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SOAH DOCKET NO. 473-22-04394
PUC DOCKET NO. 53719

APPLICATION OF ENTERGY TEXAS, § STATE OFFICE
INC. FOR AUTHORITY TO CHANGE § OF
RATES § ADMINISTRATIVE HEARINGS

RESPONSE OF ENTERGY TEXAS, INC.
TO CITIES THIRD REQUEST FOR INFORMATION:
CITIES 3:1 THROUGH 14

Entergy Texas, Inc. (“ETI” or the “Company”) files its Response to Cities Third Request for Information. The response to such request is attached and is numbered as in the request. An additional copy is available for inspection at the Company’s office in Austin, Texas.

ETI believes the foregoing response is correct and complete as of the time of the response, but the Company will supplement, correct or complete the response if it becomes aware that the response is no longer true and complete, and the circumstance is such that failure to amend the answer is in substance misleading. The parties may treat this response as if it were filed under oath.

Respectfully submitted,

Kristen F. Yates

Kristen Yates
ENERGY SERVICES, LLC
919 Congress Avenue, Suite 701
Austin, Texas 78701
Office: (512) 487-3962
Facsimile: (512) 487-3958

Attachments: CITIES 3:1 THROUGH 14

CERTIFICATE OF SERVICE

I certify that a copy of the foregoing Response of Entergy Texas, Inc. to Cities Third Request for Information has been sent by either hand delivery, electronic delivery, facsimile, overnight delivery, or U.S. Mail to the party that initiated this request in this docket on this the 8th day of September 2022.

Kristen F. Yates
Kristen Yates

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Third Set of Data Requests
of Requesting Party: CITIES

Prepared By: Lauren Hayes
Sponsoring Witness: Jennifer A. Raeder
Beginning Sequence No. EV1440
Ending Sequence No. EV1440

Question No.: CITIES 3-1

Part No.:

Addendum:

Question:

Incentive compensation:

Please provide copies of all incentive plans offered by the Company both by the utility itself and by any affiliate that allocates costs to the utility, (including all short-term, long-term and stock-based plans).

Response:

Please refer to Exhibit JAR-1 to the Direct Testimony of Jennifer A. Raeder for the 2021 annual incentive plan compendiums. Please refer to the Company's response to OPUC 1-12 for the 2021 Long-Term Incentive Program brochures for Restricted Stock, Stock Options, and Performance Unit Program.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Third Set of Data Requests
of Requesting Party: CITIES

Prepared By: Ashley Dills
Sponsoring Witness: Allison P. Lofton
Beginning Sequence No. EV1441
Ending Sequence No. EV1441

Question No.: CITIES 3-2

Part No.:

Addendum:

Question:

Incentive accounting:

Please provide the journal entries for any stock-based incentive plans, including the initial entries when the compensation is awarded and the entries at the vesting date and the entries needed if stock is forfeited.

Response:

Please see the attachment (TP-53719-00CIT003-X002).

GL Business Unit	Account ID	Journal ID	Accounting Period	Year	Resource	Source Resource	Description	Monetary Amt
TX000	514000	ADA0270865	3	2021	410	066	Adjustment Account Allocation	88,008.35
TX000	517000	ADA0270865	3	2021	410	066	Adjustment Account Allocation	(88,008.35)
TX000	107000	EXE0270345	3	2021	066	066	Restricted Stock Award - quarterly accrual for 2019, 2020 and 2021 awards	40,657.00
TX000	500000	EXE0270345	3	2021	066	066	Restricted Stock Award - quarterly accrual for 2019, 2020 and 2021 awards	6,755.00
TX000	560000	EXE0270345	3	2021	066	066	Restricted Stock Award - quarterly accrual for 2019, 2020 and 2021 awards	3,400.00
TX000	580000	EXE0270345	3	2021	066	066	Restricted Stock Award - quarterly accrual for 2019, 2020 and 2021 awards	23,835.00
TX000	901000	EXE0270345	3	2021	066	066	Restricted Stock Award - quarterly accrual for 2019, 2020 and 2021 awards	21,518.00
TX000	920000	EXE0270345	3	2021	066	066	Restricted Stock Award - quarterly accrual for 2019, 2020 and 2021 awards	17,149.00
TX000	107000	SCB0270873	3	2021	410	066	Service Company Billing	250,759.89
TX000	500000	SCB0270873	3	2021	410	066	Service Company Billing	19,543.19
TX000	517000	SCB0270873	3	2021	410	066	Service Company Billing	88,008.35
TX000	560000	SCB0270873	3	2021	410	066	Service Company Billing	20,337.78
TX000	580000	SCB0270873	3	2021	410	066	Service Company Billing	11,104.60
TX000	901000	SCB0270873	3	2021	410	066	Service Company Billing	1,887.84
TX000	920000	SCB0270873	3	2021	410	066	Service Company Billing	413,000.85
TX000	514000	ADA0289306	6	2021	410	066	Adjustment Account Allocation	77,604.86
TX000	517000	ADA0289306	6	2021	410	066	Adjustment Account Allocation	(77,604.86)
TX000	107000	EXE0287975	6	2021	066	066	Restricted Stock Award - quarterly accrual for 2019, 2020 and 2021 awards	64,817.00
TX000	500000	EXE0287975	6	2021	066	066	Restricted Stock Award - quarterly accrual for 2019, 2020 and 2021 awards	1,635.00
TX000	560000	EXE0287975	6	2021	066	066	Restricted Stock Award - quarterly accrual for 2019, 2020 and 2021 awards	3,295.00
TX000	580000	EXE0287975	6	2021	066	066	Restricted Stock Award - quarterly accrual for 2019, 2020 and 2021 awards	30,658.00
TX000	901000	EXE0287975	6	2021	066	066	Restricted Stock Award - quarterly accrual for 2019, 2020 and 2021 awards	20,845.00
TX000	920000	EXE0287975	6	2021	066	066	Restricted Stock Award - quarterly accrual for 2019, 2020 and 2021 awards	49,277.00
TX000	107000	SCB0289314	6	2021	410	066	Service Company Billing	234,739.31
TX000	500000	SCB0289314	6	2021	410	066	Service Company Billing	19,674.64
TX000	517000	SCB0289314	6	2021	410	066	Service Company Billing	77,604.86
TX000	560000	SCB0289314	6	2021	410	066	Service Company Billing	21,210.43
TX000	580000	SCB0289314	6	2021	410	066	Service Company Billing	7,099.18
TX000	901000	SCB0289314	6	2021	410	066	Service Company Billing	(4,088.32)
TX000	920000	SCB0289314	6	2021	410	066	Service Company Billing	416,266.78
TX000	514000	ADA0306767	9	2021	410	066	Adjustment Account Allocation	90,078.68
TX000	517000	ADA0306767	9	2021	410	066	Adjustment Account Allocation	(90,078.68)
TX000	107000	EXE0304438	9	2021	066	066	Restricted Stock Award - quarterly accrual for 2019, 2020 and 2021 awards	45,472.00
TX000	500000	EXE0304438	9	2021	066	066	Restricted Stock Award - quarterly accrual for 2019, 2020 and 2021 awards	4,097.00
TX000	560000	EXE0304438	9	2021	066	066	Restricted Stock Award - quarterly accrual for 2019, 2020 and 2021 awards	3,295.00
TX000	580000	EXE0304438	9	2021	066	066	Restricted Stock Award - quarterly accrual for 2019, 2020 and 2021 awards	30,658.00
TX000	901000	EXE0304438	9	2021	066	066	Restricted Stock Award - quarterly accrual for 2019, 2020 and 2021 awards	(6,324.00)
TX000	920000	EXE0304438	9	2021	066	066	Restricted Stock Award - quarterly accrual for 2019, 2020 and 2021 awards	42,194.00
TX000	107000	SCB0306775	9	2021	410	066	Service Company Billing	245,328.39
TX000	500000	SCB0306775	9	2021	410	066	Service Company Billing	20,330.97
TX000	517000	SCB0306775	9	2021	410	066	Service Company Billing	90,078.68
TX000	560000	SCB0306775	9	2021	410	066	Service Company Billing	15,805.00
TX000	580000	SCB0306775	9	2021	410	066	Service Company Billing	12,602.26
TX000	901000	SCB0306775	9	2021	410	066	Service Company Billing	3,159.85
TX000	920000	SCB0306775	9	2021	410	066	Service Company Billing	428,161.29
TX000	514000	ADA0324902	12	2021	410	066	Adjustment Account Allocation	73,179.45
TX000	517000	ADA0324902	12	2021	410	066	Adjustment Account Allocation	(73,179.45)
TX000	107000	EXE0322106	12	2021	066	066	Restricted Stock Award - quarterly accrual - 2019, 2020 and 2021	(6,916.00)
TX000	500000	EXE0322106	12	2021	066	066	Restricted Stock Award - quarterly accrual - 2019, 2020 and 2021	4,107.00
TX000	560000	EXE0322106	12	2021	066	066	Restricted Stock Award - quarterly accrual - 2019, 2020 and 2021	(2,874.00)
TX000	580000	EXE0322106	12	2021	066	066	Restricted Stock Award - quarterly accrual - 2019, 2020 and 2021	(26,896.00)
TX000	901000	EXE0322106	12	2021	066	066	Restricted Stock Award - quarterly accrual - 2019, 2020 and 2021	11,843.00
TX000	920000	EXE0322106	12	2021	066	066	Restricted Stock Award - quarterly accrual - 2019, 2020 and 2021	1,786.00
TX000	107000	SCB0324910	12	2021	410	066	Service Company Billing	232,214.65
TX000	500000	SCB0324910	12	2021	410	066	Service Company Billing	14,536.73
TX000	517000	SCB0324910	12	2021	410	066	Service Company Billing	73,179.45
TX000	560000	SCB0324910	12	2021	410	066	Service Company Billing	16,870.59
TX000	580000	SCB0324910	12	2021	410	066	Service Company Billing	7,129.64
TX000	901000	SCB0324910	12	2021	410	066	Service Company Billing	300.96
TX000	920000	SCB0324910	12	2021	410	066	Service Company Billing	355,133.34
Summary								3,476,264.18

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Third Set of Data Requests

Prepared By: Lauren Hayes
Sponsoring Witnesses: Allison P. Lofton,
Jennifer A. Raeder

of Requesting Party: CITIES

Beginning Sequence No. EV1442
Ending Sequence No. EV1442

Question No.: CITIES 3-3

Part No.:

Addendum:

Question:

Incentive compensation:

For each incentive plan (including all short-term, long-term and stock-based plans) please provide the amounts of awards for the test year and each of the three years prior to the test year.

Response:

Please see table below for short-term incentive (“STI”) and long-term incentive (“LTI”) awards for 2018 – 2021 for Energy Services, LLC and Entergy Texas, Inc. Please refer to the Direct Testimony of Jennifer A. Raeder, Q17, pg. 7 for a description of Entergy’s incentive plans.

Note: The OSIP was not established until the 2020 Plan Year.

