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APPLICATION OF AEP TEXAS INC. TO ADJUST ITS ENERGY EFFICIENCY COST RECOVERY FACTOR AND RELATED RELIEF	**§ § § §**	**BEFORE THE STATE OFFICE OF ADMINISTRATIVE HEARINGS**

AEP TEXAS INC.'S ERRATA TO TESTIMONY AND SCHEDULES

AEP Texas Inc. ("AEP Texas" or the "Company") submits this filing to correct the testimony and certain affected schedules provided in this docket. This correction is necessary due to an inadvertent omission that resulted in an overstatement of the Company's over-recovery calculation, which ultimately affects the allocation and assignment of proposed Energy Efficiency Cost Recovery Factor ("EECRF") rates. Correcting this omission affects the Company's total request to adjust its EECRF as well as the Company's proposed EECRF factors and flows through several schedules and filed testimony. The revisions to the Company's request and EECRF factors as well as the identified changes are shown below.

I. Revised Request to Adjust the EECRF

As revised by this errata filing, AEP Texas requests the authority to update its EECRF to collect $26,222,184 in 2023 to reflect the following five components:

- forecasted energy-efficiency program costs of $18,214,458 for program year 2023;
- EM&V expenses of $232,708 for the evaluation of program year 2022;
- an adjustment of $197,105 to account for the over-recovery of actual energy efficiency costs for 2020 (includes interest in the amount of $1,837 and recovery of 2020 EM&V costs);
- recovery of $7,933,862 representing AEP Texas' earned performance bonus for achieving demand and energy savings that exceeded its minimum goals to be achieved in 2020; and
- recovery of $23,249 representing 2021 EECRF proceeding expenses incurred in

Docket No. 52199 by AEP Texas and of $15,013 representing 2021 proceeding expenses incurred in Docket No. 52199 by municipalities as authorized by 16 TAC § 25.182(d)(3)(B).

II. Adjusted EECRF Cost Recovery Factors for 2023

AEP Texas is requesting approval of its proposed EECRF cost recovery factors. The proposed adjusted EECRF factors by EECRF rate class as revised by this errata filing are as follows:

AEP Texas

Rate Class	Proposed kWh Factor	Billing Unit Per Rate
Residential	$0.001070	kWh
Secondary <= 10kW	$0.000858	kWh
Secondary > 10 kW	$0.000965	kWh
Primary	$0.000450	kWh
Transmission	$0.000000	kW

III. Errata to Testimony and Schedules

AEP Texas has identified the following errata to its filed testimony and schedules:

Direct Testimony of Jennifer L. Jackson:

Page 4, line 19: **ADD** "Errata" before "Schedule F"

Page 4, line 22: **CHANGE** "$25,583,391" to "$26,222,184"

Page 6, line 15: **CHANGE** "$25,583,391" to "$26,222,184"

Page 6, line 19: **CHANGE** "$835,899" to "$197,105"

Page 6, line 22: **CHANGE** "$7,792" to "$1,837"

Page 8, line 13: **ADD** "Errata" before "Schedule E"

Page 8, line 19: **CHANGE** "$827,052" to "$194,214"

Page 8, line 23: **CHANGE** "$828,106" to "$195,268"

Page 9, line 1: **CHANGE** "7,792" to "$1,837"

Page 9, line 2: **CHANGE** "$835,899" to "$197,105"

Page 9, line 3: **ADD** "Errata" before "Schedule C"

Page 9, lines 15-16: **ADD** "Errata" before "Schedule C"

Page 11, line 8: **ADD** "Errata" before "Schedule E"

Page 11, line 9: **ADD** "Errata" before "Schedule F"

Page 12, line 17: **ADD** "Errata" before "Schedule F"

Chart on Page 12: **CHANGE** "$0.001023" to "$0.001070"

Chart on Page 12: **CHANGE** "$0.000856" to "$0.000858"

Chart on Page 12: **CHANGE** "$0.000964" to "$0.000965"

Page 13, line 17: **ADD** "Errata" before "Schedule G"

Page 13, line 22: **CHANGE** "$0.001013" to "$0.001060"

Page 15, line 8: **ADD** "Errata" before "Schedule F"

Direct Testimony of Robert F. Cavazos:

Page 5, line 3: **CHANGE** "$25,583,391" to "$26,222,184"

Page 5, line 6: **CHANGE** "$835,899" to "$197,105"

Page 12, line 16: **CHANGE** "$835,899" to "$197,105"

Schedules:

SWEPCO is also providing the following replacement Errata Schedules and Workpapers that reflect the corrected over/under calculation:

- Errata Schedule B, page 2;
- Errata Schedule C;
- Errata Schedule E;
- Errata Schedule F;
- Errata Schedule G; and

- Errata Workpapers.

The above-identified corrections are necessary to ensure the accurate calculation of the EECRF rates and total request to adjust AEP Texas' EECRF. Errata schedules and redlined copies of the corrected testimony pages are attached. In addition, AEP Texas is filing the native Excel versions of the corrected schedules. AEP Texas will make the above-identified errata to the record copies of its exhibits.

AEP Texas is providing this filing to the parties in this case, to all parties to AEP Texas' most recently completed base rate case (Docket No. 49494), AEP Texas' last EECRF case (Docket No. 52199), the Texas Department of Housing and Community Affairs, and all Retail Electric Providers in Texas.

Respectfully Submitted,

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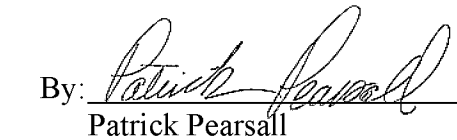
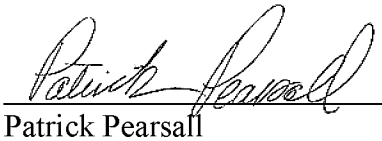
By: 
Patrick Pearsall

ATTORNEYS FOR AEP TEXAS INC.

CERTIFICATE OF SERVICE

I hereby certify that on this 24th day of June 2022, a true and correct copy of the foregoing document was transmitted to the parties of record in accordance with the Second Order Suspending Rules issued in Project No. 50664.


Patrick Pearsall

PUBLIC UTILITY COMMISSION OF TEXAS

APPLICATION OF

AEP TEXAS INC.

TO ADJUST ITS

ENERGY EFFICIENCY COST RECOVERY FACTOR AND RELATED RELIEF

ERRATA DIRECT TESTIMONY OF

JENNIFER L. JACKSON

FOR

AEP TEXAS INC.

JUNE 1, 2022

TESTIMONY INDEX

I. INTRODUCTION AND PURPOSE

Q. PLEASE STATE YOUR NAME, POSITION, AND BUSINESS ADDRESS.

A. My name is Jennifer L. Jackson. I am a Regulatory Pricing and Analysis Manager in Regulated Services, Pricing and Analysis, part of the American Electric Power Service Corporation (AEPSC) Regulatory Services Department, 212 East Sixth Street, Tulsa, Oklahoma 74119-1295.

Q. PLEASE BRIEFLY DESCRIBE THE AEPSC REGULATORY SERVICES DEPARTMENT, YOUR CURRENT JOB RESPONSIBILITIES, AND EDUCATION.

A. AEPSC Regulated Pricing and Analysis reports through Regulatory Services, which is part of the AEPSC's External Affairs Group. Among its activities, Regulated Pricing and Analysis provides cost-of-service, rate design, pricing analysis and tariff-related services to the AEP operating companies, including AEP Texas Inc. My job duties include providing testimony, rate review analysis and support, pricing design, implementation of pricing programs, and regulatory compliance for the AEP operating companies. I have been involved in regulatory rate review and pricing design proceedings since 1991 in all four of the AEP west state jurisdictions including Texas, Arkansas, Louisiana, and Oklahoma. I received a Bachelor of Business Administration Degree with an emphasis in Marketing from Texas Tech University.

