

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1 CLASS REVENUE REQUIREMENT ANALYSIS  
TEST YEAR ENDING 12/31/2021  
SPONSOR MATTHEW A TROXLE

Line	Description	1 Test Year Revenue Requirement Total	3 Residential	4 Secondary ≤ 10 kW	5 Secondary > 10 kW	6 Primary ≤ 10 kW	7 Primary > 10 kW	8 Primary Substation	9 Transmission	10 Lighting	11 Wholesale XFMR	12 Wholesale DLS	13 Total TX-Retail =3+4+5+6+7+8+9+10
1	Distribution (Includes A565 & DIST RCE A928)	3,960,794,562	1,966,558,316	62,349,174	1,369,989,856	515,183	272,376,641	58,811,986	162,461,695	59,696,005	1,481,240	6,552,466	3,952,760,856
2	Metering	200,341,062	111,684,992	17,198,917	53,110,886	744,279	15,544,460	532,403	1,172,829	142,786	62,823	146,686	200,131,553
3	Customer Function (TBILL+TOCS)	104,379,391	57,205,975	8,455,437	27,857,670	359,398	7,883,823	305,331	741,937	1,471,849	29,391	68,581	104,281,420
4	Total	4,265,515,016	2,135,449,284	88,003,528	1,450,958,412	1,618,861	295,806,924	59,649,719	164,376,461	61,310,640	1,573,454	6,767,733	4,257,173,829

