

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
FEDERAL INCOME TAX WITHHOLDING - DISTRIBUTION  
FOR THE LEAD-LAG STUDY-PERIOD ENDING SEPTEMBER 30, 2021  
SPONSOR: A. THENMADATHIL**

<b>Line No.</b>	<b>Payroll Check Date</b>	<b>FIT Withholding Amount</b>	<b>Deposit Date</b>	<b>(Lead)/Lag Days</b>	<b>Weighted Dollar Days</b>
	(a)	(b)	(c)	(d)	(e)
51	6-May-21	\$ 478,951	6-May-21	-	-
52	13-May-21	\$ 1,453,291	13-May-21	-	-
53	20-May-21	\$ 685,490	20-May-21	-	-
54	24-May-21	\$ 4,284	24-May-21	-	-
55	27-May-21	\$ 1,455,190	27-May-21	-	-
56	3-Jun-21	\$ 572,585	3-Jun-21	-	-
57	17-Jun-21	\$ 608,418	17-Jun-21	-	-
58	18-Jun-21	\$ 12,331	18-Jun-21	-	-
59	9-Jun-21	\$ 440	9-Jun-21	-	-
60	14-Jun-21	\$ 1,535,251	14-Jun-21	-	-
61	25-Jun-21	\$ 9,075	25-Jun-21	-	-
62	29-Jun-21	\$ 1,501,919	29-Jun-21	-	-
63	1-Jul-21	\$ 524,644	1-Jul-21	-	-
64	13-Jul-21	\$ (4)	13-Jul-21	-	-
65	14-Jul-21	\$ 1,519,207	14-Jul-21	-	-
66	15-Jul-21	\$ 570,218	15-Jul-21	-	-
67	16-Jul-21	\$ 118,063	16-Jul-21	-	-
68	29-Jul-21	\$ 2,051,532	29-Jul-21	-	-
69	30-Jul-21	\$ 845	30-Jul-21	-	-
70	12-Aug-21	\$ 2,037,005	12-Aug-21	-	-
71	19-Aug-21	\$ 132	19-Aug-21	-	-
72	26-Aug-21	\$ 567,364	26-Aug-21	-	-
73	30-Aug-21	\$ 1,590,258	30-Aug-21	-	-
74	8-Sep-21	\$ 49,558	8-Sep-21	-	-

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SPONSOR: A. THENMADATHIL**

Line No.	Payroll Check Date	FIT Withholding Amount	Deposit Date	(Lead)/Lag Days	Weighted Dollar Days
	(a)	(b)	(c)	(d)	(e)
75	9-Sep-21	\$ 471,187	9-Sep-21	-	-
76	14-Sep-21	\$ 1,464,783	14-Sep-21	-	-
77	20-Sep-21	\$ 63,258	20-Sep-21	-	-
78	23-Sep-21	\$ 483,419	23-Sep-21	-	-
79	29-Sep-21	\$ 1,468,787	29-Sep-21	-	-
80					
81	Total	<u>\$ 65,139,651</u>		<u>-</u>	<u>\$ -</u>
82					
83	Average Daily Amount (Col (b) Ln 81 divided by 365.25)			\$ 178,343	
84					
85	(Lead)/Lag Days Total (Col (d) Ln 81)			<u>-</u>	
86					
87	Total Withholding (Col (d) Ln 83 times Ln 85)			<u>\$ -</u>	
88					
89	Source:	<u>Taxes Other Than Income - Payroll Taxes.xlsx</u>			

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
THRIFT PLAN WITHHOLDING - TRANSMISSION  
FOR THE LEAD-LAG STUDY-PERIOD ENDING SEPTEMBER 30, 2021  
SPONSOR: A. THENMADATHIL**

<b>Line No.</b>	<b>Payroll Period Check Date</b>	<b>Withholding Amount</b>	<b>Deposit Date</b>	<b>(Lead)/Lag Days</b>	<b>Weighted Dollar Days</b>
	(a)	(b)	(c)	(d)	(e)
1	2020-10-15	\$ 429,673	22-Oct-20	(7)	\$ (3,007,711)
2	2020-10-30	\$ 432,011	6-Nov-20	(7)	(3,024,074)
3	2020-11-13	\$ 442,490	20-Nov-20	(7)	(3,097,427)
4	2020-11-30	\$ 442,077	7-Dec-20	(7)	(3,094,540)
5	2020-12-07	\$ 150	22-Dec-20	(15)	(2,256)
6	2020-12-15	\$ 468,751	22-Dec-20	(7)	(3,281,254)
7	2020-12-31	\$ 442,865	8-Jan-21	(8)	(3,542,922)
8	2021-01-15	\$ 451,412	22-Jan-21	(7)	(3,159,883)
9	2021-01-29	\$ 453,577	5-Feb-21	(7)	(3,175,038)
10	2021-02-12	\$ 478,134	22-Feb-21	(10)	(4,781,342)
11	2021-02-17	\$ 0	22-Feb-21	(5)	(1)
12	2021-02-18	\$ 346	22-Feb-21	(4)	(1,382)
13	2021-02-26	\$ 476,970	5-Mar-21	(7)	(3,338,793)
14	2021-03-15	\$ 484,879	22-Mar-21	(7)	(3,394,156)
15	2021-03-31	\$ 489,375	7-Apr-21	(7)	(3,425,627)
16	2021-04-15	\$ 495,328	22-Apr-21	(7)	(3,467,295)
17	2021-04-30	\$ 489,994	7-May-21	(7)	(3,429,961)
18	2021-05-14	\$ 484,459	21-May-21	(7)	(3,391,212)
19	2021-05-28	\$ 486,083	4-Jun-21	(7)	(3,402,584)
20	2021-06-15	\$ 494,312	22-Jun-21	(7)	(3,460,185)
21	2021-06-30	\$ 498,915	7-Jul-21	(7)	(3,492,403)
22	2021-07-15	\$ 503,233	22-Jul-21	(7)	(3,522,628)

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ONCOR ELECTRIC DELIVERY COMPANY LLC  
THRIFT PLAN WITHHOLDING - TRANSMISSION  
FOR THE LEAD-LAG STUDY-PERIOD ENDING SEPTEMBER 30, 2021  
SPONSOR: A. THENMADATHIL**

Line No.	Payroll Period Check Date	Withholding Amount	Deposit Date	(Lead)/Lag Days	Weighted Dollar Days
	(a)	(b)	(c)	(d)	(e)
23	2021-07-30	\$ 500,624	6-Aug-21	(7)	(3,504,368)
24	2021-08-13	\$ 503,562	20-Aug-21	(7)	(3,524,935)
25	2021-08-18	\$ 209	7-Sep-21	(20)	(4,182)
26	2021-08-31	\$ 502,996	7-Sep-21	(7)	(3,520,969)
27	2021-09-15	\$ 500,480	22-Sep-21	(7)	(3,503,362)
28	2021-09-30	\$ 493,923	7-Oct-21	(7)	(3,457,459)
29	Total	<u>\$ 11,446,828</u>		<u>(7.16)</u>	<u>\$ (82,007,948)</u>
30					
31	Average Daily Amount (Col (b) Ln 29 divided by 365.25)			\$ 31,340	
32					
33	(Lead)/Lag Days Total (Col (d) Ln 29)			<u>(7.16)</u>	
34					
35	Total Withholding (Col (d) Ln 31 times Ln 33)			<u>\$ (224,394)</u>	
36					
37	Source:	<u>Thrift.xlsx</u>			

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
THRIFT PLAN WITHHOLDING - DISTRIBUTION  
FOR THE LEAD-LAG STUDY-PERIOD ENDING SEPTEMBER 30, 2021  
SPONSOR: A. THENMADATHIL**

<b>Line No.</b>	<b>Payroll Period Check Date</b>	<b>Withholding Amount</b>	<b>Deposit Date</b>	<b>(Lead)/Lag Days</b>	<b>Weighted Dollar Days</b>
	(a)	(b)	(c)	(d)	(e)
1	2020-10-09	\$ 237,589	16-Oct-20	(7) \$	(1,663,126)
2	2020-10-15	\$ 1,078,070	22-Oct-20	(7)	(7,546,491)
3	2020-10-23	\$ 238,870	29-Oct-20	(6)	(1,433,222)
4	2020-10-30	\$ 1,075,286	6-Nov-20	(7)	(7,527,005)
5	2020-11-06	\$ 247,966	13-Nov-20	(7)	(1,735,765)
6	2020-11-11	\$ 88	27-Nov-20	(16)	(1,401)
7	2020-11-13	\$ 1,094,738	20-Nov-20	(7)	(7,663,166)
8	2020-11-20	\$ 245,509	27-Nov-20	(7)	(1,718,563)
9	2020-11-30	\$ 1,080,826	7-Dec-20	(7)	(7,565,785)
10	2020-12-04	\$ 245,442	11-Dec-20	(7)	(1,718,094)
11	2020-12-15	\$ 1,146,052	22-Dec-20	(7)	(8,022,367)
12	2020-12-18	\$ 252,247	23-Dec-20	(5)	(1,261,236)
13	2020-12-23	\$ 7	8-Jan-21	(16)	(114)
14	2020-12-31	\$ 1,323,220	8-Jan-21	(8)	(10,585,761)
15	2021-01-15	\$ 1,384,163	22-Jan-21	(7)	(9,689,140)
16	2021-01-19	\$ 423	5-Feb-21	(17)	(7,192)
17	2021-01-21	\$ 1,308	5-Feb-21	(15)	(19,620)
18	2021-01-29	\$ 1,374,874	5-Feb-21	(7)	(9,624,121)
19	2021-02-12	\$ 1,436,310	22-Feb-21	(10)	(14,363,101)
20	2021-02-17	\$ 242	22-Feb-21	(5)	(1,212)
21	2021-02-18	\$ 354	22-Feb-21	(4)	(1,415)
22	2021-02-26	\$ 1,427,601	5-Mar-21	(7)	(9,993,207)
23	2021-03-12	\$ 249,853	19-Mar-21	(7)	(1,748,971)
24	2021-03-15	\$ 1,199,746	22-Mar-21	(7)	(8,398,224)
25	2021-03-18	\$ 7,771	22-Mar-21	(4)	(31,085)
26	2021-03-26	\$ 255,455	1-Apr-21	(6)	(1,532,733)
27	2021-03-31	\$ 1,210,293	7-Apr-21	(7)	(8,472,052)

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
THRIFT PLAN WITHHOLDING - DISTRIBUTION  
FOR THE LEAD-LAG STUDY-PERIOD ENDING SEPTEMBER 30, 2021  
SPONSOR: A. THENMADATHIL**

<b>Line No.</b>	<b>Payroll Period Check Date</b>	<b>Withholding Amount</b>	<b>Deposit Date</b>	<b>(Lead)/Lag Days</b>	<b>Weighted Dollar Days</b>
	(a)	(b)	(c)	(d)	(e)
28	2021-04-09	\$ 256,672	16-Apr-21	(7)	(1,796,704)
29	2021-04-14	\$ 175	16-Apr-21	(2)	(350)
30	2021-04-15	\$ 1,213,773	22-Apr-21	(7)	(8,496,409)
31	2021-04-23	\$ 258,391	30-Apr-21	(7)	(1,808,740)
32	2021-04-30	\$ 1,188,093	7-May-21	(7)	(8,316,648)
33	2021-05-07	\$ 256,183	14-May-21	(7)	(1,793,281)
34	2021-05-12	\$ 22	21-May-21	(9)	(195)
35	2021-05-14	\$ 1,199,953	21-May-21	(7)	(8,399,668)
36	2021-05-17	\$ 49	28-May-21	(11)	(540)
37	2021-05-21	\$ 254,700	28-May-21	(7)	(1,782,899)
38	2021-05-28	\$ 1,188,426	4-Jun-21	(7)	(8,318,981)
39	2021-06-04	\$ 256,197	11-Jun-21	(7)	(1,793,382)
40	2021-06-15	\$ 1,195,738	22-Jun-21	(7)	(8,370,167)
41	2021-06-18	\$ 256,990	25-Jun-21	(7)	(1,798,931)
42	2021-06-30	\$ 1,184,713	7-Jul-21	(7)	(8,292,989)
43	2021-07-02	\$ 254,105	9-Jul-21	(7)	(1,778,732)
44	2021-07-15	\$ 1,187,203	22-Jul-21	(7)	(8,310,418)
45	2021-07-16	\$ 253,782	23-Jul-21	(7)	(1,776,473)
46	2021-07-30	\$ 1,422,441	6-Aug-21	(7)	(9,957,086)
47	2021-08-13	\$ 1,426,962	20-Aug-21	(7)	(9,988,736)
48	2021-08-27	\$ 253,579	3-Sep-21	(7)	(1,775,053)
49	2021-08-31	\$ 1,212,132	7-Sep-21	(7)	(8,484,922)
50	2021-09-03	\$ 92	7-Sep-21	(4)	(368)
51	2021-09-10	\$ 254,575	17-Sep-21	(7)	(1,782,027)
52	2021-09-15	\$ 1,168,267	22-Sep-21	(7)	(8,177,867)
53	2021-09-24	\$ 253,744	1-Oct-21	(7)	(1,776,210)
54	2021-09-30	\$ 1,162,956	7-Oct-21	(7)	(8,140,695)

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ONCOR ELECTRIC DELIVERY COMPANY LLC  
THRIFT PLAN WITHHOLDING - DISTRIBUTION  
FOR THE LEAD-LAG STUDY-PERIOD ENDING SEPTEMBER 30, 2021  
SPONSOR: A. THENMADATHIL**

Line No.	Payroll Period Check Date	Withholding Amount	Deposit Date	(Lead)/Lag Days	Weighted Dollar Days
	(a)	(b)	(c)	(d)	(e)
55	Total	<u>\$ 34,374,220</u>		<u>(7.13)</u>	<u>\$ (245,242,644)</u>
56					
57	Average Daily Amount (Col (b) Ln 55 divided by 365.25)			\$ 94,111	
58					
59	(Lead)/Lag Days Total (Col (d) Ln 55)			<u>(7.13)</u>	
60					
61	Total Withholding (Col (d) Ln 57 times Ln 59)			<u>\$ (671,011)</u>	
62					
63	Source:	<u>Thrift.xlsx</u>			

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
MISCELLANEOUS WORKING FUNDS SUMMARY  
FOR THE TEST-YEAR ENDING DECEMBER 31, 2021  
SPONSOR: A. THENMADATHIL

Line No.	Description	Amount	Reference
	(a)	(b)	(c)
1	Transmission	\$ -	WP/II-B-9/13-2-1
2	Distribution	-	WP/II-B-9/13-2-2
3	Corporate	-	WP/II-B-9/13-2-3
4			
5		<u>\$ -</u>	



**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
MISCELLANEOUS WORKING FUNDS - TRANSMISSION  
FOR THE TEST-YEAR ENDING DECEMBER 31, 2021  
SPONSOR: A. THENMADATHIL**

Line No.	Period	Relocation Advances		Travel Advances		Working Funds - Petty Cash	
		1350300		1350700		1354000	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Beginning Balance		\$ -		\$ -		\$ -
2	Ending Balance at..	GL Activity		GL Activity		GL Activity	
3	January-21	-	-	-	-	-	-
4	February-21	-	-	-	-	-	-
5	March-21	-	-	-	-	-	-
6	April-21	-	-	-	-	-	-
7	May-21	-	-	-	-	-	-
8	June-21	-	-	-	-	-	-
9	July-21	-	-	-	-	-	-
10	August-21	-	-	-	-	-	-
11	September-21	-	-	-	-	-	-
12	October-21	-	-	-	-	-	-
13	November-21	-	-	-	-	-	-
14	December-21	-	-	-	-	-	-
15							
16	13 Month Total		\$ -		\$ -		\$ -
17	13 Month Average		\$ -		\$ -		\$ -
18							
19	Total						\$ -
20							
21							
22	Source - Trial Balance - TRN						

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
MISCELLANEOUS WORKING FUNDS - DISTRIBUTION  
FOR THE TEST-YEAR ENDING DECEMBER 31, 2021  
SPONSOR: A. THENMADATHIL**

Line No.	Period	Relocation Advances		Travel Advances		Working Funds - Petty Cash	
		1350300		1350700		1354000	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Beginning Balance		\$ -		\$ -		\$ -
2	Ending Balance at...	GL Activity		GL Activity		GL Activity	
3	January-21	-	-	-	-	-	-
4	February-21	-	-	-	-	-	-
5	March-21	-	-	-	-	-	-
6	April-21	-	-	-	-	-	-
7	May-21	-	-	-	-	-	-
8	June-21	-	-	-	-	-	-
9	July-21	-	-	-	-	-	-
10	August-21	-	-	-	-	-	-
11	September-21	-	-	-	-	-	-
12	October-21	-	-	-	-	-	-
13	November-21	-	-	-	-	-	-
14	December-21	-	-	-	-	-	-
15							
16	13 Month Total		\$ -		\$ -		\$ -
17	13 Month Average		\$ -		\$ -		\$ -
18							
19						\$ -	
20	Source - Trial Balance - ESD						

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
MISCELLANEOUS WORKING FUNDS - CORPORATE  
FOR THE TEST-YEAR ENDING DECEMBER 31, 2021  
SPONSOR: A. THENMADATHIL**

Line No.	Period	Relocation Advances		Travel Advances		Working Funds - Petty Cash	
		1350300		1350700		1354000	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Beginning Balance		\$ -		\$ -		\$ -
2	Ending Balance at...	GL Activity		GL Activity		GL Activity	
3	January-21	-	-	-	-	-	-
4	February-21	-	-	-	-	-	-
5	March-21	-	-	-	-	-	-
6	April-21	-	-	-	-	-	-
7	May-21	-	-	-	-	-	-
8	June-21	-	-	-	-	-	-
9	July-21	-	-	-	-	-	-
10	August-21	-	-	-	-	-	-
11	September-21	-	-	-	-	-	-
12	October-21	-	-	-	-	-	-
13	November-21	-	-	-	-	-	-
14	December-21	-	-	-	-	-	-
15							
16	13 Month Total		\$ -		\$ -		\$ -
17	13 Month Average		\$ -		\$ -		\$ -
18							
19							\$ -

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
DEFERRED DEBITS/CREDITS SUMMARY  
FOR THE TEST-YEAR ENDING DECEMBER 31, 2021  
SPONSOR: A. THENMADATHIL**

<b>Line No.</b>	<b>Period</b>	<b>Total</b>	<b>Ref</b>
	(a)	(b)	(c)
1	Transmission	\$ (781,921)	WP/II-B-9/13-3-1
2	Distribution	<u>(7,496,983)</u>	WP/II-B-9/13-3-2
3			
4	13 Month Average	<u>\$ (8,278,904)</u>	

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
DEFERRED DEBITS/CREDITS - TRANSMISSION  
FOR THE TEST-YEAR ENDING DECEMBER 31, 2021  
SPONSOR: A. THENMADATHIL**

Line No.	Period	Deferred Debits	Ref	Deferred Credits	Ref	Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	Beginning Balance	\$ 1,166,286	WP/II-B-9/13-3-1-1	\$ (1,340,293)	WP/II-B-9/13-3-1-2	\$ (174,007)
2	Ending Balance at...					
3	January-21	0	WP/II-B-9/13-3-1-1	(1,340,293)	WP/II-B-9/13-3-1-2	(1,340,293)
4	February-21	0	WP/II-B-9/13-3-1-1	(1,340,293)	WP/II-B-9/13-3-1-2	(1,340,293)
5	March-21	1,057,451	WP/II-B-9/13-3-1-1	(1,067,957)	WP/II-B-9/13-3-1-2	(10,505)
6	April-21	0	WP/II-B-9/13-3-1-1	(1,067,957)	WP/II-B-9/13-3-1-2	(1,067,957)
7	May-21	0	WP/II-B-9/13-3-1-1	(1,067,957)	WP/II-B-9/13-3-1-2	(1,067,957)
8	June-21	203,455	WP/II-B-9/13-3-1-1	(1,269,345)	WP/II-B-9/13-3-1-2	(1,065,890)
9	July-21	0	WP/II-B-9/13-3-1-1	(1,269,345)	WP/II-B-9/13-3-1-2	(1,269,345)
10	August-21	0	WP/II-B-9/13-3-1-1	(1,269,345)	WP/II-B-9/13-3-1-2	(1,269,345)
11	September-21	152,734	WP/II-B-9/13-3-1-1	(1,388,751)	WP/II-B-9/13-3-1-2	(1,236,018)
12	October-21	0	WP/II-B-9/13-3-1-1	(1,388,751)	WP/II-B-9/13-3-1-2	(1,388,751)
13	November-21	0	WP/II-B-9/13-3-1-1	(1,388,751)	WP/II-B-9/13-3-1-2	(1,388,751)
14	December-21	121,297	WP/II-B-9/13-3-1-1	(1,989,116)	WP/II-B-9/13-3-1-2	(1,867,819)
15						
16	Adjusted Total	\$ 2,701,223		\$ (17,188,154)		\$ (14,486,931)
17	Adjusted Average	\$ 540,244.61		\$ (1,322,166)		\$ (781,921)
18						
19						
20	Source - Tabs 13-3-1-1 & 13-3-1-2-TRN					

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
DEFERRED DEBITS - TRANSMISSION  
FOR THE TEST-YEAR ENDING DECEMBER 31, 2021  
SPONSOR: A. THENMADATHIL**

<b>Line No.</b>	<b>Period</b>	<b>Job Orders 1862700</b>	<b>Adjusted Job Orders</b>
	(a)	(b)	(c)
1	Beg Bal	\$ 1,166,286	\$ 1,166,286
2	January-21	\$ 20,599,762	\$ -
3	February-21	\$ 2,677,534	\$ -
4	March-21	\$ 1,057,451	\$ 1,057,451
5	April-21	\$ 3,820,540	\$ -
6	May-21	\$ 2,970,948	\$ -
7	June-21	\$ 203,455	\$ 203,455
8	July-21	\$ 3,275,643	\$ -
9	August-21	\$ 3,057,666	\$ -
10	September-21	\$ 152,734	\$ 152,734
11	October-21	\$ 272,453	\$ -
12	November-21	\$ (98,794)	\$ -
13	December-21	\$ 121,297	\$ 121,297
14			\$ -
15	Monthly/Quarter Total	<u>\$ 39,276,976</u>	<u>\$ 2,701,223</u>
16	13 Month Average	<u>\$ 3,021,306</u>	
17	Qtr-Ending Average		<u>\$ 540,245</u>

18 1862700 – Job Orders are set up to accumulate job costs and are subsequently cleared to O&M, Capital,  
19 or Regulatory Assets upon completion

20 Source: Misc items - TRN.xlsx

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
DEFERRED CREDITS - TRANSMISSION  
FOR THE TEST-YEAR ENDING DECEMBER 31, 2021  
SPONSOR: A. THENMADATHIL**

Line No.	Period	IBNR Medical and Dental 253.1000		IBNR Per Injury Prop Damage 253.1010		Total
		(b)	(c)	(d)	(e)	
1	Beginning Balance		\$ (1,340,293)		\$ -	\$ (1,340,293)
2	Ending Balance at...	GL Activity		GL Activity		
3	January-21	-	(1,340,293)	-	-	(1,340,293)
4	February-21	-	(1,340,293)	-	-	(1,340,293)
5	March-21	272,336	(1,067,957)	-	-	(1,067,957)
6	April-21	-	(1,067,957)	-	-	(1,067,957)
7	May-21	-	(1,067,957)	-	-	(1,067,957)
8	June-21	(201,388)	(1,269,345)	-	-	(1,269,345)
9	July-21	-	(1,269,345)	-	-	(1,269,345)
10	August-21	-	(1,269,345)	-	-	(1,269,345)
11	September-21	(119,406)	(1,388,751)	-	-	(1,388,751)
12	October-21	-	(1,388,751)	-	-	(1,388,751)
13	November-21	-	(1,388,751)	-	-	(1,388,751)
14	December-21	(600,365)	(1,989,116)	-	-	(1,989,116)
15	G/L Balance @ 12/31/21	(1,989,116)		-		
16	13 Month Total		\$ (17,188,154)		\$ -	\$ (17,188,154)
17	13 Month Average		\$ (1,322,166)		\$ -	\$ (1,322,166)

18  
19 2531000 - This is an estimated liability (IBNR) for medical and dental claims incurred by employees but not submitted for processing.  
20 2531010 - This is an estimated liability (IBNR) for personal injury and property damage claims outstanding.  
21  
22 Source: Misc Items - TRN.xlsx

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
DEFERRED DEBITS/CREDITS - DISTRIBUTION  
FOR THE TEST-YEAR ENDING DECEMBER 31, 2021  
SPONSOR: A. THENMADATHIL**

Line No.	Period (a)	Deferred Debits (b)	Ref (c)	Deferred Credits (d)	Ref (e)	Total (f)
1	Beginning Balance	\$ 3,902,241	WP/II-B-9/13-3-2-1	\$ (11,142,647)	WP/II-B-9/13-3-2-2	\$ (7,240,406)
2	Ending Balance at .					
3	January-21	0	WP/II-B-9/13-3-2-1	(11,142,647)	WP/II-B-9/13-3-2-2	(11,142,647)
4	February-21	0	WP/II-B-9/13-3-2-1	(11,142,647)	WP/II-B-9/13-3-2-2	(11,142,647)
5	March-21	3,865,089	WP/II-B-9/13-3-2-1	(9,721,883)	WP/II-B-9/13-3-2-2	(5,856,794)
6	April-21	0	WP/II-B-9/13-3-2-1	(9,721,883)	WP/II-B-9/13-3-2-2	(9,721,883)
7	May-21	0	WP/II-B-9/13-3-2-1	(9,721,883)	WP/II-B-9/13-3-2-2	(9,721,883)
8	June-21	5,816,331	WP/II-B-9/13-3-2-1	(13,234,595)	WP/II-B-9/13-3-2-2	(7,418,264)
9	July-21	0	WP/II-B-9/13-3-2-1	(13,234,595)	WP/II-B-9/13-3-2-2	(13,234,595)
10	August-21	0	WP/II-B-9/13-3-2-1	(13,234,595)	WP/II-B-9/13-3-2-2	(13,234,595)
11	September-21	6,010,723	WP/II-B-9/13-3-2-1	(13,650,789)	WP/II-B-9/13-3-2-2	(7,640,066)
12	October-21	0	WP/II-B-9/13-3-2-1	(13,650,789)	WP/II-B-9/13-3-2-2	(13,650,789)
13	November-21	0	WP/II-B-9/13-3-2-1	(13,650,789)	WP/II-B-9/13-3-2-2	(13,650,789)
14	December-21	2,843,498	WP/II-B-9/13-3-2-1	(12,549,524)	WP/II-B-9/13-3-2-2	(9,706,026)
15						
16	Adjusted Total	\$ 22,437,881		\$ (155,799,266)		\$ (133,361,384)
17	Adjusted Average	\$ 4,487,576.29		\$ (11,984,559)		\$ (7,496,983)
18						
19						
20	Source - Tabs 13-3-2-1 & 13-3-2-2-ESD					



**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
DEFERRED DEBITS - DISTRIBUTION  
FOR THE TEST-YEAR ENDING DECEMBER 31, 2021  
SPONSOR: A. THENMADATHIL**

Line No.	Period	Job Orders 1862700	Adjusted Job Orders
	(a)	(b)	(c)
1	Beg Bal	\$ 3,902,241	\$ 3,902,241
2	January-21	\$ 27,320,329	\$ -
3	February-21	\$ 53,074,757	\$ -
4	March-21	\$ (80,432,239)	\$ 3,865,089
5	April-21	\$ 119,218,585	\$ -
6	May-21	\$ (3,447,407)	\$ -
7	June-21	\$ (113,819,936)	\$ 5,816,331
8	July-21	\$ 135,918,148	\$ -
9	August-21	\$ 2,264,407	\$ -
10	September-21	\$ (137,988,163)	\$ 6,010,723
11	October-21	\$ 30,390,857	\$ -
12	November-21	\$ 3,697,122	\$ -
13	December-21	\$ (37,255,204)	\$ 2,843,498
14			
15	Monthly/Quarter Total	<u>\$ 2,843,498</u>	<u>\$ 22,437,881</u>
16	13 Month Average	<u>\$ 218,731</u>	
17	Qtr-Ending Average		<u>\$ 4,487,576</u>

18 1862700 – Job Orders are set up to accumulate job costs and are subsequently cleared to O&M, Capital,  
19 or Regulatory Assets upon completion

20 Source: Misc items - ESD.xlsx

**2022 RATE CASE**  
**ONCOR ELECTRIC DELIVERY COMPANY LLC**  
**DEFERRED CREDITS - DISTRIBUTION**  
**FOR THE TEST-YEAR ENDING DECEMBER 31, 2021**  
**SPONSOR: A. THENMADATHIL**

Line No.	Period	IBNR Medical and Dental		IBNR Per Injury Prop Damage		Total
		253.1000		253.1010		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Beginning Balance		\$ (4,559,407)		\$ (6,583,240)	\$ (11,142,647)
2		GL Activity		GL Activity		
3	January-21	-	(4,559,407)	-	(6,583,240)	(11,142,647)
4	February-21	-	(4,559,407)	-	(6,583,240)	(11,142,647)
5	March-21	1,020,764	(3,538,643)	400,000	(6,183,240)	(9,721,883)
6	April-21	-	(3,538,643)	-	(6,183,240)	(9,721,883)
7	May-21	-	(3,538,643)	-	(6,183,240)	(9,721,883)
8	June-21	(512,712)	(4,051,355)	(3,000,000)	(9,183,240)	(13,234,595)
9	July-21	-	(4,051,355)	-	(9,183,240)	(13,234,595)
10	August-21	-	(4,051,355)	-	(9,183,240)	(13,234,595)
11	September-21	(416,194)	(4,467,549)	-	(9,183,240)	(13,650,789)
12	October-21	-	(4,467,549)	-	(9,183,240)	(13,650,789)
13	November-21	-	(4,467,549)	-	(9,183,240)	(13,650,789)
14	December-21	(1,868,735)	(6,336,284)	2,970,000	(6,213,240)	(12,549,524)
15	G/L Balance @ 12/31/21	(6,336,284)		(6,213,240)		
16	13 Month Total		\$ (56,187,146)		\$ (99,612,120)	\$ (155,799,266)
17	13 Month Average		\$ (4,322,088)		\$ (7,662,471)	\$ (11,984,559)

18

19 2531000 - This is an estimated liability (IBNR) for medical and dental claims incurred by employees but not submitted for processing.

20 2531010 – This is an estimated liability (IBNR) for personal injury and property damage claims outstanding.

