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DOCKET NO. __________

PETITION OF TEXAS-NEW MEXICO POWER COMPANY FOR ADMINISTRATIVE APPROVAL OF TRANSMISSION COST RECOVERY FACTOR UPDATE	§ § § § §	**PUBLIC UTILITY COMMISSION** **OF TEXAS**

PETITION FOR APPROVAL OF
<u>TRANSMISSION COST RECOVERY FACTOR UPDATE</u>

Texas-New Mexico Power Company (TNMP) files this petition for approval of an update to its transmission cost recovery factor (TCRF) and respectfully shows as follows:

I.

TNMP is a transmission and distribution utility providing delivery service pursuant to a Tariff for Retail Delivery Service (Tariff) duly filed with and approved by the Public Utility Commission of Texas (Commission or PUC). That tariff contains Section 6.1.1.6.1, Rider Transmission Cost Recovery Factor (TCRF Rider), which authorizes TNMP to assess against Retail Electric Providers (REPs), on behalf of retail customers, a non-bypassable transmission service charge adjustment necessitated by a change in a transmission service provider's (TSP) wholesale transmission rate.

II.

TNMP's authorized representatives are:

Scott Seamster
Associate General Counsel
PNM Resources, Inc.
577 N. Garden Ridge Blvd.
Lewisville, Texas 75067
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TNMP requests that copies of all documents be served on these representatives.

III.

16 Tex. Admin. Code § 25.193 (TAC) authorizes TNMP to make adjustments to its TCRF Rider to include the cost of wholesale transmission cost changes approved or allowed by the Commission to the extent that such costs vary from the transmission service cost utilized to fix the rates of the distribution service provider (DSP). Additionally, TNMP's most recent rate case resulted in a Commission final order approving a unanimous settlement in which the signatories agreed that the TCRF class allocation factors set forth in the agreement would continue to be used to set TNMP's TCRF rates until the September 2020 TCRF takes effect.[1] The Final Order in Docket 48401 was effective January 1, 2019. Finally, 16 TAC § 25.193(b) authorizes distribution service providers (DSPs) to update their TCRF on March 1 and September 1 of each year in order to pass through changes in wholesale transmission costs that are billed by TSPs to DSPs such as TNMP.

IV.

TNMP seeks administrative approval of an adjustment to its TCRF Rider for the changes in the wholesale transmission rates and rate case expenses which have been approved or allowed

[1] *Application of Texas-New Mexico Power Company For Authority to Change Rates*, Docket No. 48401, *Order*; (Dec. 20, 2018); Item No. 368; FOF 86, "The signatories agreed that the TCRF class allocation factors set forth in exhibit E to the settlement agreement would continue to be used to set TNMP's TCRF rates until the September 2020 TCRF takes effect."; *See Also,* Docket No. 48401 Motion To Admit Evidence And Remand Settled Case To The Commission,; Nov. 13, 2018; Item No. 359;.

by the Commission as shown in **Attachment A**, Page 2, and described in the following paragraph and chart.

Effective Date	Company	Docket No.	New Rate	Semi-Annual TCRF Base Revenue Requirement
12/16/2021	Bluebonnet Electric Coop	52741	$0.026178000	$25,504
1/14/2022	Brownsville Public Utilities Board	51536	$0.138873000	$135,296
1/14/2022	South Texas Electric Coop	52720	$1.291537000	$1,258,272
1/19/2022	Pedernales Electric Cooperative	52884	$0.284188000	$276,868
1/31/2022	Lubbock Power & Light	52390	$0.576270000	$561,427
3/25/2022	Texas-New Mexico Power Company	53146	$1.624167000	$1,582,334
3/31/2022	AEP Texas	53176	$8.436683000	$8,219,384
3/31/2022	Oncor Electric Delivery	53145	$17.212955892	$16,769,611
4/12/2022	CenterPoint Energy	53217	$6.609109000	$6,438,882

Finally, TNMP seeks administrative approval to recover the under-collection required by 16 TAC § 25.193(b), which is calculated in Attachment A.

V.

TNMP has provided the calculation, in accordance with 16 TAC § 25.193(c) TCRF Formula, of the updated TCRF charges for which it seeks approval in this filing in **Attachment A.** Page 1 of Attachment A shows the calculation of the TCRF Rider utilizing the $68,598,704 revenue requirement developed on page 1 of Attachment A, which includes the under-recovered amounts. A revised tariff sheet, Section 6.1.1.6.1, Rider TCRF, Transmission Cost Recovery Factor, which reflects the changes, is identified as **Attachment B** with a red-lined version included as **Attachment C**.

VI.

Consistent with 16 TAC § 25.193 and the final order in Docket No. 48401, TNMP has requested recovery of its transmission expense through a TCRF Rider attached hereto as Attachment B.

VII.

As formal notice, a copy of this petition is being provided to each REP registered with the PUC by email, facsimile transmission or first-class mail service.

VIII.

WHEREFORE, PREMISES CONSIDERED, TNMP requests that its updated TCRF charges, as set out in Attachment B, be approved to become effective for inclusion on invoices to REPs on and after September 1, 2022; grant, to the extent required, a good cause exception permitting recovery through TNMP's TCRF Rider of all transmission service costs not included in its base rates; that this petition be considered by the Commission, or approved administratively, on or before September 1, 2022; and, that TNMP be granted any and all further relief to which it shows itself to be entitled.

Respectfully submitted,

TEXAS-NEW MEXICO POWER COMPANY

_/s/ Scott Seamster_______________________
SCOTT SEAMSTER
State Bar No. 00784939
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TEXAS-NEW MEXICO POWER COMPANY
TCRF CALCULATION
BASED ON WHOLESALE TRANSMISSION RATE CHANGES
FOR IMPLEMENTATION SEPTEMBER 1, 2022

ATTACHMENT A
Page 1

Line No.	(a)	(b)	
1.	TCRF =	$$\frac{\left\{\left[\sum_{i=1}^{N}(NWTR_i * NL_i) - \sum_{i=1}^{N}(BWTR_i * NL_i)\right] *1/2* ALLOC\right\} + ADJ}{BD}$$	
2.	$\sum_{i=1}^{N}(\mathrm{NWTR}_i * \mathrm{NL}_i)$ =	$127,445,240	Sum of the product of each new wholesale transmission rate (NWTR) multiplied times the respective TNMP 4CP load component of the total ERCOT 4CP load used to develop the NWTR
3.	$\sum_{i=1}^{N}(\mathrm{BWTR}_i * \mathrm{NL}_i)$ =	$0	Sum of the product of each base wholesale transmission rate of the TSP represented in the NWTR multiplied times the respective TNMP 4CP load component of the total ERCOT 4CP load used to develop the NWTR for that TSP
4.	(Line 2 - Line 3) * 1/2 =	$63,722,620	TCRF base revenue requirement for the period to calculate rates to be collected from retail customers located in TNMP 's service territory for period
5.	BD=	see col. (h) below	TNMP 's billing determinants from prior six months period (Sept - Feb)
6.	ALLOC=	see col. (c) below	Allocation factor per TNMP 's Rider TCRF
7.	ADJ=	see col. (f) below	Adjustment to class TCRF dollars

Line No.	(a)	(b)		(c) Allocation Factors	(d) TCRF Base Revenue Requirement	(e) Class TCRF Base Revenue Requirement	(f) Adjustment to Class TCRF Revenue Requirement	(g) Total Class TCRF Revenue Requirement	(h) Billing Determinants	(i) TCRF Rate	(j) Billing Units
					[Line 4 col. (b)]	[(c) * (d)]	[Class Adjust Calc]	[(e) + (f)]	Sept - Feb	[(g) / (h)]	
8.	Residential Service			41.6446%	$ 63,722,619.89	$ 26,537,046	$ 4,449,853	$ 30,986,900	1,470,761,258	$ 0.021069	per kWh
9	Secondary Service Less 5KW			0.2161%	$ 63,722,619.89	$ 137,701	$ (60,154)	$ 77,548	23,837,165	$ 0.003253	per kWh
10.	Secondary Service Greater Than 5 kW			25.0127%	$ 63,722,619.89	$ 15,938,733	$ 762,819	$ 16,701,552			
11		Non-IDR	86.251%			$ 13,747,248	$ 748,382	$ 14,495,630	3,452,773	$ 4.198257	per NCP kW
12		IDR	13.749%			$ 2,191,485	$ 14,437	$ 2,205,922	386,230	$ 5.711426	per 4 CP kW
13.			100.000%								
14.	Primary Service			8.6369%	$ 63,722,619.89	$ 5,503,663	$ (391,526)	$ 5,112,137			
15		Non-IDR	39.306%			$ 2,163,250	$ (62,540)	$ 2,100,709	663,727	$ 3.165020	per NCP kW
16		IDR	60.694%			$ 3,340,413	$ (328,985)	$ 3,011,428	563,682	$ 5.342420	per 4 CP kW
17.			100.000%								
18.	Transmission Service			24.4897%	$ 63,722,619.89	$ 15,605,476	$ 115,091	$ 15,720,567	3,338,766	$ 4.708496	per 4 CP kVA
20.											
21.	Lighting Services			0.0000%	$ -	$ -	$ -	$ -	N/A	$ -	per kWh
22.				100.0000%		$ 63,722,620	$ 4,876,084	$ 68,598,704			

TEXAS-NEW MEXICO POWER COMPANY
TCRF CALCULATION - SEMI ANNUAL BASE REVENUE REQUIREMENT
BASED ON WHOLESALE TRANSMISSION RATE CHANGES
FOR IMPLEMENTATION SEPTEMBER 1, 2022

