

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Schedules II-I-1-TBILLTDCS and II-I-2-TBILLTDCS
Page 49 of 74

Line	Acct	Customer and Sales Payroll	Source	TBILLTDCS (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Customer Accounting Payroll	II-D-3						
2	A902	Meter Reading Expenses		-	6	CUS W ALL	-	-	-
3	A903	Customer Records and Collection Expenses		1,248,666	6	CUS W ALL	696,137	107,326	331,052
4		Subtotal 902-903		1,248,666			696,137	107,326	331,052
5									
6	A901	Supervision		1,486	84	PAY CUS ACCT	828	128	394
7	A904	Uncollectible Accounts		-	14	REVENUE	-	-	-
8	A905	Miscellaneous Customer Account Expenses		-	84	PAY CUS ACCT	-	-	-
9		Subtotal 901,904,905		1,486			828	128	394
10									
11		Subtotal: Customer Accounting Payroll		1,250,152			696,966	107,454	331,446
12									
13		Cust. Service & Info. Payroll	II-D-3						
14	A906	Customer Service and Informational Expenses		-	9	CUS U ALL	-	-	-
15	A908	Customer Assistance Expenses		-	9	CUS U ALL	-	-	-
16	A909	Informational and Instructional Advertising Expenses		-	9	CUS U ALL	-	-	-
17		Subtotal 906,908,909		-			-	-	-
18									
19	A907	Supervision		-	85	PAY CUS SV INF	-	-	-
20	A910	Misc. Cust. Service & Inform		-	85	PAY CUS SV INF	-	-	-
21		Subtotal 907,910		-			-	-	-
22									
23		Subtotal: Cust. Service & Information Payroll		-			-	-	-
24									
25		Sales Payroll	II-D-3						
26	A912	Demonstrating & Selling Exp		-	9	CUS U ALL	-	-	-
27	A913	Advertising Exp		-	9	CUS U ALL	-	-	-
28	A917	Sales Expense		-	9	CUS U ALL	-	-	-
29		Subtotal 912,913,917		-			-	-	-
30									
31	A911	Supervision		-	9	CUS U ALL	-	-	-
32	A916	Misc. Sales Exp		-	9	CUS U ALL	-	-	-
33		Subtotal 911,916		-			-	-	-
34									
35		Subtotal: Sales Payroll		-			-	-	-
36									
37		TOT. CUST. ACCT., SERV., INFO., & SALES PAYROLL		1,250,152			696,966	107,454	331,446
38									
39		TOTAL PAYROLL EXCLUDING A&G	II-D-3	1,250,915			696,966	107,454	331,446

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TEST YEAR ENDING 12/31/2021
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Schedules II-I-1-TBILLTDCS and II-I-2-TBILLTDCS
Page 50 of 74

Line	Acct	Customer and Sales Payroll	Source	Primary <=10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Customer Accounting Payroll	II-D-3								
2	A902	Meter Reading Expenses		-	-	-	-	-	-	-	-
3	A903	Customer Records and Collection Expenses		4,648	97,001	3,315	7,216	694	382	893	1,248,666
4		Subtotal 902-903		4,648	97,001	3,315	7,216	694	382	893	1,248,666
5											
6	A901	Supervision		6	115	4	9	1	0	1	1,486
7	A904	Uncollectible Accounts		-	-	-	-	-	-	-	-
8	A905	Miscellaneous Customer Account Expenses		-	-	-	-	-	-	-	-
9		Subtotal 901,904,905		6	115	4	9	1	0	1	1,486
10											
11		Subtotal: Customer Accounting Payroll		4,654	97,117	3,319	7,225	695	383	894	1,250,152
12											
13		Cust. Service & Info. Payroll	II-D-3								
14	A906	Customer Service and Informational Expenses		-	-	-	-	-	-	-	-
15	A908	Customer Assistance Expenses		-	-	-	-	-	-	-	-
16	A909	Informational and Instructional Advertising Expenses		-	-	-	-	-	-	-	-
17		Subtotal 906,908,909		-	-	-	-	-	-	-	-
18											
19	A907	Supervision		-	-	-	-	-	-	-	-
20	A910	Misc Cust Service & Inform		-	-	-	-	-	-	-	-
21		Subtotal 907,910		-	-	-	-	-	-	-	-
22											
23		Subtotal: Cust. Service & Information Payroll		-	-	-	-	-	-	-	-
24											
25		Sales Payroll	II-D-3								
26	A912	Demonstrating & Selling Exp		-	-	-	-	-	-	-	-
27	A913	Advertising Exp		-	-	-	-	-	-	-	-
28	A917	Sales Expense		-	-	-	-	-	-	-	-
29		Subtotal 912,913,917		-	-	-	-	-	-	-	-
30											
31	A911	Supervision		-	-	-	-	-	-	-	-
32	A916	Misc Sales Exp		-	-	-	-	-	-	-	-
33		Subtotal 911,916		-	-	-	-	-	-	-	-
34											
35		Subtotal: Sales Payroll		-	-	-	-	-	-	-	-
36											
37		TOT. CUST. ACCT., SERV., INFO., & SALES PAYROLL		4,654	97,117	3,319	7,225	695	383	894	1,250,152
38											
39		TOTAL PAYROLL EXCLUDING A&G	II-D-3	4,654	97,117	3,319	7,225	1,458	383	894	1,250,915

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Line	Acct	Administrative & General Payroll	Source	TBILLTDCS (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Administrative & General Payroll	II-D-3						
2	A920	Administrative and General Salaries		17,818,910	77	O&M x565	9,599,934	1,350,838	4,784,363
3	A921	Office Supplies and Expenses		-	77	O&M x565	-	-	-
4	A922	Admin Expense Transferred - Credit		-	77	O&M x565	-	-	-
5	A923	Outside Services Employed		-	77	O&M x565	-	-	-
6	A924	Property Insurance		-	64	PLANT	-	-	-
7	A925	Injuries and Damages		-	77	O&M x565	-	-	-
8	A926	Employee Pensions and Benefits		-	77	O&M x565	-	-	-
9	A928	Regulatory Commission Expenses		-	14	REVENUE	-	-	-
10	A930.1	General Advertising Expenses		-	77	O&M x565	-	-	-
11	A930.2	Miscellaneous General Expenses		-	77	O&M x565	-	-	-
12	A931	Rents		-	77	O&M x565	-	-	-
13	A932	Maintenance of General Plant		-	62	PLTGEN	-	-	-
14	A935	Maintenance of General Plant		-	62	PLTGEN	-	-	-
15		TOTAL A&G PAYROLL		17,818,914			9,599,936	1,350,839	4,784,365
16									
17		Subtotal 921-935		4			2	0	1
18									
19		TOTAL PAYROLL	II-D-3	19,069,829			10,296,902	1,458,293	5,115,811

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Line	Acct	Administrative & General Payroll	Source	Primary ≤10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1	Administrative & General Payroll		II-D-3								
2	A920	Administrative and General Salaries		56,048	1,304,022	57,103	150,185	501,290	4,535	10,591	17,818,910
3	A921	Office Supplies and Expenses		-	-	-	-	-	-	-	-
4	A922	Admin Expense Transferred - Credit		-	-	-	-	-	-	-	-
5	A923	Outside Services Employed		-	-	-	-	-	-	-	-
6	A924	Property Insurance		-	-	-	-	-	-	-	-
7	A925	Injuries and Damages		-	-	-	-	-	-	-	-
8	A926	Employee Pensions and Benefits		-	-	-	-	-	-	-	-
9	A928	Regulatory Commission Expenses		-	-	-	-	-	-	-	-
10	A930.1	General Advertising Expenses		-	-	-	-	-	-	-	-
11	A930.2	Miscellaneous General Expenses		-	-	-	-	-	-	-	-
12	A931	Rents		-	-	-	-	-	-	-	-
13	A932	Maintenance of General Plant		-	-	-	-	-	-	-	-
14	A935	Maintenance of General Plant		0	0	0	0	0	0	0	4
15	TOTAL A&G PAYROLL			56,048	1,304,022	57,103	150,185	501,290	4,535	10,591	17,818,914
16	Subtotal 921-935			0	0	0	0	0	0	0	4
17											
18											
19	TOTAL PAYROLL		II-D-3	60,702	1,401,139	60,422	157,410	502,749	4,918	11,485	19,069,829

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TEST YEAR ENDING 12/31/2021
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Line	Acct	Exclusions	Source	TBILLTDCS (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Legislative Advocacy	II-E-4.2	-	6	CUS W ALL	-	-	-
2		Penalties and Fines	II-E-4.2	-	6	CUS W ALL	-	-	-
3		Other Exclusions	II-D-4	-	6	CUS W ALL	-	-	-
4		Social/Recreational/Religious	II-D-4	-	6	CUS W ALL	-	-	-
5		Political	II-D-4	-	6	CUS W ALL	-	-	-
6									
7		TOTAL EXCLUSIONS FROM REPORTING PERIOD		-			-	-	-

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Line	Acct	Exclusions	Source	Primary <=10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Legislative Advocacy	II-E-4.2	-	-	-	-	-	-	-	-
2		Penalties and Fines	II-E-4.2	-	-	-	-	-	-	-	-
3		Other Exclusions	II-D-4	-	-	-	-	-	-	-	-
4		Social/Recreational/Religious	II-D-4	-	-	-	-	-	-	-	-
5		Political	II-D-4	-	-	-	-	-	-	-	-
6											
7		TOTAL EXCLUSIONS FROM REPORTING PERIOD		-	-	-	-	-	-	-	-

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TEST YEAR ENDING 12/31/2021
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Line	Acct	Eligible & Operating Depr & Amortization	Source	TBILLTDCS	Alloc #	Allocation Factor	Residential	Secondary <=10 kW	Secondary > 10 kW
				(a)	(b)	(c)	(d)	(e)	(f)
1		Depreciation and Amortization Expense							
2									
3		Intangible Plant Depreciation & Amortization Expense II-E-1							
4	A301	Organization		-	66	PLT INT_N	-	-	-
5	A302	Franchise and Consents		-	66	PLT INT_N	-	-	-
6	A303	Miscellaneous Intangible Plant		22,267,462	66	PLT INT_N	12,406,640	1,912,784	5,900,049
7		Subtotal		22,267,462			12,406,640	1,912,784	5,900,049
8									
9		Transmission Plant Depreciation & Amortization II-E-1							
10	A350	Land and Land Rights		-	67	PLTTRAN_N	-	-	-
11	A352	Structures and Improvements		-	67	PLTTRAN_N	-	-	-
12	A353	Station Equipment		-	67	PLTTRAN_N	-	-	-
13	A354	Towers and Fixtures		-	67	PLTTRAN_N	-	-	-
14	A355	Poles and Fixtures		-	67	PLTTRAN_N	-	-	-
15	A356	O.H. Conductors & Devices		-	67	PLTTRAN_N	-	-	-
16	A357	Underground Conduit		-	67	PLTTRAN_N	-	-	-
17	A358	Underground Conductors		-	67	PLTTRAN_N	-	-	-
18	A359	Roads and Trails		-	67	PLTTRAN_N	-	-	-
19		Subtotal		-			-	-	-
20									
21		Distribution Plant Depreciation & Amortization II-E-1							
22	A360	Land and Land Rights		-	54	PLT 362-373	-	-	-
23	A361	Structures and Improvements		-	43	PLT 361	-	-	-
24	A362	Station Equipment		-	44	PLT 362	-	-	-
25	A363	Storage Battery Equipment		-	28	NCP XHV	-	-	-
26	A364	Poles, Towers & Fixtures		-	45	PLT 364	-	-	-
27	A365	O.H. Conductors & Devices		-	46	PLT 365	-	-	-
28	A366	Underground Conduits		-	47	PLT 366	-	-	-
29	A367	U.G. Conductors & Devices		-	48	PLT 367	-	-	-
30	A368	Line Transformers		-	49	PLT 368	-	-	-
31	A369	Services		-	50	PLT 369	-	-	-
32	A370	Meters		-	6	CUS W ALL	-	-	-
33	A371	Install on Customer Prem		-	33	NCP LGT	-	-	-
34	A372	Leased Prop on Cust. Premises		-	6	CUS W ALL	-	-	-
35	A373	Street Lights		-	33	NCP LGT	-	-	-
36		Subtotal		-			-	-	-

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TEST YEAR ENDING 12/31/2021
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Line	Acct	Intangible & Operating Depr & Amortization	Source	Primary <=10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Depreciation and Amortization Expense									
2											
3		Intangible Plant Depreciation & Amortization Expense II-E-1									
4	A301	Organization		-	-	-	-	-	-	-	-
5	A302	Franchise and Consents		-	-	-	-	-	-	-	-
6	A303	Miscellaneous Intangible Plant		82,846	1,728,766	59,077	128,606	25,959	6,817	15,918	22,267,462
7		Subtotal		82,846	1,728,766	59,077	128,606	25,959	6,817	15,918	22,267,462
8											
9		Transmission Plant Depreciation & Amortization II-E-1									
10	A350	Land and Land Rights		-	-	-	-	-	-	-	-
11	A352	Structures and Improvements		-	-	-	-	-	-	-	-
12	A353	Station Equipment		-	-	-	-	-	-	-	-
13	A354	Towers and Fixtures		-	-	-	-	-	-	-	-
14	A355	Poles and Fixtures		-	-	-	-	-	-	-	-
15	A356	O.H. Conductors & Devices		-	-	-	-	-	-	-	-
16	A357	Underground Conduit		-	-	-	-	-	-	-	-
17	A358	Underground Conductors		-	-	-	-	-	-	-	-
18	A359	Roads and Trails		-	-	-	-	-	-	-	-
19		Subtotal		-	-	-	-	-	-	-	-
20											
21		Distribution Plant Depreciation & Amortization II-E-1									
22	A360	Land and Land Rights		-	-	-	-	-	-	-	-
23	A361	Structures and Improvements		-	-	-	-	-	-	-	-
24	A362	Station Equipment		-	-	-	-	-	-	-	-
25	A363	Storage Battery Equipment		-	-	-	-	-	-	-	-
26	A364	Poles, Towers & Fixtures		-	-	-	-	-	-	-	-
27	A365	O.H. Conductors & Devices		-	-	-	-	-	-	-	-
28	A366	Underground Conduits		-	-	-	-	-	-	-	-
29	A367	U.G. Conductors & Devices		-	-	-	-	-	-	-	-
30	A368	Line Transformers		-	-	-	-	-	-	-	-
31	A369	Services		-	-	-	-	-	-	-	-
32	A370	Meters		-	-	-	-	-	-	-	-
33	A371	Install on Customer Prem		-	-	-	-	-	-	-	-
34	A372	Leased Prop on Cust Premises		-	-	-	-	-	-	-	-
35	A373	Street Lights		-	-	-	-	-	-	-	-
36		Subtotal		-	-	-	-	-	-	-	-

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Line	Acct	eral Plant Depreciation & Amortization	Source	TBILLTDCS	Alloc #	Allocation Factor	Residential	Secondary <=10 kW	Secondary > 10 kW
				(a)	(b)	(c)	(d)	(e)	(f)
1	General Plant Depreciation & Amortization Expi II-E-1								
2									
3	A389.1	Land and Land Rights		0	63	PLTGEN_N	0	0	0
4	A390	Structures and Improvements		269,972	63	PLTGEN_N	150,419	23,191	71,533
5	A391	Office Furniture & Equip		10,258,436	63	PLTGEN_N	5,715,636	881,204	2,718,104
6	A392	Transportation equipment		-	63	PLTGEN_N	-	-	-
7	A393	Store Equipment		-	63	PLTGEN_N	-	-	-
8	A394	Tools, Shop & Garage Equip		-	63	PLTGEN_N	-	-	-
9	A395	Lab Equip		-	63	PLTGEN_N	-	-	-
10	A396	Power Operated Equipment		-	63	PLTGEN_N	-	-	-
11	A397	Communication Equipment		133,407	63	PLTGEN_N	74,330	11,460	35,348
12	A398	Misc Equip		-	63	PLTGEN_N	-	-	-
13	A399	Other Tangible Property - Depr		-	63	PLTGEN_N	-	-	-
14	A399	Other Tangible Property - Depletable		-	63	PLTGEN_N	-	-	-
15		Subtotal		10,661,815			5,940,385	915,854	2,824,985
16									
17	DEPRECIATION & AMORTIZATION II-E-1			II-E-1	32,929,277		18,347,025	2,828,639	8,725,034
18									
19	MISC. OTHER EXPENSES FROM SCHEDULE II-			II-E-4	-	10 CUS U RTL	-	-	-
20	AMORTIZATION FROM SCHEDULE II-E-4.1			II-E-4.1	-	65 PLT_N XINT	-	-	-
21									
22	TOTAL DEPRECIATION & AMORTIZATION			32,929,277			18,347,025	2,828,639	8,725,034

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Line	Acct	General Plant Depreciation & Amortization	Source	Primary <=10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		General Plant Depreciation & Amortization Expense	II-E-1								
2											
3	A389 1	Land and Land Rights		0	0	0	0	0	0	0	0
4	A390	Structures and Improvements		1,004	20,960	716	1,559	315	83	193	269,972
5	A391	Office Furniture & Equip		38,166	796,428	27,216	59,248	11,959	3,140	7,333	10,258,436
6	A392	Transportation equipment		-	-	-	-	-	-	-	-
7	A393	Store Equipment		-	-	-	-	-	-	-	-
8	A394	Tools, Shop & Garage Equip		-	-	-	-	-	-	-	-
9	A395	Lab Equip		-	-	-	-	-	-	-	-
10	A396	Power Operated Equipment		-	-	-	-	-	-	-	-
11	A397	Communication Equipment		498	10,357	354	770	156	41	95	133,407
12	A398	Misc Equip		-	-	-	-	-	-	-	-
13	A399	Other Tangible Property - Depr		-	-	-	-	-	-	-	-
14	A399	Other Tangible Property - Depletable		-	-	-	-	-	-	-	-
15		Subtotal		39,667	827,745	28,287	61,578	12,429	3,264	7,622	10,661,815
16											
17		DEPRECIATION & AMORTIZATION II-E-1	II-E-1	122,513	2,556,511	87,364	190,184	38,389	10,080	23,540	32,929,277
18											
19		MISC. OTHER EXPENSES FROM SCHEDULE II-	II-E-4	-	-	-	-	-	-	-	-
20		AMORTIZATION FROM SCHEDULE II-E-4.1	II-E-4.1	-	-	-	-	-	-	-	-
21											
22		TOTAL DEPRECIATION & AMORTIZATION		122,513	2,556,511	87,364	190,184	38,389	10,080	23,540	32,929,277

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Line	Acct	Taxes Other than Income Taxes	Source	TBILLTDCS (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <= 10 kW (e)	Secondary > 10 kW (f)
1		Taxes Other than Income Taxes							
2									
3		Payroll-Related	II-E-2						
4		FICA		115,481	88	PAYROLL	62,355	8,831	30,980
5		FUTA		1,446	88	PAYROLL	781	111	388
6		SUTA		1,987	88	PAYROLL	1,073	152	533
7		Total Payroll		118,914			64,208	9,093	31,901
8									
9		Property Related	II-E-2						
10		Ad Valorem		3,841,558	64	PLANT	2,140,380	329,991	1,017,870
11		Total Property		3,841,558			2,140,380	329,991	1,017,870
12									
13		Non-Revenue Related	II-E-2						
14		Texas Gross Margin Tax		549,068	91	TAX INC	305,449	46,941	145,896
15		Municipal Franchise Fees		-	19	ENERGY ICL	-	-	-
16		Total Non-Revenue Related		549,068			305,449	46,941	145,896
17									
18		TOTAL TAXES OTHER THAN INCOME TAXES	II-E-2	4,509,540			2,510,038	386,026	1,195,667

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Taxes Other than Income Taxes	Source	Primary ≤10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Taxes Other than Income Taxes									
2											
3		Payroll-Related	II-E-2								
4	FICA			368	8,485	366	953	3,044	30	70	115,481
5	FUTA			5	106	5	12	38	0	1	1,446
6	SUTA			6	146	6	16	52	1	1	1,987
7		Total Payroll		379	8,737	377	982	3,135	31	72	118,914
8											
9		Property Related	II-E-2								
10	Ad Valorem			14,292	298,245	10,192	22,187	4,478	1,176	2,746	3,841,558
11		Total Property		14,292	298,245	10,192	22,187	4,478	1,176	2,746	3,841,558
12											
13		Non-Revenue Related	II-E-2								
14	Texas Gross Margin Tax			2,031	42,584	1,479	3,371	757	168	391	549,068
15	Municipal Franchise Fees			-	-	-	-	-	-	-	-
16		Total Non-Revenue Related		2,031	42,584	1,479	3,371	757	168	391	549,068
17											
18		TOTAL TAXES OTHER THAN INCOME TAXES	II-E-2	16,702	349,566	12,048	26,540	8,371	1,375	3,209	4,509,540

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Schedules II-I-1-TBILLTDCS and II-I-2-TBILLTDCS
Page 61 of 74

Line	Acct	Federal Income Taxes	Source	TBILLTDCS	Alloc #	Allocation Factor	Residential	Secondary <=10 kW	Secondary > 10 kW
				(a)	(b)	(c)	(d)	(e)	(f)
1		Federal Income Taxes							
2									
3		Return on Rate Base	II-B	14,457,605			8,036,462	1,232,489	3,842,610
4									
5		Deductions:	II-E-3						
6		Synchronized Interest		4,942,245	68	RATEBASE	2,747,216	421,319	1,313,573
7		ITC Amortization		-	59	PLANT_N	-	-	-
8		Amortization of Protected Excess ADFIT		206,881	68	RATEBASE	114,998	17,636	54,986
9		Amortization of Non-protected Excess ADFIT		(217,594)	68	RATEBASE	(120,953)	(18,550)	(57,833)
10		Amortization of Excess ADFIT Reserve		(48,633)	68	RATEBASE	(27,033)	(4,146)	(12,926)
11		R&D Credit		7,347	68	RATEBASE	4,084	626	1,953
12		Amortization of Organizational Expenditures		2,234	68	RATEBASE	1,242	190	594
13				-			-	-	-
14				-			-	-	-
15		Subtotal		4,892,479			2,719,553	417,077	1,300,346
16									
17		Additions:	II-E-3						
18		Depreciation Differences		4,099	59	PLANT_N	2,284	352	1,086
19		Meals & Entertainment		11,316	68	RATEBASE	6,290	965	3,008
20		Social Club Dues		-	68	RATEBASE	-	-	-
21		Commuter Expenses		9,467	88	PAYROLL	5,112	724	2,540
22		Employee Compensation Plans		(267,716)	36	OPEB MED	(144,555)	(20,473)	(71,819)
23		FIN 48 Interest		-	68	RATEBASE	-	-	-
24		Prior Period Adjustments		-	68	RATEBASE	-	-	-
25		Subtotal		(242,834)			(130,869)	(18,432)	(65,186)
26		Taxable Component of Return		9,322,292			5,186,040	796,981	2,477,078
27		Tax Factor	II-E-3	26.5823%			26.5823%	26.5823%	26.5823%
28									
29		Federal Income Taxes Before Adjust.		2,478,078			1,378,567	211,856	658,464
30									
31		Tax Credits	II-E-3						
32		ITC Amortization		-	59	PLANT_N	-	-	-
33		Amortization of Protected Excess ADFIT		206,881	68	RATEBASE	114,998	17,636	54,986
34		Amortization of Non-protected Excess ADFIT		(217,594)	68	RATEBASE	(120,953)	(18,550)	(57,833)
35		Amortization of Excess ADFIT Reserve		(48,633)	68	RATEBASE	(27,033)	(4,146)	(12,926)
36		R&D Credit		7,347	68	RATEBASE	4,084	626	1,953
37		Subtotal		(52,000)			(28,905)	(4,433)	(13,821)
38									
39		ADD:	II-E-3						
40		Depreciation Differences		4,099	68	RATEBASE	2,279	349	1,090
41		FIN 48 Interest		-	68	RATEBASE	-	-	-
42		Prior period adjustments		-	59	PLANT_N	-	-	-
43				-			-	-	-
44		Subtotal		4,099			2,279	349	1,090
45									
46		TOTAL FEDERAL INCOME TAXES	II-E-3	2,534,176			1,409,751	216,638	679,374

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Schedules II-I-1-TBILLTDCS and II-I-2-TBILLTDCS
Page 62 of 74

Line	Acct	Federal Income Taxes	Source	Primary ≤10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Federal Income Taxes									
2											
3		Return on Rate Base	II-B	53,276	1,118,693	39,140	89,594	29,687	4,407	10,246	14,457,605
4											
5		Deductions:	II-E-3								
6		Synchronized Interest		18,212	382,760	13,380	30,627	10,148	1,507	3,503	4,942,245
7		ITC Amortization		-	-	-	-	-	-	-	-
8		Amortization of Protected Excess ADFIT		762	16,022	560	1,282	425	63	147	206,881
9		Amortization of Non-protected Excess ADFIT		(802)	(16,852)	(589)	(1,348)	(447)	(66)	(154)	(217,594)
10		Amortization of Excess ADFIT Reserve		(179)	(3,766)	(132)	(301)	(100)	(15)	(34)	(48,633)
11		R&D Credit		27	569	20	46	15	2	5	7,347
12		Amortization of Organizational Expenditures		8	173	6	14	5	1	2	2,234
13				-	-	-	-	-	-	-	-
14				-	-	-	-	-	-	-	-
15		Subtotal		18,029	378,906	13,245	30,319	10,046	1,491	3,467	4,892,479
16											
17		Additions:	II-E-3								
18		Depreciation Differences		15	318	11	24	5	1	3	4,099
19		Meals & Entertainment		42	876	31	70	23	3	8	11,316
20		Social Club Dues		-	-	-	-	-	-	-	-
21		Commuter Expenses		30	696	30	78	250	2	6	9,467
22		Employee Compensation Plans		(852)	(19,670)	(848)	(2,210)	(7,058)	(69)	(161)	(267,716)
23		FIN 48 Interest		-	-	-	-	-	-	-	-
24		Prior Period Adjustments		-	-	-	-	-	-	-	-
25		Subtotal		(765)	(17,780)	(777)	(2,038)	(6,780)	(62)	(145)	(242,834)
26		Taxable Component of Return		34,482	723,007	25,118	57,237	12,860	2,854	6,634	9,322,282
27		Tax Factor	II-E-3	26.5823%	26.5823%	26.5823%	26.5823%	26.5823%	26.5823%	26.5823%	26.5823%
28											
29		Federal Income Taxes Before Adjust.		9,166	192,192	6,677	15,215	3,419	759	1,764	2,478,078
30											
31		Tax Credits	II-E-3								
32		ITC Amortization		-	-	-	-	-	-	-	-
33		Amortization of Protected Excess ADFIT		762	16,022	560	1,282	425	63	147	206,881
34		Amortization of Non-protected Excess ADFIT		(802)	(16,852)	(589)	(1,348)	(447)	(66)	(154)	(217,594)
35		Amortization of Excess ADFIT Reserve		(179)	(3,766)	(132)	(301)	(100)	(15)	(34)	(48,633)
36		R&D Credit		27	569	20	46	15	2	5	7,347
37		Subtotal		(192)	(4,027)	(141)	(322)	(107)	(16)	(37)	(52,000)
38											
39		ADD:	II-E-3								
40		Depreciation Differences		15	317	11	25	8	1	3	4,099
41		FIN 48 Interest		-	-	-	-	-	-	-	-
42		Prior period adjustments		-	-	-	-	-	-	-	-
43				-	-	-	-	-	-	-	-
44		Subtotal		15	317	11	25	8	1	3	4,099
45											
46		TOTAL FEDERAL INCOME TAXES	II-E-3	9,373	196,536	6,829	15,563	3,534	776	1,803	2,534,176