21

22 Source: Misc items - ESD.xlsx

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
HOME PURCHASE PLAN  
FOR THE TEST-YEAR ENDING DECEMBER 31, 2021  
SPONSOR: A. THENMADATHIL**

Line No.	Period	Transmission	Transmission	Distribution	Distribution	Total
		Activity	174.6000	Activity	174.6000	
	(a)		(b)		(c)	(d)
1	Beg Bal.	\$ 121,192.41	\$ 121,192	\$ 525,240	\$ 525,240	\$ 646,432
2	January-21	(101,435)	19,757	-	525,240	\$ 544,997
3	February-21	-	19,757	-	525,240	\$ 544,997
4	March-21	-	19,757	128,950	654,190	\$ 673,947
5	April-21	-	19,757	(470,974)	183,216	\$ 202,973
6	May-21	268,696	288,454	(162,328)	20,888	\$ 309,341
7	June-21	(268,696)	19,757	-	20,888	\$ 40,645
8	July-21	-	19,757	-	20,888	\$ 40,645
9	August-21	-	19,757	-	20,888	\$ 40,645
10	September-21	180,672	200,429	-	20,888	\$ 221,317
11	October-21	32,418	232,848	27,718	48,605	\$ 281,453
12	November-21	57,811	290,659	31,685	80,291	\$ 370,950
13	December-21	-	290,659	(59,403)	20,888	\$ 311,547
14	G/L Balance @ 12/31/21	\$ 290,659.19		\$ 20,888		
15	13 Month Total		\$ 1,562,542		\$ 2,667,347	\$ 4,229,889
16	13 Month Avg.		\$ 120,196		\$ 205,181	\$ 325,376
17						
18						
19	Source:	<u>Misc items - TRN.xlsx</u>				
20		<u>Misc items - ESD.xlsx</u>				

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
SUMMARY OF EMPLOYEE ACCOUNT RECEIVABLE  
FOR THE TEST-YEAR ENDING DECEMBER 31, 2021  
SPONSOR: A. THENMADATHIL**

<b>Line No.</b>	<b>Description</b>	<b>Amount</b>	<b>Reference</b>
	(a)	(b)	(c)
1	Transmission Division	\$ 120,608	WP/II-B-9/13-5-1
2	Distribution Division	420,013	WP/II-B-9/13-5-2
3	13 Month Average	<u>\$ 540,621</u>	

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
EMPLOYEE ACCOUNT RECEIVABLE - TRANSMISSION  
FOR THE TEST-YEAR ENDING DECEMBER 31, 2021  
SPONSOR: A. THENMADATHIL

Line No.	Period	Energy Cons.	Energy	Payroll	Payroll	Appliances	Appliances	Payroll Adv.	Payroll Adv.	Total
		Activity 1431060	Cons. 1431060	Deduction - Other Activity 1431000	Deduction - Other 1431000	Activity 1431110	1431110	Activity 1431600	1431600	
	(a)		(b)		(c)		(d)		(e)	(f)
1	Beg Bal.	\$ 57,081	\$ 57,081	\$ -	\$ -	\$ 70,559	\$ 70,559	\$ -	\$ -	\$ 127,641
2	January-21	4,664	61,745	-	-	(1,405)	69,154	-	-	130,899
3	February-21	(2,161)	59,584	1,656	1,656	1,176	70,330	-	-	131,570
4	March-21	1,252	60,836	(2,000)	(344)	(3,977)	66,353	-	-	126,845
5	April-21	2,127	62,963	344	-	(5,171)	61,182	-	-	124,145
6	May-21	(2,336)	60,627	(5,541)	(5,541)	(3,904)	57,278	-	-	112,364
7	June-21	617	61,244	-	(5,541)	(4,507)	52,771	-	-	108,475
8	July-21	168	61,413	-	(5,541)	2,162	54,933	-	-	110,805
9	August-21	(2,111)	59,302	5,541	-	3,927	58,860	-	-	118,162
10	September-21	(4,095)	55,207	1,836	1,836	4,557	63,417	-	-	120,460
11	October-21	1,518	56,725	(389)	1,447	(3,663)	59,754	-	-	117,926
12	November-21	1,459	58,184	-	1,447	(334)	59,420	-	-	119,051
13	December-21	1,429	59,614	-	1,447	(915)	58,504	-	-	119,565
14	G/L Balance @ 12/31/21	\$ 59,614				\$ 58,504				
15	13 Month Total		\$ 774,526		\$ (9,134)		\$ 802,515	\$ -	\$ -	\$ 1,567,907
16	13 Month Avg.		\$ 59,579		\$ (703)		\$ 61,732	\$ -	\$ -	\$ 120,608
17										
18	1431060	Loans to employees to purchase qualifying "energy efficient" items. The Company pays 90% of the total cost and an amount								
19		is deducted from the employee's check.								
20	1431000	Outstanding balances of employee miscellaneous receivables.								
21	1431110	Employee loan used for the purchase of appliances.								
22	1431600	Includes temporary advances to employees for emergency purposes, EXPAT, overtime not paid correctly, etc.								
23										
24										
25	Source:	<u>Misc items - TRN.xlsx</u>								

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
EMPLOYEE ACCOUNT RECEIVABLE - DISTRIBUTION  
FOR THE TEST-YEAR ENDING DECEMBER 31, 2021  
SPONSOR: A. THENMADATHIL

Line No.	Period	Energy Cons.	Energy Cons.	Payroll Deduction - Other Activity	Payroll Deduction - Other	Appliances Activity	Appliances	Payroll Adv. Activity	Payroll Adv.	Total
		1431060	1431060	1431000	1431000	1431110	1431110	1431600	1431600	
	(a)	(b)		(c)		(d)		(e)		(f)
1	Beg Bal.	\$ 198,854	\$ 198,854	\$ -	\$ -	\$ 248,997	\$ 248,997	\$ -	\$ -	\$ 447,851
2	January-21	(8,956)	189,898	329	329	3,936	252,933	-	-	443,160
3	February-21	(5,720)	184,178	4,807	5,136	(13,334)	239,599	-	-	428,913
4	March-21	2,070	186,247	(329)	4,807	665	240,264	-	-	431,319
5	April-21	5,289	191,536	(4,807)	-	(6,485)	233,779	-	-	425,315
6	May-21	(4,112)	187,424	(2,849)	(2,849)	(6,150)	227,629	-	-	412,203
7	June-21	2,133	189,557	(3,275)	(6,124)	(4,242)	223,387	-	-	406,820
8	July-21	(3,565)	185,992	(5,858)	(11,982)	2,611	225,998	-	-	400,007
9	August-21	(3,434)	182,558	-	(11,982)	(9,079)	216,919	-	-	387,495
10	September-21	(7,390)	175,168	37,592	25,610	1,517	218,436	-	-	419,214
11	October-21	(3,862)	171,307	(1,128)	24,482	6,525	224,961	-	-	420,749
12	November-21	(3,918)	167,389	(14,677)	9,805	8,513	233,474	-	-	410,668
13	December-21	(2,732)	164,657	22,436	32,242	(3,919)	229,554	-	-	426,453
14	G/L Balance @ 12/31/21	\$ 164,657		\$ 32,242		\$ 229,554				
15	13 Month Total		\$ 2,374,765		\$ 69,473		\$ 3,015,929	\$ -	\$ -	\$ 5,460,167
16	13 Month Avg.		\$ 182,674		\$ 5,344		\$ 231,995	\$ -	\$ -	\$ 420,013
17										
18	1431060		Loans to employees to purchase qualifying "energy efficient" items. The Company pays 90% of the total cost and an amount is deducted from the employee's check.							
19										
20	1431000		Outstanding balances of employee miscellaneous receivables.							
21	1431110		Employee loan used for the purchase of appliances.							
22	1431600		Includes temporary advances to employees for emergency purposes, EXPAT, overtime not paid correctly, etc.							
23										
24										
25	Source:	<u>Misc Items - ESD.xlsx</u>								

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
PREPAID O&M AMORTIZATION  
FOR THE TEST-YEAR ENDING DECEMBER 31, 2021  
SPONSOR: A. THENMADATHIL**

Line No.	Description	FERC Account No.	Twelve-Month Amortization
	(a)	(b)	(c)
1	<u>Insurance</u>		
2	Transmission	9240000	\$ 2,139,391
3		9250000	5,135,247
4	Distribution	9240000	1,981,530
5		9250000	7,360,669
6	Total		\$ 16,616,836
7			
8	<u>Membership Dues</u>		
9	Transmission	9302000	\$ -
10	Distribution	9302000	1,341,024
11	Total		\$ 1,341,024
12			
13	<u>Current Software Services &amp; Maintenance</u>		
14	Transmission	9230000	\$ 2,924,395
15	Distribution	9230000	\$ 26,116,872
16	Total		\$ 29,041,267
17			
18	Total		\$ 46,999,127
19			
20	Prepaid Affiliate Charges - Other		\$ 1,108,749
21	Prepaid Non-labor (Third Party) O&M		\$ 45,890,378
22			
23			
24			

Source: Amortization of Prepaids.xlsx

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
PREPAID TAX AMORTIZATION  
FOR THE TEST-YEAR ENDING DECEMBER 31, 2021  
SPONSOR: A. THENMADATHIL**

Line No.	Description (a)	FERC Account No. (b)	Twelve-Month Amortization (c)
1	<u>Local Gross Receipt Tax Amortization</u>		
2	Distribution	4082410	\$ 204,512,084
3	Transmission	4082410	-
4	Corporate	4082500	-
5	Total		<u>\$ 204,512,084</u>
6			
7	Source:		
8	<u>Amortization of prepaids - Local Gross Receipts tax.xlsx</u>		



2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
ITERATION  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021  
SPONSOR A. THENMADATHIL

Line No.	Description	Adjusted Test Year Amount	Amortization of Prepayments	Avg Daily Expense	Revenue Lag Days	Expense Lead Days	Net (Lead/Lag)	Working Capital Requirement	Factor	TRAN	NTU TRAN	DC TIE	Consol TRAN	DIST	NTU DIST	Consol DIST	MET	TDCS	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
1	Operation & Maintenance Expenses																		
2	Labor																		
3	Payroll	272,201,095		745,246	52.90	(12.11)	40.79	30,398,584	TOMXFP	2,640,104	-	-	2,640,104	25,247,159	-	25,247,159	1,386,697	1,124,624	30,398,584
4	Incentive Comp	27,578,590		75,506	52.90	(249.35)	(196.45)	(14,833,166)	TOMXFP	(1,288,254)	-	-	(1,288,254)	(12,319,498)	-	(12,319,498)	(676,647)	(548,767)	(14,833,166)
5	Non-Labor																		
6	Affiliate Charges - Sempra	115,750		317	52.90	(44.96)	7.94	2,516	TOMXFP	219	-	-	219	2,090	-	2,090	115	93	2,816
7	Affiliate Charges - Other	3,506,574	1,108,749	6,565	52.90	(46.93)	5.97	39,192	TOMXFP	3,404	-	-	3,404	32,550	-	32,550	1,788	1,450	39,192
8	TCOS																		
9	Oncor	517,244,509		1,416,138	-	-	-	-											
10	Non-Oncor	1,135,277,512		3,106,220	52.90	(50.22)	2.68	8,330,031	TOMXFP	723,460	-	-	723,460	6,918,402	-	6,918,402	379,992	308,177	8,330,031
11	Wholesale Distribution Substation Service (NTU to Oncor)	13,295,686		36,402	-	-	-	-											
12	Amortized O&M Expenses																		
13	Amortization of Rate Case Expenses	1,648,626		4,508	-	-	-	-											
14	Amortization of Deferred OPEB	(4,094,647)		(11,211)	-	-	-	-											
15	Amortization of Deferred Pension	31,107,535		85,188	-	-	-	-											
16	Amortization of Defaulted REPs	1,971,751		4,577	-	-	-	-											
17	Amortization of AMS Related Expenses	132,630		364	-	-	-	-											
18	Amortization of WDSS Reg Asset	15,053,414		41,214	-	-	-	-											
19	Amortization of NTU Study Cost/Transition to Compl	520,569		1,426	-	-	-	-											
20	Amortization of Capital Structure Refund	16,329		45	-	-	-	-											
21	Amortization of Docket 48325 Tax Refund	473,661		1,297	-	-	-	-											
22	Amortization of HB 2483 Mobile Gen & Relocation Co	5,218		14	-	-	-	-											
23	Amortization of Power Line Safety Act/PURA 36066	1,502,690		4,114	-	-	-	-											
24	Amortization of COVID19 Incremental Expense	6,923,725		18,956	-	-	-	-											
25	Amortization of Sharyland Residential Intern Rates	125,473		344	-	-	-	-											
26	Amortization of Non-Standard Metering Service	-		-	-	-	-	-											
27	Amortization of Insurance Reserve	117,709,131		322,270	-	-	-	-											
28	HB 2483 Mobile generator capital leases	449,450		1,231	-	-	-	-											
29	Other Third-Party O&M																		
30	Pension & Supplemental Retirement Benefits	22,359,776		61,218	52.90	(53.51)	(0.61)	(37,343)	TOMXFP	(3,243)	-	-	(3,243)	(31,015)	-	(31,015)	(1,703)	(1,382)	(37,343)
31	Other Post-Employment Benefits	6,796,773		24,084	52.90	10.71	63.61	1,531,999	TOMXFP	133,053	-	-	133,053	1,272,382	-	1,272,382	69,685	56,678	1,531,999
32	Other O&M	620,668,333	45,890,378	1,573,656	52.90	(46.93)	5.97	9,394,728	TOMXFP	815,928	-	-	815,928	7,802,672	-	7,802,672	426,561	347,567	9,394,728
33	Total O&M	2,794,288,343																	
34																			
35	Federal Income Taxes																		
36	Current	96,424,803		261,259	52.90	(36.25)	16.65	4,349,960	TOMXFP	377,792	-	-	377,792	3,612,804	-	3,612,804	198,433	160,931	4,349,960
37	Deferred FIT & JTC	70,675,961		193,500	-	-	0	-											
38	Total FIT	166,100,764																	
39																			
40	Taxes Other Than Income Taxes																		
41	Payroll Taxes	17,840,666		48,845	52.90	(11.66)	41.24	2,014,371	TOMXFP	174,947	-	-	174,947	1,673,010	-	1,673,010	91,890	74,524	2,014,371
42	State Gross Margin Taxes	27,740,679		75,950	52.90	47.17	100.07	7,600,300	TOMXFP	660,083	-	-	660,083	6,312,333	-	6,312,333	346,704	281,180	7,600,300
43	Local Franchise Taxes	283,082,877	204,512,084	215,115	52.90	(54.99)	(2.09)	(448,591)	TOMXFP	(39,047)	-	-	(39,047)	(373,402)	-	(373,402)	(20,509)	(16,533)	(448,591)
44	Ad Valorem Taxes	283,681,884		776,679	52.90	(209.90)	(157.00)	(121,938,551)	PLTSVC-N	(52,569,654)	(8,174,427)	-	(60,744,082)	(56,938,333)	(668,469)	(57,606,802)	(1,836,402)	(1,651,265)	(121,938,551)
45	Total Taxes Other Than Income Taxes	612,346,105																	
46																			
47	Depreciation Expense	924,809,855		2,531,991	-	-	-	-											
48																			
49	Return	1,326,522,951		3,631,822	-	-	-	-											
50																			
51	Subtotal	5,824,068,018						(73,596,970)		(48,371,209)	(8,174,427)	-	(56,545,636)	(16,788,846)	(668,469)	(17,457,315)	268,805	137,176	(73,596,970)
52		TRUE																	
53	Average Daily Bank Balances							8,420,858	TOMXFP	731,348	-	-	731,348	6,993,837	-	6,993,837	384,136	311,537	8,420,858
54	Working Funds and Other							(8,308,312)	TOMXFP	(721,573)	-	-	(721,573)	(6,900,363)	-	(6,900,363)	(379,002)	(307,374)	(8,308,312)
55																			
56	Total Cash Working Capital Requirement							(73,484,424)		(48,361,434)	(8,174,427)	-	(56,535,862)	(16,695,372)	(668,469)	(17,363,841)	273,939	141,340	(73,484,424)

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
PREPAYMENTS  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021  
SPONSOR: A. THENMADATHIL**

		DIS	TRN	MET	TDCS	Total	13 Month Average
<b>Prepayments - Current Insurance - Property</b>	Balance at December 31, 2020	\$ 937,156.09	\$ 685,857.20	\$ -	\$ -	\$ 1,623,013.29	
	Balance at January 31, 2021	\$ 751,353.94	\$ 550,314.83	\$ -	\$ -	\$ 1,301,668.77	
	Balance at February 29, 2021	\$ 565,551.80	\$ 414,772.47	\$ -	\$ -	\$ 980,324.27	
	Balance at March 31, 2021	\$ 379,749.67	\$ 279,230.11	\$ -	\$ -	\$ 658,979.78	
	Balance at April 30, 2021	\$ 193,947.53	\$ 143,687.75	\$ -	\$ -	\$ 337,635.28	
	Balance at May 31, 2021	\$ 8,145.40	\$ 8,145.40	\$ -	\$ -	\$ 16,290.80	
	Balance at June 30, 2021	\$ 1,600,161.82	\$ 2,227,579.13	\$ -	\$ -	\$ 3,827,740.95	
	Balance at July 31, 2021	\$ 1,453,435.63	\$ 2,023,815.02	\$ -	\$ -	\$ 3,477,250.65	
	Balance at August 31, 2021	\$ 1,306,709.44	\$ 1,820,050.88	\$ -	\$ -	\$ 3,126,760.32	
	Balance at September 30, 2021	\$ 1,159,983.25	\$ 1,616,286.77	\$ -	\$ -	\$ 2,776,270.02	
	Balance at October 31, 2021	\$ 1,034,357.06	\$ 1,433,622.63	\$ -	\$ -	\$ 2,467,979.69	
	Balance at November 30, 2021	\$ 887,530.86	\$ 1,229,758.51	\$ -	\$ -	\$ 2,117,289.37	
	Balance at December 31, 2021	\$ 740,704.67	\$ 1,025,894.37	\$ -	\$ -	\$ 1,766,599.04	\$ 1,882,907.86
<b>Insurance - Liability</b>	Balance at December 31, 2020	\$ 3,756,979.23	\$ 2,583,054.50	\$ -	\$ -	\$ 6,340,033.73	
	Balance at January 31, 2021	\$ 3,264,283.84	\$ 2,254,628.60	\$ -	\$ -	\$ 5,518,912.44	
	Balance at February 29, 2021	\$ 2,771,588.40	\$ 1,926,202.59	\$ -	\$ -	\$ 4,697,790.99	
	Balance at March 31, 2021	\$ 2,283,566.27	\$ 1,602,449.94	\$ -	\$ -	\$ 3,886,016.21	
	Balance at April 30, 2021	\$ 1,790,351.57	\$ 1,273,504.68	\$ -	\$ -	\$ 3,063,856.25	
	Balance at May 31, 2021	\$ 1,297,136.96	\$ 944,559.54	\$ -	\$ -	\$ 2,241,696.50	
	Balance at June 30, 2021	\$ 856,154.40	\$ 667,846.42	\$ -	\$ -	\$ 1,524,000.82	
	Balance at July 31, 2021	\$ 354,234.45	\$ 330,195.94	\$ -	\$ -	\$ 684,430.39	
	Balance at August 31, 2021	\$ 6,104,899.76	\$ 4,218,424.03	\$ -	\$ -	\$ 10,323,323.79	
	Balance at September 30, 2021	\$ 5,587,396.19	\$ 3,871,036.28	\$ -	\$ -	\$ 9,458,432.47	
	Balance at October 31, 2021	\$ 5,644,997.83	\$ 4,098,753.71	\$ -	\$ -	\$ 9,743,751.54	
	Balance at November 30, 2021	\$ 5,014,441.74	\$ 3,638,313.44	\$ -	\$ -	\$ 8,652,755.18	
	Balance at December 31, 2021	\$ 4,383,885.61	\$ 3,177,873.09	\$ -	\$ -	\$ 7,561,758.70	\$ 5,668,981.46
<b>Workers Comp</b>	Balance at December 31, 2020	\$ -	\$ -	\$ -	\$ -	\$ -	
	Balance at January 31, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
	Balance at February 29, 2021	\$ 294,661.44	\$ 93,050.98	\$ -	\$ -	\$ 387,712.42	
	Balance at March 31, 2021	\$ 267,874.04	\$ 84,591.80	\$ -	\$ -	\$ 352,465.84	
	Balance at April 30, 2021	\$ 241,086.64	\$ 76,132.62	\$ -	\$ -	\$ 317,219.26	
	Balance at May 31, 2021	\$ 214,299.24	\$ 67,673.44	\$ -	\$ -	\$ 281,972.68	

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
PREPAYMENTS  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021  
SPONSOR: A. THENMADATHIL**

	DIS	TRN	MET	TDCS	Total	13 Month Average
Balance at June 30, 2021	\$ 187,511.84	\$ 59,214.26	\$ -	\$ -	\$ 246,726.10	
Balance at July 31, 2021	\$ 160,724.44	\$ 50,755.08	\$ -	\$ -	\$ 211,479.52	
Balance at August 31, 2021	\$ 133,937.04	\$ 42,295.90	\$ -	\$ -	\$ 176,232.94	
Balance at September 30, 2021	\$ 107,149.64	\$ 33,836.72	\$ -	\$ -	\$ 140,986.36	
Balance at October 31, 2021	\$ 80,362.24	\$ 25,377.54	\$ -	\$ -	\$ 105,739.78	
Balance at November 30, 2021	\$ 53,574.84	\$ 16,918.36	\$ -	\$ -	\$ 70,493.20	
Balance at December 31, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 176,232.93
<b>Cyber Insurance</b>						
Balance at December 31, 2020	\$ 151,287.46	\$ 151,287.46	\$ -	\$ -	\$ 302,574.92	
Balance at January 31, 2021	\$ 113,465.58	\$ 113,465.58	\$ -	\$ -	\$ 226,931.16	
Balance at February 29, 2021	\$ 75,643.70	\$ 75,643.70	\$ -	\$ -	\$ 151,287.40	
Balance at March 31, 2021	\$ 37,821.82	\$ 37,821.82	\$ -	\$ -	\$ 75,643.64	
Balance at April 30, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at May 31, 2021	\$ 177,185.58	\$ 177,185.58	\$ -	\$ -	\$ 354,371.16	
Balance at June 30, 2021	\$ 161,077.80	\$ 161,077.80	\$ -	\$ -	\$ 322,155.60	
Balance at July 31, 2021	\$ 144,970.02	\$ 144,970.02	\$ -	\$ -	\$ 289,940.04	
Balance at August 31, 2021	\$ 128,862.24	\$ 128,862.24	\$ -	\$ -	\$ 257,724.48	
Balance at September 30, 2021	\$ 112,754.46	\$ 112,754.46	\$ -	\$ -	\$ 225,508.92	
Balance at October 31, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at November 30, 2021	\$ 426,830.27	\$ 426,830.27	\$ -	\$ -	\$ 853,660.54	
Balance at December 31, 2021	\$ 388,027.52	\$ 388,027.52	\$ -	\$ -	\$ 776,055.04	\$ 295,065.61
<b>Terrorism Policy</b>						
Balance at December 31, 2020	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at January 31, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at February 29, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at March 31, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at April 30, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at May 31, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at June 30, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at July 31, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at August 31, 2021	\$ 55,298.86	\$ 77,067.24	\$ -	\$ -	\$ 132,366.10	
Balance at September 30, 2021	\$ 50,271.69	\$ 70,061.13	\$ -	\$ -	\$ 120,332.82	
Balance at October 31, 2021	\$ 45,244.52	\$ 63,055.02	\$ -	\$ -	\$ 108,299.54	
Balance at November 30, 2021	\$ 40,217.35	\$ 56,048.91	\$ -	\$ -	\$ 96,266.26	
Balance at December 31, 2021	\$ 35,190.18	\$ 49,042.80	\$ -	\$ -	\$ 84,232.98	\$ 41,653.67

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
PREPAYMENTS  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021  
SPONSOR: A. THENMADATHIL**

		DIS	TRN	MET	TDCS	Total	13 Month Average
<b>Interest</b>	Balance at December 31, 2020	\$ 1,004 25	\$ 283.25	\$ -	\$ -	\$ 1,287 50	
	Balance at January 31, 2021			\$ -	\$ -	\$ -	
	Balance at February 29, 2021			\$ -	\$ -	\$ -	
	Balance at March 31, 2021			\$ -	\$ -	\$ -	
	Balance at April 30, 2021			\$ -	\$ -	\$ -	
	Balance at May 31, 2021			\$ -	\$ -	\$ -	
	Balance at June 30, 2021	\$ 18 20	\$ 5 13	\$ -	\$ -	\$ 23 33	
	Balance at July 31, 2021			\$ -	\$ -	\$ -	
	Balance at August 31, 2021			\$ -	\$ -	\$ -	
	Balance at September 30, 2021			\$ -	\$ -	\$ -	
	Balance at October 31, 2021			\$ -	\$ -	\$ -	
	Balance at November 30, 2021			\$ -	\$ -	\$ -	
	Balance at December 31, 2021	\$ 30,175 38	\$ 8,511 00	\$ -	\$ -	\$ 38,686 38	\$ 3,076 71
	<b>AMS - I/T</b>	Balance at December 31, 2020	\$ -	\$ -	\$ 0 11	\$ -	\$ 0 11
Balance at January 31, 2021		\$ -	\$ -	\$ 0 11	\$ -	\$ 0 11	
Balance at February 29, 2021		\$ -	\$ -	\$ 0 11	\$ -	\$ 0 11	
Balance at March 31, 2021		\$ -	\$ -	\$ 0 11	\$ -	\$ 0 11	
Balance at April 30, 2021		\$ -	\$ -	\$ 0 11	\$ -	\$ 0 11	
Balance at May 31, 2021		\$ -	\$ -	\$ 0 11	\$ -	\$ 0 11	
Balance at June 30, 2021		\$ -	\$ -	\$ 0 11	\$ -	\$ 0 11	
Balance at July 31, 2021		\$ -	\$ -	\$ 0 11	\$ -	\$ 0 11	
Balance at August 31, 2021		\$ -	\$ -	\$ 0 11	\$ -	\$ 0 11	
Balance at September 30, 2021		\$ -	\$ -	\$ 0 11	\$ -	\$ 0 11	
Balance at October 31, 2021		\$ -	\$ -	\$ 0 11	\$ -	\$ 0 11	
Balance at November 30, 2021		\$ -	\$ -	\$ 0 11	\$ -	\$ 0 11	
Balance at December 31, 2021		\$ -	\$ -	\$ 0 11	\$ -	\$ 0 11	\$ 0 11
<b>Industry Dues</b>		Balance at December 31, 2020	\$ 1,154,776 00	\$ 235,851.00	\$ -	\$ -	\$ 1,390,627 00
	Balance at January 31, 2021	\$ 1,089,378 00	\$ -	\$ -	\$ -	\$ 1,089,378 00	
	Balance at February 29, 2021	\$ 966,480 00	\$ -	\$ -	\$ -	\$ 966,480 00	
	Balance at March 31, 2021	\$ 843,582 00	\$ -	\$ -	\$ -	\$ 843,582 00	
	Balance at April 30, 2021	\$ 749,850 67	\$ -	\$ -	\$ -	\$ 749,850.67	

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
PREPAYMENTS  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021  
SPONSOR: A. THENMADATHIL**

	DIS	TRN	MET	TDCS	Total	13 Month Average
Balance at May 31, 2021	\$ 685,286 01	\$ -	\$ -	\$ -	\$ 685,286 01	
Balance at June 30, 2021	\$ 562,388 00	\$ -	\$ -	\$ -	\$ 562,388.00	
Balance at July 31, 2021	\$ 468,656 67	\$ -	\$ -	\$ -	\$ 468,656 67	
Balance at August 31, 2021	\$ 404,092 00	\$ -	\$ -	\$ -	\$ 404,092 00	
Balance at September 30, 2021	\$ 281,194 00	\$ -	\$ -	\$ -	\$ 281,194.00	
Balance at October 31, 2021	\$ 245,796.00	\$ -	\$ -	\$ -	\$ 245,796.00	
Balance at November 30, 2021	\$ 122,898 00	\$ 256,255 00	\$ -	\$ -	\$ 379,153 00	
Balance at December 31, 2021	\$ 1,145,693 00	\$ 256,255 00	\$ -	\$ -	\$ 1,401,948 00	\$ 728,340 87
<b>Municipal Franchise Fees</b>						
Balance at December 31, 2020	\$ 70,859,031 38	\$ -	\$ -	\$ -	\$ 70,859,031 38	
Balance at January 31, 2021	\$ 83,312,683 44	\$ -	\$ -	\$ -	\$ 83,312,683 44	
Balance at February 29, 2021	\$ 91,604,744 63	\$ -	\$ -	\$ -	\$ 91,604,744 63	
Balance at March 31, 2021	\$ 77,813,495 59	\$ -	\$ -	\$ -	\$ 77,813,495 59	
Balance at April 30, 2021	\$ 91,566,681 09	\$ -	\$ -	\$ -	\$ 91,566,681 09	
Balance at May 31, 2021	\$ 88,268,461.68	\$ -	\$ -	\$ -	\$ 88,268,461 68	
Balance at June 30, 2021	\$ 78,625,694 41	\$ -	\$ -	\$ -	\$ 78,625,694 41	
Balance at July 31, 2021	\$ 87,068,710 36	\$ -	\$ -	\$ -	\$ 87,068,710 36	
Balance at August 31, 2021	\$ 83,435,937 30	\$ -	\$ -	\$ -	\$ 83,435,937.30	
Balance at September 30, 2021	\$ 69,443,094 56	\$ -	\$ -	\$ -	\$ 69,443,094.56	
Balance at October 31, 2021	\$ 84,819,165 77	\$ -	\$ -	\$ -	\$ 84,819,165.77	
Balance at November 30, 2021	\$ 85,315,992 05	\$ -	\$ -	\$ -	\$ 85,315,992.05	
Balance at December 31, 2021	\$ 70,077,320 36	\$ -	\$ -	\$ -	\$ 70,077,320.36	\$ 81,708,539 43
<b>I/T - Hardware</b>						
Balance at December 31, 2020	\$ 521,376 62	\$ 244,289 66	\$ 142,152 10	\$ 5,755 52	\$ 913,573.90	
Balance at January 31, 2021	\$ 816,413 76	\$ 382,528.54	\$ 222,593 27	\$ 9,012 45	\$ 1,430,548.03	
Balance at February 29, 2021	\$ 947,610 42	\$ 444,000 40	\$ 258,363 73	\$ 10,460 74	\$ 1,660,435.29	
Balance at March 31, 2021	\$ 796,642 42	\$ 373,264.73	\$ 217,202 66	\$ 8,794.20	\$ 1,395,904.01	
Balance at April 30, 2021	\$ 755,148 55	\$ 353,822.89	\$ 205,889 46	\$ 8,336 14	\$ 1,323,197 04	
Balance at May 31, 2021	\$ 536,371.16	\$ 251,315.31	\$ 146,240.32	\$ 5,921 04	\$ 939,847.84	
Balance at June 30, 2021	\$ 494,877 29	\$ 231,873 47	\$ 134,927.12	\$ 5,462 99	\$ 867,140.86	
Balance at July 31, 2021	\$ 1,429,834 78	\$ 669,945.37	\$ 389,841 06	\$ 15,784 05	\$ 2,505,405.26	
Balance at August 31, 2021	\$ 1,988,478 74	\$ 931,696.54	\$ 542,154 01	\$ 21,950 97	\$ 3,484,280.25	
Balance at September 30, 2021	\$ 1,945,845.98	\$ 911,721 07	\$ 530,530 29	\$ 21,480 34	\$ 3,409,577.68	
Balance at October 31, 2021	\$ 2,138,573.37	\$ 1,002,022 99	\$ 583,076.95	\$ 23,607 87	\$ 3,747,281 18	
Balance at November 30, 2021	\$ 2,083,133 08	\$ 976,046 58	\$ 567,961 29	\$ 22,995 86	\$ 3,650,136 81	
Balance at December 31, 2021	\$ 2,348,871 82	\$ 1,100,557 78	\$ 640,414.32	\$ 25,929 37	\$ 4,115,773.29	\$ 2,264,853 96

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
PREPAYMENTS  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021  
SPONSOR: A. THENMADATHIL**

		DIS	TRN	MET	TDCS	Total	13 Month Average
<b>I/T - Financial Management</b>	Balance at December 31, 2020	\$ 29,723.64	\$ -	\$ -	\$ -	\$ 29,723.64	
	Balance at January 31, 2021	\$ (0.05)	\$ -	\$ -	\$ -	\$ (0.05)	
	Balance at February 29, 2021	\$ 350,474.49	\$ -	\$ -	\$ -	\$ 350,474.49	
	Balance at March 31, 2021	\$ 307,249.53	\$ -	\$ -	\$ -	\$ 307,249.53	
	Balance at April 30, 2021	\$ 276,524.57	\$ -	\$ -	\$ -	\$ 276,524.57	
	Balance at May 31, 2021	\$ 245,799.61	\$ -	\$ -	\$ -	\$ 245,799.61	
	Balance at June 30, 2021	\$ 215,074.65	\$ -	\$ -	\$ -	\$ 215,074.65	
	Balance at July 31, 2021	\$ 184,349.69	\$ -	\$ -	\$ -	\$ 184,349.69	
	Balance at August 31, 2021	\$ 153,624.73	\$ -	\$ -	\$ -	\$ 153,624.73	
	Balance at September 30, 2021	\$ 122,899.77	\$ -	\$ -	\$ -	\$ 122,899.77	
	Balance at October 31, 2021	\$ 92,174.81	\$ -	\$ -	\$ -	\$ 92,174.81	
	Balance at November 30, 2021	\$ 61,449.85	\$ -	\$ -	\$ -	\$ 61,449.85	
	Balance at December 31, 2021	\$ 29,064.21	\$ -	\$ -	\$ -	\$ 29,064.21	\$ 159,108.42
<b>I/T - Threat Monit, Resp &amp; Def</b>	Balance at December 31, 2020	\$ -	\$ -	\$ -	\$ -	\$ -	
	Balance at January 31, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
	Balance at February 29, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
	Balance at March 31, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
	Balance at April 30, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
	Balance at May 31, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
	Balance at June 30, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
	Balance at July 31, 2021	\$ 314,635.08	\$ -	\$ -	\$ -	\$ 314,635.08	
	Balance at August 31, 2021	\$ 314,635.08	\$ -	\$ -	\$ -	\$ 314,635.08	
	Balance at September 30, 2021	\$ 314,635.08	\$ -	\$ -	\$ -	\$ 314,635.08	
	Balance at October 31, 2021	\$ 314,635.08	\$ -	\$ -	\$ -	\$ 314,635.08	
	Balance at November 30, 2021	\$ 314,635.08	\$ -	\$ -	\$ -	\$ 314,635.08	
	Balance at December 31, 2021	\$ 314,635.08	\$ -	\$ -	\$ -	\$ 314,635.08	\$ 145,216.19
<b>I/T - SMT Web Portal</b>	Balance at December 31, 2020	\$ 184,519.84	\$ -	\$ -	\$ -	\$ 184,519.84	
	Balance at January 31, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
	Balance at February 29, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
	Balance at March 31, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
PREPAYMENTS  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021  
SPONSOR: A. THENMADATHIL**

	DIS	TRN	MET	TDCS	Total	13 Month Average
Balance at April 30, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at May 31, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at June 30, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at July 31, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at August 31, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at September 30, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at October 31, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at November 30, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at December 31, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,193.83

**I/T - Software**

Balance at December 31, 2020	\$ 7,138,011.45	\$ 2,752,262.80	\$ 1,945,647.25	\$ 78,636.08	\$ 11,914,557.58	
Balance at January 31, 2021	\$ 7,102,933.10	\$ 2,738,737.35	\$ 1,936,085.76	\$ 78,249.64	\$ 11,856,005.85	
Balance at February 29, 2021	\$ 5,668,040.68	\$ 2,185,473.87	\$ 1,544,969.19	\$ 62,442.11	\$ 9,460,925.85	
Balance at March 31, 2021	\$ 4,931,039.84	\$ 1,901,302.29	\$ 1,344,080.80	\$ 54,322.92	\$ 8,230,745.85	
Balance at April 30, 2021	\$ 4,968,545.22	\$ 1,915,763.55	\$ 1,354,303.85	\$ 54,736.10	\$ 8,293,348.72	
Balance at May 31, 2021	\$ 5,948,558.56	\$ 2,293,635.50	\$ 1,621,431.50	\$ 405,379.97	\$ 10,269,005.53	
Balance at June 30, 2021	\$ 5,491,747.58	\$ 2,117,499.07	\$ 1,496,916.01	\$ 369,452.27	\$ 9,475,614.93	
Balance at July 31, 2021	\$ 6,728,906.88	\$ 2,594,520.93	\$ 1,834,135.36	\$ 2,160,858.94	\$ 13,318,422.12	
Balance at August 31, 2021	\$ 6,263,502.76	\$ 2,415,071.17	\$ 1,707,277.58	\$ 1,960,411.79	\$ 12,346,263.30	
Balance at September 30, 2021	\$ 6,586,700.75	\$ 2,539,689.32	\$ 1,795,373.45	\$ 1,768,652.28	\$ 12,690,415.80	
Balance at October 31, 2021	\$ 6,724,706.14	\$ 2,592,901.22	\$ 1,832,990.34	\$ 1,574,852.60	\$ 12,725,450.30	
Balance at November 30, 2021	\$ 6,197,573.82	\$ 2,389,650.40	\$ 1,689,306.97	\$ 1,373,725.41	\$ 11,650,256.60	
Balance at December 31, 2021	\$ 6,358,037.16	\$ 2,451,521.59	\$ 1,733,045.35	\$ 1,180,173.14	\$ 11,722,777.24	\$ 11,073,368.44

**I/T - Network**

Balance at December 31, 2020	\$ 671,550.05	\$ 2,366,568.22	\$ 183,061.96	\$ 7,425.79	\$ 3,228,606.03	
Balance at January 31, 2021	\$ 579,678.04	\$ 2,042,807.71	\$ 158,018.00	\$ 6,409.90	\$ 2,786,913.65	
Balance at February 29, 2021	\$ 555,235.72	\$ 1,956,672.04	\$ 151,355.12	\$ 6,139.63	\$ 2,669,402.51	
Balance at March 31, 2021	\$ 459,949.77	\$ 1,620,880.69	\$ 125,380.54	\$ 5,085.98	\$ 2,211,296.98	
Balance at April 30, 2021	\$ 364,663.82	\$ 1,285,089.33	\$ 99,405.96	\$ 4,032.34	\$ 1,753,191.45	
Balance at May 31, 2021	\$ 269,377.86	\$ 949,297.94	\$ 73,431.37	\$ 2,978.70	\$ 1,295,085.87	
Balance at June 30, 2021	\$ 277,503.33	\$ 977,932.42	\$ 75,646.34	\$ 3,068.55	\$ 1,334,150.64	
Balance at July 31, 2021	\$ 297,798.67	\$ 1,049,453.97	\$ 81,178.77	\$ 3,292.97	\$ 1,431,724.38	
Balance at August 31, 2021	\$ 249,335.68	\$ 878,668.52	\$ 67,967.95	\$ 2,757.08	\$ 1,198,729.22	
Balance at September 30, 2021	\$ 200,872.68	\$ 707,883.07	\$ 54,757.12	\$ 2,221.19	\$ 965,734.06	
Balance at October 31, 2021	\$ 172,412.17	\$ 607,587.10	\$ 46,998.89	\$ 1,906.48	\$ 828,904.64	

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
PREPAYMENTS  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021  
SPONSOR: A. THENMADATHIL**

