

Entergy Texas, Inc.
Cost of Service
Schedule P-6-2.2 Unit Cost Analysis - Proposed Rates at Proposed Rate Classes
Electric
For the Test Year Ended December 31, 2021

See Schedule P-6-1.2

Entergy Texas, Inc.
Cost of Service
Allocation Factors
Electric

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For the Test Year Ended December 31, 2021

The following information concerning the allocation factors can be found in sections of Workpaper WP/P.

<u>Allocation Factors</u>	<u>WP/P Section</u>	<u>Sponsor</u>
Demand	AF 1	Richard E. Lain and Crystal Elbe
Energy	AF 2	Richard E. Lain and Crystal Elbe
Customer	AF 3	Richard E. Lain and Crystal Elbe
Revenue	AF 4	Richard E. Lain and Crystal Elbe
Direct	AF 5	Richard E. Lain
Internal	AF 6	Richard E. Lain
Special	AF 7	N/A
Labor	AF 8	Richard E. Lain

Sponsored by: Richard E. Lain and Crystal Elbe

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
External Allocation Factors - Demand
Electric
For the Test Year Ended December 31, 2021

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Function	Classification	Customer Jurisdiction	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUSTRY PWR SERVICE	LIGHTING
PG: Production/Generation	DD: Demand	TO: Total All Customers	Amount	1.000000	0.480359	0.028803	0.169674	0.055356	0.262754	0.003054
			Percentage	100.0000%	48.0359%	2.8803%	16.9674%	5.5356%	26.2754%	0.3054%
		RO: Retail Only	Amount	1.000000	0.480359	0.028803	0.169674	0.055356	0.262754	0.003054
			Percentage	100.0000%	48.0359%	2.8803%	16.9674%	5.5356%	26.2754%	0.3054%
		IS: Interruptible Service	Amount	1.000000	0.484150	0.029037	0.171067	0.055825	0.256839	0.003082
			Percentage	100.0000%	48.4150%	2.9037%	17.1067%	5.5825%	25.6839%	0.3082%
TH: Transmission High Voltage	DD: Demand	TO: Total All Customers	Amount	1.000000	-	-	-	-	1.000000	-
			Percentage	100.0000%	-	-	-	-	100.0000%	-
		RO: Retail Only	Amount	1.000000	0.480359	0.028803	0.169674	0.055356	0.262754	0.003054
			Percentage	100.0000%	48.0359%	2.8803%	16.9674%	5.5356%	26.2754%	0.3054%
		IS: Interruptible Service	Amount	1.000000	0.480359	0.028803	0.169674	0.055356	0.262754	0.003054
			Percentage	100.0000%	48.0359%	2.8803%	16.9674%	5.5356%	26.2754%	0.3054%
TL: Transmission Low Voltage	DD: Demand	TO: Total All Customers	Amount	1.000000	0.533843	0.032010	0.188566	0.061519	0.180668	0.003394
			Percentage	100.0000%	53.3843%	3.2010%	18.8566%	6.1519%	18.0668%	0.3394%
		RO: Retail Only	Amount	1.000000	0.533843	0.032010	0.188566	0.061519	0.180668	0.003394
			Percentage	100.0000%	53.3843%	3.2010%	18.8566%	6.1519%	18.0668%	0.3394%
		IS: Interruptible Service	Amount	1.000000	0.533843	0.032010	0.188566	0.061519	0.180668	0.003394
			Percentage	100.0000%	53.3843%	3.2010%	18.8566%	6.1519%	18.0668%	0.3394%
DS: Distribution Substations	DD: Demand	TO: Total All Customers	Amount	3,017,008	1,820,045	123,790	745,142	217,040	86,287	24,744
			Percentage	100.0000%	60.3262%	4.1017%	24.6980%	7.1939%	2.8600%	0.8202%
		RO: Retail Only	Amount	3,017,008	1,820,045	123,790	745,142	217,040	86,287	24,744
			Percentage	100.0000%	60.3262%	4.1017%	24.6980%	7.1939%	2.8600%	0.8202%
		IS: Interruptible Service	Amount	3,017,008	1,820,045	123,790	745,142	217,040	86,287	24,744
			Percentage	100.0000%	60.3262%	4.1017%	24.6980%	7.1939%	2.8600%	0.8202%
DL: Distribution Line Transformers	DD: Demand	TO: Total All Customers	Amount	4,214,657	2,981,646	177,551	849,697	181,019	-	24,744
			Percentage	100.0000%	70.7447%	4.2127%	20.1605%	4.2950%	-	0.5871%
		RO: Retail Only	Amount	4,214,657	2,981,646	177,551	849,697	181,019	-	24,744
			Percentage	100.0000%	70.7447%	4.2127%	20.1605%	4.2950%	-	0.5871%
		IS: Interruptible Service	Amount	4,214,657	2,981,646	177,551	849,697	181,019	-	24,744
			Percentage	100.0000%	70.7447%	4.2127%	20.1605%	4.2950%	-	0.5871%
D1: Distribution Primary	DD: Demand	TO: Total All Customers	Amount	3,017,008	1,820,045	123,790	745,142	217,040	86,287	24,744
			Percentage	100.0000%	60.3262%	4.1017%	24.6980%	7.1939%	2.8600%	0.8202%
		RO: Retail Only	Amount	3,017,008	1,820,045	123,790	745,142	217,040	86,287	24,744
			Percentage	100.0000%	60.3262%	4.1017%	24.6980%	7.1939%	2.8600%	0.8202%
		IS: Interruptible Service	Amount	3,017,008	1,820,045	123,790	745,142	217,040	86,287	24,744
			Percentage	100.0000%	60.3262%	4.1017%	24.6980%	7.1939%	2.8600%	0.8202%
D2: Distribution Secondary	DD: Demand	TO: Total All Customers	Amount	4,214,657	2,981,646	177,551	849,697	181,019	-	24,744
			Percentage	100.0000%	70.7447%	4.2127%	20.1605%	4.2950%	-	0.5871%
		RO: Retail Only	Amount	4,214,657	2,981,646	177,551	849,697	181,019	-	24,744
			Percentage	100.0000%	70.7447%	4.2127%	20.1605%	4.2950%	-	0.5871%
		IS: Interruptible Service	Amount	4,214,657	2,981,646	177,551	849,697	181,019	-	24,744
			Percentage	100.0000%	70.7447%	4.2127%	20.1605%	4.2950%	-	0.5871%

Sponsored by: Richard E. Lain and Crystal Elbe

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Entergy Texas, Inc.
Cost of Service
External Allocation Factors - Energy
Electric
For the Test Year Ended December 31, 2021

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Function	Classification	Customer Jurisdiction	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
PG: Production/Generation	EE: Energy	TO: Total All Customers	Amount	20,253,262	6,749,210	528,876	3,410,707	1,386,342	8,080,262	97,865
			Percentage	100.0000%	33.3241%	2.6113%	16.8403%	6.8450%	39.8961%	0.4832%
		RO: Retail Only	Amount	20,253,262	6,749,210	528,876	3,410,707	1,386,342	8,080,262	97,865
			Percentage	100.0000%	33.3241%	2.6113%	16.8403%	6.8450%	39.8961%	0.4832%
		R1: Retail Other	Amount	10,249,455	3,698,371	303,303	2,513,611	921,895	2,744,485	67,790
			Percentage	100.0000%	36.0836%	2.9592%	24.5243%	8.9946%	26.7769%	0.6614%

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Function	Classification	Customer Jurisdiction	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
DV: Distribution Services	CC: Customer	TO: Total All Customers	Amount	568,753	422,815	73,357	70,113	2,468	-	-
			Percentage	100.0000%	74.3407%	12.8979%	12.3275%	0.4339%	-	-
		RO: Retail Only	Amount	568,753	422,815	73,357	70,113	2,468	-	-
DM: Distribution Meters	CC: Customer	TO: Total All Customers	Percentage	100.0000%	74.3407%	12.8979%	12.3275%	0.4339%	-	-
			Amount	53,739,944	25,000,636	4,644,186	11,905,589	1,042,643	11,146,890	-
		RO: Retail Only	Amount	53,739,944	25,000,636	4,644,186	11,905,589	1,042,643	11,146,890	-
DG: Distribution General	CC: Customer	TO: Total All Customers	Percentage	100.0000%	46.5215%	8.6420%	22.1541%	1.9402%	20.7423%	-
			Amount	484,365	422,815	38,207	20,085	390	124	2,744
		RO: Retail Only	Amount	484,365	422,815	38,207	20,085	390	124	2,744
CM: Customer Meter Reading	CC: Customer	TO: Total All Customers	Percentage	100.0000%	87.2926%	7.8881%	4.1467%	0.0805%	0.0256%	0.5665%
			Amount	661,354	423,596	70,994	82,283	7,723	76,758	-
		RO: Retail Only	Amount	661,354	423,596	70,994	82,283	7,723	76,758	-
CR: Customer Records	CC: Customer	TO: Total All Customers	Percentage	100.0000%	64.0498%	10.7346%	12.4416%	1.1678%	11.6062%	-
			Amount	636,829	511,606	46,230	24,303	472	50,898	3,320
		RO: Retail Only	Amount	636,829	511,606	46,230	24,303	472	50,898	3,320
CS: Customer Services	CC: Customer	TO: Total All Customers	Percentage	100.0000%	80.3365%	7.2594%	3.8163%	0.0741%	7.9924%	0.5213%
			Amount	636,829	511,606	46,230	24,303	472	50,898	3,320
		RO: Retail Only	Amount	636,829	511,606	46,230	24,303	472	50,898	3,320

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Entergy Texas, Inc.
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Function	Classification	Customer Jurisdiction	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
RV Revenue	RR Revenue	RO: Retail Only	Amount	890,124,234	469,401,109	36,536,206	160,761,920	48,653,278	162,327,854	12,443,867
			Percentage	100.0000%	52.7343%	4.1046%	18.0606%	5.4659%	18.2365%	1.3980%
		TO: Total All Customers	Amount	890,124,234	469,401,109	36,536,206	160,761,920	48,653,278	162,327,854	12,443,867
			Percentage	100.0000%	52.7343%	4.1046%	18.0606%	5.4659%	18.2365%	1.3980%
RU Revenue Uncollectible	RR Revenue	RO: Retail Only	Amount	3,521,692	3,047,911	93,121	274,682	72,219	33,758	0.9586%
			Percentage	100.0000%	86.5468%	2.6442%	7.7997%	2.0507%	0.9586%	
		TO: Total All Customers	Amount	3,521,692	3,047,911	93,121	274,682	72,219	33,758	0.9586%
			Percentage	100.0000%	86.5468%	2.6442%	7.7997%	2.0507%	0.9586%	

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Function	Classification	Customer Jurisdiction	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
DI: Distribution Lighting	LL: Direct	TO: Total All Customers	Amount	1	-	-	-	-	-	1
			Percentage	100.0000%	-	-	-	-	-	100.0000%
		RO: Retail Only	Amount	1	-	-	-	-	-	1
			Percentage	100.0000%	-	-	-	-	-	100.0000%

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Entergy Texas, Inc.
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Internal Factors - Cost of Service Related Line Items
Electric
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Allocators Customer Class	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
AXITOA-Intangible Plant Depreciation Expense	Amount	38,738,045	24,183,885	1,844,833	5,777,535	1,563,579	4,834,878	533,735
	Percentage	100.00%	62.43%	4.76%	14.91%	4.04%	12.49%	1.38%
DXTOA-Depreciation and Amortization Expense	Amount	304,328,878	165,021,881	11,586,542	54,069,603	15,747,317	53,260,357	4,643,277
	Percentage	100.00%	54.22%	3.81%	17.77%	5.17%	17.50%	1.53%
OMCATOA-Customer Accounting Expenses	Amount	22,791,320	17,254,093	1,905,077	1,372,899	69,366	2,106,692	83,193
	Percentage	100.00%	75.70%	8.36%	6.02%	0.30%	9.24%	0.37%
OMCATOA-RO - Customer Accounting Expenses (RO)	Amount	22,791,320	17,254,093	1,905,077	1,372,899	69,366	2,106,692	83,193
	Percentage	100.00%	75.70%	8.36%	6.02%	0.30%	9.24%	0.37%
OMCSTOA-Customer Service Expenses	Amount	4,551,041	3,656,146	330,379	173,679	3,373	363,739	23,726
	Percentage	100.00%	80.34%	7.26%	3.82%	0.07%	7.99%	0.52%
OMDMTOA-Maintenance	Amount	27,307,944	16,622,009	1,361,427	5,980,865	1,588,628	606,415	1,148,599
	Percentage	100.00%	60.87%	4.99%	21.90%	5.82%	2.22%	4.21%
OMDOTOA-DT - Operation, Func DT	Amount	11,831,042	6,875,856	715,018	2,494,283	530,975	842,834	372,075
	Percentage	100.00%	58.12%	6.04%	21.08%	4.49%	7.12%	3.14%
OMDOTOA-Operation	Amount	11,831,042	6,875,856	715,018	2,494,283	530,975	842,834	372,075
	Percentage	100.00%	58.12%	6.04%	21.08%	4.49%	7.12%	3.14%
PLDPTOA-Distribution Plant in Service	Amount	2,267,302,981	1,430,285,180	109,940,210	483,316,166	120,850,724	42,192,085	80,718,617
	Percentage	100.00%	63.08%	4.85%	21.32%	5.33%	1.86%	3.56%
PLDPTOA-DL - Dist Plant In Svc, Funct D1 & D2 (dist lines)	Amount	1,013,203,740	630,680,360	41,766,222	241,769,065	67,475,889	23,637,594	7,874,631
	Percentage	100.00%	62.25%	4.12%	23.86%	6.66%	2.33%	0.78%
PLDPTOA-DS - Dist Plant In Svc, Func DS	Amount	373,893,194	225,555,397	15,336,149	92,344,310	26,897,436	10,693,416	3,066,486
	Percentage	100.00%	60.33%	4.10%	24.70%	7.19%	2.86%	0.82%
PLDPTOA-DT - Dist Plant In Svc, Func DT	Amount	2,267,302,981	1,430,285,180	109,940,210	483,316,166	120,850,724	42,192,085	80,718,617
	Percentage	100.00%	63.08%	4.85%	21.32%	5.33%	1.86%	3.56%
PLDPTOA-RO - Distribution Plant in Service (RO)	Amount	2,267,302,981	1,430,285,180	109,940,210	483,316,166	120,850,724	42,192,085	80,718,617
	Percentage	100.00%	63.08%	4.85%	21.32%	5.33%	1.86%	3.56%
PLGTOA-General Plant in Service	Amount	136,824,880	75,141,551	5,693,981	23,207,881	6,759,155	23,683,679	2,138,633
	Percentage	100.00%	55.00%	4.17%	16.99%	4.95%	17.33%	1.57%
PLITOA-Intangible Plant	Amount	309,145,215	194,944,921	15,026,054	44,744,445	12,037,950	38,338,671	4,053,173
	Percentage	100.00%	63.06%	4.86%	14.47%	3.89%	12.40%	1.31%
PLPDTOA-Prod/Dist Plant	Amount	4,286,457,212	2,400,204,087	168,097,909	825,914,141	232,623,025	572,732,936	86,885,114
	Percentage	100.00%	56.00%	3.92%	19.27%	5.43%	13.36%	2.03%
PLPTDPTOA - Prod / Trans / Dist Plant	Amount	6,418,186,246	3,487,126,987	233,271,332	1,209,840,854	357,878,728	1,036,273,053	93,795,493
	Percentage	100.00%	54.33%	3.63%	18.85%	5.58%	16.15%	1.46%
PLPTDPTOA-RO - Prod / Trans / Dist Plant (RO)	Amount	6,418,186,246	3,487,126,987	233,271,332	1,209,840,854	357,878,728	1,036,273,053	93,795,493
	Percentage	100.00%	54.33%	3.63%	18.85%	5.58%	16.15%	1.46%
PLPTOA-Production Plant in Service	Amount	2,019,154,231	969,918,907	58,157,699	342,597,975	111,772,302	530,540,851	6,166,497
	Percentage	100.00%	48.04%	2.88%	16.97%	5.54%	26.28%	0.31%
PLPTOA-RO - Production Plant in Service (RO)	Amount	2,019,154,231	969,918,907	58,157,699	342,597,975	111,772,302	530,540,851	6,166,497
	Percentage	100.00%	48.04%	2.88%	16.97%	5.54%	26.28%	0.31%
PLPTTOA-Prod/Trans Plant	Amount	4,150,883,266	2,056,841,807	123,331,122	726,524,488	237,028,004	994,080,968	13,076,876
	Percentage	100.00%	49.55%	2.97%	17.50%	5.71%	23.95%	0.32%
PLDPTOA-RO - Trans/Dist Plant (RO)	Amount	4,399,032,015	2,517,208,080	175,113,632	867,242,679	246,106,426	505,732,202	87,628,996
	Percentage	100.00%	57.22%	3.98%	19.71%	5.59%	11.50%	1.99%
PLDPTOA-Trans/Dist Plant	Amount	4,399,032,015	2,517,208,080	175,113,632	867,242,679	246,106,426	505,732,202	87,628,996
	Percentage	100.00%	57.22%	3.98%	19.71%	5.59%	11.50%	1.99%
PLTOA-Plant in Service	Amount	6,863,956,342	3,757,213,459	253,991,366	1,277,792,980	376,675,834	1,098,295,403	99,987,300
	Percentage	100.00%	54.74%	3.70%	18.62%	5.49%	16.00%	1.46%
PLTOA-RO - Plant in Service (RO)	Amount	6,863,956,342	3,757,213,459	253,991,366	1,277,792,980	376,675,834	1,098,295,403	99,987,300
	Percentage	100.00%	54.74%	3.70%	18.62%	5.49%	16.00%	1.46%
PLTOAXI-Plant Excl Intangibles	Amount	6,554,811,127	3,562,268,538	238,965,313	1,233,048,535	364,637,883	1,059,956,732	95,934,127
	Percentage	100.00%	54.35%	3.65%	18.81%	5.56%	16.17%	1.46%
PLTOAXINT-Plant Excl Intangibles	Amount	6,554,811,127	3,562,268,538	238,965,313	1,233,048,535	364,637,883	1,059,956,732	95,934,127
	Percentage	100.00%	54.35%	3.65%	18.81%	5.56%	16.17%	1.46%
PLTOAXINT-RO - Plant Excl Intangibles (RO)	Amount	6,554,811,127	3,562,268,538	238,965,313	1,233,048,535	364,637,883	1,059,956,732	95,934,127
	Percentage	100.00%	54.35%	3.65%	18.81%	5.56%	16.17%	1.46%
PLTTOA-RO - Transmission Plant in Service (RO)	Amount	2,131,729,034	1,086,922,900	65,173,423	383,926,513	125,255,703	463,540,117	6,910,379
	Percentage	100.00%	50.99%	3.06%	18.01%	5.88%	21.74%	0.32%
PLTTOA-Transmission Plant in Service	Amount	2,131,729,034	1,086,922,900	65,173,423	383,926,513	125,255,703	463,540,117	6,910,379
	Percentage	100.00%	50.99%	3.06%	18.01%	5.88%	21.74%	0.32%
RBTOA-Rate Base	Amount	4,420,935,359	2,407,369,575	162,170,378	831,000,204	245,192,075	710,404,997	64,798,130
	Percentage	100.00%	54.45%	3.67%	18.80%	5.55%	16.07%	1.47%
RBXNISC-Rate Base Excl Non Inv Suppl Cap	Amount	5,229,099,733	2,847,444,799	191,815,402	982,909,456	290,014,187	840,273,163	76,642,726
	Percentage	100.00%	54.45%	3.67%	18.80%	5.55%	16.07%	1.47%
RBXNISC-RO - Rate Base Excl Non Inv Suppl Cap (RO)	Amount	5,229,099,733	2,847,444,799	191,815,402	982,909,456	290,014,187	840,273,163	76,642,726
	Percentage	100.00%	54.45%	3.67%	18.80%	5.55%	16.07%	1.47%
RSRRTOA-Retail Sales	Amount	890,124,234	469,401,109	36,536,206	180,781,920	48,653,278	162,327,854	12,443,867
	Percentage	100.00%	52.73%	4.10%	18.06%	5.47%	18.24%	1.40%
RSRRTOA-RO - Retail Sales (RO)	Amount	890,124,234	469,401,109	36,536,206	180,781,920	48,653,278	162,327,854	12,443,867
	Percentage	100.00%	52.73%	4.10%	18.06%	5.47%	18.24%	1.40%

Sponsored by: Richard E. Lain and Crystal Elbe

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Entergy Texas, Inc.
Cost of Service
Internal Factors - Cost of Service Related Line Items
Electric
For the Test Year Ended December 31, 2021

Schedule P-7.1
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Line No.	Description	TOTAL COMPANY ADJUSTED	RES	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
1	PLPTOA: PRODUCTION PLANT IN SERVICE	2,019,154,231	969,918,907	58,157,699	342,597,975	111,772,302	530,540,851	6,166,497
2	PLTTOA: TRANSMISSION PLANT IN SERVICE	2,131,729,034	1,086,922,900	65,173,423	383,926,513	125,255,703	463,540,117	6,910,379
3	PLDTOA: DISTRIBUTION PLANT IN SERVICE	2,267,302,981	1,430,285,180	109,940,210	483,316,166	120,850,724	42,192,085	80,718,617
4	Subtotal PLPTD/TOA - Prod / Trans / Dist Plant	6,418,186,246	3,487,126,987	233,271,332	1,209,840,654	357,878,728	1,036,273,053	93,796,493
		100.00%	54.33%	3.63%	18.86%	5.58%	16.16%	1.46%
5	PLPTOA: PRODUCTION PLANT IN SERVICE	2,019,154,231	969,918,907	58,157,699	342,597,975	111,772,302	530,540,851	6,166,497
6	PLTTOA: TRANSMISSION PLANT IN SERVICE	2,131,729,034	1,086,922,900	65,173,423	383,926,513	125,255,703	463,540,117	6,910,379
7	Subtotal PLPTD/TOA-Prod/Trans Plant	4,150,883,266	2,056,841,807	123,331,122	726,524,488	237,028,004	994,080,968	13,076,876
		100.00%	49.55%	2.97%	17.50%	5.71%	23.96%	0.32%
8	PLTTOA: TRANSMISSION PLANT IN SERVICE	2,131,729,034	1,086,922,900	65,173,423	383,926,513	125,255,703	463,540,117	6,910,379
9	PLDTOA: DISTRIBUTION PLANT IN SERVICE	2,267,302,981	1,430,285,180	109,940,210	483,316,166	120,850,724	42,192,085	80,718,617
10	Subtotal PLD/TOA-Trans/Dist Plant	4,399,032,015	2,517,208,080	175,113,632	867,242,679	246,106,426	505,732,202	87,628,996
		100.00%	57.22%	3.98%	19.71%	5.59%	11.60%	1.99%
11	PLTOA: PLANT IN SERVICE	6,863,956,341	3,757,213,459	253,991,366	1,277,792,980	376,675,834	1,098,295,403	99,987,300
12	ADTOA: ACCUMULATED DEPRECIATION / AMORTIZATION	(1,962,410,969)	(1,076,220,385)	(75,481,606)	(353,472,543)	(103,629,042)	(326,444,429)	(27,162,964)
13	RTOA: FUEL INVENTORY	48,481,254	18,155,924	1,265,997	8,164,381	3,318,557	19,342,130	234,264
14	MSTOA: MATERIALS AND SUPPLIES	83,439,378	41,126,654	2,801,909	15,252,154	4,882,515	18,402,393	973,752
15	PPTOA: PREPAYMENTS	25,031,774	13,514,932	963,454	4,606,525	1,371,172	4,216,902	358,789
16	PRTOA: PROPERTY INSURANCE RESERVE	17,730,648	10,145,807	705,809	3,495,490	991,951	2,038,394	353,196
17	IDRTOA: INJURIES & DAMAGES RESERVES	(6,156,819)	(3,372,604)	(257,712)	(1,029,286)	(300,675)	(1,102,775)	(93,768)
18	PENTOA: UNFUNDED PENSION	69,765,375	38,216,320	2,920,234	11,663,245	3,407,065	12,495,988	1,062,524
19	ERTOA: ENVIRONMENTAL RESERVES	(2,084,999)	(1,220,090)	(88,646)	(416,940)	(112,433)	(193,252)	(53,638)
20	ADRTOA: ACCUM DEPREC PLANT HELD FUTURE USE	-	-	-	-	-	-	-
21	PAATO: PLANT ACQUISITION ADJUSTMENT	-	-	-	-	-	-	-
22	REGASSUA/BOA: REGULATORY ASSETS AND LIABILITIES	91,347,750	51,884,822	4,994,606	16,853,474	3,409,242	13,222,312	983,293
23	Subtotal RBX/NSC-Rate Base Excl Non Inv Suppl Cap	5,229,099,733	2,847,444,840	191,815,412	982,909,481	290,014,186	840,273,066	76,642,748
		100.00%	54.45%	3.67%	18.80%	5.55%	16.07%	1.47%
24	PLD368TOA: 360 LAND & LAND RIGHTS	12,865,251	7,640,459	519,496	3,128,069	911,123	362,229	103,874
25	PLD368TOA: 364 POLES, TOWERS & FIXTURES	342,435,785	213,644,008	14,123,225	81,410,579	22,612,802	7,799,214	2,645,960
26	PLD368TOA: 365 OVERHEAD CONDUCTORS & DEVICES	396,433,282	242,544,026	16,296,801	96,434,369	27,575,403	10,407,180	3,175,493
27	PLD368TOA: 366 UNDERGROUND CONDUIT	76,212,851	50,358,836	3,172,732	16,914,378	4,263,244	976,636	527,025
28	PLD368TOA: 367 UNDERGROUND CONDUIT & DEVICES	165,456,559	116,293,030	7,653,968	43,881,649	12,113,297	4,092,335	1,422,279
29	Subtotal PLD/TOA-DL - Dist Plant In Svc, Funct D1 & D2 (dist lines)	1,013,203,740	630,680,360	41,766,222	241,769,065	67,476,869	23,637,594	7,874,631
		100.00%	62.25%	4.12%	23.96%	6.66%	2.33%	0.78%

Sponsored by: Richard E. Lain and Crystal Elbe

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Internal Factors - Cost of Service Related Line Items
Electric
For the Test Year Ended December 31, 2021

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Line No.	Description	TOTAL COMPANY ADJUSTED	RES	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
30	PLPTOA: PRODUCTION PLANT IN SERVICE	2,019,154,231	969,918,907	58,157,899	342,597,975	111,772,302	530,540,851	6,166,497
31	PLTTOA: TRANSMISSION PLANT IN SERVICE	2,131,729,034	1,096,922,900	65,173,423	383,926,513	125,255,703	463,540,117	6,910,379
32	PLDPTOA: DISTRIBUTION PLANT IN SERVICE	2,267,302,981	1,430,285,180	109,940,210	483,316,166	120,850,724	42,192,085	80,718,617
33	PLGTOA: GENERAL PLANT IN SERVICE	136,624,880	75,141,551	5,693,981	23,207,881	6,759,155	23,683,679	2,138,633
34	Subtotal PLTOAXI-Plant Excl Intangibles	6,554,811,127	3,562,268,538	238,965,313	1,233,048,536	364,637,883	1,059,956,732	95,934,127
		100.00%	54.36%	3.65%	18.81%	5.56%	16.17%	1.46%
35	PLD360TOA: 360 LAND & LAND RIGHTS	11,739,080	7,081,736	491,507	2,899,323	544,496	335,740	96,278
36	PLD361TOA: 361 STRUCTURES & IMPROVEMENTS	37,631,098	22,701,395	1,543,532	9,294,146	2,707,137	1,076,257	308,632
37	PLD362TOA: 362 STATION EQUIPMENT	324,523,017	195,772,267	13,311,109	80,150,841	23,345,803	9,261,420	2,861,576
38	Subtotal PLDPTOA-DS - Dist Plant In Svc, Func DS	373,893,194	225,555,397	15,336,149	92,344,310	26,897,436	10,693,416	3,066,486
		100.00%	60.33%	4.10%	24.70%	7.19%	2.86%	0.82%
39	PLPTOA: PRODUCTION PLANT IN SERVICE	2,019,154,231	969,918,907	58,157,899	342,597,975	111,772,302	530,540,851	6,166,497
40	PLDPTOA: DISTRIBUTION PLANT IN SERVICE	2,267,302,981	1,430,285,180	109,940,210	483,316,166	120,850,724	42,192,085	80,718,617
41	Subtotal PLPDTOA-Prod/Dist Plant	4,286,457,212	2,400,204,087	168,097,909	825,914,141	232,623,025	572,732,936	86,885,114
		100.00%	56.00%	3.92%	19.27%	5.43%	13.36%	2.03%

Sponsored by: Richard E. Lain and Crystal Elbe

Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.
Cost of Service
External Allocation Factors - Special
Electric
For the Test Year Ended December 31, 2021**

Schedule P-7.1
2022 TX Rate Case
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Not applicable for the test year.