Incentive Plan	2018	2019	2020	2021
EAIP	\$10,417,799	\$15,668,390	\$15,057,322	\$17,549,217
SMIP	\$48,382,374	\$61,895,964	\$57,445,220	\$64,841,375
OSIP	n/a	n/a	\$523,064	\$1,718,922
EXIP	\$13,718,397	\$16,713,588	\$16,262,669	\$15,583,165
TSPB	\$603,970	\$663,857	\$659,081	\$660,902
TSIP	\$1,007,557	\$1,247,232	\$1,332,834	\$1,217,014
Total STI	\$74,130,097	\$96,189,031	\$91,280,190	\$101,570,595
Restricted Stock	\$22,896,810	\$29,528,743	\$29,199,150	\$28,528,579
Stock Options	\$5,260,931	\$6,306,100	\$6,129,608	\$6,715,870
PUP	\$15,765,782	\$19,199,370	\$18,388,824	\$20,147,610
Total LTI¹	\$43,923,523	\$55,034,213	\$53,717,582	\$55,392,059

¹Award values for LTI are illustrative only and were calculated using Stock Option, Restricted Stock, and Performance Unit values provided by Pay Governance Compensation Model data. The actual values will vary depending on the terms and conditions of the applicable plans and programs, including eligibility and vesting requirements.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Third Set of Data Requests
of Requesting Party: CITIES

Prepared By: Kaitlyn Roberts
Sponsoring Witness: Allison P. Lofton
Beginning Sequence No. EV1443
Ending Sequence No. EV1443

Question No.: CITIES 3-4

Part No.:

Addendum:

Question:

Incentive compensation:

For each incentive plan (including all short-term, long-term and stock-based plans) please provide the amount included in the revenue requirement by FERC account.

Response:

Please see the attachment (TP-53719-00CIT003-X004).

Direct Short Term Incentive Compensation

Account ⁽¹⁾	EAIP (Executive Annual Incentive Plan)		OSIP (Operational Supervisor Incentive Plan)	SMIP (System Management Incentive Plan)	TSIP (Teamsharing Incentive Plan)	TSPB (Teamsharing Plan for Selected Bargaining Units)		Adjustment ⁽²⁾	Total Adjusted Amount	
	EXIP (Exempt Incentive Plan)					Not Assigned	Total			
108220							29,529	29,529	152	29,681
108230		(0)					1,710	(9,017)		(7,307)
163000		28,396	161	14,977	5,477		18,755	(7,954)		59,812
228100		14,998		2,318	226		1,995	(71,839)	84,740	32,437
228400		(0)					10	3		13
500000		131,473		11,675	136		9,637	34,736		187,657
501100		101								101
502000		76,186					31,913	18,415		126,513
505000		18,005					11,753	6,314		36,072
506000		106,988	12,011	124,533	5,819		8,399	52,840		310,591
510000				28,872				5,990		34,863
511000		37			649		4,159	541		5,386
512000		468					15,726	1,436		17,630
513000		230					15,103	1,499		16,832
514000		52		11,559			2,924	3,426		17,963
535000		0								0
539000							268	268		268
544000						(1)	237	236		236
546000		31,801		52,299	250	83	12,465	96,897		96,897
548000					28,678		2,348	31,027		31,027
549000		2,310	690	24,694	15,114		4,638	47,446		47,446
551000		5,354		3,012			829	9,195		9,195
552000					316		(19)	297		297
553000					33,124		2,616	35,740		35,740
554000					663		(38)	625		625
560000		8,243	655	5,169		6,693	4,643	25,402		25,402
561200						3		3		3
562000		1,508				2,643		4,151		4,151
563000		696					104	800		800
566000		158				80	(93)	145		145
568000		63,784	2,455	30,798	628	8,642	22,059	128,366		128,366
570000		20,701				13,586	3,138	37,426		37,426
573000			120					120		120
580000		78,791	35,707	19,897	795	12,340	25,035	172,564	(1,857)	170,706
581000		42,428	3,017	4,196	1,795	447	8,887	60,770	(347)	60,423
582000		12,463	232	17,933	532	2,950	5,050	39,161	(260)	38,901
583000		(1)				9,731	1,256	10,987	(400)	10,587
584000		(0)				4,639	697	5,335	(188)	5,147
585000		12,703				459	4,298	17,461	(80)	17,381
586000		(0)		834	5,075	7,683	(21,872)	(8,280)	(375)	(8,656)
587000		(0)		247	147	6,364	(6,584)	174	(213)	(39)
588000		65,305	3,017	5,662	1,795	1,511	16,498	93,788	(1,093)	92,695
590000		64,185	27,795	18,356	778	5,735	19,955	136,803	(861)	135,942
591000						89	1	90		90
592000		18,295	385	403		9,511	2,107	30,700	(463)	30,237
593000		72,284	7,653	14,248	126	21,694	32,270	148,275	(1,628)	146,647
594000		(0)			0	3,380	67	3,447	(188)	3,259
595000		5				384	6	395	(11)	384
596000		(0)				2,573	455	3,027	(82)	2,945
597000		(0)		57		1,738	(5,812)	(4,016)	(60)	(4,076)
598000		(0)				3,549	167	3,716	(126)	3,590
901000		6,649		2,593			1,556	10,798		10,798
902000		(0)		57	147	8,720	(4,846)	4,078		4,078
903001		39,459	37	53,557	2,334	4,098	13,966	113,452		113,452
903002		(0)			1,618	832	(776)	1,674		1,674
905000							263	263		263
907000		5,029		29,374			10,420	44,823		44,823
908000		60,212		83,474	643	6	27,479	171,814		171,814
909000		9,367					2,202	11,569		11,569
910000		17,230		48,833	2,583		12,579	81,225		81,225
912000		32,330		7,344			6,519	46,192		46,192
920000	38,323	29,482	71	127,797	9,041	3,660	1,000,490	1,208,865	(128)	1,208,737
928000				24,732			7,508	32,241		32,241
935000						8,086	1,971	10,056		10,056
Total	38,323	1,077,706	94,008	769,500	118,489	273,990	1,280,925	3,652,940	76,532	3,729,473

Notes:

⁽¹⁾ Includes only accounts included in the COS.

⁽²⁾ Reference proforma adjustment AJ14K - Distribution Staffing Increase, AJ22A - Direct Incentive Compensation, AJ23 - Remove Securitized Storm Costs, and AJ30 - Remove AMS Costs.

Affiliate Short Term Incentive Compensation

Account ⁽¹⁾	EAI (Executive Annual Incentive Plan)	EXIP (Exempt Incentive Plan)	OSIP (Operational Supervisor Incentive Plan)	SMIP (System Management Incentive Plan)	TSIP (Teamsharing Incentive Plan)	TSPB (Teamsharing Plan for Selected Bargaining Units)	Not Assigned	Total	Adjustment ⁽²⁾	Total Adjusted Amount
108230							386	386		386
163000		48,605		56,609			29,660	134,875		134,875
228100		10,388		11,408			6,448	28,244	(2,176)	26,068
500000	6,265	111,752		108,092	1,448		(41,241)	186,317	(8,780)	177,538
506000	807	106,013		37,544	550		21,189	166,102	(8,620)	157,481
510000		5,962		28,271			10,103	44,335	(2,172)	42,163
512000		1,311		237			446	1,994	(103)	1,891
517000	6	150		2,639	2		9,103	11,900		11,900
520000							82	82		82
524000		560		2,214			15,968	18,742		18,742
528000		137		44	1		325	507		507
532000				16			254	270		270
535000				566			84	650		650
539000		6						6		6
546000		1,218		1,014			753	2,986	(136)	2,850
549000		12,968		729			1,952	15,649	(596)	15,053
551000		2,209		145			257	2,611	(85)	2,526
553000		19						19		19
556000		59,528		55,907			16,318	131,753	(6,402)	125,351
557000				1,782			536	2,317	(112)	2,205
560000	2,570	80,080		49,238	1,122		41,654	174,665	(8,444)	166,220
561200		213,849		58,417	1,270		50,890	324,427	(15,722)	308,706
561300		6,964					2,566	9,530	(460)	9,070
561500		40,610		9,031	49		15,385	65,076	(3,147)	61,928
563000		6,015		1,441			2,272	9,728	(109)	9,618
566000	367	33,682		12,609			7,569	54,226	(2,622)	51,604
568000		53,495		67,294	321		(13,514)	107,597	(5,222)	102,375
569000		6,597		3,143			3,357	13,097	(634)	12,463
570000				45				45	(5)	39
573000		136					20	156	(8)	148
580000	17,413	71,574	266	37,823	1,143		36,563	164,781	(9,304)	155,477
581000		386			10			396	(19)	377
583000		198		20			72	290	(4)	286
584000		1,822	2,416	3,269	427		2,501	10,435	(506)	9,929
586000		825		66			132	1,024	(1,074)	(50)
587000		8						8	(0)	7
588000		36,426		34,657	212		20,493	91,789	(10,049)	81,740
590000		1,936		7,796			2,108	11,839	(576)	11,264
592000		3,496		2,198			291	5,985	(291)	5,694
593000		7,089	2,806	3,831	3,478		4,942	22,147	(1,082)	21,065
596000				1,314			292	1,606	(77)	1,529
597000		94						94	(99)	(5)
598000		1,559		2,017	27		933	4,536	(278)	4,258
870000		5		15				19		19
880000		7		3				10		10
901000		5,289		5,189	393		3,256	14,127	(682)	13,445
902000		11,501		2,831			5,387	19,719	(1,081)	18,638
903001		52,601		41,432	11,215		32,806	138,055	(6,950)	131,105
903002		47,407		32,336	7,955		17,181	104,879	(6,234)	98,645
905000		1,890		206			624	2,720	(132)	2,588
907000	2,165	5,935		4,336	93		2,721	15,251	(740)	14,510
908000		1,594		6,106	585		1,415	9,701	(470)	9,231
909000		5,322		4,350			2,766	12,437	(605)	11,833
910000		2,752		7,094			2,662	12,507	(607)	11,901
916000				6,428			2,810	9,238	(447)	8,791
920000	208,491	946,401	1,709	1,665,212	42,985	0	288,591	3,153,388	(195,198)	2,958,190
923000							15	15	(1)	15
924000	820	3,479		18,839			6,870	30,008	(1,444)	28,563
925000		20,669		7,493	1,982		7,893	38,037	(1,845)	36,192
928000		36,706		38,927	100		(25,033)	50,701	(2,213)	48,487
930100		9						9	(0)	8
930200							2,893	2,893	(414)	2,479
935000		14,032		7,212	286	14	5,094	26,638	(1,298)	25,340
Total	238,903	2,083,266	7,196	2,449,436	75,653	15	609,102	5,463,571	(309,276)	5,154,295

Notes:

⁽¹⁾ Includes only accounts included in the COS.

⁽²⁾ Reference proforma adjustment AJ22B - Affiliate Incentive Compensation, AJ23 - Remove Securitized Storm Costs, and AJ30 - Remove AMS Costs.

Direct Long Term Incentive Compensation

Account ⁽¹⁾	Equity Ownership Plan	Long Term Incentive Plan	Restricted Stock Program	Total	Adjustment ⁽²⁾	Total Adjusted Amount
108220	24			24		24
108230	-			-		-
163000	-			-		-
228100	9			9	(5)	4
228400	-			-		-
500000			16,594	16,594		16,594
514000	0			0		0
549000	-			-		-
560000			7,116	7,116		7,116
580000	1		58,255	58,256		58,256
581000	0			0		0
583000	0			0		0
584000	0			0		0
585000	0			0		0
586000	0			0		0
587000	0			0		0
588000	0			0		0
590000	1			1		1
593000	1			1		1
594000	0			0		0
595000	0			0		0
596000	0			0		0
597000	0			0		0
598000	0			0		0
901000			47,882	47,882		47,882
902000	0			0		0
903001	0			0		0
903002	0			0		0
920000		54,974	110,406	165,380	(57,601)	107,779
926000	70,241			70,241	(70,203)	39
Total	70,281	54,974	240,253	365,508	(127,808)	237,700

Notes:

(1) Includes only accounts included in the COS.

(2) Reference proforma adjustment AJ22A - Direct Incentive Compensation and AJ23 - Remove Securitized Storm Costs.

