

ELECTRIC CWIP BY FUNCTIONAL GROUP
AT DECEMBER 31, 2021

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
LINE		PROJECT		EST	CONST.		EST
#	FN	NO.	DESCRIPTION OF PROJECT	TOTAL	WORK	ACTUAL	COMP
				COST	IN PROGRESS	AFUDC	DATE
TL = Transmission Lines DL = Distribution Lines N = Nuclear P = Production							
GI = General Plant & Intangibles TD = Transmission & Distribution Substations							

Amounts may not add or tie to other schedules due to rounding.
Sponsored by: Allison P. Lofton

ENTERGY TEXAS, INC.
CWIP ALLOWED IN RATE BASE
FOR THE TWELVE MONTH ENDED DECEMBER 31, 2022

The Company did not request CWIP in rate base in the two most recent rate requests.

ENTERGY TEXAS, INC.
ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC)
STATEMENT OF METHODS, PROCEDURES AND CALCULATIONS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

Allowance for funds used during construction (AFUDC) is a regulatory accounting concept for capitalizing the cost of Company funds used during the construction period. AFUDC includes the net cost of borrowed funds and a reasonable rate on other funds used during the period of construction. AFUDC is composed of two components: a debt component called allowance for borrowed funds used during construction (ABFUDC), and an equity component for the costs of common and preferred stock used during construction called allowance for other (equity) funds used during construction (AOFUDC).

ABFUDC is a credit (reduction) to interest charged and AOFUDC is a credit (increase) to other income. The capitalized amounts of AFUDC are accumulated and recorded in CWIP and are recovered through depreciation and allowed return on rate base after construction is complete and in service.

The rate at which AFUDC is applied was determined by the formula in Federal Power Commission (FPC) Order No. 561. In calculating the monthly AFUDC rate, the Company has adopted the technique of using estimated balances of CWIP, short-term debt balances and interest rates, adjusted for actual amounts as they become known. Prior year end balances and cost rates for long-term debt, preferred stock and shareholders' equity are also used. The rate is adjusted accordingly to stay within the 25 basis points as required by the FPC Order No. 561.

At year-end, the weighted average monthly balances and cost rates are calculated. A retroactive adjustment may be required if the weighted annual rate does not support the accrued AFUDC rate; but, due to the Company's monthly calculation process, this possibility is remote.

All projects are eligible for AFUDC. AFUDC is capitalized starting with the date expenditures for the assets are made, activities necessary to get the asset ready for its intended use are in progress, and interest costs are being incurred. Capitalization terminates when the facilities have been tested and are placed in or ready for service.

The project's total prior month AFUDC base receives a full month's rate (AFUDC rate/12) while current month charges receive a half month's rate (AFUDC rate/24). Total AFUDC each month is accumulated and, effective December 1 and June 1 of each year, these accumulations are added to the CWIP base upon which the AFUDC rate is applied, which compounds AFUDC semi-annually.

ENTERGY TEXAS, INC.
ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC)
STATEMENT OF METHODS, PROCEDURES AND CALCULATIONS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES:

1. Components of Formula (Derived from actual book balances and actual cost rates):					
Line No.	Title		Amount (\$)	Capitalization Ratio (Percent)	Cost Rate Percentage
1	Average Short-Term Debt	S	0		
2	Short-Term Interest		0		
3	Long-term Debt	D	2,289,835,267	47.97%	3.47%
4	Preferred Stock	P	38,750,000	0.81%	5.35%
5	Common Equity	C	2,444,456,560	51.21%	10.80%
6	Total Capitalization		4,773,041,827	100.00%	
7	Average Construction Work in Progress Balance	W	176,520,494		
2. Gross Rate for Borrowed Funds:					
$\frac{S}{W} \div \left(\frac{D}{D+P+C} \right) (1 - \frac{S}{W})$					1.66%
3. Rate for Other Funds:					
$\frac{S}{[1 - \frac{S}{W}]} \div \left[\frac{P}{D+P+C} + \frac{C}{D+P+C} \right]$					5.57%
4. Weighted Average Rate Actually Used for the Year:					
a. Rate for Borrowed Funds				1.66%	
b. Rate for Other Funds				5.57%	

¹ Final Calculation as of December 31, 2021

ENTERGY TEXAS, INC.
ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC)
FOR THE YEARS 2017 THROUGH 2021

AFUDC RATES AND AMOUNTS GENERATED				
YEARS	AFUDC RATES	AFUDC GENERATED	WIP COMP GENERATED	TOTAL GENERATED
2017	7.92%	\$11,062,690	-\$242,867	\$10,819,823
2018	7.80%	\$15,448,664	(211,921.01)	\$15,236,743
2019	7.84%	\$41,835,363	(121,066.17)	\$41,714,297
2020	7.02%	\$63,012,993	-	\$63,012,993
2021	6.41%	\$13,872,131	-	\$13,872,131

AFUDC TRANSFERRED TO PLANT IN SERVICE			
YEARS	AFUDC CLOSED TO PLANT IN SERVICE	WIP COMP CLOSED TO PLANT IN SERVICE	TOTAL CLOSED TO PLANT IN SERVICE
2017	\$31,578,248	-\$26,711	\$31,551,537
2018	\$5,800,947	(\$62,450)	\$5,738,497
2019	\$16,191,642	\$112,756	\$16,304,398
2020	\$19,567,116	\$2	\$19,567,118
2021	\$84,187,827	\$0	\$84,187,827

Note: Per PUCT docket No. 39896, SOAH Docket No. 473-12-2979, item #61 – The portion of ETI’s incentive payments that are capitalized and that are financially-based should be excluded from ETI’s rate base because the benefits of such payments inure most immediately and predominantly to ETI’s shareholders, rather than its electric customers.

ETI complied with this order by means of a manual journal to remove all applicable incentive cost from CWIP (107000) from July 2010 through December 2013. Beginning in January 2014, ETI no longer created manual journals to remove the incentive cost from CWIP but instead implemented an automated accounting process to ensure the disallowance was reflected appropriately in the general ledger.

ENTERGY TEXAS, INC.
INDIRECT CONSTRUCTION SUPPORT
AT DECEMBER 31, 2021

ICS STATEMENT:

The amounts chargeable for indirect construction support (ICS) include the costs of salaries, employee benefits, and expenses of the officers, general employees, engineering staff, general foremen and superintendents spent in connection with construction work. The amounts capitalized are based on amounts reported directly to the clearing accounts on time vouchers and personal expense vouchers. The portion of workman's compensation insurance, group life and hospitalization insurance, employees' retirement and thrift plan allocated to the clearing account is based on the actual direct payroll charged to the clearing accounts. Costs are accumulated in clearing accounts by functional areas. Construction overheads are allocated based on a set functional overhead rate applied to the charges for each construction project. This results in a stable rate but an unallocated balance in the functional overhead Capital Work Order. There are separate rates for Production Steam, Transmission Lines & Substations, Distribution Lines, Transmission Grid, Facilities, and General & Intangible Plant overhead.

Non-Nuclear Production overhead is distributed to Non-Nuclear Production projects, Transmission Lines & Substations overhead is distributed to new Transmission Lines & Transmission & Distribution Substation construction projects, Distribution Lines overhead is distributed to Distribution Line construction projects, Transmission Grid overhead is distributed to existing Transmission Lines & Transmission & Distribution Substation construction projects. Facilities overhead is distributed to Facilities construction projects, General and Intangible overhead is distributed to all projects.

ENTERGY TEXAS, INC.
INDIRECT CONSTRUCTION SUPPORT
AT DECEMBER 31, 2021

ICS rates for the five years ending with the test year December 31, 2021 and the amounts generated and transferred to plant in service in each of those years are as follows:

ICS RATES:

FUNCTION	2017	2018	2019	2020	2021
Production Steam	0.0091	0.0060	0.0021	0.0308	0.0279
Trans Lns & Subs	0.0937	0.1120	0.0655	0.1013	0.2096
Distribution Lines	0.1762	0.2321	0.1819	0.1276	0.1671
Transmission Grid	0.1021	0.0728	0.0813	0.0973	0.0825
General and Intangible	0.0116	0.0083	0.0037	0.0060	0.0101
Facilities	0.1300	0.1245	0.1404	0.0389	0.0476

ICS AMOUNTS GENERATED (IN DOLLARS):

2017	2018	2019	2020	2021
30,959,653	35,521,666	44,561,671	53,396,303	61,490,078

ICS AMOUNTS TRANSFERRED TO PLANT IN SERVICE (IN DOLLARS):

2017	2018	2019	2020	2021
27,417,254	26,354,038	37,962,275	47,829,665	57,538,578

**ENTERGY TEXAS, INC.
NUCLEAR FUEL
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

**ENTERGY TEXAS, INC.
NUCLEAR FUEL IN PROCESS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

**ENTERGY TEXAS, INC.
DISTRIBUTION OF COSTS AND QUANTITIES FOR ACCOUNT 120.1
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

**ENTERGY TEXAS, INC.
DISTRIBUTION OF COSTS AND QUANTITIES FOR ACCOUNT 120.2
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

**ENTERGY TEXAS, INC.
DISTRIBUTION OF COSTS FOR ACCOUNT 120.3
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

**ENTERGY TEXAS, INC.
DISTRIBUTION OF COSTS FOR ACCOUNT 120.4
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

**ENTERGY TEXAS, INC.
DISTRIBUTION OF COSTS FOR ACCOUNT 120.5
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

**ENTERGY TEXAS, INC.
DISTRIBUTION OF COSTS FOR ACCOUNT 120.6
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

**ENTERGY TEXAS, INC.
ALLOCATION OF UNASSIGNED BALANCE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

**ENTERGY TEXAS, INC.
NUCLEAR FUEL INVENTORY POLICY
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

**ENTERGY TEXAS, INC.
NUCLEAR FUEL TRUST/LEASE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

THIS SCHEDULE IS NOT APPLICABLE TO ENTERGY TEXAS, INC.

Entergy Texas, Inc.
Cost of Service
Schedule D - Accumulated Deprecation
Electric
For the Twelve Months Ended December 31, 2021

Schedule D
2022 TX Rate Case
Page 1 of 1

- 1) The schedules are provided in Microsoft Excel format.
- 2) The electronic medium is a 700MB compact disc.
- 3) The schedules provided are D-1, D-3, D-4, D-6, D-7 and D-8.
- 4) The file names are as follows:

D-1	D-1.xlsx
D-3	D-3.xlsx
D-4	D-4.xlsm
D-6	D-6.xlsx
D-7	D-7.xlsx
D-8	D-8_2021.xls

ENTERGY TEXAS, INC.
ACCUMULATED DEPRECIATION BY FUNCTIONAL GROUP AND/OR PRIMARY ACCOUNT
AS OF DECEMBER 31, 2021

SECTION A: ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC FUTURE USE PLANT

COL/ ROW	(A)	BEGINNI NG BALANC E	ACCRUA LS	ADJUST MENTS	ENDING BALANC E	ADJUSTM ENTS	REF	TOTAL ADJUSTE D BALANC E
		(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	FUNCTION							
2	NUCLEAR PRODUCTION	-			-			-
3	NON-NUCLEAR PRODUCTION	-			-			-
4	TRANSMISSION	177,728			177,728		¹	177,728
5	DISTRIBUTION	819			819		¹	819
6	GENERAL PLANT	-			-			-
7	SUB-TOTAL	<u>178,547</u>	<u>-</u>	<u>-</u>	<u>178,547</u>	<u>-</u>		<u>178,547</u>

10 ¹ Removal of plant held for future use.

11 Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
ACCUMULATED DEPRECIATION BY FUNCTIONAL GROUP AND/OR PRIMARY ACCOUNT
AS OF DECEMBER 31, 2021 (IN DOLLARS)

SECTION A: ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT¹

COL/ ROW	(A)	BEGINNING BALANCE	ACCRUALS	ADJUSTMENTS	ENDING BALANCE	ADJUSTMENTS	REF	TOTAL ADJUSTED BALANCE
		(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	FUNCTION							
2	INTANGIBLES	188,687,850	30,596,024	(15,316)	219,268,558			219,268,558
3	NON-NUCLEAR PRODUCTION	656,836,452	59,781,527	23,370,705	739,988,683			739,988,683
4	TRANSMISSION	395,926,487	36,504,422	(13,022,747)	419,408,163		²	419,408,163
5	DISTRIBUTION	473,381,118	79,939,984	(15,709,323)	537,611,780		²	537,611,780
6	REGIONAL TRANSM & MARKET OPNS	-	-	-	-			-
7	GENERAL PLANT	45,389,138	9,399,502	(8,329,488)	46,459,152			46,459,152
8	SUB-TOTAL	<u>1,760,221,045</u>	<u>216,221,458</u>	<u>(13,706,169)</u>	<u>1,962,736,335</u>	<u>-</u>		<u>1,962,736,335</u>
9	JURISDICTION SPECIFIC ITEMS							
10	NELSON 6	(8,196,276)	(109,422)	-	(8,305,698)			(8,305,698)
11	AMORT BIG CAJUN 2, UNIT 3	(4,259,907)	91,121	-	(4,168,786)			(4,168,786)
12	SUB-TOTAL	<u>(12,456,183)</u>	<u>(18,301)</u>	<u>-</u>	<u>(12,474,484)</u>	<u>-</u>		<u>(12,474,484)</u>
	OTHER ACCUMULATED DEPR							
13	ARO ASSETS - STEAM	(5,085,019)	(319,709)	-	(5,404,728)		³	(5,404,728)
14	SUB-TOTAL	<u>(5,085,019)</u>	<u>(319,709)</u>	<u>-</u>	<u>(5,404,728)</u>			<u>(5,404,728)</u>
15	TOTAL	<u>1,742,679,843</u>	<u>215,883,448</u>	<u>(13,706,169)</u>	<u>1,944,857,123</u>	<u>-</u>		<u>1,944,857,123</u>
	Reconciling Items to Account 403 & 404							
16	ESI Billings Electric		3,565,802					
17	Total Account 403 & 404		<u>219,449,251</u>					
18								

Amounts may not add or tie to other schedules due to rounding.

¹ Adjustments column (D) represents the net change in the Reserve excluding accruals and includes retirements. See Section C for retirement details.

² Transfer of Future Use to Plant in Service

³ ARO Accumulated Depreciation

ENTERGY TEXAS, INC.
ACCUMULATED DEPRECIATION BY FUNCTIONAL GROUP AND/OR PRIMARY ACCOUNT
AS OF DECEMBER 31, 2021 (IN DOLLARS)

SECTION B: RETIREMENT WORK IN PROGRESS

COL/ ROW	ACCOUNT	BEGINNING BALANCE	ACTIVITY	ADJUSTMENTS ¹	ENDING BALANCE	ADJUSTMENTS	REF	TOTAL ADJUSTED BALANCE
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	10821 ORIGINAL COST ²	-	-	-	-			-
2	108220 RWIP - REMOVAL COST	87,676,723	9,844,859	(23,319,611)	74,201,970			74,201,970
3	108230 RWIP - SALVAGE - SCRAP ³	(8,800,593)	(3,022,639)	1,430,804	(10,392,428)			(10,392,428)
4	TOTAL	<u>78,876,130</u>	<u>6,822,219</u>	<u>(21,888,807)</u>	<u>63,809,543</u>	<u>-</u>		<u>63,809,543</u>

Notes:

¹ Current year transfers from Retirement Work in Progress to Accumulated Provision for Depreciation.

² Not a component of Retirement Work in Progress

³ Salvage by type (scrap, reusable, and other) are not separately identified on the General Ledger.

Amounts may not add or tie to other schedules due to rounding.

ENTERGY TEXAS, INC.
ACCUMULATED DEPRECIATION BY FUNCTIONAL GROUP AND/OR PRIMARY ACCOUNT
FOR THE 12 MONTHS ENDED DECEMBER 31, 2021

SECTION C: RETIREMENTS

COL/ ROW	ACCOUNT DESCRIPTION (A)	RETIREMENT AMOUNT (B)
1	NON-NUCLEAR PRODUCTION	
2	311 STRUCTURES AND IMPROVEMENTS	(3,199,436)
3	312 BOILER PLANT EQUIPMENT	(7,387,761)
4	314 TURBOGENERATOR UNITS	(2,533,696)
5	315 ACCESSORY ELECTRIC EQUIPMENT	(576,212)
6	316 MISC POWER PLANT EQUIPMENT	(23,658)
7	SUB-TOTAL	(13,720,763)
8	TRANSMISSION	
9	352 STRUCTURE & IMPROVEMENTS	(72,209)
10	353 STATION EQUIPMENT	(7,967,070)
11	354 TOWERS & FIXTURES	(3,893)
12	355 POLES & FIXTURES	(1,392,047)
13	356 OVERHEAD CONDUCTORS AND DEVICES	(1,167,936)
14	SUB-TOTAL	(10,603,155)
15	DISTRIBUTION	
16	360 LAND	(5,971)
17	361 STRUCTURE & IMPROVEMENTS	(224,861)
18	362 STATION EQUIPMENT	(2,703,623)
19	364 POLES, TOWERS & FIXTURES	(1,287,799)
20	365 OVERHEAD CONDUCTORS AND DEVICES	(6,527,234)
21	366 UNDERGROUND CONDUIT	(31,361)
22	367 UNDERGROUND CONDUCTRS & DEVICES	(1,246,123)
23	368 LINE TRANSFORMERS	(5,026,863)
24	3691 SERVICES - OVERHEAD	(217,642)
25	3692 SERVICES, UNDERGROUND	(140,218)
26	370 METERS	530,652
27	371 INST ON CUST PREM	(406,135)
28	373 STREET LIGHTING & SIGNAL SYS	(587,235)
29	3732 NON ROADWAY LIGHTING	-
30	SUB-TOTAL	(17,874,413)
31	GENERAL PLANT	
32	389 LAND AND LAND RIGHTS	-
33	390 STRUCTURES & IMPROVEMENTS	(972,675)
34	3911 OFFICE FURNITURE AND EQUIPMENT	523
35	3912 INFORMATION SYSTEM	(4,306,494)
36	3913 DATA HANDLING EQUIPMENT	(21,415)
37	3920 TRANSPORTATION EQUIPMENT	-
38	393 STORES EQUIPMENT	(192,460)
39	394 TOOLS, SHOP & GARAGE EQUIPMENT	(1,537,897)
40	395 LABORATORY EQUIPMENT	-
41	396 POWER OPERATED EQUIPMENT	-
42	397 COMMUNICATION EQUIPMENT	(1,065,929)
43	398 MISCELLANEOUS EQUIPMENT	(78,314)
44	SUB-TOTAL	(8,174,661)
45	TOTAL RETIREMENTS	(50,372,993)

Notes:

Amounts may not add or tie to other schedules due to rounding.
The Company is not adjusting retirements in this proceeding.

ENTERGY TEXAS, INC.
BOOKING METHODS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

The Accumulated Provision for Depreciation reflects the reduction in the value of recoverable Plant in Service due to the recognition of depreciation expense. It includes the original cost of assets charged to the Reserve due to retirement, the accumulated depreciation expense charged to the Income Statement, and the net salvage realized on or incurred due to the removal of assets from service.

The Company calculates monthly depreciation by applying 1/12th of the annual depreciation rates, which are approved by the regulatory authorities, to beginning asset account balances for each month. The rates used include components for life and net salvage.

The Company charges the Accumulated Provision for Depreciation (APD) Account and reduces the Plant in Service Account for the original cost of assets removed from service. The Company credits the APD Account for any related salvage and charges the APD Account for incurred removal cost.

Entergy Texas, Inc.
Cost of Service
Schedule D-3 Plant Held For Future Use
Electric
For the Test Year Ended December 31, 2021

Schedule D-3
2022 TX Rate Case
Page 1 of 1

Line No.	Description and Location of Property	FERC Account	Date Originally in Account	Date Expected in Service	Account 105 Amount (\$)	Account 105 Excluded from Rate Base (\$)	Account 105 Included in Rate Base (\$)
1	Production Facilities						
2	Neches Plant	310	1987	B	90,287	90,287	-
3	Total Production Facilities				<u>90,287</u>	<u>90,287</u>	<u>-</u>
4	Transmission High Voltage						
5	Cypress/Porter Line	350	1983	A	649,085	649,085	-
6	Porter/Grimes Line	350	1983	A	353,378	353,378	-
7	Total Transmission High Voltage				<u>1,002,463</u>	<u>1,002,463</u>	<u>-</u>
8	Transmission Low Voltage						
9	Goslin/Spring Sub Line	350	1989	A	272,420	272,420	-
10	Line 81/Kirbyville Line	350	1974	A	307,313	307,313	-
11	Oilla Substation	350	1992	A	13,098	13,098	-
12	Orange Substation	350	1980	A	7,648	7,648	-
13	Porter Substation	350	1983	A	374,959	374,959	-
14	Porter/Grimes Line	350	1983	A	7,928	7,928	-
15	Porter/Woodlands Line	350	1976	A	1,505,031	1,505,031	-
16	Total Transmission Low Voltage				<u>2,488,398</u>	<u>2,488,398</u>	<u>-</u>
17	Distribution Facilities						
18	Dishman Substation	360	2013	C	175,847	-	175,847
19	Distribution Line	360	1986	A	10,532	10,532	-
20	Forest Substation	360	1985	A	29,647	29,647	-
21	Sohio Substation	360	1975	A	1,203	1,203	-
22	Tetco Substation	360	1963	A	183	183	-
23	Westhunt Substation	360	1989	A	2,577	2,577	-
24	Woodlands Substation	360	1989	A	17,316	17,316	-
25	Total Distribution Facilities				<u>237,305</u>	<u>61,458</u>	<u>175,847</u>
26	Grand Total				<u>3,818,453</u>	<u>3,642,606</u>	<u>175,847</u>

Notes:

The Company is requesting the inclusion of Plant Held for Future Use in rate base as an adjustment to Plant in Service for property expected to be in service within 10 years.

A-There are no specific plans for this property at this time

B-These units have been dismantled and removed. There are no specific plans for use of the land at the site at this time.

C-This site is in use or to be used in the next ten years and the costs are included in rate base as plant in service.