	DIS	TRN	MET	TDCS	Total	13 Month Average
Balance at November 30, 2021	\$ 143,951.66	\$ 507,291.19	\$ 39,240.67	\$ 1,591.77	\$ 692,075.30	
Balance at December 31, 2021	\$ 128,990.31	\$ 454,566.80	\$ 35,162.26	\$ 1,426.34	\$ 620,145.70	\$ 1,616,612.34
<b>Miscellaneous</b>						
Balance at December 31, 2020	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at January 31, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at February 29, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at March 31, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at April 30, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at May 31, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at June 30, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at July 31, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at August 31, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at September 30, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at October 31, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at November 30, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at December 31, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Prepayments - Current</b>						
Balance at December 31, 2020	\$ 85,405,416.02	\$ 9,019,454.09	\$ 2,270,861.42	\$ 91,817.39	\$ 96,787,548.92	
Balance at January 31, 2021	\$ 97,030,189.65	\$ 8,082,482.61	\$ 2,316,697.14	\$ 93,671.99	\$ 107,523,041.40	
Balance at February 29, 2021	\$ 103,800,031.28	\$ 7,095,816.05	\$ 1,954,688.15	\$ 79,042.48	\$ 112,929,577.96	
Balance at March 31, 2021	\$ 88,120,970.95	\$ 5,899,541.38	\$ 1,686,664.11	\$ 68,203.10	\$ 95,775,379.54	
Balance at April 30, 2021	\$ 100,906,799.66	\$ 5,048,000.83	\$ 1,659,599.37	\$ 67,104.58	\$ 107,681,504.44	
Balance at May 31, 2021	\$ 97,650,622.06	\$ 4,691,812.71	\$ 1,841,103.30	\$ 414,279.71	\$ 104,597,817.79	
Balance at June 30, 2021	\$ 88,472,209.32	\$ 6,443,027.70	\$ 1,707,489.58	\$ 377,983.81	\$ 97,000,710.40	
Balance at July 31, 2021	\$ 98,606,256.68	\$ 6,863,656.33	\$ 2,305,155.30	\$ 2,179,935.96	\$ 109,955,004.27	
Balance at August 31, 2021	\$ 100,539,313.63	\$ 10,512,136.52	\$ 2,317,399.65	\$ 1,985,119.83	\$ 115,353,969.62	
Balance at September 30, 2021	\$ 85,912,798.05	\$ 9,863,268.82	\$ 2,380,660.97	\$ 1,792,353.81	\$ 99,949,081.65	
Balance at October 31, 2021	\$ 101,312,424.99	\$ 9,823,320.20	\$ 2,463,066.29	\$ 1,600,366.95	\$ 115,199,178.44	
Balance at November 30, 2021	\$ 100,662,228.60	\$ 9,497,112.66	\$ 2,296,509.04	\$ 1,398,313.05	\$ 113,854,163.35	
Balance at December 31, 2021	\$ 85,980,595.29	\$ 8,912,249.95	\$ 2,408,622.04	\$ 1,207,528.85	\$ 98,508,996.13	\$ 105,778,151.84
<b>Prepayments - Long-Term</b>						
<b>AMS - I/T</b>						
Balance at December 31, 2020	\$ -	\$ -	\$ (0.10)	\$ -	\$ (0.10)	
Balance at January 31, 2021	\$ -	\$ -	\$ (0.10)	\$ -	\$ (0.10)	



**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
PREPAYMENTS  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021  
SPONSOR: A. THENMADATHIL**

	DIS	TRN	MET	TDCS	Total	13 Month Average
Balance at February 29, 2021	\$ -	\$ -	\$ (0.10)	\$ -	\$ (0.10)	
Balance at March 31, 2021	\$ -	\$ -	\$ (0.10)	\$ -	\$ (0.10)	
Balance at April 30, 2021	\$ -	\$ -	\$ (0.10)	\$ -	\$ (0.10)	
Balance at May 31, 2021	\$ -	\$ -	\$ (0.10)	\$ -	\$ (0.10)	
Balance at June 30, 2021	\$ -	\$ -	\$ (0.10)	\$ -	\$ (0.10)	
Balance at July 31, 2021	\$ -	\$ -	\$ (0.10)	\$ -	\$ (0.10)	
Balance at August 31, 2021	\$ -	\$ -	\$ (0.10)	\$ -	\$ (0.10)	
Balance at September 30, 2021	\$ -	\$ -	\$ (0.10)	\$ -	\$ (0.10)	
Balance at October 31, 2021	\$ -	\$ -	\$ (0.10)	\$ -	\$ (0.10)	
Balance at November 30, 2021	\$ -	\$ -	\$ (0.10)	\$ -	\$ (0.10)	
Balance at December 31, 2021	\$ -	\$ -	\$ (0.10)	\$ -	\$ (0.10)	\$ (0.10)
<b>I/T - Hardware</b>						
Balance at December 31, 2020	\$ 619,830.77	\$ 290,420.09	\$ 168,995.39	\$ 6,842.36	\$ 1,086,088.61	
Balance at January 31, 2021	\$ 1,183,690.07	\$ 554,614.90	\$ 322,730.29	\$ 13,066.84	\$ 2,074,102.11	
Balance at February 29, 2021	\$ 1,162,480.78	\$ 544,677.35	\$ 316,947.63	\$ 12,832.71	\$ 2,036,938.47	
Balance at March 31, 2021	\$ 1,367,145.74	\$ 640,572.58	\$ 372,749.04	\$ 15,092.02	\$ 2,395,559.38	
Balance at April 30, 2021	\$ 1,351,603.75	\$ 633,290.42	\$ 368,511.55	\$ 14,920.45	\$ 2,368,326.17	
Balance at May 31, 2021	\$ 1,336,061.75	\$ 626,008.26	\$ 364,274.06	\$ 14,748.89	\$ 2,341,092.96	
Balance at June 30, 2021	\$ 1,320,519.76	\$ 618,726.10	\$ 360,036.58	\$ 14,577.32	\$ 2,313,859.75	
Balance at July 31, 2021	\$ 2,535,713.86	\$ 1,188,102.13	\$ 691,356.36	\$ 27,991.94	\$ 4,443,164.29	
Balance at August 31, 2021	\$ 3,554,545.62	\$ 1,665,473.10	\$ 969,138.42	\$ 39,238.90	\$ 6,228,396.04	
Balance at September 30, 2021	\$ 3,420,930.31	\$ 1,602,867.99	\$ 932,708.53	\$ 37,763.91	\$ 5,994,270.73	
Balance at October 31, 2021	\$ 3,184,964.80	\$ 1,492,306.97	\$ 868,373.09	\$ 35,159.06	\$ 5,580,803.92	
Balance at November 30, 2021	\$ 3,043,476.39	\$ 1,426,012.94	\$ 829,796.61	\$ 33,597.16	\$ 5,332,883.11	
Balance at December 31, 2021	\$ 2,623,380.75	\$ 1,229,178.23	\$ 715,258.53	\$ 28,959.70	\$ 4,596,777.21	\$ 3,599,404.83
<b>I/T - Threat Monit, Resp &amp; Def</b>						
Balance at December 31, 2020	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at January 31, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at February 29, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at March 31, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at April 30, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at May 31, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at June 30, 2021	\$ -	\$ -	\$ -	\$ -	\$ -	
Balance at July 31, 2021	\$ 367,074.30	\$ -	\$ -	\$ -	\$ 367,074.30	
Balance at August 31, 2021	\$ 340,854.71	\$ -	\$ -	\$ -	\$ 340,854.71	
Balance at September 30, 2021	\$ 314,635.12	\$ -	\$ -	\$ -	\$ 314,635.12	

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
PREPAYMENTS  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021  
SPONSOR: A. THENMADATHIL**

		DIS	TRN	MET	TDCS	Total	13 Month Average
	Balance at October 31, 2021	\$ 288,415.53	\$ -	\$ -	\$ -	\$ 288,415.53	
	Balance at November 30, 2021	\$ 262,195.94	\$ -	\$ -	\$ -	\$ 262,195.94	
	Balance at December 31, 2021	\$ 235,976.35	\$ -	\$ -	\$ -	\$ 235,976.35	\$ 139,165.53
<b>I/T - Software</b>	Balance at December 31, 2020	\$ 3,089,053.92	\$ 1,191,072.37	\$ 842,000.51	\$ 34,030.64	\$ 5,156,157.43	
	Balance at January 31, 2021	\$ 3,092,339.56	\$ 1,192,339.24	\$ 842,896.09	\$ 34,066.84	\$ 5,161,641.73	
	Balance at February 29, 2021	\$ 2,950,459.06	\$ 1,137,633.19	\$ 804,222.94	\$ 32,503.81	\$ 4,924,818.99	
	Balance at March 31, 2021	\$ 2,715,804.10	\$ 1,047,155.31	\$ 740,261.74	\$ 29,918.72	\$ 4,533,139.88	
	Balance at April 30, 2021	\$ 2,554,288.11	\$ 984,878.24	\$ 696,236.43	\$ 28,139.38	\$ 4,263,542.16	
	Balance at May 31, 2021	\$ 2,728,208.95	\$ 1,051,938.35	\$ 743,643.00	\$ 30,055.38	\$ 4,553,845.68	
	Balance at June 30, 2021	\$ 2,525,945.18	\$ 973,949.82	\$ 688,510.85	\$ 27,827.14	\$ 4,216,232.99	
	Balance at July 31, 2021	\$ 2,664,321.38	\$ 1,027,304.69	\$ 726,228.81	\$ 29,351.56	\$ 4,447,206.44	
	Balance at August 31, 2021	\$ 2,805,941.64	\$ 1,081,910.40	\$ 764,831.03	\$ 30,911.73	\$ 4,683,594.80	
	Balance at September 30, 2021	\$ 2,776,891.39	\$ 1,070,709.25	\$ 756,912.64	\$ 30,591.69	\$ 4,635,104.98	
	Balance at October 31, 2021	\$ 3,449,468.08	\$ 1,330,040.27	\$ 940,240.59	\$ 38,001.15	\$ 5,757,750.10	
	Balance at November 30, 2021	\$ 3,252,092.56	\$ 1,253,936.54	\$ 886,440.85	\$ 35,826.76	\$ 5,428,296.71	
	Balance at December 31, 2021	\$ 3,030,473.17	\$ 1,168,484.90	\$ 826,032.83	\$ 33,385.28	\$ 5,058,376.18	\$ 4,832,285.24
<b>I/T - Network</b>	Balance at December 31, 2020	\$ 25,015.77	\$ 88,156.54	\$ 6,819.20	\$ 276.62	\$ 120,268.13	
	Balance at January 31, 2021	\$ 23,091.48	\$ 81,375.26	\$ 6,294.65	\$ 255.34	\$ 111,016.72	
	Balance at February 29, 2021	\$ 21,167.18	\$ 74,593.97	\$ 5,770.09	\$ 234.06	\$ 101,765.31	
	Balance at March 31, 2021	\$ 19,242.89	\$ 67,812.69	\$ 5,245.54	\$ 212.78	\$ 92,513.90	
	Balance at April 30, 2021	\$ 17,318.60	\$ 61,031.41	\$ 4,720.98	\$ 191.50	\$ 83,262.49	
	Balance at May 31, 2021	\$ 15,394.30	\$ 54,250.12	\$ 4,196.43	\$ 170.23	\$ 74,011.08	
	Balance at June 30, 2021	\$ 346,536.30	\$ 1,221,207.25	\$ 94,464.46	\$ 3,831.89	\$ 1,666,039.91	
	Balance at July 31, 2021	\$ 344,612.01	\$ 1,214,425.97	\$ 93,939.91	\$ 3,810.61	\$ 1,656,788.50	
	Balance at August 31, 2021	\$ 342,687.71	\$ 1,207,644.69	\$ 93,415.35	\$ 3,789.34	\$ 1,647,537.09	
	Balance at September 30, 2021	\$ 340,763.42	\$ 1,200,863.40	\$ 92,890.80	\$ 3,768.06	\$ 1,638,285.68	
	Balance at October 31, 2021	\$ 338,839.13	\$ 1,194,082.12	\$ 92,366.24	\$ 3,746.78	\$ 1,629,034.27	
	Balance at November 30, 2021	\$ 336,914.83	\$ 1,187,300.84	\$ 91,841.69	\$ 3,725.50	\$ 1,619,782.86	
	Balance at December 31, 2021	\$ 303,395.32	\$ 1,069,176.79	\$ 82,704.40	\$ 3,354.85	\$ 1,458,631.37	\$ 915,302.87
<b>Total Prepayments - Long-Term</b>	Balance at December 31, 2020	\$ 3,733,900.46	\$ 1,569,649.00	\$ 1,017,815.00	\$ 41,149.61	\$ 6,362,514.07	
	Balance at January 31, 2021	\$ 4,299,121.11	\$ 1,828,329.40	\$ 1,171,920.93	\$ 47,389.02	\$ 7,346,760.46	

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
PREPAYMENTS  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021  
SPONSOR: A. THENMADATHIL**

	DIS	TRN	MET	TDCS	Total	13 Month Average
Balance at February 29, 2021	\$ 4,134,107.03	\$ 1,756,904.51	\$ 1,126,940.56	\$ 45,570.58	\$ 7,063,522.67	
Balance at March 31, 2021	\$ 4,102,192.73	\$ 1,755,540.58	\$ 1,118,256.22	\$ 45,223.53	\$ 7,021,213.06	
Balance at April 30, 2021	\$ 3,923,210.45	\$ 1,679,200.06	\$ 1,069,468.87	\$ 43,251.34	\$ 6,715,130.72	
Balance at May 31, 2021	\$ 4,079,665.00	\$ 1,732,196.73	\$ 1,112,113.39	\$ 44,974.49	\$ 6,968,949.62	
Balance at June 30, 2021	\$ 4,193,001.24	\$ 2,813,883.17	\$ 1,143,011.79	\$ 46,236.35	\$ 8,196,132.55	
Balance at July 31, 2021	\$ 5,911,721.55	\$ 3,429,832.79	\$ 1,511,524.98	\$ 61,154.11	\$ 10,914,233.43	
Balance at August 31, 2021	\$ 7,044,029.69	\$ 3,955,028.19	\$ 1,827,384.71	\$ 73,939.96	\$ 12,900,382.54	
Balance at September 30, 2021	\$ 6,853,220.24	\$ 3,874,440.65	\$ 1,782,511.87	\$ 72,123.66	\$ 12,582,296.41	
Balance at October 31, 2021	\$ 7,261,687.54	\$ 4,016,429.36	\$ 1,900,979.82	\$ 76,906.99	\$ 13,256,003.72	
Balance at November 30, 2021	\$ 6,894,679.72	\$ 3,867,250.32	\$ 1,808,079.05	\$ 73,149.42	\$ 12,643,158.52	
Balance at December 31, 2021	\$ 6,193,225.60	\$ 3,466,839.92	\$ 1,623,995.66	\$ 65,699.83	\$ 11,349,761.01	\$ 9,486,158.37
<b>Total Prepayments</b>						
Balance at December 31, 2020	\$ 89,139,316.47	\$ 10,589,103.09	\$ 3,288,676.42	\$ 132,967.00	\$ 103,150,062.99	
Balance at January 31, 2021	\$ 101,329,310.77	\$ 9,910,812.01	\$ 3,488,618.07	\$ 141,061.01	\$ 114,869,801.86	
Balance at February 29, 2021	\$ 107,934,138.31	\$ 8,852,720.55	\$ 3,081,628.71	\$ 124,613.06	\$ 119,993,100.63	
Balance at March 31, 2021	\$ 92,223,163.68	\$ 7,655,081.96	\$ 2,804,920.33	\$ 113,426.63	\$ 102,796,592.60	
Balance at April 30, 2021	\$ 104,830,010.11	\$ 6,727,200.89	\$ 2,729,068.24	\$ 110,355.92	\$ 114,396,635.16	
Balance at May 31, 2021	\$ 101,730,287.06	\$ 6,424,009.44	\$ 2,953,216.70	\$ 459,254.20	\$ 111,566,767.41	
Balance at June 30, 2021	\$ 92,665,210.57	\$ 9,256,910.87	\$ 2,850,501.36	\$ 424,220.15	\$ 105,196,842.95	
Balance at July 31, 2021	\$ 104,517,978.22	\$ 10,293,489.12	\$ 3,816,680.28	\$ 2,241,090.07	\$ 120,869,237.70	
Balance at August 31, 2021	\$ 107,583,343.32	\$ 14,467,164.70	\$ 4,144,784.36	\$ 2,059,059.79	\$ 128,254,352.16	
Balance at September 30, 2021	\$ 92,766,018.29	\$ 13,737,709.47	\$ 4,163,172.83	\$ 1,864,477.47	\$ 112,531,378.06	
Balance at October 31, 2021	\$ 108,574,112.53	\$ 13,839,749.57	\$ 4,364,046.12	\$ 1,677,273.95	\$ 128,455,182.16	
Balance at November 30, 2021	\$ 107,556,908.32	\$ 13,364,362.98	\$ 4,104,588.09	\$ 1,471,462.47	\$ 126,497,321.87	
Balance at December 31, 2021	\$ 92,173,820.89	\$ 12,379,089.87	\$ 4,032,617.71	\$ 1,273,228.68	\$ 109,858,757.14	\$ 115,264,310.21

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
ELECTRIC PLANT ACQUISITION ADJUSTMENT - TRAN (1)  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021**

**SPONSOR: W. A. LEDBETTER**

**Oncor Electric Delivery Company LLC  
Electric Plant Acquisition Adjustment - TRAN Account 1141000  
As of December 31, 2021**

**Amortization Schedule**

Unit	Journal ID	Year	Period	Account	Amount	Line Description
TRAN	0000906607	2016	6	1141000	\$ 997,299.29	Acquisition Adjustment for SPS Line acquired - Andrews County Line
TRAN	0000919574	2017	11	1141000	(751.26)	Amortization 4 Days (Docket No. 46957 rates effective 11-27-2017)
TRAN	FAM0920243	2017	12	1141000	(5,630.21)	Amortization
TRAN	FAM0921242	2018	1	1141000	(5,630.21)	Amortization
TRAN	FAM0922055	2018	2	1141000	(5,630.21)	Amortization
TRAN	FAM0922911	2018	3	1141000	(5,630.21)	Amortization
TRAN	FAM0923802	2018	4	1141000	(5,630.21)	Amortization
TRAN	FAM0924634	2018	5	1141000	(5,630.22)	Amortization
TRAN	FAM0925444	2018	6	1141000	(5,630.21)	Amortization
TRAN	FAM0926224	2018	7	1141000	(5,630.22)	Amortization
TRAN	FAM0927062	2018	8	1141000	(5,630.21)	Amortization
TRAN	FAM0927811	2018	9	1141000	(5,630.22)	Amortization
TRAN	FAM0928702	2018	10	1141000	(5,630.21)	Amortization
TRAN	FAM0929473	2018	11	1141000	(5,630.22)	Amortization
TRAN	FAM0930229	2018	12	1141000	(5,630.21)	Amortization
TRAN	FAM0931183	2019	1	1141000	(5,630.22)	Amortization
TRAN	FAM0931943	2019	2	1141000	(5,630.21)	Amortization
TRAN	FAM0932763	2019	3	1141000	(5,630.22)	Amortization
TRAN	FAM0933616	2019	4	1141000	(5,630.21)	Amortization
TRAN	FAM0934455	2019	5	1141000	(5,630.22)	Amortization
TRAN	FAM0935289	2019	6	1141000	(5,630.21)	Amortization
TRAN	FAM0936333	2019	7	1141000	(5,630.22)	Amortization
TRAN	FAM0937313	2019	8	1141000	(5,630.21)	Amortization
TRAN	FAM0938267	2019	9	1141000	(5,630.22)	Amortization
TRAN	FAM0939338	2019	10	1141000	(5,630.21)	Amortization
TRAN	FAM0940243	2019	11	1141000	(5,630.22)	Amortization
TRAN	FAM0941163	2019	12	1141000	(5,630.21)	Amortization
TRAN	FAM0942254	2020	1	1141000	(5,630.22)	Amortization
TRAN	FAM0943181	2020	2	1141000	(5,630.21)	Amortization
TRAN	FAM0944194	2020	3	1141000	(5,630.22)	Amortization
TRAN	FAM0945186	2020	4	1141000	(5,630.21)	Amortization
TRAN	FAM0946060	2020	5	1141000	(5,630.22)	Amortization
TRAN	FAM0946990	2020	6	1141000	(5,630.21)	Amortization
TRAN	FAM0947943	2020	7	1141000	(5,630.22)	Amortization
TRAN	FAM0948843	2020	8	1141000	(5,630.21)	Amortization
TRAN	FAM0949784	2020	9	1141000	(5,630.22)	Amortization
TRAN	FAM0950795	2020	10	1141000	(5,630.21)	Amortization
TRAN	FAM0951745	2020	11	1141000	(5,630.22)	Amortization
TRAN	FAM0952808	2020	12	1141000	(5,630.21)	Amortization
TRAN	FAM0953945	2021	1	1141000	(5,630.22)	Amortization
TRAN	FAM0954882	2021	2	1141000	(5,630.21)	Amortization
TRAN	FAM0955984	2021	3	1141000	(5,630.22)	Amortization
TRAN	FAM0956993	2021	4	1141000	(5,630.21)	Amortization
TRAN	FAM0957950	2021	5	1141000	(5,630.22)	Amortization
TRAN	FAM0958919	2021	6	1141000	(5,630.21)	Amortization
TRAN	FAM0959933	2021	7	1141000	(5,630.22)	Amortization
TRAN	FAM0960886	2021	8	1141000	(5,630.21)	Amortization
TRAN	FAM0962079	2021	9	1141000	(5,630.22)	Amortization
TRAN	FAM0963294	2021	10	1141000	(5,630.21)	Amortization
TRAN	FAM0964407	2021	11	1141000	(5,630.22)	Amortization
TRAN	FAM0965642	2021	12	1141000	(5,630.21)	Amortization

Unamortized Balance at 12-31-2021 \$ 720,667.52

Acquisition adjustment was approved in Docket No. 44671. (Oncor's CCN was amended in Docket No. 45054.)  
Amortization and base-rate recovery was approved in Docket No. 46957. Amortization expense is booked to account 406.  
Approved annual amortization in test year \$ 67,562.58

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
ELECTRIC PLANT ACQUISITION ADJUSTMENT - TRAN (1)  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR: W. A. LEDBETTER

Oncor Electric Delivery Company LLC  
Electric Plant Acquisition Adjustment - TRAN Account 1141000  
As of December 31, 2021

Amortization Schedule

Unit	Journal ID	Year	Period	Account	Amount	Line Description
					14.8	
					10.7 years	

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
ELECTRIC PLANT ACQUISITION ADJUSTMENT - DIST (2)  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR: W. A. LEDBETTER

Oncor Electric Delivery Company LLC  
Electric Plant Acquisition Adjustment - DIST Account 1142000  
As of December 31, 2021

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Amortization Schedule

Unit	Journal ID	Year	Period	Account	Amount	Line Description
DIST	0000019573	2017	11	1142000	(2,684,780.00)	Oncor-Sharyland 2017 Exchange (previously, Sharyland's 114 Acquisition Adjustment)
DIST	0000019574	2017	11	1142000	5,747.10	114 Amortization 21 Days (days from the closing of the exchange to end of month)
DIST	0000020538	2017	12	1142000	10,286.28	Oncor-Sharyland 2017 Exchange true-up
DIST	0000021024	2018	1	1142000	8,211.47	12/2017 Amortization
DIST	0000021308	2018	1	1142000	8,211.47	Amortization
DIST	FAM0922052	2018	2	1142000	(8,238.89)	Amortization
DIST	JMS0922085	2018	2	1142000	18,473.78	Amortization entry correction
DIST	FAM0922008	2018	3	1142000	8,238.89	Amortization
DIST	FAM0923708	2018	4	1142000	8,238.89	Amortization
DIST	FAM0924835	2018	5	1142000	8,238.89	Amortization
DIST	FAM0925440	2018	6	1142000	8,238.89	Amortization
DIST	FAM0926210	2018	7	1142000	8,238.89	Amortization
DIST	FAM0927063	2018	8	1142000	8,238.89	Amortization
DIST	FAM0927807	2018	9	1142000	8,238.89	Amortization
DIST	FAM0928703	2018	10	1142000	8,238.89	Amortization
DIST	FAM0928475	2018	11	1142000	8,238.89	Amortization
DIST	FAM0930225	2018	12	1142000	8,238.89	Amortization
DIST	0000031338	2019	1	1142000	678.74	Correct Amortization
DIST	FAM0931184	2019	1	1142000	8,238.89	Amortization
DIST	FAM0931938	2019	2	1142000	8,188.35	Amortization
DIST	FAM0932764	2019	3	1142000	8,188.35	Amortization
DIST	FAM0933614	2019	4	1142000	8,188.35	Amortization
DIST	FAM0934450	2019	5	1142000	8,188.35	Amortization
DIST	FAM0935285	2019	6	1142000	8,188.35	Amortization
DIST	FAM0935328	2019	7	1142000	8,188.35	Amortization
DIST	FAM0937315	2019	8	1142000	8,188.35	Amortization
DIST	FAM0938268	2019	9	1142000	8,188.35	Amortization
DIST	FAM0939340	2019	10	1142000	8,188.35	Amortization
DIST	FAM0940244	2019	11	1142000	8,188.35	Amortization
DIST	FAM0941105	2019	12	1142000	8,188.35	Amortization
DIST	FAM0942258	2020	1	1142000	8,188.35	Amortization
DIST	FAM0943182	2020	2	1142000	8,188.35	Amortization
DIST	FAM0944191	2020	3	1142000	8,188.35	Amortization
DIST	FAM0945187	2020	4	1142000	8,188.35	Amortization
DIST	FAM0946061	2020	5	1142000	8,188.35	Amortization
DIST	FAM0946991	2020	6	1142000	8,188.35	Amortization
DIST	FAM0947044	2020	7	1142000	8,188.35	Amortization
DIST	FAM0948844	2020	8	1142000	8,188.35	Amortization
DIST	FAM0949781	2020	9	1142000	8,188.35	Amortization
DIST	FAM0950797	2020	10	1142000	8,188.35	Amortization
DIST	FAM0951747	2020	11	1142000	8,188.35	Amortization
DIST	FAM0952804	2020	12	1142000	8,188.35	Amortization
DIST	FAM0953947	2021	1	1142000	8,188.35	Amortization
DIST	FAM0954684	2021	2	1142000	8,188.35	Amortization
DIST	FAM0955985	2021	3	1142000	8,188.35	Amortization
DIST	FAM0956889	2021	4	1142000	8,188.35	Amortization
DIST	FAM0957951	2021	5	1142000	8,188.35	Amortization
DIST	FAM0958915	2021	6	1142000	8,188.35	Amortization
DIST	FAM0959928	2021	7	1142000	8,188.35	Amortization
DIST	FAM0960883	2021	8	1142000	8,188.35	Amortization
DIST	FAM0962076	2021	9	1142000	8,188.35	Amortization
DIST	FAM0963291	2021	10	1142000	8,188.35	Amortization
DIST	FAM0964403	2021	11	1142000	8,188.35	Amortization
DIST	FAM0965638	2021	12	1142000	8,188.35	Amortization

Unamortized Balance at 12-31-2021 (2,286,280.54)

Sharyland's acquisition adjustment resulted from Sharyland's acquisition of Cap Rock on July 13, 2010 (Docket No. 37990). Amortization of this acquisition adjustment began at Sharyland in 2010. Effective with the closing of the Oncor-Sharyland asset exchange (Docket No. 47489) on November 9, 2017, the acquisition adjustment was transferred from Sharyland to Oncor. Sharyland ceased related amortization effective with the transfer of the acquisition adjustment to Oncor on November 9, 2017. Oncor began amortizing this acquisition adjustment on November 10, 2017.

Credit amortization of (\$98,238) and related base-rate recovery (reduction) were approved in Docket No. 46957. Amortization expense credit is booked to account 406.

Approved annual amortization \$ (98,238.20) credit to amortization expense in test year.

Remaining approved amortization period 23.1 years.

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
ELECTRIC PLANT ACQUISITION ADJUSTMENT - NTU (3)  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR. W. A. LEDBETTER

Oncor Electric Delivery Company LLC  
Electric Plant Acquisition Adjustment - NTU (3)  
As of December 31, 2021

Amortization Schedule

Unit	Journal ID	Year	Period	Account	Amount	Line Description	
NTU	0000934439	2019	5	1143000	29,336,384.00	NTX 114	
NTU	0000934439	2019	5	1143000	(3,195,950.26)	NTX 114 Amortization	
NTU	0000934439	2019	6	1143000	(29,336,384.00)	NTX 114	
NTU	0000934439	2019	6	1143000	3,195,950.26	NTX 114 Amortization	
NTU	0000935153	2019	6	1143000	29,336,384.00	NTX Gross Plant	
NTU	0000935349	2019	6	1143000	(3,319,499.57)	NTX 114 Amortization	
NTU	0000935157	2019	6	1143000	(119,518.59)	Amort 14/30 days May & June	
NTU	0000936596	2019	7	1143000	(81,489.95)	D&A for July 2019	
NTU	0000936596	2019	8	1143000	(81,489.95)	D&A for Aug 2019	
NTU	0000938296	2019	9	1143000	222.39	Final True Up PA 114	
NTU	0000938570	2019	9	1143000	(222.39)	Rev True Up PA 114	
NTU	0000936596	2019	9	1143000	(81,489.95)	D&A for Sep 2019	
NTU	0000936596	2019	10	1143000	(81,489.95)	D&A for Oct 2019	
NTU	0000936596	2019	11	1143000	(81,489.95)	D&A for Nov 2019	
NTU	0000936596	2019	12	1143000	(81,489.95)	D&A for Dec 2019	
NTU	0000936596	2020	1	1143000	(81,489.95)	D&A for Jan 2020	
NTU	0000936596	2020	2	1143000	(81,489.95)	D&A for Feb 2020	
NTU	0000936596	2020	3	1143000	(81,489.95)	D&A for Mar 2020	
NTU	0000936596	2020	4	1143000	(81,489.95)	D&A for Apr 2020	
NTU	0000936596	2020	5	1143000	(81,489.95)	D&A for May 2020	
NTU	0000936596	2020	6	1143000	(81,489.95)	D&A for June 2020	
NTU	0000936596	2020	7	1143000	(81,489.95)	D&A for July 2020	
NTU	0000936596	2020	8	1143000	(81,489.95)	D&A for August 2020	
NTU	0000936596	2020	9	1143000	(81,489.95)	D&A for September 2020	
NTU	0000936596	2020	10	1143000	(81,489.95)	D&A for October 2020	
NTU	0000936596	2020	11	1143000	(81,489.95)	D&A for November 2020	
NTU	0000936596	2020	12	1143000	(81,489.95)	D&A for December 2020	
NTU	0000936596	2021	1	1143000	(81,489.95)	D&A for January 2021	
NTU	0000936596	2021	2	1143000	(81,489.95)	D&A for February 2021	
NTU	0000936596	2021	3	1143000	(81,489.95)	D&A for March 2021	
NTU	0000936596	2021	4	1143000	(81,489.95)	D&A for April 2021	
NTU	0000936596	2021	5	1143000	(81,489.95)	D&A for May 2021	Test year amortization
NTU	0000936596	2021	6	1143000	(81,489.95)	D&A for June 2021	Account 425
NTU	0000936596	2021	7	1143000	(81,489.95)	D&A for July 2021	(non- operating)
NTU	0000936596	2021	8	1143000	(81,489.95)	D&A for August 2021	since
NTU	0000936596	2021	9	1143000	(81,489.95)	D&A for September 2021	amortization
NTU	0000936596	2021	10	1143000	(81,489.95)	D&A for October 2021	not yet
NTU	0000936596	2021	11	1143000	(81,489.95)	D&A for November 2021	
NTU	0000936596	2021	12	1143000	(81,489.95)	D&A for December 2021	977,879.40

Balance at 12-31-2021 to be reviewed in this proceeding

23,452,667.34 NTU acquisition adjustment

Sharyland Distribution & Transmission Services, LLC's ("SDTS") acquisition adjustment resulted from SDTS's acquisition of transmission facilities from SPS on  
Oncor acquired NTU May 2019 (Docket No. 48929)  
Amortization expense through December 31, 2021 was booked to account 425 (non-operating since not reviewed and approved by the PUC) based on an amortization  
Remaining amortization period at December 31, 2021 which is based on the 27.56-year period pending review and approval by the PUC

30 years  
27.56 years

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
ELECTRIC PLANT ACQUISITION ADJUSTMENT - NTU (3)  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR: W. A. LEDBETTER

Oncor Electric Delivery Company LLC  
Electric Plant Acquisition Adjustment - NTU (3)  
As of December 31, 2021

Requesting annual amortization expense (account 406 amortization expense) and related recovery in rates as calculated below based on the depreciation study in this docket