Affiliate Long Term Incentive Compensation

Account ⁽¹⁾	Equity Ownership Plan	Long Term Incentive Plan	Restricted Share Program	Restricted Stock Program	Total	Adjustment ⁽²⁾	Total Adjusted Amount
163000	-				-		-
228100	-				-		-
500000				74,086	74,086		74,086
514000				328,871	328,871		328,871
517000				-	-		-
560000				74,224	74,224		74,224
580000				37,936	37,936		37,936
901000				1,260	1,260		1,260
920000		1,530,352	206,669	1,612,562	3,349,582	(1,791,589)	1,557,994
926000	252,687				252,687	(255,332)	(2,645)
Total	252,687	1,530,352	206,669	2,128,939	4,118,646	(2,046,920)	2,071,726

Notes:

⁽¹⁾ Includes only accounts included in the COS.

⁽²⁾ Reference proforma adjustment AJ22B - Affiliate Incentive Compensation and AJ30 - Remove AMS Costs.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Third Set of Data Requests

of Requesting Party: CITIES

Prepared By: Kaitlyn Roberts
Sponsoring Witnesses: Allison P. Lofton,
Jennifer A. Raeder
Beginning Sequence No. EV1444
Ending Sequence No. EV1444

Question No.: CITIES 3-5

Part No.:

Addendum:

Question:

Incentive compensation:

Please provide an analysis of each incentive plan showing the amounts included in test year expenses for each goal or metric of the plan, such as earnings, O&M reductions, safety, reliability etc. Please provide this information for all incentive plans at the utility level and for all plans that have costs allocated to the utility.

Response:

Incentive compensation amounts included in Test Year expenses are not recorded in the accounting system at the requested level of detail. Please see the highly sensitive Exhibit JAR-2 to the Direct Testimony of Jennifer A. Raeder for the metrics on which the incentive compensation is based. See also the Company's response to OPUC 4-7 for incentive compensation amounts by plan included in the Test Year.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Third Set of Data Requests

Prepared By: Kaitlyn Roberts
Sponsoring Witnesses: Allison P. Lofton,
Jennifer A. Raeder

of Requesting Party: CITIES

Beginning Sequence No. EV1445
Ending Sequence No. EV1445

Question No.: CITIES 3-6

Part No.:

Addendum:

Question:

Incentive compensation:

Please provide an analysis of each incentive plan showing the amounts included in test year expenses based on a) company earnings, b) rate reductions (including riders and adjustment clauses), c) utility investment reductions, d) utility investment increases, e) expense reduction, f) customer service, g) safety; and h) other (please specify).

Response:

Incentive compensation amounts included in Test Year expenses are not recorded in the accounting system at the requested level of detail. Please see the highly sensitive Exhibit JAR-2 to the Direct Testimony of Jennifer A. Raeder for the metrics on which incentive compensation is based. See also the Company's response to OPUC 4-7 for incentive compensation amounts by plan included in the Test Year.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Third Set of Data Requests

Prepared By: Kaitlyn Roberts
Sponsoring Witnesses: Allison P. Lofton,
Jennifer A. Raeder

of Requesting Party: CITIES

Beginning Sequence No. EV1446
Ending Sequence No. EV1446

Question No.: CITIES 3-7

Part No.:

Addendum:

Question:

Incentive compensation:

Please provide an analysis of each incentive plan showing the amounts included in pro forma expense (i.e., the requested cost of service) based on a) company earnings, b) rate reductions (including riders and adjustment clauses), c) utility investment reductions, d) utility investment increases, e) expense reduction, f) customer service, g) safety; and h) other (please specify).

Response:

Incentive compensation amounts are not recorded in the accounting system at the requested level of detail. Please see the highly sensitive Exhibit JAR-2 to the Direct Testimony of Jennifer A. Raeder for the metrics on which incentive compensation is based. See also the Company's response to Cities 3-4 for the adjusted incentive compensation amounts by plan included in the requested cost of service.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Third Set of Data Requests

Prepared By: Jessica B. Little
Sponsoring Witnesses: Jennifer A. Raeder,
Allison P. Lofton

of Requesting Party: CITIES

Beginning Sequence No. EV1447
Ending Sequence No. EV1447

Question No.: CITIES 3-8

Part No.:

Addendum:

Question:

Incentive compensation:

For each incentive plan with a payment triggered by Company earnings, please provide an analysis showing the ROE or other earnings metrics corresponding to the target level of earnings specified in the incentive plan for the test year award and the pro forma award level included in the revenue requirement. Please provide a copy of all calculations in Excel compatible format with fully functional formulas.

Response:

Please see the Direct Testimony of Jennifer A. Raeder, Q19, page 9. The financially based portion of the Executive Annual Incentive Plan is removed from the revenue requirement as shown in the workpapers to Schedule P, WP/P AJ 22 - Incentive Compensation Adjustment.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Third Set of Data Requests

of Requesting Party: CITIES

Prepared By: Jessica B. Little
Sponsoring Witnesses: Jennifer A. Raeder,
Allison P. Lofton
Beginning Sequence No. EV1448
Ending Sequence No. EV1448

Question No.: CITIES 3-9

Part No.:

Addendum:

Question:

Incentive compensation:

For each incentive plan with a funding mechanism based on Company earnings, please provide an analysis showing the ROE or other earnings metrics corresponding to the funding metrics based on earnings specified in the incentive plan for the test year award and the pro forma award level included in the revenue requirement. Please provide a copy of all calculations in Excel compatible format with fully functional formulas.

Response:

Please see the Company's response to OPUC 1-10 for the specific goals and metrics of each plan.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Third Set of Data Requests
of Requesting Party: CITIES

Prepared By: Bobby R. Sperandeo
Sponsoring Witness: Bobby R. Sperandeo
Beginning Sequence No. EV1449
Ending Sequence No. EV1449

Question No.: CITIES 3-10

Part No.:

Addendum:

Question:

Investor Relations:

Please identify and itemize the expenses incurred by the investor relations unit within Entergy for each the most recent four calendar years, the test year with all proforma adjustments, and the jurisdictional amount requested to be recovered in base rates in this proceeding. Please provide the response in Excel compatible format with fully functional formulas.

Response:

Please see the attachment (TP-53719-00CIT003-X010).

Project Activity/Description	2018	2019	2020	2021	Adjustment ¹	Adjusted 2021
F5PPZUWELL - Entergy Wellness Program	19	39	20	67	-	67
F3PPSPSREG - Strategic Planning SVCS-Utility	6,234	1,150	437	4,353	(25)	4,328
F3PCE99795 - GROUP PRES - UTILITY OPERATIONS	-	-	-	1,121	(6)	1,115
F3PCTDCA08 - MANAGE BUDGETS - Texas EGS-TX	264	-	-	-	-	-
F5PCZLDEPT - Legal Services - Supervision & Supp	-	-	625	(50)	-	(50)
F3PPINTAUD - Internal Audit Services	-	-	-	1,968	(11)	1,957
F3PCF20990 - OPERATIONS EXEC VP & CFO	-	23	-	-	-	-
F3PCTDCA01 - MANAGE BUDGETS - ESI	10	-	-	-	-	-
F3PCF07300 - CORP PLANNING & ANALYSIS- REGULATED	84	99	1,114	(1,166)	6	(1,160)
F3PPF2235T - EGS-TX FINANCIAL PLANNING	-	-	-	357	(2)	355
F3PCTDS38 - TRANSMISSION O&M MGMT/SUPPORT - ESI	-	-	-	61	-	61
F3PCF21600 - CORP RPTG ANALYSIS & POLICY ALL COS	-	-	449	2,900	(11)	2,889
F5PPFINSUP - BUSINESS SUPPORT - FINANCE	-	-	-	1,127	(2)	1,125
F3PPCAO001 - Chief Administrative Officer	-	537	-	-	-	-
F3PPLMSESI - LMS Training ESI	-	-	-	58	-	58
	<u>6,611</u>	<u>1,849</u>	<u>2,645</u>	<u>10,796</u>	<u>(51)</u>	<u>10,745</u>