Q. HAVE YOU PREVIOUSLY SPONSORED TESTIMONY BEFORE THIS COMMISSION?

A. Yes, I have previously sponsored testimony before the Public Utility Commission of Texas (PUCT or Commission) in the following dockets: 20545, 28520, 28840, 31251, 31461, 32758, 33309, 33310, 35625, 35627, 36422, 36928, 36949, 36961, 36960, 36959, 38208, 38209, 38210, 39359, 39360, 39361, 40358, 40359, 40443, 41538, 41539, 41879, 41970, 42370, 42508, 42509, 44717, 44718, 45787, 45788, 45928, 45929, 47015, 47236, 48110, 48422, 49163, 49494, 49592, 51415, and 52199. I have also sponsored testimony before the Arkansas Public Service Commission and the Oklahoma Corporation Commission.

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

A. 16 Tex. Admin. Code (TAC) § 25.182, permits a utility to establish an energy efficiency cost recovery factor (EECRF) to recover its reasonable expenditures on energy efficiency programs, a performance bonus for exceeding its minimum goals, Evaluation, Measurement and Verification (EM&V) costs allocated to the utility, and proceeding expenses.

The purpose of my testimony is to: (1) support the calculation of the annual redetermination of AEP Texas' EECRF; and (2) present the revised tariff (Rider EECRF), included as Errata Schedule F to AEP Texas' filing, proposed to be effective March 1, 2023.

Q. PLEASE SUMMARIZE YOUR TESTIMONY.

A. AEP Texas is requesting recovery of ~~$25,583,391~~$26,222,184 through its Rider EECRF, which includes: projected program year (PY) 2023 energy efficiency program

costs; EM&V costs; the return to customers of an over-recovery of PY 2021 program costs, including interest; EECRF proceeding expenses—including expenses necessary to reimburse intervening municipalities—incurred in Docket No. 52199. The class assignment of these costs has been performed consistent with 16 TAC § 25.182(d) and AEP Texas' last EECRF proceeding. The proposed EECRF factors, which are designed to recover the PY 2023 EECRF revenue requirement, are calculated based on projected 2023 kWh sales for all EECRF classes eligible for the EECRF. AEP Texas' proposed EECRF factors comply with the requirements for cost caps under 16 TAC § 25.182(d)(7).

Q. WHAT SCHEDULES THAT ACCOMPANY THE AEP TEXAS FILING DO YOU SPONSOR?

A. I sponsor the following schedules:

Schedule	Description
Schedule E	Calculation of the 2022 AEP Texas EECRF Factors
Schedule F	AEP Texas Rider EECRF
Schedule G	Calculation of Cost Caps
Schedule H	Development of Forecasted Billing Units
Schedule Q	System and Line Losses

I also sponsor the workpapers supporting these schedules.

Q. WHAT SCHEDULES ARE YOU CO-SPONSORING?

A. I am co-sponsoring Schedule A with AEP Texas witnesses Robert Cavazos and Pamela D. Osterloh; Schedule B with AEP Texas witness Osterloh; and Schedule C with AEP Texas witness Cavazos.

- Schedule A provides the requested program budget year proposed incentives and administrative costs, research and development (R&D) and EM&V costs in total and by EECRF rate class.

- Schedule B provides the historical program budget year actual incentives and administrative costs, and R&D and EM&V costs in total and by EECRF rate class.

- Schedule C provides the actual results from the PY 2021 by EECRF rate class, including EECRF revenues.

II. ADJUSTED EECRF REVENUE REQUIREMENT FOR PY 2023

Q. WHY IS AEP TEXAS REQUESTING APPROVAL OF AN ADJUSTED EECRF?

A. 16 TAC § 25.182(d)(8) requires a bundled utility with an EECRF to apply no later than June 1 of each year to adjust its EECRF effective March 1 of the following year. AEP Texas currently billing its customers the 2022 EECRF factors approved in Docket No. 52199. In this case, AEP Texas is requesting Commission approval of an adjusted Rider EECRF with factors to be effective March 1, 2023.

Q. WHAT IS THE REVENUE REQUIREMENT THAT AEP TEXAS IS TO RECOVER THROUGH ITS PROPOSED ADJUSTED EECRF?

A. AEP Texas is requesting to recover ~~$ 25,583,391~~$26,222,184 through its adjusted Rider EECRF in PY 2023. This revenue requirement reflects the following:

- recovery of $18,214,458; in energy efficiency program costs projected to be incurred in PY 2023;
- an adjustment of ~~$835,899~~$197,105 to account for the over-recovery of EECRF revenues above actual energy efficiency program expenditures incurred for its PY 2021 programs, including the recovery of 2021 EM&V costs and interest in the amount of ~~$7,792~~$1,837;
- recovery of $7,933,862 representing AEP Texas' earned performance bonus;
- recovery of EECRF proceeding expenses from Docket No. 52199 in the amount of $38,262—including $15,013 in reimbursed proceeding expenses incurred by municipal intervenors and $23,249 for AEP Texas' legal expenses; and
- recovery of EM&V costs in the amount of $232,708.

Q. HOW ARE THE PY 2023 PROGRAM COSTS ASSIGNED TO EACH CLASS?

A. PY 2023 program costs are assigned to EECRF rate classes on a program-by-program basis following the methodology employed in AEP Texas' 2022 EECRF approved in Docket No. 52199. The class assignment of the PY 2023 program costs, including administrative costs, is based on the direct assignment to the EECRF rate classes eligible for specific programs where possible.

Q. HOW ARE THE PY 2023 PROGRAM COSTS THAT ARE NOT DIRECTLY ASSIGNED TO A CLASS ALLOCATED?

A. Where more than one EECRF rate class is eligible to participate in a specific program, AEP Texas has employed an adjusted and weighted demand allocator to assign program costs across the eligible classes based on allocators approved in its most recent base-rate case, Docket No. 49494.

PY 2023 R&D costs are allocated across the eligible classes using the weighted and adjusted demand allocators.

The transmission service class of customers is not allocated energy efficiency program costs through the EECRF because those customers taking service at 69 kilovolts (kV) and above are not eligible for participation in AEP Texas' PY 2023 energy efficiency programs.

Q. PLEASE DESCRIBE THE ADJUSTED DEMAND ALLOCATION FACTORS USED TO ALLOCATE PY 2023 COSTS THAT ARE NOT DIRECTLY ASSIGNED TO RATE CLASSES.

A. The class distribution function demand allocators from Docket No. 49494 have been weighted to remove the lighting class and transmission customers at or above 69 kV

and adjusted using 2023 projected kWh. The 2023 kWh projection also accounts for industrial customers identifying themselves under 16 TAC § 25.181(c)(30) and (u). Under 16 TAC § 25.181(c)(30) and (u), distribution voltage industrial customers that qualify for a tax exemption under Tex. Tax Code Ann. § 151.317 and submit an identification notice by February 1 characterizing the account as such, are not eligible for participation in energy efficiency programs through the EECRF beginning with the next calendar year. AEP Texas has therefore removed kWh associated with those customers from the 2023 kWh projection. The removal of the identification notice customers affects the adjusted demand allocators and the calculation of the proposed class EECRF factors for 2023. The kWh associated with the identification notice customers and the resulting 2023 kWh projection are shown in Schedule H and the adjusted demand allocators and supporting data are shown in the rate design workpapers supporting Errata Schedule E~~;~~ WP Schedule E (Adj Allocators).

Q. HOW WAS THE 2021 OVER-RECOVERY DETERMINED?

A. The over-recovery was determined by comparing AEP Texas' PY 2021 Rider EECRF revenues with actual PY 2021 expenditures—including EM&V costs and excluding rate-case expenses for Docket No. 52199 and financially based incentive compensation. This comparison resulted in an over-recovery for PY 2021 in the amount of ~~$827,052~~$194,214. This amount includes a trailing under-recovery of $1,054 from the Transmission Class that has continued since base-rate energy efficiency recovery existed for that class. AEP Texas has determined to forego the recovery of this small amount. The resulting adjusted PY 2021 over-recovery is ~~$828,106~~$195,268. Interest on the over-recovery balance is required per 16 TAC §

25.182(d)(10)(D). Interest on the over-recovery balance is ~~$7,792~~$1,837, for a total over-recovery with interest of ~~$835,899~~$197,105.

The over-recovery with interest is shown on Errata Schedule C (2021) and is summarized in WP Schedule C (Summary).