Entergy Texas, Inc.
Cost of Service
Schedule D-4 Depreciation Expense
Electric
For the Twelve Months Ended December 31, 2021

Line No.	FUNCTION OR OTHER DESCRIPTION	CURRENT TEST YEAR			REQUESTED TEST YEAR			ADJUSTMENTS ⁽⁵⁾
		DEPRECIABLE PLANT ⁽¹⁾	DEPRECIATION/AMORTIZATION RATE ⁽²⁾	EXPENSE	DEPRECIABLE PLANT ⁽³⁾	DEPRECIATION/AMORTIZATION RATE ⁽⁴⁾	EXPENSE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	ACCOUNT 403 - DEPRECIATION EXPENSE							
2	PRODUCTION	2,017,789,906	2.94%	59,404,723	2,013,154,997	6.75%	135,947,337	76,542,614
3	TRANSMISSION	2,125,787,700	1.71%	36,255,306	2,113,789,700	1.87%	39,489,067	3,233,761
4	DISTRIBUTION	2,470,913,519	3.04%	75,219,007	2,255,739,749	3.46%	77,981,766	2,762,759
5	GENERAL	132,472,228	5.48%	7,264,578	132,472,228	6.06%	8,021,919	757,341
6	SUB TOTAL ELECTRIC DEPRECIATION	<u>6,746,963,353</u>		<u>178,143,614</u>	<u>6,515,156,673</u>		<u>261,440,089</u>	<u>83,296,475</u>
7								
8	OTHER DEPRECIATION AMOUNTS							
9	ESI/EOI DEPR. ALLOCATIONS - NON-NUCLEAR	N/A	N/A	3,565,802	N/A	N/A	3,556,727	(9,075)
10	TOTAL ELECTRIC OTHER DEPRECIATION	<u>N/A</u>		<u>3,565,802</u>	<u>N/A</u>		<u>3,556,727</u>	<u>(9,075)</u>
11								
12	TOTAL ELECTRIC INCLUDING ESL & EOI & OTHER	6,746,963,353		181,709,416	6,515,156,673		264,996,817	83,287,400
13								
14								
15	Notes:							
16	⁽¹⁾ Depreciable plant in service by function.							
17	⁽²⁾ Column D divided by Column B							
18	⁽³⁾ Adjustments as follows:							
19	Asset Retirement Obligation (AJ14A)	(1,198,475)						
20	Plant Held for Future Use (AJ14I)	175,847						
21	Securitized Storm Costs (AJ23)	(153,382,709)						
22	Remove AMS Costs (AJ30)	<u>(77,401,342)</u>						
23	Total Depreciable Plant Adjustmtent	<u>(231,806,679)</u>						
24	⁽⁴⁾ Column G divided by Column E							
25	⁽⁵⁾ Adjustments as follows:							
26	Annualized Depreciation (AJ12)	93,780,648						
27	Asset Retirement Obligation (AJ14A)	319,709						
28	Regulatory Debits/Credits (AJ14C)	(55,664)						
29	Affiliate Adjstment (AJ19C)	(4,062)						
30	Affiliate Adjstment (AJ19P)	(1,348)						
31	SGR & Big Cajun Expense Adjustment (AJ29)	396						
32	Remove AMS Costs Adjustment (AJ30)	(10,748,613)						
33	KSL & Preliminary Survey Expense Adjustment (AJ32)	<u>(3,664)</u>						
34	Total Depreciation Expense Adjustment	<u>83,287,400</u>						

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding.

Entergy Texas, Inc.
Cost of Service
Schedule D-4 Depreciation Expense
Electric
For the Twelve Months Ended December 31, 2021

Line No.	FUNCTION OR OTHER DESCRIPTION	CURRENT TEST YEAR			REQUESTED TEST YEAR			ADJUSTMENTS ⁽⁵⁾
		DEPRECIABLE PLANT ⁽¹⁾	DEPRECIATION/AMORTIZATION RATE ⁽²⁾	EXPENSE	DEPRECIABLE PLANT ⁽³⁾	DEPRECIATION/AMORTIZATION RATE ⁽⁴⁾	EXPENSE	
1	ACCOUNT 404 - AMORTIZATION EXPENSE							
2	NON NUCLEAR	365,282,098	Var	30,577,723	309,145,215	Var	38,738,045	8,160,322
3	NUCLEAR	-	Var	-	-	Var	-	-
4	TOTAL INTANGIBLES	<u>365,282,098</u>		<u>30,577,723</u>	<u>309,145,215</u>		<u>38,738,045</u>	<u>8,160,322</u>
5								
6	SPECIFICALLY ASSIGNED AMORT							
7	GENERAL PLANT RESERVE DEFICIENCY	-	N/A	2,134,924	-	N/A	594,116	(1,540,808)
8	TOTAL SPECIFIC ASSIGNMENT	<u>-</u>		<u>2,134,924</u>	<u>-</u>		<u>594,116</u>	<u>(1,540,808)</u>
9								
10	AFFILIATE AMORTIZATION EXPENSE							
11	ESI/EOI DEPR. ALLOCATIONS	N/A	N/A	-	N/A	N/A	-	-
12	TOTAL ELECTRIC ESI & EOI	<u>N/A</u>		<u>-</u>	<u>N/A</u>	<u>N/A</u>	<u>-</u>	<u>-</u>
13								
14	TOTAL AMORTIZATION			<u>32,712,647</u>			<u>39,332,161</u>	<u>6,619,514</u>
15								
16	GRAND TOTAL	<u>7,112,245,451</u>		<u>214,422,063</u>	<u>6,824,301,888</u>		<u>304,328,978</u>	<u>89,906,914</u>
17								
18								
19	Notes:							
20	⁽¹⁾ Depreciable plant in service by function.							
21	⁽²⁾ Column D divided by Column B							
22	⁽³⁾ Remove AMS Storm Costs (AJ 30)	(56,136,883)						
23	⁽⁴⁾ Column G divided by Column E							
24	⁽⁵⁾ Adjustments as follows:							
25	Annualized Depreciation (AJ12)	16,595,551						
26	Remove AMS Costs Adjustment (AJ30)	(8,435,229)						
27	Annualized Depreciation-Reserve Deficiency (AJ12)	<u>(1,540,808)</u>						
28	Total Amortization Expense Adjustment	<u>6,619,514</u>						

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding.

**Entergy Texas, Inc.
Cost of Service
Schedule D-5 Depreciation Rate Study
Electric
For the Twelve Months Ended December 31, 2021**

Schedule D-5
2022 TX Rate Case
Page 1 of 1

The company is including the Depreciation Study for electric plant as of December 31, 2021 to support the change in depreciation rates in the testimony of Dane Watson.

Entergy Texas, Inc.
Cost of Service
Schedule D-6 Retirement Data for All Generating Units
Electric
For the Test Year Ended December 31, 2021

Unit Name	Net Dependable Capacity (MW) Note 3	In-Service Date	Service Life	Depreciation Retirement Date	Planning Retirement Date
-----------	--	-----------------	--------------	------------------------------	--------------------------

Lewis Creek Station

Unit 1	249	1970			Note 1
Unit 2	254	1971			Note 1

Sabine Station

Unit 1	212	1962			Note 1
Unit 2	0	1962			Note 2
Unit 3	359	1966			Note 1
Unit 4	513	1974			Note 1
Unit 5	447	1979			Note 1

Big Cajun 2

Unit 3	100	1983			Note 1
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Roy S. Nelson Station

Unit 6	156	1982			Note 1
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Hardin County Peaking

Facility 1	75	2021			Note 1
Facility 2	76	2021			Note 1

Montgomery County

Power Station	847	2021			Note 1
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Notes:

¹ The resource plan for Entergy Texas, Inc. does not contain retirement dates for specific generating units.

² This unit was retired in 2016.

³ Based on the 2021-2022 Planning Year GVTC values.

SCHEDULE D-7
ENTERGY TEXAS, INC.
SUMMARY OF BOOK SALVAGE
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021 (IN DOLLARS)

	ACCT	FUNCTIONAL GROUP	COST OF REMOVAL		GROSS SALVAGE ¹		NET SALVAGE	
			AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1		ELECTRIC PRODUCTION PLANT						
2	108	- NUCLEAR PRODUCTION	-	0.00%	-	0.00%	-	0.00%
3	108	- NON-NUCLEAR PRODUCTION	4,676,705	47.50%	-	0.00%	4,676,705	68.55%
4		TOTAL PRODUCTION PLANT	4,676,705	47.50%	-	0.00%	4,676,705	68.55%
5	108	TRANSMISSION PLANT	5,724,496	58.15%	(1,970,880)	65.20%	3,753,616	55.02%
6	108	DISTRIBUTION PLANT	(678,904)	-6.90%	(1,048,302)	34.68%	(1,727,206)	-25.32%
7	108	GENERAL PLANT	122,563	1.24%	(3,458)	0.11%	119,105	1.75%
8		TOTAL ELECTRIC	<u>9,844,859</u>	100.00%	<u>(3,022,639)</u>	100.00%	<u>6,822,219</u>	100.00%

NOTE: Amounts may not add or tie to other schedules due to rounding.

NOTE: Incurred cost of Removal and Salvage are not available by Plant Account.

¹ Gross salvage reuse data is unavailable.

Schedule D-8			
Entergy Texas, Inc.			
Service Life			
For Electric Plant in Service as of December 31, 2021			

Account Number	Description	Average Life	Curve
Steam Production			
311	Sabine Station Unit 0	80	R2.5
312	Sabine Station Unit 0	70	R2
314	Sabine Station Unit 0	60	R2.5
315	Sabine Station Unit 0	68	R1.5
316	Sabine Station Unit 0	70	R0.5
311	Sabine Station Unit 1	80	R2.5
312	Sabine Station Unit 1	70	R2
314	Sabine Station Unit 1	60	R2.5
315	Sabine Station Unit 1	68	R1.5
316	Sabine Station Unit 1	70	R0.5
311	Sabine Station Unit 2	80	R2.5
312	Sabine Station Unit 2	70	R2
314	Sabine Station Unit 2	60	R2.5
315	Sabine Station Unit 2	68	R1.5
316	Sabine Station Unit 2	70	R0.5
311	Sabine Station Unit 3	80	R2.5
312	Sabine Station Unit 3	70	R2
314	Sabine Station Unit 3	60	R2.5
315	Sabine Station Unit 3	68	R1.5
311	Sabine Station Unit 4	80	R2.5
312	Sabine Station Unit 4	70	R2
314	Sabine Station Unit 4	60	R2.5
315	Sabine Station Unit 4	68	R1.5
316	Sabine Station Unit 4	70	R0.5
311	Sabine Station Unit 5	80	R2.5
312	Sabine Station Unit 5	70	R2
314	Sabine Station Unit 5	60	R2.5
315	Sabine Station Unit 5	68	R1.5
311	Lewis Creek Unit 0	80	R2.5
312	Lewis Creek Unit 0	70	R2
314	Lewis Creek Unit 0	60	R2.5
315	Lewis Creek Unit 0	68	R1.5
316	Lewis Creek Unit 0	70	R0.5
311	Lewis Creek Unit 1	80	R2.5
312	Lewis Creek Unit 1	70	R2
314	Lewis Creek Unit 1	60	R2.5
315	Lewis Creek Unit 1	68	R1.5
311	Lewis Creek Unit 2	80	R2.5
312	Lewis Creek Unit 2	70	R2
314	Lewis Creek Unit 2	60	R2.5
315	Lewis Creek Unit 2	68	R1.5
311	Spindletop	80	R2.5
312	Spindletop	70	R2
315	Spindletop	68	R1.5
316	Spindletop	70	R0.5

Notes: Average life and curve information obtained from the Entergy Texas, Inc. Depreciation Study for electric plant as of December 31, 2017.
The PUC addressed ETI's Depreciation Study with PUC Dkt 48371.
Dkt 48371 also included Staff Approved depreciation rates and retirement curves.

Sponsored by: Allison P. Lofton

Schedule D-8			
Entergy Texas, Inc.			
Service Life			
For Electric Plant in Service as of December 31, 2021			

Steam Production - Continued

Account Number	Description	Average Life	Curve
311	Big Cajun 2 Unit #3 Common	80	R2.5
312	Big Cajun 2 Unit #3 Common	70	R2
314	Big Cajun 2 Unit #3 Common	60	R2.5
315	Big Cajun 2 Unit #3 Common	68	R1.5
316	Big Cajun 2 Unit #3 Common	70	R0.5
311	Big Cajun 2 Unit #3	80	R2.5
312	Big Cajun 2 Unit #3	70	R2
314	Big Cajun 2 Unit #3	60	R2.5
315	Big Cajun 2 Unit #3	68	R1.5
316	Big Cajun 2 Unit #3	70	R0.5
311	Nelson Station Common	80	R2.5
312	Nelson Station Common	70	R2
314	Nelson Station Common	60	R2.5
315	Nelson Station Common	68	R1.5
316	Nelson Station Common	70	R0.5
311	Nelson Station Unit 6	80	R2.5
312	Nelson Station Unit 6	70	R2
314	Nelson Station Unit 6	60	R2.5
315	Nelson Station Unit 6	68	R1.5
316	Nelson Station Unit 6	70	R0.5
311	System Repair Shop	80	R2.5
315	System Repair Shop	68	R1.5
316	System Repair Shop	70	R0.5
316	System - Laboratory	70	R0.5
316	System - Maintenance	70	R0.5
316	System - Training	70	R0.5

Transmission

350.2	Easements	85	R3
352	Station Control House	75	R3
353	Station Equipment	55	R2
354	Towers and Fixtures	75	R4
355	Poles and Fixtures	65	R1.5
356	Overhead Conductor and Devices	70	R1.5
358	Underground Conductor and Devices	50	R2
359	Roads and Trails	65	R5

Notes: Average life and curve information obtained from the Entergy Texas, Inc. Depreciation Study for electric plant as of December 31, 2017.
The PUC addressed ETI's Depreciation Study with PUC Dkt 48371.
Dkt 48371 also included Staff Approved depreciation rates and retirement curves.
All retirements are assumed to occur at the retirement date for the generating station.

Sponsored by: Allison P. Lofton

Schedule D-8			
Entergy Texas, Inc.			
Service Life			
For Electric Plant in Service as of December 31, 2021			

Account Number	Description	Average Life	Curve
<u>Distribution</u>			
360.2	Easements	65	R3
361	Station Control House	75	R3
362	Station Equipment	65	R1
364	Poles, Towers and Fixtures	43	R1
365	Overhead Conductor and Devices	42	R0.5
366	Underground Conduit	50	R3
367	Underground Conductor and Devices	36	R2
368	Line Transformers	34	L0
369.1	Services - Overhead	27	S4
369.2	Services - Underground	36	R5
370	Meters	26	R1.5
370.1	Smart Meter	7	SQ
371	Installations on Customer Premises	40	R1.5
373	Streetlighting and Signal Systems	45	R2
373.2	Non Roadway Lighting	5	S3

General

390	Structures and Improvements	50	R1
391.1	Furniture and Equipment	15	SQ
391.2	Info Sys Equip	5	SQ
391.3	Data Handling Equip	15	SQ
392	Transportation Equipment	15	SQ
393	Stores Equipment	15	SQ
394	Tools, Shop, and Garage Equipment	15	SQ
395	Laboratory Equipment	10	SQ
396	Power Operated Equipment	15	SQ
397.1	Communication Equipment	10	SQ
397.2	Communication Equipment - Microwave	23	S5
398	Miscellaneous Equipment	10	SQ

Notes: Average life and curve information obtained from the Entergy Texas, Inc. Depreciation Study for electric plant as of December 31, 2017.
The PUC addressed ETI's Depreciation Study with PUC Dkt 48371.
Dkt 48371 also included Staff Approved depreciation rates and retirement curves.

Sponsored by: Allison P. Lofton

Schedule E-1 Monthly Balances of Short Term Assets

Electric

For the Test Year Ended December 31, 2021

Line No.	Month-Year	Fuel Inventory	Materials & Supplies	Prepayments
1	Dec - 2020	53,530,230	56,226,595	26,275,891
2	Jan - 2021	51,016,269	56,063,103	26,590,259
3	Feb - 2021	48,004,524	57,469,474	24,114,257
4	Mar - 2021	50,021,331	60,011,195	21,246,241
5	Apr - 2021	49,652,160	62,072,625	21,291,780
6	May - 2021	50,195,792	61,419,894	18,546,958
7	Jun - 2021	49,923,865	63,417,162	19,408,854
8	Jul - 2021	49,320,833	67,594,300	22,655,081
9	Aug - 2021	48,515,213	70,647,368	32,662,187
10	Sep - 2021	46,299,045	75,584,419	29,506,889
11	Oct - 2021	45,096,486	74,418,770	30,170,878
12	Nov - 2021	45,345,830	68,978,291	28,475,326
13	Dec - 2021	42,712,164	72,883,948	25,289,023
14	13 Month Average	48,433,365	65,137,473	25,094,894

Entergy Texas, Inc.
Cost of Service
Schedule E-1.1 Detail of Short Term Assets
Electric
For the Test Year Ended December 31, 2021

Schedule E-1.1
 2022 TX Rate Case
 Page 1 of 2

Line No.	Month-Year	Fuel Stock - Oil	Fuel Stock - Gas	Fuel Stock - Coal	Fuel Stock Exp. Undistributed	Total
1	Dec - 2020	119,447	33,178,877	20,215,453	16,454	53,530,230
2	Jan - 2021	119,284	30,337,560	20,559,406	19	51,016,269
3	Feb - 2021	145,902	28,607,530	19,251,077	15	48,004,524
4	Mar - 2021	181,019	30,080,562	19,759,737	13	50,021,331
5	Apr - 2021	175,652	30,627,333	18,849,162	12	49,652,160
6	May - 2021	175,652	30,103,002	19,917,126	12	50,195,792
7	Jun - 2021	345,038	29,333,833	20,244,982	12	49,923,865
8	Jul - 2021	285,459	29,132,496	19,902,867	10	49,320,833
9	Aug - 2021	281,844	30,652,656	17,580,703	10	48,515,213
10	Sep - 2021	277,908	30,822,690	15,198,437	10	46,299,045
11	Oct - 2021	312,717	30,602,941	14,180,820	8	45,096,486
12	Nov - 2021	271,665	32,261,690	12,812,469	7	45,345,830
13	Dec - 2021	378,500	29,425,564	12,908,093	6	42,712,164
14	Total	3,070,088	395,166,733	231,380,332	16,587	629,633,741
15						
16	13 Month Average	236,161	30,397,441	17,798,487	1,276	48,433,365

Sponsored by: Allison P. Lofton

Amounts may not add or tie to other schedules due to rounding

Entergy Texas, Inc.
Cost of Service
Schedule E-1.1 Detail of Short Term Assets
Electric
For the Test Year Ended December 31, 2021

Schedule E-1.1
 2022 TX Rate Case
 Page 2 of 2

Line No.	Month-Year	Prepaid Dues	Prepaid Insurance	Prepaid Taxes	Prepaid Other	Prepaid Total	Materials & Supplies
1	Dec - 2020	-	2,676,983	9,954,339	13,644,569	26,275,891	56,226,595
2	Jan - 2021	-	2,305,006	10,735,233	13,550,019	26,590,259	56,063,103
3	Feb - 2021	232,873	1,924,407	8,482,874	13,474,103	24,114,257	57,469,474
4	Mar - 2021	174,655	1,475,529	6,230,515	13,365,542	21,246,241	60,011,195
5	Apr - 2021	155,249	1,081,731	6,808,562	13,246,238	21,291,780	62,072,625
6	May - 2021	135,843	687,932	4,572,059	13,151,125	18,546,958	61,419,894
7	Jun - 2021	116,436	3,846,716	2,275,555	13,170,147	19,408,854	63,417,162
8	Jul - 2021	97,030	3,662,594	5,819,509	13,075,948	22,655,081	67,594,300
9	Aug - 2021	77,624	3,214,893	16,383,394	12,986,276	32,662,187	70,647,368
10	Sep - 2021	58,218	2,767,191	13,778,146	12,903,333	29,506,889	75,584,419
11	Oct - 2021	38,812	2,319,489	14,976,193	12,836,385	30,170,878	74,418,770
12	Nov - 2021	19,406	3,631,239	12,066,937	12,757,743	28,475,326	68,978,291
13	Dec - 2021	-	3,327,898	9,157,682	12,803,442	25,289,023	72,883,948
14	Total	1,106,147	32,921,609	121,240,998	170,964,870	326,233,623	846,787,143
15							
16	13 Month Average	85,088	2,532,431	9,326,231	13,151,144	25,094,894	65,137,473

Entergy Texas, LLC.
Cost of Service
Schedule E-1.2 Obsolete Assets
Electric
For the Test Year Ended December 31, 2021

Schedule E-1.2
 2022 TX Rate Case
 Page 1 of 1

Obsolete Material consists of inventory made unusable or undesirable for use by, but not limited to, one or more of the following:

1. Identified as no longer useful; no longer approved or not expected for use in normal business operations.
2. Identified as outdated, end of shelf life has been reached or the end of the product life cycle has been reached.
3. Identified as no longer desirable due to the host asset for which the material was purchased is no longer in service.
4. Identified as no longer desirable due to changes in item specifications required by the user.
5. Identified as no longer desirable due to technological changes by the manufacturer.
6. Identified as no longer needed due to changes in safety.

When such items are declared obsolete, they are written off the books of the company.

The disposition of obsolete material from inventory is accomplished through several possible methods that include, but is not limited to, sharing with other Entergy Companies, sales to other utilities, scrapping or vendor buy back.

Description	Why Obsolete, Damaged, or No Longer Used	Included in Schedule E-1	
		Month/Year	Book Balance

The provision for obsolete inventory allowance is reflected in the balance of 154RES, per sch E-1.

Entergy Texas, Inc.
Cost of Service
Schedule E-1.3 Short Term Assets Policies
Electric
For the Test Year Ended December 31, 2021

Schedule E-1.3
2022 TX Rate Case
Page 1 of 1

There have been no significant changes to the Company's short term assets policies during the test year.