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SPONSOR: MATTHEW A. TROXLE

II-I SUMMARY

Line	Description (a)	Total TX (b)	Residential (c)	Secondary <=10kW (d)	Secondary >10kW (e)	Primary DL <=10kW (f)	Primary DL >10kW (g)	Primary Substation (h)	Transmission (i)	Lighting (j)	Wholesale Substation (k)	Wholesale DLS (l)
1	O&M and A&G Expenses (less Acct 565 & RCE A928 )	896,152,762	483,153,405	25,581,807	293,075,042	708,893	58,455,483	4,509,800	1,382,340	26,178,262	528,824	2,578,906
2	Transmission of Electricity Costs (Acct 565)	1,652,522,021	758,188,213	21,192,617	551,175,464	219,196	138,570,540	45,384,309	137,791,683	-	-	-
3	RateCaseExpense A928	1,646,626	824,746	33,961	560,216	623	114,082	22,961	63,197	23,633	605	2,602
4	<b>Total O&amp;M and A&amp;G Expenses</b>	<b>2,550,321,409</b>	<b>1,242,166,364</b>	<b>46,808,385</b>	<b>844,810,721</b>	<b>928,712</b>	<b>197,140,105</b>	<b>49,917,071</b>	<b>139,237,220</b>	<b>26,201,895</b>	<b>529,429</b>	<b>2,581,508</b>
5	Depreciation, Amortization, & Other Expenses	546,347,840	293,773,706	17,898,989	175,240,361	385,591	29,457,396	1,951,234	869,061	25,252,299	232,808	1,286,394
6	Taxes Other Than FIT	460,498,199	210,697,997	8,641,669	178,652,944	71,540	28,656,332	3,850,802	22,791,529	5,993,923	330,065	811,399
7	<b>Subtotal</b>	<b>3,557,167,447</b>	<b>1,746,638,066</b>	<b>73,349,043</b>	<b>1,198,704,026</b>	<b>1,385,843</b>	<b>255,253,833</b>	<b>55,719,107</b>	<b>162,897,810</b>	<b>57,448,117</b>	<b>1,092,302</b>	<b>4,679,301</b>
8	Cost-Based Return on Rate Base	683,000,510	379,834,070	15,300,982	237,996,209	245,204	38,356,623	3,620,199	1,383,463	3,922,746	432,137	1,908,878
9	Cost-Based Federal Income Tax	82,404,686	45,850,278	1,770,897	28,788,315	25,536	4,606,241	442,044	162,488	473,466	52,629	232,791
10	<b>COST OF SERVICE</b>	<b>4,322,572,643</b>	<b>2,172,322,414</b>	<b>90,420,922</b>	<b>1,465,488,550</b>	<b>1,656,583</b>	<b>298,216,696</b>	<b>59,781,351</b>	<b>164,443,761</b>	<b>61,844,329</b>	<b>1,577,067</b>	<b>6,820,969</b>
11												
12	Minus. Other Revenues	57,057,628	36,873,131	2,417,394	14,530,138	37,722	2,409,773	131,631	67,300	533,689	3,613	53,236
13												
14	<b>COST-BASED REVENUE REQUIREMENT</b>	<b>4,265,515,016</b>	<b>2,135,449,284</b>	<b>88,003,528</b>	<b>1,450,958,412</b>	<b>1,618,861</b>	<b>295,806,924</b>	<b>59,649,719</b>	<b>164,376,461</b>	<b>61,310,640</b>	<b>1,573,454</b>	<b>6,767,733</b>
15												
16	Proposed Adjustment to Return (WP/ II-I-1 5)	-	-	-	-	-	-	-	-	-	-	-
17	Proposed Adj for Federal Income Tax (WP/ II-I-1 5)	-	-	-	-	-	-	-	-	-	-	-
18	<b>Proposed Adj to Cost-Based Revenue</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
19												
20	<b>PROPOSED REVENUE</b>	<b>4,265,515,016</b>	<b>2,135,449,284</b>	<b>88,003,528</b>	<b>1,450,958,412</b>	<b>1,618,861</b>	<b>295,806,924</b>	<b>59,649,719</b>	<b>164,376,461</b>	<b>61,310,640</b>	<b>1,573,454</b>	<b>6,767,733</b>
21												
22	<b>TOTAL PRESENT REVENUES (Incl PF)</b>	<b>3,995,965,754</b>	<b>1,921,088,302</b>	<b>95,557,181</b>	<b>1,496,280,418</b>	<b>1,232,285</b>	<b>272,480,697</b>	<b>31,568,643</b>	<b>114,615,138</b>	<b>60,374,542</b>	<b>608,356</b>	<b>2,160,192</b>
23												
24	<b>COST-BASED REVENUE REQUIREMENT</b>	<b>4,265,515,016</b>	<b>2,135,449,284</b>	<b>88,003,528</b>	<b>1,450,958,412</b>	<b>1,618,861</b>	<b>295,806,924</b>	<b>59,649,719</b>	<b>164,376,461</b>	<b>61,310,640</b>	<b>1,573,454</b>	<b>6,767,733</b>
25	Shortfall / (Surplus) vs Cost-Based Revenues	269,549,262	214,360,982	(7,553,653)	(45,322,005)	386,576	23,326,226	28,081,077	49,761,323	936,098	965,098	4,607,541
26	Change from Present Revenues	6.75%	11.16%	-7.90%	-3.03%	31.37%	8.56%	88.95%	43.42%	1.55%	158.64%	213.29%
27												
28	<b>PROPOSED REVENUE</b>	<b>4,265,515,016</b>	<b>2,135,449,284</b>	<b>88,003,528</b>	<b>1,450,958,412</b>	<b>1,618,861</b>	<b>295,806,924</b>	<b>59,649,719</b>	<b>164,376,461</b>	<b>61,310,640</b>	<b>1,573,454</b>	<b>6,767,733</b>
29	Shortfall / (Surplus) vs Proposed Revenue	269,549,262	214,360,982	(7,553,653)	(45,322,005)	386,576	23,326,226	28,081,077	49,761,323	936,098	965,098	4,607,541
30	Change from Present Revenues	6.75%	11.16%	-7.90%	-3.03%	31.37%	8.56%	88.95%	43.42%	1.55%	158.64%	213.29%
31												
32	<b>Rate Base</b>	<b>9,687,950,497</b>	<b>5,387,717,301</b>	<b>217,035,207</b>	<b>3,375,832,753</b>	<b>3,478,067</b>	<b>544,065,570</b>	<b>51,350,344</b>	<b>19,623,592</b>	<b>55,641,786</b>	<b>6,129,597</b>	<b>27,076,279</b>
33												
34	<b>Return at Present Rates</b>	<b>462,239,172</b>	<b>199,138,794</b>	<b>27,361,090</b>	<b>271,515,108</b>	<b>-56,398</b>	<b>19,463,852</b>	<b>-18,593,427</b>	<b>-37,890,640</b>	<b>3,386,603</b>	<b>-329,346</b>	<b>-1,756,465</b>
35	Present Rate of Return	4.7713%	3.6962%	12.6068%	8.0429%	-1.6215%	3.5775%	-36.2090%	-193.0872%	6.0864%	-5.3730%	-6.4871%
36	Present Relative Rate of Return	1.000000	0.774669	2.642216	1.685692	-0.339854	0.749795	-7.588942	-40.468638	1.275641	-1.126122	-1.359614
37												
38	<b>Cost-Based Return on Rate Base</b>	<b>683,000,510</b>	<b>379,834,070</b>	<b>15,300,982</b>	<b>237,996,209</b>	<b>245,204</b>	<b>38,356,623</b>	<b>3,620,199</b>	<b>1,383,463</b>	<b>3,922,746</b>	<b>432,137</b>	<b>1,908,878</b>
39	Cost-Based Rate of Return	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%
40	Cost-Based Relative Rate of Return	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000
41												
42	<b>Proposed Return on Rate Base</b>	<b>683,000,510</b>	<b>379,834,070</b>	<b>15,300,982</b>	<b>237,996,209</b>	<b>245,204</b>	<b>38,356,623</b>	<b>3,620,199</b>	<b>1,383,463</b>	<b>3,922,746</b>	<b>432,137</b>	<b>1,908,878</b>
43	Proposed Rate of Return	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%
44	Proposed Relative Rate of Return	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000
45	<b>Differential vs Cost-Based</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