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Misc.Other Expenses	Source	TBILLTDCS (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 KW (e)	Secondary > 10 KW (f)
1		<u>Misc.Other Expenses</u>							
2									
3		<u>Misc.Items</u>							
4	A431	Interest On Customer Deposits	II-E-4	-	10	CUS U RTL	-	-	-
5									
6		TOTAL OTHER EXPENSES EXCLUDING FIT		37,438,817			20,857,062	3,214,665	9,920,701
7									
8		TOTAL OTHER EXPENSES INCLUDING FIT		39,972,993			22,266,813	3,431,303	10,594,075
9									
10		TOTAL EXPENSES		90,126,801			49,343,825	7,239,234	24,025,952
11									
12		TOTAL EXPENSES EXCL 565		90,126,801			49,343,825	7,239,234	24,025,952

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Misc. Other Expenses	Source	Primary ≤ 10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		<u>Misc. Other Expenses</u>									
2											
3		<u>Misc. Items</u>									
4	A431	Interest On Customer Deposits	II-E-4								
5											
6		TOTAL OTHER EXPENSES EXCLUDING FIT		139,215	2,906,076	99,412	216,724	46,759	11,455	26,748	37,438,817
7											
8		TOTAL OTHER EXPENSES INCLUDING FIT		148,587	3,102,613	106,241	232,286	50,283	12,231	28,552	39,972,993
9											
10		TOTAL EXPENSES		306,288	6,764,513	266,198	652,358	1,445,116	24,984	58,334	90,126,801
11											
12		TOTAL EXPENSES EXCL 565		306,288	6,764,513	266,198	652,358	1,445,116	24,984	58,334	90,126,801

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Other Revenues	Source	TBILLTDCS (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Other Revenues:	II-E-5						
2		Non-Electric Revenue							
3	A442	Power Factor		-	57	PLTDIST_N xWH	-	-	-
4	A450	Forfeited Discounts		-	92	RCOS x565	-	-	-
5	A451	Misc. Service Revenues - Discretionary		205,015	10	CUS U RTL	174,312	16,286	10,892
6	A451	Misc. Service Revenues - Other		-	58	PLTDIST_N	-	-	-
7	A454a	Rent from Property Pole Contacts		-	45	PLT 364	-	-	-
8	A454b1	Rent from Property Fiber Optics, OverheadWP II-I-1.2		-	45	PLT 364	-	-	-
9	A454b2	Rent from Property Fiber Optics, UndergroundWP II-I-1.2		-	47	PLT 366	-	-	-
10	A454c	Rent from Property Antenna Lease		-	45	PLT 364	-	-	-
11	A454d	Rent from Property Third Party		-	62	PLTGEN	-	-	-
12	A454e	Rent from Property Right Of Way & Misc		-	40	PLT 360	-	-	-
13	A456	Other Electric Revenues		-	58	PLTDIST_N	-	-	-
14		Subtotal		205,015			174,312	16,286	10,892
15									
16		TOTAL OTHER REVENUES	II-E-5	205,015			174,312	16,286	10,892
17									
18		TOTAL COST OF SERVICE		104,584,406			57,380,287	8,471,723	27,868,562
19									
20		TOTAL REVENUE REQUIREMENT		104,379,391			57,205,975	8,455,437	27,857,670
21									
22		TOTAL COST OF SERVICE EXCL 565		104,584,406			57,380,287	8,471,723	27,868,562
23									
24		TOTAL REVENUE REQUIREMENT EXCL 565		104,379,391			57,205,975	8,455,437	27,857,670

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Other Revenues	Source	Primary <=10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Other Revenues:	II-E-5								
2		Non-Electric Revenue									
3	A442	Power Factor		-	-	-	-	-	-	-	-
4	A450	Forfeited Discounts		-	-	-	-	-	-	-	-
5	A451	Misc Service Revenues - Discretionary		166	383	7	15	2,954	-	-	205,015
6	A451	Misc Service Revenues - Other		-	-	-	-	-	-	-	-
7	A454a	Rent from Property: Pole Contacts		-	-	-	-	-	-	-	-
8	A454b1	Rent from Property: Fiber Optics, OverheadWP II-I-1 2		-	-	-	-	-	-	-	-
9	A454b2	Rent from Property: Fiber Optics, UndergWP II-I-1 2		-	-	-	-	-	-	-	-
10	A454c	Rent from Property: Antenna Lease		-	-	-	-	-	-	-	-
11	A454d	Rent from Property: Third Party		-	-	-	-	-	-	-	-
12	A454e	Rent from Property: Right Of Way & Misc		-	-	-	-	-	-	-	-
13	A456	Other Electric Revenues		-	-	-	-	-	-	-	-
14		Subtotal		166	383	7	15	2,954	-	-	205,015
15											
16		TOTAL OTHER REVENUES	II-E-5	166	383	7	15	2,954	-	-	205,015
17											
18		TOTAL COST OF SERVICE		359,564	7,884,206	305,338	741,952	1,474,803	29,391	68,581	104,584,406
19											
20		TOTAL REVENUE REQUIREMENT		359,398	7,883,823	305,331	741,937	1,471,849	29,391	68,581	104,379,381
21											
22		TOTAL COST OF SERVICE EXCL 565		359,564	7,884,206	305,338	741,952	1,474,803	29,391	68,581	104,584,406
23											
24		TOTAL REVENUE REQUIREMENT EXCL 565		359,398	7,883,823	305,331	741,937	1,471,849	29,391	68,581	104,379,381

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-1-2-TBILLTDCS: CLASS ALLOCATION FACTORS
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Class Allocation Amounts	Alloc # (b)	TBILLTDCS Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
	(a)					
1	Direct Assigned	1	ASSIGNED	-	-	-
2	Not Applicable	2	N / A	-	-	-
3		3				
4		4				
5		5				
6	Customers, Weighted, All Voltages (WP I	6	CUS W ALL	0.557504815	0.085952885	0.265124648
7	Customers, Weighted, Secondary Voltage	7	CUS W SEC	0.557504815	0.085952885	0.265124648
8	Customers, Weighted, Retail	8	CUS W RTL	0.557504815	0.085952885	0.265124648
9	Customers, Unweighted, All Voltages (WP II-1-2 2)	9	CUS U ALL	3,258,283	304,430	203,588
10	Customers, Unweighted, Retail	10	CUS U RTL	3,258,283	304,430	203,588
11		11				
12		12				
13		13				
14	Revenue (WP II-1-2 2)	14	REVENUE	1,921,088,302	95,557,181	1,496,280,418
15	Revenue, Retail	15	REVENUE RTL	1,921,088,302	95,557,181	1,496,280,418
16		16				
17	Revenue from RCE (DIST 928)	17	REV_RCE	1763132765	85777399.68	1315632476
18		18				
19	Energy, Retail, Inside City Limits (at meter)	19	ENERGY ICL	39,273,337	1,402,920	41,118,784
20		20				
21		21				
22		22				
23	4CP, All Voltages, Retail, at source (WP II-1-2 2)	23	4CP RTL	11,677,303	326,400	8,468,978
24		24				
25		25				
26	NCP, All Voltages, at src (WP II-1-2.2)	26	NCP ALL	15,210,693	371,448	9,793,744
27		27				
28	NCP, ex HV	28	NCP XHV	15,210,693	371,448	9,793,744
29		29				
30	NCP, ex HV & Substation	30	NCP XSS	15,210,693	371,448	9,793,744
31		31				
32	NCP, Secondary Voltage	32	NCP SEC	15,210,693	371,448	9,793,744
33	NCP, Lighting Only	33	NCP LGT	-	-	-
34		34				
35		35				
36	OPEB Medicare Allocator	36	OPEB MED	10,295,902	1,458,293	5,115,811
37	OPEB Total Allocator	37	OPEB TOTAL	10,295,902	1,458,293	5,115,811
38		38				

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-2-TBILLTDCS: CLASS ALLOCATION FACTORS
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Class Allocation Amounts	Primary ≤10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
	(a)								
1	Direct Assigned	-	-	-	-	-	-	-	-
2	Not Applicable	-	-	-	-	-	-	-	-
3									
4									
5									
6	Customers, Weighted, All Voltages (WP I)	0.00372275	0.077683818	0.00265469	0.005779055	0.000555733	0.00030631	0.00071529	1.000000
7	Customers, Weighted, Secondary Voltage	-	-	-	-	0.000555733	-	-	0.909138
8	Customers, Weighted, Retail	0.00372275	0.077683818	0.00265469	0.005779055	0.000555733	-	-	0.998978
9	Customers, Unweighted, All Voltages (WP II-I-2 2)	3,101	7,158	130	283	55,208	15	48	3,832,244
10	Customers, Unweighted, Retail	3,101	7,158	130	283	55,208	-	-	3,832,181
11									
12									
13									
14	Revenue (WP II-I-2 2)	1,232,285	272,480,697	31,568,643	114,615,138	60,374,542	608,356	2,160,192	3,995,965,754
15	Revenue, Retail	1,232,285	272,480,697	31,568,643	114,615,138	60,374,542	-	-	3,983,197,206
16									
17	Revenue from RCE (DIST 928)	1119414.93	195186930.4	26040677.8	97405783.66	58143116.43	1058649.27	4712912.55	3,548,210,125
18									
19	Energy, Retail, Inside City Limits (at meter)	710	6,611,595	1,040,290	7,792,496	357,989	79,377	118,215	97,795,712
20									
21									
22									
23	4CP, All Voltages, Retail, at source (WP II-I-2 2)	3,376	2,134,206	698,990	2,122,211	-	-	-	25,451,465
24									
25									
26	NCP, All Voltages, at src (WP II-I-2 2)	5,537	2,343,456	847,475	2,790,486	98,784	101,575	127,209	31,690,407
27									
28	NCP, ex HV	5,537	2,343,456	847,475	-	98,784	101,575	127,209	28,899,921
29									
30	NCP, ex HV & Substation	5,537	2,343,456	-	-	98,784	-	127,209	27,950,871
31									
32	NCP, Secondary Voltage	-	-	-	-	98,784	-	-	25,474,670
33	NCP, Lighting Only	-	-	-	-	98,784	-	-	98,784
34									
35	OPEB Medicare Allocator	60,702	1,401,139	60,422	157,410	502,749	4,918	11,485	19,069,829
36	OPEB Total Allocator	60,702	1,401,139	60,422	157,410	502,749	4,918	11,485	19,069,829
37									
38									

39	Not Used
40	Plant Acct 360, Original Cost
41	Plant Acct 363, Original Cost
42	Plant Accts 362-368, Original Cost
43	Plant Acct 361, Original Cost
44	Plant Acct 362, Original Cost
45	Plant Acct 364, Original Cost
46	Plant Acct 365, Original Cost
47	Plant Acct 366, Original Cost
48	Plant Acct 367, Original Cost
49	Plant Acct 368, Original Cost
50	Plant Acct 369, Original Cost
51	Plant Acct 370, Original Cost
52	Plant Accts 364-365, Original Cost
53	Plant Accts 366-367, Original Cost
54	Plant Accts 362-373, Original Cost
55	
56	Plant, Distribution, Original Cost
57	Plant, Distribution, Net ex Wholesale
58	Plant, Distribution, Net
59	Plant in Service, Net
60	Plant, Operating, Original Cost
61	Plant, Operating, Net
62	Plant, General, Original Cost
63	Plant, General, Net
64	Plant in Service, Original Cost
65	Plant, Net, ex Intangible
66	Plant, Intangible, Net
67	Plant, Transmission, Net
68	Total Rate Base
69	Plant in Service ex WHL, Original Cost
70	
71	Distribution Operations Exp Accts 581-587, 589
72	Distribution Maintenance Exp Accts 591-597
73	Customer Accounting Exp Accts 902-903
74	Customer Service, Information Exp 906, 908-909
75	Sales Exp Accts 912-917
76	O&M Expense
77	O&M Expense Excl 565
78	
79	
80	Payroll Accts 561-567
81	Payroll Accts 569-573
82	Payroll Accts 581-589
83	Payroll Accts 591-598
84	Payroll Accts 902-903
85	Payroll Accts 906, 908, 909
86	Payroll Accts 912, 913, 917
87	Total Payroll ex A&G
88	Total Payroll
89	
90	
91	Taxable Income
92	Retail Cost Of Service (ex 565)
93	
94	

39	NOT USED			
40	PLT 360	-	-	-
41	PLT 363	-	-	-
42	PLT 362-368	-	-	-
43	PLT 361	-	-	-
44	PLT 362	-	-	-
45	PLT 364	-	-	-
46	PLT 365	-	-	-
47	PLT 366	-	-	-
48	PLT 367	-	-	-
49	PLT 368	-	-	-
50	PLT 369	-	-	-
51	PLT 370	-	-	-
52	PLT OH	-	-	-
53	PLT UG	-	-	-
54	PLT 362-373	-	-	-
55				
56	PLTDIST	-	-	-
57	PLTDIST_N xWH	-	-	-
58	PLTDIST_N	-	-	-
59	PLANT_N	159,089,119	24,527,445	75,655,753
60	PLTOPER	-	-	-
61	PLTOPER_N	-	-	-
62	PLTGEN	55,772,589	8,598,697	26,522,978
63	PLTGEN_N	33,023,396	5,081,357	15,704,467
64	PLANT	229,587,900	35,396,542	109,181,857
65	PLT_N XINT	33,023,396	5,081,357	15,704,467
66	PLT INT_N	126,065,724	19,436,088	59,951,286
67	PLTTRAN_N	-	-	-
68	RATEBASE	113,992,371	17,482,115	54,505,113
69	PLANT_xWHL	229,587,900	35,396,542	109,181,857
70				
71	DIST OPS	-	-	-
72	DIST MAINT	-	-	-
73	CUS ACCT	6,228,481	960,271	2,961,990
74	CUS SVC INFO	200,120	18,698	12,504
75	SALES EXP	-	-	-
76	O&M	7,247,520	1,019,823	3,611,980
77	O&M x565	7,247,520	1,019,823	3,611,980
78				
79				
80	PAY TR OPS	-	-	-
81	PAY TR MNT	-	-	-
82	PAY DISTR OPS	-	-	-
83	PAY DISTR MNT	-	-	-
84	PAY CUS ACCT	696,137	107,326	331,052
85	PAY CUS SV INF	-	-	-
86	PAY SALES	-	-	-
87	PAYROLL XAG	696,966	107,454	331,446
88	PAYROLL	10,296,902	1,458,293	5,115,811
89				
90				
91	TAX INC	5,186,040	796,981	2,477,078
92	RCOS x565	57,380,287	8,471,723	27,868,562
93				
94				

39	Not Used								
40	Plant Acct 360, Original Cost	-	-	-	-	-	-	0	
41	Plant Acct 353, Original Cost	-	-	-	-	-	-	0	
42	Plant Accts 352-358, Original Cost	-	-	-	-	-	-	0	
43	Plant Acct 361, Original Cost	-	-	-	-	-	-	0	
44	Plant Acct 362, Original Cost	-	-	-	-	-	-	0	
45	Plant Acct 364, Original Cost	-	-	-	-	-	-	0	
46	Plant Acct 365, Original Cost	-	-	-	-	-	-	0	
47	Plant Acct 366, Original Cost	-	-	-	-	-	-	0	
48	Plant Acct 367, Original Cost	-	-	-	-	-	-	0	
49	Plant Acct 368, Original Cost	-	-	-	-	-	-	0	
50	Plant Acct 369, Original Cost	-	-	-	-	-	-	0	
51	Plant Acct 370, Original Cost	-	-	-	-	-	-	0	
52	Plant Accts 364-365, Original Cost	-	-	-	-	-	-	0	
53	Plant Accts 366-367, Original Cost	-	-	-	-	-	-	0	
54	Plant Accts 362-373, Original Cost	-	-	-	-	-	-	0	
55									
56	Plant, Distribution, Original Cost	-	-	-	-	-	-	0	
57	Plant, Distribution, Net ex Wholesale	-	-	-	-	-	-	0	
58	Plant, Distribution, Net	-	-	-	-	-	-	0	
59	Plant in Service, Net	1,062,322	22,167,791	757,540	1,649,106	332,871	87,408	204,116	285,533,472
60	Plant, Operating, Original Cost	-	-	-	-	-	-	-	0
61	Plant, Operating, Net	-	-	-	-	-	-	-	0
62	Plant, General, Original Cost	372,423	7,771,462	265,574	578,135	116,696	30,643	71,558	100,100,756
63	Plant, General, Net	220,515	4,601,545	157,249	342,318	69,097	18,144	42,370	59,270,457
64	Plant in Service, Original Cost	1,533,079	31,991,230	1,093,236	2,379,892	480,380	126,143	294,567	412,064,825
65	Plant, Net, ex Intangible	220,515	4,601,545	157,249	342,318	69,097	18,144	42,370	59,270,457
66	Plant, Intangible, Net	841,807	17,566,246	600,291	1,306,788	263,774	69,264	161,746	226,263,015
67	Plant, Transmission, Net	-	-	-	-	-	-	-	0
68	Total Rate Base	755,687	15,882,172	555,177	1,270,833	421,088	62,512	145,338	205,072,407
69	Plant in Service ex WHL, Original Cost	1,533,079	31,991,230	1,093,236	2,379,892	480,380	-	-	411,644,115
70									
71	Distribution Operations Exp Accts 581-587, 589	-	-	-	-	-	-	-	0
72	Distribution Maintenance Exp Accts 591-597	-	-	-	-	-	-	-	0
73	Customer Accounting Exp Accts 902-903	41,591	867,889	29,658	64,564	6,209	3,422	7,991	11,172,067
74	Customer Service, Information Exp 906, 908-909	190	440	8	17	3,391	1	3	235,372
75	Sales Exp Accts 912-917	-	-	-	-	-	-	-	0
76	O&M Expense	42,314	984,478	43,110	113,383	378,452	3,424	7,996	13,452,479
77	O&M Expense Excl 565	42,314	984,478	43,110	113,383	378,452	3,424	7,996	13,452,479
78									
79									
80	Payroll Accts 561-567	-	-	-	-	-	-	-	0
81	Payroll Accts 569-573	-	-	-	-	-	-	-	0
82	Payroll Accts 581-589	-	-	-	-	764	-	-	764
83	Payroll Accts 591-598	-	-	-	-	-	-	-	0
84	Payroll Accts 902-903	4,648	97,001	3,315	7,216	694	382	893	1,248,666
85	Payroll Accts 906, 908, 909	-	-	-	-	-	-	-	0
86	Payroll Accts 912, 913, 917	-	-	-	-	-	-	-	0
87	Total Payroll ex A&G	4,654	97,117	3,319	7,225	1,458	383	894	1,250,915
88	Total Payroll	60,702	1,401,139	60,422	157,410	502,749	4,918	11,485	19,069,829
89									
90									
91	Taxable Income	34,482	723,007	25,118	57,237	12,860	2,854	6,634	9,322,292
92	Retail Cost Of Service (ex 565)	359,564	7,884,206	305,338	741,952	1,474,803	-	-	104,486,435
93									
94									

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-2-TBILLTDCS: CLASS ALLOCATION FACTORS
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Class Allocation Factors	Alloc #	TBILLTDCS Allocation Factor	Residential	Secondary <=10 kW	Secondary > 10 kW
	(a)	(b)	(c)	(d)	(e)	(f)
1	Direct Assigned	0	-1	1	2	3
2	Not Applicable	1	ASSIGNED			
3		2	N / A			
4		3				
5		4				
6	Customers, Weighted, All Voltages (WP II-I-2 2)	6	CUS W ALL	0.557505	0.085953	0.265125
7	Customers, Weighted, Secondary Voltage	7	CUS W SEC	0.613223	0.094543	0.291622
8	Customers, Weighted, Retail	8	CUS W RTL	0.558075	0.086041	0.265396
9	Customers, Unweighted, All Voltages (WP II-I-2 2)	9	CUS U ALL	0.850228	0.079439	0.053125
10	Customers, Unweighted, Retail	10	CUS U RTL	0.850242	0.079440	0.053126
11		11				
12		12				
13		13				
14	Revenue (WP II-I-2 2)	14	REVENUE	0.480757	0.023913	0.374448
15	Revenue, Retail	15	REVENUE RTL	0.481090	0.023930	0.374707
16		16				
17	Revenue from RCE (DIST 928)	17	REV_RCE	0.496911	0.024175	0.370789
18		18				
19	Energy, Inside City Limits (at meter)	19	ENERGY ICL	0.401585	0.014345	0.420456
20		20				
21		21				
22		22				
23	4CP, All Voltages, Retail, at source (WP II-I-2 2)	23	4CP RTL	0.458807	0.012824	0.333536
24		24				
25		25				
26	NCP, All Voltages, at src (WP II-I-2 2)	26	NCP ALL	0.479978	0.011721	0.309044
27		27				
28	NCP, ex HV	28	NCP XHV	0.526323	0.012853	0.338885
29		29				
30	NCP, ex HV & Substation	30	NCP XSS	0.544194	0.013289	0.350391
31		31				
32	NCP, Secondary Voltage	32	NCP SEC	0.597091	0.014581	0.384450
33	NCP, Lighting Only	33	NCP LGT	-	-	-
34		34				
35		35				
36	OPEB Medicare Allocator	36	OPEB MED	0.539958	0.076471	0.268267
37	OPEB Medicare Allocator	37	OPEB TOTAL	0.539958	0.076471	0.268267
38		38				

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-2-TBILLTDCS: CLASS ALLOCATION FACTORS
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Class Allocation Factors (a)	Primary ≤10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
		4	5	6	7	8	9	10	
1	Direct Assigned								
2	Not Applicable								
3									
4									
5									
6	Customers, Weighted, All Voltages (WP II-I-2.2)	0 003723	0 077684	0 002655	0 005779	0 000556	0 000306	0 000715	1 000000
7	Customers, Weighted, Secondary Voltage	-	-	-	-	0 000611	-	-	1 000000
8	Customers, Weighted, Retail	0 003727	0 077763	0 002657	0 005785	0 000556	-	-	1 000000
9	Customers, Unweighted, All Voltages (WP II-I-2.2)	0 000809	0 001868	0 000034	0 000074	0 014406	0 000004	0 000013	1 000000
10	Customers, Unweighted, Retail	0 000809	0 001868	0 000034	0 000074	0 014406	-	-	1 000000
11									
12									
13									
14	Revenue (WP II-I-2.2)	0 000308	0 068189	0 007900	0 028683	0 015109	0 000152	0 000541	1 000000
15	Revenue, Retail	0 000309	0 068236	0 007906	0 028703	0 015119	-	-	1 000000
16									
17	Revenue from RCE (DIST 928)	0 000315	0 055008	0 007339	0 027449	0 016387	0 000298	0 001328	
18									
19	Energy, Inside City Limits (at meter)	0 000007	0 067606	0 010637	0 079681	0 003661	0 000812	0 001209	1 000000
20									
21									
22									
23	4CP, All Voltages, Retail, at source (WP II-I-2.2)	0 000133	0 083854	0 027464	0 083383	-	-	-	1 000000
24									
25									
26	NCP, All Voltages, at src (WP II-I-2.2)	0 000175	0 073948	0 026742	0 088055	0 003117	0 003205	0 004014	1 000000
27									
28	NCP, ex HV	0 000192	0 081089	0 028324	-	0 003418	0 003515	0 004402	1 000000
29									
30	NCP, ex HV & Substation	0 000198	0 083842	-	-	0 003534	-	0 004551	1 000000
31									
32	NCP, Secondary Voltage	-	-	-	-	0 003878	-	-	1 000000
33	NCP, Lighting Only	-	-	-	-	1 000000	-	-	1 000000
34									
35									
36	OPEB Medicare Allocator	0 003183	0 073474	0 003168	0 008254	0 026364	0 000258	0 000602	1 000000
37	OPEB Medicare Allocator	0 003183	0 073474	0 003168	0 008254	0 026364	0 000258	0 000602	1 000000
38									