Q. HOW IS AEP TEXAS ASSIGNING THE 2021 OVER-RECOVERY TO THE CLASSES?

A. The over-recovery assignment to each class is based on a comparison of the total 2021 energy efficiency revenues and EECRF Rider revenues by EECRF rate class, to actual 2021 program costs assigned to each EECRF rate class. The actual 2021 energy efficiency program costs have been directly assigned to the individual EECRF rate classes that actually participated in each program using a direct, program-by-program assignment. The 2021 administrative costs follow the assignment of the incentive costs and the R&D costs have been either directly assigned to the rate classes or allocated to the classes based on the 2021 class program cost assignment. The specifics of the class assignment of the over-recovery are shown in the workpapers supporting Errata Schedule C.

Q. HOW IS AEP TEXAS ASSIGNING THE PY 2021 EARNED PERFORMANCE BONUS TO THE CLASSES?

A. AEP Texas has assigned the PY 2021 earned performance bonus to all EECRF rate classes eligible for participation in the PY 2021 energy efficiency programs using an allocator based on the direct assignment of the PY 2021 program incentives to the EECRF rate classes. AEP Texas' allocation is in accordance with 16 TAC § 25.182(e)(6), which states that the bonus shall be allocated in proportion to the

program costs associated with meeting the demand and energy goals and allocated to the eligible customers on a rate class basis. The detail for the earned performance bonus allocation is shown in WP Schedule E (2021 Bonus).

Q. ARE THERE EECRF PROCEEDING EXPENSES INCLUDED IN THE 2023 TOTAL REVENUE REQUIREMENT?

A. Yes. AEP Texas has included in EECRF proceeding expenses that it incurred in Docket No. 52199 as well expenses to reimburse intervening municipalities for their participation in Docket No. 52199. The detail of the municipal and AEP legal counsel EECRF proceeding expenses are shown in WP Schedule E (Proceeding Expenses). The support for those expenses is included in Exhibit RC-1 to the testimony of Mr. Cavazos.

Q. HOW IS AEP TEXAS ASSIGNING THE EECRF PROCEEDING EXPENSES TO THE CLASSES?

A. AEP Texas has assigned the total requested EECRF proceeding expenses to the classes using an allocator developed using the assignment of the PY 2023 program cost to the EECRF rate classes.

Q. HAS AEP TEXAS INCLUDED EM&V COSTS IN THE PY 2023 REVENUE REQUIREMENT?

A. Yes. AEP Texas has included its allocated share of statewide EM&V contractor costs for evaluating PY 2022 in the PY 2023 revenue requirement to be recovered through the 2023 EECRF. The statewide EM&V contractor costs are shown in WP Schedule E (EMV).

III. DEVELOPMENT OF EECRF CLASS FACTORS

Q. HOW ARE THE EECRF FACTORS DETERMINED ONCE ALL THE COMPONENTS ARE ASSEMBLED?

A. Once the total EECRF class revenue requirement is developed and assigned to EECRF rate classes by direct assignment or by using the appropriate allocators, EECRF class factors are calculated by dividing the revenue requirement for each EECRF rate class by the 2023 projected billing units for each EECRF rate class. The 2023 EECRF factors for AEP Texas are shown in Errata Schedule E and the revised AEP Texas Rider EECRF is contained in Errata Schedule F.

Q. WHAT BILLING UNIT IS AEP TEXAS PROPOSING TO USE TO RECOVER THE ENERGY EFFICIENCY COSTS?

A. AEP Texas is proposing to continue to use an energy charge (kWh) for recovery of energy efficiency costs for all classes of customers included in the EECRF, as authorized by 16 TAC § 25.182(d)(6). AEP Texas' kWh proposal is consistent with past approved EECRF billing methodologies and is in compliance with 16 TAC § 25.182(d)(6). AEP Texas has supplied forecasted 2023 kWh data for all classes in Schedule H.

Q. PLEASE DESCRIBE HOW THE 2023 FORECASTED BILLING UNITS USED IN THE DEVELOPMENT OF THE EECRF FACTORS FOR PROGRAM YEAR 2023 WERE DETERMINED.

A. As part of the normal course of business, AEPSC projects monthly kWh sales for each of its operating companies, including AEP Texas. The AEPSC Economic Forecasting Department provides the total retail kWh sales forecasts by revenue class. Because the

kWh sales are projected on a revenue class basis kWh data must be converted to EECRF rate class forecasted kWh sales. Forecasted kWh sales by EECRF rate class were established by first determining each EECRF rate class's percentage of total retail sales based on twelve months of historical kWh sales data. Forecasted kWh sales by rate class were then calculated by multiplying each rate class's percentage of total retail kWh sales by the total retail forecasted kWh sales. As discussed above, the projection of the 2023 kWh reflects the removal of the identification notice customer kWh. The annual class projected kWh sales less the customer identification notice kWh for each EECRF rate class was used to determine the adjusted 2023 EECRF class factors. Schedule H specifies the process for determining the projected kWh sales by EECRF rate class.

Q. WERE SYSTEM AND LINE LOSSES USED TO DEVELOP THE EECRF FACTORS?

A. No. AEP Texas' kWh sales forecast for 2023 is based on energy delivered at the meter, so it was not necessary to adjust the EECRF factors to reflect system and line losses.

Q. WHAT ARE THE PROPOSED 2023 EECRF RATE CLASS FACTORS?

A. The proposed 2023 factors by EECRF rate class as shown in Errata Schedule F are:

AEP Texas

Rate Class	Proposed kWh Factor	Billing Unit Per Rate
Residential	\$0.0010702~~3~~	kWh
Secondary <= 10 kW	\$0.000858~~6~~	kWh
Secondary > 10 kW	\$0.000965~~4~~	kWh
Primary	\$0.000450	kWh
Transmission	\$0.000000	kW

Q. HAS AEP TEXAS CALCULATED THE EECRF FACTORS IN A MANNER CONSISTENT WITH 16 TAC § 25.182?

A. Yes.

Q. DO THE 2023 EECRF FACTORS, EXCLUDING MUNICIPAL EECRF PROCEEDING EXPENSES AND STATEWIDE EM&V CONTRACTOR COSTS, EXCEED THE MAXIMUM PRICE PER KWH FOR RESIDENTIAL AND COMMERCIAL CUSTOMERS AS SPECIFIED IN 16 TAC § 25.182(d)(7)?

A. No, they do not. 16 TAC § 25.182(d)(7) recognizes two groups of customers for the purposes of setting cost caps, residential and commercial. Neither class factor exceeds the PY 2023 cost cap.

Q. HOW ARE THE 2023 EECRF COST CAPS DETERMINED?

A. The method of calculating the 2023 cost caps is described in 16 TAC § 25.182(d)(7)(C). The most recently available calendar year's percentage change in the South urban consumer price index is calendar year 2021. The percentage change for calendar year 2023 is 5.08%. AEP Texas has evaluated the cap based on the adjusted 2023 per kWh residential cap of $.001433 and commercial cap of $.000896. The 2023 cost cap calculation is included in Errata Schedule G of the ~~combined~~ AEP Texas EECRF filing schedules.

Q. HOW DO THE PROPOSED FACTORS FOR RESIDENTIAL AND COMMERCIAL COMPARE TO THE 2023 COST CAPS?

A. The revised residential factor excluding municipal EECRF proceeding expenses, EM&V statewide contractor costs, and interest on the over-recovery is $0.001060~~13~~

per kWh, which does not exceed the residential maximum of $0.001433 per kWh. The maximum commercial rate per kWh for 2023 is $0.000896 per kWh as explained above. The updated commercial class factor excluding the municipal EECRF proceeding expenses, statewide EM&V contractor cost, and interest on the over-recovery is $0.0007965 per kWh, which does not exceed the cap for the commercial class. Errata Schedule G details the 2023 cost cap comparison.

Q. HAS AEP TEXAS INCLUDED A CALCULATION OF THE 2021 CAP BASED ON ACTUAL PROGRAM COSTS AND ACTUAL 2021 BILLING UNITS?

A. Yes, AEP Texas has included a 2021 cap calculation based on actual 2021 program costs and billing units as part of Errata Schedule G.