Sponsored by: Richard E. Lain and Crystal Elbe

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Internal Factors - Labor
Electric
For the Test Year Ended December 31, 2021

Schedule P-7.1
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Allocators Customer Class	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
LOMTOA-Labor Expenses	Amount	54,318,101	29,754,558	2,273,643	9,080,798	2,652,681	9,729,157	827,263
	Percentage	100.00%	54.78%	4.19%	16.72%	4.88%	17.91%	1.52%
LPTOA-Production Labor Expenses	Amount	23,419,326	10,784,913	666,049	3,969,635	1,337,767	6,583,823	77,140
	Percentage	100.00%	46.05%	2.84%	16.95%	5.71%	28.11%	0.33%
LDOSUB-Other Distribution Operation	Amount	3,600,050	2,135,348	206,158	716,554	162,817	205,225	173,948
	Percentage	100.00%	59.31%	5.73%	19.90%	4.52%	5.70%	4.83%
LCAMRCR-Meter Reading and Cust Records	Amount	3,733,802	2,900,069	292,291	195,205	9,451	320,506	16,279
	Percentage	100.00%	77.67%	7.83%	5.23%	0.25%	8.58%	0.44%
LOMTOA-RO - Labor Expenses (RO)	Amount	54,318,101	29,754,558	2,273,643	9,080,798	2,652,681	9,729,157	827,263
	Percentage	100.00%	54.78%	4.19%	16.72%	4.88%	17.91%	1.52%
LDMSUB-Other Distribution Maintenance	Amount	4,719,448	2,852,905	234,355	1,042,644	275,789	123,464	190,292
	Percentage	100.00%	60.45%	4.97%	22.09%	5.84%	2.62%	4.03%

Sponsored by: Richard E. Lain and Crystal Elbe

Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
SUMMARY OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS OF SERVICE	PRODUCTION			TRANSMISSION DEMAND (A&E4CP)		INSIDE CITY ENERGY MWH
		ENERGY MWH	DEMAND (A&E4CP) KW	INTERRUPTIBLE (A&E4CP) KW	230KV AND ABOVE KW	BELOW 230KV KW	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	RESIDENTIAL	33.3241%	48.0359%	48.4150%	48.0359%	53.3843%	36.0836%
2	SMALL GENERAL SERVICE	2.6113%	2.8803%	2.9037%	2.8803%	3.2010%	2.9592%
3	GENERAL SERVICE	16.8403%	16.9674%	17.1067%	16.9674%	18.8566%	24.5243%
4	LARGE GENERAL SERVICE	6.8450%	5.5356%	5.5825%	5.5356%	6.1519%	8.9946%
5	LARGE INDUSTRIAL POWER SERVICE	39.8961%	26.2754%	25.6839%	26.2754%	18.0668%	26.7769%
6	LIGHTING	0.4832%	0.3054%	0.3082%	0.3054%	0.3394%	0.6614%
7	TOTAL TEXAS RETAIL	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%
8	TOTAL WHOLESALE & WHEELING	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
9	TOTAL COMPANY	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%
		PG / EE	PG / DD	PG / DD / IS	TH / DD	TL / DD	PG / EE / R1

ENTERGY TEXAS, INC.
SUMMARY OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS OF SERVICE	SUB-STATIONS (MDD) KW	PRIMARY LINES DEMAND (MDD) KW	SECONDARY LINES DEMAND (MDD+NCP)/2 KW	LINE TRANSFORMER DEMAND (MDD+NCP)/2 KW	METER READING ALLOCATOR
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	RESIDENTIAL	60.3261%	60.3261%	70.7447%	70.7447%	64.0498%
2	SMALL GENERAL SERVICE	4.1017%	4.1017%	4.2127%	4.2127%	10.7346%
3	GENERAL SERVICE	24.6980%	24.6980%	20.1605%	20.1605%	12.4416%
4	LARGE GENERAL SERVICE	7.1939%	7.1939%	4.2950%	4.2950%	1.1678%
5	LARGE INDUSTRIAL POWER SERVICE	2.8601%	2.8601%	0.0000%	0.0000%	11.6062%
6	LIGHTING	0.8202%	0.8202%	0.5871%	0.5871%	0.0000%
7	TOTAL TEXAS RETAIL	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%
8	TOTAL WHOLESALE & WHEELING	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
9	TOTAL COMPANY	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%
		DS / DD	D1 / DD	D2 / DD	DX / DD	CM / CC

ENTERGY TEXAS, INC.
SUMMARY OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS OF SERVICE	CUSTOMER RECORDS & COLLECTION ALLOCATOR	CUSTOMER ASSISTANCE ALLOCATOR	INFORMATION AND INSTRUCTION ALLOCATOR	SERVICES ALLOCATOR	METER ALLOCATOR	AVERAGE NUMBER OF CUSTOMERS ALLOCATOR
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	RESIDENTIAL	80.3365%	80.3365%	80.3365%	74.3407%	46.5215%	87.2926%
2	SMALL GENERAL SERVICE	7.2594%	7.2594%	7.2594%	12.8979%	8.6420%	7.8881%
3	GENERAL SERVICE	3.8163%	3.8163%	3.8163%	12.3275%	22.1541%	4.1467%
4	LARGE GENERAL SERVICE	0.0741%	0.0741%	0.0741%	0.4339%	1.9402%	0.0805%
5	LARGE INDUSTRIAL POWER SERVICE	7.9924%	7.9924%	7.9924%	0.0000%	20.7423%	0.0256%
6	LIGHTING	0.5213%	0.5213%	0.5213%	0.0000%	0.0000%	0.5665%
7	TOTAL TEXAS RETAIL	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%
8	TOTAL WHOLESALE & WHEELING	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
9	TOTAL COMPANY	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%
		CR / CC	CS / CC	CS / CC	DV / CC	DM / CC	DG / CC

ENTERGY TEXAS, INC.
SUMMARY OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS OF SERVICE	PRODUCTION			TRANSMISSION DEMAND (A&E4CP)		INSIDE CITY ENERGY MWH
		ENERGY MWH	DEMAND (A&E4CP) KW	INTERRUPTIBLE (A&E4CP) KW	230KV AND ABOVE KW	BELOW 230KV KW	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	RESIDENTIAL	6,749,208	48.0359%	48.4150%	48.0359%	53.3843%	3,698,370
2	SMALL GENERAL SERVICE	528,876	2.8803%	2.9037%	2.8803%	3.2010%	303,303
3	GENERAL SERVICE	3,410,706	16.9674%	17.1067%	16.9674%	18.8566%	2,513,611
4	LARGE GENERAL SERVICE	1,386,342	5.5356%	5.5825%	5.5356%	6.1519%	921,895
5	LARGE INDUSTRIAL POWER SERVICE	8,080,261	26.2754%	25.6839%	26.2754%	18.0668%	2,744,485
6	LIGHTING	97,865	0.3054%	0.3082%	0.3054%	0.3394%	67,790
7	TOTAL TEXAS RETAIL	20,253,258	100.0000%	100.0000%	100.0000%	100.0000%	10,249,454
8	TOTAL WHOLESALE & WHEELING	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
9	TOTAL COMPANY	20,253,258	100.0000%	100.0000%	100.0000%	100.0000%	10,249,454
		PG / EE	PG / DD	PG / DD / IS	TH / DD	TL / DD	PG / EE / R1

ENTERGY TEXAS, INC.
SUMMARY OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS OF SERVICE	SUB-STATIONS (MDD) KW	PRIMARY LINES DEMAND (MDD) KW	SECONDARY LINES DEMAND (MDD+NCP)/2 KW	LINE TRANSFORMER DEMAND (MDD+NCP)/2 KW	METER READING ALLOCATOR
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	RESIDENTIAL	1,820,045	1,820,045	2,981,646	2,981,646	423,596
2	SMALL GENERAL SERVICE	123,750	123,750	177,551	177,551	70,994
3	GENERAL SERVICE	745,142	745,142	849,697	849,697	82,283
4	LARGE GENERAL SERVICE	217,040	217,040	181,019	181,019	7,723
5	LARGE INDUSTRIAL POWER SERVICE	86,288	86,288	0	0	76,758
6	LIGHTING	24,744	24,744	24,744	24,744	0
7	TOTAL TEXAS RETAIL	3,017,009	3,017,009	4,214,657	4,214,657	661,354
8	TOTAL WHOLESALE & WHEELING	0	0	0	0	0
9	TOTAL COMPANY	3,017,009	3,017,009	4,214,657	4,214,657	661,354
		DS / DD	D1 / DD	D2 / DD	DX / DD	CM / CC

ENTERGY TEXAS, INC.
SUMMARY OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS OF SERVICE	CUSTOMER RECORDS & COLLECTION ALLOCATOR	CUSTOMER ASSISTANCE ALLOCATOR	INFORMATION AND INSTRUCTION ALLOCATOR	SERVICES ALLOCATOR	METER ALLOCATOR	AVERAGE NUMBER OF CUSTOMERS ALLOCATOR
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	RESIDENTIAL	511,606	511,606	511,606	422,815	25,000,636	422,815
2	SMALL GENERAL SERVICE	46,230	46,230	46,230	73,357	4,644,186	38,207
3	GENERAL SERVICE	24,303	24,303	24,303	70,113	11,905,589	20,085
4	LARGE GENERAL SERVICE	472	472	472	2,468	1,042,643	390
5	LARGE INDUSTRIAL POWER SERVICE	50,898	50,898	50,898	0	11,146,890	124
6	LIGHTING	3,320	3,320	3,320	0	0	2,744
7	TOTAL TEXAS RETAIL	636,829	636,829	636,829	568,753	53,739,944	484,365
8	TOTAL WHOLESALE & WHEELING	0	0	0	0	0	0
9	TOTAL COMPANY	636,829	636,829	636,829	568,753	53,739,944	484,365
		CR / CC	CS / CC	CS / CC	DV / CC	DM / CC	DG / CC

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS OF SERVICE	ENERGY MWH	PRODUCTION		TRANSMISSION DEMAND (A&E4CP)		SUB-STATIONS (MDD) KW	PRIMARY LINES	SECONDARY LINES	LINE TRANSFORMER
			DEMAND (A&E4CP) KW	INTERRUPTIBLE (A&E4CP) KW	230KV AND ABOVE KW	BELOW 230KV KW		DEMAND (MDD) KW	DEMAND (MDD+NCP)/2 KW	DEMAND (MDD+NCP)/2 KW
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Residential										
1	Secondary	6,749,208	48.0359%	48.4150%	48.0359%	48.0359%	1,820,045	1,820,045	2,981,646	2,981,646
Small General Service										
2	Secondary	528,876	2.8803%	2.9037%	2.8803%	2.8803%	123,750	123,750	177,551	177,551
3	Primary	<u>0</u>	<u>0.0000%</u>	<u>0.0000%</u>	<u>0.0000%</u>	<u>0.0000%</u>	<u>0</u>	<u>0</u>	<u>N/A</u>	<u>N/A</u>
4	Total Small General Service	528,876	2.8803%	2.9037%	2.8803%	2.8803%	123,750	123,750	177,551	177,551
General Service										
5	Secondary	3,249,939	16.2344%	16.3676%	16.2344%	16.2344%	717,720	717,720	849,697	849,697
6	Primary	124,161	0.6156%	0.6207%	0.6156%	0.6156%	27,422	27,422	N/A	N/A
7	Transmission Below 230 kV	36,606	0.1174%	0.1184%	0.1174%	0.1174%	N/A	N/A	N/A	N/A
8	Transmission Above 230 kV	<u>0</u>	<u>0.0000%</u>	<u>0.0000%</u>	<u>0.0000%</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
9	Total General Service	3,410,706	16.9674%	17.1067%	16.9674%	16.9674%	745,142	745,142	849,697	849,697
Large General Service										
10	Secondary	1,026,099	4.1682%	4.2033%	4.1682%	4.1682%	166,276	166,276	181,019	181,019
11	Primary	335,165	1.2892%	1.3003%	1.2892%	1.2892%	50,764	50,764	N/A	N/A
12	Transmission Below 230 kV	<u>25,078</u>	<u>0.0782%</u>	<u>0.0789%</u>	<u>0.0782%</u>	<u>0.0782%</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
13	Total Large General Service	1,386,342	5.5356%	5.5825%	5.5356%	5.5356%	217,040	217,040	181,019	181,019
Large Industrial Power Service										
14	Primary	694,799	2.1678%	2.1865%	2.1678%	2.1678%	86,288	86,288	N/A	N/A
15	Transmission Below 230 kV	4,515,631	14.0889%	13.8138%	14.0889%	14.0889%	N/A	N/A	N/A	N/A
16	Transmission 230 kV And Above	<u>2,869,831</u>	<u>10.0187%</u>	<u>9.6836%</u>	<u>10.0187%</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
17	Total Large Industrial Power Service	8,080,261	26.2754%	25.6839%	26.2754%	16.2567%	86,288	86,288	0	0

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS OF SERVICE	ENERGY MWH	PRODUCTION		TRANSMISSION DEMAND (A&E4CP)		SUB-STATIONS (MDD) KW	PRIMARY LINES DEMAND (MDD) KW	SECONDARY LINES DEMAND (MDD+NCP)/2 KW	LINE TRANSFORMER DEMAND (MDD+NCP)/2 KW
			DEMAND (A&E4CP) KW	INTERRUPTIBLE (A&E4CP) KW	230KV AND ABOVE KW	BELOW 230KV KW				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Roadway Lighting									
1	Secondary	34,328	0.1071%	0.1081%	0.1071%	0.1071%	9,196	9,196	9,196	9,196
	Non-Roadway Lighting									
2	Secondary	<u>63,537</u>	<u>0.1983%</u>	<u>0.2001%</u>	<u>0.1983%</u>	<u>0.1983%</u>	<u>15,548</u>	<u>15,548</u>	<u>15,548</u>	<u>15,548</u>
3	Total Texas Retail	20,253,258	100.0000%	100.0000%	100.0000%	89.9813%	3,017,009	3,017,009	4,214,657	4,214,657
	Wholesale For Resale									
4	Primary	0	0.0000%	N/A	0.0000%	0.0000%	0	0	N/A	N/A
5	Transmission Below 230 kV	0	0.0000%	N/A	0.0000%	0.0000%	N/A	N/A	N/A	N/A
6	Transmission 230 kV And Above	0	0.0000%	N/A	0.0000%	0.0000%	N/A	N/A	N/A	N/A
7	Primary ETR Tran	0	0.0000%	N/A	N/A	N/A	0	0	N/A	N/A
8	Transmission Below 230 kV ETR Tran	0	0.0000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Transmission 230 kV And Above ETR Tran	<u>0</u>	<u>0.0000%</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
10	Total Wholesale For Resale	0	0.0000%	0.0000%	0.0000%	0.0000%	0	0	0	0
	Wheeling									
11	Primary	N/A	N/A	N/A	0.0000%	0.0000%	0	0	N/A	N/A
12	Transmission Below 230 kV	N/A	N/A	N/A	0.0000%	0.0000%	N/A	N/A	N/A	N/A
13	Transmission 230 kV And Above	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>0.0000%</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
14	Total Wheeling	<u>0</u>	<u>0.0000%</u>	<u>0.0000%</u>	<u>0.0000%</u>	<u>0.0000%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
15	Total Texas Wholesale	0	0.0000%	0.0000%	0.0000%	0.0000%	0	0	0	0

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
PRODUCTION ALLOCATION

LINE NO.	CLASS OF SERVICE	ENERGY @ PLANT MWH (1)	AVERAGE DEMAND		LOAD FACTOR WEIGHTING (3) 63.1910%	CLASS 4CP @ PLANT KW (2)	EXCESS DEMAND		LOAD FACTOR WEIGHTING 36.8090%	AVERAGE AND EXCESS FACTOR
			8,760 HRS KW	RATIO			KW	RATIO		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Residential										
1	Secondary	6,749,208	770,458	33.3240%	21.0579%	1,665,375	894,917	73.2915%	26.9780%	48.0359%
Small General Service										
2	Secondary	528,876	60,374	2.6113%	1.6501%	101,184	40,810	3.3422%	1.2302%	2.8803%
3	Primary	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
4	Total Small General Service	528,876	60,374	2.6113%	1.6501%	101,184	40,810	3.3422%	1.2302%	2.8803%
General Service										
5	Secondary	3,249,939	370,998	16.0465%	10.1399%	573,167	202,169	16.5571%	6.0945%	16.2344%
6	Primary	124,161	14,174	0.6131%	0.3874%	21,745	7,571	0.6200%	0.2282%	0.6156%
7	Transmission Below 230 kV	36,606	4,179	0.1808%	0.1142%	4,285	106	0.0087%	0.0032%	0.1174%
8	Transmission Above 230 kV	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
9	Total General Service	3,410,706	389,351	16.8404%	10.6415%	599,197	209,846	17.1858%	6.3259%	16.9674%
Large General Service										
10	Secondary	1,026,099	117,135	5.0664%	3.2015%	149,203	32,068	2.6263%	0.9667%	4.1682%
11	Primary	335,165	38,261	1.6549%	1.0457%	46,340	8,079	0.6616%	0.2435%	1.2892%
12	Transmission Below 230 kV	25,078	2,863	0.1238%	0.0782%	2,604	-	0.0000%	0.0000%	0.0782%
13	Total Large General Service	1,386,342	158,259	6.8451%	4.3254%	198,147	40,147	3.2879%	1.2102%	5.5356%
Large Industrial Power Service										
14	Primary	694,799	79,315	3.4306%	2.1678%	75,281	-	0.0000%	0.0000%	2.1678%
15	Transmission Below 230 kV	4,515,631	515,483	22.2958%	14.0889%	513,448	-	0.0000%	0.0000%	14.0889%
16	Transmission 230 kV And Above	2,869,831	327,606	14.1697%	8.9540%	362,925	35,319	2.8925%	1.0647%	10.0187%
17	Total Large Industrial Power Service	8,080,261	922,404	39.8961%	25.2107%	951,654	35,319	2.8925%	1.0647%	26.2754%

(1) Schedule P-7.2, Page 18-20, Col. (n)

(2) Schedule P-7.2, Page 18-20, Col. (i)

(3) Schedule P-7.2, Page 20

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
PRODUCTION ALLOCATION

LINE NO.	CLASS OF SERVICE	ENERGY @ PLANT MWH (1)	AVERAGE DEMAND		LOAD FACTOR WEIGHTING (3) 63.1910%	CLASS 4CP @ PLANT KW (2)	EXCESS DEMAND		LOAD FACTOR WEIGHTING 36.8090%	AVERAGE AND EXCESS FACTOR
			8,760 HRS KW	RATIO			KW	RATIO		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Roadway Lighting									
1	Secondary	34,328	3,919	0.1695%	0.1071%	-	-	0.0000%	0.0000%	0.1071%
	Non-Roadway Lighting									
2	Secondary	63,537	7,253	0.3136%	0.1983%	-	-	0.0000%	0.0000%	0.1983%
3	Total Texas Retail	20,253,258	2,312,018	100.0000%	63.1910%	3,515,557	1,221,039	99.9999%	36.8090%	100.0000%
	Wholesale For Resale									
4	Primary	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
5	Transmission Below 230 kV	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
6	Transmission 230 kV And Above	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
7	Primary ETR Tran	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
8	Transmission Below 230 kV ETR Tran	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
9	Transmission 230 kV And Above ETR Tran	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
10	Total Wholesale For Resale	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%

(1) Schedule P-7.2, Page 18-20, Col. (n)

(2) Schedule P-7.2, Page 18-20, Col. (i)

(3) Schedule P-7.2, Page 20

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
PRODUCTION ALLOCATION

LINE NO.	CLASS OF SERVICE	ENERGY @ PLANT MWH (1)	AVERAGE DEMAND		LOAD FACTOR WEIGHTING (3) 63.1910%	CLASS 4CP @ PLANT KW (2)	EXCESS DEMAND		LOAD FACTOR WEIGHTING 36.8090%	AVERAGE AND EXCESS FACTOR (k)
			8,760 HRS KW	RATIO			KW	RATIO		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Wheeling										
1	Primary	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
2	Transmission Below 230 kV	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
3	Transmission 230 kV And Above	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
4	Total Wheeling	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
5	Total Texas Wholesale	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
6	TOTAL COMPANY	<u>20,253,258</u>	<u>2,312,018</u>	100.0000%	63.1910%	<u>3,515,557</u>	<u>1,221,039</u>	100.0000%	36.8090%	100.0000%

(1) Schedule P-7.2, Page 18-20, Col. (n)

(2) Schedule P-7.2, Page 18-20, Col. (i)

(3) Schedule P-7.2, Page 20

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
INTERRUPTIBLE CREDIT ALLOCATION

LINE NO.	CLASS OF SERVICE	ENERGY @PLANT MWH (1)	AVERAGE DEMAND		LOAD FACTOR WEIGHTING (3) 62.5871%	CLASS 1CP @PLANT KW (2)	CLASS 4CP @PLANT KW (2)	EXCESS DEMAND		LOAD FACTOR WEIGHTING 37.4129%	AVERAGE AND EXCESS FACTOR
			8,760 HRS KW	RATIO				KW	RATIO		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Residential											
1	Secondary	6,749,208	770,458	33.9430%	21.2440%	1,689,265	1,665,375	894,917	72.6244%	27.1710%	48.4150%
Small General Service											
2	Secondary	528,876	60,374	2.6598%	1.6647%	107,934	101,184	40,810	3.3118%	1.2390%	2.9037%
3	Primary	-	-	0.0000%	0.0000%	-	-	-	0.0000%	0.0000%	0.0000%
4	Total Small General Service	528,876	60,374	2.6598%	1.6647%	107,934	101,184	40,810	3.3118%	1.2390%	2.9037%
General Service											
5	Secondary	3,249,939	370,998	16.3445%	10.2295%	672,397	573,167	202,169	16.4064%	6.1381%	16.3676%
6	Primary	124,161	14,174	0.6244%	0.3908%	25,690	21,745	7,571	0.6144%	0.2299%	0.6207%
7	Transmission Below 230 kV	36,606	4,179	0.1841%	0.1152%	3,136	4,285	106	0.0086%	0.0032%	0.1184%
8	Transmission Above 230 kV	-	-	0.0000%	0.0000%	-	-	-	0.0000%	0.0000%	0.0000%
9	Total General Service	3,410,706	389,351	17.1530%	10.7355%	701,223	599,197	209,846	17.0294%	6.3712%	17.1067%
Large General Service											
10	Secondary	1,026,099	117,135	5.1604%	3.2297%	156,985	149,203	32,068	2.6024%	0.9736%	4.2033%
11	Primary	335,165	38,261	1.6856%	1.0550%	48,616	46,340	8,079	0.6556%	0.2453%	1.3003%
12	Transmission Below 230 kV	25,078	2,863	0.1261%	0.0789%	2,676	2,604	-	0.0000%	0.0000%	0.0789%
13	Total Large General Service	1,386,342	158,259	6.9721%	4.3636%	208,277	198,147	40,147	3.2580%	1.2189%	5.5825%
Large Industrial Power Service (Removes IS)											
14	Primary	694,662	79,299	3.4936%	2.1865%	77,547	75,281	-	0.0000%	0.0000%	2.1865%
15	Transmission Below 230 kV	4,388,689	500,992	22.0714%	13.8138%	487,758	488,676	-	0.0000%	0.0000%	13.8138%
16	Transmission 230 kV And Above	2,627,653	299,960	13.2149%	8.2708%	354,724	346,494	46,534	3.7763%	1.4128%	9.6836%
17	Total Large Industrial Power Service	7,711,004	880,251	38.7799%	24.2711%	920,029	910,451	46,534	3.7763%	1.4128%	25.6839%