ATTACHMENT A
Page 2

Line No.	Update	Effective Date (a)	Company (b)	Docket No. (c)	Old Rate in Dkt. 48401 Base Rates (e)	New Rate (f)	Change in Rate (g)	TNMP Peak (h)	NWTR * NL (i)=(h)*(f)	BWTR * NL (j)=(h)*(e)	Annual TCRF Base Revenue Requirement (k)=(i)-(j)	Semi-Annual TCRF Base Revenue Requirement (k)=((i)-(j))/2
1		1/14/2010	Medina Electric Coop	37535	$ -	$ -	$ -	1,948,487	$ -	$ -	$ -	$ -
2		11/10/2010	Magic Valley Electric Coop	38569	$ -	$ -	$ -	1,948,487	$ -	$ -	$ -	$ -
3		9/25/2015	Wind Energy Transmission Texas	44746	$ -	$ 1.809535000	$ 1.809535000	1,948,487	$ 3,525,855	$ -	$ 3,525,855	$ 1,762,928
4		3/17/2017	College Station, City of	46847	$ -	$ 0.055256400	$ 0.055256400	1,948,487	$ 107,666	$ -	$ 107,666	$ 53,833
5		9/29/2017	New Braunfels Utilities	47129	$ -	$ 0.024625000	$ 0.024625000	1,948,487	$ 47,981	$ -	$ 47,981	$ 23,991
6		11/15/2017	Farmers Electric Coop	47470	$ -	$ 0.009901000	$ 0.009901000	1,948,487	$ 19,292	$ -	$ 19,292	$ 9,646
7		7/2/2018	Austin Energy	48352	$ -	$ 1.187214000	$ 1.187214000	1,948,487	$ 2,313,271	$ -	$ 2,313,271	$ 1,156,636
8		1/2/2019	Trinity Valley Electric Coop	48828	$ -	$ 0.010713000	$ 0.010713000	1,948,487	$ 20,874	$ -	$ 20,874	$ 10,437
9		4/4/2019	Golden Spread Electric Coop	48500	$ -	$ 0.035250000	$ 0.035250000	1,948,487	$ 68,684	$ -	$ 68,684	$ 34,342
10		5/17/2019	Oncor Electric Delivery NTU	49519	$ -	$ 3.226341000	$ 3.226341000	1,948,487	$ 6,286,484	$ -	$ 6,286,484	$ 3,143,242
11		8/6/2019	Central Texas Electric Coop	49357	$ -	$ -	$ -	1,948,487	$ -	$ -	$ -	$ -
12		9/3/2019	Taylor Electric Coop	49853	$ -	$ -	$ -	1,948,487	$ -	$ -	$ -	$ -
13		10/30/2019	San Miguel Electric Coop	49900	$ -	$ 0.020501000	$ 0.020501000	1,948,487	$ 39,946	$ -	$ 39,946	$ 19,973
14		11/4/2019	Lyntegar Electric Cooperative	49943	$ -	$ 0.011365000	$ 0.011365000	1,948,487	$ 22,145	$ -	$ 22,145	$ 11,072
15		1/3/2020	Southwest Texas Electric Coop	50201	$ -	$ 0.000951000	$ 0.000951000	1,948,487	$ 1,853	$ -	$ 1,853	$ 927
16		1/21/2020	Fannin Electric Coop	50218	$ -	$ 0.002192000	$ 0.002192000	1,948,487	$ 4,271	$ -	$ 4,271	$ 2,136
17		4/13/2020	Rayburn Country	50539	$ -	$ 0.330116100	$ 0.330116100	1,948,487	$ 643,227	$ -	$ 643,227	$ 321,613
18		4/17/2020	Lamar County Electric Coop	50036	$ -	$ 0.004135000	$ 0.004135000	1,948,487	$ 8,057	$ -	$ 8,057	$ 4,028
19		6/1/2020	San Bernard Electric Coop	50732	$ -	$ 0.057070000	$ 0.057070000	1,948,487	$ 111,200	$ -	$ 111,200	$ 55,600
20		8/27/2020	Floresville Electric Power System	50205	$ -	$ 0.006443000	$ 0.006443000	1,948,487	$ 12,554	$ -	$ 12,554	$ 6,277
21		9/24/2020	Fayette Electric Coop	50204	$ -	$ 0.000764000	$ 0.000764000	1,948,487	$ 1,489	$ -	$ 1,489	$ 744
22		10/6/2020	Brazos Electric Coop	51019	$ -	$ 1.889953700	$ 1.889953700	1,948,487	$ 3,682,550	$ -	$ 3,682,550	$ 1,841,275
23		10/20/2020	Houston County Electric Coop	51195	$ -	$ 0.019677000	$ 0.019677000	1,948,487	$ 38,340	$ -	$ 38,340	$ 19,170
24		11/19/2020	Kerrville Public Utility Board	50288	$ -	$ 0.001510600	$ 0.001510600	1,948,487	$ 2,943	$ -	$ 2,943	$ 1,472
25		12/14/2020	Bandera Electric Coop	51420	$ -	$ 0.079465000	$ 0.079465000	1,948,487	$ 154,837	$ -	$ 154,837	$ 77,418
26		12/18/2020	Grayson-Collin Electric Coop	51464	$ -	$ 0.022728000	$ 0.022728000	1,948,487	$ 44,285	$ -	$ 44,285	$ 22,143
27		12/22/2020	Texas Municipal Power Agency	51439	$ -	$ 0.435475000	$ 0.435475000	1,948,487	$ 848,517	$ -	$ 848,517	$ 424,259
28		1/14/2021	East Texas Electric Coop	50295	$ -	$ 0.003530000	$ 0.003530000	1,948,487	$ 6,878	$ -	$ 6,878	$ 3,439
29		1/15/2021	San Antonio City Public Service	51550	$ -	$ 3.084305000	$ 3.084305000	1,948,487	$ 6,009,728	$ -	$ 6,009,728	$ 3,004,864
30		1/25/2021	Wood County	51546	$ -	$ 0.001899000	$ 0.001899000	1,948,487	$ 3,700	$ -	$ 3,700	$ 1,850
31		1/29/2021	Cherokee County Electric Coop	51535	$ -	$ 0.002892000	$ 0.002892000	1,948,487	$ 5,635	$ -	$ 5,635	$ 2,818
32		2/1/2021	Cross Texas Transmission	51534	$ -	$ 0.995200000	$ 0.995200000	1,948,487	$ 1,939,134	$ -	$ 1,939,134	$ 969,567
33		2/5/2021	Bryan Texas Utilities	51623	$ -	$ 0.511284000	$ 0.511284000	1,948,487	$ 996,230	$ -	$ 996,230	$ 498,115
34		2/12/2021	Deep East Texas Electric Coop	51562	$ -	$ 0.002092000	$ 0.002092000	1,948,487	$ 4,076	$ -	$ 4,076	$ 2,038
35		4/12/2021	Garland Power and Light	51798	$ -	$ 0.908861000	$ 0.908861000	1,948,487	$ 1,770,904	$ -	$ 1,770,904	$ 885,452
36		4/22/2021	Guadalupe Valley Electric Coop	51852	$ -	$ 0.214385000	$ 0.214385000	1,948,487	$ 417,726	$ -	$ 417,726	$ 208,863
37		7/1/2021	GEUS (Formerly Greenville)	51556	$ -	$ 0.045180000	$ 0.045180000	1,948,487	$ 88,033	$ -	$ 88,033	$ 44,016
38		7/15/2021	Sharyland Utilities	51611	$ -	$ 0.563436000	$ 0.563436000	1,948,487	$ 1,097,848	$ -	$ 1,097,848	$ 548,924
39		8/6/2021	Rio Grande Electric Coop	50302	$ -	$ 0.009859000	$ 0.009859000	1,948,487	$ 19,210	$ -	$ 19,210	$ 9,605
40		8/20/2021	Electric Transmission Texas	52274	$ -	$ 4.693082000	$ 4.693082000	1,948,487	$ 9,144,409	$ -	$ 9,144,409	$ 4,572,205
41		10/7/2021	Lower Colorado River Authority (LCRA TSC)	52416	$ -	$ 7.427538000	$ 7.427538000	1,948,487	$ 14,472,461	$ -	$ 14,472,461	$ 7,236,231
42		10/15/2021	Lone Star Transmission	52480	$ -	$ 1.358724000	$ 1.358724000	1,948,487	$ 2,647,456	$ -	$ 2,647,456	$ 1,323,728
43		10/25/2021	Denton Municipal Electric	52449	$ -	$ 0.842324100	$ 0.842324100	1,948,487	$ 1,641,258	$ -	$ 1,641,258	$ 820,629
44	**YES**	12/16/2021	Bluebonnet Electric Coop	52741	$ -	$ 0.026178000	$ 0.026178000	1,948,487	$ 51,007	$ -	$ 51,007	$ 25,504
45	**YES**	1/14/2022	Brownsville Public Utilities Board	51536	$ -	$ 0.138873000	$ 0.138873000	1,948,487	$ 270,592	$ -	$ 270,592	$ 135,296
46	**YES**	1/14/2022	South Texas Electric Coop	52720	$ -	$ 1.291537000	$ 1.291537000	1,948,487	$ 2,516,543	$ -	$ 2,516,543	$ 1,258,272
47	**YES**	1/19/2022	Perdanales Electric Cooperative	52884	$ -	$ 0.284188000	$ 0.284188000	1,948,487	$ 553,737	$ -	$ 553,737	$ 276,868
48	**YES**	1/31/2022	Lubbock Power & Light	52390	$ -	$ 0.576270000	$ 0.576270000	1,948,487	$ 1,122,855	$ -	$ 1,122,855	$ 561,427
49	**YES**	3/25/2022	Texas-New Mexico Power Company	53146	$ -	$ 1.624167000	$ 1.624167000	1,948,487	$ 3,164,668	$ -	$ 3,164,668	$ 1,582,334
50	**YES**	3/31/2022	AEP Texas	53176	$ -	$ 8.436683000	$ 8.436683000	1,948,487	$ 16,438,767	$ -	$ 16,438,767	$ 8,219,384
51	**YES**	3/31/2022	Oncor Electric Delivery	53145	$ -	$ 17.212955892	$ 17.212955892	1,948,487	$ 33,539,221	$ -	$ 33,539,221	$ 16,769,611
52	**YES**	4/12/2022	CenterPoint Energy Houston Electric	53217	$ -	$ 6.609109000	$ 6.609109000	1,948,487	$ 12,877,763	$ -	$ 12,877,763	$ 6,438,882
						$ 66.10573	**$ 66.10573**		**$ 128,806,164**	**$ -**	**$ 128,806,164**	**$ 64,403,082**

Rate Case Expenses/Storm/Refunds

Line No.	Update	Effective Date (a)	Company (b)	Docket No. (c)	Old Rate in Dkt. 48401 Base Rates (e)	New Rate (f)	Change in Rate (g)	TNMP Peak (h)	NWTR * NL (i)=(h)*(f)	BWTR * NL (j)=(h)*(e)	Annual TCRF Base Revenue Requirement (k)=(i)-(j)	Semi-Annual TCRF Base Revenue Requirement (k)=((i)-(j))/2
1		4/1/2018	WETT Tcredit Tax Rider	48127	$ -	$ (0.14363700)	$ (0.14363700)	1,948,487	$ (279,875)	$ -	$ (279,875)	$ (139,937)
2		1/1/2019	WETT Credit Rider	48874	$ -	$ (0.23688700)	$ (0.23688700)	1,948,487	$ (461,571)	$ -	$ (461,571)	$ (230,786)
3		3/1/2020	Texas New Mexico Power RC Exp. [3Yr]	48591	$ -	$ 0.00281000	$ 0.00281000	1,948,487	$ 5,475	$ -	$ 5,475	$ 2,738
4		10/31/2020	East Texas Electric Coop Credit Rider [5yr]	50295	$ -	$ (0.01408800)	$ (0.01408800)	1,948,487	$ (27,450)	$ -	$ (27,450)	$ (13,725)
5	**YES**	1/14/2022	Brownsville Public Utilities Board	51536	$ -	$ 0.00348000	$ 0.00348000	1,948,487	$ 6,781	$ -	$ 6,781	$ 3,390
6	**YES**	1/31/2022	Lubbock Credit Rider [(5 yr)]	52011	$ -	$ (0.31013000)	$ (0.31013000)	1,948,487	$ (604,284)	$ -	$ (604,284)	$ (302,142)
7												
8												
9												
10						**$ (0.69845)**	**$ (0.69845)**					
11						**SUBTOTAL - RATE CASE EXPENSES/REFUNDS/STORM**			$ (1,360,925)	$ -	$ (1,360,925)	$ (680,462)
12												
13						**TOTAL TCRF AMOUNT**			$ 127,445,240	$ -	$ 127,445,240	$ 63,722,620
14												
15												
16												

TEXAS-NEW MEXICO POWER COMPANY
TCRF CALCULATION - MONTHLY EXPENSES
BASED ON WHOLESALE TRANSMISSION RATE CHANGES
FOR IMPLEMENTATION SEPTEMBER 1, 2022

