



## Filing Receipt

**Received - 2022-05-24 02:16:00 PM**  
**Control Number - 53622**  
**ItemNumber - 2**

**DOCKET NO. 53622**

<b>APPLICATION OF EAST TEXAS</b>	<b>§</b>	<b>PUBLIC UTILITY COMMISSION</b>
<b>ELECTRIC COOPERATIVE, INC. TO</b>	<b>§</b>	
<b>UPDATE ITS WHOLESALE</b>	<b>§</b>	<b>OF TEXAS</b>
<b>TRANSMISSION SERVICE TARIFF</b>	<b>§</b>	
<b>CREDIT RIDER</b>	<b>§</b>	
	<b>§</b>	

**ORDER NO. 1**  
**REQUESTING COMMISSION STAFF'S RECOMMENDATION**

This Order addresses East Texas Electric Cooperative, Inc.'s (ETEC) application for update to wholesale transmission service (WTS) credit rider filed on May 18, 2022. The WTS credit rider implements the hold harmless payment of \$1.0 million each year for five years to the Electric Reliability Council of Texas, Inc. (ERCOT) wholesale transmission customers as ordered by the Commission in Docket No. 47898.<sup>1</sup> The WTS credit rider became effective upon the date of integration of ETEC's load transfer to the ERCOT region on October 31, 2020. The WTS credit rider will remain effective for a period of five years from that date, as updated to incorporate any changes to the ERCOT four-coincident-peak billing units. Accordingly, upon approval of this update, the updated WTS credit rider will remain effective until ETEC's next update in 2023.

On or before June 17, 2022, Commission Staff must file a recommendation on the application and notice and propose a procedural schedule, if necessary.

**Signed at Austin, Texas the 24th day of May 2022.**

**PUBLIC UTILITY COMMISSION OF TEXAS**



**CHRISTINA DENMARK**  
**ADMINISTRATIVE LAW JUDGE**

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<sup>1</sup> *Petition of East Texas Electric Cooperative, Inc. for Authority to Transfer 35 Megawatts of Load into the Electric Reliability Council of Texas, Docket No. 47898, Order (Sept. 3, 2019).*