

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-1-1-MET CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A TROXLE

Line	Acct	Accumulated Provisions	Source	MET (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Other Rate Base Items							
2									
3		Asset Retirement Obligations	II-B-7	-	2	N/A			
4		Reserve for Catastrophic Event		-	2	N/A			
5		Customers Advances for Construction		-	2	N/A			
6									
7		ACCUMULATED PROVISIONS EX ADFIT	II-B-7	-					
8									
9		Accumulated Deferred Federal Income Taxes	II-E-3.7	(36,656,474)	64	PLANT	(20,436,161)	(3,150,730)	(9,718,535)
10									
11		TOTAL ACCUMULATED PROVISIONS INCL ADFIT		(36,656,474)			(20,436,161)	(3,160,730)	(9,718,536)

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
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Line	Acct	Accumulated Provisions	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)			(j)	(k)	
1		Other Rate Base Items									
2											
3		Asset Retirement Obligations	II-B-7								-
4		Reserve for Catastrophic Event									-
5		Customers Advances for Construction									-
6											
7		ACCUMULATED PROVISIONS EX ADFIT	II-B-7	-	-	-	-	-	-	-	-
8											
9		Accumulated Deferred Federal Income Taxes	II-E-3.7	(136,463)	(2,847,616)	(97,312)	(211,840)	(20,371)	(11,228)	(26,220)	(36,666,474)
10											
11		TOTAL ACCUMULATED PROVISIONS INCL ADFIT		(136,463)	(2,847,616)	(97,312)	(211,840)	(20,371)	(11,228)	(26,220)	(36,666,474)

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II-I-1-MET CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
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Line	Acct	Materials and Supplies	Source	MET	Aloc #	Allocation Factor	Residential	Secondary <=10 KW	Secondary > 10 KW
				(a)	(b)	(c)	(d)	(e)	(f)
1		Other Rate Base Items							
2		Working Capital							
3		Materials and Supplies	II-B-8						
4	154	Material and Supplies		91,069	64	PLANT	50,772	7,828	24,145
5	163	Undistributed M&S Expenses		14,714	64	PLANT	8,203	1,265	3,901
6		Subtotal		105,783			68,975	9,092	28,046
7									
8		<b>TOTAL MATERIALS &amp; SUPPLIES</b>	II-B-8	105,783			68,975	9,092	28,046

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Line	Acct	Materials and Supplies	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)			(j)	XFMR (l)	
1		Other Rate Base Items									
2		Working Capital									
3		Materials and Supplies	II-B-8								
4	154	Material and Supplies		339	7,075	242	526	51	28	65	91,069
5	163	Undistributed M&S Expenses		55	1,143	39	85	8	5	11	14,714
6		Subtotal		394	8,218	281	611	59	32	76	106,783
7											
8		TOTAL MATERIALS & SUPPLIES	II-B-8	394	8,218	281	611	59	32	76	106,783

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II-I-1-MET: CLASS REVENUE REQUIREMENT  
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Line	Acct	Cash Working Capital	Source	MET	Alloc #	Allocation Factor	Residential	Secondary <= 10 kW	Secondary > 10 kW
				(a)	(b)	(c)	(d)	(e)	(f)
1		Other Rate Base Items							
2		<u>Working Capital</u>	II-B-9						
3		Cash Working Capital		273,939	76	O&M	152,823	23,535	72,503
4		Subtotal		273,939			152,823	23,535	72,503
5									
6		<b>TOTAL CASH WORKING CAPITAL</b>	II-B-9	273,939			152,823	23,536	72,503

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Line	Acct	Cash Working Capital	Source	Primary ≤ 10 KW (g)	Primary > 10 KW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Other Rate Base Items									
2		<u>Working Capital</u>	II-B-9								
3		Cash Working Capital		1,018	21,237	726	1,580	237	84	196	273,939
4		<b>Subtotal</b>		<b>1,018</b>	<b>21,237</b>	<b>726</b>	<b>1,580</b>	<b>237</b>	<b>84</b>	<b>196</b>	<b>273,939</b>
5											
6		<b>TOTAL CASH WORKING CAPITAL</b>	II-B-9	<b>1,018</b>	<b>21,237</b>	<b>726</b>	<b>1,580</b>	<b>237</b>	<b>84</b>	<b>196</b>	<b>273,939</b>

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 II-I-1-MET: CLASS REVENUE REQUIREMENT  
 TEST YEAR ENDING 12/31/2021  
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Line	Acct	Prepayments	Source	MET (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Other Rate Base Items							
2		Working Capital							
3		166 Prepayments	II-B-10						
4		Prepayments		3,524,809	19	ENERGY ICL	1,415,512	50,565	1,482,027
5		Subtotal		3,524,809			1,416,612	60,666	1,482,027
6									
7		TOTAL PREPAYMENTS	II-B-10	3,524,809			1,416,612	60,666	1,482,027
8									
9		WORKING CAPITAL TOTAL	II-B-8-10	3,904,631			1,627,310	83,192	1,682,678

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II-I-1-MET: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Prepayments	Source	Primary <=10 KW (g)	Primary > 10 KW (b)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Other Rate Base Items									
2		Working Capital									
3	186	Prepayments	II-B-10								
4		Prepayments		26	238,299	37,495	280,862	12,903	2,861	4,261	3,524,809
5		Subtotal		26	238,299	37,495	280,862	12,903	2,861	4,261	3,524,809
6											
7		TOTAL PREPAYMENTS	II-B-10	26	238,299	37,495	280,862	12,903	2,861	4,261	3,524,809
8											
9		WORKING CAPITAL TOTAL	II-B-8-10	1,437	267,764	38,602	283,063	13,199	2,977	4,632	3,904,631



2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-1-1-MET, CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Customer Deposits	Source	MET	Alloc #	Allocation Factor	Residential	Secondary <=10 kW	Secondary > 10 kW
				(a)	(b)	(c)	(d)	(e)	(f)
1	Misc Other Rate Base Items		II-B-11						
2	A114 Electric Plant Acquisition Adj			-	26	NCP ALL	-	-	-
3	A235 Customer Deposits			-	26	NCP ALL	-	-	-
4	A283 Deferred Margin Tax			(668,324)	26	NCP ALL	(320,781)	(7,834)	(206,542)
5		Subtotal		(668,324)			(320,781)	(7,834)	(206,542)
6									
7	OTHER RATE BASE ITEMS EX REGULATORY ASSETS			(33,314,484)			(19,070,687)	(3,066,279)	(8,314,455)

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II-I-1-MET. CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Customer Deposits	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale		Total
				<=10 kW (g)	> 10 kW (h)	Substation (j)			(i)	(k)	
1	Misc Other Rate Base Items		II-B-11								
2	A114 Electric Plant Acquisition Adj			-	-	-	-	-	-	-	-
3	A235 Customer Deposits			-	-	-	-	-	-	-	-
4	A283 Deferred Margin Tax			(117)	(49,421)	(17,873)	(58,849)	(2,083)	(2,142)	(2,683)	(668,324)
5		Subtotal		(117)	(49,421)	(17,873)	(68,849)	(2,083)	(2,142)	(2,683)	(668,324)
6											
7	OTHER RATE BASE ITEMS EX REGULATORY ASSETS			(134,749)	(2,621,066)	(76,402)	12,976	(8,197)	(10,361)	(24,296)	(33,314,484)

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II-I-1-MET CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Non-Tax Related Regulatory Assets and Liabilities	Source	MET (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Other Rate Base Items							
2		Regulatory Assets/(Liabilities) in Rate Base	II-B-12						
3		Non-tax Related Regulatory Assets							
4	189	Unamortized Losses - Recquired Debt		-	64	PLANT	-	-	-
5	182	Rocky Mound Series Compensator		-	64	PLANT	-	-	-
6	182	Deferred Mobile Generator Costs HB 2483 & PURA § 39 918		-	69	PLANT_XWHL	-	-	-
7	182	COVID19-Incremental Expense Dkt 50664		1,579,204	69	PLANT_XWHL	881,314	135,876	419,114
8	182	Deferred Pension Costs (a)		25,202,670	88	PAYROLL	14,053,478	2,165,969	6,678,502
9	182	Deferred Pension Costs (b)		(2,888,676)	88	PAYROLL	(1,610,767)	(248,257)	(765,470)
10	182	Deferred Other Post-Employment Benefit Costs (a)		2,741,478	37	OPEB TOTAL	1,528,667	235,606	726,464
11	182	Pension & OPEB Reg Asset-ONCOR (GAAP)		-	37	OPEB TOTAL	-	-	-
12	182	CVIP Tran & Dist Non-Service Cost Pension/OPEBs (GAAP)		-	64	PLANT	-	-	-
13	182	Plant In service Tran & Dist Non-Service Cost Pension/OPEBs (GAAP)		-	37	OPEB TOTAL	-	-	-
14	186	Rate Case Expenses - AMS (a)		80,080	51	PLT 370	44,645	6,883	21,231
15	186	Rate Case Expenses - Non-std Metering Tariff (Dkt 41890)		-	51	PLT 370	-	-	-
16	186	Rate Case Expenses - Final AMS Rec Dkt 48721		-	51	PLT 370	-	-	-
17	186	Rate Case Expenses - 2018 DCRF Dkt 48231		-	51	PLT 370	-	-	-
18	186	Rate Case Expenses - 2019 DCRF Dkt 49427		-	64	PLANT	-	-	-
19	186	Rate Case Expenses - 2021 DCRF Dkt 51996		-	64	PLANT	-	-	-
20	186	Rate Case Expenses - 2017 ED DOCKET 46957 (c)		-	64	PLANT	-	-	-
21	186	Rate Case Expenses - 2018 TCJA Dkt 48325		-	64	PLANT	-	-	-
22	186	Rate Case Expenses - 2021 Base Rate Case		-	64	PLANT	-	-	-
23	182	Wholesale Distribution Substation Service		-	64	PLANT	-	-	-
24	182	Sharyland Residential Interim Rate		-	64	PLANT	-	-	-
25	182	Study Costs/Transition to Comp - NTU		-	64	PLANT	-	-	-
26	182	PowerLineSafetyAct PURA 36 066		-	64	PLANT	-	-	-
27	182	Reg Asset - Defaulted REPs		-	64	PLANT	-	-	-
28	182	Deferred AMS Expense		59,201	51	PLT 370	33,005	5,088	15,695
29	182	Deferred Customer Education - AMS		524,869	51	PLT 370	292,617	45,114	139,156
30	182	Under-Recovered AMS		127,299,791	51	PLT 370	70,970,247	10,941,784	33,750,312
31	182	Energy Efficiency Performance Bonus		-	69	PLANT_XWHL	-	-	-
32	182	TCRF Update 16 TAC 25 193		-	64	PLANT	-	-	-
33	186	Workers Compensation		-	88	PAYROLL	-	-	-
34	186	Self Insurance Reserve (a)		-	64	PLANT	-	-	-
35	186	Self Insurance Reserve (b)		-	64	PLANT	-	-	-
36		Subtotal Non-Tax Regulatory Assets		164,698,817			86,193,226	13,288,064	40,986,006
37									
38		Non-Tax Related Regulatory Liabilities							
39	254	Estimated net removal costs (GAAP)		-	64	PLANT	-	-	-
40	228, 254	Energy Efficiency incl Unbilled Deferral		-	69	PLANT_XWHL	-	-	-
41	254	Over-amortization of intangible investment		-	64	PLANT	-	-	-
42	254	TCRF Unbilled Revenue Deferral		-	51	PLT 370	-	-	-
43	254	AMS Unbilled Revenue Deferral		-	64	PLANT	-	-	-
44	254	Capital structure refund Dkt 48522 (over-refund)		-	64	PLANT	-	-	-
45	254	FIT refund - rate Dkt 48325 (over-refund)		-	64	PLANT	-	-	-
46	254	Interest-rate savings Dkt 47675 & 51881		-	64	PLANT	-	-	-
47	254	Docket No 46957 Rider RCE (over-collection)		-	64	PLANT	-	-	-
48	254	Deferred OPEB Cost (b)		(6,507,603)	64	PLANT	(3,628,020)	(559,347)	(1,725,326)
49	257	Unamortized Gains - Recquired Debt		-	64	PLANT	-	-	-
50									
51		Subtotal Non-Tax Regulatory Assets		(6,607,603)			(3,828,020)	(559,347)	(1,726,326)
52									
53		TOTAL NON-TAX RELATED REGULATORY ASSETS	II-B-12	148,091,214			82,666,206	12,728,717	39,259,679

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II-I-MET CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
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Line	Acct	Non-Tax Related Regulatory Assets and Liabilities	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)			XFMR (j)	DLS (k)	
1		Other Rate Base Items									
2		Regulatory Assets/(Liabilities) In Rate Base	II-B-12								
3		Non-tax Related Regulatory Assets									
4	189	Unamortized Losses - Recaptured Debt		-	-	-	-	-	-	-	-
5	182	Rocky Mound Series Compensator		-	-	-	-	-	-	-	-
6	182	Deferred Mobile Generator Costs HB 2483 & PURA § 39 918		-	-	-	-	-	-	-	-
7	182	COVID19-Incremental Expense Dkt 50664		5,885	122,804	4,197	9,136	879	-	-	1,579,204
8	182	Deferred Pension Costs (a)		93,776	1,956,669	66,872	145,558	16,313	7,716	18,017	25,202,870
9	182	Deferred Pension Costs (b)		(10,748)	(224,267)	(7,685)	(16,683)	(1,870)	(884)	(2,065)	(2,868,676)
10	182	Deferred Other Post-Employment Benefit Costs (a)		10,201	212,839	7,274	15,833	1,774	839	1,960	2,741,478
11	182	Pension & OPEB Reg Asset-ONCOR (GAAP)		-	-	-	-	-	-	-	-
12	182	CWIP Tran & Dist Non-Service Cost Pension/OPEBs (GAAP)		-	-	-	-	-	-	-	-
13	182	Plant in service Tran & Dist Non-Service Cost Pension/OPEBs (GAAP)		-	-	-	-	-	-	-	-
14	186	Rate Case Expenses - AMS (a)		298	6,221	213	463	45	25	57	80,080
15	186	Rate Case Expenses - Non-std Metering Tariff (Dkt 41890)		-	-	-	-	-	-	-	-
16	186	Rate Case Expenses - Final AMS Rec Dkt 49721		-	-	-	-	-	-	-	-
17	186	Rate Case Expenses - 2018 DCRF Dkt 48231		-	-	-	-	-	-	-	-
18	186	Rate Case Expenses - 2019 DCRF Dkt 49427		-	-	-	-	-	-	-	-
19	186	Rate Case Expenses - 2021 DCRF Dkt 51996		-	-	-	-	-	-	-	-
20	186	Rate Case Expenses - 2017 ED DOCKET 46957 (c)		-	-	-	-	-	-	-	-
21	186	Rate Case Expenses - 2018 TCJA Dkt 48325		-	-	-	-	-	-	-	-
22	186	Rate Case Expenses - 2021 Base Rate Case		-	-	-	-	-	-	-	-
23	182	Wholesale Distribution Substation Service		-	-	-	-	-	-	-	-
24	182	Sharyland Residential Interim Rate		-	-	-	-	-	-	-	-
25	182	Study Costs/Transition to Comp - NTU		-	-	-	-	-	-	-	-
26	182	PowerLineSafetyAct PURA 36 066		-	-	-	-	-	-	-	-
27	182	Reg Asset - Defaulted REPs		-	-	-	-	-	-	-	-
28	182	Deferred AMS Expense		220	4,599	157	342	33	18	42	59,201
29	182	Deferred Customer Education - AMS		1,954	40,774	1,393	3,033	292	161	375	524,869
30	182	Under-Recovered AMS		473,906	9,889,134	337,941	735,672	70,745	38,993	91,057	127,299,791
31	182	Energy Efficiency Performance Bonus		-	-	-	-	-	-	-	-
32	182	TCRF Update 16 TAC 25 193		-	-	-	-	-	-	-	-
33	186	Workers Compensation		-	-	-	-	-	-	-	-
34	186	Self Insurance Reserve (a)		-	-	-	-	-	-	-	-
35	186	Self Insurance Reserve (b)		-	-	-	-	-	-	-	-
36		Subtotal Non-Tax Regulatory Assets		675,491	12,008,773	410,383	893,364	88,210	46,867	109,443	164,698,817
37											
38		Non-Tax Related Regulatory Liabilities									
39	254	Estimated net removal costs (GAAP)		-	-	-	-	-	-	-	-
40	228, 254	Energy Efficiency incl Unbilled Deferral		-	-	-	-	-	-	-	-
41	254	Over-amortization of intangible investment		-	-	-	-	-	-	-	-
42	254	TCRF Unbilled Revenue Deferral		-	-	-	-	-	-	-	-
43	254	AMS Unbilled Revenue Deferral		-	-	-	-	-	-	-	-
44	254	Capital structure refund Dkt 48522 (over-refund)		-	-	-	-	-	-	-	-
45	254	FIT refund - rate Dkt 48325 (over-refund)		-	-	-	-	-	-	-	-
46	254	Interest-rate savings Dkt 47675 & 51881		-	-	-	-	-	-	-	-
47	254	Docket No 46957 Rider RCE (over-collection)		-	-	-	-	-	-	-	-
48	254	Deferred OPEB Cost (b)		(24,226)	(505,535)	(17,276)	(37,608)	(3,616)	(1,993)	(4,655)	(6,507,603)
49	257	Unamortized Gains - Recaptured Debt		-	-	-	-	-	-	-	-
50											
51		Subtotal Non-Tax Regulatory Assets		(24,226)	(505,535)	(17,276)	(37,608)	(3,616)	(1,993)	(4,655)	(6,507,603)
52											
53		TOTAL NON-TAX RELATED REGULATORY ASSETS	II-B-12	651,265	11,603,237	393,107	855,746	84,694	44,874	104,788	148,091,214

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Line	Acct	Tax Related Regulatory Assets and Liabilities	Source	MET	Alloc #	Allocation Factor	Residential	Secondary <=10 kW	Secondary > 10 kW
				(a)	(b)	(c)	(d)	(e)	(f)
1		<b>Tax Related Regulatory Assets</b>	<b>II-B-12</b>						
2	182	FAS 109-EPIS-Basis Differences		-	64	PLANT	-	-	-
3	182	FAS 109-CWIP-Flow Through		-	64	PLANT	-	-	-
4	182	Pension/OPEB - Unrecognized Exp		-	37	OPEB TOTAL	-	-	-
5	182	Unrecognized Exp - Gross-up		-	64	PLANT	-	-	-
6	182	Unprotected Excess DFIT Asset		16,213,241	64	PLANT	9,038,960	1,393,575	4,298,530
7	182	Unprotected Excess Asset Grossup		-	64	PLANT	-	-	-
8		<b>Subtotal Tax-Related Regulatory Assets</b>		<b>16,213,241</b>			<b>9,038,960</b>	<b>1,393,575</b>	<b>4,298,530</b>
9									
10		<b>Tax Related Regulatory Liabilities</b>	<b>II-B-12</b>						
11	254	FAS 109 - Unamortized ITC		-	64	PLANT	-	-	-
12	254	Unprotected Excess DFIT Liability		(25,833,189)	64	PLANT	(14,402,127)	(2,220,437)	(6,849,015)
13	254	Unprotected Excess DFIT Liability Grossup		-	64	PLANT	-	-	-
14	254	Protected Excess DFIT		(15,727,007)	64	PLANT	(8,767,882)	(1,351,782)	(4,169,617)
15	254	Excess DFIT Grossup		-	64	PLANT	-	-	-
16	254	Unprotected Plant-related Excess DFIT		(3,127,718)	64	PLANT	(1,743,718)	(268,836)	(829,235)
17	254	Excess DFIT Reserve		285,154	64	PLANT	158,975	24,510	75,601
18	254	Excess DFIT Reserve Gross-up		-	64	PLANT	-	-	-
19	254	Pension/OPEB - FAS 109		-	37	OPEB TOTAL	-	-	-
20	254	Pension/OPEB - Gross-up		-	37	OPEB TOTAL	-	-	-
21		<b>Subtotal Tax-Related Regulatory Liabilities</b>		<b>(44,402,760)</b>			<b>(24,764,762)</b>	<b>(3,816,646)</b>	<b>(11,772,266)</b>
22									
23		<b>TOTAL TAX-RELATED REGULATORY ASSETS</b>	<b>II-B-12</b>	<b>(28,189,518)</b>			<b>(16,716,792)</b>	<b>(2,422,970)</b>	<b>(7,473,736)</b>
24									
25		<b>TOTAL REGULATORY ASSETS</b>		<b>119,901,696</b>			<b>66,849,413</b>	<b>10,306,747</b>	<b>31,786,943</b>
26									
27		<b>TOTAL OTHER RATE BASE ITEMS EX ADFIT</b>	<b>II-B-6-12</b>	<b>123,137,903</b>			<b>68,166,943</b>	<b>10,361,106</b>	<b>33,161,977</b>
28									
29		<b>TOTAL RATE BASE (incl ADFIT)</b>	<b>II-B-1-12</b>	<b>421,320,140</b>			<b>234,993,976</b>	<b>36,010,729</b>	<b>112,217,438</b>
30									
31		<b>Rate of Return</b>		<b>7.0500%</b>	<b>1</b>	<b>ASSIGNED</b>	<b>7.0500%</b>	<b>7.0500%</b>	<b>7.0500%</b>
32									
33		<b>RETURN ON RATE BASE</b>		<b>29,703,070</b>			<b>16,624,775</b>	<b>2,638,766</b>	<b>7,911,329</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A TROXLE

Line	Acct	Tax Related Regulatory Assets and Liabilities	Source	Primary	Primary	Primary	Transmission	Lightng	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substaban (i)			XFMR (j)	DLS (m)	
1		<b>Tax Related Regulatory Assets</b>	II-B-12								
2		182 FAS 109-EPIS-Basis Differences		-	-	-	-	-	-	-	-
3		182 FAS 109-CWIP-Flow Through		-	-	-	-	-	-	-	-
4		182 Pension/OPEB - Unrecognized Exp		-	-	-	-	-	-	-	-
5		182 Unrecognized Exp - Gross-up		-	-	-	-	-	-	-	-
6		182 Unprotected Excess DFIT Asset		60,358	1,259,506	43,041	93,697	9,010	4,866	11,597	16,213,241
7		182 Unprotected Excess Asset Grossup		-	-	-	-	-	-	-	-
8		<b>Subtotal Tax-Related Regulatory Assets</b>		<b>60,358</b>	<b>1,259,506</b>	<b>43,041</b>	<b>93,697</b>	<b>9,010</b>	<b>4,866</b>	<b>11,597</b>	<b>16,213,241</b>
9											
10		<b>Tax Related Regulatory Liabilities</b>	II-B-12								
11		254 FAS 109 - Unamortized ITC		-	-	-	-	-	-	-	-
12		254 Unprotected Excess DFIT Liability		(96,171)	(2,006,821)	(68,579)	(149,291)	(14,356)	(7,913)	(18,478)	(25,833,189)
13		254 Unprotected Excess DFIT Liability Grossup		-	-	-	-	-	-	-	-
14		254 Protected Excess DFIT		(58,548)	(1,221,734)	(41,750)	(90,887)	(8,740)	(4,817)	(11,249)	(15,727,007)
15		254 Excess DFIT Grossup		-	-	-	-	-	-	-	-
16		254 Unprotected Plant-related Excess DFIT		(11,644)	(242,973)	(8,303)	(18,075)	(1,738)	(958)	(2,237)	(3,127,718)
17		254 Excess DFIT Reserve		1,062	22,152	757	1,648	158	87	204	285,154
18		254 Excess DFIT Reserve Gross-up		-	-	-	-	-	-	-	-
19		254 Pension/OPEB - FAS 109		-	-	-	-	-	-	-	-
20		254 Pension/OPEB - Gross-up		-	-	-	-	-	-	-	-
21		<b>Subtotal Tax-Related Regulatory Liabilities</b>		<b>(165,300)</b>	<b>(3,449,376)</b>	<b>(117,876)</b>	<b>(266,606)</b>	<b>(24,676)</b>	<b>(13,601)</b>	<b>(31,761)</b>	<b>(44,402,760)</b>
22											
23		<b>TOTAL TAX-RELATED REGULATORY ASSETS</b>	II-B-12	<b>(104,943)</b>	<b>(2,189,869)</b>	<b>(74,834)</b>	<b>(162,909)</b>	<b>(15,666)</b>	<b>(8,636)</b>	<b>(20,164)</b>	<b>(28,189,519)</b>
24											
25		<b>TOTAL REGULATORY ASSETS</b>		<b>446,322</b>	<b>9,313,368</b>	<b>318,273</b>	<b>692,838</b>	<b>68,928</b>	<b>35,239</b>	<b>84,626</b>	<b>119,901,686</b>
26											
27		<b>TOTAL OTHER RATE BASE ITEMS EX ADFIT</b>	II-B-6-12	<b>447,643</b>	<b>9,531,700</b>	<b>338,502</b>	<b>917,041</b>	<b>80,043</b>	<b>37,074</b>	<b>86,474</b>	<b>123,137,903</b>
28											
29		<b>TOTAL RATE BASE (incl ADFIT)</b>	II-B-1-12	<b>1,557,702</b>	<b>32,696,636</b>	<b>1,130,483</b>	<b>2,640,263</b>	<b>246,763</b>	<b>128,411</b>	<b>299,782</b>	<b>421,320,140</b>
30											
31		<b>Rate of Return</b>		<b>7.0500%</b>	<b>7.0500%</b>	<b>7.0500%</b>	<b>7.0500%</b>	<b>7.0500%</b>	<b>7.0500%</b>	<b>7.0500%</b>	<b>7.0500%</b>
32											
33		<b>RETURN ON RATE BASE</b>		<b>109,818</b>	<b>2,306,042</b>	<b>79,699</b>	<b>186,138</b>	<b>17,326</b>	<b>9,053</b>	<b>21,133</b>	<b>29,703,070</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Transmission Expense	Source	MET	Alloc #	Allocation Factor	Residential	Secondary <=10 kW	Secondary > 10 kW
				(a)	(b)	(c)	(d)	(e)	(f)
1		Transmission Expense							
2									
3		<u>Operation</u>	II-D-1						
4	A560	Operation Supervision and Engineering		1,929	28	NCP XHV	1,016	25	654
5	A561	Load Dispatching		-	28	NCP XHV	-	-	-
6	A562	Station Expenses		-	28	NCP XHV	-	-	-
7	A563	Overhead Line Expenses		-	28	NCP XHV	-	-	-
8	A564	Underground Line Expenses		-	28	NCP XHV	-	-	-
9	A565	Transmission of Electricity by Others		-	23	4CP RTL	-	-	-
10	A566	Miscellaneous Transmission Expenses		-	28	NCP XHV	-	-	-
11	A567	Rents		-	28	NCP XHV	-	-	-
12		Subtotal		1,929			1,016	26	654
13									
14		Transmission Operation excl 566		1,929			1,016	25	654
15									
16		<u>Maintenance</u>	II-D-1						
17	A568	Maintenance Supervision and Engineering		292	28	NCP XHV	154	4	99
18	A569	Maintenance of Structures		-	28	NCP XHV	-	-	-
19	A570	Maintenance of Station Equipment		-	28	NCP XHV	-	-	-
20	A571	Maintenance of Overhead Lines		-	28	NCP XHV	-	-	-
21	A572	Maintenance of Underground Lines		-	28	NCP XHV	-	-	-
22	A573	Maintenance of Miscellaneous Transmission Plant		-	28	NCP XHV	-	-	-
23		Subtotal		292			154	4	99
24									
25		<b>TOTAL TRANSMISSION EXPENSE</b>		<b>2,221</b>			<b>1,169</b>	<b>29</b>	<b>753</b>
26									
27		<b>TOTAL TRANSMISSION EXPENSE EXCL 566</b>		<b>2,221</b>			<b>1,169</b>	<b>29</b>	<b>753</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-1-MET, CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Transmission Expense	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)			(j)	(k)	
1		Transmission Expense									
2											
3		<u>Operation</u>	II-D-1								
4	A560	Operation Supervision and Engineering		0	156	57	-	7	7	8	1,929
5	A561	Load Dispatching		-	-	-	-	-	-	-	-
6	A562	Station Expenses		-	-	-	-	-	-	-	-
7	A563	Overhead Line Expenses		-	-	-	-	-	-	-	-
8	A564	Underground Line Expenses		-	-	-	-	-	-	-	-
9	A565	Transmission of Electricity by Others		-	-	-	-	-	-	-	-
10	A566	Miscellaneous Transmission Expenses		-	-	-	-	-	-	-	-
11	A567	Rents		-	-	-	-	-	-	-	-
12		Subtotal		0	166	67	-	7	7	8	1,929
13											
14		Transmission Operation excl 666		0	166	67	-	7	7	8	1,929
15											
16		<u>Maintenance</u>	II-D-1								
17	A568	Maintenance Supervision and Engineering		0	24	9	-	1	1	1	292
18	A569	Maintenance of Structures		-	-	-	-	-	-	-	-
19	A570	Maintenance of Station Equipment		-	-	-	-	-	-	-	-
20	A571	Maintenance of Overhead Lines		-	-	-	-	-	-	-	-
21	A572	Maintenance of Underground Lines		-	-	-	-	-	-	-	-
22	A573	Maintenance of Miscellaneous Transmission Plant		-	-	-	-	-	-	-	-
23		Subtotal		0	24	9	-	1	1	1	292
24											
25		<b>TOTAL TRANSMISSION EXPENSE</b>		<b>0</b>	<b>180</b>	<b>66</b>	<b>-</b>	<b>8</b>	<b>8</b>	<b>10</b>	<b>2,221</b>
26											
27		<b>TOTAL TRANSMISSION EXPENSE EXCL 666</b>		<b>0</b>	<b>180</b>	<b>66</b>	<b>-</b>	<b>8</b>	<b>8</b>	<b>10</b>	<b>2,221</b>