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II-I SUMMARY

Line	Description (a)	Total TX (b)	Residential (c)	Secondary <=10kW (d)	Secondary >10kW (e)	Primary DL <=10kW (f)	Primary DL >10kW (g)	Primary Substation (h)	Transmission (i)	Lighting (j)	Wholesale Substation (k)	Wholesale DLS (l)
1	<b>RATE BASE</b>											
2												
3	Intangible, Transmission, Distribution Plant: Orig Cost	16,393,872,127	8,939,701,867	430,856,015	5,480,311,958	5,778,301	843,333,412	72,295,118	19,946,854	550,963,353	8,652,325	42,032,925
4	General Plant: Original Cost	534,959,372	297,908,730	23,708,559	170,497,621	804,375	33,717,706	2,309,196	1,517,679	3,107,884	274,341	1,113,281
5	Communication Equipment: Original Cost	108,581,709	60,478,625	5,195,568	34,116,670	183,692	6,979,195	453,461	335,136	572,148	53,789	213,425
6	Total Plant	17,037,413,208	9,298,089,222	459,760,142	5,684,926,249	6,766,368	884,030,313	75,057,775	21,789,669	554,643,385	8,980,455	43,359,630
7												
8	Minus. Accumulated Depreciation	6,571,378,311	3,472,257,573	224,281,797	2,054,746,510	3,202,534	304,675,732	20,754,987	8,244,831	466,652,716	2,479,288	14,082,341
9												
10	Net Plant In Service	10,466,034,897	5,825,831,649	235,478,345	3,630,179,739	3,563,834	579,354,581	54,302,788	13,554,838	87,990,668	6,501,167	29,277,289
11												
12	<b>Other Rate Base Items:</b>											
13	CWIP	-	-	-	-	-	-	-	-	-	-	-
14	Plant Held for Future Use	1,745,979	918,949	22,441	591,686	335	141,579	51,200	-	5,968	6,137	7,685
15	Accumulated Provisions ex ADFIT	-	-	-	-	-	-	-	-	-	-	-
16	Materials & Supplies	74,796,188	40,747,702	1,654,265	25,381,209	9,168	3,721,746	340,330	67,917	2,631,406	40,789	201,656
17	Cash Working Capital	(16,280,094)	(7,625,839)	(184,147)	(5,475,610)	(1,015)	(1,327,565)	(399,195)	(1,166,777)	(88,778)	(1,702)	(9,464)
18	Prepayments	104,576,673	41,996,472	1,500,195	43,969,879	759	7,070,030	1,112,422	8,332,812	382,811	84,880	126,412
19	Misc Other Rate Base	(3,096,684)	(1,486,340)	(36,297)	(957,013)	(541)	(228,995)	(82,813)	(272,677)	(9,653)	(9,926)	(12,430)
20	Regulatory Assets	314,699,498	172,287,682	14,057,648	98,867,929	494,229	21,128,604	1,504,601	835,047	4,732,280	163,489	627,988
21	Accumulated Deferred Income Taxes	(1,254,525,959)	(684,952,974)	(35,457,244)	(416,725,066)	(588,701)	(65,794,409)	(5,478,988)	(1,727,567)	(40,002,916)	(655,238)	(3,142,857)
22												
23	Subtotal	(778,084,401)	(438,114,348)	(18,443,138)	(254,346,986)	(85,767)	(35,289,011)	(2,952,443)	6,068,755	(32,348,882)	(371,570)	(2,201,010)
24												
25	<b>TOTAL RATE BASE</b>	<b>9,687,950,497</b>	<b>5,387,717,301</b>	<b>217,035,207</b>	<b>3,375,832,753</b>	<b>3,478,067</b>	<b>544,065,570</b>	<b>51,350,344</b>	<b>19,623,592</b>	<b>55,641,786</b>	<b>6,129,597</b>	<b>27,076,279</b>
26												
27												
28												
29												
30	Cost-Based Rate of Return	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%
31												
32	Cost-Based Return on Rate Base	683,000,510	379,834,070	15,300,982	237,996,209	245,204	38,356,623	3,620,199	1,383,463	3,922,746	432,137	1,908,878
33												
34												
35												
36												
37	Proposed Rate of Return	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%
38												
39	Proposed Return on Rate Base	683,000,510	379,834,070	15,300,982	237,996,209	245,204	38,356,623	3,620,199	1,383,463	3,922,746	432,137	1,908,878
40	(WP/ II-I-1.5)											
41	Differential vs Cost-Based											

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**SPONSOR: MATTHEW A. TROXLE**