(1) Schedule P-7.2, Page 18-20, Col. (n)

(2) Schedule P-7.2, Page 18-20, Col. (i)

(3) Schedule P-7.2, Page 13, (Col. (c) * 1000) / (Col. (h) * 8760)

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
INTERRUPTIBLE CREDIT ALLOCATION

LINE NO.	CLASS OF SERVICE	ENERGY @PLANT MWH (1)	AVERAGE DEMAND		LOAD FACTOR WEIGHTING (3)	CLASS 1CP @PLANT KW (2)	CLASS 4CP @PLANT KW (2)	EXCESS DEMAND		LOAD FACTOR WEIGHTING 37.4129%	AVERAGE AND EXCESS FACTOR
			8,760 HRS KW	RATIO				KW	RATIO		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
	Roadway Lighting										
1	Secondary	34,328	3,919	0.1727%	0.1081%	-	-	-	0.0000%	0.0000%	0.1081%
	Non-Roadway Lighting										
2	Secondary	63,537	7,253	0.3195%	0.2001%	-	-	-	0.0000%	0.0000%	0.2001%
3	Total Texas Retail	19,884,001	2,269,865	100.0000%	62.5871%	3,626,728	3,474,354	1,232,254	99.9999%	37.4129%	100.0000%
	Wholesale For Resale										
4	Primary	N/A	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A
5	Transmission Below 230 kV	N/A	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A
6	Transmission 230 kV And Above	N/A	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A
7	Primary ETR Tran	N/A	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A
8	Transmission Below 230 kV ETR Tran	N/A	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A
9	Transmission 230 kV And Above ETR Tran	N/A	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A
10	Total Wholesale For Resale	-	-	0.0000%	0.0000%		-	-	0.0000%	0.0000%	0.0000%

(1) Schedule P-7.2, Page 18-20, Col. (n)

(2) Schedule P-7.2, Page 18-20, Col. (l)

(3) Schedule P-7.2, Page 13, (Col. (c) * 1000) / (Col. (h) * 8760)

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
INTERRUPTIBLE CREDIT ALLOCATION

LINE NO.	CLASS OF SERVICE	ENERGY @PLANT MWH (1)	AVERAGE DEMAND		LOAD FACTOR WEIGHTING (3)	CLASS 1CP @PLANT KW (2)	CLASS 4CP @PLANT KW (2)	EXCESS DEMAND		LOAD FACTOR WEIGHTING 37.4129%	AVERAGE AND EXCESS FACTOR
			8,760 HRS KW	RATIO				KW	RATIO		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
	Wheeling										
1	Primary	-	-	0.0000%	0.0000%	-	-	-	0.0000%	0.0000%	0.0000%
2	Transmission Below 230 kV	-	-	0.0000%	0.0000%	-	-	-	0.0000%	0.0000%	0.0000%
3	Transmission 230 kV And Above	-	-	0.0000%	0.0000%	-	-	-	0.0000%	0.0000%	0.0000%
4	Total Wheeling	-	-	0.0000%	0.0000%	-	-	-	0.0000%	0.0000%	0.0000%
5	Total Texas Wholesale	-	-	0.0000%	0.0000%	-	-	-	0.0000%	0.0000%	0.0000%
6	TOTAL COMPANY	<u>19,884,001</u>	<u>2,269,865</u>	100.0000%	62.5871%	<u>3,626,728</u>	<u>3,474,354</u>	<u>1,232,254</u>	100.0000%	37.4129%	100.0000%

(1) Schedule P-7.2, Page 18-20, Col. (n)

(2) Schedule P-7.2, Page 18-20, Col. (i)

(3) Schedule P-7.2, Page 13, (Col. (c) * 1000) / (Col. (h) * 8760)

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
TRANSMISSION ALLOCATION

LINE NO.	CLASS OF SERVICE	ENERGY @ PLANT MWH (1)	AVERAGE DEMAND		LOAD FACTOR WEIGHTING (3) 63.1910%	CLASS 4CP @ PLANT KW (2)	EXCESS DEMAND		LOAD FACTOR WEIGHTING 36.8090%	AVERAGE AND EXCESS KW
			8,760 HRS KW	RATIO			KW	RATIO		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Residential									
1	Secondary	6,749,208	770,458	33.3240%	21.0579%	1,665,375	894,917	73.2915%	26.9780%	48.0359%
	Small General Service									
2	Secondary	528,876	60,374	2.6113%	1.6501%	101,184	40,810	3.3422%	1.2302%	2.8803%
3	Primary	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
4	Total Small General Service	528,876	60,374	2.6113%	1.6501%	101,184	40,810	3.3422%	1.2302%	2.8803%
	General Service									
5	Secondary	3,249,939	370,998	16.0465%	10.1399%	573,167	202,169	16.5571%	6.0945%	16.2344%
6	Primary	124,161	14,174	0.6131%	0.3874%	21,745	7,571	0.6200%	0.2282%	0.6156%
7	Transmission Below 230 kV	36,606	4,179	0.1808%	0.1142%	4,285	106	0.0087%	0.0032%	0.1174%
8	Transmission Above 230 kV	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
9	Total General Service	3,410,706	389,351	16.8404%	10.6415%	599,197	209,846	17.1858%	6.3259%	16.9674%
	Large General Service									
10	Secondary	1,026,099	117,135	5.0664%	3.2015%	149,203	32,068	2.6263%	0.9667%	4.1682%
11	Primary	335,165	38,261	1.6549%	1.0457%	46,340	8,079	0.6616%	0.2435%	1.2892%
12	Transmission Below 230 kV	25,078	2,863	0.1238%	0.0782%	2,604	-	0.0000%	0.0000%	0.0782%
13	Total Large General Service	1,386,342	158,259	6.8451%	4.3254%	198,147	40,147	3.2879%	1.2102%	5.5356%
	Large Industrial Power Service									
14	Primary	694,799	79,315	3.4306%	2.1678%	75,281	-	0.0000%	0.0000%	2.1678%
15	Transmission Below 230 kV	4,515,631	515,483	22.2958%	14.0889%	513,448	-	0.0000%	0.0000%	14.0889%
16	Transmission 230 kV And Above	2,869,831	327,606	14.1697%	8.9540%	362,925	35,319	2.8925%	1.0647%	10.0187%
17	Total Large Industrial Power Service	8,080,261	922,404	39.8961%	25.2107%	951,654	35,319	2.8925%	1.0647%	26.2754%

(1) Schedule P-7.2, Page 18-20, Col. (n)

(2) Schedule P-7.2, Page 18-20, Col. (i)

(3) Schedule P-7.2, Page 20

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
TRANSMISSION ALLOCATION

LINE NO.	CLASS OF SERVICE	ENERGY @ PLANT MWH (1)	AVERAGE DEMAND		LOAD FACTOR WEIGHTING (3) 63.1910%	CLASS 4CP @ PLANT KW (2)	EXCESS DEMAND		LOAD FACTOR WEIGHTING 36.8090%	AVERAGE AND EXCESS KW
			8,760 HRS KW	RATIO			KW	RATIO		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Roadway Lighting									
	Secondary	34,328	3,919	0.1695%	0.1071%	-	-	0.0000%	0.0000%	0.1071%
2	Non-Roadway Lighting									
	Secondary	63,537	7,253	0.3136%	0.1983%	-	-	0.0000%	0.0000%	0.1983%
3	Total Texas Retail	20,253,258	2,312,018	100.0000%	63.1910%	3,515,557	1,221,039	99.9999%	36.8090%	100.0000%
4	Wholesale For Resale									
5	Primary	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
6	Transmission Below 230 kV	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
7	Transmission 230 kV And Above	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
8	Primary ETR Tran	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Transmission Below 230 kV ETR Tran	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Transmission 230 kV And Above ETR Tran	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Total Wholesale For Resale	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%

(1) Schedule P-7.2, Page 18-20, Col. (n)

(2) Schedule P-7.2, Page 18-20, Col. (i)

(3) Schedule P-7.2, Page 20

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
TRANSMISSION ALLOCATION

LINE NO.	CLASS OF SERVICE	ENERGY @ PLANT MWH (1)	AVERAGE DEMAND		LOAD FACTOR WEIGHTING (3) 63.1910%	CLASS 4CP @ PLANT KW (2)	EXCESS DEMAND		LOAD FACTOR WEIGHTING 36.8090%	AVERAGE AND EXCESS KW
			8,760 HRS KW	RATIO			KW	RATIO		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Wheeling									
2	Primary	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
3	Transmission Below 230 kV	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
4	Transmission 230 kV And Above	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
	Total Wheeling	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
5										
	Total Texas Wholesale	-	-	0.0000%	0.0000%	-	-	0.0000%	0.0000%	0.0000%
6										
	TOTAL COMPANY	<u>20,253,258</u>	<u>2,312,018</u>	100.0000%	63.1910%	<u>3,515,557</u>	<u>1,221,039</u>	100.0000%	36.8090%	100.0000%

(1) Schedule P-7.2, Page 18-20, Col. (n)

(2) Schedule P-7.2, Page 18-20, Col. (i)

(3) Schedule P-7.2, Page 20

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS OF SERVICE	CLASS 1CP @METER KW (2)	CLASS 4CP @METER KW (2)	CLASS MDD @METER KW (3)	CLASS NCP @METER KW (4)	DEMAND LOSS FACTOR % (1)	CLASS 1CP @PLANT KW	CLASS 4CP @PLANT KW	CLASS MDD @PLANT KW	CLASS NCP @PLANT KW	ENERGY @METER MWH (5)	ENERGY LOSS FACTOR % (6)	ENERGY @PLANT MWH
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Residential													
1	Secondary	1,566,571	1,544,416	1,687,852	3,842,317	7.8320%	1,689,265	1,665,375	1,820,045	4,143,247	6,267,850	7.6798%	6,749,208
Small General Service													
2	Secondary	100,095	93,835	114,762	214,548	7.8320%	107,934	101,184	123,750	231,351	491,156	7.6798%	528,876
3	Primary	-	-	-	-	5.7220%	-	-	-	-	-	4.7994%	-
4	Total Small General Service	100,095	93,835	114,762	214,548		107,934	101,184	123,750	231,351	491,156		528,876
General Service													
5	Secondary	623,560	531,537	665,591	910,372	7.8320%	672,397	573,167	717,720	981,673	3,018,151	7.6798%	3,249,939
6	Primary	24,300	20,568	25,938	37,678	5.7220%	25,690	21,745	27,422	39,834	118,475	4.7994%	124,161
7	Transmission Below 230 kV	3,102	4,238	5,854	8,130	1.0980%	3,136	4,285	5,918	8,219	36,015	1.6396%	36,606
8	Transmission Above 230 kV	-	-	-	-	0.2464%	-	-	-	-	-	0.4137%	-
9	Total General Service	650,962	556,343	697,383	956,180		701,223	599,197	751,060	1,029,726	3,172,641		3,410,706
Large General Service													
10	Secondary	145,583	138,366	154,199	181,543	7.8320%	156,985	149,203	166,276	195,761	952,917	7.6798%	1,026,099
11	Primary	45,985	43,832	48,016	56,531	5.7220%	48,616	46,340	50,764	59,766	319,816	4.7994%	335,165
12	Transmission Below 230 kV	2,647	2,576	3,088	5,200	1.0980%	2,676	2,604	3,122	5,257	24,673	1.6396%	25,078
13	Total Large General Service	194,214	184,774	205,304	243,273		208,277	198,147	220,162	260,784	1,297,406		1,386,342

(1) Schedule P-7.2, Page 49, Col. (c)
(2) Schedule P-7.2, Pages 21-22, Col. (c)

(3) Schedule P-7.2, Pages 23-24, Col. (c)
(4) Schedule P-7.2, Pages 25-26, Col. (c)

(5) Schedule P-7.2, Pages 27-28, Col. (g)
(6) Schedule P-7.2, Page 49, Col. (d)

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS OF SERVICE	CLASS 1CP @METER KW (2)	CLASS 4CP @METER KW (2)	CLASS MDD @METER KW (3)	CLASS NCP @METER KW (4)	DEMAND LOSS FACTOR % (1)	CLASS 1CP @PLANT KW	CLASS 4CP @PLANT KW	CLASS MDD @PLANT KW	CLASS NCP @PLANT KW	ENERGY @METER MWH (5)	ENERGY LOSS FACTOR % (6)	ENERGY @PLANT MWH
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Large Industrial Power Service													
1	Primary	73,350	71,207	81,618	107,879	5.7220%	77,547	75,281	86,288	114,052	662,850	4.7994%	694,662
2	Transmission Below 230 kV	482,461	483,369	594,241	761,750	1.0980%	487,758	488,676	600,765	770,114	4,317,893	1.6396%	4,388,689
3	Transmission 230 kV And Above	353,852	345,642	408,151	492,573	0.2464%	354,724	346,494	409,156	493,786	2,616,827	0.4137%	2,627,653
4	Primary (IS) (7)	-	-	-	-	5.7220%	-	-	-	-	131	4.7994%	137
5	Transmission Below 230 kV (IS) (7)	21,774	24,503	-	-	1.0980%	22,013	24,772	-	-	124,894	1.6396%	126,942
6	Transmission 230 kV And Above (IS) (7)	10,008	16,391	-	-	0.2464%	10,033	16,431	-	-	241,180	0.4137%	242,178
7	Total Large Industrial Power Service	941,445	941,112	1,084,009	1,362,202		952,075	951,654	1,096,209	1,377,952	7,963,774		8,080,261
Roadway Lighting													
8	Secondary	-	-	8,528	8,528	7.8320%	-	-	9,196	9,196	31,880	7.6798%	34,328
Non-Roadway Lighting													
9	Secondary	-	-	14,419	14,419	7.8320%	-	-	15,548	15,548	59,005	7.6798%	63,537
10	Total Texas Retail	3,453,286	3,320,480	3,812,256	6,641,467		3,658,774	3,515,557	4,035,970	7,067,804	19,283,712		20,253,258

(1) Schedule P-7.2, Page 49, Col. (c)
(2) Schedule P-7.2, Pages 21-22, Col. (c)

(3) Schedule P-7.2, Pages 23-24, Col. (c)
(4) Schedule P-7.2, Pages 25-26, Col. (c)

(5) Schedule P-7.2, Pages 27-28, Col. (g)
(6) Schedule P-7.2, Page 49, Col. (d)
(7) IS Demands not seperated for MDD and NCP.

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS OF SERVICE	CLASS 1CP @METER KW (2)	CLASS 4CP @METER KW (2)	CLASS MDD @METER KW (3)	CLASS NCP @METER KW (4)	DEMAND LOSS FACTOR % (1)	CLASS 1CP @PLANT KW	CLASS 4CP @PLANT KW	CLASS MDD @PLANT KW	CLASS NCP @PLANT KW	ENERGY @METER MWH (5)	ENERGY LOSS FACTOR % (6)	ENERGY @PLANT MWH
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Wholesale For Resale													
1	Primary	-	-	-	-	5.7220%		-	-	-	-	4.7994%	-
2	Transmission Below 230 kV	-	-	-	-	1.0980%		-	-	-	-	1.6396%	-
3	Transmission 230 kV And Above	-	-	-	-	0.2464%		-	-	-	-	0.4137%	-
4	Primary ETR Tran	-	-	-	-	5.7220%		-	-	-	-	4.7994%	-
5	Transmission Below 230 kV ETR Tran	-	-	-	-	1.0980%		-	-	-	-	1.6396%	-
6	Transmission 230 kV And Above ETR Tran	-	-	-	-	0.2464%		-	-	-	-	0.4137%	-
7	Total Wholesale For Resale	-	-	-	-			-	-	-	-		-
Wheeling													
8	Primary	-	-	-	-	5.7220%		-	-	-	-	4.7994%	-
9	Transmission Below 230 kV	-	-	-	-	1.0980%		-	-	-	-	1.6396%	-
10	Transmission 230 kV And Above	-	-	-	-	0.2464%		-	-	-	-	0.4137%	-
11	Total Wheeling	-	-	-	-			-	-	-	-		-
12	Total Texas Wholesale	-	-	-	-			-	-	-	-		-
				1CP Load Factor									
13	Total Company Excluding ETR Wholesale	63.1910%						3,658,774	3,515,557				
14	Total Company Excluding Wheeling	63.1910%						3,658,774	3,515,557				

(1) Schedule P-7.2, Page 49, Col. (c)
(2) Schedule P-7.2, Pages 21-22, Col. (c)

(3) Schedule P-7.2, Pages 23-24, Col. (c)
(4) Schedule P-7.2, Pages 25-26, Col. (c)

(5) Schedule P-7.2, Pages 27-28, Col. (g)
(6) Schedule P-7.2, Page 49, Col. (d)

ENTERGY TEXAS, INC.
COINCIDENT PEAK DEMANDS AFTER WEATHER AND YEAR END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
DEMAND IN KW

Line No.	Class	4 CP	1 CP	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
Residential															
1	Secondary Unadjusted	1,570,761		1,371,710	1,745,147	749,081	942,315	1,225,918	1,589,055	1,589,142	1,521,408	1,583,437	1,220,527	613,474	711,046
2	Weather Adjustment			73,438	(278,565)	(22,566)	(115,299)	106,739	(104,141)	16,268	29,232	(102,403)	(9,378)	(80,204)	177,235
3	Customer Adjustment			27,520	25,527	9,630	11,586	14,256	13,587	17,976	15,931	8,170	4,250	1,229	-
4	Secondary Adjusted	1,544,416	1,566,571	1,472,668	1,492,109	736,145	838,602	1,346,913	1,498,501	1,623,386	1,566,571	1,489,204	1,215,399	534,499	888,281
Small General Service															
5	Secondary Unadjusted	94,332		96,773	86,107	49,643	76,596	86,699	98,446	93,670	97,654	87,557	81,434	78,432	67,308
6	Weather Adjustment			5,092	(15,640)	(2,227)	(6,959)	4,893	(4,273)	630	1,296	(3,818)	(591)	(8,082)	13,550
7	Customer Adjustment			2,812	1,778	945	1,199	1,268	1,225	1,253	1,145	555	269	70	-
8	Secondary Adjusted	93,835	100,095	104,677	72,245	48,361	70,836	92,860	95,398	95,553	100,095	84,294	81,112	70,420	80,858
General Service															
9	Secondary Unadjusted	537,065		497,713	409,709	386,948	489,403	520,479	546,347	519,022	621,403	461,489	530,852	494,745	419,020
10	Weather Adjustment			-	-	(47,290)	(15,924)	11,312	(11,025)	1,611	3,246	(14,224)	(1,482)	(57,565)	(65,115)
11	Customer Adjustment			2,933	3,162	2,222	3,144	1,949	822	(436)	(1,089)	(1,017)	(805)	(540)	-
12	Secondary Adjusted	531,537	623,560	500,646	412,871	341,880	476,623	533,740	536,144	520,197	623,560	446,248	528,565	436,640	353,905
13	Primary Unadjusted	20,192		19,624	15,853	13,274	19,086	19,490	20,783	20,461	23,661	15,861	18,520	19,146	15,893
14	Weather Adjustment			-	-	(1,622)	(621)	424	(419)	63	124	(489)	(52)	(2,228)	(2,470)
15	Customer Adjustment			1,492	1,236	1,042	1,543	1,082	753	569	515	388	157	(31)	-
16	Primary Adjusted	20,568	24,300	21,116	17,089	12,694	20,008	20,996	21,117	21,093	24,300	15,760	18,625	16,887	13,423
17	Transmission <230 kV Unadjusted	4,290		3,870	3,908	5,040	5,313	4,080	3,848	5,081	3,086	5,143	3,311	3,648	4,835
18	Weather Adjustment			-	-	(616)	(173)	89	(78)	16	16	(159)	(9)	(424)	(751)
19	Customer Adjustment			228	-	-	-	-	-	-	-	-	-	-	-
20	Transmission <230 kV Adjusted	4,238	3,102	4,098	3,908	4,424	5,140	4,169	3,770	5,097	3,102	4,984	3,302	3,224	4,084
21	Transmission >230 kV Unadjusted	-		-	-	-	-	-	-	-	-	-	-	-	-
22	Weather Adjustment			-	-	-	-	-	-	-	-	-	-	-	-
23	Customer Adjustment			-	-	-	-	-	-	-	-	-	-	-	-
24	Transmission >230 kV Adjusted	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	General Service Unadjusted Total	561,547		521,207	429,470	405,262	513,802	544,050	570,979	544,564	648,150	482,493	552,683	517,539	439,748
26	Weather Adjustment Total			-	-	(49,528)	(16,718)	11,825	(11,522)	1,690	3,386	(14,872)	(1,543)	(60,217)	(68,336)
27	Customer Adjustment Total			4,653	4,398	3,264	4,687	3,031	1,575	133	(574)	(629)	(648)	(571)	-
28	General Service Adjusted Total	556,343	650,962	525,860	433,868	358,998	501,771	558,906	561,032	546,387	650,962	466,992	550,492	456,751	371,412
Large General Service															
29	Secondary Unadjusted	139,144		118,367	96,362	122,847	126,694	132,343	140,201	137,104	144,981	134,291	131,874	122,715	119,266
30	Weather Adjustment			-	-	(11,144)	(3,343)	2,191	(2,124)	319	602	(1,910)	(280)	(10,580)	(13,892)
31	Customer Adjustment			-	-	-	-	-	-	-	-	-	-	-	-
32	Secondary Adjusted	138,366	145,583	118,367	96,362	111,703	123,351	134,534	138,077	137,423	145,583	132,381	131,594	112,135	105,374
33	Primary Unadjusted	44,076		38,251	30,242	39,871	44,772	44,532	44,522	44,169	45,795	41,817	42,908	41,753	41,889
34	Weather Adjustment			-	-	(3,617)	(1,181)	737	(675)	103	190	(595)	(91)	(3,600)	(4,879)
35	Customer Adjustment			-	-	-	-	-	-	-	-	-	-	-	-
36	Primary Adjusted	43,832	45,985	38,251	30,242	36,254	43,591	45,269	43,847	44,272	45,985	41,222	42,817	38,153	37,010

ENTERGY TEXAS, INC.
COINCIDENT PEAK DEMANDS AFTER WEATHER AND YEAR END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
DEMAND IN KW

Line No.	Class	4 CP	1 CP	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
<u>Large General Service (cont.)</u>															
1	Transmission <230 kV Unadjusted	2,590		3,477	3,230	2,636	3,498	3,099	2,693	2,619	2,636	2,414	2,845	2,971	3,192
2	Weather Adjustment			-	-	(239)	(92)	51	(41)	6	11	(34)	(6)	(256)	(372)
3	Customer Adjustment			-	-	-	-	-	-	-	-	-	-	-	-
4	Transmission <230 kV Adjusted	2,576	2,647	3,477	3,230	2,397	3,406	3,150	2,652	2,625	2,647	2,380	2,839	2,715	2,820
5	Large General Unadjusted Total	185,810		160,096	129,835	165,354	174,963	179,974	187,416	183,892	193,411	178,522	177,627	167,439	164,347
6	Weather Adjustment Total			-	-	(15,000)	(4,616)	2,979	(2,840)	428	803	(2,539)	(377)	(14,436)	(19,143)
7	Customer Adjustment Total			-	-	-	-	-	-	-	-	-	-	-	-
8	Large General Adjusted Total	184,774	194,214	160,096	129,835	150,354	170,347	182,953	184,576	184,320	194,214	175,983	177,250	153,003	145,204
<u>Large Industrial Power</u>															
9	Primary	71,207	73,350	80,484	54,858	83,066	89,908	83,782	67,494	77,045	73,350	66,937	82,287	79,244	86,236
10	Transmission <230 kV	483,369	482,461	497,464.42	457,678.51	530,848.40	525,194.41	478,446.23	461,534.31	494,375.10	482,460.53	495,107.76	520,714.40	515,543.64	492,301.45
11	Transmission >230 kV	345,642	353,852	216,055	209,574	317,296	337,325	359,541	305,203	336,845	353,852	386,669	317,220	344,606	359,920
12	Primary (IS)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Transmission <230 kV (IS)	24,503	21,774	5,256	5,352	10,992	14,889	15,960	26,465	20,186	21,774	29,588	19,732	8,736	936
14	Transmission >230 kV (IS)	16,391	10,008	56,135	49,420	50,084	39,956	45,744	47,019	3,896	10,008	4,641	3,432	3,384	21,492
15	Large Industrial Power Total	941,112	941,445	855,394	776,883	992,287	1,007,273	983,473	907,716	932,347	941,445	982,943	943,386	951,515	960,886
<u>Roadway Lighting</u>															
16	Secondary	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Non-Roadway Lighting</u>															
17	Secondary	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Total Adjusted Retail	3,320,480	3,453,286	3,118,695	2,904,940	2,286,146	2,588,828	3,165,105	3,247,223	3,381,993	3,453,286	3,199,416	2,967,639	2,166,187	2,446,641
<u>Wholesale for Resale</u>															
19	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Transmission Below 230 kV	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Tran. 230 kV And Above	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Primary - ETR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Tran. Below 230 kV-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Tran. 230 kV & Above-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Wholesale for Resale Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Wheeling</u>															
26	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Transmission Below 230 kV	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Tran. 230 kV And Above	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Primary - ETR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Tran. Below 230 kV-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Tran. 230 kV & Above-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Wheeling Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Total Wholesale and Wheeling	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	TOTAL	3,320,480	3,453,286	3,118,695	2,904,940	2,286,146	2,588,828	3,165,105	3,247,223	3,381,993	3,453,286	3,199,416	2,967,639	2,166,187	2,446,641