2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR MATTHEW A TROXLE

Line	Acct	Distribution Expense	Source	MET (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Distribution Expense							
2		<b>Operation</b>	II-D-1						
3	A580	Operation Supervision and Engineering		580,270	71	DIST OPS	323,503	49,876	153,844
4	A581	Load Dispatching		-	28	NCP XHV	-	-	-
5	A582	Station Expenses		-	44	PLT 362	-	-	-
6	A583	Overhead Line Expenses		82,030	51	PLT 370	51,307	7,910	24,389
7	A584	Underground Line Expenses		7,712	51	PLT 370	4,289	663	2,045
8	A585	Street Lighting and Signal System Expenses		-	33	NCP LGT	-	-	-
9	A586	Meter Expenses		28,413,341	6	CUS W ALL	15,840,574	2,442,209	7,533,077
10	A587	Customer Installation Expenses		1,345	8	CUS W RTL	751	116	357
11	A588	Miscellaneous Distribution Expenses		3,498,685	71	DIST OPS	1,950,534	300,722	927,588
12	A589	Rents		-	30	NCP XSS	-	-	-
13		Subtotal 680-689		32,693,382			18,170,968	2,801,496	8,641,309
14									
15		Subtotal 681-687, 689		28,514,428			16,896,931	2,460,897	7,559,878
16									
17									
18		<b>Maintenance</b>	II-D-1						
19	A590	Maintenance Supervision and Engineering		732,702	72	DIST MAINT	408,097	62,918	194,073
20	A591	Maintenance of Structures		-	43	PLT 361	-	-	-
21	A592	Maintenance of Station Equipment		-	44	PLT 362	-	-	-
22	A593	Maintenance of Overhead Lines		174,493	51	PLT 370	97,281	14,998	46,263
23	A594	Maintenance of Underground Lines		38,016	51	PLT 370	21,194	3,268	10,079
24	A595	Maintenance of Line Transformers		229	51	PLT 370	128	20	61
25	A596	Maintenance of Street Lighting and Signal Systems		16,033	33	NCP LGT	-	-	-
26	A597	Maintenance of Meters		16,640,054	6	CUS W ALL	9,276,910	1,430,261	4,411,688
27	A598	Maintenance of Miscellaneous Distribution Plant		38,103	72	DIST MAINT	21,223	3,272	10,093
28		Subtotal 690-698		17,639,632			9,824,833	1,814,736	4,672,266
29									
30		Subtotal 691-697		16,868,826			9,395,613	1,448,646	4,468,091
31									
32		<b>TOTAL DISTRIBUTION EXPENSE</b>	II-D-1	60,233,014			27,995,801	4,316,232	13,313,666

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A TROXLE

Line	Acct	Distribution Expense	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale		Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)			(j)	(k)	
1		<b>Distribution Expense</b>									
2		<u>Operation</u>	II-D-1								
3	A580	Operation Supervision and Engineering		2,160	45,078	1,540	3,353	322	178	415	580,270
4	A581	Load Dispatching		-	-	-	-	-	-	-	-
5	A582	Station Expenses		-	-	-	-	-	-	-	-
6	A583	Overhead Line Expenses		343	7,149	244	532	51	28	66	92,030
7	A584	Underground Line Expenses		29	599	20	45	4	2	6	7,712
8	A585	Street Lighting and Signal System Expenses		-	-	-	-	-	-	-	-
9	A586	Meter Expenses		105,776	2,207,257	75,429	164,202	15,790	8,703	20,324	26,413,341
10	A587	Customer Installation Expenses		5	105	4	8	1	-	-	1,345
11	A588	Miscellaneous Distribution Expenses		13,025	271,791	9,288	20,219	1,944	1,072	2,502	3,498,685
12	A589	Rents		-	-	-	-	-	-	-	-
13		Subtotal 680-689		121,337	2,631,979	86,625	188,359	18,113	9,983	23,313	32,593,382
14											
15		Subtotal 681-687, 689		106,162	2,216,110	76,697	164,786	16,846	8,734	20,396	26,514,428
16											
17											
18		<u>Maintenance</u>	II-D-1								
19	A590	Maintenance Supervision and Engineering		2,725	56,865	1,943	4,230	1,103	224	524	732,702
20	A591	Maintenance of Structures		-	-	-	-	-	-	-	-
21	A592	Maintenance of Station Equipment		-	-	-	-	-	-	-	-
22	A593	Maintenance of Overhead Lines		650	13,555	463	1,008	97	53	125	174,493
23	A594	Maintenance of Underground Lines		142	2,953	101	220	21	12	27	38,016
24	A595	Maintenance of Line Transformers		1	18	1	1	0	0	0	229
25	A596	Maintenance of Street Lighting and Signal Systems		-	-	-	-	16,033	-	-	16,033
26	A597	Maintenance of Meters		61,947	1,292,663	44,174	96,164	9,247	5,097	11,903	16,640,054
27	A598	Maintenance of Miscellaneous Distribution Plant		142	2,957	101	220	57	12	27	38,103
28		Subtotal 690-698		66,606	1,369,012	46,783	101,844	26,569	5,398	12,606	17,639,632
29											
30		Subtotal 691-697		62,739	1,309,189	44,739	97,393	26,399	5,162	12,056	16,868,826
31											
32		<b>TOTAL DISTRIBUTION EXPENSE</b>	II-D-1	186,943	3,900,990	133,309	290,202	44,673	15,381	36,918	60,233,014

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET, CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR, MATTHEW A. TROXLE

Line	Acct	Customer and Sales Expenses	Source	MET	Alloc #	Allocation Factor	Residential	Secondary <=10 kW	Secondary > 10 kW
				(a)	(b)	(c)	(d)	(e)	(f)
1		<u>Customer Accounting Expenses</u>	II-D-1						
2	A901	Supervision		13,813	73	CUS ACCT	7,589	1,170	3,609
3	A902	Meter Reading Expenses		71,276	6	CUS W ALL	39,737	6,126	18,897
4	A903	Customer Records and Collection Expenses		8,608,121	6	CUS W ALL	4,799,069	739,893	2,282,225
5	A904	Uncollectible Accounts		-	15	REVENUE RTL	-	-	-
6	A905	Miscellaneous Customer Account Expenses		-	73	CUS ACCT	-	-	-
7		Subtotal Customer Accounting		8,893,009			4,846,395	747,189	2,304,731
8									
9		Subtotal 902-903		8,879,395			4,838,805	746,019	2,301,122
10									
11		<u>Cust. Service &amp; Information Expense</u>	II-D-1						
12	A906	Customer Service and Informational Expenses		-	9	CUS U ALL	-	-	-
13	A907	Supervision		-	74	CUS SVC INFO	-	-	-
14	A908	Customer Assistance Expenses		105,713	9	CUS U ALL	90,731	8,477	5,669
15	A909	Informational and Instructional Advertising Expenses		-	10	CUS U RTL	-	-	-
16	A910	Miscellaneous Customer Service and Informational Expenses		-	74	CUS SVC INFO	-	-	-
17		Subtotal Cust Svc & Info Exp		106,713			90,731	8,477	5,669
18									
19		Subtotal 906, 908, 909		106,713			90,731	8,477	5,669
20									
21		<u>Sales Expense</u>	II-D-1						
22	A911	Supervision		-	10	CUS U RTL	-	-	-
23	A912	Demonstrating and Selling Expenses		-	10	CUS U RTL	-	-	-
24	A913	Advertising Expenses		-	10	CUS U RTL	-	-	-
25	A916	Miscellaneous Sales Expenses		-	10	CUS U RTL	-	-	-
26	A917	Sales Expenses		-	10	CUS U RTL	-	-	-
27		Subtotal Sales Exp		-			-	-	-
28									
29		Subtotal 912-917		-			-	-	-
30									
31		<b>TOTAL O&amp;M EXPENSE</b>	II-D-1	<b>69,034,968</b>			<b>32,934,095</b>	<b>5,071,927</b>	<b>16,524,719</b>
32		<b>TOTAL O&amp;M EXPENSE EXCL 565</b>	II-D-1	<b>69,034,968</b>			<b>32,934,095</b>	<b>5,071,927</b>	<b>16,524,719</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-1-MET: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Customer and Sales Expenses	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW	> 10 kW	Substation			XFMR	DLS	
				(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1		<u>Customer Accounting Expenses</u>	II-D-1								
2	A901	Supervision		51	1,058	36	79	8	4	10	13,613
3	A902	Meter Reading Expenses		265	5,537	189	412	40	22	51	71,276
4	A903	Customer Records and Collection Expenses		32,046	688,712	22,852	49,747	4,784	2,637	6,157	8,608,121
5	A904	Uncollectible Accounts		-	-	-	-	-	-	-	-
6	A905	Miscellaneous Customer Account Expenses		-	-	-	-	-	-	-	-
7		Subtotal Customer Accounting		32,362	676,306	23,077	50,237	4,831	2,663	6,218	8,693,009
8											
9		Subtotal 902-903		32,311	674,249	23,041	50,169	4,823	2,659	6,208	8,679,396
10											
11		<u>Cust. Service &amp; Information Expense</u>	II-D-1								
12	A906	Customer Service and Informational Expenses		-	-	-	-	-	-	-	-
13	A907	Supervision		-	-	-	-	-	-	-	-
14	A908	Customer Assistance Expenses		86	199	4	8	1,537	0	1	106,713
15	A909	Informational and Instructional Advertising Expenses		-	-	-	-	-	-	-	-
16	A910	Miscellaneous Customer Service and Informational Expenses		-	-	-	-	-	-	-	-
17		Subtotal Cust Svc & Info Exp		86	199	4	8	1,537	0	1	106,713
18											
19		Subtotal 906, 908, 909		86	199	4	8	1,537	0	1	106,713
20											
21		<u>Sales Expense</u>	II-D-1								
22	A911	Supervision		-	-	-	-	-	-	-	-
23	A912	Demonstrating and Selling Expenses		-	-	-	-	-	-	-	-
24	A913	Advertising Expenses		-	-	-	-	-	-	-	-
25	A916	Miscellaneous Sales Expenses		-	-	-	-	-	-	-	-
26	A917	Sales Expenses		-	-	-	-	-	-	-	-
27		Subtotal Sales Exp		-	-	-	-	-	-	-	-
28											
29		Subtotal 912-917		-	-	-	-	-	-	-	-
30											
31		<b>TOTAL O&amp;M EXPENSE</b>	II-D-1	219,391	4,876,676	166,466	340,448	61,049	18,062	42,147	59,034,968
32		<b>TOTAL O&amp;M EXPENSE EXCL 666</b>	II-D-1	219,391	4,876,676	166,466	340,448	61,049	18,062	42,147	59,034,968

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
I-I-1-MET: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A TROXLE

Line	Acct	Administrative & General Expenses	Source	MET	Alloc #	Allocation Factor	Residential	Secondary <=10 kW	Secondary > 10 kW
				(a)	(b)	(c)	(d)	(e)	(f)
1		Administrative & General Expenses	ii-D-2						
2	A920	Administrative and General Salaries		13,067,187	77	O&M x565	7,289,850	1,122,654	3,458,478
3	A921	Office Supplies and Expenses		1,153,337	77	O&M x565	643,417	99,088	305,252
4	A922	Admin Expense Transferred - Credit		-	77	O&M x565	-	-	-
5	A923	Outside Services Employed		16,915,521	77	O&M x565	9,436,737	1,453,279	4,477,013
6	A924	Property Insurance		-	64	PLANT	-	-	-
7	A925	Injuries and Damages		-	77	O&M x565	-	-	-
8	A926	Employee Pensions and Benefits		16,815,083	88	PAYROLL	9,378,329	1,445,111	4,455,825
9	A928	Regulatory Commission Expenses		16,016	14	REVENUE	7,700	383	5,987
10	A930.1	General Advertising Expenses		-	10	CUS U RTL	-	-	-
11	A930.2	Miscellaneous General Expenses		1,946,608	77	O&M x565	1,085,963	167,241	515,207
12	A931	Rents		211,824	77	O&M x565	118,171	18,199	56,063
13	A932	Maintenance of General Plant		9,774	62	PLTGEN	5,449	840	2,591
14	A935	Maintenance of General Plant		409	62	PLTGEN	228	35	108
15									
16		<b>TOTAL A&amp;G EXPENSE</b>		<b>60,136,769</b>			<b>27,963,844</b>	<b>4,306,829</b>	<b>13,276,636</b>
17		<b>TOTAL A&amp;G EXPENSE</b>		<b>60,136,769</b>			<b>27,963,844</b>	<b>4,306,829</b>	<b>13,276,636</b>
18		<b>TOTAL O&amp;M &amp; A&amp;G EXPENSE</b>		<b>109,170,717</b>			<b>60,897,939</b>	<b>9,378,766</b>	<b>28,901,263</b>
19									
20		<b>TOTAL O&amp;M &amp; A&amp;G EXPENSE EXCL. 565</b>		<b>109,170,717</b>			<b>60,897,939</b>	<b>9,378,766</b>	<b>28,901,263</b>

2022 RATE CASE  
DNCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET. CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Administrative & General Expenses	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 KW (g)	> 10 KW (h)	Substation (i)			XFMR (l)	DLS (m)	
1		Administrative & General Expenses	II-D-2								
2	A920	Administrative and General Salaries		48,562	1,013,032	34,631	75,357	11,299	3,996	9,329	13,067,167
3	A921	Office Supplies and Expenses		4,286	89,412	3,057	6,651	997	353	823	1,153,337
4	A922	Admin Expense Transferred - Credit		-	-	-	-	-	-	-	-
5	A923	Outside Services Employed		62,863	1,311,373	44,830	97,550	14,627	5,173	12,077	16,915,521
6	A924	Property Insurance		-	-	-	-	-	-	-	-
7	A925	Injuries and Damages		-	-	-	-	-	-	-	-
8	A926	Employee Pensions and Benefits		62,566	1,305,469	44,616	97,115	10,884	5,148	12,021	16,815,083
9	A928	Regulatory Commission Expenses		5	1,092	127	459	242	2	9	16,016
10	A930 1	General Advertising Expenses		-	-	-	-	-	-	-	-
11	A930 2	Miscellaneous General Expenses		7,234	150,910	5,159	11,226	1,683	595	1,390	1,946,808
12	A931	Rents		787	16,422	561	1,222	183	65	151	211,824
13	A932	Maintenance of General Plant		36	759	26	56	5	3	7	9,774
14	A935	Maintenance of General Plant		2	32	1	2	0	0	0	409
15											
16		<b>TOTAL A&amp;G EXPENSE</b>		<b>186,341</b>	<b>3,888,601</b>	<b>133,007</b>	<b>289,638</b>	<b>39,922</b>	<b>16,336</b>	<b>36,807</b>	<b>60,136,769</b>
17		<b>TOTAL A&amp;G EXPENSE</b>		<b>186,341</b>	<b>3,888,601</b>	<b>133,007</b>	<b>289,638</b>	<b>39,922</b>	<b>16,336</b>	<b>36,807</b>	<b>60,136,769</b>
18		<b>TOTAL O&amp;M &amp; A&amp;G EXPENSE</b>		<b>406,733</b>	<b>8,466,176</b>	<b>289,462</b>	<b>630,086</b>	<b>90,971</b>	<b>33,387</b>	<b>77,964</b>	<b>109,170,717</b>
19											
20		<b>TOTAL O&amp;M &amp; A&amp;G EXPENSE EXCL 666</b>		<b>406,733</b>	<b>8,466,176</b>	<b>289,462</b>	<b>630,086</b>	<b>90,971</b>	<b>33,387</b>	<b>77,964</b>	<b>109,170,717</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Transmission Payroll	Source	MET	Alloc #	Allocation Factor	Residential	Secondary <=10 KW	Secondary > 10 KW
				(a)	(b)	(c)	(d)	(e)	(f)
1		Transmission Payroll							
2		<u>Operation Payroll</u>	II-D-3						
3	A560	Operation Supervision and Engineering		-	28	NCP XHV	-	-	-
4	A561	Load Dispatching		-	28	NCP XHV	-	-	-
5	A562	Station Expenses		-	28	NCP XHV	-	-	-
6	A563	Overhead Line Expenses		-	28	NCP XHV	-	-	-
7	A564	Underground Line Expenses		-	28	NCP XHV	-	-	-
8	A565	Transmission of Electricity by Others		-	23	4CP RTL	-	-	-
9	A566	Miscellaneous Transmission Expenses		-	28	NCP XHV	-	-	-
10	A567	Rents		-	28	NCP XHV	-	-	-
11		Subtotal		-			-	-	-
12									
13		Subtotal 561-567		-			-	-	-
14									
15		<u>Maintenance Payroll</u>	II-D-3						
16	A568	Maintenance Supervision and Engineering		-	28	NCP XHV	-	-	-
17	A569	Maintenance of Structures		-	28	NCP XHV	-	-	-
18	A570	Maintenance of Station Equipment		-	28	NCP XHV	-	-	-
19	A571	Maintenance of Overhead Lines		-	28	NCP XHV	-	-	-
20	A572	Maintenance of Underground Lines		-	28	NCP XHV	-	-	-
21	A573	Maintenance of Miscellaneous Transmission Plant		-	28	NCP XHV	-	-	-
22		Subtotal		-			-	-	-
23									
24		Subtotal 569-573		-			-	-	-
25									
24		<b>TOTAL TRANSMISSION PAYROLL</b>		-			-	-	-

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Transmission Payroll	Source	Primary <=10 KW (g)	Primary > 10 KW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Transmission Payroll									
2		<b>Operation Payroll</b>	II-D-3								
3	A560	Operation Supervision and Engineering		-	-	-	-	-	-	-	-
4	A561	Load Dispatching		-	-	-	-	-	-	-	-
5	A562	Station Expenses		-	-	-	-	-	-	-	-
6	A563	Overhead Line Expenses		-	-	-	-	-	-	-	-
7	A564	Underground Line Expenses		-	-	-	-	-	-	-	-
8	A565	Transmission of Electricity by Others		-	-	-	-	-	-	-	-
9	A566	Miscellaneous Transmission Expenses		-	-	-	-	-	-	-	-
10	A567	Rents		-	-	-	-	-	-	-	-
11		<b>Subtotal</b>		-	-	-	-	-	-	-	-
12											
13		<b>Subtotal 561-567</b>		-	-	-	-	-	-	-	-
14											
15		<b>Maintenance Payroll</b>	II-D-3								
16	A568	Maintenance Supervision and Engineering		-	-	-	-	-	-	-	-
17	A569	Maintenance of Structures		-	-	-	-	-	-	-	-
18	A570	Maintenance of Station Equipment		-	-	-	-	-	-	-	-
19	A571	Maintenance of Overhead Lines		-	-	-	-	-	-	-	-
20	A572	Maintenance of Underground Lines		-	-	-	-	-	-	-	-
21	A573	Maintenance of Miscellaneous Transmission Plant		-	-	-	-	-	-	-	-
22		<b>Subtotal</b>		-	-	-	-	-	-	-	-
23											
24		<b>Subtotal 569-573</b>		-	-	-	-	-	-	-	-
25											
24		<b>TOTAL TRANSMISSION PAYROLL</b>		-	-	-	-	-	-	-	-



2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A TROXLE

Line	Acct	Distribution Payroll	Source	MET	Alloc #	Allocation Factor	Residual	Secondary <=10 kW	Secondary > 10 kW
				(a)	(b)	(c)	(d)	(e)	(f)
1		<b>Distribution Payroll</b>							
2		<b>Operation Payroll</b>	II-D-3						
3	A581	Load Dispatching		-	28	NCP XHV	-	-	-
4	A582	Station Expenses		-	44	PLT 362	-	-	-
5	A583	Overhead Line Expenses		91,312	51	PLT 370	50,907	7,849	24,209
6	A584	Underground Line Expenses		7,234	51	PLT 370	4,033	622	1,918
7	A585	Street Lighting and Signal System Expenses		-	33	NCP LGT	-	-	-
8	A586	Meter Expenses		7,470,972	6	CUS W ALL	4,165,103	642,152	1,980,739
9	A587	Customer Installation Expenses		1,210	8	CUS W RTL	675	104	321
10	A588	Miscellaneous Distribution Expenses		1,499,428	71	DIST OPS	835,938	128,880	397,535
11	A589	Rents		-	28	NCP XHV	-	-	-
12		<b>Subtotal 691-689</b>		<b>9,070,157</b>			<b>6,056,667</b>	<b>779,606</b>	<b>2,404,722</b>
13									
14	A580	Operation Supervision and Engineering		544,303	82	PAY DISTR OPS	303,452	46,784	144,308
15									
16		<b>Distribution Operation: Total Payroll</b>	II-D-3	<b>9,614,469</b>			<b>6,360,108</b>	<b>826,391</b>	<b>2,649,031</b>
17									
18		<b>Maintenance Payroll</b>	II-D-3						
19	A591	Maintenance of Structures		-	43	PLT 361	-	-	-
20	A592	Maintenance of Station Equipment		-	44	PLT 362	-	-	-
21	A593	Maintenance of Overhead Lines		58,541	51	PLT 370	32,637	5,032	15,521
22	A594	Maintenance of Underground Lines		9,609	51	PLT 370	5,357	826	2,547
23	A595	Maintenance of Line Transformers		208	51	PLT 370	116	18	55
24	A596	Maintenance of Street Lighting and Signal Systems		4	33	NCP LGT	-	-	-
25	A597	Maintenance of Meters		12,685,193	6	CUS W ALL	7,072,056	1,090,329	3,363,157
26	A598	Maintenance of Miscellaneous Distribution Plant		1	72	DIST MAINT	0	0	0
27		<b>Subtotal 691-698</b>		<b>12,753,664</b>			<b>7,110,166</b>	<b>1,086,204</b>	<b>3,381,281</b>
28									
29	A590	Maintenance Supervision and Engineering		704,408	83	PAY DISTR MNT	392,710	60,546	186,756
30									
31		<b>Distribution-Maintenance Total Payroll</b>	II-D-3	<b>13,467,962</b>			<b>7,602,876</b>	<b>1,166,760</b>	<b>3,668,036</b>
32									
33		<b>TOTAL DISTRIBUTION PAYROLL</b>	II-D-3	<b>23,072,421</b>			<b>12,862,984</b>	<b>1,983,141</b>	<b>6,117,067</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Distribution Payroll	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)			XFMR (j)	DLS (m)	
1		Distribution Payroll									
2		<u>Operation Payroll</u>	II-D-3								
3	A581	Lead Dispatching		-	-	-	-	-	-	-	-
4	A582	Station Expenses		-	-	-	-	-	-	-	-
5	A583	Overhead Line Expenses		340	7,093	242	528	51	28	65	91,312
6	A584	Underground Line Expenses		27	562	19	42	4	2	5	7,234
7	A585	Street Lighting and Signal System Expenses		-	-	-	-	-	-	-	-
8	A586	Meter Expenses		27,813	580,374	19,833	43,175	4,152	2,286	5,344	7,470,972
9	A587	Customer Installation Expenses		5	94	3	7	1	-	-	1,210
10	A588	Miscellaneous Distribution Expenses		5,582	116,481	3,981	8,665	833	459	1,072	1,499,428
11	A589	Rents		-	-	-	-	-	-	-	-
12		Subtotal 581-589		33,766	704,604	24,078	62,417	6,041	2,778	6,487	9,070,157
13											
14	A580	Operation Supervision and Engineering		2,026	42,284	1,445	3,146	302	167	389	544,303
15											
16		<u>Distribution Operation: Total Payroll</u>	II-D-3	36,792	746,888	26,523	66,562	6,343	2,945	6,876	9,614,469
17											
18		<u>Maintenance Payroll</u>	II-D-3								
19	A591	Maintenance of Structures		-	-	-	-	-	-	-	-
20	A592	Maintenance of Station Equipment		-	-	-	-	-	-	-	-
21	A593	Maintenance of Overhead Lines		218	4,548	155	338	33	18	42	56,541
22	A594	Maintenance of Underground Lines		36	746	26	56	5	3	7	9,609
23	A595	Maintenance of Line Transformers		1	16	1	1	0	0	0	208
24	A596	Maintenance of Street Lighting and Signal Systems		-	-	-	-	4	-	-	4
25	A597	Maintenance of Meters		47,224	985,434	33,675	73,308	7,050	3,866	9,074	12,685,193
26	A598	Maintenance of Miscellaneous Distribution Plant		0	0	0	0	0	0	0	1
27		Subtotal 591-598		47,478	980,744	33,867	73,703	7,092	3,907	9,123	12,763,654
28											
29	A590	Maintenance Supervision and Engineering		2,622	54,721	1,870	4,071	392	216	504	704,408
30											
31		<u>Distribution-Maintenance: Total Payroll</u>	II-D-3	60,101	1,045,468	36,727	77,774	7,483	4,122	9,626	13,467,962
32											
33		<b>TOTAL DISTRIBUTION PAYROLL</b>	II-D-3	<b>86,893</b>	<b>1,792,364</b>	<b>61,260</b>	<b>133,337</b>	<b>12,826</b>	<b>7,067</b>	<b>16,603</b>	<b>23,072,421</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Customer and Sales Payroll	Source	MET (a)	Afloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		<u>Customer Accounting Payroll</u>	II-D-3						
2	A902	Meter Reading Expenses		-	6	CUS W ALL	-	-	-
3	A903	Customer Records and Collection Expenses		8,003,099	6	CUS W ALL	4,461,766	687,889	2,121,819
4		Subtotal 902-903		8,003,099			4,461,766	687,889	2,121,819
5									
6	A901	Supervision		9,829	84	PAY CUS ACCT	5,480	845	2,606
7	A904	Uncollectible Accounts		-	14	REVENUE	-	-	-
8	A905	Miscellaneous Customer Account Expenses		-	84	PAY CUS ACCT	-	-	-
9		Subtotal 901,904,905		9,829			5,480	845	2,606
10									
11		Subtotal Customer Accounting Payroll		8,012,928			4,467,246	688,734	2,124,426
12									
13		<u>Cust. Service &amp; Info. Payroll</u>	II-D-3						
14	A906	Customer Service and Informational Expenses		-	9	CUS U ALL	-	-	-
15	A908	Customer Assistance Expenses		-	9	CUS U ALL	-	-	-
16	A909	Informational and Instructional Advertising Expenses		-	9	CUS U ALL	-	-	-
17		Subtotal 906,908,909		-			-	-	-
18									
19	A907	Supervision		-	85	PAY CUS SV INF	-	-	-
20	A910	Misc. Cust. Service & Inform.		-	85	PAY CUS SV INF	-	-	-
21		Subtotal 907,910		-			-	-	-
22									
23		Subtotal Cust. Service & Information Payroll		-			-	-	-
24									
25		<u>Sales Payroll</u>	II-D-3						
26	A912	Demonstrating & Selling Exp		-	9	CUS U ALL	-	-	-
27	A913	Advertising Exp		-	9	CUS U ALL	-	-	-
28	A917	Sales Expense		-	9	CUS U ALL	-	-	-
29		Subtotal 912,913,917		-			-	-	-
30									
31	A911	Supervision		-	9	CUS U ALL	-	-	-
32	A916	Misc Sales Exp		-	9	CUS U ALL	-	-	-
33		Subtotal 911,916		-			-	-	-
34									
35		Subtotal Sales Payroll		-			-	-	-
36									
37	TOT. CUST. ACCT., SERV., INFO., & SALES PAYROLL			8,012,928			4,467,246	688,734	2,124,426
38									
39	TOTAL PAYROLL EXCLUDING A&G			31,086,349	II-D-3		17,330,230	2,671,876	8,241,491