Location	Plant Account	Property Unit	Description	Gross Plant	Accumulated Depreciation	Net Plant	Annual Depreciation Rate	Annual Depreciation	Remaining Life in Years	Gross Plant x Remaining Life	NTU TRAN	NTU DIST
N500800	349	0010	FEE LAND	31,304.00		31,304.00						
N500800	349	0010	FEE LAND	117,614.00		117,614.00						
				148,918.00		148,918.00	0.00%	0.00	15.00	2,233,770.00	2,233,770.00	0.00
N006390	352	0020	YARD IMPROVEMENTS AND SURFACING	170,282.00	44,096.96	126,185.04						
N006390	352	0020	YARD IMPROVEMENTS AND SURFACING	88,509.00	22,920.67	65,588.33						
N006390	352	0030	FENCE	30,142.00	7,805.70	22,336.30						
N006410	352	0040	SERVICE BUILDING	254,733.00	65,966.75	188,766.25						
N006410	352	0040	SERVICE BUILDING	119,262.00	30,884.60	88,377.40						
				662,928.00	171,674.68	491,253.32	2.65%	17,567.59	27.96	18,537,863.24	18,537,863.24	0.00
N006390	353	0280	SUPERVISORY CONTROL EQUIPMENT	26,842.00	4,531.56	22,310.44	2.25%	603.95	36.94	991,566.90	793,530.97	198,035.93
N006390	353	1110	LIGHTNING ARRESTOR 0-69 KV	4,230.00	714.12	3,515.88	2.25%	95.18	36.94	156,253.12	125,046.22	31,206.90
N006390	353	3040	BUSS ASSEMBLY - 138KV	329,098.00	55,559.48	273,538.52	2.25%	7,404.71	36.94	12,157,259.35	9,729,209.22	2,428,050.13
N006390	353	3040	BUSS ASSEMBLY - 138KV	235,263.00	39,717.93	195,545.07	2.25%	5,293.42	36.94	8,690,887.90	6,955,142.13	1,735,745.77
N006390	353	3040	BUSS ASSEMBLY - 138KV	266,165.00	44,934.91	221,230.09	2.25%	5,988.71	36.94	9,832,452.55	7,868,713.28	1,963,739.27
N006390	353	3040	BUSS ASSEMBLY - 138KV	115,103.00	19,432.09	95,670.91	2.25%	2,589.82	36.94	4,252,036.34	3,402,818.84	849,217.50
N006390	353	314L	SWITCHBOARD PANEL CONTROL CABLE 138KV	476,116.00	80,379.58	395,736.42	2.25%	10,712.61	36.94	17,588,285.33	14,075,549.68	3,512,735.65
N006390	353	318C	SWITCH DISCONNECT 138KV	220,282.00	37,188.78	183,093.22	2.25%	4,956.35	36.94	8,137,468.24	6,512,251.55	1,625,216.69
N006390	353	4130	POWER CIRCUIT BREAKER 345 KV	169,537.00	28,621.83	140,915.17	2.25%	3,814.58	36.94	6,262,900.55	5,012,072.87	1,250,827.68
N006390	353	4185	CIRCUIT INTERRUPTER 345 KV	105,962.00	17,888.88	88,073.12	2.25%	2,384.15	36.94	3,914,352.68	3,132,577.43	781,775.25
N006390	353	9999	UNCLASSIFIED	67,393.00	11,377.52	56,015.48	2.25%	1,516.34	36.94	2,489,580.99	1,992,361.41	497,219.58
N006390	353	9999	UNCLASSIFIED	4,996.00	843.44	4,152.56	2.25%	112.41	36.94	184,558.22	147,698.22	36,860.00
N006390	353	9999	UNCLASSIFIED	34,480.00	5,821.03	28,658.97	2.25%	775.90	36.94	1,273,732.00	1,019,342.01	254,389.99
N006390	353	9999	UNCLASSIFIED	3,564.00	601.69	2,962.31	2.25%	80.19	36.94	131,658.22	105,363.42	26,294.80
N006390	353	9999	UNCLASSIFIED	9,558.00	1,613.62	7,944.38	2.25%	215.06	36.94	353,075.35	282,559.07	70,516.28
N006390	353	9999	UNCLASSIFIED	447,313.00	75,516.96	371,796.04	2.25%	10,064.54	36.94	16,524,272.56	13,224,041.73	3,300,230.82
N006410	353	0030	BATTERY CHARGING SET	8,886.00	1,500.17	7,385.83	2.25%	199.94	36.94	328,250.90	318,718.88	9,532.02
N006410	353	0030	BATTERY CHARGING SET	28,924.00	4,883.05	24,040.95	2.25%	650.79	36.94	1,068,486.67	1,037,459.07	31,027.60
N006410	353	4110	LIGHTNING ARRESTOR 345 KV	44,725.00	7,550.63	37,174.37	2.25%	1,006.31	36.94	1,604,220.43	1,604,220.43	47,977.90
				2,598,437.00	438,677.27	2,159,759.73		58,464.86	36.94	95,989,276.18	77,338,676.43	18,650,599.75
N500800	355	0095	DRIVEWAY OR ROADWAY	1,588,882.00	388,552.97	1,200,329.03						
N500800	355	3420	POLES WOOD 40' (138)	1,925,469.00	513,176.21	1,412,292.79						
N500800	355	3620	POLES WOOD 90' (138)	1,947,241.04	476,187.84	1,471,053.20						
N510200	355	3625	POLES METAL 90' (138)	122,650.81	29,993.65	92,657.16						
				5,584,242.95	1,407,910.67	4,176,332.28	3.13%	174,786.80	23.89	133,429,149.64	133,429,149.64	0.00
N500800	356	4328	ALUMINUM CONDUCTOR ANY SIZE (345KV)	3,905,785.00	1,040,970.25	2,864,814.75	2.72%	106,237.35	26.97	105,324,073.67	105,324,073.67	0.00
				12,900,310.95	3,059,232.87	9,841,078.08		357,056.60		355,514,132.74	336,863,532.98	18,650,599.75

Remaining Life 27.56 Requested in this proceeding 94.754% 5.246%  
Requested annual amortization account 406 - K&M Adjustment 850,967.61 806,325.85 44,641.76  
Annual Amortization of 1143000



**2022 RATE CASE  
 ONCOR ELECTERIC DELIVERY COMPANY LLC  
 OTHER RATE BASE ITEMS - CUSTOMER DEPOSITS (ACCT. 2351000 & 2530009)  
 FOR THE TEST YEAR ENDING DECEMBER 31, 2021  
 SPONSOR: ASHLEY THENMADATHIL**

	<b>Customer / Vendor / Other Third Party</b>	<b>Reclassify</b>	<b>Account</b>	<b>Balance at 12/31/2021</b>
1	<b>Distribution:</b>			
2	Pole license agreement / Joint use deposit Party A	No	2351000	(32,975.00)
3	Pole license agreement / Joint use deposit Party B	No	2351000	(10,000.00)
4	Pole license agreement / Joint use deposit Party C	No	2351000	(10,000.00)
5	Pole license agreement / Joint use deposit Party D	No	2351000	(10,000.00)
6	Pole license agreement / Joint use deposit Party E	No	2351000	(10,000.00)
7	Pole license agreement / Joint use deposit Party F	No	2351000	(14,125.00)
8	Pole license agreement / Joint use deposit Party G	No	2351000	(5,000.00)
9	Pole license agreement / Joint use deposit Party H	No	2351000	(10,000.00)
10	Pole license agreement / Joint use deposit Party I	No	2351000	(10,000.00)
11	Pole license agreement / Joint use deposit Party J	No	2351000	(10,000)
12	Pole license agreement / Joint use deposit Party K	No	2351000	(10,000)
13	Pole license agreement / Joint use deposit Party L	No	2351000	(30,000)
14	<b>Distribution Total</b>			<u>(162,100)</u>
16				
17	<b>Transmission:</b>			
18	Refundable customer advance for construction A	Yes	2351000	(1,255,045)
19	Refundable customer advance for construction B	Yes	2351000	(2,512,000)
20	Refundable customer advance for construction C	Yes	2530009	(565,000)
21	Refundable customer advance for construction D	Yes	2351000	(60,000)
22	Refundable customer advance for construction E	Yes	2530009	(400,000)
23	Refundable customer advance for construction F	Yes	2530009	(2,486,674)

**2022 RATE CASE  
ONCOR ELECTERIC DELIVERY COMPANY LLC  
OTHER RATE BASE ITEMS - CUSTOMER DEPOSITS (ACCT. 2351000 &2530009)  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021  
SPONSOR: ASHLEY THENMADATHIL**

	<u>Customer / Vendor / Other Third Party</u>	<u>Reclassify</u>	<u>Account</u>	<u>Balance at 12/31/2021</u>
24	Refundable customer advance for construction G	Yes	2530009	(4,410,850)
25	Refundable customer advance for construction H	Yes	2530009	(4,089,664)
26	Refundable customer advance for construction I	Yes	2351000	(195,263)

**2022 RATE CASE  
 ONCOR ELECTERIC DELIVERY COMPANY LLC  
 OTHER RATE BASE ITEMS - CUSTOMER DEPOSITS (ACCT. 2351000 &2530009)  
 FOR THE TEST YEAR ENDING DECEMBER 31, 2021  
 SPONSOR: ASHLEY THENMADATHIL**

	<b>Customer / Vendor / Other Third Party</b>	<b>Reclassify</b>	<b>Account</b>	<b>Balance at 12/31/2021</b>
27	Refundable customer advance for construction J	Yes	2351000	(4,743,674)
28	Refundable customer advance for construction K	Yes	2351000	(305,581)
29	Refundable customer advance for construction L	Yes	2530009	(3,098,171)
30	Refundable customer advance for construction N	Yes	2530009	(100,000)
31	Refundable customer advance for construction O	Yes	2530009	(2,426,996)
32	Refundable customer advance for construction P	Yes	2351000	(100,000)
33	Refundable customer advance for construction Q	Yes	2351000	(1,359,705)
34	Refundable customer advance for construction R	Yes	2530009	(50,000)
35	Refundable customer advance for construction X	Yes	2351000	(1,289,340)
36	Refundable customer advance for construction T	Yes	2530009	(1,775,172)
37	Refundable customer advance for construction U	Yes	2351000	(710,660)
38	Refundable customer advance for construction V	Yes	2530009	(1,224,828)
39	Refundable customer advance for construction W	Yes	2530009	(1,550,000)
40	Refundable customer advance for construction X	Yes	2530009	(4,900,158)
41	Refundable customer advance for construction Y	Yes	2530009	(3,118,067)
42	Refundable customer advance for construction Z	Yes	2530009	(50,000)
43	Refundable customer advance for construction AA	Yes	2530009	(100,000)
44	<b>Transmission Total</b>			<u>(42,876,848)</u>
46				
47	<b>Total Distribution &amp; Transmission</b>			<u>(43,038,948)</u>
48				
49	Known and measurable adjustments:			

**2022 RATE CASE  
ONCOR ELECTERIC DELIVERY COMPANY LLC  
OTHER RATE BASE ITEMS - CUSTOMER DEPOSITS (ACCT. 2351000 &2530009)  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021  
SPONSOR: ASHLEY THENMADATHIL**

<u>Customer / Vendor / Other Third Party</u>	<u>Reclassify</u>	<u>Account</u>	<u>Balance at 12/31/2021</u>
50	Reclassify Transmission balances reflecting customer		
51	advances for construction held in escrow		<u>42,876,848</u>
52			
53	<b>Customer deposits reflected in rate base</b>		<u><u>(162,100)</u></u>



2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
GAIN OR LOSS ON SALE OF UTILITY ASSETS  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR: W. A. LEDBETTER

ACREAGE SOLD 33 006 acres

Unit	Dept	Account	EC	Project	Location	Activity	Affiliate	BU Amount	Journal ID	DelivDt-PO	Period	Year	Source Type	Sys Source	Descr
TRN	515680	1070000	856	0PT44078	0000	0000		(275,970.57)	8181954980		3	2021	CIAC	BL	CIAC-Sale of Oncor Facilities

Cost of Land

Unit	Asset ID	Const/Wk/Lc	Descr	Account	Func code	Plant Acct	Sub Acct	Prop Unit	Descr	Trans Type	Project	Vlgn Yr	Gross Amt	Net Amt	CIAC Amt	AFUDC Amt	Qty	Posted	Reference	Descr	Deed
TRN	00624624	0500503	Jacksboro-Denton, West 345 KV	1010201	TR	349	7000	0010	FEE LAND AD	06780031	2006	2,189,239.30	2,189,239.30	0	0	1	12/31/2006		BATCH INITIALIZATION	5493	
TRN	00624624	0500503	Jacksboro-Denton, West 345 KV	1010201	TR	349	7000	0010	FEE LAND AD	06780031	2006	(2,189,239.30)	(2,189,239.30)	0	0	-1	3/31/2007		BATCH INITIALIZATION REVERSAL	5493	
TRN	00624624	0500503	Jacksboro-Denton, West 345 KV	1010201	TR	349	7000	0010	FEE LAND AD	06780031	2006	1,068,567.70	1,068,567.70	0	0	20.69	3/31/2007		BATCH INITIALIZATION	5493	
TRN	00624624	0500503	Jacksboro-Denton, West 345 KV	1010201	TR	349	7000	0010	FEE LAND SA	06780031	2007	(505,787.52)	(505,787.52)	0	0	0	8/31/2007		BATCH INITIALIZATION	5493	
TRN	00624624	0500503	Jacksboro-Denton, West 345 KV	1010201	TR	349	7000	0010	FEE LAND TI	06780031	2006	1,120,671.60	1,120,671.60	0	0	23.39	8/31/2011	08T80031	TRANSFER IN ALL VINTAGE YEARS	5493	
TRN	00624624	0500503	Jacksboro-Denton, West 345 KV	1010201	TR	349	7000	0010	FEE LAND MA	2006	2006			0	0	32.51	5/31/2011		Adj acreage to 78.59 per Wayne Wright	5493	
TRN	00624624	0500503	Jacksboro-Denton, West 345 KV	1010201	TR	349	7000	0010	FEE LAND TI	2007	(530,449.99)	(530,449.99)	0	0	0	5/31/2011	06T80031	TRANSFER IN ALL VINTAGE YEARS	5493		
TRN	00624624	0500503	Jacksboro-Denton, West 345 KV	1010201	TR	349	7000	0010	FEE LAND RT	08T80081	2006	(389,483.94)	(389,483.94)	0	0	-13.628	6/30/2011	JUN 2011	SALE OF 13.628 ACRES	5493	
TRN	00624624	0500503	Jacksboro-Denton, West 345 KV	1010201	TR	349	7000	0010	FEE LAND RV	08T80081	2007	184,355.30	184,355.30	0	0	0	6/30/2011	JUN 2011	SALE OF 13.628 ACRES	5493	
TRN	00624624	0500503	Jacksboro-Denton, West 345 KV	1010201	TR	349	7000	0010	FEE LAND RV	08T80081	2008	389,483.94	389,483.94	0	0	13.628	7/31/2011		REVERSE RT TO XFER EASEMENT	5493	
TRN	00624624	0500503	Jacksboro-Denton, West 345 KV	1010201	TR	349	7000	0010	FEE LAND RT	08T80081	2006	(184,355.30)	(184,355.30)	0	0	0	7/31/2011		REVERSE RV FOR EASEMENT	5493	
TRN	00624624	0500503	Jacksboro-Denton, West 345 KV	1010201	TR	349	7000	0010	FEE LAND MA	2006	2006	184,355.30	184,355.30	0	0	0	7/31/2011		CORRECT VINTAGE ON RV	5493	
TRN	00624624	0500503	Jacksboro-Denton, West 345 KV	1010201	TR	349	7000	0010	FEE LAND TO	2006	(292,112.96)	(292,112.96)	0	0	0	7/31/2011	08T80061	XFER TO EASEMENT 272866	5493		
TRN	00624624	0500503	Jacksboro-Denton, West 345 KV	1010201	TR	349	7000	0010	FEE LAND RT	08T80061	2006	(97,370.98)	(97,370.98)	0	0	-13.628	7/31/2011	08T80061	SALE OF 13.628 ACRES AFTER EASEMENT	5493	
TRN	00624624	0500503	Jacksboro-Denton, West 345 KV	1010201	TR	349	7000	0010	FEE LAND TI	2006	292,112.96	292,112.96	0	0	4.242	7/31/2011	08T80061	TRANSFER IN ALL VINTAGE YEARS	5493		
TRN	00624624	0500503	Jacksboro-Denton, West 345 KV	1010201	TR	349	7000	0010	FEE LAND TO	2008	(90,939.61)	(90,939.61)	0	0	-4.242	7/31/2011	08T80061	XFER EASEMENT 272868	5493		
TRN	00624624	0500503	Jacksboro-Denton, West 345 KV	1010201	TR	349	7000	0010	FEE LAND RT	08T80061	2006	(201,173.35)	(201,173.35)	0	0	0	7/31/2011		CORRECT RT FOR EASEMENT	5493	
TRN	00624624	0500503	Jacksboro-Denton, West 345 KV	1010201	TR	349	7000	0010	FEE LAND MA	2007	(184,355.30)	(184,355.30)	0	0	0	7/31/2011		CORRECT VINTAGE ON RV CORRECTION	5493		
TRN	00624624	0500503	Jacksboro-Denton, West 345 KV	1010201	TR	349	7000	0010	FEE LAND TO	2007	138,266.48	138,266.48	0	0	0	7/31/2011	08T80061	XFER TO EASEMENT 272866	5493		
TRN	00624624	0500503	Jacksboro-Denton, West 345 KV	1010201	TR	349	7000	0010	FEE LAND RV	08T80061	2007	46,088.82	46,088.82	0	0	0	7/31/2011	08T80061	SALES 13.628 ACRES AFTER EASEMENT	5493	
TRN	00624624	0500503	Jacksboro-Denton, West 345 KV	1010201	TR	349	7000	0010	FEE LAND TI	2007	(138,266.48)	(138,266.48)	0	0	0	7/31/2011	08T80061	TRANSFER IN ALL VINTAGE YEARS	5493		
TRN	00624624	0500503	Jacksboro-Denton, West 345 KV	1010201	TR	349	7000	0010	FEE LAND TO	2007	43,044.65	43,044.65	0	0	0	7/31/2011	08T80061	XFER EASEMENT 272866	5493		
TRN	00624624	0500503	Jacksboro-Denton, West 345 KV	1010201	TR	349	7000	0010	FEE LAND RV	08T80061	2007	95,221.83	95,221.83	0	0	0	7/31/2011		CORRECT RT FOR EASEMENT	5493	
TRN	00624624	0500503	Jacksboro-Denton, West 345 KV	1010201	TR	349	7000	0010	FEE LAND RT	14T80003	2006	(852,742.68)	(852,742.68)	0	0	-29.833	2/28/2014		SALE OF 29.833 ACRES	5493	
TRN	00624624	0500503	Jacksboro-Denton, West 345 KV	1010201	TR	349	7000	0010	FEE LAND RV	14T80003	2007	403,630.68	403,630.68	0	0	0	2/28/2014		SALE OF 29.833 ACRES	5493	
TRN	00624624	0500503	Jacksboro-Denton, West 345 KV	1010201	TR	349	7000	0010	FEE LAND MA	2006			0	0	-0.0082	12/31/2020		ADJUST ACREAGE TO SURVEY	5493		
TRN	00624624	0500503	Jacksboro-Denton, West 345 KV	1010201	TR	349	7000	0010	FEE LAND MA	2006			0	0	-0.0738	12/31/2020		ADJUST ACREAGE TO SURVEY	5493		
TRN	00624624	0500503	Jacksboro-Denton, West 345 KV	1010201	TR	349	7000	0010	FEE LAND TO	2007	(96,663.46)	(96,663.46)	0	0	0	0	0PT44078	To transfer 80% of easement value of 7.998 acres	5493		
TRN	00624624	0500503	Jacksboro-Denton, West 345 KV	1010201	TR	349	7000	0010	FEE LAND TO	2007	(120,829.32)	(120,829.32)	0	0	0	0	Land ROW	To transfer 7.998 Acres of Land to Right of Way	5493		
TRN	00624624	0500503	Jacksboro-Denton, West 345 KV	1010201	TR	349	7000	0010	FEE LAND TO	2007	120,829.32	120,829.32	0	0	0	0	Land ROW	To reverse previous transfer	5493		
																	Adjust acreage to match the survey so we can calculate how much dollars to move to easement. We will not adjust the quantity in FIM since we will retire the whole land				
													402,097.51		33,006						
													12,182.56	Cost per Acre							
													402,097.51	Cost of Land Sold	33,006	Acres					

Calculation of Gain/Loss

(275,970.57)	Gross Proceeds	
-	<Removal Cost>	
(275,970.57)	Net Proceeds	
402,097.51	<Cost of Land Sold>	
126,126.94	Gain (Neg) or Loss (Pos)	

Cost of Land	498,780.97	
Cost per Acre	15,111.22	33 006 Total acreage
Cost of land under easements	120,829.32	
Easement Value = 80% of land	96,663.46	
402,097.51	New book cost of land being sold	
(275,970.57)	Proceeds	
126,126.94	Loss	

Journal Entry

BU	DeptID	Account	EC	Project	Location	Activity	Affiliate	Amount	Reference	Description
TRN	515680	4210200	009	0PT44078	0000	0000		126,126.94		Loss on Sale of 33 006 Acres
TRN	515680	1084201	941	0PT44078	0000	0000		(126,126.94)		Loss on Sale of 33 006 Acres

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
GAIN OR LOSS ON SALE OF UTILITY ASSETS  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR: W. A. LEDBETTER

Calculation of Gain/Loss:

(6,110.74)	Gross Proceeds
-	<Removal Cost>
(6,110.74)	Net Proceeds
-	<Cost of Land Sold>
<u>(6,110.74)</u>	Gain (Neg) or Loss (Pos)

Journal Entry:

Gain If Credit

BU	DebitID	Account	EC	Project	Location	Activity	Affiliate	Amount	Reference	Description
TRN	515550	1094201	941	OPT44078	0000	0000		6,110.74		Refund of Overpaid Taxes
TRN	515550	4210250	000	OPT44078	0000	0000		(6,110.74)		Refund of Overpaid Taxes

~~PURCHASE PRICE OR SALE PRICE~~

LAND: \$285,000.00      ACREAGE SOLD: 33.006 acres full sale of remainder acreage

BOOK VALUE: \$198,760.97      WA NO. OPT44078

(REQUIRED FOR ALL)      CONSTRUCTION LOCATION: 0500503

IMPROVEMENTS \$ NONE      TYPE N/A

OTHER CONSIDERATIONS \$ \_\_\_\_\_  
EXPLANATION:

DEED NO(S) OF PURCHASE OR SALE: FULL Remainder acreage from Deed #D-4193  
DEED CONVEYED NUMBER DC-6037

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
GAIN OR LOSS ON SALE OF UTILITY ASSETS  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR: W. A. LEDBETTER

ACREAGE SOLD: 0.1813 acres from 2.5387 acres

Unit	Dept	Account	EC	Project	Location	Activity	Affiliate	BU Amount	Journal ID	Deliv/DLPO	Period	Year	Source Type	Sys Source	Descr
TRN	515660	1070000	302	OPT40699	0000	0000		44.85	XPR0949557			9	2020 MISCL	PUR	Personal Vehicles (Mileage On
TRN	515660	1070000	870	OPT40699	0000	0000		2.88	ALC0949701			9	2020 INDOH	ALC	Indirect Construction Overhead
TRN	515660	1070000	302	OPT40699	0000	0000		(44.85)	0000955108			2	2021 MISCL	PEZ	Personal Vehicles (Mileage On
TRN	515660	1070000	870	OPT40699	0000	0000		(2.88)	0000955108			2	2021 INDOH	PEZ	Indirect Construction Overhead
TRN	515660	1080201	302	OPT40699	0000	0000		44.85	0000955108			2	2021 MISCL	PEZ	Personal Vehicles (Mileage On
TRN	515660	1080201	870	OPT40699	0000	0000		2.88	0000955108			2	2021 INDOH	PEZ	Indirect Construction Overhead
TRN	515660	1070000	856	OPT40699	0000	0000		(17,773.00)	BIB954980			3	2021 CIAC	BIL	CIAC-Sale of Oncor Facilities

Cost of Land:

Unit	Asset ID	Const/W/LCo	Descr	Account	Func code	Plant Acct	Sub Acct	Prop Unit	Descr	Trans Type	Project	Vntg Yr	Gross Amt	Net Amt	CIAC Amt	AFUDC Amt	Qty	Posted	Reference	Descr	Easement	Veh Class					
TRN	00051279	0000349	North Lake-Northaven	1010201	T R	349	7000	0010	FEE LAND	AD	CONVERSN	1982	13,967.97	13,967.97		0	3.21	2/1/1982	GRANTOR J. FRED SMITH.		004491						
TRN	00051279	0000349	North Lake-Northaven	1010201	T R	349	7000	0010	FEE LAND	RT	14780060	1982	(2,790.11)	(2,790.11)		0	0	-0.6412	5/31/2015 SALE	SALE 0.6412 ACRES		004491					
TRN	00051279	0000349	North Lake-Northaven	1010201	T R	349	7000	0010	FEE LAND	RT	15780063	1982	(130.98)	(130.98)		0	0	-0.0301	5/31/2015 SALE	SALE 0.0301 ACRES		004491					
													<u>11,046.88</u>														
													4,351.39	Cost per Acre													
													788.91	Cost of Land Sold		0.1813	Acres										

Calculation of Gain/Loss

(17,773.00)	Gross Proceeds
47.73	<Removal Cost>
(17,725.27)	Net Proceeds
788.91	<Cost of Land Sold>
<u>(16,936.36)</u>	Gain (Neg) or Loss (Pos)

Journal Entry:

Gain If Credit

BU	Debit	Account	EC	Project	Location	Activity	Affiliate	Amount	Reference	Description
TRN	515660	1084201	841	OPT40699	0000	0000		16,936.36		Gain on Sale of 0.1813 acres
TRN	515660	4210100	000	OPT40699	0000	0000		(16,936.36)		Gain on Sale of 0.1813 acres

PURCHASE PRICE OR SALE PRICE

LAND: \$17,725.00 ACREAGE SOLD: 0.1813 acres from 2.5387 remainder acres

BOOK VALUE \$788.91

WA NO. OPT40699

(REQUIRED FOR ALL)

CONSTRUCTION LOCATION 0000349

IMPROVEMENTS \$ NONE

TYPE \_N/A\_

OTHER CONSIDERATIONS \$ \_\_\_\_\_  
EXPLANATION

DEED NO(S) OF PURCHASE OR SALE: PARTIAL from Deed #D-S-13 02 P-4491  
DEED CONVEYED NUMBER DC-6038



2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
GAIN OR LOSS ON SALE OF UTILITY ASSETS  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR, W. A. LEDBETTER

ACREAGE SOLD, 0.684 acres from 29.36 acres

Unit	Dept	Account	EC	Project	Location	Activity	AM/Rate	BU Amount	Journal ID	Debit/Dr/PO	Period	Year	Source Type	Sys Source	Descr
TRN	515680	1070000	856	0PT45456	0000	0000		(28,674.00)	0000873823		9	2021	CIAC	UIE	CIAC-Sale of Onoor Facilities
TRN	515680	1070000	858	0PT45456	0000	0000		28,674.00	0000873823		10	2021	CIAC	UIE	CIAC-Sale of Onoor Facilities

Cost of Land

Unit	Asset ID	Cost/Wk/Lc	Descr	Account	Plant Acct	Sub Acct	Prep Unit	Descr	Trans Type	Project	Vntg Yr	Gross Amt	Net Amt	CIAC Amt	AFUDC Amt	Qty	Posted	Reference	Descr	Assmnt	Veh Class
TRN	00051649	0000322	CenterVile-Forney	1010201	T R	349	7000	0010	FEE LAND	AD	CONVERSN	1969	1,242.30		0	0.00	0.45	12/1/1969	GRANTOR, EUGENE B SMITH JR.	004895	
TRN	00051649	0000322	CenterVile-Forney	1010201	T R	349	7000	0010	FEE LAND	AD	CONVERSN	1969	13,810.14		0	0.00	4.63	12/1/1969	GRANTOR, EUGENE B SMITH JR.	004895	
TRN	00051649	0000322	CenterVile-Forney	1010201	T R	349	7000	0010	FEE LAND	AD	CONVERSN	1969	39,937.66		0	0.00	13.38	12/1/1969	GRANTOR, EUGENE B SMITH JR.	004895	
TRN	00051649	0000322	CenterVile-Forney	1010201	T R	349	7000	0010	FEE LAND	AD	CONVERSN	1969	7,695.56		0	0.00	2.88	12/1/1969	GRANTOR, EUGENE B SMITH JR.	004895	
TRN	00051649	0000322	CenterVile-Forney	1010201	T R	349	7000	0010	FEE LAND	AD	CONVERSN	1969	138.03		0	0.00	0.05	12/1/1969	GRANTOR, EUGENE B SMITH JR.	004895	
TRN	00051649	0000322	CenterVile-Forney	1010201	T R	349	7000	0010	FEE LAND	AD	CONVERSN	1969	20,622.29		0	0.00	7.47	12/1/1969	GRANTOR, EUGENE B SMITH JR.	004895	
TRN	00051649	0000322	CenterVile-Forney	1010201	T R	349	7000	0010	FEE LAND	AD	CONVERSN	1969	607.35		0	0.00	0.22	12/1/1969	GRANTOR, EUGENE B SMITH JR.	004895	
													<u>81,057.55</u>		0.00	<u>29.369</u>					
													2,760.68	Cost per Acre							
													1,888.31	Cost of Land Sold	0.6840	Acres					

Calculation of Gain/Loss.

(28,674.00)	Gross Proceeds
-	<Removal Cost>
<u>(28,674.00)</u>	Net Proceeds
1,888.31	<Cost of Land Sold>
<u>(26,785.69)</u>	Gain (Net) or Loss (Pos)

PURCHASE PRICE OR SALE PRICE

LAND \$28,674.00 ACREAGE SOLD 0.684 acres from 29.36 acres

BOOK VALUE \$1,888.31

WA NO. 0PT45456

(REQUIRED FOR ALL)

CONSTRUCTION LOCATION: 0200520

IMPROVEMENTS \$ NONE

TYPE N/A

OTHER CONSIDERATIONS \$ \_\_\_\_\_  
EXPLANATION:

DEED NO(S) OF PURCHASE OR SALE: FULL/PARTIAL from Deed # DC-11-4  
DEED CONVEYED NUMBER DC-TBD

Journal Entry.

Gain If Credit

BU	DeptID	Account	EC	Project	Location	Activity	AM/Rate	Amount	Reference	Description
TRN	515680	1084201	841	0PT45456	0000	0000		26,785.69		Sale of 0.684 acres
TRN	515680	4210100	000	0PT45456	0000	0000		(26,785.69)		Sale of 0.684 acres

Reclass Removal Cost from 1070000 to 1080000

Refire the Land Sold

Unit	Project	Asset ID	Vntg Yr	Account	Plant Acct	Prep Unit	Descr	Sub Acct	Trans Type	Qty	Gross Amt	Reference	User	Descr	AFUDC Amt	CIAC Amt	Net Amt	Posted	Cost/Wk/Lc
TRN	0PT45456	00051649	1969	1010201	349	0010	FEE LAND	7000	RT	-0.6840	(1,888.31)	Land Sold	U621	ACREAGE SOLD, 0.684 acres from 29.36 acres	0.00	0.00	(1,888.31)		0000322
											<u>-0.6840</u>	<u>(1,888.31)</u>							

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
GAIN OR LOSS ON SALE OF UTILITY ASSETS  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR, W. A. LEDBETTER

ACREAGE SOLD, 0.147 acres from 4.63 acres

Unit	Dept	Account	EC	Project	Location	Activity	Affiliate	BU Amount	Journal ID	Deliv/DI-PO	Period	Year	Source Type	Src Source	Descr
TRN	515660	1070000	858	OPT46301	0000	0000		(34,657.00)	0000873823		9	2021	CIAC	UJE	CIAC-Sale of Oncor Facilities
TRN	515660	1070000	858	OPT46301	0000	0000		34,657.00	0000873823		10	2021	CIAC	UJE	CIAC-Sale of Oncor Facilities

Cost of Land

Unit	Asset ID	Chnl/Wrk/Lc	Descr	Account	Func code	Plant Acct	Sub Acct	Prop Unit	Descr	Trans Type	Project	Vnlg Yr	Gross Amt	Net Amt	CIAC Amt	AFUDC Amt	Qty	Posted	Reference	Descr	Deed	Equipment	Veh Class			
TRN	00402534	0300410	West Plano-Lavon 138 KV	1010201	T R	349	7000	0010	FEE LAND	MA		1960	5,170.36	5,170.36		0	0.00	4.63	12/1/1994	No comment,ECS	2562					
													5,170.36		0.00	4.630										
													1116.71	Cost per Acre												
													164.18	Cost of Land Sold		0.1470	Acres									

Calculation of Gain/Loss:

(34,657.00)	Gross Proceeds
	<Removal Cost>
(34,657.00)	Net Proceeds
164.18	<Cost of Land Sold>
(34,492.82)	Gain (Neg) or Loss (Pos)

PURCHASE PRICE OR SALE PRICE

LAND \$34,657.00 ACREAGE SOLD 0.147 acres from 4.63 acres

BOOK VALUE: \$164.18

WA NO OPT46301

(REQUIRED FOR ALL)

CONSTRUCTION LOCATION: 0300410

IMPROVEMENTS \$ NONE

TYPE N/A

OTHER CONSIDERATIONS \$ \_\_\_\_\_  
EXPLANATION.

