off-Peak kWh	643,986 mWh	\$0.00455	\$2,930,136	\$0.00496	\$3,194,093
21	Total 69 kV or Greater	844,205		\$11,233,218		\$12,229,976
22	Energy Charge:					
23	All kWh	844,205 mWh		\$11,233,218		\$12,229,976
24	Total Base Revenue			\$15,409,434		\$16,886,244
						\$ 1,476,810

ENTERGY TEXAS, INC.
RENEWABLE PORTFOLIO STANDARD CALCULATION OPT-OUT CREDIT RIDER
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Line No.	Rate Class	Energy @Plant MWh (1)	Energy @Plant Allocation (1)	Test Year Retail REC Program Costs (2)	Applicable Energy @Meter MWh (3)	Rider RPSCOC per kWh
1	Test Year REC Program Costs			<u>\$ 2,854,374</u>		
2	Residential Service	6,749,210	33.32406%	(\$951,192)		
3	Small General Service	528,876	2.61131%	(\$74,537)		
4	General Service	3,410,707	16.84028%	(\$480,685)	3,172,640	\$ (0.000152)
5	Large General Service	1,386,342	6.84503%	(\$195,383)	1,297,407	\$ (0.000151)
6	Large Industrial Power Service	8,080,262	39.89610%	(\$1,138,784)	7,963,774	\$ (0.000143)
7	Lighting Service	<u>97,865</u>	0.48321%	<u>(\$13,793)</u>		
8	Total Texas Retail	<u>20,253,262</u>	100.0000%	<u>(\$2,854,374)</u>		

Notes:

(1) See Schedule P-7.2. SMS and EAPS excluded from MWh.

(2) Test Year REC Program Costs from COS AJ21.

(3) SMS and EAPS excluded from MWh.

PUBLIC

**ENTERGY TEXAS, INC.
MARGINAL AND AVERAGE COST SCHEDULES**

This schedule contains information that is highly sensitive and will be provided under the terms of the Protective Order (Confidentiality Disclosure Agreement) entered in this case.

PUBLIC

**ENTERGY TEXAS, INC.
EXPECTED ANNUAL LOAD DURATION CURVE**

This schedule contains information that is highly sensitive and will be provided under the terms of the Protective Order (Confidentiality Disclosure Agreement) entered in this case.

PUBLIC

**ENTERGY TEXAS, INC.
REPRESENTATIVE MARGINAL AND AVERAGE ENERGY COSTS**

This schedule contains information that is highly sensitive and will be provided under the terms of the Protective Order (Confidentiality Disclosure Agreement) entered in this case.

PUBLIC

**ENTERGY TEXAS, INC.
DIURNAL LOAD**

This schedule contains information that is highly sensitive and will be provided under the terms of the Protective Order (Confidentiality Disclosure Agreement) entered in this case.

ENTERGY TEXAS, INC.
TIME-OF-DAY KW AND KWH BILLING DETERMINANTS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	RATE SCHEDULE	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
KW:														
1	GS	528	742	853	862	535	660	628	536	731	848	871	625	8,419
2	LGS	1,657	1,657	1,657	1,657	1,657	1,890	1,879	1,851	1,838	1,759	1,714	1,668	20,879
3	LIPS	42,715	41,220	41,982	48,326	49,441	49,551	48,439	43,803	44,295	44,396	47,866	45,495	547,529
ON-PEAK KWH:														
4	RS	11,620	10,275	10,455	8,152	9,025	11,964	15,236	14,519	13,446	10,323	9,147	7,151	131,313
5	GS	2,139	2,130	2,972	2,123	1,976	2,064	2,513	2,996	2,899	2,872	2,798	2,330	29,812
6	LGS	243,329	243,329	259,329	255,329	271,329	300,982	267,365	271,073	255,168	264,671	242,241	231,962	3,106,107
OFF-PEAK KWH:														
7	RS	39,026	33,255	33,442	28,793	28,115	31,466	38,568	40,026	32,801	29,501	26,603	26,066	387,662
8	GS	7,801	8,779	8,181	9,262	7,309	8,157	9,233	13,102	7,523	8,114	10,452	9,209	107,122
9	LGS	720,421	720,421	872,421	852,421	732,421	862,769	796,385	818,677	752,582	787,078	757,258	746,036	9,418,890
KWH:														
LIPS														
10	First 584 kWh Per kW	11,816,118	10,948,063	8,735,076	15,368,336	17,659,090	19,601,323	14,326,953	12,402,185	13,036,870	13,668,911	15,892,966	14,186,364	167,642,255
11	Additional kWh	0	0	0	0	0	0	0	0	0	0	0	0	0

Note: Excludes weather and year-end adjustment, if applicable

**ENTERGY TEXAS, INC.
CONTRACT PRICES
JANUARY – DECEMBER 2021**

Refer to Schedule I-4.

**ENTERGY TEXAS, INC.
WHOLESALE TARIFFS
JANUARY – DECEMBER 2021**

This schedule is not applicable since the Company is not a distribution utility and generates a majority of its own energy.

ENTERGY TEXAS, INC.
TARIFF SCHEDULES

THE PROPOSED TARIFFS OF ENTERGY TEXAS, INC. FOLLOW
THIS PAGE.

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Cities Served	II
Rate Schedules	III
Rules and Regulations	IV

SECTION I DESCRIPTION OF UTILITY OPERATION

ENTERGY TEXAS, INC.
Electric Service

Sheet No.: 1
Effective Date: 1-28-09
Revision No.: 4
Supersedes: Revision Effective 12-18-98
Schedule Consists of : One Sheet

DESCRIPTION OF UTILITY OPERATION

Gulf States Utilities Company was incorporated in 1925, under the laws of the State of Texas and later merged to form Entergy Gulf States, Inc. On December 31, 2007, Entergy Gulf States, Inc. completed a business reorganization that separated its Texas and Louisiana operations. Entergy Texas, Inc. is the resulting utility and is engaged principally in the business of generating electric energy and transmitting, distributing and retailing such energy in Southeastern Texas, principally in the coastal area and including the cities of Beaumont, Port Arthur, Orange and Conroe, Texas. The Company also sells electric energy at wholesale. The Company's electric system is interconnected, and interconnections with other utilities are maintained for the exchange of power. The Company's service area is a major producer of oil, gas, sulfur, refined products, chemicals, petrochemicals, steel products, oil tools and related manufacturing, processing and servicing activities. Paper, cement, building materials, cotton, rice and cattle are also important products of the service area. It is characterized by a favorable year-round climate and ready access to air, land and water transportation,

The accounting records of the Company are maintained in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission, and adopted by the Public Utility Commission of Texas.