**II-I SUMMARY**

Line	Description (a)	Total TX (b)	Residential (c)	Secondary <=10kW (d)	Secondary >10kW (e)	Primary DL <=10kW (f)	Primary DL >10kW (g)	Primary Substation (h)	Transmission (i)	Lighting (j)	Wholesale Substation (k)	Wholesale DLS (l)
1	<b>PRESENT REVENUE</b>											
2												
3												
4	TCRF (incl Power Factor)	1,641,672,523	771,619,863	20,855,235	616,792,422	189,054	106,138,547	24,415,314	101,662,088	0	0	0
5	Distribution (incl Power Factor)	2,084,083,490	1,015,748,505	45,038,287	781,594,741	123,349	161,899,609	6,529,734	11,530,330	59,091,425	544,013	1,983,497
6	Customer	68,856,145	35,189,456	7,488,978	22,598,269	231,459	1,337,400	235,825	550,491	1,158,944	18,966	46,357
7	Meter	201,353,596	98,530,478	22,174,681	75,294,986	688,423	3,105,141	387,770	872,229	124,173	45,377	130,338
8	<b>Total Electric Delivery Revenues</b>	<b>3,995,965,754</b>	<b>1,921,088,302</b>	<b>95,557,181</b>	<b>1,496,280,418</b>	<b>1,232,285</b>	<b>272,480,697</b>	<b>31,568,643</b>	<b>114,615,138</b>	<b>60,374,542</b>	<b>608,356</b>	<b>2,160,192</b>
9												
10	Discretionary Service Revenues	22,468,503	9,915,351	9,403,069	2,617,581	31,456	181,995	2,247	4,494	312,312	0	0
11	Other Revenue	16,972,346	8,296,394	539,168	6,347,786	7,530	1,200,590	51,630	93,490	435,759	0	0
12	<b>Total Present Revenues</b>	<b>4,035,406,604</b>	<b>1,939,300,047</b>	<b>105,499,418</b>	<b>1,505,245,784</b>	<b>1,271,271</b>	<b>273,863,282</b>	<b>31,622,520</b>	<b>114,713,121</b>	<b>61,122,613</b>	<b>608,356</b>	<b>2,160,192</b>
13	DIST RCE A928	1,646,626	824,746	33,961	560,216	623	114,082	22,961	63,197	23,633	605	2,602
14	O&M and A&G Expenses (less Acct 565 & DIST A928)	896,152,762	483,153,405	25,581,807	293,075,042	708,893	58,455,483	4,509,800	1,382,340	26,178,262	528,824	2,578,906
15	Transmission of Electricity (Acct 565)	1,652,522,021	758,188,213	21,192,617	551,175,464	219,196	138,570,540	45,384,309	137,791,683	0	0	0
16	Depreciation Amortization, & Other Exp	546,347,840	293,773,706	17,898,989	175,240,361	385,591	29,457,396	1,951,234	869,061	25,252,299	232,808	1,286,394
17	Taxes Other Than FIT	460,498,199	210,697,997	8,641,669	178,652,944	71,540	28,656,332	3,850,802	22,791,529	5,993,923	330,065	811,399
18	<b>Operating Expenses</b>	<b>3,557,167,447</b>	<b>1,746,638,066</b>	<b>73,349,043</b>	<b>1,198,704,026</b>	<b>1,385,843</b>	<b>255,253,833</b>	<b>55,719,107</b>	<b>162,897,810</b>	<b>57,448,117</b>	<b>1,092,302</b>	<b>4,679,301</b>
19												
20	<b>Operating Income BEFORE FIT</b>	<b>478,239,156</b>	<b>192,661,981</b>	<b>32,150,375</b>	<b>306,541,758</b>	<b>-114,573</b>	<b>18,609,450</b>	<b>-24,096,588</b>	<b>-48,184,689</b>	<b>3,674,496</b>	<b>-483,946</b>	<b>-2,519,109</b>
21	Deductions:	262,769,019	146,133,153	5,941,191	91,492,993	97,216	14,775,252	1,390,498	535,812	1,504,330	165,970	732,605
22	Additions:	-961,519	(445,758)	(44,880)	(393,865)	(1,861)	(47,294)	3,787	(1,672)	(27,977)	(116)	(1,883)
23	<b>Taxable Component of Return</b>	<b>214,508,617</b>	<b>46,083,070</b>	<b>26,164,304</b>	<b>214,654,899</b>	<b>-213,649</b>	<b>3,786,903</b>	<b>-25,483,298</b>	<b>-48,722,172</b>	<b>2,142,190</b>	<b>-650,031</b>	<b>-3,253,597</b>
24												
25	Tax Rate	21%	21%	21%	21%	21%	21%	21%	21%	21%	21%	21%
26	Federal Income Taxes Before Adjust.	45,046,810	9,677,445	5,494,504	45,077,529	(44,866)	795,250	(5,351,493)	(10,231,656)	449,860	(136,507)	(683,255)
27	Tax Credits	29,197,084	16,237,820	708,530	10,103,309	13,359	1,658,072	152,467	62,693	162,836	18,188	79,810
28	ADD:	150,259	83,582	3,311	52,429	51	8,420	799	301	869	95	422
29	<b>Total Federal Income Taxes</b>	<b>\$15,999,984</b>	<b>-\$6,476,813</b>	<b>\$4,789,285</b>	<b>\$35,026,649</b>	<b>-\$58,174</b>	<b>-\$854,403</b>	<b>-\$5,503,161</b>	<b>-\$10,294,049</b>	<b>\$287,893</b>	<b>-\$154,600</b>	<b>-\$762,644</b>
30												
31	<b>Return</b>	<b>\$462,239,172</b>	<b>\$199,138,794</b>	<b>\$27,361,090</b>	<b>\$271,515,108</b>	<b>-\$56,398</b>	<b>\$19,463,852</b>	<b>-\$18,593,427</b>	<b>-\$37,890,640</b>	<b>\$3,386,603</b>	<b>-\$329,346</b>	<b>-\$1,756,465</b>
32	<b>Rate Base</b>	<b>9,687,950,497</b>	<b>5,387,717,301</b>	<b>217,035,207</b>	<b>3,376,832,753</b>	<b>3,478,067</b>	<b>544,065,570</b>	<b>51,350,344</b>	<b>19,623,592</b>	<b>55,641,786</b>	<b>6,129,597</b>	<b>27,076,279</b>
33	<b>Rate of Return</b>	<b>4.7713%</b>	<b>3.6962%</b>	<b>12.6068%</b>	<b>8.0429%</b>	<b>-1.6215%</b>	<b>3.5775%</b>	<b>-36.2090%</b>	<b>-193.0872%</b>	<b>6.0864%</b>	<b>-5.3730%</b>	<b>-6.4871%</b>
34	<b>Relative Rate of Return</b>	<b>1.000000</b>	<b>0.774659</b>	<b>2.642216</b>	<b>1.685692</b>	<b>(0.339854)</b>	<b>0.749795</b>	<b>(7.588942)</b>	<b>(40.466638)</b>	<b>1.275641</b>	<b>(1.126122)</b>	<b>(1.359614)</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A TROXLE