2022 RATE CASE  
 ONCOR ELECTRIC DELIVERY COMPANY LLC  
 II-I-1-MET- CLASS REVENUE REQUIREMENT  
 TEST YEAR ENDING 12/31/2021  
 SPONSOR MATTHEW A TROXLE

Line	Acct	Customer and Sales Payroll	Source	Primary <=10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale		Total (n)	
									XFMR (l)	DLS (m)		
1		<u>Customer Accounting Payroll</u>	II-D-3									
2	A902	Meter Reading Expenses		-	-	-	-	-	-	-	-	
3	A903	Customer Records and Collection Expenses		29,794	621,711	21,246	46,250	4,448	2,451	5,725	8,003,099	
4		Subtotal 902,903		29,794	621,711	21,246	46,250	4,448	2,451	5,725	8,003,099	
5												
6	A901	Supervision		37	764	26	57	5	3	7	9,829	
7	A904	Uncollectible Accounts		-	-	-	-	-	-	-	-	
8	A905	Miscellaneous Customer Account Expenses		-	-	-	-	-	-	-	-	
9		Subtotal 901,904,906		37	764	26	67	6	3	7	9,829	
10												
11		Subtotal, Customer Accounting Payroll		29,830	622,475	21,272	46,307	4,453	2,464	5,732	8,012,928	
12												
13		<u>Cust. Service &amp; Info Payroll</u>	II-D-3									
14	A906	Customer Service and Informational Expenses		-	-	-	-	-	-	-	-	
15	A908	Customer Assistance Expenses		-	-	-	-	-	-	-	-	
16	A909	Informational and Instructional Advertising Expenses		-	-	-	-	-	-	-	-	
17		Subtotal 906,908,909		-	-	-	-	-	-	-	-	
18												
19	A907	Supervision		-	-	-	-	-	-	-	-	
20	A910	Misc Cust Service & Inform		-	-	-	-	-	-	-	-	
21		Subtotal 907,910		-	-	-	-	-	-	-	-	
22												
23		Subtotal Cust. Service & Information Payroll		-	-	-	-	-	-	-	-	
24												
25		<u>Sales Payroll</u>	II-D-3									
26	A912	Demonstrating & Selling Exp		-	-	-	-	-	-	-	-	
27	A913	Advertising Exp		-	-	-	-	-	-	-	-	
28	A917	Sales Expense		-	-	-	-	-	-	-	-	
29		Subtotal 912,913,917		-	-	-	-	-	-	-	-	
30												
31	A911	Supervision		-	-	-	-	-	-	-	-	
32	A916	Misc Sales Exp		-	-	-	-	-	-	-	-	
33		Subtotal 911,916		-	-	-	-	-	-	-	-	
34												
35		Subtotal Sales Payroll		-	-	-	-	-	-	-	-	
36												
37	<b>TOT. CUST. ACCT., SERV, INFO., &amp; SALES PAYROLL</b>			<b>29,830</b>	<b>622,475</b>	<b>21,272</b>	<b>46,307</b>	<b>4,453</b>	<b>2,464</b>	<b>5,732</b>	<b>8,012,928</b>	
38												
39	<b>TOTAL PAYROLL EXCLUDING A&amp;G</b>			<b>II-D-3</b>	<b>116,723</b>	<b>2,414,828</b>	<b>82,622</b>	<b>179,644</b>	<b>17,279</b>	<b>9,621</b>	<b>22,234</b>	<b>31,086,349</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-1-MET: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Administrative & General Payroll	Source	MET (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Administrative & General Payroll	II-D-3						
2	A920	Administrative and General Salaries		13,067,164	77	O&M x565	7,289,837	1,122,652	3,458,472
3	A921	Office Supplies and Expenses		-	77	O&M x565	-	-	-
4	A922	Admin Expense Transferred - Credit		-	77	O&M x565	-	-	-
5	A923	Outside Services Employed		-	77	O&M x565	-	-	-
6	A924	Property Insurance		-	64	PLANT	-	-	-
7	A925	Injuries and Damages		-	77	O&M x565	-	-	-
8	A926	Employee Pensions and Benefits		-	77	O&M x565	-	-	-
9	A928	Regulatory Commission Expenses		-	14	REVENUE	-	-	-
10	A930 1	General Advertising Expenses		-	77	O&M x565	-	-	-
11	A930 2	Miscellaneous General Expenses		-	77	O&M x565	-	-	-
12	A931	Rents		-	77	O&M x565	-	-	-
13	A932	Maintenance of General Plant		17	62	PLTGEN	9	1	4
14	A935	Maintenance of General Plant		213	62	PLTGEN	119	18	56
15		<b>TOTAL A&amp;G PAYROLL</b>		<b>13,067,393</b>			<b>7,289,966</b>	<b>1,122,671</b>	<b>3,468,533</b>
16									
17		Subtotal 921-935		228			128	20	61
18									
19		<b>TOTAL PAYROLL</b>	II-D-3	<b>44,162,742</b>			<b>24,820,196</b>	<b>3,794,647</b>	<b>11,700,024</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A TROXLE

Line	Acct	Administrative & General Payroll	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)			XFMR (j)	DLS (m)	
1		Administrative & General Payroll	II-D-3								
2	A920	Administrative and General Salaries		48,561	1,013,030	34,631	75,357	11,299	3,996	9,329	13,067,164
3	A921	Office Supplies and Expenses		-	-	-	-	-	-	-	-
4	A922	Admin Expense Transferred - Credit		-	-	-	-	-	-	-	-
5	A923	Outside Services Employed		-	-	-	-	-	-	-	-
6	A924	Property Insurance		-	-	-	-	-	-	-	-
7	A925	Injures and Damages		-	-	-	-	-	-	-	-
8	A926	Employee Pensions and Benefits		-	-	-	-	-	-	-	-
9	A928	Regulatory Commission Expenses		-	-	-	-	-	-	-	-
10	A930 1	General Advertising Expenses		-	-	-	-	-	-	-	-
11	A930 2	Miscellaneous General Expenses		-	-	-	-	-	-	-	-
12	A931	Rents		-	-	-	-	-	-	-	-
13	A932	Maintenance of General Plant		0	1	0	0	0	0	0	17
14	A935	Maintenance of General Plant		1	17	1	1	0	0	0	213
15		<b>TOTAL A&amp;G PAYROLL</b>		<b>48,662</b>	<b>1,013,048</b>	<b>34,631</b>	<b>75,358</b>	<b>11,300</b>	<b>3,996</b>	<b>9,329</b>	<b>13,067,393</b>
16											
17		Subtotal 921-936		1	18	1	1	0	0	0	228
18											
19		<b>TOTAL PAYROLL</b>	II-D-3	<b>164,286</b>	<b>3,427,876</b>	<b>117,163</b>	<b>266,002</b>	<b>28,679</b>	<b>13,617</b>	<b>31,664</b>	<b>44,162,742</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET, CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR, MATTHEW A TROXLE

Line	Acct	Exclusions	Source	MET	Alloc #	Allocation Factor	Residential	Secondary <=10 kW	Secondary > 10 kW
				(a)	(b)	(c)	(d)	(e)	(f)
1		Legislative Advocacy	II-E-4 2	-	6	CUS W ALL	-	-	-
2		Penalties and Fines	II-E-4 2	-	6	CUS W ALL	-	-	-
3		Other Exclusions	II-D-4	-	6	CUS W ALL	-	-	-
4		Social/Recreational/Religious	II-D-4	-	6	CUS W ALL	-	-	-
5		Political	II-D-4	-	6	CUS W ALL	-	-	-
6									
7		<b>TOTAL EXCLUSIONS FROM REPORTING PERIOD</b>		-				-	-

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Exclusions	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 KW (g)	> 10 KW (h)	Substation (i)			(j)	(k)	
1		Legislative Advocacy	II-E-4.2	-	-	-	-	-	-	-	-
2		Penalties and Fines	II-E-4.2	-	-	-	-	-	-	-	-
3		Other Exclusions	II-D-4	-	-	-	-	-	-	-	-
4		Social/Recreational/Religious	II-D-4	-	-	-	-	-	-	-	-
5		Political	II-D-4	-	-	-	-	-	-	-	-
6											
7		<b>TOTAL EXCLUSIONS FROM REPORTING PERIOD</b>		-	-	-	-	-	-	-	-



2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-1-1-MET CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A TROXLE

Line	Acct	Intangible & Operating Depr & Amortization Exp	Source	MET	Alloc #	Allocation Factor	Residential	Secondary <=10 kW	Secondary > 10 kW
				(a)	(b)	(c)	(d)	(e)	(f)
1	<u>Depreciation and Amortization Expense</u>								
2									
3	Intangible Plant Depreciation & Amortization Expense		II-E-1						
4	A301	Organzation		-	66	PLT INT_N	-	-	-
5	A302	Franchise and Consents		-	66	PLT INT_N	-	-	-
6	A303	Miscellaneous Intangible Plant		3,894,383	66	PLT INT_N	2,171,137	334,733	1,032,497
7		Subtotal		3,894,383			2,171,137	334,733	1,032,497
8									
9	Transmission Plant Depreciation & Amortization Expense		II-E-1						
10	A350	Land and Land Rights		-	67	PLTTRAN_N	-	-	-
11	A352	Structures and Improvements		-	28	NCP XHV	-	-	-
12	A353	Staton Equipment		-	28	NCP XHV	-	-	-
13	A354	Towers and Fixtures		-	67	PLTTRAN_N	-	-	-
14	A355	Poles and Fxtures		-	67	PLTTRAN_N	-	-	-
15	A356	O H Conductors & Devices		-	67	PLTTRAN_N	-	-	-
16	A357	Underground Conduit		-	67	PLTTRAN_N	-	-	-
17	A358	Underground Conductors		-	67	PLTTRAN_N	-	-	-
18	A359	Roads and Trails		-	67	PLTTRAN_N	-	-	-
19		Subtotal		-			-	-	-
20									
21	Distribution Plant Depreciation & Amortization Expense		II-E-1						
22	A360	Land and Land Rights		-	54	PLT 362-373	-	-	-
23	A361	Structures and Improvements		-	43	PLT 361	-	-	-
24	A362	Staton Equipment		-	44	PLT 362	-	-	-
25	A363	Storage Battery Equipment		-	28	NCP XHV	-	-	-
26	A364	Poles, Towers & Fxtures		-	45	PLT 364	-	-	-
27	A365	O H Conductors & Devices		-	46	PLT 365	-	-	-
28	A366	Underground Conduits		-	47	PLT 366	-	-	-
29	A367	U G Conductors & Devices		-	48	PLT 367	-	-	-
30	A368	Line Transformers		-	49	PLT 368	-	-	-
31	A369	Services		-	50	PLT 369	-	-	-
32	A370	Meters		17,195,295	6	CUS W ALL	9,586,460	1,477,985	4,558,896
33	A371	Install on Customer Prem		-	33	NCP LGT	-	-	-
34	A372	Leased Prop on Cust Premises		-	6	CUS W ALL	-	-	-
35	A373	Street Lights		-	33	NCP LGT	-	-	-
36		Subtotal		17,195,295			9,586,460	1,477,985	4,558,896

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR MATTHEW A. TROXLE

Line	Acct	Intangible & Operating Depr & Amortization Exp	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 KW	> 10 KW	Substation			XFMR	DLS	
				(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	<u>Depreciation and Amortization Expense</u>										
2											
3	Intangible Plant Depreciation & Amortization Expense		II-E-1								
4	A301	Organization		-	-	-	-	-	-	-	-
5	A302	Franchise and Consents		-	-	-	-	-	-	-	-
6	A303	Miscellaneous Intangible Plant		14,498	302,531	10,338	22,606	2,164	1,193	2,786	3,894,383
7		Subtotal		14,498	302,531	10,338	22,606	2,164	1,193	2,786	3,894,383
8											
9	Transmission Plant Depreciation & Amortization Expense		II-E-1								
10	A350	Land and Land Rights		-	-	-	-	-	-	-	-
11	A352	Structures and Improvements		-	-	-	-	-	-	-	-
12	A353	Station Equipment		-	-	-	-	-	-	-	-
13	A354	Towers and Fixtures		-	-	-	-	-	-	-	-
14	A355	Poles and Fixtures		-	-	-	-	-	-	-	-
15	A356	O H Conductors & Devices		-	-	-	-	-	-	-	-
16	A357	Underground Conduit		-	-	-	-	-	-	-	-
17	A358	Underground Conductors		-	-	-	-	-	-	-	-
18	A359	Roads and Trails		-	-	-	-	-	-	-	-
19		Subtotal		-	-	-	-	-	-	-	-
20											
21	Distribution Plant Depreciation & Amortization Expense		II-E-1								
22	A360	Land and Land Rights		-	-	-	-	-	-	-	-
23	A361	Structures and Improvements		-	-	-	-	-	-	-	-
24	A362	Station Equipment		-	-	-	-	-	-	-	-
25	A363	Storage Battery Equipment		-	-	-	-	-	-	-	-
26	A364	Poles, Towers & Fixtures		-	-	-	-	-	-	-	-
27	A365	O H Conductors & Devices		-	-	-	-	-	-	-	-
28	A366	Underground Conduits		-	-	-	-	-	-	-	-
29	A367	U G Conductors & Devices		-	-	-	-	-	-	-	-
30	A368	Line Transformers		-	-	-	-	-	-	-	-
31	A369	Services		-	-	-	-	-	-	-	-
32	A370	Meters		64,014	1,335,796	45,648	99,373	9,556	5,267	12,300	17,195,295
33	A371	Install on Customer Prem		-	-	-	-	-	-	-	-
34	A372	Leased Prop on Cust Premises		-	-	-	-	-	-	-	-
35	A373	Street Lights		-	-	-	-	-	-	-	-
36		Subtotal		64,014	1,335,796	45,648	99,373	9,556	5,267	12,300	17,195,295

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A TROXLE

Line	Acct	General Plant Depreciation & Amortization Exp	Source	MET	Alloc #	Allocation Factor	Residential	Secondary <=10 kW	Secondary > 10 kW
				(a)	(b)	(c)	(d)	(e)	(f)
1		General Plant Depreciation & Amortization Expense	II-E-1						
2									
3	A389 1	Land and Land Rights		68	63	PLTGEN_N	38	6	18
4	A390	Structures and Improvements		489,732	63	PLTGEN_N	273,028	42,094	129,840
5	A391	Office Furniture & Equip		8,476,614	63	PLTGEN_N	4,725,753	728,589	2,247,359
6	A392	Transportation equipment		-	63	PLTGEN_N	-	-	-
7	A393	Store Equipment		32,050	63	PLTGEN_N	17,868	2,755	8,497
8	A394	Tools, Shop & Garage Equip		160,871	63	PLTGEN_N	89,686	13,827	42,651
9	A395	Lab Equip		242,510	63	PLTGEN_N	135,256	20,853	64,322
10	A396	Power Operated Equipment		61,488	63	PLTGEN_N	34,280	5,285	16,302
11	A397	Communication Equipment		289,427	63	PLTGEN_N	161,357	24,877	76,734
12	A398	Misc Equip		71,827	63	PLTGEN_N	40,044	6,174	19,043
13	A399	Other Tangible Property - Depr		-	63	PLTGEN_N	-	-	-
14	A399	Other Tangible Property - Depletable		-	63	PLTGEN_N	-	-	-
15		Subtotal		9,824,686			6,477,310	844,460	2,604,766
16									
17		DEPRECIATION & AMORTIZATION II-E-1	II-E-1	30,914,364			17,234,907	2,667,179	8,196,160
18									
19		MISC OTHER EXPENSES FROM SCHEDULE II-E-4	II-E-4	-	2	N/A	-	-	-
20		AMORTIZATION FROM SCHEDULE II-E-4 1	II-E-4.1	25,459,958	65	PLT_N_XINT	14,194,049	2,188,357	6,750,062
21									
22		TOTAL DEPRECIATION & AMORTIZATION		56,374,322			31,428,956	4,845,636	14,946,222

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-1-MET CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	General Plant Depreciation & Amortization Exp	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale		Total
				<=10 KW (g)	> 10 KW (h)	Substation (i)			XFMR (l)	DLS (m)	
1		General Plant Depreciation & Amortization Expense	II-E-1								
2											
3	A389 1	Land and Land Rights		0	5	0	0	0	0	0	68
4	A390	Structures and Improvements		1,823	38,044	1,300	2,830	272	150	350	489,732
5	A391	Office Furniture & Equip		31,556	658,496	22,503	48,987	4,711	2,596	6,063	8,476,614
6	A392	Transportation equipment		-	-	-	-	-	-	-	-
7	A393	Store Equipment		119	2,490	85	185	18	10	23	32,050
8	A394	Tools, Shop & Garage Equip		599	12,497	427	930	89	49	115	160,871
9	A395	Lab Equip		903	18,847	644	1,402	135	74	174	242,610
10	A396	Power Operated Equipment		229	4,777	163	355	34	19	44	61,488
11	A397	Communication Equipment		1,077	22,484	768	1,673	161	89	207	289,427
12	A398	Misc Equip		267	5,580	191	415	40	22	51	71,827
13	A399	Other Tangible Property - Depr		-	-	-	-	-	-	-	-
14	A399	Other Tangible Property - Depletable		-	-	-	-	-	-	-	-
15		Subtotal		36,676	763,219	26,081	66,777	6,460	3,009	7,028	9,824,666
16		DEPRECIATION & AMORTIZATION II-E-1	II-E-1	116,087	2,401,646	82,068	179,668	17,180	9,469	22,113	30,914,364
18											
19		MISC. OTHER EXPENSES FROM SCHEDULE II-E-4	II-E-4	-	-	-	-	-	-	-	-
20		AMORTIZATION FROM SCHEDULE II-E-4 1	II-E-4 1	84,781	1,977,827	67,588	147,134	14,149	7,799	18,211	25,459,958
21											
22		TOTAL DEPRECIATION & AMORTIZATION		209,868	4,379,373	149,656	326,790	31,329	17,268	40,324	66,374,322

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Taxes Other than Income Taxes	Source	MET (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary ≤10 kW (e)	Secondary > 10 kW (f)
1		<b>Taxes Other than Income Taxes</b>							
2									
3		<b>Payroll-Related</b>	II-E-2						
4	FICA			2,869,720	88	PAYROLL	1,600,197	246,628	760,447
5	FUTA			35,921	88	PAYROLL	20,030	3,087	9,519
6	SUTA			49,372	88	PAYROLL	27,531	4,243	13,083
7		<b>Total Payroll</b>		<b>2,955,014</b>			<b>1,647,758</b>	<b>253,968</b>	<b>783,048</b>
8									
9		<b>Property Related</b>	II-E-2						
10	Ad Valorem			4,504,909	64	PLANT	2,511,509	387,210	1,194,362
11		<b>Total Property</b>		<b>4,504,909</b>			<b>2,511,509</b>	<b>387,210</b>	<b>1,194,362</b>
12									
13		<b>Non-Revenue Related</b>	II-E-2						
14	Texas Gross Margin Tax			1,078,537	91	TAX INC	599,977	92,166	287,316
15	Municipal Franchise Fees			-	19	ENERGY ICL	-	-	-
16		<b>Total Non-Revenue Related</b>		<b>1,078,537</b>			<b>599,977</b>	<b>92,166</b>	<b>287,316</b>
17									
18		<b>TOTAL TAXES OTHER THAN INCOME TAXES</b>	II-E-2	<b>8,638,460</b>			<b>4,769,243</b>	<b>733,334</b>	<b>2,264,727</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET. CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR MATTHEW A TROXLE

Line	Acct	Taxes Other than Income Taxes	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)			XFMR (j)	DLS (m)	
1		<b>Taxes Other than Income Taxes</b>									
2											
3		<b>Payroll-Related</b>	II-E-2								
4	FICA			10,678	222,796	7,614	16,574	1,857	879	2,051	2,869,720
5	FUTA			134	2,789	95	207	23	11	26	35,921
6	SUTA			184	3,833	131	285	32	15	35	49,372
7		<b>Total Payroll</b>		<b>10,996</b>	<b>229,418</b>	<b>7,841</b>	<b>17,067</b>	<b>1,913</b>	<b>905</b>	<b>2,112</b>	<b>2,965,014</b>
8											
9		<b>Property Related</b>	II-E-2								
10	Ad Valorem			16,771	349,959	11,959	26,034	2,504	1,380	3,222	4,504,909
11		<b>Total Property</b>		<b>16,771</b>	<b>349,959</b>	<b>11,959</b>	<b>26,034</b>	<b>2,504</b>	<b>1,380</b>	<b>3,222</b>	<b>4,604,909</b>
12											
13		<b>Non-Revenue Related</b>	II-E-2								
14	Texas Gross Margin Tax			3,987	83,696	2,895	6,777	627	329	767	1,078,537
15	Municipal Franchise Fees			-	-	-	-	-	-	-	-
16		<b>Total Non-Revenue Related</b>		<b>3,987</b>	<b>83,696</b>	<b>2,895</b>	<b>6,777</b>	<b>627</b>	<b>329</b>	<b>767</b>	<b>1,078,537</b>
17											
18		<b>TOTAL TAXES OTHER THAN INCOME TAXES</b>	II-E-2	<b>31,762</b>	<b>663,073</b>	<b>22,696</b>	<b>49,878</b>	<b>5,043</b>	<b>2,613</b>	<b>6,102</b>	<b>8,638,460</b>

2022 RATE CASE  
 ONCOR ELECTRIC DELIVERY COMPANY LLC  
 II-1-MET: CLASS REVENUE REQUIREMENT  
 TEST YEAR ENDING 12/31/2021  
 SPONSOR: MATTHEW A TROXLE

Line	Acct	Federal Income Taxes	Source	MET	Alloc #	Allocation Factor	Residential	Secondary <=10 kW	Secondary > 10 kW
				(a)	(b)	(c)	(d)	(e)	(f)
1		<b>Federal Income Taxes</b>							
2									
3		Return on Rate Base	II-B	29,703,070			16,624,776	2,638,768	7,911,329
4									
5		<b>Deductions</b>	II-E-3						
6		Synchronized interest		10,153,815	68	RATEBASE	5,648,895	867,859	2,704,440
7		ITC Amortization		-	59	PLANT_N	-	-	-
8		Amortization of Protected Excess ADFIT		242,604	68	RATEBASE	134,968	20,736	64,617
9		Amortization of Non-protected Excess ADFIT		2,549,533	68	RATEBASE	1,418,387	217,912	679,061
10		Amortization of Excess ADFIT Reserve		(57,031)	68	RATEBASE	(31,728)	(4,874)	(15,190)
11		R&D Credit		8,615	68	RATEBASE	4,793	736	2,295
12		Amortization of Organizational Expenditures		4,388	68	RATEBASE	2,441	375	1,169
13									
14									
15		Subtotal		12,901,926			7,177,767	1,102,743	3,436,392
16									
17		<b>Additions</b>	II-E-3						
18		Depreciation Differences		4,807	59	PLANT_N	2,680	413	1,275
19		Meals & Entertainment		281,194	68	RATEBASE	156,437	24,034	74,895
20		Social Club Dues		-	68	RATEBASE	-	-	-
21		Commuter Expenses		235,256	88	PAYROLL	131,162	20,218	62,341
22		Employee Compensation Plans		(815,018)	36	OPEB MED	(454,468)	(70,044)	(215,972)
23		FIN 48 Interest		-	68	RATEBASE	-	-	-
24		Prior Period Adjustments		-	68	RATEBASE	-	-	-
25		Subtotal		(293,761)			(164,166)	(26,378)	(77,461)
26		Taxable Component of Return		16,607,384			9,182,862	1,410,636	4,397,477
27		Tax Factor	II-E-3	26.5823%			26.5823%	26.5823%	26.5823%
28									
29		<b>Federal Income Taxes Before Adjust</b>		4,388,039			2,441,011	374,979	1,168,949
30									
31		<b>Tax Credits</b>	II-E-3						
32		ITC Amortization		-	59	PLANT_N	-	-	-
33		Amortization of Protected Excess ADFIT		242,604	68	RATEBASE	134,968	20,736	64,617
34		Amortization of Non-protected Excess ADFIT		2,549,533	68	RATEBASE	1,418,387	217,912	679,061
35		Amortization of Excess ADFIT Reserve		(57,031)	68	RATEBASE	(31,728)	(4,874)	(15,190)
36		R&D Credit		8,615	68	RATEBASE	4,793	736	2,295
37		Subtotal		2,792,137			1,663,366	238,647	743,678
38									
39		<b>ADD</b>	II-E-3						
40		Depreciation Differences		4,807	68	RATEBASE	2,674	411	1,280
41		FIN 48 Interest		-	68	RATEBASE	-	-	-
42		Prior period adjustments		-	59	PLANT_N	-	-	-
43									
44		Subtotal		4,807			2,674	411	1,280
45									
46		<b>TOTAL FEDERAL INCOME TAXES</b>	II-E-3	1,649,126			917,266	140,881	439,447