39	Not Used	39	NOT USED			
40	Plant Acct 360, Original Cost	40	PLT 360	-	-	-
41	Plant Acct 363, Original Cost	41	PLT 363	-	-	-
42	Plant Accts 352-358, Original Cost	42	PLT 352-358	-	-	-
43	Plant Acct 361, Original Cost	43	PLT 361	-	-	-
44	Plant Acct 362, Original Cost	44	PLT 362	-	-	-
45	Plant Acct 364, Original Cost	45	PLT 364	-	-	-
46	Plant Acct 365, Original Cost	46	PLT 365	-	-	-
47	Plant Acct 366, Original Cost	47	PLT 366	-	-	-
48	Plant Acct 367, Original Cost	48	PLT 367	-	-	-
49	Plant Acct 368, Original Cost	49	PLT 368	-	-	-
50	Plant Acct 369, Original Cost	50	PLT 369	-	-	-
51	Plant Acct 370, Original Cost	51	PLT 370	-	-	-
52	Plant Accts 364-365, Original Cost	52	PLT OH	0 524642	0 013857	0 400446
53	Plant Accts 366-367, Original Cost	53	PLT UG	0 528327	0 013957	0 403255
54	Plant Accts 362-373, Original Cost	54	PLT 362-373	-	-	-
55		55				
56	Plant, Distribution, Original Cost	56	PLTDIST	-	-	-
57	Plant, Distribution, Net ex Wholesale	57	PLTDIST_N xWH	-	-	-
58	Plant, Distribution, Net	58	PLTDIST_N	-	-	-
59	Plant in Service, Net	59	PLANT_N	0 557165	0 085900	0 264963
60	Plant, Operating, Original Cost	60	PLTOPER	-	-	-
61	Plant, Operating, Net	61	PLTOPER_N	-	-	-
62	Plant, General, Original Cost	62	PLTGEN	0 557165	0 085900	0 264963
63	Plant, General, Net	63	PLTGEN_N	0 557165	0 085900	0 264963
64	Plant in Service, Original Cost	64	PLANT	0 557165	0 085900	0 264963
65	Plant, Net, ex Intangible	65	PLT_N XINT	0 557165	0 085900	0 264963
66	Plant, Intangible, Net	66	PLT INT_N	0 557165	0 085900	0 264963
67	Plant, Transmission, Net	67	PLTTRAN_N	-	-	-
68	Total Rate Base	68	RATEBASE	0 555884	0 085249	0 265785
69	Plant in Service ex WHL, Original Cost	69	PLANT_xWHL	0 557734	0 085988	0 265234
70		70				
71	Distribution Operations Exp Accts 581-587, 589	71	DIST OPS	-	-	-
72	Distribution Maintenance Exp Accts 591-597	72	DIST MAINT	-	-	-
73	Customer Accounting Exp Accts 902-903	73	CUS ACCT	0 557605	0 085953	0 265125
74	Customer Service, Information Exp 906, 908-909	74	CUS SVC INFO	0 850228	0 079439	0.053125
75	Sales Exp Accts 912-917	75	SALES EXP	-	-	-
76	O&M Expense	76	O&M	0 538750	0 075809	0 268499
77	O&M Expense Excl 565	77	O&M x565	0 538750	0 075809	0 268499
78		78				
79		79				
80	Payroll Accts 561-567	80	PAY TR OPS	-	-	-
81	Payroll Accts 569-573	81	PAY TR MNT	-	-	-
82	Payroll Accts 581-589	82	PAY DISTR OPS	-	-	-
83	Payroll Accts 591-596	83	PAY DISTR MNT	-	-	-
84	Payroll Accts 902-903	84	PAY CUS ACCT	0 557505	0 085953	0 265125
85	Payroll Accts 906, 908, 909	85	PAY CUS SV INF	-	-	-
86	Payroll Accts 912, 913, 917	86	PAY SALES	-	-	-
87	Total Payroll ex A&G	87	PAYROLL XAG	0 557165	0 085900	0 264963
88	Total Payroll	88	PAYROLL	0 539958	0 076471	0 268267
89		89				
90		90				
91	Taxable Income	91	TAX INC	0 556305	0 085492	0 265716
92	Retail Cost Of Service (ex 565)	92	RCOS x565	0 549165	0 081080	0 266719
93		93				
94		94				

39	Not Used								
40	Plant Acct 360, Original Cost	-	-	-	-	-	-	-	-
41	Plant Acct 353, Original Cost	-	-	-	-	-	-	-	-
42	Plant Accts 352-358, Original Cost	-	-	-	-	-	-	-	-
43	Plant Acct 361, Original Cost	-	-	-	-	-	-	-	-
44	Plant Acct 362, Original Cost	-	-	-	-	-	-	-	-
45	Plant Acct 364, Original Cost	-	-	-	-	-	-	-	-
46	Plant Acct 365, Original Cost	-	-	-	-	-	-	-	-
47	Plant Acct 366, Original Cost	-	-	-	-	-	-	-	-
48	Plant Acct 367, Original Cost	-	-	-	-	-	-	-	-
49	Plant Acct 368, Original Cost	-	-	-	-	-	-	-	-
50	Plant Acct 369, Original Cost	-	-	-	-	-	-	-	-
51	Plant Acct 370, Original Cost	-	-	-	-	-	-	-	-
52	Plant Accts 364-365, Original Cost	0 000130	0 052984	-	-	0 004608	-	0 003333	1 000000
53	Plant Accts 366-367, Original Cost	0.000115	0 046764	-	-	0 004641	-	0.002941	1.000000
54	Plant Accts 362-373, Original Cost	-	-	-	-	-	-	-	-
55									
56	Plant, Distribution, Original Cost	-	-	-	-	-	-	-	-
57	Plant, Distribution, Net ex Wholesale	-	-	-	-	-	-	-	-
58	Plant, Distribution, Net	-	-	-	-	-	-	-	-
59	Plant in Service, Net	0 003720	0 077636	0 002653	0 005776	0 001166	0 000306	0 000715	1 000000
60	Plant, Operating, Original Cost	-	-	-	-	-	-	-	-
61	Plant, Operating, Net	-	-	-	-	-	-	-	-
62	Plant, General, Original Cost	0 003720	0 077636	0 002653	0 005776	0 001166	0 000306	0 000715	1 000000
63	Plant, General, Net	0 003720	0 077636	0 002653	0 005776	0 001166	0 000306	0 000715	1 000000
64	Plant in Service, Original Cost	0 003720	0 077636	0 002653	0 005776	0 001166	0 000306	0 000715	1 000000
65	Plant, Net, ex Intangible	0.003720	0 077636	0 002653	0 005776	0 001166	0 000306	0 000715	1 000000
66	Plant, Intangible, Net	0.003720	0 077636	0 002653	0 005776	0 001166	0 000306	0 000715	1.000000
67	Plant, Transmission, Net	-	-	-	-	-	-	-	-
68	Total Rate Base	0 003685	0 077447	0 002707	0 006197	0 002053	0 000305	0 000709	1.000000
69	Plant in Service ex WHL., Original Cost	0 003724	0 077716	0 002656	0 005781	0 001167	-	-	1 000000
70									
71	Distribution Operations Exp Accts 581-587, 589	-	-	-	-	1 000000	-	-	1 000000
72	Distribution Maintenance Exp Accts 591-597	-	-	-	-	-	-	-	-
73	Customer Accounting Exp Accts 902-903	0 003723	0 077684	0 002655	0 005779	0 000556	0 000306	0 000715	1 000000
74	Customer Service, Information Exp 906, 908-909	0 000809	0 001868	0 000034	0 000074	0.014406	0 000004	0 000013	1.000000
75	Sales Exp Accts 912-917	-	-	-	-	-	-	-	-
76	O&M Expense	0 003145	0.073182	0 003205	0 008428	0 028132	0 000255	0 000594	1 000000
77	O&M Expense Excl 565	0 003145	0.073182	0 003205	0 008428	0 028132	0 000255	0 000594	1 000000
78									
79									
80	Payroll Accts 561-567	-	-	-	-	-	-	-	-
81	Payroll Accts 569-573	-	-	-	-	-	-	-	-
82	Payroll Accts 581-589	-	-	-	-	1 000000	-	-	1 000000
83	Payroll Accts 591-596	-	-	-	-	-	-	-	-
84	Payroll Accts 902-903	0 003723	0 077684	0 002655	0 005779	0 000556	0 000306	0 000715	1 000000
85	Payroll Accts 906, 908, 909	-	-	-	-	-	-	-	-
86	Payroll Accts 912, 913, 917	-	-	-	-	-	-	-	-
87	Total Payroll ex A&G	0 003720	0 077636	0 002653	0 005776	0 001166	0 000306	0 000715	1 000000
88	Total Payroll	0 003183	0 073474	0 003168	0 008254	0 026364	0 000258	0 000602	1 000000
89									
90									
91	Taxable Income	0 003699	0 077557	0 002694	0 006140	0 001380	0 000306	0 000712	1 000000
92	Retail Cost Of Service (ex 565)	0 003441	0 075457	0 002922	0 007101	0 014115	-	-	1 000000
93									
94									

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	I-A-1 by Rate Class	Source	TOTAL (Dist+Met+Cust) (a)	(b)	(c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1	O&M Expenses	II-D-2	2,018,203,513			953,625,803	30,038,081	671,729,052
2	Customer Expenses	II-D-2	22,154,357			12,396,028	1,795,948	5,932,492
3	A&G Expenses	II-D-2	509,963,539			276,144,533	14,974,356	167,149,178
4	O&M + Customer + A&G Expenses		2,550,321,409			1,242,166,364	46,808,385	844,810,721
5								
6	Depreciation & Amortization (II-E-1)	II-E-1	523,660,786			281,123,047	15,761,938	169,466,382
7	Other (II-E-4)	II-E-4	22,687,054			12,650,659	2,137,051	5,773,979
8	Depreciation, Amortization & Other Expenses		546,347,840			293,773,706	17,898,989	175,240,361
9								
10	Taxes Other Than Federal Income Tax	II-E-2	460,498,199			210,697,997	8,641,669	178,652,944
11	Federal Income Tax	II-E-3	82,404,686			45,850,278	1,770,897	28,788,315
12								
13	Return on Rate Base	II-B	683,000,510			379,834,070	15,300,982	237,996,209
14								
15	TOTAL COST OF SERVICE		4,322,572,643			2,172,322,414	90,420,922	1,465,488,550
16								
17	Minus: Other Revenues	II-E-5	57,057,628			36,873,131	2,417,394	14,530,138
18								
19	COST BASED Revenue Requirement		4,265,515,016			2,135,449,284	88,003,528	1,450,958,412
20								
21	Proposed Adjustment to Return On Rate Base		-			-	-	-
22	(WP II-I-1 5)							
23	PROPOSED Revenue		4,265,515,016			2,135,449,284	88,003,528	1,450,958,412
24								
25	PROPOSED Revenue Excl 565 & RCE A928		2,611,346,369			1,376,436,325	66,776,950	899,222,733

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	I-A-1 by Rate Class	Source	Primary <= 10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1	O&M Expenses	II-D-2	478,783	164,102,444	47,325,216	138,144,337	11,345,272	230,093	1,184,433	2,018,203,513
2	Customer Expenses	II-D-2	75,000	1,660,187	66,100	163,243	45,041	6,091	14,226	22,154,357
3	A&G Expenses	II-D-2	374,929	31,377,473	2,525,755	929,640	14,811,582	293,245	1,382,849	509,963,539
4	O&M + Customer + A&G Expenses		928,712	197,140,105	49,917,071	139,237,220	26,201,895	529,429	2,581,508	2,550,321,409
5										
6	Depreciation & Amortization (II-E-1)	II-E-1	291,164	27,629,168	1,898,476	724,734	25,262,786	226,787	1,276,303	523,660,786
7	Other (II-E-4)	II-E-4	94,428	1,828,228	52,758	144,326	(10,486)	6,021	10,091	22,687,054
8	Depreciation, Amortization & Other Expenses		385,591	29,457,396	1,951,234	869,061	25,252,299	232,808	1,286,394	546,347,840
9										
10	Taxes Other Than Federal Income Tax	II-E-2	71,540	28,656,332	3,850,802	22,791,529	5,993,923	330,065	811,399	460,498,199
11	Federal Income Tax	II-E-3	25,536	4,606,241	442,044	162,488	473,466	52,629	232,791	82,404,686
12										
13	Return on Rate Base	II-B	245,204	38,356,623	3,620,199	1,383,463	3,922,746	432,137	1,908,878	683,000,510
14										
15	TOTAL COST OF SERVICE		1,656,583	298,216,696	59,781,351	164,443,761	61,844,329	1,577,067	6,820,969	4,322,572,643
16										
17	Minus: Other Revenues	II-E-5	37,722	2,409,773	131,631	67,300	533,689	3,613	53,236	57,057,628
18										
19	COST BASED Revenue Requirement		1,618,861	295,806,924	59,649,719	164,376,461	61,310,640	1,573,454	6,767,733	4,265,515,016
20										
21	Proposed Adjustment to Return On Rate Base (WP II-I-1.5)		-	-	-	-	-	-	-	-
22	PROPOSED Revenue		1,618,861	295,806,924	59,649,719	164,376,461	61,310,640	1,573,454	6,767,733	4,265,515,016
23										
24	PROPOSED Revenue Excl 565 & RCE A928		1,399,041	157,122,302	14,242,449	26,521,581	61,287,007	1,572,849	6,765,131	2,611,346,369
25										

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	II-B by Rate Class	Source	TOTAL (Dist+Met+Cust) (a)	(b)	(c)	Residential (d)	Secondary ≤10 kW (e)	Secondary > 10 kW (f)
1	Intangible Plant: Original Cost	II-B-1	819,044,261			456,222,026	48,574,010	245,190,807
2	Transmission Plant: Original Cost	II-B-1	381,860,651			200,982,037	4,908,025	129,406,774
3	Distribution Plant: Original Cost	II-B-1	15,192,967,216			8,282,497,803	377,373,981	5,105,714,377
4	Intangible, Transmission, Distribution Plant: Original Cost		16,393,872,127			8,939,701,867	430,856,015	5,480,311,958
5								
6	General Plant: Original Cost	II-B-2	534,959,372			297,908,730	23,708,559	170,497,621
7	Communication Equipment: Original Cost	II-B-3	108,581,709			60,478,625	5,195,568	34,116,670
8	Total Plant		17,037,413,208			9,298,089,222	459,760,142	5,684,926,249
9								
10	Minus: Accumulated Depreciation	II-B-5	6,571,378,311			3,472,257,573	224,281,797	2,054,746,510
11								
12	NET PLANT IN SERVICE		10,466,034,897			5,825,831,649	235,478,345	3,630,179,739
13								
14	Other Rate Base Items:							
15								
16	CWIP	II-B-4	-			-	-	-
17	Plant Held for Future Use	II-B-6	1,745,979			918,949	22,441	591,686
18	Accumulated Provisions ex ADFIT	II-B-7	-			-	-	-
19	Materials & Supplies	II-B-8	74,796,188			40,747,702	1,654,265	25,381,209
20	Cash Working Capital	II-B-9	(16,280,094)			(7,625,839)	(184,147)	(5,475,610)
21	Prepayments	II-B-10	104,576,673			41,996,472	1,500,195	43,969,879
22	Misc Other Rate Base	II-B-11	(3,096,684)			(1,486,340)	(36,297)	(957,013)
23	Regulatory Assets	II-B-12	314,699,496			172,287,682	14,057,648	98,867,929
24	Accumulated Deferred Income Taxes	II-E3.7	(1,254,525,959)			(684,952,974)	(35,457,244)	(416,725,066)
25	Subtotal		(778,084,401)			(438,114,348)	(18,443,138)	(254,346,986)
26								
27	TOTAL RATE BASE		9,687,950,497			5,387,717,301	217,035,207	3,375,832,753
28								
29	COST-BASED Rate of Return		7.0500%			7.0500%	7.0500%	7.0500%
30								
31	COST-BASED Return On Rate Base		683,000,510			379,834,070	15,300,982	237,996,209
32								
33	Proposed Adjustment to Return On Rate Base (WP II-I-1.5)		-			-	-	-
34	PROPOSED Return On Rate Base		683,000,510			379,834,070	15,300,982	237,996,209
35								
36	PROPOSED Rate Of Return		7.0500%			7.0500%	7.0500%	7.0500%
37								

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	II-B by Rate Class	Source	Primary <=10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1	Intangible Plant: Original Cost	II-B-1	1,885,918	55,937,888	3,044,700	3,191,084	3,337,436	359,044	1,301,346	819,044,261
2	Transmission Plant: Original Cost	II-B-1	73,159	30,964,565	11,197,862	-	1,305,253	1,342,134	1,680,842	381,860,651
3	Distribution Plant: Original Cost	II-B-1	3,819,225	756,430,959	58,052,556	16,755,769	546,320,663	6,951,147	39,050,736	15,192,967,216
4	Intangible, Transmission, Distribution Plant: Original Cost		5,778,301	843,333,412	72,295,118	19,946,854	550,963,353	8,652,325	42,032,925	16,393,872,127
5										
6	General Plant: Original Cost	II-B-2	804,375	33,717,706	2,309,196	1,517,679	3,107,884	274,341	1,113,281	534,959,372
7	Communication Equipment: Original Cost	II-B-3	183,692	6,979,195	453,461	335,136	572,148	53,789	213,425	108,581,709
8	Total Plant		6,766,368	884,030,313	75,057,775	21,799,669	554,643,385	8,980,455	43,359,630	17,037,413,208
9										
10	Minus: Accumulated Depreciation	II-B-5	3,202,534	304,675,732	20,754,987	8,244,831	466,652,716	2,479,288	14,082,341	6,571,378,311
11										
12	NET PLANT IN SERVICE		3,563,834	579,354,581	54,302,788	13,554,838	87,990,668	6,501,167	29,277,289	10,466,034,897
13										
14	<u>Other Rate Base Items:</u>									
15										
16	CWIP	II-B-4	-	-	-	-	-	-	-	-
17	Plant Held for Future Use	II-B-6	335	141,579	51,200	-	5,968	6,137	7,685	1,745,979
18	Accumulated Provisions ex ADFIT	II-B-7	-	-	-	-	-	-	-	-
19	Materials & Supplies	II-B-8	9,168	3,721,746	340,330	67,917	2,631,406	40,789	201,656	74,796,188
20	Cash Working Capital	II-B-9	(1,015)	(1,327,565)	(399,195)	(1,166,777)	(88,778)	(1,702)	(9,464)	(16,280,094)
21	Prepayments	II-B-10	759	7,070,030	1,112,422	8,332,812	382,811	84,880	126,412	104,576,673
22	Misc Other Rate Base	II-B-11	(541)	(228,995)	(82,813)	(272,677)	(9,653)	(9,926)	(12,430)	(3,096,684)
23	Regulatory Assets	II-B-12	494,229	21,128,604	1,504,601	835,047	4,732,280	163,489	627,988	314,699,496
24	Accumulated Deferred Income Taxes	II-E3.7	(588,701)	(65,794,409)	(5,478,988)	(1,727,567)	(40,002,916)	(655,238)	(3,142,857)	(1,254,525,959)
25	Subtotal		(85,767)	(35,289,011)	(2,952,443)	6,068,755	(32,348,882)	(371,570)	(2,201,010)	(778,084,401)
26										
27	TOTAL RATE BASE		3,478,067	544,065,570	51,350,344	19,623,592	55,641,786	6,129,597	27,076,279	9,687,950,497
28										
29	COST-BASED Rate of Return		7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%
30										
31	COST-BASED Return On Rate Base		245,204	38,356,623	3,620,199	1,383,463	3,922,746	432,137	1,908,878	683,000,510
32										
33	Proposed Adjustment to Return On Rate Base		-	-	-	-	-	-	-	-
34	(WP II-I-1.5)									
35	PROPOSED Return On Rate Base		245,204	38,356,623	3,620,199	1,383,463	3,922,746	432,137	1,908,878	683,000,510
36										
37	PROPOSED Rate Of Return		7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Intangible and Transmission Plant Gross	Source	TOTAL (Dist+Met+Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Intangible Plant Gross	II-B-1						
2	A301	Organization		-	N / A	see functions	-	-	-
3	A302	Franchise & Consents		-	N / A	see functions	-	-	-
4	A303	Miscellaneous Intangible Plant		819,044,261	N / A	see functions	456,222,026	48,574,010	245,190,807
5		Subtotal		819,044,261			456,222,026	48,574,010	245,190,807
6		Transmission Plant Gross	II-B-1						
7	A349	Land Owned in Fee		-	N / A	see functions	-	-	-
8	A350	Land and Land Rights		-	N / A	see functions	-	-	-
9	A352	Structures and Improvements		-	N / A	see functions	-	-	-
10	A353	Station Equipment		381,860,651	N / A	see functions	200,982,037	4,908,025	129,406,774
11	A354	Towers and Fixtures		-	N / A	see functions	-	-	-
12	A355	Poles and Fixtures		-	N / A	see functions	-	-	-
13	A356	O H. Conductors & Devices		-	N / A	see functions	-	-	-
14	A357	Underground Conduit		-	N / A	see functions	-	-	-
15	A358	Underground Conductors		-	N / A	see functions	-	-	-
16	A359	Roads and Trails		-	N / A	see functions	-	-	-
17		Subtotal		381,860,651			200,982,037	4,908,025	129,406,774

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Schedule II-I-1-TOT
Page 6 of 66

Line	Acct	Intangible and Transmission Plant Gross	Source	Primary ≤10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Intangible Plant Gross	II-B-1								
2	A301	Organization		-	-	-	-	-	-	-	-
3	A302	Franchise & Consents		-	-	-	-	-	-	-	-
4	A303	Miscellaneous Intangible Plant		1,885,918	55,937,888	3,044,700	3,191,084	3,337,436	359,044	1,301,346	819,044,261
5		Subtotal		1,885,918	55,937,888	3,044,700	3,191,084	3,337,436	359,044	1,301,346	819,044,261
6		Transmission Plant Gross	II-B-1								
7	A349	Land Owned in Fee		-	-	-	-	-	-	-	-
8	A350	Land and Land Rights		-	-	-	-	-	-	-	-
9	A352	Structures and Improvements		-	-	-	-	-	-	-	-
10	A353	Station Equipment		73,159	30,964,565	11,197,862	-	1,305,253	1,342,134	1,680,842	381,860,651
11	A354	Towers and Fixtures		-	-	-	-	-	-	-	-
12	A355	Poles and Fixtures		-	-	-	-	-	-	-	-
13	A356	O.H. Conductors & Devices		-	-	-	-	-	-	-	-
14	A357	Underground Conduit		-	-	-	-	-	-	-	-
15	A358	Underground Conductors		-	-	-	-	-	-	-	-
16	A359	Roads and Trails		-	-	-	-	-	-	-	-
17		Subtotal		73,159	30,964,565	11,197,862	-	1,305,253	1,342,134	1,680,842	381,860,651

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Distribution Plant Gross	Source	TOTAL (Dist+Met+Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <= 10 kW (e)	Secondary > 10 kW (f)
1		Distribution Plant Gross	II-B-1						
2	A360	Land and Land Rights		23,046,028	N/A	see functions	12,552,441	517,118	7,808,999
3	A361	Structures and Improvements		137,062,053	N/A	see functions	74,653,357	3,075,467	46,442,602
4	A362	Station Equipment		1,760,200,030	N/A	see functions	926,433,732	22,623,712	596,505,051
5	A363	Storage Battery Equipment		-	N/A	see functions	-	-	-
6	A364P	Poles, Towers and Fixtures: Primary		2,222,118,466	N/A	see functions	1,209,263,252	29,530,469	778,611,155
7	A364S	Poles, Towers and Fixtures: Secondary		456,239,794	N/A	see functions	272,416,620	6,652,473	175,401,526
8	A365P	Overhead Conductors and Devices: Primary		1,423,183,158	N/A	see functions	774,487,553	18,913,153	498,671,110
9	A365S	Overhead Conductors and Devices: Secondary		252,227,701	N/A	see functions	150,602,860	3,677,754	96,969,015
10	A366P	Underground Conduits: Primary		656,988,431	N/A	see functions	357,529,078	8,730,937	230,203,083
11	A366S	Underground Conduits: Secondary		425,130,047	N/A	see functions	253,841,274	6,198,859	163,441,374
12	A367P	Underground Conductors and Devices: Primary		2,071,962,156	N/A	see functions	1,127,549,108	27,534,992	725,997,678
13	A367S	Underground Conductors and Devices: Secondary		481,965,372	N/A	see functions	287,777,128	7,027,580	185,291,731
14	A368P	Regulators, Protectors, Primary Transformers		146,592,103	N/A	see functions	79,774,524	1,948,111	51,364,609
15	A368S	Secondary Transformers		2,196,294,899	N/A	see functions	1,311,387,654	32,024,369	844,366,232
16	A368C	Capacitors		150,190,760	N/A	see functions	72,088,235	1,760,410	46,415,620
17	A369	Services		1,652,238,990	N/A	see functions	1,013,191,738	156,208,074	481,829,207
18	A370	Meters		574,147,483	N/A	see functions	320,089,986	49,349,633	152,220,649
19	A371	Install. on Customer Prem.		54,631,097	N/A	see functions	-	-	-
20	A372	Leased Prop. on Cust. Premises		-	N/A	see functions	-	-	-
21	A373	Street Lights		437,403,826	N/A	see functions	-	-	-
22	A374	Land Owned in Fee		71,344,821	N/A	see functions	38,859,263	1,600,871	24,174,737
23		Subtotal		15,192,967,216			8,282,497,803	377,373,981	5,105,714,377
24									
25		Subtotal 364:		2,678,358,261			1,481,679,872	36,182,942	954,012,680
26		Subtotal 365:		1,675,410,858			925,090,413	22,590,907	595,640,125
27		Subtotal 366:		1,082,118,478			611,370,352	14,929,796	393,644,457
28		Subtotal 367:		2,553,927,528			1,415,326,236	34,562,572	911,289,410
29		Subtotal 368:		2,493,077,762			1,463,250,413	35,732,891	942,146,461
30									
31		INT, TRAN, DIST PLANT: GROSS	II-B-1	16,393,872,127			8,939,701,867	430,856,015	5,480,311,958
32		OPERATING PLANT: GROSS	II-B-1	15,574,827,867			8,483,479,840	382,282,006	5,235,121,151