Attachment A
Page 3

Line No.	Effective Date (a)	End Date	Company (b)	Docket No. (c)	ERCOT Peak (d)	Old Rate Incl. in Dkt. No. 48401 (e)	New Rate (f)	Change in Rate (g)	TNMP Peak (h)	NWTR * NL (i)=(h)*(f)	BWTR * NL (j)=(h)*(e)	Annual TCRF (k)=(i)-(j)	Monthly TCRF ((i)-(j))/12	Monthly Expense Nov	Dec	Jan	Feb	Mar	Apr
1	1/14/2010		Medina Electric Coop	37535	70,936,298	-	$ -	$ -	1,898,565	$ -	$ -	$ -	$ -	$ -	$ -				
2	11/10/2010		Magic Valley Electric Coop	38569	70,936,298	-	$ -	$ -	1,898,565	$ -	$ -	$ -	$ -	$ -	$ -				
3	3/25/2011		Brownsville Public Utilities Board	38556	70,936,298	-	$ 0.097000000	$ 0.097000	1,898,565	$ 184,161	$ -	$ 184,161	$ 15,347	$ 15,347	$ 15,347				
4	9/25/2015		Wind Energy Transmission Texas	44746	70,936,298	-	$ 1.809535000	$ 1.809535	1,898,565	$ 3,435,520	$ -	$ 3,435,520	$ 286,293	$ 286,293	$ 286,293				
5	3/17/2017		College Station, City of	46847	70,936,298	-	$ 0.055256400	$ 0.055256	1,898,565	$ 104,908	$ -	$ 104,908	$ 8,742	$ 8,742	$ 8,742				
6	9/29/2017		New Braunfels Utilities	47129	70,936,298	-	$ 0.024625000	$ 0.024625	1,898,565	$ 46,752	$ -	$ 46,752	$ 3,896	$ 3,896	$ 3,896				
7	11/15/2017		Farmers Electric Coop	47470	70,936,298	-	$ 0.009901000	$ 0.009901	1,898,565	$ 18,798	$ -	$ 18,798	$ 1,566	$ 1,566	$ 1,566				
8	7/2/2018		Austin Energy	48352	70,936,298	-	$ 1.187214000	$ 1.187214	1,898,565	$ 2,254,003	$ -	$ 2,254,003	$ 187,834	$ 187,834	$ 187,834				
9	1/2/2019		Trinity Valley Electric Coop	48828	70,936,298	-	$ 0.010713000	$ 0.010713	1,898,565	$ 20,339	$ -	$ 20,339	$ 1,695	$ 1,695	$ 1,695				
10	4/4/2019		Golden Spread Electric Coop	48500	70,936,298	-	$ 0.035250000	$ 0.035250	1,898,565	$ 66,924	$ -	$ 66,924	$ 5,577	$ 5,577	$ 5,577				
11	5/17/2019		Oncor North Texas Utlity	49519	70,936,298	-	$ 3.226341000	$ 3.226341	1,898,565	$ 6,125,418	$ -	$ 6,125,418	$ 510,452	$ 510,452	$ 510,452				
12	8/6/2019		Central Texas Electric Coop	49357	70,936,298	-	$ -	$ -	1,898,565	$ -	$ -	$ -	$ -	$ -	$ -				
13	9/3/2019		Taylor Electric Coop	49853	70,936,298	-	$ -	$ -	1,898,565	$ -	$ -	$ -	$ -	$ -	$ -				
14	10/30/2019		San Miguel Electric Coop	49900	70,936,298	-	$ 0.020501000	$ 0.020501	1,898,565	$ 38,922	$ -	$ 38,922	$ 3,244	$ 3,244	$ 3,244				
15	11/4/2019		Lyntegar Electric Coop	49943	70,936,298	-	$ 0.011365000	$ 0.011365	1,898,565	$ 21,577	$ -	$ 21,577	$ 1,798	$ 1,798	$ 1,798				
16	1/3/2020		Southwest Texas Electric Coop	50201	70,936,298	-	$ 0.000951000	$ 0.000951	1,898,565	$ 1,806	$ -	$ 1,806	$ 150	$ 150	$ 150				
17	1/7/2020		South Texas Electric Coop	50174	70,936,298	-	$ 1.235536000	$ 1.235536	1,898,565	$ 2,345,745	$ -	$ 2,345,745	$ 195,479	$ 195,479	$ 195,479				
18	1/21/2020		Fannin Electric Coop	50218	70,936,298	-	$ 0.002192000	$ 0.002192	1,898,565	$ 4,162	$ -	$ 4,162	$ 347	$ 347	$ 347				
19	2/26/2020	12/15/2021	Bluebonnet Electric Coop	50278	70,936,298	-	$ 0.023355000	$ 0.023355	1,898,565	$ 44,341	$ -	$ 44,341	$ 3,695	$ 3,695	$ 1,788				
20	12/16/2021		Bluebonnet Electric Coop	52741	70,936,298	-	$ 0.026178000	$ 0.026178	1,898,565	$ 49,701	$ -	$ 49,701	$ 4,142		$ 2,138				
21	4/13/2020		Rayburn Country	50539	70,936,298	-	$ 0.330116100	$ 0.330116	1,898,565	$ 626,747	$ -	$ 626,747	$ 52,229	$ 52,229	$ 52,229				
22	4/17/2020		Lamar County Electric Coop	50036	70,936,298	-	$ 0.004135000	$ 0.004135	1,898,565	$ 7,851	$ -	$ 7,851	$ 654	$ 654	$ 654				
23	6/1/2020		San Bernard Electric Coop	50732	70,936,298	-	$ 0.057070000	$ 0.057070	1,898,565	$ 108,351	$ -	$ 108,351	$ 9,029	$ 9,029	$ 9,029				
24	8/27/2020		Floresville Electric Power System	50205	70,936,298	-	$ 0.006443000	$ 0.006443	1,898,565	$ 12,232	$ -	$ 12,232	$ 1,019	$ 1,019	$ 1,019				
25	9/24/2020		Fayette Electric Coop	50204	70,936,298	-	$ 0.000764000	$ 0.000764	1,898,565	$ 1,451	$ -	$ 1,451	$ 121	$ 121	$ 121				
26	10/6/2020		Brazos Electric Coop	51019	70,936,298	-	$ 1.889953700	$ 1.889954	1,898,565	$ 3,588,200	$ -	$ 3,588,200	$ 299,017	$ 299,017	$ 299,017				
27	10/20/2020		Houston County Electric Coop	51195	70,936,298	-	$ 0.019677000	$ 0.019677	1,898,565	$ 37,358	$ -	$ 37,358	$ 3,113	$ 3,113	$ 3,113				
28	11/10/2020		Pedernales Electric Coop	51375	70,936,298	-	$ 0.241548600	$ 0.241549	1,898,565	$ 458,596	$ -	$ 458,596	$ 38,216	$ 38,216	$ 38,216				
29	11/19/2020		Kerrville Public Utility Board	50288	70,936,298	-	$ 0.001510600	$ 0.001511	1,898,565	$ 2,868	$ -	$ 2,868	$ 239	$ 239	$ 239				
30	12/14/2020		Bandera Electric Coop	51420	70,936,298	-	$ 0.079465000	$ 0.079465	1,898,565	$ 150,869	$ -	$ 150,869	$ 12,572	$ 12,572	$ 12,572				
31	12/18/2020		Grayson-Collin Electric Coop	51464	70,936,298	-	$ 0.022728000	$ 0.022728	1,898,565	$ 43,151	$ -	$ 43,151	$ 3,596	$ 3,596	$ 3,596				
32	12/22/2020		Texas Municipal Power Agency	51439	70,936,298	-	$ 0.435475000	$ 0.435475	1,898,565	$ 826,778	$ -	$ 826,778	$ 68,898	$ 68,898	$ 68,898				
33	1/14/2021		East Texas Electric Coop	50295	70,936,298	-	$ 0.003530000	$ 0.003530	1,898,565	$ 6,702	$ -	$ 6,702	$ 558	$ 558	$ 558				
34	1/15/2021		San Antonio City Public Service (CPS ENERGY)	51550	70,936,298	-	$ 3.084305000	$ 3.084305	1,898,565	$ 5,855,754	$ -	$ 5,855,754	$ 487,979	$ 487,979	$ 487,979				
35	1/25/2021		Wood County Electric Cooperative	51546	70,936,298	-	$ 0.001899000	$ 0.001899	1,898,565	$ 3,605	$ -	$ 3,605	$ 300	$ 300	$ 300				
36	1/29/2021		Cherokee County Electric Coop	51535	70,936,298	-	$ 0.002892000	$ 0.002892	1,898,565	$ 5,491	$ -	$ 5,491	$ 458	$ 458	$ 458				
37	2/1/2021		Cross Texas Transmission	51534	70,936,298	-	$ 0.995200000	$ 0.995200	1,898,565	$ 1,889,452	$ -	$ 1,889,452	$ 157,454	$ 157,454	$ 157,454				
38	2/5/2021		Bryan Texas Utilities	51623	70,936,298	-	$ 0.511284000	$ 0.511284	1,898,565	$ 970,706	$ -	$ 970,706	$ 80,892	$ 80,892	$ 80,892				
39	2/12/2021		Deep East Texas Electric Coop	51562	70,936,298	-	$ 0.002092000	$ 0.002092	1,898,565	$ 3,972	$ -	$ 3,972	$ 331	$ 331	$ 331				
40	4/12/2021		Garland Power and Light	51798	70,936,298	-	$ 0.908861000	$ 0.908861	1,898,565	$ 1,725,532	$ -	$ 1,725,532	$ 143,794	$ 143,794	$ 143,794				
41	4/22/2021		Guadalupe Valley Electric Coop	51852	70,936,298	-	$ 0.214385000	$ 0.214385	1,898,565	$ 407,024	$ -	$ 407,024	$ 33,919	$ 33,919	$ 33,919				
42	5/30/2021		Lubbock Power & Light	51100	70,936,298	-	$ 0.224420000	$ 0.224420	1,898,565	$ 426,076	$ -	$ 426,076	$ 35,506	$ 35,506	$ 35,506				
43	7/1/2021		GEUS (Formerly Greenville)	51556	70,936,298	-	$ 0.045180000	$ 0.045180	1,898,565	$ 85,777	$ -	$ 85,777	$ 7,148	$ 7,148	$ 7,148				
44	7/15/2021		Sharyland Utilities	51611	70,936,298	-	$ 0.563436000	$ 0.563436	1,898,565	$ 1,069,720	$ -	$ 1,069,720	$ 89,143	$ 89,143	$ 89,143				
45	8/6/2021		Rio Grande Electric Coop	50302	70,936,298	-	$ 0.009859000	$ 0.009859	1,898,565	$ 18,718	$ -	$ 18,718	$ 1,560	$ 1,560	$ 1,560				
46	8/20/2021		Electric Transmission Texas	52274	70,936,298	-	$ 4.693082000	$ 4.693082	1,898,565	$ 8,910,122	$ -	$ 8,910,122	$ 742,510	$ 742,510	$ 742,510				
47	8/25/2021		AEP Texas	52297	70,936,298	-	$ 8.197657000	$ 8.197657	1,898,565	$ 15,563,785	$ -	$ 15,563,785	$ 1,296,982	$ 1,296,982	$ 1,296,982				
48	9/20/2021		Texas-New Mexico Power Company	52347	70,936,298	-	$ 1.459023000	$ 1.459023	1,898,565	$ 2,770,050	$ -	$ 2,770,050	$ 230,838	$ 230,838	$ 230,838				
49	9/20/2021		Oncor Electric Delivery	52352	70,936,298	-	$ 16.840547180	$ 16.840547	1,898,565	$ 31,972,874	$ -	$ 31,972,874	$ 2,664,406	$ 2,664,406	$ 2,664,406				
50	10/4/2021		CenterPoint Energy Houston Electric	52396	70,936,298	-	$ 5.852281000	$ 5.852281	1,898,565	$ 11,110,936	$ -	$ 11,110,936	$ 925,911	$ 925,911	$ 925,911				
51	10/7/2021		Lower Colorado River Authority (LCRA TSC)	52416	70,936,298	-	$ 7.427538000	$ 7.427538	1,898,565	$ 14,101,664	$ -	$ 14,101,664	$ 1,175,139	$ 1,175,139	$ 1,175,139				
52	10/15/2021		Lone Star Transmission, LLC	52480	70,936,298	-	$ 1.358724000	$ 1.358724	1,898,565	$ 2,579,626	$ -	$ 2,579,626	$ 214,969	$ 214,969	$ 214,969				
53	10/25/2021		Denton Municipal Electric	52449	70,936,298	-	$ 0.842324100	$ 0.842324	1,898,565	$ 1,599,207	$ -	$ 1,599,207	$ 133,267	$ 133,267	$ 133,267				
													Subtotal-TCOS Changes	$ 10,137,885	$ 10,138,116	$ -	$ -	$ -	$ -

Attachment A
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TEXAS-NEW MEXICO POWER COMPANY
TCRF CALCULATION - MONTHLY EXPENSES
BASED ON WHOLESALE TRANSMISSION RATE CHANGES
FOR IMPLEMENTATION SEPTEMBER 1, 2022