SECTION II CITIES SERVED

ENTERGY TEXAS, INC.
 Electric Service

CITIES SERVED

Sheet No.: 1
 Effective Date: Service on and after 10-17-18
 Revision: 6
 Supersedes: Revision Effective 1-28-09
 Schedule Consists of: One Sheet

CITY	COUNTY	CITY	COUNTY
Ames	Liberty	Panorama Village	Montgomery
Anahuac	Chambers	Patton Village	Montgomery
Anderson	Grimes	Pine Forest	Orange
Beaumont	Jefferson	Pinehurst	Orange
Bedias	Grimes	Plantersville	Grimes
Bevil Oaks	Jefferson	Plum Grove	Liberty
Bremond	Robertson	Port Arthur	Jefferson
Bridge City	Orange	Port Neches	Jefferson
Caldwell	Burleson	Riverside	Walker
Calvert	Robertson	Roman Forest	Montgomery
Chester	Tyler	Rose City	Orange
China	Jefferson	Rose Hill Acres	Hardin
Cleveland	Liberty	Shenandoah	Montgomery
Colmesneil	Tyler	Shepherd	San Jacinto
Conroe	Montgomery	Silsbee	Hardin
Corrigan	Polk	Somerville	Burleson
Cut & Shoot	Montgomery	Sour Lake	Hardin
Daisetta	Liberty	Splendora	Montgomery
Dayton	Liberty	Taylor's Landing	Jefferson
Devers	Liberty	Todd Mission	Grimes
Franklin	Robertson	Trinity	Trinity
Groves	Jefferson	Vidor	Orange
Groveton	Trinity	West Orange	Orange
Hardin	Liberty	Willis	Montgomery
Hearne	Robertson	Woodbranch Village	Montgomery
Houston	Harris	Woodloch	Montgomery
Huntsville	Walker	Woodville	Tyler
Iola	Grimes		
Kosse	Limestone		
Kountze	Hardin		
Liberty	Liberty		
Lumberton	Hardin		
Madisonville	Madison		
Midway	Madison		
Montgomery	Montgomery		
Navasota	Grimes		
Nederland	Jefferson		
New Waverly	Walker		
Nome	Jefferson		
Normangee	Leon		
North Cleveland	Liberty		
Oak Ridge North	Montgomery		
Orange	Orange		

SECTION III RATE SCHEDULES

ENTERGY TEXAS, INC.
Electric Service

Sheet No.: 1
Effective Date: Proposed
Revision: 55
Supersedes: Index Effective 10-17-18
Schedule Consists of: Two Sheets

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*Closed to New Business

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*Closed to New Business

SECTION III RATE SCHEDULES

ENTERGY TEXAS, INC.
 Electric Service

SCHEDULE RS

Sheet No.: 2
 Effective Date: Proposed
 Revision: 24
 Supersedes: RS Effective 10-17-18
 Schedule Consists of: One Sheet

RESIDENTIAL SERVICE

I. APPLICABILITY

This rate is applicable under the regular terms and conditions of the Company for single family residences or individual apartments or appurtenant domestic purposes. This rate is not applicable to service for common facilities at apartments and other multi-dwelling units. Service will be single-phase except that three-phase service may be rendered hereunder, at Company's option, where such service is available. Where a Customer has more than one meter, each meter shall be billed separately. The Customer shall not resell any energy purchased under this rate schedule or supply energy to another occupied dwelling. Standby, maintenance, or supplemental service is not applicable hereunder except in connection with a contract for service pursuant to the Company's tariff for Interconnection and Parallel Operation of Distributed Generation (IPODG). For customers receiving service pursuant to IPODG and also requesting service under the Standby and Maintenance Service Rider, Schedule SMS, the Billing Demand as defined in SMS will be the nameplate kW rating as shown on the customer's generating unit or the sum of such ratings if there are multiple units.

II. NET MONTHLY BILL

- | | | | |
|----|--|--------------------|---|
| A. | Customer Charge | \$16.96 per month | I |
| B. | Energy Charge | | |
| | All kWh Used | \$0.09444 per kWh* | I |
| | Except that in the Billing Months of November through April, all kWh used in excess of 1,000 kWh will be billed at \$0.07030 per kWh*. | | I |
| | *Plus the Fixed Fuel Factor per Schedule FF and all applicable riders. | | |
| C. | Minimum Charge | | |
| | The Minimum Monthly Charge will be the Customer Charge. | | |

SECTION III RATE SCHEDULES

ENTERGY TEXAS, INC.
 Electric Service

SCHEDULE RS-TOD

Sheet No.: 5
 Effective Date: Proposed
 Revision: 16
 Supersedes: RS-TOD Effective 10-17-18
 Schedule Consists of: One Sheet

RESIDENTIAL SERVICE - TIME OF DAY

I. AVAILABILITY AND MINIMUM TERM OF SERVICE

This rate is applicable on a voluntary basis for customers who qualify for service under Schedule RS, under the regular terms and conditions of the Company, for single family residences or individual apartments or appurtenant domestic purposes. Where a Customer has more than one meter, each meter will be billed separately. The Customer shall not resell any energy purchased under this rate schedule, or supply energy to another occupied dwelling. Standby, maintenance, or supplemental service is not applicable hereunder except in connection with a contract for service pursuant to the Company's tariff for Interconnection and Parallel Operation of Distributed Generation (IPODG). For customers receiving service pursuant to IPODG and also requesting service under the Standby and Maintenance Service Rider, Schedule SMS, the Billing Demand as defined in SMS will be the nameplate kW rating as shown on the customer's generating unit or the sum of such ratings if there are multiple units.

Service under this rate is subject to the availability of approved metering equipment. Customer may request transfer to another applicable rate schedule at any time. However, if Customer opts to transfer to another rate schedule within one year of the time of initial service under this rate, a rate-transfer charge of \$30 will be payable by Customer.

II. NET MONTHLY BILL

A.	Customer Charge	\$16.96 per month		I
B.	Energy Charge			
		Billing Months of		
		May - October	November - April	
	All On-peak kWh Used:	\$0.21845 per kWh*	\$0.14359 per kWh*	I
	All Off-peak kWh Used:	\$0.03744 per kWh*	\$0.03744 per kWh*	I

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

C. Minimum Charge

Minimum Monthly Charge will be the Customer Charge.

III. ON-PEAK HOURS AND OFF-PEAK HOURS

Summer: On-peak hours, for purposes of this schedule, are 1:00 p.m. to 9:00 p.m. Monday through Friday, except that Memorial Day, Labor Day and Independence Day (July 4 or nearest weekday if July 4 is on a weekend) are not on-peak.

Winter: On-peak hours, for purposes of this schedule, are 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m. Monday through Friday, except that Thanksgiving Day, Christmas Day and New Year's Day (or the nearest weekday if the holiday should fall on a weekend) are not on-peak.

Off-peak hours, for purposes of this schedule, are all hours of the year not specified as on-peak hours. Company at its sole discretion can change the on-peak hours and season from time to time.

SECTION III RATE SCHEDULE

ENTERGY TEXAS, INC.
Electric Service

SCHEDULE SC

Sheet No.: 49
Effective Date: Service on and after 10-17-18
Revision: 4
Supersedes: SC Effective 1-28-09
Schedule Consists of: One Sheet

RIDER FOR SOLAR HEAT COLLECTING SYSTEMS (CLOSED TO NEW BUSINESS)

I. APPLICABILITY

This rider shall be available to all qualified Customers who use active solar heat collection systems to provide hot water and/or space heat and utilize electric backup. This rider may be applied for all buildings constructed after November 3, 1979, and for retrofitted buildings existing before November 3, 1979, where the system being replaced used only electric energy. Installations collecting heat for industrial or commercial process purposes are excluded. Customer shall agree to allow ETI to periodically inspect the system and to install additional metering equipment at the building meter point if necessary to determine energy savings.