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Distribution Plant Gross	Source	Primary ≤ 10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Distribution Plant Gross	II-B-1								
2	A360	Land and Land Rights		2,651	1,122,172	89,115	21,184	860,751	10,681	60,915	23,046,028
3	A361	Structures and Improvements		15,768	6,673,914	529,995	125,989	5,119,162	63,523	362,279	137,062,053
4	A362	Station Equipment		337,229	142,732,245	51,616,937	-	6,016,609	6,186,613	7,747,902	1,760,200,030
5	A363	Storage Battery Equipment		-	-	-	-	-	-	-	-
6	A364P	Poles, Towers and Fixtures: Primary		440,181	186,306,752	-	-	7,853,410	-	10,113,247	2,222,118,466
7	A364S	Poles, Towers and Fixtures: Secondary		-	-	-	-	1,769,176	-	-	456,239,794
8	A365P	Overhead Conductors and Devices: Primary		281,919	119,322,455	-	-	5,029,813	-	6,477,154	1,423,183,158
9	A365S	Overhead Conductors and Devices: Secondary		-	-	-	-	978,072	-	-	252,227,701
10	A366P	Underground Conduits: Primary		130,143	55,083,193	-	-	2,321,928	-	2,990,069	656,988,431
11	A366S	Underground Conduits: Secondary		-	-	-	-	1,648,541	-	-	425,130,047
12	A367P	Underground Conductors and Devices: Primary		410,436	173,717,353	-	-	7,322,728	-	9,429,860	2,071,962,156
13	A367S	Underground Conductors and Devices: Secondary		-	-	-	-	1,868,933	-	-	481,965,372
14	A368P	Regulators, Protectors, Primary Transformers		29,039	12,290,568	-	-	518,086	-	667,166	146,592,103
15	A368S	Secondary Transformers		-	-	-	-	8,516,645	-	-	2,196,294,899
16	A368C	Capacitors		26,241	11,106,370	4,016,449	13,224,986	468,168	481,397	602,885	150,190,760
17	A369	Services		-	-	-	-	1,009,972	-	-	1,652,238,990
18	A370	Meters		2,137,409	44,601,969	1,524,183	3,318,030	319,073	175,867	410,684	574,147,483
19	A371	Install. on Customer Prem.		-	-	-	-	54,631,097	-	-	54,631,097
20	A372	Leased Prop. on Cust. Premises		-	-	-	-	-	-	-	-
21	A373	Street Lights		-	-	-	-	437,403,826	-	-	437,403,826
22	A374	Land Owned in Fee		8,208	3,473,968	275,878	65,581	2,664,674	33,066	188,577	71,344,821
23		Subtotal		3,819,225	756,430,959	58,052,556	16,755,769	546,320,663	6,951,147	39,050,736	15,192,967,216
24											
25		Subtotal 364:		440,181	186,306,752	-	-	9,622,586	-	10,113,247	2,678,358,261
26		Subtotal 365:		281,919	119,322,455	-	-	6,007,885	-	6,477,154	1,675,410,858
27		Subtotal 366:		130,143	55,083,193	-	-	3,970,469	-	2,990,069	1,082,118,478
28		Subtotal 367:		410,436	173,717,353	-	-	9,191,661	-	9,429,860	2,553,927,528
29		Subtotal 368:		55,279	23,396,938	4,016,449	13,224,986	9,502,899	481,397	1,270,051	2,493,077,762
30											
31		INT. TRAN. DIST PLANT: GROSS	II-B-1	5,778,301	843,333,412	72,295,118	19,946,854	550,963,353	8,652,325	42,032,925	16,393,872,127
32		OPERATING PLANT: GROSS	II-B-1	3,892,384	787,395,524	69,250,418	16,755,769	547,625,916	8,293,280	40,731,578	15,574,827,867

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	General Plant Gross	Source	TOTAL (Dist+Met+Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary ≤10 kW (e)	Secondary > 10 kW (f)
1		General Plant Gross	II-B-2						
2	A388	Land Owned in Fee		25,876,197	N / A	see functions	14,407,617	914,786	8,546,411
3	A389	Land and Land Rights		82,104	N / A	see functions	45,702	1,745	28,610
4	A390	Structures and Improvements		179,909,716	N / A	see functions	100,167,499	5,918,962	59,990,111
5	A391	Office Furniture & Equip.		247,043,820	N / A	see functions	137,612,319	14,748,208	73,832,694
6	A392	Transportation Equipment		12,718,429	N / A	see functions	7,077,929	235,287	4,476,282
7	A393	Store Equipment		3,803,355	N / A	see functions	2,117,459	109,166	1,288,840
8	A394	Tools, Shop & Garage Equip		28,551,509	N / A	see functions	15,894,021	701,556	9,827,153
9	A395	Laboratory Equipment		21,471,308	N / A	see functions	11,954,262	649,350	7,233,369
10	A396	Power Operated Equipment		8,557,216	N / A	see functions	4,763,767	221,099	2,931,354
11		Subtotal		528,011,653			294,040,575	23,500,158	168,154,825
12									
13	A398	Misc. Equipment		6,947,719	N / A	see functions	3,868,156	208,400	2,342,797
14	A399	Other Tangible		-	N / A	see functions	-	-	-
15		Subtotal		6,947,719			3,868,156	208,400	2,342,797
16									
17		GENERAL PLANT: GROSS	II-B-2	534,959,372			297,908,730	23,708,559	170,497,621

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	General Plant Gross	Source	Primary <=10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		General Plant Gross	II-B-2								
2	A388	Land Owned in Fee		26,540	1,549,369	120,970	57,016	177,599	14,422	61,468	25,876,197
3	A389	Land and Land Rights		23	4,509	430	99	701	52	233	82,104
4	A390	Structures and Improvements		161,002	10,617,165	858,706	365,230	1,286,719	102,465	441,856	179,909,716
5	A391	Office Furniture & Equip.		574,009	16,906,682	914,515	969,369	988,853	107,819	389,353	247,043,820
6	A392	Transportation Equipment		1,621	686,054	68,010	12,878	112,976	8,151	37,241	12,716,429
7	A393	Store Equipment		2,553	218,842	18,792	6,593	29,000	2,245	9,865	3,803,355
8	A394	Tools, Shop & Garage Equip.		12,876	1,601,330	145,779	41,159	232,264	17,442	77,929	28,551,509
9	A395	Laboratory Equipment		16,173	1,247,078	104,766	39,557	159,632	12,513	54,609	21,471,308
10	A396	Power Operated Equipment		4,436	483,750	43,259	13,101	68,274	5,174	23,001	8,557,216
11		Subtotal		799,233	33,314,778	2,275,226	1,505,001	3,056,018	270,283	1,095,554	528,011,653
12											
13	A398	Misc. Equipment		5,142	402,927	33,969	12,678	51,866	4,057	17,727	6,947,719
14	A399	Other Tangible		-	-	-	-	-	-	-	-
15		Subtotal		5,142	402,927	33,969	12,678	51,866	4,057	17,727	6,947,719
16											
17		GENERAL PLANT: GROSS	II-B-2	804,375	33,717,706	2,309,196	1,517,679	3,107,884	274,341	1,113,281	534,959,372

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Communication Equipment	Source	TOTAL (Dist+Met+Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1	A397	Total Communication Equipment	II-B-3	108,581,709	N / A	see functions	60,478,625	5,195,568	34,116,670
2		Subtotal		108,581,709			60,478,625	5,195,568	34,116,670
3									
4		COMMUNICATION EQUIPMENT		108,581,709			60,478,625	5,195,568	34,116,670
5									
6		GENERAL PLANT: GROSS, INCLUDE COMM. EQUIP.	II-B-2-3	643,541,081			358,387,356	28,904,127	204,614,291
7									
8		PLANT IN SERVICE: GROSS (INCL INTANGIBLES)	II-B-1-3	17,037,413,208			9,298,089,222	459,760,142	5,684,926,249
9									
10		PLANT IN SERVICE: GROSS (EXCL. INTANGIBLES)	II-B-1-3	16,218,368,948			8,841,867,196	411,186,133	5,439,735,442

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Communication Equipment	Source	Primary ≤10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1	A397	Total Communication Equipment	II-B-3	183,692	6,979,195	453,461	335,136	572,148	53,789	213,425	108,581,709
2		Subtotal		183,692	6,979,195	453,461	335,136	572,148	53,789	213,425	108,581,709
3											
4		COMMUNICATION EQUIPMENT		183,692	6,979,195	453,461	335,136	572,148	53,789	213,425	108,581,709
5											
6		GENERAL PLANT: GROSS, INCLUDE. COMM. EQUIP.	II-B-2-3	988,067	40,696,901	2,762,657	1,852,815	3,680,032	328,130	1,326,706	643,541,081
7											
8		PLANT IN SERVICE: GROSS (INCL. INTANGIBLES)	II-B-1-3	6,766,368	884,030,313	75,057,775	21,799,669	554,643,385	8,980,455	43,359,630	17,037,413,208
9											
10		PLANT IN SERVICE: GROSS (EXCL. INTANGIBLES)	II-B-1-3	4,880,450	828,092,424	72,013,075	18,608,584	551,305,948	8,621,411	42,058,284	16,218,368,948

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Construction Work in Progress	Source	TOTAL (Dist+Met+Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary ≤ 10 kW (e)	Secondary > 10 kW (f)
1		Construction Work in Progress							
2	A107	CWIP		-	N / A	see functions	-	-	-
3		Subtotal		-			-	-	-
4									
5		TOTAL CWIP	II-B-4	-			-	-	-

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Construction Work in Progress	Source	Primary ≤ 10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Construction Work in Progress									
2	A107	CWIP		-	-	-	-	-	-	-	-
3		Subtotal		-	-	-	-	-	-	-	-
4											
5		TOTAL CWIP	II-B-4	-	-	-	-	-	-	-	-

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Schedule II-I-1-TOT
Page 15 of 66

Line	Acci	Intangible and Transmission Plant Accum Dep	Source	TOTAL (Dist+Met+Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Intangible Plant Accumulated Depreciation	II-B-1						
2	A301	Organization		-	N / A	see functions	-	-	-
3	A302	Franchise & Consents		-	N / A	see functions	-	-	-
4	A303	Miscellaneous Intangible Plant		353,430,430	N / A	see functions	196,906,953	22,676,334	103,604,853
5		Subtotal		353,430,430			196,906,953	22,676,334	103,604,853
6		Transmission Plant Accum Depreciation: Total	II-B-1						
7	A349	Land Owned in Fee		-	N / A	see functions	-	-	-
8	A350	Land and Land Rights		-	N / A	see functions	-	-	-
9	A352	Structures and Improvements		-	N / A	see functions	-	-	-
10	A353	Station Equipment		97,170,477	N / A	see functions	51,143,055	1,248,924	32,929,599
11	A354	Towers and Fixtures		-	N / A	see functions	-	-	-
12	A355	Poles and Fixtures		-	N / A	see functions	-	-	-
13	A356	O.H. Conductors & Devices		-	N / A	see functions	-	-	-
14	A357	Underground Conduit		-	N / A	see functions	-	-	-
15	A358	Underground Conductors		-	N / A	see functions	-	-	-
16	A359	Roads and Trails		-	N / A	see functions	-	-	-
17		Subtotal: Assigned + Allocated		97,170,477			51,143,055	1,248,924	32,929,599

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Intangible and Transmission Plant Accum Dep	Source	Primary ≤10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Intangible Plant Accumulated Depreciation	II-B-1								
2	A301	Organization		-	-	-	-	-	-	-	-
3	A302	Franchise & Consents		-	-	-	-	-	-	-	-
4	A303	Miscellaneous Intangible Plant		905,239	24,743,285	1,245,500	1,498,247	1,198,225	146,441	505,355	353,430,430
5		Subtotal		905,239	24,743,285	1,245,500	1,498,247	1,198,225	146,441	505,355	353,430,430
6		Transmission Plant Accum Depreciation: Total	II-B-1								
7	A349	Land Owned in Fee		-	-	-	-	-	-	-	-
8	A350	Land and Land Rights		-	-	-	-	-	-	-	-
9	A352	Structures and Improvements		-	-	-	-	-	-	-	-
10	A353	Station Equipment		18,616	7,879,423	2,849,473	-	332,142	341,527	427,717	97,170,477
11	A354	Towers and Fixtures		-	-	-	-	-	-	-	-
12	A355	Poles and Fixtures		-	-	-	-	-	-	-	-
13	A356	O.H Conductors & Devices		-	-	-	-	-	-	-	-
14	A357	Underground Conduit		-	-	-	-	-	-	-	-
15	A358	Underground Conductors		-	-	-	-	-	-	-	-
16	A359	Roads and Trails		-	-	-	-	-	-	-	-
17		Subtotal: Assigned + Allocated		18,616	7,879,423	2,849,473	-	332,142	341,527	427,717	97,170,477

2022 RATE CASE
 ONCOR ELECTRIC DELIVERY COMPANY LLC
 II-I-1-TOT: CLASS REVENUE REQUIREMENT
 TEST YEAR ENDING 12/31/2021
 SPONSOR: MATTHEW A. TROXLE

Schedule II-I-1-TOT
 Page 17 of 66

Line	Acct	Distribution Plant Accum Depreciation	Source	TOTAL (Dist+Met+Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <= 10 kW (e)	Secondary > 10 kW (f)
1		Distribution Plant Accum Depreciation	II-B-1						
2	A360	Land and Land Rights		9,695,344	N / A	see functions	5,280,747	217,549	3,285,206
3	A361	Structures and Improvements		41,745,978	N / A	see functions	22,737,711	936,717	14,145,358
4	A362	Station Equipment		463,683,929	N / A	see functions	244,047,509	5,959,693	157,135,440
5	A363	Storage Battery Equipment		-	N / A	see functions	-	-	-
6	A364P	Poles, Towers and Fixtures: Primary		919,027,219	N / A	see functions	500,128,980	12,213,258	322,019,215
7	A364S	Poles, Towers and Fixtures: Secondary		188,692,365	N / A	see functions	112,666,490	2,751,340	72,542,836
8	A365P	Overhead Conductors and Devices: Primary		539,681,427	N / A	see functions	293,691,325	7,172,006	189,099,720
9	A365S	Overhead Conductors and Devices: Secondary		95,646,583	N / A	see functions	57,109,702	1,394,631	36,771,357
10	A366P	Underground Conduits: Primary		274,541,023	N / A	see functions	149,403,542	3,648,467	96,196,808
11	A366S	Underground Conduits: Secondary		177,652,501	N / A	see functions	106,074,688	2,590,367	68,298,557
12	A367P	Underground Conductors and Devices: Primary		468,956,028	N / A	see functions	255,202,997	6,232,112	164,318,150
13	A367S	Underground Conductors and Devices: Secondary		109,085,277	N / A	see functions	65,133,824	1,590,582	41,937,868
14	A368P	Regulators, Protectors, Primary Transformers		43,728,536	N / A	see functions	23,796,801	581,123	15,322,102
15	A368S	Secondary Transformers		655,156,440	N / A	see functions	391,187,935	9,552,894	251,875,090
16	A368C	Capacitors		44,802,018	N / A	see functions	21,503,975	525,132	13,845,815
17	A369	Services		1,097,314,113	N / A	see functions	672,898,776	103,743,662	320,000,915
18	A370	Meters		336,239,857	N / A	see functions	187,455,339	28,900,786	89,145,474
19	A371	Install. on Customer Prem.		75,069,053	N / A	see functions	-	-	-
20	A372	Leased Prop. on Cust. Premises		-	N / A	see functions	-	-	-
21	A373	Street Lights		372,032,657	N / A	see functions	-	-	-
22		Subtotal		5,912,750,349			3,108,320,344	188,010,317	1,855,939,908
23									
24		Subtotal 364:		1,107,719,584			612,795,471	14,964,598	394,562,051
25		Subtotal 365:		635,328,009			350,801,027	8,566,637	225,871,077
26		Subtotal 366:		452,193,524			255,478,231	6,238,833	164,495,365
27		Subtotal 367:		578,041,306			320,336,821	7,822,694	206,256,017
28		Subtotal 368:		743,686,994			436,488,712	10,659,148	281,043,006
29									
30		INT, TRAN, DIST PLANT ACCUM DEPR TOTAL	II-B-1	6,363,351,256			3,356,370,352	211,935,576	1,992,474,360
31		OPERATING PLANT ACCUM DEPR TOTAL	II-B-1	6,009,920,826			3,159,463,399	189,259,242	1,888,869,507
32									
33		INTANGIBLE PLANT: NET		465,613,830			259,315,074	25,897,676	141,585,955
34		TRANSMISSION PLANT: NET		284,690,174			149,838,982	3,659,100	96,477,175
35		DISTRIBUTION PLANT: NET		9,280,216,867			5,174,177,459	189,363,664	3,249,774,469
36		OPERATING PLANT: NET		9,564,907,041			5,324,016,441	193,022,764	3,346,251,644
37		INT, TRAN, DIST PLANT: NET		10,030,520,872			5,583,331,515	218,920,440	3,487,837,598

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Schedule II-I-1-TOT
Page 18 of 66

Line	Acct	Distribution Plant Accum Depreciation	Source	Primary ≤10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Distribution Plant Accum Depreciation	II-B-1								
2	A360	Land and Land Rights		1,115	472,092	37,490	8,912	362,114	4,493	25,626	9,695,344
3	A361	Structures and Improvements		4,803	2,032,722	161,424	38,373	1,559,180	19,348	110,342	41,745,978
4	A362	Station Equipment		88,835	37,599,504	13,597,286	-	1,584,936	1,629,720	2,041,005	463,683,929
5	A363	Storage Battery Equipment		-	-	-	-	-	-	-	-
6	A364P	Poles, Towers and Fixtures: Primary		182,051	77,053,037	-	-	3,248,026	-	4,182,653	919,027,219
7	A364S	Poles, Towers and Fixtures: Secondary		-	-	-	-	731,699	-	-	188,692,365
8	A365P	Overhead Conductors and Devices: Primary		106,906	45,247,945	-	-	1,907,342	-	2,456,184	539,681,427
9	A365S	Overhead Conductors and Devices: Secondary		-	-	-	-	370,892	-	-	95,646,583
10	A366P	Underground Conduits: Primary		54,384	23,018,055	-	-	970,283	-	1,249,484	274,541,023
11	A366S	Underground Conduits: Secondary		-	-	-	-	688,889	-	-	177,652,501
12	A367P	Underground Conductors and Devices: Primary		92,896	39,318,189	-	-	1,657,384	-	2,134,300	468,956,028
13	A367S	Underground Conductors and Devices: Secondary		-	-	-	-	423,004	-	-	109,085,277
14	A368P	Regulators, Protectors, Primary Transformers		8,662	3,666,286	-	-	154,545	-	199,016	43,728,536
15	A368S	Secondary Transformers		-	-	-	-	2,540,522	-	-	655,156,440
16	A368C	Capacitors		7,828	3,313,039	1,198,110	3,945,023	139,655	143,601	179,841	44,802,018
17	A369	Services		-	-	-	-	670,760	-	-	1,097,314,113
18	A370	Meters		1,251,738	26,120,396	892,612	1,943,149	186,860	102,994	240,510	336,239,857
19	A371	Install. on Customer Prem.		-	-	-	-	75,069,053	-	-	75,069,053
20	A372	Leased Prop. on Cust. Premises		-	-	-	-	-	-	-	-
21	A373	Street Lights		-	-	-	-	372,032,657	-	-	372,032,657
22		Subtotal		1,799,217	257,841,265	15,886,923	5,935,457	464,297,800	1,900,156	12,818,962	5,912,750,349
23											
24		Subtotal 364:		182,051	77,053,037	-	-	3,979,724	-	4,182,653	1,107,719,584
25		Subtotal 365:		106,906	45,247,945	-	-	2,278,234	-	2,456,184	635,328,009
26		Subtotal 366:		54,384	23,018,055	-	-	1,659,172	-	1,249,484	452,193,524
27		Subtotal 367:		92,896	39,318,189	-	-	2,080,388	-	2,134,300	578,041,306
28		Subtotal 368:		16,490	6,979,324	1,198,110	3,945,023	2,834,722	143,601	378,857	743,686,994
29											
30		INT. TRAN, DIST PLANT ACCUM DEPR TOTAL	II-B-1	2,723,072	290,463,972	19,981,896	7,433,704	465,828,167	2,388,124	13,752,033	6,363,351,256
31		OPERATING PLANT ACCUM DEPR TOTAL	II-B-1	1,817,834	265,720,687	18,736,396	5,935,457	464,629,942	2,241,683	13,246,679	6,009,920,826
32											
33		INTANGIBLE PLANT: NET		980,679	31,194,604	1,799,200	1,692,838	2,139,211	212,603	795,991	465,613,830
34		TRANSMISSION PLANT: NET		54,543	23,085,142	8,348,389	-	973,111	1,000,607	1,253,126	284,690,174
35		DISTRIBUTION PLANT: NET		2,020,007	498,589,694	42,165,633	10,820,312	82,022,864	5,050,991	26,231,774	9,280,216,867
36		OPERATING PLANT: NET		2,074,550	521,674,836	50,514,022	10,820,312	82,995,975	6,051,598	27,484,900	9,564,907,041
37		INT. TRAN, DIST PLANT: NET		3,055,229	552,869,440	52,313,222	12,513,150	85,135,186	6,264,201	28,280,891	10,030,520,872

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	General Plant: Accumulated Depreciation	Source	TOTAL (Dist+Met+Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary ≤10 kW (e)	Secondary > 10 kW (f)
1		General Plant	II-B-5						
2		Accumulated Depreciation							
3	A388	Land Owned in Fee		-	N / A	see functions	-	-	-
4	A389	Land and Land Rights		13,719	N / A	see functions	7,636	292	4,780
5	A390	Structures and Improvements		15,143,311	N / A	see functions	8,431,276	498,599	5,048,968
6	A391	Office Furniture & Equip.		121,517,038	N / A	see functions	67,693,143	7,525,747	35,967,737
7	A392	Transportation Equipment		2,889,835	N / A	see functions	1,608,474	53,470	1,017,244
8	A393	Store Equipment		756,988	N / A	see functions	421,442	21,727	256,520
9	A394	Tools, Shop & Garage Equip.		11,021,309	N / A	see functions	6,135,300	268,619	3,796,251
10	A395	Laboratory Equipment		3,404,154	N / A	see functions	1,895,280	102,951	1,146,809
11	A396	Power Operated Equipment		2,662,611	N / A	see functions	1,482,264	68,796	912,102
12		Subtotal		157,408,965			87,674,816	8,540,201	48,150,413
13									
14	A397	Communication Equipment		49,936,751	N / A	see functions	27,833,069	3,785,583	13,891,987
15	A398	Misc. Equipment		681,340	N / A	see functions	379,337	20,437	229,750
16	A399	Other Tangible-Deprc.		-	N / A	see functions	-	-	-
17		Subtotal		50,618,091			28,212,406	3,806,021	14,121,737
18									
19		ACCUM. DEP. FOR GENERAL PLANT		208,027,055			115,887,222	12,346,222	62,272,151
20		GENERAL PLANT-NET (include. Comm Eq.)		435,514,026			242,500,134	16,557,906	142,342,141
21									
22		PLANT IN SERVICE NET (INCL. INTANGIBLES)		10,466,034,897			5,825,831,649	235,478,345	3,630,179,739
23									
24		PLANT IN SERVICE NET (EXCL. INTANGIBLES)		10,000,421,067			5,566,516,575	209,580,669	3,488,593,784

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	General Plant: Accumulated Depreciation	Source	Primary ≤10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1	General Plant		II-B-5								
2	Accumulated Depreciation										
3	A388	Land Owned in Fee		-		-	-	-	-	-	-
4	A389	Land and Land Rights		4	753	72	17	117	9	39	13,719
5	A390	Structures and Improvements		13,573	893,802	72,263	30,770	108,258	8,623	37,179	15,143,311
6	A391	Office Furniture & Equip.		296,809	8,411,619	439,002	495,991	452,688	51,888	182,614	121,517,038
7	A392	Transportation Equipment		368	155,907	15,455	2,927	25,674	1,852	8,463	2,889,835
8	A393	Store Equipment		508	43,557	3,740	1,312	5,772	447	1,964	756,988
9	A394	Tools, Shop & Garage Equip.		4,853	617,366	56,360	15,733	89,928	6,744	30,154	11,021,309
10	A395	Laboratory Equipment		2,564	197,717	16,610	6,271	25,309	1,984	8,658	3,404,154
11	A396	Power Operated Equipment		1,380	150,521	13,460	4,077	21,244	1,610	7,157	2,662,811
12		Subtotal		320,060	10,471,242	616,963	557,097	728,990	72,956	276,227	157,408,965
13											
14	A397	Communication Equipment		158,898	3,701,004	152,797	252,787	90,473	17,810	52,343	49,936,751
15	A398	Misc. Equipment		504	39,514	3,331	1,243	5,086	398	1,738	681,340
16	A399	Other Tangible-Deprc.		-	-	-	-	-	-	-	-
17		Subtotal		159,402	3,740,518	156,128	254,030	95,560	18,208	54,081	50,618,091
18											
19		ACCUM. DEP. FOR GENERAL PLANT		479,462	14,211,760	773,091	811,127	824,549	91,164	330,308	208,027,055
20		GENERAL PLANT-NET (include Comm Eq.)		508,605	26,485,141	1,989,566	1,041,688	2,855,483	236,966	996,398	435,514,026
21											
22		PLANT IN SERVICE NET (INCL. INTANGIBLES)		3,563,834	579,354,581	54,302,788	13,554,838	87,990,668	6,501,167	29,277,289	10,466,034,897
23											
24		PLANT IN SERVICE NET (EXCL. INTANGIBLES)		2,583,155	548,159,977	52,503,588	11,862,000	85,851,457	6,288,563	28,481,297	10,000,421,067

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Plant Held for Future Use	Source	TOTAL (Dist+Met+Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary ≤10 kW (e)	Secondary > 10 kW (f)
1	Other Rate Base Items								
2									
3	A105	Plant Held for Future Use	II-B-6	1,745,979	N / A	see functions	918,949	22,441	591,686
4		Subtotal		1,745,979			918,949	22,441	591,686
5									
6	TOTAL PLANT HELD FOR FUTURE USE			II-B-6	1,745,979		918,949	22,441	591,686

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Plant Held for Future Use	Source	Primary ≤ 10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1	Other Rate Base Items										
2											
3	A105	Plant Held for Future Use	II-B-6	335	141,579	51,200	-	5,968	6,137	7,685	1,745,979
4		Subtotal		335	141,579	51,200	-	5,968	6,137	7,685	1,745,979
5											
6		TOTAL PLANT HELD FOR FUTURE USE	II-B-6	335	141,579	51,200	-	5,968	6,137	7,685	1,745,979

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Accumulated Provisions	Source	TOTAL (Dist+Met+Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1	Other Rate Base Items								
2									
3	Asset Retirement Obligations		II-B-7	-	N / A	see functions			
4	Reserve for Catastrophic Event			-	N / A	see functions			
5	Customers Advances for Construction			-	N / A	see functions			
6									
7	ACCUMULATED PROVISIONS EX ADFIT		II-B-7	-				-	-
8									
9	Accumulated Deferred Federal Income Taxes		II-E-3.7	(1,254,525,959)	N / A	see functions	(684,952,974)	(35,457,244)	(416,725,066)
10									
11	TOTAL ACCUMULATED PROVISIONS INCL ADFIT			(1,254,525,959)			(684,952,974)	(35,457,244)	(416,725,066)

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Accumulated Provisions	Source	Primary ≤10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Other Rate Base Items									
2											
3		Asset Retirement Obligations	II-B-7								-
4		Reserve for Catastrophic Event									-
5		Customers Advances for Construction									-
6											
7		ACCUMULATED PROVISIONS EX ADFIT	II-B-7								-
8											
9		Accumulated Deferred Federal Income Taxes	II-E-3.7	(588,701)	(65,794,409)	(5,478,988)	(1,727,567)	(40,002,916)	(655,238)	(3,142,857)	(1,254,525,959)
10											
11		TOTAL ACCUMULATED PROVISIONS INCL ADFIT		(588,701)	(65,794,409)	(5,478,988)	(1,727,567)	(40,002,916)	(655,238)	(3,142,857)	(1,254,525,959)