Line No.	Effective Date (a)	End Date	Company (b)	Docket No. (c)	ERCOT Peak (d)	Old Rate Incl. in Dkt. No. 48401 (e)	New Rate (f)	Change in Rate (g)	TNMP Peak (h)	NWTR * NL (i)=(h)*(f)	BWTR * NL (j)=(h)*(e)	Annual TCRF (k)=(i)-(j)	Monthly TCRF ((i)-(j))/12	Monthly Expense Nov	Dec	Jan	Feb	Mar	Apr
1	1/14/2010		Medina Electric Coop	37535	72,490,325	-	$ -	$ -	1,948,487	$ -	$ -	$ -	$ -			$ -	$ -		
2	11/10/2010		Magic Valley Electric Coop	38569	72,490,325	-	$ -	$ -	1,948,487	$ -	$ -	$ -	$ -			$ -	$ -		
3	3/25/2011	1/13/2022	Brownsville Public Utilities Board	38556	72,490,325	-	$ 0.097000000	$ 0.097000	1,948,487	$ 189,003	$ -	$ 189,003	$ 15,750			$ 6,605			
4	1/14/2022		Brownsville Public Utilities Board	51536	72,490,325	-	$ 0.138873000	$ 0.138873	1,948,487	$ 270,592	$ -	$ 270,592	$ 22,549			$ 13,093	$ 22,549		
5	9/25/2015		Wind Energy Transmission Texas	44746	72,490,325	-	$ 1.809535000	$ 1.809535	1,948,487	$ 3,525,855	$ -	$ 3,525,855	$ 293,821			$ 293,821	$ 293,821		
6	3/17/2017		College Station, City of	46847	72,490,325	-	$ 0.055256400	$ 0.055256	1,948,487	$ 107,666	$ -	$ 107,666	$ 8,972			$ 8,972	$ 8,972		
7	9/29/2017		New Braunfels Utilities	47129	72,490,325	-	$ 0.024625000	$ 0.024625	1,948,487	$ 47,981	$ -	$ 47,981	$ 3,998			$ 3,998	$ 3,998		
8	11/15/2017		Farmers Electric Coop	47470	72,490,325	-	$ 0.009901000	$ 0.009901	1,948,487	$ 19,292	$ -	$ 19,292	$ 1,608			$ 1,608	$ 1,608		
9	7/2/2018		Austin Energy	48352	72,490,325	-	$ 1.187214000	$ 1.187214	1,948,487	$ 2,313,271	$ -	$ 2,313,271	$ 192,773			$ 192,773	$ 192,773		
10	1/2/2019		Trinity Valley Electric Coop	48828	72,490,325	-	$ 0.010713000	$ 0.010713	1,948,487	$ 20,874	$ -	$ 20,874	$ 1,740			$ 1,740	$ 1,740		
11	4/4/2019		Golden Spread Electric Coop	48500	72,490,325	-	$ 0.035250000	$ 0.035250	1,948,487	$ 68,684	$ -	$ 68,684	$ 5,724			$ 5,724	$ 5,724		
12	5/17/2019		Oncor North Texas Utlity	49519	72,490,325	-	$ 3.226341000	$ 3.226341	1,948,487	$ 6,286,484	$ -	$ 6,286,484	$ 523,874			$ 523,874	$ 523,874		
13	8/6/2019		Central Texas Electric Coop	49357	72,490,325	-	$ -	$ -	1,948,487	$ -	$ -	$ -	$ -			$ -	$ -		
14	9/3/2019		Taylor Electric Coop	49853	72,490,325	-	$ -	$ -	1,948,487	$ -	$ -	$ -	$ -			$ -	$ -		
15	10/30/2019		San Miguel Electric Coop	49900	72,490,325	-	$ 0.020501000	$ 0.020501	1,948,487	$ 39,946	$ -	$ 39,946	$ 3,329			$ 3,329	$ 3,329		
16	11/4/2019		Lyntegar Electric Coop	49943	72,490,325	-	$ 0.011365000	$ 0.011365	1,948,487	$ 22,145	$ -	$ 22,145	$ 1,845			$ 1,845	$ 1,845		
17	1/3/2020		Southwest Texas Electric Coop	50201	72,490,325	-	$ 0.000951000	$ 0.000951	1,948,487	$ 1,853	$ -	$ 1,853	$ 154			$ 154	$ 154		
18	1/7/2020	1/13/2022	South Texas Electric Coop	50174	72,490,325	-	$ 1.235536000	$ 1.235536	1,948,487	$ 2,407,426	$ -	$ 2,407,426	$ 200,619			$ 84,130			
19	1/14/2022		South Texas Electric Coop	52720	72,490,325	-	$ 1.291537000	$ 1.291537	1,948,487	$ 2,516,543	$ -	$ 2,516,543	$ 209,712			$ 121,768	$ 209,712		
20	1/21/2020		Fannin Electric Coop	50218	72,490,325	-	$ 0.002192000	$ 0.002192	1,948,487	$ 4,271	$ -	$ 4,271	$ 356			$ 356	$ 356		
21	4/13/2020		Rayburn Country	50539	72,490,325	-	$ 0.330116100	$ 0.330116	1,948,487	$ 643,227	$ -	$ 643,227	$ 53,602			$ 53,602	$ 53,602		
22	4/17/2020		Lamar County Electric Coop	50036	72,490,325	-	$ 0.004135000	$ 0.004135	1,948,487	$ 8,057	$ -	$ 8,057	$ 671			$ 671	$ 671		
23	6/1/2020		San Bernard Electric Coop	50732	72,490,325	-	$ 0.057070000	$ 0.057070	1,948,487	$ 111,200	$ -	$ 111,200	$ 9,267			$ 9,267	$ 9,267		
24	8/27/2020		Floresville Electric Power System	50205	72,490,325	-	$ 0.006443000	$ 0.006443	1,948,487	$ 12,554	$ -	$ 12,554	$ 1,046			$ 1,046	$ 1,046		
25	9/24/2020		Fayette Electric Coop	50204	72,490,325	-	$ 0.000764000	$ 0.000764	1,948,487	$ 1,489	$ -	$ 1,489	$ 124			$ 124	$ 124		
26	10/6/2020		Brazos Electric Coop	51019	72,490,325	-	$ 1.889953700	$ 1.889954	1,948,487	$ 3,682,550	$ -	$ 3,682,550	$ 306,879			$ 306,879	$ 306,879		
27	10/20/2020		Houston County Electric Coop	51195	72,490,325	-	$ 0.019677000	$ 0.019677	1,948,487	$ 38,340	$ -	$ 38,340	$ 3,195			$ 3,195	$ 3,195		
28	11/10/2020	1/18/2022	Pedernales Electric Coop	51375	72,490,325	-	$ 0.241548600	$ 0.241549	1,948,487	$ 470,654	$ -	$ 470,654	$ 39,221			$ 22,774			
29	1/19/2022		Pedernales Electric Coop	52884	72,490,325	-	$ 0.284188000	$ 0.284188	1,948,487	$ 553,737	$ -	$ 553,737	$ 46,145			$ 19,351	$ 46,145		
30	11/19/2020		Kerrville Public Utility Board	50288	72,490,325	-	$ 0.001510600	$ 0.001511	1,948,487	$ 2,943	$ -	$ 2,943	$ 245			$ 245	$ 245		
31	12/14/2020		Bandera Electric Coop	51420	72,490,325	-	$ 0.079465000	$ 0.079465	1,948,487	$ 154,837	$ -	$ 154,837	$ 12,903			$ 12,903	$ 12,903		
32	12/18/2020		Grayson-Collin Electric Coop	51464	72,490,325	-	$ 0.022728000	$ 0.022728	1,948,487	$ 44,285	$ -	$ 44,285	$ 3,690			$ 3,690	$ 3,690		
33	12/22/2020		Texas Municipal Power Agency	51439	72,490,325	-	$ 0.435475000	$ 0.435475	1,948,487	$ 848,517	$ -	$ 848,517	$ 70,710			$ 70,710	$ 70,710		
34	1/14/2021		East Texas Electric Coop	50295	72,490,325	-	$ 0.003530000	$ 0.003530	1,948,487	$ 6,878	$ -	$ 6,878	$ 573			$ 573	$ 573		
35	1/15/2021		San Antonio City Public Service (CPS ENERGY)	51550	72,490,325	-	$ 3.084305000	$ 3.084305	1,948,487	$ 6,009,728	$ -	$ 6,009,728	$ 500,811			$ 500,811	$ 500,811		
36	1/25/2021		Wood County Electric Cooperative	51546	72,490,325	-	$ 0.001899000	$ 0.001899	1,948,487	$ 3,700	$ -	$ 3,700	$ 308			$ 308	$ 308		
37	1/29/2021		Cherokee County Electric Coop	51535	72,490,325	-	$ 0.002892000	$ 0.002892	1,948,487	$ 5,635	$ -	$ 5,635	$ 470			$ 470	$ 470		
38	2/1/2021		Cross Texas Transmission	51534	72,490,325	-	$ 0.995200000	$ 0.995200	1,948,487	$ 1,939,134	$ -	$ 1,939,134	$ 161,595			$ 161,595	$ 161,595		
39	2/5/2021		Bryan Texas Utilities	51623	72,490,325	-	$ 0.511284000	$ 0.511284	1,948,487	$ 996,230	$ -	$ 996,230	$ 83,019			$ 83,019	$ 83,019		
40	2/12/2021		Deep East Texas Electric Coop	51562	72,490,325	-	$ 0.002092000	$ 0.002092	1,948,487	$ 4,076	$ -	$ 4,076	$ 340			$ 340	$ 340		
41	4/12/2021		Garland Power and Light	51798	72,490,325	-	$ 0.908861000	$ 0.908861	1,948,487	$ 1,770,904	$ -	$ 1,770,904	$ 147,575			$ 147,575	$ 147,575		
42	4/22/2021		Guadalupe Valley Electric Coop	51852	72,490,325	-	$ 0.214385000	$ 0.214385	1,948,487	$ 417,726	$ -	$ 417,726	$ 34,811			$ 34,811	$ 34,811		
43	5/30/2021	1/30/2022	Lubbock Power & Light	51100	72,490,325	-	$ 0.224420000	$ 0.224420	1,948,487	$ 437,279	$ -	$ 437,279	$ 36,440			$ 35,264			
44	1/31/2022		Lubbock Power & Light	52390	72,490,325	-	$ 0.576270000	$ 0.576270	1,948,487	$ 1,122,855	$ -	$ 1,122,855	$ 93,571			$ 3,018	$ 93,571		
45	7/1/2021		GEUS (Formerly Greenville)	51556	72,490,325	-	$ 0.045180000	$ 0.045180	1,948,487	$ 88,033	$ -	$ 88,033	$ 7,336			$ 7,336	$ 7,336		
46	7/15/2021		Sharyland Utilities	51611	72,490,325	-	$ 0.563436000	$ 0.563436	1,948,487	$ 1,097,848	$ -	$ 1,097,848	$ 91,487			$ 91,487	$ 91,487		
47	8/6/2021		Rio Grande Electric Coop	50302	72,490,325	-	$ 0.009859000	$ 0.009859	1,948,487	$ 19,210	$ -	$ 19,210	$ 1,601			$ 1,601	$ 1,601		
48	8/20/2021		Electric Transmission Texas	52274	72,490,325	-	$ 4.693082000	$ 4.693082	1,948,487	$ 9,144,409	$ -	$ 9,144,409	$ 762,034			$ 762,034	$ 762,034		
49	8/25/2021		AEP Texas	52297	72,490,325	-	$ 8.197657000	$ 8.197657	1,948,487	$ 15,973,028	$ -	$ 15,973,028	$ 1,331,086			$ 1,331,086	$ 1,331,086		
50	9/20/2021		Texas-New Mexico Power Company	52347	72,490,325	-	$ 1.459023000	$ 1.459023	1,948,487	$ 2,842,887	$ -	$ 2,842,887	$ 236,907			$ 236,907	$ 236,907		
51	9/20/2021		Oncor Electric Delivery	52352	72,490,325	-	$ 16.840547180	$ 16.840547	1,948,487	$ 32,813,588	$ -	$ 32,813,588	$ 2,734,466			$ 2,734,466	$ 2,734,466		
52	10/4/2021		CenterPoint Energy Houston Electric	52396	72,490,325	-	$ 5.852281000	$ 5.852281	1,948,487	$ 11,403,094	$ -	$ 11,403,094	$ 950,258			$ 950,258	$ 950,258		
53	10/7/2021		Lower Colorado River Authority (LCRA TSC)	52416	72,490,325	-	$ 7.427538000	$ 7.427538	1,948,487	$ 14,472,461	$ -	$ 14,472,461	$ 1,206,038			$ 1,206,038	$ 1,206,038		
54	10/15/2021		Lone Star Transmission, LLC	52480	72,490,325	-	$ 1.358724000	$ 1.358724	1,948,487	$ 2,647,456	$ -	$ 2,647,456	$ 220,621			$ 220,621	$ 220,621		
55	10/25/2021		Denton Municipal Electric	52449	72,490,325	-	$ 0.842324100	$ 0.842324	1,948,487	$ 1,641,258	$ -	$ 1,641,258	$ 136,771			$ 136,771	$ 136,771		
56	12/16/2021		Bluebonnet Electric Coop	52741	72,490,325	-	$ 0.026178000	$ 0.026178	1,948,487	$ 51,007	$ -	$ 51,007	$ 4,251			$ 4,251	$ 4,251		
																$ -	$ -		
													Subtotal-TCOS Changes	$ -	$ -	$ 10,418,889	$ 10,484,862	$ -	$ -