**ENTERGY TEXAS, INC.
FOSSIL FUEL INVENTORY POLICIES
JANUARY – DECEMBER 2021**

COAL INVENTORY POLICY - NELSON UNIT NO. 6:

The inventory policy requires a Minimum Base Inventory level of 162,000 tons (20 days), to maintain the minimum base for sustained full burn and to protect the stockpile from delivery uncertainties, physical measurement uncertainties and plant equipment failures.

The Base Target Inventory is set at 290,000 tons (36 days) in order to provide additional buffer against lower than expected transportation performance. This level may be reduced slightly towards the start of a unit outage, depending on the rebuilding capacity during the outage.

The annual average inventory is 340,000 tons (43 days).

The inventory policy recognizes that there is a value to maintaining processes and access to an alternative coal supply chain. The policy requires a bi-annual review and economic analysis to be performed to determine if the need exists for coal to be delivered by means other than rail transportation or from sources outside the Powder River Basin.

COAL INVENTORY POLICY - BIG CAJUN II, UNIT 3:

Big Cajun II, Unit 3 is co-owned by ETI (17.85%), Entergy Louisiana, L.L.C. ("ELL", 24.15%), and Cleco Cajun ("Cleco", 58%). This unit is one of three coal units at the plant operated by Cleco. Although Unit 3 shares a common physical stockpile with the other Big Cajun II units, ETI accounts for its ownership share in the plant inventory separately from ELL and Cleco.

Base coal requirements are fulfilled by Powder River Basin coal suppliers, with the majority being supplied from the Buckskin Mine. The amount of monthly coal purchased by ETI is equal to its percentage of the Annual Coal Nomination to the total coal nomination for the Big Cajun II station. This purchased coal percentage is adjusted from time to time in order to meet the annual Coal Nomination.

Actual operating inventory levels will fluctuate within the range of the maximum and minimum objectives and will be determined with consideration of the following factors: (1) use of the unit based upon price of alternate energy resources; (2) mine and transportation contract commitments; (3) rates of coal deliveries and burn; (4) estimated amount of time required to increase the rate of coal deliveries; (5) actual and forecasted operating rates and availabilities; (6) potential for supply interruptions due to work stoppage, weather, low river water, or other force majeure situations; (7) interval between major outages; and (8) interest rates. The amount of coal required in inventory will be monitored.

The inventory policy minimizes the inventory level prior to the start of scheduled major maintenance periods. Because the Company's inventory is only a fraction of the physical inventory that is common to all three units, this minimum level is not expected to have an adverse effect on station operations. As the maintenance period approaches, it is necessary to closely monitor inventory levels, rate of burn, rate of deliveries, and scheduled outage date to ensure that the minimum inventory is achieved.

The inventory policy provides for a Base Target Inventory of 36 days, with an additional 8 days of inventory recommended due to uncertainties that arise and Big Cajun deliveries being directed by LaGen.

FUEL OIL INVENTORY POLICY:

ETI maintains only a small fuel oil inventory at Sabine Station and Nelson 6 for flame stabilization and unit startup.

NATURAL GAS INVENTORY POLICY:

ETI maintains working gas in inventory at the Spindletop Gas Storage facility so as to provide gas swing services and reliability. In addition, a minimum volume of unusable or pad gas is required to maintain a minimum pressure at all times in the salt caverns. The additional inventory or working gas above the pad gas varies over time. ETI's inventory objective is to allow withdrawals from and injections into the storage facility as necessary for the reliable and economic operation of its Sabine Station generating facilities. Adequate inventory levels will be maintained during periods when disruptions may occur in normal gas supply deliveries.

**ENTERGY TEXAS, INC.
FOSSIL FUEL INVENTORY EVALUATION
JANUARY – DECEMBER 2021**

Natural Gas Inventory Studies:

- Gas Storage Summary
- Guidelines for Managing Natural Gas Inventory

Coal Inventory Studies:

- Highly Sensitive Coal Inventory Policy as of 11/06/09.

The economic justification for the fossil fuel inventory component of ETI's requested working capital allowance is addressed in the Direct Testimony of ETI witness Andrew Dornier.

ENTERGY TEXAS, INC.
DETAIL OF FOSSIL FUEL INVENTORY
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

		BOOK END INVENTORY	BOOK END INVENTORY	
GAS - MCFs		MCF/BBL	MMBTU	COST
SPINDLETOP		9,646,559	9,819,474	29,425,564
TOTAL GAS		9,646,559	9,819,474	29,425,564
OIL - BBL				
SABINE	#2	73	433	6,767
NELSON	#2	3,667	21,635	371,739
TOTAL	#2	3,740	22,069	378,506
SABINE	#6	0	0	0
NELSON	#6	0	0	0
TOTAL	#6	0	0	0
TOTAL OIL		3,740	22,069	378,506
COAL - MMBTU				
BC2U3			2,631,767	7,325,349
NELSON 6			2,771,010	5,491,889
TOTAL COAL			5,402,777	12,817,238

ENTERGY TEXAS, INC.
FUEL INVENTORY CAPACITIES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

DESCRIPTION	TOTAL ON-SITE STORAGE CAPACITY	UNUSABLE STORAGE CAPACITY	DAILY BURN ON FULL LOAD
GAS			
SPINDLETOP GAS STORAGE FACILITY (IN MCFS)	11,023,000	5,123,000	480,000
NUMBER 2 OIL (IN BARRELS)			
SABINE	203	14	N/A
NELSON	24,244	1,630	N/A
NUMBER 6 OIL (IN BARRELS)			
SABINE	0	0	N/A
COAL (IN TONS)			
BIG CAJUN 2 UNIT 3 (ETI'S 42.5% of EGSL/ETI's 14% PORTION OF PILE)	178,500	1,785	1,403
NELSON 6 (ETI's 42.5 % PORTION OF COAL PILE)	408,000	28,300	3,400

NOTES:

- 1) THE UNUSABLE GAS STORAGE CAPACITY (CUSHION GAS) IS REQUIRED TO MAINTAIN PRESSURE IN ORDER TO PUMP OUT THE USABLE GAS.
- 2) THE "DAILY BURN ON FULL LOAD" FOR THE SPINDLETOP GAS STORAGE FACILITY REPRESENTS MAXIMUM DAILY WITHDRAWAL RATE FROM THE FACILITY.
- 3) THE UNUSABLE OIL STORAGE CAPACITY (TANK BOTTOM) IS THAT PORTION OF OIL REMAINING AFTER OIL IS PUMPED OUT OF THE TANK AND AFTER PUMPING SUCTION IS LOST.
- 4) THE NUMBER 2 OIL IS NORMALLY BURNED FOR IGNITOR PURPOSES AND FLAME STABILIZATION ONLY.
- 5) THE UNUSABLE NELSON 6 COAL STORAGE CAPACITY IS CONSIDERED THE BASE LAYER. THE BASE LAYER IS 66,575 PER NELSON MONTHLY FUEL REPORT.
- 6) THE TOTAL STORAGE CAPACITY FOR ETI'S PORTION OF BIG CAJUN 2 WILL FLUCTUATE BASED ON THE OPERATION OF THE PLANT AND THE NEEDS OF THE INDIVIDUAL CO-OWNERS.
- 7) THE UNUSABLE BIG CAJUN 2 UNIT 3 COAL STORAGE CAPACITY REPRESENTS THE BASE LAYER ABOVE THE FLY ASH BASE LAYER.
- 8) FOR ACCOUNTING PURPOSES, COAL INVENTORY IS MAINTAINED ON AN MMBTU BASIS AS DESCRIBED IN SCHEDULE E-2.5.

ENTERGY TEXAS, INC.
INVENTORY LEVELS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

Line	PERIOD	OIL INVENTORY			GAS INVENTORY			COAL INVENTORY		TOTAL FUEL INVENTORY
		DOLLARS ⁽²⁾	BARRELS	MMBtus	DOLLARS	MCFS	MMBtus	DOLLARS	MMBtus ⁽¹⁾	DOLLARS
1	Jan-21	119,304	2,016	11,895	30,337,560	10,176,958	10,368,017	20,460,077	8,808,351	50,916,940
2	Feb-21	145,917	2,255	13,306	28,607,530	9,610,504	9,786,084	19,209,028	8,232,559	47,962,474
3	Mar-21	181,031	2,600	15,337	30,080,562	10,216,231	10,401,043	19,741,282	8,478,054	50,002,876
4	Apr-21	175,664	2,522	14,877	30,627,333	10,411,858	10,604,091	18,800,417	7,991,712	49,603,414
5	May-21	175,664	2,522	14,877	30,103,002	10,226,224	10,413,306	19,686,059	8,473,560	49,964,725
6	Jun-21	345,050	4,304	25,395	29,333,833	9,959,574	10,147,174	20,272,634	8,767,865	49,951,517
7	Jul-21	285,469	3,558	20,993	29,132,496	9,891,497	10,077,513	19,845,543	8,670,064	49,263,509
8	Aug-21	281,854	3,513	20,726	30,652,656	10,263,126	10,456,421	17,514,810	7,577,762	48,449,320
9	Sep-21	277,918	3,464	20,439	30,822,690	10,294,889	10,488,776	15,141,731	6,474,771	46,242,338
10	Oct-21	312,725	3,057	18,038	30,602,941	10,226,849	10,417,833	14,062,715	5,904,687	44,978,381
11	Nov-21	271,672	2,657	15,674	32,261,690	10,580,227	10,775,657	12,733,349	5,341,883	45,266,710
12	Dec-21	378,506	3,740	22,069	29,425,564	9,646,559	9,819,474	12,817,238	5,402,777	42,621,309

Note⁽¹⁾: For accounting purposes, coal inventory is maintained on an MMBtu basis as described in Schedule E-2.5.

Note⁽²⁾: Includes FERC accounts 151100 and 152000

ENTERGY TEXAS, INC.
INVENTORY VALUES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021

FUEL OIL INVENTORY

Entergy Texas, Inc. values its oil inventory at average fuel cost. Any new purchases are recorded at cost and then added to the previous month's ending inventory for dollars and barrels. The total dollars are then divided by the total barrels to determine a new average fuel cost for the month. Any oil burns during the month are valued at this new average fuel cost and subtracted from inventory for dollars and barrels to arrive at the ending inventory.

The BTU content of fuel oil burned from inventory is based on the weighted average BTU content of oil purchased based on the industry standard conversion factors for the type of oil.

NATURAL GAS INVENTORY

Entergy Texas, Inc. values its gas inventory at modified average cost. Inventoried gas is stored at the Spindletop Gas Storage Facility and withdrawn as needed to meet the burn requirements at Sabine station. Monthly gas injections into storage and withdrawals from storage are netted to determine if either a net injection (purchase) or net withdrawal (burn) occurred. A net injection increases inventory and is recorded as a purchase to inventory for MCFs, MMBTUs, and dollars based on the lowest cost of gas per MMBTU purchased at Sabine during the month. Associated transportation cost per MMBTU and taxes on transportation dollars are also recorded to inventory. The purchase total for quantities and dollars are then added to the previous month's ending inventory for quantities and dollars to arrive at total available gas inventory. Total dollars for gas stock and transportation are divided by total MMBTUs to determine a new modified average cost for these components. The new modified average for these components plus the tax rate on transportation dollars equals the new total modified average cost. A net withdrawal decreases inventory and is recorded as a burn from inventory at the modified average cost at the end of the previous month. Quantities and dollars burned are subtracted from inventory to arrive at the ending inventory. The BTU content of gas burned from inventory is based on net storage in/out measurements reported in monthly gas storage volume statements.

COAL INVENTORY

Entergy Texas, Inc. values its coal inventory at average cost. The average cost method involves adding current month's purchases and MMBTUs to previous month's ending inventory for purchases and MMBTUs. Total inventory dollars are divided by total inventory MMBTUs to determine the new average cost of inventory. Any coal burned during the current month is valued at the new average cost and subtracted from inventory to arrive at the new ending inventory value.

Coal inventory quantities are maintained only in MMBTUs. Maintaining the book inventory of coal in MMBTUs instead of coal tons is a more accurate measurement on which to base inventory cost. A quantity of coal measured as one ton when brought to a plant can pick up moisture, for example a 10% increase could occur. When that quantity of coal is brought to the burn process, it would then be weighed as 1.1 tons. By measuring coal in MMBTUs instead of moisture-laden weight, coal stock costs will be

more accurately reflected, as well as the remaining book inventory. This is because the chemical analysis performed to derive the BTU content of coal received and coal burned compensates for the effect of the change in moisture content. The BTU value of coal with a 10% moisture level will be lower than that of coal with no moisture (a dry ton). When a ton of coal burned is converted to MMBTU by applying the measured BTU value, the resulting MMBTU is an inherent quantity that is essentially the same whether the coal is wet or dry.

**ENTERGY TEXAS, INC.
FUEL OIL BURNS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021
AND FOR THE PREVIOUS FIVE CALENDAR YEARS**

The Company has requested a waiver of this schedule.

**ENTERGY TEXAS, INC.
NATURAL GAS SUPPLY DISRUPTIONS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

The Company has requested a waiver of this schedule.

**ENTERGY TEXAS, INC.
COAL OR LIGNITE SUPPLY DISRUPTIONS
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

The Company has requested a waiver of this schedule.

Entergy Texas, Inc.
Cost of Service
Schedule E-4 Working Cash Allowance
Electric
For The Twelve Months Ended December 31, 2021

Schedule E-4
2022 TX Rate Case
Page 1 of 2

Description	Expense		Expense		Cash Amount (\$'s) ²
	Amount (\$'s) ¹ (a)	Reclasses (\$'s) ¹ (b)	Adjustment (\$'s) ¹ (c)		(d)
O&M					
1 PAYROLL					
2 DIRECT PAYROLL	-	39,490,604	239,042		39,729,647
3 INCENTIVES	-	3,580,962	-		3,580,962
4 FUEL					
5 COAL	20,674,022	(1,556,515)	947,290		20,064,796
6 OIL	784,944	(4,668)	-		780,277
7 GAS	447,560,879	-	-		447,560,879
8 RECOVERABLE ALLOWANCES (A/C 509)	470,881	-	-		470,881
9 ELIGIBLE PURCHASED POWER					
10 MSS-4 ELIGIBLE	36,708,653	-	-		36,708,653
11 ISB ELIGIBLE	360,724,685	-	-		360,724,685
12 NON-ISB ELIGIBLE	-	-	-		-
13 ENTERGY SERVICES, INC.	-	99,216,766	2,107,147		101,323,912
14 OTHER O&M	301,937,173	(140,727,148)	(6,516,150)		154,693,875
15 NON-RECOVERABLE PURCHASED POWER					
16 MSS-4 NON-RECOVERABLE	144,571,001	-	9,251,609		153,822,611
17 ISB NON-RECOVERABLE	45,004,362	-	-		45,004,362
18 NON-ISB NON-RECOVERABLE	1,605,498	-	1,248,876		2,854,374
19 TOTAL O&M RECOVERABLE	<u>1,360,042,098</u>	<u>(0)</u>	<u>7,277,815</u>		<u>1,367,319,914</u>
20 TOTAL ADJUSTED O&M EXPENSES	505,638,111	1,561,183	(4,169,960)		503,029,334
21 RECOVERABLE FUEL (ACCOUNT 501)	467,470,493	(1,561,183)	947,290		466,856,600
22 RECOVERABLE ALLOWANCES (ACCOUNT 509)	643	-	-		643
23 NON-RECOVERABLE PURCHASED POWER	(10,500,486)	-	10,500,486		(0)
24 RECOVERABLE PURCHASED POWER	<u>397,433,338</u>	<u>-</u>	<u>-</u>		<u>397,433,338</u>
25 O&M RECOVERABLE CALCULATION	<u>1,360,042,098</u>	<u>(0)</u>	<u>7,277,815</u>		<u>1,367,319,914</u>
TAXES OTHER THAN INCOME TAXES					
26 408.110 EMPLOYMENT TAXES	5,498,489	(2,438,920)	14,984		3,074,554
27 408.110 EMPLOYMENT TAXES - ESI	-	2,438,920	5,646		2,444,566
28 408.122 EXCISE TAX - STATE	11,535	(6)	-		11,529
29 408.122 EXCISE TAX - STATE - ESI	-	6	-		6
30 408.123 EXCISE TAX - FEDERAL	24,239	(6)	(11,240)		12,993
31 408.123 EXCISE TAX - FEDERAL - ESI	-	6	-		6
32 408.142 AD VALOREM TAX	41,184,896	(738,464)	738,737		41,185,170
33 408.142 AD VALOREM TAX - ESI	-	738,464	-		738,464
34 408.152 FRANCHISE TAX-STATE (TX TAX)	493,184	(3)	207,418		700,600
35 408.152 FRANCHISE TAX-STATE - ESI	-	3	-		3
36 408.154 FRANCHISE TAX-LOCAL	15,916,617	-	(16,431,911)		(515,294)
37 408.155 FRANCHISE TAX-STATE - MS	60,110	890	(61,000)		0
38 408.155 FRANCHISE TAX-STATE - MS - ESI	-	(890)	-		(890)
39 408.156 FRANCHISE TAX-STATE - AR	168	(18)	-		150
40 408.156 FRANCHISE TAX-STATE - AR - ESI	-	18	-		18
41 408.158 FRANCHISE TAX-STATE - LA	71,713	2,849	(74,562)		-
42 408.158 FRANCHISE TAX-STATE - LA - ESI	-	(2,849)	-		(2,849)
43 408.163 STREET RENTAL	56,957	-	(57,524)		(567)
44 408.164 GROSS RECEIPTS & SALES TAX	12,834,398	-	(12,919,248)		(84,850)
45 408.165 CITY OCCUPATION TAX	234	(237)	-		(3)
46 408.165 CITY OCCUPATION TAX - ESI	-	237	-		237
47 408.172 REGULATORY COMMISSION	<u>2,458,898</u>	<u>-</u>	<u>(960,298)</u>		<u>1,498,599</u>
48 TOTAL TAXES OTHER THAN INCOME TAXES	<u>78,611,438</u>	<u>-</u>	<u>(29,548,997)</u>		<u>49,062,441</u>
CURRENT INCOME TAXES					
49 STATE TAXES	168,799	-	-		168,799
50 FEDERAL TAXES	<u>15,134,365</u>	<u>-</u>	<u>-</u>		<u>15,134,365</u>
51 TOTAL CURRENT INCOME TAXES	<u>15,303,164</u>	<u>-</u>	<u>-</u>		<u>15,303,164</u>
52 WORKING FUNDS - USE TAX	-	-	105,061,235		105,061,235
53 INTEREST EXPENSE	73,387,817	-	-		73,387,817
54 PREFERRED DIVIDENDS	(146,653)	-	-		(146,653)
55 TOTAL	<u>[3] 1,527,197,864</u>	<u>(0)</u>	<u>82,790,053</u>		<u>1,609,987,917</u>

Notes:

[1] Reference WP/P AJ 6.2 - 6.4

[2] Sum of Columns (a) + (b) + (c)

[3] Sum of Lines (19 + 48 + 51 + 52 + 53 + 54)

Entergy Texas, Inc.
Cost of Service
Schedule E-4 Working Cash Allowance
Electric
For The Twelve Months Ended December 31, 2021

Schedule E-4
2022 TX Rate Case
Page 2 of 2

		Expense		Expense	
Description		Amount (\$'s) ¹	Reclasses (\$'s) ¹	Adjustment (\$'s) ¹	Cash Amount (\$'s) ²
		(a)	(b)	(c)	(d)
		Cash	Average		Working
Description		Amount (\$'s) ¹	Daily Cash (\$'s) ²	Net Lag Days ³	Cash (\$'s) ⁴
		(a)	(b)	(c)	(d)
					(\$000's) ⁵
O&M					
1	PAYROLL				
2	DIRECT PAYROLL	39,729,647	108,848	27.44	2,986,799
3	INCENTIVES	3,580,962	9,811	(210.20)	(2,062,241)
4	FUEL				
5	COAL	20,064,796	54,972	3.34	183,607
6	OIL	780,277	2,138	3.34	7,140
7	GAS	447,560,879	1,226,194	3.34	4,095,489
8	RECOVERABLE ALLOWANCES (A/C 509)	470,881	1,290	14.22	18,345
9	ELIGIBLE PURCHASED POWER				
10	MSS-4 ELIGIBLE	36,708,653	100,572	(18.28)	(1,838,450)
11	ISB ELIGIBLE	360,724,685	988,287	14.22	14,053,438
12	NON-ISB ELIGIBLE	-	-	14.22	-
13	ENTERGY SERVICES, INC.	101,323,912	277,600	2.10	582,959
14	OTHER O&M	154,693,875	423,819	(5.67)	(2,403,053)
15	NON-RECOVERABLE PURCHASED POWER				
16	MSS-4 NON-RECOVERABLE	153,822,611	421,432	(18.28)	(7,703,773)
17	ISB NON-RECOVERABLE	45,004,362	123,300	14.22	1,753,321
18	NON-ISB NON-RECOVERABLE	2,854,374	7,820	14.22	111,203
19	TOTAL O&M RECOVERABLE	1,367,319,914	3,746,082		9,784,783
TAXES OTHER THAN INCOME TAXES					
20	408.110 EMPLOYMENT TAXES	3,074,554	8,423	37.29	314,110
21	408.110 EMPLOYMENT TAXES - ESI	2,444,566	6,697	2.10	14,065
22	408.122 EXCISE TAX - STATE	11,529	32	-	-
23	408.122 EXCISE TAX - STATE - ESI	6	0	2.10	0
24	408.123 EXCISE TAX - FEDERAL	12,993	36	-	-
25	408.123 EXCISE TAX - FEDERAL - ESI	6	0	2.10	0
26	408.142 AD VALOREM TAX	41,185,170	112,836	(172.73)	(19,490,176)
27	408.142 AD VALOREM TAX - ESI	738,464	2,023	2.10	4,249
28	408.152 FRANCHISE TAX-STATE (TX TAX)	700,600	1,919	86.28	165,610
29	408.152 FRANCHISE TAX-STATE - ESI	3	0	2.10	0
30	408.154 FRANCHISE TAX-LOCAL	(515,294)	(1,412)	86.28	(121,807)
31	408.155 FRANCHISE TAX-STATE - MS	0	0	86.28	0
32	408.155 FRANCHISE TAX-STATE - MS - ESI	(890)	(2)	2.10	(5)
33	408.156 FRANCHISE TAX-STATE - AR	150	0	86.28	35
34	408.156 FRANCHISE TAX-STATE - AR - ESI	18	0	2.10	0
35	408.158 FRANCHISE TAX-STATE - LA	-	-	86.28	-
36	408.158 FRANCHISE TAX-STATE - LA - ESI	(2,849)	(8)	2.10	(16)
37	408.163 STREET RENTAL	(567)	(2)	-	-
38	408.164 GROSS RECEIPTS & SALES TAX	(84,850)	(232)	-	-
39	408.165 CITY OCCUPATION TAX	(3)	(0)	-	-
40	408.165 CITY OCCUPATION TAX - ESI	237	1	2.10	1
41	408.172 REGULATORY COMMISSION	1,498,599	4,106	(183.64)	(753,980)
42	TOTAL TAXES OTHER THAN INCOME TAXES	49,062,441	134,418		(19,867,915)
CURRENT INCOME TAXES					
43	STATE TAXES	168,799	462	86.28	39,901
44	FEDERAL TAXES	15,134,365	41,464	5.36	222,247
45	TOTAL CURRENT INCOME TAXES	15,303,164	41,926		262,148
46	WORKING FUNDS - USE TAX	105,061,235	287,839	1.00	287,839
47	INTEREST EXPENSE	73,387,817	201,063	-	-
48	PREFERRED DIVIDENDS	(146,653)	(402)	-	-
49	TOTAL	1,609,987,917	4,410,926		(9,533,144)