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-4-MET CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Federal Income Taxes	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW	> 10 kW	Substation			XFMR	DLS	
				(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1		<b>Federal Income Taxes</b>									
2											
3		Return on Rate Base	II-B	109,818	2,306,042	79,699	186,138	17,326	9,063	21,133	29,703,070
4											
5		<b>Deductions</b>	II-E-3								
6		Synchronized Interest		37,541	787,965	27,245	63,630	5,923	3,095	7,224	10,153,815
7		ITC Amortization		-	-	-	-	-	-	-	-
8		Amortization of Protected Excess ADFIT		897	18,827	651	1,520	142	74	173	242,604
9		Amortization of Non-protected Excess ADFIT		9,426	197,851	6,841	15,977	1,487	777	1,814	2,549,533
10		Amortization of Excess ADFIT Reserve		(211)	(4,426)	(153)	(357)	(33)	(17)	(41)	(57,031)
11		R&D Credit		32	669	23	54	5	3	6	8,615
12		Amortization of Organizational Expenditures		16	341	12	27	3	1	3	4,388
13				-	-	-	-	-	-	-	-
14				-	-	-	-	-	-	-	-
15		<b>Subtotal</b>		<b>47,701</b>	<b>1,001,226</b>	<b>34,618</b>	<b>80,661</b>	<b>7,626</b>	<b>3,932</b>	<b>9,179</b>	<b>12,901,926</b>
16											
17		<b>Additions</b>	II-E-3								
18		Depreciation Differences		18	373	13	28	3	1	3	4,807
19		Meals & Entertainment		1,040	21,821	754	1,762	164	86	200	281,194
20		Social Club Dues		-	-	-	-	-	-	-	-
21		Commuter Expenses		875	18,295	624	1,359	152	72	168	235,256
22		Employee Compensation Plans		(3,033)	(63,275)	(2,163)	(4,707)	(528)	(250)	(583)	(815,018)
23		FIN 48 Interest		-	-	-	-	-	-	-	-
24		Prior Period Adjustments		-	-	-	-	-	-	-	-
25		<b>Subtotal</b>		<b>(1,100)</b>	<b>(22,816)</b>	<b>(771)</b>	<b>(1,668)</b>	<b>(209)</b>	<b>(90)</b>	<b>(211)</b>	<b>(293,761)</b>
26		Taxable Component of Return		81,017	1,281,000	44,310	103,728	9,691	6,030	11,743	16,607,384
27		Tax Factor	II-E-3	26.5823%	26.5823%	26.5823%	26.5823%	26.5823%	26.5823%	26.5823%	26.5823%
28											
29		<b>Federal Income Taxes Before Adjust.</b>		<b>16,220</b>	<b>340,619</b>	<b>11,779</b>	<b>27,673</b>	<b>2,660</b>	<b>1,337</b>	<b>3,121</b>	<b>4,388,039</b>
30											
31		<b>Tax Credits</b>	II-E-3								
32		ITC Amortization		-	-	-	-	-	-	-	-
33		Amortization of Protected Excess ADFIT		897	18,827	651	1,520	142	74	173	242,604
34		Amortization of Non-protected Excess ADFIT		9,426	197,851	6,841	15,977	1,487	777	1,814	2,549,533
35		Amortization of Excess ADFIT Reserve		(211)	(4,426)	(153)	(357)	(33)	(17)	(41)	(57,031)
36		R&D Credit		32	669	23	54	5	3	6	8,615
37		<b>Subtotal</b>		<b>10,323</b>	<b>216,678</b>	<b>7,492</b>	<b>17,497</b>	<b>1,629</b>	<b>861</b>	<b>1,987</b>	<b>2,792,137</b>
38											
39		<b>ADD</b>	II-E-3								
40		Depreciation Differences		18	373	13	30	3	1	3	4,807
41		FIN 48 Interest		-	-	-	-	-	-	-	-
42		Prior period adjustments		-	-	-	-	-	-	-	-
43				-	-	-	-	-	-	-	-
44		<b>Subtotal</b>		<b>18</b>	<b>373</b>	<b>13</b>	<b>30</b>	<b>3</b>	<b>1</b>	<b>3</b>	<b>4,807</b>
45											
46		<b>TOTAL FEDERAL INCOME TAXES</b>	II-E-3	<b>6,094</b>	<b>127,972</b>	<b>4,429</b>	<b>10,410</b>	<b>962</b>	<b>502</b>	<b>1,173</b>	<b>1,649,126</b>



2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET, CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Misc. Other Expenses	Source	MET (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		<u>Misc Other Expenses</u>							
2									
3		Misc. Items							
4	A431	Interest On Customer Deposits	II-E-4		10	CUS U RTL			
5									
6		<b>TOTAL OTHER EXPENSES EXCLUDING FIT</b>		<b>39,452,824</b>			<b>21,994,160</b>	<b>3,390,513</b>	<b>10,460,887</b>
7									
8		<b>TOTAL OTHER EXPENSES INCLUDING FIT</b>		<b>41,101,949</b>			<b>22,911,416</b>	<b>3,531,394</b>	<b>10,900,334</b>
9									
10		<b>TOTAL EXPENSES</b>		<b>176,732,623</b>			<b>98,003,403</b>	<b>15,098,606</b>	<b>46,551,660</b>
11									
12		<b>TOTAL EXPENSES EXCL 665</b>		<b>176,732,623</b>			<b>98,003,403</b>	<b>15,098,606</b>	<b>46,551,660</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR MATTHEW A TROXLE

Line	Acct	Misc. Other Expenses	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW	> 10 kW	Substation			XFMR	DLS	
				(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1		<u>Misc. Other Expenses</u>									
2											
3		<u>Misc Items</u>									
4	A431	Interest On Customer Deposits	II-E-4								
5											
6		TOTAL OTHER EXPENSES EXCLUDING FIT		146,839	3,064,618	104,763	228,634	22,223	12,083	28,216	39,452,824
7											
8		TOTAL OTHER EXPENSES INCLUDING FIT		162,933	3,192,690	109,192	238,943	23,176	12,666	29,368	41,101,949
9											
10		TOTAL EXPENSES		663,446	13,636,693	466,242	1,016,164	128,295	63,770	126,563	176,732,623
11											
12		TOTAL EXPENSES EXCL 666		663,446	13,636,693	466,242	1,016,164	128,295	63,770	126,563	176,732,623

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR, MATTHEW A TROXLE

Line	Acct	Other Revenues	Source	MET	Alloc #	Allocation Factor	Residential	Secondary <=10 KW	Secondary > 10 KW
				(s)	(b)	(c)	(d)	(e)	(f)
1		Other Revenues	II-E-5						
2		Non-Electric Revenue							
3	A442	Power Factor		-	57	PLTDIST_N xWHL	-	-	-
4	A450	Forfeited Discounts		-	92	RCOS x565	-	-	-
5	A451	Misc Service Revenues - Discretionary		5,094,631	8	CUS W RTL	2,843,186	438,346	1,352,094
6	A451	Misc Service Revenues - Other		-	58	PLTDIST_N	-	-	-
7	A454a	Rent from Property Pole Contacts		-	45	PLT 364	-	-	-
8	A454b1	Rent from Property Fiber Optics, Overhead	WP II-I-1.2	-	45	PLT 364	-	-	-
9	A454b2	Rent from Property Fiber Optics, Underground	WP II-I-1.2	-	47	PLT 366	-	-	-
10	A454c	Rent from Property Antenna Lease		-	45	PLT 364	-	-	-
11	A454d	Rent from Property Third Party		-	62	PLTGEN	-	-	-
12	A454e	Rent from Property Right Of Way & Misc		-	40	PLT 360	-	-	-
13	A456	Other Electric Revenues		-	58	PLTDIST_N	-	-	-
14		Subtotal		5,094,631			2,843,186	438,346	1,352,094
15									
16		TOTAL OTHER REVENUES	II-E-5	5,094,631			2,843,186	438,346	1,352,094
17									
18		TOTAL COST OF SERVICE		205,436,693			114,528,178	17,637,263	54,462,979
19									
20		TOTAL REVENUE REQUIREMENT		200,341,062			111,684,992	17,198,917	53,110,886
21									
22		TOTAL COST OF SERVICE EXCL 665		205,436,693			114,528,178	17,637,263	54,462,979
23									
24		TOTAL REVENUE REQUIREMENT EXCL 665		200,341,062			111,684,992	17,198,917	53,110,886

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR MATTHEW A. TROXLE

Line	Acct	Other Revenues	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)			XFMR (j)	DLS (m)	
1		Other Revenues:	II-E-6								
2		Non-Electric Revenue									
3	A442	Power Factor		-	-	-	-	-	-	-	-
4	A450	Forfeited Discounts		-	-	-	-	-	-	-	-
5	A451	Misc. Service Revenues - Discretionary		18,985	396,175	13,538	29,472	2,834	-	-	5,094,631
6	A451	Misc. Service Revenues - Other		-	-	-	-	-	-	-	-
7	A454a	Rent from Property: Pole Contacts		-	-	-	-	-	-	-	-
8	A454b1	Rent from Property: Fiber Optics, Overhead	WP II-I-1-2	-	-	-	-	-	-	-	-
9	A454b2	Rent from Property: Fiber Optics, Underground	WP II-I-1-2	-	-	-	-	-	-	-	-
10	A454c	Rent from Property: Antenna Lease		-	-	-	-	-	-	-	-
11	A454d	Rent from Property: Third Party		-	-	-	-	-	-	-	-
12	A454e	Rent from Property: Right Of Way & Misc		-	-	-	-	-	-	-	-
13	A456	Other Electric Revenues		-	-	-	-	-	-	-	-
14		Subtotal		18,985	396,175	13,538	29,472	2,834	-	-	5,094,631
15											
16		<b>TOTAL OTHER REVENUES</b>	II-E-6	18,985	396,175	13,538	29,472	2,834	-	-	5,094,631
17											
18		<b>TOTAL COST OF SERVICE</b>		763,264	15,940,636	646,941	1,202,302	146,620	62,823	146,686	206,435,693
19											
20		<b>TOTAL REVENUE REQUIREMENT</b>		744,279	15,644,460	632,403	1,172,829	142,786	62,823	146,686	200,341,062
21											
22		<b>TOTAL COST OF SERVICE EXCL 555</b>		763,264	15,940,636	646,941	1,202,302	146,620	62,823	146,686	206,435,693
23											
24		<b>TOTAL REVENUE REQUIREMENT EXCL 555</b>		744,279	15,644,460	632,403	1,172,829	142,786	62,823	146,686	200,341,062

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-2-METT CLASS ALLOCATION FACTORS  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A TROXLE

Line	Class Allocation Amounts (a)	Alloc # (b)	MET Allocation Factor (c)	Residential (d)	Secondary <=10 KW (e)	Secondary > 10 KW (f)
1	Direct Assigned	1	ASSIGNED	-	-	-
2	Not Applicable	2	N / A	-	-	-
3		3				
4		4				
5		5				
6	Customers, Weighted All Voltages (WP II-2 2)	6	CUS W ALL	0.557504815	0.085952885	0.265124648
7	Customers, Weighted, Secondary Voltage	7	CUS W SEC	0.557504815	0.085952885	0.265124648
8	Customers, Weighted, Retail	8	CUS W RTL	0.557504815	0.085952885	0.265124648
9	Customers, Unweighted, All Voltages (WP II-2 2)	9	CUS U ALL	3,258,283	304,430	203,588
10	Customers, Unweighted, Retail	10	CUS U RTL	3,258,283	304,430	203,588
11		11				
12		12				
13		13				
14	Revenue (WP II-2 2)	14	REVENUE	1,921,088,302	95,557,181	1,496,280,418
15	Revenue, Retail	15	REVENUE RTL	1,921,088,302	95,557,181	1,496,280,418
16		16				
17	Revenue from RCE (DIST 928)	17	REV_RCE	1,763,132,765	85,777,400	1,315,632,476
18		18				
19	Energy, inside City Limits (at meter)	19	ENERGY ICL	39,273,337	1,402,920	41,118,784
20		20				
21		21				
22		22				
23	4CP, All Voltages, Retail, at source (WP II-2 2)	23	4CP RTL	11,677,303	326,400	8,488,978
24		24				
25		25				
26	NCP, All Voltages, at src (WP II-2 2)	26	NCP ALL	15,210,693	371,448	9,793,744
27		27				
28	NCP, ex HV	28	NCP XHV	15,210,693	371,448	9,793,744
29		29				
30	NCP, ex HV & Substation	30	NCP XSS	15,210,693	371,448	9,793,744
31		31				
32	NCP, Secondary Voltage	32	NCP SEC	15,210,693	371,448	9,793,744
33	NCP, Lighting Only	33	NCP LGT	-	-	-
34		34				
35		35				
36	OPEB Medicare Allocator	36	OPEB MED	24,620,195	3,794,547	11,700,024
37	OPEB Total Allocator	37	OPEB TOTAL	24,620,195	3,794,547	11,700,024
38		38				

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-2-MET CLASS ALLOCATION FACTORS  
TEST YEAR ENDING 12/31/2021  
SPONSOR MATTHEW A TROXLE

Line	Class Allocation Amounts (a)	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total (n)
		<=10 kW (g)	> 10 kW (h)	Substation (i)	(j)	(k)	XFMR (l)	DLS (m)	
1	Direct Assigned	-	-	-	-	-	-	-	-
2	Not Applicable	-	-	-	-	-	-	-	-
3									
4									
5									
6	Customers, Weighted, All Voltages (WP II-I-2 2)	0.003722753	0.077683818	0.00265469	0.005779055	0.000555733	0.00030631	0.000715293	1.000000
7	Customers, Weighted, Secondary Voltage	-	-	-	-	0.000555733	-	-	0.009138
8	Customers, Weighted, Retail	0.003722753	0.077683818	0.00265469	0.005779055	0.000555733	-	-	0.998978
9	Customers, Unweighted, All Voltages (WP II-I-2 2)	3,101	7,158	130	283	55,208	15	48	3,832,244
10	Customers, Unweighted, Retail	3,101	7,158	130	283	55,208	-	-	3,832,181
11									
12									
13									
14	Revenue (WP II-I-2 2)	1,232,285	272,480,697	31,568,643	114,615,138	60,374,542	608,356	2,160,192	3,995,965,754
15	Revenue, Retail	1,232,285	272,480,697	31,568,643	114,615,138	60,374,542	-	-	3,993,197,206
16									
17	Revenue from RCE (DIST 928)	1,119,415	195,186,930	26,040,678	97,405,784	58,143,116	1,058,649	4,712,913	3,548,210,125
18									
19	Energy, Inside City Limits (at meter)	710	6,611,595	1,040,290	7,792,496	357,989	79,377	118,215	97,795,712
20									
21									
22									
23	4CP, All Voltages, Retail, at source (WP II-I-2 2)	3,376	2,134,206	698,990	2,122,211	-	-	-	25,451,465
24									
25									
26	NCP, All Voltages, at src (WP II-I-2 2)	5,537	2,343,456	847,475	2,790,486	98,784	101,575	127,209	31,690,407
27									
28	NCP, ex HV	5,537	2,343,456	847,475	-	98,784	101,575	127,209	28,899,821
29									
30	NCP, ex HV & Substation	5,537	2,343,456	-	-	98,784	-	127,209	27,950,871
31									
32	NCP, Secondary Voltage	-	-	-	-	98,784	-	-	25,474,670
33	NCP, Lighting Only	-	-	-	-	98,784	-	-	98,784
34									
35									
36	OPEB Medicare Allocator	164,285	3,427,876	117,153	255,002	28,579	13,517	31,564	44,152,742
37	OPEB Total Allocator	164,285	3,427,876	117,153	255,002	28,579	13,517	31,564	44,152,742
38									

39	Not Used	39	NOT USED			
40	Plant Acct 360, Original Cost	40	PLT 360	-	-	-
41	Plant Acct 353, Original Cost	41	PLT 353	-	-	-
42	Plant Accts 352-358, Original Cost	42	PLT 352-358	-	-	-
43	Plant Acct 361, Original Cost	43	PLT 361	-	-	-
44	Plant Acct 362, Original Cost	44	PLT 362	-	-	-
45	Plant Acct 364, Original Cost	45	PLT 364	-	-	-
46	Plant Acct 365, Original Cost	46	PLT 365	-	-	-
47	Plant Acct 366, Original Cost	47	PLT 366	-	-	-
48	Plant Acct 367, Original Cost	48	PLT 367	-	-	-
49	Plant Acct 368, Original Cost	49	PLT 368	-	-	-
50	Plant Acct 369, Original Cost	50	PLT 369	-	-	-
51	Plant Acct 370, Original Cost	51	PLT 370	320,089,986	49,349,633	152,220,649
52	Plant Accts 364-365, Original Cost	52	PLT OH	-	-	-
53	Plant Accts 366-367, Original Cost	53	PLT UG	-	-	-
54	Plant Accts 362-373, Original Cost	54	PLT 362-373	320,089,986	49,349,633	152,220,649
55		55				
56	Plant, Distribution, Original Cost	56	PLTDIST	320,089,986	49,349,633	152,220,649
57	Plant, Distribution, Net ex Wholesale	57	PLTDIST_N xWHL	132,634,647	20,448,847	63,075,175
58	Plant, Distribution, Net	58	PLTDIST_N	132,634,647	20,448,847	63,075,175
59	Plant in Service, Net	59	PLANT_N	186,674,194	28,780,353	88,773,895
60	Plant, Operating, Original Cost	60	PLTOPER	320,089,986	49,349,633	152,220,649
61	Plant, Operating, Net	61	PLTOPER_N	132,634,647	20,448,847	63,075,175
62	Plant, General, Original Cost	62	PLTGEN	58,385,596	9,001,555	27,765,608
63	Plant, General, Net	63	PLTGEN_N	37,238,190	5,740,862	17,707,886
64	Plant In Service, Original Cost	64	PLANT	507,253,939	78,205,494	241,227,552
65	Plant, Net, ex Intangible	65	PLT_N XINT	169,870,837	26,189,708	80,783,062
66	Plant, Intangible, Net	66	PLT INT_N	16,803,357	2,590,645	7,990,934
67	Plant, Transmission, Net	67	PLTRAN_N	-	-	-
68	Total Rate Base	68	RATEBASE	234,393,976	36,010,729	112,217,438
69	Plant in Service, ex WHL, Original Cost	69	PLANT_xWHL	507,253,939	78,205,494	241,227,552
70		70				
71	Distribution Operations Exp Accts 581-587, 589	71	DIST OPS	15,896,931	2,450,897	7,559,876
72	Distribution Maintenance Exp Accts 591-597	72	DIST MAINT	9,395,513	1,448,546	4,468,091
73	Customer Accounting Exp Accts 902-903	73	CUS ACCT	4,838,805	746,019	2,301,122
74	Customer Service, Information Exp 906, 908-909	74	CUS SVC INFO	90,731	8,477	5,669
75	Sales Exp Accts 912-917	75	SALES EXP	-	-	-
76	O&M Expense	76	O&M	32,934,095	5,071,927	15,624,719
77	O&M Expense Excl 565	77	O&M x565	32,934,095	5,071,927	15,624,719
78		78				
79		79				
80	Payroll Accts 561-567	80	PAY TR OPS	-	-	-
81	Payroll Accts 569-573	81	PAY TR MNT	-	-	-
82	Payroll Accts 581-589	82	PAY DISTR OPS	5,056,657	779,606	2,404,722
83	Payroll Accts 591-598	83	PAY DISTR MNT	7,110,166	1,098,204	3,381,281
84	Payroll Accts 902-903	84	PAY CUS ACCT	4,461,766	687,889	2,121,819
85	Payroll Accts 906, 908, 909	85	PAY CUS SV INF	-	-	-
86	Payroll Accts 912, 913, 917	86	PAY SALES	-	-	-
87	Total Payroll ex A&G	87	PAYROLL XAG	17,330,230	2,671,875	8,241,491
88	Total Payroll	88	PAYROLL	24,620,195	3,794,547	11,700,024
89		89				
90		90				
91	Taxable Income	91	TAX INC	9,182,852	1,410,635	4,397,477
92	Retail Cost Of Service (ex 565)	92	RCOS x565	114,528,178	17,637,283	54,462,979
93		93				
94		94				

39	Net Used								
40	Plant Acct 360, Original Cost	-	-	-	-	-	-	-	0
41	Plant Acct 363, Original Cost	-	-	-	-	-	-	-	0
42	Plant Accts 352-358, Original Cost	-	-	-	-	-	-	-	0
43	Plant Acct 361, Original Cost	-	-	-	-	-	-	-	0
44	Plant Acct 362, Original Cost	-	-	-	-	-	-	-	0
45	Plant Acct 364, Original Cost	-	-	-	-	-	-	-	0
46	Plant Acct 365, Original Cost	-	-	-	-	-	-	-	0
47	Plant Acct 366, Original Cost	-	-	-	-	-	-	-	0
48	Plant Acct 367, Original Cost	-	-	-	-	-	-	-	0
49	Plant Acct 368, Original Cost	-	-	-	-	-	-	-	0
50	Plant Acct 369, Original Cost	-	-	-	-	-	-	-	0
51	Plant Acct 370, Original Cost	2,137,409	44,601,969	1,524,183	3,318,030	319,073	175,867	410,684	574,147,483
52	Plant Accts 364-365, Original Cost	-	-	-	-	-	-	-	0
53	Plant Accts 366-367, Original Cost	-	-	-	-	-	-	-	0
54	Plant Accts 362-373, Original Cost	2,137,409	44,601,969	1,524,183	3,318,030	319,073	175,867	410,684	574,147,483
55									
56	Plant, Distribution, Original Cost	2,137,409	44,601,969	1,524,183	3,318,030	319,073	175,867	410,684	574,147,483
57	Plant, Distribution, Net ex Wholesale	885,671	18,481,573	631,571	1,374,881	132,213	-	-	237,664,578
58	Plant, Distribution, Net	885,671	18,481,573	631,571	1,374,881	132,213	72,874	170,174	237,907,626
59	Plant in Service, Net	1,246,522	26,011,550	888,893	1,935,051	186,081	102,565	239,508	334,838,712
60	Plant Operating, Original Cost	2,137,409	44,601,969	1,524,183	3,318,030	319,073	175,867	410,684	574,147,483
61	Plant, Operating, Net	885,671	18,481,573	631,571	1,374,881	132,213	72,874	170,174	237,907,626
62	Plant, General, Original Cost	389,871	8,135,564	278,017	605,221	58,200	32,079	74,910	104,726,622
63	Plant, General, Net	248,646	5,188,564	177,309	385,988	37,118	20,459	47,775	66,790,796
64	Plant In Service, Original Cost	3,387,201	70,681,763	2,415,408	5,258,158	505,642	278,701	650,820	909,864,679
65	Plant, Net, ex Intangible	1,134,317	23,670,137	808,880	1,760,869	169,331	93,332	217,949	304,698,421
66	Plant, Intangible, Net	112,205	2,341,413	60,013	174,162	16,750	9,232	21,559	30,140,290
67	Plant, Transmission Net	-	-	-	-	-	-	-	0
68	Total Rate Base	1,557,702	32,695,635	1,130,483	2,640,253	245,753	128,411	299,762	421,320,140
69	Plant in Service ex WHL Original Cost	3,387,201	70,681,763	2,415,408	5,258,158	505,642	-	-	908,935,157
70									
71	Distribution Operations Exp Accts 581-587, 589	106,152	2,215,110	75,697	164,786	15,846	8,734	20,395	28,514,428
72	Distribution Maintenance Exp Accts 591-597	62,739	1,309,189	44,739	97,393	25,399	5,162	12,055	16,868,826
73	Customer Accounting Exp Accts 902-903	32,311	674,249	23,041	50,159	4,823	2,659	6,208	8,679,396
74	Customer Service, Information Exp 906, 908-909	86	198	4	8	1,537	0	1	106,713
75	Sales Exp Accts 912-917	-	-	-	-	-	-	-	0
76	O&M Expense	219,391	4,576,676	156,455	340,448	51,049	18,052	42,147	59,034,958
77	O&M Expense Excl 565	219,391	4,576,676	156,455	340,448	51,049	18,052	42,147	59,034,958
78									
79									
80	Payroll Accts 561-567	-	-	-	-	-	-	-	0
81	Payroll Accts 569-573	-	-	-	-	-	-	-	0
82	Payroll Accts 581-589	33,766	704,604	24,078	52,417	5,041	2,778	6,487	9,070,157
83	Payroll Accts 591-598	47,478	990,744	33,857	73,703	7,092	3,907	9,123	12,753,554
84	Payroll Accts 902-903	29,794	621,711	21,246	46,250	4,448	2,451	5,725	8,003,099
85	Payroll Accts 906, 908, 909	-	-	-	-	-	-	-	0
86	Payroll Accts 912, 913, 917	-	-	-	-	-	-	-	0
87	Total Payroll ex A&G	115,723	2,414,828	82,522	179,644	17,279	9,521	22,234	31,085,349
88	Total Payroll	164,285	3,427,876	117,153	255,002	28,579	13,517	31,564	44,152,742
89									
90									
91	Taxable Income	61,017	1,281,000	44,310	103,728	9,591	5,030	11,743	16,507,384
92	Retail Cost Of Service (ex 565)	763,264	15,940,635	545,941	1,202,302	145,620	-	-	205,226,183
93									
94									