TEXAS-NEW MEXICO POWER COMPANY
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Line No.	Effective Date (a)	End Date	Company (b)	Docket No. (c)	ERCOT Peak (d)	Old Rate Incl. in Dkt. No. 48401 (e)	New Rate (f)	Change in Rate (g)	TNMP Peak (h)	NWTR * NL (i)=(h)*(f)	BWTR * NL (j)=(h)*(e)	Annual TCRF (k)=(i)-(j)	Monthly TCRF ((i)-(j))/12	Monthly Expense					
														Nov	Dec	Jan	Feb	Mar	Apr
1	1/14/2010		Medina Electric Coop	37535	72,490,325	-	$ -	$ -	1,948,487	$ -	$ -	$ -	$ -					$ -	$ -
2	11/10/2010		Magic Valley Electric Coop	38569	72,490,325	-	$ -	$ -	1,948,487	$ -	$ -	$ -	$ -					$ -	$ -
3	1/14/2022		Brownsville Public Utilities Board	51536	72,490,325	-	$ 0.138873000	$ 0.138873	1,948,487	$ 270,592	$ -	$ 270,592	$ 22,549					$ 22,549	$ 22,549
4	9/25/2015		Wind Energy Transmission Texas	44746	72,490,325	-	$ 1.809535000	$ 1.809535	1,948,487	$ 3,525,855	$ -	$ 3,525,855	$ 293,821					$ 293,821	$ 293,821
5	3/17/2017		College Station, City of	46847	72,490,325	-	$ 0.055256400	$ 0.055256	1,948,487	$ 107,666	$ -	$ 107,666	$ 8,972					$ 8,972	$ 8,972
6	9/29/2017		New Braunfels Utilities	47129	72,490,325	-	$ 0.024625000	$ 0.024625	1,948,487	$ 47,981	$ -	$ 47,981	$ 3,998					$ 3,998	$ 3,998
7	11/15/2017		Farmers Electric Coop	47470	72,490,325	-	$ 0.009901000	$ 0.009901	1,948,487	$ 19,292	$ -	$ 19,292	$ 1,608					$ 1,608	$ 1,608
8	7/2/2018		Austin Energy	48352	72,490,325	-	$ 1.187214000	$ 1.187214	1,948,487	$ 2,313,271	$ -	$ 2,313,271	$ 192,773					$ 192,773	$ 192,773
9	1/2/2019		Trinity Valley Electric Coop	48828	72,490,325	-	$ 0.010713000	$ 0.010713	1,948,487	$ 20,874	$ -	$ 20,874	$ 1,740					$ 1,740	$ 1,740
10	4/4/2019		Golden Spread Electric Coop	48500	72,490,325	-	$ 0.035250000	$ 0.035250	1,948,487	$ 68,684	$ -	$ 68,684	$ 5,724					$ 5,724	$ 5,724
11	5/17/2019		Oncor North Texas Utlity	49519	72,490,325	-	$ 3.226341000	$ 3.226341	1,948,487	$ 6,286,484	$ -	$ 6,286,484	$ 523,874					$ 523,874	$ 523,874
12	8/6/2019		Central Texas Electric Coop	49357	72,490,325	-	$ -	$ -	1,948,487	$ -	$ -	$ -	$ -					$ -	$ -
13	9/3/2019		Taylor Electric Coop	49853	72,490,325	-	$ -	$ -	1,948,487	$ -	$ -	$ -	$ -					$ -	$ -
14	10/30/2019		San Miguel Electric Coop	49900	72,490,325	-	$ 0.020501000	$ 0.020501	1,948,487	$ 39,946	$ -	$ 39,946	$ 3,329					$ 3,329	$ 3,329
15	11/4/2019		Lyntegar Electric Coop	49943	72,490,325	-	$ 0.011365000	$ 0.011365	1,948,487	$ 22,145	$ -	$ 22,145	$ 1,845					$ 1,845	$ 1,845
16	1/3/2020		Southwest Texas Electric Coop	50201	72,490,325	-	$ 0.000951000	$ 0.000951	1,948,487	$ 1,853	$ -	$ 1,853	$ 154					$ 154	$ 154
17	1/14/2022		South Texas Electric Coop	52720	72,490,325	-	$ 1.291537000	$ 1.291537	1,948,487	$ 2,516,543	$ -	$ 2,516,543	$ 209,712					$ 209,712	$ 209,712
18	1/21/2020		Fannin Electric Coop	50218	72,490,325	-	$ 0.002192000	$ 0.002192	1,948,487	$ 4,271	$ -	$ 4,271	$ 356					$ 356	$ 356
19	4/13/2020		Rayburn Country	50539	72,490,325	-	$ 0.330116100	$ 0.330116	1,948,487	$ 643,227	$ -	$ 643,227	$ 53,602					$ 53,602	$ 53,602
20	4/17/2020		Lamar County Electric Coop	50036	72,490,325	-	$ 0.004135000	$ 0.004135	1,948,487	$ 8,057	$ -	$ 8,057	$ 671					$ 671	$ 671
21	6/1/2020		San Bernard Electric Coop	50732	72,490,325	-	$ 0.057070000	$ 0.057070	1,948,487	$ 111,200	$ -	$ 111,200	$ 9,267					$ 9,267	$ 9,267
22	8/27/2020		Floresville Electric Power System	50205	72,490,325	-	$ 0.006443000	$ 0.006443	1,948,487	$ 12,554	$ -	$ 12,554	$ 1,046					$ 1,046	$ 1,046
23	9/24/2020		Fayette Electric Coop	50204	72,490,325	-	$ 0.000764000	$ 0.000764	1,948,487	$ 1,489	$ -	$ 1,489	$ 124					$ 124	$ 124
24	10/6/2020		Brazos Electric Coop	51019	72,490,325	-	$ 1.889953700	$ 1.889954	1,948,487	$ 3,682,550	$ -	$ 3,682,550	$ 306,879					$ 306,879	$ 306,879
25	10/20/2020		Houston County Electric Coop	51195	72,490,325	-	$ 0.019677000	$ 0.019677	1,948,487	$ 38,340	$ -	$ 38,340	$ 3,195					$ 3,195	$ 3,195
26	1/19/2022		Pedernales Electric Coop	52884	72,490,325	-	$ 0.284188000	$ 0.284188	1,948,487	$ 553,737	$ -	$ 553,737	$ 46,145					$ 46,145	$ 46,145
27	11/19/2020		Kerrville Public Utility Board	50288	72,490,325	-	$ 0.001510600	$ 0.001511	1,948,487	$ 2,943	$ -	$ 2,943	$ 245					$ 245	$ 245
28	12/14/2020		Bandera Electric Coop	51420	72,490,325	-	$ 0.079465000	$ 0.079465	1,948,487	$ 154,837	$ -	$ 154,837	$ 12,903					$ 12,903	$ 12,903
29	12/18/2020		Grayson-Collin Electric Coop	51464	72,490,325	-	$ 0.022728000	$ 0.022728	1,948,487	$ 44,285	$ -	$ 44,285	$ 3,690					$ 3,690	$ 3,690
30	12/22/2020		Texas Municipal Power Agency	51439	72,490,325	-	$ 0.435475000	$ 0.435475	1,948,487	$ 848,517	$ -	$ 848,517	$ 70,710					$ 70,710	$ 70,710
31	1/14/2021		East Texas Electric Coop	50295	72,490,325	-	$ 0.003530000	$ 0.003530	1,948,487	$ 6,878	$ -	$ 6,878	$ 573					$ 573	$ 573
32	1/15/2021		San Antonio City Public Service (CPS ENERGY)	51550	72,490,325	-	$ 3.084305000	$ 3.084305	1,948,487	$ 6,009,728	$ -	$ 6,009,728	$ 500,811					$ 500,811	$ 500,811
33	1/25/2021		Wood County Electric Cooperative	51546	72,490,325	-	$ 0.001899000	$ 0.001899	1,948,487	$ 3,700	$ -	$ 3,700	$ 308					$ 308	$ 308
34	1/29/2021		Cherokee County Electric Coop	51535	72,490,325	-	$ 0.002892000	$ 0.002892	1,948,487	$ 5,635	$ -	$ 5,635	$ 470					$ 470	$ 470
35	2/1/2021		Cross Texas Transmission	51534	72,490,325	-	$ 0.995200000	$ 0.995200	1,948,487	$ 1,939,134	$ -	$ 1,939,134	$ 161,595					$ 161,595	$ 161,595
36	2/5/2021		Bryan Texas Utilities	51623	72,490,325	-	$ 0.511284000	$ 0.511284	1,948,487	$ 996,230	$ -	$ 996,230	$ 83,019					$ 83,019	$ 83,019
37	2/12/2021		Deep East Texas Electric Coop	51562	72,490,325	-	$ 0.002092000	$ 0.002092	1,948,487	$ 4,076	$ -	$ 4,076	$ 340					$ 340	$ 340
38	4/12/2021		Garland Power and Light	51798	72,490,325	-	$ 0.908861000	$ 0.908861	1,948,487	$ 1,770,904	$ -	$ 1,770,904	$ 147,575					$ 147,575	$ 147,575
39	4/22/2021		Guadalupe Valley Electric Coop	51852	72,490,325	-	$ 0.214385000	$ 0.214385	1,948,487	$ 417,726	$ -	$ 417,726	$ 34,811					$ 34,811	$ 34,811
40	1/31/2022		Lubbock Power & Light	52390	72,490,325	-	$ 0.576270000	$ 0.576270	1,948,487	$ 1,122,855	$ -	$ 1,122,855	$ 93,571					$ 93,571	$ 93,571
41	7/1/2021		GEUS (Formerly Greenville)	51556	72,490,325	-	$ 0.045180000	$ 0.045180	1,948,487	$ 88,033	$ -	$ 88,033	$ 7,336					$ 7,336	$ 7,336
42	7/15/2021		Sharyland Utilities	51611	72,490,325	-	$ 0.563436000	$ 0.563436	1,948,487	$ 1,097,848	$ -	$ 1,097,848	$ 91,487					$ 91,487	$ 91,487
43	8/6/2021		Rio Grande Electric Coop	50302	72,490,325	-	$ 0.009859000	$ 0.009859	1,948,487	$ 19,210	$ -	$ 19,210	$ 1,601					$ 1,601	$ 1,601
44	8/20/2021		Electric Transmission Texas	52274	72,490,325	-	$ 4.693082000	$ 4.693082	1,948,487	$ 9,144,409	$ -	$ 9,144,409	$ 762,034					$ 762,034	$ 762,034
45	8/25/2021	3/30/2022	AEP Texas	52297	72,490,325	-	$ 8.197657000	$ 8.197657	1,948,487	$ 15,973,028	$ -	$ 15,973,028	$ 1,331,086					$ 1,288,147	
46	3/31/2022		AEP Texas	53176	72,490,325	-	$ 8.436683000	$ 8.436683	1,948,487	$ 16,438,767	$ -	$ 16,438,767	$ 1,369,897					$ 44,190	$ 1,369,897
47	9/20/2021	3/24/2022	Texas-New Mexico Power Company	52347	72,490,325	-	$ 1.459023000	$ 1.459023	1,948,487	$ 2,842,887	$ -	$ 2,842,887	$ 236,907					$ 183,412	
48	3/25/2022		Texas-New Mexico Power Company	53146	72,490,325	-	$ 1.624167000	$ 1.624167	1,948,487	$ 3,164,668	$ -	$ 3,164,668	$ 263,722					$ 59,550	$ 263,722
49	9/20/2021	3/30/2022	Oncor Electric Delivery	52352	72,490,325	-	$ 16.840547180	$ 16.840547	1,948,487	$ 32,813,588	$ -	$ 32,813,588	$ 2,734,466					$ 2,646,257	
50	3/31/2022		Oncor Electric Delivery	53145	72,490,325	-	$ 17.212955892	$ 17.212956	1,948,487	$ 33,539,221	$ -	$ 33,539,221	$ 2,794,935					$ 90,159	$ 2,794,935
51	10/4/2021	4/11/2022	CenterPoint Energy Houston Electric	52396	72,490,325	-	$ 5.852281000	$ 5.852281	1,948,487	$ 11,403,094	$ -	$ 11,403,094	$ 950,258					$ 950,258	$ 348,428
52	4/12/2022		CenterPoint Energy Houston Electric	53217	72,490,325	-	$ 6.609109000	$ 6.609109	1,948,487	$ 12,877,763	$ -	$ 12,877,763	$ 1,073,147						$ 679,660
53	10/7/2021		Lower Colorado River Authority	52416	72,490,325	-	$ 7.427538000	$ 7.427538	1,948,487	$ 14,472,461	$ -	$ 14,472,461	$ 1,206,038					$ 1,206,038	$ 1,206,038
54	10/15/2021		Lone Star Transmission, LLC	52480	72,490,325	-	$ 1.358724000	$ 1.358724	1,948,487	$ 2,647,456	$ -	$ 2,647,456	$ 220,621					$ 220,621	$ 220,621
55	10/25/2021		Denton Municipal Electric	52449	72,490,325	-	$ 0.842324100	$ 0.842324	1,948,487	$ 1,641,258	$ -	$ 1,641,258	$ 136,771					$ 136,771	$ 136,771
56	12/16/2021		Bluebonnet Electric Coop	52741	72,490,325	-	$ 0.026178000	$ 0.026178	1,948,487	$ 51,007	$ -	$ 51,007	$ 4,251					$ 4,251	$ 4,251
													Subtotal-TCOS Changes					$ 10,494,119	$ 10,688,788