Notes:

- [1] Reference Schedule E-4, Page 1, Column (d)
[2] Column (a) / 365
[3] Reference WP/P AJ 6.2 - 6.4. Also see WP/E-4 for lead/lag study supporting the lead/lag days.
[4] Column (b) * Column (c)
[5] Column (d) / 1000
[6] Sum of Lines (19 + 42 + 45 + 46 + 47 + 48)

Entergy Texas, Inc.
Cost of Service
Schedule E-5 Prepayments and Materials & Supplies
Electric
For the Test Year Ended December 31, 2021

Schedule E-5
 2022 TX Rate Case
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Line No.	Month-Year	Prepayments	Materials & Supplies
1	Jan-21	519,260	163,157
2	Feb-21	528,020	205,014
3	Mar-21	533,685	260,461
4	Apr-21	548,447	279,908
5	May-21	535,366	258,385
6	Jun-21	634,622	311,559
7	Jul-21	653,319	65,654
8	Aug-21	653,318	360,807
9	Sep-21	637,600	512,818
10	Oct-21	635,729	323,239
11	Nov-21	673,593	359,179
12	Dec-21	734,215	157,300
13	Total	7,287,175	3,257,482

Entergy Texas, Inc.
Cost of Service
Schedule E-6 Customer Deposits
Electric
For the Test Year Ended December 31, 2021

Schedule E-6
2022 TX Rate Case
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Line No.	Account and Description	Active ⁽¹⁾	Inactive ⁽²⁾
1	235001: Customer Deposits (Active)	(37,270,548)	

Notes:

⁽¹⁾ Balance at test year end.

⁽²⁾ Entergy Texas, Inc. complies with the applicable state law(s) regarding customer deposit refunds which are not received by the customer. The company's policy is consistent with PUCT Substantive Rule Section § 25.24 in regard to the determination of inactive deposits.

Entergy Texas, Inc.

Description of Company

Description of Company

Entergy Texas, Inc. (ETI or the Company) is a public utility operating company subsidiary of Entergy Corporation, which is a public utility holding company. Entergy Corporation, which is based in New Orleans, Louisiana, is also the parent company of four other retail public utility operating companies: Entergy Arkansas, LLC, Entergy Louisiana, LLC, Entergy Mississippi, LLC, and Entergy New Orleans, LLC.

ETI's retail service area covers parts of southeastern Texas and extends from the Texas-Louisiana state line to approximately 50 miles east of Austin, Texas. As an investor-owned electric utility company engaged in the generation, transmission, distribution, and retailing of electric energy, ETI provides electric service to approximately 486,000 customers.

ETI holds a certificate of convenience and necessity from the PUCT to provide electric service to areas within approximately 27 counties in southeastern Texas and holds nonexclusive franchises to provide electric service in approximately 68 incorporated municipalities.

Subsidiaries

ETI has three wholly owned subsidiaries: Entergy Gulf States Reconstruction Funding I, LLC, Entergy Texas Restoration Funding, LLC, and Entergy Texas Restoration Funding II, LLC; and two 42.5 % owned subsidiaries: Southern Gulf Railway LLC and Prudential Oil & Gas LLC (Entergy Louisiana, LLC owns the other 57.5% of those two companies).

- **Southern Gulf Railway LLC** (originally incorporated on February 24, 1993 and converted from a corporation to a limited liability company on December 22, 2003), a 42.5% owned subsidiary, owns and operates several miles of rail track in Louisiana for the purpose of transporting coal for use as a boiler fuel at the Nelson Unit 6 generating facility.
- **Prudential Oil & Gas LLC** (originally incorporated on June 23, 1932 and converted from a corporation to a limited liability company on November 6, 2000), a 42.5% owned subsidiary, was formerly in the business of exploring, developing, and operating oil and gas properties in Texas and Louisiana, but is presently inactive.
- **Entergy Gulf States Reconstruction Funding I, LLC** (organized on April 12, 2007) is a wholly owned special purpose entity formed for the issuance of bonds in connection with the securitization of ETI's Hurricane Rita reconstruction costs.
- **Entergy Texas Restoration Funding, LLC** (organized on August 12, 2009) is a wholly owned special purpose entity formed for the issuance of bonds in connection with the securitization of ETI's Hurricane Ike and Hurricane Gustav reconstruction costs.
- **Entergy Texas Restoration Funding II, LLC** (organized on August 12, 2021) is a wholly owned special purpose entity formed for the issuance of bonds in connection with the securitization of ETI's Hurricane Laura, Hurricane Delta, and Winter Storm Uri reconstruction costs. The Company did not have any activity until April 1, 2022, when the securitization occurred.

Affiliates

The Company's affiliates are Entergy Corporation (Entergy) and all Entergy's subsidiaries. The following description lists the significant Company affiliates and generally describes transactions between those affiliates and the Company.

- **Entergy Corporation** is a public utility holding company. Entergy Corporation owns a majority of the outstanding common stock of the Company and directly or indirectly owns all the common equity interests of four other retail public utility operating companies: Entergy Arkansas, LLC, Entergy Louisiana, LLC, Entergy Mississippi, LLC, and Entergy New Orleans, LLC. Further discussion of the affiliate relationship between Entergy Corporation and its subsidiaries and ETI is included in the direct testimony of Ryan Dumas.
- **Entergy Arkansas, LLC**, an electric utility operating company headquartered in Little Rock, Arkansas, is a wholly owned subsidiary of Entergy Corporation.
- **Entergy Louisiana, LLC**, an electric utility operating company headquartered in Jefferson, Louisiana, is an indirect, wholly owned subsidiary of Entergy Corporation.
- **Entergy Mississippi, LLC**, an electric utility operating company headquartered in Jackson, Mississippi, is a wholly owned subsidiary of Entergy Corporation.
- **Entergy New Orleans, LLC**, an electric and gas utility operating company headquartered in New Orleans, Louisiana, is a wholly owned subsidiary of Entergy Corporation.
- **System Energy Resources, Inc.**, a wholly owned subsidiary of Entergy Corporation, is a nuclear generating company that was incorporated in Arkansas on February 11, 1974. System Energy Resources, Inc. sells, at wholesale, the capacity and energy from its 90% interest in Grand Gulf 1 to its only customers, Entergy Arkansas, LLC, Entergy Louisiana, LLC, Entergy Mississippi, LLC, and Entergy New Orleans, LLC. System Energy has a 78.5% ownership interest and an 11.5% leasehold interest in Grand Gulf 1. No transactions occur between System Energy Resources, Inc. and ETI.
- **Entergy Services, LLC**, a Delaware corporation and a wholly owned subsidiary of Entergy Corporation, provides general executive, advisory, administrative,

accounting, legal, engineering, and other services to Entergy Corporation subsidiaries, including ETI, at cost. The transactions between Entergy Services and ETI are discussed in the direct testimony of Ryan Dumas.

- **Entergy Operations, Inc.**, a Delaware corporation and a wholly owned subsidiary of Entergy Corporation, is a nuclear management company that provides nuclear management, operations, and maintenance services at cost for the utility operating companies' five nuclear units. These nuclear units are Arkansas Nuclear One 1 & 2, River Bend, Waterford 3, and Grand Gulf 1. This management service is subject to the oversight of Entergy Arkansas, LLC, Entergy Louisiana, LLC, and System Energy Resources, Inc., respectively.
- **Entergy Power, LLC**, a Delaware limited liability company and an indirect, wholly owned subsidiary of Entergy Corporation, is an independent power producer that owns 665-MW of generating capacity and markets its capacity and energy in the wholesale market and in other markets not otherwise presently served by the Entergy Operating Companies.
- **Entergy Enterprises, Inc.**, a Louisiana corporation and a wholly owned subsidiary of Entergy Corporation, is a centralized service company that provides management services to each of the non-regulated companies and various consulting, administrative, and support services to certain nonregulated affiliates. Entergy Enterprises, Inc. also invests in and develops energy-related projects and other businesses.
- **Entergy Nuclear Holding Company**, a Delaware corporation and a wholly owned subsidiary of Entergy Corporation, that formerly owned non-utility nuclear businesses through some of its wholly owned subsidiaries. Entergy Nuclear Holding Company has sold (or has a pending sale) of all of the non-utility nuclear businesses. The last of these businesses was Entergy Nuclear Palisades, LLC, that owned and operated the 798-MW Palisades nuclear plant located near South Haven, Michigan that was purchased from Consumers Energy Company in April 2007. Palisades was permanently shut down on May 20, 2022, and sale of Entergy Nuclear Palisades, LLC to Holtec International occurred in June 2022.

- **Entergy Nuclear Holding Company #1**, a Delaware corporation and an indirect, wholly owned subsidiary of Entergy Corporation, formerly owned three nonutility nuclear businesses through its wholly owned subsidiaries. The first was the 688 MW Pilgrim nuclear plant located in Plymouth, Massachusetts that was purchased from Boston Edison Company in July 1999. The second was the 825-MW James A. FitzPatrick nuclear plant located near Oswego, New York that was purchased from the Power Authority of the State of New York in November 2000. The third was the 994 MW Indian Point 3 nuclear plant located in Buchanan, New York that was purchased from the Power Authority of the State of New York in November 2000. All three of those subsidiaries were sold, although Entergy Nuclear Holding Company #1 still remains in Entergy Corporation's corporate structure.
- **Entergy Nuclear Holding Company #2**, a Delaware corporation and a wholly owned subsidiary of Entergy Corporation, provides operation and maintenance and fuel procurement services to Entergy's competitive nuclear generation businesses through its wholly owned subsidiaries.
- **Entergy Nuclear Operations, Inc.**, a Delaware corporation indirectly owned by Entergy, has provided nuclear management, operations and maintenance services for the non-utility nuclear plants currently and/or previously owned by Entergy: FitzPatrick, Indian Point, Pilgrim, Palisades, and Vermont Yankee. Entergy Nuclear Operations, Inc. also provides high-level management services to the Cooper Nuclear Station through a services agreement with Entergy Nuclear Nebraska, LLC, which has a contract with the Nebraska Public power District to provide support services to the Cooper Nuclear Station. Entergy Nuclear Operations, Inc. Plans on discontinuing support services for Cooper Station later in 2022.

There are several other affiliates of the Company that are not considered significant subsidiaries of Entergy Corporation. They are listed in exhibits to Ryan Dumas' direct testimony.

Entergy Texas, Inc.
Cost of Service
Schedule G-1 Payroll Information
Electric
For the Twelve Months Ended December 31, 2021

Schedule G-1
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Employees are paid on a two week cycle. These employees are paid for two weeks (Sunday through Saturday) on the following Friday after the end of the pay period.

If a payday falls on a scheduled holiday, employees are paid on the last working day prior to that date.

Entergy Texas, Inc.
Cost of Service
Schedule G-1.1 Regular and Overtime Payroll
Electric
For the Test Year Ended December 31, 2021

Schedule G-1.1
 2022 TX Rate Case
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Line No.	Month-Year	Regular Payroll ⁽¹⁾⁽²⁾	Overtime Payroll ⁽¹⁾⁽²⁾	Other ⁽¹⁾⁽²⁾	Total ⁽¹⁾⁽²⁾
1	Jan-21	4,608,453	805,446	1,375,557	6,789,456
2	Feb-21	4,473,546	1,632,751	470,290	6,576,587
3	Mar-21	4,550,182	1,069,595	1,043,684	6,663,462
4	Apr-21	4,521,988	935,273	673,947	6,131,208
5	May-21	4,596,528	1,164,083	1,071,690	6,832,301
6	Jun-21	4,592,743	1,322,693	1,039,636	6,955,072
7	Jul-21	6,883,340	1,689,522	(1,884,925)	6,687,938
8	Aug-21	4,566,349	969,711	850,201	6,386,261
9	Sep-21	4,127,862	1,141,691	644,996	5,914,549
10	Oct-21	4,534,617	992,054	1,023,104	6,549,775
11	Nov-21	4,616,229	1,374,145	905,818	6,896,191
12	Dec-21	7,024,745	1,576,163	(740,482)	7,860,426
13	Total	59,096,583	14,673,127	6,473,517	80,243,226
14					
15	2020	58,640,144	17,105,671	4,720,582	80,466,397
16	2019	52,063,997	12,278,843	8,009,055	72,351,895
17	2018	50,966,040	9,637,248	6,216,544	66,819,832

Notes:

⁽¹⁾ Excludes Affiliates

⁽²⁾ O&M expense amount of G-1.1 can be found in G-1.3

Entergy Texas, Inc.
Cost of Service
Schedule G-1.2 Regular Payroll by Category
Electric
For the Test Year Ended December 31, 2021

Schedule G-1.2
2022 TX Rate Case
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Line No.	Month-Year	Union Payroll ⁽¹⁾	Non-Union Payroll ⁽¹⁾	Total ⁽¹⁾⁽²⁾
1	Jan-21	2,197,130	2,411,323	4,608,453
2	Feb-21	2,099,415	2,374,132	4,473,546
3	Mar-21	2,165,540	2,384,642	4,550,182
4	Apr-21	2,162,051	2,359,936	4,521,988
5	May-21	2,184,507	2,412,021	4,596,528
6	Jun-21	2,131,651	2,461,092	4,592,743
7	Jul-21	3,157,600	3,725,741	6,883,340
8	Aug-21	2,081,716	2,484,633	4,566,349
9	Sep-21	1,883,451	2,244,411	4,127,862
10	Oct-21	2,032,208	2,502,408	4,534,617
11	Nov-21	2,106,941	2,509,287	4,616,229
12	Dec-21	3,220,937	3,803,809	7,024,745
13	Total	27,423,148	31,673,435	59,096,583
14				
15	2020	27,595,337	31,040,101	58,635,438
16	2019	25,307,104	26,748,753	52,055,857
17	2018	25,489,553	25,476,487	50,966,040

Notes:

⁽¹⁾ Excludes Affiliates

⁽²⁾ Total Regular, Overtime and Other Payroll amounts can be found on G-1.1.

Entergy Texas, Inc.
Cost of Service
Schedule G-1.3 Payroll Capitalized vs. Expensed
Electric
For the Test Year Ended December 31, 2021

Schedule G-1.3
2022 TX Rate Case
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Line No.	Month-Year	O&M Expense ⁽¹⁾	Capitalized ⁽¹⁾	Other ⁽¹⁾	Total ⁽¹⁾	
1	Jan-21	3,387,960	2,399,714	1,001,783	6,789,456	
2	Feb-21	2,874,717	1,976,195	1,725,674	6,576,587	
3	Mar-21	3,578,509	2,442,685	642,268	6,663,462	
4	Apr-21	3,481,003	2,380,387	269,818	6,131,208	
5	May-21	3,484,534	2,494,784	852,983	6,832,301	
6	Jun-21	3,465,295	2,359,965	1,129,811	6,955,072	
7	Jul-21	3,682,389	3,456,862	(451,313)	6,687,938	
8	Aug-21	3,448,442	2,372,772	565,047	6,386,261	
9	Sep-21	3,005,575	2,012,327	896,646	5,914,549	
10	Oct-21	3,425,557	2,506,987	617,231	6,549,775	
11	Nov-21	3,284,308	2,429,431	1,182,453	6,896,191	
12	Dec-21	4,033,079	3,310,941	516,406	7,860,426	
13	Total	41,151,368	30,143,051	8,948,806	80,243,226	G-1.1
14						
15	2020	35,614,042	33,640,395	11,211,960	80,466,397	G-1.1
16	2019	38,342,270	26,473,012	7,536,612	72,351,895	G-1.1
17	2018	36,284,477	24,741,340	5,794,015	66,819,832	G-1.1

Reconciliation of Schedule G-1.3 to Schedule A-2

	Schedule G-1.3	Schedule A-2
ETI Direct O&M	41,151,368	41,146,699
ETI Direct included in Fuel on Schedule A-2, Line 1 ⁽²⁾		4,668
Affiliate		41,651,578
Total Payroll A-2		82,802,945

Notes:

⁽¹⁾ Excludes Affiliates

⁽²⁾ O&M Expense above includes \$4,468 of payroll in account 501 (Fuel). Schedule A-2 has this payroll included in Line 1 (Fuel) instead of Line 5 (Direct Payroll).

**Entergy Texas, Inc.
Cost of Service
Schedule G-1.4 Payroll by Company
Electric
For the Twelve Months Ended December 31, 2021**

Schedule G-1.4
2022 TX Rate Case
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This schedule is not applicable to Entergy Texas, Inc.

**ENTERGY TEXAS, INC
NUMBER OF EMPLOYEES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2021**

Month	Full Time Employees	Part Time Employees	Total Employees
Jan 2021	653		653
Feb 2021	646		646
Mar 2021	651		651
Apr 2021	650		650
May 2021	649	2	651
June 2021	649	3	652
July 2021	645	4	649
Aug 2021	656	1	657
Sep 2021	659	1	660
Oct 2021	656	1	657
Nov 2021	669	1	670
Dec 2021	669		669

Previous Year End Information

Dec 2018	601	1	602
Dec 2019	643	1	644
Dec 2020	657		657

Entergy Texas, Inc.
Cost of Service
Schedule G-1.6 Payments Other Than Standard Pay
Electric
For the Test Year Ended December 31, 2021

ERRATA
 Schedule G-1.6
 2022 TX Rate Case
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Line No.	Month-Year	Incentive Compensation ⁽¹⁾⁽²⁾	Severance ⁽¹⁾⁽²⁾	Employee Related Payments ⁽¹⁾⁽²⁾	Total ⁽¹⁾⁽²⁾
1	Jan-21	712,697	-	28,994	741,690
2	Feb-21	341,980	-	19,691	361,672
3	Mar-21	580,608	-	25,122	605,730
4	Apr-21	337,375	-	36,859	374,235
5	May-21	344,601	-	32,602	377,203
6	Jun-21	547,945	-	33,364	581,309
7	Jul-21	474,528	-	90,556	565,084
8	Aug-21	337,964	-	24,184	362,148
9	Sep-21	467,569	-	39,120	506,689
10	Oct-21	338,064	-	26,085	364,149
11	Nov-21	345,444	-	24,085	369,529
12	Dec-21	1,627,910	-	96,583	1,724,493
13	Total	6,456,686	-	477,245	6,933,931
14					
15	2020	5,092,547	-	285,521	5,378,068
16	2019	5,921,306	-	274,042	6,195,348
17	2018	4,200,653	-	249,393	4,450,047

Notes:

⁽¹⁾ Excludes Affiliates

⁽²⁾ Schedule reflects incurred costs for incentive compensation, severance and employee-related payments. See AJ22 for adjustments to these amounts.

ENTERGY TEXAS, INC.
GENERAL EMPLOYEE BENEFIT INFORMATION
FOR THE TEST YEAR ENDED DECEMBER 31, 2021

BENEFITS PLUS MEDICAL PLAN

DESCRIPTION OF BENEFITS:

This plan provides employees, retirees who are not Medicare-eligible due to attaining age 65, disabled employees and their spouses and eligible dependent children comprehensive medical coverage. For this test period, the plan offered three Preferred Provider Organization (PPO) options with different deductibles, co-payments and out-of-pocket levels. All three options were provided through a network managed by Aetna. Entergy System Company employers realize the cost savings associated with the lower negotiated rates Aetna has secured due to the volume created by all employees utilizing this network to provide healthcare benefits to their employees. The plan includes retail and mail-order prescription drugs and various other programs to manage healthcare costs including disease management programs, prenatal care, mental health and substance abuse, all administered by Aetna and health screenings managed by Health Fitness Corporation. Due to the pandemic, there were no health screenings managed by Health Fitness Corporation for the test period. Entergy and its employees, retirees who are not Medicare-eligible due to attaining age 65 and disabled employees share in the cost of the medical plan. Part-time employees pay the full cost of coverage, except for the HDHP-single only option.

ELIGIBILITY REQUIREMENTS:

- All employees on the first day of employment.
- Retirees who are not Medicare-eligible due to attaining age 65 and who were:
 - o Non-bargaining employees hired or rehired prior to 7/1/2014 and who retire directly from the Company; or
 - o Bargaining employees hired or rehired prior to 1/1/2015 and who retire directly from the Company.
 - o Disabled employees who are receiving benefits from a Company-sponsored Long-Term Disability Plan.