ENTERGY TEXAS, INC.
MAXIMUM DIVERSIFIED PEAK DEMANDS AFTER WEATHER AND YEAR END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
DEMAND IN KW

Line No.	Class	Annual MDD	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Residential														
1	Secondary Unadjusted	1,745,147	1,493,346	1,745,147	770,311	1,021,571	1,281,221	1,627,101	1,622,284	1,583,235	1,583,437	1,220,527	728,512	952,311
2	Weather Adjustment		21,271	(275,680)	5,781	(193,543)	151,034	(142,092)	46,878	69,288	(102,325)	(3,598)	(78,425)	143,026
3	Customer Adjustment		28,843	25,577	10,287	11,800	15,321	13,587	18,690	16,977	8,171	4,270	1,498	-
4	Secondary Adjusted	1,687,852	1,543,460	1,495,044	786,359	839,628	1,447,576	1,498,596	1,687,852	1,669,500	1,489,283	1,221,199	651,585	1,095,337
Small General Service														
5	Secondary Unadjusted	106,292	98,192	103,257	70,437	76,596	86,699	105,370	100,440	105,592	106,292	86,967	78,432	80,713
6	Weather Adjustment		4,948	(20,529)	(8,935)	(6,874)	4,921	7,919	2,687	1,535	231	(1,246)	(8,082)	11,075
7	Customer Adjustment		2,848	2,068	1,225	1,204	1,268	1,473	1,370	1,239	707	285	70	-
8	Secondary Adjusted	114,762	105,988	84,816	62,727	71,126	92,888	114,762	104,497	108,366	107,230	86,006	70,420	91,788
General Service														
9	Secondary Unadjusted	654,553	497,823	513,569	463,740	489,403	539,023	590,507	588,709	654,553	614,218	562,367	494,706	509,153
10	Weather Adjustment		-	-	(35,240)	(15,744)	1,230	(11,630)	5,752	12,200	3,992	(12,667)	6,784	(72,844)
11	Customer Adjustment		2,934	3,964	2,804	3,146	1,980	889	(498)	(1,162)	(1,405)	(836)	(619)	-
12	Secondary Adjusted	665,591	500,757	517,533	431,304	476,805	542,233	579,766	593,963	665,591	616,805	548,864	500,871	436,309
13	Primary Unadjusted	24,923	19,629	19,872	15,909	19,086	20,185	22,464	23,208	24,923	21,110	19,619	19,145	19,311
14	Weather Adjustment		-	-	(1,209)	(614)	46	(442)	227	465	137	(442)	263	(2,763)
15	Customer Adjustment		1,492	1,549	1,314	1,544	1,099	814	650	550	537	163	(36)	-
16	Primary Adjusted	25,938	21,121	21,421	16,014	20,016	21,330	22,836	24,085	25,938	21,784	19,340	19,372	16,548
17	Transmission <230 kV Unadjusted	5,747	3,713	4,797	6,110	5,283	4,638	4,617	5,773	5,747	4,171	4,213	3,661	3,621
18	Weather Adjustment		-	-	(464)	(170)	11	(91)	56	107	27	(95)	50	(518)
19	Customer Adjustment		218	-	-	-	-	-	-	-	-	-	-	-
20	Transmission <230 kV Adjusted	5,854	3,931	4,797	5,646	5,113	4,649	4,526	5,829	5,854	4,198	4,118	3,711	3,103
21	Transmission >230 kV Unadjusted	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Weather Adjustment		-	-	-	-	-	-	-	-	-	-	-	-
23	Customer Adjustment		-	-	-	-	-	-	-	-	-	-	-	-
24	Transmission >230 kV Adjusted	-	-	-	-	-	-	-	-	-	-	-	-	-
25	General Service Unadjusted Total	685,223	521,165	538,238	485,759	513,772	563,845	617,588	617,690	685,223	639,499	586,199	517,512	532,085
26	Weather Adjustment Total		-	-	(36,913)	(16,528)	1,287	(12,163)	6,035	12,772	4,156	(13,204)	7,097	(76,125)
27	Customer Adjustment Total		4,644	5,513	4,118	4,690	3,079	1,703	152	(612)	(868)	(673)	(655)	-
28	General Service Adjusted Total	697,383	525,809	543,751	452,964	501,934	568,211	607,128	623,877	697,383	642,787	572,322	523,954	455,960
Large General Service														
29	Secondary Unadjusted	155,116	124,991	118,634	129,164	127,937	134,320	143,740	142,037	152,514	155,116	135,634	126,080	133,815
30	Weather Adjustment		(6,496)	(3,120)	(3,835)	(2,872)	1,859	2,394	938	(1,104)	(917)	(1,897)	1,078	(18,044)
31	Customer Adjustment		-	-	-	-	-	-	-	-	-	-	-	-
32	Secondary Adjusted	154,199	118,495	115,514	125,329	125,065	136,179	146,134	142,975	151,410	154,199	133,737	127,158	115,771
33	Primary Unadjusted	48,302	40,392	37,231	41,921	45,212	45,198	45,646	45,759	48,174	48,302	44,132	42,897	46,999
34	Weather Adjustment		(2,099)	(979)	(1,245)	(1,015)	626	760	302	(349)	(286)	(617)	367	(6,338)
35	Customer Adjustment		-	-	-	-	-	-	-	-	-	-	-	-
36	Primary Adjusted	48,016	38,293	36,252	40,676	44,197	45,824	46,406	46,061	47,825	48,016	43,515	43,264	40,661

ENTERGY TEXAS, INC.
MAXIMUM DIVERSIFIED PEAK DEMANDS AFTER WEATHER AND YEAR END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
DEMAND IN KW

Line No.	Class	Annual MDD	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
<u>Large General Service (cont.)</u>														
1	Transmission <230 kV Unadjusted	3,106	3,490	3,342	3,145	3,534	3,276	3,521	3,080	3,245	3,106	3,265	3,437	3,839
2	Weather Adjustment	-	(181)	(88)	(93)	(79)	45	59	20	(23)	(18)	(46)	29	(518)
3	Customer Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Transmission <230 kV Adjusted	3,088	3,309	3,254	3,052	3,455	3,321	3,580	3,100	3,222	3,088	3,219	3,466	3,321
5	Large General Service Unadjusted Total	206,525	168,873	159,208	174,230	176,683	182,794	192,907	190,876	203,933	206,525	183,030	172,414	184,653
6	Weather Adjustment Total	-	(8,776)	(4,187)	(5,173)	(3,966)	2,530	3,213	1,260	(1,476)	(1,221)	(2,560)	1,474	(24,900)
7	Customer Adjustment Total	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Large General Service Adjusted Total	205,304	160,097	155,021	169,057	172,717	185,324	196,120	192,136	202,457	205,304	180,470	173,888	159,753
<u>Large Industrial Power</u>														
9	Primary	81,618	77,093	74,690	85,466	80,367	76,858	69,026	79,206	82,242	69,878	78,466	78,843	81,618
10	Transmission <230 kV	594,241	560,321	536,662	617,678	569,043	591,751	613,838	626,899	592,711	589,409	560,880	529,228	594,241
11	Transmission >230 kV	408,151	332,738	292,194	325,918	362,136	354,177	340,090	342,230	384,961	342,096	344,829	413,064	408,151
12	Primary (IS)	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Transmission <230 kV (IS)	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Transmission >230 kV (IS)	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Large Industrial Power Total	1,084,009	970,153	903,546	1,029,062	1,011,546	1,022,786	1,022,954	1,048,335	1,059,914	1,001,385	984,175	1,021,136	1,084,009
<u>Roadway Lighting</u>														
16	Secondary	8,528	8,512	8,528	8,510	8,496	8,458	8,459	8,446	8,456	8,445	8,450	8,452	8,446
<u>Non-Roadway Lighting</u>														
17	Secondary	14,419	14,419	14,364	14,359	14,315	14,288	14,260	14,238	14,183	14,201	14,140	14,123	14,106
18	Total Adjusted Retail	3,812,256	3,328,438	3,205,070	2,523,037	2,619,762	3,339,532	3,462,279	3,679,381	3,760,259	3,468,635	3,066,763	2,463,558	2,909,399
<u>Wholesale for Resale</u>														
19	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Transmission Below 230 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Tran. 230 kV And Above	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Primary - ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Tran. Below 230 kV-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Tran. 230 kV & Above-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Wholesale for Resale Total	-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Wheeling</u>														
26	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Transmission Below 230 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Tran. 230 kV And Above	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Primary - ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Tran. Below 230 kV-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Tran. 230 kV & Above-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Wheeling Total	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Total Wholesale and Wheeling	-	-	-	-	-	-	-	-	-	-	-	-	-
34	TOTAL	3,812,256	3,328,438	3,205,070	2,523,037	2,619,762	3,339,532	3,462,279	3,679,381	3,760,259	3,468,635	3,066,763	2,463,558	2,909,399

ENTERGY TEXAS, INC.
NON-COINCIDENT PEAK DEMANDS AFTER WEATHER AND YEAR END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
DEMAND IN KW

Line No.	Class	Annual NCP	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
<u>Residential</u>														
1	Secondary Unadjusted	3,776,582	3,148,521	3,776,582	2,545,048	2,712,591	2,675,217	2,819,406	2,850,534	2,773,834	2,566,865	2,520,822	2,301,827	2,883,181
2	Weather Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Customer Adjustment	-	59,958	65,735	33,736	38,000	28,618	25,797	31,918	28,497	14,161	8,845	5,305	-
4	Secondary Adjusted	3,842,317	3,208,479	3,842,317	2,578,784	2,750,591	2,703,835	2,845,203	2,882,452	2,802,331	2,581,026	2,529,667	2,307,132	2,883,181
<u>Small General Service</u>														
5	Secondary Unadjusted	214,548	207,038	207,888	163,952	166,255	166,647	185,406	171,984	182,816	176,517	168,390	211,632	214,548
6	Weather Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Customer Adjustment	-	5,716	5,246	3,267	2,862	2,306	2,411	2,285	2,115	1,171	560	211	-
8	Secondary Adjusted	214,548	212,754	213,134	167,219	169,117	168,953	187,817	174,269	184,931	177,688	168,950	211,843	214,548
<u>General Service</u>														
9	Secondary Unadjusted	903,399	822,218	903,399	726,175	682,526	753,647	788,380	789,421	893,498	869,847	768,191	746,137	768,927
10	Weather Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Customer Adjustment	-	4,846	6,973	4,751	4,533	2,763	1,211	(661)	(1,557)	(1,978)	(1,168)	(922)	-
12	Secondary Adjusted	910,372	827,064	910,372	730,926	687,059	756,410	789,591	788,760	891,941	867,869	767,023	745,215	768,927
13	Primary Unadjusted	34,954	32,420	34,954	24,912	26,617	28,222	29,991	31,121	34,021	29,896	26,800	28,875	29,164
14	Weather Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Customer Adjustment	-	2,465	2,724	2,227	2,224	1,533	1,109	863	736	755	228	(53)	-
16	Primary Adjusted	37,678	34,885	37,678	27,139	28,841	29,755	31,100	31,984	34,757	30,651	27,028	28,822	29,164
17	Transmission <230 kV Unadjusted	8,130	5,979	8,130	9,067	8,418	8,310	7,989	8,766	8,284	8,988	8,628	7,825	7,550
18	Weather Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Customer Adjustment	-	352	-	-	-	-	-	-	-	-	-	-	-
20	Transmission <230 kV Adjusted	8,130	6,331	8,130	9,067	8,418	8,310	7,989	8,766	8,284	8,988	8,628	7,825	7,550
21	Transmission >230 kV Unadjusted	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Weather Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Customer Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Transmission >230 kV Adjusted	-	-	-	-	-	-	-	-	-	-	-	-	-
25	General Service Unadjusted Total	946,483	860,617	946,483	760,154	717,562	790,179	826,360	829,307	935,803	908,731	803,619	782,837	805,641
26	Weather Adjustment Total	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Customer Adjustment Total	-	7,663	(7,710)	(8,519)	(8,950)	(13,536)	(14,219)	(15,287)	(15,789)	(12,519)	(8,666)	(7,256)	-
28	General Service Adjusted Total	956,180	868,280	956,180	767,132	724,319	794,475	828,680	829,509	934,982	907,508	802,679	781,862	805,641
<u>Large General Service</u>														
29	Secondary Unadjusted	181,543	155,519	160,255	155,211	145,736	161,850	172,168	170,239	175,490	181,543	159,146	147,271	155,981
30	Weather Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Customer Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Secondary Adjusted	181,543	155,519	160,255	155,211	145,736	161,850	172,168	170,239	175,490	181,543	159,146	147,271	155,981
33	Primary Unadjusted	56,531	50,257	50,293	50,374	51,501	54,461	54,674	54,844	55,431	56,531	51,782	50,107	54,784
34	Weather Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Customer Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Primary Adjusted	56,531	50,257	50,293	50,374	51,501	54,461	54,674	54,844	55,431	56,531	51,782	50,107	54,784

ENTERGY TEXAS, INC.
NON-COINCIDENT PEAK DEMANDS AFTER WEATHER AND YEAR END ADJUSTMENTS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
DEMAND IN KW

Line No.	Class	Annual NCP	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
<u>Large General Service (cont.)</u>														
1	Transmission <230 kV Unadjusted	5,200	5,116	5,213	5,163	5,440	5,024	5,646	5,334	5,170	5,200	5,538	5,809	5,028
2	Weather Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Customer Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Transmission <230 kV Adjusted	5,200	5,116	5,213	5,163	5,440	5,024	5,646	5,334	5,170	5,200	5,538	5,809	5,028
5	Large General Service Unadjusted Total	243,273	210,893	215,762	210,748	202,676	221,335	232,488	230,418	236,091	243,273	216,466	203,187	215,793
6	Weather Adjustment Total	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Customer Adjustment Total	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Large General Service Adjusted Total	243,273	210,893	215,762	210,748	202,676	221,335	232,488	230,418	236,091	243,273	216,466	203,187	215,793
<u>Large Industrial Power Service</u>														
9	Primary	107,879	90,395	91,630	89,108	107,879	106,504	110,315	107,138	101,412	98,457	100,445	91,573	96,859
10	Transmission <230 kV	761,750	742,917	728,618	800,178	761,750	745,454	758,336	749,856	747,398	750,031	758,927	766,490	752,322
11	Transmission >230 kV	492,573	489,853	425,925	461,424	492,573	487,828	479,487	444,351	467,942	473,344	399,250	476,291	466,542
12	Primary (IS)	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Transmission <230 kV (IS)	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Transmission >230 kV (IS)	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Large Industrial Power Service Total	1,362,202	1,323,165	1,246,173	1,350,710	1,362,202	1,339,787	1,348,138	1,301,345	1,316,753	1,321,833	1,258,622	1,334,354	1,315,723
<u>Roadway Lighting</u>														
16	Secondary	8,528	8,512	8,528	8,510	8,496	8,458	8,459	8,446	8,456	8,445	8,450	8,452	8,446
<u>Non-Roadway Lighting</u>														
17	Secondary	14,419	14,419	14,364	14,359	14,315	14,288	14,260	14,238	14,183	14,201	14,140	14,123	14,106
18	Total Adjusted Retail	6,641,467	5,846,501	6,496,458	5,097,462	5,231,716	5,251,130	5,465,045	5,440,677	5,497,726	5,253,974	4,998,974	4,860,953	5,457,438
<u>Wholesale for Resale</u>														
19	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Transmission Below 230 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Tran. 230 kV And Above	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Primary - ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Tran. Below 230 kV-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Tran. 230 kV & Above-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Wholesale for Resale Total	-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Wheeling</u>														
26	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Transmission Below 230 kV	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Tran. 230 kV And Above	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Primary - ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Tran. Below 230 kV-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Tran. 230 kV & Above-ETR	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Wheeling Total	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Total Wholesale and Wheeling	-	-	-	-	-	-	-	-	-	-	-	-	-
34	TOTAL	6,641,467	5,846,501	6,496,458	5,097,462	5,231,716	5,251,130	5,465,045	5,440,677	5,497,726	5,253,974	4,998,974	4,860,953	5,457,438

ENTERGY TEXAS, INC.
DEVELOPMENT OF ADJUSTED MWH
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
(in MWHs)

LINE NO.	CLASS OF SERVICE	ANNUAL	ADJUSTMENT		TOTAL
			WEATHER (1)	CUSTOMER (2)	
(a)	(b)	(c)	(d)	(f)	(g)
1	RESIDENTIAL SECONDARY	6,172,928	34,473	60,449	6,267,850
	SMALL GENERAL SERVICE				
2	SECONDARY	484,196	891	6,069	491,156
3	PRIMARY	-	-	-	-
4	TOTAL	484,196	891	6,069	491,156
	GENERAL SERVICE				
5	SECONDARY	3,007,134	5,974	5,043	3,018,151
6	PRIMARY	113,779	132	4,564	118,475
7	TRANSMISSION < 230 kV	35,862	-	153	36,015
8	TRANSMISSION >= 230 kV	-	-	-	-
9	TOTAL	3,156,775	6,106	9,760	3,172,641
	LARGE GENERAL SERVICE				
10	SECONDARY	951,137	1,780	-	952,917
11	PRIMARY	319,587	229	-	319,816
12	TRANSMISSION < 230 kV	24,656	17	-	24,673
13	TOTAL	1,295,380	2,026	-	1,297,406
	LARGE INDUSTRIAL POWER SERVICE				
14	SECONDARY	-	-	-	-
15	PRIMARY	662,483	366	-	662,850
16	TRANSMISSION < 230 kV	4,317,531	362	-	4,317,893
17	TRANSMISSION >= 230 kV	2,616,815	12	-	2,616,827
18	PRIMARY (IS)	131	-	-	131
19	TRANSMISSION < 230 (IS)	124,894	-	-	124,894
20	TRANSMISSION >= 230 (IS)	241,180	-	-	241,180
21	TOTAL	7,963,034	740	-	7,963,774
22	ROADWAY LIGHTING	31,880	-	-	31,880
23	NON-ROADWAY LIGHTING	59,005	-	-	59,005
24	TOTAL TEXAS RETAIL	19,163,198	44,236	76,278	19,283,712

(1) WP/SCHEDULE P-7.2, Pages 2-100, col. (e)
(2) WP/SCHEDULE P-7.2, Pages 2-100, col. (j)

ENTERGY TEXAS, INC.
DEVELOPMENT OF ADJUSTED MWH
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
(in MWHs)

LINE NO.	CLASS OF SERVICE	ANNUAL	ADJUSTMENT		TOTAL
			WEATHER	CUSTOMER	
(a)	(b)	(c)	(d)	(f)	(g)
	WHOLESALE FOR RESALE				
1	PRIMARY	-	-	-	-
2	TRANSMISSION < 230	-	-	-	-
3	TRANSMISSION => 230	-	-	-	-
4	PRIMARY ETR TRAN	-	-	-	-
5	TRANSMISSION < 230 ETR TRAN	-	-	-	-
6	TRANSMISSION => 230 ETR TRAN	-	-	-	-
7	TOTAL	-	-	-	-
	Wheeling				
8	Primary	-	-	-	-
9	Transmission Below 230 kV	-	-	-	-
10	Transmission 230 kV And Above	-	-	-	-
11	Total Wheeling	-	-	-	-
12	Total Texas Wholesale	-	-	-	-

ENTERGY TEXAS, INC.
SUMMARY OF CUSTOMER BASED ALLOCATORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS OF SERVICE	METER READING ALLOCATOR (1)	CUSTOMER RECORDS & COLLECTION ALLOCATOR (2)	CUSTOMER ASSISTANCE ALLOCATOR (3)	INFORMATION AND INSTRUCTION ALLOCATOR (4)	SERVICES ALLOCATOR (5)	METER ALLOCATOR (6)	AVERAGE NUMBER OF CUSTOMERS ALLOCATOR (7)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Residential	423,596	511,606	511,606	511,606	422,815	25,000,636	422,815
2	Small General Service	70,994	46,230	46,230	46,230	73,357	4,644,186	38,207
3	General Service	82,283	24,303	24,303	24,303	70,113	11,905,589	20,085
4	Large General Service	7,723	472	472	472	2,468	1,042,643	390
5	Large Industrial Power Service	76,758	50,898	50,898	50,898	-	11,146,890	124
6	Roadway Lighting	-	768	768	768	-	-	635
7	Non-Roadway Lighting	-	2,552	2,552	2,552	-	-	2,109
8	Total Texas Retail	661,354	636,829	636,829	636,829	568,753	53,739,944	484,365
9	Wholesale For Resale	-	-	-	-	-	-	-
10	Wheeling	-	-	-	-	-	-	-
11	Total Texas Wholesale	-	-	-	-	-	-	-

(1) Schedule P-7.2, Page 32, Col. (h)
(2) Schedule P-7.2, Page 32, Col. (j)
(3) Schedule P-7.2, Page 32, Col. (l)

(4) Schedule P-7.2, Page 31, Col. (e)
(5) Schedule P-7.2, Page 33, Col. (e)
(6) Schedule P-7.2, Pages 45-46, Col. (d)

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATOR FOR METER INVESTMENT AND RELATED COSTS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021
(INCLUDES CTs & PTs)

LINE NO.	CLASS OF SERVICE	AVERAGE NUMBER OF METERS (1)	AVERAGE COST PER METER (2)	AVERAGE METER INVESTMENT (c) x (d)
(a)	(b)	(c)	(d)	(e)
1	RESIDENTIAL	423,596	\$59.02	\$25,000,636
2	SMALL GENERAL SERVICE (3)	36,976	\$125.60	\$4,644,186
3	GENERAL SERVICE	20,217	\$588.89	\$11,905,589
4	LARGE GENERAL SERVICE	422	\$2,470.72	\$1,042,643
5	LARGE INDUSTRIAL POWER SERVICE	187	\$59,609.04	\$11,146,890
6	ROADWAY LIGHTING	N/A	N/A	N/A
7	NON-ROADWAY LIGHTING	N/A	N/A	N/A
8	TOTAL TEXAS RETAIL	481,398	\$111.63	\$53,739,944
9	WHOLESALE FOR RESALE ETR TRAN	0	\$0.00	\$0
10	WHOLESALE FOR RESALE	0	\$0.00	\$0
11	WHEELING	0	\$0.00	\$0
12	TOTAL TEXAS	481,398	\$111.63	\$53,739,944

(1) Schedule P-7.2, Page 33, Col. (c)

(2) Schedule P-7.2, Page 33, Col. (d)

(3) 1,422 of UMS and TSS Customers excluded from SGS

**ENTERGY TEXAS, INC.
DEVELOPMENT OF SERVICE ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021**

LINE NO.	CLASS	AVERAGE NUMBER OF CUSTOMERS @ SECONDARY (1)	METER COST WEIGHTING (2)	WEIGHTED NUMBER OF CUSTOMERS
(a)	(b)	(c)	(d)	(e)
1	RESIDENTIAL	422,815	1.00	422,815
2	SMALL GENERAL SERVICE	38,207	1.92	73,357
3	GENERAL SERVICE (3)	19,862	3.53	70,113
4	LARGE GENERAL SERVICE (3)	318	7.76	2,468
5	LARGE INDUSTRIAL POWER SERVICE	-	-	-
6	ROADWAY LIGHTING	635	-	-
7	NON-ROADWAY LIGHTING	<u>2,109</u>	-	<u>-</u>
8	TOTAL	<u>483,946</u>		<u>568,753</u>

(1) Schedule P-7.2, Pages 45-46, Col. (d)

(2) Schedule P-7.2, Page 33, Col. (i)

(3) Meter Cost weighting is at Secondary only voltage level.