DEED NO(S) OF PURCHASE OR SALE, PARTIAL from Deed # 2562  
DEED CONVEYED NUMBER DC-TBD

Journal Entry:

Gain If Credit

BU	DeptID	Account	EC	Project	Location	Activity	AMRate	Amount	Reference	Description
TRN	515660	1084201	841	OPT46301	0000	0000		34,492.84		Sale of 0.147 acres
TRN	515660	4210100	000	OPT46301	0000	0000		(34,492.84)		Sale of 0.147 acres

Retire the Land Sold

Unit	Project	Asset ID	Vnlg Yr	Account	Plant Acct	Prop Unit	Descr	Sub Acct	Trans Type	Qty	Gross Amt	Reference	User	Descr	AFUDC Amt	CIAC Amt	Net Amt	Posted	Chnl/Wrk/Lc
TRN	OPT46301	00402534	1960	1010201	349	0010	FEE LAND	7000	RT	-0.1470	(164.18)	Land Sold	US21	ACREAGE SOL	0.00	0.00	(164.18)		0300410

-0.1470 (164.18)

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
GAIN OR LOSS ON SALE OF UTILITY ASSETS  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR: W. A. LEDBETTER

ACREAGE SOLD: 0.035 acres from 0.70 acres

Unit	Dept	Account	EC	Project	Location	Activity	Affiliate	BU Amount	Journal ID	Deliv/OT-PO	Period	Year	Source Type	Sys Source	Descr
TRN	S15660	1070000	859	OPT46613	0000	0000		(7,898.00)	BIB1965055		12	2021	CIAC	BIL	CIAC-Sale of Oncoor Facilities

Cost of Land:

Unit	Asset ID	Cont/Wk/Lc	Descr	Account	Func code	Plant Acct	Sub Acct	Prop Unit	Descr	Trans Type	Project	Yntr Yr	Gross Amt	Net Amt	CIAC Amt	AFUDC Amt	Qty	Posted	Reference	Descr	Essement	Veh Class
TRN	00000378	0007002	Oakhill Tap (South) 138kv (CR)	1010201	T R	349	7000	0010	FEE LAND	AD	CONVERSN	1968	3,492.81	3,492.81		0	0.00	0.7	1/1/1968	INITIAL ADD - CONVERTED FROM ID CPR	D01627	

3,492.81  
0.00 0.700  
4,989.73 Cost per Acre  
174.64 Cost of Land Sold 0.0350 Acres

Calculation of Gain/Loss:

(7,898.00)	Gross Proceeds
	<Removal Cost>
(7,898.00)	Net Proceeds
174.64	<Cost of Land Sold>
(7,723.36)	Gain (Neg) or Loss (Pos)

PURCHASE PRICE OR SALE PRICE

LAND 17,898.00 ACREAGE SOLD: 0.035 acres from 0.70 acres  
BOOK VALUE 5124.64 W\ NO 00746613  
(REQUIRED FOR ALL) CONSTRUCTION LOCATION: 0007002  
IMPROVEMENTS \$ NONE TYPE N/A  
OTHER CONSIDERATIONS \$  
EXPLANATION  
DEED NO(S) OF PURCHASE OR SALE: FULL-PARTIAL from Deed: D-192  
DEED CONVEYED NUMBER DC-UBD

Journal Entry:

Gain If Credit:

BU	DeptID	Account	EC	Project	Location	Activity	Affiliate	Amount	Reference	Description
TRN	S15660	1084201	841	OPT46613	0000	0000		7,723.36		Sale of 0.035 acres
TRN	S15660	4210100	000	OPT46613	0000	0000		(7,721.36)		Sale of 0.035 acres

Retire the Land Sold

USZL PROJ_TXNS	Unit	Project	Asset ID	Yntr Yr	Account	Plant Acct	Prop Unit	Descr	Sub Acct	Trans Type	Qty	Gross Amt	Reference	User	Descr	AFUDC Amt	CIAC Amt	Net Amt	Posted	Cont/Wk/Lc
	TRN	OPT46613	00000378	1968	1010201	349	0010	FEE LAND	7000	RT	-0.0350	(174.64)	Land Sold	USZL	Average Sold	0.00	0.00	(174.64)		0007002

-0.0350 (174.64)

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
GAIN OR LOSS ON SALE OF UTILITY ASSETS  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR: W. A. LEDBETTER

ACREAGE SOLD: 5.4851 acres from 43.608 acres

Unit	Dept	Account	EC	Project	Location	Activity	AMtate	BU Amount	Journal ID	DailyDI-PO	Period	Year	Source Type	Sys Source	Descr
TRN	572000	1070000	413	0PT39534	0000	0000		3,867.50	0000405528		5	2021	MISCL	UJE	OS Legal Cost-Intnl Legal
TRN	572000	1070000	413	0PT39534	0000	0000		(3,867.50)	0000405528		6	2021	MISCL	UJE	OS Legal Cost-Intnl Legal
TRN	572000	1070000	413	0PT39534	0000	0000		1,897.50	PUR096812		6	2021	MISCL	PUR	OS Legal Cost-Intnl Legal
TRN	572000	1070000	413	0PT39534	0000	0000		3,867.50	0000405528		6	2021	MISCL	UJE	OS Legal Cost-Intnl Legal
TRN	572000	1070000	870	0PT39534	0000	0000		158.92	AL0098820		6	2021	INDOH	ALO	Indirect Construction Overhead
TRN	572000	1070000	413	0PT39534	0000	0000		16,139.00	0000405528		7	2021	MISCL	UJE	OS Legal Cost-Intnl Legal
TRN	572000	1070000	413	0PT39534	0000	0000		(3,867.50)	0000405528		7	2021	MISCL	UJE	OS Legal Cost-Intnl Legal
TRN	572000	1070000	413	0PT39534	0000	0000		(16,139.00)	0000405528		8	2021	MISCL	UJE	OS Legal Cost-Intnl Legal
TRN	572000	1070000	413	0PT39534	0000	0000		16,538.00	0000405528		8	2021	MISCL	UJE	OS Legal Cost-Intnl Legal
TRN	572000	1070000	413	0PT39534	0000	0000		8,639.00	PUR0968955		8	2021	MISCL	PUR	OS Legal Cost-Intnl Legal
TRN	572000	1070000	870	0PT39534	0000	0000		695.44	AL00961007		8	2021	INDOH	ALO	Indirect Construction Overhead
TRN	515680	1070000	382	0PT39534	0000	0000		56.35	XP0949657		9	2020	MISCL	PUR	Personal Vehicles (Mileage Out)
TRN	515680	1070000	870	0PT39534	0000	0000		3.62	AL00949701		9	2020	INDOH	ALO	Indirect Construction Overhead
TRN	572000	1070000	413	0PT39534	0000	0000		22,399.70	0000405528		9	2021	MISCL	UJE	OS Legal Cost-Intnl Legal
TRN	572000	1070000	413	0PT39534	0000	0000		(16,538.00)	0000405528		9	2021	MISCL	UJE	OS Legal Cost-Intnl Legal
TRN	572000	1070000	413	0PT39534	0000	0000		27,840.81	0000405528		10	2021	MISCL	UJE	OS Legal Cost-Intnl Legal
TRN	572000	1070000	413	0PT39534	0000	0000		(22,399.70)	0000405528		10	2021	MISCL	UJE	OS Legal Cost-Intnl Legal
TRN	572000	1070000	413	0PT39534	0000	0000		12,802.37	0000405528		11	2021	MISCL	UJE	OS Legal Cost-Intnl Legal
TRN	572000	1070000	413	0PT39534	0000	0000		5,840.91	PUR0964481		11	2021	MISCL	PUR	OS Legal Cost-Intnl Legal
TRN	572000	1070000	413	0PT39534	0000	0000		18,899.70	PUR0964421		11	2021	MISCL	PUR	OS Legal Cost-Intnl Legal
TRN	572000	1070000	413	0PT39534	0000	0000		(27,840.81)	0000405528		11	2021	MISCL	UJE	OS Legal Cost-Intnl Legal
TRN	572000	1070000	870	0PT39534	0000	0000		2,932.81	AL00964508		11	2021	INDOH	ALO	Indirect Construction Overhead
TRN	572000	1070000	413	0PT39534	0000	0000		(12,802.37)	0000405528		12	2021	MISCL	UJE	OS Legal Cost-Intnl Legal
TRN	572000	1070000	413	0PT39534	0000	0000		6,302.37	PUR0965283		12	2021	MISCL	PUR	OS Legal Cost-Intnl Legal
TRN	572000	1070000	870	0PT39534	0000	0000		599.89	AL00965786		12	2021	INDOH	ALO	Indirect Construction Overhead
TRN	572000	1070000	413	0PT39534	0000	0000		736.80	0000405528		12	2021	MISCL	UJE	OS Legal Cost-Intnl Legal
TRN	515680	1070000	856	0PT39534	0000	0000		(39,623.00)	0000873623		12	2021	CIAC	UJE	CIAC-Sale of Oncor Facilities
TRN	572000	1070000	413	0PT39534	0000	0000		(796.80)	0000405528		1	2022	MISCL	UJE	OS Legal Cost-Intnl Legal
TRN	515680	1070000	856	0PT39534	0000	0000		39,623.00	0000873623		1	2022	CIAC	UJE	CIAC-Sale of Oncor Facilities

Cost of Land

Unit	Asset ID	Cnst/Wr/Lc	Descr	Account	Funo code	Plant Acct	Sub Acct	Prop Unit	Descr	Trans Type	Project	Volgt Yr	Gross Amt	Net Amt	CIAC Amt	APUDC Amt	Qty	Posted	Reference	Descr	Essement	Veh Class
TRN	00403392	0100524	Jewell-Tricorner	1010201	TR	349	7000	0010	FEE LAND	MA	1962		0.00	0.00		0	0.00	2.018	5/31/2019	CORRECT ACREAGE TO MATCH DEED	2486	
TRN	00403392	0100524	Jewell-Tricorner	1010201	TR	349	7000	0010	FEE LAND	MA	1962		521.17	521.17		0	0.00	0.948	1/1/1995	No comment,ECS	2486	
TRN	00403393	0100524	Jewell-Tricorner	1010201	TR	349	7000	0010	FEE LAND	MA	1964		0.00	0.00		0	0.00	2.607	5/31/2019	CORRECT ACREAGE TO MATCH DEED	2920	
TRN	00403393	0100524	Jewell-Tricorner	1010201	TR	349	7000	0010	FEE LAND	MA	1964		676.75	676.75		0	0.00	1.231	1/1/1995	No comment,ECS	2920	
TRN	00403395	0100524	Jewell-Tricorner	1010201	TR	349	7000	0010	FEE LAND	MA	1964		0.00	0.00		0	0.00	18.252	5/31/2019	CORRECT ACREAGE TO MATCH DEED	2930	
TRN	00403395	0100524	Jewell-Tricorner	1010201	TR	349	7000	0010	FEE LAND	MA	1964		4,351.14	4,351.14		0	0.00	8.011	1/1/1995	No comment,ECS	2930	
TRN	00403394	0100524	Jewell-Tricorner	1010201	TR	349	7000	0010	FEE LAND	MA	1964		2,303.18	2,303.18		0	0.00	3.578	1/1/1995	No comment,ECS	2933	
TRN	00403394	0100524	Jewell-Tricorner	1010201	TR	349	7000	0010	FEE LAND	MA	1964		0.00	0.00		0	0.00	6.888	5/31/2019	CORRECT ACREAGE TO MATCH DEED	2933	

D-2930	BV per Acre	\$165.68	Acres to be sold	0.4902	BV to be sold	\$82.22	
D-2933	BV per Acre	\$218.44	Acres to be sold	3.2714	BV to be sold	\$714.59	
D-2920	BV per Acre	\$176.33	Acres to be sold	1.5171	BV to be sold	\$267.51	
D-2486	BV per Acre	\$175.89	Acres to be sold	0.2003	BV to be sold	\$35.23	
5.4851							
Total						BV to be sold	\$1,099.55

7,852.24 0.00 43.608

180.08 Cost per Acre  
987.65 Cost of Land Sold 5.4851 Acres

Calculation of Gain/Loss

(39,623.00)	Gross Proceeds
43,593.41	<Removal Cost>
4,370.41	Net Proceeds
1,069.55	<Cost of Land Sold>
5,469.96	Gain (Neg) or Loss (Pos)

PURCHASE PRICE OR SALE PRICE

LAND: 5.4851 ACRES  
ACREAGE SOLD 5.4851 acres partial from 4 deeds acres

BOOK VALUE: \$1,099.55

WA NO. 0PT39534

(REQUIRED FOR ALL)

CONSTRUCTION LOCATION: 0100524

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
GAIN OR LOSS ON SALE OF UTILITY ASSETS  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR: W. A. LEDBETTER

Journal Entry.

Loss If Debit

BU	DistID	Account	EC	Project	Location	Activity	Affiliate	Amount	Reference	Description
TRN	572000	4210200	000	OPT39534	0000	0000		5,489.96		Loss on Sale of 5.4851 Acres
TRN	572000	1084201	941	OPT39534	0000	0000		(5,489.96)		Loss on Sale of 5.4851 Acres

IMPROVEMENTS \$ NONE TYPE N/A

OTHER CONSIDERATIONS \$ EXPLANATION:

DEED NO(S) OF PURCHASE OR SALE, PARTIAL from Deed #'s 2920, 2930, 2953 & 2486  
DEED CONVEYED NUMBER DC-TBD

Reclass Removal Cost from 1070000 to 1080xxx

BU	DistID	Account	EC	Project	Location	Activity	Affiliate	Amount	Reference	Description
TRN	572000	1070000	413	OPT39534	0000	0000		(1,867.60)	PUR0958812	Reclass Removal Costs
TRN	572000	1070000	870	OPT39534	0000	0000		(158.22)	AL0095820	Reclass Removal Costs
TRN	572000	1070000	413	OPT39534	0000	0000		(8,839.00)	PUR0980895	Reclass Removal Costs
TRN	572000	1070000	870	OPT39534	0000	0000		(695.44)	AL00861007	Reclass Removal Costs
TRN	515680	1070000	302	OPT39534	0000	0000		(66.35)	XPR0949657	Reclass Removal Costs
TRN	515680	1070000	870	OPT39534	0000	0000		(3.62)	AL00849701	Reclass Removal Costs
TRN	572000	1070000	413	OPT39534	0000	0000		(5,840.91)	PUR0964481	Reclass Removal Costs
TRN	572000	1070000	413	OPT39534	0000	0000		(16,899.70)	PUR0964421	Reclass Removal Costs
TRN	572000	1070000	870	OPT39534	0000	0000		(2,032.81)	AL00964508	Reclass Removal Costs
TRN	572000	1070000	413	OPT39534	0000	0000		(6,302.37)	PUR0985293	Reclass Removal Costs
TRN	572000	1070000	870	OPT39534	0000	0000		(593.99)	AL00965796	Reclass Removal Costs
TRN	572000	1070000	413	OPT39534	0000	0000		(796.80)	0000405528	Reclass Removal Costs
TRN	572000	1080201	413	OPT39534	0000	0000		1,867.60	PUR0958812	Reclass Removal Costs
TRN	572000	1080201	870	OPT39534	0000	0000		158.82	AL0095820	Reclass Removal Costs
TRN	572000	1080201	413	OPT39534	0000	0000		8,639.00	PUR0950895	Reclass Removal Costs
TRN	572000	1080201	870	OPT39534	0000	0000		695.44	AL00861007	Reclass Removal Costs
TRN	515680	1080201	302	OPT39534	0000	0000		66.35	XPR0949657	Reclass Removal Costs
TRN	515680	1080201	870	OPT39534	0000	0000		3.62	AL00849701	Reclass Removal Costs
TRN	572000	1080201	413	OPT39534	0000	0000		6,940.91	PUR0964481	Reclass Removal Costs
TRN	572000	1080201	413	OPT39534	0000	0000		16,899.70	PUR0964421	Reclass Removal Costs
TRN	572000	1080201	870	OPT39534	0000	0000		2,032.81	AL00964508	Reclass Removal Costs
TRN	572000	1080201	413	OPT39534	0000	0000		6,302.37	PUR0985293	Reclass Removal Costs
TRN	572000	1080201	870	OPT39534	0000	0000		599.89	AL00965786	Reclass Removal Costs
TRN	572000	1080201	413	OPT39534	0000	0000		796.80	0000405528	Reclass Removal Costs

Retire the Land Sold

Unit	Project	Asset ID	Wkg Yr	Account	Plant Acct	Prop Unit	Doctr	Sub Acct	Trans Type	Qty	Gross Amt	Reference	User	Descr	AFUDC Amt	CIAC Amt	Net Amt	Posted	Cnstr/WkLc
TRN	OPT39534	00403392	1962	1010201	349	0010	FEE LAND	7000	RT		-0.2003	(35.23)	Land Sold	U6Z1	ACREAGE SOI	0.00	0.00	(35.23)	0100524
TRN	OPT39534	00403393	1964	1010201	349	0010	FEE LAND	7000	RT		-1.5171	(267.51)	Land Sold	U6Z1	ACREAGE SOI	0.00	0.00	(267.51)	0100524
TRN	OPT39534	00403394	1964	1010201	349	0010	FEE LAND	7000	RT		-3.2714	(714.59)	Land Sold	U6Z1	ACREAGE SOI	0.00	0.00	(714.59)	0100524
TRN	OPT39534	00403395	1964	1010201	349	0010	FEE LAND	7000	RT		-0.4963	(82.22)	Land Sold	U6Z1	ACREAGE SOI	0.00	0.00	(82.22)	0100524
											-5.4851	(1,099.55)							

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
GAIN OR LOSS ON SALE OF UTILITY ASSETS  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR: W A LEDBETTER

ACREAGE SOLD- 0.0209 acres

Unit	Dapt	Account	EC	Project	Location	Activity	AMRate	BU Amount	Journal ID	DelivDt-PO	Period	Year	Source Type	Sys Source	Descr
TRN	515880	1070000	856	0PT43611	0000	0000			(4,588.00)	0000873623	6	2021	CIAC	UIE	CIAC-Sale of Oncor Facilities
TRN	515521	1070000	856	0PT43611	0000	0000			(4,588.00)	0000873623	7	2021	CIAC	UIL	CIAC-Sale of Oncor Facilities
TRN	515860	1070000	856	0PT43611	0000	0000			(4,588.00)	0000873623	7	2021	CIAC	UIE	CIAC-Sale of Oncor Facilities

Cost of Land

Unit	Asset ID	ChstrWkLc	Descr	Account	Func code	Plant Acct	Sub Acct	Prop Unit	Descr	Trans Type	Project	Vnlg Yr	Gross Amt	Net Amt	CIAC Amt	AFUDC Amt	Qty	Posted	Reference	Descr	Ensement	Veh Class		
TRN	00807057	0101611	Rockwell, East 138KV	1010311	DSR	374	7000	0010	Land in fee	AD	02780003	2004	162,179.42	182,179.42	0	11,988.88	4	9/30/2004	BATCH UNITIZATION		5412			
TRN	00807057	0101611	Rockwell, East 138KV	1010311	DSR	374	7000	0010	Land in fee	JA		2004	0.00	0.00	0	0.00	0.461	9/30/2003	ADJ ACREAGE TO MATCH SURVEY		5412			
TRN	00807057	0101611	Rockwell, East 138KV	1010311	DSR	374	7000	0010	Land in fee	SA	02780003	2004	4,490.81	4,490.81	0	8,981.62	0	12/21/2004	BATCH UNITIZATION		5412			
													166,670.23			20,868.20	4.461							
													37,981.63	Cost per Acre					0.0209	Acres				
													780.98	Cost of Land Sold										

Calculation of Gain/Loss

(4,588.00)	Gross Proceeds
-	Removal Cost
(4,588.00)	Net Proceeds
780.88	Cost of Land Sold
<u>(3,787.14)</u>	Gain (Neg) or Loss (Pos)

Allocation % from WP II-1\_09 FERC 342 for Location 0101611

TRAN %	0.147822796	DIST %	0.852177204	TRN	(560)	DIST	(9,227)
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PURCHASE PRICE OR SALE PRICE

LAND, \$1,568.00 ACREAGE SOLD, 0.0209 acres from 7.622 acres

BOOK VALUE \$780.86 WA NO. 0PT43611

(REQUIRED FOR ALL) CONSTRUCTION LOCATION 0101611

IMPROVEMENTS \$ NONE TYPE N/A

OTHER CONSIDERATIONS \$ EXPLANATION:

DEED NO(S) OF PURCHASE OR SALE PARTIAL from Deed #D-5412  
DEED CONVEYED NUMBER DC-6045

Journal Entry

Gain If Credit

BU	Debit	Account	EC	Project	Location	Activity	AMRate	Amount	Reference	User	Description
TRN	515521	1084311	841	0PT43611	0000	0000		3,787.14			Gain on Sale of 0.0209 acres
TRN	515521	4210100	000	0PT43611	0000	0000		(3,787.14)			Gain on Sale of 0.0209 acres

Reclass Removal Cost from 1070000 to 1084311

Retire the Land Sold

Unit	Project	Asset ID	Vnlg Yr	Account	Plant Acct	Prop Unit	Descr	Sub Acct	Trans Type	Qty	Gross Amt	Reference	User	Descr	AFUDC Amt	CIAC Amt	Net Amt	Posted	ChstrWkLc
TRN	0PT43611	00807057	2004	1010311	374	0010	Land in fee	7000	RT	-0.0209	(780.86)	Land Sold	UKZ	Acres sold 0	(98.24)	0.00	(780.86)		0101611

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
GAIN OR LOSS ON SALE OF UTILITY ASSETS  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR. W. A. LEDBETTER

Sale of 515 Park Ave

Unit	Dept	Account	EC	Project	Location	Activity	Affiliate	BU Amount	Journal ID	DelivDr-PO	Period	Year	Source Type	Sys Source	Descr
ESD 584340	1070000	499		02006403	8171	4300		1,725.00	PUR0927112		9	2018	MISCL	PUR	Other Services
ESD 584340	1070000	499		02006403	8171	4300		5,870.12	PUR0927054		9	2018	MISCL	PUR	Other Services
ESD 584340	1070000	499		02006403	8171	4300		34,792.36	0000928625		11	2018	MISCL	UJE	Other Services
ESD 584340	1070000	499		02006403	8171	4300		34,792.36	PUR0928638		12	2018	MISCL	PUR	Other Services
ESD 584340	1070000	499		02006403	8171	4300		(34,792.36)	0000928625		12	2018	MISCL	UJE	Other Services
ESD 584340	1070000	499		02006403	8171	4300		23,070.08	0000939256		12	2018	MISCL	UJE	Other Services
ESD 584340	1070000	499		02006403	8171	4300		23,070.08	PUR0930885		1	2019	MISCL	PUR	Other Services
ESD 584340	1070000	499		02006403	8171	4300		616.70	PUR0931188		1	2019	MISCL	PUR	Other Services
ESD 584340	1070000	499		02006403	8171	4300		(23,070.08)	0000939256		1	2019	MISCL	UJE	Other Services
ESD 584340	1070000	499		02006403	8171	4300		1,557.50	PUR0932834		3	2019	MISCL	PUR	Other Services
ESD 584340	1070000	499		02006403	8171	4300		3,425.10	PUR0934038		5	2019	MISCL	PUR	Other Services
ESD 584340	1070000	499		02006403	8171	4300		18,116.14	0000938515		7	2019	MISCL	UJE	Other Services
ESD 584340	1070000	499		02006403	8171	4300		32,001.92	PUR0934381		7	2019	MISCL	PUR	Other Services
ESD 584340	1070000	499		02006403	8171	4300		(18,116.14)	0000938515		8	2019	MISCL	UJE	Other Services
ESD 584340	1070000	499		02006403	8171	4300		5,348.61	PUR0937326		8	2019	MISCL	PUR	Other Services
ESD 584340	1070000	499		02006403	8171	4300		2,215.76	PUR0937692		8	2019	MISCL	PUR	Other Services
ESD 584340	1070000	499		02006403	8171	4300		45,148.13	0000939252		8	2019	MISCL	UJE	Other Services
ESD 584340	1070000	499		02006403	8171	4300		(45,148.13)	0000939252		9	2019	MISCL	UJE	Other Services
ESD 584340	1070000	499		02006403	8171	4300		12,028.19	PUR0938233		9	2019	MISCL	PUR	Other Services
ESD 584340	1070000	499		02006403	8171	4300		28,557.13	0000938443		9	2019	MISCL	UJE	Other Services
ESD 584340	1070000	499		02006403	8171	4300		17,315.89	PUR0938281		9	2019	MISCL	PUR	Other Services
ESD 584340	1070000	499		02006403	8171	4300		(29,557.13)	0000938443		10	2019	MISCL	UJE	Other Services
ESD 584340	1070000	499		02006403	8171	4300		11,868.08	0000939365		10	2019	MISCL	UJE	Other Services
ESD 584340	1070000	499		02006403	8171	4300		17,888.05	PUR0938889		10	2019	MISCL	PUR	Other Services
ESD 584340	1070000	499		02006403	8171	4300		17,454.31	PUR0938884		11	2019	MISCL	PUR	Other Services
ESD 584340	1070000	499		02006403	8171	4300		15,242.93	PUR0940145		11	2019	MISCL	PUR	Other Services
ESD 584340	1070000	499		02006403	8171	4300		(11,868.08)	0000939365		11	2019	MISCL	UJE	Other Services
ESD 584340	1070000	499		02006403	8171	4300		28,040.00	PUR0941123		12	2019	MISCL	PUR	Other Services
ESD 584340	1070000	128		02006403	8171	4300		33,488.07	PUR0948819		6	2020	CTROT	PUR	Other Contractor_Contract Expe
ESD 584340	1070000	499		02006403	8171	4300		122,850.71	0000947185		6	2020	MISCL	UJE	Other Services
ESD 584340	3230000	499		02006403	8171	4300		45,772.55	PUR0946609		6	2020	MISCL	PUR	Other Services
ESD 584340	1070000	499		02006403	8171	4300		122,850.71	PUR0947483		7	2020	MISCL	PUR	Other Services
ESD 584340	1070000	499		02006403	8171	4300		45,772.55	JPR0947921		7	2020	MISCL	PUR	Other Services
ESD 584340	1070000	499		02006403	8171	4300		(122,850.71)	0000947185		7	2020	MISCL	UJE	Other Services
ESD 584340	3230000	499		02006403	8171	4300		(45,772.55)	JPR0947921		7	2020	MISCL	PUR	Other Services
ESD 584340	1070000	499		02006403	8171	4300		869.70	PUR0949787		9	2020	MISCL	PUR	Other Services
ESD 584340	1070000	128		02006403	8171	4300		1,169.10	PUR0953587		1	2021	CTROT	PUR	Other Contractor_Contract Expe
ESD 584340	1070000	128		02006403	8171	4300		(34,858.17)	0000958859		7	2021	CTROT	PEZ	Other Contractor_Contract Expe
ESD 584340	1070000	499		02006403	8171	4300		(389,899.58)	0000958859		7	2021	MISCL	PEZ	Other Services
ESD 511011	1070000	856		02006403	8171	4300		(1,060,376.23)	0000958859		7	2021	CIAC	PEZ	CIAC-Sale of Onor Facilities
ESD 584340	1080700	128		02006403	8171	4300		34,858.17	0000958859		7	2021	CTROT	PEZ	Other Contractor_Contract Expe
ESD 584340	1080700	499		02006403	8171	4300		395,399.58	0000958859		7	2021	MISCL	PEZ	Other Services
ESD 511011	1080798	000		02006403	8171	4300		1,392,728.88	0000958859		7	2021	MISCL	PEZ	No Expense Code Used
ESD 511011	1080798	000		02006403	8171	4300		(1,392,728.88)	0000958859		7	2021	MISCL	BIL	No Expense Code Used

Cost of Land

Unit	Asset ID	Cost/Wk/LC	Descr	Account	Func code	Plant Acct	Sub Acct	Prog Unit	Descr	Trans Type	Project	Vntg Yr	Gross Amt	Net Amt	CIAC Amt	AFUDC Amt	Qty	Posted	Reference	Descr	Esasement	Veh Class
ESD	00522942	0000962	Central Service Ctr - 515 Park	1010700	G R	388	7000	0010	LAND IN FEE	TI		1938	12,001.00	12,001.00		0	0.00	0 115	11/30/2001 999			
ESD	00522942	0000962	Central Service Ctr - 515 Park	1010700	G R	388	7000	0010	LAND IN FEE	TO		1938	(12,001.00)	(12,001.00)		0	0.00	-0 115	12/31/2020 XFER	Transfer from PA. 388 to PA. 121		
ESD	00522943	0000982	Central Service Ctr - 515 Park	1010700	G R	388	7000	0010	LAND IN FEE	TI		1958	159.40	159.40		0	0.00	0	11/30/2001 99999			
ESD	00522943	0000982	Central Service Ctr - 515 Park	1010700	G R	388	7000	0010	LAND IN FEE	TO		1958	(159.40)	(159.40)		0	0.00	0	12/31/2020 XFER	Transfer from PA. 388 to PA. 121		
ESD	00522944	0000962	Central Service Ctr - 515 Park	1010700	G R	388	7000	0010	LAND IN FEE	TI		1921	36,179.50	36,179.50		0	0.00	0 825	11/30/2001 999			
ESD	00522944	0000962	Central Service Ctr - 515 Park	1010700	G R	388	7000	0010	LAND IN FEE	TO		1921	(36,179.50)	(36,179.50)		0	0.00	-0 825	12/31/2020 XFER	Transfer from PA. 388 to PA. 121		
ESD	00522945	0000982	Central Service Ctr - 515 Park	1010700	G R	388	7000	0010	LAND IN FEE	TI		1922	2,270.06	2,270.06		0	0.00	0	11/30/2001 999			
ESD	00522945	0000982	Central Service Ctr - 515 Park	1010700	G R	388	7000	0010	LAND IN FEE	TO		1922	(2,270.06)	(2,270.06)		0	0.00	0	12/31/2020 XFER	Transfer from PA. 388 to PA. 121		
ESD	00522946	0000962	Central Service Ctr - 515 Park	1010700	G R	388	7000	0010	LAND IN FEE	TI		1925	1,126.79	1,126.79		0	0.00	0	11/30/2001 999			
ESD	00522946	0000962	Central Service Ctr - 515 Park	1010700	G R	388	7000	0010	LAND IN FEE	TO		1925	(1,126.79)	(1,126.79)		0	0.00	0	12/31/2020 XFER	Transfer from PA. 388 to PA. 121		
ESD	00522947	0000962	Central Service Ctr - 515 Park	1010700	G R	388	7000	0010	LAND IN FEE	TI		1958	1,377.39	1,377.39		0	0.00	0	11/30/2001 999			
ESD	00522947	0000962	Central Service Ctr - 515 Park	1010700	G R	388	7000	0010	LAND IN FEE	TO		1958	(1,377.39)	(1,377.39)		0	0.00	0	12/31/2020 XFER	Transfer from PA. 388 to PA. 121		
ESD	00522948	0000962	Central Service Ctr - 515 Park	1010700	G R	388	7000	0010	LAND IN FEE	TI		1924	31,134.52	31,134.52		0	0.00	0 35	11/30/2001 999			
ESD	00522948	0000962	Central Service Ctr - 515 Park	1010700	G R	388	7000	0010	LAND IN FEE	TO		1924	(31,134.52)	(31,134.52)		0	0.00	-0 35	12/31/2020 XFER	Transfer from PA. 388 to PA. 121		
ESD	00522949	0000982	Central Service Ctr - 515 Park	1010700	G R	388	7000	0010	LAND IN FEE	TI		1958	1,295.41	1,295.41		0	0.00	0	11/30/2001 999			
ESD	00522949	0000982	Central Service Ctr - 515 Park	1010700	G R	388	7000	0010	LAND IN FEE	TO		1958	(1,295.41)	(1,295.41)		0	0.00	0	12/31/2020 XFER	Transfer from PA. 388 to PA. 121		
ESD	00522950	0000962	Central Service Ctr - 515 Park	1010700	G R	388	7000	0010	LAND IN FEE	TI		1951	60,342.10	60,342.10		0	0.00	0 223	11/30/2001 999			
ESD	00522950	0000962	Central Service Ctr - 515 Park	1010700	G R	388	7000	0010	LAND IN FEE	TO		1951	(60,342.10)	(60,342.10)		0	0.00	-0 223	12/31/2020 XFER	Transfer from PA. 388 to PA. 121		
ESD	00522951	0000982	Central Service Ctr - 515 Park	1010700	G R	388	7000	0010	LAND IN FEE	TI												

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
GAIN OR LOSS ON SALE OF UTILITY ASSETS  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR: W. A. LEDBETTER

121,618.87 Cost per Acre  
159,685.58 Cost of Land Sold 1 3130 Acres

Calculation of Gain/Loss

(1,650,376.23)	Gross Proceeds
424,652.75	<Removal Costs>
(1,235,718.48)	Net Proceeds
159,685.58	<Cost of Land Sold>
(1,076,032.90)	Gain (Neg) or Loss (Pos)

Journal Entry

Gain If Credit

BU	DistID	Account	EC	Project	Location	Activity	AM/Rate	Amount	Reference	Description
ESD	584340	1054700	941	02005403	0000	0000		1,076,032.90		Sale of 515 Park Ave
ESD	584340	4210100	000	02005403	0000	0000		(1,076,032.90)		Sale of 515 Park Ave

Reclass Removal Cost from 1070000 to 1080xxx

Retire the Land Sold

Unit	Project	Asset ID	Vntg Yr	Account	Plant Acct	Prop Unit	Descr	Sub Acct	Trans Type	Qty	Gross Amt	Reference	User	Descr	AFUDC Amt	CIAC Amt	Net Amt	Posted	CnstrWkLc		
ESD	02006403	00619612	1938	1210000	121	0010	FEE LAND 7000		TO	-0.1200	(12,001.00)	XFER	UVD2	XFER TO 101	0.00	0.00	(12,001.00)		0000962		
ESD	02006403	00519613	1958	1210000	121	0010	FEE LAND 7000		TO	0.0000	(159.40)	XFER	UVD2	XFER TO 101	0.00	0.00	(159.40)		0000962		
ESD	02006403	00819614	1921	1210000	121	0010	FEE LAND 7000		TO	-0.6300	(38,179.50)	XFER	UVD2	XFER TO 101	0.00	0.00	(38,179.50)		0000962		
ESD	02006403	00819615	1922	1210000	121	0010	FEE LAND 7000		TO	0.0000	(2,270.06)	XFER	UVD2	XFER TO 101	0.00	0.00	(2,270.06)		0000962		
ESD	02006403	00619616	1925	1210000	121	0010	FEE LAND 7000		TO	0.0000	(1,126.79)	XFER	UVD2	XFER TO 101	0.00	0.00	(1,126.79)		0000962		
ESD	02006403	00519617	1958	1210000	121	0010	FEE LAND 7000		TO	0.0000	(1,377.39)	XFER	UVD2	XFER TO 101	0.00	0.00	(1,377.39)		0000962		
ESD	02006403	00819618	1924	1210000	121	0010	FEE LAND 7000		TO	-0.3500	(31,134.52)	XFER	UVD2	XFER TO 101	0.00	0.00	(31,134.52)		0000962		
ESD	02006403	00819619	1958	1210000	121	0010	FEE LAND 7000		TO	0.0000	(1,295.41)	XFER	UVD2	XFER TO 101	0.00	0.00	(1,295.41)		0000962		
ESD	02006403	00619620	1951	1210000	121	0010	FEE LAND 7000		TO	-0.2200	(60,342.10)	XFER	UVD2	XFER TO 101	0.00	0.00	(60,342.10)		0000962		
ESD	02006403	00519621	1952	1210000	121	0010	FEE LAND 7000		TO	0.0000	(12,500.00)	XFER	UVD2	XFER TO 101	0.00	0.00	(12,500.00)		0000962		
ESD	02006403	00819622	1958	1210000	121	0010	FEE LAND 7000		TO	0.0000	(1,299.41)	XFER	UVD2	XFER TO 101	0.00	0.00	(1,299.41)		0000962		
ESD	02006403	00522942	1938	1010700	388	0010	LAND IN FEE 7000		TI	0.1200	12,001.00	XFER	UVD2	XFER TO 101	0.00	0.00	12,001.00		0000962		
ESD	02006403	00522943	1958	1010700	388	0010	LAND IN FEE 7000		TI	0.0000	159.40	XFER	UVD2	XFER TO 101	0.00	0.00	159.40		0000962		
ESD	02006403	00522944	1921	1010700	388	0010	LAND IN FEE 7000		TI	0.6300	38,179.50	XFER	UVD2	XFER TO 101	0.00	0.00	38,179.50		0000962		
ESD	02006403	00522945	1922	1010700	388	0010	LAND IN FEE 7000		TI	0.0000	2,270.06	XFER	UVD2	XFER TO 101	0.00	0.00	2,270.06		0000962		
ESD	02006403	00522946	1925	1010700	388	0010	LAND IN FEE 7000		TI	0.0000	1,126.79	XFER	UVD2	XFER TO 101	0.00	0.00	1,126.79		0000962		
ESD	02006403	00522947	1958	1010700	388	0010	LAND IN FEE 7000		TI	0.0000	1,377.39	XFER	UVD2	XFER TO 101	0.00	0.00	1,377.39		0000962		
ESD	02006403	00522948	1924	1010700	388	0010	LAND IN FEE 7000		TI	0.3500	31,134.52	XFER	UVD2	XFER TO 101	0.00	0.00	31,134.52		0000962		
ESD	02006403	00522949	1958	1010700	388	0010	LAND IN FEE 7000		TI	0.0000	1,295.41	XFER	UVD2	XFER TO 101	0.00	0.00	1,295.41		0000962		
ESD	02006403	00522950	1951	1010700	388	0010	LAND IN FEE 7000		TI	0.2200	60,342.10	XFER	UVD2	XFER TO 101	0.00	0.00	60,342.10		0000962		
ESD	02006403	00522951	1952	1010700	388	0010	LAND IN FEE 7000		TI	0.0000	12,500.00	XFER	UVD2	XFER TO 101	0.00	0.00	12,500.00		0000962		
ESD	02006403	00522952	1958	1010700	388	0010	LAND IN FEE 7000		TI	0.0000	1,299.41	XFER	UVD2	XFER TO 101	0.00	0.00	1,299.41		0000962		
ESD	02006403	00522942	1938	1010700	388	0010	LAND IN FEE 7000		RT	-0.1200	(12,001.00)	RETIRE	UVD2	RETIRE - PRO	0.00	0.00	(12,001.00)		0000962		
ESD	02006403	00522943	1958	1010700	388	0010	LAND IN FEE 7000		RT	0.0000	(159.40)	RETIRE	UVD2	RETIRE - PRO	0.00	0.00	(159.40)		0000962		
ESD	02006403	00522944	1921	1010700	388	0010	LAND IN FEE 7000		RT	-0.6300	(38,179.50)	RETIRE	UVD2	RETIRE - PRO	0.00	0.00	(38,179.50)		0000962		
ESD	02006403	00522945	1922	1010700	388	0010	LAND IN FEE 7000		RT	0.0000	(2,270.06)	RETIRE	UVD2	RETIRE - PRO	0.00	0.00	(2,270.06)		0000962		
ESD	02006403	00522946	1925	1010700	388	0010	LAND IN FEE 7000		RT	0.0000	(1,126.79)	RETIRE	UVD2	RETIRE - PRO	0.00	0.00	(1,126.79)		0000962		
ESD	02006403	00522947	1958	1010700	388	0010	LAND IN FEE 7000		RT	0.0000	(1,377.39)	RETIRE	UVD2	RETIRE - PRO	0.00	0.00	(1,377.39)		0000962		
ESD	02006403	00522948	1924	1010700	388	0010	LAND IN FEE 7000		RT	-0.3500	(31,134.52)	RETIRE	UVD2	RETIRE - PRO	0.00	0.00	(31,134.52)		0000962		
ESD	02006403	00522949	1958	1010700	388	0010	LAND IN FEE 7000		RT	0.0000	(1,295.41)	RETIRE	UVD2	RETIRE - PRO	0.00	0.00	(1,295.41)		0000962		
ESD	02006403	00522950	1951	1010700	388	0010	LAND IN FEE 7000		RT	-0.2200	(60,342.10)	RETIRE	UVD2	RETIRE - PRO	0.00	0.00	(60,342.10)		0000962		
ESD	02006403	00522951	1952	1010700	388	0010	LAND IN FEE 7000		RT	0.0000	(12,500.00)	RETIRE	UVD2	RETIRE - PRO	0.00	0.00	(12,500.00)		0000962		
ESD	02006403	00522952	1958	1010700	388	0010	LAND IN FEE 7000		RT	0.0000	(1,299.41)	RETIRE	UVD2	RETIRE - PRO	0.00	0.00	(1,299.41)		0000962		
											-1.3200	(159,685.58)									



2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
FUNDED/(UNFUNDED) PENSION AND OTHER POST-EMPLOYMENT BENEFITS BALANCE  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021  
SPONSOR: W. ALAN LEDBETTER

Please see Schedule II-B-14, Attachment 1 for the supporting documentation  
being provided for this schedule.