COMPANY'S METHOD OF FUNDING:

The Medical Plan is self-funded by the Company and administered by Aetna Life Insurance Company. The Company pays administrative fees to the administrator on a monthly basis and claims on a "pay as you go" basis. The monthly expenses are provided starting on the next

Entergy Texas, Inc.
Medical Plan Expenses - BPP
FOR THE TWELVE MONTHS ENDING December 31, 2021

January 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	369,176	9,656	158,935	537,767	723,473	2,132	94,693	820,298	1,092,649	11,788	253,628	1,358,065
+	Aetna Commercial Rx Claims	116,591	574	44,444	161,609	88,560	876	55,135	144,571	205,151	1,450	99,579	306,180
+	Aetna EGWP Rx Claims	-	50	57,948	57,998	-	59	40,066	40,125	-	109	98,014	98,123
=	Total Medical and Rx Paid Claims	485,767	10,280	261,327	757,374	812,033	3,067	189,894	1,004,994	1,297,800	13,347	451,221	1,762,368
+	Aetna Medical Administrative Fees	10,181	211	2,493	12,885	11,726	281	1,299	13,306	21,907	492	3,792	26,191
+	Aetna Commercial Rx Administrative Fees	218	5	53	276	252	5	28	285	470	10	81	561
+	Aetna EGWP Rx Administrative Fees	-	21	53	74	-	75	85	160	-	96	138	234
+	Aetna Commercial Rx Rebates	(11,417)	(236)	(2,795)	(14,448)	(13,148)	(316)	(1,456)	(14,920)	(24,565)	(552)	(4,251)	(29,368)
+	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
+	Aetna EGWP Revenues	-	(130)	(145)	(275)	-	(334)	(502)	(836)	-	(464)	(647)	(1,111)
=	Total Expenses	484,749	10,151	260,986	755,886	810,863	2,778	189,348	1,002,989	1,295,612	12,929	450,334	1,758,875
-	Participant Contributions	86,368	2,271	41,092	129,731	114,142	1,491	17,708	133,341	200,510	3,762	58,800	263,072
=	Company Cost	398,381	7,880	219,894	626,155	696,721	1,287	171,640	869,648	1,095,102	9,167	391,534	1,495,803
	Participant Count (inc. waivers)	301	6	83	390	356	9	50	415	657	15	133	805

February 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	267,079	(5,838)	118,217	379,458	306,844	6,506	136,242	449,592	573,923	668	254,459	829,050
+	Aetna Commercial Rx Claims	92,479	1,422	26,671	120,572	66,342	854	24,598	91,794	158,821	2,276	51,269	212,366
+	Aetna EGWP Rx Claims	-	60	2,428	2,488	-	44	3,443	3,487	-	104	5,871	5,975
=	Total Medical and Rx Paid Claims	359,558	(4,356)	147,316	502,518	373,186	7,404	164,283	544,873	732,744	3,048	311,599	1,047,391
+	Aetna Medical Administrative Fees	9,446	200	2,461	12,107	11,043	266	1,231	12,540	20,489	466	3,692	24,647
+	Aetna Commercial Rx Administrative Fees	214	5	56	275	253	5	28	286	467	10	84	561
+	Aetna EGWP Rx Administrative Fees	-	21	53	74	-	75	74	149	-	96	127	223
+	Aetna Commercial Rx Rebates	(11,383)	(240)	(2,966)	(14,589)	(13,305)	(322)	(1,483)	(15,110)	(24,688)	(562)	(4,449)	(29,699)
+	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
+	Aetna EGWP Revenues	-	(1,010)	(421,686)	(422,696)	-	(5,612)	(267,913)	(273,525)	-	(6,622)	(689,599)	(696,221)
=	Total Expenses	357,835	(5,380)	(274,766)	77,689	371,177	1,816	(103,780)	269,213	729,012	(3,564)	(378,546)	346,902
-	Participant Contributions	85,386	2,230	41,749	129,365	113,345	1,491	17,798	132,634	198,731	3,721	59,547	261,999
=	Company Cost	272,449	(7,610)	(316,515)	(51,676)	257,832	325	(121,578)	136,579	530,281	(7,285)	(438,093)	84,903
	Participant Count (inc. waivers)	294	6	88	388	355	9	49	413	649	15	137	801

March 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	1,160,185	17,029	214,830	1,392,044	382,279	14,487	62,179	458,945	1,542,464	31,516	277,009	1,850,989
+	Aetna Commercial Rx Claims	99,896	782	33,125	133,803	105,210	99	45,268	150,577	205,106	881	78,393	284,380
+	Aetna EGWP Rx Claims	-	100	6,407	6,507	-	283	(9,004)	(8,721)	-	383	(2,597)	(2,214)
=	Total Medical and Rx Paid Claims	1,260,081	17,911	254,362	1,532,354	487,489	14,869	98,443	600,801	1,747,570	32,780	352,805	2,133,155
+	Aetna Medical Administrative Fees	9,301	235	2,485	12,021	11,048	303	1,275	12,626	20,349	538	3,760	24,647
+	Aetna Commercial Rx Administrative Fees	210	5	56	271	250	7	29	286	460	12	85	557
+	Aetna EGWP Rx Administrative Fees	-	21	53	74	-	75	74	149	-	96	127	223
+	Aetna Commercial Rx Rebates	(113,063)	(1,562)	(54,976)	(169,601)	(93,659)	(5,687)	(38,902)	(138,248)	(206,722)	(7,249)	(93,878)	(307,849)
+	Aetna EGWP Rx Rebates	-	-	(192,321)	(192,321)	-	(641)	(77,405)	(78,046)	-	(641)	(269,726)	(270,367)
+	Aetna EGWP Revenues	-	(130)	(96,437)	(96,567)	-	(334)	(69,629)	(69,963)	-	(464)	(166,066)	(166,530)
=	Total Expenses	1,156,529	16,480	(86,778)	1,086,231	405,128	8,592	(86,115)	327,605	1,561,657	25,072	(172,893)	1,413,836
+	Participant Contributions	83,061	3,953	41,261	128,275	112,273	2,077	17,798	132,148	195,334	6,030	59,059	260,423
=	Company Cost	1,073,468	12,527	(128,039)	957,956	292,855	6,515	(103,913)	195,457	1,366,323	19,042	(231,952)	1,153,413
	Participant Count (inc. waivers)	286	7	89	381	356	10	50	416	642	17	138	797

April 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	379,157	1,248	162,270	542,675	338,721	6,989	15,589	361,299	717,878	8,237	177,859	903,974
+	Aetna Commercial Rx Claims	93,249	483	25,953	119,685	81,941	994	22,064	104,999	175,190	1,477	48,017	224,684
+	Aetna EGWP Rx Claims	-	22	10,881	10,903	-	1,009	2,725	3,734	-	1,031	13,606	14,637
=	Total Medical and Rx Paid Claims	472,406	1,753	199,104	673,263	420,662	8,992	40,378	470,032	893,068	10,745	239,482	1,143,295
+	Aetna Medical Administrative Fees	9,008	159	2,483	11,650	10,345	287	1,210	11,842	19,353	446	3,693	23,492
+	Aetna Commercial Rx Administrative Fees	213	4	59	276	245	7	29	281	458	11	88	557
+	Aetna EGWP Rx Administrative Fees	-	21	53	74	-	75	74	149	-	96	127	223
+	Aetna Commercial Rx Rebates	(10,905)	(193)	(3,005)	(14,103)	(12,522)	(346)	(1,465)	(14,333)	(23,427)	(539)	(4,470)	(28,436)
+	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
+	Aetna EGWP Revenues	-	(130)	(290)	(420)	-	(334)	(463)	(797)	-	(464)	(753)	(1,217)
=	Total Expenses	470,722	1,614	198,404	670,740	418,730	8,681	39,763	467,174	889,452	10,295	238,167	1,137,914
+	Participant Contributions	84,145	1,498	41,558	127,201	111,113	2,077	16,520	129,710	195,258	3,575	58,078	256,911
=	Company Cost	386,577	116	156,846	543,539	307,617	6,604	23,243	337,464	694,194	6,720	180,089	881,003
	Participant Count (inc. waivers)	291	5	91	387	352	10	52	414	643	15	143	801

May 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	253,898	4,973	200,532	459,403	435,079	8,903	76,894	520,876	688,977	13,876	277,426	980,279
+	Aetna Commercial Rx Claims	121,301	1,419	30,792	153,512	65,149	1,097	42,238	108,484	186,450	2,516	73,030	261,996
+	Aetna EGWP Rx Claims	-	91	428	519	-	24	6,204	6,228	-	115	6,632	6,747
=	Total Medical and Rx Paid Claims	375,199	6,483	231,752	613,434	500,228	10,024	125,336	635,588	875,427	16,507	357,088	1,249,022
+	Aetna Medical Administrative Fees	9,130	159	2,505	11,794	10,147	285	1,141	11,573	19,277	444	3,646	23,367
+	Aetna Commercial Rx Administrative Fees	219	4	60	283	242	7	28	277	461	11	88	560
+	Aetna EGWP Rx Administrative Fees	-	21	53	74	-	75	74	149	-	96	127	223
+	Aetna Commercial Rx Rebates	(11,165)	(194)	(3,063)	(14,422)	(12,405)	(349)	(1,395)	(14,149)	(23,570)	(543)	(4,458)	(28,571)
+	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
+	Aetna EGWP Revenues	-	(130)	(293)	(423)	-	(334)	(467)	(801)	-	(464)	(760)	(1,224)
=	Total Expenses	373,383	6,343	231,014	610,740	498,212	9,708	124,717	632,637	871,595	16,051	355,731	1,243,377
+	Participant Contributions	85,300	1,498	42,144	128,942	108,440	1,813	16,263	126,516	193,740	3,311	58,407	255,458
=	Company Cost	288,083	4,845	188,870	481,798	389,772	7,895	108,454	506,121	677,855	12,740	297,324	987,919
	Participant Count (inc. waivers)	297	5	92	394	345	10	50	405	642	15	142	799

June 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	431,242	27,276	145,422	603,940	563,906	12,245	187,276	763,427	995,148	39,521	332,698	1,367,367
+	Aetna Commercial Rx Claims	102,282	13	35,993	138,288	68,820	932	36,254	106,006	171,102	945	72,247	244,294
+	Aetna EGWP Rx Claims	-	170	6,669	6,839	-	3,748	868	4,616	-	3,918	7,537	11,455
=	Total Medical and Rx Paid Claims	533,524	27,459	188,084	749,067	632,726	16,925	224,398	874,049	1,166,250	44,384	412,482	1,623,116
+	Aetna Medical Administrative Fees	9,214	161	2,568	11,943	10,273	289	1,123	11,685	19,487	450	3,691	23,628
+	Aetna Commercial Rx Administrative Fees	217	4	61	282	243	7	26	276	460	11	87	558
+	Aetna EGWP Rx Administrative Fees	-	21	53	74	-	75	74	149	-	96	127	223
+	Aetna Commercial Rx Rebates	(11,037)	(192)	(3,077)	(14,306)	(12,306)	(347)	(1,345)	(13,998)	(23,343)	(539)	(4,422)	(28,304)
+	Aetna EGWP Rx Rebates	-	-	(130,509)	(130,509)	-	-	(103,409)	(103,409)	-	-	(233,918)	(233,918)
+	Aetna EGWP Revenues	-	(130)	(4,788)	(4,918)	-	(334)	(5,381)	(5,715)	-	(464)	(10,169)	(10,633)
=	Total Expenses	531,918	27,323	52,392	611,633	630,936	16,615	115,486	763,037	1,162,854	43,938	167,878	1,374,670
+	Participant Contributions	83,691	1,498	42,583	127,772	109,049	1,666	16,082	126,797	192,740	3,164	58,665	254,569
=	Company Cost	448,227	25,825	9,809	483,861	521,887	14,949	99,404	636,240	970,114	40,774	109,213	1,120,101
	Participant Count (inc. waivers)	299	5	93	397	346	11	49	406	645	16	142	803

July 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	222,276	1,312	78,045	301,633	210,465	5,622	144,825	360,912	432,741	6,934	222,870	662,545
+	Aetna Commercial Rx Claims	101,614	622	29,976	132,212	69,654	2,698	27,046	99,398	171,268	3,320	57,022	231,610
+	Aetna EGWP Rx Claims	-	71	6,894	6,965	-	(4,303)	4,297	(6)	-	(4,232)	11,191	6,959
=	Total Medical and Rx Paid Claims	323,890	2,005	114,915	440,810	280,119	4,017	176,168	460,304	604,009	6,022	291,083	901,114
+	Aetna Medical Administrative Fees	9,096	158	2,526	11,780	10,042	284	1,106	11,432	19,138	442	3,632	23,212
+	Aetna Commercial Rx Administrative Fees	220	4	61	285	242	7	27	276	462	11	88	561
+	Aetna EGWP Rx Administrative Fees	-	21	42	63	-	75	74	149	-	96	116	212
+	Aetna Commercial Rx Rebates	(11,126)	(193)	(3,091)	(14,410)	(12,285)	(348)	(1,352)	(13,985)	(23,411)	(541)	(4,443)	(28,395)
+	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
+	Aetna EGWP Revenues	-	(130)	(333)	(463)	-	(325)	(469)	(794)	-	(455)	(802)	(1,257)
=	Total Expenses	322,080	1,865	114,120	438,065	278,118	3,710	175,554	457,382	600,198	5,575	289,674	895,447
+	Participant Contributions	85,224	1,498	42,549	129,271	106,534	1,666	16,082	124,282	191,758	3,164	58,631	253,553
=	Company Cost	236,856	367	71,571	308,794	171,584	2,044	159,472	333,100	408,440	2,411	231,043	641,894
	Participant Count (inc. waivers)	304	5	93	402	344	11	49	404	648	16	142	806

August 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	374,222	4,597	79,539	458,358	388,716	14,284	96,863	499,863	762,938	18,881	176,402	958,221
+	Aetna Commercial Rx Claims	130,320	580	29,310	160,210	88,088	2,281	31,985	122,354	218,408	2,861	61,295	282,564
+	Aetna EGWP Rx Claims	-	110	8,668	8,778	-	235	5,578	5,813	-	345	14,246	14,591
=	Total Medical and Rx Paid Claims	504,542	5,287	117,517	627,346	476,804	16,800	134,426	628,030	981,346	22,087	251,943	1,255,376
+	Aetna Medical Administrative Fees	9,266	159	2,515	11,940	9,996	287	1,115	11,398	19,262	446	3,630	23,338
+	Aetna Commercial Rx Administrative Fees	222	4	60	286	239	7	27	273	461	11	87	559
+	Aetna EGWP Rx Administrative Fees	-	21	42	63	-	64	74	138	-	85	116	201
+	Aetna Commercial Rx Rebates	(11,270)	(194)	(3,059)	(14,523)	(12,160)	(348)	(1,356)	(13,864)	(23,430)	(542)	(4,415)	(28,387)
+	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
+	Aetna EGWP Revenues	-	(130)	(301)	(431)	-	(332)	(466)	(798)	-	(462)	(767)	(1,229)
=	Total Expenses	502,760	5,147	116,774	624,681	474,879	16,478	133,820	625,177	977,639	21,625	250,594	1,249,858
+	Participant Contributions	85,676	1,498	42,142	129,316	103,644	3,909	15,164	122,717	189,320	5,407	57,306	252,033
=	Company Cost	417,084	3,649	74,632	495,365	371,235	12,569	118,656	502,460	788,319	16,218	193,288	997,825
	Participant Count (inc. waivers)	307	5	92	404	340	11	49	400	647	16	141	804

September 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	372,288	968	70,516	443,772	419,454	209,705	56,961	686,120	791,742	210,673	127,477	1,129,892
+	Aetna Commercial Rx Claims	130,636	589	26,177	157,402	72,990	4,432	19,217	96,639	203,626	5,021	45,394	254,041
+	Aetna EGWP Rx Claims	-	(52)	9,381	9,329	-	951	5,270	6,221	-	899	14,651	15,550
=	Total Medical and Rx Paid Claims	502,924	1,505	106,074	610,503	492,444	215,088	81,448	788,980	995,368	216,593	187,522	1,399,483
+	Aetna Medical Administrative Fees	9,291	157	2,457	11,905	10,016	315	1,133	11,464	19,307	472	3,590	23,369
+	Aetna Commercial Rx Administrative Fees	222	4	59	285	240	8	27	275	462	12	86	560
+	Aetna EGWP Rx Administrative Fees	-	21	42	63	-	64	74	138	-	85	116	201
+	Aetna Commercial Rx Rebates	(11,295)	(191)	(2,987)	(14,473)	(12,176)	(384)	(1,378)	(13,938)	(23,471)	(575)	(4,365)	(28,411)
+	Aetna EGWP Rx Rebates	-	-	(92,411)	(92,411)	-	-	(78,875)	(78,875)	-	-	(171,286)	(171,286)
+	Aetna EGWP Revenues	-	(130)	(227)	(357)	-	(282)	(466)	(748)	-	(412)	(693)	(1,105)
=	Total Expenses	501,142	1,366	13,007	515,515	490,524	214,809	1,963	707,296	991,666	216,175	14,970	1,222,811
+	Participant Contributions	84,700	1,498	42,232	128,430	104,290	4,180	15,164	123,634	188,990	5,678	57,396	252,064
=	Company Cost	416,442	(132)	(29,225)	387,085	386,234	210,629	(13,201)	583,662	802,676	210,497	(42,426)	970,747
	Participant Count (inc. waivers)	309	5	90	404	346	12	50	408	655	17	140	812

October 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	362,425	34	62,320	424,779	249,004	75,998	393,700	718,702	611,429	76,032	456,020	1,143,481
+	Aetna Commercial Rx Claims	96,250	634	28,594	125,478	65,668	5,005	35,272	105,945	161,918	5,639	63,866	231,423
+	Aetna EGWP Rx Claims	-	115	292	407	-	469	6,364	6,833	-	584	6,656	7,240
=	Total Medical and Rx Paid Claims	458,675	783	91,206	550,664	314,672	81,472	435,336	831,480	773,347	82,255	526,542	1,382,144
+	Aetna Medical Administrative Fees	9,615	194	2,493	12,302	10,328	324	1,100	11,752	19,943	518	3,593	24,054
+	Aetna Commercial Rx Administrative Fees	224	5	58	287	241	7	26	274	465	12	84	561
+	Aetna EGWP Rx Administrative Fees	-	21	42	63	-	64	74	138	-	85	116	201
+	Aetna Commercial Rx Rebates	(11,726)	(237)	(3,040)	(15,003)	(12,595)	(394)	(1,343)	(14,332)	(24,321)	(631)	(4,383)	(29,335)
+	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
+	Aetna EGWP Revenues	-	(130)	(2,383)	(2,513)	-	(1,287)	(6,046)	(7,333)	-	(1,417)	(8,429)	(9,846)
=	Total Expenses	456,788	636	88,376	545,800	312,646	80,186	429,147	821,979	769,434	80,822	517,523	1,367,779
+	Participant Contributions	86,106	2,465	41,260	129,831	103,167	4,180	13,130	120,477	189,273	6,645	54,390	250,308
=	Company Cost	370,682	(1,829)	47,116	415,969	209,479	76,006	416,017	701,502	580,161	74,177	463,133	1,117,471
	Participant Count (inc. waivers)	312	6	89	407	348	12	49	409	660	18	138	816

November 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	462,139	1,340	107,927	571,406	405,768	102,743	114,518	623,029	867,907	104,083	222,445	1,194,435
+	Aetna Commercial Rx Claims	114,337	473	34,513	149,323	59,717	28,307	20,672	108,696	174,054	28,780	55,185	258,019
+	Aetna EGWP Rx Claims	-	(56)	7,675	7,619	-	87	4,721	4,808	-	31	12,396	12,427
=	Total Medical and Rx Paid Claims	576,476	1,757	150,115	728,348	465,485	131,137	139,911	736,533	1,041,961	132,894	290,026	1,464,881
+	Aetna Medical Administrative Fees	9,525	161	2,551	12,237	10,268	324	1,194	11,786	19,793	485	3,745	24,023
+	Aetna Commercial Rx Administrative Fees	223	4	60	287	241	8	28	277	464	12	88	564
+	Aetna EGWP Rx Administrative Fees	-	11	42	53	-	64	74	138	-	75	116	191
+	Aetna Commercial Rx Rebates	(11,654)	(198)	(3,121)	(14,973)	(12,563)	(395)	(1,462)	(14,420)	(24,217)	(593)	(4,583)	(29,393)
+	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
+	Aetna EGWP Revenues	-	(130)	(264)	(394)	-	(282)	(466)	(748)	-	(412)	(730)	(1,142)
=	Total Expenses	574,570	1,605	149,383	725,558	463,431	130,856	139,279	733,566	1,038,001	132,461	288,662	1,459,124
+	Participant Contributions	85,979	2,290	41,871	130,140	102,611	4,180	14,537	121,328	188,590	6,470	56,408	251,468
=	Company Cost	488,591	(685)	107,512	595,418	360,820	126,676	124,742	612,238	849,411	125,991	232,254	1,207,656
	Participant Count (inc. waivers)	309	5	91	405	344	12	49	405	653	17	140	810