II. CREDIT

Customers will receive a credit each month in the amount of \$2.00 for the use of a system to provide hot water and a credit of \$4.00 per month for a system to provide hot water and space heat.

SECTION III RATE SCHEDULES

ENTERGY TEXAS, INC.
Electric Service

SCHEDULE DPBF

Sheet No.: 87
Effective Date: 4-1-14
Revision: 2
Supersedes: DPBF Effective 8-15-10
Schedule Consists of: One Sheet

RIDER FOR DISTRIBUTION OF PUBLIC BENEFIT FUND

I. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to Customers served under Schedules RS or RS-TOD, who have qualified under the program requirements.

II. QUALIFIED CUSTOMERS

A qualified Customer is a residential customer of record at the premises who:

- is the holder of a Lone Star Card issued by the State of Texas, or successor thereto, to entitle the recipient to receive benefits under the SNAP (food stamp), Medicaid or Temporary Assistance to Needy Families programs; or,
- has a total house-hold income at or below 125% of the federal poverty guideline, where such income level has been verified by a local low-income service agency in the Company's service area selected from a list of such agencies to be provided to customers upon request.

III. DISTRIBUTION OF FUND

The Public Benefit Fund will have a funding level of \$2,500,000 annually. Qualified Customers who are enrolled in the Public Benefit Fund Program will receive a credit on monthly bills beginning with bills rendered for the first billing cycle of May each year and ending with bills rendered for the last billing cycle of September, calculated by applying a ¢/kWh factor to energy billed in those months. Distribution of the fund will be reviewed annually to insure that any actual over- or under-distribution in a year will be reflected in the subsequent year funding level.

SECTION III RATE SCHEDULES

ENTERGY TEXAS, INC.
 Electric Service

SCHEDULE RLU

Sheet No.: 6
 Effective Date: Proposed
 Revision: 19
 Supersedes: RLU Effective 10-17-18
 Schedule Consists of: One Sheet

RESIDENTIAL STREET LIGHTING SERVICE (CLOSED TO NEW BUSINESS)

I. APPLICABILITY

This Schedule RLU is applicable under the regular terms and conditions of the Company only to Customers receiving service under a regular rate schedule in a subdivision where service under RLU was being provided prior to the effective date above. No new contracts for RLU service may be executed after the effective date above but Company will honor existing contracts. Such subdivision must contain four or more Customers (or potential Customers) per street light.

When a municipality, state government, federal government, or some agency thereof contracts to pay under standard street lighting rates, for the service rendered hereunder, then at such time the charges specified hereunder will terminate for the affected services.

II. MODIFICATION OF REGULAR RATE SCHEDULE

- A. The net monthly bill will be computed under the regular schedule except that an additional charge per month per Customer will apply as follows:

<u>Lamp Type and Size</u>	<u>Monthly kWh</u>	<u>Lamp Only*</u>	<u>Rate Category</u>
100 Watt High Pressure Sodium	9.6	\$2.45	RL190

| I

B. RLU-LED OPTION

For 1) replacement of existing RLU non-LED lighting upon failure when like bulbs are no longer manufactured or in stock, 2) existing subdivisions taking service under this RLU prior to the effective date of this schedule who choose to expand subdivision lighting, or 3) with agreement from Company, replacement of functioning RLU lighting for an entire subdivision upon written request and payment of \$25.00 per light from 100% of the property owners or the Property Owners' Association (POA), the following option is available:

<u>Initial Lumens</u>	<u>HPS Equivalent</u>	<u>Fixture</u>	<u>Rate*</u>	<u>Monthly kWh</u>	<u>Rate Category</u>
5,100	100W	LED Cobra Head	\$2.37	4.2	RL200
8,500	150W	LED Cobra Head	\$2.60	5.0	RL210
9,300	150W	LED Nema	\$2.33	4.2	RL220
5,100	100W	LED Traditionaire	\$3.28	4.2	RL230
5,300	100W	LED Acorn	\$5.14	4.2	RL240

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* Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

III. **GENERAL PROVISIONS**

- A. Where the Company agrees to install facilities other than its street light fixtures and lamps with six foot arm and brackets on existing wood poles as provided for above, a lump sum payment will be required, based upon the installed cost of all facilities excluding the cost of its standard street light fixture and lamp.
- B. For the rate set forth in § II above, subject to A above, Company will furnish, install, maintain and supply overhead service to street lights on existing wood poles. The spacing between lights will be approximately 200 feet.
- C. Company shall use due diligence in the operation and maintenance of the equipment and facilities so as to furnish the Customer, as nearly as may be, a continuous and uninterrupted street lighting service, as herein provided; but it is expressly understood and agreed that the Company shall not be liable to the Customer, or anyone else, by reason of or for any claim or damage resulting from the failure of the Company to keep said street lights, or any one or more of them, burning, where such failure is the result of injunction, fire, strike, riot, explosion, flood, accident, breakdown, vandalism, failure of adequate police protection, acts of God or the public enemy, or other acts of conditions reasonably beyond the control of the Company. Further, the Company shall not be held liable to the Customer or anyone else, for any matter arising out of or damages or claims resulting from the failure, for any cause, of any one or more of said street lights herein specified to be burning.

SECTION III RATE SCHEDULE

ENTERGY TEXAS, INC.
Electric Service

SCHEDULE SGS

Sheet No.: 7
Effective Date: Proposed
Revision: 23
Supersedes: SGS Effective 10-17-18
Schedule Consists of: One Sheet

SMALL GENERAL SERVICE

I. APPLICABILITY

This rate is applicable under the regular terms and conditions of the Company to the total lighting and power service of any Customer normally using 20 kW or less of demand. Where a Customer has more than one meter, each meter shall be billed separately.

II. NET MONTHLY BILL

A.	Customer Charge	\$24.52 per month	I
B.	Energy Charge*		
	All kWh used:	\$0.07206 per kWh	I

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

C. Minimum Charge

Minimum monthly charge will be the Customer Charge.

III. ESTIMATION OF MAXIMUM DEMAND

Expected demand will be the sum of the kVA ratings of all equipment expected to operate simultaneously, including lighting and air conditioning. Where ratings are in hp and not kVA, the conversion factor will be considered 4/3 hp per kVA. Duplicate equipment, connected to double throw switch with regular equipment, preventing simultaneous operation, will not be considered unless larger than the regular equipment, in which case the larger equipment will be considered in lieu of the normal equipment.

IV. PHASE AND VOLTAGE OF SERVICE

Service under this rate schedule will be rendered at the Company's standard secondary phase and voltage available at the point of service. Where additional facilities are required, additional charges may be necessary.

V. METERING

Customer's wiring must terminate at a common metering point in order that service will be measured by a single metering installation as required in § I.