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
AFUDC ALLOCATION - GENERATED  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR: W. A. LEDBETTER

Unit	Year	Function code	Functionalization for Intangible only	Distribution	Transmission	Metering	Customer Service & Billing	Allocation Methodology
NTUSU	2017	DS		(4,832.98)	(2,805.46)	0.00	0.00	Follows allocation in WP II-B1_10 TCOS Allocation of FERC Account 362 NTUSU only
NTUSU	2017	T		0.00	503,548.44	0.00	0.00	Direct Assigned
NTUSU	2017	TS		357,555.56	2,001,932.54	0.00	0.00	Follows allocation in WP II-B1_06 TCOS Allocation of FERC Account 353 NTUSU only
NTUSU	2017	T R		0.00	0.27	0.00	0.00	Direct Assigned
	<b>2017 Total</b>			<b>352,722.58</b>	<b>2,502,675.79</b>	<b>0.00</b>	<b>0.00</b>	
NTUSU	2018	DS		59,285.93	34,414.39	0.00	0.00	Follows allocation in WP II-B1_10 TCOS Allocation of FERC Account 362 NTUSU only
NTUSU	2018	T		0.00	360,734.44	0.00	0.00	Direct Assigned
NTUSU	2018	TS		167,213.91	936,220.89	0.00	0.00	Follows allocation in WP II-B1_06 TCOS Allocation of FERC Account 353 NTUSU only
	<b>2018 Total</b>			<b>226,499.84</b>	<b>1,331,369.72</b>	<b>0.00</b>	<b>0.00</b>	
NTUSU	2019	DS		2,841.15	1,543.50	0.00	0.00	Follows allocation in WP II-B1_10 TCOS Allocation of FERC Account 362 NTUSU only
NTUSU	2019	T		0.00	2,541.43	0.00	0.00	Direct Assigned
NTUSU	2019	TS		1,402.44	4,526.93	0.00	0.00	Follows allocation in WP II-B1_06 TCOS Allocation of FERC Account 353 NTUSU only
	<b>2019 Total</b>			<b>4,243.59</b>	<b>8,611.86</b>	<b>0.00</b>	<b>0.00</b>	
NTUSU	2020	DS		578.88	184.68	0.00	0.00	Follows allocation in WP II-B1_10 TCOS Allocation of FERC Account 362 NTUSU only
NTUSU	2020	T		0.00	1,923.65	0.00	0.00	Direct Assigned
NTUSU	2020	TS		133.04	1,077.10	0.00	0.00	Follows allocation in WP II-B1_06 TCOS Allocation of FERC Account 353 NTUSU only
	<b>2020 Total</b>			<b>711.92</b>	<b>3,185.43</b>	<b>0.00</b>	<b>0.00</b>	
NTUSU	2021	DS		1,779.91	557.72	0.00	0.00	Follows allocation in WP II-B1_10 TCOS Allocation of FERC Account 362 NTUSU only
NTUSU	2021	T		0.00	2,306.94	0.00	0.00	Direct Assigned
NTUSU	2021	TS		13.58	109.95	0.00	0.00	Follows allocation in WP II-B1_06 TCOS Allocation of FERC Account 353 NTUSU only
	<b>2021 Total</b>			<b>1,793.49</b>	<b>2,974.61</b>	<b>0.00</b>	<b>0.00</b>	
Oncor	2017	D		1,935,912.91	0.00	0.00	0.00	Direct Assigned
Oncor	2017	DS		626,166.70	208,511.45	0.00	0.00	Follows allocation in WP II-B1_09 TCOS Allocation of FERC Account 362 without NTUSU
Oncor	2017	G		73,887.98	0.00	0.00	0.00	Assigned based on Business Unit
Oncor	2017	I	AMS	0.00	0.00	9,843.24	0.00	Direct Assigned
Oncor	2017	I	DISTRIBUTION	436,924.73	0.00	0.00	0.00	Direct Assigned
Oncor	2017	I	DISTRIBUTION - ALLO	35,283.76	32,771.29	1,029.74	71.92	Follows allocation in WP II-B1_01 Net Plant Factors for Intangible Plant
Oncor	2017	I	TD-CUSTOMER	0.00	0.00	0.00	3,349,336.20	Direct Assigned
Oncor	2017	I	TRANSMISSION	0.00	232,130.81	0.00	0.00	Direct Assigned
Oncor	2017	T		0.00	4,091,430.28	0.00	0.00	Direct Assigned
Oncor	2017	T R		0.00	583.67	0.00	0.00	Direct Assigned
Oncor	2017	TS		175,473.27	1,096,607.82	0.00	0.00	Follows allocation in WP II-B1_05 TCOS Allocation of FERC Account 353 without NTUSU
	<b>2017 Total</b>			<b>3,283,649.35</b>	<b>5,662,035.32</b>	<b>10,872.98</b>	<b>3,349,408.12</b>	
Oncor	2018	D		2,965,473.32	0.00	0.00	0.00	Direct Assigned
Oncor	2018	DS		1,055,846.89	428,621.50	0.00	0.00	Follows allocation in WP II-B1_09 TCOS Allocation of FERC Account 362 without NTUSU
Oncor	2018	DSR		536.55	0.00	0.00	0.00	Direct Assigned
Oncor	2018	G		(27,698.15)	0.00	0.00	0.00	Assigned based on Business Unit
Oncor	2018	I	AMS	0.00	0.00	21,405.87	0.00	Direct Assigned
Oncor	2018	I	DISTRIBUTION	1,029,951.16	0.00	0.00	0.00	Direct Assigned
Oncor	2018	I	DISTRIBUTION - ALLO	113,224.64	105,162.21	3,304.42	230.80	Follows allocation in WP II-B1_01 Net Plant Factors for Intangible Plant
Oncor	2018	I	TD-CUSTOMER	0.00	0.00	0.00	439,252.38	Direct Assigned
Oncor	2018	I	TRANSMISSION	0.00	454,843.87	0.00	0.00	Direct Assigned
Oncor	2018	T		0.00	4,278,154.66	0.00	0.00	Direct Assigned
Oncor	2018	T R		0.00	1,966.13	0.00	0.00	Direct Assigned
Oncor	2018	TS		225,743.05	2,055,019.37	0.00	0.00	Follows allocation in WP II-B1_05 TCOS Allocation of FERC Account 353 without NTUSU
Oncor	2018	TSR		0.00	548.66	0.00	0.00	Direct Assigned
	<b>2018 Total</b>			<b>5,363,077.46</b>	<b>7,324,316.40</b>	<b>24,710.29</b>	<b>439,483.18</b>	
Oncor	2019	D		5,332,524.73	0.00	0.00	0.00	Direct Assigned
Oncor	2019	DS		1,823,295.11	704,651.33	0.00	0.00	Follows allocation in WP II-B1_09 TCOS Allocation of FERC Account 362 without NTUSU
Oncor	2019	DSR		1,139.52	0.00	0.00	0.00	Direct Assigned

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
AFUDC ALLOCATION - GENERATED  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR: W. A. LEDBETTER

Unit	Year	Function code	Functionalization for Intangible only	Distribution	Transmission	Metering	Customer Service & Billing	Allocation Methodology
Oncor	2019	G		256,430.02	0.00	0.00	0.00	Assigned based on Business Unit
Oncor	2019	I	AMS	0.00	0.00	125,739.30	0.00	Direct Assigned
Oncor	2019	I	DISTRIBUTION	3,388,931.51	0.00	0.00	0.00	Direct Assigned
Oncor	2019	I	DISTRIBUTION - ALLO	499,737.28	464,152.30	14,584.65	1,018.67	Follows allocation in WP II-B1_01 Net Plant Factors for Intangible Plant
Oncor	2019	I	TD-CUSTOMER	0.00	0.00	0.00	212,638.11	Direct Assigned
Oncor	2019	I	TRANSMISSION	0.00	329,750.12	0.00	0.00	Direct Assigned
Oncor	2019	T		0.00	8,194,557.09	0.00	0.00	Direct Assigned
Oncor	2019	TS		245,873.04	4,449,789.44	0.00	0.00	Follows allocation in WP II-B1_05 TCOS Allocation of FERC Account 353 without NTUSU
Oncor	2019	TSR		0.00	287.10	0.00	0.00	Direct Assigned
	<b>2019 Total</b>			<b>11,547,931.21</b>	<b>14,143,187.38</b>	<b>140,323.95</b>	<b>213,656.78</b>	
Oncor	2020	D		8,679,263.57	0.00	0.00	0.00	Direct Assigned
Oncor	2020	DS		4,463,417.80	1,495,195.87	0.00	0.00	Follows allocation in WP II-B1_09 TCOS Allocation of FERC Account 362 without NTUSU
Oncor	2020	DSR		824.10	0.00	0.00	0.00	Direct Assigned
Oncor	2020	G		800,673.65	0.00	0.00	0.00	Assigned based on Business Unit
Oncor	2020	I	AMS	0.00	0.00	435,135.84	0.00	Direct Assigned
Oncor	2020	I	DISTRIBUTION	1,070,454.81	0.00	0.00	0.00	Direct Assigned
Oncor	2020	I	DISTRIBUTION - ALLO	1,621,895.63	1,506,404.71	47,334.43	3,306.10	Follows allocation in WP II-B1_01 Net Plant Factors for Intangible Plant
Oncor	2020	I	TD-CUSTOMER	0.00	0.00	0.00	608,422.64	Direct Assigned
Oncor	2020	I	TRANSMISSION	0.00	304,572.52	0.00	0.00	Direct Assigned
Oncor	2020	T		0.00	17,217,471.61	0.00	0.00	Direct Assigned
Oncor	2020	TS		595,865.54	9,008,348.59	0.00	0.00	Follows allocation in WP II-B1_05 TCOS Allocation of FERC Account 353 without NTUSU
Oncor	2020	TSR		0.00	111.25	0.00	0.00	Direct Assigned
	<b>2020 Total</b>			<b>17,232,395.10</b>	<b>29,532,104.55</b>	<b>482,470.27</b>	<b>611,728.74</b>	
Oncor	2021	D		9,685,370.21	0.00	0.00	0.00	Direct Assigned
Oncor	2021	DS		4,885,627.94	1,507,515.64	0.00	0.00	Follows allocation in WP II-B1_09 TCOS Allocation of FERC Account 362 without NTUSU
Oncor	2021	DSR		366.70	0.00	0.00	0.00	Direct Assigned
Oncor	2021	G		16,958.43	0.00	0.00	0.00	Assigned based on Business Unit
Oncor	2021	I	AMS	0.00	0.00	547,054.58	0.00	Direct Assigned
Oncor	2021	I	DISTRIBUTION	2,723,722.42	0.00	0.00	0.00	Direct Assigned
Oncor	2021	I	DISTRIBUTION - ALLO	820,178.75	761,775.98	23,936.62	1,671.87	Follows allocation in WP II-B1_01 Net Plant Factors for Intangible Plant
Oncor	2021	I	TD-CUSTOMER	0.00	0.00	0.00	677,487.98	Direct Assigned
Oncor	2021	I	TRANSMISSION	0.00	317,445.64	0.00	0.00	Direct Assigned
Oncor	2021	T		0.00	11,428,232.49	0.00	0.00	Direct Assigned
Oncor	2021	TS		761,354.27	7,248,458.03	0.00	0.00	Follows allocation in WP II-B1_05 TCOS Allocation of FERC Account 353 without NTUSU
	<b>2021 Total</b>			<b>18,893,578.72</b>	<b>21,263,427.78</b>	<b>570,991.20</b>	<b>679,159.85</b>	
	<b>Grand Total</b>			<b>56,906,603.26</b>	<b>81,773,888.84</b>	<b>1,229,368.69</b>	<b>5,293,436.67</b>	

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
AFUDC ALLOCATION - TO PLANT  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR: W. A. LEDBETTER

Unit	Year	Function code	Functionalization for Intangible only	Distribution	Transmission	Metering	Customer Service & Billing	Allocation Methodology
NTUSU	2017	DS		282.14	163.78	0.00	0.00	Follows allocation in WP II-B1_10 TCOS Allocation of FERC Account 362 NTUSU only
NTUSU	2017	T		0.00	807,835.98	0.00	0.00	Direct Assigned
NTUSU	2017	TS		167,405.81	937,295.26	0.00	0.00	Follows allocation in WP II-B1_06 TCOS Allocation of FERC Account 353 NTUSU only
	<b>2017 Total</b>			<b>167,687.95</b>	<b>1,745,295.02</b>	<b>0.00</b>	<b>0.00</b>	
NTUSU	2018	DS		426.05	247.32	0.00	0.00	Follows allocation in WP II-B1_10 TCOS Allocation of FERC Account 362 NTUSU only
NTUSU	2018	T		0.00	339,231.90	0.00	0.00	Direct Assigned
NTUSU	2018	TS		414,739.43	2,322,101.63	0.00	0.00	Follows allocation in WP II-B1_06 TCOS Allocation of FERC Account 353 NTUSU only
	<b>2018 Total</b>			<b>415,165.48</b>	<b>2,661,580.85</b>	<b>0.00</b>	<b>0.00</b>	
NTUSU	2019	DS		2,835.14	1,541.58	0.00	0.00	Follows allocation in WP II-B1_10 TCOS Allocation of FERC Account 362 NTUSU only
NTUSU	2019	T		0.00	2,541.43	0.00	0.00	Direct Assigned
NTUSU	2019	TS		1,402.08	4,524.02	0.00	0.00	Follows allocation in WP II-B1_06 TCOS Allocation of FERC Account 353 NTUSU only
	<b>2019 Total</b>			<b>4,237.22</b>	<b>8,607.03</b>	<b>0.00</b>	<b>0.00</b>	
NTUSU	2020	DS		584.90	186.59	0.00	0.00	Follows allocation in WP II-B1_10 TCOS Allocation of FERC Account 362 NTUSU only
NTUSU	2020	T		0.00	1,923.65	0.00	0.00	Direct Assigned
NTUSU	2020	TS		133.39	1,080.02	0.00	0.00	Follows allocation in WP II-B1_06 TCOS Allocation of FERC Account 353 NTUSU only
	<b>2020 Total</b>			<b>718.29</b>	<b>3,190.26</b>	<b>0.00</b>	<b>0.00</b>	
NTUSU	2021	DS		1,381.09	430.48	0.00	0.00	Follows allocation in WP II-B1_10 TCOS Allocation of FERC Account 362 NTUSU only
NTUSU	2021	T		0.00	2,306.94	0.00	0.00	Direct Assigned
NTUSU	2021	TS		13.58	109.95	0.00	0.00	Follows allocation in WP II-B1_06 TCOS Allocation of FERC Account 353 NTUSU only
	<b>2021 Total</b>			<b>1,394.67</b>	<b>2,847.37</b>	<b>0.00</b>	<b>0.00</b>	
Oncor	2017	D		1,730,643.38	0.00	0.00	0.00	Direct Assigned
Oncor	2017	DS		555,212.48	180,537.21	0.00	0.00	Follows allocation in WP II-B1_09 TCOS Allocation of FERC Account 362 without NTUSU
Oncor	2017	I	AMS	0.00	0.00	2,982.12	0.00	Direct Assigned
Oncor	2017	I	DISTRIBUTION	48,227.76	0.00	0.00	0.00	Direct Assigned
Oncor	2017	I	DISTRIBUTION - ALLO	13,664.32	12,691.32	398.79	27.85	Follows allocation in WP II-B1_01 Net Plant Factors for Intangible Plant
Oncor	2017	I	TD-CUSTOMER	0.00	0.00	0.00	9,008,436.19	Direct Assigned
Oncor	2017	I	TRANSMISSION	0.00	18,950.85	0.00	0.00	Direct Assigned
Oncor	2017	T		0.00	3,657,023.64	0.00	0.00	Direct Assigned
Oncor	2017	TS		185,326.86	1,081,087.41	0.00	0.00	Follows allocation in WP II-B1_05 TCOS Allocation of FERC Account 353 without NTUSU
	<b>2017 Total</b>			<b>2,533,074.60</b>	<b>4,950,290.43</b>	<b>3,380.91</b>	<b>9,008,464.04</b>	
Oncor	2018	D		2,506,927.17	0.00	0.00	0.00	Direct Assigned
Oncor	2018	DS		904,453.73	364,265.60	0.00	0.00	Follows allocation in WP II-B1_09 TCOS Allocation of FERC Account 362 without NTUSU
Oncor	2018	DSR		518.01	0.00	0.00	0.00	Direct Assigned
Oncor	2018	G		13,092.72	0.00	0.00	0.00	Assigned based on Business Unit
Oncor	2018	I	DISTRIBUTION	42,664.13	0.00	0.00	0.00	Direct Assigned
Oncor	2018	I	DISTRIBUTION - ALLO	98,326.39	91,324.83	2,869.62	200.43	Follows allocation in WP II-B1_01 Net Plant Factors for Intangible Plant
Oncor	2018	I	TD-CUSTOMER	0.00	0.00	0.00	381,184.08	Direct Assigned
Oncor	2018	I	TRANSMISSION	0.00	651,568.58	0.00	0.00	Direct Assigned
Oncor	2018	T		0.00	4,440,502.23	0.00	0.00	Direct Assigned
Oncor	2018	TR		0.00	2,549.80	0.00	0.00	Direct Assigned
Oncor	2018	TS		231,362.25	1,903,637.80	0.00	0.00	Follows allocation in WP II-B1_05 TCOS Allocation of FERC Account 353 without NTUSU
	<b>2018 Total</b>			<b>3,797,344.40</b>	<b>7,453,848.84</b>	<b>2,869.62</b>	<b>381,384.51</b>	
Oncor	2019	D		4,488,041.05	0.00	0.00	0.00	Direct Assigned
Oncor	2019	DS		1,423,877.48	558,056.35	0.00	0.00	Follows allocation in WP II-B1_09 TCOS Allocation of FERC Account 362 without NTUSU
Oncor	2019	DSR		1,091.33	0.00	0.00	0.00	Direct Assigned
Oncor	2019	G		84,393.01	0.00	0.00	0.00	Assigned based on Business Unit
Oncor	2019	I	AMS	0.00	0.00	23,069.04	0.00	Direct Assigned
Oncor	2019	I	DISTRIBUTION	4,718,526.86	0.00	0.00	0.00	Direct Assigned
Oncor	2019	I	DISTRIBUTION - ALLO	214,113.55	198,867.08	6,248.83	436.45	Follows allocation in WP II-B1_01 Net Plant Factors for Intangible Plant
Oncor	2019	I	TD-CUSTOMER	0.00	0.00	0.00	107,640.13	Direct Assigned

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
AFUDC ALLOCATION - TO PLANT  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR: W. A. LEDBETTER

Unit	Year	Function code	Functionalization for Intangible only	Distribution	Transmission	Metering	Customer Service & Billing	Allocation Methodology
Oncor	2019	I	TRANSMISSION	0.00	359,221.97	0.00	0.00	Direct Assigned
Oncor	2019	T		0.00	7,067,251.45	0.00	0.00	Direct Assigned
Oncor	2019	TS		190,962.47	3,734,414.36	0.00	0.00	Follows allocation in WP II-B1_05 TCOS Allocation of FERC Account 353 without NTUSU
Oncor	2019	TSR		0.00	287.11	0.00	0.00	Direct Assigned
<b>2019 Total</b>				<b>11,121,005.75</b>	<b>11,918,098.32</b>	<b>29,317.87</b>	<b>108,076.58</b>	
Oncor	2020	D		7,653,699.05	0.00	0.00	0.00	Direct Assigned
Oncor	2020	DS		3,465,130.08	1,281,057.49	0.00	0.00	Follows allocation in WP II-B1_09 TCOS Allocation of FERC Account 362 without NTUSU
Oncor	2020	DSR		790.51	0.00	0.00	0.00	Direct Assigned
Oncor	2020	G		1,001,043.96	0.00	0.00	0.00	Assigned based on Business Unit
Oncor	2020	I	AMS	0.00	0.00	189,785.17	0.00	Direct Assigned
Oncor	2020	I	DISTRIBUTION	269,302.71	0.00	0.00	0.00	Direct Assigned
Oncor	2020	I	DISTRIBUTION - ALLO	499,615.21	464,038.92	14,581.09	1,018.42	Follows allocation in WP II-B1_01 Net Plant Factors for Intangible Plant
Oncor	2020	I	TD-CUSTOMER	0.00	0.00	0.00	435,535.57	Direct Assigned
Oncor	2020	I	TRANSMISSION	0.00	2,305,771.46	0.00	0.00	Direct Assigned
Oncor	2020	T		0.00	16,118,773.55	0.00	0.00	Direct Assigned
Oncor	2020	TS		464,212.13	7,703,208.80	0.00	0.00	Follows allocation in WP II-B1_05 TCOS Allocation of FERC Account 353 without NTUSU
Oncor	2020	TSR		0.00	111.26	0.00	0.00	Direct Assigned
<b>2020 Total</b>				<b>13,353,793.65</b>	<b>27,872,961.48</b>	<b>204,366.26</b>	<b>436,553.99</b>	
Oncor	2021	D		8,179,902.56	0.00	0.00	0.00	Direct Assigned
Oncor	2021	DS		4,956,557.23	1,521,928.49	0.00	0.00	Follows allocation in WP II-B1_09 TCOS Allocation of FERC Account 362 without NTUSU
Oncor	2021	DSR		467.02	0.00	0.00	0.00	Direct Assigned
Oncor	2021	G		21,662.17	0.00	0.00	0.00	Assigned based on Business Unit
Oncor	2021	I	AMS	0.00	0.00	877,521.20	0.00	Direct Assigned
Oncor	2021	I	DISTRIBUTION	218,143.16	0.00	0.00	0.00	Direct Assigned
Oncor	2021	I	DISTRIBUTION - ALLO	1,075,489.14	998,906.39	31,387.76	2,192.29	Follows allocation in WP II-B1_01 Net Plant Factors for Intangible Plant
Oncor	2021	I	TD-CUSTOMER	0.00	0.00	0.00	289,362.64	Direct Assigned
Oncor	2021	I	TRANSMISSION	0.00	332,812.23	0.00	0.00	Direct Assigned
Oncor	2021	T		0.00	13,638,235.07	0.00	0.00	Direct Assigned
Oncor	2021	TS		697,224.22	8,163,866.34	0.00	0.00	Follows allocation in WP II-B1_05 TCOS Allocation of FERC Account 353 without NTUSU
Oncor	2021	TSR		0.00	548.66	0.00	0.00	Direct Assigned
<b>2021 Total</b>				<b>15,149,445.50</b>	<b>24,656,297.18</b>	<b>908,908.96</b>	<b>291,554.93</b>	
<b>Grand Total</b>				<b>46,543,867.51</b>	<b>81,273,016.78</b>	<b>1,148,843.62</b>	<b>10,226,034.05</b>	

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
AFUDC NTUSU RATES  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR: W. A. LEDBETTER

From Sharyland Utilities LLC Docket No. 51611

Unit	Year	AFUDC Rate
NTUSU	2014	7.03570%
NTUSU	2015	6.79003%
NTUSU	2016	4.47979%
NTUSU	2017	5.62777%
NTUSU	2019	6.17999%

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
AFUDC NTUSU RATES  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021**

**SPONSOR: W. A. LEDBETTER**

**From Sharyland Utilities LLC Docket No. 51611**

WP/II-B-15a/1

Assumptions used in determining AFUDC rates

Sponsor Bell

- 1) Debt rate is based on all outstanding debt for the utility
- 3) Average short-term debt balance is based on each month's actual balance for prior months and the most recent forecast numbers for remaining months
- 4) Short-term debt interest rates is equal to weighted average revolver borrowing rate at 06/30/2019
- 5) Long-term debt balance is equal to outstanding debt at 06/30/2019
- 6) Common equity balance is based on 06/30/2019
- 7) Common equity cost rate is based on approved ROE in latest rate case
- 8) Average CWIP balance is an average based on each month's actual balance for prior months and the most recent forecast numbers for remaining months

**AFUDC Formula**

		6 179987% Blended rate
Ai	$s(S/W)+d(D/D+P+C)(1-S/W)$	2.870603%
Ae	$[1-S/W][p(P/D+P+C)+c(C/D+P+C)]$	3 309384%
Ai	Allowance for Borrowed Funds	2.87% (As Calculated Above)
Ae	Allowance for other funds (equity)	3.31% (As Calculated Above)
S	Average short-term debt	4,000,000 (See Assumptions)
s	short-term debt interest rate	6 28%
D	Long-term debt	141,500,000 (See Assumptions)
d	Long-term debt interest rate	3.38%
P	Preferred Stock	-
p	Preferred Stock cost rate	-
C	Common equity	110,571,724 (See Assumptions)
c	common equity cost rate	9.70% (See Assumptions)
W	Average balance in CWIP	18,000,000 (See Assumptions)

**Monthly Rates**

Ai	Allowance for Borrowed Funds	0 2392169%
Ae	Allowance for other funds (equity)	0 2757820%

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
AFUDC NTUSU RATES  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021**

**SPONSOR: W. A. LEDBETTER**

**From Sharyland Utilities LLC Docket No. 51611**

WP//B-15a/2

Assumptions used in determining AFUDC rates - 12/31/17

Sponsor: Bell

- 1) Debt rate is based on all outstanding debt for the utility, including CV and GS Project Entities. TDC and InfraREIT, LP debt is not included in the calculation.
- 2) Will have a single rate for debt component and a single rate for other funds component for all CWIP (Permian, McAllen, CREZ, etc)
- 3) Average short-term debt balance is based on each month's actual balance for prior months and the most recent forecast numbers for remaining months
- 4) Short-term debt interest rates is equal to weighted average revolver borrowing rate at 12/31/17
- 5) Long-term debt balance is equal to outstanding debt at 12/31/17
- 6) Common equity balance is based on 12/31/17 SDTS consolidated balance plus CV and GS Project Entities
- 7) Common equity cost rate is based on approved ROE in latest rate case
- 8) Average CWIP balance is an average based on each month's actual balance for prior months and the most recent forecast numbers for remaining months

AFUDC Formula		5.627767%
Ai	$s(S/W)+d(D/D+P+C)(1-S/W)$	7.459452%
Ae	$[1-S/W][p(P/D+P+C)+c(C/D+P+C)]$	-0.018316848
Ai	Allowance for Borrowed Funds	7.46% (As Calculated Above)
Ae	Allowance for other funds (equity)	(0) (As Calculated Above)
S	Average short-term debt	765000000.00% (See Assumptions)
s	short-term debt interest rate	0
D	Long-term debt	105220115539.00% (See Assumptions)
d	Long-term debt interest rate	0
P	Preferred Stock	-
p	Preferred Stock cost rate	-
C	Common equity	98134435265.00% (See Assumptions)
c	common equity cost rate	0 (See Assumptions)
W	Average balance in CWIP	54984489 (See Assumptions)

Monthly Rates

Ai	Allowance for Borrowed Funds	0.6216210%
Ae	Allowance for other funds (equity)	-0.1526404%



**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
AFUDC NTUSU RATES  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021**

**SPONSOR: W. A. LEDBETTER**

**From Sharyland Utilities LLC Docket No. 51611**

WP/II-B-15a/3

Assumptions used in determining AFUDC rates - 12/31/16

Sponsor Bell

- 1) Debt rate is based on all outstanding debt for the utility, including CV and GS Project Entities. TDC and InfraREIT, LP debt is not included in the calculation.
- 2) Will have a single rate for debt component and a single rate for other funds component for all CWIP (Midland, McAllen, CREZ, etc)
- 3) Average short-term debt balance is based on each month's actual balance for prior months and the most recent forecast numbers for remaining months
- 4) Short-term debt interest rates is equal to weighted average revolver borrowing rate at 12/31/16.
- 5) Long-term debt balance is equal to outstanding debt at 12/31/16
- 6) Common equity balance is based on 12/31/16 SDTS consolidated balance plus CV and GS Project Entities
- 7) Common equity cost rate is based on approved ROE in latest rate case
- 8) Average CWIP balance is an average based on each month's actual balance for prior months and the most recent forecast numbers for remaining months

AFUDC Formula		4.479786%
Ai	$s(S/W)+d(D/D+P+C)(1-S/W)$	3.083972%
Ae	$[1-S/W][p(P/D+P+C)+c(C/D+P+C)]$	0.013958148
Ai	Allowance for Borrowed Funds	3.08% (As Calculated Above)
Ae	Allowance for other funds (equity)	0 (As Calculated Above)
S	Average short-term debt	8427100000.00% (See Assumptions)
s	short-term debt interest rate	0
D	Long-term debt	86229294100 00% (See Assumptions)
d	Long-term debt interest rate	0
P	Preferred Stock	-
p	Preferred Stock cost rate	-
C	Common equity	103202300000.00% (See Assumptions)
c	common equity cost rate	0 (See Assumptions)
W	Average balance in CWIP	114519000 (See Assumptions)

Monthly Rates

Ai	Allowance for Borrowed Funds	0.2569976%
Ae	Allowance for other funds (equity)	0.1163179%

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
AFUDC NTUSU RATES  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021**

**SPONSOR: W. A. LEDBETTER**

**From Sharyland Utilities LLC Docket No. 51611**

WP/II-B-15a/4

Assumptions used in determining AFUDC rates - 12/31/15

Sponsor: Bell

- 1) Debt rate is based on all outstanding debt for the utility, excluding parent debt at TDC and InfraREIT LP
- 2) Will have a single rate for debt component and a single rate for other funds component for all CWIP (Midland, McAllen, CREZ, etc)
- 3) Average short-term debt balance is based on each month's actual balance for prior months and the most recent forecast numbers for remaining months
- 4) Short-term debt interest rates is equal to weighted average revolver borrowing rate at 12/31/15
- 5) Long-term debt balance is equal to outstanding debt at 12/31/15
- 6) Common equity balance is based on 12/31/15 SDTS consolidated balance
- 7) Common equity cost rate is based on approved ROE in latest rate case
- 8) Average CWIP balance is an average based on each month's actual balance for prior months and the most recent forecast numbers for remaining months

AFUDC Formula	6.790032%
Ai $s(S/W)+d(D/D+P+C)(1-S/W)$	2.925695%
Ae $[1-S/W][p(P/D+P+C)+c(C/D+P+C)]$	0.038643374
Ai Allowance for Borrowed Funds	2.93% (As Calculated Above)
Ae Allowance for other funds (equity)	0 (As Calculated Above)
S Average short-term debt	5795200000 00% (See Assumptions)
s short-term debt interest rate	0
D Long-term debt	77283912404 00% (See Assumptions)
d Long-term debt interest rate	0
P Preferred Stock	-
p Preferred Stock cost rate	-
C Common equity	98249376800 00% (See Assumptions)
c common equity cost rate	0 (See Assumptions)
W Average balance in CWIP	201054000 (See Assumptions)

Monthly Rates

Ai Allowance for Borrowed Funds	0.2438079%
Ae Allowance for other funds (equity)	0.3220281%

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
AFUDC NTUSU RATES  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR: W. A. LEDBETTER

From Sharyland Utilities LLC Docket No. 51611

WP/II-B-15a/5

Assumptions used in determining AFUDC rates - 12/31/14  
Sponsor: Bell

- 1) Debt rate is based on all outstanding debt for the utility, excluding parent debt at TDC and InfraREIT LP
- 2) Will have a single rate for debt component and a single rate for other funds component for all CWIP (Midland, McAllen, CREZ, etc)
- 3) Average short-term debt balance is assumed to be \$0 because SDTS revolver balance will be repaid on Feb 6, 2014 with IPO proceeds
- 4) Short-term debt interest rates is equal to revolver borrowing rate at 12/31/14; however, no impact to calculation since short term borrowings are assumed to be \$0 See Note 3 above
- 5) Long-term debt balance is equal to outstanding debt at 12/31/14
- 6) Common equity balance is based on 12/31/14 SDTS consolidated balance
- 7) Common equity cost rate is based on approved ROE in latest rate case
- 8) Average CWIP balance is an estimate based on the 12/31/14 WIP balance, however because short-term borrowings are assumed to be \$0 (see note 3 above), this assumption does not impact our AFUDC rates

AFUDC Formula	7.035702%	
Ai	$s(S/W)+d(D/D+P+C)(1-S/W)$	-
Ae	$[1-S/W][p(P/D+P+C)+c(C/D+P+C)]$	-
	0.049758921	0
Ai	Allowance for Borrowed Funds	0 (As Calculated Above)
Ae	Allowance for other funds (equity)	4.98% (As Calculated Above)
S	Average short-term debt	- (See Assumptions)
s	short-term debt interest rate	4.02%
D	Long-term debt	609,756,050 (See Assumptions)
d	Long-term debt interest rate	0
P	Prefarred Stock	-
p	Prefarred Stock cost rate	0.00%
C	Common equity	642,252,000 (See Assumptions)
c	common equity cost rate	0.097 (See Assumptions)
W	Average balance in CWIP	82880000 (See Assumptions)
Monthly Rates		
Ai	Allowance for Borrowed Funds	0.1716517%
Ae	Allowance for other funds (equity)	0.004146558

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
OTHER CONSTRUCTION OVERHEAD  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR: W.A. LEDBETTER

Oncor Electric Delivery  
Summary of COH Generated  
For the Peiod 2017 through 2021