¹ - Adjustment - refer to exhibit BRS-D

Totals may not foot due to rounding

Year	Scenario	N Summ	Cost Cat	Account	Account Desc	GL Busines	Departmer	Department Desc	FP Project	FP Project Desc	Total Year Activity
2018	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F5PPZUWELL	Entergy Wellness Program	-	
2019	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F5PPZUWELL	Entergy Wellness Program	0.65	
2019	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F3PPSPSREG	Strategic Planning SVCS-Utility	(46.54)	
2021	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F3PCE99795	GROUP PRES - UTILITY OPERATIONS	-	
2018	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F3PCTDCA08	MANAGE BUDGETS - Texas EGS-TX	14.71	
2018	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F5PPZUWELL	Entergy Wellness Program	1.02	
2018	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F3PPSPSREG	Strategic Planning SVCS-Utility	364.27	
2019	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F3PPSPSREG	Strategic Planning SVCS-Utility	103.75	
2020	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F5PCZLDEPT	Legal Services - Supervision & Supp	31.63	
2021	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F3PPINTAUD	Internal Audit Services	7.41	
2019	Actuals	OM_OPER_MAINT	930200	Miscellaneous General Expense	TX000	FN212	Investor Relations - Esi	F3PCF20990	OPERATIONS EXEC VP & CFO	0.46	
2018	Actuals	OM_OPER_MAINT	580000	Operation Supervision&Enginee	TX000	FN212	Investor Relations - Esi	F3PCTDCA08	MANAGE BUDGETS - Texas EGS-TX	24.70	
2018	Actuals	OM_OPER_MAINT	580000	Operation Supervision&Enginee	TX000	FN212	Investor Relations - Esi	F3PCTDCA08	MANAGE BUDGETS - Texas EGS-TX	24.41	
2018	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PCTDCA01	MANAGE BUDGETS - ESI	-	
2019	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PCF07300	CORP PLANNING & ANALYSIS- REGULATED	-	
2020	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PCF07300	CORP PLANNING & ANALYSIS- REGULATED	72.51	
2020	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PPSPSREG	Strategic Planning SVCS-Utility	520.55	
2018	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PCTDCA01	MANAGE BUDGETS - ESI	1.25	
2019	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PCF07300	CORP PLANNING & ANALYSIS- REGULATED	99.06	
2019	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PCF07300	CORP PLANNING & ANALYSIS- REGULATED	-	
2021	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PPF2235T	EGS-TX FINANCIAL PLANNING	17.52	
2021	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PCTDS38	TRANSMISSION O&M MGMT/SUPPORT - ESI	7.27	
2019	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PPSPSREG	Strategic Planning SVCS-Utility	229.71	
2018	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PPSPSREG	Strategic Planning SVCS-Utility	4,149.56	
2019	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PPSPSREG	Strategic Planning SVCS-Utility	174.86	
2021	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PPSPSREG	Strategic Planning SVCS-Utility	171.20	
2021	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PCF21600	CORP RPTG ANALYSIS & POLICY ALL COS	80.01	
2020	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F5PCZLDEPT	Legal Services - Supervision & Supp	358.25	
2020	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F5PCZLDEPT	Legal Services - Supervision & Supp	51.95	
2021	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PPINTAUD	Internal Audit Services	16.13	
2018	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F3PPSPSREG	Strategic Planning SVCS-Utility	(33.76)	
2019	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F3PCF07300	CORP PLANNING & ANALYSIS- REGULATED	-	
2018	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F3PCTDCA08	MANAGE BUDGETS - Texas EGS-TX	-	
2018	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F3PCTDCA01	MANAGE BUDGETS - ESI	0.57	
2020	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F3PCF07300	CORP PLANNING & ANALYSIS- REGULATED	62.23	
2021	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F3PCF07300	CORP PLANNING & ANALYSIS- REGULATED	(58.50)	
2021	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F3PPF2235T	EGS-TX FINANCIAL PLANNING	19.38	
2021	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F3PCF21600	CORP RPTG ANALYSIS & POLICY ALL COS	107.02	
2020	Actuals	OM_OPER_MAINT	921000	Office Supplies And Expenses	TX000	FN212	Investor Relations - Esi	F3PCF21600	CORP RPTG ANALYSIS & POLICY ALL COS	16.45	
2018	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F5PPZUWELL	Entergy Wellness Program	-	
2020	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PCF21600	CORP RPTG ANALYSIS & POLICY ALL COS	25.50	
2021	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PCF07300	CORP PLANNING & ANALYSIS- REGULATED	(71.27)	
2021	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PCF21600	CORP RPTG ANALYSIS & POLICY ALL COS	30.96	
2021	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F5PCZLDEPT	Legal Services - Supervision & Supp	(46.45)	
2021	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F5PPZUWELL	Entergy Wellness Program	8.39	
2021	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F5PPZUWELL	Entergy Wellness Program	6.51	
2019	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PCF07300	CORP PLANNING & ANALYSIS- REGULATED	-	
2021	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PCTDS38	TRANSMISSION O&M MGMT/SUPPORT - ESI	7.04	
2021	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PPSPSREG	Strategic Planning SVCS-Utility	472.39	
2021	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PPSPSREG	Strategic Planning SVCS-Utility	207.14	
2021	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PCF21600	CORP RPTG ANALYSIS & POLICY ALL COS	1,120.93	
2021	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PCF21600	CORP RPTG ANALYSIS & POLICY ALL COS	233.19	
2021	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PPINTAUD	Internal Audit Services	84.97	
2021	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F3PPF2235T	EGS-TX FINANCIAL PLANNING	-	
2021	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F5PPZUWELL	Entergy Wellness Program	0.23	
2021	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F5PPZUWELL	Entergy Wellness Program	3.44	
2021	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F3PPINTAUD	Internal Audit Services	92.90	
2019	Actuals	OM_OPER_MAINT	931000	Rents-Cust Accts,Serv,Sales,GA	TX000	FN212	Investor Relations - Esi	F3PCF20990	OPERATIONS EXEC VP & CFO	2.58	
2018	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PCF07300	CORP PLANNING & ANALYSIS- REGULATED	-	
2019	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PPSPSREG	Strategic Planning SVCS-Utility	(620.54)	
2021	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F5PPFINSUP	BUSINESS SUPPORT - FINANCE	85.42	
2021	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F5PPZUWELL	Entergy Wellness Program	40.17	
2018	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F5PPZUWELL	Entergy Wellness Program	1.68	
2021	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F5PPZUWELL	Entergy Wellness Program	2.22	
2021	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PCTDS38	TRANSMISSION O&M MGMT/SUPPORT - ESI	3.02	
2021	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PPINTAUD	Internal Audit Services	1,066.47	
2019	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PPSPSREG	Strategic Planning SVCS-Utility	1,201.04	
2018	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PPSPSREG	Strategic Planning SVCS-Utility	604.43	
2021	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PCE99795	GROUP PRES - UTILITY OPERATIONS	149.31	
2021	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PPINTAUD	Internal Audit Services	1.29	
2020	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PCF21600	CORP RPTG ANALYSIS & POLICY ALL COS	247.80	
2019	Actuals	OM_OPER_MAINT	923000	Outside Services Employed	TX000	FN212	Investor Relations - Esi	F3PPCAO001	Chief Administrative Officer	537.19	
2018	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F3PCTDCA01	MANAGE BUDGETS - ESI	-	
2020	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F3PPSPSREG	Strategic Planning SVCS-Utility	39.04	
2021	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F3PCTDS38	TRANSMISSION O&M MGMT/SUPPORT - ESI	-	
2021	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F5PCZLDEPT	Legal Services - Supervision & Supp	(3.47)	
2019	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F5PPZUWELL	Entergy Wellness Program	1.44	
2018	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F3PCF07300	CORP PLANNING & ANALYSIS- REGULATED	-	
2019	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F3PCF07300	CORP PLANNING & ANALYSIS- REGULATED	-	
2021	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F3PPSPSREG	Strategic Planning SVCS-Utility	229.02	
2021	Actuals	OT_OTHER_SM	408110	Employment Taxes	TX000	FN212	Investor Relations - Esi	F3PPINTAUD	Internal Audit Services	0.59	
2021	Actuals	OM_OPER_MAINT	921000	Office Supplies And Expenses	TX000	FN212	Investor Relations - Esi	F3PPLMSESI	LMS Training ESI	58.02	
2018	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PPSPSREG	Strategic Planning SVCS-Utility	(450.15)	
2019	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F5PPZUWELL	Entergy Wellness Program	8.84	
2018	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PCTDCA01	MANAGE BUDGETS - ESI	6.48	
2021	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F5PPZUWELL	Entergy Wellness Program	2.71	
2020	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F5PPZUWELL	Entergy Wellness Program	2.58	
2018	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PCF07300	CORP PLANNING & ANALYSIS- REGULATED	84.30	
2021	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PCF07300	CORP PLANNING & ANALYSIS- REGULATED	(135.58)	
2020	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PCF07300	CORP PLANNING & ANALYSIS- REGULATED	133.34	
2018	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PCF07300	CORP PLANNING & ANALYSIS- REGULATED	-	
2021	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PCF07300	CORP PLANNING & ANALYSIS- REGULATED	(43.74)	
2021	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PPF2235T	EGS-TX FINANCIAL PLANNING	40.85	
2021	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PPF2235T	EGS-TX FINANCIAL PLANNING	222.30	
2021	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PPF2235T	EGS-TX FINANCIAL PLANNING	14.48	
2020	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PPSPSREG	Strategic Planning SVCS-Utility	-	
2021	Actuals	OM_OPER_MAINT	920000	Adm & General Salaries	TX000	FN212	Investor Relations - Esi	F3PPSPSREG	Strategic Planning SVCS-Utility	2,628.90	

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Third Set of Data Requests
of Requesting Party: CITIES

Prepared By: Bobby R. Sperandeo, Jr.,
Ryan M. Dumas
Sponsoring Witnesses: Bobby R.
Sperandeo, Jr., Ryan M. Dumas
Beginning Sequence No. EV1460
Ending Sequence No. EV1460

Question No.: CITIES 3-11

Part No.:

Addendum:

Question:

Investor Relations:

Please provide all studies, analysis, presentations, documents, reports, memoranda, and other documentation prepared by, for, or on behalf of Entergy since 2017 that describes the investor relations unit's role, function, and responsibilities within Entergy.

Response:

Pursuant to an agreement with counsel for Cities, Entergy Texas, Inc. ("ETI") has agreed to provide a narrative description and any presentations or documents describing Investor Relations functions identified in the specific Project Codes charged to ETI and included in the cost of service as provided in the Company's response to Cities 3-10 in lieu of the information requested in Cities 3-11 and 3-12.

Costs related to Investor Relations are generally charged to Entergy Corporation and are not allocated to Entergy Texas, Inc. ("ETI"). The small amount of costs from the Investor Relations department that were charged to ETI in this instance were related to non-Investor Relation-related assignments that benefited ETI and employees that were transitioning into and out of that department. For the scope of work and justification for billing method for each project code associated with the charges listed in the Company's response to Cities 3-10, please see the attachment (TP-53719-00CIT003-X011), which are excerpts from the voluminous Exhibit RMD-E to the Direct Testimony of Ryan M. Dumas.

Witness:
 Exhibit E

Entergy Texas, Inc.

Project Summary

2022 TX Rate Case

<u>Project Code</u>	<u>Description</u>	<u>ESI Billing Method</u>
F3PCE99795	GROUP PRES - UTILITY OPERATIONS	CUSTEGOP

Test Year Affiliate Billings to ETI:

<u>Account</u>	<u>Account Description</u>	<u>Total</u>	<u>Exclusions</u>	<u>Proforma</u>	<u>Adjusted</u>
4031AM	Deprec Exp billed from Serv Co	14,888	0	0	14,888
408110	Employment Taxes	12,826	0	-39	12,788
426500	Other Deductions	30,625	-30,625	0	0
580000	Operation Supervision&Enginee	431	0	0	431
588000	Misc Distribution Expense	154	0	-1	153
920000	Adm & General Salaries	227,552	0	-1,312	226,240
921000	Office Supplies And Expenses	65,937	0	-27,014	38,922
923000	Outside Services Employed	2,390,575	0	0	2,390,575
926000	Employee Pension & Benefits	41,962	0	-1,345	40,617
926NS1	ASC 715 NSC - Emp Pens & Ben	23,729	0	0	23,729
930200	Miscellaneous General Expense	480	0	0	480
		2,809,159	-30,625	-29,711	2,748,823

Detail by Class:

<u>Class</u>	<u>Total</u>	<u>Exclusions</u>	<u>Proforma</u>	<u>Adjusted</u>
Depreciation	14,888	0	0	14,888
Administration	56,817	-30,625	-26,191	0
Human Resources	72,825	0	-1,716	71,109
Other Expenses	950	0	0	950
Financial Services	1,121	0	-6	1,115
Distribution Operations	228	0	-1	227
Utility & Executive Management	2,644,475	0	-1,697	2,642,778
Regulatory Services	168	0	0	168

Amounts may not add or tie to the other schedules due to rounding.

Project Code F3PCE99795

Witness:
Exhibit E

Entergy Texas, Inc.
Project Summary

2022 TX Rate Case

<u>Project Code</u>	<u>Description</u>	<u>ESI Billing Method</u>			
F3PCE99795	GROUP PRES - UTILITY OPERATIONS	CUSTEGOP			
Retail Operations		17,688	0	-99	17,589
		2,809,159	-30,625	-29,711	2,748,823

Scope of Work:

Statement of Purpose:

The overall purpose of this project is to capture and manage costs associated with the general activities of the office of the Group President - Utility Operations related to executive management and oversight of Entergy's regulated utility operations. This project code is justified because annual expenses charged to this project code will exceed \$50,000. This service is necessary and not duplicated elsewhere in the Entergy System.

Primary Activities:

The primary activities associated with this project code include meetings with utility company presidents and operating departments to review and discuss the day-to-day operations of the companies, Board of Directors meetings and activities, meetings with state and local public service commissions and their staffs on company and utility matters. The primary types of costs charged to this project code include payroll, payroll related expenses, general office and administrative expenses, travel and living expenses and consultants on matters that impact the regulated utility companies in the aggregate.

Primary Products and Deliverables:

The primary products or deliverables of this project code are the services of the Group President-Utility Operations and his staff to act as advocates for these companies and their customers in both internal, Entergy System matters and external, legislative and regulatory matters.

Justification for Billing Method:

Costs are driven by the number of electric customers. The billing method selected for this project code is CUSTEGOP, which distributes costs to the regulated utility companies based on the average number of electric and gas customers. This billing method is appropriate because the services performed directly relate to regulated utility customers and hence are driven by the number of electric and gas customers at each company.

Amounts may not add or tie to the other schedules due to rounding.