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1	4/1/2018		WETT T credit Tax Rider	48127	70,936,298	$ -	$ (0.14363700)	(0.14363700)	1,898,565.06	$ (272,704)	$ -	$ (272,704)	$ (22,725)	(22,725)	(22,725)				
2	1/1/2019		WETT Credit Rider	48874	70,936,298	$ -	$ (0.23688700)	(0.23688700)	1,898,565.06	$ (449,745)	$ -	$ (449,745)	$ (37,479)	(37,479)	(37,479)				
3	3/1/2020		Texas New Mexico Power RC Exp [b]	48591	70,936,298	$ -	$ 0.00281000	0.00281000	1,898,565.06	$ 5,335	$ -	$ 5,335	$ 445	445	445				
4	12/1/2021	12/31/2021	ONCOR CREDIT	49520	70,936,298	$ -	$ (0.13771680)	(0.13771680)	1,898,565.06	$ (261,464)	$ -	$ (261,464)	$ (43,577)	(43,577)	(43,577)				
5	07/01/2021		GEUS RCE Surcharge	51556	70,936,298	$ -	$ 0.00194419	0.00194419	1,898,565.06	$ 3,691	$ -	$ 3,691	$ 308	308	308				
6	08/03/2021		Rio Grande RCE Surcharge	50302	70,936,298	$ -	$ 0.00091200	0.00091200	1,898,565.06	$ 1,731	$ -	$ 1,731	$ 144	144	144				
7	12/1/2020		Kerrville Public Utility Board [e]	50288	70,936,298	$ -	$ 0.00259200	0.00259200	1,898,565.06	$ 4,921	$ -	$ 4,921	$ 410	410					
8	7/15/2021		Sharyland - OPEBR credit	51611	70,936,298	$ -	$ (0.13826400)	(0.13826400)	1,898,565.06	$ (262,503)	$ -	$ (262,503)	$ (21,875)	(21,875)	(21,875)				
9	7/15/2021		Sharyland - TCOSR	51611	70,936,298	$ -	$ (0.18326400)	(0.18326400)	1,898,565.06	$ (347,939)	$ -	$ (347,939)	$ (28,995)	(28,995)	(28,995)				
10	7/15/2021		Sharyland - TCJA surcharge	51611	70,936,298	$ -	$ 0.02932800	0.02932800	1,898,565.06	$ 55,681	$ -	$ 55,681	$ 4,640	4,640	4,640				
11	08/03/2021		Lubbock RCE Surcharge	51100	70,936,298	$ -	$ 0.01296000	0.01296000	1,898,565.06	$ 24,605	$ -	$ 24,605	$ 2,050	2,050	2,050				
12	1/14/2021		East Texas Electric Coop Credit Rider [d]	50295	70,936,298	$ -	$ (0.014088)	(0.01408800)	1,898,565.06	$ (26,747)	$ -	$ (26,747)	$ (2,229)	(2,229)	(2,229)				
13	1/14/2021		East Texas Electric Coop RC [f]	50295	70,936,298	$ -	$ 0.00216000	0.00216000	1,898,565.06	$ 4,101	$ -	$ 4,101	$ 342	342	342				
14																			
15	5/1/2020	4/11/2022	CenterPoint UEDIT Credit [c]	49421	70,936,298	$ -	$ (0.13656000)	(0.13656000)	1,766,194.03	$ (241,191)	$ -	$ (241,191)	$ (20,099)	(20,099)	(20,099)	(20,099)	(20,099)	(20,099)	(7,370)
16	1/1/2019		WETT Credit Rider	48874	72,490,325	$ -	$ (0.23688700)	(0.23688700)	1,948,487.02	$ (461,571)	$ -	$ (461,571)	$ (38,464)			(38,464)	(38,464)	(38,464)	(38,464)
17	4/1/2018		WETT T credit Tax Rider	48127	72,490,325	$ -	$ (0.14363700)	(0.14363700)	1,948,487.02	$ (279,875)	$ -	$ (279,875)	$ (23,323)			(23,323)	(23,323)	(23,323)	(23,323)
18	3/1/2020		Texas New Mexico Power RC Exp [b]	48591	72,490,325	$ -	$ 0.00281000	0.00281000	1,948,487.02	$ 5,475	$ -	$ 5,475	$ 456			456	456	456	456
19																			
20	4/1/2022	4/30/2022	AEP Texas Rider CRR [g]	53176	72,490,325	$ -	$ (0.01540800)	(0.01540800)	1,948,487.02	$ (30,022)	$ -	$ (30,022)	$ (2,502)						(2,502)
21	1/14/2021		East Texas Electric Coop Credit Rider [d]	50295	72,490,325	$ -	$ (0.014088)	(0.01408800)	1,948,487.02	$ (27,450)	$ -	$ (27,450)	$ (2,288)			(2,288)	(2,288)	(2,288)	(2,288)
22	1/14/2021		East Texas Electric Coop RC [f]	50295	72,490,325	$ -	$ 0.00216000	0.00216000	1,948,487.02	$ 4,209	$ -	$ 4,209	$ 351			351	351	351	351
23	7/15/2021		Sharyland - OPEBR credit	51611	72,490,325	$ -	$ (0.13826400)	(0.13826400)	1,948,487.02	$ (269,406)	$ -	$ (269,406)	$ (22,450)			(22,450)	(22,450)	(22,450)	(22,450)
24	7/15/2021		Sharyland - TCOSR	51611	72,490,325	$ -	$ (0.18326400)	(0.18326400)	1,948,487.02	$ (357,088)	$ -	$ (357,088)	$ (29,757)			(29,757)	(29,757)	(29,757)	(29,757)
25	7/15/2021		Sharyland - TCJA surcharge	51611	72,490,325	$ -	$ 0.02932800	0.02932800	1,948,487.02	$ 57,145	$ -	$ 57,145	$ 4,762			4,762	4,762	4,762	4,762
26	07/01/2021		GEUS RCE Surcharge	51556	72,490,325	$ -	$ 0.00194419	0.00194419	1,948,487.02	$ 3,788	$ -	$ 3,788	$ 316			316	316	316	316
27	08/03/2021		Rio Grande RCE Surcharge	50302	72,490,325	$ -	$ 0.00091200	0.00091200	1,948,487.02	$ 1,777	$ -	$ 1,777	$ 148			148	148	148	148
28	1/31/2022		Lubbock Credit Rider (5 yr)	52011	72,490,325	$ -	$ (0.31013000)	(0.31013000)	1,948,487.02	$ (604,284)	$ -	$ (604,284)	$ (50,357)			(1,624)	(50,357)	(50,357)	(50,357)
29	1/14/2022		Brownsville Public Utilities Board	51536	72,490,325	-	$ 0.003480000	0.00348000	1,948,487.02	$ 6,781	$ -	$ 6,781	$ 565			328	565	565	565
30	08/03/2021		Lubbock RCE Surcharge	51100	72,490,325	$ -	$ 0.01296000	0.01296000	1,948,487.02	$ 25,252	$ -	$ 25,252	$ 2,104			2,104	2,104	2,104	2,104
												Subtotal-Rate case expense		$ (168,641)	$ (169,051)	$ (129,541)	$ (178,036)	$ (178,036)	$ (167,809)
												Monthly Expense		9,969,244	9,969,064	10,289,348	10,306,825	10,316,083	10,520,979

a - 5 years
b- 3 years
c - 3 years

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	Nov-2021	Dec-2021	Jan-2022	Feb-2022	Mar-2022	Apr-2022	Total
Residential	$3,995,712.58	$3,511,855.72	$4,333,102.25	$5,050,766.38	$3,386,390.89	$3,006,050.90	$23,283,878.72
Secondary < 5 kW	$31,707.64	$29,395.56	$40,093.23	$33,941.42	$18,581.75	$31,685.63	$185,405.23
Secondary > 5 kW	$2,632,243.41	$2,527,107.31	$2,669,992.22	$2,692,690.08	$2,343,631.91	$2,546,744.05	$15,412,408.98
Non-IDR	$2,273,261.60	$2,144,847.65	$2,286,976.73	$2,320,318.88	$1,976,545.27	$2,148,418.20	$13,150,368.33
IDR	$358,981.81	$382,259.66	$383,015.49	$372,371.20	$367,086.64	$398,325.85	$2,262,040.65
Primary	$830,622.34	$832,707.61	$855,666.62	$959,069.39	$1,082,323.50	$1,316,741.34	$5,877,130.80
Non-IDR	$374,780.39	$356,843.13	$281,653.38	$316,315.98	$313,280.23	$482,092.02	$2,124,965.13
IDR	$455,841.95	$475,864.48	$574,013.24	$642,753.41	$769,043.27	$834,649.32	$3,752,165.67
Transmission	$2,264,864.79	$2,139,598.04	$2,443,678.95	$2,418,587.19	$2,718,218.02	$3,096,769.12	$15,081,716.11
Total	$9,755,150.76	$9,040,664.24	$10,342,533.27	$11,155,054.46	$9,549,146.07	$9,997,991.04	$59,840,539.84

TEXAS-NEW MEXICO POWER COMPANY

Total TCRF REVENUE by CLASSNov-2021-Apr-2022
AND BOOKED KWH, KVA, AND KW by CLASS (Sept - Feb 2022)

Booked TCRF Revenue

Rate Class	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Apr 2022	Sept - Feb Billing Units	
Residential Service	3,995,713	3,511,856	4,333,102	5,050,766	3,386,391	3,006,051	1,470,761,258	kWh
Secondary Service								
5 kW and Below	31,708	29,396	40,093	33,941	18,582	31,686	23,837,165	kWh
Greater than 5 kw --	0	0	0	0	0	-		
Non-IDR	2,273,262	2,144,848	2,286,977	2,320,319	1,976,545	2,148,418	3,452,773	NCP kW
IDR	358,982	382,260	383,015	372,371	367,087	398,326	386,230	4-CP kW
Primary Service								
NIDR	374,780	356,843	281,653	316,316	313,280	482,092	663,727	NCP kW
IDR	455,842	475,864	574,013	642,753	769,043	834,649	563,682	4CP kW
Transmission Service	2,264,865	2,139,598	2,443,679	2,418,587	2,718,218	3,096,769	3,338,766	4CP kVa
Total TCRF Revenue	$9,755,151	$9,040,664	$10,342,533	$11,155,054	$9,549,146	$9,997,991		

TEXAS-NEW MEXICO POWER COMPANY
March 2022 TCRF Update

Total TCRF REVENUE by CLASSNov-2021-Apr-2022

Rate Class	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Apr 2022
Residential Service	3,995,713	3,511,856	4,333,102	5,050,766	3,386,391	3,006,051
Secondary Service						
5 kW and Below	31,708	29,396	40,093	33,941	18,582	31,686
Greater than 5 kw --						
Non-IDR	2,273,262	2,144,848	2,286,977	2,320,319	1,976,545	2,148,418
IDR	358,982	382,260	383,015	372,371	367,087	398,326
Primary Service						
NIDR	374,780	356,843	281,653	316,316	313,280	482,092
IDR	455,842	475,864	574,013	642,753	769,043	834,649
Transmission Service	2,264,865	2,139,598	2,443,679	2,418,587	2,718,218	3,096,769
Total TCRF Revenue	$9,755,151	$9,040,664	$10,342,533	$11,155,054	$9,549,146	$9,997,991

TEXAS-NEW MEXICO POWER COMPANY
March 2022 TCRF Update

Rate Class	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Apr 2022
Residential Service						
Secondary Service						
5 kW and Below						
Greater than 5 kw --						
Non-IDR						
IDR						
Primary Service						
NIDR						
IDR						
Transmission Service						
Total Imputed TCRF Revenue		-		-	-	-

Texas-New Mexico Power Company
Semi-Annual TCRF Residential Class Adjustment Calculation for September 2022

Line	Description	Nov	Dec	Jan	Feb	Mar	Apr	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base (Attachment A Page 3 of 4)	$9,969,244.00	$9,969,064.44	$10,289,348.06	$10,306,825.31	############	$10,520,978.91	$61,371,543.66
3	Class Allocation Factor (Attachment A Page 1 of 4)	41.64%	41.64%	41.64%	41.64%	41.64%	41.64%	
4	Class TCRF Not in Base (Ln 2 * Ln 3)	$4,151,654.32	$4,151,579.54	$4,284,960.46	$4,292,238.79	$4,296,094.10	$4,381,422.26	$25,557,949.47
5	Class TCRF Revenue (Attachment A Page 4 of 4)	$3,995,712.58	$3,511,855.72	$4,333,102.25	$5,050,766.38	$3,386,390.89	$3,006,050.90	$23,283,878.72
6	ADJP1	$0	$0	$0	$0	-$283,557	-$283,557	-$567,113
7	ADJP2	$685,724	$685,724	$685,724	$685,724	$0	$0	$2,742,896
8	Adjusted Class TCRF Revenue (Ln 8 = Ln 5 - Ln 6 - Ln 7)	$3,309,988.61	$2,826,131.75	$3,647,378.28	$4,365,042.41	$3,669,947.62	$3,289,607.63	$21,108,096.28
9	Under/(Over) Recovery (Ln 4 - Ln 8)	$841,665.72	$1,325,447.80	$637,582.18	-$72,803.61	$626,146.48	$1,091,814.63	$4,449,853.19
10	Cumulative Under/(Over) Recovery	$841,665.72	$2,167,113.51	$2,804,695.69	$2,731,892.08	$3,358,038.56	$4,449,853.19	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6
ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Texas-New Mexico Power Company
Semi-Annual TCRF Secondary <= 5kWClass Adjustment Calculation for September 2022