Sum of Sum BU Amount	Column Labels					Functionalization Methodology			
Row Labels	2017	2018	2019	2020	2021	Grand Total	Distribution	Transmission	Metering
<b>ESD</b>	<b>130,547,422.37</b>	<b>139,477,166.60</b>	<b>147,315,824.31</b>	<b>186,368,264.34</b>	<b>198,692,713.88</b>	<b>802,401,391.50</b>			
AMR			0.00			0.00			100%
D	130,487,688.28	139,684,868.08	147,010,608.81	186,290,747.53	198,851,410.04	802,325,322.74	100%		
G	2,554.50	2,885.97	-338.61	0.00		5,101.86	100%		
GTE			0.00			0.00	100%		
I			223,973.52		-223,973.52	0.00	76%	24%	
IDR	57,179.59	-210,587.45	81,580.59	77,516.81	65,277.36	70,966.90			100%
<b>NTUSU</b>			<b>351,083.88</b>	<b>2,020,371.79</b>	<b>2,972,081.28</b>	<b>5,343,536.95</b>			
DS			8,752.62	534,050.23	915,829.71	1,458,632.56	61%	39%	TCOS tab (NTUSU)
DSR					2,249.20	2,249.20	61%	39%	TCOS tab (NTUSU)
T			127,389.91	740,305.43	1,537,852.74	2,405,548.08		100%	TCOS tab (NTUSU)
TS			214,941.35	746,016.13	516,149.63	1,477,107.11	15%	85%	TCOS tab (NTUSU)
<b>TRN</b>	<b>68,587,694.80</b>	<b>78,337,777.77</b>	<b>78,035,033.81</b>	<b>91,332,636.68</b>	<b>98,719,461.60</b>	<b>415,012,604.66</b>			
DS	12,988,316.95	15,053,306.98	13,100,908.64	15,678,311.46	21,343,543.61	78,164,387.64	75%	25%	TCOS tab (ONCOR)
DSR	494,103.67	261,029.62	278,379.63	220,874.56	791,782.72	2,046,170.20	75%	25%	TCOS tab (ONCOR)
G	31,288.17					31,288.17		100%	
G R			37.43	5,759.57		5,797.00		100%	TCOS tab (ONCOR)
T	41,504,824.18	41,941,854.58	42,695,652.26	52,769,251.70	52,005,546.88	230,917,129.60		100%	TCOS tab (ONCOR)
T R	42,451.15	54,016.57	37,146.72	-86,171.71	22,754.81	70,197.54		100%	TCOS tab (ONCOR)
TS	13,426,461.95	20,824,351.18	21,908,245.80	22,511,130.71	23,077,508.61	101,747,698.25	11%	89%	TCOS tab (ONCOR)
TSR	100,248.73	203,218.84	14,663.33	233,480.39	1,477,526.50	2,029,137.79		100%	
NUP					798.47	798.47			
<b>Grand Total</b>	<b>199,135,117.17</b>	<b>217,814,944.37</b>	<b>225,701,942.00</b>	<b>279,721,272.81</b>	<b>300,384,256.76</b>	<b>1,222,757,533.11</b>			

Functionalization	2017	2018	2019	2020	2021	Grand Total
Distribution						

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
OTHER CONSTRUCTION OVERHEAD  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR: W.A. LEDBETTER

I			169,785.17		(169,785.17)	-
D	130,487,688.28	139,684,868.08	147,010,608.81	186,290,747.53	198,851,410.04	802,325,322.74
G	2,554.50	2,885.97	(338.61)	-	-	5,101.86
DS	9,765,140.40	11,317,683.17	9,849,791.37	11,787,586.74	16,046,936.70	58,767,138.37
DSR	371,487.06	196,252.59	209,297.03	166,062.40	595,294.18	1,538,393.26
TS	1,476,844.50	2,290,575.77	2,409,798.83	2,476,113.19	2,538,411.96	11,191,744.26
NTUSU DS			5,366.75	327,457.61	561,549.06	894,373.41
NTUSU DSR					1,379.12	1,379.12
NTUSU TS			31,964.56	110,942.25	76,758.13	219,664.94
<b>Total Distribution</b>	<b>142,103,714.74</b>	<b>153,492,265.59</b>	<b>159,686,273.90</b>	<b>201,158,909.72</b>	<b>218,501,954.02</b>	<b>874,943,117.96</b>
<b>Metering</b>	<b>57,179.59</b>	<b>(210,587.45)</b>	<b>81,580.59</b>	<b>77,516.81</b>	<b>65,277.36</b>	<b>70,966.90</b>
<b>Transmission</b>						
I			54,188.35		(54,188.35)	-
DS	3,223,176.55	3,735,623.81	3,251,117.27	3,890,724.72	5,296,606.91	19,397,249.27
DSR	122,616.61	64,777.03	69,082.60	54,812.16	196,488.54	507,776.94
G	31,288.17				-	31,288.17
GR			37.43	5,759.57	-	5,797.00
NUP					798.47	798.47
T	41,504,824.18	41,941,854.58	42,695,652.26	52,769,251.70	52,005,546.88	230,917,129.60
TR	42,451.15	54,016.57	37,146.72	(86,171.71)	22,754.81	70,197.54
TS	11,949,617.45	18,533,775.41	19,498,446.97	20,035,017.52	20,539,096.65	90,555,953.99
TSR	100,248.73	203,218.84	14,663.33	233,480.39	1,477,526.50	2,029,137.79
NTUSU DS			3,385.87	206,592.62	354,280.65	564,259.15
NTUSU DSR					870.08	870.08
NTUSU TS			182,976.79	635,073.88	439,391.50	1,257,442.17
NTUSU T			127,389.91	740,305.43	1,537,852.74	2,405,548.08
<b>Total Transmission</b>	<b>56,974,222.84</b>	<b>64,533,266.23</b>	<b>65,934,087.51</b>	<b>78,484,846.28</b>	<b>81,817,025.38</b>	<b>347,743,448.25</b>
<b>Total</b>	<b>199,135,117.17</b>	<b>217,814,944.37</b>	<b>225,701,941.01</b>	<b>279,721,272.81</b>	<b>300,384,257.75</b>	<b>1,222,757,533.11</b>
Check	-	-	0.99	-	(0.99)	-

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
OTHER CONSTRUCTION OVERHEAD  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021**

SPONSOR: W.A. LEDBETTER

Oncor Electric Delivery  
Summary of COH Placed in Service  
For the Peiod 2017 through 2021

Row Labels	Sum of Sum BU Am Column Labels						Functionalization Methodology		
	2017	2018	2019	2020	2021	Grand Total	Distribution	Transmission	Metering
<b>ESD</b>	<b>130,671,256.44</b>	<b>131,719,994.73</b>	<b>150,587,655.48</b>	<b>188,863,200.60</b>	<b>185,518,982.42</b>	<b>787,361,089.67</b>			
D	130,611,522.35	131,927,696.21	150,506,738.11	188,561,385.69	185,677,678.55	787,285,020.91	100%		
G	2,554.50	2,885.97	-338.61	0.00		5,101.86	100%		
I				223,973.52	-223,973.52	0.00	24%	76%	
IDR	57,179.59	-210,587.45	81,255.98	77,841.39	65,277.39	70,966.90			100%
<b>NTUSU</b>			<b>142,335.61</b>	<b>1,818,511.14</b>	<b>3,181,632.52</b>	<b>5,142,479.27</b>			
DS			1,163.31	455,687.51	915,490.64	1,372,341.46	61%	39%	TCOS tab (NTUSU)
DSR					2,249.20	2,249.20	61%	39%	TCOS tab (NTUSU)
T			107,425.65	717,540.64	1,478,327.97	2,303,294.26		100%	TCOS tab (NTUSU)
TS			33,746.65	645,282.99	785,564.71	1,464,594.35	15%	85%	TCOS tab (NTUSU)
<b>TRN</b>	<b>62,303,293.79</b>	<b>81,485,959.00</b>	<b>73,407,336.08</b>	<b>84,058,332.06</b>	<b>95,129,879.99</b>	<b>396,384,800.92</b>			
DS	10,622,144.59	15,493,905.82	12,251,956.86	15,292,577.16	20,448,910.69	74,109,495.12	75%	25%	TCOS tab (ONCOR)
DSR	522,913.95	337,122.96	264,441.14	220,808.21	791,062.98	2,136,349.24	75%	25%	TCOS tab (ONCOR)
G	1,076.20	30,211.97				31,288.17		100%	
G R				5,797.00		5,797.00		100%	
T	38,195,304.61	44,755,376.86	39,412,477.39	50,139,816.50	49,190,236.14	221,693,211.50		100%	TCOS tab (ONCOR)
T R	35,296.34	6,969.35	5,132.52	0.00	22,252.06	69,650.27		100%	TCOS tab (ONCOR)
TS	12,821,480.58	20,656,332.13	21,463,978.65	18,166,122.22	23,230,770.64	96,338,684.22	11%	89%	TCOS tab (ONCOR)
TSR	105,077.52	206,039.91	9,349.52	233,210.97	1,446,647.48	2,000,325.40		100%	TCOS tab (ONCOR)
<b>Grand Total</b>	<b>192,974,550.23</b>	<b>213,205,953.73</b>	<b>224,137,327.17</b>	<b>274,740,043.80</b>	<b>283,830,494.93</b>	<b>1,188,888,369.86</b>			

Functionalization	2017	2018	2019	2020	2021	Grand Total
Distribution						

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
OTHER CONSTRUCTION OVERHEAD  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR: W.A. LEDBETTER

I				169,785.17	(169,785.17)	-
D	130,611,522.35	131,927,696.21	150,506,738.11	188,561,385.69	185,677,678.55	787,285,020.91
G	2,554.50	2,885.97	(338.61)	-	-	5,101.86
DS	7,986,156.61	11,648,943.14	9,211,515.19	11,497,576.14	15,374,315.60	55,718,506.67
DSR	393,147.79	253,462.63	198,817.51	166,012.52	594,753.05	1,606,193.50
TS	1,410,299.54	2,272,094.51	2,360,931.64	1,998,183.72	2,555,270.03	10,596,779.43
NTUSU DS			713.29	279,408.81	561,341.16	841,463.26
NTUSU DSR					1,379.12	1,379.12
NTUSU TS			5,018.56	95,961.93	116,823.64	217,804.13
<b>Total Distribution</b>	<b>140,403,680.79</b>	<b>146,105,082.46</b>	<b>162,283,395.70</b>	<b>202,768,313.97</b>	<b>204,711,775.97</b>	<b>856,272,248.89</b>
<b>Metering</b>	<b>57,179.59</b>	<b>(210,587.45)</b>	<b>81,255.98</b>	<b>77,841.39</b>	<b>65,277.39</b>	<b>70,966.90</b>
<b>Transmission</b>						
I				54,188.35	(54,188.35)	-
DS	2,635,987.98	3,844,962.68	3,040,441.67	3,795,001.02	5,074,595.09	18,390,988.45
DSR	129,766.16	83,660.33	65,623.63	54,795.69	196,309.93	530,155.74
G	1,076.20	30,211.97			-	31,288.17
GR				5,797.00	-	5,797.00
T	38,195,304.61	44,755,376.86	39,412,477.39	50,139,816.50	49,190,236.14	221,693,211.50
TR	35,296.34	6,969.35	5,132.52	-	22,252.06	69,650.27
TS	11,411,181.04	18,384,237.62	19,103,047.01	16,167,938.50	20,675,500.61	85,741,904.79
TSR	105,077.52	206,039.91	9,349.52	233,210.97	1,446,647.48	2,000,325.40
NTUSU DS			450.02	176,278.70	354,149.48	530,878.20
NTUSU DSR					870.08	870.08
NTUSU TS			28,728.09	549,321.06	668,741.07	1,246,790.22
NTUSU T			107,425.65	717,540.64	1,478,327.97	2,303,294.26
<b>Total Transmission</b>	<b>52,513,689.85</b>	<b>67,311,458.72</b>	<b>61,772,675.49</b>	<b>71,893,888.44</b>	<b>79,053,441.57</b>	<b>332,545,154.07</b>
<b>Total</b>	<b>192,974,550.23</b>	<b>213,205,953.73</b>	<b>224,137,327.17</b>	<b>274,740,042.81</b>	<b>283,830,495.92</b>	<b>1,188,888,369.86</b>
Check	-	-	-	0.99	(0.99)	-

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
INDIRECT CONSTRUCTION OVERHEAD GENERATED CAPITALIZED  
FOR TEST YEAR ENDING DECEMBER 31, 2021**

**SPONSOR: W. A. LEDBETTER**

**Sharyland Pre-acquisition**

Row Labels	2017	2018	Functionalization Methodology		
			Distribution	Transmission	Metering
<b>NTUSU</b>					
DS	360,377.56	163,457.64	63.272%	36.728%	
DSR					
G	0.00	0.00			
T	223,356.67	52,450.82			
TS	398,605.81	1,226,286.35	15.154%	84.846%	
Grand Total	982,340.04	1,442,194.81			

Functionalization	2017	2018
<b>Distribution</b>		
<b>NTUSU</b>		
DS	228,017.55	103,422.67
DSR		
T		
TS	60,404.52	185,830.82
Grand Total	288,422.07	289,253.49

Functionalization	2017	2018
<b>Transmission</b>		
<b>NTUSU</b>		
DS	132,360.01	60,034.97
DSR		
G		
T	223,356.67	52,450.82
TS	338,201.29	1,040,455.53
Grand Total	693,917.97	1,152,941.32



**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
OTHER CONSTRUCTION OVERHEAD  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021**

**SPONSOR: W.A. LEDBETTER**

**Construction Overhead Rates**

<b>ESD</b>	<b>2017</b>	<b>2018</b>	<b>2019</b>	<b>2020</b>	<b>2021</b>	<b>Total</b>	<b>Rate</b>
<b>Construction OH Actual Clearing to Meter BIKts *</b>	0.21	0.31	0.35	0.24	0.31	1.41	
<b>Actual Loadable Capital - Meters</b>	30.1	48.8	49.8	34.2	43.6	206.5	0.68%
	<b>0.70%</b>	<b>0.63%</b>	<b>0.70%</b>	<b>0.70%</b>	<b>0.70%</b>		
<b>Construction OH Actual Clearing excl Meters</b>	144.1	155.9	163.6	210.8	230.8	905.2	
<b>Actual Loadable Capital excl Meters</b>	523.7	602.5	676.9	754.9	878.5	3,436.5	26.34%
	<b>27.52%</b>	<b>25.88%</b>	<b>24.16%</b>	<b>27.92%</b>	<b>26.27%</b>		
<b>TRN</b>	<b>2017</b>	<b>2018</b>	<b>2019</b>	<b>2020</b>	<b>2021</b>	<b>Total</b>	<b>Rate</b>
<b>Construction Overhead Actual Clearing</b>	71.6	84.2	81.7	96.6	104.6	438.7	
<b>Actual Loadable Capital</b>	792.0	881.9	1,088.5	1,391.0	1,216.2	5,369.6	8.17%
	<b>9.04%</b>	<b>9.54%</b>	<b>7.51%</b>	<b>6.94%</b>	<b>8.60%</b>		

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
OTHER CONSTRUCTION OVERHEAD  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR: W. A. LEDBETTER

From Sharyland Utilities LLC Docket No. 51611

Overview: Overhead Rates

Overhead rateR10OVERHEAD-PAYROLL TAX  
DependencyD000Overhead Type

Valid From	Valid To	CO Area	Overhead Type	Percentage	
01/01/2014	12/31/2014	2000	1	7.830	%
01/01/2015	12/31/2015	2000	1	7.483	%
01/01/2016	06/30/2016	2000	1	8.228	%
07/01/2016	07/31/2016	2000	1	10.130	%
08/01/2016	10/31/2016	2000	1	9.192	%
11/01/2016	11/30/2016	2000	1	3.000	%
12/01/2016	12/31/2016	2000	1	0.001	%
01/01/2017	05/31/2017	2000	1	7.405	%
06/01/2017	06/30/2017	2000	1	9.247	%
07/01/2017	12/31/2017	2000	1	9.204	%
01/01/2018	03/31/2018	2000	1	7.405	%
04/01/2018	07/31/2018	2000	1	8.619	%
08/01/2018	11/30/2018	2000	1	14.571	%
12/01/2018	12/31/2018	2000	1	12.589	%
01/01/2019	01/31/2019	2000	1	10.825	%
02/01/2019	02/28/2019	2000	1	10.825	%
03/01/2019	03/31/2019	2000	1	18.989	%
04/01/2019	04/30/2019	2000	1	18.950	%
05/01/2019	05/31/2019	2000	1	18.950	%

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
OTHER CONSTRUCTION OVERHEAD  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR: W. A. LEDBETTER

From Sharyland Utilities LLC Docket No. 51611

Overhead rateR20OVERHEAD-EMPBENEFITS  
DependencyD000Overhead Type

Valid From	Valid To	CO Area	Overhead Type	Percentage	
01/01/2014	12/31/2014	2000	1	20.950	%
01/01/2015	12/31/2015	2000	1	27.918	%
01/01/2016	06/30/2016	2000	1	23.093	%
07/01/2016	07/31/2016	2000	1	28.150	%
08/01/2016	10/31/2016	2000	1	27.884	%
11/01/2016	11/30/2016	2000	1	3.000	%
12/01/2016	12/31/2016	2000	1	11.196	%
01/01/2017	05/31/2017	2000	1	29.061	%
06/01/2017	06/30/2017	2000	1	27.382	%
07/01/2017	12/31/2017	2000	1	28.048	%
01/01/2018	02/28/2018	2000	1	35.899	%
03/01/2018	03/31/2018	2000	1	7.474	%
04/01/2018	07/31/2018	2000	1	8.879	%
08/01/2018	11/30/2018	2000	1	35.654	%
12/01/2018	12/31/2018	2000	1	0.001	%
01/01/2019	01/31/2019	2000	1	35.878	%
02/01/2019	02/28/2019	2000	1	25.878	%
03/01/2019	03/31/2019	2000	1	40.988	%
04/01/2019	04/30/2019	2000	1	28.887	%
05/01/2019	05/31/2019	2000	1	28.887	%

Overhead rateR30OVERHEAD-PTO  
DependencyD000Overhead Type

Valid From	Valid To	CO Area	Overhead Type	Percentage	
01/01/2014	12/31/2014	2000	1	2.360	%
01/01/2015	12/31/2015	2000	1	1.952	%

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
OTHER CONSTRUCTION OVERHEAD  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR: W. A. LEDBETTER

From Sharyland Utilities LLC Docket No. 51611

Overhead rateR40OVERHEAD-PAY INCENT  
DependencyD000Overhead Type

Valid From	Valid To	CO Area	Overhd Type	Percentage	
01/01/2014	12/31/2014	2000	1	14.490	%
01/01/2015	12/31/2015	2000	1	11.003	%
01/01/2016	06/30/2016	2000	1	12.916	%
07/01/2016	07/31/2016	2000	1	15.912	%
08/01/2016	10/31/2016	2000	1	15.948	%
11/01/2016	12/31/2016	2000	1	0.001	%
01/01/2017	05/31/2017	2000	1	13.094	%
06/01/2017	06/30/2017	2000	1	14.313	%
07/01/2017	12/31/2017	2000	1	14.592	%
01/01/2018	02/28/2018	2000	1	19.010	%
03/01/2018	03/31/2018	2000	1	17.035	%
04/01/2018	07/31/2018	2000	1	11.456	%
08/01/2018	11/30/2018	2000	1	14.049	%
12/01/2018	12/31/2018	2000	1	26.048	%
01/01/2019	01/31/2019	2000	1	21.999	%
02/01/2019	02/28/2019	2000	1	21.999	%
03/01/2019	03/31/2019	2000	1	34.835	%
04/01/2019	04/30/2019	2000	1	11.961	%
05/01/2019	05/31/2019	2000	1	11.961	%

Overhead rateR50OVERHEAD-SUPV & ENG  
DependencyD000Overhead Type

Valid From	Valid To	CO Area	Overhd Type	Percentage	
01/01/2014	12/31/2014	2000	1	16.380	%
01/01/2015	12/31/2015	2000	1	5.725	%
01/01/2016	06/30/2016	2000	1	9.035	%
07/01/2016	07/31/2016	2000	1	8.477	%
08/01/2016	11/30/2016	2000	1	5.601	%
12/01/2016	12/31/2016	2000	1	14.906	%
01/01/2017	05/31/2017	2000	1	9.957	%
06/01/2017	06/30/2017	2000	1	5.049	%
07/01/2017	12/31/2017	2000	1	5.202	%
01/01/2018	02/28/2018	2000	1	27.055	%
03/01/2018	03/31/2018	2000	1	0.001	%
04/01/2018	04/30/2018	2000	1	46.556	%
05/01/2018	07/31/2018	2000	1	3.556	%
08/01/2018	11/30/2018	2000	1	20.590	%
12/01/2018	12/31/2018	2000	1	65.330	%
01/01/2019	01/31/2019	2000	1	15.757	%
02/01/2019	02/28/2019	2000	1	15.757	%
03/01/2019	03/31/2019	2000	1	20.407	%
04/01/2019	04/30/2019	2000	1	9.415	%

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
OTHER CONSTRUCTION OVERHEAD  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR. W. A. LEDBETTER

From Sharyland Utilities LLC Docket No. 51611

05/01/2019	05/31/2019	2000	1	9.415	%
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Overhead rateR60OVERHEAD-CONTRACTADM  
DependencyD000Overhead Type

Valid From	Valid To	Co Area	Overhd Type	Percentage	
01/01/2014	12/31/2014	2000	1	5.840	%
01/01/2015	12/31/2015	2000	1	7.466	%
01/01/2016	06/30/2016	2000	1	10.041	%
07/01/2016	07/31/2016	2000	1	7.213	%
08/01/2016	11/30/2016	2000	1	0.418	%
12/01/2016	12/31/2016	2000	1	0.001	%
01/01/2017	05/31/2017	2000	1	7.365	%
06/01/2017	06/30/2017	2000	1	12.666	%
07/01/2017	12/31/2017	2000	1	7.885	%
01/01/2018	02/28/2018	2000	1	0.724	%
03/01/2018	03/31/2018	2000	1	0.217	%
04/01/2018	07/31/2018	2000	1	2.133	%
08/01/2018	11/30/2018	2000	1	3.261	%
12/01/2018	12/31/2018	2000	1	12.680	%
01/01/2019	01/31/2019	2000	1	17.331	%
02/01/2019	02/28/2019	2000	1	17.331	%
03/01/2019	03/31/2019	2000	1	35.331	%
04/01/2019	04/30/2019	2000	1	26.439	%
05/01/2019	05/31/2019	2000	1	26.439	%

Overhead rateR70OVERHEAD-VEH & EQUIP  
DependencyD000Overhead Type

Valid From	Valid To	Co Area	Overhd Type	Percentage	
01/01/2014	12/31/2014	2000	1	9.010	%
01/01/2015	12/31/2015	2000	1	7.008	%
01/01/2016	06/30/2016	2000	1	6.832	%
07/01/2016	07/31/2016	2000	1	7.490	%
08/01/2016	11/30/2016	2000	1	8.482	%
12/01/2016	12/31/2016	2000	1	5.234	%
01/01/2017	05/31/2017	2000	1	7.259	%
06/01/2017	06/30/2017	2000	1	7.193	%
07/01/2017	12/31/2017	2000	1	7.306	%
01/01/2018	02/28/2018	2000	1	5.238	%
03/01/2018	03/31/2018	2000	1	5.221	%
04/01/2018	07/31/2018	2000	1	4.804	%
08/01/2018	11/30/2018	2000	1	1.730	%
12/01/2018	12/31/2018	2000	1	3.409	%
01/01/2019	01/31/2019	2000	1	6.187	%
02/01/2019	02/28/2019	2000	1	6.187	%

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
OTHER CONSTRUCTION OVERHEAD  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR: W. A. LEDBETTER

From Sharyland Utilities LLC Docket No. 51611

03/01/2019	03/31/2019	2000	1	6.187	%
04/01/2019	04/30/2019	2000	1	3.030	%
05/01/2019	05/31/2019	2000	1	3.030	%

Overhead rateR80OVERHEAD-CORP A&G  
DependencyD000Overhead Type

Valid From	Valid To	CO Area	Overhead Type	Percentage	
01/01/2014	12/31/2014	2000	1	28.170	%
01/01/2015	12/31/2015	2000	1	15.174	%
01/01/2016	06/30/2016	2000	1	17.973	%
07/01/2016	07/31/2016	2000	1	17.192	%
08/01/2016	11/30/2016	2000	1	13.377	%
12/01/2016	12/31/2016	2000	1	25.992	%
01/01/2017	05/31/2017	2000	1	17.279	%
06/01/2017	06/30/2017	2000	1	7.193	%
07/01/2017	12/31/2017	2000	1	7.306	%
01/01/2018	02/28/2018	2000	1	29.498	%
03/01/2018	03/31/2018	2000	1	0.001	%
04/01/2018	05/31/2018	2000	1	10.299	%
06/01/2018	07/31/2018	2000	1	30.342	%
08/01/2018	11/30/2018	2000	1	49.103	%
12/01/2018	12/31/2018	2000	1	36.075	%
01/01/2019	01/31/2019	2000	1	34.685	%
02/01/2019	02/28/2019	2000	1	34.685	%
03/01/2019	03/31/2019	2000	1	34.685	%
04/01/2019	04/30/2019	2000	1	24.305	%
05/01/2019	05/31/2019	2000	1	24.305	%

Overhead rateR90OVERHEAD-ALLOC TO BU  
DependencyD000Overhead Type

Valid From	Valid To	CO Area	Overhead Type	Percentage	
01/01/2014	12/31/2014	2000	1	4.710	%
01/01/2015	12/31/2015	2000	1	6.942	%
01/01/2016	06/30/2016	2000	1	6.028	%
07/01/2016	07/31/2016	2000	1	7.508	%
08/01/2016	11/30/2016	2000	1	8.027	%
12/01/2016	12/31/2016	2000	1	7.662	%
01/01/2017	05/31/2017	2000	1	6.118	%
06/01/2017	06/30/2017	2000	1	6.097	%
07/01/2017	12/31/2017	2000	1	1.340	%
01/01/2018	02/28/2018	2000	1	17.827	%
03/01/2018	03/31/2018	2000	1	0.001	%
04/01/2018	07/31/2018	2000	1	7.894	%
08/01/2018	11/30/2018	2000	1	10.065	%

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
OTHER CONSTRUCTION OVERHEAD  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR: W. A. LEDBETTER

**From Sharyland Utilities LLC Docket No. 51611**

12/01/2018	12/31/2018	2000	1	4.846	%
01/01/2019	01/31/2019	2000	1	20.900	%
02/01/2019	02/28/2019	2000	1	13.900	%
03/01/2019	03/31/2019	2000	1	16.928	%
04/01/2019	04/30/2019	2000	1	21.858	%
05/01/2019	05/31/2019	2000	1	21.858	%
<hr/>					

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
OTHER CONSTRUCTION OVERHEAD  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021**

**SPONSOR: W.A. LEDBETTER**

**Oncor Electric Delivery  
Intangible Investment  
As of 12-31-21**

<b>Life / Vintage</b>	<b>Sum of Investment</b>	<b>Sum of TRAN Amount</b>	<b>Sum of DIST Amount</b>
I	1,066,350,281.07	247,294,372.65	819,055,908.42
IMS	0.00		0.00
<b>Grand Total</b>	<b>1,066,350,281.07</b>	<b>247,294,372.65</b>	<b>819,055,908.42</b>

<b>Life / Vintage</b>	<b>Allocated Reserve</b>	<b>TRAN Allocated Reserve</b>	<b>DIST Allocated Reserve</b>
I	452,767,876.84	98,843,694.73	353,924,182.11
IMS			
	<b>452,767,876.84</b>	<b>101,514,479.94</b>	<b>241,205,970.89</b>

<b>Net Plant less IMS</b>	613,582,404.23	148,450,677.92	465,131,726.31
		<b>24%</b>	<b>76%</b>



2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
OTHER CONSTRUCTION OVERHEAD  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR: W.A. LEDBETTER

Oncor Electric Delivery - ESD & TRN

Allocation of Net Plant Investment Between DIST & TCOS (General Rate Case)  
Adjusted for Power Factor Capacitor Banks  
Less AMR & AMS Investment at Substations  
As of December 31, 2021 (General Rate Case)

U46E\_TCOS\_ACCT\_BALANCESP

Plant Account	Gross Investment	Depreciation Reserve	Net Investment	TCOS Investment	TCOS Depreciation Reserve	Net TCOS Investment	DIST Investment	DIST Depreciation Reserve	Net DIST Investment	Check	Check	Check	
349	93,368,707 02		93,368,707 02	93,368,707 02		93,368,707 02			0 00	0 00	0 00	0 00	100% TCOS
350	522,225,356 17		522,225,356 17	522,225,356 17		522,225,356 17			0 00	0 00	0 00	0 00	100% TCOS
352	326,808,089 71		326,808,089 71	326,808,089 71		326,808,089 71			0 00	0 00	0 00	0 00	100% TCOS
353	3,580,312,962 61		3,580,312,962 61	3,186,496,220 51		3,186,496,220 51	393,816,742 10		393,816,742 10	0 00	0 00	0 00	Split
354	1,434,618,736 40		1,434,618,736 40	1,434,618,736 40		1,434,618,736 40			0 00	0 00	0 00	0 00	100% TCOS
355	2,648,376,226 09		2,648,376,226 09	2,648,376,226 09		2,648,376,226 09			0 00	0 00	0 00	0 00	100% TCOS
356	2,598,047,463 03		2,598,047,463 03	2,598,047,463 03		2,598,047,463 03			0 00	0 00	0 00	0 00	100% TCOS
357	60,197,134 76		60,197,134 76	60,197,134 76		60,197,134 76			0 00	0 00	0 00	0 00	100% TCOS
358	84,097,342 58		84,097,342 58	84,097,342 58		84,097,342 58			0 00	0 00	0 00	0 00	100% TCOS
360	5,858,701 52		5,858,701 52	1,320,894 71		1,320,894 71	4,537,806 81		4,537,806 81	0 00	0 00	0 00	Split
361	190,221,732 22		190,221,732 22	53,159,678 73		53,159,678 73	137,062,053 49		137,062,053 49	0 00	0 00	0 00	Split
362	2,328,129,108 47		2,328,129,108 47	571,075,226 23		571,075,226 23	1,757,053,882 24		1,757,053,882 24	0 00	0 00	0 00	Split
374	95,664,256 75		95,664,256 75	24,591,238 71		24,591,238 71	71,073,018 04		71,073,018 04	0 00	0 00	0 00	Split
<b>Total</b>	<b>13,967,925,817 33</b>	<b>0 00</b>	<b>13,967,925,817 33</b>	<b>11,604,382,314 66</b>	<b>0 00</b>	<b>11,604,382,314 66</b>	<b>2,363,543,502 67</b>	<b>0 00</b>	<b>2,363,543,502 67</b>	<b>0 00</b>	<b>0 00</b>	<b>0 00</b>	<b>0 00</b>
			ONCOR			Transmission			Distribution				
			Func										
			Account 353			3,186,496,220 51	89%		393,816,742.10	11%			
			DS &										
			Accounts 360-374			DSR	650,147,038 39	25%	1,969,726,760.57	75%			

Oncor Electric Delivery\_NTUSU

Allocation of Net Plant Investment Between DIST & TCOS (General Rate Case)  
Adjusted for Power Factor Capacitor Banks  
Less AMR & AMS Investment at Substations  
As of December 31, 2021

U46E\_TCOS\_ACCT\_BALANCESP

Plant Account	Gross Investment	Depreciation Reserve	Net Investment	TCOS Investment	TCOS Depreciation Reserve	Net TCOS Investment	DIST Investment	DIST Depreciation Reserve	Net DIST Investment	Check	Check	Check	
349	22,537,622 24		22,537,622 24	22,537,622 24		22,537,622 24			0 00	0 00	0 00	0 00	100% TCOS
350	94,360,021 97		94,360,021 97	94,360,021 97		94,360,021 97			0 00	0 00	0 00	0 00	100% TCOS
352	93,237,800 91		93,237,800 91	93,237,800 91		93,237,800 91			0 00	0 00	0 00	0 00	100% TCOS
353	348,702,724 04		348,702,724 04	296,846,116 52		296,846,116 52	51,856,607 52		51,856,607 52	0 00	0 00	0 00	Split
354	496,405,556 39		496,405,556 39	496,405,556 39		496,405,556 39			0 00	0 00	0 00	0 00	100% TCOS
355	224,223,019 96		224,223,019 96	224,223,019 96		224,223,019 96			0 00	0 00	0 00	0 00	100% TCOS
356	447,407,596 41		447,407,596 41	447,407,596 41		447,407,596 41			0 00	0 00	0 00	0 00	100% TCOS
357			0 00			0 00			0 00	0 00	0 00	0 00	100% TCOS
358			0 00			0 00			0 00	0 00	0 00	0 00	100% TCOS

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
OTHER CONSTRUCTION OVERHEAD  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021

SPONSOR: W.A. LEDBETTER

360		0 00			0 00		0 00	0 00	0 00	0 00	0.00	Split
361	37,729,105 63	37,729,105 63	16,042,221 25	16,042,221 25	21,686,884 38	21,686,884 38	0 00	0 00	0 00	0 00	0.00	Split
362	105,008,784 80	105,008,784 80	39,195,173 54	39,195,173 54	65,813,611 26	65,813,611 26	0 00	0 00	0 00	0 00	0.00	Split
364	648,929 49				648,929 49		0 00	0 00	0 00	0 00	0.00	100% DIST
365	1,104,393 64				1,104,393 64		0 00	0 00	0 00	0 00	0.00	100% DIST
366	543,817 68				543,817 68		0 00	0 00	0 00	0 00	0.00	100% DIST
367	1,840,112 06				1,840,112 06		0 00	0 00	0 00	0 00	0.00	100% DIST
368	5,044 12				5,044 12		0 00	0 00	0 00	0 00	0.00	100% DIST
373	7,252 15				7,252 15		0 00	0 00	0 00	0 00	0.00	100% DIST
374	179,989 10	179,989 10	49,119 30	49,119 30	130,849 80	130,849 80	0 00	0 00	0 00	0 00	0.00	Split
<b>Total</b>	<b>1,873,941,750.59</b>	<b>0 00 1,869,792,201.45</b>	<b>1,730,304,248.50</b>	<b>0.00 1,730,304,248.50</b>	<b>143,637,502.09</b>	<b>0.00 139,487,952.95</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

NTUSU		Transmission		Distribution	
Account 353	Func TS	296,846,116 52	85%	51,856,607.52	15%
Accounts 360-374	Func DS & DSR	55,286,514.10	39%	87,631,345.43	61%

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021  
SPONSOR: K. FEASE**

Portions of the information are highly sensitive confidential and will be made available only after execution of a certification to be bound by the Confidentiality Agreement set forth in Section VII of this Rate Filing Package or a Protective Order issued in this docket.