Q. DID AEP TEXAS EXCEED THE 2021 CAPS BASED ON ACTUAL DATA?

A. No. Neither EECRF rate class exceeded the 2021 caps.

Q. HOW WERE THE 2021 CAPS CALCULATED?

A. The 2021 caps were calculated by removing the statewide EM&V contractor's costs and the municipal EECRF proceeding expenses paid in 2021 from the total 2021 Energy Efficiency actual costs and dividing that total amount by the class 2021 EECRF billing units less any customer ID notice kWh. This calculation yields the following results for the classes:

Class	2021 Cost per kWh	2021 Cap
Residential	$0.000842892	$0.001351
Commercial	$0.000618619	$0.000845

Q. ARE SOME CUSTOMERS EXCLUDED FROM EECRF CHARGES?

A. Yes, in addition to transmission customers taking service at 69 kV, distribution industrial customers meeting the definition and fulfilling the requirements as outlined in 16 TAC § 25.181(c)(30) and (u) (ID Notice Customers) are excluded from EECRF charges. Also, the lighting class has not been assigned or allocated any 2023 costs.

Q. HAVE YOU PROVIDED THE REVISED TARIFF REFLECTING 2023 EECRF FACTORS FOR AEP TEXAS?

A. Yes. The proposed Rider EECRF is shown in the Errata Schedule F. AEP Texas requests that the Commission approve Rider EECRF to be effective March 1, 2023.

Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

A. Yes, it does.

PUBLIC UTILITY COMMISSION OF TEXAS

APPLICATION OF

AEP TEXAS INC.

TO ADJUST ITS

ENERGY EFFICIENCY COST RECOVERY FACTOR AND RELATED RELIEF

ERRATA DIRECT TESTIMONY OF

ROBERT CAVAZOS

FOR

AEP TEXAS INC.

June 1, 2022

Q. WHAT RELIEF DOES AEP TEXAS SEEK IN THIS PROCEEDING?

A. AEP Texas requests the Commission approve an adjustment to AEP Texas' EECRF to recover ~~$25,583,391~~26,222,184, which reflects the following components:

(1) recovery of $18,214,458 for AEP Texas which is the forecasted PY 2023 energy efficiency program expenditures;

(2) refund to customers in the amount of ~~$835,899~~ 197,105 representing the over-recovery of actual energy efficiency costs for 2021 (includes interest and recovery of 2020 EM&V costs);

(3) recovery of $7,933,862 representing AEP Texas' 2021 performance bonus for achieving demand and energy savings that exceeded its minimum goals to be achieved in 2021;

(4) recovery of $38,262 representing AEP Texas' 2021 EECRF proceeding expenses incurred in Docket No. 52199, including expenses necessary to reimburse intervening municipalities, as authorized by 16 TAC § 25.182(d)(3); and

(5) recovery of $232,708 for AEP Texas' share of the EM&V cost to evaluate PY 2022.

Q. PLEASE BRIEFLY SUMMARIZE THE CONCLUSIONS PRESENTED IN YOUR TESTIMONY.

A. My testimony demonstrates the following:

(1) The components AEP Texas includes in its request to adjust its 2023 EECRF have been properly calculated in accordance with the applicable standards and criteria.

(2) AEP Texas' PY 2021 performance bonus calculation comports fully with the applicable provisions of the Commission rule.

(3) It is reasonable and in accordance with the applicable Commission rule to include an adjustment to reflect the over-recovered revenues in its 2021 EECRF to be returned to customers in the adjusted 2023 EECRF.

(4) AEP Texas' proceeding expenses incurred in Docket No. 52199, including those expenses incurred to reimburse intervening municipalities, were reasonable and necessary and are properly included in this filing for recovery in the adjusted 2023 EECRF.

A. Yes. In addition to collecting its projected total PY 2023 energy efficiency program expenditures, AEP Texas is requesting to include within its adjusted PY 2023 EECRF the amount of its actual PY 2021 energy efficiency program revenues that were greater than its actual PY 2021 EECRF program costs, including interest.

Q. PLEASE EXPLAIN THE BASIS FOR AEP TEXAS' INCLUSION OF THE 2021 OVER-RECOVERY AMOUNT WITHIN ITS ADJUSTED 2022 EECRF.

A. PURA § 39.905(b-1) provides that:

> The energy efficiency cost recovery factor under Subsection (b)(1) may not result in an over-recovery of costs but may be adjusted each year to change rates to enable utilities to match revenues against energy efficiency costs and any incentives to which they are granted. The factor shall be adjusted to reflect any over-collection or under-collection of energy efficiency cost recovery revenues in previous years.

16 TAC § 25.182(d)(1)(A) further states that the "EECRF shall be calculated based on the preceding year's over- or under-recovery." The proposed EECRF reflects a refund to customers in the amount of ~~$835,899~~ 197,105 for AEP Texas actual energy efficiency costs for 2021, including interest.

D. 2021 Performance Bonus

Q. HAS AEP TEXAS CALCULATED THE PERFORMANCE BONUS IT SEEKS TO RECOVER IN CONNECTION WITH ITS PY 2021 ENERGY EFFICIENCY ACHIEVEMENTS?

A. Yes. Please refer to Schedule D, which I sponsor. This schedule demonstrates the calculation of the $7,933,862 performance bonus that AEP Texas seeks to be awarded based upon its PY 2021 energy efficiency results.

2021 AEP Texas	Res	Sec < 10	Sec > 10	Primary	Total
Commercial Programs					
ComSol MTP		14,146.12	990,364.17	0.00	$1,004,510.29
Commercial SOP		35,708.64	1,318,099.50	877,174.55	$2,230,982.70
CoolSaver© A/C Tune-Up MTP		96,731.80	544,085.72	4,538.20	$645,355.72
Load Management SOP		0.00	370,010.04	267,820.97	$637,831.01
Open MTP		77,263.51	1,236,390.70	10,006.57	$1,323,660.78
SCORE/CitySmart MTP		184,771.90	930,735.40	122,917.90	$1,238,425.20
SMART Source^{SM} Solar PV MTP		29,829.41	187,091.37	0.00	$216,920.79
Total Commercial		$438,451.39	$5,576,776.91	$1,282,458.19	$7,297,686.49
Residential Programs					
CoolSaver© A/C Tune-Up MTP	734,707.91				$734,707.91
High Performance New Homes MTP	1,037,321.00				$1,037,321.00
SMART Source^{SM} Solar PV MTP	340,277.24				$340,277.24
Residential SOP	3,694,691.34				$3,694,691.34
Residential Pool Pumps Pilot MTP	84,543.76				$84,543.76
Total Residential	$5,891,541.26				$5,891,541.26
Hard-to-Reach Programs					
Hard-To-Reach SOP	1,589,123.27				$1,589,123.27
Targeted Low Income Energy Efficiency Program	1,999,935.75				$1,999,935.75
Total HTR	$3,589,059.02				$3,589,059.02
Total Programs	$9,480,600.28	$438,451.39	$5,576,776.91	$1,282,458.19	$16,778,286.77
Research & Development	102,229.37	4,566.07	57,575.59	13,451.46	$177,822.49
EM&V -statewide contr	117,431.31	5,388.97	67,942.81	16,185.09	$206,948.18
Total R&D	$219,660.68	$9,955.04	$125,518.40	$29,636.55	$384,770.67
Total 2021	$9,700,260.96	$448,406.43	$5,702,295.31	$1,312,094.74	$17,163,057.44

AEP Texas Combined
Schedule C
Calculation of 2021 Over/Under Recovery Class Factor

2021 Residential Energy Efficiency Expenditures + R&D +EM&V- Municipal EECRF Expenses -Financially-Based incentives	$9,660,806
2021 Actual Residential Energy Efficiency Factor Revenues	$9,779,997
2021 Residential Over Recovery	($119,191)
2021 Commercial Energy Efficiency Expenditures + R&D + EM&V- Municipal EECRF Expenses -Financially-Based incentive	$7,431,299
2021 Actual Commercial Energy Efficiency Factor Revenues	$7,507,376
2021 Commercial Over Recovery	($76,077)
2021 Total Energy Efficiency Expenditures + R&D + EM&V- Municipal EECRF Expenses -Financially-Based incentives	$17,092,105
2021 Actual Total Energy Efficiency Factor Revenues	$17,286,319
2021 Over Recovery	($194,214)
less Transmision Class trailing under-recovery	($1,054)
Interest on 2021 Over Recovery	($1,837)
Total Over Recovery With Interest	($197,105)