Line	I-A-1 by Rate Class	Source	DIST	(a)	(b)	(c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1	O&M Expenses	II-D-2	1,987,625,127				925,628,833	25,721,821	658,414,734
2	Customer Expenses	II-D-2	245,306				211,382	20,459	10,111
3	A&G Expenses	II-D-2	423,126,452				228,351,198	7,879,418	144,052,746
4	O&M + Customer + A&G Expenses		2,390,996,884				1,154,191,413	33,621,697	802,477,591
5									
6	Depreciation & Amortization (II-E-1)	II-E-1	459,817,145				245,541,116	10,276,121	152,545,189
7	Other (II-E-4)	II-E-4	(2,772,904)				(1,543,391)	(51,306)	(976,084)
8	Depreciation, Amortization & Other Expenses		457,044,241				243,997,725	10,224,815	151,569,105
9									
10	Taxes Other Than Federal Income Tax	II-E-2	447,450,199				203,428,716	7,522,309	175,192,550
11	Federal Income Tax	II-E-3	78,221,385				43,523,262	1,413,378	27,675,494
12									
13	Return on Rate Base	II-B	638,839,835				355,272,832	11,529,737	226,242,269
14									
15	<b>TOTAL COST OF SERVICE</b>		<b>4,012,552,544</b>				<b>2,000,413,949</b>	<b>64,311,936</b>	<b>1,383,157,009</b>
16									
17	Minus Other Revenues	II-E-5	51,757,982				33,855,633	1,962,762	13,167,153
18									
19	<b>COST-BASED Revenue Requirement</b>		<b>3,960,794,562</b>				<b>1,966,558,316</b>	<b>62,349,174</b>	<b>1,369,989,856</b>
20									
21	<b>Proposed Adjustment to Return On Rate Base</b>								
22	(WP II-I-1 5)								
23	<b>PROPOSED Revenue</b>		<b>3,960,794,562</b>				<b>1,966,558,316</b>	<b>62,349,174</b>	<b>1,369,989,856</b>
24									
25	<b>PROPOSED Revenue Excl 565 &amp; A928</b>		<b>2,306,625,915</b>				<b>1,207,545,358</b>	<b>41,122,596</b>	<b>818,254,176</b>

**2022 RATE CASE**  
**ONCOR ELECTRIC DELIVERY COMPANY LLC**  
**II-I-1-DIST: CLASS REVENUE REQUIREMENT**  
**TEST YEAR ENDING 12/31/2021**  
**SPONSOR: MATTHEW A. TROXLE**