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FACTORS FOR METER READING AND RECORDS & COLLECTION
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	RATE CLASS	AVERAGE NUMBER OF CUSTOMERS (1)	METERS READ	ON-LINE BILLED METER COST WEIGHTING (3)	ON-LINE BILLED WEIGHTED CUSTOMERS	METER READING WEIGHTING (4)	METER READING ALLOCATOR (g) x (d)	RECORDS & COLLECTION WEIGHTING (5)	RECORDS & COLLECTION ALLOCATOR (i) x (c)	CUSTOMER ASSISTANCE & INFORMATION SERVICES WEIGHTING	CUSTOMER ASSISTANCE & INFORMATION SERVICES ALLOCATOR (k) x (c)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	RESIDENTIAL	422,815	423,596	1.00	423,596	1.00	423,596	1.21	511,606	1.21	511,606
2	SMALL GENERAL SERVICE (2)	38,207	36,976	1.92	70,994	1.92	70,994	1.21	46,230	1.21	46,230
3	GENERAL SERVICE	20,085	20,217	4.07	82,283	4.07	82,283	1.21	24,303	1.21	24,303
4	LARGE GENERAL SERVICE	390	422	18.30	7,723	18.30	7,723	1.21	472	1.21	472
5	LARGE INDUSTRIAL POWER SERVICE	124	187	-	-	410.47	76,758	410.47	50,898	410.47	50,898
6	ROADWAY LIGHTING	635	-	-	-	-	-	1.21	768	1.21	768
7	NON-ROADWAY LIGHTING	2,109	-	-	-	-	-	1.21	2,552	1.21	2,552
8	TOTAL TEXAS RETAIL	484,365	481,398	1.21	584,596		661,354		636,829		636,829
9	WHOLESALE FOR RESALE ETR TRAN	-	-	-	-	0.00	-	0.00	-	-	-
10	WHOLESALE FOR RESALE	-	-	-	-	0.00	-	0.00	-	-	-
11	WHEELING	-	-	-	-	0.00	-	0.00	-	-	-
12	TOTAL TEXAS	484,365	481,398	1.21	584,596		661,354		636,829		636,829

(1) SCHEDULE P-7.2, PAGES 45-46, Col. (d)

(2) 1,422 CUSTOMERS IN SMALL GENERAL SERVICE ARE SERVED UNDER RIDER UMS (UNMETERED SERVICE) AND TSS (MUNICIPAL TRAFFIC SIGNAL RATE)

(3) METER COST WEIGHTING IS BASED ON THE AVERAGE CLASS METER COST TO THE AVERAGE RESIDENTIAL METER COST (SCHEDULE P-7.2, PAGE 33, Col. (i))

(4) THE AVERAGE METER COST WEIGHTING FOR ALL METERED CUSTOMERS ON THE ON-LINE BILLING SYSTEM IS USED FOR EACH CLASS ON THE ON-LINE BILLING SYSTEM. THE RATIO OF CLASS AVERAGE METER COST TO RESIDENTIAL AVERAGE METER COST WAS USED FOR THE OTHER METERED CLASSES.

(5) THE TOTAL COMPANY ON-LINE BILLED METER COST WEIGHTING WAS USED FOR ALL NON-MANUAL BILLING CLASSES INCLUDING LIGHTING.

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITH CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS OF SERVICE	METERS TOTAL	AVERAGE COST PER METER w CTs & PTs	AVERAGE METER INVESTMENT (c) x (d)	RATIO TO RESIDENT. METER COSTS w CTs & PTs	AVERAGE COST PER METER w/o CTs & PTs	AVERAGE METER INVESTMENT (c) x (g)	RATIO TO RESIDENT. METER COSTS w/o CTs & PTs
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	RESIDENTIAL	423,596	\$59.02	\$25,000,636	1.00	\$58.16	\$24,636,343	1.00
2	SMALL GENERAL SERVICE	36,976	\$125.60	\$4,644,186	2.13	\$111.47	\$4,121,715	1.92
3	GENERAL SERVICE	20,217	\$588.89	\$11,905,589	9.98	\$236.71	\$4,785,566	4.07
4	GENERAL SERVICE (Secondary Only)	19,988	\$513.20	\$10,257,842	8.70	\$205.15	\$4,100,538	3.53
5	LARGE GENERAL SERVICE	422	\$2,470.72	\$1,042,643	41.86	\$1,064.61	\$449,266	18.30
6	LARGE GENERAL SERVICE (Secondary Only)	347	\$1,275.55	\$442,616	21.61	\$451.49	\$156,667	7.76
7	LARGE INDUSTRIAL POWER SERVICE	187	\$59,609.04	\$11,146,890	1009.98	\$23,873.20	\$4,464,288	410.47
8	ROADWAY LIGHTING	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	NON-ROADWAY LIGHTING	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	TOTAL TEXAS RETAIL	481,398	\$111.63	\$53,739,944	1.89	\$79.89	\$38,457,178	1.37
11	WHOLESALE FOR RESALE ETR TRAN	0	\$0.00	\$0	0.00	\$0.00	\$0	0.00
12	WHOLESALE FOR RESALE	0	\$0.00	\$0	0.00	\$0.00	\$0	0.00
13	WHEELING	0	\$0	\$0	0.00	\$0	\$0	0.00
14	TOTAL TEXAS	481,398	\$111.63	\$53,739,944	1.89	\$79.89	\$38,457,178	1.37

NOTE:
Unless noted all classes include all voltage levels.

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITHOUT CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Line No.		Rate Class	Installation - Average Per Unit					Avg. No. Customers	Multiple Meters	Total
			Labor Hours	Direct Cost			Overhead			
				Material	Labor	Equipment				
(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
<u>Residential</u>										
PH VOLT										
1	1 SEC.	No. of Meters						420,009	776	420,785
2		Cost/Meter	0.21	\$23.27	\$11.13	\$3.44	\$19.20			\$57.04
3		Total								\$24,001,576.40
4	3 SEC.	No. of Meters						2,362	4	2,366
5		Cost/Meter	0.21	\$127.47	\$11.13	\$3.44	\$82.94			\$224.98
6		Total								\$532,302.68
7	3 SEC.	No. of Meters						444	1	445
8		Cost/Meter	0.21	\$128.59	\$11.13	\$3.44	\$82.34			\$225.50
9		Cost/CT & PT	1.63	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
10		Total								\$100,347.50
11	SEC.	Total Meters						422,815	781	423,596
12		Total Cost								\$24,634,226.58
13		Avg. Cost/Meter								\$58.16
<u>Small General Service</u>										
PH VOLT										
14	1 SEC.	No. of Meters						30,808	160	30,968
15		Cost/Meter	0.21	\$43.50	\$11.13	\$3.44	\$32.47			\$90.54
16		Total								\$2,803,842.72
17	3 SEC.	No. of Meters						5,346	28	5,374
18		Cost/Meter	0.21	\$124.00	\$11.13	\$3.44	\$81.09			\$219.66
19		Total								\$1,180,452.84
20	3 SEC.	No. of Meters						631	3	634
21		Cost/Meter	0.21	\$123.06	\$11.13	\$3.44	\$78.86			\$216.49
22		Cost/CT & PT	1.63	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
23		Total								\$137,254.66
24	SEC.	Total Meters						36,785	191	36,976
25		Total Cost								\$4,121,550.22
26		Avg. Cost/Meter								\$111.47

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITHOUT CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Line No.			Installation - Average Per Unit							
			Labor Hours	Direct Cost			Overhead	Avg. No. Customers	Multiple Meters	Total
				Material	Labor	Equipment				
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
General Service										
PH VOLT										
1	1 SEC.	No. of Meters						6,415	41	6,456
2		Cost/Meter	0.21	\$91.94	\$11.13	\$3.44	\$64.24			\$170.75
3		Total								\$1,102,362.00
4	3 SEC.	No. of Meters						6,021	39	6,060
5		Cost/Meter	0.21	\$125.03	\$11.13	\$3.44	\$81.61			\$221.21
6		Total								\$1,340,532.60
7	1 SEC.	No. of Meters						1	0	1
8		Cost/Meter	0.21	\$105.00	\$11.13	\$3.44	\$90.05			\$209.62
9		Cost/CT & PT	1.20	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
10		Total								\$209.62
11	3 SEC.	No. of Meters						7,424	47	7,471
12		Cost/Meter	0.21	\$126.23	\$11.31	\$3.50	\$80.80			\$221.84
13		Cost/CT & PT	1.63	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
14		Total								\$1,657,366.64
15	SEC.	Total Meters						19,862	127	19,988
16		Total Cost								\$4,100,470.86
17		Avg. Cost/Meter								\$205.15
18	1 PRI.	No. of Meters						2	0	2
19		Cost/Meter	0.21	\$60.19	\$11.13	\$3.44	\$43.43			\$118.19
20		Total								\$236.38
21	3 PRI.	No. of Meters						5	0	5
22		Cost/Meter	0.21	\$128.54	\$11.13	\$3.44	\$83.73			\$226.84
23		Total								\$1,134.20
24	1 PRI.	No. of Meters						1	0	1
25		Cost/Meter	0.21	\$105.00	\$11.13	\$3.44	\$90.05			\$209.62
26		Cost/CT & PT	0.39	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
27		Total								\$209.62
28	3 PRI.	No. of Meters						195	6	201
29		Cost/Meter	0.27	\$214.78	\$14.34	\$4.43	\$135.48			\$369.03
30		Cost/CT & PT	1.44	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
31		Total								\$74,175.03
32	PRI.	Total Meters						204	6	209
33		Total Cost								\$75,755.23
34		Avg. Cost/Meter								\$362.47

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITHOUT CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Line No.			Installation - Average Per Unit					Avg. No. Customers	Multiple Meters	Total
			Labor Hours	Direct Cost		Equipment	Overhead			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	3 69 KV	No. of Meters					12	0	12	
2		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65		\$30,463.65	
3		Cost/CT & PT	121	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	
4		Total							\$365,563.82	
5	3 138 KV	No. of Meters					6	2	8	
6		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65		\$30,463.65	
7		Cost/CT & PT	204	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	
8		Total							\$243,709.21	
5	3 230 KV	No. of Meters					0	0	0	
6		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65		\$30,463.65	
7		Cost/CT & PT	0	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	
8		Total							\$0.00	
9		Total Meters					20,084	135	20,217	
10		Total Cost							\$4,785,499.12	
11		Avg. Cost/Meter							\$236.71	
Large General Service										
PH VOLT										
12	3 SEC.	No. of Meters					318	29	347	
13		Cost/Meter	0.34	\$262.94	\$17.97	\$5.56	\$165.02		\$451.49	
14		Cost/CT & PT	1.63	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	
15		Total							\$156,667.03	
16	3 PRI.	No. of Meters					65	2	67	
17		Cost/Meter	0.41	\$431.52	\$22.00	\$6.81	\$269.37		\$729.70	
18		Cost/CT & PT	1.44	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	
19		Total							\$48,889.90	
20	3 69/138 KV	No. of Meters					7	1	8	
21		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65		\$30,463.65	
22		Cost/CT & PT	121	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	
23		Total							\$243,709.21	
24		Total Meters					390	32	422	
25		Total Cost							\$449,266.14	
26		Avg. Cost/Meter							\$1,064.61	
Large Industrial Power Service										
PH VOLT										
27	3 PRI	No. of Meters					37	4	41	
28		Cost/Meter	0.37	\$233.05	\$19.47	\$6.03	\$146.22		\$404.77	
29		Cost/CT & PT	1.44	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	
30		Total							\$16,595.57	

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITHOUT CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Line No.	Installation - Average Per Unit									
	Rate Class		Labor Hours	Direct Cost			Overhead	Avg. No. Customers	Multiple Meters	Total
				Material	Labor	Equipment				
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	3 69 KV	No. of Meters						35	25	60
2		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
3		Cost/CT & PT	121	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
4		Total								\$1,827,819.08
5	3 138 KV	No. of Meters						42	20	62
6		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
7		Cost/CT & PT	204	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
8		Total								\$1,888,746.38
9	3 230 KV	No. of Meters						10	14	24
10		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
11		Cost/CT & PT	254	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
12		Total								\$731,127.63
13		Total Meters						124	63	187
14		Total Cost								\$4,464,288.65
15		Avg. Cost/Meter								\$23,873.20
<u>Total Retail</u>										
16		Total Meters						480,198	1202	481,400
17		Total Cost								\$38,454,830.71
18		Avg. Cost/Meter								\$79.88
<u>FERC</u>										
<u>PH VOLT</u>										
19	3 PRI	No. of Meters						0	-	0
20		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
21		Cost/CT & PT	0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
22		Total								\$0.00
23	3 34.5 KV	No. of Meters						0	-	0
24		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
25		Cost/CT & PT	0	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
26		Total								\$0.00
27	3 69 KV	No. of Meters						0	-	0
28		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
29		Cost/CT & PT	0	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
30		Total								\$0.00
31	3 138 KV	No. of Meters						0	-	0
32		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
33		Cost/CT & PT	0	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
34		Total								\$0.00

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITHOUT CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Line No.	Rate Class		Installation - Average Per Unit							
			Labor	Direct Cost		Overhead	Avg. No. Customers	Multiple Meters	Total	
			Hours	Material	Labor					Equipment
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	3 230 KV	No. of Meters						0	-	0
2		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
3		Cost/CT & PT	0	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
4		Total								\$0.00
5		Total Meters						0	-	0
6		Total Cost								\$0.00
7		Avg. Cost/Meter								\$0.00

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITH CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Line No.	Rate Class	Labor Hours	Installation - Average Per Unit				Avg. No. Customers	Multiple Meters	Total
			Direct Cost			Overhead			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
<u>Residential</u>									
PH VOLT									
1	1 SEC.	No. of Meters					420,009	776	420,785
2		Cost/Meter	0.21	\$23.27	\$11.13	\$3.44			\$57.04
3		Total				\$19.20			\$24,001,576.40
4	3 SEC.	No. of Meters					2,362	4	2,366
5		Cost/Meter	0.21	\$127.47	\$11.13	\$3.44			\$224.98
6		Total				\$82.94			\$532,302.68
7	3 SEC.	No. of Meters					444	1	445
8		Cost/Meter	0.21	\$128.59	\$11.13	\$3.44			\$225.50
9		Cost/CT & PT	1.63	\$415.70	\$87.43	\$27.07			\$824.06
10		Total				\$293.86			\$467,054.20
11	SEC.	Total Meters					422,815	781	423,596
12		Total Cost							\$25,000,933.28
13		Avg. Cost/Meter							\$59.02
<u>Small General Service</u>									
PH VOLT									
14	1 SEC.	No. of Meters					30,808	160	30,968
15		Cost/Meter	0.21	\$43.50	\$11.13	\$3.44			\$90.54
16		Total				\$32.47			\$2,803,842.72
17	3 SEC.	No. of Meters					5,346	28	5,374
18		Cost/Meter	0.21	\$124.00	\$11.13	\$3.44			\$219.66
19		Total				\$81.09			\$1,180,452.84
20	3 SEC.	No. of Meters					631	3	634
21		Cost/Meter	0.21	\$123.06	\$11.13	\$3.44			\$216.49
22		Cost/CT & PT	1.63	\$415.70	\$87.43	\$27.07			\$824.06
23		Total				\$293.86			\$659,708.70
24	SEC.	Total Meters					36,785	191	36,976
25		Total Cost							\$4,644,004.26
26		Avg. Cost/Meter							\$125.60

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITH CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Line No.	Rate Class	Labor Hours	Installation - Average Per Unit				Avg. No. Customers	Multiple Meters	Total
			Direct Cost			Overhead			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
<u>General Service</u>									
PH VOLT									
1	1 SEC.	No. of Meters					6,415	41	6,456
2		Cost/Meter	0.21	\$91.94	\$11.13	\$3.44			\$170.75
3		Total				\$64.24			\$1,102,362.00
4	3 SEC.	No. of Meters					6,021	39	6,060
5		Cost/Meter	0.21	\$125.03	\$11.13	\$3.44			\$221.21
6		Total				\$81.61			\$1,340,532.60
7	1 SEC.	No. of Meters					1	0	1
8		Cost/Meter	0.21	\$105.00	\$11.13	\$3.44			\$209.62
9		Cost/CT & PT	1.20	\$382.46	\$64.18	\$19.87			\$728.71
10		Total				\$262.20			\$938.33
11	3 SEC.	No. of Meters					7,424	47	7,471
12		Cost/Meter	0.21	\$126.23	\$11.31	\$3.50			\$221.84
13		Cost/CT & PT	1.63	\$415.70	\$87.43	\$27.07			\$824.06
14		Total				\$293.86			\$7,813,918.90
15	SEC.	Total Meters					19,862	127	19,988
16		Total Cost							\$10,257,751.83
17		Avg. Cost/Meter							\$513.20
18	1 PRI.	No. of Meters					2	0	2
19		Cost/Meter	0.21	\$60.19	\$11.13	\$3.44			\$118.19
20		Total				\$43.43			\$236.38
21	3 PRI.	No. of Meters					5	0	5
22		Cost/Meter	0.21	\$128.54	\$11.13	\$3.44			\$226.84
23		Total				\$83.73			\$1,134.20
24	1 PRI.	No. of Meters					1	0	1
25		Cost/Meter	0.21	\$105.00	\$11.13	\$3.44			\$209.62
26		Cost/CT & PT	0.39	\$193.46	\$20.86	\$6.46			\$347.47
27		Total				\$126.69			\$557.09
28	3 PRI.	No. of Meters					195	6	201
29		Cost/Meter	0.27	\$214.78	\$14.34	\$4.43			\$369.03
30		Cost/CT & PT	1.44	\$671.83	\$77.04	\$23.86			\$1,214.97
31		Total				\$442.24			\$318,384.00
32	PRI.	Total Meters					204	6	209
33		Total Cost							\$320,311.67
34		Avg. Cost/Meter							\$1,532.59

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITH CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

			Installation - Average Per Unit							
Line No.			Labor Hours	Direct Cost				Avg. No. Customers	Multiple Meters	Total
	Rate Class			Material	Labor	Equipment	Overhead			
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	3 69 KV	No. of Meters						12	0	12
2		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
3		Cost/CT & PT	121	\$18,300.00	\$2,274.80	\$568.70	\$7,109.65			\$28,253.15
4		Total								\$704,601.66
5	3 138 KV	No. of Meters						6	2	8
6		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
7		Cost/CT & PT	204	\$30,675.00	\$3,835.20	\$958.80	\$11,927.69			\$47,396.69
8		Total								\$622,882.70
5	3 230 KV	No. of Meters						0	0	0
6		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
7		Cost/CT & PT	254	\$56,437.50	\$4,775.20	\$1,193.80	\$20,885.38			\$83,291.88
8		Total								\$0.00
9		Total Meters						20,084	135	20,217
10		Total Cost								\$11,905,679.86
11		Avg. Cost/Meter								\$588.89
<u>Large General Service</u>										
<u>PH VOLT</u>										
12	3 SEC.	No. of Meters						318	29	347
13		Cost/Meter	0.34	\$262.94	\$17.97	\$5.56	\$165.02			\$451.49
14		Cost/CT & PT	1.63	\$415.70	\$87.43	\$27.07	\$293.86			\$824.06
15		Total								\$442,615.85
16	3 PRI.	No. of Meters						65	2	67
17		Cost/Meter	0.41	\$431.52	\$22.00	\$6.81	\$269.37			\$729.70
18		Cost/CT & PT	1.44	\$671.83	\$77.04	\$23.86	\$442.24			\$1,214.97
19		Total								\$130,292.89
20	3 69/138 KV	No. of Meters						7	1	8
21		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
22		Cost/CT & PT	121	\$18,300.00	\$2,274.80	\$568.70	\$7,109.65			\$28,253.15
23		Total								\$469,734.44
24		Total Meters						390	32	422
25		Total Cost								\$1,042,643.18
26		Avg. Cost/Meter								\$2,470.72
<u>Large Industrial Power Service</u>										
<u>PH VOLT</u>										
27	3 PRI	No. of Meters						37	4	41
28		Cost/Meter	0.37	\$233.05	\$19.47	\$6.03	\$146.22			\$404.77
29		Cost/CT & PT	1.44	\$671.83	\$77.04	\$23.86	\$442.24			\$1,214.97
30		Total								\$66,409.34

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITH CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Line No.			Installation - Average Per Unit					Avg. No. Customers	Multiple Meters	Total
			Labor Hours	Direct Cost		Equipment	Overhead			
(a)	Rate Class		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	3 69 KV	No. of Meters						35	25	60
2		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
3		Cost/CT & PT	121	\$18,300.00	\$2,274.80	\$568.70	\$7,109.65			\$28,253.15
4		Total								\$3,523,008.31
5	3 138 KV	No. of Meters						42	20	62
6		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
7		Cost/CT & PT	204	\$30,675.00	\$3,835.20	\$958.80	\$11,927.69			\$47,396.69
8		Total								\$4,827,340.91
9	3 230 KV	No. of Meters						10	14	24
10		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
11		Cost/CT & PT	254	\$56,437.50	\$4,775.20	\$1,193.80	\$20,885.38			\$83,291.88
12		Total								\$2,730,132.76
13		Total Meters						124	63	187
14		Total Cost								\$11,146,891.32
15		Avg. Cost/Meter								\$59,609.04
Total Retail										
16		Total Meters						480,198	1,202	481,400
17		Total Cost								\$53,740,151.91
18		Avg. Cost/Meter								\$111.63
FERC										
PH VOLT										
19	3 PRI	No. of Meters						0	-	0
20		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
21		Cost/CT & PT	0.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
22		Total								\$0.00
23	3 34.5 KV	No. of Meters						0	-	0
24		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
25		Cost/CT & PT	0	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
26		Total								\$0.00
27	3 69 KV	No. of Meters						0	-	0
28		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
29		Cost/CT & PT	0	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
30		Total								\$0.00
31	3 138 KV	No. of Meters						0	-	0
32		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65			\$30,463.65
33		Cost/CT & PT	0	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00
34		Total								\$0.00

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE METER COSTS WITH CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Line No.	Rate Class	Installation - Average Per Unit							
		Labor Hours	Material	Direct Cost Labor		Equipment	Overhead	Avg. No. Customers	Multiple Meters
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	3 230 KV	No. of Meters					0	-	0
2		Cost/Meter	220	\$17,563.00	\$4,136.00	\$1,034.00	\$7,730.65		\$30,463.65
3		Cost/CT & PT	0	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00
4		Total							\$0.00
5		Total Meters					0	-	0
6		Total Cost							\$0.00
7		Avg. Cost/Meter							\$0.00

Note: Wholesale customers handle their own CT and PT costs.

ENTERGY TEXAS, INC.
DEVELOPMENT OF ALLOCATION FOR METER INVESTMENT AND RELATED COSTS
AVERAGE COSTS CURRENT AND POTENTIAL TRANSFORMERS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

		Installation - Average Per Unit						
LINE NO.	TYPE	Labor Hours	Direct Cost			Overhead	Total	
(a)	(b)	(c)	Material (d)	Labor (e)	Equipment (f)	(g)	(h)	
1	Secondary (1 PH)	1.20	\$ 382.46	\$ 64.18	\$ 19.87	\$ 262.20	\$ 728.71	
2	Secondary (3 PH)	1.63	\$ 415.70	\$ 87.43	\$ 27.07	\$ 293.86	\$ 824.06	
3	Primary (1 PH)	0.39	\$ 193.46	\$ 20.86	\$ 6.46	\$ 126.69	\$ 347.47	
4	Primary (3 PH)	1.44	\$ 671.83	\$ 77.04	\$ 23.86	\$ 442.24	\$ 1,214.97	
5	34.5 KV (1 PH)	13	\$ 7,175.00	\$ 244.40	\$ 61.10	\$ 2,486.69	\$ 9,967.19	
6	34.5 KV (3 PH)	129	\$ 21,525.00	\$ 2,425.20	\$ 606.30	\$ 8,246.20	\$ 32,802.70	
7	69 KV (1 PH)	69	\$ 6,100.00	\$ 1,297.20	\$ 324.30	\$ 2,620.29	\$ 10,341.79	
8	69 KV (3 PH)	121	\$ 18,300.00	\$ 2,274.80	\$ 568.70	\$ 7,109.65	\$ 28,253.15	
9	138 KV (1 PH)	84	\$ 10,225.00	\$ 1,579.20	\$ 394.80	\$ 4,115.65	\$ 16,314.65	
10	138 KV (3 PH)	204	\$ 30,675.00	\$ 3,835.20	\$ 958.80	\$ 11,927.69	\$ 47,396.69	
11	230 KV (1 PH)	129	\$ 18,812.50	\$ 2,425.20	\$ 606.30	\$ 7,349.04	\$ 29,193.04	
12	230 KV (3 PH)	254	\$ 56,437.50	\$ 4,775.20	\$ 1,193.80	\$ 20,885.38	\$ 83,291.88	

ENTERGY TEXAS, INC.
AVERAGE NUMBER OF YEAR-END ADJUSTED CUSTOMERS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS / VOLTAGE	TEXAS	
		BILLS (1)	AVG. CUST.
(a)	(b)	(c)	(d)
	<u>Residential</u>		
1	Secondary	5,073,780	422,815
	<u>Small General Service</u>		
2	Secondary	441,420	36,785
3	TSS - Secondary	2,736	228
4	UMS - Secondary	14,328	1,194
5	Total	458,484	38,207
	<u>General Service</u>		
6	Secondary	238,344	19,862
7	Primary	2,448	204
8	Transmission < 230 kV	228	19
9	Transmission >= 230 kV	-	-
10	Total	241,020	20,085
	<u>Large General Service</u>		
11	Secondary	3,816	318
12	Primary	780	65
13	Transmission < 230 kV	84	7
14	Transmission >= 230 kV	-	-
15	Total	4,680	390

(1) From Customer Billing System with any Year-end Customer Adjustment
WP / Schedule P-7.2, Pages 2-100, col. (g) plus col. (h)

ENTERGY TEXAS, INC.
AVERAGE NUMBER OF YEAR-END ADJUSTED CUSTOMERS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS / VOLTAGE	TEXAS	
		BILLS (1)	AVG. CUST.
(a)	(b)	(c)	(d)
	<u>Large Industrial Power Service</u>		
1	Secondary	-	-
2	Primary	444	37
3	Transmission < 230 kV	924	77
4	Transmission >= 230 kV	120	10
5	Total	1,488	124
6	Total Secondary	5,774,424	481,202
7	Total Non-secondary	5,028	419
8	Total Retail (excluding Lighting)	5,779,452	481,621
9	Roadway Lighting		635
10	Non-Roadway Lighting		2,109
11	Total Retail With Lighting		484,365
	<u>Sales for Resale</u>		
12	Primary		-
13	Transmission < 230 kv		-
14	Primary ETR Tran		-
15	Transmission < 230 kv ETR Tran		-
16	Transmission >= 230 kv ETR Tran		-
17	Total		-
	<u>Transmission Service</u>		
18	Primary		-
19	Transmission < 230 kv		-
20	Transmission >= 230 kv		-
21	Total		-