VI. USE OF SERVICE

Electric service furnished under this rate shall not be used by the Customer as an auxiliary or supplementary service to engines or other prime movers, or to any other source of power. Customers shall not sub-meter and resell any energy purchased under this rate.

VII. AMOUNT DUE AND PAYMENT

The past due amount for service furnished for which payment is not made within sixteen (16) days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5%. The 5% penalty on delinquent bills shall not be applied to any balance to which the penalty has already been applied. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply. If providing service to the State of Texas or to municipalities or other political subdivisions of this state, Company shall not assess a fee, penalty, interest or other charge to these entities for delinquent payment of a bill.

SECTION III RATE SCHEDULES

ENTERGY TEXAS, INC.
Electric Service

SCHEDULE UMS

Sheet No.: 8
Effective Date: Proposed
Revision: 21
Supersedes: UMS Effective 10-17-18
Schedule Consists of: One Sheet

UNMETERED SERVICES CLOSED TO NEW BUSINESS

I. APPLICABILITY

This rate is applicable under the regular terms and conditions of the Company to Customers who contract with Company for unmetered electric service for billboards, unmetered telephone services, telephone booths, railroad signals, cathodic units, traffic cameras, WiFi equipment, community antenna systems utilizing pole mounted power supplies, amplifiers and related incidental equipment, hereinafter referred to as equipment, or other such equipment to which the Company, in its sole discretion, deems this schedule applicable. Each point of service will be billed separately.

II. NET MONTHLY BILL

A.	Customer Charge	\$17.40 per month	I
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B.	Energy Charge*		I
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	All kWh used:	\$0.07206 per kWh
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*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

C.	Minimum Charge
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Minimum monthly charge will be the Customer Charge.

III. DETERMINATION OF ENERGY REQUIREMENT

A. Initial Inventory
Customer must enter into a contract for service under this Schedule UMS. Attachment A to such contract shall be a Customer provided, written inventory of all equipment at each point of service requested, including the type and nameplate rating for each piece of equipment. The billing energy for each point of service will be determined by the Company's estimation of the kWh usage based on the type, rating, and quantity of the equipment from the inventory provided by Customer.

B. Updating Inventory
Customer will update its inventory by informing the Company in writing of changes in type, rating and/or quantity of equipment as such changes occur, and billings will be adjusted accordingly. Upon Company's request, but no later than the anniversary date on which Customer first takes service under this Rider, Customer shall provide an updated inventory of all equipment at each point of service.

C. Test Metering

Company may, at its discretion, test meter the load of various types and ratings of Customer's equipment to the extent necessary to verify the estimated kWh usage used for billing purposes and, where dictated by such test metering, Company will make prospective adjustments in estimated usage for subsequent billing purposes; however, Company shall be under no obligation to test meter the load of Customer's equipment and Company's decision not to test meter the load of Customer's equipment shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of equipment upon which billing is based.

D. Inspection

Company shall endeavor to inspect the equipment at each point of service annually as close to the anniversary date of the contract as is practical, and make prospective adjustments in billing as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release Customer from the obligations to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of equipment upon which billing is based.

E. Billing for Service

As this service is unmetered, Customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of Customer's equipment were electrically operable during the period in question and regardless of the cause of such equipment's failure to operate.

IV. AMOUNT DUE AND PAYMENT

The past due amount for service furnished for which payment is not made within sixteen (16) days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5%. The 5% penalty on delinquent bills shall not be applied to any balance to which the penalty has already been applied. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply. If providing service to the State of Texas or to municipalities or other political subdivisions, Company shall not assess a fee, penalty, interest or other charge to these entities for delinquent payment of a bill.

SECTION III RATE SCHEDULES

ENTERGY TEXAS, INC.
 Electric Service

SCHEDULE GS

Sheet No.: 9
 Effective Date: Proposed
 Revision: 20
 Supersedes: GS Effective 10-17-18
 Schedule Consists of: Two Sheets

GENERAL SERVICE

I. APPLICABILITY

This rate is applicable under the regular terms and conditions of the Company to Customers who contract for not less than 5 kW or not more than 2,500 kW of electric service to be used for general lighting and power.

II. NET MONTHLY BILL

A.	Customer Charge	\$55.52 per month	I
B.	Billing Load Charge All kW per month	\$10.03 per kW	I
C.	Energy Charge* All kWh used	\$ 0.02998 per kWh	I

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

D. Delivery Voltage Adjustment

The Delivery Voltage below represents the voltage of the line from which service is delivered and metered or the voltage used in determining the facilities charge under Schedule AFC, whichever is less. When service is metered at a voltage other than the Delivery Voltage, metered quantities will be adjusted by 1.5% for each transformation step to the Delivery Voltage.

<u>Delivery Voltage</u>	<u>Adjustment</u>	
Secondary	No adjustment	
Primary (2.4KV-34.5KV)	(\$1.30) per kW of Billing Load	R
69KV/138KV/230KV	(\$2.48) per kW of Billing Load	T, R

E. Minimum Charge

The monthly minimum charge will be the sum of the Customer Charge, the Billing Load Charge and the Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the service, Company may require, in the Contract, a higher minimum charge and/or Facilities Agreement pursuant to Schedule AFC, to compensate for the additional costs.

III. METERING, PHASE AND VOLTAGE OF SERVICE

Service under this rate schedule will be rendered at the Company's standard phase and voltage available at the point of service. Customer will pay a facilities charge as set forth in Schedule AFC for any applicable nonstandard or duplicative facilities.

Where the Customer elects to take service at the available line voltage (greater than Secondary), metering will be installed at that voltage and Customer will receive the applicable Voltage Adjustment pursuant to § II (D) above. In such cases, Customer may elect to have Company install the necessary transformation facilities to provide service at a lower voltage and Customer will then pay facilities charges pursuant to Schedule AFC. At Company's option, metering may then be at Secondary and Customer's metered quantities will be adjusted pursuant to § II (D) above.

Where service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

IV. POWER FACTOR ADJUSTMENT

Where Customer's power factor of total service supplied by Company is such that 80% of measured monthly maximum kVA used during any 30-minute interval exceeds the corresponding measured kW, Company will use 80% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW load is specified herein. However, where Customer's power factor is regularly 80% or higher, Company may at its option omit kVA metering equipment or remove same if previously installed.

V. DETERMINATION OF BILLING LOAD

The kW of Billing Load will be the greatest of the following:

- (A) The Customer's maximum measured 30-minute demand during any 30-minute interval of the current billing month, subject to § III, and IV above; or
- (B) 50% of the first 500 kW of Contract Power plus 75% of all additional kW of Contract Power as defined in § VI; or
- (C) 5 kW.

VI. DETERMINATION OF CONTRACT POWER

Unless Company gives Customer written notice to the contrary, Contract Power will be as defined below:

- (A) Contract Power shall be the highest load established under V (A) above during the billing months of June - September during the 12 months ending with the current month.
- (B) For the initial 12 months of Customer's service, Contract Power shall be estimated in advance from best data available and subject to adjustment for difference in actual and estimated.