Class	2021 Program Costs Over/Under Recovery Allocation	2023 Forecasted Billing Unit	2023 Over/Under Recovery Factor	Unit
Residential	($120,312)	13,456,447,713	($0.000009)	kWh
Secondary <= 10 kW	$78,735	751,553,780	$0.000105	kWh
Secondary > 10 kW	$166,298	9,519,343,301	$0.000018	kWh
Primary	($321,826)	4,447,864,497	($0.000072)	kWh
Transmission	$0	21,248,422	$0.000000	kW
Lighting	$0	273,395,973	$0.000000	kWh
Total	($197,105)	28,469,853,686		

Over-Recovery Without Interest for 2023 Cap Purposes	
Class	2021 Program Costs Over/Under Recovery Allocation
Residential	($119,191)
Secondary <= 10 kW	$78,001
Secondary > 10 kW	$164,748
Primary	($318,826)
Transmission	$0
Total Without Interest	($195,268)

Schedule E
Calculation of Requested EECRF by Customer Class Using Direct Assignment of EECRF Program Costs

AEP Texas Inc.	Update		June 1 Filing	Change
2023 Program Costs	$18,214,458	69.46%	$18,214,458	$0
EM&V Evaluation of PY 2022	$232,708	0.89%	$232,708	$0
2021 Over Recovery	($195,268)	-0.74%	($828,106)	$632,839
2021 Interest	($1,837)	-0.01%	($7,792)	$5,955
Calculated Performance Bonus for 2021	$7,933,862	30.26%	$7,933,862	$0
EECRF Proceeding Expenses DN 52199	$38,261	0.15%	$38,261	$0
Adjusted EECRF Revenue Requirement	$26,222,184	100.00%	$25,583,391	$638,794

Class	Total Adjusted 2023 EECR Revenue Requirement	2023 Forecasted Billing Unit	2023 EECR Factor	Unit	June 1 Filing	Change
Residential	$14,395,827	13,456,447,713	$0.001070	kWh	$0.001023	$0.000047
Secondary <= 10 kW	$644,917	751,553,780	$0.000858	kWh	$0.000856	$0.000002
Secondary > 10 kW	$9,181,793	9,519,343,301	$0.000965	kWh	$0.000964	$0.000001
Primary	$1,999,647	4,447,864,497	$0.000450	kWh	$0.000450	$0.000000
Transmission	$0	21,248,422	$0.000000	kW	$0.000000	$0.000000
Lighting	$0	273,395,973	$0.000000	kWh	$0.000000	$0.000000
Total	$26,222,184.17					

Class	2023 EECRF Program Costs with EM&V	2021 Over/Under With Interest	2021 Bonus	EECRF Proceeding Expenses DN 52199	Total 2023 EECRF Revenue Requirement	2023 Forecasted Billing Unit	2023 EECR Factor	Unit
Residential	$10,145,969	($120,312)	$4,349,126	$21,044	$14,395,827	13,456,447,713	$0.001070	kWh
Secondary <= 10 kW	$415,607	$78,735	$149,714	$862	$644,917	751,553,780	$0.000858	kWh
Secondary > 10 kW	$6,280,131	$166,298	$2,722,339	$13,026	$9,181,793	9,519,343,301	$0.000965	kWh
Primary	$1,605,460	($321,826)	$712,683	$3,330	$1,999,647	4,447,864,497	$0.000450	kWh
Transmission	$0	$0	$0	$0	$0	21,248,422	$0.000000	kW
Lighting	$0	$0	$0	$0	$0	273,395,973	$0.000000	kWh
Total	$18,447,166	($197,105)	$7,933,862	$38,261	$26,222,184			

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6.1.1.4.2 Rider EECRF – Energy Efficiency Cost Recovery Factors

AVAILABILITY

Rider EECRF recovers the cost of energy efficiency programs not already included in base distribution service rates and is applicable to the kWh sales of Retail Customers taking retail electric delivery service from the Company.

APPLICABILITY

The Rider EECRF is applicable to the current month's billed kWh of each Retail Customer taking electric delivery service from the Company.

MONTHLY RATE

Rate Schedule	Factor	
Residential Service	$0.001070 per kWh	R
Secondary Service Less than or Equal to 10 kW	$0.000858 per kWh	R
Secondary Service Greater than 10 kW	$0.000965 per kWh	R
Primary Service	$0.000450 per kWh	R
Transmission Service	$0.000000 per kW	R

NOTICE

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

Schedule G
Cap Calculation

AEP Texas	
2023 Program Costs (no EM&V cost)	$18,214,458
2021 Over/Under Recovery without Interest	($195,268)
Calculated Performance Bonus - 2021	$7,933,862
AEP Texas EECRF Proceeding Expenses	$23,249
Adjusted EECR Revenue Requirement*	$25,976,301

*no municipal EECRF proceeding expenses or EM&V costs or interest on the over/under recovery are included in the cap calculation

Class	Total Adjusted 2023 EECRF Revenue Requirement (no EM&V cost)	2023 Forecasted Billing Unit	2023 EECR Factor (no EM&V)	Unit
Residential	$14,260,702	13,456,447,713	$0.001060	kWh
Secondary <= 10 kW	$638,602	751,553,780	$0.000850	kWh
Secondary > 10 kW	$9,095,909	9,519,343,301	$0.000956	kWh
Primary	$1,981,088	4,447,864,497	$0.000445	kWh
Transmission	$0	21,248,422	$0.000000	kW
Total (no EM&V cost)	25,976,301	28,175,209,291		

South Urban CPI 5.08%

Class	Base Rate Including Revenue Adjustment	2023 EECR Factor (no EM&V)	2023 Total	2022 Cap	2023 Cap
Residential	$0.000000	$0.001060	$0.001060	$0.001364	$0.001433
Non-Residential	$0.000000	$0.000796	$0.000796	$0.000853	$0.000896

Calculation of Non-Residential per kWh Rate	
2023 Rev Req	$11,715,599
2023 kWh	14,718,761,578
Combined per kWh	$0.000796

2021 Cap Analysis Class	Actual 2021 Program Costs*	2019 Performance Bonus	2019 (O)/U (less EM&V and interest)	2021 Billing kWh (less ID Notice)	2021 Cost Cap Based on Actuals	2021 Cap As Prescribed in §25.181(f)(8)(B)
Residential	$9,543,375	$1,935,862	($529,714)	12,268,774,529	$0.000892	$0.001351
Non-Residential	$7,341,782	$1,539,814	($590,592)	13,401,371,499	$0.000619	$0.000845
Total	$16,885,157	$3,475,676	($1,120,306)	25,670,146,028		

*less TetraTech EM&V costs & muni expenses & financially-based incentives

Central Division
2021 (Over)/Under Summary

Class	2021 Program + Admin Costs	2021 R&D Cost	2021 EM&V Cost	Municipal Expense	Finacially-Based Incentives	2021 EE Costs	2021 EECRF Rider Revenue	2019 Performance Bonus	2019 (Over)/Under	EECRF Program Revenue	2021 EE Base Revenue	2021 EE Base Adjustment	Total EE Program Revenue	2021 (Over)/Under Recovery	2021 (Over)/Under Interest	2021 (Over)/Under Total
	a	b	c	d	e	f=a+b+c-d-e	g	h	i	j=g-h-i	k	l	m=j+k+l	n=f-m	o	p=n+o
Residential	$7,898,945	$84,329	$101,036	$7,296	$24,784	$8,052,231	$9,571,723	$1,633,567	($242,860)	$8,181,017	$0	$0	$8,181,017	($128,786)	($1,212)	($129,998)
Secondary <= 10 kW	$337,882	$3,597	$4,334	$313	$1,028	$344,473	$307,823	$38,364	($53,724)	$323,182	$0	$0	$323,182	$21,291	$200	$21,491
Secondary > 10 kW	$4,288,991	$45,284	$54,559	$3,940	$14,234	$4,370,660	$5,438,608	$968,093	($267,128)	$4,737,644	$0	$0	$4,737,644	($366,984)	($3,453)	($370,437)
Primary	$1,263,038	$13,267	$15,984	$1,154	$4,405	$1,286,729	$968,983	$219,907	($80,715)	$829,791	$0	$0	$829,791	$456,938	$4,300	$461,238
Transmission	$0	$0	$0	$0	$0	$0	($4,626)	$0	($191)	($4,435)	$0	$0	($4,435)	$0	$0	$0
Lighting	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Total	$13,788,856	$146,478	$175,913	$12,702	$44,452	$14,054,093	$16,282,511	$2,859,931	($644,619)	$14,067,198	$0	$0	$14,067,198	($17,540)	($165)	($17,706)