Line	I-A-1 by Rate Class	Source	Primary <=10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale		Total (n)
								XFMR (l)	DLS (m)	
1	O&M Expenses	II-D-2	291,840	160,201,274	47,191,842	137,854,134	10,957,441	214,704	1,148,505	1,967,625,127
2	Customer Expenses	II-D-2	238	204	(91)	(385)	3,372	4	11	245,306
3	<u>A&amp;G Expenses</u>	II-D-2	<u>73,200</u>	<u>24,811,551</u>	<u>2,275,901</u>	<u>333,313</u>	<u>13,755,289</u>	<u>268,561</u>	<u>1,325,255</u>	<u>423,126,452</u>
4	O&M + Customer + A&G Expenses		365,279	185,013,028	49,467,652	138,187,062	24,716,102	483,290	2,473,771	2,390,996,884
5										
6	Depreciation & Amortization (II-E-1)	II-E-1	53,564	22,671,112	1,729,044	355,895	25,207,217	207,237	1,230,651	459,817,145
7	<u>Other (II-E-4)</u>	II-E-4	<u>(353)</u>	<u>(149,599)</u>	<u>(14,830)</u>	<u>(2,808)</u>	<u>(24,635)</u>	<u>(1,777)</u>	<u>(8,121)</u>	<u>(2,772,904)</u>
8	Depreciation, Amortization & Other Expenses		53,211	22,521,513	1,714,214	353,087	25,182,582	205,459	1,222,530	457,044,241
9										
10	Taxes Other Than Federal Income Tax	II-E-2	23,085	27,643,694	3,816,059	22,715,111	5,980,509	326,077	802,089	447,450,199
11	Federal Income Tax	II-E-3	10,070	4,281,733	430,786	136,516	468,981	51,351	229,815	78,221,385
12										
13	Return on Rate Base	II-B	82,110	34,931,887	3,501,360	1,107,732	3,875,734	418,677	1,877,498	638,839,835
14										
15	<b>TOTAL COST OF SERVICE</b>		<b>533,754</b>	<b>274,391,855</b>	<b>58,930,071</b>	<b>162,499,507</b>	<b>60,223,906</b>	<b>1,484,853</b>	<b>6,605,702</b>	<b>4,012,552,544</b>
16										
17	Minus Other Revenues	II-E-5	18,571	2,013,214	118,086	37,813	527,901	3,613	53,236	51,757,982
18										
19	<b>COST-BASED Revenue Requirement</b>		<b>515,183</b>	<b>272,378,641</b>	<b>58,811,986</b>	<b>162,461,695</b>	<b>59,696,005</b>	<b>1,481,240</b>	<b>6,552,466</b>	<b>3,960,794,562</b>
20										
21	Proposed Adjustment to Return On Rate Base		-	-	-	-	-	-	-	-
22	(WP II-I-1.5)									
23	<b>PROPOSED Revenue</b>		<b>515,183</b>	<b>272,378,641</b>	<b>58,811,986</b>	<b>162,461,695</b>	<b>59,696,005</b>	<b>1,481,240</b>	<b>6,552,466</b>	<b>3,960,794,562</b>
24										
25	<b>PROPOSED Revenue Excl 565 &amp; A928</b>		<b>295,364</b>	<b>133,694,019</b>	<b>13,404,715</b>	<b>24,606,815</b>	<b>59,672,372</b>	<b>1,480,635</b>	<b>6,549,864</b>	<b>2,306,625,915</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	II-B by Rate Class	Source	DIST			Residential	Secondary <=10 kW	Secondary > 10 kW
			(a)	(b)	(c)			
1	Intangible Plant Original Cost	II-B-1	323,333,373			179,966,451	5,982,514	113,815,867
2	Transmission Plant Original Cost	II-B-1	381,860,651			200,982,037	4,908,025	129,406,774
3	Distribution Plant Original Cost	II-B-1	14,618,819,733			7,962,407,817	328,024,348	4,953,493,728
4	Intangible, Transmission, Distribution Plant Original Cost		15,324,013,757			8,343,356,305	338,914,887	5,196,716,368
5								
6	General Plant Original Cost	II-B-2	330,131,995			183,750,545	6,108,307	116,209,035
7	Communication Equipment Original Cost	II-B-3	61,337,953			34,140,533	1,134,913	21,591,437
8	Total Plant		15,715,483,705			8,561,247,384	346,158,107	5,334,516,840
9								
10	Minus Accumulated Depreciation	II-B-5	5,869,820,991			3,081,179,048	163,987,560	1,868,766,850
11								
12	<b>NET PLANT IN SERVICE</b>		<b>9,845,662,713</b>			<b>5,480,068,336</b>	<b>182,170,547</b>	<b>3,465,749,991</b>
13								
14	<b>Other Rate Base Items:</b>							
15								
16	CWIP	II-B-4	-			-	-	-
17	Plant Held for Future Use	II-B-6	1,745,979			918,949	22,441	591,686
18	Accumulated Provisions ex ADFIT	II-B-7	-			-	-	-
19	Materials & Supplies	II-B-8	74,690,404			40,688,727	1,645,173	25,353,163
20	Cash Working Capital	II-B-9	(16,695,372)			(7,854,809)	(218,397)	(5,586,063)
21	Prepayments	II-B-10	100,121,672			40,207,408	1,436,286	42,096,747
22	Misc Other Rate Base	II-B-11	(2,428,361)			(1,165,559)	(28,463)	(750,471)
23	Regulatory Assets	II-B-12	190,520,109			103,174,266	3,450,151	65,925,144
24	Accumulated Deferred Income Taxes	II-E3.7	(1,132,059,196)			(616,706,365)	(24,935,374)	(384,269,995)
25	Subtotal		(784,104,764)			(440,737,362)	(18,628,184)	(256,639,788)
26								
27	<b>TOTAL RATE BASE</b>		<b>9,061,557,950</b>			<b>5,039,330,954</b>	<b>163,542,363</b>	<b>3,209,110,202</b>
28								
29	COST-BASED Rate of Return		7.0500%			7.0500%	7.0500%	7.0500%
30								
31	<b>COST-BASED Return On Rate Base</b>		<b>638,839,835</b>			<b>355,272,832</b>	<b>11,529,737</b>	<b>226,242,269</b>
32								
33	<b>Proposed Adjustment to Return On Rate Base</b>		-			-	-	-
34	(W/P II-I-1.5)							
35	<b>PROPOSED Return On Rate Base</b>		<b>638,839,835</b>			<b>355,272,832</b>	<b>11,529,737</b>	<b>226,242,269</b>
36								
37	<b>PROPOSED Rate Of Return</b>		<b>7.0500%</b>			<b>7.0500%</b>	<b>7.0500%</b>	<b>7.0500%</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A TROXLE