SECTION III RATE SCHEDULES

ENTERGY TEXAS, INC.
Electric Service

SCHEDULE GS (Cont.)

Sheet No.: 10
Effective Date: Proposed
Revision: 20
Supersedes: GS Effective 10-17-18
Schedule Consists of: Two Sheets

GENERAL SERVICE

VII. USE OF SERVICE

Electric service furnished under this rate shall not be used by Customer as an auxiliary or supplementary service to engines or other prime movers, or to any other source of power except in conjunction with rider for Standby and Maintenance Service. Customer shall not sub-meter and resell any energy purchased under this rate, except as may be specifically authorized by the appropriate regulatory authority.

VIII. AMOUNT DUE AND PAYMENT

The past due amount for service furnished for which payment is not made within sixteen (16) days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5%. The 5% penalty on delinquent bills shall not be applied to any balance to which the penalty has already been applied. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply. If providing service to the State of Texas or to municipalities or other political subdivisions of this state, Company shall not assess a fee, penalty, interest or other charge to these entities for delinquent payment of a bill.

SECTION III RATE SCHEDULES

ENTERGY TEXAS, INC.
Electric Service

SCHEDULE GS-TOD

Sheet No.: 11
Effective Date: Proposed
Revision: 15
Supersedes: GS-TOD Effective 10-17-18
Schedule Consists of: Two Sheets

GENERAL SERVICE - TIME OF DAY

I. AVAILABILITY AND MINIMUM TERM OF SERVICE

This rate is applicable on a voluntary basis under the regular terms and conditions of the Company to Customers who contract for not less than 5 kW or not more than 2,500 kW of electric service to be used for general lighting and power.

Service taken under this schedule shall be for no less than one year. At the time Customer requests service under this schedule, should Company not have appropriate metering available for time of use, then service under this schedule will not be available until such metering can be installed by Company.

II. NET MONTHLY BILL

A.	Customer Charge	\$55.52 per month		I
		<u>Billing Months of</u>		
		<u>May-October</u>	<u>November-April</u>	
B.	Billing Load Charge			
	All kW per month	\$14.94 per kW	\$7.73 per kW	I
C.	Energy Charge*			
	All kWh used On-peak	\$0.07447 per kWh	\$0.02964 per kWh	I
	All kWh used Off-peak	\$0.02565 per kWh	\$0.02565 per kWh	I

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

See § V below for definition of on-peak and off-peak hours.

D. Delivery Voltage Adjustment

Represents the voltage of the lines from which service is delivered and metered or the voltage used in determining facilities charge under Rate Schedule AFC, whichever is less. (See § III below.) When service is metered at a voltage other than the Delivery Voltage, metered quantities will be adjusted by 1.5% for each transformation step to the Delivery Voltage.

<u>Delivery Voltage</u>	<u>Adjustment</u>	
Secondary	No Adjustment	
Primary (2.4KV-34.5KV)	(\$1.30) per kW of Billing Load	R
69KV/138KV/230KV	(\$2.48) per kW of Billing Load	T, R

E. Minimum Charge

The monthly minimum will be the sum of the Customer Charge, the Billing Load Charge, and the Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the service, Company may require, in the Contract, a higher minimum charge and/or Facilities Agreement pursuant to Schedule AFC, to compensate for the additional costs.

III. **METERING, PHASE AND VOLTAGE OF SERVICE**

Service under this rate schedule will be rendered at the Company's standard phase and voltage available at the point of service. Customer will pay a facilities charge as set forth in Schedule AFC for any applicable nonstandard or duplicative facilities.

Where Customer elects to take service at the available line voltage (greater than Secondary), metering will be installed at that voltage and Customer will receive the applicable Voltage Adjustment pursuant to § II (D) above. In such cases, Customer may elect to have Company install the necessary transformation facilities to provide service at a lower voltage and Customer will then pay facilities charges pursuant to Schedule AFC. At Company's option, metering may then be at Secondary and metered quantities will be adjusted pursuant to § II (D) above.

Where service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

IV. **POWER FACTOR ADJUSTMENT**

Where Customer's power factor of total service supplied by Company is such that 80% of measured monthly maximum kVA used during any 30-minute interval exceeds the corresponding measured kW, Company will use 80% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW load is specified herein. However, where Customer's power factor is regularly 80% or higher, Company may at its option omit kVA metering equipment or remove same if previously installed.

Where monthly off-peak power factor is less than monthly on-peak power factor, for purposes of this section, such off-peak power factors will be utilized to compute the on-peak maximum kVA as discussed above.

V. **OFF-PEAK PROVISION**

In case the monthly maximum kW load occurs during an off-peak period and is also greater than the Contract Power, such monthly maximum kW load will be reduced, for purposes of § II (B) by 80% but will not be thereby reduced to a smaller number of kW than Contract Power as defined in § VII.

Off-peak hours, for purposes of this schedule, are all hours of the year not specified as on-peak hours.

Summer on-peak hours, for purposes of this schedule, are 1:00 p.m. to 9:00 p.m. Monday through Friday, except that Memorial Day, Labor Day and Independence Day (July 4 or nearest weekday if July 4 is on a weekend) are not on-peak.

SECTION III RATE SCHEDULES

ENTERGY TEXAS, INC.
Electric Service

SCHEDULE GS-TOD (Cont.)

Sheet No.: 12
Effective Date: Proposed
Revision: 15
Supersedes: GS-TOD Effective 10-17-18
Schedule Consists of: Two Sheets

GENERAL SERVICE - TIME OF DAY

Winter on-peak hours, for purposes of this schedule, are 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m. Monday through Friday, except that Thanksgiving Day, Christmas Day and New Year's Day (or the nearest weekday if the holiday should fall on a weekend) are not on-peak.

Company at its sole discretion can change the on-peak hours and season from time to time.

VI. DETERMINATION OF BILLING LOAD

The kW of Billing Load will be the greatest of the following:

- (A) The Customer's maximum measured 30-minute demand during any 30-minute interval of the current billing month, subject to § III, IV and V above; or
- (B) 50% of the first 500 kW of Contract Power plus 75% of all additional kW of Contract Power as defined in § VII; or
- (C) 5 kW.

VII. DETERMINATION OF CONTRACT POWER

Unless Company gives Customer written notice to the contrary, Contract Power will be as defined below:

- (A) Contract Power shall be the highest load established under VI (A) above during the 12 months ending with the current month.
- (B) For the initial 12 months of Customer's service, Contract Power shall be estimated in advance from best data available and subject to adjustment for difference in actual and estimated.

VIII. USE OF SERVICE

Electric service furnished under this rate shall not be used by the Customer as an auxiliary or supplementary service to engines or other prime movers, or to any other source of power. Customers shall not sub-meter and resell any energy purchased under this rate except as may be specifically authorized by the appropriate regulatory authority.

(Continued on reverse side)

IX. AMOUNT DUE AND PAYMENT

The past due amount for service furnished for which payment is not made within sixteen (16) days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5%. The 5% penalty on delinquent bills shall not be applied to any balance to which the penalty has already been applied. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply. If providing service to the State of Texas or to municipalities or other political subdivisions of this state, Company shall not assess a fee, penalty, interest or other charge to these entities for delinquent payment of a bill.