Central Division 2021 Program Results

			Incentives					Admin							Total				R&D			Total
Commercial Programs	***Sec <= 10***	***Sec > 10***	***Prim***	***Res***	***Total***	***Sec <= 10***	***Sec > 10***	***Prim***	***Res***	***Total***	***Commercial Programs***	***Sec < 10***	***Sec > 10***	***Prim***	***Res***	***Total***	***Sec < 10***	***Sec > 10***	***Prim***	***Res***	***Total***	
ComSol MTP	2,263.91	505,738.31	0.00		508,002.22	259.49	57,968.24	0.00		58,227.73	ComSol MTP	2,523.40	563,706.55	0.00		566,229.95						566,229.95
CSOP	22,552.99	1,055,156.75	790,886.65		1,868,596.39	2,460.59	115,120.49	86,287.90		203,868.98	CSOP	25,013.58	1,170,277.24	877,174.55		2,072,465.37						2,072,465.37
CoolSaver	89,255.98	502,036.59	4,187.47		595,480.04	7,475.82	42,049.13	350.73		49,875.68	CoolSaver	96,731.80	544,085.72	4,538.20		645,355.72						645,355.72
LM SOP	0.00	266,192.55	233,580.25		499,772.80	0.00	28,494.18	25,003.24		53,497.42	LM SOP	0.00	294,686.73	258,583.49		553,270.22						553,270.22
Open MTP	29,963.82	760,795.24	0.00		790,759.06	2,992.01	74,445.14	0.00		77,377.15	Open MTP	32,955.83	835,240.38	0.00		868,196.21						868,196.21
SCORE/CS MTP	165,356.21	667,897.95	112,308.66		945,562.83	15,361.55	62,047.55	10,433.45		87,842.54	SCORE/CS MTP	180,717.76	729,945.50	122,742.11		1,033,405.37						1,033,405.37
SMART Source MTP - Comm	0.00	136,740.00	0.00		136,740.00	0.00	14,308.39	0.00		14,308.39	SMART Source Pilot MTP - Comm	0.00	151,048.39	0.00		151,048.39						151,048.39
Total Commercial	309,392.92	3,894,557.39	1,140,963.03		5,344,913.34	28,489.47	394,433.12	122,075.32		544,997.90	***Total Commercial***	337,882.38	4,288,990.51	1,263,038.35		5,889,911.24						5,889,911.24
Residential Programs											***Residential Programs***											
CoolSaver				677,926.73	677,926.73				56,781.18	56,781.18	CoolSaver				734,707.91	734,707.91						734,707.91
HP NH				947,262.31	947,262.31				90,058.69	90,058.69	HP NH				1,037,321.00	1,037,321.00						1,037,321.00
Pool Pump MTP				73,663.00	73,663.00				10,880.76	10,880.76	Pool Pump MTP				84,543.76	84,543.76						84,543.76
RSOP				2,785,078.85	2,785,078.85				249,458.17	249,458.17	RSOP				3,034,537.02	3,034,537.02						3,034,537.02
SMART Source Pilot MTP - Res				210,805.00	210,805.00				23,539.24	23,539.24	SMART Source Pilot MTP - Res				234,344.24	234,344.24						234,344.24
Total Residential				4,694,735.89	4,694,735.89				430,718.04	430,718.04	***Total Residential***				5,125,453.93	5,125,453.93						5,125,453.93
Hard-to-Reach Programs											***Hard-to-Reach Programs***											
HTR SOP				1,087,556.88	1,087,556.88				119,546.08	119,546.08	HTR SOP				1,207,102.96	1,207,102.96						1,207,102.96
TU EEP				1,429,885.49	1,429,885.49				136,502.86	136,502.86	TU EEP				1,566,388.35	1,566,388.35						1,566,388.35
Total HTR				2,517,442.37	2,517,442.37				256,048.94	256,048.94	***Total HTR***				2,773,491.31	2,773,491.31						2,773,491.31
Total Programs	**309,392.92**	**3,894,557.39**	**1,140,963.03**	**7,212,178.26**	**12,557,091.60**	**28,489.47**	**394,433.12**	**122,075.32**	**686,766.99**	**1,231,764.89**	***Total Programs***	**337,882.38**	**4,288,990.51**	**1,263,038.35**	**7,898,945.25**	**13,788,856.49**						**13,788,856.49**
	5.79%	*72.86%*	*21.35%*		*100%*	*0.02*	*0.32*	*0.10*	*0.56*													
	2.46%	*31.01%*	*9.09%*	*57.44%*	*100%*																	
Research &Development											***Research &Development***						3,597.49	45,284.23	13,266.63	84,329.40	146,477.75	146,477.75
EM&V -statewide contr											EM&V -statewide contr						4,334.31	54,559.13	15,983.83	101,035.91	175,913.18	175,913.18
Total R&D											***Total R&D***						**7,931.80**	**99,843.36**	**29,250.46**	**185,365.31**	**322,390.93**	**322,390.93**
Total											***Total***						2.46%	30.92%	9%	58%		**14,111,247.42**

2021 Program Costs	**Sec < 10**	**Sec > 10**	**Prim**	**Res**	**Trans**	**Lighting**	**Total**
2021 Incentives	309,392.92	3,894,557.39	1,140,963.03	7,212,178.26	0.00	0.00	12,557,091.60
2021 Administrative + RCE paid in 2020	28,489.47	394,433.12	122,075.32	686,766.99	0.00	0.00	1,231,764.89
2021 R&D + EM&V	7,931.80	99,843.36	29,250.46	185,365.31	0.00	0.00	322,390.93
	345,814.18	4,388,833.87	1,292,288.81	8,084,310.56	0.00	0.00	14,111,247.42
Municipal RCE 2021	312.97	3,939.62	1,154.17	7,295.64	0.00	0.00	12,702.40
Finacially-based Incentive to be Removed	1,028.13	14,234.32	4,405.46	24,784.09	0.00	0.00	44,452.00
2021 Total	344,473.08	4,370,659.93	1,286,729.18	8,052,230.83	0.00	0.00	14,066,795.42
2021 Incentives	2.46%	31.01%	9.09%	57.44%	0.00%	0.00%	100.00%
2021 Administrative	2.31%	32.02%	9.91%	55.75%	0.00%	0.00%	100.00%
2021 Total	2.45%	31.07%	9.15%	57.24%	0.00%	0.00%	99.91%
EE Costs Expressly in Base	0	0	0	0	0	0	0
Base Revenue Adjustment	0	0	0	0	0	0	0
Total Base EE	0	0	0	0	0	0	0
2021 Program Costs	344,473	4,370,660	1,286,729	8,052,231	0	0	14,054,093
2019 Over Recovery	($53,724)	($267,128)	($80,715)	($242,860)	($191)	0	($644,619)
2019 Bonus	38,364	968,093	219,907	1,633,567	0	0	2,859,931
Total 2021 Cost	329,113	5,071,624	1,425,921	9,442,938	-191	0	16,269,405
Costs in excess of base	$329,113	$5,071,624	$1,425,921	$9,442,938	($191)	$0	$16,269,405
Total EECRF Rider Revenues	$307,823	$5,438,608	$968,983	$9,571,723	($4,626)	$0	$16,282,511
2021 (over)under collection	$21,291	($366,984)	$456,938	($128,786)	$4,435	$0	($13,105)

Central Division	***Sec < 10***	***Sec > 10***	***Prim***	***Res***	***Trans***	***Lighting***	***Total***
2021 Program Costs	344,473	4,370,660	1,286,729	8,052,231	0	0	14,054,093.02
Base	0	0	0	0	0	0	0.00
2021 EECRF Program Revenue	323,182	4,737,644	829,791	8,181,017	-4,435	0	14,067,198.49
Total Adj Base EE + EECRF Program Revenue	323,182	4,737,644	829,791	8,181,017	-4,435	0	14,067,198.49
(over)under recovery	$21,291	($366,984)	$456,938	($128,786)		$0	($17,540)
interest (2021) 0.82%	$175	($3,009)	$3,747	($1,056)	$0	$0	($144)
interest (2022) 0.12%	$26	($444)	$553	($156)	$0	$0	($21)
total with interest	$21,491	($370,437)	$461,238	($129,998)	$0	$0	($17,706)