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Materials and Supplies	Source	TOTAL (Dist+Met+Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary ≤10 kW (e)	Secondary > 10 kW (f)
1		Other Rate Base Items							
2		<u>Working Capital</u>							
3		Materials and Supplies	II-B-8						
4	154	Material and Supplies		64,416,072	N / A	see functions	35,092,789	1,424,686	21,858,841
5	163	Undistributed M&S Expenses		10,380,116	N / A	see functions	5,654,913	229,579	3,522,368
6		Subtotal		74,796,188			40,747,702	1,654,265	25,381,209
7									
8		TOTAL MATERIALS & SUPPLIES	II-B-8	74,796,188			40,747,702	1,654,265	25,381,209

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Materials and Supplies	Source	Primary <= 10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Other Rate Base Items									
2		<u>Working Capital</u>									
3		Materials and Supplies	II-B-8								
4	154	Material and Supplies		7,895	3,205,246	293,099	58,491	2,266,224	35,129	173,671	64,416,072
5	163	Undistributed M&S Expenses		1,272	516,500	47,230	9,426	365,182	5,661	27,986	10,380,116
6		Subtotal		9,168	3,721,746	340,330	67,917	2,631,406	40,789	201,656	74,796,188
7											
8		TOTAL MATERIALS & SUPPLIES	II-B-8	9,168	3,721,746	340,330	67,917	2,631,406	40,789	201,656	74,796,188

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Cash Working Capital	Source	TOTAL (Dist+Met+Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1	Other Rate Base Items								
2	<u>Working Capital</u>		II-B-9						
3		Cash Working Capital		(16,280,094)	N / A	see functions	(7,625,839)	(184,147)	(5,475,610)
4		Subtotal		(16,280,094)			(7,625,839)	(184,147)	(5,475,610)
5									
6	TOTAL CASH WORKING CAPITAL		II-B-9	(16,280,094)			(7,625,839)	(184,147)	(5,475,610)

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Cash Working Capital	Source	Primary ≤ 10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale		Total (n)
									XFMR (l)	DLS (m)	
1	Other Rate Base Items										
2	Working Capital		II-B-9								
3	Cash Working Capital			(1,015)	(1,327,565)	(399,195)	(1,166,777)	(88,778)	(1,702)	(9,464)	(16,280,094)
4			Subtotal	(1,015)	(1,327,565)	(399,195)	(1,166,777)	(88,778)	(1,702)	(9,464)	(16,280,094)
5											
6	TOTAL CASH WORKING CAPITAL		II-B-9	(1,015)	(1,327,565)	(399,195)	(1,166,777)	(88,778)	(1,702)	(9,464)	(16,280,094)

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Prepayments	Source	TOTAL (Dist+Met+Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Other Rate Base Items							
2		<u>Working Capital</u>							
3		165 <u>Prepayments</u>	II-B-10						
4		Prepayments		104,576,673	N / A	see functions	41,996,472	1,500,195	43,969,879
5		Subtotal		104,576,673			41,996,472	1,500,195	43,969,879
6									
7		TOTAL PREPAYMENTS	II-B-10	104,576,673			41,996,472	1,500,195	43,969,879
8									
9		WORKING CAPITAL TOTAL	II-B-8-10	163,092,767			75,118,335	2,970,314	63,875,477

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Prepayments	Source	Primary <= 10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1	Other Rate Base Items										
2	<u>Working Capital</u>										
3	165	<u>Prepayments</u>	II-B-10								
4		Prepayments		759	7,070,030	1,112,422	8,332,812	382,811	84,880	126,412	104,576,673
5		Subtotal		759	7,070,030	1,112,422	8,332,812	382,811	84,880	126,412	104,576,673
6											
7		TOTAL PREPAYMENTS	II-B-10	759	7,070,030	1,112,422	8,332,812	382,811	84,880	126,412	104,576,673
8											
9		WORKING CAPITAL TOTAL	II-B-8-10	8,911	9,464,211	1,053,557	7,233,951	2,925,439	123,968	318,604	163,092,767

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Customer Deposits	Source	TOTAL (Dist+Met+Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <= 10 kW (e)	Secondary > 10 kW (f)
1	Misc Other Rate Base Items		II-B-11						
2	A114 Electric Plant Acquisition Adj.			(2,266,261)			(1,087,755)	(26,563)	(700,375)
3	A235 Customer Deposits			(162,100)	N / A	see functions	(77,804)	(1,900)	(50,096)
4	A283 Accumulated Deferred State Income Tax			(668,324)	N / A	see functions	(320,781)	(7,834)	(206,542)
5	Subtotal			(3,096,684)			(1,486,340)	(36,297)	(957,013)
6									
7	OTHER RATE BASE ITEMS EX REGULATORY ASSETS			(1,017,987,709)			(569,654,328)	(30,846,521)	(327,833,707)

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Customer Deposits	Source	Primary ≤10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1	Misc Other Rate Base Items		II-B-11								
2	A114 Electric Plant Acquisition Adj.			(396)	(167,586)	(60,605)	(199,555)	(7,064)	(7,264)	(9,097)	(2,266,261)
3	A235 Customer Deposits			(28)	(11,987)	(4,335)	(14,274)	(505)	(520)	(651)	(162,100)
4	A283 Accumulated Deferred State Income Tax			(117)	(49,421)	(17,873)	(58,849)	(2,083)	(2,142)	(2,683)	(668,324)
5	Subtotal			(541)	(228,995)	(82,813)	(272,677)	(9,653)	(9,926)	(12,430)	(3,096,684)
6											
7	OTHER RATE BASE ITEMS EX REGULATORY ASSETS			(570,828)	(52,695,869)	(4,116,714)	5,301,624	(34,449,756)	(494,270)	(2,627,342)	(1,017,987,709)

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Non-Tax Related Regulatory Assets and Liabilities	Source	TOTAL (Dist+Met+ Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary ≤ 10 kW (e)	Secondary > 10 kW (f)
1		Other Rate Base Items							
2		Regulatory Assets/(Liabilities) in Rate Base	II-B-12						
3		Non-tax Related Regulatory Assets							
4	189	Unamortized Losses - Reacquired Debt		-	N / A	see functions	-	-	-
5	182	Rocky Mound Series Compensator		-	N / A	see functions	-	-	-
6	182	Deferred Mobile Generator Costs HB 2483 & PURA § 39 918		26,088			14,258	576	8,884
7	182	COVID19-Incremental Expense Dkt 50664		31,612,013	N / A	see functions	17,309,736	881,376	10,550,277
8	182	Deferred Pension Costs (a)		136,860,059	N / A	see functions	74,474,235	4,239,517	44,813,243
9	182	Deferred Pension Costs (b)		(13,599,807)	N / A	see functions	(7,407,470)	(416,599)	(4,482,370)
10	182	Deferred Other Post-Employment Benefit Costs (a)		14,887,148	N / A	see functions	7,814,031	453,037	5,402,601
11	182	Pension & OPEB Reg Asset-ONCOR (GAAP)		-	N / A	see functions	-	-	-
12	182	CWIP Tran & Dist Non-Service Cost Pension/OPEBs (GAAP)		-	N / A	see functions	-	-	-
13	182	Plant in service Tran & Dist Non-Service Cost Pension/OPEE		-	N / A	see functions	-	-	-
14	186	Rate Case Expenses - AMS (a)		80,080	N / A	see functions	44,645	6,883	21,231
15	186	Rate Case Expenses - Non-std Metering Tariff (Dkt 41890)		-	N / A	see functions	-	-	-
16	186	Rate Case Expenses - Final AMS Rec Dkt 49721		178,483	N / A	see functions	97,231	3,931	60,585
17	186	Rate Case Expenses - 2018 DCRF Dkt 48231		304,616	N / A	see functions	165,944	6,710	103,400
18	186	Rate Case Expenses - 2019 DCRF Dkt 49427		167,728	N / A	see functions	91,372	3,694	56,934
19	186	Rate Case Expenses - 2021 DCRF Dkt 51996		215,521	N / A	see functions	117,409	4,747	73,157
20	186	Rate Case Expenses - 2017 ED DOCKET 46957 (c)		586,173	N / A	see functions	319,326	12,911	198,972
21	186	Rate Case Expenses - 2018 TCJA Dkt 48325		334,785	N / A	see functions	182,379	7,374	113,641
22	186	Rate Case Expenses - 2021 Base Rate Case		6,700,000	N / A	see functions	3,649,926	147,578	2,274,271
23	182	Wholesale Distribution Substation Service		75,267,069	N / A	see functions	41,002,874	1,657,875	25,548,908
24	182	Sharyland Residential Interim Rate		627,363			341,765	13,819	212,954
25	182	Study Costs/Transition to Comp - NTU		-			-	-	-
26	182	PowerLineSafetyAct PURA 36 066		613,208			334,054	13,507	208,149
27	182	Reg Asset - Defaulted REPs		8,358,754			4,657,201	718,020	2,214,759
28	182	Deferred AMS Expense		59,201			33,005	5,088	15,696
29	182	Deferred Customer Education - AMS		524,869			292,617	45,114	139,156
30	182	Under-Recovered AMS		127,299,791			70,970,247	10,941,784	33,750,312
31	182	Energy Efficiency Performance Bonus		-			-	-	-
32	182	TCRF Update 16 TAC 25.193		-			-	-	-
33	186	Workers Compensation		-			-	-	-
34	186	Self Insurance Reserve (a)		221,954,256	N / A	see functions	120,912,937	4,888,890	75,340,902
35	186	Self Insurance Reserve (b)		340,803,895	N / A	see functions	185,658,075	7,506,739	115,683,625
36		Subtotal Non-Tax Regulatory Assets		953,861,295			521,075,799	31,142,573	312,329,288
37									
38		Non-Tax Related Regulatory Liabilities							
39	254	Estimated net removal costs (GAAP)		-	N / A	see functions	-	-	-
40	228, 254	Energy Efficiency incl Unbilled Deferral		-			-	-	-
41	254	Over-amortization of intangible investment		(13,373,825)			(7,285,593)	(294,579)	(4,539,656)
42	254	TCRF Unbilled Revenue Deferral		-			-	-	-
43	254	AMS Unbilled Revenue Deferral		-			-	-	-
44	254	Capital structure refund Dkt 48522 (over-refund)		81,644	N / A	see functions	44,477	1,798	27,714
45	254	FIT refund - rate Dkt 48325 (over-refund)		2,368,303	N / A	see functions	1,290,169	52,166	803,905
46	254	Interest-rate savings Dkt 47675 & 51881		-	N / A	see functions	-	-	-
47	254	Docket No 46957 Rider RCE (over-collection)		(254,178)	N / A	see functions	(138,467)	(5,599)	(86,279)
48	254	Deferred OPEB Cost (b)		(30,637,613)	N / A	see functions	(16,776,455)	(1,107,575)	(9,896,593)
49	257	Unamortized Gains - Reacquired Debt		-			-	-	-
50									
51		Subtotal Non-Tax Regulatory Liabilities		(41,815,668)			(22,865,869)	(1,353,790)	(13,690,910)
52									
53		TOTAL NON-TAX RELATED REGULATORY ASSETS	II-B-12	912,046,627			498,209,930	29,788,783	298,638,377

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Non-Tax Related Regulatory Assets and Liabilities	Source	Primary ≤10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Other Rate Base Items									
2		Regulatory Assets/(Liabilities) in Rate Base	II-B-12								
3		Non-tax Related Regulatory Assets									
4		189 Unamortized Losses - Reacquired Debt		-	-	-	-	-	-	-	-
5		182 Rocky Mound Series Compensator		-	-	-	-	-	-	-	-
6		182 Deferred Mobile Generator Costs HB 2483 & PURA § 39.918		3	1,301	119	24	922	-	-	26,088
7		182 COVID19-Incremental Expense Dkt 50664		14,043	1,656,514	138,926	42,534	1,018,607	-	-	31,612,013
8		182 Deferred Pension Costs (a)		140,951	9,874,091	920,933	224,002	1,649,425	108,478	415,195	136,860,059
9		182 Deferred Pension Costs (b)		(13,816)	(982,421)	(91,959)	(20,221)	(152,335)	(10,891)	(41,725)	(13,599,807)
10		182 Deferred Other Post-Employment Benefit Costs (a)		14,123	877,153	46,283	22,590	208,612	8,197	40,523	14,887,148
11		182 Pension & OPEB Reg Asset-ONCOR (GAAP)		-	-	-	-	-	-	-	-
12		182 CWIP Tran & Dist Non-Service Cost Pension/OPEBs (GAAP)		-	-	-	-	-	-	-	-
13		182 Plant in service Tran & Dist Non-Service Cost Pension/OPEE		-	-	-	-	-	-	-	-
14		186 Rate Case Expenses - AMS (a)		298	6,221	213	463	45	25	57	80,080
15		186 Rate Case Expenses - Non-std Metering Tariff (Dkt 41890)		-	-	-	-	-	-	-	-
16		186 Rate Case Expenses - Final AMS Rec Dkt 49721		21	8,874	813	161	6,288	97	482	178,483
17		186 Rate Case Expenses - 2018 DCRF Dkt 48231		36	15,145	1,387	274	10,732	166	822	304,616
18		186 Rate Case Expenses - 2019 DCRF Dkt 49427		20	8,339	764	151	5,909	92	453	167,728
19		186 Rate Case Expenses - 2021 DCRF Dkt 51996		25	10,716	981	194	7,593	118	582	215,521
20		186 Rate Case Expenses - 2017 ED DOCKET 46957 (c)		69	29,144	2,669	528	20,651	320	1,582	586,173
21		186 Rate Case Expenses - 2018 TCJA Dkt 48325		39	16,645	1,524	302	11,794	183	904	334,785
22		186 Rate Case Expenses - 2021 Base Rate Case		787	333,117	30,504	6,038	236,041	3,656	18,083	6,700,000
23		182 Wholesale Distribution Substation Service		8,842	3,742,200	342,674	67,825	2,651,663	41,072	203,137	75,267,069
24		182 Sharyland Residential Interim Rate		74	31,192	2,856	565	22,102	342	1,693	627,363
25		182 Study Costs/Transition to Comp - NTU		-	-	-	-	-	-	-	-
26		182 PowerLineSafetyAct PURA 36.066		72	30,488	2,792	553	21,603	335	1,655	613,208
27		182 Reg Asset - Defaulted REPs		31,099	648,944	22,176	48,276	9,745	2,559	5,975	8,358,754
28		182 Deferred AMS Expense		220	4,599	157	342	33	18	42	59,201
29		182 Deferred Customer Education - AMS		1,954	40,774	1,393	3,033	292	161	375	524,869
30		182 Under-Recovered AMS		473,906	9,889,134	337,941	735,672	70,745	38,993	91,057	127,299,791
31		182 Energy Efficiency Performance Bonus		-	-	-	-	-	-	-	-
32		182 TCRF Update 16 TAC 25.193		-	-	-	-	-	-	-	-
33		186 Workers Compensation		-	-	-	-	-	-	-	-
34		186 Self Insurance Reserve (a)		26,073	11,035,332	1,010,509	200,009	7,819,461	121,116	599,028	221,954,256
35		186 Self Insurance Reserve (b)		40,034	16,944,411	1,551,605	307,107	12,006,540	185,970	919,790	340,803,895
36		Subtotal Non-Tax Regulatory Assets		738,872	54,221,912	4,325,259	1,640,422	25,626,467	501,005	2,259,699	953,861,295
37											
38		Non-Tax Related Regulatory Liabilities									
39		254 Estimated net removal costs (GAAP)		-	-	-	-	-	-	-	-
40		228, 254 Energy Efficiency incl. Unbilled Deferral		-	-	-	-	-	-	-	-
41		254 Over-amortization of intangible investment		(1,571)	(664,933)	(60,888)	(12,051)	(471,161)	(7,298)	(36,094)	(13,373,825)
42		254 TCRF Unbilled Revenue Deferral		-	-	-	-	-	-	-	-
43		254 AMS Unbilled Revenue Deferral		-	-	-	-	-	-	-	-
44		254 Capital structure refund Dkt 48522 (over-refund)		10	4,059	372	74	2,876	45	220	81,644
45		254 FIT refund - rate Dkt 48325 (over-refund)		278	117,750	10,782	2,134	83,435	1,292	6,392	2,368,303
46		254 Interest-rate savings Dkt 47675 & 51881		-	-	-	-	-	-	-	-
47		254 Docket No. 46957 Rider RCE (over-collection)		(30)	(12,637)	(1,157)	(229)	(8,955)	(139)	(686)	(254,178)
48		254 Deferred OPEB Cost (b)		(28,004)	(1,712,565)	(126,637)	(60,628)	(844,798)	(15,098)	(69,259)	(30,637,613)
49		257 Unamortized Gains - Reacquired Debt		-	-	-	-	-	-	-	-
50											
51		Subtotal Non-Tax Regulatory Liabilities		(29,317)	(2,268,326)	(177,528)	(70,701)	(1,238,601)	(21,197)	(99,428)	(41,815,668)
52											
53		TOTAL NON-TAX RELATED REGULATORY ASSETS	II-B-12	709,554	51,953,586	4,147,731	1,569,720	24,387,866	479,807	2,160,272	912,045,627

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Tax Related Regulatory Assets and Liabilities	Source	TOTAL (Dist+Met+Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary ≤10 kW (e)	Secondary > 10 kW (f)
1		Tax Related Regulatory Assets	II-B-12						
2	182	FAS 109-EPIS-Basis Differences		-	N / A	see functions	-	-	-
3	182	FAS 109-CWIP-Flow Through		-	N / A	see functions	-	-	-
4	182	Pension/OPEB - Unrecognized Exp.		-	N / A	see functions	-	-	-
5	182	Unrecognized Exp - Gross-up		-	N / A	see functions	-	-	-
6	182	Unprotected Excess DFIT Asset		78,375,790	N / A	see functions	42,973,628	3,126,895	24,974,642
7	182	Unprotected Excess Asset Grossup		-	N / A	see functions	-	-	-
8		Subtotal Tax-Related Regulatory Assets		78,375,790			42,973,628	3,126,895	24,974,642
9									
10		Tax Related Regulatory Liabilities	II-B-12						
11	254	FAS 109 - Unamortized ITC		-	N / A	see functions	-	-	-
12	254	Unprotected Excess DFIT Liability		(95,293,880)		see functions	(52,266,007)	(3,874,656)	(30,282,117)
13	254	Unprotected Excess DFIT Liability Grossup		-		see functions	-	-	-
14	254	Protected Excess DFIT		(491,578,167)		see functions	(268,161,287)	(12,689,772)	(164,695,268)
15	254	Excess DFIT Grossup		-		see functions	-	-	-
16	254	Unprotected Plant-related Excess DFIT		(97,762,907)	N / A	see functions	(53,330,739)	(2,523,686)	(32,753,872)
17	254	Excess DFIT Reserve		8,913,033	N / A	see functions	4,862,157	230,084	2,986,167
18	254	Excess DFIT Reserve Gross-up		-	N / A	see functions	-	-	-
19	254	Pension/OPEB - FAS 109		-	N / A	see functions	-	-	-
20	254	Pension/OPEB - Gross-up		-	N / A	see functions	-	-	-
21		Subtotal Tax-Related Regulatory Liabilities		(675,721,921)			(368,895,876)	(18,858,030)	(224,745,090)
22									
23		TOTAL TAX-RELATED REGULATORY ASSETS	II-B-12	(597,346,130)			(325,922,248)	(15,731,135)	(199,770,448)
24									
25		TOTAL REGULATORY ASSETS		314,699,496			172,287,682	14,057,648	98,867,929
26									
27		TOTAL OTHER RATE BASE ITEMS EX ADFIT	II-B-6-12	476,441,558			246,838,626	17,014,106	162,378,079
28									
29		TOTAL RATE BASE (incl ADFIT)	II-B-1-12	9,687,950,497			5,387,717,301	217,035,207	3,375,832,753
30									
31		Rate of Return		7.0500%	1	ASSIGNED	7.0500%	7.0500%	7.0500%
32									
33		RETURN ON RATE BASE		683,000,510			379,834,070	15,300,982	237,996,209

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Tax Related Regulatory Assets and Liabilities	Source	Primary ≤10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Tax Related Regulatory Assets	II-B-12								
2	182	FAS 109-EPIS-Basis Differences		-	-	-	-	-	-	-	-
3	182	FAS 109-CWIP-Flow Through		-	-	-	-	-	-	-	-
4	182	Pension/OPEB - Unrecognized Exp.		-	-	-	-	-	-	-	-
5	182	Unrecognized Exp - Gross-up		-	-	-	-	-	-	-	-
6	182	Unprotected Excess DFIT Asset		88,198	4,509,298	315,225	177,498	2,004,827	37,522	168,057	78,375,790
7	182	Unprotected Excess Asset Grossup		-	-	-	-	-	-	-	-
8		Subtotal Tax-Related Regulatory Assets		88,198	4,509,298	315,225	177,498	2,004,827	37,522	168,057	78,375,790
9											
10		Tax Related Regulatory Liabilities	II-B-12								
11	254	FAS 109 - Unamortized ITC		-	-	-	-	-	-	-	-
12	254	Unprotected Excess DFIT Liability		(111,338)	(5,514,634)	(381,123)	(221,365)	(2,395,203)	(45,350)	(202,085)	(95,293,880)
13	254	Unprotected Excess DFIT Liability Grossup		-	-	-	-	-	-	-	-
14	254	Protected Excess DFIT		(162,766)	(25,254,959)	(2,182,718)	(585,060)	(16,316,160)	(261,267)	(1,268,908)	(491,578,167)
15	254	Excess DFIT Grossup		-	-	-	-	-	-	-	-
16	254	Unprotected Plant-related Excess DFIT		(32,370)	(5,022,595)	(434,089)	(116,354)	(3,244,886)	(51,960)	(252,355)	(97,762,907)
17	254	Excess DFIT Reserve		2,951	457,909	39,576	10,608	295,836	4,737	23,007	8,913,033
18	254	Excess DFIT Reserve Gross-up		-	-	-	-	-	-	-	-
19	254	Pension/OPEB - FAS 109		-	-	-	-	-	-	-	-
20	254	Pension/OPEB - Gross-up		-	-	-	-	-	-	-	-
21		Subtotal Tax-Related Regulatory Liabilities		(303,524)	(35,334,280)	(2,958,355)	(912,172)	(21,660,414)	(353,839)	(1,700,341)	(675,721,921)
22											
23		TOTAL TAX-RELATED REGULATORY ASSETS	II-B-12	(215,326)	(30,824,982)	(2,643,130)	(734,673)	(19,655,586)	(316,318)	(1,532,283)	(597,346,130)
24											
25		TOTAL REGULATORY ASSETS		494,229	21,128,604	1,504,601	835,047	4,732,280	163,489	627,988	314,699,496
26											
27		TOTAL OTHER RATE BASE ITEMS EX ADFIT	II-B-6-12	502,933	30,505,399	2,526,544	7,796,321	7,654,034	283,668	941,847	476,441,558
28											
29		TOTAL RATE BASE (incl ADFIT)	II-B-1-12	3,478,067	544,065,570	51,350,344	19,623,592	55,641,786	6,129,597	27,076,279	9,687,950,497
30											
31		Rate of Return		7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%
32											
33		RETURN ON RATE BASE		245,204	38,356,623	3,620,199	1,383,463	3,922,746	432,137	1,908,878	683,000,510

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Transmission Expense	Source	TOTAL (Dist+Met+Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <= 10 kW (e)	Secondary > 10 kW (f)
1		Transmission Expense							
2									
3		<u>Operation</u>	II-D-1						
4	A560	Operation Supervision and Engineering		48,834	N / A	see functions	25,703	628	16,549
5	A561	Load Dispatching		-	N / A	see functions	-	-	-
6	A562	Station Expenses		522,283	N / A	see functions	274,890	6,713	176,994
7	A563	Overhead Line Expenses		-	N / A	see functions	-	-	-
8	A564	Underground Line Expenses		-	N / A	see functions	-	-	-
9	A565	Transmission of Electricity by Others		1,652,522,021	N / A	see functions	758,188,213	21,192,617	551,175,464
10	A566	Miscellaneous Transmission Expenses		271,784	N / A	see functions	143,046	3,493	92,103
11	A567	Rents		-	N / A	see functions	-	-	-
12		Subtotal		1,653,364,923			758,631,851	21,203,451	551,461,110
13									
14		Transmission Operation excl 565		842,901			443,638	10,834	285,646
15									
16		<u>Maintenance</u>	II-D-1						
17	A568	Maintenance Supervision and Engineering		86,085	N / A	see functions	45,309	1,106	29,173
18	A569	Maintenance of Structures		24	N / A	see functions	13	0	8
19	A570	Maintenance of Station Equipment		179,023	N / A	see functions	94,224	2,301	60,668
20	A571	Maintenance of Overhead Lines		4,629	N / A	see functions	2,436	59	1,569
21	A572	Maintenance of Underground Lines		79	N / A	see functions	42	1	27
22	A573	Maintenance of Miscellaneous Transmission Plant		35,240	N / A	see functions	18,547	453	11,942
23		Subtotal		305,080			160,571	3,921	103,387
24									
25		TOTAL TRANSMISSION EXPENSE		1,653,670,003			758,792,422	21,207,372	551,564,497
26									
27		TOTAL TRANSMISSION EXPENSE EXCL 565		1,147,981			604,209	14,755	389,033

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Transmission Expense	Source	Primary <= 10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Transmission Expense									
2											
3		<u>Operation</u>	II-D-1								
4	A560	Operation Supervision and Engineering		9	3,960	1,432	-	167	172	215	48,834
5	A561	Load Dispatching		-	-	-	-	-	-	-	-
6	A562	Station Expenses		100	42,351	15,316	-	1,785	1,836	2,299	522,283
7	A563	Overhead Line Expenses		-	-	-	-	-	-	-	-
8	A564	Underground Line Expenses		-	-	-	-	-	-	-	-
9	A565	Transmission of Electricity by Others		219,196	138,570,540	45,384,309	137,791,683	-	-	-	1,652,522,021
10	A566	Miscellaneous Transmission Expenses		52	22,039	7,970	-	929	955	1,196	271,784
11	A567	Rents		-	-	-	-	-	-	-	-
12		Subtotal		219,358	138,638,889	45,409,027	137,791,683	2,881	2,963	3,710	1,653,364,923
13											
14		Transmission Operation excl. 565		161	68,350	24,718	-	2,881	2,963	3,710	842,901
15											
16		<u>Maintenance</u>	II-D-1								
17	A568	Maintenance Supervision and Engineering		16	6,981	2,524	-	294	303	379	86,085
18	A569	Maintenance of Structures		0	2	1	-	0	0	0	24
19	A570	Maintenance of Station Equipment		34	14,517	5,250	-	612	629	788	179,023
20	A571	Maintenance of Overhead Lines		1	375	136	-	16	16	20	4,629
21	A572	Maintenance of Underground Lines		0	6	2	-	0	0	0	79
22	A573	Maintenance of Miscellaneous Transmission Plant		7	2,858	1,033	-	120	124	155	35,240
23		Subtotal		58	24,739	8,946	-	1,043	1,072	1,343	305,080
24											
25		TOTAL TRANSMISSION EXPENSE		219,416	138,663,628	45,417,973	137,791,683	3,924	4,035	5,053	1,653,670,003
26											
27		TOTAL TRANSMISSION EXPENSE EXCL 565		220	93,088	33,664	-	3,924	4,035	5,053	1,147,981