December 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	284,151	1,101	75,025	360,277	326,805	29,162	59,726	415,693	610,956	30,263	134,751	775,970
+	Aetna Commercial Rx Claims	121,021	586	36,372	157,979	76,172	27,963	25,919	130,054	197,193	28,549	62,291	288,033
+	Aetna EGWP Rx Claims	-	108	14,282	14,390	-	1,555	3,848	5,403	-	1,663	18,130	19,793
=	Total Medical and Rx Paid Claims	405,172	1,795	125,679	532,646	402,977	58,680	89,493	551,150	808,149	60,475	215,172	1,083,796
+	Aetna Medical Administrative Fees	9,459	161	2,647	12,267	10,427	291	1,259	11,977	19,886	452	3,906	24,244
+	Aetna Commercial Rx Administrative Fees	220	4	62	286	244	7	29	280	464	11	91	566
+	Aetna EGWP Rx Administrative Fees	-	11	63	74	-	74	63	137	-	85	126	211
+	Aetna Commercial Rx Rebates	(11,525)	(197)	(3,225)	(14,947)	(12,704)	(354)	(1,535)	(14,593)	(24,229)	(551)	(4,760)	(29,540)
+	Aetna EGWP Rx Rebates	-	-	(10,999)	(10,999)	-	-	(10,485)	(10,485)	-	-	(21,484)	(21,484)
+	Aetna EGWP Revenues	-	(130)	(264)	(394)	-	(282)	(466)	(748)	-	(412)	(730)	(1,142)
=	Total Expenses	403,326	1,644	113,963	518,933	400,944	58,416	78,358	537,718	804,270	60,060	192,321	1,056,651
+	Participant Contributions	84,572	2,290	42,139	129,001	103,466	1,859	15,055	120,380	188,038	4,149	57,194	249,381
=	Company Cost	318,754	(646)	71,824	389,932	297,478	56,557	63,303	417,338	616,232	55,911	135,127	807,270
	Participant Count (inc. waivers)	308	5	93	406	353	11	51	415	661	16	144	821

January 2021 - December 2021		Non-Bargaining				Bargaining Total				ETT Total			
Energy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	4,938,238	63,696	1,473,578	6,475,512	4,750,514	488,776	1,439,466	6,678,756	9,688,752	552,472	2,913,044	13,154,268
+	Aetna Commercial Rx Claims	1,319,976	8,127	381,920	1,710,023	908,311	75,538	385,668	1,369,517	2,228,287	83,715	767,588	3,079,590
+	Aetna EGWP Rx Claims	-	789	131,953	132,742	-	4,161	74,380	78,541	-	4,950	206,333	211,283
=	Total Medical and Rx Paid Claims	6,258,214	72,662	1,987,451	8,318,327	5,658,825	568,475	1,899,514	8,126,814	11,917,039	641,137	3,886,965	16,445,141
+	Aetna Medical Administrative Fees	112,532	2,115	30,184	144,831	125,659	3,536	14,186	143,381	238,191	5,651	44,370	288,212
+	Aetna Commercial Rx Administrative Fees	2,622	52	705	3,379	2,932	82	332	3,346	5,554	134	1,037	6,725
+	Aetna EGWP Rx Administrative Fees	-	232	591	823	-	855	888	1,743	-	1,087	1,479	2,566
+	Aetna Commercial Rx Rebates	(237,566)	(3,827)	(88,405)	(329,798)	(231,828)	(9,590)	(54,472)	(295,890)	(469,394)	(13,417)	(142,877)	(625,688)
+	Aetna EGWP Rx Rebates	-	-	(426,240)	(426,240)	-	(641)	(270,174)	(270,815)	-	(641)	(696,414)	(697,055)
=	Aetna EGWP Revenues	-	(2,440)	(527,411)	(529,851)	-	(10,072)	(352,734)	(362,806)	-	(12,512)	(880,145)	(892,657)
=	Total Expenses	6,135,802	68,794	976,875	7,181,471	5,555,588	552,645	1,237,540	7,345,773	11,691,390	621,439	2,214,415	14,527,244
+	Participant Contributions	1,020,208	24,487	502,580	1,547,275	1,292,074	30,589	191,301	1,513,964	2,312,282	55,076	693,881	3,061,239
=	Company Cost	5,115,594	44,307	474,295	5,634,196	4,263,514	522,056	1,046,239	5,831,809	9,379,108	566,363	1,520,534	11,466,005
	Participant Count (inc. waivers)	302	5	90	397	352	12	49	413	654	17	139	810

ENTERGY TEXAS, INC.
GENERAL EMPLOYEE BENEFIT INFORMATION
FOR THE TEST YEAR ENDED DECEMBER 31, 2021

BENEFITS PLUS DENTAL PLAN

DESCRIPTION OF BENEFITS:

This plan provides employees, retirees who are not Medicare-eligible due to attaining age 65, disabled employees and their spouses and eligible dependent children dental coverage. The plan offers four types of services: diagnostic and preventive, basic restorative care, major restorative care and orthodontics. The plan does not require the use of a preferred dental network but does require a calendar year deductible and coinsurance with annual and lifetime limits for certain benefits.

ELIGIBILITY REQUIREMENTS:

- All employees on the first day of employment.
- Retirees who are not Medicare-eligible due to attaining age 65, and who were:
 - o Non-bargaining employees hired or rehired prior to 7/1/2014 and who retire directly from the Company; or
 - o Bargaining employees hired or rehired prior to 1/1/2015 and who retire directly from the Company.
 - o Disabled employees who are receiving benefits from a Company sponsored Long-Term Disability Plan.

COMPANY'S FUNDING METHOD:

The Dental Plan is self-funded by the Company and administered by Aetna Life Insurance Company. The Company pays administrative fees to the administrator on a monthly basis and claims on a "pay as you go" basis. The expenses are provided starting on the next page.

Entergy Texas, Inc.
Dental Plan Expenses - BPP
FOR THE TWELVE MONTHS ENDING December 31, 2021

January 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	21,368	-	15,877	37,245	20,657	277	6,946	27,880	42,025	277	22,823	65,125
+	Aetna Administrative Fees	-	-	-	-	-	-	-	-	-	-	-	-
=	Total Expenses	21,368	-	15,877	37,245	20,657	277	6,946	27,880	42,025	277	22,823	65,125
-	Participant Contributions	6,407	137	1,678	8,222	7,099	145	615	7,859	13,506	282	2,293	16,081
=	Company Cost	14,961	(137)	14,199	29,023	13,558	132	6,331	20,021	28,519	(5)	20,530	49,044
	Participant Count (inc. waivers)	301	5	83	389	356	9	50	415	637	14	133	804

February 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	23,861	-	8,153	32,014	13,659	-	1,611	15,270	37,520	-	9,764	47,284
+	Aetna Administrative Fees	672	14	192	878	801	20	89	910	1,473	34	281	1,788
=	Total Expenses	24,533	14	8,345	32,892	14,460	20	1,700	16,180	38,993	34	10,045	49,072
-	Participant Contributions	6,281	176	1,754	8,211	7,090	145	618	7,853	13,371	321	2,372	16,064
=	Company Cost	18,252	(162)	6,591	24,681	7,370	(125)	1,082	8,327	25,622	(287)	7,673	33,008
	Participant Count (inc. waivers)	294	6	88	388	355	9	49	413	649	15	137	801

March 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	26,862	522	9,055	36,439	24,047	7	3,447	27,501	50,909	529	12,502	63,940
+	Aetna Administrative Fees	660	17	195	872	804	21	91	916	1,464	38	286	1,788
=	Total Expenses	27,522	539	9,250	37,311	24,851	28	3,538	28,417	52,373	567	12,788	65,728
-	Participant Contributions	6,097	255	1,730	8,082	7,033	175	637	7,845	13,130	430	2,367	15,927
=	Company Cost	21,425	284	7,520	29,229	17,818	(147)	2,901	20,572	39,243	137	10,421	49,801
	Participant Count (inc. waivers)	286	7	88	381	356	10	50	416	642	17	138	797

April 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	31,740	-	7,459	39,199	22,995	325	2,710	26,030	54,735	325	10,169	65,229
+	Aetna Administrative Fees	673	12	202	887	795	21	92	908	1,468	33	294	1,795
=	Total Expenses	32,413	12	7,661	40,086	23,790	346	2,802	26,938	56,203	358	10,463	67,024
-	Participant Contributions	6,155	137	1,792	8,084	6,917	175	629	7,721	13,072	312	2,421	15,805
=	Company Cost	26,258	(125)	5,869	32,002	16,873	171	2,173	19,217	43,131	46	8,042	51,219
	Participant Count (inc. waivers)	291	5	91	387	352	10	52	414	643	15	143	801

May 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	15,013	266	4,897	20,176	23,775	749	4,206	28,730	38,788	1,015	9,103	48,906
+	Aetna Administrative Fees	683	12	205	900	781	21	86	888	1,464	33	291	1,788
=	Total Expenses	15,696	278	5,102	21,076	24,556	770	4,292	29,618	40,252	1,048	9,394	50,694
-	Participant Contributions	6,232	137	1,821	8,190	6,749	175	606	7,530	12,981	312	2,427	15,720
=	Company Cost	9,464	141	3,281	12,886	17,807	595	3,686	22,088	27,271	736	6,967	34,974
	Participant Count (inc. waivers)	297	5	92	394	345	10	50	405	642	15	142	799

June 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	26,580	-	7,608	34,188	22,336	85	2,264	24,685	48,916	85	9,872	58,873
+	Aetna Administrative Fees	680	12	206	898	777	21	85	883	1,457	33	291	1,781
=	Total Expenses	27,260	12	7,814	35,086	23,113	106	2,349	25,568	50,373	118	10,163	60,654
-	Participant Contributions	6,193	137	1,840	8,170	6,748	164	594	7,506	12,941	301	2,434	15,676
=	Company Cost	21,067	(125)	5,974	26,916	16,365	(58)	1,755	18,062	37,432	(183)	7,729	44,978
	Participant Count (inc. waivers)	299	5	93	397	346	11	49	406	645	16	142	803

July 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	22,893	120	5,808	28,821	22,547	306	1,740	24,593	45,440	426	7,548	53,414
+	Aetna Administrative Fees	678	12	205	895	769	21	84	874	1,447	33	289	1,769
=	Total Expenses	23,571	132	6,013	29,716	23,316	327	1,824	25,467	46,887	459	7,837	55,183
-	Participant Contributions	6,273	137	1,823	8,233	6,661	164	594	7,419	12,934	301	2,417	15,652
=	Company Cost	17,298	(5)	4,190	21,483	16,655	163	1,230	18,048	33,953	158	5,420	39,531
	Participant Count (inc. waivers)	304	5	93	402	344	11	49	404	648	16	142	806

August 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	33,503	242	10,467	44,212	21,195	138	2,099	23,432	54,698	380	12,566	67,644
+	Aetna Administrative Fees	692	12	205	909	767	21	84	872	1,459	33	289	1,781
=	Total Expenses	34,195	254	10,672	45,121	21,962	159	2,183	24,304	56,157	413	12,855	69,425
-	Participant Contributions	6,353	137	1,800	8,290	6,524	276	578	7,378	12,877	413	2,378	15,668
=	Company Cost	27,842	117	8,872	36,831	15,438	(117)	1,605	16,926	43,280	-	10,477	53,757
	Participant Count (inc. waivers)	307	5	92	404	340	11	49	400	647	16	141	804

September 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	23,936	165	4,496	28,597	15,007	313	1,690	17,010	38,943	478	6,186	45,607
+	Aetna Administrative Fees	695	12	198	905	766	23	87	876	1,461	35	285	1,781
=	Total Expenses	24,631	177	4,694	29,502	15,773	336	1,777	17,886	40,404	513	6,471	47,388
-	Participant Contributions	6,400	137	1,754	8,291	6,584	296	597	7,477	12,984	433	2,351	15,768
=	Company Cost	18,231	40	2,940	21,211	9,189	40	1,180	10,409	27,420	80	4,120	31,620
	Participant Count (inc. waivers)	309	5	90	404	346	12	50	408	655	17	140	812

October 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	23,173	-	5,857	29,030	21,202	1,047	1,286	23,535	44,375	1,047	7,143	52,565
+	Aetna Administrative Fees	708	14	198	920	777	25	82	884	1,485	39	280	1,804
=	Total Expenses	23,881	14	6,055	29,950	21,979	1,072	1,368	24,419	45,860	1,086	7,423	54,369
-	Participant Contributions	6,490	176	1,731	8,397	6,594	296	551	7,441	13,084	472	2,282	15,838
=	Company Cost	17,391	(162)	4,324	21,553	15,385	776	817	16,978	32,776	614	5,141	38,531
	Participant Count (inc. waivers)	312	6	89	407	348	12	49	409	660	18	138	816

November 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	25,085	1,502	2,666	29,253	18,147	401	3,565	22,113	43,232	1,903	6,231	51,366
+	Aetna Administrative Fees	702	14	202	918	767	25	90	882	1,469	39	292	1,800
=	Total Expenses	25,787	1,516	2,868	30,171	18,914	426	3,655	22,995	44,701	1,942	6,523	53,166
-	Participant Contributions	6,462	197	1,762	8,421	6,527	296	593	7,416	12,989	493	2,355	15,837
=	Company Cost	19,325	1,319	1,106	21,750	12,387	130	3,062	15,579	31,712	1,449	4,168	37,329
	Participant Count (inc. waivers)	309	6	91	406	344	12	49	405	653	18	140	811

December 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	26,622	-	3,330	29,952	19,147	220	975	20,342	45,769	220	4,305	50,294
+	Aetna Administrative Fees	696	14	210	920	783	22	94	899	1,479	36	304	1,819
=	Total Expenses	27,318	14	3,540	30,872	19,930	242	1,069	21,241	47,248	256	4,609	52,113
-	Participant Contributions	6,433	197	1,806	8,436	6,584	174	619	7,377	13,017	371	2,425	15,813
=	Company Cost	20,885	(183)	1,734	22,436	13,346	68	450	13,864	34,231	(115)	2,184	36,300
	Participant Count (inc. waivers)	308	6	93	407	353	11	51	415	661	17	144	822

January 2021 - December 2021		Non-Bargaining				Bargaining Total				ETL Totals			
Enfergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	300,636	2,817	85,673	389,126	244,714	3,868	32,539	281,121	545,350	6,685	118,212	670,247
+	Aetna Administrative Fees	7,539	145	2,218	9,902	8,587	241	964	9,792	16,126	386	3,182	19,694
=	Total Expenses	308,175	2,962	87,891	399,028	253,301	4,109	33,503	290,913	561,476	7,071	121,394	689,941
-	Participant Contributions	75,776	1,960	21,291	99,027	81,110	2,481	7,231	90,822	156,886	4,441	28,522	189,849
=	Company Cost	232,399	1,002	66,600	300,001	172,191	1,628	26,272	200,091	404,590	2,630	92,872	500,092
	Participant Count (inc. waivers)	301	5	91	397	350	12	51	413	651	17	142	810

ENTERGY TEXAS, INC.
GENERAL EMPLOYEE BENEFIT INFORMATION
FOR THE TEST YEAR ENDED DECEMBER 31, 2021

BENEFITS PLUS VISION PLAN

DESCRIPTION OF BENEFITS:

This plan provides employees, retirees who are not Medicare-eligible due to attaining age 65, disabled employees and their spouses and eligible dependent children vision coverage. The plan offers benefits for eye examinations, lenses, frames, and contact lenses. The plan does not require the use of a preferred vision network but does require an employee to pay a higher share of the costs for services received outside the provider network.

ELIGIBILITY REQUIREMENTS:

- All Regular full-time employees on the first day of employment.
- Phased Retirement Part-time employees.
- Retirees who are not Medicare-eligible due to attaining age 65, and who were:
 - o Non-bargaining employees hired or rehired prior to 7/1/2014 and who retire directly from the Company; or
 - o Bargaining employees hired or rehired prior to 1/1/2015 and who retire directly from the Company,
 - o Disabled employees who are receiving benefits from a Company sponsored Long-Term Disability Plan.

COMPANY'S METHOD OF FUNDING:

The Vision Plan is fully insured and administered by Vision Services Plan. The Company pays premiums to the administrator on a monthly basis. The Company and employees share the cost of the plan equally. The expenses are provided starting on the next page.

Entergy Texas, Inc.
Vision Plan Expenses - BPP
FOR THE TWELVE MONTHS ENDING December 31, 2021

January 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	4,478	57	959	5,494	4,936	110	409	5,455	9,414	167	1,368	10,949
-	Participant Contributions	2,239	38	480	2,757	2,469	57	206	2,732	4,708	95	686	5,489
=	Company Cost	2,239	19	479	2,737	2,467	53	203	2,723	4,706	72	682	5,460
	Participant Count (inc. waivers)	301	5	83	389	356	9	50	415	657	14	133	804

February 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	4,403	57	998	5,458	4,942	110	418	5,470	9,345	167	1,416	10,928
-	Participant Contributions	2,202	38	499	2,739	2,471	57	211	2,739	4,673	95	710	5,478
=	Company Cost	2,201	19	499	2,719	2,471	53	207	2,731	4,672	72	706	5,450
	Participant Count (inc. waivers)	294	5	88	387	355	9	49	413	649	14	137	800

March 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	4,272	66	1,002	5,340	4,899	132	431	5,462	9,171	198	1,433	10,802
-	Participant Contributions	2,136	48	502	2,686	2,451	68	217	2,736	4,587	116	719	5,422
=	Company Cost	2,136	18	500	2,654	2,448	64	214	2,726	4,584	82	714	5,380
	Participant Count (inc. waivers)	286	6	88	380	356	10	50	416	642	16	138	796

April 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	4,308	57	1,050	5,415	4,790	132	431	5,353	9,098	189	1,481	10,768
-	Participant Contributions	2,154	38	526	2,718	2,395	68	218	2,681	4,549	106	744	5,399
=	Company Cost	2,154	19	524	2,697	2,395	64	213	2,672	4,549	83	737	5,369
	Participant Count (inc. waivers)	291	5	91	387	352	10	52	414	643	15	143	801

May 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	4,358	57	1,072	5,487	4,678	132	422	5,232	9,036	189	1,494	10,719
-	Participant Contributions	2,179	38	537	2,754	2,339	67	213	2,619	4,518	105	750	5,373
=	Company Cost	2,179	19	535	2,733	2,339	65	209	2,613	4,518	84	744	5,346
	Participant Count (inc. waivers)	297	5	92	394	345	10	50	405	642	15	142	799

June 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	4,363	57	1,085	5,505	4,672	123	413	5,208	9,035	180	1,498	10,713
-	Participant Contributions	2,182	38	543	2,763	2,337	63	209	2,609	4,519	101	752	5,372
=	Company Cost	2,181	19	542	2,742	2,335	60	204	2,599	4,516	79	746	5,341
	Participant Count (inc. waivers)	295	5	93	396	346	11	49	406	644	16	142	802

July 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	4,416	57	1,081	5,554	4,603	123	413	5,139	9,019	180	1,494	10,693
-	Participant Contributions	2,208	38	541	2,787	2,302	63	209	2,574	4,510	101	750	5,361
=	Company Cost	2,208	19	540	2,767	2,301	60	204	2,565	4,509	79	744	5,332
	Participant Count (inc. waivers)	300	5	93	398	344	11	49	404	644	16	142	802

August 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	4,471	57	1,068	5,596	4,494	136	404	5,034	8,965	193	1,472	10,630
-	Participant Contributions	2,236	38	534	2,808	2,247	80	204	2,531	4,483	118	738	5,339
=	Company Cost	2,235	19	534	2,788	2,247	56	200	2,503	4,482	75	734	5,291
	Participant Count (inc. waivers)	303	5	92	400	340	11	49	400	643	16	141	800

September 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	4,441	57	1,042	5,540	4,548	150	417	5,115	8,989	207	1,459	10,655
-	Participant Contributions	2,221	38	521	2,780	2,274	87	211	2,572	4,495	125	732	5,352
=	Company Cost	2,220	19	521	2,760	2,274	63	206	2,543	4,494	82	727	5,303
	Participant Count (inc. waivers)	308	5	90	403	346	12	50	408	654	17	140	811

October 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	4,480	66	1,029	5,575	4,558	150	391	5,099	9,038	216	1,420	10,674
-	Participant Contributions	2,240	48	515	2,803	2,280	87	198	2,565	4,520	135	713	5,368
=	Company Cost	2,240	18	514	2,772	2,278	63	193	2,534	4,518	81	707	5,306
	Participant Count (inc. waivers)	311	6	89	406	348	12	49	409	659	18	138	815

November 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	4,419	62	1,055	5,536	4,546	150	409	5,105	8,965	212	1,464	10,641
-	Participant Contributions	2,210	51	528	2,789	2,274	87	207	2,568	4,484	138	735	5,357
=	Company Cost	2,209	11	527	2,747	2,272	63	202	2,537	4,481	74	729	5,284
	Participant Count (inc. waivers)	308	6	91	405	344	12	49	405	652	18	140	810

December 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	4,379	62	1,107	5,548	4,600	128	431	5,159	8,979	190	1,538	10,707
-	Participant Contributions	2,190	51	554	2,795	2,301	65	217	2,583	4,491	116	771	5,378
=	Company Cost	2,189	11	553	2,753	2,299	63	214	2,576	4,488	74	767	5,329
	Participant Count (inc. waivers)	307	6	93	406	353	11	51	415	660	17	144	821

January 2021 - December 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	52,788	712	12,548	66,048	56,266	1,576	4,989	62,831	109,054	2,288	17,537	128,879
-	Participant Contributions	26,397	502	6,280	33,179	28,140	849	2,520	31,509	54,537	1,351	8,800	64,688
=	Company Cost	26,391	210	6,268	32,869	28,126	727	2,469	31,322	54,517	937	8,737	64,191
	Participant Count (inc. waivers)	301	5	91	397	350	12	51	413	651	17	142	810

ENTERGY TEXAS, INC.
GENERAL EMPLOYEE BENEFIT INFORMATION
FOR THE TEST YEAR ENDED DECEMBER 31, 2021

RETIREE HEALTH PLAN DESCRIPTION OF BENEFITS:

DESCRIPTION OF BENEFITS:

Retired, former Entergy Texas, Inc. (ETI) employees who are eligible for Entergy retiree health benefits and who are Medicare-eligible due to attaining age 65 (Medicare-eligible Retirees) and their spouses and eligible dependent children are no longer eligible for retiree coverage as of January 1, 2021 under the Entergy Corporation Companies' Benefits Plus Medical, Dental and Vision Plans (Benefits Plus Health Plans), but rather are eligible to participate in the Entergy Corporation Companies' Retiree Health Plan (Retiree Health Plan) effective January 1, 2021.