Central 2021	
(over)under recovery	($17,540)
interest (2021) 0.82%	($144)
interest (2022) 0.12%	($21)
total interest	($165)
total with interest	($17,706)

Central Division	
Total 2021 Costs incuding RCE & EM&V	14,111,247
less: RCE paid in 2021 but not recovered in revenues	12,702
Total Program Costs less RCE but with EM&V	14,098,545
less financially-based incentives	44,452
Total less financially-based incentives	14,054,093
Total Base, Adj. Base and EECRF Rider Revenues	14,067,198
Program Costs less total all 2021 revenues	-13,105

RCE included in Administrative Cost

	Sec < 10	***Sec > 10***	***Prim***	***Res***	***Total***	
	2.46%	31.01%	9.09%	57.44%	100.00%	
EM&V paid in 2021	$4,334	$54,559	$15,984	$101,036	$175,913	175,913.18
Muni Exp 50892	$313	$3,940	$1,154	$7,296	$12,702	12,702.40
Total	4,647.28	58,498.75	17,138.00	108,331.55	188,615.58	

RIDER_GROUP_TX	TOT_REVENUE	2019 PERFORMANCE BONUS	2019 OVER RECOVERY	2021 EECRF PROGRAM REVENUE
(SE11A)ENERGY EFFICIENCY ADJ-RESIDENTIALSERVICE	9,571,721.89			
(SE11A)ENERGY EFFICIENCY ADJ-RESIDENTIALSERVICE	1.46			
TOTAL RESIDENTIAL	9,571,723.35	$1,633,567	($242,860)	$8,181,017
ENERGY EFFICIENCY ADJ-SECONDARY SER <=10KW	0.66			
ENERGY EFFICIENCY ADJ-SECONDARY SER <=10KW	288,593.21			
ENERGY EFFICIENCY ADJ-SECONDARY SER <=10KW	19,228.23			
ENERGY EFFICIENCY CREDIT- SECONDARY < 10KW	0.42			
TOTAL SECONDARY <= 10 KW	307,822.52	$38,364	($53,724)	$323,182
ENERGY EFFICIENCY ADJ-SECONDARY SER > 10KW	0.57			
ENERGY EFFICIENCY ADJ-SECONDARY SER > 10KW	5,067,979.62			
ENERGY EFFICIENCY CREDIT- SECONDARY > 10KW	370,628.14			
TOTAL SECONDARY > 10 KW	5,438,608.33	$968,093	($267,128)	$4,737,644
(SE11I)ENERGY EFFICIENCY ADJ-PRIMARY SERVICE	603,783.47			
(SE11I)ENERGY EFFICIENCY ADJ-PRIMARY SERVICE	365,199.35			
TOTAL PRIMARY	968,982.82	$219,907	($80,715)	$829,791
(SE11F) ENERGY EFFICIENT CREDIT TRANSMISSION	-373.15			
(SE11F) ENERGY EFFICIENT CREDIT TRANSMISSION	-4,253.26			
TOTAL TRANSMISSION	-4,626.41	$0	($191)	($4,435)
EECRF Program Cost Revenues	16,282,510.61	$2,859,931	($644,619)	$14,067,198
		EECRF Rider Revenue ($0 Base Rate Recovery in 2021)		$16,282,511
		Program Revenue		$14,067,198

North Division
2021 (Over)/Under Summary

Class	2021 Program + Admin Costs	2021 R&D Cost	2021 EM&V Cost	Municipal Expense	Finacially-Based Incentives	2021 EE Costs	2021 EECRF Rider Revenue	2019 Performance Bonus	2019 (Over)/Under	2021 EECRF Program Revenue	2021 EE Base Revenue	2021 EE Base Adjustment	2021 Total EE Program Revenue	2021 (Over)/Under Recovery	2021 (Over)/Under Interest	2021 (Over)/Under Total
	a	b	c	d	e	f=a+b+c-d-e	g	h	i	j=g-h-i	k	l	m=j+k+l	n=f-m	o	p=n+o
Residential	$1,581,655	$17,900	$16,395	$761	$6,614	$1,608,575	$1,712,488	$302,295	($188,787)	$1,598,980	$0	$0	$1,598,980	$9,595	$90	$9,686
Secondary <= 10 kW	$100,569	$969	$1,055	$49	$383	$102,160	$102,682	$23,772	$33,460	$45,450	$0	$0	$45,450	$56,710	$534	$57,244
Secondary > 10 kW	$1,287,786	$12,291	$13,384	$621	$5,279	$1,307,562	$1,295,819	$281,697	$238,292	$775,830	$0	$0	$775,830	$531,731	$5,004	$536,735
Primary	$19,420	$185	$201	$9	$81	$19,715	$420,478	$7,982	($382,983)	$795,479	$0	$0	$795,479	($775,764)	($7,300)	($783,064)
Transmission	$0	$0	$0	$0	$0	$0	-$146	$0	($3,527)	$3,381	$0	$0	$3,381	$0	$0	$0
Lighting	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0.00	$0
Total	$2,989,430	$31,345	$31,035	$1,441	$12,357	$3,038,012	$3,531,321	$615,745	($303,545)	$3,219,121	$0	$0	$3,219,121	($177,727)	($1,672)	($179,400)

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AEP Texas North Division	2021 YE Program Results										North Division	2021 YE Program Results										
	Incentives					Admin						Subtotal					R&D					Total
Commercial Programs	*Sec < 10*	*Sec > 10*	*Prim*	*Res*	*Total*	*Sec < 10*	*Sec > 10*	*Prim*	*Res*	*Total*	*Commercial Programs*	*Sec <= 10*	*Sec > 10*	*Prim*	*Res*	*Total*	*Sec <= 10*	*Sec > 10*	*Prim*	*Res*	*Total*	
										0												0
ComSol MTP	10,412.10	382,216.95	0		392,629.05	1,211	44,441	0		45,651	ComSol MTP	11,623	426,658	0	0	438,280						438,280
CSOP	8,873.81	122,849.75	0		131,523.56	1,821	25,173	0		26,994	CSOP	10,695	147,822	0	0	158,517						158,517
LM SOP	0.00	65,669.15	8,041		73,610.40	0	9,754	1,196		10,950	LM SOP	0	75,323	9,237	0	84,561						84,561
Open MTP	39,776.92	359,643.04	8,971		408,391.14	4,591	41,507	1,035		47,133	Open MTP	44,368	401,150	10,007	0	455,525						455,525
SCORE/CS MTP	3,607.04	178,646.71	156		182,410.16	447	22,143	19		22,610	SCORE/CS MTP	4,054	200,790	176	0	205,020						205,020
SMART Source Pilot MTP - Comm	27,299	32,985	0		60,284.00	2,531	3,058	0		5,588	SMART Source MTP - Comm	29,829	36,043	0	0	65,872						65,872
Total Commercial	89,968.66	1,141,710.81	17,168.84	0	1,248,848.31	10,600	146,076	2,251	0	158,927	***Total Commercial***	100,569	1,287,786	19,420	0	1,407,775						1,407,775
Residential Programs											***Residential Programs***											
RSOP				580,199.13	580,199.13				79,955	79,955	RSOP	0	0	0	660,154	660,154						660,154
SMART Source Pilot MTP - Res				96,946.00	96,946.00				8,987	8,987	SMART Source Pilot MTP - Res				105,933	105,933						105,933
Total Residential				677,145.13	677,145.13				88,942	88,942	***Total Residential***				766,087	766,087						766,087
Hard-to-Reach Programs											***Hard-to-Reach Programs***											
HTR SOP				324,882.14	324,882.14				57,138	57,138	HTR SOP	0	0	0	382,020	382,020						382,020
TU EEP				396,602.35	396,602.35				36,945	36,945	TU EEP	0	0	0	433,547	433,547						433,547
Total HTR				721,484.49	721,484.49	0			94,083	94,083	***Total HTR***	0			815,568	815,568						815,568
Total Programs	**89,968.66**	**1,141,710.81**	**17,168.84**	**1,398,629.62**	**2,647,477.93**	**10,600**	**146,076**	**2,251**	**183,025**	**341,952**	***Total Programs***	**100,569**	**1,287,786**	**19,420**	**1,581,655**	**2,989,430**						**2,989,430.28**
	7.20%	*91.42%*	*1.37%*		*100.00%*																	
	3.40%	*43.12%*	*0.65%*	*52.83%*	*100.00%*	*5%*	*45%*	*1%*	*54%*	*100%*												
Research & Development											***Research & Development***											
R&D - Programs											R&D - CCET						889	12,291	185	17,900	31,345	31,344.74
											R&D - SMART View IHD										0	0.00
Total Expenditures before Statewide EM&V Auditor											R&D - Programs											0.00
EM&V											R&D - EM&V						1,055	13,384	201	16,395	31,035	31,035
Total R&D						0				0	***Total R&D***	0				0	**2,023**	**25,675**	**386**	**34,295**	**62,380**	**62,380**
Total	**89,969**	**1,141,711**	**17,169**	**1,398,630**	**2,647,478**	**10,600**	**146,076**	**2,251**	**183,025**	**341,952**	***Total***	**100,569**	**1,287,786**	**19,420**	**1,581,655**	**2,989,430**	**2,023**	**25,675**	**386**	**34,295**	**62,380**	**3,051,810.02**