Project Code

F3PCE99795

Witness:
 Exhibit E

Entergy Texas, Inc.
Project Summary

2022 TX Rate Case

<u>Project Code</u>	<u>Description</u>	<u>ESI Billing Method</u>
F3PCF07300	CORP PLANNING & ANALYSIS- REGULATED	CUSTEGOP

Test Year Affiliate Billings to ETI:

<u>Account</u>	<u>Account Description</u>	<u>Total</u>	<u>Exclusions</u>	<u>Proforma</u>	<u>Adjusted</u>
4031AM	Deprec Exp billed from Serv Co	7,383	0	0	7,383
408110	Employment Taxes	4,737	0	-19	4,718
506000	Misc Steam Power Expenses	-28	0	1	-27
514000	Maintenance Of Misc Steam Plt	35	0	-2	33
920000	Adm & General Salaries	88,365	0	-655	87,710
921000	Office Supplies And Expenses	232	0	0	232
923000	Outside Services Employed	35	0	0	35
926000	Employee Pension & Benefits	19,589	0	-653	18,936
926NS1	ASC 715 NSC - Emp Pens & Ben	11,410	0	0	11,410
		131,759	0	-1,328	130,431

Detail by Class:

<u>Class</u>	<u>Total</u>	<u>Exclusions</u>	<u>Proforma</u>	<u>Adjusted</u>	
Depreciation	7,383	0	0	7,383	
Tax Services	15	0	0	15	
Human Resources	34,068	0	-814	33,255	
Other Expenses	513	0	0	513	
Financial Services	89,780	0	-514	89,266	
		131,759	0	-1,328	130,431

Scope of Work:

Statement of Purpose:

The overall purpose of this project code is to capture and manage costs associated with performing planning and analytical activities that benefit the regulated companies, but which may not be separable to directly charge a specific company.

Primary Activities:

The primary activities associated with this project code are financial performance analysis, capital planning, and forecast tasks related to the regulated companies as a group.

Amounts may not add or tie to the other schedules due to rounding.

Project Code

F3PCF07300

Witness:
Exhibit E

Entergy Texas, Inc.
Project Summary

2022 TX Rate Case

<u>Project Code</u>	<u>Description</u>	<u>ESI Billing Method</u>
F3PCF07300	CORP PLANNING & ANALYSIS- REGULATED	CUSTEGOP

Products or Deliverables:

The primary products or deliverables of this project code are financial forecasts, financial analysis, capital plans, and strategic advice for the regulated companies collectively. These services benefit domestic utility companies with electric and gas customers by providing information required for proper financial management and planning.

Justification for Billing Method:

Costs are driven by the number of electric and gas customers. The costs associated with providing these services are driven by the relative size and complexity of the regulated companies. Number of customers is a reasonable basis for allocating costs for operations of the regulated companies. Therefore, these expenses are appropriately allocated to regulated companies based on the average number of gas and electric customers, billing method CUSTEGOP.

Amounts may not add or tie to the other schedules due to rounding.

Project Code F3PCF07300

Witness:
 Exhibit E

Entergy Texas, Inc.
Project Summary

2022 TX Rate Case

<u>Project Code</u>	<u>Description</u>	<u>ESI Billing Method</u>
F3PCF20990	OPERATIONS EXEC VP & CFO	ASSTSALL

Test Year Affiliate Billings to ETI:

<u>Account</u>	<u>Account Description</u>	<u>Total</u>	<u>Exclusions</u>	<u>Proforma</u>	<u>Adjusted</u>
4031AM	Deprec Exp billed from Serv Co	9,330	0	0	9,330
408110	Employment Taxes	5,880	0	-22	5,857
426100	Donations	1,610	-1,610	0	0
920000	Adm & General Salaries	109,971	0	-743	109,228
921000	Office Supplies And Expenses	6,964	0	-1,458	5,506
923000	Outside Services Employed	135	0	0	135
926000	Employee Pension & Benefits	24,957	0	-796	24,161
926NS1	ASC 715 NSC - Emp Pens & Ben	14,720	0	0	14,720
931000	Rents-Cust Accts,Serv,Sales,GA	4,238	0	0	4,238
		177,803	-1,610	-3,019	173,174

Detail by Class:

<u>Class</u>	<u>Total</u>	<u>Exclusions</u>	<u>Proforma</u>	<u>Adjusted</u>	
Depreciation	9,330	0	0	9,330	
Administration	1,406	0	-1,406	0	
Human Resources	43,054	0	-981	42,073	
Other Expenses	617	0	0	617	
Financial Services	123,395	-1,610	-632	121,154	
Utility & Executive Management	0	0	0	0	
Supply Chain	0	0	0	0	
		177,803	-1,610	-3,019	173,174

Scope of Work:

Amounts may not add or tie to the other schedules due to rounding.

Project Code F3PCF20990

Witness:
Exhibit E

Entergy Texas, Inc.
Project Summary

2022 TX Rate Case

<u>Project Code</u>	<u>Description</u>	<u>ESI Billing Method</u>
F3PCF20990	OPERATIONS EXEC VP & CFO	ASSTSALL

Statement of Purpose:

The overall purpose of this project is to capture and manage costs associated with the operations of the Chief Financial Officer as head of all of the financial activities for Entergy Corporation and Subsidiaries.

Primary Activities:

The primary activities associated with this project code are financing and capital structure issues, risk management, strategic planning, accounting, financial reporting, budgeting, regulatory and industry issues, investor relations, internal audit policies and procedures, participation on various internal boards and committees, and the necessary clerical and technical support needed to administer and manage the Finance Department.

Primary Products or Deliverables:

The primary product or deliverable of this project code is the resulting strategic direction and oversight of the Finance organization of Entergy Corporation and all of its subsidiaries, both individually, and in total.

Billing Method Justification:

A key role of the CFO is strategic input affecting the financing of, investments in, and returns on assets. The costs associated with this project relate to the oversight of operations of all Entergy System Companies. Therefore, billing method ASSTSALL, which directs costs based on the total assets at period end, is used to allocate costs for this project code. The portion charged to EOI is allocated back to the sites under EOI allocation method SPLEOIPL, which directs costs equally to all sites, as no one site drives these costs more than another.

Amounts may not add or tie to the other schedules due to rounding.

Project Code F3PCF20990

Witness:
 Exhibit E

Entergy Texas, Inc.
Project Summary

2022 TX Rate Case

<u>Project Code</u>	<u>Description</u>	<u>ESI Billing Method</u>
F3PCF21600	CORP RPTG ANALYSIS & POLICY ALL COS	GENLEDAL

Test Year Affiliate Billings to ETI:

<u>Account</u>	<u>Account Description</u>	<u>Total</u>	<u>Exclusions</u>	<u>Proforma</u>	<u>Adjusted</u>
4031AM	Deprec Exp billed from Serv Co	36,366	0	0	36,366
408110	Employment Taxes	23,084	0	-89	22,995
920000	Adm & General Salaries	430,286	0	60,966	491,252
921000	Office Supplies And Expenses	4,836	0	-4	4,832
923000	Outside Services Employed	8,208	0	0	8,208
926000	Employee Pension & Benefits	99,584	0	-3,216	96,368
926NS1	ASC 715 NSC - Emp Pens & Ben	59,153	0	0	59,153
928000	Regulatory Commission Expense	18	0	0	18
930200	Miscellaneous General Expense	43,349	0	0	43,349
931000	Rents-Cust Accts,Serv,Sales,GA	213	0	0	213
935000	Maintenance Of General Plant	0	0	0	0
		705,096	0	57,658	762,754

Detail by Class:

<u>Class</u>	<u>Total</u>	<u>Exclusions</u>	<u>Proforma</u>	<u>Adjusted</u>
Depreciation	36,366	0	0	36,366
Tax Services	24	0	0	24
Treasury Operations	75	0	0	74
Administration	8	0	0	8
Human Resources	169,545	0	-3,826	165,719
Information Technology	42,643	0	0	42,643
Legal Services	7,430	0	-34	7,397
Other Expenses	2,461	0	0	2,461

Amounts may not add or tie to the other schedules due to rounding.

Project Code F3PCF21600

Witness:
Exhibit E

Entergy Texas, Inc.
Project Summary

2022 TX Rate Case

<u>Project Code</u>	<u>Description</u>	<u>ESI Billing Method</u>		
F3PCF21600	CORP RPTG ANALYSIS & POLICY ALL COS	GENLEDAL		
Financial Services	446,543	0	61,518	508,061
	705,096	0	57,658	762,754

Scope of Work:

Statement of Purpose:

The overall purpose of this project is to capture and manage costs related to accounting services such as financial statement preparation, regulatory filings, journal entries, reasonableness reviews, and account reconciliations that are not related to one specific legal entity or business unit.

Primary Activities:

The Primary Activities associated with this project code are financial statement preparation, regulatory filings, journal entries, reasonableness reviews, and account reconciliations.

Primary Products of Deliverables:

The primary products or deliverable of this project code are accurate and timely prepared financial statements and analyses.

Billing Method Justification:

These costs are driven by the number of general ledger transactions as these activities either generate general ledger activity or drive the level of general ledger data that must be available to perform these services. Thus, it is appropriate to allocate these costs to all companies based on billing method GENLEDAL, which directs costs based on number of general ledger transactions. The portion charged to EOI is allocated back to the sites under EOI allocation method SPLEO IPL, which directs costs equally to all sites, as no one site drives these costs more than another.

Amounts may not add or tie to the other schedules due to rounding.

Project Code

F3PCF21600

028

Witness:
 Exhibit E

Entergy Texas, Inc.
Project Summary

2022 TX Rate Case

<u>Project Code</u>	<u>Description</u>	<u>ESI Billing Method</u>
F3PCTDCA01	MANAGE BUDGETS - ESI	CUSEOPCO

Test Year Affiliate Billings to ETI:

<u>Account</u>	<u>Account Description</u>	<u>Total</u>	<u>Exclusions</u>	<u>Proforma</u>	<u>Adjusted</u>
4031AM	Deprec Exp billed from Serv Co	14,064	0	0	14,064
408110	Employment Taxes	9,022	0	-35	8,987
580000	Operation Supervision&Enginee	23,888	0	-183	23,706
901000	Supervision	8,922	0	-68	8,854
920000	Adm & General Salaries	133,853	0	-929	132,924
921000	Office Supplies And Expenses	1,024	0	0	1,024
923000	Outside Services Employed	1,734	0	0	1,734
926000	Employee Pension & Benefits	38,039	0	-1,215	36,825
926NS1	ASC 715 NSC - Emp Pens & Ben	22,522	0	0	22,522
		253,069	0	-2,430	250,639

Detail by Class:

<u>Class</u>	<u>Total</u>	<u>Exclusions</u>	<u>Proforma</u>	<u>Adjusted</u>	
Depreciation	14,064	0	0	14,064	
Treasury Operations	0	0	0	0	
Administration	16	0	0	16	
Human Resources	65,401	0	-1,470	63,931	
Other Expenses	1,007	0	0	1,007	
Financial Services	171,632	0	-954	170,679	
Distribution Operations	0	0	0	0	
Regulatory Services	948	0	-5	942	
		253,069	0	-2,430	250,639

Scope of Work:

Amounts may not add or tie to the other schedules due to rounding.

Project Code F3PCTDCA01

Witness:
Exhibit E

Entergy Texas, Inc.
Project Summary

2022 TX Rate Case

<u>Project Code</u>	<u>Description</u>	<u>ESI Billing Method</u>
F3PCTDCA01	MANAGE BUDGETS - ESI	CUSEOPCO

Statement of Purpose:

The overall purpose of this project is to capture and manage costs associated with providing cost analysis support to Jurisdictions and Customer Service Support.

Primary Activities:

The primary activities associated with this Project Code are budgeting and reporting variances. Other activities includes responding to customer requests for information.

Primary Products or Deliverables:

The primary products or deliverables of this project code are completed budgets, monthly comparative analysis of spending v. budgets, present estimate forecasting, and periodic reviews with recommendations.

Justification for Billing Method:

Costs are driven by the number of customers in the Entergy service area, EAI, ELI, EMI, ENOI, EGSLA, and ETI. Therefore, these costs have been allocated under billing method CUSEOPCO, that bills to all operating companies based on a twelve-month average number of electric customers and reasonably reflects the cause of the cost incurred for this service.