Line	Description	Nov	Dec	Jan	Feb	Mar	Apr	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base (Attachment A Page 3 of 4)	$9,969,244.00	$9,969,064.44	$10,289,348.06	$10,306,825.31	############	$10,520,978.91	$61,371,543.66
3	Class Allocation Factor (Attachment A Page 1 of 4)	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	
4	Class TCRF Not in Base (Ln 2 * Ln 3)	$21,542.99	$21,542.60	$22,234.72	$22,272.49	$22,292.49	$22,735.26	$132,620.56
5	Class TCRF Revenue (Attachment A Page 4 of 4)	$31,707.64	$29,395.56	$40,093.23	$33,941.42	$18,581.75	$31,685.63	$185,405.23
6	ADJP1	$0	$0	$0	$0	-$5,386	-$5,386	-$10,772
7	ADJP2	$851	$851	$851	$851	$0	$0	$3,403
8	Adjusted Class TCRF Revenue (Ln 8 = Ln 5 - Ln 6 - Ln 7)	$30,856.83	$28,544.75	$39,242.42	$33,090.61	$23,967.81	$37,071.69	$192,774.12
9	Under/(Over) Recovery (Ln 4 - Ln 8)	-$9,313.84	-$7,002.15	-$17,007.70	-$10,818.13	-$1,675.31	-$14,336.43	-$60,153.56
10	Cumulative Under/(Over) Recovery	-$9,313.84	-$16,315.99	-$33,323.70	-$44,141.82	-$45,817.14	-$60,153.56	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6
ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Texas-New Mexico Power Company
Semi-Annual TCRF Secondary > 5 kW (Non-IDR) Class Adjustment Calculation for September 2022

Line	Description	Nov	Dec	Jan	Feb	Mar	Apr	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base (Attachment A Page 3 of 4)	$9,969,244.00	$9,969,064.44	$10,289,348.06	$10,306,825.31	$10,316,082.94	$10,520,978.91	$61,371,543.66
3	Class Allocation Factor (Attachment A Page 1 of 4)	21.57%	21.57%	21.57%	21.57%	21.57%	21.57%	
4	Class TCRF Not in Base (Ln 2 * Ln 3)	$2,150,722.52	$2,150,683.78	$2,219,780.42	$2,223,550.89	$2,225,548.09	$2,269,751.48	$13,240,037.17
5	Class TCRF Revenue (Attachment A Page 4 of 4)	$2,273,261.60	$2,144,847.65	$2,286,976.73	$2,320,318.88	$1,976,545.27	$2,148,418.20	$13,150,368.33
6	ADJP1	$0	$0	$0	$0	-$19,059	-$19,059	-$38,119
7	ADJP2	$174,208	$174,208	$174,208	$174,208	$0	$0	$696,831
8	Adjusted Class TCRF Revenue (Ln 8 = Ln 5 - Ln 6 - Ln 7)	$2,099,053.73	$1,970,639.78	$2,112,768.86	$2,146,111.01	$1,995,604.52	$2,167,477.45	$12,491,655.36
9	Under/(Over) Recovery (Ln 4 - Ln 8)	$51,668.79	$180,044.00	$107,011.55	$77,439.87	$229,943.56	$102,274.02	$748,381.81
10	Cumulative Under/(Over) Recovery	$51,668.79	$231,712.79	$338,724.35	$416,164.22	$646,107.78	$748,381.81	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6
ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Texas-New Mexico Power Company
Semi-Annual TCRF Secondary > 5KW (IDR) Class Adjustment Calculation for September 2022

Line	Description	Nov	Dec	Jan	Feb	Mar	Apr	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base (Attachment A Page 3 of 4)	$9,969,244.00	$9,969,064.44	$10,289,348.06	$10,306,825.31	$10,316,082.94	$10,520,978.91	$61,371,543.66
3	Class Allocation Factor (Attachment A Page 1 of 4)	3.44%	3.44%	3.44%	3.44%	3.44%	3.44%	
4	Class TCRF Not in Base (Ln 2 * Ln 3)	$342,852.33	$342,846.16	$353,861.03	$354,462.09	$354,780.47	$361,827.05	$2,110,629.13
5	Class TCRF Revenue (Attachment A Page 4 of 4)	$358,981.81	$382,259.66	$383,015.49	$372,371.20	$367,086.64	$398,325.85	$2,262,040.65
6	ADJP1	$0	$0	$0	$0	$27,612	$27,612	$55,225
7	ADJP2	$27,656	$27,656	$27,656	$27,656	$0	$0	$110,624
8	Adjusted Class TCRF Revenue (Ln 8 = Ln 5 - Ln 6 - Ln 7)	$331,325.82	$354,603.67	$355,359.50	$344,715.21	$339,474.39	$370,713.60	$2,096,192.17
9	Under/(Over) Recovery (Ln 4 - Ln 8)	$11,526.52	-$11,757.51	-$1,498.46	$9,746.89	$15,306.08	-$8,886.55	$14,436.96
10	Cumulative Under/(Over) Recovery	$11,526.52	-$230.99	-$1,729.46	$8,017.43	$23,323.51	$14,436.96	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6
ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Texas-New Mexico Power Company
Semi-Annual TCRF Primary (Non-IDR) Class Adjustment Calculation for September 2022

Line	Description	Nov	Dec	Jan	Feb	Mar	Apr	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base (Attachment A Page 3 of 4)	$9,969,244.00	$9,969,064.44	$10,289,348.06	$10,306,825.31	$10,316,082.94	$10,520,978.91	$61,371,543.66
3	Class Allocation Factor (Attachment A Page 1 of 4)	3.39%	3.39%	3.39%	3.39%	3.39%	3.39%	
4	Class TCRF Not in Base (Ln 2 * Ln 3)	$338,434.99	$338,428.89	$349,301.85	$349,895.17	$350,209.44	$357,165.23	$2,083,435.58
5	Class TCRF Revenue (Attachment A Page 4 of 4)	$374,780.39	$356,843.13	$281,653.38	$316,315.98	$313,280.23	$482,092.02	$2,124,965.13
6	ADJP1	$0	$0	$0	$0	-$16,757	-$16,757	-$33,513
7	ADJP2	$3,126	$3,126	$3,126	$3,126	$0	$0	$12,503
8	Adjusted Class TCRF Revenue (Ln 8 = Ln 5 - Ln 6 - Ln 7)	$371,654.74	$353,717.48	$278,527.73	$313,190.33	$330,036.96	$498,848.75	$2,145,975.99
9	Under/(Over) Recovery (Ln 4 - Ln 8)	-$33,219.75	-$15,288.59	$70,774.12	$36,704.83	$20,172.49	-$141,683.51	-$62,540.42
10	Cumulative Under/(Over) Recovery	-$33,219.75	-$48,508.35	$22,265.77	$58,970.61	$79,143.10	-$62,540.42	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6
ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Texas-New Mexico Power Company
Semi-Annual TCRF Primary (IDR) Class Adjustment Calculation for September 2022

Line	Description	Nov	Dec	Jan	Feb	Mar	Apr	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base (Attachment A Page 3 of 4)	$9,969,244.00	$9,969,064.44	$10,289,348.06	$10,306,825.31	$10,316,082.94	$10,520,978.91	$61,371,543.66
3	Class Allocation Factor (Attachment A Page 1 of 4)	5.24%	5.24%	5.24%	5.24%	5.24%	5.24%	
4	Class TCRF Not in Base (Ln 2 * Ln 3)	$522,599.27	$522,589.86	$539,379.50	$540,295.67	$540,780.97	$551,521.85	$3,217,167.12
5	Class TCRF Revenue (Attachment A Page 4 of 4)	$455,841.95	$475,864.48	$574,013.24	$642,753.41	$769,043.27	$834,649.32	$3,752,165.67
6	ADJP1	$0	$0	$0	$0	$89,692	$89,692	$179,384
7	ADJP2	$6,657	$6,657	$6,657	$6,657	$0	$0	$26,629
8	Adjusted Class TCRF Revenue (Ln 8 = Ln 5 - Ln 6 - Ln 7)	$449,184.70	$469,207.23	$567,355.99	$636,096.16	$679,351.04	$744,957.09	$3,546,152.22
9	Under/(Over) Recovery (Ln 4 - Ln 8)	$73,414.57	$53,382.63	-$27,976.50	-$95,800.49	-$138,570.07	-$193,435.24	-$328,985.10
10	Cumulative Under/(Over) Recovery	$73,414.57	$126,797.20	$98,820.70	$3,020.21	-$135,549.86	-$328,985.10	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6
ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Texas-New Mexico Power Company
Semi-Annual TCRF Transmission Class Adjustment Calculation for September 2022

Line	Description	Nov	Dec	Jan	Feb	Mar	Apr	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base (Attachment A Page 3 of 4)	$9,969,244.00	$9,969,064.44	$10,289,348.06	$10,306,825.31	$10,316,082.94	$10,520,978.91	$61,371,543.66
3	Class Allocation Factor (Attachment A Page 1 of 4)	24.49%	24.49%	24.49%	24.49%	24.49%	24.49%	
4	Class TCRF Not in Base (Ln 2 * Ln 3)	$2,441,437.58	$2,441,393.60	$2,519,830.08	$2,524,110.21	$2,526,377.38	$2,576,555.78	$15,029,704.63
5	Class TCRF Revenue (Attachment A Page 4 of 4)	$2,264,864.79	$2,139,598.04	$2,443,678.95	$2,418,587.19	$2,718,218.02	$3,096,769.12	$15,081,716.11
6	ADJP1	$0	$0	$0	$0	$210,038	$210,038	$420,077
7	ADJP2	-$63,244	-$63,244	-$63,244	-$63,244	$0	$0	-$252,975
8	Adjusted Class TCRF Revenue (Ln 8 = Ln 5 - Ln 6 - Ln 7)	$2,328,108.42	$2,202,841.67	$2,506,922.58	$2,481,830.82	$2,508,179.62	$2,886,730.72	$14,914,613.81
9	Under/(Over) Recovery (Ln 4 - Ln 8)	$113,329.16	$238,551.93	$12,907.51	$42,279.40	$18,197.76	-$310,174.94	$115,090.82
10	Cumulative Under/(Over) Recovery	$113,329.16	$351,881.09	$364,788.60	$407,068.00	$425,265.76	$115,090.82	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6
ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Texas-New Mexico Power Company
Semi-Annual TCRF Total Adjustment Calculation for September 2022
Total All Classes

Line	Description	Nov	Dec	Jan	Feb	Mar	Apr	Total
1	Period (p)	1	2	3	4	5	6	
2	TCRF Expense Not in Base (Attachment A Page 3 of 4)	$9,969,244.00	$9,969,064.44	$10,289,348.06	$10,306,825.31	$10,316,082.94	$10,520,978.91	$61,371,543.66
3	Class Allocation Factor (Attachment A Page 1 of 4)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
4	Class TCRF Not in Base (Ln 2 * Ln 3)	$9,969,244.00	$9,969,064.44	$10,289,348.06	$10,306,825.31	$10,316,082.94	$10,520,978.91	$61,371,543.66
5	Class TCRF Revenue (Attachment A Page 4 of 4)	$ 9,755,151	$ 9,040,664	$ 10,342,533	$ 11,155,054	$ 9,549,146	$ 9,997,991	$59,840,539.84
6	ADJP1	$0	$0	$0	$0	$2,584	$2,584	$5,168
7	ADJP2	$834,978	$834,978	$834,978	$834,978	$0	$0	$3,339,912
8	Adjusted Class TCRF Revenue (Ln 8 = Ln 5 - Ln 6 - Ln 7)	$8,920,172.85	$8,205,686.33	$9,507,555.36	$10,320,076.55	$9,546,561.95	$9,995,406.92	$56,495,459.97
9	Under/(Over) Recovery (Ln 4 - Ln 8)	$1,049,071.15	$1,763,378.11	$781,792.70	-$13,251.24	$769,520.99	$525,571.99	$4,876,083.69
10	Cumulative Under/(Over) Recovery	$1,049,071.15	$2,812,449.26	$3,594,241.96	$3,580,990.72	$4,350,511.71	$4,876,083.69	

ADJP1 = 1/6th of over/(under) recovery from previous TCRF update true-up periods 5 & 6
ADJP2 = 1/6th of over/(under) recovery from second previous TCRF update true-up periods 1 through 4