(1) From Customer Billing System with any Year-end Customer Adjustment
WP / Schedule P-7.2, Pages 2-100, col. (g) plus col. (h)

ENTERGY TEXAS, INC.
COINCIDENT PEAK (CP) WEATHER ADJUSTMENT FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Residential		General Service	
	%		%
Jan-21	5.3538%	Jan-21	0.0000%
Feb-21	-15.9622%	Feb-21	0.0000%
Mar-21	-3.0124%	Mar-21	-12.2213%
Apr-21	-12.2358%	Apr-21	-3.2538%
May-21	8.7069%	May-21	2.1734%
Jun-21	-6.5537%	Jun-21	-2.0179%
Jul-21	1.0237%	Jul-21	0.3103%
Aug-21	1.9214%	Aug-21	0.5224%
Sep-21	-6.4671%	Sep-21	-3.0822%
Oct-21	-0.7683%	Oct-21	-0.2791%
Nov-21	-13.0737%	Nov-21	-11.6354%
Dec-21	24.9259%	Dec-21	-15.5397%

Small General Service		Large General Service	
	%		%
Jan-21	5.2621%	Jan-21	0.0000%
Feb-21	-18.1634%	Feb-21	0.0000%
Mar-21	-4.4856%	Mar-21	-9.0713%
Apr-21	-9.0848%	Apr-21	-2.6389%
May-21	5.6440%	May-21	1.6553%
Jun-21	-4.3404%	Jun-21	-1.5153%
Jul-21	0.6728%	Jul-21	0.2326%
Aug-21	1.3272%	Aug-21	0.4150%
Sep-21	-4.3603%	Sep-21	-1.4225%
Oct-21	-0.7253%	Oct-21	-0.2125%
Nov-21	-10.3048%	Nov-21	-8.6215%
Dec-21	20.1320%	Dec-21	-11.6479%

Source: Forecasting & Analysis

ENTERGY TEXAS, INC.
MAXIMUM DIVERSIFIED DEMAND (MDD) WEATHER ADJUSTMENT FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Residential		General Service	
	%		%
Jan-21	1.4244%	Jan-21	0.0000%
Feb-21	-15.7970%	Feb-21	0.0000%
Mar-21	0.7478%	Mar-21	-7.5991%
Apr-21	-18.9456%	Apr-21	-3.2169%
May-21	11.7883%	May-21	0.2282%
Jun-21	-8.7329%	Jun-21	-1.9695%
Jul-21	2.8897%	Jul-21	0.9770%
Aug-21	4.3764%	Aug-21	1.8638%
Sep-21	-6.4622%	Sep-21	0.6499%
Oct-21	-0.2948%	Oct-21	-2.2524%
Nov-21	-10.7651%	Nov-21	1.3712%
Dec-21	15.0188%	Dec-21	-14.3069%

Small General Service		Large General Service	
	%		%
Jan-21	5.0389%	Jan-21	-5.1968%
Feb-21	-19.8812%	Feb-21	-2.6300%
Mar-21	-12.6851%	Mar-21	-2.9687%
Apr-21	-8.7139%	Apr-21	-2.2450%
May-21	5.6760%	May-21	1.3841%
Jun-21	7.5158%	Jun-21	1.6654%
Jul-21	2.6751%	Jul-21	0.6603%
Aug-21	1.4537%	Aug-21	-0.7238%
Sep-21	0.2176%	Sep-21	-0.5911%
Oct-21	-1.4324%	Oct-21	-1.3986%
Nov-21	-10.3048%	Nov-21	0.8554%
Dec-21	13.7220%	Dec-21	-13.4846%

Source: Forecasting & Analysis

ENTERGY TEXAS, INC.
SUMMARY OF DEMAND AND ENERGY LOSS FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	VOLTAGE LEVEL	LOSS FACTORS ⁽¹⁾	
		DEMAND ⁽²⁾	ENERGY ⁽²⁾
(a)	(b)	(c)	(d)
1	SECONDARY	7.832%	7.680%
2	PRIMARY	5.722%	4.799%
3	TRANSMISSION < 230 KV	1.098%	1.640%
4	TRANSMISSION >= 230 KV	0.2464%	0.4137%

(1) Transmission Planning

(2) June 30, 2021 Test Year

ENTERGY TEXAS, INC.
DEVELOPMENT OF INSIDE CITY ENERGY ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS OF SERVICE	INSIDE CITY ENERGY @METER KWH	OUTSIDE CITY ENERGY @METER KWH	TOTAL ENERGY @METER KWH	ADJUSTED ENERGY @METER MWH (1)	INSIDE CITY ENERGY PERCENT	ENERGY LOSS FACTOR %	INSIDE CITY ENERGY @PLANT MWH	INSIDE CITY ENERGY @PLANT PERCENT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
	Residential								
1	Secondary	3,380,279,405	2,788,444,101	6,168,723,506	6,267,850	54.79710%	7.6798%	3,698,370	36.0836%
	Small General Service								
2	Secondary	277,595,055	206,453,201	484,048,256	491,156	57.34860%	7.6798%	303,303	
3	Primary	-	-	-	-	0.00000%	4.7994%	-	
4	Total Small General Service	277,595,055	206,453,201	484,048,256	491,156			303,303	2.9592%
	General Service								
5	Secondary	2,270,745,916	740,923,306	3,011,669,222	3,018,151	75.39830%	7.6798%	2,450,399	
6	Primary	49,542,090	64,150,168	113,692,258	118,475	43.57560%	4.7994%	54,104	
7	Transmission Below 230 kV	8,584,604	25,917,421	34,502,025	36,015	24.88140%	1.6396%	9,108	
8	Transmission 230 kV And Above	-	-	-	-	0.00000%	0.4137%	-	
9	Total General Service	2,328,872,610	830,990,895	3,159,863,505	3,172,641			2,513,611	24.5243%
	Large General Service								
10	Secondary	737,583,735	217,299,921	954,883,656	952,917	77.24330%	7.6798%	792,593	
11	Primary	117,526,810	211,527,042	329,053,852	319,816	35.71660%	4.7994%	119,710	
12	Transmission Below 230 kV	10,136,339	16,364,480	26,500,819	24,673	38.24920%	1.6396%	9,592	
13	Total Large General Service	865,246,884	445,191,443	1,310,438,327	1,297,406			921,895	8.9946%
	Large Industrial Power Service								
14	Primary	268,698,728	361,990,491	630,689,219	662,980	42.60400%	4.7994%	296,012	
15	Transmission Below 230 kV	585,309,803	3,755,841,049	4,341,150,852	4,442,787	13.48280%	1.6396%	608,834	
16	Transmission 230 kV And Above	1,694,046,852	948,660,000	2,642,706,852	2,858,007	64.10270%	0.4137%	1,839,639	
17	Total Large Industrial Power Service	2,548,055,383	5,066,491,540	7,614,546,923	7,963,774			2,744,485	26.7769%
	Lighting								
24	Secondary	62,940,509	27,923,524	90,864,033	90,885	69.26890%	7.6798%	67,790	0.6614%
25	Total Texas Retail	9,462,989,846	9,365,494,704	18,828,484,551	19,283,712			10,249,454	100.0000%

(1) SCHEDULE P-7.2, Pages 27, Col. (g)

ENTERGY TEXAS, INC.
DEVELOPMENT OF INSIDE CITY ENERGY ALLOCATION FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

LINE NO.	CLASS OF SERVICE	INSIDE CITY ENERGY @METER KWH	OUTSIDE CITY ENERGY @METER KWH	TOTAL ENERGY @METER KWH	ADJUSTED ENERGY @METER MWH (1)	INSIDE CITY ENERGY PERCENT	ENERGY LOSS FACTOR %	INSIDE CITY ENERGY @METER MWH	INSIDE CITY ENERGY @METER PERCENT	CHANGE INSIDE CITY ENERGY @METER KWH
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
	Residential									
1	Secondary	3,380,279,405	2,788,444,101	6,168,723,506	6,267,850	54.79710%		3,434,600	35.4495%	54,320,595
	Small General Service									
2	Secondary	277,595,055	206,453,201	484,048,256	491,156	57.34860%		281,671		4,075,945
3	Primary	-	-	-	-	0.00000%		-		-
4	Total Small General Service	277,595,055	206,453,201	484,048,256	491,156			281,671	2.9072%	4,075,945
	General Service									
5	Secondary	2,270,745,916	740,923,306	3,011,669,222	3,018,151	75.39830%		2,275,635		4,889,084
6	Primary	49,542,090	64,150,168	113,692,258	118,475	43.57560%		51,626		2,083,910
7	Transmission Below 230 kV	8,584,604	25,917,421	34,502,025	36,015	24.88140%		8,961		376,396
8	Transmission 230 kV And Above	-	-	-	-	0.00000%		-		-
9	Total General Service	2,328,872,610	830,990,895	3,159,863,505	3,172,641			2,336,222	24.1128%	7,349,390
	Large General Service									
10	Secondary	737,583,735	217,299,921	954,883,656	952,917	77.24330%		736,065		(1,518,735)
11	Primary	117,526,810	211,527,042	329,053,852	319,816	35.71660%		114,227		(3,299,810)
12	Transmission Below 230 kV	10,136,339	16,364,480	26,500,819	24,673	38.24920%		9,437		(699,339)
13	Total Large General Service	865,246,884	445,191,443	1,310,438,327	1,297,406			859,729	8.8735%	(5,517,884)
	Large Industrial Power Service									
14	Primary	268,698,728	361,990,491	630,689,219	662,980	42.60400%		282,456		13,757,272
15	Transmission Below 230 kV	585,309,803	3,755,841,049	4,341,150,852	4,442,787	13.48280%		599,012		13,702,197
16	Transmission 230 kV And Above	1,694,046,852	948,660,000	2,642,706,852	2,858,007	64.10270%		1,832,059		138,012,148
17	Total Large Industrial Power Service	2,548,055,383	5,066,491,540	7,614,546,923	7,963,774			2,713,527	28.0071%	165,471,617
	Lighting									
24	Secondary	62,940,509	27,923,524	90,864,033	90,885	69.26890%		62,955	0.6498%	14,491
25	Total Texas Retail	9,462,989,846	9,365,494,704	18,828,484,551	19,283,712			9,688,704	1	225,714,154

(1) SCHEDULE P-7.2, Pages 27, Col. (g)

Entergy Texas, Inc.
Cost of Service
Schedule P-7.3 Allocation Factors - Direct Assignments
Electric
For the Test Year Ended December 31, 2021

Schedule P-7.3
2022 TX Rate Case
Page 1 of 1

The following costs for street lighting and signal systems were directly assigned to the Street and Area Lighting rate class because they were incurred to serve that particular customer class.

Description	FERC Account
PLD371L: 371 INSTALL ON CUST PREMISES - LIGHTING	1010AM: Electric Plant In Service
PLD371L: 371 INSTALL ON CUST PREMISES - LIGHTING	106000: Completed Projects Unclassified
PLD371LC: 371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	1010TA: Contra Asset-TX Ike Securiza
PLD371LC: 371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	1010TR: EPIS Contra TX Rita Securiz
PLD3731R: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY	1010AM: Electric Plant In Service
PLD3731R: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY	106000: Completed Projects Unclassified
PLD3731RC: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1010TA: Contra Asset-TX Ike Securiza
PLD3731RC: 373.1 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1010TR: EPIS Contra TX Rita Securiz
PLD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	1010AM: Electric Plant In Service
PLD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	106000: Completed Projects Unclassified
ADD371L: 371 INSTALL ON CUST PREMISES - LIGHTING	1080AM: Accum Prov Depr Plant Service
ADD371L: 371 INSTALL ON CUST PREMISES - LIGHTING	108220: Rwp - Removal Cost
ADD371L: 371 INSTALL ON CUST PREMISES - LIGHTING	108230: Rwp - Salvage - Scrap
ADD371L: 371 INSTALL ON CUST PREMISES - LIGHTING	1082AM: Cost of Removal - Accrual
ADD371LC: 371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	1080TA: ACC PR EPIS CONTRA TX IKE SEC
ADD371LC: 371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	1080TR: Acc Pr EPIS Contra TX Rita Sec
ADD371LC: 371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	1082TA: COST REM ACC CON TX IKE SECUR
ADD371LC: 371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	1082TR: Cost Rem Acc Con TX Rita Secur
ADD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY	1080AM: Accum Prov Depr Plant Service
ADD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY	108220: Rwp - Removal Cost
ADD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY	108230: Rwp - Salvage - Scrap
ADD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY	1082AM: Cost of Removal - Accrual
ADD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1080TA: ACC PR EPIS CONTRA TX IKE SEC
ADD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1080TR: Acc Pr EPIS Contra TX Rita Sec
ADD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1082TA: COST REM ACC CON TX IKE SECUR
ADD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	1082TR: Cost Rem Acc Con TX Rita Secur
ADD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	1080AM: Accum Prov Depr Plant Service
ADD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	108220: Rwp - Removal Cost
ADD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	108230: Rwp - Salvage - Scrap
ADD3732N: 373.2 ST LIGHT & SIGNAL SYS - NON RDWAY	1082AM: Cost of Removal - Accrual
OMD585: 585 STREET LIGHT AND SIGNAL SYSTEMS	585000: Street Light & Signal System
OMD596NR: 596 MNT OF ST LGT & SIGNALS - NON-RDWAY	596100: Maint-Non-Roadwy Securty Lgtng
OMD596R: 596 MNT OF ST LIGHT & SIGNAL SYS -RDWY	596000: Maint. St. Lght. & Sig. Syst.
DXD371L: 371 INSTALL ON CUST PREMISES - LIGHTING	4030AM: Depreciation Expense
DXD371LC: 371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	4030TA: Depr Exp Contra PIS TX Secur
DXD371LC: 371 INSTALL ON CUST PREMISES - LIGHTING - CONTRA	4030TR: Depr Exp Contra TX Rita Secur
DXD373NR: 373 ST LIGHT & SIGNAL SYS - NON RDWAY	4030AM: Depreciation Expense
DXD373R: 373 ST LIGHT & SIGNAL SYS - ROADWAY	4030AM: Depreciation Expense
DXD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	4030TA: Depr Exp Contra PIS TX Secur
DXD373RC: 373 ST LIGHT & SIGNAL SYS - ROADWAY - CONTRA	4030TR: Depr Exp Contra TX Rita Secur

Entergy Texas, Inc.
Cost of Service
Schedule P-8 Classification Factors
Electric
For the Twelve Months Ended December 31, 2021

Schedule P-8
2022 TX Rate Case
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The classification process is described in the Direct Testimony of Company witness Richard E. Lain. The attached pages are the allocation factors segregated by the following classifications demand, energy, customer, direct and revenue.

<u>Classification</u>	<u>Schedule P-8 Sections</u>
Total	P-8.1
Demand	P-8.2
Energy	P-8.3
Customer	P-8.4
Direct	P-8.5
Revenue	P-8.6

Entergy Texas, Inc.
Cost of Service
Schedule P-8.1 Classification Factors-Total
Electric
For the Twelve Months Ended December 31, 2021

Schedule P-8.1
2022 TX Rate Case
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See Schedule P-7.1

Entergy Texas, Inc.
Cost of Service
Internal Factors - Labor
Electric
For the Test Year Ended December 31, 2021

DD-Demand

Allocators Customer Class	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
LOMTOA-Labor Expenses	Amount	39,874,464	20,862,841	1,297,300	7,638,611	2,381,825	7,517,554	176,334
	Percentage	73.41%	38.41%	2.39%	14.06%	4.38%	13.84%	0.32%
LPTOA-Production Labor Expenses	Amount	20,260,158	9,732,149	583,553	3,437,622	1,121,521	5,323,438	61,875
	Percentage	86.51%	41.56%	2.49%	14.68%	4.79%	22.73%	0.26%
LDOSUB-Other Distribution Operation	Amount	2,126,538	1,301,846	87,427	516,944	147,698	55,607	17,016
	Percentage	59.07%	36.16%	2.43%	14.36%	4.10%	1.54%	0.47%
LOMTOA-RO - Labor Expenses (RO)	Amount	39,874,464	20,862,841	1,297,300	7,638,611	2,381,825	7,517,554	176,334
	Percentage	73.41%	38.41%	2.39%	14.06%	4.38%	13.84%	0.32%
LDMSUB-Other Distribution Maintenance	Amount	3,973,280	2,448,439	163,522	958,888	271,500	99,496	31,435
	Percentage	84.19%	51.88%	3.46%	20.32%	5.75%	2.11%	0.67%

Entergy Texas, Inc.
Cost of Service
Internal Factors - Labor
Electric

Schedule P-8.3
2022 TX Rate Case
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For the Test Year Ended December 31, 2021

EE-Energy

Allocators	Customer Class	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
LOMTOA-Labor Expenses		Amount	3,160,983	1,053,368	82,543	532,319	216,370	1,261,109	15,274
		Percentage	5.82%	1.94%	0.15%	0.98%	0.40%	2.32%	0.03%
LPTOA-Production Labor Expenses		Amount	3,159,168	1,052,763	82,496	532,013	216,246	1,260,385	15,265
		Percentage	13.49%	4.50%	0.35%	2.27%	0.92%	5.38%	0.07%
LOMTOA-RO - Labor Expenses (RO)		Amount	3,160,983	1,053,368	82,543	532,319	216,370	1,261,109	15,274
		Percentage	5.82%	1.94%	0.15%	0.98%	0.40%	2.32%	0.03%

Entergy Texas, Inc.
Cost of Service
Internal Factors - Labor
Electric
For the Test Year Ended December 31, 2021

CC-Customer

Allocators Customer Class	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
LOMTOA-Labor Expenses	Amount	10,684,036	7,838,349	893,800	909,869	54,486	950,494	37,037
	Percentage	19.67%	14.43%	1.65%	1.68%	0.10%	1.75%	0.07%
LDOSUB-Other Distribution Operation	Amount	1,318,922	833,502	118,731	199,610	15,120	149,618	2,341
	Percentage	36.64%	23.15%	3.30%	5.54%	0.42%	4.16%	0.07%
LCAMRCR-Meter Reading and Cust Records	Amount	3,733,802	2,900,069	292,291	195,205	9,451	320,506	16,279
	Percentage	100.00%	77.67%	7.83%	5.23%	0.25%	8.58%	0.44%
LOMTOA-RO - Labor Expenses (RO)	Amount	10,684,036	7,838,349	893,800	909,869	54,486	950,494	37,037
	Percentage	19.67%	14.43%	1.65%	1.68%	0.10%	1.75%	0.07%
LDMSUB-Other Distribution Maintenance	Amount	587,311	404,466	70,833	83,755	4,289	23,968	-
	Percentage	12.44%	8.57%	1.50%	1.77%	0.09%	0.51%	

**Entergy Texas, Inc.
Cost of Service
Schedule P-8.5 Classification Factors-Direct
Electric
For the Twelve Months Ended December 31, 2021**

Schedule P-8.5
2022 TX Rate Case
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See Schedule P-7.1 page 6 for LL-Direct external allocation factors

Entergy Texas, Inc.
Cost of Service
Internal Factors - Cost of Service Related Line Items
Electric
For the Test Year Ended December 31, 2021

Schedule P-8.5
2022 TX Rate Case
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LL-Direct

Allocators Customer Class	Amount Type	TOTAL COMPANY ADJUSTED	LIGHTING
AXITOA-Intangible Plant Depreciation Expense	Amount	351,174	351,174
	Percentage	0.91%	0.91%
DXTOA-Depreciation and Amortization Expense	Amount	3,427,541	3,427,541
	Percentage	1.13%	1.13%
OMDMTOA-Maintenance	Amount	966,341	966,341
	Percentage	3.54%	3.54%
OMDOTOA-DT - Operation, Func DT	Amount	314,899	314,899
	Percentage	2.66%	2.66%
OMDOTOA-Operation	Amount	314,899	314,899
	Percentage	2.66%	2.66%
PLDTOA-Distribution Plant in Service	Amount	66,355,196	66,355,196
	Percentage	2.93%	2.93%
PLDTOA-DT - Dist Plant In Svc, Func DT	Amount	66,355,196	66,355,196
	Percentage	2.93%	2.93%
PLDTOA-RO - Distribution Plant in Service (RO)	Amount	66,355,196	66,355,196
	Percentage	2.93%	2.93%
PLGTOA-General Plant in Service	Amount	1,555,817	1,555,817
	Percentage	1.14%	1.14%
PLITOA-Intangible Plant	Amount	2,601,349	2,601,349
	Percentage	0.84%	0.84%
PLPDTOA-Prod/Dist Plant	Amount	66,355,196	66,355,196
	Percentage	1.55%	1.55%
PLPTDTOA - Prod / Trans / Dist Plant	Amount	66,355,196	66,355,196
	Percentage	1.03%	1.03%
PLPTDTOA-RO - Prod / Trans / Dist Plant (RO)	Amount	66,355,196	66,355,196
	Percentage	1.03%	1.03%
PLTDTOA-RO - Trans/Dist Plant (RO)	Amount	66,355,196	66,355,196
	Percentage	1.51%	1.51%
PLTDTOA-Trans/Dist Plant	Amount	66,355,196	66,355,196
	Percentage	1.51%	1.51%
PLTOA-Plant in Service	Amount	70,512,362	70,512,362
	Percentage	1.03%	1.03%
PLTOA-RO - Plant in Service (RO)	Amount	70,512,362	70,512,362
	Percentage	1.03%	1.03%
PLTOAXI-Plant Excl Intangibles	Amount	67,911,013	67,911,013
	Percentage	1.04%	1.04%
PLTOAXINT-Plant Excl Intangibles	Amount	67,911,013	67,911,013
	Percentage	1.04%	1.04%
PLTOAXINT-RO - Plant Excl Intangibles (RO)	Amount	67,911,013	67,911,013
	Percentage	1.04%	1.04%
RBTOA-Rate Base	Amount	45,367,296	45,367,296
	Percentage	1.03%	1.03%
RBXNISC-Rate Base Excl Non Inv Suppl Cap	Amount	53,659,897	53,659,897
	Percentage	1.03%	1.03%
RBXNISC-RO - Rate Base Excl Non Inv Suppl Cap (RO)	Amount	53,659,897	53,659,897
	Percentage	1.03%	1.03%

Sponsored by: Richard E. Lain

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Internal Factors - Labor
Electric
For the Test Year Ended December 31, 2021

Schedule P-8.5
 2022 TX Rate Case
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LL-Direct

Allocators Customer Class	Amount Type	TOTAL COMPANY ADJUSTED	LIGHTING
LOMTOA-Labor Expenses	Amount	598,618	598,618
	Percentage	1.10%	1.10%
LDOSUB-Other Distribution Operation	Amount	154,591	154,591
	Percentage	4.29%	4.29%
LOMTOA-RO - Labor Expenses (RO)	Amount	598,618	598,618
	Percentage	1.10%	1.10%
LDMSUB-Other Distribution Maintenance	Amount	158,857	158,857
	Percentage	3.37%	3.37%

Entergy Texas, Inc.
Cost of Service
Schedule P-8.6 Classification Factors-Revenue
Electric
For the Twelve Months Ended December 31, 2021

Schedule P-8.6
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See Schedule P-7.1 page 5 for RR-Revenue external allocation factors

Entergy Texas, Inc.
Cost of Service
Internal Factors - Cost of Service Related Line Items
Electric
For the Test Year Ended December 31, 2021

Schedule P-8.6
2022 TX Rate Case
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RR-Revenue

Allocators Customer Class	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
AXITOA-Intangible Plant Depreciation Expense	Amount	(4,083)	(3,534)	(108)	(318)	(84)	-	(39)
	Percentage	-0.01%	-0.01%	0.00%	0.00%	0.00%	-	0.00%
DXTOA-Depreciation and Amortization Expense	Amount	(4,083)	(3,534)	(108)	(318)	(84)	-	(39)
	Percentage	0.00%	0.00%	0.00%	0.00%	0.00%	-	0.00%
OMCATOA-Customer Accounting Expenses	Amount	(769,249)	(665,760)	(20,341)	(59,999)	(15,775)	-	(7,374)
	Percentage	-3.38%	-2.92%	-0.09%	-0.26%	-0.07%	-	-0.03%
OMCATOA-RO - Customer Accounting Expenses (RO)	Amount	(769,249)	(665,760)	(20,341)	(59,999)	(15,775)	-	(7,374)
	Percentage	-3.38%	-2.92%	-0.09%	-0.26%	-0.07%	-	-0.03%
PLITOA-Intangible Plant	Amount	(103,897)	(89,920)	(2,747)	(8,104)	(2,131)	-	(996)
	Percentage	-0.03%	-0.03%	0.00%	0.00%	0.00%	-	0.00%
PLTOA-Plant in Service	Amount	(103,897)	(89,920)	(2,747)	(8,104)	(2,131)	-	(996)
	Percentage	0.00%	0.00%	0.00%	0.00%	0.00%	-	0.00%
PLTOA-RO - Plant in Service (RO)	Amount	(103,897)	(89,920)	(2,747)	(8,104)	(2,131)	-	(996)
	Percentage	0.00%	0.00%	0.00%	0.00%	0.00%	-	0.00%
RBTOA-Rate Base	Amount	17,684,972	12,679,804	581,048	2,176,269	627,899	1,416,301	203,650
	Percentage	0.40%	0.29%	0.01%	0.05%	0.01%	0.03%	0.00%
RBXNISC-Rate Base Excl Non Inv Suppl Cap	Amount	20,917,854	14,997,722	687,266	2,574,100	742,682	1,675,206	240,878
	Percentage	0.40%	0.29%	0.01%	0.05%	0.01%	0.03%	0.00%
RBXNISC-RO - Rate Base Excl Non Inv Suppl Cap (RO)	Amount	20,917,854	14,997,722	687,266	2,574,100	742,682	1,675,206	240,878
	Percentage	0.40%	0.29%	0.01%	0.05%	0.01%	0.03%	0.00%
RSRRTOA-Retail Sales	Amount	890,124,234	469,401,109	36,536,206	160,761,920	48,653,278	162,327,854	12,443,867
	Percentage	100.00%	52.73%	4.10%	18.06%	5.47%	18.24%	1.40%
RSRRTOA-RO - Retail Sales (RO)	Amount	890,124,234	469,401,109	36,536,206	160,761,920	48,653,278	162,327,854	12,443,867
	Percentage	100.00%	52.73%	4.10%	18.06%	5.47%	18.24%	1.40%