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Distribution Expense	Source	TOTAL (Dist+Met+Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Distribution Expense							
2		<u>Operation</u>	II-D-1						
3	A580	Operation Supervision and Engineering		7,927,819	N / A	see functions	4,310,347	169,158	2,892,424
4	A581	Load Dispatching		9,635,578	N / A	see functions	5,071,426	123,845	3,255,351
5	A582	Station Expenses		3,847,591	N / A	see functions	2,025,076	49,453	1,303,890
6	A583	Overhead Line Expenses		13,832,322	N / A	see functions	7,638,110	193,182	4,909,332
7	A584	Underground Line Expenses		10,078,847	N / A	see functions	5,585,484	136,957	3,595,615
8	A585	Street Lighting and Signal System Expenses		827	N / A	see functions	-	-	-
9	A586	Meter Expenses		28,413,341	N / A	see functions	15,840,574	2,442,209	7,533,077
10	A587	Customer Installation Expenses		1,639,834	N / A	see functions	915,150	141,093	435,205
11	A588	Miscellaneous Distribution Expenses		104,322,734	N / A	see functions	56,619,801	1,936,367	35,737,532
12	A589	Rents		731,384	N / A	see functions	398,015	9,720	256,271
13		Subtotal 580-589		180,430,276			98,403,784	5,201,982	59,728,697
14									
15		Subtotal 581-587, 589		68,179,724			37,473,836	3,096,457	21,298,741
16									
17									
18		<u>Maintenance</u>	II-D-1						
19	A590	Maintenance Supervision and Engineering		2,833,434	N / A	see functions	1,501,028	89,596	897,796
20	A591	Maintenance of Structures		5,772	N / A	see functions	3,144	130	1,956
21	A592	Maintenance of Station Equipment		9,278,485	N / A	see functions	4,883,480	119,256	3,144,338
22	A593	Maintenance of Overhead Lines		111,942,333	N / A	see functions	61,882,715	1,523,612	39,828,194
23	A594	Maintenance of Underground Lines		26,554,338	N / A	see functions	14,801,133	364,197	9,526,473
24	A595	Maintenance of Line Transformers		5,010,595	N / A	see functions	2,940,838	71,832	1,893,503
25	A596	Maintenance of Street Lighting and Signal Systems		9,648,104	N / A	see functions	-	-	-
26	A597	Maintenance of Meters		16,626,978	N / A	see functions	9,269,620	1,429,137	4,408,222
27	A598	Maintenance of Miscellaneous Distribution Plant		2,203,195	N / A	see functions	1,147,639	30,767	735,376
28		Subtotal 590-598		184,103,234			96,429,598	3,628,727	60,435,858
29									
30		Subtotal 591-597		179,066,605			93,780,931	3,508,363	58,802,685
31									
32		TOTAL DISTRIBUTION EXPENSE	II-D-1	364,533,510			194,833,382	8,830,709	120,164,555

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Distribution Expense	Source	Primary ≤10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Distribution Expense									
2		Operation	II-D-1								
3	A580	Operation Supervision and Engineering		4,519	589,362	75,402	5,105	43,885	8,934	28,682	7,927,819
4	A581	Load Dispatching		1,846	781,336	282,558	-	32,936	33,866	42,413	9,635,578
5	A582	Station Expenses		737	311,996	112,829	-	13,152	13,523	16,936	3,847,591
6	A583	Overhead Line Expenses		2,655	985,730	244	532	49,323	28	53,186	13,832,322
7	A584	Underground Line Expenses		1,647	685,635	20	45	36,251	2	37,191	10,078,847
8	A585	Street Lighting and Signal System Expenses		-	-	-	-	827	-	-	827
9	A586	Meter Expenses		105,776	2,207,257	75,429	164,202	15,790	8,703	20,324	28,413,341
10	A587	Customer Installation Expenses		6,111	127,519	4,358	9,486	912	-	-	1,639,834
11	A588	Miscellaneous Distribution Expenses		45,366	7,735,224	1,022,105	44,235	671,048	121,142	390,114	104,322,734
12	A589	Rents		145	61,321	-	-	2,585	-	3,329	731,384
13		Subtotal 580-589		168,802	13,485,379	1,572,945	223,605	866,707	186,199	592,175	180,430,276
14											
15		Subtotal 581-587, 589		118,917	5,160,793	475,438	174,265	151,775	56,123	173,379	68,179,724
16											
17											
18		Maintenance	II-D-1								
19	A590	Maintenance Supervision and Engineering		3,040	190,438	5,572	4,574	132,956	659	7,775	2,833,434
20	A591	Maintenance of Structures		1	281	22	5	216	3	15	5,772
21	A592	Maintenance of Station Equipment		1,778	752,380	272,087	-	31,715	32,611	40,841	9,278,485
22	A593	Maintenance of Overhead Lines		19,187	7,859,519	463	1,008	401,355	53	426,026	111,942,333
23	A594	Maintenance of Underground Lines		4,084	1,671,510	101	220	96,008	12	90,601	26,554,338
24	A595	Maintenance of Line Transformers		112	47,039	8,073	26,580	19,098	968	2,553	5,010,595
25	A596	Maintenance of Street Lighting and Signal Systems		-	-	-	-	9,648,104	-	-	9,648,104
26	A597	Maintenance of Meters		61,898	1,291,647	44,139	96,088	9,240	5,093	11,893	16,626,978
27	A598	Maintenance of Miscellaneous Distribution Plant		466	140,622	3,841	574	135,949	460	7,501	2,203,195
28		Subtotal 590-598		90,566	11,953,437	334,297	129,049	10,474,641	39,859	587,204	184,103,234
29											
30		Subtotal 591-597		87,059	11,622,376	324,885	123,901	10,205,736	38,740	571,929	179,066,605
31											
32		TOTAL DISTRIBUTION EXPENSE	II-D-1	259,367	25,438,816	1,907,243	352,654	11,341,348	226,058	1,179,380	364,533,510

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Customer and Sales Expenses	Source	TOTAL (Dist+Met+Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		<u>Customer Accounting Expenses</u>	II-D-1						
2	A901	Supervision		15,779	N / A	see functions	8,797	1,356	4,183
3	A902	Meter Reading Expenses		71,276	N / A	see functions	39,737	6,126	18,897
4	A903	Customer Records and Collection Expenses		19,790,931	N / A	see functions	11,033,539	1,701,088	5,247,063
5	A904	Uncollectible Accounts		1,683,598	N / A	see functions	809,963	40,288	630,857
6	A905	Miscellaneous Customer Account Expenses		-	N / A	see functions	-	-	-
7		Subtotal Customer Accounting		21,561,583			11,892,035	1,748,859	5,901,001
8									
9		Subtotal 902-903		19,862,206			11,073,276	1,707,214	5,265,960
10									
11		<u>Cust. Service & Information Expense</u>	II-D-1						
12	A906	Customer Service and Informational Expenses		-	N / A	see functions	-	-	-
13	A907	Supervision		-	N / A	see functions	-	-	-
14	A908	Customer Assistance Expenses		592,773	N / A	see functions	503,993	47,089	31,491
15	A909	Informational and Instructional Advertising Expenses		-	N / A	see functions	-	-	-
16	A910	Miscellaneous Customer Service and Informational Expenses		-	N / A	see functions	-	-	-
17		Subtotal Cust Svc & Info Exp		592,773			503,993	47,089	31,491
18									
19		Subtotal 906, 908, 909		592,773			503,993	47,089	31,491
20									
21		<u>Sales Expense</u>	II-D-1						
22	A911	Supervision		-	N / A	see functions	-	-	-
23	A912	Demonstrating and Selling Expenses		-	N / A	see functions	-	-	-
24	A913	Advertising Expenses		-	N / A	see functions	-	-	-
25	A916	Miscellaneous Sales Expenses		-	N / A	see functions	-	-	-
26	A917	Sales Expenses		-	N / A	see functions	-	-	-
27		Subtotal Sales Exp		-			-	-	-
28									
29		Subtotal 912-917		-			-	-	-
30									
31		TOTAL O&M EXPENSE	II-D-1	2,040,357,870			966,021,831	31,834,029	677,661,544
32		TOTAL O&M EXPENSE EXCL 565	II-D-1	387,835,848			207,833,619	10,641,412	126,486,080

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Customer and Sales Expenses	Source	Primary <= 10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Customer Accounting Expenses	II-D-1								
2	A901	Supervision		59	1,226	42	91	9	5	11	15,779
3	A902	Meter Reading Expenses		265	5,537	189	412	40	22	51	71,276
4	A903	Customer Records and Collection Expenses		73,677	1,537,435	52,539	114,373	10,998	6,062	14,156	19,790,931
5	A904	Uncollectible Accounts		520	114,882	13,310	48,324	25,455	-	-	1,683,598
6	A905	Miscellaneous Customer Account Expenses		-	-	-	-	-	-	-	-
7		Subtotal Customer Accounting		74,520	1,659,080	66,080	163,200	36,502	6,089	14,219	21,561,583
8											
9		Subtotal 902-903		73,942	1,542,972	52,728	114,785	11,038	6,084	14,207	19,862,206
10											
11		Cust. Service & Information Expense	II-D-1								
12	A906	Customer Service and Informational Expenses		-	-	-	-	-	-	-	-
13	A907	Supervision		-	-	-	-	-	-	-	-
14	A908	Customer Assistance Expenses		480	1,107	20	44	8,540	2	7	592,773
15	A909	Informational and Instructional Advertising Expenses		-	-	-	-	-	-	-	-
16	A910	Miscellaneous Customer Service and Informational Expenses		-	-	-	-	-	-	-	-
17		Subtotal Cust Svc & Info Exp		480	1,107	20	44	8,540	2	7	592,773
18											
19		Subtotal 906, 908, 909		480	1,107	20	44	8,540	2	7	592,773
20											
21		Sales Expense	II-D-1								
22	A911	Supervision		-	-	-	-	-	-	-	-
23	A912	Demonstrating and Selling Expenses		-	-	-	-	-	-	-	-
24	A913	Advertising Expenses		-	-	-	-	-	-	-	-
25	A916	Miscellaneous Sales Expenses		-	-	-	-	-	-	-	-
26	A917	Sales Expenses		-	-	-	-	-	-	-	-
27		Subtotal Sales Exp		-	-	-	-	-	-	-	-
28											
29		Subtotal 912-917		-	-	-	-	-	-	-	-
30											
31		TOTAL O&M EXPENSE	II-D-1	553,783	165,762,631	47,391,316	138,307,580	11,390,313	236,184	1,198,659	2,040,357,870
32		TOTAL O&M EXPENSE EXCL 565	II-D-1	334,587	27,192,091	2,007,006	515,897	11,390,313	236,184	1,198,659	387,835,848

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Administrative & General Expenses	Source	TOTAL (Dist+Met+Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <= 10 kW (e)	Secondary > 10 kW (f)
1		Administrative & General Expenses	II-D-2						
2	A920	Administrative and General Salaries		79,182,206	N / A	see functions	42,565,954	3,170,280	24,668,254
3	A921	Office Supplies and Expenses		7,770,362	N / A	see functions	4,173,933	303,660	2,428,423
4	A922	Admin Expense Transferred - Credit		-	N / A	see functions	-	-	-
5	A923	Outside Services Employed		88,437,505	N / A	see functions	47,488,887	2,728,320	28,517,863
6	A924	Property Insurance		226,756,416	N / A	see functions	123,528,987	4,994,665	76,970,963
7	A925	Injuries and Damages		16,115,667	N / A	see functions	8,567,742	232,507	5,480,907
8	A926	Employee Pensions and Benefits		70,562,688	N / A	see functions	38,454,591	2,742,030	22,434,379
9	A928	Regulatory Commission Expenses		2,278,104	N / A	see functions	1,140,713	47,037	775,606
10	A930.1	General Advertising Expenses		151,079	N / A	see functions	128,454	12,002	8,026
11	A930.2	Miscellaneous General Expenses		15,097,381	N / A	see functions	8,112,410	658,849	4,635,635
12	A931	Rents		1,367,274	N / A	see functions	733,372	42,781	439,801
13	A932	Maintenance of General Plant		2,254,745	N / A	see functions	1,254,994	42,378	792,838
14	A935	Maintenance of General Plant		(9,889)	N / A	see functions	(5,504)	(154)	(3,518)
15									
16		TOTAL A&G EXPENSE		509,963,539			276,144,533	14,974,356	167,149,178
17		TOTAL A&G EXPENSE EXCL RCE A928		508,316,913			275,319,786	14,940,395	166,588,962
18		TOTAL O&M & A&G EXPENSE		2,550,321,409			1,242,166,364	46,808,385	844,810,721
19									
20		TOTAL O&M & A&G EXPENSE EXCL 565 & RCE A928		896,152,762			483,153,405	25,581,807	293,075,042

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Administrative & General Expenses	Source	Primary <= 10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Administrative & General Expenses	II-D-2								
2	A920	Administrative and General Salaries		115,771	5,629,866	368,546	235,048	2,191,256	41,414	195,817	79,182,206
3	A921	Office Supplies and Expenses		10,996	551,454	36,491	22,585	219,214	4,100	19,506	7,770,362
4	A922	Admin Expense Transferred - Credit		-	-	-	-	-	-	-	-
5	A923	Outside Services Employed		90,938	6,235,512	444,752	144,236	2,474,327	52,180	260,490	88,437,505
6	A924	Property Insurance		26,637	11,274,091	1,032,372	204,336	7,988,641	123,736	611,989	226,756,416
7	A925	Injuries and Damages		3,725	1,105,434	92,368	3,172	560,145	10,973	58,694	16,115,667
8	A926	Employee Pensions and Benefits		99,521	5,129,861	432,608	173,845	857,573	50,325	187,955	70,562,688
9	A928	Regulatory Commission Expenses		861	157,815	31,670	87,278	32,708	833	3,583	2,278,104
10	A930.1	General Advertising Expenses		122	282	5	11	2,177	-	-	151,079
11	A930.2	Miscellaneous General Expenses		24,606	1,075,536	68,106	54,297	426,192	7,452	34,297	15,097,381
12	A931	Rents		1,430	96,270	6,858	2,510	39,490	797	3,967	1,367,274
13	A932	Maintenance of General Plant		323	121,876	12,032	2,330	19,950	1,442	6,582	2,254,745
14	A935	Maintenance of General Plant		0	(523)	(54)	(8)	(91)	(6)	(30)	(9,889)
15											
16		TOTAL A&G EXPENSE		374,929	31,377,473	2,525,755	929,640	14,811,582	293,245	1,382,849	509,963,539
17		TOTAL A&G EXPENSE EXCL RCE A928		374,306	31,263,391	2,502,794	866,443	14,787,949	292,640	1,380,247	508,316,913
18		TOTAL O&M & A&G EXPENSE		928,712	197,140,105	49,917,071	139,237,220	26,201,895	529,429	2,581,508	2,550,321,409
19											
20		TOTAL O&M & A&G EXPENSE EXCL 565 & RCE A928		708,893	58,455,483	4,509,800	1,382,340	26,178,262	528,824	2,578,906	896,152,762

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Transmission Payroll	Source	TOTAL (Dist+Met+Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Transmission Payroll							
2		<u>Operation Payroll</u>	II-D-3						
3	A560	Operation Supervision and Engineering		48,773	N / A	see functions	25,670	627	16,528
4	A561	Load Dispatching		-	N / A	see functions	-	-	-
5	A562	Station Expenses		428,932	N / A	see functions	225,757	5,513	145,358
6	A563	Overhead Line Expenses		-	N / A	see functions	-	-	-
7	A564	Underground Line Expenses		-	N / A	see functions	-	-	-
8	A565	Transmission of Electricity by Others		-	N / A	see functions	-	-	-
9	A566	Miscellaneous Transmission Expenses		152,607	N / A	see functions	80,321	1,961	51,716
10	A567	Rents		-	N / A	see functions	-	-	-
11		Subtotal		630,312			331,748	8,101	213,603
12									
13		Subtotal 561-567		581,539			306,077	7,474	197,075
14									
15		<u>Maintenance Payroll</u>	II-D-3						
16	A568	Maintenance Supervision and Engineering		85,794	N / A	see functions	45,155	1,103	29,074
17	A569	Maintenance of Structures		-	N / A	see functions	-	-	-
18	A570	Maintenance of Station Equipment		70,649	N / A	see functions	37,184	908	23,942
19	A571	Maintenance of Overhead Lines		4,237	N / A	see functions	2,230	54	1,436
20	A572	Maintenance of Underground Lines		-	N / A	see functions	-	-	-
21	A573	Maintenance of Miscellaneous Transmission Plant		1,300	N / A	see functions	684	17	441
22		Subtotal		161,980			85,254	2,082	54,892
23									
24		Subtotal 569-573		76,186			40,098	979	25,818
25									
26		TOTAL TRANSMISSION PAYROLL		792,291			417,001	10,183	268,495

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Transmission Payroll	Source	Primary <= 10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Transmission Payroll									
2		<u>Operation Payroll</u>	II-D-3								
3	A560	Operation Supervision and Engineering		9	3,955	1,430	-	167	171	215	48,773
4	A561	Load Dispatching		-	-	-	-	-	-	-	-
5	A562	Station Expenses		82	34,781	12,578	-	1,466	1,508	1,888	428,932
6	A563	Overhead Line Expenses		-	-	-	-	-	-	-	-
7	A564	Underground Line Expenses		-	-	-	-	-	-	-	-
8	A565	Transmission of Electricity by Others		-	-	-	-	-	-	-	-
9	A566	Miscellaneous Transmission Expenses		29	12,375	4,475	-	522	536	672	152,607
10	A567	Rents		-	-	-	-	-	-	-	-
11		Subtotal		121	51,111	18,484	-	2,154	2,215	2,774	630,312
12											
13		Subtotal 561-567		111	47,156	17,053	-	1,988	2,044	2,560	581,539
14											
15		<u>Maintenance Payroll</u>	II-D-3								
16	A568	Maintenance Supervision and Engineering		16	6,957	2,516	-	293	302	378	85,794
17	A569	Maintenance of Structures		-	-	-	-	-	-	-	-
18	A570	Maintenance of Station Equipment		14	5,729	2,072	-	241	248	311	70,649
19	A571	Maintenance of Overhead Lines		1	344	124	-	14	15	19	4,237
20	A572	Maintenance of Underground Lines		-	-	-	-	-	-	-	-
21	A573	Maintenance of Miscellaneous Transmission Plant		0	105	38	-	4	5	6	1,300
22		Subtotal		31	13,135	4,750	-	554	569	713	161,980
23											
24		Subtotal 569-573		15	6,178	2,234	-	260	268	335	76,186
25											
24		TOTAL TRANSMISSION PAYROLL		152	64,246	23,234	-	2,708	2,785	3,487	792,291

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Distribution Payroll	Source	TOTAL (Dist+Met+Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Distribution Payroll							
2		<u>Operation Payroll</u>	II-D-3						
3	A581	Load Dispatching		9,544,431	N / A	see functions	5,023,454	122,674	3,234,463
4	A582	Station Expenses		2,814,414	N / A	see functions	1,481,291	36,173	953,762
5	A583	Overhead Line Expenses		1,858,781	N / A	see functions	1,026,828	31,681	652,577
6	A584	Underground Line Expenses		2,324,068	N / A	see functions	1,287,967	31,976	828,608
7	A585	Street Lighting and Signal System Expenses		-	N / A	see functions	-	-	-
8	A586	Meter Expenses		7,470,972	N / A	see functions	4,165,103	642,152	1,980,739
9	A587	Customer Installation Expenses		1,273,257	N / A	see functions	710,573	109,552	337,917
10	A588	Miscellaneous Distribution Expenses		43,523,913	N / A	see functions	23,695,765	812,824	14,953,286
11	A589	Rents		-	N / A	see functions	-	-	-
12		Subtotal 581-589		68,809,835			37,390,980	1,787,031	22,941,352
13									
14	A580	Operation Supervision and Engineering		6,037,754	2	N / A	3,276,840	139,425	2,032,809
15									
16		<u>Distribution Operation: Total Payroll</u>	II-D-3	74,847,589			40,667,821	1,926,456	24,974,160
17									
18		<u>Maintenance Payroll</u>	II-D-3						
19	A591	Maintenance of Structures		-	N / A	see functions	-	-	-
20	A592	Maintenance of Station Equipment		6,147,661	N / A	see functions	3,235,655	79,015	2,083,349
21	A593	Maintenance of Overhead Lines		36,228,448	N / A	see functions	20,027,417	493,309	12,889,607
22	A594	Maintenance of Underground Lines		9,243,035	N / A	see functions	5,151,979	126,507	3,316,315
23	A595	Maintenance of Line Transformers		2,182,902	N / A	see functions	1,269,456	31,015	817,348
24	A596	Maintenance of Street Lighting and Signal Systems		260,035	N / A	see functions	-	-	-
25	A597	Maintenance of Meters		12,685,193	N / A	see functions	7,072,056	1,090,329	3,363,157
26	A598	Maintenance of Miscellaneous Distribution Plant		87,975	N / A	see functions	45,770	1,117	29,471
27		Subtotal 591-598		66,815,250			36,802,334	1,821,293	22,499,247
28									
29	A590	Maintenance Supervision and Engineering		2,625,747	N / A	see functions	1,447,963	86,315	866,204
30									
31		<u>Distribution-Maintenance: Total Payroll</u>	II-D-3	69,440,997			38,250,296	1,907,608	23,365,450
32									
33		<u>TOTAL DISTRIBUTION PAYROLL</u>	II-D-3	144,288,585			78,918,117	3,834,064	48,339,611

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Distribution Payroll	Source	Primary <= 10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Distribution Payroll									
2		Operation Payroll	II-D-3								
3	A581	Load Dispatching		1,829	773,945	279,885	-	32,624	33,546	42,012	9,544,431
4	A582	Station Expenses		539	228,217	82,531	-	9,620	9,892	12,388	2,814,414
5	A583	Overhead Line Expenses		637	132,972	242	528	6,389	28	6,898	1,858,781
6	A584	Underground Line Expenses		399	158,152	19	42	8,342	2	8,560	2,324,068
7	A585	Street Lighting and Signal System Expenses		-	-	-	-	-	-	-	-
8	A586	Meter Expenses		27,813	580,374	19,833	43,175	4,152	2,288	5,344	7,470,972
9	A587	Customer Installation Expenses		4,745	99,013	3,384	7,366	708	-	-	1,273,257
10	A588	Miscellaneous Distribution Expenses		19,106	3,237,310	427,489	18,707	145,607	50,667	163,152	43,523,913
11	A589	Rents		-	-	-	-	-	-	-	-
12		Subtotal 581-589		55,067	5,209,982	813,384	69,818	207,443	96,423	238,354	68,809,835
13											
14	A580	Operation Supervision and Engineering		3,985	456,588	74,028	4,746	18,845	8,778	21,711	6,037,754
15											
16		Distribution Operation: Total Payroll	II-D-3	59,052	5,666,570	887,412	74,564	226,287	105,201	260,065	74,847,589
17											
18		Maintenance Payroll	II-D-3								
19	A591	Maintenance of Structures		-	-	-	-	-	-	-	-
20	A592	Maintenance of Station Equipment		1,178	498,506	180,277	-	21,014	21,607	27,060	6,147,661
21	A593	Maintenance of Overhead Lines		6,217	2,543,630	155	338	129,886	18	137,870	36,228,448
22	A594	Maintenance of Underground Lines		1,409	581,766	26	56	33,429	3	31,546	9,243,035
23	A595	Maintenance of Line Transformers		49	20,313	3,485	11,474	8,244	418	1,102	2,162,902
24	A596	Maintenance of Street Lighting and Signal Systems		-	-	-	-	260,035	-	-	260,035
25	A597	Maintenance of Meters		47,224	985,434	33,675	73,308	7,050	3,886	9,074	12,685,193
26	A598	Maintenance of Miscellaneous Distribution Plant		13	5,594	152	14	5,522	18	304	87,975
27		Subtotal 591-598		56,089	4,635,242	217,770	85,190	465,180	25,950	206,956	66,815,250
28											
29	A590	Maintenance Supervision and Engineering		2,928	184,246	8,406	4,479	16,672	999	7,535	2,625,747
30											
31		Distribution-Maintenance: Total Payroll	II-D-3	59,017	4,819,488	226,176	89,669	481,852	26,949	214,491	69,440,997
32											
33		TOTAL DISTRIBUTION PAYROLL	II-D-3	118,070	10,486,058	1,113,588	164,233	708,139	132,150	474,556	144,288,585

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Customer and Sales Payroll	Source	TOTAL (Dist+Met+Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		<u>Customer Accounting Payroll</u>	II-D-3						
2	A902	Meter Reading Expenses		-	N / A	see functions	-	-	-
3	A903	Customer Records and Collection Expenses		9,262,498	N / A	see functions	5,163,887	796,138	2,455,717
4		Subtotal 902-903		9,262,498			5,163,887	796,138	2,455,717
5									
6	A901	Supervision		11,429	N / A	see functions	6,372	982	3,030
7	A904	Uncollectible Accounts		-	N / A	see functions	-	-	-
8	A905	Miscellaneous Customer Account Expenses		-	N / A	see functions	-	-	-
9		Subtotal 901,904,905		11,429			6,372	982	3,030
10									
11		Subtotal: Customer Accounting Payroll		9,273,927			5,170,259	797,121	2,458,747
12									
13		<u>Cust. Service & Info Payroll</u>	II-D-3						
14	A906	Customer Service and Informational Expenses		-	N / A	see functions	-	-	-
15	A908	Customer Assistance Expenses		-	N / A	see functions	-	-	-
16	A909	Informational and Instructional Advertising Expenses		-	N / A	see functions	-	-	-
17		Subtotal 906,908,909		-			-	-	-
18									
19	A907	Supervision		-	N / A	see functions	-	-	-
20	A910	Misc. Cust. Service & Inform.		-	N / A	see functions	-	-	-
21		Subtotal 907,910		-			-	-	-
22									
23		Subtotal: Cust. Service & Information Payroll		-			-	-	-
24									
25		<u>Sales Payroll</u>	II-D-3						
26	A912	Demonstrating & Selling Exp		-	N / A	see functions	-	-	-
27	A913	Advertising Exp		-	N / A	see functions	-	-	-
28	A917	Sales Expense		-	N / A	see functions	-	-	-
29		Subtotal 912,913,917		-			-	-	-
30									
31	A911	Supervision		-	N / A	see functions	-	-	-
32	A916	Misc. Sales Exp		-	N / A	see functions	-	-	-
33		Subtotal 911,916		-			-	-	-
34									
35		Subtotal: Sales Payroll		-			-	-	-
36									
37		TOT CUST. ACCT., SERV., INFO., & SALES PAYROLL		9,273,927			5,170,259	797,121	2,458,747
38									
39		TOTAL PAYROLL EXCLUDING A&G	II-D-3	154,354,804			84,505,377	4,641,368	51,066,853