For this test period, this plan offered:

- Medicare-eligible Retirees who are former non-bargaining employees and their spouses who are Medicare-eligible due to attaining age 65 are eligible to participate in the health reimbursement arrangement ("HRA") coverage option under the Retiree Health Plan, which they may use towards the purchase of qualified health insurance offered through a Medicare exchange provider and for other qualified medical expenses, up to a maximum annual reimbursement amount determined each year by the Retiree Health Plan sponsor.
- Medicare-eligible Retirees who are former ETI bargaining employees will not be eligible to participate in the HRA coverage option under the Retiree Health Plan unless and until the bargaining unit that formerly represented them has agreed for participation in the HRA coverage option for the active bargaining employees that it represents upon their retirement. Until that time, these retired, former ETI bargaining employees will participate in medical, dental, and vision coverage options under the Retiree Health Plan that are substantially similar to the retiree coverage offered under the Benefits Plus Health Plans.

ELIGIBILITY REQUIREMENTS:

Certain, retired former non-bargaining and bargaining retirees who are Medicare-eligible due to attaining age 65, and who were:

- o Non-bargaining employees hired or rehired prior to 7/1/2014 and who retire directly from the Company; or
- o Bargaining employees hired or rehired prior to 1/1/2015 and who retire directly from the

Company.

COMPANY'S METHOD OF FUNDING:

The medical and dental coverage options offered under the Retiree Health Plan are self-funded by the Company and are administered by Aetna Life Insurance Company. The vision coverage option under the Retiree Health Plan is fully insured and administered by Vision Services Plan. The Company pays administrative fees to the administrator on a monthly basis and claims on a "pay as you go" basis.

The health reimbursement arrangement is a notional account established by the Company and administered by Extend Health. Participants may use the health reimbursement arrangement towards the purchase of various types of qualified insurance offered through a Medicare Exchange provider and for other qualified medical expenses. There are no administrative fees paid to Extend Health. The monthly expenses are provided starting on the next page.

Sponsor: Jennifer A. Raeder

Entergy Texas, Inc.
Medical Plan Expenses - RHP
FOR THE TWELVE MONTHS ENDING December 31, 2021

January 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	-	-	1,290	1,290	-	-	319	319	-	-	1,609	1,609
+	Aetna Commercial Rx Claims	-	-	1,934	1,934	-	-	2,733	2,733	-	-	4,667	4,667
+	Aetna EGWP Rx Claims	-	-	85	85	-	-	65,023	65,023	-	-	65,108	65,108
=	Total Medical and Rx Paid Claims	-	-	3,309	3,309	-	-	68,075	68,075	-	-	71,384	71,384
+	Aetna Medical Administrative Fees	-	-	1,172	1,172	-	-	8,708	8,708	-	-	9,880	9,880
+	Aetna Commercial Rx Administrative Fees	-	-	5	5	-	-	39	39	-	-	44	44
+	Aetna EGWP Rx Administrative Fees	-	-	32	32	-	-	3,025	3,025	-	-	3,057	3,057
+	Aetna Commercial Rx Rebates	-	-	(273)	(273)	-	-	(2,026)	(2,026)	-	-	(2,299)	(2,299)
+	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
+	Aetna EGWP Revenues	-	-	(82)	(82)	-	-	(16,222)	(16,222)	-	-	(16,304)	(16,304)
=	Total Expenses	-	-	4,163	4,163	-	-	61,599	61,599	-	-	65,762	65,762
+	Participant Contributions	-	-	6,656	6,656	-	-	54,268	54,268	-	-	60,924	60,924
=	Company Cost	-	-	(2,493)	(2,493)	-	-	7,331	7,331	-	-	4,838	4,838
	Participant Count (inc. waivers)	-	-	443	443	-	-	327	327	-	-	770	770

February 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	-	-	6,454	6,454	-	-	15,510	15,510	-	-	21,964	21,964
+	Aetna Commercial Rx Claims	-	-	5,206	5,206	-	-	12,084	12,084	-	-	17,290	17,290
+	Aetna EGWP Rx Claims	-	-	-	-	-	-	78,985	78,985	-	-	78,985	78,985
=	Total Medical and Rx Paid Claims	-	-	11,660	11,660	-	-	106,579	106,579	-	-	118,239	118,239
+	Aetna Medical Administrative Fees	-	-	1,110	1,110	-	-	8,188	8,188	-	-	9,298	9,298
+	Aetna Commercial Rx Administrative Fees	-	-	5	5	-	-	39	39	-	-	44	44
+	Aetna EGWP Rx Administrative Fees	-	-	32	32	-	-	3,003	3,003	-	-	3,035	3,035
+	Aetna Commercial Rx Rebates	-	-	(277)	(277)	-	-	(2,045)	(2,045)	-	-	(2,322)	(2,322)
+	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
+	Aetna EGWP Revenues	-	-	(168)	(168)	-	-	(16,386)	(16,386)	-	-	(16,554)	(16,554)
=	Total Expenses	-	-	12,362	12,362	-	-	99,378	99,378	-	-	111,740	111,740
+	Participant Contributions	-	-	6,672	6,672	-	-	54,505	54,505	-	-	61,177	61,177
=	Company Cost	-	-	5,690	5,690	-	-	44,873	44,873	-	-	50,563	50,563
	Participant Count (inc. waivers)	-	-	442	442	-	-	329	329	-	-	771	771

March 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	-	-	9,696	9,696	-	-	36,284	36,284	-	-	45,980	45,980
+	Aetna Commercial Rx Claims	-	-	1,270	1,270	-	-	16,249	16,249	-	-	17,519	17,519
+	Aetna EGWP Rx Claims	-	-	-	-	-	-	109,187	109,187	-	-	109,187	109,187
=	Total Medical and Rx Paid Claims	-	-	10,966	10,966	-	-	161,720	161,720	-	-	172,686	172,686
+	Aetna Medical Administrative Fees	-	-	1,178	1,178	-	-	8,120	8,120	-	-	9,298	9,298
+	Aetna Commercial Rx Administrative Fees	-	-	6	6	-	-	40	40	-	-	46	46
+	Aetna EGWP Rx Administrative Fees	-	-	32	32	-	-	2,982	2,982	-	-	3,014	3,014
+	Aetna Commercial Rx Rebates	-	-	(310)	(310)	-	-	(2,142)	(2,142)	-	-	(2,452)	(2,452)
+	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
+	Aetna EGWP Revenues	-	-	(125)	(125)	-	-	(16,210)	(16,210)	-	-	(16,335)	(16,335)
=	Total Expenses	-	-	11,747	11,747	-	-	154,510	154,510	-	-	166,257	166,257
+	Participant Contributions	-	-	6,900	6,900	-	-	54,109	54,109	-	-	61,009	61,009
=	Company Cost	-	-	4,847	4,847	-	-	100,401	100,401	-	-	105,248	105,248
	Participant Count (inc. waivers)	-	-	445	445	-	-	327	327	-	-	772	772

April 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	-	-	10,550	10,550	-	-	24,598	24,598	-	-	35,148	35,148
+	Aetna Commercial Rx Claims	-	-	4,090	4,090	-	-	5,213	5,213	-	-	9,303	9,303
+	Aetna EGWP Rx Claims	-	-	-	-	-	-	97,658	97,658	-	-	97,658	97,658
=	Total Medical and Rx Paid Claims	-	-	14,640	14,640	-	-	127,469	127,469	-	-	142,109	142,109
+	Aetna Medical Administrative Fees	-	-	1,175	1,175	-	-	8,033	8,033	-	-	9,208	9,208
+	Aetna Commercial Rx Administrative Fees	-	-	6	6	-	-	41	41	-	-	47	47
+	Aetna EGWP Rx Administrative Fees	-	-	32	32	-	-	2,972	2,972	-	-	3,004	3,004
+	Aetna Commercial Rx Rebates	-	-	(306)	(306)	-	-	(2,093)	(2,093)	-	-	(2,399)	(2,399)
+	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
+	Aetna EGWP Revenues	-	-	(125)	(125)	-	-	(15,691)	(15,691)	-	-	(15,816)	(15,816)
=	Total Expenses	-	-	15,422	15,422	-	-	120,731	120,731	-	-	136,153	136,153
+	Participant Contributions	-	-	6,900	6,900	-	-	53,525	53,525	-	-	60,425	60,425
=	Company Cost	-	-	8,522	8,522	-	-	67,206	67,206	-	-	75,728	75,728
	Participant Count (inc. waivers)	-	-	443	443	-	-	326	326	-	-	769	769

May 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	-	-	324,993	324,993	-	-	24,680	24,680	-	-	349,673	349,673
+	Aetna Commercial Rx Claims	-	-	5,866	5,866	-	-	19,601	19,601	-	-	25,467	25,467
+	Aetna EGWP Rx Claims	-	-	3	3	-	-	54,452	54,452	-	-	54,455	54,455
=	Total Medical and Rx Paid Claims	-	-	330,862	330,862	-	-	98,733	98,733	-	-	429,595	429,595
+	Aetna Medical Administrative Fees	-	-	1,179	1,179	-	-	8,061	8,061	-	-	9,240	9,240
+	Aetna Commercial Rx Administrative Fees	-	-	6	6	-	-	40	40	-	-	46	46
+	Aetna EGWP Rx Administrative Fees	-	-	32	32	-	-	2,972	2,972	-	-	3,004	3,004
+	Aetna Commercial Rx Rebates	-	-	(301)	(301)	-	-	(2,057)	(2,057)	-	-	(2,358)	(2,358)
+	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
+	Aetna EGWP Revenues	-	-	(125)	(125)	-	-	(16,023)	(16,023)	-	-	(16,148)	(16,148)
=	Total Expenses	-	-	331,653	331,653	-	-	91,726	91,726	-	-	423,379	423,379
+	Participant Contributions	-	-	6,900	6,900	-	-	53,469	53,469	-	-	60,369	60,369
=	Company Cost	-	-	324,753	324,753	-	-	38,257	38,257	-	-	363,010	363,010
	Participant Count (inc. waivers)	-	-	443	443	-	-	327	327	-	-	770	770

June 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	-	-	56,989	56,989	-	-	40,262	40,262	-	-	97,251	97,251
+	Aetna Commercial Rx Claims	-	-	5,863	5,863	-	-	6,274	6,274	-	-	12,137	12,137
+	Aetna EGWP Rx Claims	-	-	25	25	-	-	124,564	124,564	-	-	124,589	124,589
=	Total Medical and Rx Paid Claims	-	-	62,877	62,877	-	-	171,100	171,100	-	-	233,977	233,977
+	Aetna Medical Administrative Fees	-	-	1,162	1,162	-	-	8,162	8,162	-	-	9,324	9,324
+	Aetna Commercial Rx Administrative Fees	-	-	6	6	-	-	42	42	-	-	48	48
+	Aetna EGWP Rx Administrative Fees	-	-	32	32	-	-	2,961	2,961	-	-	2,993	2,993
+	Aetna Commercial Rx Rebates	-	-	(302)	(302)	-	-	(2,118)	(2,118)	-	-	(2,420)	(2,420)
+	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
+	Aetna EGWP Revenues	-	-	(125)	(125)	-	-	(42,326)	(42,326)	-	-	(42,451)	(42,451)
=	Total Expenses	-	-	63,650	63,650	-	-	137,821	137,821	-	-	201,471	201,471
+	Participant Contributions	-	-	6,805	6,805	-	-	53,518	53,518	-	-	60,323	60,323
=	Company Cost	-	-	56,845	56,845	-	-	84,303	84,303	-	-	141,148	141,148
	Participant Count (inc. waivers)	-	-	438	438	-	-	327	327	-	-	765	765

July 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	-	-	23,873	23,873	-	-	49,599	49,599	-	-	73,472	73,472
+	Aetna Commercial Rx Claims	-	-	8,582	8,582	-	-	8,601	8,601	-	-	17,183	17,183
+	Aetna EGWP Rx Claims	-	-	3	3	-	-	101,856	101,856	-	-	101,859	101,859
=	Total Medical and Rx Paid Claims	-	-	32,458	32,458	-	-	160,056	160,056	-	-	192,514	192,514
+	Aetna Medical Administrative Fees	-	-	1,175	1,175	-	-	8,034	8,034	-	-	9,209	9,209
+	Aetna Commercial Rx Administrative Fees	-	-	6	6	-	-	42	42	-	-	48	48
+	Aetna EGWP Rx Administrative Fees	-	-	32	32	-	-	2,951	2,951	-	-	2,983	2,983
+	Aetna Commercial Rx Rebates	-	-	(308)	(308)	-	-	(2,107)	(2,107)	-	-	(2,415)	(2,415)
+	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
+	Aetna EGWP Revenues	-	-	(252)	(252)	-	-	(16,266)	(16,266)	-	-	(16,518)	(16,518)
=	Total Expenses	-	-	33,111	33,111	-	-	152,710	152,710	-	-	185,821	185,821
+	Participant Contributions	-	-	7,032	7,032	-	-	53,518	53,518	-	-	60,550	60,550
=	Company Cost	-	-	26,079	26,079	-	-	99,192	99,192	-	-	125,271	125,271
	Participant Count (inc. waivers)	-	-	440	440	-	-	327	327	-	-	767	767

August 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	-	-	60,927	60,927	-	-	64,191	64,191	-	-	125,118	125,118
+	Aetna Commercial Rx Claims	-	-	11,321	11,321	-	-	12,418	12,418	-	-	23,739	23,739
+	Aetna EGWP Rx Claims	-	-	-	-	-	-	95,572	95,572	-	-	95,572	95,572
=	Total Medical and Rx Paid Claims	-	-	72,248	72,248	-	-	172,181	172,181	-	-	244,429	244,429
+	Aetna Medical Administrative Fees	-	-	1,127	1,127	-	-	8,114	8,114	-	-	9,241	9,241
+	Aetna Commercial Rx Administrative Fees	-	-	6	6	-	-	43	43	-	-	49	49
+	Aetna EGWP Rx Administrative Fees	-	-	-	-	-	-	2,930	2,930	-	-	2,930	2,930
+	Aetna Commercial Rx Rebates	-	-	(305)	(305)	-	-	(2,197)	(2,197)	-	-	(2,502)	(2,502)
+	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
+	Aetna EGWP Revenues	-	-	(143)	(143)	-	-	(15,775)	(15,775)	-	-	(15,918)	(15,918)
=	Total Expenses	-	-	72,933	72,933	-	-	165,296	165,296	-	-	238,229	238,229
+	Participant Contributions	-	-	6,398	6,398	-	-	53,584	53,584	-	-	59,982	59,982
=	Company Cost	-	-	66,535	66,535	-	-	111,712	111,712	-	-	178,247	178,247
	Participant Count (inc. waivers)	-	-	439	439	-	-	327	327	-	-	766	766

September 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	-	-	19,692	19,692	-	-	86,791	86,791	-	-	106,483	106,483
+	Aetna Commercial Rx Claims	-	-	10,629	10,629	-	-	5,754	5,754	-	-	16,383	16,383
+	Aetna EGWP Rx Claims	-	-	-	-	-	-	125,589	125,589	-	-	125,589	125,589
=	Total Medical and Rx Paid Claims	-	-	30,321	30,321	-	-	218,134	218,134	-	-	248,455	248,455
+	Aetna Medical Administrative Fees	-	-	1,144	1,144	-	-	8,035	8,035	-	-	9,179	9,179
+	Aetna Commercial Rx Administrative Fees	-	-	6	6	-	-	43	43	-	-	49	49
+	Aetna EGWP Rx Administrative Fees	-	-	-	-	-	-	2,919	2,919	-	-	2,919	2,919
+	Aetna Commercial Rx Rebates	-	-	(311)	(311)	-	-	(2,190)	(2,190)	-	-	(2,501)	(2,501)
+	Aetna EGWP Rx Rebates	-	-	-	-	-	-	(39,473)	(39,473)	-	-	(39,473)	(39,473)
+	Aetna EGWP Revenues	-	-	-	-	-	-	(15,732)	(15,732)	-	-	(15,732)	(15,732)
=	Total Expenses	-	-	31,160	31,160	-	-	171,736	171,736	-	-	202,896	202,896
+	Participant Contributions	-	-	6,656	6,656	-	-	53,716	53,716	-	-	60,372	60,372
=	Company Cost	-	-	24,504	24,504	-	-	118,020	118,020	-	-	142,524	142,524
	Participant Count (inc. waivers)	-	-	439	439	-	-	328	328	-	-	767	767

October 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	-	-	6,350	6,350	-	-	121,194	121,194	-	-	127,544	127,544
+	Aetna Commercial Rx Claims	-	-	12,289	12,289	-	-	20,785	20,785	-	-	33,074	33,074
+	Aetna EGWP Rx Claims	-	-	-	-	-	-	120,097	120,097	-	-	120,097	120,097
=	Total Medical and Rx Paid Claims	-	-	18,639	18,639	-	-	262,076	262,076	-	-	280,715	280,715
+	Aetna Medical Administrative Fees	-	-	1,194	1,194	-	-	8,358	8,358	-	-	9,552	9,552
+	Aetna Commercial Rx Administrative Fees	-	-	6	6	-	-	43	43	-	-	49	49
+	Aetna EGWP Rx Administrative Fees	-	-	-	-	-	-	2,888	2,888	-	-	2,888	2,888
+	Aetna Commercial Rx Rebates	-	-	(322)	(322)	-	-	(2,253)	(2,253)	-	-	(2,575)	(2,575)
+	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
+	Aetna EGWP Revenues	-	-	-	-	-	-	(75,036)	(75,036)	-	-	(75,036)	(75,036)
=	Total Expenses	-	-	19,517	19,517	-	-	196,076	196,076	-	-	215,593	215,593
+	Participant Contributions	-	-	6,496	6,496	-	-	53,668	53,668	-	-	60,164	60,164
=	Company Cost	-	-	13,021	13,021	-	-	142,408	142,408	-	-	155,429	155,429
	Participant Count (inc. waivers)	-	-	441	441	-	-	328	328	-	-	769	769

November 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	-	-	15,836	15,836	-	-	71,128	71,128	-	-	86,964	86,964
+	Aetna Commercial Rx Claims	-	-	7,266	7,266	-	-	21,438	21,438	-	-	28,704	28,704
+	Aetna EGWP Rx Claims	-	-	-	-	-	-	93,932	93,932	-	-	93,932	93,932
=	Total Medical and Rx Paid Claims	-	-	23,102	23,102	-	-	186,498	186,498	-	-	209,600	209,600
+	Aetna Medical Administrative Fees	-	-	1,169	1,169	-	-	8,383	8,383	-	-	9,552	9,552
+	Aetna Commercial Rx Administrative Fees	-	-	6	6	-	-	44	44	-	-	50	50
+	Aetna EGWP Rx Administrative Fees	-	-	-	-	-	-	2,856	2,856	-	-	2,856	2,856
+	Aetna Commercial Rx Rebates	-	-	(319)	(319)	-	-	(2,288)	(2,288)	-	-	(2,607)	(2,607)
+	Aetna EGWP Rx Rebates	-	-	-	-	-	-	-	-	-	-	-	-
+	Aetna EGWP Revenues	-	-	-	-	-	-	(15,299)	(15,299)	-	-	(15,299)	(15,299)
=	Total Expenses	-	-	23,958	23,958	-	-	180,194	180,194	-	-	204,152	204,152
+	Participant Contributions	-	-	6,661	6,661	-	-	53,202	53,202	-	-	59,863	59,863
=	Company Cost	-	-	17,297	17,297	-	-	126,992	126,992	-	-	144,289	144,289
	Participant Count (inc. waivers)	-	-	443	443	-	-	329	329	-	-	772	772

December 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	-	-	16,338	16,338	-	-	56,335	56,335	-	-	72,673	72,673
+	Aetna Commercial Rx Claims	-	-	16,779	16,779	-	-	19,497	19,497	-	-	36,276	36,276
+	Aetna EGWP Rx Claims	-	-	-	-	-	-	136,524	136,524	-	-	136,524	136,524
=	Total Medical and Rx Paid Claims	-	-	33,117	33,117	-	-	212,356	212,356	-	-	245,473	245,473
+	Aetna Medical Administrative Fees	-	-	1,260	1,260	-	-	8,356	8,356	-	-	9,616	9,616
+	Aetna Commercial Rx Administrative Fees	-	-	7	7	-	-	43	43	-	-	50	50
+	Aetna EGWP Rx Administrative Fees	-	-	-	-	-	-	53	53	-	-	53	53
+	Aetna Commercial Rx Rebates	-	-	(342)	(342)	-	-	(2,270)	(2,270)	-	-	(2,612)	(2,612)
+	Aetna EGWP Rx Rebates	-	-	-	-	-	-	(98,279)	(98,279)	-	-	(98,279)	(98,279)
+	Aetna EGWP Revenues	-	-	-	-	-	-	(15,349)	(15,349)	-	-	(15,349)	(15,349)
=	Total Expenses	-	-	34,042	34,042	-	-	104,910	104,910	-	-	138,952	138,952
+	Participant Contributions	-	-	7,224	7,224	-	-	53,344	53,344	-	-	60,568	60,568
=	Company Cost	-	-	26,818	26,818	-	-	51,566	51,566	-	-	78,384	78,384
	Participant Count (inc. waivers)	-	-	445	445	-	-	330	330	-	-	775	775

January 2021 - December 2021		Non-Bargaining				Bargaining Total				ETI Total			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna Medical Paid Claims	-	-	552,988	552,988	-	-	590,891	590,891	-	-	1,143,879	1,143,879
+	Aetna Commercial Rx Claims	-	-	91,095	91,095	-	-	150,647	150,647	-	-	241,742	241,742
+	Aetna EGWP Rx Claims	-	-	116	116	-	-	1,203,439	1,203,439	-	-	1,203,555	1,203,555
=	Total Medical and Rx Paid Claims	-	-	644,199	644,199	-	-	1,944,977	1,944,977	-	-	2,589,176	2,589,176
+	Aetna Medical Administrative Fees	-	-	14,045	14,045	-	-	98,552	98,552	-	-	112,597	112,597
+	Aetna Commercial Rx Administrative Fees	-	-	71	71	-	-	499	499	-	-	570	570
+	Aetna EGWP Rx Administrative Fees	-	-	224	224	-	-	32,512	32,512	-	-	32,736	32,736
+	Aetna Commercial Rx Rebates	-	-	(3,676)	(3,676)	-	-	(25,786)	(25,786)	-	-	(29,462)	(29,462)
+	Aetna EGWP Rx Rebates	-	-	-	-	-	-	(137,752)	(137,752)	-	-	(137,752)	(137,752)
=	Aetna EGWP Revenues	-	-	(1,145)	(1,145)	-	-	(276,315)	(276,315)	-	-	(277,460)	(277,460)
=	Total Expenses	-	-	653,718	653,718	-	-	1,636,687	1,636,687	-	-	2,290,405	2,290,405
-	Participant Contributions	-	-	81,300	81,300	-	-	644,426	644,426	-	-	725,726	725,726
=	Company Cost	-	-	572,418	572,418	-	-	992,261	992,261	-	-	1,564,679	1,564,679
	Participant Count (inc. waivers)	-	-	442	442	-	-	327	327	-	-	769	769