Entergy Texas, Inc.
Cost of Service
Internal Factors - Labor
Electric
For the Test Year Ended December 31, 2021

Schedule P-8.6
2022 TX Rate Case
Page 3 of 3

RR-Revenue

Allocators Customer Class	Amount Type	TOTAL COMPANY ADJUSTED	RESIDENTIAL	SMALL GEN SERVICE	GENERAL SERVICE	LARGE GEN SERVICE	LARGE INDUST PWR SERVICE	LIGHTING
LOMTOA-Labor Expenses	Amount	-	-	-	-	-	-	-
	Percentage	-	-	-	-	-	-	-
LPTOA-Production Labor Expenses	Amount	-	-	-	-	-	-	-
	Percentage	-	-	-	-	-	-	-
LDOSUB-Other Distribution Operation	Amount	-	-	-	-	-	-	-
	Percentage	-	-	-	-	-	-	-
LCAMRCR-Meter Reading and Cust Records	Amount	-	-	-	-	-	-	-
	Percentage	-	-	-	-	-	-	-
LOMTOA-RO - Labor Expenses (RO)	Amount	-	-	-	-	-	-	-
	Percentage	-	-	-	-	-	-	-
LDMSUB-Other Distribution Maintenance	Amount	-	-	-	-	-	-	-
	Percentage	-	-	-	-	-	-	-

ENTERGY TEXAS, INC.
DEMAND AND ENERGY LOSS FACTORS
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021 ⁽¹⁾

Line No.	Rate Class/Voltage Level	DEMAND	ENERGY
(a)	(b)	(c)	(d)
	Residential		
1	Secondary	7.8320%	7.6798%
	Small General Service		
2	Secondary	7.8320%	7.6798%
3	Primary	5.7216%	4.7994%
	General Service		
4	Secondary	7.8320%	7.6798%
5	Primary	5.7216%	4.7994%
6	Transmission < 230 kV	1.0983%	1.6396%
	Large General Service		
7	Secondary	7.8320%	7.6798%
8	Primary	5.7216%	4.7994%
9	Transmission < 230 kV	1.0983%	1.6396%
	Large Industrial Power Service		
10	Primary	5.7216%	4.7994%
11	Transmission < 230 kV	1.0983%	1.6396%
12	Transmission >= 230 kV	0.2464%	0.4137%
	Interruptible Service		
13	Primary	5.7216%	4.7994%
14	Transmission < 230 kV	1.0983%	1.6396%
15	Transmission >= 230 kV	0.2464%	0.4137%
	Street And Area Lighting		
16	Secondary	7.8320%	7.6798%

(1) December 31, 2021 Test Year

Entergy Texas, Inc.
Adjusted Payroll Expenses
Schedule P-10
Electric
Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	NON-AFFILIATE ⁽¹⁾	AFFILIATE ⁽¹⁾	TOTAL ⁽²⁾
Power Production Expenses				
Steam Power Generation				
Operation				
1	500 Oper Supervision & Engineerin	2,505,262	2,096,906	4,602,168
2	501 Fuel	4,891	-	4,891
3	502 Steam Expenses	3,507,776	158,561	3,666,337
4	503 Steam From Other Sources	-	-	-
5	504 Steam Transferred - Credit	-	-	-
6	505 Electric Expenses	1,359,574	227,829	1,587,403
7	506 Misc Steam Power Expenses	3,203,039	1,227,347	4,430,386
8	507 Rents	-	-	-
9	509 Allowances	-	-	-
		<u>10,580,542</u>	<u>3,710,643</u>	<u>14,291,185</u>
Maintenance				
10	510 Maintenance Supr & Engineerin	284,319	317,499	601,818
11	511 Maintenance Of Structures	243,743	59,894	303,637
12	512 Maintenance Of Boiler Plant	1,116,671	374,349	1,491,020
13	513 Maintenance Of Electric Plant	957,456	103,719	1,061,175
14	514 Maintenance Of Misc Steam Plt	299,853	447,729	747,582
		<u>2,902,042</u>	<u>1,303,190</u>	<u>4,205,232</u>
15	Total Steam Power Generation	13,482,583	5,013,833	18,496,417

Notes:

⁽¹⁾ Reference WP/A-2 pages 37 through 40

⁽²⁾ Affiliate + Non-Affiliate

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Adjusted Payroll Expenses
Schedule P-10
Electric
Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	NON-AFFILIATE ⁽¹⁾	AFFILIATE ⁽¹⁾	TOTAL ⁽²⁾
	Nuclear Power Generation			
	Operation			
1	517 Operation, Supervision & Engr	-	-	-
2	518 Nuclear Fuel Expense	-	-	-
3	519 Coolants And Water	-	-	-
4	520 Steam Expenses	-	-	-
5	521 Steam From Other Sources	-	-	-
6	522 Steam Transferred - Credit	-	-	-
7	523 Electric Expenses	-	-	-
8	524 Misc. Nuclear Power Expenses	-	-	-
9	525 Rents	-	-	-
		-	-	-
	Maintenance			
10	528 Maint Supervision & Engr	-	-	-
11	529 Maintenance Of Structures	-	-	-
12	530 Maint Of Reactor Plant Equip	-	-	-
13	531 Maintenance Of Electric Plant	-	-	-
14	532 Maint Of Misc Nuclear Plant	-	-	-
		-	-	-
15	Total Nuclear Power Generation	-	-	-

Notes:

⁽¹⁾ Reference WP/A-2 pages 37 through 40

⁽²⁾ Affiliate + Non-Affiliate

Sponsored by: Allison P. Lofton

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Entergy Texas, Inc.
Adjusted Payroll Expenses
Schedule P-10
Electric
Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	NON-AFFILIATE ⁽¹⁾	AFFILIATE ⁽¹⁾	TOTAL ⁽²⁾
	Hydraulic Power Generation			
	Operation			
1	535 Operating Supervision & Engin	-	-	-
2	536 Water For Power	-	-	-
3	537 Hydraulic Expenses	-	-	-
4	538 Electric Expenses	-	-	-
5	539 Misc Hydro Power Generation	(345)	-	(345)
6	540 Rents	-	-	-
		<u>(345)</u>	<u>-</u>	<u>(345)</u>
	Maintenance			
7	541 Maintenance Supervision & Eng	-	-	-
8	542 Maintenance Of Structures	-	-	-
9	543 Maint Of Dams, Reservoirs & W	-	-	-
10	544 Maint Of Electric Plt	264	-	264
11	545 Maint Of Misc Hydraulic Plt	-	-	-
		<u>264</u>	<u>-</u>	<u>264</u>
12	Total Hydraulic Power Generation	(81)	-	(81)

Notes:

⁽¹⁾ Reference WP/A-2 pages 37 through 40

⁽²⁾ Affiliate + Non-Affiliate

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Adjusted Payroll Expenses
Schedule P-10
Electric
Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	NON-AFFILIATE ⁽¹⁾	AFFILIATE ⁽¹⁾	TOTAL ⁽²⁾
	Other Power Generation			
	Operation			
1	546 Operation Superv & Engineerin	902,798	19,766	922,564
2	547 Fuel	-	-	-
3	548 Generation Expenses	985,625	-	985,625
4	549 Misc Oth Pwr Generation Exps	820,798	91,010	911,808
5	550 Rents	-	-	-
		<u>2,709,221</u>	<u>110,776</u>	<u>2,819,997</u>
	Maintenance			
6	551 Maint Supv & Engineering	91,523	30,768	122,291
7	552 Maintenance Of Structures	7,563	-	7,563
8	553 Maint-Gener & Elec Equipment	1,094,882	2,045	1,096,927
9	554 Maint-Misc Other Pwr Gen Plt	15,175	-	15,175
		<u>1,209,143</u>	<u>32,813</u>	<u>1,241,956</u>
10	Total Other Power Generation	3,918,365	143,589	4,061,953
	Other Power Supply Expenses			
11	555 Power Purchased	-	-	-
12	556 System Control & Load Disp.	-	861,034	861,034
13	557 Other Expenses	-	13,455	13,455
14	Total Other Power Supply Expenses	-	874,489	874,489
15	Total Power Production Expenses	17,400,867	6,031,911	23,432,778

Notes:

⁽¹⁾ Reference WP/A-2 pages 37 through 40

⁽²⁾ Affiliate + Non-Affiliate

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Adjusted Payroll Expenses
Schedule P-10
Electric
Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	NON-AFFILIATE ⁽¹⁾	AFFILIATE ⁽¹⁾	TOTAL ⁽²⁾
Transmission Expenses				
Operation				
1	560 Oper Super & Engineering	579,008	1,124,237	1,703,245
2	561 Load Dispatching	173	2,591,337	2,591,510
3	562 Station Expenses	207,515	-	207,515
4	563 Overhead Line Expenses	6,901	2,646	9,547
5	565 Transmission Elec. By Others	-	-	-
6	566 Misc. Transmission Expenses	4,226	349,234	353,460
7	567 Rents	-	-	-
		<u>797,822</u>	<u>4,067,454</u>	<u>4,865,277</u>
Maintenance				
8	568 Maint. Supervision & Engineer	1,512,883	892,626	2,405,509
9	569 Maintenance Of Structures	-	73,871	73,871
10	570 Maint. Of Station Equipment	1,146,803	3,943	1,150,746
11	571 Maint Of Overhead Lines	-	-	-
12	573 Maint Misc Transmission Plant	1,285	1,003	2,288
		<u>2,660,971</u>	<u>971,443</u>	<u>3,632,414</u>
13	Total Transmission Expenses	3,458,793	5,038,897	8,497,691

Notes:

⁽¹⁾ Reference WP/A-2 pages 37 through 40

⁽²⁾ Affiliate + Non-Affiliate

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Adjusted Payroll Expenses
Schedule P-10
Electric
Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	NON-AFFILIATE ⁽¹⁾	AFFILIATE ⁽¹⁾	TOTAL ⁽²⁾
Regional Market Expenses				
Operation				
1	575_1 Operation Supervision	-	-	-
2	575_2 Day-Ahd And Real-Time Mkt Adm	-	-	-
		-	-	-
Maintenance				
3	576_2 Maint Of Computer Hardware	-	-	-
4	576_3 Maint Of Computer Software	-	-	-
		-	-	-
5	Total Regional Market Expenses	-	-	-

Notes:

⁽¹⁾ Reference WP/A-2 pages 37 through 40

⁽²⁾ Affiliate + Non-Affiliate

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Adjusted Payroll Expenses
Schedule P-10
Electric
Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	NON-AFFILIATE ⁽¹⁾	AFFILIATE ⁽¹⁾	TOTAL ⁽²⁾
Distribution Expenses				
Operation				
1	580 Operation Supervision & Engine	2,442,536	1,113,772	3,556,308
2	581 Load Dispatching	668,557	3,318	671,875
3	582 Station Expenses	503,416	-	503,416
4	583 Overhead Line Expenses	772,697	372	773,069
5	584 Underground Line Exps	294,944	68,051	362,995
6	585 Street Light & Signal System	154,591	-	154,591
7	586 Meter Expenses	719,978	830	720,808
8	587 Customer Installation Expense	413,104	190	413,295
9	588 Misc Distribution Expense	971,336	508,554	1,479,890
10	589 Rents	-	-	-
		6,941,160	1,695,087	8,636,246
Maintenance				
11	590 Maint. Supervision & Engineer	1,594,387	73,400	1,667,787
12	591 Maintenance Of Structures	9,969	-	9,969
13	592 Maint. Of Station Equipment	855,104	42,328	897,432
14	593 Maintenance Of Overhead Lines	2,941,164	210,661	3,151,825
15	594 Maint Underground Lines	364,169	363	364,532
16	595 Maint. Of Line Transformers	21,035	247	21,282
17	596 Maint. St. Lght. & Sig. Syst.	149,075	9,782	158,857
18	597 Maintenance Of Meters	115,535	16	115,551
19	598 Maint. Misc. Distribution Plt	206,938	36,843	243,781
		6,257,375	373,640	6,631,015
20	Total Distribution Expenses	13,198,534	2,068,727	15,267,261

Notes:

⁽¹⁾ Reference WP/A-2 pages 37 through 40

⁽²⁾ Affiliate + Non-Affiliate

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Adjusted Payroll Expenses
Schedule P-10
Electric
Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	NON-AFFILIATE ⁽¹⁾	AFFILIATE ⁽¹⁾	TOTAL ⁽²⁾
	Customer Accounts Expense			
1	901 Supervision	142,465	91,446	233,911
2	902 Meter Reading Expenses	502,686	108,466	611,151
3	903 Cust Records & Coll Expenses	1,327,958	1,794,691	3,122,649
4	904 Uncollectible Accounts	-	-	-
5	905 Misc Customer Accounts Exp	66	15,720	15,786
6	Total Customer Accounts Expense	1,973,175	2,010,323	3,983,498
	Customer Service & Informational Expenses			
7	907 Supervision	367,073	96,856	463,929
8	908 Customer Assistance Expenses	1,210,979	73,158	1,284,137
9	909 Information & Instruct Adv Ex	93,453	73,049	166,502
10	910 Misc Cust Ser & Information Ex	706,332	74,344	780,676
11	Total Customer Service & Informational Expenses	2,377,837	317,407	2,695,244
	Sales Expenses			
12	911 Supervision	(121)	109	(11)
13	912 Demon & Selling Exp	392,137	-	392,137
14	913 Advertising Expense	-	-	-
15	916 Miscellaneous Sales Expenses	-	49,501	49,501
16	Total Sales Expenses	392,016	49,610	441,626

Notes:

⁽¹⁾ Reference WP/A-2 pages 37 through 40

⁽²⁾ Affiliate + Non-Affiliate

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Adjusted Payroll Expenses
Schedule P-10
Electric
Test Year Ended December 31, 2021

LINE NO.	DESCRIPTION	NON-AFFILIATE ⁽¹⁾	AFFILIATE ⁽¹⁾	TOTAL ⁽²⁾
	Administrative & General Expenses			
1	920 Adm & General Salaries	3,482,574	23,319,234	26,801,808
2	921 Office Supplies & Expenses	-	-	-
3	922 Adm. Expense Transferred - Cr	-	-	-
4	923 Outside Services Employed	-	15	15
5	924 Property Insurance Expense	-	173,684	173,684
6	925 Injuries & Damages Expense	-	266,210	266,210
7	926 Employee Pension & Benefits	66,804	234,104	300,908
8	928 Regulatory Commission Expense	246,316	484,683	730,999
9	929 Duplicate Charges-Credit	-	-	-
10	930_1 General Advertising Expenses	-	62	62
11	930_2 Miscellaneous General Expense	(0)	166,991	166,991
12	931 Rents	-	-	-
13	932 Maintenance Of Gas-Genl Plant	-	-	-
14	935 Maintenance Of General Plant	474,871	165,531	640,402
14	Total Administrative & General Expenses	4,270,565	24,810,514	29,081,079
15	Total O&M Expenses	43,071,788	40,327,389	83,399,177

Notes:

⁽¹⁾ Reference WP/A-2 pages 37 through 40

⁽²⁾ Affiliate + Non-Affiliate

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Distribution - Primary & Secondary Analysis
A/C's 360.2, 364, 365, 366, & 367
Based on 12/31/2021 Data

Description	Units	Quantity	\$ Amount	% Primary	Primary \$'s	Secondary \$'s
LAND EASEMENTS						
Right Of Way Easements: DB:Right O	LOT	27,996	12,051,009	100.00%	12,051,009	0
Non-Unitized	LOT	73	614,241	100.00%	614,241	0
Total A/C 360.2			12,665,251		12,665,251	0
%s					100.00%	0.00%
Rounded %s					100%	0%
POLES, TOWERS, & FIXTURES						
Anchor: DL:Anchor	EA	65,431	11,938,469	90.00%	10,744,622	1,193,847
Contra Securitization IKE Texas		-	(22,794,320)	95.00%	(21,654,604)	(1,139,716)
Contra Securitization Rita Texas		-	(25,724,384)	95.00%	(24,438,165)	(1,286,219)
Crossarm: DL:Crossarm	EA	199,725	59,619,039	100.00%	59,619,039	0
Guy Wire: DL:Guy Wire	FT	1,044,909	8,363,129	90.00%	7,526,816	836,313
Platforms, Transformer Mounting: D	EA	2,208	4,668,507	2.00%	93,370	4,575,137
Pole, Concrete: Concrete: DL:Pole	EA	183	552,881	90.00%	497,593	55,288
Pole, C-Truss: DL	EA	1	4,532	100.00%	4,532	0
Pole, Fiberglass: Fiberglass: DL:	EA	37	299,172	100.00%	299,172	0
Pole, Metal, 45' & Under: Metal, 4	EA	1,009	668,438	90.00%	601,594	66,844
Pole, Metal, 46' To 70': Metal, 46	EA	2,303	4,737,839	100.00%	4,737,839	0
Pole, Metal, 71' To 95': Metal, 71	EA	99	552,156	100.00%	552,156	0
Pole, Wood, 30' & Less: Wood, 30'	EA	106,683	22,894,387	0.00%	0	22,894,387
Pole, Wood, 35': Wood, 35': DL:Po	EA	184,720	61,068,421	38.00%	23,206,000	37,862,421
Pole, Wood, 40': Wood, 40': DL:Po	EA	142,433	61,231,999	100.00%	61,231,999	0
Pole, Wood, 45': Wood, 45': DL:Po	EA	149,266	93,796,400	100.00%	93,796,400	0
Pole, Wood, 50' & Above: Wood, 50'	EA	28,490	37,471,918	100.00%	37,471,918	0
Steel, Towers & Structures: Steel:	EA	53	109,294	100.00%	109,294	0
Non-Unitized		1,457	57,973,232	79.63%	46,166,856	11,806,377
Total A/C 364			377,431,110		300,566,432	76,864,678
%s					79.63%	20.37%
Rounded %s					80%	20%
OVERHEAD CONDUCTORS & DEVICES						
Animal Protection Devices: DL:Anima	EA	305	104,758	100.00%	104,758	0
Arrester, Lightning: Lightning: D	EA	119,035	13,189,136	100.00%	13,189,136	0
Arrester: DL:Arrester	EA	60	28,280	100.00%	28,280	0
Conductor Alum. Du364Plex, 1/0-3/0:	FT	1,342	24,914	0.00%	0	24,914
Conductor Alum. Sgl. #2 & Smaller:	FT	61,014,692	16,364,106	78.52%	12,848,673	3,515,432
Conductor Alum. Sgl. 1/0-3/0: Alu	FT	57,771,666	32,967,698	90.00%	29,670,929	3,296,770
Conductor Alum. Sgl. 4/0-477: Alu	FT	19,924,304	30,062,801	95.00%	28,559,661	1,503,140
Conductor Alum. Sgl. 500 & Above:	FT	4,750,589	13,666,087	90.00%	12,299,478	1,366,609
Conductor Copper, #2 & Smaller: C	FT	29,968,736	51,393,157	78.52%	40,352,580	11,040,577
Conductor Copper, 1/0-3/0: Copper	FT	2,132,286	2,135,770	100.00%	2,135,770	0
Conductor Copper, 4/0-477: Copper	FT	295,449	1,645,113	90.00%	1,480,601	164,511
Conductor Copper, 500 & Above: Co	FT	148,226	820,842	60.00%	492,505	328,337
Conductor, Tripl & Quad Oh: Conduc	FT	10,675,650	7,559,290	0.00%	0	7,559,290
Conductor, Tripl & Quad Ug: Conduc	FT	835	6,862	0.00%	0	6,862
Conductor: All Types, All Sizes:	FT	-	17,849	81.11%	14,478	3,371
Conductors, Duplex #2 & Smaller: A	FT	2,224,833	495,374	0.00%	0	495,374
Conductors, Duplex Oh 1/0 & Above:	FT	239,888	470,404	0.00%	0	470,404
Conductors, Ug Pri Ca 1/0 -3/0: Un	FT	6,630	24,319	100.00%	24,319	0
Contra Securitization IKE Texas		-	(24,120,878)	80.00%	(19,296,703)	(4,824,176)
Contra Securitization Rita Texas		-	(10,638,979)	80.00%	(8,511,183)	(2,127,796)
Control, Recloser	EA	53	944,265	100.00%	944,265	0
DL:Fault Indicator,Overhead	EA	24	67,610	100.00%	67,610	0
Insulator, Primary: Primary: DL:I	EA	377,221	67,455,065	100.00%	67,455,065	0
Pothead: DL:Pothead	EA	66	(21,555)	100.00%	(21,555)	0
Recloser 1/0 15Kv & Over: 1/0 15Kv	EA	2	5,292	100.00%	5,292	0
Recloser 3/0 15Kv & Over: 3/0 15Kv	EA	98	3,036,052	100.00%	3,036,052	0
Recloser 3/0 34.5Kv & Over: 3/0 34	EA	64	3,474,796	100.00%	3,474,796	0
Recloser, 1Ph, 15Kv & Below: 1Ph,	EA	108	546,085	100.00%	546,085	0
Recloser, 1Ph, 24Kv & Below: 1Ph,	EA	2,831	5,252,282	100.00%	5,252,282	0
Recloser, 1Ph, 34.5Kv & Below: 1Ph	EA	3	38,134	100.00%	38,134	0
Recloser, 3Ph, 15Kv & Below: 3Ph,	EA	(246)	(1,742,573)	100.00%	(1,742,573)	0
Recloser, 3Ph, 24Kv & Below: 3Ph,	EA	(3)	(11,113)	100.00%	(11,113)	0
Recloser, 3Ph, 34.5Kv & Below: 3Ph	EA	643	16,454,470	100.00%	16,454,470	0
Switch, Air Break, Gang Operated:	EA	1,249	11,567,016	100.00%	11,567,016	0

Entergy Texas, Inc.
Cost of Service
Distribution - Primary & Secondary Analysis
A/C's 360.2, 364, 365, 366, & 367
Based on 12/31/2021 Data

Description	Units	Quantity	\$ Amount	% Primary	Primary \$'s	Secondary \$'s
Switch, Disconnect, Hookstick: DL:	EA	9,010	6,393,495	100.00%	6,393,495	0
Switch, Fused: DL:Switch, Fused	EA	221,779	56,423,777	100.00%	56,423,777	0
Switch, Other: DL:Switch, Other	EA	3,912	9,653,006	100.00%	9,653,006	0
Non-Unitized		1,798	58,799,545	92.74%	54,529,821	4,269,724
Total A/C 365.1			374,552,552		347,459,207	27,093,344
%'s					92.77%	7.23%
Rounded %'s					93%	7%
CLEARING RIGHT OF WAY						
Right Of Way Clearing: DL:Right Of	LOT	141,971	51,337,000	85.77%	44,030,103	7,306,897
Non-Unitized		180	4,975,538	85.77%	4,267,360	708,178
Total A/C 365.3			56,312,538		48,297,462	8,015,076
%'s					85.77%	14.23%
Rounded %'s					86%	14%
Total A/C 365			430,865,089		395,756,670	35,108,420
%'s					91.79%	8.21%
Rounded %'s					92%	8%
UNDERGROUND CONDUIT						
Conduit, Plastic: Plastic, All Siz	FT	9,778,580	30,826,035	73.93%	22,790,818	8,035,218
Conduit, Steel: Steel, All Sizes:	FT	5,590,932	8,844,945	73.93%	6,539,392	2,305,553
Contra Securitization IKE Texas		-	(324,001)	50.00%	(162,001)	(162,001)
Contra Securitization Rita Texas		-	11,643	50.00%	5,821	5,821
Handhole/Pedestal/Junction Box: DL	EA	272,467	19,186,040	0.00%	0	19,186,040
Pad, Tfx Mounting: DL:Pad, Tfx Mou	EA	30,002	6,520,703	0.00%	0	6,520,703
Sump Pumps: Sump Pumps: DL:Sump P	EA	30	77,129	0.00%	0	77,129
Transformer Enclosure: DL:Transfor	EA	48	74,824	0.00%	0	74,824
Vault, Less Than 100 Cu. Ft.: Less	EA	33	85,522	100.00%	85,522	0
Non-Unitized		1,297	14,405,154	44.81%	6,454,365	7,950,789
Total A/C 366			79,707,995		35,713,918	43,994,077
%'s					44.81%	55.19%
Rounded %'s					45%	55%
UNDERGROUND CONDUCTORS & DEVICES						
Conductor Alum. Sgl. #1 & Smaller:	FT	12,100,765	2,015,845	100.00%	2,015,845	0
Conductor Alum. Sgl. 1/0-3/0: Alu	FT	93,150,807	58,443,878	90.00%	52,599,490	5,844,388
Conductor Alum. Sgl. 4/0-477: Alu	FT	1,048,172	982,842	80.00%	786,273	196,568
Conductor Alum. Sgl. 500 & Above:	FT	11,178,442	31,664,654	50.00%	15,832,327	15,832,327
Conductor Copper, #2 & Smaller: C	FT	1,196,228	3,874,888	100.00%	3,874,888	0
Conductor Copper, 1/0-3/0: Copper	FT	287,856	580,240	90.00%	522,216	58,024
Conductor Copper, 4/0-477: Copper	FT	103,253	259,754	80.00%	207,803	51,951
Conductor Copper, 500 & Above: Co	FT	61,007	182,604	50.00%	91,302	91,302
Conductor, Tripl & Quad Ug: Conduc	FT	9,167,037	17,497,210	0.00%	0	17,497,210
Conductor, Underground: All Types,	FT	-	53,999	73.93%	39,923	14,076
Conductors, Ug Pri Ca #2 & Smaller:	FT	3,731,836	11,081,159	100.00%	11,081,159	0
Conductors, Ug Pri Ca 1/0 -3/0: Un	FT	1,138,207	8,907,879	100.00%	8,907,879	0
Conductors, Ug Pri Ca 4/0-477: Und	FT	64,526	448,571	100.00%	448,571	0
Conductors, Ug Pri Ca 500 & Above:	FT	1,257,317	15,872,269	100.00%	15,872,269	0
Contra Securitization IKE Texas		-	(2,067,460)	50.00%	(1,033,730)	(1,033,730)
Contra Securitization Rita Texas		-	(1,462,467)	50.00%	(731,234)	(731,234)
Control, Switchgear	EA	1	1,114	100.00%	1,114	0
DL:Fault Indicator, Underground	EA	10	28,708	100.00%	28,708	0
Moles (Junction, Splice, Connector)	EA	3,998	546,142	0.00%	0	546,142
Oil Switch, All Sizes: All Sizes:	EA	57	158,256	100.00%	158,256	0
Pothead: DL:Pothead	EA	7,580	5,232,882	100.00%	5,232,882	0
Switchgear, Pad Mount, 15Kv: 15Kv:	EA	866	5,471,367	100.00%	5,471,367	0
Switchgear, Pad Mount, 34.5Kv: 34.	EA	156	8,165,375	100.00%	8,165,375	0
Non-Unitized		1,080	23,003,658	77.15%	17,748,308	5,255,350
Total A/C 367			190,943,365		147,320,992	43,622,373
%'s					77.15%	22.85%
Rounded %'s					77%	23%

ENTERGY TEXAS, INC.
DISTRIBUTION PLANT STUDY
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

The percentage split between demand and customer cost components is 100% for demand and 0% for customer.