2022 RATE CASE
 ONCOR ELECTRIC DELIVERY COMPANY LLC
 II-I-1-TOT: CLASS REVENUE REQUIREMENT
 TEST YEAR ENDING 12/31/2021
 SPONSOR: MATTHEW A. TROXLE

Line	Acct	Customer and Sales Payroll	Source	Primary ≤10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Customer Accounting Payroll	II-D-3								
2	A902	Meter Reading Expenses		-	-	-	-	-	-	-	-
3	A903	Customer Records and Collection Expenses		34,482	719,546	24,589	53,528	5,147	2,837	6,625	9,262,498
4		Subtotal 902-903		34,482	719,546	24,589	53,528	5,147	2,837	6,625	9,262,498
5											
6	A901	Supervision		43	888	30	66	6	4	8	11,429
7	A904	Uncollectible Accounts		-	-	-	-	-	-	-	-
8	A905	Miscellaneous Customer Account Expenses		-	-	-	-	-	-	-	-
9		Subtotal 901,904,905		43	888	30	66	6	4	8	11,429
10											
11		Subtotal: Customer Accounting Payroll		34,525	720,434	24,619	53,595	5,154	2,841	6,634	9,273,927
12											
13		Cust. Service & Info. Payroll	II-D-3								
14	A906	Customer Service and Informational Expenses		-	-	-	-	-	-	-	-
15	A908	Customer Assistance Expenses		-	-	-	-	-	-	-	-
16	A909	Informational and Instructional Advertising Expenses		-	-	-	-	-	-	-	-
17		Subtotal 906,908,909		-	-	-	-	-	-	-	-
18											
19	A907	Supervision		-	-	-	-	-	-	-	-
20	A910	Misc. Cust. Service & Inform.		-	-	-	-	-	-	-	-
21		Subtotal 907,910		-	-	-	-	-	-	-	-
22											
23		Subtotal: Cust. Service & Information Payroll		-	-	-	-	-	-	-	-
24											
25		Sales Payroll	II-D-3								
26	A912	Demonstrating & Selling Exp.		-	-	-	-	-	-	-	-
27	A913	Advertising Exp.		-	-	-	-	-	-	-	-
28	A917	Sales Expense		-	-	-	-	-	-	-	-
29		Subtotal 912,913,917		-	-	-	-	-	-	-	-
30											
31	A911	Supervision		-	-	-	-	-	-	-	-
32	A916	Misc. Sales Exp.		-	-	-	-	-	-	-	-
33		Subtotal 911,916		-	-	-	-	-	-	-	-
34											
35		Subtotal: Sales Payroll		-	-	-	-	-	-	-	-
36											
37		TOT. CUST. ACCT., SERV., INFO., & SALES PAYROLL		34,525	720,434	24,619	53,595	5,154	2,841	6,634	9,273,927
38											
39		TOTAL PAYROLL EXCLUDING A&G	II-D-3	152,746	11,270,738	1,161,441	217,827	716,001	137,775	484,677	154,354,804

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Administrative & General Payroll	Source	TOTAL (Dist+Met+Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Administrative & General Payroll	II-D-3						
2	A920	Administrative and General Salaries		79,181,336	N / A	see functions	42,565,490	3,170,266	24,667,960
3	A921	Office Supplies and Expenses		-	N / A	see functions	-	-	-
4	A922	Admin Expense Transferred - Credit		-	N / A	see functions	-	-	-
5	A923	Outside Services Employed		-	N / A	see functions	-	-	-
6	A924	Property Insurance		-	N / A	see functions	-	-	-
7	A925	Injuries and Damages		-	N / A	see functions	-	-	-
8	A926	Employee Pensions and Benefits		-	N / A	see functions	-	-	-
9	A928	Regulatory Commission Expenses		-	N / A	see functions	-	-	-
10	A930 1	General Advertising Expenses		-	N / A	see functions	-	-	-
11	A930 2	Miscellaneous General Expenses		-	N / A	see functions	-	-	-
12	A931	Rents		-	N / A	see functions	-	-	-
13	A932	Maintenance of General Plant		3,135	N / A	see functions	1,745	59	1,102
14	A935	Maintenance of General Plant		1,274,092	N / A	see functions	709,156	23,589	448,472
15		TOTAL A&G PAYROLL		80,458,563			43,276,392	3,193,914	25,117,534
16									
17		Subtotal 921-935		1,277,227			710,901	23,648	449,574
18									
19		TOTAL PAYROLL	II-D-3	234,813,367			127,781,769	7,835,282	76,184,387

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Administrative & General Payroll	Source	Primary <= 10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Administrative & General Payroll	II-D-3								
2	A920	Administrative and General Salaries		115,771	5,629,806	368,541	235,047	2,191,226	41,413	195,814	79,181,336
3	A921	Office Supplies and Expenses		-	-	-	-	-	-	-	-
4	A922	Admin Expense Transferred - Credit		-	-	-	-	-	-	-	-
5	A923	Outside Services Employed		-	-	-	-	-	-	-	-
6	A924	Property Insurance		-	-	-	-	-	-	-	-
7	A925	Injuries and Damages		-	-	-	-	-	-	-	-
8	A926	Employee Pensions and Benefits		-	-	-	-	-	-	-	-
9	A928	Regulatory Commission Expenses		-	-	-	-	-	-	-	-
10	A930.1	General Advertising Expenses		-	-	-	-	-	-	-	-
11	A930.2	Miscellaneous General Expenses		-	-	-	-	-	-	-	-
12	A931	Rents		-	-	-	-	-	-	-	-
13	A932	Maintenance of General Plant		0	170	17	3	28	2	9	3,135
14	A935	Maintenance of General Plant		163	68,743	6,813	1,291	11,318	817	3,731	1,274,092
15		TOTAL A&G PAYROLL		115,935	5,698,718	375,371	236,342	2,202,572	42,232	199,554	80,458,563
16											
17		Subtotal 921-935		164	68,912	6,830	1,295	11,345	819	3,740	1,277,227
18											
19		TOTAL PAYROLL	II-D-3	268,681	16,969,456	1,536,812	454,169	2,918,573	180,007	684,231	234,813,367

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-1-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Exclusions	Source	TOTAL (Dist+Met+Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary ≤10 kW (e)	Secondary > 10 kW (f)
1		Legislative Advocacy	II-E-4.2		N / A	see functions	-	-	-
2		Penalties and Fines	II-E-4.2	-	N / A	see functions	-	-	-
3		Other Exclusions	II-D-4		N / A	see functions	-	-	-
4		Social/Recreational/Religious	II-D-4		N / A	see functions	-	-	-
5		Political	II-D-4	-	N / A	see functions	-	-	-
6									
7		TOTAL EXCLUSIONS FROM REPORTING PERIOD					-	-	-

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Exclusions	Source	Primary ≤10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Legislative Advocacy	II-E-4.2	-	-	-	-	-	-	-	-
2		Penalties and Fines	II-E-4.2	-	-	-	-	-	-	-	-
3		Other Exclusions	II-D-4	-	-	-	-	-	-	-	-
4		Social/Recreational/Religious	II-D-4	-	-	-	-	-	-	-	-
5		Political	II-D-4	-	-	-	-	-	-	-	-
6											
7		TOTAL EXCLUSIONS FROM REPORTING PERIOD									

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Intangible & Operating Depr & Amortization Exp	Source	TOTAL (Dist+Met+Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Depreciation and Amortization Expense							
2									
3		Intangible Plant Depreciation & Amortization Expense	II-E-1						
4	A301	Organization		-	N / A	see functions	-	-	-
5	A302	Franchise and Consents		-	N / A	see functions	-	-	-
6	A303	Miscellaneous Intangible Plant		55,274,281	N / A	see functions	30,781,678	2,786,174	17,180,351
7		Subtotal		55,274,281			30,781,678	2,786,174	17,180,351
8									
9		Transmission Plant Depreciation & Amortization Expense	II-E-1						
10	A350	Land and Land Rights		-	N / A	see functions	-	-	-
11	A352	Structures and Improvements		-	N / A	see functions	-	-	-
12	A353	Station Equipment		9,346,418	N / A	see functions	4,919,235	120,129	3,167,359
13	A354	Towers and Fixtures		-	N / A	see functions	-	-	-
14	A355	Poles and Fixtures		-	N / A	see functions	-	-	-
15	A356	O.H. Conductors & Devices		-	N / A	see functions	-	-	-
16	A357	Underground Conduit		-	N / A	see functions	-	-	-
17	A358	Underground Conductors		-	N / A	see functions	-	-	-
18	A359	Roads and Trails		-	N / A	see functions	-	-	-
19		Subtotal		9,346,418			4,919,235	120,129	3,167,359
20									
21		Distribution Plant Depreciation & Amortization Expense	II-E-1						
22	A360	Land and Land Rights		292,757	N / A	see functions	159,455	6,569	99,199
23	A361	Structures and Improvements		2,856,984	N / A	see functions	1,556,108	64,106	968,071
24	A362	Station Equipment		36,683,881	N / A	see functions	19,307,570	471,495	12,431,610
25	A363	Storage Battery Equipment		-	N / A	see functions	-	-	-
26	A364	Poles, Towers & Fixtures		95,063,646	N / A	see functions	52,589,638	1,284,250	33,861,013
27	A365	O.H. Conductors & Devices		53,354,377	N / A	see functions	29,460,011	719,420	18,968,486
28	A366	Underground Conduits		23,578,854	N / A	see functions	13,321,473	325,313	8,577,328
29	A367	U.G. Conductors & Devices		56,736,034	N / A	see functions	31,441,768	767,815	20,244,485
30	A368	Line Transformers		56,703,640	N / A	see functions	33,280,801	812,724	21,428,587
31	A369	Services		50,246,720	N / A	see functions	30,812,469	4,750,489	14,653,048
32	A370	Meters		17,195,295	N / A	see functions	9,586,460	1,477,985	4,558,896
33	A371	Install on Customer Prem.		2,390,143	N / A	see functions	-	-	-
34	A372	Leased Prop on Cust. Premises		-	N / A	see functions	-	-	-
35	A373	Street Lights		21,013,687	N / A	see functions	-	-	-
36		Subtotal		416,116,017			221,515,753	10,680,167	135,790,723

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Intangible & Operating Depr & Amortization Exp	Source	Primary <=10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Depreciation and Amortization Expense									
2											
3		Intangible Plant Depreciation & Amortization Expense	II-E-1								
4	A301	Organization		-	-	-	-	-	-	-	-
5	A302	Franchise and Consents		-	-	-	-	-	-	-	-
6	A303	Miscellaneous Intangible Plant		101,054	3,601,917	225,114	180,594	286,767	26,671	103,961	55,274,281
7		Subtotal		101,054	3,601,917	225,114	180,594	286,767	26,671	103,961	55,274,281
8											
9		Transmission Plant Depreciation & Amortization Expense	II-E-1								
10	A350	Land and Land Rights		-	-	-	-	-	-	-	-
11	A352	Structures and Improvements		-	-	-	-	-	-	-	-
12	A353	Station Equipment		1,791	757,888	274,079	-	31,947	32,850	41,140	9,346,418
13	A354	Towers and Fixtures		-	-	-	-	-	-	-	-
14	A355	Poles and Fixtures		-	-	-	-	-	-	-	-
15	A356	O.H. Conductors & Devices		-	-	-	-	-	-	-	-
16	A357	Underground Conduit		-	-	-	-	-	-	-	-
17	A358	Underground Conductors		-	-	-	-	-	-	-	-
18	A359	Roads and Trails		-	-	-	-	-	-	-	-
19		Subtotal		1,791	757,888	274,079	-	31,947	32,850	41,140	9,346,418
20											
21		Distribution Plant Depreciation & Amortization Expense	II-E-1								
22	A360	Land and Land Rights		34	14,255	1,132	269	10,934	136	774	292,757
23	A361	Structures and Improvements		329	139,114	11,047	2,626	106,706	1,324	7,551	2,856,984
24	A362	Station Equipment		7,028	2,974,646	1,075,735	-	125,391	128,934	161,472	36,683,881
25	A363	Storage Battery Equipment		-	-	-	-	-	-	-	-
26	A364	Poles, Towers & Fixtures		15,623	6,612,633	-	-	341,537	-	358,952	95,063,646
27	A365	O.H. Conductors & Devices		8,978	3,799,889	-	-	191,324	-	206,269	53,354,377
28	A366	Underground Conduits		2,836	1,200,237	-	-	86,515	-	65,152	23,578,854
29	A367	U.G. Conductors & Devices		9,118	3,859,167	-	-	204,195	-	209,486	56,736,034
30	A368	Line Transformers		1,257	532,150	91,352	300,785	216,138	10,949	28,887	56,703,640
31	A369	Services		-	-	-	-	30,715	-	-	50,246,720
32	A370	Meters		64,014	1,335,796	45,648	99,373	9,556	5,267	12,300	17,195,295
33	A371	Install. on Customer Prem		-	-	-	-	2,390,143	-	-	2,390,143
34	A372	Leased Prop. on Cust. Premises		-	-	-	-	-	-	-	-
35	A373	Street Lights		-	-	-	-	21,013,687	-	-	21,013,687
36		Subtotal		109,217	20,467,888	1,224,915	403,063	24,726,841	146,610	1,050,843	416,116,017

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	General Plant Depreciation & Amortization Exp	Source	TOTAL (Dist+Met+Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		General Plant Depreciation & Amortization Expense	II-E-1						
2									
3	A389 1	Land and Land Rights		1,679	N / A	see functions	935	36	585
4	A390	Structures and Improvements		3,631,194	N / A	see functions	2,021,710	118,415	1,212,159
5	A391	Office Furniture & Equip		29,988,997	N / A	see functions	16,705,305	1,818,021	8,926,940
6	A392	Transportation equipment		1,013,263	N / A	see functions	563,979	18,748	356,676
7	A393	Store Equipment		211,944	N / A	see functions	117,996	6,083	71,821
8	A394	Tools, Shop & Garage Equip		1,774,622	N / A	see functions	987,896	43,686	610,704
9	A395	Lab Equip		1,393,868	N / A	see functions	776,043	42,154	469,574
10	A396	Power Operated Equipment		541,366	N / A	see functions	301,378	14,164	185,223
11	A397	Communication Equipment		3,945,594	N / A	see functions	2,198,445	101,517	1,352,121
12	A398	Misc Equip		421,543	N / A	see functions	234,695	12,644	142,146
13	A399	Other Tangible Property - Depr		-	N / A	see functions	-	-	-
14	A399	Other Tangible Property - Depletable		-	N / A	see functions	-	-	-
15		Subtotal		42,924,069			23,906,382	2,175,468	13,327,950
16									
17		DEPRECIATION & AMORTIZATION II-E-1	II-E-1	523,660,786			281,123,047	15,761,938	169,466,382
18									
19		MISC. OTHER EXPENSES FROM SCHEDULE II-E-4	II-E-4	97	N / A	see functions	54	2	34
20		AMORTIZATION FROM SCHEDULE II-E-4.1	II-E-4.1	22,686,957	N / A	see functions	12,650,605	2,137,049	5,773,944
21									
22		TOTAL DEPRECIATION & AMORTIZATION		546,347,840			293,773,706	17,898,989	175,240,361

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	General Plant Depreciation & Amortization Expense	Source	Primary <= 10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		General Plant Depreciation & Amortization Expense	II-E-1								
2											
3	A389.1	Land and Land Rights		0	92	9	2	14	1	5	1,679
4	A390	Structures and Improvements		3,194	213,921	17,374	7,297	26,098	2,073	8,953	3,631,194
5	A391	Office Furniture & Equip.		71,157	2,062,076	109,907	119,632	116,653	12,951	46,354	29,988,997
6	A392	Transportation equipment		129	54,666	5,419	1,026	9,002	650	2,967	1,013,263
7	A393	Store Equipment		142	12,195	1,047	367	1,616	125	550	211,944
8	A394	Tools, Shop & Garage Equip		805	99,559	9,058	2,564	14,426	1,084	4,841	1,774,622
9	A395	Lab Equip		1,050	80,957	6,801	2,568	10,363	812	3,545	1,393,868
10	A396	Power Operated Equipment		290	30,666	2,730	841	4,298	326	1,449	541,366
11	A397	Communication Equipment		2,023	222,895	19,963	6,011	31,614	2,388	10,619	3,945,594
12	A398	Misc Equip		312	24,447	2,061	769	3,147	246	1,076	421,543
13	A399	Other Tangible Property - Depr		-	-	-	-	-	-	-	-
14	A399	Other Tangible Property - Depletable		-	-	-	-	-	-	-	-
15		Subtotal		79,102	2,801,475	174,368	141,077	217,231	20,656	80,359	42,924,069
16											
17		DEPRECIATION & AMORTIZATION II-E-1	II-E-1	291,164	27,629,168	1,898,476	724,734	25,262,786	226,787	1,276,303	523,660,786
18											
19		MISC. OTHER EXPENSES FROM SCHEDULE II-E-4	II-E-4	0	5	1	0	1	0	0	97
20		AMORTIZATION FROM SCHEDULE II-E-4.1	II-E-4.1	94,428	1,828,223	52,758	144,326	(10,487)	6,021	10,090	22,686,957
21											
22		TOTAL DEPRECIATION & AMORTIZATION		385,591	29,457,396	1,951,234	869,061	25,252,299	232,808	1,286,394	546,347,840

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Taxes Other than Income Taxes	Source	TOTAL (Dist+Met+Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary ≤10 kW (e)	Secondary > 10 kW (f)
1		<u>Taxes Other than Income Taxes</u>							
2									
3		Payroll-Related	II-E-2						
4		FICA		13,510,564	N / A	see functions	7,358,862	413,865	4,433,087
5		FUTA		169,117	N / A	see functions	92,114	5,181	55,491
6		SUTA		232,442	N / A	see functions	126,605	7,120	76,269
7		Total Payroll		13,912,123			7,577,581	426,166	4,564,847
8									
9		Property Related	II-E-2						
10		Ad Valorem		140,809,692	N / A	see functions	76,813,233	3,634,911	47,175,997
11		Total Property		140,809,692			76,813,233	3,634,911	47,175,997
12									
13		Non-Revenue Related	II-E-2						
14		Texas Gross Margin Tax		22,693,506	N / A	see functions	12,625,213	519,652	7,888,235
15		Municipal Franchise Fees		283,082,877	N / A	see functions	113,681,970	4,060,940	119,023,865
16		Total Non-Revenue Related		305,776,383			126,307,183	4,580,592	126,912,100
17									
18		TOTAL TAXES OTHER THAN INCOME TAXES	II-E-2	460,498,199			210,697,997	8,641,669	178,652,944

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Taxes Other than Income Taxes	Source	Primary ≤ 10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		<u>Taxes Other than Income Taxes</u>									
2											
3		Payroll-Related	II-E-2								
4		FICA		13,726	975,974	91,356	20,089	151,335	10,819	41,451	13,510,564
5		FUTA		172	12,217	1,144	251	1,894	135	519	169,117
6		SUTA		236	16,791	1,572	346	2,604	186	713	232,442
7		Total Payroll		14,133	1,004,982	94,071	20,686	155,833	11,141	42,683	13,912,123
8											
9		Property Related	II-E-2								
10		Ad Valorem		46,623	7,234,136	625,227	167,587	4,673,669	74,838	363,471	140,809,692
11		Total Property		46,623	7,234,136	625,227	167,587	4,673,669	74,838	363,471	140,809,692
12											
13		Non-Revenue Related	II-E-2								
14		Texas Gross Margin Tax		8,728	1,279,061	120,244	46,826	128,173	14,320	63,054	22,693,506
15		Municipal Franchise Fees		2,054	19,138,154	3,011,260	22,556,430	1,036,248	229,766	342,191	283,082,877
16		Total Non-Revenue Related		10,783	20,417,214	3,131,504	22,603,256	1,164,420	244,086	405,245	305,776,383
17											
18		TOTAL TAXES OTHER THAN INCOME TAXES	II-E-2	71,540	28,656,332	3,850,802	22,791,529	5,993,923	330,065	811,399	460,498,199

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Schedule II-I-1-TOT
Page 61 of 66

Line	Acct	Federal Income Taxes	Source	TOTAL (Dist+Met+Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary ≤10 kW (e)	Secondary > 10 kW (f)
1		Federal Income Taxes							
2									
3		Return on Rate Base	II-B	683,000,510			379,834,070	15,300,982	237,996,209
4									
5		Deductions:	II-E-3						
6		Synchronized Interest		233,479,607	N / A	see functions	129,843,987	5,230,548	81,357,569
7		ITC Amortization		191,148	N / A	see functions	106,392	3,537	67,286
8		Amortization of Protected Excess ADFIT		7,583,060	N / A	see functions	4,217,103	167,118	2,645,926
9		Amortization of Non-protected Excess ADFIT		22,936,199	N / A	see functions	12,755,915	571,226	7,918,134
10		Amortization of Excess ADFIT Reserve		(1,782,607)	N / A	see functions	(991,346)	(39,286)	(621,998)
11		R&D Credit		269,284	N / A	see functions	149,755	5,935	93,960
12		Amortization of Organizational Expenditures		92,328	N / A	see functions	51,346	2,112	32,115
13					N / A	see functions	-	-	-
14					N / A	see functions	-	-	-
15		Subtotal		262,769,019			146,133,153	5,941,191	91,492,993
16									
17		Additions:	II-E-3						
18		Depreciation Differences		150,259	N / A	see functions	83,640	3,381	52,118
19		Meals & Entertainment		1,323,853	N / A	see functions	736,280	43,612	443,148
20		Social Club Dues		-	N / A	see functions	-	-	-
21		Commuter Expenses		1,107,581	N / A	see functions	603,271	33,928	363,419
22		Employee Compensation Plans		(3,543,212)	N / A	see functions	(1,868,950)	(125,801)	(1,252,551)
23		FIN 48 Interest		-	N / A	see functions	-	-	-
24		Prior Period Adjustments		-	N / A	see functions	-	-	-
25		Subtotal		(961,519)			(445,758)	(44,880)	(393,865)
26		Taxable Component of Return		419,269,971			233,255,159	9,314,911	146,109,351
27		Tax Factor	II-E-3	26.5823%			26.5823%	26.5823%	26.5823%
28									
29		Federal Income Taxes Before Adjust.		111,451,511			62,004,536	2,476,116	38,839,195
30									
31		Tax Credits	II-E-3						
32		ITC Amortization		191,148	N / A	see functions	106,392	3,537	67,286
33		Amortization of Protected Excess ADFIT		7,583,060	N / A	see functions	4,217,103	167,118	2,645,926
34		Amortization of Non-protected Excess ADFIT		22,936,199	N / A	see functions	12,755,915	571,226	7,918,134
35		Amortization of Excess ADFIT Reserve		(1,782,607)	N / A	see functions	(991,346)	(39,286)	(621,998)
36		R&D Credit		269,284	N / A	see functions	149,755	5,935	93,960
37		Subtotal		29,197,084			16,237,820	708,530	10,103,309
38									
39		ADD:	II-E-3						
40		Depreciation Differences		150,259	N / A	see functions	83,562	3,311	52,429
41		FIN 48 Interest		-	N / A	see functions	-	-	-
42		Prior period adjustments		-	N / A	see functions	-	-	-
43									
44		Subtotal		150,259			83,562	3,311	52,429
45									
46		TOTAL FEDERAL INCOME TAXES	II-E-3	82,404,686			45,850,278	1,770,897	28,788,315

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-1-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Schedule II-1-1-TOT
Page 62 of 66

Line	Acct	Federal Income Taxes	Source	Primary ≤ 10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Federal Income Taxes									
2											
3		Return on Rate Base	II-B	245,204	38,356,623	3,620,199	1,383,463	3,922,746	432,137	1,908,878	683,000,510
4											
5		Deductions:	II-E-3								
6		Synchronized Interest		83,821	13,111,980	1,237,543	472,929	1,340,967	147,723	652,538	233,479,607
7		ITC Amortization		24	10,312	1,022	194	1,698	123	560	191,148
8		Amortization of Protected Excess ADFIT		2,576	424,914	40,309	15,172	43,845	4,812	21,284	7,583,060
9		Amortization of Non-protected Excess ADFIT		11,273	1,307,644	119,180	50,356	126,043	14,214	62,214	22,936,199
10		Amortization of Excess ADFIT Reserve		(606)	(99,888)	(9,476)	(3,567)	(10,307)	(1,131)	(5,003)	(1,782,607)
11		R&D Credit		91	15,089	1,431	539	1,557	171	756	269,284
12		Amortization of Organizational Expenditures		35	5,200	488	190	527	58	257	92,328
13				-	-	-	-	-	-	-	-
14				-	-	-	-	-	-	-	-
15		Subtotal		97,216	14,775,252	1,390,498	535,812	1,504,330	165,970	732,605	262,769,019
16											
17		Additions:	II-E-3								
18		Depreciation Differences		51	8,318	780	195	1,263	93	420	150,259
19		Meals & Entertainment		1,214	79,092	6,438	3,621	6,444	765	3,239	1,323,853
20		Social Club Dues		-	-	-	-	-	-	-	-
21		Commuter Expenses		1,125	80,009	7,489	1,647	12,406	887	3,398	1,107,581
22		Employee Compensation Plans		(4,251)	(214,713)	(10,920)	(7,134)	(48,090)	(1,861)	(8,941)	(3,543,212)
23		FIN 48 Interest		-	-	-	-	-	-	-	-
24		Prior Period Adjustments		-	-	-	-	-	-	-	-
25		Subtotal		(1,861)	(47,294)	3,787	(1,672)	(27,977)	(116)	(1,883)	(961,519)
26		Taxable Component of Return		146,127	23,534,076	2,233,489	845,979	2,390,440	266,051	1,174,389	419,269,971
27		Tax Factor	II-E-3	26.5823%	26.5823%	26.5823%	26.5823%	26.5823%	26.5823%	26.5823%	26.5823%
28											
29		Federal Income Taxes Before Adjust.		38,844	6,255,894	593,712	224,881	635,433	70,722	312,179	111,451,511
30											
31		Tax Credits	II-E-3								
32		ITC Amortization		24	10,312	1,022	194	1,698	123	560	191,148
33		Amortization of Protected Excess ADFIT		2,576	424,914	40,309	15,172	43,845	4,812	21,284	7,583,060
34		Amortization of Non-protected Excess ADFIT		11,273	1,307,644	119,180	50,356	126,043	14,214	62,214	22,936,199
35		Amortization of Excess ADFIT Reserve		(606)	(99,888)	(9,476)	(3,567)	(10,307)	(1,131)	(5,003)	(1,782,607)
36		R&D Credit		91	15,089	1,431	539	1,557	171	756	269,284
37		Subtotal		13,369	1,658,072	152,467	62,693	162,836	18,188	79,810	29,197,084
38											
39		ADD:	II-E-3								
40		Depreciation Differences		51	8,420	799	301	869	95	422	150,259
41		FIN 48 Interest		-	-	-	-	-	-	-	-
42		Prior period adjustments		-	-	-	-	-	-	-	-
43											
44		Subtotal		51	8,420	799	301	869	95	422	150,259
45											
46		TOTAL FEDERAL INCOME TAXES	II-E-3	25,536	4,606,241	442,044	162,488	473,466	52,629	232,791	82,404,686