SECTION III RATE SCHEDULE

ENTERGY TEXAS, INC.
Electric Service

SCHEDULE TECDA

Sheet No.: 160
Effective Date: Proposed
Revision: 0
Supersedes: New Schedule
Schedule Consists of: One Sheet

TRANSPORTATION ELECTRIFICATION AND CHARGING DEMAND ADJUSTMENT RIDER

I. APPLICABILITY

This rider is available to a qualifying non-residential Customer taking service under the General Service ("GS") Rate Schedule solely for the purpose of supplying a new, separately-metered electric vehicle charging installation that becomes operational after the rider's effective date. The Customer's charging installation must be for commercial or general use consistent with the nature of the Customer's premises.

The availability of this rider shall be on a first-come, first-serve basis and will be limited to the first 30,000 kilowatts ("kW") of electric vehicle charging load to become operational after the rider's effective date. To qualify for the rider, a separately-metered Customer account shall have electric vehicle charging load less than or equal to 1,500 kW.

II. NET MONTHLY BILL

All provisions of Rate Schedule GS shall apply except the Billing Demand will be determined as described herein.

III. BILLING DEMAND

In the event the Billing Demand for a given billing period results in less than a 15 percent load factor based on that billing period's energy consumption, the Billing Demand will be adjusted to result in a 15 percent load factor subject to the other minimum Billing Demand provisions of the GS Rate Schedule.

The monthly Billing Demand shall not be less than 5 kW.

IV. CONTRACT REQUIREMENT

The Customer is required to enter into an Agreement for Electric Service ("Agreement") covering service to the new separately metered electric vehicle charging installation. Such Agreement shall specify that the Customer shall be billed under the terms of the GS Rate Schedule subject to the provisions of this rider and that Customer's term of service under this rider shall be for a period of not more than five years.

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SECTION III RATE SCHEDULES

ENTERGY TEXAS, INC.
 Electric Service

SCHEDULE LGS

Sheet No.: 16
 Effective Date: Proposed
 Revision: 16
 Supersedes: LGS Effective 10-17-18
 Schedule Consists of: Two Sheets

LARGE GENERAL SERVICE

I. APPLICABILITY

This Schedule is applicable under the regular terms and conditions of the Company to Customers who contract for not less than 300 kW or not more than 2,500 kW of electric service at Company's available line voltage.

II. NET MONTHLY BILL

A.	Customer Charge	\$181.38 per month	I
B.	Billing Load Charge All kW per month	\$18.84 per kW	I
C.	Energy Charge* All kWh used	\$0.00721 per kWh	I

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

D. Delivery Voltage Adjustment

The Delivery Voltage below represents the voltage of the line from which service is delivered or, if applicable, the voltage used in determining the facilities charge under Schedule AFC. When service is metered at a voltage other than the Delivery Voltage, metered quantities will be adjusted by 1.5% for each transformation step to the Delivery Voltage.

<u>Delivery Voltage</u>	<u>Adjustment</u>	
Secondary	No adjustment	
Primary (2.4KV-34.5KV)	(\$1.07) per kW of Billing Load	R
69KV/138KV/230KV	(\$2.07) per kW of Billing Load	T, R

E. Minimum Charge

The monthly minimum charge will be the sum of the Customer Charge, the Billing Load Charge, and the Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the service, Company may require, in the Contract, a higher minimum charge and/or Facilities Agreement pursuant to Schedule AFC, to compensate for the additional costs.

III. METERING, PHASE AND VOLTAGE OF SERVICE

Service under this rate schedule will be rendered at the Company's standard phase and voltage available at the point of service.

Where the Customer elects to take service at the available line voltage (greater than Secondary), metering will be installed at that voltage and Customer will receive the applicable Voltage Adjustment per § II (D) above. In such cases, Customer may elect to have Company install the necessary transformation facilities to provide service at a lower voltage. Customer will then pay facilities charges pursuant to Schedule AFC or at the Company's option, provide such facilities at Customer's own expense. At Company's option, metering may then be at Secondary and Customer's metered quantities will be adjusted pursuant to § II (D) above.

Where service is taken at multiple voltage levels and Customer requests totalizing arrangements for billing purposes, the Delivery Voltage Adjustment will be computed based upon demand, but weighted by kWh consumption at each voltage level.

Where service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

IV. POWER FACTOR ADJUSTMENT

Where Customer's power factor of total service supplied by Company is such that 85% of measured monthly maximum kVA used during any 30-minute interval exceeds the corresponding measured kW, Company will use 85% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW load is specified herein. However, where Customer's power factor is regularly 85% or higher, Company may at its option omit kVA metering equipment or remove same if previously installed.

V. DETERMINATION OF BILLING LOAD

The kW of Billing Load will be the greatest of the following:

- (A) The Customer's maximum measured 30-minute demand during any 30-minute interval of the current billing month, subject to §§ III, and IV above; or
- (B) 50% of the first 500 kW of Contract Power plus 75% of all additional kW of Contract Power as defined in § VI; or
- (C) 300 kW.

VI. DETERMINATION OF CONTRACT POWER

Unless Company gives Customer written notice to the contrary, Contract Power will be as defined below:

Contract Power shall be the highest load established under § V (A) above during the billing months of June - September during the 12 months ending with the current month. For the initial 12 months of Customer's service, Contract Power shall be estimated in advance from best data available and subject to adjustment for difference in actual and estimated.

VII. USE OF SERVICE

Electric service furnished under this rate shall not be used by Customer as an auxiliary or supplementary service to engines or other prime movers, or to any other source of power except in conjunction with rider for Standby and Maintenance Service. Customer shall not sub-meter and resell any energy purchased under this rate, except as may be specifically authorized by the appropriate regulatory authority.

SECTION III RATE SCHEDULES

ENTERGY TEXAS, INC.
Electric Service

SCHEDULE LGS (Cont.)

Sheet No.: 17
Effective Date: Proposed
Revision: 16
Supersedes: LGS Effective 10-17-18
Schedule Consists of: Two Sheets

LARGE GENERAL SERVICE

VIII. AMOUNT DUE AND PAYMENT

The past due amount for service furnished for which payment is not made within sixteen (16) days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5%. The 5% penalty on delinquent bills shall not be applied to any balance to which the penalty has already been applied. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply. If providing service to the State of Texas or to municipalities or other political subdivisions of this state, Company shall not assess a fee, penalty, interest or other charge to these entities for delinquent payment of a bill.

SECTION III RATE SCHEDULES

ENTERGY TEXAS, INC.
Electric Service

SCHEDULE LGS-TOD

Sheet No.: 18
Effective Date: Proposed
Revision: 16
Supersedes: LGS-TOD Effective 10-17-18
Schedule Consists of: Two Sheets

LARGE GENERAL SERVICE - TIME OF DAY

I. APPLICABILITY

This Schedule is applicable on a voluntary basis under the regular terms and conditions of the Company to Customers having the appropriate metering and who contract for not less than 300 kW or not more than 2,500 kW of electric service to be used for general lighting and power.