2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-2-METT CLASS ALLOCATION FACTORS  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Class Allocation Factors (a)	Alloc # (b)	MET Allocation Factor (c)	Residential (d)	Secondary <=10 KW (e)	Secondary > 10 KW (f)
		0	-1 0	1	2	3
1	Direct Assigned	1	ASSIGNED			
2	Not Applicable	2	N/A			
3		3				
4		4				
5		5				
6	Customers, Weighted, All Voltages (WP II-I-2.2)	6	CUS W ALL	0.557505	0.085953	0.265125
7	Customers, Weighted, Secondary Voltage	7	CUS W SEC	0.613223	0.094543	0.291622
8	Customers, Weighted, Retail	8	CUS W RTL	0.558075	0.086041	0.265396
9	Customers, Unweighted, All Voltages (WP II-I-2.2)	9	CUS U ALL	0.850228	0.079439	0.053125
10	Customers, Unweighted, Retail	10	CUS U RTL	0.850242	0.079440	0.053126
11		11				
12		12				
13		13				
14	Revenue (WP II-I-2.2)	14	REVENUE	0.480757	0.023913	0.374448
15	Revenue, Retail	15	REVENUE RTL	0.481090	0.023930	0.374707
16		16				
17	Revenue from RCE (DIST 928)	17	REV_RCE	0.496911	0.024175	0.370789
18		18				
19	Energy, inside City Limits (at meter)	19	ENERGY ICL	0.401585	0.014345	0.420456
20		20				
21		21				
22		22				
23	4CP, All Voltages Retail, at source (WP II-I-2.2)	23	4CP RTL	0.458807	0.012824	0.333536
24		24				
25		25				
26	NCP, All Voltages, at src (WP II-I-2.2)	26	NCP ALL	0.479978	0.011721	0.309044
27		27				
28	NCP, ex HV	28	NCP XHV	0.526323	0.012853	0.338885
29		29				
30	NCP, ex HV & Substation	30	NCP XSS	0.544194	0.013289	0.350391
31		31				
32	NCP, Secondary Voltage	32	NCP SEC	0.597091	0.014581	0.384450
33	NCP, Lighting Only	33	NCP LGT	-	-	-
34		34				
35		35				
36	OPEB Medicare Allocator	36	OPEB MED	0.557614	0.085941	0.264990
37	OPEB Medicare Allocator	37	OPEB TOTAL	0.557614	0.085941	0.264990
38		38				

2022 RATE CASE  
 ONCOR ELECTRIC DELIVERY COMPANY LLC  
 II-I-2-METT. CLASS ALLOCATION FACTORS  
 TEST YEAR ENDING 12/31/2021  
 SPONSOR MATTHEW A TROXLE

Line	Class Allocation Factors (a)	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
		<=10 kW (g)	> 10 kW (h)	Substation (i)	(j)	(k)	XFMR (l)	DLS (m)	
1	Direct Assigned								
2	Not Applicable								
3									
4									
5									
6	Customers, Weighted, All Voltages (WP II-I-2.2)	0.003723	0.077684	0.002655	0.005779	0.000556	0.000306	0.000715	1.000000
7	Customers, Weighted, Secondary Voltage	-	-	-	-	0.000611	-	-	1.000000
8	Customers, Weighted, Retail	0.003727	0.077763	0.002657	0.005785	0.000556	-	-	1.000000
9	Customers, Unweighted, All Voltages (WP II-I-2.2)	0.000809	0.001868	0.000034	0.000074	0.014406	0.000004	0.000013	1.000000
10	Customers, Unweighted, Retail	0.000809	0.001868	0.000034	0.000074	0.014406	-	-	1.000000
11									
12									
13									
14	Revenue (WP II-I-2.2)	0.000308	0.068189	0.007900	0.028683	0.015109	0.000152	0.000541	1.000000
15	Revenue, Retail	0.000309	0.068236	0.007906	0.028703	0.015119	-	-	1.000000
16									
17	Revenue from RCE (DIST 928)	0.000315	0.055008	0.007339	0.027449	0.016387	0.000298	0.001328	1.000000
18									
19	Energy, Inside City Limits (at meter)	0.000007	0.067606	0.010637	0.079681	0.003661	0.000812	0.001209	1.000000
20									
21									
22									
23	4CP, All Voltages, Retail, at source (WP II-I-2.2)	0.000133	0.083854	0.027464	0.083383	-	-	-	1.000000
24									
25									
26	NCP, All Voltages, at src (WP II-I-2.2)	0.000175	0.073948	0.026742	0.088055	0.003117	0.003205	0.004014	1.000000
27									
28	NCP, ex HV	0.000192	0.081089	0.029324	-	0.003418	0.003515	0.004402	1.000000
29									
30	NCP, ex HV & Substation	0.000198	0.083942	-	-	0.003534	-	0.004551	1.000000
31									
32	NCP, Secondary Voltage	-	-	-	-	0.003878	-	-	1.000000
33	NCP, Lighting Only	-	-	-	-	1.000000	-	-	1.000000
34									
35									
36	OPEB Medicare Allocator	0.003721	0.077637	0.002653	0.005775	0.000647	0.000306	0.000715	1.000000
37	OPEB Medicare Allocator	0.003721	0.077637	0.002653	0.005775	0.000647	0.000306	0.000715	1.000000
38									

39	Net Used	39	NOT USED			
40	Plant Acct 360, Original Cost	40	PLT 360	-	-	-
41	Plant Acct 353, Original Cost	41	PLT 353	-	-	-
42	Plant Accts 352-358, Original Cost	42	PLT 352-358	-	-	-
43	Plant Acct 361, Original Cost	43	PLT 361	-	-	-
44	Plant Acct 362, Original Cost	44	PLT 362	0 506918	0 013391	0 386914
45	Plant Acct 364, Original Cost	45	PLT 364	-	-	-
46	Plant Acct 365, Original Cost	46	PLT 365	-	-	-
47	Plant Acct 366, Original Cost	47	PLT 366	-	-	-
48	Plant Acct 367, Original Cost	48	PLT 367	-	-	-
49	Plant Acct 368, Original Cost	49	PLT 368	-	-	-
50	Plant Acct 369, Original Cost	50	PLT 369	-	-	-
51	Plant Acct 370, Original Cost	51	PLT 370	0 557505	0 085953	0 265125
52	Plant Accts 364-365, Original Cost	52	PLT OH	-	-	-
53	Plant Accts 366-367, Original Cost	53	PLT UG	-	-	-
54	Plant Accts 362-373, Original Cost	54	PLT 362-373	0 557505	0 085953	0 265125
55		55				
56	Plant, Distribution, Original Cost	56	PLTDIST	0 557505	0 085953	0 265125
57	Plant, Distribution, Net ex Wholesale	57	PLTDIST_N xWHL	0 558075	0 086041	0 265396
58	Plant, Distribution, Net	58	PLTDIST_N	0 557505	0 085953	0 265125
59	Plant in Service, Net	59	PLANT_N	0 557505	0 085953	0 265125
60	Plant, Operating, Original Cost	60	PLTOPER	0 557505	0 085953	0 265125
61	Plant, Operating, Net	61	PLTOPER_N	0 557505	0 085953	0 265125
62	Plant, General, Original Cost	62	PLTGEN	0 557505	0 085953	0 265125
63	Plant, General, Net	63	PLTGEN_N	0 557505	0 085953	0 265125
64	Plant In Service, Original Cost	64	PLANT	0 557505	0 085953	0 265125
65	Plant, Net, ex Intangible	65	PLT_N XINT	0 557505	0 085953	0 265125
66	Plant, Intangible, Net	66	PLT_INT_N	0 557505	0 085953	0 265125
67	Plant, Transmission, Net	67	PLTRAN_N	-	-	-
68	Total Rate Base	68	RATEBASE	0 556332	0 085471	0 266347
69	Plant in Service ex WHL, Original Cost	69	PLANT_xWHL	0 558075	0 086041	0 265396
70		70				
71	Distribution Operations Exp Accts 581-587, 589	71	DIST OPS	0 557505	0 085953	0 265125
72	Distribution Maintenance Exp Accts 591-597	72	DIST MAINT	0 558975	0 085871	0 264873
73	Customer Accounting Exp Accts 902-903	73	CUS ACCT	0 557505	0 085953	0 265125
74	Customer Service, Information Exp 906, 908, 909	74	CUS SVC INFO	0 850228	0 079439	0 053125
75	Sales Exp Accts 912-917	75	SALES EXP	-	-	-
76	O&M Expense	76	O&M	0 557874	0 085914	0 264669
77	O&M Expense Excl 565	77	O&M x565	0 557874	0 085914	0 264669
78		78				
79		79				
80	Payroll Accts 561-567	80	PAY TR OPS	-	-	-
81	Payroll Accts 569-573	81	PAY TR MNT	-	-	-
82	Payroll Accts 581-589	82	PAY DISTR OPS	0 557505	0 085953	0 265125
83	Payroll Accts 591-596	83	PAY DISTR MNT	0 557505	0 085953	0 265125
84	Payroll Accts 902-903	84	PAY CUS ACCT	0 557505	0 085953	0 265125
85	Payroll Accts 906, 908, 909	85	PAY CUS SV INF	-	-	-
86	Payroll Accts 912, 913, 917	86	PAY SALES	-	-	-
87	Total Payroll ex A&G	87	PAYROLL XAG	0 557505	0 085953	0 265125
88	Total Payroll	88	PAYROLL	0 557614	0 085941	0 264990
89		89				
90		90				
91	Taxable Income	91	TAX INC	0 556288	0 085455	0 266395
92	Retail Cost Of Service (ex 565)	92	RCOS x565	0 558058	0 085941	0 265380
93		93				
94		94				

39	Not Used							
40	Plant Acct 380, Original Cost	-	-	-	-	-	-	-
41	Plant Acct 353, Original Cost	-	-	-	-	-	-	-
42	Plant Accts 352-358, Original Cost	-	-	-	-	-	-	-
43	Plant Acct 361, Original Cost	-	-	-	-	-	-	-
44	Plant Acct 362, Original Cost	0 000159	0 064743	0 016187	-	0 004453	0 003163	0 004072
45	Plant Acct 364, Original Cost	-	-	-	-	-	-	-
46	Plant Acct 365, Original Cost	-	-	-	-	-	-	-
47	Plant Acct 366, Original Cost	-	-	-	-	-	-	-
48	Plant Acct 367, Original Cost	-	-	-	-	-	-	-
49	Plant Acct 368, Original Cost	-	-	-	-	-	-	-
50	Plant Acct 369, Original Cost	-	-	-	-	-	-	-
51	Plant Acct 370, Original Cost	0 003723	0 077684	0 002655	0 005779	0 000556	0 000306	0 000715
52	Plant Accts 364-365, Original Cost	-	-	-	-	-	-	-
53	Plant Accts 366-367, Original Cost	-	-	-	-	-	-	-
54	Plant Accts 362-373, Original Cost	0 003723	0 077684	0 002655	0 005779	0 000556	0 000306	0 000715
55								
56	Plant, Distribution, Original Cost	0 003723	0 077684	0 002655	0 005779	0 000556	0 000306	0 000715
57	Plant, Distribution, Net ex Wholesale	0 003727	0 077763	0 002657	0 005785	0 000556	-	-
58	Plant, Distribution, Net	0 003723	0 077684	0 002655	0 005779	0 000556	0 000306	0 000715
59	Plant in Service, Net	0 003723	0 077684	0 002655	0 005779	0 000556	0 000306	0 000715
60	Plant, Operating, Original Cost	0 003723	0 077684	0 002655	0 005779	0 000556	0 000306	0 000715
61	Plant, Operating, Net	0 003723	0 077684	0 002655	0 005779	0 000556	0 000306	0 000715
62	Plant, General, Original Cost	0 003723	0 077684	0 002655	0 005779	0 000556	0 000306	0 000715
63	Plant, General, Net	0 003723	0 077684	0 002655	0 005779	0 000556	0 000306	0 000715
64	Plant In Service, Original Cost	0 003723	0 077684	0 002655	0 005779	0 000556	0 000306	0 000715
65	Plant, Net, ex Intangible	0 003723	0 077684	0 002655	0 005779	0 000556	0 000306	0 000715
66	Plant, Intangible, Net	0 003723	0 077684	0 002655	0 005779	0 000556	0 000306	0 000715
67	Plant, Transmission, Net	-	-	-	-	-	-	-
68	Total Rate Base	0 003697	0 077603	0 002683	0 006267	0 000583	0 000305	0 000711
69	Plant in Service ex WHL, Original Cost	0 003727	0 077763	0 002657	0 005785	0 000556	-	-
70								
71	Distribution Operations Exp Accts 581-587, 589	0 003723	0 077684	0 002655	0 005779	0 000556	0 000306	0 000715
72	Distribution Maintenance Exp Accts 591-597	0 003719	0 077610	0 002652	0 005774	0 001506	0 000306	0 000715
73	Customer Accounting Exp Accts 902-903	0 003723	0 077684	0 002655	0 005779	0 000556	0 000306	0 000715
74	Customer Service, Information Exp 906, 908-909	0 000809	0 001868	0 000034	0 000074	0 014406	0 000004	0 000013
75	Sales Exp Accts 912-917	-	-	-	-	-	-	-
76	O&M Expense	0 003716	0 077525	0 002650	0 005767	0 000865	0 000306	0 000714
77	O&M Expense Excl 565	0 003716	0 077525	0 002650	0 005767	0 000865	0 000306	0 000714
78								
79								
80	Payroll Accts 561-567	-	-	-	-	-	-	-
81	Payroll Accts 569-573	-	-	-	-	-	-	-
82	Payroll Accts 581-589	0 003723	0 077684	0 002655	0 005779	0 000556	0 000306	0 000715
83	Payroll Accts 591-596	0 003723	0 077684	0 002655	0 005779	0 000556	0 000306	0 000715
84	Payroll Accts 902-903	0 003723	0 077684	0 002655	0 005779	0 000556	0 000306	0 000715
85	Payroll Accts 906, 908, 909	-	-	-	-	-	-	-
86	Payroll Accts 912, 913, 917	-	-	-	-	-	-	-
87	Total Payroll ex A&G	0 003723	0 077684	0 002655	0 005779	0 000556	0 000306	0 000715
88	Total Payroll	0 003721	0 077637	0 002653	0 005775	0 000647	0 000306	0 000715
89								
90								
91	Taxable Income	0 003696	0 077602	0 002684	0 006284	0 000581	0 000305	0 000711
92	Retail Cost Of Service (ex 565)	0 003719	0 077673	0 002680	0 005858	0 000710	-	-
93								
94								

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	I-A-1 by Rate Class	Source	TBILLTDCS			Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
			(a)	(b)	(c)			
1	O&M Expenses	II-D-2	343,151			-	-	-
2	Customer Expenses	II-D-2	13,109,328			7,247,520	1,019,823	3,611,980
3	A&G Expenses	II-D-2	36,701,329			19,829,491	2,789,109	9,819,897
4	O&M + Customer + A&G Expenses		50,153,808			27,077,011	3,807,932	13,431,877
5								
6	Depreciation & Amortization (II-E-1)	II-E-1	32,929,277			18,347,025	2,828,639	8,725,034
7	Other (II-E-4)	II-E-4	-			-	-	-
8	Depreciation, Amortization & Other Expenses		32,929,277			18,347,025	2,828,639	8,725,034
9								
10	Taxes Other Than Federal Income Tax	II-E-2	4,509,540			2,510,038	386,026	1,195,667
11	Federal Income Tax	II-E-3	2,534,176			1,409,751	216,638	673,374
12								
13	Return on Rate Base	II-B	14,457,605			8,036,462	1,232,489	3,942,610
14								
15	<b>TOTAL COST OF SERVICE</b>		<b>104,584,406</b>			<b>57,380,287</b>	<b>8,471,723</b>	<b>27,868,562</b>
16								
17	Minus Other Revenues	II-E-5	205,015			174,312	16,286	10,892
18								
19	<b>COST-BASED Revenue Requirement</b>		<b>104,379,391</b>			<b>57,205,975</b>	<b>8,455,437</b>	<b>27,857,670</b>

**2022 RATE CASE**  
**ONCOR ELECTRIC DELIVERY COMPANY LLC**  
**II-1-1-TBILLTDCS: CLASS REVENUE REQUIREMENT**  
**TEST YEAR ENDING 12/31/2021**  
**SPONSOR: MATTHEW A. TROXLE**

Line	I-A-1 by Rate Class	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
			<=10 kW (g)	> 10 kW (h)	Substation (j)			(i)	XFMR (l)	
1	O&M Expenses	II-D-2	-	-	-	-	343,151	-	-	343,151
2	Customer Expenses	II-D-2	42,314	984,478	43,110	113,383	35,301	3,424	7,996	13,109,328
3	A&G Expenses	II-D-2	115,387	2,677,422	116,847	306,689	1,016,371	9,329	21,787	36,701,329
4	O&M + Customer + A&G Expenses		157,701	3,661,900	159,957	420,072	1,394,823	12,753	29,783	50,153,808
5										
6	Depreciation & Amortization (II-E-1)	II-E-1	122,513	2,556,511	87,364	190,184	38,389	10,080	23,540	32,929,277
7	Other (II-E-4)	II-E-4	-	-	-	-	-	-	-	-
8	Depreciation, Amortization & Other Expenses		122,513	2,556,511	87,364	190,184	38,389	10,080	23,540	32,929,277
9										
10	Taxes Other Than Federal Income Tax	II-E-2	16,702	349,566	12,048	26,540	8,371	1,375	3,209	4,509,540
11	Federal Income Tax	II-E-3	9,373	196,536	6,829	15,563	3,534	776	1,803	2,534,176
12										
13	Return on Rate Base	II-B	53,276	1,119,693	39,140	89,594	29,687	4,407	10,246	14,457,605
14										
15	<b>TOTAL COST OF SERVICE</b>		<b>359,584</b>	<b>7,884,206</b>	<b>305,338</b>	<b>741,952</b>	<b>1,474,803</b>	<b>29,391</b>	<b>68,581</b>	<b>104,584,406</b>
16										
17	Minus Other Revenues	II-E-5	166	383	7	15	2,954	-	-	205,015
18										
19	<b>COST-BASED Revenue Requirement</b>		<b>359,398</b>	<b>7,883,823</b>	<b>305,331</b>	<b>741,937</b>	<b>1,471,849</b>	<b>29,391</b>	<b>68,581</b>	<b>104,379,391</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-1-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	II-B by Rate Class	Source	TBILLTDCS		Residential	Secondary <=10 kW	Secondary > 10 kW	
			(a)	(b)	(c)	(d)	(e)	(f)
1	Intangible Plant: Original Cost	II-B-1	310,409,175		172,946,978	26,664,279	82,246,889	
2	Transmission Plant: Original Cost	II-B-1	-		-	-	-	
3	Distribution Plant: Original Cost	II-B-1	-		-	-	-	
4	Intangible, Transmission, Distribution Plant	Original	310,409,175		172,946,978	26,664,279	82,246,889	
5								
6	General Plant: Original Cost	II-B-2	100,100,756		55,772,589	8,598,697	26,522,978	
7	Communication Equipment: Original Cost	II-B-3	1,554,894		866,332	133,566	411,989	
8	<b>Total Plant</b>		<b>412,064,825</b>		<b>229,587,900</b>	<b>35,396,542</b>	<b>109,181,857</b>	
9								
10	Minus Accumulated Depreciation	II-B-5	126,531,353		70,498,780	10,869,096	33,526,104	
11								
12	<b>NET PLANT IN SERVICE</b>		<b>285,533,472</b>		<b>159,089,119</b>	<b>24,527,446</b>	<b>75,655,753</b>	
13								
14	<b>Other Rate Base Items:</b>							
15								
16	CWIP	II-B-4	-		-	-	-	
17	Plant Held for Future Use	II-B-6	-		-	-	-	
18	Accumulated Provisions ex ADFIT	II-B-7	-		-	-	-	
19	Materials & Supplies	II-B-8	-		-	-	-	
20	Cash Working Capital	II-B-9	141,340		76,147	10,715	37,950	
21	Prepayments	II-B-10	930,192		373,551	13,344	391,105	
22	Misc Other Rate Base	II-B-11	-		-	-	-	
23	Regulatory Assets	II-B-12	4,277,692		2,264,002	301,751	1,156,842	
24	Accumulated Deferred Income Taxes	II-E3.7	(85,810,289)		(47,810,448)	(7,371,140)	(22,736,536)	
25	<b>Subtotal</b>		<b>(80,461,066)</b>		<b>(45,096,748)</b>	<b>(7,045,330)</b>	<b>(21,150,840)</b>	
26								
27	<b>TOTAL RATE BASE</b>		<b>205,072,407</b>		<b>113,992,371</b>	<b>17,482,115</b>	<b>54,505,113</b>	
28								
29	<b>COST-BASED Rate of Return</b>		<b>7.0500%</b>		<b>7.0500%</b>	<b>7.0500%</b>	<b>7.0500%</b>	
30								
31	<b>COST-BASED Return On Rate Base</b>		<b>14,457,605</b>		<b>8,036,462</b>	<b>1,232,489</b>	<b>3,842,610</b>	

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-1-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	II-B by Rate Class	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
			<=10 kW (g)	> 10 kW (h)	Substation (i)			(j)	XFMR (l)	
1	Intangible Plant Original Cost	II-B-1	1,154,871	24,099,051	823,537	1,792,777	361,871	95,024	221,898	310,409,175
2	Transmission Plant Original Cost	II-B-1	-	-	-	-	-	-	-	-
3	Distribution Plant Original Cost	II-B-1	-	-	-	-	-	-	-	-
4	Intangible, Transmission, Distribution Plant Original		1,154,871	24,099,051	823,537	1,792,777	361,871	95,024	221,898	310,409,175
5										
6	General Plant Original Cost	II-B-2	372,423	7,771,462	265,574	578,135	116,696	30,643	71,558	100,100,756
7	Communication Equipment Original Cost	II-B-3	5,785	120,716	4,125	8,980	1,813	476	1,112	1,554,894
8	<b>Total Plant</b>		<b>1,533,079</b>	<b>31,991,230</b>	<b>1,093,236</b>	<b>2,379,892</b>	<b>480,380</b>	<b>126,143</b>	<b>294,567</b>	<b>412,064,825</b>
9	Minus: Accumulated Depreciation	II-B-5	470,757	9,823,439	335,696	730,785	147,509	38,734	90,452	126,531,353
10										
11										
12	<b>NET PLANT IN SERVICE</b>		<b>1,062,322</b>	<b>22,167,791</b>	<b>757,540</b>	<b>1,649,106</b>	<b>332,871</b>	<b>87,408</b>	<b>204,116</b>	<b>285,533,472</b>
13										
14	<b>Other Rate Base Items:</b>									
15										
16	CWIP	II-B-4	-	-	-	-	-	-	-	-
17	Plant Held for Future Use	II-B-6	-	-	-	-	-	-	-	-
18	Accumulated Provisions ex ADFIT	II-B-7	-	-	-	-	-	-	-	-
19	Materials & Supplies	II-B-8	-	-	-	-	-	-	-	-
20	Cash Working Capital	II-B-9	445	10,344	453	1,191	3,976	36	84	141,340
21	Prepayments	II-B-10	7	62,887	9,895	74,119	3,405	755	1,124	930,192
22	Misc Other Rate Base	II-B-11	-	-	-	-	-	-	-	-
23	Regulatory Assets	II-B-12	12,169	303,153	14,950	42,016	180,872	581	1,357	4,277,692
24	Accumulated Deferred Income Taxes	II-E3.7	(319,255)	(6,662,002)	(227,661)	(495,600)	(100,037)	(26,269)	(61,342)	(85,810,289)
25	Subtotal		(306,635)	(6,285,619)	(202,363)	(378,273)	88,217	(24,897)	(58,777)	(80,461,066)
26										
27	<b>TOTAL RATE BASE</b>		<b>755,687</b>	<b>15,882,172</b>	<b>555,177</b>	<b>1,270,833</b>	<b>421,088</b>	<b>62,512</b>	<b>145,338</b>	<b>205,072,407</b>
28										
29	<b>COST-BASED Rate of Return</b>		7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%
30										
31	<b>COST-BASED Return On Rate Base</b>		<b>53,276</b>	<b>1,119,693</b>	<b>39,140</b>	<b>89,594</b>	<b>29,687</b>	<b>4,407</b>	<b>10,246</b>	<b>14,457,605</b>



2022 RATE CASE  
 ONCOR ELECTRIC DELIVERY COMPANY LLC  
 II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
 TEST YEAR ENDING 12/31/2021  
 SPONSOR: MATTHEW A. TROXLE

Line	Acct	Intangible and Transmission Plant Gross	Source	TBILLTDCS (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		<b>Intangible Plant Gross</b>	<b>II-B-1</b>						
2	A301	Organization		-	65	PLT_N XINT	-	-	-
3	A302	Franchise & Consents		-	65	PLT_N XINT	-	-	-
4	A303	Miscellaneous Intangible Plant		310,409,175	65	PLT_N XINT	172,948,978	26,664,279	82,246,889
5		<b>Subtotal</b>		310,409,175			172,948,978	26,664,279	82,246,889
6		<b>Transmission Plant Gross</b>	<b>II-B-1</b>						
7	A349	Land Owned in Fee		-	28	NCP XHV	-	-	-
8	A350	Land and Land Rights		-	28	NCP XHV	-	-	-
9	A352	Structures and Improvements		-	28	NCP XHV	-	-	-
10	A353	Station Equipment		-	28	NCP XHV	-	-	-
11	A354	Towers and Fixtures		-	28	NCP XHV	-	-	-
12	A355	Poles and Fixtures		-	28	NCP XHV	-	-	-
13	A356	O.H Conductors & Devices		-	28	NCP XHV	-	-	-
14	A357	Underground Conduit		-	28	NCP XHV	-	-	-
15	A358	Underground Conductors		-	28	NCP XHV	-	-	-
16	A359	Roads and Trails		-	28	NCP XHV	-	-	-
17		<b>Subtotal</b>		-			-	-	-

2022 RATE CASE  
 ONCOR ELECTRIC DELIVERY COMPANY LLC  
 II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
 TEST YEAR ENDING 12/31/2021  
 SPONSOR: MATTHEW A. TROXLE