Entergy Texas, Inc.
Dental Plan Expenses - RHP
FOR THE TWELVE MONTHS ENDING December 31, 2021

January 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	-	-	189	189	-	-	6,017	6,017	-	-	6,206	6,206
+	Aetna Administrative Fees	-	-	-	-	-	-	-	-	-	-	-	-
=	Total Expenses	-	-	189	189	-	-	6,017	6,017	-	-	6,206	6,206
-	Participant Contributions	-	-	388	388	-	-	2,085	2,085	-	-	2,473	2,473
=	Company Cost	-	-	(199)	(199)	-	-	3,932	3,932	-	-	3,733	3,733
	Participant Count (inc. waivers)	-	-	443	443	-	-	327	327	-	-	770	770

February 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	-	-	1,018	1,018	-	-	7,527	7,527	-	-	8,545	8,545
+	Aetna Administrative Fees	-	-	81	81	-	-	586	586	-	-	667	667
=	Total Expenses	-	-	1,099	1,099	-	-	8,113	8,113	-	-	9,212	9,212
-	Participant Contributions	-	-	399	399	-	-	2,118	2,118	-	-	2,517	2,517
=	Company Cost	-	-	700	700	-	-	5,995	5,995	-	-	6,695	6,695
	Participant Count (inc. waivers)	-	-	442	442	-	-	329	329	-	-	771	771

March 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	-	-	638	638	-	-	13,336	13,336	-	-	13,974	13,974
+	Aetna Administrative Fees	-	-	86	86	-	-	581	581	-	-	667	667
=	Total Expenses	-	-	724	724	-	-	13,917	13,917	-	-	14,641	14,641
-	Participant Contributions	-	-	411	411	-	-	2,118	2,118	-	-	2,529	2,529
=	Company Cost	-	-	313	313	-	-	11,799	11,799	-	-	12,112	12,112
	Participant Count (inc. waivers)	-	-	445	445	-	-	327	327	-	-	772	772

April 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	-	-	2,105	2,105	-	-	13,607	13,607	-	-	15,712	15,712
+	Aetna Administrative Fees	-	-	91	91	-	-	614	614	-	-	705	705
=	Total Expenses	-	-	2,196	2,196	-	-	14,221	14,221	-	-	16,417	16,417
-	Participant Contributions	-	-	411	411	-	-	2,107	2,107	-	-	2,518	2,518
=	Company Cost	-	-	1,785	1,785	-	-	12,114	12,114	-	-	13,899	13,899
	Participant Count (inc. waivers)	-	-	443	443	-	-	326	326	-	-	769	769

May 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	-	-	1,201	1,201	-	-	9,701	9,701	-	-	10,902	10,902
+	Aetna Administrative Fees	-	-	92	92	-	-	615	615	-	-	707	707
=	Total Expenses	-	-	1,293	1,293	-	-	10,316	10,316	-	-	11,609	11,609
-	Participant Contributions	-	-	411	411	-	-	2,118	2,118	-	-	2,529	2,529
=	Company Cost	-	-	882	882	-	-	8,198	8,198	-	-	9,080	9,080
	Participant Count (inc. waivers)	-	-	443	443	-	-	327	327	-	-	770	770

June 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	-	-	1,834	1,834	-	-	17,261	17,261	-	-	19,095	19,095
+	Aetna Administrative Fees	-	-	89	89	-	-	616	616	-	-	705	705
=	Total Expenses	-	-	1,923	1,923	-	-	17,877	17,877	-	-	19,800	19,800
-	Participant Contributions	-	-	399	399	-	-	2,130	2,130	-	-	2,529	2,529
=	Company Cost	-	-	1,524	1,524	-	-	15,747	15,747	-	-	17,271	17,271
	Participant Count (inc. waivers)	-	-	438	438	-	-	327	327	-	-	765	765

July 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	-	-	470	470	-	-	8,995	8,995	-	-	9,465	9,465
+	Aetna Administrative Fees	-	-	91	91	-	-	614	614	-	-	705	705
=	Total Expenses	-	-	561	561	-	-	9,609	9,609	-	-	10,170	10,170
-	Participant Contributions	-	-	411	411	-	-	2,130	2,130	-	-	2,541	2,541
=	Company Cost	-	-	150	150	-	-	7,479	7,479	-	-	7,629	7,629
	Participant Count (inc. waivers)	-	-	440	440	-	-	327	327	-	-	767	767

August 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	-	-	1,129	1,129	-	-	9,272	9,272	-	-	10,401	10,401
+	Aetna Administrative Fees	-	-	87	87	-	-	620	620	-	-	707	707
=	Total Expenses	-	-	1,216	1,216	-	-	9,892	9,892	-	-	11,108	11,108
-	Participant Contributions	-	-	376	376	-	-	2,142	2,142	-	-	2,518	2,518
=	Company Cost	-	-	840	840	-	-	7,750	7,750	-	-	8,590	8,590
	Participant Count (inc. waivers)	-	-	439	439	-	-	327	327	-	-	766	766

September 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	-	-	386	386	-	-	13,071	13,071	-	-	13,457	13,457
+	Aetna Administrative Fees	-	-	91	91	-	-	614	614	-	-	705	705
=	Total Expenses	-	-	477	477	-	-	13,685	13,685	-	-	14,162	14,162
-	Participant Contributions	-	-	399	399	-	-	2,142	2,142	-	-	2,541	2,541
=	Company Cost	-	-	78	78	-	-	11,543	11,543	-	-	11,621	11,621
	Participant Count (inc. waivers)	-	-	439	439	-	-	328	328	-	-	767	767

October 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	-	-	1,741	1,741	-	-	11,470	11,470	-	-	13,211	13,211
+	Aetna Administrative Fees	-	-	91	91	-	-	609	609	-	-	700	700
=	Total Expenses	-	-	1,832	1,832	-	-	12,079	12,079	-	-	13,911	13,911
-	Participant Contributions	-	-	418	418	-	-	2,141	2,141	-	-	2,559	2,559
=	Company Cost	-	-	1,414	1,414	-	-	9,938	9,938	-	-	11,352	11,352
	Participant Count (inc. waivers)	-	-	441	441	-	-	328	328	-	-	769	769

November 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	-	-	1,057	1,057	-	-	12,537	12,537	-	-	13,594	13,594
+	Aetna Administrative Fees	-	-	89	89	-	-	611	611	-	-	700	700
=	Total Expenses	-	-	1,146	1,146	-	-	13,148	13,148	-	-	14,294	14,294
-	Participant Contributions	-	-	399	399	-	-	2,141	2,141	-	-	2,540	2,540
=	Company Cost	-	-	747	747	-	-	11,007	11,007	-	-	11,754	11,754
	Participant Count (inc. waivers)	-	-	443	443	-	-	329	329	-	-	772	772

December 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	-	-	834	834	-	-	17,190	17,190	-	-	18,024	18,024
+	Aetna Administrative Fees	-	-	94	94	-	-	611	611	-	-	705	705
=	Total Expenses	-	-	928	928	-	-	17,801	17,801	-	-	18,729	18,729
-	Participant Contributions	-	-	423	423	-	-	2,153	2,153	-	-	2,576	2,576
=	Company Cost	-	-	505	505	-	-	15,648	15,648	-	-	16,153	16,153
	Participant Count (inc. waivers)	-	-	445	445	-	-	330	330	-	-	775	775

January 2021 - December 2021		Non-Bargaining				Bargaining Total				ETI Totals			
Entergy Texas, Inc. Costs:		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Aetna TDP	-	-	12,602	-	-	-	139,984	-	-	-	152,586	-
+	Aetna Administrative Fees	-	-	982	-	-	-	6,691	-	-	-	7,673	-
=	Total Expenses	-	-	13,584	-	-	-	146,675	-	-	-	160,259	-
-	Participant Contributions	-	-	4,845	-	-	-	25,525	-	-	-	30,370	-
=	Company Cost	-	-	8,739	-	-	-	121,150	-	-	-	129,889	-
	Participant Count (inc. waivers)	-	-	442	-	-	-	327	-	-	-	769	-

Entergy Texas, Inc.
Vision Plan Expenses - RHP
FOR THE TWELVE MONTHS ENDING December 31, 2021

January 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	-	-	329	329	-	-	2,412	2,412	-	-	2,741	2,741
-	Participant Contributions	-	-	165	165	-	-	1,209	1,209	-	-	1,374	1,374
=	Company Cost	-	-	164	164	-	-	1,203	1,203	-	-	1,367	1,367
	Participant Count (inc. waivers)	-	-	443	443	-	-	327	327	-	-	770	770

February 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	-	-	347	347	-	-	2,420	2,420	-	-	2,767	2,767
-	Participant Contributions	-	-	174	174	-	-	1,213	1,213	-	-	1,387	1,387
=	Company Cost	-	-	173	173	-	-	1,207	1,207	-	-	1,380	1,380
	Participant Count (inc. waivers)	-	-	442	442	-	-	329	329	-	-	771	771

March 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	-	-	352	352	-	-	2,389	2,389	-	-	2,741	2,741
-	Participant Contributions	-	-	177	177	-	-	1,197	1,197	-	-	1,374	1,374
=	Company Cost	-	-	175	175	-	-	1,192	1,192	-	-	1,367	1,367
	Participant Count (inc. waivers)	-	-	445	445	-	-	327	327	-	-	772	772

April 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	-	-	352	352	-	-	2,371	2,371	-	-	2,723	2,723
-	Participant Contributions	-	-	177	177	-	-	1,188	1,188	-	-	1,365	1,365
=	Company Cost	-	-	175	175	-	-	1,183	1,183	-	-	1,358	1,358
	Participant Count (inc. waivers)	-	-	443	443	-	-	326	326	-	-	769	769

May 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	-	-	352	352	-	-	2,362	2,362	-	-	2,714	2,714
-	Participant Contributions	-	-	177	177	-	-	1,183	1,183	-	-	1,360	1,360
=	Company Cost	-	-	175	175	-	-	1,179	1,179	-	-	1,354	1,354
	Participant Count (inc. waivers)	-	-	443	443	-	-	327	327	-	-	770	770

June 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	-	-	343	343	-	-	2,371	2,371	-	-	2,714	2,714
-	Participant Contributions	-	-	172	172	-	-	1,188	1,188	-	-	1,360	1,360
=	Company Cost	-	-	171	171	-	-	1,183	1,183	-	-	1,354	1,354
	Participant Count (inc. waivers)	-	-	438	438	-	-	327	327	-	-	765	765

July 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	-	-	352	352	-	-	2,371	2,371	-	-	2,723	2,723
-	Participant Contributions	-	-	177	177	-	-	1,188	1,188	-	-	1,365	1,365
=	Company Cost	-	-	175	175	-	-	1,183	1,183	-	-	1,358	1,358
	Participant Count (inc. waivers)	-	-	440	440	-	-	327	327	-	-	767	767

August 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	-	-	330	330	-	-	2,360	2,360	-	-	2,690	2,690
-	Participant Contributions	-	-	166	166	-	-	1,182	1,182	-	-	1,348	1,348
=	Company Cost	-	-	164	164	-	-	1,178	1,178	-	-	1,342	1,342
	Participant Count (inc. waivers)	-	-	439	439	-	-	327	327	-	-	766	766

September 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	-	-	347	347	-	-	2,369	2,369	-	-	2,716	2,716
-	Participant Contributions	-	-	174	174	-	-	1,187	1,187	-	-	1,361	1,361
=	Company Cost	-	-	173	173	-	-	1,182	1,182	-	-	1,355	1,355
	Participant Count (inc. waivers)	-	-	439	439	-	-	328	328	-	-	767	767

October 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	-	-	342	342	-	-	2,361	2,361	-	-	2,703	2,703
-	Participant Contributions	-	-	172	172	-	-	1,182	1,182	-	-	1,354	1,354
=	Company Cost	-	-	170	170	-	-	1,179	1,179	-	-	1,349	1,349
	Participant Count (inc. waivers)	-	-	441	441	-	-	328	328	-	-	769	769

November 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	-	-	329	329	-	-	2,361	2,361	-	-	2,690	2,690
-	Participant Contributions	-	-	166	166	-	-	1,182	1,182	-	-	1,348	1,348
=	Company Cost	-	-	163	163	-	-	1,179	1,179	-	-	1,342	1,342
	Participant Count (inc. waivers)	-	-	443	443	-	-	329	329	-	-	772	772

December 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	-	-	339	339	-	-	2,356	2,356	-	-	2,695	2,695
-	Participant Contributions	-	-	170	170	-	-	1,180	1,180	-	-	1,350	1,350
=	Company Cost	-	-	169	169	-	-	1,176	1,176	-	-	1,345	1,345
	Participant Count (inc. waivers)	-	-	445	445	-	-	330	330	-	-	775	775

January 2021 - December 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	Total VSP Premium	0	0	4,114	4,114	0	0	28,503	28,503	0	0	32,617	32,617
-	Participant Contributions	0	0	2,067	2,067	0	0	14,279	14,279	0	0	16,346	16,346
=	Company Cost	0	0	2,047	2,047	0	0	14,224	14,224	0	0	16,271	16,271
	Participant Count (inc. waivers)	0	0	442	442	0	0	327	327	0	0	769	769

Entergy Texas, Inc.
Health Reimbursement Amounts - RHP
FOR THE TWELVE MONTHS ENDING December 31, 2021

January 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	HRA Reimbursements	-	-	57,211	57,211	-	-	-	-	-	-	57,211	57,211
February 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	HRA Reimbursements	-	-	59,237	59,237	-	-	-	-	-	-	59,237	59,237
March 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	HRA Reimbursements	-	-	68,972	68,972	-	-	-	-	-	-	68,972	68,972
April 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	HRA Reimbursements	-	-	63,824	63,824	-	-	-	-	-	-	63,824	63,824
May 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	HRA Reimbursements	-	-	62,944	62,944	-	-	-	-	-	-	62,944	62,944
June 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	HRA Reimbursements	-	-	52,489	52,489	-	-	-	-	-	-	52,489	52,489
July 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	HRA Reimbursements	-	-	42,601	42,601	-	-	-	-	-	-	42,601	42,601
August 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	HRA Reimbursements	-	-	29,677	29,677	-	-	-	-	-	-	29,677	29,677
September 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	HRA Reimbursements	-	-	36,398	36,398	-	-	-	-	-	-	36,398	36,398
October 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	HRA Reimbursements	-	-	32,717	32,717	-	-	-	-	-	-	32,717	32,717
November 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	HRA Reimbursements	-	-	14,749	14,749	-	-	-	-	-	-	14,749	14,749
December 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	HRA Reimbursements	-	-	15,663	15,663	-	-	-	-	-	-	15,663	15,663
January 2021 - December 2021		Non-Bargaining				Bargaining Total				Entergy Texas, Inc. Total			
Entergy Texas, Inc.		Active	Inactive	Retired	Total	Active	Inactive	Retired	Total	Active	Inactive	Retired	Total
	HRA Reimbursements	-	-	536,482	536,482	-	-	-	-	-	-	536,482	536,482

ENTERGY TEXAS, INC.
GENERAL EMPLOYEE BENEFIT INFORMATION
FOR THE TEST YEAR ENDED DECEMBER 31, 2021

BENEFITS PLUS LIFE INSURANCE PLAN

DESCRIPTION OF BENEFITS:

This plan offers eligible employees choices in Life Insurance and Accidental Death & Dismemberment (AD&D) insurance coverage in amounts from 1 to 4 times annual base pay for active employees and 1/2 times pay at retirement for retiree Life Insurance only. Certain grandfathered life insurance benefits are applicable for certain classes of employees at retirement which have graduated reductions in benefits from ages 50 and 70 with minimum benefits of 1/2 times or 1 times final base pay or 2 times annual retirement income, depending on the eligible class.

Entergy provides coverage equal to 1 times annual base pay for Life and AD&D insurance. Coverage amounts above 1 times annual base pay are paid by the active employee along with other benefits offered for Survivor Income benefits and Dependent Life. Entergy pays the full premiums for retiree life insurance coverage.

ELIGIBILITY REQUIREMENTS:

- Regular full-time employees on the first day of employment.
- Phased Retirement Part-time employees.

Retirees who were:

- o Non-bargaining employees hired or rehired prior to 7/1/2014 and who retire directly from the Company; or
- o Bargaining employees hired or rehired prior to 1/1/2015 and who retire directly from the Company.
- o Disabled employees who are receiving benefits from a Company-sponsored Long-Term Disability Plan.

COMPANY'S METHOD OF FUNDING:

The Benefits Plus Life Insurance Plan is fully insured and administered by MetLife Insurance Company and the premiums are paid on a monthly basis. Please see the following page for the monthly expense information. The premiums for the Occupational Accidental Death and Dismemberment are paid annually in April for the entire year.

Entergy Texas, Inc.
Life Insurance Plan Expenses
FOR THE TWELVE MONTHS ENDING December 31, 2021

	Total Premium	Total Premium	Total Premium	Total Active	Total Company
<u>Group Life</u>	<u>Actives</u>	<u>Retirees</u>	<u>Combined</u>	<u>Contributions</u>	<u>Cost</u>
Jan-21	\$41,296.89	\$127,230.43	<u>\$168,527.32</u>	37,912.59	<u>\$137,592.65</u>
Feb-21	\$41,098.61	\$130,118.13	<u>\$171,216.74</u>	36,456.55	<u>\$140,423.80</u>
Mar-21	\$40,011.59	\$131,875.86	<u>\$171,887.45</u>	35,347.97	<u>\$142,077.30</u>
Apr-21	\$39,665.38	\$134,294.38	<u>\$173,959.76</u>	34,358.62	<u>\$144,625.81</u>
May-21	\$39,693.77	\$134,664.43	<u>\$174,358.20</u>	34,282.43	<u>\$145,018.48</u>
Jun-21	\$39,837.15	\$134,988.22	<u>\$174,825.37</u>	34,395.75	<u>\$145,449.10</u>
Jul-21	\$38,794.87	\$137,076.35	<u>\$175,871.22</u>	34,027.88	<u>\$147,469.72</u>
Aug-21	\$38,597.98	\$137,003.66	<u>\$175,601.64</u>	33,087.53	<u>\$147,371.80</u>
Sep-21	\$38,758.38	\$137,281.20	<u>\$176,039.58</u>	32,860.06	<u>\$147,904.42</u>
Oct-21	\$38,883.99	\$137,301.02	<u>\$176,185.01</u>	32,742.92	<u>\$148,000.10</u>
Nov-21	\$37,535.05	\$140,116.03	<u>\$177,651.08</u>	24,507.36	<u>\$150,662.86</u>
Dec-21	<u>\$37,157.77</u>	<u>\$144,239.42</u>	<u>\$181,397.19</u>	<u>37,283.67</u>	<u>\$154,856.21</u>
12-Month Totals	\$471,331.43	\$1,626,189.13	<u>\$2,097,520.56</u>	<u>\$407,263.33</u>	<u>\$1,751,452.25</u>
Occupational Death and Dismemberment Premiums			\$5,230.69		

ENTERGY TEXAS, INC.
GENERAL EMPLOYEE BENEFIT INFORMATION
FOR THE TEST YEAR ENDED DECEMBER 31, 2021

BENEFITS PLUS LONG-TERM DISABILITY PLAN

DESCRIPTION OF BENEFITS:

This plan provides a monthly income for eligible employees who become disabled while actively employed by the Company. The plan offers two coverage options which provide either 65% (up to \$15,000) per month) or 40% (up to \$3,000 per month) of the employee's monthly income, depending on the option elected and is reduced by any amounts payable from worker's compensation, social security and other income benefits. If approved, benefit payments begin after six months of continuous disability.

ELIGIBILITY REQUIREMENTS:

All full-time employees on the first day of employment.

COMPANY'S METHOD OF FUNDING:

The Benefits Plus Long-Term Disability Plan is fully insured and administered by UNUM Insurance Company. Premiums are paid on a monthly basis. There is a small uninsured liability also administered by UNUM for which administrative fees are paid on a monthly basis. Please see the following page for details.

Entergy Texas, Inc.
Long-Term Disability Plan Expenses
FOR THE TWELVE MONTHS ENDING December 31, 2021

	Total Premium	Total Active	Total Company
<u>Long-Term Disability:</u>	<u>Actives</u>	<u>Contributions</u>	<u>Cost</u>
Jan-21	\$38,840.45	12,343.06	\$26,497.39
Feb-21	\$33,809.56	12,048.23	\$21,761.33
Mar-21	\$33,607.80	11,917.11	\$21,690.69
Apr-21	\$33,957.32	11,626.31	\$22,331.01
May-21	\$33,958.87	11,508.25	\$22,450.62
Jun-21	\$33,854.00	11,374.09	\$22,479.91
Jul-21	\$33,547.07	11,216.84	\$22,330.23
Aug-21	\$33,435.14	11,105.59	\$22,329.55
Sep-21	\$33,829.19	11,123.79	\$22,705.40
Oct-21	\$33,930.59	11,056.11	\$22,874.48
Nov-21	\$33,478.57	10,973.32	\$22,505.25
Dec-21	\$33,463.05	10,760.19	\$22,702.86
12-Month Totals	\$409,711.61	\$137,052.89	\$272,658.72