ENTERGY TEXAS, INC.
DISTRIBUTION PLANT STUDY (TRANSFORMERS)
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Transformer data requested in this schedule is not available.

ENTERGY TEXAS, INC.
DISTRIBUTION PLANT STUDY (METERS)
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Please refer to Schedule P-7.2.

ENTERGY TEXAS, INC.
SUPPORT FOR PRODUCTION ALLOCATION METHODOLOGY
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

A discussion of the justification for the production allocation methodology is contained in the testimony of Company witness Crystal K. Elbe. A detailed description of the methodologies used to develop the production cost allocation factors is also found in the testimony of Ms. Elbe.

ENTERGY TEXAS, INC.
COST OF SERVICE
SCHEDULE P-13 SUMMARY OF CHANGES IN ALLOCATION FACTORS
ELECTRIC
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

Line Item	Description	ETI COS 12/31/21 Test Year End Function/Class/Cust Juris/Assoc Line Item	ETI COS 12/31/17 Test Year End (Docket No. 48374) Function/Class/Cust Juris/Assoc Line Item
PLP340: 340 LAND - OTH PRODUCTION	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
PLP341: 341 STRUCTURES & IMPROVEMENTS	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
PLP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
PLP343: 343 PRIME MOVERS	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
PLP344: 344 GENERATORS	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
PLP345: 345 ACCESSORY ELECTRIC EQUIPMENT	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
PLP346: 346 MISCELLANEOUS POWER PLANT EQUIP	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
ADP310: 310 LAND & LAND RIGHTS	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
ADP341: 341 STRUCTURES & IMPROVEMENTS	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
ADP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
ADP343: 343 PRIME MOVERS	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
ADP344: 344 GENERATORS	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
ADP345: 345 ACCESSORY ELECTRIC EQUIPMENT	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
ADP346: 346 MISCELLANEOUS POWER PLANT EQUIP	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
ADSI283: 283 - STATE	New	RBXNISC: RBXNISC-Rate Base Excl Non Inv Suppl Cap	
RSORSSOIE: 447 SYSTEM SALES TO OTHERS - INELIGIBLE	New	PG-EE-TO: PG-Production/Generation_EE-Energy_TO-Total All Customers	
RO454PP: 454 RENTS OTHER-PRODUCTION	New	PLPTOA: PLPTOA-Production Plant in Service	
RO454PT: 454 RENTS OTHER-TRANSMISSION	New	PLTTOA: PLTTOA-Transmission Plant in Service	
RO454PG: 454 RENTS OTHER-GENERAL	New	PLGTOA: PLGTOA-General Plant in Service	
RO456: 456 OTHER REVENUE - MISC	New	PLTOA: PLTOA-Plant in Service	
RO456: 456 OTHER REVENUE - MISC	New	PLTTOA: PLTTOA-Transmission Plant in Service	
OMP501BR: 501 FUEL - IN BASE RATES	New	PG-EE-TO: PG-Production/Generation_EE-Energy_TO-Total All Customers	
OMP538: 538 ELECTRIC EXPENSES	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
OMP542: 542 MAINT OF STRUCTURES	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
OMP546: 546 OPERATION SUPVSN & ENGINEERING	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
OMP548: 548 PROCESS CONTROL COSTS	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
OMP549: 549 MISC OTH POWER GENERATING EXP	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
OMP550: 550 RENTS	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
OMP551: 551 MAINT SUPVSN & ENGINEERING	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
OMP552: 552 OTH PWR MAINT-MAINT OF STRUCTURES	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
OMP553: 553 MAINT - GENERATION & ELEC EQUIP	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
OMP554: 554 OTH PWR MAINT- MAINT MISC OTH PWR GEN PLT	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
OMT561BB: 561 MISO SCHEDULE BB	New	PLTTOA: PLTTOA-Transmission Plant in Service	
OMAG924P: 924 PROPERTY INSURANCE PRODUCTION	New	PLPTDPTOA: PLPTDPTOA - Prod / Trans / Dist Plant	
OMAG928D: 928 REGULATORY COMMISSION EXP - DISTRIBUTION	New	DM-CC-TO: DM-Distribution Meters_CC-Customer_TO-Total All Customers	
DXP341: 341 STRUCTURES & IMPROVEMENTS	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
DXP342: 342 FUEL HOLDRS, PRODUCRS & ACCESS	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
DXP343: 343 PRIME MOVERS	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
DXP344: 344 GENERATORS	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
DXP345: 345 ACCESSORY ELECTRIC EQUIPMENT	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
DXP346: 346 MISCELLANEOUS POWER PLANT EQUIP	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
APL407: 407 AMORTIZATION OF PROPERTY LOSS	New	DM-CC-TO: DM-Distribution Meters_CC-Customer_TO-Total All Customers	
TOSLSU: 408.100 SALES & USE TAX	New	PLTOA: PLTOA-Plant in Service	
TOSLCFA: 408.156 FRANCHISE TAX-STATE-AR	New	PLTOA: PLTOA-Plant in Service	
SITASIT: STATE INCOME TAX	New	LOMTOA: LOMTOA-Labor Expenses	
SITAUT: UNCERTAIN INCOME TAXES-STATE	New	PLTOA: PLTOA-Plant in Service	
FTARECL: RECLASS ADJUSTMENT	New	PLTOA: PLTOA-Plant in Service	
DTFEOI: EOI - FEDERAL	New	LOMTOA: LOMTOA-Labor Expenses	
DTSEOI: EOI - STATE	New	LOMTOA: LOMTOA-Labor Expenses	
RO456EEI: 456 OTHER REVENUE - ENERGY EFFICIENCY INCENTIVE	New	PG-EE-TO: PG-Production/Generation_EE-Energy_TO-Total All Customers	
RC407GR: 407.4GR REGULATORY CREDITS - GR UNDER COLLECT	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
18231T: 182 REGULATORY ASSET - OPEB OVER/UNDER	New	LOMTOA: LOMTOA-Labor Expenses	
RC407TCRF: 407.4TC REGULATORY CREDITS - TCRF UNDER COLLECT	New	PLTTOA: PLTTOA-Transmission Plant in Service	
1823LD: 182 REGULATORY ASSET - LAURA/DELTA STORM	New	PLPDTOA: PLPDTOA-Prod/Dist Plant	
182LR: 182 REGULATORY ASSET - DIC Rev Req	New	DM-CC-TO: DM-Distribution Meters_CC-Customer_TO-Total All Customers	
1823TN: 182 REGULATORY ASSET - NQ PEN OVER/UNDER	New	LOMTOA: LOMTOA-Labor Expenses	
1823TP: 182 REGULATORY ASSET - QUAL PEN OVER/UNDER	New	LOMTOA: LOMTOA-Labor Expenses	
1823CBD: 182 REGULATORY ASSET - COVID19 BAD DEBT	New	RU-RR-TO: RU-Revenue Uncollectible_RR-Revenue_TO-Total All Customers	
CTAAFUDCEC: AFUDC EQUITY FT CWIP	New	PLTOA: PLTOA-Plant in Service	
RD407CV: 407.3CV REGULATORY DEBITS - COVID19	New	RU-RR-TO: RU-Revenue Uncollectible_RR-Revenue_TO-Total All Customers	
RC407POS: 407.412 REG CREDITS - POS LAG FROM TAX REFORM	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
DXD370AMI: 370 METERS - AMI SMART METERING	New	DM-CC-TO: DM-Distribution Meters_CC-Customer_TO-Total All Customers	
ADD370AMI: 370 METERS - AMI SMART METERING	New	DM-CC-TO: DM-Distribution Meters_CC-Customer_TO-Total All Customers	
PLD370AMI: 370 METERS - AMI SMART METERING	New	DM-CC-TO: DM-Distribution Meters_CC-Customer_TO-Total All Customers	
1822AM: 182 Regulatory Asset - Retired Meters	New	DM-CC-TO: DM-Distribution Meters_CC-Customer_TO-Total All Customers	
CTARSAS: RSAS VESTED	New	LOMTOA: LOMTOA-Labor Expenses	
RD407AMS: 407.366 REGULATORY DEBITS - AMS-OVR/UND REC	New	DM-CC-TO: DM-Distribution Meters_CC-Customer_TO-Total All Customers	
RD407GR: 407.3GR REGULATORY DEBITS - GEN RIDER	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
RD407NS: 407.3NS REGULATORY DEBITS - NECHES/SABINE	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
RC407TTC: 407.453 REGULATORY CREDITS - TTC AMORT	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
RC407AMS: 407.466 REGULATORY CREDITS - AMS-OVR/UND REC	New	DM-CC-TO: DM-Distribution Meters_CC-Customer_TO-Total All Customers	
OMP502IE: 502 STEAM EXPENSES - INELIGIBLE	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
OMP502E: 502 STEAM EXPENSES - ELIGIBLE	New	PG-DD-TO: PG-Production/Generation_DD-Demand_TO-Total All Customers	
OMP509E: 509 ALLOWANCES - ELIGIBLE	New	PG-EE-TO: PG-Production/Generation_EE-Energy_TO-Total All Customers	

ENTERGY TEXAS, INC.
REVENUE SUMMARY
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Line No.	Rate Class	Present					Proposed					Base Plus Rider Change		
		Present Base Rate Revenue	DCRF, TCRF, GCRR Present Rider Revenue (1)	Other Present Rider Revenue (2)	Present Fuel Revenue (3)	Total Present Revenue	Proposed Base Rate Revenue	DCRF, TCRF, GCRR Proposed Rider Revenue (5)	Proposed Rider Revenue	Proposed Fuel Revenue	Total Proposed Revenue	Change To Base Plus Rider Revenue	Percent Change (excl Fuel)	Percent Change (incl Fuel)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	Residential Service	\$469,401,109	\$100,987,597	\$41,960,182	\$238,591,975	\$850,940,863	\$654,138,090	\$0	\$41,960,182	\$238,591,975	\$934,690,247	\$83,749,384	13.68%	9.84%
2	Small General Service	\$36,536,206	\$6,487,693	\$4,248,428	\$18,696,382	\$65,968,709	\$46,387,907	\$0	\$4,248,428	\$18,696,382	\$69,332,717	\$3,364,008	7.12%	5.10%
3	General Service	\$160,761,920	\$38,553,721	\$26,473,580	\$120,572,963	\$346,362,184	\$218,555,806	\$0	\$26,473,580	\$120,572,963	\$365,602,349	\$19,240,165	8.52%	5.55%
4	Large General Service	\$48,653,278	\$11,799,900	\$7,424,387	\$49,009,329	\$116,886,894	\$64,724,779	\$0	\$7,424,387	\$49,009,329	\$121,158,495	\$4,271,601	6.29%	3.65%
5	Large Industrial Power Service (4)	\$162,327,854	\$37,866,648	\$3,545,882	\$285,650,342	\$489,390,726	\$219,104,966	\$0	\$3,545,882	\$285,650,342	\$508,301,190	\$18,910,464	9.28%	3.86%
6	Lighting Service	\$12,443,867	\$1,807,344	\$2,104,528	\$3,459,637	\$19,815,376	\$16,113,201	\$0	\$2,104,528	\$3,459,637	\$21,677,366	\$1,861,990	11.38%	9.40%
7	Total Retail	\$890,124,234	\$197,502,903	\$85,756,987	\$715,980,628	\$1,889,364,752	\$1,219,024,749	\$0	\$85,756,987	\$715,980,628	\$2,020,762,364	\$131,397,612.00	11.20%	6.95%

Notes:

- (1) Combined Rider Revenue (Source: WP/Q-7/RD-5) for DCRF, TCRF and GCRR.
- (2) Summary or remaining rider revenues (Source: WP/Q-7/RD-5) applied for both present and proposed rider revenue, including TCJA and FITC that will end in Oct 2022.
- (3) Composite fuel factor (Source: WP/Q-7/RD-2) applied for both present and proposed fuel revenue.
- (4) LIPS includes the proposed Interruptible Service (IS) credit which did not change from present.
- (5) Consistent with 16 Tex Admin. Code § 25.243(f), the GCRR, DCRF and TCRF rider revenues are being moved from the rider to proposed base rate revenues.

Please refer to the electronic source of Schedule Q-7 for the electronic copy of this schedule.

Note: See Schedule O-4.1 column (b) for unadjusted base and fuel revenue.

ENTERGY TEXAS, INC.
REVENUE SUMMARY
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

The Company is not proposing to change the fixed fuel factor, therefore rate year information is not applicable.

Therefore, please refer to Schedule Q-1.

**ENTERGY TEXAS, INC.
POWER COST RECOVERY
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

The Company has requested a waiver of this schedule.

Entergy Texas, Inc.
Cost of Service
AJ04 Change in Misc. Electric Service Revenue
Electric
For the Test Year Ended December 31, 2021

This adjustment is to reflect the revenue impacts of the ETI MES fee changes for the test year ending December 31, 2021.

Line No.	Miscellaneous Fee Description	Number Occurrences	Present Rate (\$)	Present Revenue (\$)	Proposed Rate (\$)	Proposed Revenue (\$)	Revenue Impact (\$)
1	Connection Fee:						
2	Connection Fee Standard Meter	105,064	20	2,101,280	6	662,667	(1,438,613)
3	Connection Fee with New Standard Meter Installation	-	20	-	22	-	-
4							
5	Trip Fee	5	12	60	15	73	13
6							
7	Non-Sufficient Funds Charge	15,532	15	232,980	15	232,980	-
8							
9	Disconnect/Reconnect Fee (each):						
10	Standard Meter ⁽¹⁾	28,409	2	62,512	3	71,621	9,109
11	Non-Standard Meter Business Hours ⁽²⁾	706	13	9,178	14	9,747	569
12	Non-Standard Meter After Business Hours Reconnect ⁽³⁾	36	14	504	15	541	37
13							
14	Temporary Metered Service Connection						
15	Overhead Construction	2,367	113	267,471	120	284,182	16,711
16	All Other Temporary Service	-	113	-	120	-	-
17							
18	Tampering Fees	83	50	4,150	50	4,150	-
19							
20	Pulse Meter Installation	-	300	-	300	-	-
21							
22	Meter Test Fee	-	64	-	86	-	-
23							
24	Non-Standard Meter Services:						
25	Keep Existing Meter	71	121	8,625	-	-	(8,625)
26	Replace existing meter with non-standard meter	8	136	1,085	-	-	(1,085)
27	Replace AMS Meter with non-standard meter	23	183	4,212	421	9,678	5,466
28							
29	Non-Standard Meter Reading Services ⁽⁴⁾	369	30	-	26	114,823	114,823
30							
31	Total	<u>152,673</u>		<u>2,692,057</u>		<u>1,390,463</u>	<u>(1,301,594)</u>

Notes:

⁽¹⁾ A \$3.00 charge per event shall be made to disconnect and reconnect a customer with a standard meter whose account has been terminated or suspended.

⁽²⁾ A \$14.00 charge per event shall be made to disconnect and reconnect a customer during normal business hours with a non-standard meter whose account has been terminated or suspended.

⁽³⁾ A \$15.00 charge shall be made for reconnecting services for a non-standard meter after normal business hours.

⁽⁴⁾ The Non-Standard Meter Reading Service is a monthly charge for reading a non-standard meter. The company currently has 369 opt-out customers who are receiving this charge. Annual Revenues are calculated as the number of Customers having a non-standard meter times the rate times twelve months. The annual revenues were recorded to Account 440000 which were removed in AJ01 Ln 1.

Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
PRESENT AND PROPOSED RATE CLASSES
FOR TWELVE MONTHS ENDING DECEMBER 31, 2021

<u>Present Rate Class</u>			<u>Proposed Rate Class</u>		
Present Rate Schedules/Riders			Proposed Rate Schedules/Riders		
<u>Residential</u>	RS	Residential Service	<u>Residential</u>	RS	Residential Service
	RS-TOD	Residential Service - Time of Day		RS-TOD	Residential Service - Time of Day
<u>Small General Service</u>	SGS	Small General Service	<u>Small General Service</u>	SGS	Small General Service
	UMS	Rider for Unmetered Service - CLOSED TO NEW BUSINESS	<u>Small General Service</u>	UMS	Rider for Unmetered Service - CLOSED TO NEW BUSINESS
	TSS	Municipal Traffic Signal Service		TSS	Municipal Traffic Signal Service
<u>General Service</u>	GS	General Service	<u>General Service</u>	GS	General Service
	GS-TOD	General Service - Time of Day		GS-TOD	General Service - Time of Day
<u>Large General Service</u>	LGS	Large General Service	<u>Large General Service</u>	LGS	Large General Service
	LGS-TOD	Large General Service - Time of Day		LGS-TOD	Large General Service - Time of Day
<u>Large Industrial Power Service</u>	LIPS	Large Industrial Power Service	<u>Large Industrial Power Service</u>	LIPS	Large Industrial Power Service
	LIPS-TOD	Large Industrial Power Service - Time of Day		LIPS-TOD	Large Industrial Power Service - Time of Day
	SIPS	Optional Rider to LIPS for Schedulable Intermittent Pumping Service		SIPS	Optional Rider to LIPS for Schedulable Intermittent Pumping Service
<u>Competitive Generation Service</u>	CGS	Competitive Generation Service	<u>Competitive Generation Service</u>	CGS	Competitive Generation Service
<u>Lighting Service</u>	ALS	Area Lighting Service	<u>Lighting Service</u>	ALS	Area Lighting Service
	LS-E	Lighting Service to Existing Installations Only CLOSED TO NEW BUSINESS		LS-E	Lighting Service to Existing Installations Only CLOSED TO NEW BUSINESS
	RLU	Rider for Street Lighting Service CLOSED TO NEW BUSINESS		RLU	Rider for Street Lighting Service CLOSED TO NEW BUSINESS
	SHL	Street and Highway Lighting Service		SHL	Street and Highway Lighting Service
	SHL-LED	Street and Highway Lighting Service - Light Emitting Diode (LED)		SHL-LED	Street and Highway Lighting Service - Light Emitting Diode (LED)
<u>Riders Applicable to Base Revenue in Identified Rate Schedules</u>	PPS	Optional Rider to Schedules LIPS for Pipeline Pumping Service	<u>Riders Applicable to Base Revenue in Identified Rate Schedules</u>	PPS	Optional Rider to Schedules LIPS for Pipeline Pumping Service
	IS	Experimental Rider to Schedule LIPS and LIPS-TOD for Interruptible Service		IS	Experimental Rider to Schedule LIPS and LIPS-TOD for Interruptible Service
	SMC	Special Minimum Charge Rider to Schedules SGS, GS and LGS		SMC	Special Minimum Charge Rider to Schedules SGS, GS and LGS
	DPBF	Rider for Distribution of Public Benefit Funds - Schedules RS or RS-TOD		DPBF	Rider for Distribution of Public Benefit Funds - Schedules RS or RS-TOD

ENTERGY TEXAS, INC.
PRESENT AND PROPOSED RATE CLASSES
FOR TWELVE MONTHS ENDING DECEMBER 31, 2021

<u>Present Rate Class</u>			<u>Proposed Rate Class</u>		
Present Rate Schedules/Riders			Proposed Rate Schedules/Riders		
<u>Schedules and Riders</u>	EAPS	Experimental Economic As-Available Power Service	<u>Schedules and Riders</u>	EAPS	Experimental Economic As-Available Power Service CLOSED TO NEW BUSINESS
<u>No Specific Class</u>	SQF	Rate for Purchases from Qualifying Facilities Less than or Equal to 100 KW And Distributed Generators	<u>No Specific Class</u>	SQF	Rate for Purchases from Qualifying Facilities Less than or Equal to 100 KW And Distributed Generators
	LQF	Nonfirm Energy Purchased From Large Qualifying Facilities		LQF	Nonfirm Energy Purchased From Large Qualifying Facilities
	SMS	Standby and Maintenance Service		SMS	Standby and Maintenance Service
	IHE	Rider for Institutions of Higher Education		IHE	Rider for Institutions of Higher Education
	AFC	Additional Facilities Charge Rider		AFC	Additional Facilities Charge Rider
	SC	Rider for Solar Heat Collecting System		SC	Rider for Solar Heat Collecting System
	PM	Rider to LIPS for Planned Maintenance		PM	Rider to LIPS for Planned Maintenance
	NUS	Rider for New/Unbundled Services Plan		NUS	Rider for New/Unbundled Services Plan
	DTK	DataLink Web-Based Access to Interval Load Data Rider		DTK	DataLink Web-Based Access to Interval Load Data Rider
	EECRF	Energy Efficiency Cost Recovery Factor Rider		EECRF	Energy Efficiency Cost Recovery Factor Rider
	RCE	Rate Case Expense Rider Docket No. 48439		RCE-4	Rate Case Expense Rider Docket No. 48439
	IPODG	Interconnection and Parallel Operation of Distributed Generation		IPODG	Interconnection and Parallel Operation of Distributed Generation
	MES	Miscellaneous Electric Service Charges		MES	Miscellaneous Electric Service Charges
	FF	Fixed Fuel Factor and Loss Multipliers		FF	Fixed Fuel Factor and Loss Multipliers
	FR	Fuel Refund/Surcharge		FR	Fuel Refund/Surcharge
	SRC	System Restoration Costs		SRC	System Restoration Costs
	SRC-2	System Restoration Costs-2		SRC-2	System Restoration Costs-2
	SCO	Storm Cost Offset		SCO	Storm Cost Offset
	SCO-2	Storm Cost Offset-2		SCO-2	Storm Cost Offset-2
	RPSCOC	Renewable Portfolio Standard Calculation Opt-Out Credit Rider		RPSCOC	Renewable Portfolio Standard Calculation Opt-Out Credit Rider
	PCF	PUCT Consulting Fee Rider		PCF	PUCT Consulting Fee Rider
	GCRR	Generation Cost Recovery Rider		GCRR	Generation Cost Recovery Rider
	DCRF	Distribution Cost Recovery Factor Rider		DCRF	Distribution Cost Recovery Factor Rider
	TCRF	Transmission Cost Recovery Factor Rider		TCRF	Transmission Cost Recovery Factor Rider
	AMS	Advanced Metering System Surcharge Rider		AMS	Advanced Metering System Surcharge Rider

ENTERGY TEXAS, INC.
PRESENT AND PROPOSED RATE CLASSES
FOR TWELVE MONTHS ENDING DECEMBER 31, 2021

<u>Present Rate Class</u>			<u>Proposed Rate Class</u>		
Present Rate Schedules/Riders			Proposed Rate Schedules/Riders		
<u>Withdrawn Schedules and Riders</u>	MRS	Bimonthly Meter Reading and Billing Applicable to all Schedules of Rates			
	TTC	Transition to Competition Rider			
	HRC	Hurricane Reconstruction Costs			
	RCL	Remote Communications Link Rider			
	RPCEA	Rough Production Cost Equalization Adjustment Rider			
<u>New Schedules and Riders</u>			<u>New Schedules and Riders</u>	GFO	Green Future Option
				RCE-5	Rate Case Expense Rider 5
				DTA	Deferred Tax Accounting Rider
				MVDR	Market Valued Demand Response Rider and Agreement
				TECI	Transportation Electrification and Charging Infrastructure Rider and Agreement
				TECDA	Transportation Electrification and Charging Demand Adjustment Rider

ENTERGY TEXAS, INC.
JUSTIFICATION OF PROPOSED CHANGES
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2021

Please refer to the direct testimony of Company witness Crystal K. Elbe for the rationale for any changes in rate class structure and/or rate design.