Amounts may not add or tie to the other schedules due to rounding.

Project Code F3PCTDCA01

Witness:
 Exhibit E

Entergy Texas, Inc.

Project Summary

2022 TX Rate Case

<u>Project Code</u>	<u>Description</u>	<u>ESI Billing Method</u>
F3PCTDCA08	MANAGE BUDGETS - Texas EGS-TX	DIRECTTX

Test Year Affiliate Billings to ETI:

Account	Account Description	Total	Exclusions	Proforma	Adjusted
4031AM	Deprec Exp billed from Serv Co	0	0	0	0
408110	Employment Taxes	0	0	0	0
580000	Operation Supervision&Enginee	114	0	-6	108
926000	Employee Pension & Benefits	0	0	0	0
926NS1	ASC 715 NSC - Emp Pens & Ben	0	0	0	0
		114	0	-6	108

Detail by Class:

Class	Total	Exclusions	Proforma	Adjusted	
Depreciation	0	0	0	0	
Human Resources	114	0	-6	108	
Financial Services	0	0	0	0	
Regulatory Services	0	0	0	0	
		114	0	-6	108

Scope of Work:

Statement of Purpose:

The overall purpose of this project is to capture and manage costs associated with providing cost analysis support to ETI.

Primary Activities:

The primary activities associated with this Project Code are budgeting and reporting variances. Other activities include responding to customer requests for information.

Primary Products or Deliverables:

The primary products or deliverables of this project code are to provide completed budgets, monthly reporting comparing spending to budgets, present estimate forecasting, and periodic review with recommendations.

Justification for Billing Method:

Cost are driven by the number of customers in ETI. Therefore, these costs have been allocated under billing method DIRECTTX, which bills 100% to ETI.

Amounts may not add or tie to the other schedules due to rounding.

Project Code

F3PCTDCA08

Witness:
 Exhibit E

Entergy Texas, Inc.
Project Summary

2022 TX Rate Case

<u>Project Code</u>	<u>Description</u>	<u>ESI Billing Method</u>
F3PCTTDS38	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRSBLNOP

Test Year Affiliate Billings to ETI:

<u>Account</u>	<u>Account Description</u>	<u>Total</u>	<u>Exclusions</u>	<u>Proforma</u>	<u>Adjusted</u>
184001	Operations Vehicle	75	-75	0	0
4031AM	Deprec Exp billed from Serv Co	136,571	0	0	136,571
408110	Employment Taxes	87,508	0	-310	87,197
500000	Oper Supervision & Engineerin	20,317	0	-129	20,188
506000	Misc Steam Power Expenses	19	0	0	19
514000	Maintenance Of Misc Steam Plt	30	0	0	30
524000	Misc. Nuclear Power Expenses	0	0	0	0
560000	Oper Super & Engineering	657,669	0	-9,140	648,529
561200	Load Dispatch- transm system	900,596	0	61,469	962,064
561500	Syst plan & standards devlpmnt	1,367	0	0	1,367
561600	Transmission Service Studies	2,968	0	0	2,968
566000	Misc. Transmission Expenses	18,805	0	-30	18,775
567000	Rents - Transmission System	2,258	0	0	2,258
568000	Maint. Supervision & Engineer	179,531	0	-1,133	178,398
569000	Maintenance Of Structures	418	0	0	418
569100	Maint Transm Computer&Telecom	2,482	0	0	2,482
570000	Maint. Of Station Equipment	362	0	-2	360
573000	Maint Misc Transmission Plant	1,335	0	-8	1,328
580000	Operation Supervision&Enginee	9,382	0	-66	9,316
592000	Maint. Of Station Equipment	22,259	0	-148	22,110
909000	Information & Instruct Adv Ex	0	0	0	0
913000	Advertising Expense	0	0	0	0

Amounts may not add or tie to the other schedules due to rounding.

Project Code

F3PCTTDS38

Witness:
 Exhibit E

Entergy Texas, Inc. Project Summary

2022 TX Rate Case

<u>Project Code</u>	<u>Description</u>	<u>ESI Billing Method</u>			
F3PCTTDS38	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRSBLNOP			
920000	Adm & General Salaries	131,802	0	-998	130,803
921000	Office Supplies And Expenses	2,078	0	-733	1,345
923000	Outside Services Employed	0	0	0	0
926000	Employee Pension & Benefits	369,255	0	-11,514	357,741
926NS1	ASC 715 NSC - Emp Pens & Ben	206,336	0	0	206,336
930100	General Advertising Expenses	57	0	0	57
930200	Miscellaneous General Expense	0	0	0	0
		2,753,480	-75	37,255	2,790,661

Detail by Class:

<u>Class</u>	<u>Total</u>	<u>Exclusions</u>	<u>Proforma</u>	<u>Adjusted</u>	
Depreciation	136,571	0	0	136,571	
Communications	15,877	0	-91	15,786	
Treasury Operations	-12	0	0	-12	
Administration	6,906	0	-6,906	0	
Human Resources	601,563	0	-12,923	588,640	
Information Technology	633	0	-2	630	
Legal Services	1,478	0	-8	1,470	
Other Expenses	8,644	0	0	8,644	
Financial Services	111,168	0	-616	110,552	
Distribution Operations	148	-75	0	73	
Utility & Executive Management	20,292	0	-107	20,184	
Transmission Operations	1,850,190	0	57,910	1,908,100	
T&D Support	21	0	0	21	
		2,753,480	-75	37,255	2,790,661

Amounts may not add or tie to the other schedules due to rounding.

Project Code F3PCTTDS38

Witness:
Exhibit E

Entergy Texas, Inc.
Project Summary

2022 TX Rate Case

<u>Project Code</u>	<u>Description</u>	<u>ESI Billing Method</u>
F3PCTTDS38	TRANSMISSION O&M MGMT/SUPPORT - ESI	TRSBLNOP

Scope of Work:

Statement of Purpose:

The overall purpose of this project is to capture and manage costs associated with the overall coordination of maintenance work across the Transmission Business.

Activities:

The primary activities associated with this project code are managing both company and contractor crews performing maintenance work, coordinating maintenance construction, receiving and managing construction material, requesting and managing line outages, managing, acquiring, inspecting line facilities, formulating maintenance management plan, managing overall operation of Transmission Business, and providing support to Transmission Business.

Products or Deliverables:

The primary products or deliverables of this project code include maintenance coordination, maintenance management plan, and overall management of the maintenance function within Transmission.

Justification for Billing Method:

Costs are driven by overall operations of the Transmission function. A reasonable basis for allocating costs related to providing transmission services is a composite of Transmission and Substation components. Therefore, billing method TRSBLNOP is used to allocate these costs to the operating companies.

Amounts may not add or tie to the other schedules due to rounding.

Project Code F3PCTTDS38

Witness:
 Exhibit E

Entergy Texas, Inc. Project Summary

2022 TX Rate Case

<u>Project Code</u>	<u>Description</u>	<u>ESI Billing Method</u>
F3PPCAO001	Chief Administrative Officer	ASSTSALL

Test Year Affiliate Billings to ETI:

<u>Account</u>	<u>Account Description</u>	<u>Total</u>	<u>Exclusions</u>	<u>Proforma</u>	<u>Adjusted</u>
4031AM	Deprec Exp billed from Serv Co	7,554	0	0	7,554
408110	Employment Taxes	7,444	0	-20	7,424
426500	Other Deductions	0	0	0	0
920000	Adm & General Salaries	135,928	0	-685	135,242
921000	Office Supplies And Expenses	24,183	0	-1,966	22,216
923000	Outside Services Employed	8,627	0	0	8,627
926000	Employee Pension & Benefits	20,961	0	-669	20,292
926NS1	ASC 715 NSC - Emp Pens & Ben	11,617	0	0	11,617
930100	General Advertising Expenses	430	0	0	430
930200	Miscellaneous General Expense	76	0	0	76
931000	Rents-Cust Accts,Serv,Sales,GA	2,644	0	0	2,644
		219,462	0	-3,340	216,122

Detail by Class:

<u>Class</u>	<u>Total</u>	<u>Exclusions</u>	<u>Proforma</u>	<u>Adjusted</u>
Depreciation	7,554	0	0	7,554
Administration	2,021	0	-1,940	81
Human Resources	49,847	0	-900	48,947
Information Technology	1,545	0	-27	1,518
Other Expenses	527	0	0	527
Financial Services	0	0	0	0
Utility & Executive Management	157,888	0	-474	157,414
Supply Chain	81	0	0	81

Amounts may not add or tie to the other schedules due to rounding.

Project Code F3PPCAO001

Witness:
Exhibit E

Entergy Texas, Inc.
Project Summary

2022 TX Rate Case

<u>Project Code</u>	<u>Description</u>	<u>ESI Billing Method</u>			
F3PPCAO001	Chief Administrative Officer				ASSTSALL
		219,462	0	-3,340	216,122

Scope of Work:

Statement of Purpose:

The overall purpose of this project is to capture and manage costs associated with the general administrative operations of the office of the Chief Administrative Officer (CAO).

Primary Activities:

The primary activities associated with this project code include performing all of the general and administrative duties for the office of the CAO, ordering supplies, developing/ monitoring budget, making travel arrangements, coordinating executive meetings and events, setting up appointments, and coordinating/ maintaining the CAO's calendar.

Primary Products or Deliverables:

The primary products or deliverables of this code include payroll of the administrative staff, contract work, office supplies, outside services, and public relations.

Justification for Billing Method:

The planning and analysis associated with this project relate to the oversight of the administration of all Entergy System companies and the stewardship of the assets of the corporation. Therefore, billing method ASSTSALL, which directs costs based on the total assets at period end, is used to allocate costs for this project code. The portion charged to EOI is allocated back to the sites under EOI allocation method SPLEOPL, equally to all sites, as no one site drives these costs more than another.

Amounts may not add or tie to the other schedules due to rounding.

Project Code

F3PPCAO001

Witness:
 Exhibit E

Entergy Texas, Inc.

Project Summary

2022 TX Rate Case

<u>Project Code</u>	<u>Description</u>	<u>ESI Billing Method</u>
F3PPF2235T	EGS-TX FINANCIAL PLANNING	DIRECTTX

Test Year Affiliate Billings to ETI:

<u>Account</u>	<u>Account Description</u>	<u>Total</u>	<u>Exclusions</u>	<u>Proforma</u>	<u>Adjusted</u>
4031AM	Deprec Exp billed from Serv Co	12,282	0	0	12,282
408110	Employment Taxes	7,985	0	-32	7,953
920000	Adm & General Salaries	148,922	0	-1,088	147,834
926000	Employee Pension & Benefits	32,844	0	-1,100	31,744
926NS1	ASC 715 NSC - Emp Pens & Ben	20,271	0	0	20,271
		222,303	0	-2,219	220,084

Detail by Class:

<u>Class</u>	<u>Total</u>	<u>Exclusions</u>	<u>Proforma</u>	<u>Adjusted</u>	
Depreciation	12,282	0	0	12,282	
Human Resources	57,947	0	-1,354	56,593	
Other Expenses	878	0	0	878	
Financial Services	151,196	0	-865	150,331	
Regulatory Services	0	0	0	0	
		222,303	0	-2,219	220,084

Scope of Work:

Statement of Purpose:

The overall purpose of this project is to capture and manage costs associated with the preparation and analysis of projections for ETI financial performance and to provide financial information to management for use in decision-making.

Primary Activities:

The primary activities of this project code include developing an annual budget and forecast, updating forecast estimates with actual data and/or new information, performing case studies, preparing responses for regulatory data requests, and updating model database with actual results.

Products or Deliverables:

The primary products or deliverables of this project code are the annual budget and forecast, the presentation of estimate updates, other management presentations, and financial analysis.