II. NET MONTHLY BILL

A.	Customer Charge	\$181.38 per month		I
		Billing Months of		
		<u>May-October</u>	<u>November-April</u>	
B.	Billing Load Charge			
	All kW per month	\$23.37 per kW	\$12.12 per kW	I
C.	Energy Charge*			
	All kWh used On-peak	\$0.01948 per kWh	\$0.00700 per kWh	I
	All kWh used Off-peak	\$0.00594 per kWh	\$0.00594 per kWh	I

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

See § V below for definition of on-peak and off-peak hours.

D. Delivery Voltage Adjustment

The Delivery Voltage below represents the voltage of the line from which service is delivered or, if applicable, the voltage used in determining the facilities charge under Schedule AFC. When service is metered at a voltage other than the Delivery Voltage, metered quantities will be adjusted by 1.5% for each transformation step to the Delivery Voltage.

<u>Delivery Voltage</u>	<u>Adjustment</u>	
Secondary	No adjustment	
Primary (2.4KV-34.5KV)	(\$1.07) per kW of Billing Load	R
69KV/138KV/230KV	(\$2.07) per kW of Billing Load	T, R

E. Minimum Charge

The monthly minimum charge will be the sum of the Customer Charge, the Billing Load Charge and the Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the service, Company may require, in the Contract, a higher minimum charge and/or Facilities Agreement pursuant to Schedule AFC, to compensate for the additional costs.

III. METERING, PHASE AND VOLTAGE OF SERVICE

Service under this rate schedule will be rendered at the Company's Standard phase and voltage available at the point of service.

Where the Customer elects to take service at the available line voltage (greater than Secondary), metering will be installed at that voltage and Customer will receive the applicable Voltage Adjustment pursuant to § II (D) above. In such cases, Customer may elect to have Company install the necessary transformation facilities to provide service at a lower voltage. Customer will then pay facilities charges pursuant to Schedule AFC or at the Company's option, provide such facilities at Customer's own expense. At Company's option, metering may then be at Secondary and Customer's metered quantities will be adjusted pursuant to § II (D) above.

Where service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

IV. POWER FACTOR ADJUSTMENT

Where Customer's power factor of total service supplied by Company is such that 85% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 85% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW load is specified herein. However, where Customer's power factor is regularly 85% or higher, Company may at its option omit kVA metering equipment or remove same if previously installed.

Where monthly off-peak power factor is less than monthly on-peak power factor, for purposes of this section, such off-peak power factor will be utilized to compute the on-peak maximum kVA as discussed above.

V. OFF-PEAK PROVISION

In case the monthly maximum kW load occurs during an off-peak period and is also greater than Contract Power, such monthly maximum kW load will be reduced, for purposes of § II (B) by 80% but will not be thereby reduced to a smaller number of kW than Contract Power load, nor less than stipulated in §§ VI (C).

Off-peak hours, for purposes of this schedule, are all hours of the year not specified as on-peak hours.

Summer on-peak hours, for purposes of this schedule, are 1:00 p.m. to 9:00 p.m. Monday through Friday, except that Memorial Day, Labor Day and Independence Day (July 4 or the nearest weekday if July 4 is on a weekend) are not on-peak.

Winter on-peak hours for purposes of this schedule, are 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m. Monday through Friday, except that Thanksgiving Day, Christmas Day and New Year's Day (or the nearest weekday if the holiday should fall on a weekend) are not on-peak.

SECTION III RATE SCHEDULES

ENTERGY TEXAS, INC.
Electric Service

SCHEDULE LGS-TOD (Cont.)

Sheet No.: 19
Effective Date: Proposed
Revision: 16
Supersedes: LGS-TOD Effective 10-17-18
Schedule Consists of: Two Sheets

LARGE GENERAL SERVICE - TIME OF DAY

Company at its sole discretion can change the on-peak hours and season from time to time.

VI. DETERMINATION OF BILLING LOAD

The kW of Billing Load will be the greatest of the following;

- (A) The Customer's maximum measured 30-minute demand during any 30-minute interval of the current billing month, subject to §§ III, IV and V above; or
- (B) 50% of the first 500 kW of Contract Power plus 75% of all additional kW of Contract Power as defined in § VII; or
- (C) 300 kW.

VII. DETERMINATION OF CONTRACT POWER

Unless Company gives Customer written notice to the contrary, Contract Power will be as defined below:

Contract Power shall be the highest load established under § VI (A) above during the 12 months ending with the current month. For the initial 12 months of Customer's service, Contract Power shall be estimated in advance from best data available and subject to adjustment for difference in actual and estimated.

VIII. USE OF SERVICE

Electric service furnished under this rate shall not be used by the Customer as an auxiliary or supplementary service to engines or other prime movers, or to any other source of power. Customers shall not sub-meter and resell any energy purchased under this rate except as may be specifically authorized by the appropriate regulatory authority.

IX. AMOUNT DUE AND PAYMENT

The past due amount for service furnished for which payment is not made within sixteen (16) days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5%. The 5% penalty on delinquent bills shall not be applied to any balance to which the penalty has already been applied. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply. If providing service to the State of Texas or to municipalities or other political subdivisions of this state, Company shall not assess a fee, penalty, interest or other charge to these entities for delinquent payment of a bill.

SECTION III RATE SCHEDULE

ENTERGY TEXAS, INC.
Electric Service

SCHEDULE SMC

Sheet No.: 13
Effective Date: Proposed
Revision: 13
Supersedes: SMC Effective 10-17-18
Schedule Consists of: One Sheet

SPECIAL MINIMUM CHARGE RIDER TO SCHEDULES SGS, GS AND LGS

I. APPLICABILITY

This rider is applicable under the regular terms and conditions of the Company to Customers served under Schedule SGS, GS or LGS at Customer's option for service to seasonal operations recurring annually, including but not limited to the following:

- Seasonal operations of agricultural products (rice, soybeans, cotton, etc);
- seasonally operated municipal facilities including sewage treatment plants, pumping stations and municipally-owned seasonal athletic fields;
- Municipal Utility Districts;
- places of worship such as churches, synagogues, mosques, and temples;
- elementary and secondary schools (public and parochial) and state colleges and universities including the athletic fields of such educational institutions; and,
- ball parks operated by non-profit organizations and public playgrounds.

II. MODIFICATION TO REGULAR RATE SCHEDULE

Section V, Determination of Billing Load, under Schedules GS and LGS is modified to the extent that Billing Load will be the actual maximum kW load of the current month but not less than 5 kW under Schedule GS and 300 kW under Schedule LGS.

III. SEASONALLY OPERATED FACILITY RECONNECTIONS

Seasonally operated facilities such as those described above may, upon request, reconnect after the facility's regular seasonal operations have been completed. Such reconnections will be allowed in accordance with § A and B below. Where a portion of the service, such as lighting is on a year-round basis and not seasonally disconnected, Customer will arrange wiring so that such portion can be separately served, metered, and billed under the applicable rate schedule.