Rate Class	38480 Allocator	48401 Allocator	48401 Updated
Residential	49.596%	45.13%	**41.64%**
Secondary < 5kW	1.147%	0.29%	**0.22%**
Secondary > 5kW	25.421%	25.06%	**21.57%**
Secondary > 5kW IDR	4.474%	4.01%	**3.44%**
Primary	1.205%	2.65%	**3.39%**
Primary IDR	3.264%	4.00%	**5.24%**
Transmission	14.893%	18.87%	**24.49%**
Lighting	-		**0.00%**
Total	1.00	1.00	100.00%

Texas-New Mexico Power Company

Billing Determinants (Used for Rate Calculations Sept - Feb)

Customer Class		48401 Alloc Factor	Sept	Oct	Nov	Dec	Jan	Feb	Total
Residential Service		41.6446%	347,032,796	266,944,235	205,210,928	169,595,240	222,554,836.00	259,423,223	1,470,761,258
Secondary Service Less than 5 kW		0.2161%	4,150,700	4,020,118	3,948,074	2,556,075	4,996,654	4,165,544	23,837,165
Secondary Service Greater Than5 kW									
Secondary Service Greater than 5kW w/IDR	IDR	3.4391%	62,249	61,899	62,863	66,939	67,071	65,208	386,230
Secondary Service Greater than 5kW w/o IDR	Non-IDR	21.5736%	619,830	597,323	565,065	525,849	567,954	576,751	3,452,773
Primary Service									
Primary Service w/IDR	IDR	5.2421%	83,968	85,536	83,633	87,306	105,314	117,925	563,682
Primary Service w/o IDR	Non-IDR	3.3948%	117,758	119,902	120,192	114,294	91,806	99,775	663,727
Transmission Service		24.4897%	554,710	539,563	548,572	518,232	591,883	585,806	3,338,766
Total		100.0000%							

TEXAS-NEW MEXICO POWER COMPANY
TCRF CALCULATION
BASED ON WHOLESALE TRANSMISSION RATE CHANGES
FOR IMPLEMENTATION SEPT 1, 2020

(a)	(b)			(f) Adjustment to Class
				TCRF Revenue Requirement
				[Class Adjust Calc]
8.	Residential Service		$	(1,701,340)
9	Secondary Service Less 5KW		$	(32,316)
10.	Secondary Service Greater Than 5 kW		$	51,318
11		Non-IDR	$	(114,356)
12		IDR	$	165,674
13.				
14.	Primary Service		$	437,613
15		Non-IDR	$	(100,540)
16		IDR	$	538,153
17.				
18.	Transmission Service		$	1,260,230
20.				
21.	Lighting Services		$	-
22.			$	15,505

TEXAS-NEW MEXICO POWER COMPANY
TCRF CALCULATION
BASED ON WHOLESALE TRANSMISSION RATE CHANGES
FOR IMPLEMENTATION MARCH 1, 2020

	(a)	(b)	(f)		(f) Adjustment to Class TCRF Revenue Requirement
					[Class Adjust Calc]
8.	Residential Service			$	4,114,344
9	Secondary Service Less 5KW			$	5,105
10.	Secondary Service Greater Than 5 kW			$	1,211,183
11		Non-IDR	85.034%	$	1,045,247
12		IDR	14.966%	$	165,936
13.			100.000%		
14.	Primary Service			$	58,697
15		Non-IDR	26.964%	$	18,754
16		IDR	73.036%	$	39,943
17.			100.000%		
18.	Transmission Service			$	(379,462)
20.					
21.	Lighting Services			$	-
22.				$	5,009,867

TEXAS-NEW MEXICO POWER COMPANY
TARIFF FOR RETAIL DELIVERY SERVICE

6.1. Rate Schedules
Applicable: Entire Certified Service Area **Page No.: 132**
Effective Date: September 1, 2022 **Revision 41**

6.1.1.6.1 RIDER TCRF – TRANSMISSION COST RECOVERY FACTOR

AVAILABILITY

This rider is applicable to Delivery Service provided under Section 6.1.1.1.1 Residential Service, Section 6.1.1.1.2 Secondary Service (Less Than or Equal to 5 kW), Section 6.1.1.1.3 Secondary Service (Greater Than 5 kW), Section 6.1.1.1.4 Primary Service, and Section 6.1.1.1.5 Transmission Service in the Company's Tariff for Retail Delivery Service.

MONTHLY RATE

The Competitive Retailer, on behalf of the Retail Customer, will be assessed this transmission service charge adjustment based on the monthly per unit cost (TCRF) multiplied times the Retail Customer's appropriate monthly billing determinant (kWh, 4 CP kW, 4 CP kVA, or NCP kW). The TCRF shall be calculated for each rate according to the following formula:

$$TCRF = \frac{\left\{\left[\sum_{i=1}^{N}(NWTR_i * NL_i) - \sum_{i=1}^{N}(BWTR_i * NL_i)\right] * 1/2 * ALLOC\right\} + ADJ}{BD}$$

Where:

TCRF = Transmission Cost Recovery Factor in dollars per kWh, dollars per 4 CP kW or dollars per NCP kW to be used for billing for each listed rate schedule. The rate schedules are listed under "ALLOC" below.

NWTR = The new wholesale transmission rate of a TSP, approved by the Commission by order or pursuant to Commission rules, since the Company's last rate case.

BWTR = The base wholesale transmission rate of the TSP represented in the NWTR; used to develop the retail transmission charges of the Company, in the Company's last rate case.

NL = The Company's individual 4CP load component of the total ERCOT 4CP load used to develop the NWTR;.

ALLOC = The class allocator approved by the Commission to allocate the transmission revenue requirement among classes in the Company's last rate case, unless otherwise ordered by the Commission.

The Allocation Factor for each listed rate schedule is as follows:

Residential	41.6446%
Secondary < 5kW	0.2161%
Secondary > 5kW	21.5738%
Secondary > 5kW IDR	3.44%
Primary	3.39%
Primary IDR	5.24%
Transmission	24.4897%
Lighting	0.00000%

Where:

$$ADJ = \sum_{p=1}^{6}\{EXP_p - (REV_p - ADJP\,1_p - ADJP\,2_p)\}$$

ADJ	=	Adjustment to Rate Class TCRF to include prior periods' over/(under) recovery.
EXP_p	=	Transmission expense not included in base rates for period p.
REV_p	=	TCRF revenue for period p.

(REV_p - $ADJP1_p$- $ADJP2_p$) = TCRF Revenue for period p excluding prior period adjustments included in period p.

$ADJP1_p$	=	one-sixth of ADJ calculated in the previous TCRF update for the periods 5 and 6.
$ADJP2_p$	=	one-sixth of ADJ calculated in the second previous TCRF update for the periods 1- 4.
BD	=	Each class's billing determinant (kWh, 4CP kW, 4CP kVA, or NCP kW) for the previous March 1 through August 31 period for the March 1 TCRF update, and for the previous September 1 through February 28 period for the September 1 TCRF update.

MONTHLY RATE

Residential Service	$0.021069	Per kWh
Secondary Service (Less Than or Equal to 5KW)	$0.003253	Per kWh
Secondary Service (Greater Than 5 KW)		
Non IDR Metered	$4.198257	Per NCP kW
IDR Metered	$5.711426	Per 4CP kW
Primary Service		
Non IDR Metered	$3.165020	Per NCP kW
IDR Metered	$5.342420	Per 4CP kW
Transmission Service	$4.708496	Per 4CP kVA

TEXAS-NEW MEXICO POWER COMPANY
TARIFF FOR RETAIL DELIVERY SERVICE

6.1. Rate Schedules
Applicable: Entire Certified Service Area — **Page No.: 134**
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Historical TCRF Rates – Transmission Cost Recovery Factor

Effective Date	Docket No.	Residential Service	Secondary Service			Primary Service		Transmission Service
			Less than or equal to 5KW	Greater than 5KW				
				Non IDR	IDR	Non IDR	IDR	
		(Per kWh)	(Per kWh)	(Per NCP kW)	(Per 4CP kW)	(Per NCP kW)	(Per 4CP kW)	(Per 4CP kVa)
March 1, 2022	52903	$0.015010	$0.005051	$3.664854	$5.922329	$3.002253	$6.941823	$4.904079
Sept 1, 2021	52167	0.019469	0.007928	4.031750	5.710556	3.119893	5.450508	4.128652
March 1, 2021	51559	0.010494	0.005693	3.384515	4.520693	3.549011	5.540750	3.896261
Sept 1, 2020	50891	0.018906	0.007461	3.447410	5.050170	2.769286	5.718779	3.994636
March 1, 2020	50290	0.012092	0.008910	3.492392	5.113233	1.775547	3.487485	3.656955
Sept 1, 2019	49585	0.019187	0.012479	3.701906	5.434781	1.928618	3.121606	3.779778
March 1, 2019	48932	0.009865	0.010366	2.922920	5.039660	2.275371	3.305999	3.735940
Jan 1, 2019	48401	0.013637	0.006901	3.202496	4.035392	2.890098	3.690067	3.910864
Sept 1, 2018	48403	0.016176	0.037342	3.131934	4.387311	1.096932	3.067161	2.892780
March 1, 2018	47802	0.011994	0.035477	3.145401	4.698441	0.870653	3.787401	2.848292
Sept 1, 2017	47237	0.018377	0.025681	3.374310	5.228823	1.264459	3.824525	2.984035
March 1, 2017	46611	0.011595	0.020753	3.161396	5.140179	1.791259	3.786882	3.348900
Sept 1, 2016	46005	0.018833	0.021053	3.407343	5.105822	2.131948	3.126463	3.428981
March 1, 2016	45401	0.010354	0.016166	2.907345	5.034574	1.862547	2.883894	3.206852
Sept 1, 2015	44781	0.015926	0.016141	2.971948	4.704875	1.064360	4.955052	3.339257
March 1, 2015	43854	0.011281	0.014285	2.733961	4.170359	1.072197	4.795910	3.214471
Sept 1, 2014	42564	0.013598	0.013736	2.833359	4.319106	1.406541	4.385914	3.027800
March 1, 2014	42048	0.011394	0.014384	2.859274	4.436968	1.289155	4.482955	2.898749
Sept 1, 2013	41537	0.013803	0.012582	2.487710	3.661189	1.023981	3.232049	2.360930
March 1, 2013	41007	0.007453	0.008674	1.984808	3.197329	1.158200	2.790047	1.952285
Sept 1, 2012	40454	0.010721	0.010112	1.973995	2.656781	1.617686	2.591929	1.702469
March 1, 2012	39954	0.005811	0.008643	1.695120	2.452781	2.484172	2.801710	2.049355
Sept 1, 2011	39457	0.009362	0.006571	1.861106	2.500493	2.208479	2.859706	2.274802
March 1, 2011	38937	0.006900	0.004596	1.646507	2.229603	2.242297	2.437473	2.247596

Determination of Billing under NCP kW or 4CP kW

Any Premises that has established an NCP kW of at least 700 kW in any previous billing month, or Retail Customers billed on 4CP kW prior to the effective date of this tariff, shall be billed under the IDR rate for their class, based on their 4CP kW pursuant to the Determination of 4CP kW provision in the applicable rate schedule.

NOTICE

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

TEXAS-NEW MEXICO POWER COMPANY
TARIFF FOR RETAIL DELIVERY SERVICE

6.1. Rate Schedules
Applicable: Entire Certified Service Area **Page No.: 132**
Effective Date: September 1, 2022 **Revision 41** T

6.1.1.6.1 RIDER TCRF – TRANSMISSION COST RECOVERY FACTOR

AVAILABILITY

This rider is applicable to Delivery Service provided under Section 6.1.1.1.1 Residential Service, Section 6.1.1.1.2 Secondary Service (Less Than or Equal to 5 kW), Section 6.1.1.1.3 Secondary Service (Greater Than 5 kW), Section 6.1.1.1.4 Primary Service, and Section 6.1.1.1.5 Transmission Service in the Company's Tariff for Retail Delivery Service.

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Where:

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TARIFF FOR RETAIL DELIVERY SERVICE

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$$ADJ = \sum_{p=1}^{6} \{EXP_p - (REV_p - ADJP\ 1_p - ADJP\ 2_p)\}$$

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TEXAS-NEW MEXICO POWER COMPANY
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6.1. Rate Schedules
Applicable: Entire Certified Service Area **Page No.: 134**
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Historical TCRF Rates – Transmission Cost Recovery Factor

Effective Date	Docket No.	Residential Service	Secondary Service			Primary Service		Transmission Service
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				Non IDR	IDR	Non IDR	IDR	
		(Per kWh)	(Per kWh)	(Per NCP kW)	(Per 4CP kW)	(Per NCP kW)	(Per 4CP kW)	(Per 4CP kVa)
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NOTICE

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The following files are not convertible:

TNMP TCRF September 2022 - Attachment A_Final.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.