Line	Acct	Intangible and Transmission Plant Gross	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)	(j)	(k)	XFMR (l)	DLS (m)	
1		Intangible Plant Gross	II-B-1								
2	A301	Organization		-	-	-	-	-	-	-	-
3	A302	Franchise & Consents		-	-	-	-	-	-	-	-
4	A303	Miscellaneous Intangible Plant		1,154,871	24,099,051	823,537	1,792,777	361,871	95,024	221,898	310,409,175
5		Subtotal		1,154,871	24,099,051	823,537	1,792,777	361,871	95,024	221,898	310,409,175
6		Transmission Plant Gross	II-B-1								
7	A349	Land Owned in Fee		-	-	-	-	-	-	-	-
8	A350	Land and Land Rights		-	-	-	-	-	-	-	-
9	A352	Structures and Improvements		-	-	-	-	-	-	-	-
10	A353	Station Equipment		-	-	-	-	-	-	-	-
11	A354	Towers and Fixtures		-	-	-	-	-	-	-	-
12	A355	Poles and Fixtures		-	-	-	-	-	-	-	-
13	A356	O H Conductors & Devices		-	-	-	-	-	-	-	-
14	A357	Underground Conduit		-	-	-	-	-	-	-	-
15	A358	Underground Conductors		-	-	-	-	-	-	-	-
16	A359	Roads and Trails		-	-	-	-	-	-	-	-
17		Subtotal		-	-	-	-	-	-	-	-

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-1-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Distribution Plant Gross	Source	TBILLTDCS	Alloc #	Allocation Factor	Residential	Secondary <=10 kW	Secondary > 10 kW
				(a)	(b)	(c)	(d)	(e)	(f)
1		Distribution Plant Gross	II-B-1						
2	A360	Land and Land Rights		-	54	PLT 362-373	-	-	-
3	A361	Structures and Improvements		-	54	PLT 362-373	-	-	-
4	A362	Station Equipment		-	28	NCP XHV	-	-	-
5	A363	Storage Battery Equipment		-	28	NCP XHV	-	-	-
6	A364P	Poles, Towers and Fixtures Primary		-	30	NCP XSS	-	-	-
7	A364S	Poles, Towers and Fixtures Secondary		-	32	NCP SEC	-	-	-
8	A365P	Overhead Conductors and Devices Primary		-	30	NCP XSS	-	-	-
9	A365S	Overhead Conductors and Devices Secondary		-	32	NCP SEC	-	-	-
10	A366P	Underground Conduits Primary		-	30	NCP XSS	-	-	-
11	A366S	Underground Conduits Secondary		-	32	NCP SEC	-	-	-
12	A367P	Underground Conductors and Devices Primary		-	30	NCP XSS	-	-	-
13	A367S	Underground Conductors and Devices Secondary		-	32	NCP SEC	-	-	-
14	A368P	Regulators, Protectors, Primary Transformers		-	30	NCP XSS	-	-	-
15	A368S	Secondary Transformers		-	32	NCP SEC	-	-	-
16	A368C	Capacitors		-	26	NCP ALL	-	-	-
17	A369	Services		-	7	CUS W SEC	-	-	-
18	A370	Meters		-	6	CUS W ALL	-	-	-
19	A371	Install on Customer Prem		-	33	NCP LGT	-	-	-
20	A372	Leased Prop on Cust Premises		-	6	CUS W ALL	-	-	-
21	A373	Street Lights		-	33	NCP LGT	-	-	-
22	A374	Land Owned in Fee		-	54	PLT 362-373	-	-	-
23		<b>Subtotal</b>		-			-	-	-
24									
25		<b>Subtotal 364:</b>		-			-	-	-
26		<b>Subtotal 365:</b>		-			-	-	-
27		<b>Subtotal 366:</b>		-			-	-	-
28		<b>Subtotal 367:</b>		-			-	-	-
29		<b>Subtotal 368:</b>		-			-	-	-
30									
31		<b>INT, TRAN, DIST PLANT: GROSS</b>	II-B-1	310,409,175			172,948,978	26,664,279	82,246,889
32		<b>OPERATING PLANT: GROSS</b>	II-B-1	-			-	-	-

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Distribution Plant Gross	Source	Primary <=10 KW (g)	Primary > 10 KW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Distribution Plant Gross	II-B-1								
2	A360	Land and Land Rights		-	-	-	-	-	-	-	-
3	A361	Structures and Improvements		-	-	-	-	-	-	-	-
4	A362	Station Equipment		-	-	-	-	-	-	-	-
5	A363	Storage Battery Equipment		-	-	-	-	-	-	-	-
6	A364P	Poles, Towers and Fixtures Primary		-	-	-	-	-	-	-	-
7	A364S	Poles, Towers and Fixtures Secondary		-	-	-	-	-	-	-	-
8	A365P	Overhead Conductors and Devices Primary		-	-	-	-	-	-	-	-
9	A365S	Overhead Conductors and Devices Secondary		-	-	-	-	-	-	-	-
10	A366P	Underground Conduits Primary		-	-	-	-	-	-	-	-
11	A366S	Underground Conduits Secondary		-	-	-	-	-	-	-	-
12	A367P	Underground Conductors and Devices Primary		-	-	-	-	-	-	-	-
13	A367S	Underground Conductors and Devices Secondary		-	-	-	-	-	-	-	-
14	A368P	Regulators, Protectors, Primary Transformers		-	-	-	-	-	-	-	-
15	A368S	Secondary Transformers		-	-	-	-	-	-	-	-
16	A368C	Capacitors		-	-	-	-	-	-	-	-
17	A369	Services		-	-	-	-	-	-	-	-
18	A370	Meters		-	-	-	-	-	-	-	-
19	A371	Install. on Customer Prem		-	-	-	-	-	-	-	-
20	A372	Leased Prop. on Cust Premises		-	-	-	-	-	-	-	-
21	A373	Street Lights		-	-	-	-	-	-	-	-
22	A374	Land Owned in Fee		-	-	-	-	-	-	-	-
23		Subtotal		-	-	-	-	-	-	-	-
24											
25		Subtotal 364:		-	-	-	-	-	-	-	-
26		Subtotal 365:		-	-	-	-	-	-	-	-
27		Subtotal 366:		-	-	-	-	-	-	-	-
28		Subtotal 367:		-	-	-	-	-	-	-	-
29		Subtotal 368:		-	-	-	-	-	-	-	-
30											
31		INT, TRAN, DIST PLANT: GROSS	II-B-1	1,154,871	24,099,051	823,537	1,792,777	361,871	95,024	221,898	310,408,175
32		OPERATING PLANT: GROSS	II-B-1	-	-	-	-	-	-	-	-

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Accl	General Plant Gross	Source	TBILLTDCS	Alloc #	Allocation Factor	Residential	Secondary <=10 kW	Secondary > 10 kW
				(a)	(b)	(c)	(d)	(e)	(f)
1		<b>General Plant Gross</b>	II-B-2						
2	A388	Land Owned in Fee		2,557,941	87	PAYROLL XAG	1,425,194	219,728	677,759
3	A389	Land and Land Rights			12	87 PAYROLL XAG	7	1	3
4	A390	Structures and Improvements		13,542,694	87	PAYROLL XAG	7,545,509	1,163,323	3,588,310
5	A391	Office Furniture & Equip		84,000,108	87	PAYROLL XAG	46,801,800	7,215,645	22,256,905
6	A392	Transportation Equipment		-	87	PAYROLL XAG	-	-	-
7	A393	Store Equipment		-	87	PAYROLL XAG	-	-	-
8	A394	Tools, Shop & Garage Equip.		-	87	PAYROLL XAG	-	-	-
9	A395	Laboratory Equipment		-	87	PAYROLL XAG	-	-	-
10	A396	Power Operated Equipment		-	87	PAYROLL XAG	-	-	-
11		<b>Subtotal</b>		<b>100,100,756</b>			<b>55,772,589</b>	<b>8,598,697</b>	<b>26,522,978</b>
12									
13	A398	Misc Equipment		-	87	PAYROLL XAG	-	-	-
14	A399	Other Tangible		-	87	PAYROLL XAG	-	-	-
15		<b>Subtotal</b>		<b>-</b>			<b>-</b>	<b>-</b>	<b>-</b>
16									
17		<b>GENERAL PLANT: GROSS</b>	II-B-2	<b>100,100,756</b>			<b>55,772,589</b>	<b>8,598,697</b>	<b>26,522,978</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	General Plant Gross	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)	(j)	(k)	XFMR (l)	DLS (m)	
1		<b>General Plant Gross</b>	II-B-2								
2	A388	Land Owned in Fee		9,517	198,589	6,786	14,773	2,982	783	1,829	2,557,941
3	A389	Land and Land Rights		0	1	0	0	0	0	0	12
4	A390	Structures and Improvements		50,385	1,051,408	35,930	78,216	15,788	4,146	9,681	13,542,694
5	A391	Office Furniture & Equip		312,521	6,521,466	222,858	485,145	97,926	25,714	60,048	84,000,108
6	A392	Transportation Equipment		-	-	-	-	-	-	-	-
7	A393	Store Equipment		-	-	-	-	-	-	-	-
8	A394	Tools, Shop & Garage Equip		-	-	-	-	-	-	-	-
9	A395	Laboratory Equipment		-	-	-	-	-	-	-	-
10	A396	Power Operated Equipment		-	-	-	-	-	-	-	-
11		<b>Subtotal</b>		<b>372,423</b>	<b>7,771,462</b>	<b>265,574</b>	<b>578,135</b>	<b>116,696</b>	<b>30,643</b>	<b>71,558</b>	<b>100,100,756</b>
12											
13	A398	Misc Equipment		-	-	-	-	-	-	-	-
14	A399	Other Tangible		-	-	-	-	-	-	-	-
15		<b>Subtotal</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
16											
17		<b>GENERAL PLANT: GROSS</b>	II-B-2	<b>372,423</b>	<b>7,771,462</b>	<b>265,574</b>	<b>578,135</b>	<b>116,696</b>	<b>30,643</b>	<b>71,558</b>	<b>100,100,756</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Communication Equipment	Source	TBILLTDCS (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 KW (e)	Secondary > 10 KW (f)
1	A397	Total Communication Equipment	II-B-3	1,554,894	87	PAYROLL XAG	866,332	133,566	411,989
2		Subtotal		1,554,894			866,332	133,566	411,989
3									
4		<b>COMMUNICATION EQUIPMENT</b>		1,554,894			866,332	133,566	411,989
5									
6		<b>GENERAL PLANT: GROSS, INCLUDE COMM. I</b>	II-B-2-3	101,655,650			56,638,921	8,732,263	26,934,968
7									
8		<b>PLANT IN SERVICE: GROSS (INCL. INTANGIBL</b>	II-B-1-3	412,064,825			229,587,900	35,396,542	109,181,857
9									
10		<b>PLANT IN SERVICE: GROSS (EXCL. INTANGIB</b>	II-B-1-3	101,655,650			56,638,921	8,732,263	26,934,968

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-1-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Communication Equipment	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)	(j)	(k)	XFMR (l)	DLS (m)	
1	A397	Total Communication Equipment	II-B-3	5,785	120,716	4,125	8,980	1,813	476	1,112	1,554,894
2		Subtotal		5,785	120,716	4,125	8,980	1,813	476	1,112	1,554,894
3											
4		COMMUNICATION EQUIPMENT		5,785	120,716	4,125	8,980	1,813	476	1,112	1,554,894
5											
6		GENERAL PLANT: GROSS, INCLUDE COMM. I	II-B-2-3	378,208	7,892,179	269,699	587,115	118,509	31,119	72,669	101,655,650
7											
8		PLANT IN SERVICE: GROSS (INCL. INTANGIBL	II-B-1-3	1,533,079	31,991,230	1,093,236	2,378,892	480,380	126,143	294,567	412,064,825
9											
10		PLANT IN SERVICE: GROSS (EXCL. INTANGIB	II-B-1-3	378,208	7,892,179	269,699	587,115	118,509	31,119	72,669	101,655,650



2022 RATE CASE  
 ONCOR ELECTRIC DELIVERY COMPANY LLC  
 II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
 TEST YEAR ENDING 12/31/2021  
 SPONSOR: MATTHEW A. TROXLE

Line	Acct	Construction Work in Progress	Source	TBILLTDCS (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		<b>Construction Work In Progress</b>							
2	A107	CWIP		-	28	NCP XHV	-	-	-
3		<b>Subtotal</b>		-			-	-	-
4									
5		<b>TOTAL CWIP</b>	<b>II-B-4</b>	-			-	-	-

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-1-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Construction Work in Progress	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (l)	(j)	(k)	XFMR (i)	DLS (m)	
1		Construction Work in Progress									
2	A107	CWIP									
3		Subtotal									
4											
5		TOTAL CWIP	II-B-4	-	-	-	-	-	-	-	-

2022 RATE CASE  
 ONCOR ELECTRIC DELIVERY COMPANY LLC  
 II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
 TEST YEAR ENDING 12/31/2021  
 SPONSOR: MATTHEW A. TROXLE

Line	Acct	ngible and Transmission Plant Accum	Source	TBILLTDCS (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		<b>Intangible Plant Accumulated Depreciation</b>	II-B-1						
2	A301	Organization		-	65	PLT_N XINT	-	-	-
3	A302	Franchise & Consents		-	65	PLT_N XINT	-	-	-
4	A303	Miscellaneous Intangible Plant		84,146,160	65	PLT_N XINT	46,883,254	7,228,190	22,295,604
5		<b>Subtotal</b>		84,146,160			46,883,254	7,228,190	22,295,604
6		<b>Transmission Plant Accum Depreciation</b>	II-B-1						
7	A349	Land Owned in Fee		-	28	NCP XHV	-	-	-
8	A350	Land and Land Rights		-	28	NCP XHV	-	-	-
9	A352	Structures and Improvements		-	28	NCP XHV	-	-	-
10	A353	Station Equipment		-	28	NCP XHV	-	-	-
11	A354	Towers and Fixtures		-	28	NCP XHV	-	-	-
12	A355	Poles and Fixtures		-	28	NCP XHV	-	-	-
13	A356	O H Conductors & Devices		-	28	NCP XHV	-	-	-
14	A357	Underground Conduit		-	28	NCP XHV	-	-	-
15	A358	Underground Conductors		-	28	NCP XHV	-	-	-
16	A359	Roads and Trails		-	28	NCP XHV	-	-	-
17		<b>Subtotal</b>		-			-	-	-

2022 RATE CASE  
 ONCOR ELECTRIC DELIVERY COMPANY LLC  
 II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
 TEST YEAR ENDING 12/31/2021  
 SPONSOR: MATTHEW A. TROXLE

Line	Acct	Intangible and Transmission Plant Accum	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (l)	(j)	(k)	XFMR (l)	DLS (m)	
1		<b>Intangible Plant Accumulated Depreciation</b>	II-B-1								
2	A301	Organization		-	-	-	-	-	-	-	-
3	A302	Franchise & Consents		-	-	-	-	-	-	-	-
4	A303	Miscellaneous Intangible Plant		313,064	6,532,805	223,246	485,988	98,096	25,759	60,152	84,146,160
5		<b>Subtotal</b>		<b>313,064</b>	<b>6,532,805</b>	<b>223,246</b>	<b>485,988</b>	<b>98,096</b>	<b>25,759</b>	<b>60,152</b>	<b>84,146,160</b>
6		<b>Transmission Plant Accum Depreciation</b>	II-B-1								
7	A349	Land Owned in Fee		-	-	-	-	-	-	-	-
8	A350	Land and Land Rights		-	-	-	-	-	-	-	-
9	A352	Structures and Improvements		-	-	-	-	-	-	-	-
10	A353	Station Equipment		-	-	-	-	-	-	-	-
11	A354	Towers and Fixtures		-	-	-	-	-	-	-	-
12	A355	Poles and Fixtures		-	-	-	-	-	-	-	-
13	A356	O H Conductors & Devices		-	-	-	-	-	-	-	-
14	A357	Underground Conduit		-	-	-	-	-	-	-	-
15	A358	Underground Conductors		-	-	-	-	-	-	-	-
16	A359	Roads and Trails		-	-	-	-	-	-	-	-
17		<b>Subtotal</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

2022 RATE CASE  
 ONCOR ELECTRIC DELIVERY COMPANY LLC  
 II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
 TEST YEAR ENDING 12/31/2021  
 SPONSOR: MATTHEW A. TROXLE

Line	Acct	Distribution Plant Accum Depreciation	Source	TBILLTDCS (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Distribution Plant Accum Depreciation	II-B-1						
2	A360	Land and Land Rights		-	54	PLT 362-373	-	-	-
3	A361	Structures and Improvements		-	54	PLT 362-373	-	-	-
4	A362	Station Equipment		-	28	NCP XHV	-	-	-
5	A363	Storage Battery Equipment		-	28	NCP XHV	-	-	-
6	A364P	Poles, Towers and Fixtures Primary		-	30	NCP XSS	-	-	-
7	A364S	Poles, Towers and Fixtures Secondary		-	32	NCP SEC	-	-	-
8	A365P	Overhead Conductors and Devices Primary		-	30	NCP XSS	-	-	-
9	A365S	Overhead Conductors and Devices Secondary		-	32	NCP SEC	-	-	-
10	A366P	Underground Conduits Primary		-	30	NCP XSS	-	-	-
11	A366S	Underground Conduits Secondary		-	32	NCP SEC	-	-	-
12	A367P	Underground Conductors and Devices Primary		-	30	NCP XSS	-	-	-
13	A367S	Underground Conductors and Devices Secondary		-	32	NCP SEC	-	-	-
14	A368P	Regulators, Protectors, Primary Transformers		-	30	NCP XSS	-	-	-
15	A368S	Secondary Transformers		-	32	NCP SEC	-	-	-
16	A368C	Capacitors		-	26	NCP ALL	-	-	-
17	A369	Services		-	7	CUS W SEC	-	-	-
18	A370	Meters		-	6	CUS W ALL	-	-	-
19	A371	Install on Customer Prem		-	33	NCP LGT	-	-	-
20	A372	Leased Prop on Cust Premises		-	6	CUS W ALL	-	-	-
21	A373	Street Lights		-	33	NCP LGT	-	-	-
22		Subtotal		-			-	-	-
23									
24		Subtotal 364:		-			-	-	-
25		Subtotal 365:		-			-	-	-
26		Subtotal 366:		-			-	-	-
27		Subtotal 367:		-			-	-	-
28		Subtotal 368:		-			-	-	-
29									
30		INT, TRAN, DIST PLANT ACCUM DEPR TOTAL	II-B-1	84,146,160			46,863,254	7,228,190	22,295,604
31		OPERATING PLANT ACCUM DEPR TOTAL	II-B-1	-			-	-	-
32									
33		INTANGIBLE PLANT: NET		226,263,015			126,065,724	19,436,088	59,951,286
34		TRANSMISSION PLANT: NET		-			-	-	-
35		DISTRIBUTION PLANT: NET		-			-	-	-
36		OPERATING PLANT: NET		-			-	-	-
37		INT, TRAN, DIST PLANT: NET		226,263,015			126,065,724	19,436,088	59,951,286

2022 RATE CASE  
 ONCOR ELECTRIC DELIVERY COMPANY LLC  
 II-1-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
 TEST YEAR ENDING 12/31/2021  
 SPONSOR: MATTHEW A. TROXLE

Line	Acct	Distribution Plant Accum Depreciation	Source	Primary <=10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale		Total (n)
									XFMR (l)	DLS (m)	
1		Distribution Plant Accum Depreciation	II-B-1								
2	A360	Land and Land Rights		-	-	-	-	-	-	-	-
3	A361	Structures and Improvements		-	-	-	-	-	-	-	-
4	A362	Station Equipment		-	-	-	-	-	-	-	-
5	A363	Storage Battery Equipment		-	-	-	-	-	-	-	-
6	A364P	Poles, Towers and Fixtures Primary		-	-	-	-	-	-	-	-
7	A364S	Poles, Towers and Fixtures Secondary		-	-	-	-	-	-	-	-
8	A365P	Overhead Conductors and Devices Primary		-	-	-	-	-	-	-	-
9	A365S	Overhead Conductors and Devices Secondary		-	-	-	-	-	-	-	-
10	A366P	Underground Conduits Primary		-	-	-	-	-	-	-	-
11	A366S	Underground Conduits Secondary		-	-	-	-	-	-	-	-
12	A367P	Underground Conductors and Devices Primary		-	-	-	-	-	-	-	-
13	A367S	Underground Conductors and Devices Secondary		-	-	-	-	-	-	-	-
14	A368P	Regulators, Protectors, Primary Transformers		-	-	-	-	-	-	-	-
15	A368S	Secondary Transformers		-	-	-	-	-	-	-	-
16	A368C	Capacitors		-	-	-	-	-	-	-	-
17	A369	Services		-	-	-	-	-	-	-	-
18	A370	Meters		-	-	-	-	-	-	-	-
19	A371	Install. on Customer Prem		-	-	-	-	-	-	-	-
20	A372	Leased Prop on Cust Premises		-	-	-	-	-	-	-	-
21	A373	Street Lights		-	-	-	-	-	-	-	-
22		Subtotal		-	-	-	-	-	-	-	-
23				-	-	-	-	-	-	-	-
24		Subtotal 364:		-	-	-	-	-	-	-	-
25		Subtotal 365:		-	-	-	-	-	-	-	-
26		Subtotal 366:		-	-	-	-	-	-	-	-
27		Subtotal 367:		-	-	-	-	-	-	-	-
28		Subtotal 368:		-	-	-	-	-	-	-	-
29				-	-	-	-	-	-	-	-
30		INT, TRAN, DIST PLANT ACCUM DEPR TOTAL	II-B-1	313,064	6,532,905	223,246	485,988	98,096	25,759	60,152	84,146,160
31		OPERATING PLANT ACCUM DEPR TOTAL	II-B-1	-	-	-	-	-	-	-	-
32				-	-	-	-	-	-	-	-
33		INTANGIBLE PLANT: NET		841,807	17,566,246	600,291	1,306,788	263,774	69,264	161,746	226,263,015
34		TRANSMISSION PLANT: NET		-	-	-	-	-	-	-	-
35		DISTRIBUTION PLANT: NET		-	-	-	-	-	-	-	-
36		OPERATING PLANT: NET		-	-	-	-	-	-	-	-
37		INT, TRAN, DIST PLANT: NET		841,807	17,566,246	600,291	1,306,788	263,774	69,264	161,746	226,263,015

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	General Plant: Accumulated Depreciation	Source	TBILLTDCS (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		<b>General Plant</b>							
2		<b>Accumulated Depreciation</b>							
			II-B-5						
3	A388	Land Owned in Fee		-	87	PAYROLL XAG	-	-	-
4	A389	Land and Land Rights		2	87	PAYROLL XAG	1	0	1
5	A390	Structures and Improvements		1,141,162	87	PAYROLL XAG	635,815	98,026	302,365
6	A391	Office Furniture & Equip		40,970,025	87	PAYROLL XAG	22,827,044	3,519,342	10,855,533
7	A392	Transportation Equipment		-	87	PAYROLL XAG	-	-	-
8	A393	Store Equipment		-	87	PAYROLL XAG	-	-	-
9	A394	Tools, Shop & Garage Equip		-	87	PAYROLL XAG	-	-	-
10	A395	Laboratory Equipment		-	87	PAYROLL XAG	-	-	-
11	A396	Power Operated Equipment		-	87	PAYROLL XAG	-	-	-
12		<b>Subtotal</b>		<b>42,111,189</b>			<b>23,462,860</b>	<b>3,617,369</b>	<b>11,157,899</b>
13									
14	A397	Communication Equipment		274,004	87	PAYROLL XAG	152,666	23,537	72,601
15	A398	Misc Equipment		-	87	PAYROLL XAG	-	-	-
16	A399	Other Tangible-Deprc.		-	87	PAYROLL XAG	-	-	-
17		<b>Subtotal</b>		<b>274,004</b>			<b>152,666</b>	<b>23,537</b>	<b>72,601</b>
18									
19		<b>ACCUM. DEP. FOR GENERAL PLANT</b>		<b>42,385,193</b>			<b>23,615,526</b>	<b>3,640,906</b>	<b>11,230,500</b>
20		<b>GENERAL PLANT-NET (Include. Comm Eq.)</b>		<b>59,270,457</b>			<b>33,023,396</b>	<b>5,091,357</b>	<b>15,704,467</b>
21									
22		<b>PLANT IN SERVICE NET (INCL. INTANGIBLES)</b>		<b>285,533,472</b>			<b>159,089,119</b>	<b>24,527,445</b>	<b>75,655,753</b>
23									
24		<b>PLANT IN SERVICE NET (EXCL. INTANGIBLES)</b>		<b>59,270,457</b>			<b>33,023,396</b>	<b>5,091,357</b>	<b>15,704,467</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	General Plant: Accumulated Depreciation	Source	Primary <=10 KW (g)	Primary > 10 KW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		<b>General Plant</b>									
2		<b>Accumulated Depreciation</b>	II-B-5								
3	A388	Land Owned in Fee		-	-	-	-	-	-	-	-
4	A389	Land and Land Rights		0	0	0	0	0	0	0	2
5	A390	Structures and Improvements		4,246	88,596	3,028	6,591	1,330	349	816	1,141,162
6	A391	Office Furniture & Equip		152,428	3,180,765	108,696	236,624	47,762	12,542	29,288	40,970,025
7	A392	Transportation Equipment		-	-	-	-	-	-	-	-
8	A393	Store Equipment		-	-	-	-	-	-	-	-
9	A394	Tools, Shop & Garage Equip		-	-	-	-	-	-	-	-
10	A395	Laboratory Equipment		-	-	-	-	-	-	-	-
11	A396	Power Operated Equipment		-	-	-	-	-	-	-	-
12		<b>Subtotal</b>		<b>156,674</b>	<b>3,269,361</b>	<b>111,724</b>	<b>243,214</b>	<b>49,093</b>	<b>12,891</b>	<b>30,103</b>	<b>42,111,189</b>
13											
14	A397	Communication Equipment		1,019	21,273	727	1,583	319	84	196	274,004
15	A398	Misc Equipment		-	-	-	-	-	-	-	-
16	A399	Other Tangible-Deprc		-	-	-	-	-	-	-	-
17		<b>Subtotal</b>		<b>1,019</b>	<b>21,273</b>	<b>727</b>	<b>1,583</b>	<b>319</b>	<b>84</b>	<b>196</b>	<b>274,004</b>
18											
19		<b>ACCUM. DEP. FOR GENERAL PLANT</b>		<b>157,693</b>	<b>3,290,634</b>	<b>112,451</b>	<b>244,797</b>	<b>49,412</b>	<b>12,975</b>	<b>30,299</b>	<b>42,385,193</b>
20		<b>GENERAL PLANT-NET (Include. Comm Eq.)</b>		<b>220,515</b>	<b>4,601,545</b>	<b>157,249</b>	<b>342,318</b>	<b>69,097</b>	<b>18,144</b>	<b>42,370</b>	<b>59,270,457</b>
21											
22		<b>PLANT IN SERVICE NET (INCL. INTANGIBLES)</b>		<b>1,062,322</b>	<b>22,167,791</b>	<b>757,540</b>	<b>1,649,106</b>	<b>332,871</b>	<b>87,408</b>	<b>204,116</b>	<b>285,533,472</b>
23											
24		<b>PLANT IN SERVICE NET (EXCL. INTANGIBLES)</b>		<b>220,515</b>	<b>4,601,545</b>	<b>157,249</b>	<b>342,318</b>	<b>69,097</b>	<b>18,144</b>	<b>42,370</b>	<b>59,270,457</b>