- A. Following a seasonal disconnect, the first reconnection of service requested in the same calendar year that the seasonal disconnect was requested will be free of charge.
- B. For each additional reconnection of service requested in the same calendar year thereafter, the customer will be charged the Connection Charge associated with Standard Metering Service – Existing Meter in accordance with § II of Rate Schedule MES.

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SECTION III RATE SCHEDULES

ENTERGY TEXAS, INC.
Electric Service

SCHEDULE IHE

Sheet No.: 15
Effective Date: 1-28-09
Revision: 1
Supersedes: IHE Effective 11-2-95
Schedule Consists of: One Sheet

RIDER FOR INSTITUTIONS OF HIGHER EDUCATION

I. **APPLICABILITY**

This rider is applicable under the regular terms and conditions of the Company to all Customers served under any retail electric rate schedule and/or rider schedule, hereinafter referred to as the regular rate schedule(s), for electric service to any facility of any four-year state university, upper level institution, Texas State Technical College, or college, as provided for in PURA Section 36.351.

II. **MODIFICATION OF THE REGULAR RATE SCHEDULE(S)**

The monthly bill as computed, net of fuel adjustment, under the regular rate schedule(s) will be discounted by twenty (20) percent.

SECTION III RATE SCHEDULES

ENTERGY TEXAS, INC.
Electric Service

SCHEDULE LIPS

Sheet No.: 26
Effective Date: Proposed
Revision: 8
Supersedes: LIPS Effective 10-17-18
Schedule Consists of: Two Sheets

LARGE INDUSTRIAL POWER SERVICE

I. APPLICABILITY

This Schedule is applicable under the regular terms and conditions of the Company to Customers who contract for not less than 2,500 kW of electric service at Company's available line voltage.

II. NET MONTHLY BILL

A.	Customer Charge	\$4,000.00 per month		I
		<div>Billing Months of</div>		
		<div>May-October</div>	<div>November-April</div>	
B.	Billing Load Charge			
	All kW per month	\$10.85 per kW	\$10.09 per kW	I
C.	Energy Charge*			
	1 st 584 kWh/kW of Billing Load	\$0.006481 per kWh	\$0.006481 per kWh	I
	Additional kWh	\$0.004342 per kWh	\$0.004342 per kWh	I

*Plus the Fixed Fuel Factor per Schedule FF and all applicable riders.

D. Delivery Voltage Adjustment

The Delivery Voltage below represents the voltage of the line from which service is delivered or, if applicable, the voltage used in determining the facilities charge under Schedule AFC. When service is metered at a voltage other than the Delivery Voltage, metered quantities will be adjusted by 1.5% for each transformation step to the Delivery Voltage.

<u>Delivery Voltage</u>	<u>Adjustment</u>	I I R R
Less than Transmission (69kV)	\$1.89 per kW of Billing Load	
Transmission (69kV)	\$0.07 per kW of Billing Load	
Transmission (138kV)	(\$0.39) per kW of Billing Load	
Transmission (230kV)	(\$1.00) per kW of Billing Load	

E. Minimum Charge

The monthly minimum charge will be the sum of the Customer Charge, Billing Load Charge and the Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the service, Company may require, in the Contract, a higher minimum charge and/or Facilities Agreement pursuant to Schedule AFC, to compensate for additional costs.

III. METERING

Where the available line voltage is Transmission (69kV) or higher, metering will be at such Transmission Voltage or at Company's option, metering may be on the low side of the transformer. In such case the metered quantities will be adjusted pursuant to § II. D and Customer will receive a Delivery Voltage Adjustment as though the metering was at the Transmission Voltage.

Where the available line voltage is less than Transmission (69KV), the metered quantities will be adjusted pursuant to § II. D.

Where service is taken at multiple voltage levels and Customer requests totalizing arrangements for billing purposes, the Delivery Voltage Adjustment will be computed based upon demand, but weighted by kWh consumption at each voltage level.

Where service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

IV. POWER FACTOR ADJUSTMENT

Where Customer's power factor of total service supplied by Company is such that 90% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW demand is specified herein. However, where Customer's power factor is regularly 0.9 or higher, Company may at its option omit kVA metering equipment or remove same if previously installed.

V. OFF-PEAK PROVISIONS

In case the monthly maximum measured 30-minute demand occurs during an off-peak period and is greater than Contract Power, such monthly maximum kW load will be reduced by 33-1/3% but will not be thereby reduced to a smaller number of kW than Contract Power, nor less than stipulated in §§ VI (C). Where the maximum kW load during off-peak periods does not exceed Contract Power, no reduction in off-peak maximum load will be made for billing purposes.

Off-peak hours, for purposes of this schedule, are all hours of the year not specified as on-peak hours.

On-peak hours, for purposes of this schedule, are designated as 8:00 a.m. to 10:00 p.m. Monday through Friday of each week beginning on May 15 and continuing through October 15 of each year except that Memorial Day, Labor Day and Independence Day (July 4 or the nearest weekday if July 4 is on a weekend) are not on-peak.

VI. DETERMINATION OF BILLING LOAD

The kW of Billing Load will be the greatest of the following:

- (A) The Customer's maximum measured 30-minute demand during any 30-minute interval of the current billing month, subject to §§ III, IV and V above; or
- (B) 75% of Contract Power as defined in § VII; or
- (C) 2,500 kW.

SECTION III RATE SCHEDULES

ENTERGY TEXAS, INC.
Electric Service

SCHEDULE LIPS (Cont.)

Sheet No.: 26A
Effective Date: Proposed
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Schedule Consists of: Two Sheets

LARGE INDUSTRIAL POWER SERVICE

VII. DETERMINATION OF CONTRACT POWER

Unless Company gives Customer written notice to the contrary, Contract Power will be as defined below:

Contract Power shall be the highest load established under § VI (A) above during the 12 months ending with the current month. For the initial 12 months of Customer's service under the currently effective contract, Contract Power shall be the kW specified in the currently effective contract unless exceeded in any month during the initial 12-month period.

VIII. PHASE AND VOLTAGE OF SERVICE

At the option of the Company, service will be delivered at the Customer's utilization voltage or at available Transmission line voltage (69kV or higher). Service will be metered at, or corrected to, the Transmission line voltage at the point of delivery, or at Company's option, at the nearest transmission station supplying Customer's load.

IX. USE OF SERVICE

Electric service furnished under this rate shall not be used by Customer as an auxiliary or supplementary service to engines or other prime movers or to any other source of power except in conjunction with rider for Standby and Maintenance Service. Customer shall not resell nor share any energy purchased under this rate.

X. AMOUNT DUE AND PAYMENT

The past due amount for service furnished for which payment is not made within sixteen (16) days of the billing date shall be the monthly bill, including all adjustments under the rate schedule and applicable riders, plus 5%. The 5% penalty on delinquent bills shall not be applied to any balance to which the penalty has already been applied. If the amount due when rendered is paid prior to such date, the monthly bill, including all adjustments under the rate schedule and applicable riders, shall apply. If providing service to the State of Texas or to municipalities or other political subdivisions of this state, Company shall not assess a fee, penalty, interest or other charge to these entities for delinquent payment of a bill.