**Without Rate Relief**

Schedule II-C-2.6

Debt to Total Capitalization Ratio (0.65 - 1.00)

ST Debt  
LT Debt  
Consolidated Senior Debt

Borrowed Money Evidenced by Bonds, Indentures, Notes, or Other  
Include Deferred Purchase Price of Property or Services  
Include Capital Leases ( not included in borrowed money above)  
Include unreimbursed Letters of Credit  
Direct and Indirect Guaranties  
Less Qualified Transition Bonds and related swaps

Include Equity Credit - Preferred Securities not included in the definition of Consolidated Shareholder Equity  
Exclude Defeased indebtednes

Total

	2021	2022	2023	2024
	44.9%			
	215			
	10,032			
	10,247			
		Highly Sensitive Confidential Information		
	10,247			

Denominator: Consolidated Total Capitalization

Consolidated Senior Debt  
Common Stock or Common Members' Interest  
plus to extent the following decreased common stk./common member interest.:  
Preferred Stock or Preferred Members' Interest Not Subject to Mandatory Redemption  
A Cash & non cash charges up to \$750mm aggregate basis regarding.  
1. State & Federal Regulatory bodies  
2. Cash charges on early retirement, repurchase or termination of debt relating to liability management  
3. Initiatives implemented for performance improvement programs  
B. Loss from Preferred Membership Interest Repurchases  
Equity-Credit Preferred Securities (Not to exceed \$850 million)

Preferred Membership Interests

Total

	10,247			
	12,587			
		Highly Sensitive Confidential Information		
	22,834			

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021  
SPONSOR: K. FEASE**

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Collateralized Assets as a Percent of Total Debt shall not fall below 115%

Net Collateralized Assets as a Percent of Total Secured Debt	193.5%	Highly Sensitive Confidential Information
Transmission		
Gross Plant	11,348	
Accumulated Depreciation	(2,874)	
Regulatory Liability for Under/Over Collected Salvage	711	
Net Collateralized Assets - Transmission	9,186	
Distribution & Meters		
Gross Plant - Distribution	15,840	
Accumulated Depreciation - Distribution	(6,041)	
Regulatory Liability for Under/Over Collected Salvage	529	
Net Collateralized Assets - Distribution	10,328	
General & Intangible		
Gross Plant - General Plant	986	
Accumulated Depreciation - General Plant	(294)	
Intangible	1,129	
Intangible Amortization	(538)	
Non-Qualified General Plant - Gross Plant	(545)	
Non-Qualified Intangible Plant - Gross Plant	(1,129)	
Non-Qualified General Plant - Accumulated Depreciation	162	
Non-Qualified Intangible Plant - Accumulated Depreciation	538	
Net Collateralized Assets - General	310	
Total Net Collateralized Assets	19,823	
Total Secured Debt	10,247	



**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021  
SPONSOR: K. FEASE**

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Collateralized Assets as a Percent of Total Debt shall not fall below 115%

Net Collateralized Assets as a Percent of Total Secured Debt	193.5%
Transmission	
Gross Plant	11,348
Accumulated Depreciation	(2,874)
Regulatory Liability for Under/Over Collected Salvage	711
Net Collateralized Assets - Transmission	9,186
Distribution & Meters	
Gross Plant - Distribution	15,840
Accumulated Depreciation - Distribution	(6,041)
Regulatory Liability for Under/Over Collected Salvage	529
Net Collateralized Assets - Distribution	10,328
General & Intangible	
Gross Plant - General Plant	986
Accumulated Depreciation - General Plant	(294)
Intangible	1,129
Intangible Amortization	(538)
Non-Qualified General Plant - Gross Plant	(545)
Non-Qualified Intangible Plant - Gross Plant	(1,129)
Non-Qualified General Plant - Accumulated Depreciation	162
Non-Qualified Intangible Plant - Accumulated Depreciation	538
Net Collateralized Assets - General	310
Total Net Collateralized Assets	19,823
Total Secured Debt	10,247

Highly Sensitive  
Confidential Information

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021  
SPONSOR: K. FEASE**

Portions of the information are highly sensitive confidential and will be made available only after execution of a certification to be bound by the Confidentiality Agreement set forth in Section VII of this Rate Filing Package or a Protective Order issued in this docket.

<b>Oncor Qualified Property As of December 2021</b>				
<b>Asset Class</b>	<b>Total Company Investment</b>	<b>Accumulated Depreciation</b>	<b>Net Plant</b>	
Transmission Plant	11,348,052,010	2,162,341,170	9,185,710,840	<b>9,186</b>
Distribution Plant	15,839,966,107	5,511,427,854	10,328,538,253	<b>10,328</b>
General Plant	907,067,352	284,099,563	622,967,789	
Intangible Plant	1,123,428,468	597,150,116	526,278,352	
<b>A) Total Plant per General Ledger ***</b>	<b>29,208,876,946</b>	<b>8,565,518,511</b>	<b>20,643,358,435</b>	
Less: Exempted Property				
Account 403- Software	112,942,468	637,600,116	524,657,648	
Account 391- Office Equipment	322,044,510	96,052,308	225,992,202	
Account 392- Transportation Equipment	25,753,101	7,601,000	18,152,101	<b>18,152</b>
Account 393- Storeroom Equipment	4,936,937	1,490,256	3,446,681	
Account 394- Tools and Shop Equipment	43,452,294	1,926,057	41,526,237	
Account 395- Lab Test Equipment	51,910,224	15,402,622	36,507,602	<b>36,508</b>
Account 396- Power Equipment	1,533,447	3,773,989	2,240,442	
Account 397- Non-operational Assets	71,622,881	71,314,307	308,574	
Account 398- Miscellaneous	12,736,447	3,791,745	8,944,702	
Account 399- Other				
<b>B) Exempted Property</b>	<b>\$ 1,174,116,798</b>	<b>\$ 709,157,021</b>	<b>\$ 465,059,576</b>	<b>465,060</b>
<b>(C) Total Qualified Property (A-B) Exempted Property</b>	<b>\$ 28,034,760,148</b>	<b>\$ 7,856,361,490</b>	<b>\$ 20,178,398,659</b>	<b>20,178</b>
* Includes Account 397 non-APR 15 telecom assets				
	\$ 77,314,545	\$ 23,059,701	\$ 54,254,844	
<b>Note:</b> From the above Total Qualified Property Totals, these amounts represent				
<b>AMS</b>	\$ 268,031,477	\$ 270,297,986	\$ (1,466,509)	

\*\*\* (C) Total does not include account 110000 other plant adjustments. Account represents capitalized portion of SAsR payments. It also does not include 1142000 plant acquisition adjustment and 1142000 Shargland plant adjustment, & the contra adjustment for Distribution and Transmission for OPEB and pension entries. Does not include 1011100 Capitalized Mobile Generators.

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021  
SPONSORS: K. FEASE & J. GREER**

Portions of the information are highly sensitive confidential and will be made available only after execution of a certification to be bound by the Confidentiality Agreement set forth in Section VII of this Rate Filing Package or a Protective Order issued in this docket.

**Without Rate Relief**

**Schedule II-C-2.7 Capital Requirements and Acquisition Plan**

**CAPITAL REQUIREMENTS**

Capital expenditures- Transmission

907

Capital expenditures- Distribution

1,374

Capital expenditures- IT

172

Other Investing Activity

(19)

Debt repayments

1,290

Dividends to parent

135

    change in Accounts Receivable

(37)

    change in Inventory

27

    change in Accounts Payable

(27)

Working capital requirements

(36)

Increase in cash

27

**TOTAL CAPITAL REQUIREMENTS**

**3,849**

**SOURCES OF CAPITAL**

Cash flow from operations before working capital

1,623

**External:**

    Short and long-term debt issued

2,235

    Decrease in cash

0

    Decrease in tax notes receivable

0

    Preferred stock issued

0

    Common stock issued

0

    Other

(9)

**TOTAL CAPITAL SOURCES**

**3,849**

	2021	2022	2023	2024
Highly Sensitive Confidential Information				



**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021  
SPONSORS: K. FEASE & J. GREER**

Portions of the information are highly sensitive confidential and will be made available only after execution of a certification to be bound by the Confidentiality Agreement set forth in Section VII of this Rate Filing Package or a Protective Order issued in this docket.

**With Rate Relief**

**Schedule II-C-2.7 Capital Requirements and Acquisition Plan**

**CAPITAL REQUIREMENTS**

	2021	2022	2023	2024
Capital expenditures- Transmission	907			
Capital expenditures- Distribution	1,374			
Capital expenditures- IT	172			
Other Investing Activity	(19)			
Debt repayments	1,290			
Dividends to parent	135			
change in Accounts Receivable	(37)			
change in Inventory	27			
change in Accounts Payable	(27)			
Working capital requirements	(36)			
Increase in cash	27			
<b>TOTAL CAPITAL REQUIREMENTS</b>	<b>3,849</b>			

Highly Sensitive  
Confidential Information

**SOURCES OF CAPITAL**

Cash flow from operations before working capital	1,623			
External.				
Short and long-term debt issued	2,235			
Decrease in cash	0			
Decrease in tax notes receivable	0			
Preferred stock issued	0			
Common stock issued	0			
Other	(9)			
<b>TOTAL CAPITAL SOURCES</b>	<b>3,849</b>			

Highly Sensitive  
Confidential Information

- 1 The "Without Rate Relief" projections for 2022 through 2024 are based upon the following assumptions
  - a. Load growth is projected to be 1.5% per year
  - b. Consumer price inflation is assumed to be 3.0% per year
  - c. Distributions paid to members and debt-to-total capitalization continue to be limited by 14.101 Settlement requirements
  - d. Incremental debt requirements met through long-term borrowings
  
- 2 The "With Rate Relief" projections for 2022 through 2024 are based upon the following assumptions.
  - a. Same as 1a through 1d above
  - b. All rate case adjustments are shown as being effective January 1, 2023
  - c. For illustrative purposes only, recapitalization to 55% debt from the current level is assumed to be accomplished through equity infusion.

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021  
SPONSOR: K. FEASE AND W. ALAN LEDBETTER**

	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>
<b>1) Total Debt as a Percent of Total Capital</b>	<b>59.46%</b>	<b>57.33%</b>	<b>57.29%</b>	<b>54.92%</b>	<b>55.00%</b>
Numerator:					
Long-Term Debt Due Currently	550	600	608	0	882
+ Long-Term Debt Less Due Currently	5,567	5,835	8,017	9,229	9,150
+ Notes Payable	950	813	46	70	215
- Notes Payable	(950)	(813)	(46)	(70)	(215)
- Transition Bonds Outstanding	0	0	0	0	0
<b>TOTAL DEBT</b>	<u>6,117</u>	<u>6,435</u>	<u>8,625</u>	<u>9,229</u>	<u>10,032</u>
Denominator:					
Total Debt	6,117	6,435	8,625	9,229	10,032
+ Preferred Stock	0	0	0	0	0
+ Preferred Trust Securities	0	0	0	0	0
+ Common Equity	7,903	8,460	10,799	11,932	12,588
- Adjustment to Common Equity For Docket No	(3,732)	(3,670)	(4,370)	(4,358)	(4,379)
<b>TOTAL CAPITAL</b>	<u>10,288</u>	<u>11,225</u>	<u>15,054</u>	<u>16,803</u>	<u>18,241</u>
<b>2) Total CWIP as a Percent of Net Plant</b>	<b>2.70%</b>	<b>2.59%</b>	<b>3.02%</b>	<b>2.79%</b>	<b>2.43%</b>
Numerator					
Total Construction Work in Progress	402	417	585	593	557
Denominator:					
Total Utility Plant	21,717	23,170	26,749	28,948	31,029
- Accumulated Depreciation and Amortization	(7,255)	(7,513)	(7,986)	(8,336)	(8,659)
+ CWIP	402	417	585	593	557
+ Property Held for Future Use	15	16	22	20	27
<b>NET PLANT</b>	<u>14,879</u>	<u>16,090</u>	<u>19,370</u>	<u>21,225</u>	<u>22,954</u>
<b>3) Construction Expenditures as a Percent of Average Total Capital</b>	<b>16.10%</b>	<b>16.31%</b>	<b>15.76%</b>	<b>15.64%</b>	<b>14.02%</b>
Numerator:					
Capital Expenditures (See Note 1)	1,631	1,767	2,097	2,540	2,497
- AFUDC Equity	0	0	(10)	(29)	(27)
- AFUDC Debt	(12)	(13)	(16)	(19)	(13)
<b>CASH CONSTRUCTION EXPENDITURES</b>	<u>1,619</u>	<u>1,754</u>	<u>2,071</u>	<u>2,492</u>	<u>2,457</u>
Denominator:					
Beginning Total Capital	9,828	10,288	11,225	15,054	16,803
Ending Total Capital	10,288	11,225	15,054	16,803	18,241
<b>AVERAGE TOTAL CAPITAL</b>	<u>10,058</u>	<u>10,757</u>	<u>13,140</u>	<u>15,929</u>	<u>17,522</u>

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021  
SPONSOR: K. FEASE AND W. ALAN LEDBETTER**

	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>
<b>4) Pre-Tax Interest Coverage</b>	<b>2.94</b>	<b>2.82</b>	<b>2.95</b>	<b>2.93</b>	<b>3.10</b>
Numerator:					
Income From Continuing Operations	419	545	651	713	770
+/- Nonrecurring Items (Before Tax)	0	0	0	0	0
- AFUDC Equity	0	0	(10)	(29)	(27)
+ Income Taxes	267	117	123	136	153
+ Interest Incurred (excl AFUDC debt)	354	364	391	424	426
- Interest Incurred on Transition Bonds	0	0	0	0	0
<b>PRE-TAX INCOME</b>	<b>1,040</b>	<b>1,026</b>	<b>1,155</b>	<b>1,244</b>	<b>1,322</b>
Denominator:					
Interest Incurred (See Note 2)	354	364	391	424	426
- Interest Incurred on Transition Bonds	0	0	0	0	0
<b>INTEREST INCURRED</b>	<b>354</b>	<b>364</b>	<b>391</b>	<b>424</b>	<b>426</b>
<b>5) Funds From Operations / Total Debt</b>	<b>25.00%</b>	<b>20.57%</b>	<b>17.19%</b>	<b>16.92%</b>	<b>16.93%</b>
Numerator:					
CF from Ops (Before Working Cap Changes - See Note 3)	1 541	1 337	1 509	1 610	1 738
- AFUDC Equity	0	0	(10)	(29)	(27)
- AFUDC Debt	(12)	(13)	(16)	(19)	(13)
<b>TOTAL FUNDS FROM OPERATIONS</b>	<b>1,529</b>	<b>1,324</b>	<b>1,483</b>	<b>1,562</b>	<b>1,698</b>
Denominator:					
<b>TOTAL DEBT</b>	<b>6,117</b>	<b>6,435</b>	<b>8,625</b>	<b>9,229</b>	<b>10,032</b>
<b>6) Fixed Charge Coverage Ratio</b>	<b>2.92</b>	<b>2.80</b>	<b>2.94</b>	<b>2.92</b>	<b>3.09</b>
Numerator:					
Income From Continuing Operations	419	545	651	713	770
+/- Nonrecurring Items (Before Tax)	0	0	0	0	0
- AFUDC Equity	0	0	(10)	(29)	(27)
+ Income Taxes	267	117	123	136	153
+ Interest Incurred (See Note 2)	354	364	391	424	426
- Interest Incurred on Transition Bonds	0	0	0	0	0
+ 1/3 of Rental Expenses	4	4	3	3	3
	<u>1,044</u>	<u>1,030</u>	<u>1,158</u>	<u>1,247</u>	<u>1,325</u>
Denominator:					
Interest Incurred (Less Transition Bond Interest)	354	364	391	424	426
+ 1/3 of Rental Expenses	4	4	3	3	3
	<u>358</u>	<u>368</u>	<u>394</u>	<u>427</u>	<u>429</u>

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021  
SPONSOR: K. FEASE AND W. ALAN LEDBETTER**

	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>
<b>7) Fixed Charge Coverage Ratio (incl. Dist on Pref Trust Securities)</b>	<b>2.92</b>	<b>2.80</b>	<b>2.94</b>	<b>2.92</b>	<b>3.09</b>
Numerator:					
Income From Continuing Operations	419	545	651	713	770
+/- Nonrecurring Items (Before Tax)	0	0	0	0	0
- AFUDC Equity	0	0	(10)	(29)	(27)
+ Income Taxes	267	117	123	136	153
+ Interest Incurred (See Note 2)	354	364	391	424	426
- Interest Incurred on Transition Bonds	0	0	0	0	0
+ 1/3 of Rental Expenses	4	4	3	3	3
+ Distributions related to Pref Trust Securities	0	0	0	0	0
	<u>1,044</u>	<u>1,030</u>	<u>1,158</u>	<u>1,247</u>	<u>1,325</u>
Denominator:					
Interest Incurred (See Note 2)	354	364	391	424	426
- Interest Incurred on Transition Bonds	0	0	0	0	0
+ 1/3 of Rental Expenses	4	4	3	3	3
+ Distributions related to Pref Trust Securities	0	0	0	0	0
	<u>358</u>	<u>368</u>	<u>394</u>	<u>427</u>	<u>429</u>
<b>8) Funds From Operations Interest Coverage</b>	<b>5.29</b>	<b>4.65</b>	<b>4.73</b>	<b>4.64</b>	<b>4.94</b>
Numerator:					
CF from Ops (Before Working Cap Charges - See Note 3)	1,529	1,324	1,483	1,562	1,698
+ Cash Interest Paid	345	368	368	406	406
TOTAL FUNDS FROM OPS	<u>1,874</u>	<u>1,692</u>	<u>1,851</u>	<u>1,968</u>	<u>2,104</u>
Denominator:					
Interest Incurred (less Transition bond interest)	354	364	391	424	426
<b>9) Net Cash Flow / Capital Outlays</b>	<b>79.80%</b>	<b>63.57%</b>	<b>56.20%</b>	<b>48.39%</b>	<b>34.96%</b>
Numerator:					
CF from Ops (Before Working Cap Charges - See Note 3)	1,529	1,324	1,483	1,562	1,698
- Preferred Dividends	0	0	0	0	0
- Common Dividends	(237)	(209)	(319)	(356)	(839)
NET CASH FLOW	<u>1,292</u>	<u>1,115</u>	<u>1,164</u>	<u>1,206</u>	<u>859</u>
Denominator:					
Cash Construction Expenditures/Capex	1,619	1,754	2,071	2,492	2,457
<b>10) Cash Coverage of Common Dividends</b>	<b>6.45</b>	<b>6.33</b>	<b>4.65</b>	<b>4.39</b>	<b>2.02</b>
Numerator:					
CF from Ops (Before Working Cap Charges - See Note 3)	1,529	1,324	1,483	1,562	1,698
- Preferred Dividends	0	0	0	0	0
	<u>1,529</u>	<u>1,324</u>	<u>1,483</u>	<u>1,562</u>	<u>1,698</u>
Denominator:					
Common Dividends	237	209	319	356	839

**2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021  
SPONSOR: K. FEASE AND W. ALAN LEDBETTER**

	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>
<b>11) Return on Average Common Equity</b>	<b>10.27%</b>	<b>12.16%</b>	<b>11.61%</b>	<b>10.18%</b>	<b>9.76%</b>
Numerator. Net Income after Preferred Dividends	419	545	651	713	770
Denominator: Beginning Common Equity	3,989	4,171	4,790	6,429	7,574
Ending Common Equity	<u>4,171</u>	<u>4,790</u>	<u>6,429</u>	<u>7,574</u>	<u>8,209</u>
AVERAGE COMMON EQUITY	<u>4,080</u>	<u>4,481</u>	<u>5,610</u>	<u>7,002</u>	<u>7,892</u>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
SUMMARY OF O&M ADJUSTMENTS  
SPONSOR: W. ALAN LEDBETTER

#1	\$	135,316,014	<u>Wholesale Transmission Service Expense</u>
#2		(46,329,309)	<u>Remove EECRF Amounts</u>
#3		(20,086,519)	<u>Pension Expense - Increase/(Decrease)</u>
#4		(21,056,213)	<u>OPEB Expense - Increase/(Decrease)</u>
#5		920,332	<u>ASC 712 Expense - Increase/(Decrease)</u>
#6		444,308	<u>Remove Reimbursement Credit for 2020 Repair</u>
#7		400,000	<u>Remove PIPD True-Up Credit</u>
#8		319,759	<u>2021 Vacation Accrual Carryover</u>
#9		276,367	<u>Remove Credit for Deferra of 2021 SIR Claim (CLM21002)</u>
#10		84,839	<u>Remove Credit for VM Charges (DSD20024)</u>
#11		19,759	<u>Remove Write-Off Streetlight Audit Accrual</u>
#12		(860,393)	<u>Remove Write-Off Obsolete M&amp;S (Sharyland)</u>
#13		(739,232)	<u>Remove Aircraft (Rents/Leases - Net Jets)</u>
#14		(410,086)	<u>Remove Misc AR Write-Off (Prepetition @ 50%)</u>
#15		(362,453)	<u>Annualize Employee Parking Withholdings</u>
#16		(205,838)	<u>Remove Social Club Dues</u>
#17		(139,418)	<u>Remove Write-Off Old Hughes/Anixter Job Orders</u>
#18		48,150	<u>Mobile Generator Maintenance Fees (HB2486 &amp; PURA 39.918)</u>
#19		(88,667)	<u>Normalize Affiliate Audit Costs</u>
#20		(4,250)	<u>Normalize Sempra Corporate Tax Services</u>
#21		(25,360)	<u>Remove Write-Off of Cancelled Partner Projects</u>
#22		(8,011)	<u>Remove SDTS Bond Reporting Fees</u>
#23		16,035,964	<u>Ment Increase and Wages Annualized</u>
#24		1,646,626	<u>Amortization of Rate Case Expenses</u>
#25		(88,342)	<u>Remove Telecom O&amp;M Expense</u>
#26		(1,608,393)	<u>Lease Facilities Adjustments</u>
#27		5,800,000	<u>Normalize Employee Expenses</u>
#28		2,583,392	<u>Incentive Compensation Adjustment</u>
#29		2,842,184	<u>Prepaid Insurance Amortization Adjustment</u>
#30		(677,523)	<u>Remove Non-Recurring Legal Expense</u>
#31		(1,111,207)	<u>Annualize IT/Tech Expenses</u>
#32		449,450	<u>HB 2483 Mobile Generator Capital Leases</u>
#33		15,053,414	<u>WDSS Reg Asset Amortization</u>
#34		(474,636)	<u>AMS Customer Education Reg Asset Amortization</u>
#35		(53,535)	<u>Meter Reader Severance Reg Asset Amortization</u>
#36		(72,416)	<u>AMS Rate Case Expenses Reg Asset Amortization</u>
#37		353,794	<u>NTU Study Cost/Transition to Completion Reg Asset Amortization</u>
#38		16,329	<u>Capital Structure Refund Reg Liability Amortization</u>
#39		473,661	<u>Docket 48325 Tax Refund Amortization</u>
#40		5,218	<u>HB 2483 Mobile Gen Reg Asset Amortization</u>
#41		1,502,680	<u>Power Line Safety Act PURA § 36066 Reg Asset Amortization</u>
#42		6,923,725	<u>COVID19 Incremental Expense Reg Asset Amortization</u>
#43		1,403,793	<u>Defaulted REPs 16 TAC § 25 107 Bad Debt Expense Reg Asset Amortization</u>
#44		2,015,345	<u>Self-Insurance Reserve Reg Asset Amortization - Previously Reviewed</u>
#45		73,051,691	<u>Self-Insurance Reserve Reg Asset Amortization - To Be Reviewed</u>
#46		3,907,373	<u>Pension Reg Asset Amortization - Previously Reviewed</u>
#47		(3,488,031)	<u>Pension Reg Asset Amortization - To Be Reviewed</u>
#48		(484,367)	<u>OPEB Reg Asset Amortization - Previously Reviewed</u>
#49		(7,857,829)	<u>OPEB Reg Asset Amortization - To Be Reviewed</u>
#50		125,473	<u>Sharyland Residential Interim Rates (Approved in Docket Nos 45414 &amp; 47469) Reg Asset Amortization</u>
#51		75,000	<u>Transition Costs Credit</u>
#52		(3,239)	<u>Remove Non-Standard Metering Service (Docket No 41890)</u>
#53		57,582	<u>Benefit Claims, Admin Fees, and Other Benefits Adjustment</u>
#54		(250,319)	<u>Expense Report Adjustments</u>
#55		13,295,686	<u>Wholesale Distribution Substation Service (Oncor NTU Dist to Oncor Dist)</u>
#56		3,100,000	<u>PLSA Aerial Surveying Costs</u>
#57		(5,827)	<u>Remove EEI Dues from O&amp;M</u>
#58		34,165	<u>Power Engineers Inc Adjustment</u>
#59		101,990	<u>TRN Ops Agreement Billing to NTU Adjustment</u>
#60		47,200,000	<u>Self Insurance Reserve Accrual</u>
#61		-	<u>Incremental Self Insurance Reserve Accrual to Build Target Reserve</u>
#62		4,692,000	<u>Vegetation Management Adjustment</u>
#63		-	
#64		-	
#65		-	
#66		-	
#67		-	
#68		-	
#69		-	
#70		-	

\$ 234,084,651

ONCOR ELECTRIC DELIVERY COMPANY LLC  
WHOLESALE TRANSMISSION SERVICE EXPENSE ADJUSTMENT  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021  
SPONSOR: W. ALAN LEDBETTER

Line No	Description	Test Year Amount
---------	-------------	------------------

1 Proposed Adjustment. Wholesale Transmission Service Expense

2		
3	Per Book Balance Account 565	
4	Wholesale Transmission Service Expense	(a) \$ 1,517,206,008
5		
6	New Calculated Wholesale Transmission Service Expense	(b) 1,652,522,021
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		

Adjustment Needed . (c) = (b) - (a) \$ 135,316,014

Method of Functionalization: Direct Assigned

Functionalized Adjustment	Acct	Test Year Adjustment	TRAN	NTU TRAN	DC TIE	Consol TRAN	DIST	NTU DIST	Consol DIST	MET	TDCS
	A565	\$ 135,316,014	\$ -	\$ -	\$ -	\$ -	\$ 135,316,014	\$ -	\$ 135,316,014	\$ -	\$ -
		<u>\$ 135,316,014</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 135,316,014</u>	<u>\$ -</u>	<u>\$ 135,316,014</u>	<u>\$ -</u>	<u>\$ -</u>

**2022 RATE CASE**  
**ONCOR ELECTRIC DELIVERY COMPANY LLC**  
**Calculation of Transmission Revenue Requirement for Retail Delivery Service**  
**TEST YEAR ENDING DECEMBER 31, 2021**  
**SPONSOR: W. ALAN LEDBETTER**

**Current ERCOT Wholesale Transmission Access Fees**

<b>Transmission Owners/Load Entities</b>	<b>Current Access Fee (\$ / kW)</b>
AEP Texas	8 197657000
Austin Energy	1,187214000
Bandera Electric Coop	0 079465000
Brazos Electric Coop	1,889953700
Brownsville Public Utilities Board	0 138873000
Bryan Texas Utilities	0.511284000
Centerpoint Energy	5,852280000
Cherokee County Electric Coop	0 002892000
College Station, City of	0 055256400
Cross Texas Transmission LLC	0 995200000
Deep East Texas Electric Coop	0.002092000
Denton Municipal Electric	0.842324100
East Texas Electric Coop	0.003530000
Electric Transmission Texas	4.693082000
Fannin Electric Coop	0.002192000
Farmers Electric Coop	0.009901000
Floresville Electric Power System	0 006443000
Garland Power and Light	0.908861000
Greenville Electric Utility System	0.045180000
Golden Spread Electric Coop	0.035250000
Grayson-Collin Electric Coop	0.022728000
Houston County Electric Coop	0 019677000
Lamar County Electric Coop	0 004135000
Lone Star Transmission	1,358724000
Lower Colorado River Authority	7,979188600
Lubbock Power & Light	0.576270000
Lyntegar Electric Coop	0.011365000
Rayburn Country	0.330116100
Rio Grande Electric Coop	0.009859000
San Antonio City Public Service	3.084305000
San Bernard Electric Coop	0.057070000
San Miguel Electric Coop	0.020501000
Sharyland Utilities	0.563436000
South Texas Electric Coop	1,291537000
Southwest Texas Electric Coop	0.000951000
Texas Municipal Power Agency	0.435470000
Texas-New Mexico Power Company	1,459023000
Trinity Valley Electric Coop	0 010713000
Wind Energy Transmission Texas LLC	1,809540000
Wood County Electric Coop	0.001899000
Oncor Electric Delivery NTU	2 386843198
Oncor Electric Delivery	\$17,549284119 <sup>1</sup>
<b>Total ERCOT Transmission Access Fee</b>	<b>\$64.441565217 / kW</b>

Oncor Electric Delivery Average 4-CP Load (as shown below) 25,945,084 560 kW

<b>Oncor Electric Delivery -- Transmission Revenue Requirement for Retail Delivery Service=</b>	<b>\$1,652,522,021</b>
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<b>Transmission Expense Riders</b>	<b>Annualized Rider</b>	<b>Annual Expense</b>
Wind Energy Transm - Tax Rate Change	-0 143640000	(3,726,751 95)
Wind Energy Transm - WTS Credit	-0 236892000	(6,146,182 97)
Rayburn County - WTS Credit Rider	-0 062077250	(1,610,599 50)
Texas New Mexico Power - Rate Case Expense surc	0 002810000	72,905 69
East Texas Electric - WTS Credit Rider	-0 014088000	(365,514 35)
Brownsville PUB - Rate Case Expense surcharge	0 003480000	86,758 18
Lubbock Power & Light - WTS Credit Rider	-0.310080000	(7,730,452.65)
<b>Subtotal, Transmission Expense Riders</b>		<b>(19,419,837.56)</b>

Oncor's TCOS rate currently in effect, prior to this filing (from Docket No 52352) \$ 16.840547180  
Oncor NTU's rate currently in effect, prior to this filing (from Docket No 48929) \$ 3.226341000

	<u>ERCOT kW</u>	<u>Oncor Electric Delivery kW</u>	<u>Source</u>
Jun 2021	70,393,637 448	24,667,665 860	Docket No 52989
Jul 2021	73,305,140 020	26,269,921 052	Docket No 52989
Aug 2021	73,822,003 984	26,160,386 920	Docket No 52989
Sep 2021	72,440,519 556	26,682,364 408	Docket No 52989
<b>Average</b>	<b>72,490,325.252</b>	<b>25,945,084 560</b>	



ONCOR ELECTRIC DELIVERY COMPANY LLC  
REMOVE EECRF AMOUNTS  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021  
SPONSOR: W. ALAN LEDBETTER

Line No	Description	Test Year Amount
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1 Proposed Adjustment: Remove EECRF Amounts from test year.

2		
3		
4		(a) \$ 46,329,309
5		
6		(b)
7		
8		
9		Adjustment Needed : (c) = (b) - (a) <u>\$ (46,329,309)</u>
10		
11		

12 Method of Functionalization:

Functionalized Adjustment	Acct	Test Year Adjustment	TRAN	NTU TRAN	DC TIE	Consol TRAN	DIST	NTU DIST	Consol DIST	MET	TDCS
	A908	\$ (46,329,309)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(46,329,309)
		<u>\$ (46,329,309)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>(46,329,309)</u>

TU FINANCIAL INFORMATION MANAGEMENT REPORT

ALL SOURCE SUMMARY

Source	Journal	Unit	Monetary Amount	Upload Journal Documentation	Date	DeptID	Account	Expnd Cd	Proj	Activity	TU Loc	Affl	Journal Line Description
UJE	0000326029	ESD	4,474,190.14	<a href="#">Click Here To Select Upload Journal</a>	2021-01-31	519840	9080000	630	EEACCRUE	0000	0000		Monthly accrual - EECRF
UJE	0000326029	ESD	2,025,711.16	<a href="#">Click Here To Select Upload Journal</a>	2021-02-28	519840	9080000	630	EEACCRUE	0000	0000		Monthly accrual - EECRF
UJE	0000326029	ESD	4,184,612.05	<a href="#">Click Here To Select Upload Journal</a>	2021-03-31	519840	9080000	630	EEACCRUE	0000	0000		Monthly accrual - EECRF
UJE	0000326029	ESD	2,593,062.93	<a href="#">Click Here To Select Upload Journal</a>	2021-04-30	519840	9080000	630	EEACCRUE	0000	0000		Monthly accrual - EECRF
UJE	0000326029	ESD	2,864,098.50	<a href="#">Click Here To Select Upload Journal</a>	2021-05-31	519840	9080000	630	EEACCRUE	0000	0000		Monthly accrual - EECRF
UJE	0000326029	ESD	3,605,487.26	<a href="#">Click Here To Select Upload Journal</a>	2021-06-30	519840	9080000	630	EEACCRUE	0000	0000		Monthly accrual - EECRF
UJE	0000326029	ESD	5,323,657.09	<a href="#">Click Here To Select Upload Journal</a>	2021-07-31	519840	9080000	630	EEACCRUE	0000	0000		Monthly accrual - EECRF
UJE	0000326029	ESD	5,460,052.66	<a href="#">Click Here To Select Upload Journal</a>	2021-08-31	519840	9080000	630	EEACCRUE	0000	0000		Monthly accrual - EECRF
UJE	0000326029	ESD	5,509,047.26	<a href="#">Click Here To Select Upload Journal</a>	2021-09-30	519840	9080000	630	EEACCRUE	0000	0000		Monthly accrual - EECRF
UJE	0000962447	ESD	(7,468.58)	<a href="#">Click Here To Select Upload Journal</a>	2021-09-30	519840	9080000	630	EEACCRUE	0000	0000		Monthly accrual - EECRF
UJE	0000326029	ESD	4,256,977.05	<a href="#">Click Here To Select Upload Journal</a>	2021-10-31	519840	9080000	630	EEACCRUE	0000	0000		Monthly accrual - EECRF
UJE	0000326029	ESD	3,077,920.69	<a href="#">Click Here To Select Upload Journal</a>	2021-11-30	519840	9080000	630	EEACCRUE	0000	0000		Monthly accrual - EECRF
UJE	0000326029	ESD	2,961,639.24	<a href="#">Click Here To Select Upload Journal</a>	2021-12-31	519840	9080000	630	EEACCRUE	0000	0000		Monthly accrual - EECRF
UJE	0000966160	ESD	321.48	<a href="#">Click Here To Select Upload Journal</a>	2021-12-31	519840	9080000	630	EEACCRUE	0000	0000		Monthly accrual - EECRF
			<b>46,329,308.93</b>										

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Exclude EECRF expenses (considered in annual EECRF application)

<b>(46,329,308.93) K&amp;M adjustment</b>	519840	9080000	630	EEACCRUE	0000	0000
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ONCOR ELECTRIC DELIVERY COMPANY LLC  
PENSION EXPENSE - INCREASE/(DECREASE)  
FOR THE TEST YEAR ENDING DECEMBER 31, 2021  
SPONSOR: W. ALAN LEDBETTER

Line No	Description	Test Year Amount
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1 Proposed Adjustment: Pension Expense - Increase/(Decrease)

2

3

4 Test Year Amount to Remove

(a) \$ 20,086,519

5

6

(b)

7

8

Adjustment Needed : (c) = (b) - (a) \$ (20,086,519)

9

10

11

Method of Functionalization:	PAYXAG Factor
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12

13

14

Functionalized Adjustment	Acct	Test Year Adjustment	TRAN	NTU TRAN	DC TIE	Consol TRAN	DIST	NTU DIST	Consol DIST	MET	TDCS
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15

16

17

A926 \$ (20,086,519) \$ (4,423,083) \$ - \$ - \$ (4,423,083) \$ (12,202,551) \$ - \$ (12,202,551) \$ (3,327,003) \$ (133,883)

18

19

\$ (20,086,519) \$ (4,423,083) \$ - \$ - \$ (4,423,083) \$ (12,202,551) \$ - \$ (12,202,551) \$ (3,327,003) \$ (133,883)

20

21