2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-1-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Plant Held for Future Use	Source	TBILLTDCS (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 KW (e)	Secondary > 10 KW (f)
1	Other Rate Base Items								
2									
3	A105	Plant Held for Future Use	II-B-6	-	28	NCP XHV	-	-	-
4		<b>Subtotal</b>		-					
5									
6		<b>TOTAL PLANT HELD FOR FUTURE USE</b>	II-B-6	-					

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-1-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Plant Held for Future Use	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)			(j)	(k)	

1	Other Rate Base Items										
2											
3	A105	Plant Held for Future Use	II-B-6	-	-	-	-	-	-	-	-
4		Subtotal		-	-	-	-	-	-	-	-
5											
6		<b>TOTAL PLANT HELD FOR FUTURE USE</b>	<b>II-B-6</b>	-	-	-	-	-	-	-	-

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Accumulated Provisions	Source	TBILLTDCS (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		<b>Other Rate Base Items</b>							
2									
3		Asset Retirement Obligations	II-B-7	-	2	N / A			
4		Reserve for Catastrophic Event		-	2	N / A			
5		Customers Advances for Construction		-	2	N / A			
6									
7		<b>ACCUMULATED PROVISIONS EX ADFIT</b>	II-B-7	-					
8									
9		Accumulated Deferred Federal Income Taxes	II-E-3.7	(85,810,289)	64	PLANT	(47,810,448)	(7,371,140)	(22,736,536)
10									
11		<b>TOTAL ACCUMULATED PROVISIONS INCL ADFIT</b>		<b>(85,810,289)</b>			<b>(47,810,448)</b>	<b>(7,371,140)</b>	<b>(22,736,536)</b>

2022 RATE CASE  
 ONGOR ELECTRIC DELIVERY COMPANY LLC  
 II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
 TEST YEAR ENDING 12/31/2021  
 SPONSOR: MATTHEW A. TROXLE

Line	Acct	Accumulated Provisions	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)	(j)	(k)	XFMR (l)	DLS (m)	
1		Other Rate Base Items									
2											
3		Asset Retirement Obligations	II-B-7								-
4		Reserve for Catastrophic Event									-
5		Customers Advances for Construction									-
6											
7		<b>ACCUMULATED PROVISIONS EX ADFIT</b>	II-B-7								-
8											
9		Accumulated Deferred Federal Income Taxes	II-E-3 7	(319,255)	(6,662,002)	(227,661)	(495,600)	(100,037)	(26,269)	(61,342)	(85,810,289)
10											
11		<b>TOTAL ACCUMULATED PROVISIONS INCL ADFIT</b>		<b>(319,255)</b>	<b>(6,662,002)</b>	<b>(227,661)</b>	<b>(495,600)</b>	<b>(100,037)</b>	<b>(26,269)</b>	<b>(61,342)</b>	<b>(85,810,289)</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-1-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Materials and Supplies	Source	TBILLTDCS (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Other Rate Base Items							
2		Working Capital							
3		Materials and Supplies	II-B-8						
4	154	Material and Supplies		-	64	PLANT	-	-	-
5	163	Undistributed M&S Expenses		-	64	PLANT	-	-	-
6		Subtotal		-			-	-	-
7									
8		TOTAL MATERIALS & SUPPLIES	II-B-8	-			-	-	-

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Materials and Supplies	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 KW (g)	> 10 KW (h)	Substation (i)	(j)	(k)	XFMR (l)	DLS (m)	
1		Other Rate Base Items									
2		<u>Working Capital</u>									
3		Materials and Supplies	II-B-8								
4		154 Material and Supplies		-	-	-	-	-	-	-	-
5		163 Undistributed M&S Expenses		-	-	-	-	-	-	-	-
6		Subtotal		-	-	-	-	-	-	-	-
7											
8		<b>TOTAL MATERIALS &amp; SUPPLIES</b>	II-B-8	-	-	-	-	-	-	-	-

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Cash Working Capital	Source	TBILLTDCS (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Other Rate Base Items							
2		<u>Working Capital</u>	II-B-9						
3		Cash Working Capital		141,340	76	O&M	76,147	10,715	37,950
4		Subtotal		141,340			76,147	10,715	37,950
5									
6		<b>TOTAL CASH WORKING CAPITAL</b>	II-B-9	141,340			76,147	10,715	37,950

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Cash Working Capital	Source	Primary <=10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Other Rate Base Items									
2		<u>Working Capital</u>	II-B-9								
3		Cash Working Capital		445	10,344	453	1,191	3,976	36	84	141,340
4		Subtotal		445	10,344	453	1,191	3,976	36	84	141,340
5											
6		<b>TOTAL CASH WORKING CAPITAL</b>	II-B-9	445	10,344	453	1,191	3,976	36	84	141,340



2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-1-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Prepayments	Source	TBILLTDCS (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Other Rate Base Items							
2		<u>Working Capital</u>							
3	165	<u>Prepayments</u>	II-B-10						
4		Prepayments		930,192	19	ENERGY ICL	373,551	13,344	391,105
5		Subtotal		930,192			373,551	13,344	391,105
6									
7		<b>TOTAL PREPAYMENTS</b>	II-B-10	930,192			373,551	13,344	391,105
8									
9		<b>WORKING CAPITAL TOTAL</b>	II-B-8-10	1,071,531			449,699	24,059	429,054

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A TROXLE

Line	Acct	Prepayments	Source	Primary <=10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		Other Rate Base Items									
2		Working Capital									
3		165 Prepayments	II-B-10								
4		Prepayments		7	62,887	9,895	74,119	3,405	755	1,124	930,192
5		Subtotal		7	62,887	9,895	74,119	3,405	755	1,124	930,192
6											
7		<b>TOTAL PREPAYMENTS</b>	II-B-10	7	62,887	9,895	74,119	3,405	755	1,124	930,192
8											
9		<b>WORKING CAPITAL TOTAL</b>	II-B-8-10	451	73,230	10,348	75,310	7,361	791	1,208	1,071,531

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Customer Deposits	Source	TBILLTDCS (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Misc Other Rate Base Items	II-B-11						
2		A114 Electric Plant Acquisition Adj		-	26	NCP ALL	-	-	-
3		A235 Customer Deposits		-	26	NCP ALL	-	-	-
4		A283 Deferred Margin Tax		-	26	NCP ALL	-	-	-
5		Subtotal		-			-	-	-
6									
7		OTHER RATE BASE ITEMS EX REGULATORY ASSETS		(84,738,758)			(47,360,750)	(7,347,081)	(22,307,482)

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Customer Deposits	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 KW (g)	> 10 KW (h)	Substation (i)	(j)	(k)	XFMR (l)	DLS (m)	
1		Misc Other Rate Base Items	II-B-11								
2		A114 Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-
3		A235 Customer Deposits		-	-	-	-	-	-	-	-
4		A283 Deferred Margin Tax		-	-	-	-	-	-	-	-
5		<b>Subtotal</b>		-	-	-	-	-	-	-	-
6											
7		<b>OTHER RATE BASE ITEMS EX REGULATORY ASSETS</b>		<b>(318,804)</b>	<b>(6,588,772)</b>	<b>(217,313)</b>	<b>(420,289)</b>	<b>(92,655)</b>	<b>(25,478)</b>	<b>(60,134)</b>	<b>(84,738,758)</b>

2022 RATE CASE  
 ONCOR ELECTRIC DELIVERY COMPANY LLC  
 II-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
 TEST YEAR ENDING 12/31/2021  
 SPONSOR: MATTHEW A. TROXLE

Line	Acct	Tax Related Regulatory Assets and Liab	Source	TBILLTDCS	Alloc	Allocation	Residential	Secondary	Secondary
				(a)	#	Factor	(d)	<=10 kW	> 10 kW
					(b)	(c)		(e)	(f)
1		Other Rate Base Items							
2		Regulatory Assets/(Liabilities) In Rate Base	II-B-12						
3		Non-Tax Related Regulatory Assets							
4	189	Unamortized Losses - Reacquired Debt		-	64	PLANT	-	-	-
5	182	Rocky Mound Senes Compensator		-	64	PLANT	-	-	-
6	182	Deferred Mobile Generator Costs HB 2483 & PURA		-	69	PLANT_xWHL	-	-	-
7	182	COVID19-Incremental Expense Dkt 50664		1,280,748	69	PLANT_xWHL	714,317	110,129	339,697
8	182	Deferred Pension Costs (a)		6,400,180	88	PAYROLL	3,455,827	489,429	1,716,959
9	182	Deferred Pension Costs (b)		(116,244)	88	PAYROLL	(62,767)	(8,895)	(31,184)
10	182	Deferred Other Post-Employment Benefit Costs (a)		696,189	37	OPEB TOTAL	375,912	53,238	186,765
11	182	Pension & OPEB Reg Asset-ONCOR (GAAP)		-	37	OPEB TOTAL	-	-	-
12	182	CWIP Tran & Dist Non-Service Cost Pension/OPEB:		-	64	PLANT	-	-	-
13	182	Plant in service Tran & Dist Non-Service Cost Pensi		-	37	OPEB TOTAL	-	-	-
14	186	Rate Case Expenses - AMS (a)		-	51	PLT 370	-	-	-
15	186	Rate Case Expenses - Non-std Metering Tariff (DKI		-	51	PLT 370	-	-	-
16	186	Rate Case Expenses - Final AMS Rec Dkt 49721		-	64	PLANT	-	-	-
17	186	Rate Case Expenses - 2018 DCRF Dkt 48231		-	64	PLANT	-	-	-
18	186	Rate Case Expenses - 2019 DCRF Dkt 48427		-	64	PLANT	-	-	-
19	186	Rate Case Expenses - 2021 DCRF Dkt 51996		-	64	PLANT	-	-	-
20	186	Rate Case Expenses - 2017 ED DOCKET 46957 (c)		-	64	PLANT	-	-	-
21	186	Rate Case Expenses - 2018 TCJA Dkt 48325		-	64	PLANT	-	-	-
22	186	Rate Case Expenses - 2021 Base Rate Case		-	64	PLANT	-	-	-
23	182	Wholesale Distribution Substation Service		-	64	PLANT	-	-	-
24	182	Sharyland Residential Interim Rate		-	64	PLANT	-	-	-
25	182	Study Costs/Transition to Comp - NTU		-	64	PLANT	-	-	-
26	182	PowerLineSafetyAct PURA 36 066		-	64	PLANT	-	-	-
27	182	Reg Asset - Defaulted REPs		8,358,754	64	PLANT	4,657,201	718,020	2,214,759
28	182	Deferred AMS Expense		-	51	PLT 370	-	-	-
29	182	Deferred Customer Education - AMS		-	51	PLT 370	-	-	-
30	182	Under-Recovered AMS		-	51	PLT 370	-	-	-
31	182	Energy Efficiency Performance Bonus		-	69	PLANT_xWHL	-	-	-
32	182	TCRF Update 16 TAC 25 193		-	64	PLANT	-	-	-
33	186	Workers Compensation		-	88	PAYROLL	-	-	-
34	186	Self Insurance Reserve (a)		-	64	PLANT	-	-	-
35	186	Self Insurance Reserve (b)		-	64	PLANT	-	-	-
36		<b>Subtotal Non-Tax Regulatory Assets</b>		<b>16,619,626</b>			<b>9,140,490</b>	<b>1,361,928</b>	<b>4,426,995</b>
37									
38		Non-Tax Related Regulatory Liabilities							
39	254	Estimated net removal costs (GAAP)		-	64	PLANT	-	-	-
40	228, 254	Energy Efficiency incl Unbilled Deferral		-	69	PLANT_xWHL	-	-	-
41	254	Over-amortization of intangible investment		-	64	PLANT	-	-	-
42	254	TCRF Unbilled Revenue Deferral		-	51	PLT 370	-	-	-
43	254	AMS Unbilled Revenue Deferral		-	64	PLANT	-	-	-
44	254	Capital structure refund Dkt 48522 (over-refund)		-	64	PLANT	-	-	-
45	254	FIT refund - rate Dkt 48325 (over-refund)		-	64	PLANT	-	-	-
46	254	Interest-rate savings Dkt 47675 & 51881		-	64	PLANT	-	-	-
47	254	Docket No 46957 Rider RCE (over-collection)		-	64	PLANT	-	-	-
48	254	Deferred OPEB Cost (b)		(261,874)	64	PLANT	(145,907)	(22,495)	(69,387)
49	257	Unamortized Gains - Reacquired Debt		-	64	PLANT	-	-	-
50		<b>Subtotal Non-Tax Regulatory Liabilities</b>		<b>(261,874)</b>			<b>(145,907)</b>	<b>(22,495)</b>	<b>(69,387)</b>
51									
52		<b>TOTAL NON-TAX RELATED REGULATORY AS</b>	II-B-12	<b>16,357,752</b>			<b>8,994,583</b>	<b>1,339,433</b>	<b>4,357,608</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A TROXLE

Line	Acct	Tax Related Regulatory Assets and Liab	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)	(j)	(k)	XFMR (l)	DLS (m)	
1		Other Rate Base Items									
2		Regulatory Assets/(Liabilities) in Rate Base	II-B-12								
3		Non-tax Related Regulatory Assets									
4		189 Unamortized Losses - Reacquired Debt		-	-	-	-	-	-	-	-
5		182 Rocky Mound Series Compensator		-	-	-	-	-	-	-	-
6		182 Deferred Mobile Generator Costs HB 2483 & PURA		-	-	-	-	-	-	-	-
7		182 COVID19-Incremental Expense Dkt 50664		4,770	99,534	3,401	7,405	1,495	-	-	1,280,748
8		182 Deferred Pension Costs (a)		20,373	470,248	20,279	52,830	168,732	1,651	3,855	6,400,180
9		182 Deferred Pension Costs (b)		(370)	(8,541)	(368)	(960)	(3,065)	(30)	(70)	(116,244)
10		182 Deferred Other Post-Employment Benefit Costs (a)		2,216	51,152	2,206	5,747	18,354	180	419	696,189
11		182 Pension & OPEB Reg Asset-ONCOR (GAAP)		-	-	-	-	-	-	-	-
12		182 CWIP Tran & Dist Non-Service Cost Pension/OPEB:		-	-	-	-	-	-	-	-
13		182 Plant In service Tran & Dist Non-Service Cost Pensi		-	-	-	-	-	-	-	-
14		186 Rate Case Expenses - AMS (a)		-	-	-	-	-	-	-	-
15		186 Rate Case Expenses - Non-std Metering Tanff (Dkt /		-	-	-	-	-	-	-	-
16		186 Rate Case Expenses - Final AMS Rec Dkt 49721		-	-	-	-	-	-	-	-
17		186 Rate Case Expenses - 2018 DCRF Dkt 48231		-	-	-	-	-	-	-	-
18		186 Rate Case Expenses - 2019 DCRF Dkt 49427		-	-	-	-	-	-	-	-
19		186 Rate Case Expenses - 2021 DCRF Dkt 51996		-	-	-	-	-	-	-	-
20		186 Rate Case Expenses - 2017 ED DOCKET 46957 (c)		-	-	-	-	-	-	-	-
21		186 Rate Case Expenses - 2018 TCJA Dkt 48325		-	-	-	-	-	-	-	-
22		186 Rate Case Expenses - 2021 Base Rate Case		-	-	-	-	-	-	-	-
23		182 Wholesale Distribution Substation Service		-	-	-	-	-	-	-	-
24		182 Sharyland Residential Interm Rate		-	-	-	-	-	-	-	-
25		182 Study Costs/Transition to Comp - NTU		-	-	-	-	-	-	-	-
26		182 PowerLineSafetyAct PURA 36 066		-	-	-	-	-	-	-	-
27		182 Reg Asset - Defaulted REPs		31,099	648,944	22,176	48,276	9,745	2,559	5,975	8,358,754
28		182 Deferred AMS Expense		-	-	-	-	-	-	-	-
29		182 Deferred Customer Education - AMS		-	-	-	-	-	-	-	-
30		182 Under-Recovered AMS		-	-	-	-	-	-	-	-
31		182 Energy Efficiency Performance Bonus		-	-	-	-	-	-	-	-
32		182 TCRF Update 16 TAC 25 193		-	-	-	-	-	-	-	-
33		186 Workers Compensation		-	-	-	-	-	-	-	-
34		186 Self Insurance Reserve (a)		-	-	-	-	-	-	-	-
35		186 Self Insurance Reserve (b)		-	-	-	-	-	-	-	-
36		Subtotal Non-Tax Regulatory Assets		58,087	1,261,336	47,694	113,297	195,260	4,359	10,179	16,619,626
37											
38		Non-Tax Related Regulatory Liabilities									
39		254 Estimated net removal costs (GAAP)		-	-	-	-	-	-	-	-
40		228, 254 Energy Efficiency incl Unbilled Deferral		-	-	-	-	-	-	-	-
41		254 Over-amortization of intangible investment		-	-	-	-	-	-	-	-
42		254 TCRF Unbilled Revenue Deferral		-	-	-	-	-	-	-	-
43		254 AMS Unbilled Revenue Deferral		-	-	-	-	-	-	-	-
44		254 Capital structure refund Dkt 48522 (over-refund)		-	-	-	-	-	-	-	-
45		254 FIT refund - rate Dkt 48325 (over-refund)		-	-	-	-	-	-	-	-
46		254 Interest-rate savings Dkt 47675 & 51881		-	-	-	-	-	-	-	-
47		254 Docket No 46957 Rider RCE (over-collection)		-	-	-	-	-	-	-	-
48		254 Deferred OPEB Cost (b)		(974)	(20,331)	(695)	(1,512)	(305)	(60)	(187)	(261,874)
49		257 Unamortized Gains - Reacquired Debt		-	-	-	-	-	-	-	-
50		Subtotal Non-Tax Regulatory Liabilities		(974)	(20,331)	(695)	(1,512)	(305)	(60)	(187)	(261,874)
51											
52		TOTAL NON-TAX RELATED REGULATORY AS	II-B-12	57,113	1,241,005	46,999	111,785	194,955	4,279	9,992	16,357,752

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-1-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Related Regulatory Assets and Liabilities	Source	TBILLTDCS (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		<b>Tax Related Regulatory Assets</b>	II-B-12						
2	182	FAS 109-EPIS-Basis Differences		-	64	PLANT	-	-	-
3	182	FAS 109-CWIP-Flow Through		-	64	PLANT	-	-	-
4	182	Pension/OPEB - Unrecognized Exp.		-	37	OPEB TOTAL	-	-	-
5	182	Unrecognized Exp - Gross-up		-	64	PLANT	-	-	-
6	182	Unprotected Excess DFIT Asset		5,700,191	64	PLANT	3,175,944	489,649	1,510,339
7	182	Unprotected Excess Asset Grossup		-	64	PLANT	-	-	-
8		<b>Subtotal Tax-Related Regulatory Assets</b>		<b>5,700,191</b>			<b>3,175,944</b>	<b>489,649</b>	<b>1,510,339</b>
9									
10		<b>Tax Related Regulatory Liabilities</b>	II-B-12						
11	254	FAS 109 - Unamortized ITC		-	64	PLANT	-	-	-
12	254	Unprotected Excess DFIT Liability		(1,945,062)	64	PLANT	(1,083,720)	(167,082)	(515,369)
13	254	Unprotected Excess DFIT Liability Grossup		-	64	PLANT	-	-	-
14	254	Protected Excess DFIT		(13,411,193)	64	PLANT	(7,472,241)	(1,152,027)	(3,553,468)
15	254	Excess DFIT Grossup		-	64	PLANT	-	-	-
16	254	Unprotected Plant-related Excess DFIT		(2,667,159)	64	PLANT	(1,486,047)	(229,110)	(706,698)
17	254	Excess DFIT Reserve		243,165	64	PLANT	135,483	20,888	64,430
18	254	Excess DFIT Reserve Gross-up		-	64	PLANT	-	-	-
19	254	Pension/OPEB - FAS 109		-	37	OPEB TOTAL	-	-	-
20	254	Pension/OPEB - Gross-up		-	37	OPEB TOTAL	-	-	-
21		<b>Subtotal Tax-Related Regulatory Liabilities</b>		<b>(17,780,250)</b>			<b>(9,906,525)</b>	<b>(1,527,331)</b>	<b>(4,711,105)</b>
22									
23		<b>TOTAL TAX-RELATED REGULATORY ASSETS</b>	II-B-12	<b>(12,080,059)</b>			<b>(6,730,581)</b>	<b>(1,037,682)</b>	<b>(3,200,767)</b>
24									
25		<b>TOTAL REGULATORY ASSETS</b>		<b>4,277,692</b>			<b>2,264,002</b>	<b>301,751</b>	<b>1,156,842</b>
26									
27		<b>TOTAL OTHER RATE BASE ITEMS EX ADFIT</b>	II-B-6-12	<b>5,349,224</b>			<b>2,713,700</b>	<b>326,810</b>	<b>1,585,896</b>
28									
29		<b>TOTAL RATE BASE (incl ADFIT)</b>	II-B-1-12	<b>205,072,407</b>			<b>113,892,371</b>	<b>17,482,115</b>	<b>54,505,113</b>
30									
31		<b>Rate of Return</b>		<b>7.0500%</b>	<b>1</b>	<b>ASSIGNED</b>	<b>7.0500%</b>	<b>7.0500%</b>	<b>7.0500%</b>
32									
33		<b>RETURN ON RATE BASE</b>		<b>14,457,605</b>			<b>8,036,462</b>	<b>1,232,489</b>	<b>3,842,610</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Related Regulatory Assets and Liabilities	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)			(j)	(k)	
1		<b>Tax Related Regulatory Assets</b>	<b>II-B-12</b>								
2	182	FAS 109-EPIS-Basis Differences		-	-	-	-	-	-	-	-
3	182	FAS 109-CWIP-Flow Through		-	-	-	-	-	-	-	-
4	182	Pension/OPEB - Unrecognized Exp		-	-	-	-	-	-	-	-
5	182	Unrecognized Exp - Gross-up		-	-	-	-	-	-	-	-
6	182	Unprotected Excess DFIT Asset		21,207	442,542	15,123	32,922	6,645	1,745	4,075	5,700,191
7	182	Unprotected Excess Asset Grossup		-	-	-	-	-	-	-	-
8		<b>Subtotal Tax-Related Regulatory Assets</b>		<b>21,207</b>	<b>442,542</b>	<b>15,123</b>	<b>32,922</b>	<b>6,645</b>	<b>1,745</b>	<b>4,075</b>	<b>5,700,191</b>
9											
10		<b>Tax Related Regulatory Liabilities</b>	<b>II-B-12</b>								
11	254	FAS 109 - Unamortized ITC		-	-	-	-	-	-	-	-
12	254	Unprotected Excess DFIT Liability		(7,237)	(151,008)	(5,160)	(11,234)	(2,268)	(595)	(1,390)	(1,945,062)
13	254	Unprotected Excess DFIT Liability Grossup		-	-	-	-	-	-	-	-
14	254	Protected Excess DFIT		(49,898)	(1,041,197)	(35,581)	(77,457)	(15,635)	(4,105)	(9,587)	(13,411,193)
15	254	Excess DFIT Grossup		-	-	-	-	-	-	-	-
16	254	Unprotected Plant-related Excess DFIT		(9,923)	(207,069)	(7,076)	(15,404)	(3,109)	(816)	(1,907)	(2,667,159)
17	254	Excess DFIT Reserve		905	18,878	645	1,404	283	74	174	243,165
18	254	Excess DFIT Reserve Gross-up		-	-	-	-	-	-	-	-
19	254	Pension/OPEB - FAS 109		-	-	-	-	-	-	-	-
20	254	Pension/OPEB - Gross-up		-	-	-	-	-	-	-	-
21		<b>Subtotal Tax-Related Regulatory Liabilities</b>		<b>(66,151)</b>	<b>(1,380,395)</b>	<b>(47,172)</b>	<b>(102,690)</b>	<b>(20,728)</b>	<b>(5,443)</b>	<b>(12,710)</b>	<b>(17,780,250)</b>
22											
23		<b>TOTAL TAX-RELATED REGULATORY ASSETS</b>	<b>II-B-12</b>	<b>(44,944)</b>	<b>(937,852)</b>	<b>(32,049)</b>	<b>(69,769)</b>	<b>(14,083)</b>	<b>(3,698)</b>	<b>(8,635)</b>	<b>(12,080,059)</b>
24											
25		<b>TOTAL REGULATORY ASSETS</b>		<b>12,169</b>	<b>303,153</b>	<b>14,950</b>	<b>42,016</b>	<b>180,872</b>	<b>581</b>	<b>1,357</b>	<b>4,277,692</b>
26											
27		<b>TOTAL OTHER RATE BASE ITEMS EX ADFIT</b>	<b>II-B-6-12</b>	<b>12,620</b>	<b>376,383</b>	<b>25,288</b>	<b>117,326</b>	<b>188,253</b>	<b>1,372</b>	<b>2,565</b>	<b>5,349,224</b>
28											
29		<b>TOTAL RATE BASE (incl ADFIT)</b>	<b>II-B-1-12</b>	<b>755,687</b>	<b>15,882,172</b>	<b>555,177</b>	<b>1,270,833</b>	<b>421,088</b>	<b>62,512</b>	<b>145,338</b>	<b>205,072,407</b>
30											
31		<b>Rate of Return</b>		<b>7.0500%</b>	<b>7.0500%</b>	<b>7.0500%</b>	<b>7.0500%</b>	<b>7.0500%</b>	<b>7.0500%</b>	<b>7.0500%</b>	<b>7.0500%</b>
32											
33		<b>RETURN ON RATE BASE</b>		<b>53,276</b>	<b>1,119,693</b>	<b>39,140</b>	<b>89,594</b>	<b>29,687</b>	<b>4,407</b>	<b>10,246</b>	<b>14,457,605</b>



2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Transmission Expense	Source	TBILLTDCS	Alloc #	Allocation Factor	Residential	Secondary <=10 kW	Secondary > 10 kW
				(a)	(b)	(c)	(d)	(e)	(f)
1		<b>Transmission Expense</b>							
2									
3		<b>Operation</b>	II-D-1						
4	A560	Operation Supervision and Engineering		-	28	NCP XHV	-	-	-
5	A561	Load Dispatching		-	28	NCP XHV	-	-	-
6	A562	Station Expenses		-	28	NCP XHV	-	-	-
7	A563	Overhead Line Expenses		-	28	NCP XHV	-	-	-
8	A564	Underground Line Expenses		-	28	NCP XHV	-	-	-
9	A565	Transmission of Electricity by Others		-	23	4CP RTL	-	-	-
10	A566	Miscellaneous Transmission Expenses		-	28	NCP XHV	-	-	-
11	A567	Rents		-	28	NCP XHV	-	-	-
12		<b>Subtotal</b>		-			-	-	-
13									
14		<b>Transmission Operation excl. 565</b>		-			-	-	-
15									
16		<b>Maintenance</b>	II-D-1						
17	A568	Maintenance Supervision and Engineering		-	28	NCP XHV	-	-	-
18	A569	Maintenance of Structures		-	28	NCP XHV	-	-	-
19	A570	Maintenance of Station Equipment		-	28	NCP XHV	-	-	-
20	A571	Maintenance of Overhead Lines		-	28	NCP XHV	-	-	-
21	A572	Maintenance of Underground Lines		-	28	NCP XHV	-	-	-
22	A573	Maintenance of Miscellaneous Transmission Plant		-	28	NCP XHV	-	-	-
23		<b>Subtotal</b>		-			-	-	-
24									
25		<b>TOTAL TRANSMISSION EXPENSE</b>		-			-	-	-
26									
27		<b>TOTAL TRANSMISSION EXPENSE EXCL 565</b>		-			-	-	-