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Misc.Other Expenses	Source	TOTAL (Dist+Met+Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <= 10 kW (e)	Secondary > 10 kW (f)
1		Misc.Other Expenses							
2									
3		Misc.Items							
4	A431	Interest On Customer Deposits	II-E-4	97	N / A	see functions	83	8	5
5									
6		TOTAL OTHER EXPENSES EXCLUDING FIT		984,159,082			491,821,127	24,403,615	348,119,332
7									
8		TOTAL OTHER EXPENSES INCLUDING FIT		1,066,563,768			537,671,405	26,174,512	376,907,647
9									
10		TOTAL EXPENSES		3,639,572,133			1,792,488,345	75,119,940	1,227,492,341
11									
12		TOTAL EXPENSES EXCL 565 & RCE A928		1,985,403,486			1,033,475,386	53,893,362	675,756,662

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Misc.Other Expenses	Source	Primary ≤ 10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		<u>Misc.Other Expenses</u>									
2											
3		<u>Misc.Items</u>									
4	A431	Interest On Customer Deposits	II-E-4	0	0	0	0	1	-	-	97
5											
6		TOTAL OTHER EXPENSES EXCLUDING FIT		362,703	56,285,500	5,749,278	23,516,263	31,256,710	556,851	2,087,702	984,159,082
7											
8		TOTAL OTHER EXPENSES INCLUDING FIT		388,239	60,891,741	6,191,322	23,678,751	31,730,176	609,481	2,320,493	1,066,563,768
9											
10		TOTAL EXPENSES		1,411,379	259,860,074	56,161,151	163,060,298	57,921,583	1,144,931	4,912,092	3,639,572,133
11											
12		TOTAL EXPENSES EXCL 565 & RCE A928		1,191,560	121,175,452	10,753,881	25,205,417	57,897,950	1,144,326	4,909,490	1,985,403,486

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Other Revenues	Source	TOTAL (Dist+Met+Cust) (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary ≤10 kW (e)	Secondary > 10 kW (f)
1	Other Revenues:		II-E-5						
2	Non-Electric Revenue								
3	A442	Power Factor		17,616,778	N / A	see functions	9,856,074	330,224	6,229,907
4	A450	Forfeited Discounts		1,070,706	N / A	see functions	565,535	19,628	378,764
5	A451	Misc. Service Revenues - Discretionary		22,468,503	N / A	see functions	17,615,190	1,818,533	2,275,096
6	A451	Misc. Service Revenues - Other		456,565	N / A	see functions	254,558	8,529	160,903
7	A454a	Rent from Property Pole Contacts		8,281,656	N / A	see functions	4,581,449	111,880	2,949,869
8	A454b1	Rent from Property: Fiber Optics, Overhead	WP II-I-1.2	127,189	N / A	see functions	70,362	1,718	45,304
9	A454b2	Rent from Property: Fiber Optics, Underground	WP II-I-1.2	932,722	N / A	see functions	526,965	12,869	339,298
10	A454c	Rent from Property: Antenna Lease		-	N / A	see functions	-	-	-
11	A454d	Rent from Property Third Party		16,700	N / A	see functions	9,295	309	5,879
12	A454e	Rent from Property Right Of Way & Misc		-	N / A	see functions	-	-	-
13	A456	Other Electric Revenues		6,086,808	N / A	see functions	3,393,702	113,705	2,145,119
14		Subtotal		57,057,628			36,873,131	2,417,394	14,530,138
15									
16	TOTAL OTHER REVENUES		II-E-5	57,057,628			36,873,131	2,417,394	14,530,138
17									
18	TOTAL COST OF SERVICE			4,322,572,643			2,172,322,414	90,420,922	1,465,488,550
19									
20	TOTAL REVENUE REQUIREMENT			4,265,515,016			2,135,449,284	88,003,528	1,450,958,412
21									
22	TOTAL COST OF SERVICE EXCL 565 & RCE A928			2,668,403,996			1,413,309,456	69,194,344	913,752,871
23									
24	TOTAL REVENUE REQUIREMENT EXCL 565 & RCE A928			2,611,346,369			1,376,436,325	66,776,950	889,222,733

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-1-TOT: CLASS REVENUE REQUIREMENT
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Other Revenues	Source	Primary <= 10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Other Revenues:	II-E-5								
2		Non-Electric Revenue									
3	A442	Power Factor		2,218	938,598	81,198	18,466	160,094	-	-	17,616,778
4	A450	Forfeited Discounts		143	61,823	6,160	11,227	27,425	-	-	1,070,706
5	A451	Misc. Service Revenues - Discretionary		33,044	428,627	14,128	30,755	253,129	-	-	22,468,503
6	A451	Misc. Service Revenues - Other		57	24,242	2,097	477	4,135	251	1,316	456,565
7	A454a	Rent from Property: Pole Contacts		1,361	576,072	-	-	29,754	-	31,271	8,281,656
8	A454b1	Rent from Property: Fiber Optics, Overhead	WP II-I-1.2	21	8,847	-	-	457	-	480	127,189
9	A454b2	Rent from Property: Fiber Optics, Underground	WP II-I-1.2	112	47,478	-	-	3,422	-	2,577	932,722
10	A454c	Rent from Property: Antenna Lease		-	-	-	-	-	-	-	-
11	A454d	Rent from Property: Third Party		2	901	89	17	148	11	49	16,700
12	A454e	Rent from Property: Right Of Way & Misc		-	-	-	-	-	-	-	-
13	A456	Other Electric Revenues		764	323,184	27,959	6,358	55,124	3,351	17,543	6,086,808
14		Subtotal		37,722	2,409,773	131,631	67,300	533,689	3,613	53,236	57,057,628
15											
16		TOTAL OTHER REVENUES	II-E-5	37,722	2,409,773	131,631	67,300	533,689	3,613	53,236	57,057,628
17											
18		TOTAL COST OF SERVICE		1,656,583	298,216,696	59,781,351	164,443,761	61,844,329	1,577,067	6,820,969	4,322,572,643
19											
20		TOTAL REVENUE REQUIREMENT		1,618,861	295,806,924	59,649,719	164,376,461	61,310,640	1,573,454	6,767,733	4,265,515,016
21											
22		TOTAL COST OF SERVICE EXCL 565 & RCE A928		1,436,763	159,532,075	14,374,080	26,588,881	61,820,696	1,576,463	6,818,368	2,668,403,996
23											
24		TOTAL REVENUE REQUIREMENT EXCL 565 & RCE A928		1,399,041	157,122,302	14,242,449	26,521,581	61,287,007	1,572,849	6,765,131	2,611,346,369

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-2: CLASS ALLOCATION FACTORS
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Class Allocation Methodologies

1. All allocation factors and associated data are provided in Schedule II-I-1 and the workpapers associated with Schedule II-I-1. Separate Schedules II-I-1 are provided for the distribution function (Schedule II-I-DIST), the meter function (Schedule II-I-MET) and the combined customer billing and transmission-distribution customer services functions (Schedule II-I-TBILLTDCS). Total allocated costs by customer class are provided on Schedule II-I-TOTAL and a summary of allocated costs by class are provided on Schedule II-I-SUMMARY. The allocation factors used in Schedule II-I-1 are comprised of (a) externally developed allocation factors that employ class load information and account specific information and (b) internally derived allocation factors that utilize the results of previously allocated costs.
 - a. Allocation factor designations are located on pages 71 through 74 of Schedules II-I-DIST, Schedule II-I-MET and Schedule II-I-TBILLTDCS. The allocation factor numbers and associated allocation factor designations are provided in columns (b) and (c) of these schedules.
 - b. A narrative description of each allocation factor designation is provided in column (a) of pages 71 through 74 of Schedules II-I-DIST, II-I-MET and II-I-TBILLTDCS.
 - c. Decimal representations of allocation factors by customer class are provided on pages 71 through 74, columns (d) through (n) of Schedules II-I-DIST, II-I-MET and II-I-TBILLTDCS. The development of the decimal representations of the allocation factors employed in the class cost of service study are provided on pages 67 through 70, columns (d) through (n) of Schedules II-I-DIST, II-I-MET and II-I-TBILLTDCS. Pages 67 through 70 further show the development of the numerator and denominator of class allocation factors and provide clear references to the source data used to develop the numerator and the denominator.
 - d. The absolute amounts that constitute the allocation factors are provided on pages 67 through 70, columns (d) through (n) of Schedules II-I-DIST, II-I-MET, and II-I-TBILLTDCS as described in section 1.c above.

**2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-2: CLASS ALLOCATION FACTORS
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE**

- e. Descriptions of the cost items that are subject to each specific allocation factor are provided on pages 5 through 66 of Schedules II-I-DIST, II-I-MET and II-I-TBILLTDCS. The description of each cost item allocated includes the amount and name of each cost item being allocated. Several distribution accounts in Schedule II-I-DIST are subject to more than one allocation factor, which allows allocations to distinguish between primary voltage costs and secondary voltage costs. The accounts that are subject to primary and secondary voltage allocations include the following: Account 364, Poles, Towers and Fixtures; Account 365 Overhead Conductors and Devices; Account 366, Underground Conduits, and Account 367, Underground Conductors and Devices. In addition, the investment in Account 368, Line Transformers, has been further separated into three categories – regulators and protectors which are related to primary voltage deliveries, secondary transformers which are associated with secondary voltage deliveries, and capacitors which serve all voltage levels. The percentages of accounts 364 through 367 that are identified as being primary and secondary related and the percentages of account 368 that are identified as primary and secondary related and capacitors are provided in workpapers WP/II-I-1.2 and WP/II-I-2.1. Support for these percentages is provided in WP/II-I-1.2.4.
- f. Distribution accounts 364 through 368 include plant that services more than one voltage level. In order to properly allocate costs to the voltage level served by the plant is necessary to separate the plant items according to the voltage level served.
- Account 364, Poles Towers and Fixtures – The property units and vintage of poles were identified for three categories: poles with (i) primary conductor, (ii) secondary conductor and (iii) both primary and secondary conductor. From this data, the average price per property unit was used to calculate the investment for each category. The investment for poles with primary and secondary was split proportionately between primary and secondary.

**2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-2: CLASS ALLOCATION FACTORS
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE**

Account 365, Overhead Conductors and Devices – The property units and vintage of conductors were identified for four categories: primary, secondary, neutral, and devices. From this data, the average price per property unit was used to calculate the amount of investment for each category. Switching devices were determined to be primary related.

Account 366, Underground Conduits – Investment in account 366 was divided into seven categories: conduit, network manholes, other manholes, pads, primary box, secondary box, and vaults. The percentage of primary and secondary investment for account 367 was applied to the investment in conduits and vaults. Network manholes were considered to be secondary and other manholes were categorized as being primary. Pads were categorized as secondary. The primary box investment was included as primary related, and the secondary box was categorized as secondary related.

Account 367, Underground Conductors and Devices – The property units and vintage of underground conductors were identified as belonging to four categories: primary, secondary, devices, and network. From this data, the average price per property unit was used to calculate the investment of each category. Devices such as switchgear were identified as being primary related. Network investment was categorized as being secondary related.

Account 368, Line Transformers – The investment in account 368 was divided into four categories: autotransformers, regulators, capacitors and other transformers. Autotransformers and regulators are related to primary service, and all other transformers are related to secondary service. Capacitors provide support for the entire delivery system and are, therefore, allocated to all voltages.

2. Supporting documentation for customer related allocation factors is provided in workpapers WP/II-I-2.2 and WP/II-I-2.5. Supporting documentation for demand allocation factors is provided in WP/II-I-2.2 which employs adjusted class demand data from Schedule II-H-1.4, Adjusted Test-Year Load Data. Supporting documentation for energy allocation factor 19, ENERGY ICL, is

**2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-I-2: CLASS ALLOCATION FACTORS
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE**

provided on workpapers WP/II-I-1.2.2, WP/II-I-2.3 and WP/II-I-2.5. Internally developed allocation factors are derived from the summation of previously allocated cost items on pages 67 through 74 of Schedules II-I-DIST, II-I-MET and II-I-TBILLTDCS.

3. Oncor's allocation of account 370, Meters, employs allocation factors that weight the test year-end number of customers by the costs of meters serving each customer class. The weighted meter allocation factors are set forth on workpaper WP/II-I-2.2 and are derived on WP/II-I-2.5.

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-1-2.1f. CONSOLIDATED FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Revenue Requirement	Source	DIST (a)	DIST Allocation (b)	METER (c)	Meter Allocation (d)	TBILLTDCS (e)	TBILLTDCS Allocation (f)	TOTAL (Dist+Meter+Cust) (g)	RATIONALE FOR CLASSIFICATION (h)
1	O&M Expenses	II-D-2	1,967,625,127	see detail	50,235,236	see detail	343,151	see detail	2,018,203,513	See detail
2	Customer Expenses	II-D-2	245,306	see detail	8,799,723	see detail	13,109,328	see detail	22,154,357	See detail
3	A&G Expenses	II-D-2	423,126,452	see detail	50,135,759	see detail	36,701,329	see detail	509,963,539	See detail
4	O&M + Customer + A&G Expenses		2,390,996,884		109,170,717		50,153,808		2,550,321,409	
5			-		-		-		-	
6	Depreciation & Amortization (II-E-1)	II-E-1	459,817,145	see detail	30,914,364	see detail	32,929,277	see detail	523,660,786	See detail
7	Other (II-E-4)	II-E-4	(2,772,904)	see detail	25,459,958	see detail	-	see detail	22,687,054	See detail
8	Depreciation, Amortization & Other Expenses		457,044,241		56,374,322		32,929,277		546,347,840	
9			-		-		-		-	
10	Taxes Other Than Federal Income Tax	II-E-2	447,450,199	see detail	8,538,460	see detail	4,509,540	see detail	460,498,199	See detail
11	Federal Income Tax	II-E-3	78,221,385	see detail	1,649,125	see detail	2,534,176	see detail	82,404,686	See detail
12			-		-		-		-	
13	Return on Rate Base	II-B	638,839,835	see detail	29,703,070	see detail	14,457,605	see detail	683,000,510	See detail
14			-		-		-		-	
15	TOTAL COST OF SERVICE		4,012,552,544		205,435,693		104,584,406		4,322,572,643	
16			-		-		-		-	
17	Minus: Other Revenues	II-E-5	51,757,982	see detail	5,094,631	see detail	205,015	see detail	57,057,628	See detail
18			-		-		-		-	
19	COST-BASED Revenue Requirement		3,960,794,562		200,341,062		104,379,391		4,265,515,016	

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-1-2.11: CONSOLIDATED FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Return On Rate Base	Source	DIST		MET		TBILLDCS		TOTAL (Dist+Met+Cust)	RATIONALE FOR CLASSIFICATION
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Intangible Plant, Original Cost	II-B-1	323,333,373	see detail	185,301,713	see detail	310,409,175	see detail	819,044,261	See detail
2	Transmission Plant, Original Cost	II-B-1	381,860,651	see detail	-	see detail	-	see detail	381,860,651	See detail
3	Distribution Plant, Original Cost	II-B-1	14,618,619,733	see detail	574,147,483	see detail	-	see detail	15,192,767,216	See detail
4	Intangible, Transmission, Distribution Plant Original Cost		15,324,013,757		759,449,196		310,409,175		16,393,872,127	
5			-		-		-		-	
6	General Plant Original Cost	II-B-2	330,131,995	see detail	104,726,622	see detail	100,100,756	see detail	534,959,372	See detail
7	Communication Equipment Original Cost	II-B-3	61,337,953	see detail	45,688,861	see detail	1,554,894	see detail	108,581,709	See detail
8	Total Plant		15,715,483,705		909,864,679		412,064,825		17,037,413,208	
9			-		-		-		-	
10	Minus Accumulated Depreciation	II-B-5	5,869,820,991	see detail	575,025,967	see detail	126,531,353	see detail	6,571,378,311	See detail
11			-		-		-		-	
12	NET PLANT IN SERVICE		9,845,662,713		334,838,712		285,533,472		10,466,034,897	
13			-		-		-		-	
14	Other Rate Base Items:									
15										
16	CWIP	II-B-4	-	see detail	-	see detail	-	see detail	-	See detail
17	Plant Held for Future Use	II-B-6	1,745,979	see detail	-	see detail	-	see detail	1,745,979	See detail
18	Accumulated Provisions ex ADFIT	II-B-7	-	see detail	-	see detail	-	see detail	-	See detail
19	Materials & Supplies	II-B-8	74,690,404	see detail	105,783	see detail	-	see detail	74,796,188	See detail
20	Cash Working Capital	II-B-9	(16,695,372)	see detail	273,939	see detail	141,340	see detail	(16,280,094)	See detail
21	Prepayments	II-B-10	100,121,672	see detail	3,524,809	see detail	930,192	see detail	104,576,673	See detail
22	Misc Other Rate Base	II-B-11	(2,428,361)	see detail	(668,324)	see detail	-	see detail	(3,096,684)	See detail
23	Regulatory Assets	II-B-12	190,520,109	see detail	119,901,696	see detail	4,277,692	see detail	314,699,496	See detail
24	Accumulated Deferred Income Taxes	II-E3.7	(1,132,059,196)	see detail	(36,656,474)	see detail	(85,810,289)	see detail	(1,254,525,959)	See detail
25			-		-		-		-	
26	Subtotal		(784,104,764)		85,481,429		(80,461,066)		(779,084,401)	
27	TOTAL RATE BASE		9,061,557,950		421,320,140		205,072,407		9,687,950,497	
28			-		-		-		-	
29	COST-BASED Rate of Return		7.0500%		7.0500%		7.0500%		7.2300%	See Schedule II-C
30			-		-		-		-	
31	COST-BASED Return On Rate Base		838,838,835		29,703,070		14,457,605		883,000,510	

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-4-2.1f CONSOLIDATED FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Intangible and Transmission Plant Gross	Source	DIST (a)	Allocation Factor (b)	MET (c)	Allocation Factor (d)	TBILLTDCS (e)	Allocation Factor (f)	TOTAL (Dist+Met+Cust) (g)	RATIONALE FOR CLASSIFICATION (h)
1		Intangible Plant Gross	II-B-1								
2	A301	Organization		-	PLT_N XINT	-	PLT_N XINT	-	PLT_N XINT	-	
3	A302	Franchise & Consents		-	PLT_N XINT	-	PLT_N XINT	-	PLT_N XINT	-	
4	A303	Miscellaneous Intangible Plant			323,333,373 PLT_N XINT	185,301,713 PLT_N XINT	310,409,175 PLT_N XINT			819,044,261	Classified on a composite basis derived from all tangible plant, since intangible plant is a common cost
5		Subtotal			323,333,373	185,301,713	310,409,175			819,044,261	
6		Transmission Plant Gross	II-B-1								
7	A349	Land Owned in Fee		-	NCP XHV	-	NCP XHV	-	NCP XHV	-	
8	A350	Land and Land Rights		-	NCP XHV	-	NCP XHV	-	NCP XHV	-	All transmission plant accounts are demand related, because the capacity of the equipment required to serve the system load represents a fixed investment
9	A352	Structures and Improvements		-	NCP XHV	-	NCP XHV	-	NCP XHV	-	
10	A353	Station Equipment		381,860,651	NCP XHV	-	NCP XHV	-	NCP XHV	381,860,651	
11	A354	Towers and Fixtures		-	NCP XHV	-	NCP XHV	-	NCP XHV	-	
12	A355	Poles and Fixtures		-	NCP XHV	-	NCP XHV	-	NCP XHV	-	
13	A356	O/H Conductors & Devices		-	NCP XHV	-	NCP XHV	-	NCP XHV	-	
14	A357	Underground Conduit		-	NCP XHV	-	NCP XHV	-	NCP XHV	-	
15	A358	Underground Conductors		-	NCP XHV	-	NCP XHV	-	NCP XHV	-	
16	A359	Roads and Trails		-	NCP XHV	-	NCP XHV	-	NCP XHV	-	
17		Subtotal			381,860,651	-	-	-	-	381,860,651	

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-1-2.1f: CONSOLIDATED FUNCTIONALIZED COST OF SERVICE
TEST YEAR ENDING 12/31/2021
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Distribution Plant Gross	Source	DIST (a)	Allocation Factor (b)	MET (c)	Allocation Factor (d)	TBILLTDCS (e)	Allocation Factor (f)	TOTAL (Dist+Met+Cust) (g)	RATIONALE FOR CLASSIFICATION (h)
1		Distribution Plant Gross	II-B-1								
2	A360	Land and Land Rights		23,046,028	PLT 362-373	-	PLT 362-373	-	PLT 362-373	23,046,028	Related to all distribution plant, and classified on a composite basis.
3	A361	Structures and Improvements		137,062,053	PLT 362-373	-	PLT 362-373	-	PLT 362-373	137,062,053	Related to all distribution plant, and classified on a composite basis
4	A362	Station Equipment		1,760,200,030	NCP XHV	-	NCP XHV	-	NCP XHV	1,760,200,030	Demand related because capacity of the equipment is sized to meet system loads and are fixed investment
5	A363	Storage Battery Equipment		-	NCP XHV	-	NCP XHV	-	NCP XHV	-	
6	A364P	Poles, Towers and Fxtures. Primary		2,222,118,466	NCP XSS	-	NCP XSS	-	NCP XSS	2,222,118,466	Demand related, based on system requirements to meet localized loading
7	A364S	Poles, Towers and Fxtures. Secondary		456,239,794	NCP SEC	-	NCP SEC	-	NCP SEC	456,239,794	Demand related, based on system requirements to meet localized loading
8	A365P	Overhead Conductors and Devices Primary		1,423,183,158	NCP XSS	-	NCP XSS	-	NCP XSS	1,423,183,158	Demand related, based on system requirements to meet localized loading
9	A365S	Overhead Conductors and Devices Secondary		252,227,701	NCP SEC	-	NCP SEC	-	NCP SEC	252,227,701	Demand related, based on system requirements to meet localized loading
10	A366P	Underground Conduits Primary		656,988,431	NCP XSS	-	NCP XSS	-	NCP XSS	656,988,431	Demand related, based on system requirements to meet localized loading
11	A366S	Underground Conduits Secondary		425,130,047	NCP SEC	-	NCP SEC	-	NCP SEC	425,130,047	Demand related, based on system requirements to meet localized loading
12	A367P	Underground Conductors and Devices Primary		2,071,962,156	NCP XSS	-	NCP XSS	-	NCP XSS	2,071,962,156	Demand related, based on system requirements to meet localized loading
13	A367S	Underground Conductors and Devices Secondary		481,965,372	NCP SEC	-	NCP SEC	-	NCP SEC	481,965,372	Demand related, based on system requirements to meet localized loading
14	A368P	Regulators, Protectors, Primary Transformers		146,592,103	NCP XSS	-	NCP XSS	-	NCP XSS	146,592,103	Demand related for regulators and other equipment is sized to meet peak loading
15	A368S	Secondary Transformers		2,196,294,899	NCP SEC	-	NCP SEC	-	NCP SEC	2,196,294,899	Demand related, based on system requirements to meet localized loading
16	A368C	Capacitors		150,190,760	NCP ALL	-	NCP ALL	-	NCP ALL	150,190,760	Demand related for capacitors is sized to meet peak loading
17	A369	Services		1,652,238,990	CUS W SEC	-	CUS W SEC	-	CUS W SEC	1,652,238,990	Services are built from the Distribution System to the customer and are customer related.
18	A370	Meters		-	CUS W ALL	574,147,483	CUS W ALL	-	CUS W ALL	574,147,483	Metering equipment is required for each customer except those customers with non-metered loads
19	A371	Install on Customer Prem		54,631,097	NCP LGT	-	NCP LGT	-	NCP LGT	54,631,097	Demand related, used only for Lighting
20	A372	Leased Prop on Cust Premises		-	CUS W ALL	-	CUS W ALL	-	CUS W ALL	-	
21	A373	Street Lights		437,403,826	NCP LGT	-	NCP LGT	-	NCP LGT	437,403,826	Demand related, used only for Lighting
22	A374	Land Owned In Fee		71,344,821	PLT 362-373	-		54	PLT 362-373	71,344,821	Related to all distribution plant, and is classified on a composite basis
23		Subtotal		14,618,819,733		574,147,483		-		15,192,967,216	
24											
25		Subtotal 364		2,678,358,261		-		-		2,678,358,261	
26		Subtotal 365		1,675,410,858		-		-		1,675,410,858	
27		Subtotal 366		1,082,118,478		-		-		1,082,118,478	
28		Subtotal 367		2,553,927,528		-		-		2,553,927,528	
29		Subtotal 369		2,493,077,762		-		-		2,493,077,762	
30											
31		INT, TRAN, DIST PLANT: GROSS	II-B-1	15,324,013,757		759,446,196		310,409,175		16,393,872,127	
32		OPERATING PLANT: GROSS	II-B-1	15,000,680,384		574,147,483		-		15,574,827,867	