Line	II-B by Rate Class	Source	Primary <=10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale		Total (n)
								XFMR (l)	DLS (m)	
1	Intangible Plant Original Cost	II-B-1	41,214	17,443,892	1,729,244	327,439	2,872,587	207,261	946,903	323,333,373
2	Transmission Plant Original Cost	II-B-1	73,159	30,964,565	11,197,862	-	1,305,253	1,342,134	1,680,842	381,860,651
3	Distribution Plant Original Cost	II-B-1	1,681,815	711,828,990	56,528,373	13,437,739	546,001,591	6,775,279	38,640,052	14,618,819,733
4	Intangible, Transmission, Distribution Plant Original Cost		1,796,189	760,237,447	69,455,479	13,765,178	550,179,431	8,324,674	41,267,797	15,324,013,757
5										
6	General Plant Original Cost	II-B-2	42,081	17,810,679	1,765,605	334,324	2,932,988	211,619	966,813	330,131,995
7	Communication Equipment Original Cost	II-B-3	7,819	3,309,193	328,046	62,117	544,944	39,318	179,632	61,337,953
8	<b>Total Plant</b>		<b>1,846,088</b>	<b>781,357,320</b>	<b>71,549,130</b>	<b>14,161,619</b>	<b>553,657,363</b>	<b>8,575,611</b>	<b>42,414,243</b>	<b>15,715,483,705</b>
9										
10	Minus Accumulated Depreciation	II-B-5	591,097	250,182,080	18,892,775	4,190,939	466,185,647	2,264,417	13,580,577	5,869,820,991
11										
12	<b>NET PLANT IN SERVICE</b>		<b>1,254,991</b>	<b>531,175,240</b>	<b>52,656,355</b>	<b>9,970,680</b>	<b>87,471,716</b>	<b>6,311,194</b>	<b>28,833,665</b>	<b>9,845,662,713</b>
13										
14	<b>Other Rate Base Items:</b>									
15										
16	CWIP	II-B-4	-	-	-	-	-	-	-	-
17	Plant Held for Future Use	II-B-6	335	141,579	51,200	-	5,968	6,137	7,685	1,745,979
18	Accumulated Provisions ex ADFIT	II-B-7	-	-	-	-	-	-	-	-
19	Materials & Supplies	II-B-8	8,774	3,713,528	340,049	67,305	2,631,347	40,757	201,581	74,690,404
20	Cash Working Capital	II-B-9	(2,478)	(1,359,146)	(400,374)	(1,169,548)	(92,991)	(1,822)	(9,744)	(16,695,372)
21	Prepayments	II-B-10	727	6,768,844	1,065,032	7,977,832	366,503	81,264	121,027	100,121,672
22	Misc Other Rate Base	II-B-11	(424)	(179,573)	(64,940)	(213,828)	(7,570)	(7,783)	(9,748)	(2,428,361)
23	Regulatory Assets	II-B-12	35,737	11,512,083	1,171,378	100,193	4,482,480	126,669	542,007	190,520,109
24	Accumulated Deferred Income Taxes	II-E3.7	(132,982)	(56,284,792)	(5,154,016)	(1,020,127)	(39,882,508)	(617,741)	(3,055,295)	(1,132,059,196)
25	Subtotal		(90,313)	(35,687,477)	(2,991,671)	5,741,827	(32,496,771)	(372,519)	(2,202,486)	(784,104,764)
26										
27	<b>TOTAL RATE BASE</b>		<b>1,164,678</b>	<b>495,487,762</b>	<b>49,664,684</b>	<b>15,712,506</b>	<b>54,974,946</b>	<b>5,938,675</b>	<b>26,631,179</b>	<b>9,061,557,950</b>
28										
29	<b>COST-BASED Rate of Return</b>		<b>7.0500%</b>	<b>7.0500%</b>	<b>7.0500%</b>	<b>7.0500%</b>	<b>7.0500%</b>	<b>7.0500%</b>	<b>7.0500%</b>	<b>7.0500%</b>
30										
31	<b>COST-BASED Return On Rate Base</b>		<b>82,110</b>	<b>34,931,887</b>	<b>3,501,360</b>	<b>1,107,732</b>	<b>3,875,734</b>	<b>418,677</b>	<b>1,877,498</b>	<b>638,839,835</b>
32										
33	<b>Proposed Adjustment to Return On Rate Base</b>		-	-	-	-	-	-	-	-
34	(W/P II-I-1.5)									
35	<b>PROPOSED Return On Rate Base</b>		<b>82,110</b>	<b>34,931,887</b>	<b>3,501,360</b>	<b>1,107,732</b>	<b>3,875,734</b>	<b>418,677</b>	<b>1,877,498</b>	<b>638,839,835</b>
36										
37	<b>PROPOSED Rate Of Return</b>		<b>7.0500%</b>	<b>7.0500%</b>	<b>7.0500%</b>	<b>7.0500%</b>	<b>7.0500%</b>	<b>7.0500%</b>	<b>7.0500%</b>	<b>7.0500%</b>