Justification for Billing Method:

All services charged to this project code relate to and are caused exclusively by ETI, and therefore, are appropriately charged 100% to ETI using billing method DIRECTTX.

Amounts may not add or tie to the other schedules due to rounding.

Project Code F3PPF2235T

Witness:
 Exhibit E

Entergy Texas, Inc. Project Summary

2022 TX Rate Case

<u>Project Code</u>	<u>Description</u>	<u>ESI Billing Method</u>
F3PPINTAUD	Internal Audit Services	ASSTSALL

Test Year Affiliate Billings to ETI:

<u>Account</u>	<u>Account Description</u>	<u>Total</u>	<u>Exclusions</u>	<u>Proforma</u>	<u>Adjusted</u>
4031AM	Deprec Exp billed from Serv Co	19,765	0	0	19,765
408110	Employment Taxes	12,645	0	-63	12,582
514000	Maintenance Of Misc Steam Plt	3,644	0	1,554	5,197
517000	Operation, Supervision & Engr	0	0	0	0
524000	Misc. Nuclear Power Expenses	0	0	0	0
920000	Adm & General Salaries	236,780	0	-1,943	234,837
921000	Office Supplies And Expenses	3,079	0	-108	2,971
923000	Outside Services Employed	8,359	0	0	8,359
926000	Employee Pension & Benefits	54,419	0	-1,782	52,637
926NS1	ASC 715 NSC - Emp Pens & Ben	32,293	0	0	32,293
930200	Miscellaneous General Expense	22,551	0	0	22,551
931000	Rents-Cust Accts,Serv,Sales,GA	919	0	0	919
		394,454	0	-2,342	392,112

Detail by Class:

<u>Class</u>	<u>Total</u>	<u>Exclusions</u>	<u>Proforma</u>	<u>Adjusted</u>
Depreciation	19,765	0	0	19,765
Treasury Operations	20	0	0	20
Administration	98	0	-1	97
Human Resources	97,619	0	-2,358	95,261
Information Technology	16,248	0	0	16,248
Legal Services	5,644	0	1,631	7,274
Other Expenses	1,364	0	0	1,364

Amounts may not add or tie to the other schedules due to rounding.

Project Code

F3PPINTAUD

Witness:
Exhibit E

Entergy Texas, Inc.
Project Summary

2022 TX Rate Case

<u>Project Code</u>	<u>Description</u>	<u>ESI Billing Method</u>			
F3PPINTAUD	Internal Audit Services	ASSTSALL			
Financial Services		253,696	0	-1,613	252,082
		394,454	0	-2,342	392,112

Scope of Work:

Statement of Purpose:

The overall purpose of this project is to capture and manage costs of Internal Audit Services relating to audits and/or consulting engagements, risk assessments, ECART maintenance, and administrative support, that are general in nature and are not attributable to a single project or company.

Primary Activities:

Primary activities consist of performing audits, consulting projects, risk assessments, department oversight, process improvements, and administrative support.

Primary Products or Deliverables:

The primary deliverables are audit reports, audit workpapers, project governance, risk assessments, and consulting on pre- and post-implementation of systems.

Justification for Billing Method:

Costs are driven by Internal Audit's role to safeguard the assets of the company and such benefit cannot be separately identified by specific company. Therefore, billing method ASSTSALL, which allocates costs to each company on the basis of relative assets at period end is the most appropriate method for ESI. The EOI billing method SPLEOIPL which allocates equally to all sites is appropriate because no one site drives these costs more than another.

Amounts may not add or tie to the other schedules due to rounding.

Project Code

F3PPINTAUD

039

Witness:
 Exhibit E

Entergy Texas, Inc. Project Summary

2022 TX Rate Case

<u>Project Code</u>	<u>Description</u>	<u>ESI Billing Method</u>
F3PPLMSESI	LMS Training ESI	EMPLOYAL

Test Year Affiliate Billings to ETI:

<u>Account</u>	<u>Account Description</u>	<u>Total</u>	<u>Exclusions</u>	<u>Proforma</u>	<u>Adjusted</u>
500000	Oper Supervision & Engineerin	190	0	0	190
514000	Maintenance Of Misc Steam Plt	507	0	-460	46
517000	Operation, Supervision & Engr	0	0	0	0
560000	Oper Super & Engineering	175	0	0	175
580000	Operation Supervision&Enginee	178	0	0	178
901000	Supervision	112	0	0	112
907000	Supervision	23	0	0	23
921000	Office Supplies And Expenses	1,949	0	-27	1,922
923000	Outside Services Employed	388	0	-88	299
		3,522	0	-576	2,946

Detail by Class:

<u>Class</u>	<u>Total</u>	<u>Exclusions</u>	<u>Proforma</u>	<u>Adjusted</u>
Tax Services	128	0	0	128
Customer Service Operations	112	0	0	112
Energy & Fuel Management	37	0	0	37
Power Generation	107	0	0	107
Treasury Operations	104	0	0	104
Administration	17	0	0	17
Human Resources	79	0	0	79
Information Technology	345	0	-116	230
Legal Services	17	0	0	17
Other Expenses	286	0	-286	0

Amounts may not add or tie to the other schedules due to rounding.

Project Code F3PPLMSESI

Witness:
Exhibit E

Entergy Texas, Inc.
Project Summary

2022 TX Rate Case

<u>Project Code</u>	<u>Description</u>	<u>ESI Billing Method</u>			
F3PPLMSESI	LMS Training ESI				EMPLOYAL
Financial Services		1,486	0	-174	1,312
Distribution Operations		270	0	0	270
Transmission Operations		175	0	0	175
Regulatory Services		40	0	0	40
Retail Operations		94	0	0	94
Supply Chain		194	0	0	194
T&D Support		29	0	0	29
		3,522	0	-576	2,946

Scope of Work:

Statement of Purpose:

The overall purpose of this project is to capture and manage costs associated with employees attending instructor led training. The types of costs that will be incurred include payroll, travel, employee expenses, materials, training supplies, vendor costs, etc.

Primary Activities:

The primary activities associated with this project code are the delivery of instructor led training. The types of charges will include vendor costs, catering costs, and training material costs. These activities provide employees with information intended to increase knowledge and skill sets and to enhance performance in order to better serve our customers.

Primary Products or Deliverables:

The deliverable of the project code is instructor-led training. Instructor led training allows our employee's to be trained in areas necessary to perform their duties in order to effectively serve our customers.

Billing Method:

The costs are driven by the activities necessary to provide various training courses to employees. The costs are driven by number of employees. Therefore, billing method EMPLOYAL, which allocates these costs based upon the number of full and part time employees at all Entergy companies, is the most appropriate for ESI. For EEI, EMPLOY81 was chosen which is based on the number of non-regulated employees and for ENUC EMPLNYPA was chosen since it is based on the Nuclear Northeast number of employees.

Amounts may not add or tie to the other schedules due to rounding.

Project Code

F3PPLMSESI

Witness:
 Exhibit E

Entergy Texas, Inc.
Project Summary

2022 TX Rate Case

<u>Project Code</u>	<u>Description</u>	<u>ESI Billing Method</u>
F3PPSPSREG	Strategic Planning SVCS-Utility	ASSTSREG

Test Year Affiliate Billings to ETI:

<u>Account</u>	<u>Account Description</u>	<u>Total</u>	<u>Exclusions</u>	<u>Proforma</u>	<u>Adjusted</u>
4031AM	Deprec Exp billed from Serv Co	6,548	0	0	6,548
408110	Employment Taxes	4,271	0	-16	4,255
426500	Other Deductions	395	-395	0	0
920000	Adm & General Salaries	78,484	0	-536	77,948
921000	Office Supplies And Expenses	209	0	0	209
923000	Outside Services Employed	204,980	0	0	204,980
926000	Employee Pension & Benefits	17,948	0	-576	17,372
926NS1	ASC 715 NSC - Emp Pens & Ben	11,773	0	0	11,773
930200	Miscellaneous General Expense	33	0	0	33
		324,642	-395	-1,128	323,119

Detail by Class:

<u>Class</u>	<u>Total</u>	<u>Exclusions</u>	<u>Proforma</u>	<u>Adjusted</u>	
Depreciation	6,548	0	0	6,548	
Administration	395	-395	0	0	
Human Resources	31,523	0	-673	30,850	
Other Expenses	498	0	0	498	
Financial Services	218,755	0	-79	218,676	
Regulatory Services	57,754	0	-324	57,430	
Retail Operations	9,169	0	-52	9,117	
		324,642	-395	-1,128	323,119

Scope of Work:

Amounts may not add or tie to the other schedules due to rounding.

Project Code F3PPSPSREG

Witness:
Exhibit E

Entergy Texas, Inc.
Project Summary

2022 TX Rate Case

<u>Project Code</u>	<u>Description</u>	<u>ESI Billing Method</u>
F3PPSPSREG	Strategic Planning SVCS-Utility	ASSTSREG

Statement of Purpose:

The overall purpose of this project is to capture and manage costs associated with providing strategic planning support services to the regulated utility in the aggregate.

Primary Activities:

The primary activities of this project code include the following:

- Facilitate business unit strategic planning process
- Support development of business unit strategic plan
- Monitor business unit initiatives included in the Portfolio of Initiatives
- Facilitate executive strategic meetings

Primary Products or Deliverables:

The primary products or deliverables of this project code include:

- Business unit strategic plan
- Portfolio of Initiatives
- Strategy presentations
- Strategy meetings

Justification for Billing Method:

The services performed under this project code solely benefit the regulated utilities in the aggregate and such benefit cannot be separately identified by company. Therefore, ESI billing method ASSTSREG, which allocates costs to the regulated companies on the basis of relative asset size, is the most appropriate method. The portion charged to EOI is allocated back to the sites under EOI allocation method SPLEOIP, which directs costs equally to all sites, as no one site drives these costs more than another.

Amounts may not add or tie to the other schedules due to rounding.

Project Code F3PPSPSREG

Witness:
 Exhibit E

Entergy Texas, Inc.
Project Summary

2022 TX Rate Case

<u>Project Code</u>	<u>Description</u>	<u>ESI Billing Method</u>
F5PCZLDEPT	Legal Services - Supervision & Supp	LBRLEGAL

Test Year Affiliate Billings to ETI:

<u>Account</u>	<u>Account Description</u>	<u>Total</u>	<u>Exclusions</u>	<u>Proforma</u>	<u>Adjusted</u>
4031AM	Deprec Exp billed from Serv Co	24,666	0	0	24,666
408110	Employment Taxes	15,804	0	-48	15,756
426100	Donations	614	-614	0	0
426500	Other Deductions	15,308	-15,308	0	0
514000	Maintenance Of Misc Steam Plt	267	0	0	267
524000	Misc. Nuclear Power Expenses	0	0	0	0
907000	Supervision	12	0	0	12
910000	Misc Cust Ser & Information Ex	11	0	0	11
920000	Adm & General Salaries	275,655	0	-1,126	274,528
921000	Office Supplies And Expenses	23,946	0	-8,438	15,508
923000	Outside Services Employed	10,849	0	0	10,849
926000	Employee Pension & Benefits	67,766	0	-2,163	65,603
926NS1	ASC 715 NSC - Emp Pens & Ben	36,913	0	0	36,913
930200	Miscellaneous General Expense	2,498	0	0	2,498
931000	Rents-Cust Accts, Serv, Sales, GA	1,707	0	0	1,707
		476,014	-15,922	-11,775	448,317

Detail by Class:

<u>Class</u>	<u>Total</u>	<u>Exclusions</u>	<u>Proforma</u>	<u>Adjusted</u>
Depreciation	24,666	0	0	24,666
Communications	19	0	0	19
Administration	22,046	-15,308	-6,738	0
Human Resources	103,448	0	-1,925	101,523

Amounts may not add or tie to the other schedules due to rounding.