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Transmission Expense	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)	(j)	(k)	XFMR (l)	DLS (m)	
1		Transmission Expense									
2											
3		<u>Operation</u>	II-D-1								
4	A560	Operation Supervision and Engineering		-	-	-	-	-	-	-	-
5	A561	Load Dispatching		-	-	-	-	-	-	-	-
6	A562	Station Expenses		-	-	-	-	-	-	-	-
7	A563	Overhead Line Expenses		-	-	-	-	-	-	-	-
8	A564	Underground Line Expenses		-	-	-	-	-	-	-	-
9	A565	Transmission of Electricity by Others		-	-	-	-	-	-	-	-
10	A566	Miscellaneous Transmission Expenses		-	-	-	-	-	-	-	-
11	A567	Rents		-	-	-	-	-	-	-	-
12		Subtotal		-	-	-	-	-	-	-	-
13											
14		Transmission Operation excl. 565		-	-	-	-	-	-	-	-
15											
16		<u>Maintenance</u>	II-D-1								
17	A568	Maintenance Supervision and Engineering		-	-	-	-	-	-	-	-
18	A569	Maintenance of Structures		-	-	-	-	-	-	-	-
19	A570	Maintenance of Station Equipment		-	-	-	-	-	-	-	-
20	A571	Maintenance of Overhead Lines		-	-	-	-	-	-	-	-
21	A572	Maintenance of Underground Lines		-	-	-	-	-	-	-	-
22	A573	Maintenance of Miscellaneous Transmission Plant		-	-	-	-	-	-	-	-
23		Subtotal		-	-	-	-	-	-	-	-
24											
25		<b>TOTAL TRANSMISSION EXPENSE</b>		-	-	-	-	-	-	-	-
26											
27		<b>TOTAL TRANSMISSION EXPENSE EXCL 565</b>		-	-	-	-	-	-	-	-

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-1-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Accl	Distribution Expense	Source	TBILLTDCS	Alloc #	Allocation Factor	Residential	Secondary <=10 KW	Secondary > 10 KW
				(a)	(b)	(c)	(d)	(e)	(f)
1		<b>Distribution Expense</b>							
2		<u>Operation</u>	II-D-1						
3	A580	Operation Supervision and Engineering		18,446	71	DIST OPS	-	-	-
4	A581	Load Dispatching		-	28	NCP XHV	-	-	-
5	A582	Station Expenses		-	44	PLT 362	-	-	-
6	A583	Overhead Line Expenses		-	46	PLT 365	-	-	-
7	A584	Underground Line Expenses		-	28	NCP XHV	-	-	-
8	A585	Street Lighting and Signal System Expenses		-	33	NCP LGT	-	-	-
9	A586	Meter Expenses		-	6	CUS W ALL	-	-	-
10	A587	Customer Installation Expenses		-	9	CUS W RTL	-	-	-
11	A588	Miscellaneous Distribution Expenses		324,704	71	DIST OPS	-	-	-
12	A589	Rents		-	30	NCP XSS	-	-	-
13		<b>Subtotal 580-589</b>		<b>343,151</b>					
14									
15		<b>Subtotal 581-587, 589</b>		<b>-</b>					
16									
17									
18		<u>Maintenance</u>	II-D-1						
19	A590	Maintenance Supervision and Engineering		-	28	NCP XHV	-	-	-
20	A591	Maintenance of Structures		-	43	PLT 361	-	-	-
21	A592	Maintenance of Station Equipment		-	44	PLT 362	-	-	-
22	A593	Maintenance of Overhead Lines		-	52	PLT OH	-	-	-
23	A594	Maintenance of Underground Lines		-	53	PLT UG	-	-	-
24	A595	Maintenance of Line Transformers		-	49	PLT 368	-	-	-
25	A596	Maintenance of Street Lighting and Signal Systems		-	33	NCP LGT	-	-	-
26	A597	Maintenance of Meters		-	6	CUS W ALL	-	-	-
27	A598	Maintenance of Miscellaneous Distribution Plant		-	72	DIST MAINT	-	-	-
28		<b>Subtotal 590-598</b>		<b>-</b>					
29									
30		<b>Subtotal 591-597</b>		<b>-</b>					
31									
32		<b>TOTAL DISTRIBUTION EXPENSE</b>	II-D-1	<b>343,151</b>					

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-1-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Distribution Expense	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)			XFMR (l)	DLS (m)	
1		<b>Distribution Expense</b>									
2		<u>Operation</u>	II-D-1								
3	A580	Operation Supervision and Engineering		-	-	-	-	18,446	-	-	18,446
4	A581	Load Dispatching		-	-	-	-	-	-	-	-
5	A582	Station Expenses		-	-	-	-	-	-	-	-
6	A583	Overhead Line Expenses		-	-	-	-	-	-	-	-
7	A584	Underground Line Expenses		-	-	-	-	-	-	-	-
8	A585	Street Lighting and Signal System Expenses		-	-	-	-	-	-	-	-
9	A586	Meter Expenses		-	-	-	-	-	-	-	-
10	A587	Customer Installation Expenses		-	-	-	-	-	-	-	-
11	A588	Miscellaneous Distribution Expenses		-	-	-	-	324,704	-	-	324,704
12	A589	Rents		-	-	-	-	-	-	-	-
13		<b>Subtotal 580-589</b>		-	-	-	-	<b>343,151</b>	-	-	<b>343,151</b>
14											
15		<b>Subtotal 581-587, 589</b>		-	-	-	-	-	-	-	-
16											
17											
18		<u>Maintenance</u>	II-D-1								
19	A590	Maintenance Supervision and Engineering		-	-	-	-	-	-	-	-
20	A591	Maintenance of Structures		-	-	-	-	-	-	-	-
21	A592	Maintenance of Station Equipment		-	-	-	-	-	-	-	-
22	A593	Maintenance of Overhead Lines		-	-	-	-	-	-	-	-
23	A594	Maintenance of Underground Lines		-	-	-	-	-	-	-	-
24	A595	Maintenance of Line Transformers		-	-	-	-	-	-	-	-
25	A596	Maintenance of Street Lighting and Signal Systems		-	-	-	-	-	-	-	-
26	A597	Maintenance of Meters		-	-	-	-	-	-	-	-
27	A598	Maintenance of Miscellaneous Distribution Plant		-	-	-	-	-	-	-	-
28		<b>Subtotal 590-598</b>		-	-	-	-	-	-	-	-
29											
30		<b>Subtotal 591-597</b>		-	-	-	-	-	-	-	-
31											
32		<b>TOTAL DISTRIBUTION EXPENSE</b>	II-D-1	-	-	-	-	<b>343,151</b>	-	-	<b>343,151</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Customer and Sales Expenses	Source	TBILLTDCS	Alloc #	Allocation Factor	Residential	Secondary <=10 kW	Secondary > 10 kW
				(a)	(b)	(c)	(d)	(e)	(f)
1		<u>Customer Accounting Expenses</u>	II-D-1						
2	A901	Supervision		2,051	73	CUS ACCT	1,144	176	544
3	A902	Meter Reading Expenses		-	6	CUS W ALL	-	-	-
4	A903	Customer Records and Collection Expenses		11,172,067	6	CUS W ALL	6,228,481	960,271	2,961,990
5	A904	Uncollectible Accounts		1,699,838	15	REVENUE RTL	817,776	40,677	636,942
6	A905	Miscellaneous Customer Account Expenses		-	73	CUS ACCT	-	-	-
7		<b>Subtotal Customer Accounting</b>		<b>12,873,956</b>			<b>7,047,400</b>	<b>1,001,125</b>	<b>3,599,476</b>
8									
9		<b>Subtotal 902-903</b>		<b>11,172,067</b>			<b>6,228,481</b>	<b>960,271</b>	<b>2,961,990</b>
10									
11		<u>Cust Service &amp; Information Expense</u>	II-D-1						
12	A906	Customer Service and Informational Expenses		-	9	CUS U ALL	-	-	-
13	A907	Supervision		-	74	CUS SVC INFO	-	-	-
14	A908	Customer Assistance Expenses		235,372	9	CUS U ALL	200,120	18,698	12,504
15	A909	Informational and Instructional Advertising Expenses		-	10	CUS U RTL	-	-	-
16	A910	Miscellaneous Customer Service and Informational I		-	74	CUS SVC INFO	-	-	-
17		<b>Subtotal Cust Svc &amp; Info Exp</b>		<b>235,372</b>			<b>200,120</b>	<b>18,698</b>	<b>12,504</b>
18									
19		<b>Subtotal 906, 908, 909</b>		<b>235,372</b>			<b>200,120</b>	<b>18,698</b>	<b>12,504</b>
20									
21		<u>Sales Expense</u>	II-D-1						
22	A911	Supervision		-	10	CUS U RTL	-	-	-
23	A912	Demonstrating and Selling Expenses		-	10	CUS U RTL	-	-	-
24	A913	Advertising Expenses		-	10	CUS U RTL	-	-	-
25	A916	Miscellaneous Sales Expenses		-	10	CUS U RTL	-	-	-
26	A917	Sales Expenses		-	10	CUS U RTL	-	-	-
27		<b>Subtotal Sales Exp</b>		<b>-</b>			<b>-</b>	<b>-</b>	<b>-</b>
28									
29		<b>Subtotal 912-917</b>		<b>-</b>			<b>-</b>	<b>-</b>	<b>-</b>
30									
31		<b>TOTAL O&amp;M EXPENSE</b>	II-D-1	<b>13,452,479</b>			<b>7,247,520</b>	<b>1,019,823</b>	<b>3,611,980</b>
32		<b>TOTAL O&amp;M EXPENSE EXCL 565</b>	II-D-1	<b>13,452,479</b>			<b>7,247,520</b>	<b>1,019,823</b>	<b>3,611,980</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Customer and Sales Expenses	Source	Primary ≤10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		<b>Customer Accounting Expenses</b>	II-D-1								
2	A901	Supervision		8	159	5	12	1	1	1	2,051
3	A902	Meter Reading Expenses		-	-	-	-	-	-	-	-
4	A903	Customer Records and Collection Expenses		41,591	867,889	29,658	64,564	6,209	3,422	7,991	11,172,067
5	A904	Uncollectible Accounts		525	115,991	13,438	48,790	25,700	-	-	1,699,838
6	A905	Miscellaneous Customer Account Expenses		-	-	-	-	-	-	-	-
7		<b>Subtotal Customer Accounting</b>		<b>42,123</b>	<b>984,039</b>	<b>43,102</b>	<b>113,366</b>	<b>31,910</b>	<b>3,422</b>	<b>7,993</b>	<b>12,873,956</b>
8		<b>Subtotal 902-903</b>		<b>41,591</b>	<b>867,889</b>	<b>29,658</b>	<b>64,564</b>	<b>6,209</b>	<b>3,422</b>	<b>7,991</b>	<b>11,172,067</b>
11		<b>Cust. Service &amp; Information Expense</b>	II-D-1								
12	A906	Customer Service and Informational Expenses		-	-	-	-	-	-	-	-
13	A907	Supervision		-	-	-	-	-	-	-	-
14	A908	Customer Assistance Expenses		190	440	8	17	3,391	1	3	235,372
15	A909	Informational and Instructional Advertising Expenses		-	-	-	-	-	-	-	-
16	A910	Miscellaneous Customer Service and Informational Expenses		-	-	-	-	-	-	-	-
17		<b>Subtotal Cust Svc &amp; Info Exp</b>		<b>190</b>	<b>440</b>	<b>8</b>	<b>17</b>	<b>3,391</b>	<b>1</b>	<b>3</b>	<b>235,372</b>
18		<b>Subtotal 906, 908, 909</b>		<b>190</b>	<b>440</b>	<b>8</b>	<b>17</b>	<b>3,391</b>	<b>1</b>	<b>3</b>	<b>235,372</b>
21		<b>Sales Expense</b>	II-D-1								
22	A911	Supervision		-	-	-	-	-	-	-	-
23	A912	Demonstrating and Selling Expenses		-	-	-	-	-	-	-	-
24	A913	Advertising Expenses		-	-	-	-	-	-	-	-
25	A916	Miscellaneous Sales Expenses		-	-	-	-	-	-	-	-
26	A917	Sales Expenses		-	-	-	-	-	-	-	-
27		<b>Subtotal Sales Exp</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
28		<b>Subtotal 912-917</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
30		<b>TOTAL O&amp;M EXPENSE</b>	II-D-1	<b>42,314</b>	<b>984,478</b>	<b>43,110</b>	<b>113,383</b>	<b>378,452</b>	<b>3,424</b>	<b>7,996</b>	<b>13,452,479</b>
32		<b>TOTAL O&amp;M EXPENSE EXCL 565</b>	II-D-1	<b>42,314</b>	<b>984,478</b>	<b>43,110</b>	<b>113,383</b>	<b>378,452</b>	<b>3,424</b>	<b>7,996</b>	<b>13,452,479</b>

2022 RATE CASE  
 ONCOR ELECTRIC DELIVERY COMPANY LLC  
 II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
 TEST YEAR ENDING 12/31/2021  
 SPONSOR: MATTHEW A. TROXLE

Line	Acct	Administrative & General Expenses	Source	TBILLTDCS	Alloc #	Allocation Factor	Residential	Secondary <=10 KW	Secondary > 10 KW
				(a)	(b)	(c)	(d)	(e)	(f)
1		<b>Administrative &amp; General Expenses</b>	<b>II-D-2</b>						
2	A920	Administrative and General Salaries		17,818,910	77	O&M x565	9,599,934	1,350,838	4,784,364
3	A921	Office Supplies and Expenses		1,777,495	77	O&M x565	957,625	134,751	477,256
4	A922	Admin Expense Transferred - Credit		-	77	O&M x565	-	-	-
5	A923	Outside Services Employed		3,961,484	77	O&M x565	2,134,249	300,317	1,063,655
6	A924	Property Insurance		-	64	PLANT	-	-	-
7	A925	Injuries and Damages		-	77	O&M x565	-	-	-
8	A926	Employee Pensions and Benefits		7,945,425	88	PAYROLL	4,290,194	607,596	2,131,497
9	A928	Regulatory Commission Expenses		-	14	REVENUE	-	-	-
10	A930 1	General Advertising Expenses		151,079	10	CUS U RTL	128,454	12,002	8,026
11	A930 2	Miscellaneous General Expenses		4,918,017	77	O&M x565	2,649,581	372,831	1,320,484
12	A931	Rents		128,899	77	O&M x565	69,444	9,772	34,609
13	A932	Maintenance of General Plant		4	62	PLTGEN	2	0	1
14	A935	Maintenance of General Plant		15	62	PLTGEN	8	1	4
15									
16		<b>TOTAL A&amp;G EXPENSE</b>		<b>36,701,329</b>			<b>19,829,491</b>	<b>2,788,109</b>	<b>9,819,887</b>
17		<b>TOTAL A&amp;G EXPENSE</b>		<b>36,701,329</b>			<b>19,829,491</b>	<b>2,788,109</b>	<b>9,819,887</b>
18		<b>TOTAL O&amp;M &amp; A&amp;G EXPENSE</b>		<b>50,153,808</b>			<b>27,077,011</b>	<b>3,807,932</b>	<b>13,431,877</b>
19									
20		<b>TOTAL O&amp;M &amp; A&amp;G EXPENSE EXCL 565</b>		<b>50,153,808</b>			<b>27,077,011</b>	<b>3,807,932</b>	<b>13,431,877</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Administrative & General Expenses	Source	Primary <=10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		<b>Administrative &amp; General Expenses</b>	II-D-2								
2	A920	Administrative and General Salaries		56,048	1,304,022	57,103	150,185	501,290	4,535	10,591	17,818,910
3	A921	Office Supplies and Expenses		5,591	130,081	5,696	14,981	50,005	452	1,056	1,777,495
4	A922	Admin Expense Transferred - Credit		-	-	-	-	-	-	-	-
5	A923	Outside Services Employed		12,460	289,909	12,695	33,389	111,446	1,008	2,355	3,961,484
6	A924	Property Insurance		-	-	-	-	-	-	-	-
7	A925	Injures and Damages		-	-	-	-	-	-	-	-
8	A926	Employee Pensions and Benefits		25,291	583,783	25,175	65,585	209,470	2,049	4,785	7,945,425
9	A928	Regulatory Commission Expenses		-	-	-	-	-	-	-	-
10	A930 1	General Advertising Expenses		122	282	5	11	2,177	-	-	151,079
11	A930 2	Miscellaneous General Expenses		15,469	359,910	15,760	41,451	138,356	1,252	2,923	4,918,017
12	A931	Rents		405	9,433	413	1,086	3,626	33	77	128,899
13	A932	Maintenance of General Plant		0	0	0	0	0	0	0	4
14	A935	Maintenance of General Plant		0	1	0	0	0	0	0	15
15											
16		<b>TOTAL A&amp;G EXPENSE</b>		<b>115,387</b>	<b>2,677,422</b>	<b>116,847</b>	<b>306,689</b>	<b>1,016,371</b>	<b>9,329</b>	<b>21,787</b>	<b>36,701,329</b>
17		<b>TOTAL A&amp;G EXPENSE</b>		<b>115,387</b>	<b>2,677,422</b>	<b>116,847</b>	<b>306,689</b>	<b>1,016,371</b>	<b>9,329</b>	<b>21,787</b>	<b>36,701,329</b>
18		<b>TOTAL O&amp;M &amp; A&amp;G EXPENSE</b>		<b>157,701</b>	<b>3,661,900</b>	<b>159,957</b>	<b>420,072</b>	<b>1,394,823</b>	<b>12,753</b>	<b>29,783</b>	<b>50,153,808</b>
19											
20		<b>TOTAL O&amp;M &amp; A&amp;G EXPENSE EXCL 565</b>		<b>157,701</b>	<b>3,661,900</b>	<b>159,957</b>	<b>420,072</b>	<b>1,394,823</b>	<b>12,753</b>	<b>29,783</b>	<b>50,153,808</b>



2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-1-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Transmission Payroll	Source	TBILLTDCS (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		<b>Transmission Payroll</b>							
2		<b>Operation Payroll</b>	II-D-3						
3	A560	Operation Supervision and Engineering		-	80	PAY TR OPS	-	-	-
4	A561	Load Dispatching		-	28	NCP XHV	-	-	-
5	A562	Station Expenses		-	28	NCP XHV	-	-	-
6	A563	Overhead Line Expenses		-	28	NCP XHV	-	-	-
7	A564	Underground Line Expenses		-	28	NCP XHV	-	-	-
8	A565	Transmission of Electricity by Others		-	23	4CP RTL	-	-	-
9	A566	Miscellaneous Transmission Expenses		-	28	NCP XHV	-	-	-
10	A567	Rents		-	28	NCP XHV	-	-	-
11		<b>Subtotal</b>		-			-	-	-
12									
13		<b>Subtotal 561-567</b>		-			-	-	-
14									
15		<b>Maintenance Payroll</b>	II-D-3						
16	A568	Maintenance Supervision and Engineering		-	81	PAY TR MNT	-	-	-
17	A569	Maintenance of Structures		-	28	NCP XHV	-	-	-
18	A570	Maintenance of Station Equipment		-	28	NCP XHV	-	-	-
19	A571	Maintenance of Overhead Lines		-	28	NCP XHV	-	-	-
20	A572	Maintenance of Underground Lines		-	28	NCP XHV	-	-	-
21	A573	Maintenance of Miscellaneous Transmission Plant		-	28	NCP XHV	-	-	-
22		<b>Subtotal</b>		-			-	-	-
23									
24		<b>Subtotal 569-573</b>		-			-	-	-
25									
24		<b>TOTAL TRANSMISSION PAYROLL</b>		-			-	-	-

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Transmission Payroll	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (j)	(i)	(k)	XFMR (l)	DLS (m)	
1		<b>Transmission Payroll</b>									
2		<b>Operation Payroll</b>	II-D-3								
3	A560	Operation Supervision and Engineering		-	-	-	-	-	-	-	-
4	A561	Load Dispatching		-	-	-	-	-	-	-	-
5	A562	Station Expenses		-	-	-	-	-	-	-	-
6	A563	Overhead Line Expenses		-	-	-	-	-	-	-	-
7	A564	Underground Line Expenses		-	-	-	-	-	-	-	-
8	A565	Transmission of Electricity by Others		-	-	-	-	-	-	-	-
9	A566	Miscellaneous Transmission Expenses		-	-	-	-	-	-	-	-
10	A567	Rents		-	-	-	-	-	-	-	-
11		<b>Subtotal</b>		-	-	-	-	-	-	-	-
12											
13		<b>Subtotal 561-567</b>		-	-	-	-	-	-	-	-
14											
15		<b>Maintenance Payroll</b>	II-D-3								
16	A568	Maintenance Supervision and Engineering		-	-	-	-	-	-	-	-
17	A569	Maintenance of Structures		-	-	-	-	-	-	-	-
18	A570	Maintenance of Station Equipment		-	-	-	-	-	-	-	-
19	A571	Maintenance of Overhead Lines		-	-	-	-	-	-	-	-
20	A572	Maintenance of Underground Lines		-	-	-	-	-	-	-	-
21	A573	Maintenance of Miscellaneous Transmission Plant		-	-	-	-	-	-	-	-
22		<b>Subtotal</b>		-	-	-	-	-	-	-	-
23											
24		<b>Subtotal 569-573</b>		-	-	-	-	-	-	-	-
25											
24		<b>TOTAL TRANSMISSION PAYROLL</b>		-	-	-	-	-	-	-	-

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-TBILLTDCS CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Distribution Payroll	Source	TBILLTDCS (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 KW (e)	Secondary > 10 KW (f)
1		Distribution Payroll							
2		<u>Operation Payroll</u>	II-D-3						
3	A581	Load Dispatching		-	28	NCP XHV	-	-	-
4	A582	Station Expenses		-	44	PLT 362	-	-	-
5	A583	Overhead Line Expenses		-	46	PLT 365	-	-	-
6	A584	Underground Line Expenses		-	48	PLT 367	-	-	-
7	A585	Street Lighting and Signal System Expenses		-	33	NCP LGT	-	-	-
8	A586	Meter Expenses		-	6	CUS W ALL	-	-	-
9	A587	Customer Installation Expenses		-	8	CUS W RTL	-	-	-
10	A588	Miscellaneous Distribution Expenses		764	71	DIST OPS	-	-	-
11	A589	Rents		-	28	NCP XHV	-	-	-
12		Subtotal 581-589		764			-	-	-
13									
14	A580	Operation Supervision and Engineering		-	82	PAY DISTR OPS	-	-	-
15									
16		<u>Distribution Operation: Total Payroll</u>	II-D-3	764			-	-	-
17									
18		<u>Maintenance Payroll</u>	II-D-3						
19	A591	Maintenance of Structures		-	43	PLT 361	-	-	-
20	A592	Maintenance of Station Equipment		-	44	PLT 362	-	-	-
21	A593	Maintenance of Overhead Lines		-	52	PLT OH	-	-	-
22	A594	Maintenance of Underground Lines		-	53	PLT UG	-	-	-
23	A595	Maintenance of Line Transformers		-	49	PLT 368	-	-	-
24	A596	Maintenance of Street Lighting and Signal Systems		-	33	NCP LGT	-	-	-
25	A597	Maintenance of Meters		-	6	CUS W ALL	-	-	-
26	A598	Maintenance of Miscellaneous Distribution Plant		-	72	DIST MAINT	-	-	-
27		Subtotal 591-598		-			-	-	-
28									
29	A590	Maintenance Supervision and Engineering		-	83	PAY DISTR MNT	-	-	-
30									
31		<u>Distribution Maintenance: Total Payroll</u>	II-D-3	-			-	-	-
32									
33		<b>TOTAL DISTRIBUTION PAYROLL</b>	II-D-3	764			-	-	-

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-TBILLTDCS: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Distribution Payroll	Source	Primary <= 10 kW (g)	Primary > 10 kW (h)	Primary Substation (j)	Transmission (i)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		<b>Distribution Payroll</b>									
2		<b>Operation Payroll</b>	II-D-3								
3	A581	Load Dispatching		-	-	-	-	-	-	-	-
4	A582	Station Expenses		-	-	-	-	-	-	-	-
5	A583	Overhead Line Expenses		-	-	-	-	-	-	-	-
6	A584	Underground Line Expenses		-	-	-	-	-	-	-	-
7	A585	Street Lighting and Signal System Expenses		-	-	-	-	-	-	-	-
8	A586	Meter Expenses		-	-	-	-	-	-	-	-
9	A587	Customer Installation Expenses		-	-	-	-	-	-	-	-
10	A588	Miscellaneous Distribution Expenses		-	-	-	-	764	-	-	764
11	A589	Rents		-	-	-	-	-	-	-	-
12		<b>Subtotal 581-589</b>		-	-	-	-	764	-	-	764
13											
14	A580	Operation Supervision and Engineering		-	-	-	-	-	-	-	-
15											
16		<b>Distribution Operation: Total Payroll</b>	II-D-3	-	-	-	-	764	-	-	764
17											
18		<b>Maintenance Payroll</b>	II-D-3								
19	A591	Maintenance of Structures		-	-	-	-	-	-	-	-
20	A592	Maintenance of Station Equipment		-	-	-	-	-	-	-	-
21	A593	Maintenance of Overhead Lines		-	-	-	-	-	-	-	-
22	A594	Maintenance of Underground Lines		-	-	-	-	-	-	-	-
23	A595	Maintenance of Line Transformers		-	-	-	-	-	-	-	-
24	A596	Maintenance of Street Lighting and Signal Systems		-	-	-	-	-	-	-	-
25	A597	Maintenance of Meters		-	-	-	-	-	-	-	-
26	A598	Maintenance of Miscellaneous Distribution Plant		-	-	-	-	-	-	-	-
27		<b>Subtotal 591-598</b>		-	-	-	-	-	-	-	-
28											
29	A590	Maintenance Supervision and Engineering		-	-	-	-	-	-	-	-
30											
31		<b>Distribution-Maintenance: Total Payroll</b>	II-D-3	-	-	-	-	-	-	-	-
32											
33		<b>TOTAL DISTRIBUTION PAYROLL</b>	II-D-3	-	-	-	-	764	-	-	764