20121 Program Costs	***Sec < 10***	***Sec > 10***	***Prim***	***Res***	***Trans***	***Lighting***	***Total***
2021 Incentives	89,969	1,141,711	17,169	1,398,630	0	0	2,647,478
2021 Administrative + RCE paid in 2019	10,800	148,076	2,251	183,025	0	0	341,952
2021 R&D + EM&V	2,023	25,675	386	34,295	0	0	62,380
	102,592	1,313,461	19,806	1,615,950	0	0	3,051,810
Municipal RCE 2021	49	621	9	761	0	0	1,441
Finacially-based Incentive to be Removed	383	5,279	81	6,614	0	0	12,357
2021 Total	102,160	1,307,562	19,715	1,608,575	0	0	3,038,012
2021 Incentives	3.40%	43.12%	0.65%	52.83%	0.00%	0.00%	100.00%
2021 Administrative	3.10%	42.72%	0.66%	53.52%	0.00%	0.00%	100.00%
2021 Total	3.36%	43.04%	0.65%	52.95%	0.00%	0.00%	100.00%
EE Costs Expressly in Base	0	0	0	0	0	0	0
Base Revenue Adjustment	0	0	0	0	0	0	0
Total Base EE	0	0	0	0	0	0	0
2021 Program Costs	102,160	1,307,562	19,715	1,608,575	0	0	3,038,012
2019 Over Recovery	33,460	238,292	-382,983	-188,787	-3,527	0	-303,545
2019 Bonus	23,772	281,697	7,982	302,295	0	0	615,745
Total 2021 Cost	159,392	1,827,550	-355,286	1,722,083	-3,527	0	3,350,213
Costs	159,392	1,827,550	-355,286	1,722,083	-3,527	0	3,350,213
Total EECRF Rider Revenues	102,682	1,295,819	420,478	1,712,488	-146	0	3,531,321
2021 (over)/under collection	56,710	531,731	-775,764	9,595	-3,381	0	($181,108)

North Division	***Sec < 10***	***Sec > 10***	***Prim***	***Res***	***Trans***	***Lighting***	***Total***
2021 Program Costs	102,160	1,307,562	19,715	1,608,575	0	0	3,038,012
Base	0	0	0	0	0	0	0
2021 EECRF Program Revenue	45,450	775,830	795,479	1,598,980	3,381	0	3,219,121
Total Adj Base EE + EECRF Program Revenue	45,450	775,830	795,479	1,598,980	3,381	0	3,219,121
(over)/under recovery	56,710	531,731	($775,764)	$9,595		0	($177,727)
interest (2021) 0.82%	$465	$4,360	($6,361)	$79	$0	$0	($1,457)
interest (2022) 0.12%	$69	$643	($939)	$12	$0	$0	($215)
total with interest	$57,244	$536,735	($783,064)	$9,686	$0	$0	($179,400)

North 2021	
(over)/under recovery	($177,727)
interest (2021) 0.82%	($1,457)
interest (2022) 0.12%	($215)
total interest	($1,672)
total with interest	($179,400)

	Sec < 10	***Sec > 10***	***Prim***	***Res***	***Total***	
	3.40%	43.12%	0.65%	52.83%	100.00%	
EM&V paid in 2021	1,055	13,384	201	16,395	31,035	31,035.00
Muni Exp 50892	49	621	9	761	1,441	$1,440.60
Total	1,104	14,005	211	17,156	32,476	
R&D 2021	969	12,291	185	17,900	31,345	3,019,334

North Division	
Total 2021 Costs incuding RCE & EM&V	3,051,810
less: RCE paid in 2021 but not recovered in revenues	1,441
Total Program Costs less RCE but with EM&V	3,050,369
less financially-based incentives	12,357
Total less financially-based incentives	3,038,012
Total Base, Adj. Base and EECRF Rider Revenues	3,219,121
Program Costs less total all 2021 revenues	-181,108

North Division
Adjusted Energy Efficiency Cost Recovery Factor Filing

Errata WP Schedule C (2021 Rev)

RIDER_GROUP_CD	RIDER_GROUP_TX	TOT_REVENUE	2019 PERFORMANCE BONUS	2019 OVER RECOVERY	2021 EECRF PROGRAM REVENUE
EEARS	ENERGY EFFICIENCY ADJ-RESIDENTIAL SERVICE	1,712,484.52			
EEARS	ENERGY EFFICIENCY ADJ-RESIDENTIAL SERVICE	3.59			
	TOTAL RESIDENTIAL	1,712,488.11	$302,295	($188,787)	$1,598,980
EEASL	ENERGY EFFICIENCY ADJ-SECONDARY SER <=10KW	72,702.94			
EEASL	ENERGY EFFICIENCY ADJ-SECONDARY SER <=10KW	18,236.91			
EEASL	ENERGY EFFICIENCY ADJ-SECONDARY SER <=10KW	11,742.05			
	TOTAL SECONDARY SER <=10KW	102,681.90	$23,772	$33,460	$45,450
EEASG	ENERGY EFFICIENCY ADJ-SECONDARY SER > 10KW	908,523.42			
EEASG	ENERGY EFFICIENCY ADJ-SECONDARY SER > 10KW	179,167.86			
EEASG	ENERGY EFFICIENCY ADJ-SECONDARY SER > 10KW	208,125.92			
EEASG	ENERGY EFFICIENCY ADJ-SECONDARY SER > 10KW	1.82			
	TOTAL SECONDARY SER > 10KW	1,295,819.02	$281,697	$238,292	$775,830
EEAPS	ENERGY EFFICIENCY ADJ-PRIMARY SERVICE	4,003.66			
EEAPS	ENERGY EFFICIENCY ADJ-PRIMARY SERVICE	367,697.22			
EEAPS	ENERGY EFFICIENCY ADJ-PRIMARY SERVICE	48,777.27			
	TOTAL PRIMARY	420,478.15	$7,982	($382,983)	$795,479
EEATC	ENERGY EFFICIENT CREDIT TRANSMISSION	-110.51			
EEATC	ENERGY EFFICIENT CREDIT TRANSMISSION	-31.73			
EEATC	ENERGY EFFICIENT CREDIT TRANSMISSION	-3.99			
	TOTAL TRANSMISSION	-146.23	$0	($3,527)	$3,381
	TOTAL ALL CLASSES	3,531,320.95	615,745	($303,545)	$3,219,121

EECRF Rider Revenue ($0 Base Rate Recovery in 2021)	$3,531,321
Program Revenue	$3,219,121

Sponsored by: Jennifer L. Jackson

The following files are not convertible:

AEP TX 2022 Sch C-E-G-H-I-Q-WPA-WPC-WPE-WPG WPH 2023 Rates Revised.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.