Project Code F5PCZLDEPT

Witness:
 Exhibit E

Entergy Texas, Inc.
Project Summary

2022 TX Rate Case

<u>Project Code</u>	<u>Description</u>	<u>ESI Billing Method</u>			
F5PCZLDEPT	Legal Services - Supervision & Supp	LBRLEGAL			
Information Technology	140	0	0	139	
Legal Services	316,094	-614	-3,071	312,410	
Other Expenses	2,116	0	0	2,116	
Financial Services	7,127	0	-41	7,086	
Utility & Executive Management	5	0	0	5	
Regulatory Services	243	0	-1	242	
Supply Chain	12	0	0	12	
Security and Reliability Governance & Oversight	99	0	0	99	
	476,014	-15,922	-11,775	448,317	

Scope of Work:

Statement of Purpose:

The primary purpose of this project code is to capture certain Legal Services Departmental overhead costs in order for them to be loaded to each of the other project codes owned by Legal Services based upon a fixed rate per hour of labor for this department.

Primary Activities:

The primary activities associated with this project code are as follow:

- + Secretarial/clerical labor not specific to a particular project,
- + General administrative meeting time, such as departmental staff meetings, employee evaluations and goal setting,
- + Time spent on administrative type tasks such as filling out timesheets (ESTER), expense accounts, pay requests (EARL & PEARL) and other accounting/HR, etc. forms,
- + Other administrative time such as attending company-wide functions,
- + Attending non-project code specific, general training (such as standard software and Quality training),
- + General departmental overhead types of expenses such as general office supplies, non-capital equipment/furniture, as well as rental, maintenance, and repair of general office furniture and equipment.

Primary Products or Deliverables:

The primary product/deliverable of this project code is administrative support for other projects performed and owned by Legal Services. As the costs charged to this project code are overhead and indirect in nature, these types of expenditures are nevertheless necessary for any business unit to function and be productive. Thus, the benefits to each LE are support for all the services provided by the Legal Services Department.

Justification for Billing Method:

Costs are driven by the need for supervision and support for legal services. The billing method is LBRLEGAL, which bills costs based on labor billings from ESI legal departments. Indirect overhead costs associated with this project should bill to the business units receiving services of the legal function. The billing method selected is most appropriate.

Amounts may not add or tie to the other schedules due to rounding.

Project Code F5PCZLDEPT

Witness:
Exhibit E

Entergy Texas, Inc.

Project Summary

2022 TX Rate Case

<u>Project Code</u>	<u>Description</u>	<u>ESI Billing Method</u>
F5PPFINSUP	BUSINESS SUPPORT - FINANCE	LBRFINAN

Test Year Affiliate Billings to ETI:

<u>Account</u>	<u>Account Description</u>	<u>Total</u>	<u>Exclusions</u>	<u>Proforma</u>	<u>Adjusted</u>
4031AM	Deprec Exp billed from Serv Co	2,454	0	0	2,454
408110	Employment Taxes	1,558	0	-6	1,553
920000	Adm & General Salaries	28,546	0	-191	28,355
921000	Office Supplies And Expenses	48	0	0	48
923000	Outside Services Employed	0	0	0	0
926000	Employee Pension & Benefits	6,459	0	-207	6,252
926NS1	ASC 715 NSC - Emp Pens & Ben	3,661	0	0	3,661
		42,726	0	-404	42,322

Detail by Class:

<u>Class</u>	<u>Total</u>	<u>Exclusions</u>	<u>Proforma</u>	<u>Adjusted</u>
Depreciation	2,454	0	0	2,454
Human Resources	15,226	0	-272	14,954
Other Expenses	147	0	0	147
Financial Services	24,743	0	-131	24,612
Regulatory Services	157	0	-1	156
	42,726	0	-404	42,322

Scope of Work:**Statement of Purpose:**

The purpose of this project is to capture and manage costs associated with business support services provided to the Finance Department.

Primary Activities:

Primary activities include developing a multi-year spending plan, preparing updates to the plan, analyzing and reporting actual performance against plan, ensuring accurate and timely recording of costs in accordance with accounting policy, ensuring timely and accurate project set-up, maintenance and closure and providing oversight and support to department budget coordinators.

Primary Products or Deliverables:

The primary products or deliverables are multi-year budgets, monthly present estimates (PE), monthly variance analyses for MRP and PE submittals, monthly cost accruals, accounting transaction corrections, project detail in PowerPlant and queries in CR&A.

Amounts may not add or tie to the other schedules due to rounding.

Project Code

F5PPFINSUP

Witness:
Exhibit E

Entergy Texas, Inc.
Project Summary

2022 TX Rate Case

<u>Project Code</u>	<u>Description</u>	<u>ESI Billing Method</u>
F5PPFINSUP	BUSINESS SUPPORT - FINANCE	LBRFINAN

Justification for Billing Method:

Costs are driven by the level of service required to support the Finance Department. As project costs support the operations of and services provided by the Finance Department as a whole, billing method LBRFINAN, which allocates costs based on labor dollars to the Finance function, is most appropriate.

Amounts may not add or tie to the other schedules due to rounding.

Project Code F5PPFINSUP

Witness:
 Exhibit E

Entergy Texas, Inc. Project Summary

2022 TX Rate Case

<u>Project Code</u>	<u>Description</u>	<u>ESI Billing Method</u>
F5PPZUWELL	Entergy Wellness Program	EMPLOYAL

Test Year Affiliate Billings to ETI:

<u>Account</u>	<u>Account Description</u>	<u>Total</u>	<u>Exclusions</u>	<u>Proforma</u>	<u>Adjusted</u>
4031AM	Deprec Exp billed from Serv Co	1,217	0	0	1,217
408110	Employment Taxes	824	0	-110	714
426100	Donations	39	-39	0	0
560000	Oper Super & Engineering	104	0	0	104
920000	Adm & General Salaries	12,650	0	-1,787	10,863
926000	Employee Pension & Benefits	3,361	0	-103	3,258
926NS1	ASC 715 NSC - Emp Pens & Ben	1,661	0	0	1,661
		19,857	-39	-2,000	17,818

Detail by Class:

<u>Class</u>	<u>Total</u>	<u>Exclusions</u>	<u>Proforma</u>	<u>Adjusted</u>
Depreciation	1,217	0	0	1,217
Tax Services	439	0	-2	437
Communications	210	0	-58	152
Customer Service Operations	189	0	-1	188
Energy & Fuel Management	676	0	-4	673
Power Generation	475	0	-2	473
Treasury Operations	188	0	-1	187
Administration	434	0	-139	295
Human Resources	3,252	-39	19	3,232
Information Technology	2,008	0	-75	1,932
Legal Services	761	0	-3	758
Other Expenses	1,634	0	-1,565	69

Amounts may not add or tie to the other schedules due to rounding.

Project Code F5PPZUWELL

Witness:
 Exhibit E

Entergy Texas, Inc.
Project Summary

2022 TX Rate Case

<u>Project Code</u>	<u>Description</u>	<u>ESI Billing Method</u>			
F5PPZUWELL	Entergy Wellness Program				EMPLOYAL
	Financial Services	1,770	0	-52	1,718
	Distribution Operations	1,808	0	-9	1,799
	Utility & Executive Management	651	0	-123	528
	Transmission Operations	1,712	0	-8	1,704
	Regulatory Services	549	0	-3	546
	Retail Operations	489	0	-2	487
	Supply Chain	953	0	-5	949
	T&D Support	272	0	35	306
	Security and Reliability Governance & Oversight	168	0	-1	167
		19,857	-39	-2,000	17,818

Scope of Work:

Statement of Purpose:

The overall purpose of this project is to capture and manage costs associated with a systemwide wellness program throughout Entergy Corporation.

Primary Activities:

The primary activities associated with this Project Code are consulting fees and employee incentives associated with the Company's wellness program.

Primary Products or Deliverables:

The primary deliverables of this project are a workforce focused on individual health including activities that promote proper nutrition, physical fitness, and emotional stability so that each employee may live a happier, more productive personal and professional life.

Justification for Billing Method:

Billing method for number of employees, EMPLOYAL, is going to be used since the program will benefit and be offered to all company employees. The billing method for EOI is also number of employees at each site and uses billing method EMPLOEOI.

Amounts may not add or tie to the other schedules due to rounding.

Project Code F5PPZUWELL

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Third Set of Data Requests
of Requesting Party: CITIES

Prepared By: N/A
Sponsoring Witness: N/A
Beginning Sequence No. EV1450
Ending Sequence No. EV1450

Question No.: CITIES 3-12

Part No.:

Addendum:

Question:

Investor Relations:

Please provide all studies, analysis, presentations, documents, reports, memoranda, and other documentation prepared by, for, or on behalf of Entergy since 2017 that indicate how effective the investor relations unit has been in carrying out its function and responsibilities as referenced in the prior production of documents request.

Response:

Please see the Company's response to Cities 3-11.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Third Set of Data Requests
of Requesting Party: CITIES

Prepared By: Emily M. Barrilleaux
Sponsoring Witness: Allison P. Lofton
Beginning Sequence No. EV1451
Ending Sequence No. EV1451

Question No.: CITIES 3-13

Part No.:

Addendum:

Question:

Board of Directors:

Please provide the total Board of Directors compensation for Entergy allocated to ETI for each the most recent four calendar years, the test year with all pro forma adjustments, and the jurisdictional amount requested to be recovered in base rates in this proceeding. In the response, identify separately the following components of compensation: cash; stock awards; and other. Please provide the response in Excel compatible format with fully functional formulas.

Response:

No amount of Board of Directors compensation for Entergy was allocated to Entergy Texas, Inc. for the years requested.

ENTERGY TEXAS, INC.
PUBLIC UTILITY COMMISSION OF TEXAS
DOCKET NO. 53719

Response of: Entergy Texas, Inc.
to the Third Set of Data Requests

Prepared By: Kristen R. Labat
Sponsoring Witness: Bobby R. Sperandeo,
Jr.

of Requesting Party: CITIES

Beginning Sequence No. EV1455
Ending Sequence No. EV1455

Question No.: CITIES 3-14

Part No.:

Addendum:

Question:

Directors and Officers Liability Insurance:

Please provide the Directors and Officers Liability Insurance premiums allocated to ETI for each the most recent four calendar years, the test year with all pro forma adjustments, and the jurisdictional amount requested to be recovered in base rates in this proceeding. Please provide the response in Excel compatible format with fully functional formulas.

Response:

Please see the attachment (TP-53719-00CIT003-X-014).

F5PCZZI07P: D&O

Summary

F5PCZZI07P - Premium

	Annual ETI Direct	ESL Portion billed to ETI	Total ETI
2018	130,639	12,358	142,997
2019	132,636	14,165	146,801
2020	148,774	17,407	166,180
2021	263,580		263,580

F5PCZZI07P - O&M

	Annual ETI Direct O&M	ESL Portion billed to ETI	ETI Direct Credit	ESL Allocated Credit	Total O&M
2018	130,639	12,358			142,997
2019	132,636	14,165	(48)	(5)	146,748
2020	148,774	17,407	(70)	(8)	166,102
2021 ⁽¹⁾	131,790		(92)	(11)	131,687

(1) in 2021 we started amortizing the premium over 12 months - actual 2021 amount is Jul-Dec amortization; 2022 premium =\$263,580

The following files are not convertible:

TP-53719-00CIT003-X002.xlsx
TP-53719-00CIT003-X004.xlsx
TP-53719-00CIT003-X010.xlsx
TP-53719-00CIT003-X014.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.