2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Intangible and Transmission Plant Gross	Source	DIST (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <= 10 kW (e)	Secondary > 10 kW (f)
1		<b>Intangible Plant Gross</b>	II-B-1						
2	A301	Organization		-	65	PLT_N XINT	-	-	-
3	A302	Franchise & Consents		-	65	PLT_N XINT	-	-	-
4	A303	Miscellaneous Intangible Plant		323,333,373	65	PLT_N XINT	179,966,451	5,982,514	113,815,867
5		<b>Subtotal</b>		<b>323,333,373</b>			<b>179,966,451</b>	<b>5,982,514</b>	<b>113,815,867</b>
6		<b>Transmission Plant Gross</b>	II-B-1						
7	A349	Land Owned in Fee		-	28	NCP XHV	-	-	-
8	A350	Land and Land Rights		-	28	NCP XHV	-	-	-
9	A352	Structures and Improvements		-	28	NCP XHV	-	-	-
10	A353	Station Equipment		381,860,651	28	NCP XHV	200,982,037	4,908,025	129,406,774
11	A354	Towers and Fixtures		-	28	NCP XHV	-	-	-
12	A355	Poles and Fixtures		-	28	NCP XHV	-	-	-
13	A356	O H Conductors & Devices		-	28	NCP XHV	-	-	-
14	A357	Underground Conduit		-	28	NCP XHV	-	-	-
15	A358	Underground Conductors		-	28	NCP XHV	-	-	-
16	A359	Roads and Trails		-	28	NCP XHV	-	-	-
17		<b>Subtotal</b>		<b>381,860,651</b>			<b>200,982,037</b>	<b>4,908,025</b>	<b>129,406,774</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Intangible and Transmission Plant Gross	Source	Primary <= 10 kW (g)	Primary > 10 kW (h)	Pnmary Substation (i)	Transmission (j)	Lighting (k)	Wholesale	Wholesale	Total (n)
									XFMR (l)	DLS (m)	
1		Intangible Plant Gross	II-B-1	-	-	-	-	-	-	-	-
2	A301	Organization		-	-	-	-	-	-	-	-
3	A302	Franchise & Consents		-	-	-	-	-	-	-	-
4	A303	Miscellaneous Intangible Plant		41,214	17,443,892	1,729,244	327,439	2,872,587	207,261	946,903	323,333,373
5		<b>Subtotal</b>		<b>41,214</b>	<b>17,443,892</b>	<b>1,729,244</b>	<b>327,439</b>	<b>2,872,587</b>	<b>207,261</b>	<b>946,903</b>	<b>323,333,373</b>
6		Transmission Plant Gross	II-B-1	-	-	-	-	-	-	-	-
7	A349	Land Owned in Fee		-	-	-	-	-	-	-	-
8	A350	Land and Land Rights		-	-	-	-	-	-	-	-
9	A352	Structures and Improvements		-	-	-	-	-	-	-	-
10	A353	Station Equipment		73,159	30,964,565	11,197,862	-	1,305,253	1,342,134	1,680,842	381,860,651
11	A354	Towers and Fixtures		-	-	-	-	-	-	-	-
12	A355	Poles and Fixtures		-	-	-	-	-	-	-	-
13	A356	O H Conductors & Devices		-	-	-	-	-	-	-	-
14	A357	Underground Conduit		-	-	-	-	-	-	-	-
15	A358	Underground Conductors		-	-	-	-	-	-	-	-
16	A359	Roads and Trails		-	-	-	-	-	-	-	-
17		<b>Subtotal</b>		<b>73,159</b>	<b>30,964,565</b>	<b>11,197,862</b>	<b>-</b>	<b>1,305,253</b>	<b>1,342,134</b>	<b>1,680,842</b>	<b>381,860,651</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Distribution Plant Gross	Source	DIST (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		<b>Distribution Plant Gross</b>	II-B-1						
2	A360	Land and Land Rights		23,046,028	54	PLT 362-373	12,552,441	517,118	7,808,999
3	A361	Structures and Improvements		137,062,053	54	PLT 362-373	74,653,357	3,075,467	46,442,602
4	A362	Station Equipment		1,760,200,030	28	NCP XHV	926,433,732	22,623,712	596,505,051
5	A363	Storage Battery Equipment		-	28	NCP XHV	-	-	-
6	A364P	Poles, Towers and Fixtures Primary		2,222,118,466	30	NCP XSS	1,209,263,252	29,530,469	778,611,155
7	A364S	Poles, Towers and Fixtures Secondary		456,239,794	32	NCP SEC	272,416,620	6,652,473	175,401,526
8	A365P	Overhead Conductors and Devices Primary		1,423,183,158	30	NCP XSS	774,487,553	18,913,153	498,671,110
9	A365S	Overhead Conductors and Devices Secondary		252,227,701	32	NCP SEC	150,602,860	3,677,754	96,969,015
10	A366P	Underground Conduits Primary		656,988,431	30	NCP XSS	357,529,078	8,730,937	230,203,083
11	A366S	Underground Conduits Secondary		425,130,047	32	NCP SEC	253,841,274	6,198,859	163,441,374
12	A367P	Underground Conductors and Devices Primary		2,071,962,156	30	NCP XSS	1,127,549,108	27,534,992	725,997,678
13	A367S	Underground Conductors and Devices Secondary		481,965,372	32	NCP SEC	287,777,128	7,027,580	185,291,731
14	A368P	Regulators, Protectors, Primary Transformers		146,592,103	30	NCP XSS	78,774,524	1,848,111	51,364,609
15	A368S	Secondary Transformers		2,196,294,899	32	NCP SEC	1,311,387,654	32,024,369	844,366,232
16	A369C	Capacitors		150,190,760	26	NCP ALL	72,068,235	1,760,410	46,415,620
17	A369	Services		1,652,238,990	7	CUS W SEC	1,013,191,738	156,208,074	481,829,207
18	A370	Meters		-	6	CUS W ALL	-	-	-
19	A371	Install on Customer Prem		54,631,097	33	NCP LGT	-	-	-
20	A372	Leased Prop on Cust Premises		-	6	CUS W ALL	-	-	-
21	A373	Street Lights		437,403,826	33	NCP LGT	-	-	-
22	A374	Land Owned in Fee		71,344,821	54	PLT 362-373	38,859,263	1,600,871	24,174,737
23		<b>Subtotal</b>		<b>14,618,819,733</b>			<b>7,962,407,817</b>	<b>328,024,348</b>	<b>4,953,493,728</b>
24									
25		<b>Subtotal 364:</b>		<b>2,678,358,261</b>			<b>1,481,679,872</b>	<b>36,182,942</b>	<b>954,012,680</b>
26		<b>Subtotal 365:</b>		<b>1,675,410,858</b>			<b>925,090,413</b>	<b>22,590,907</b>	<b>595,640,125</b>
27		<b>Subtotal 366:</b>		<b>1,082,118,478</b>			<b>611,370,352</b>	<b>14,929,796</b>	<b>393,644,457</b>
28		<b>Subtotal 367:</b>		<b>2,553,927,528</b>			<b>1,415,326,236</b>	<b>34,562,572</b>	<b>911,289,410</b>
29		<b>Subtotal 368:</b>		<b>2,493,077,762</b>			<b>1,463,250,413</b>	<b>35,732,891</b>	<b>942,146,461</b>
30									
31		<b>INT, TRAN, DIST PLANT: GROSS</b>	II-B-1	<b>15,324,013,757</b>			<b>8,343,356,305</b>	<b>338,914,887</b>	<b>5,196,716,368</b>
32		<b>OPERATING PLANT: GROSS</b>	II-B-1	<b>15,000,680,384</b>			<b>8,163,389,854</b>	<b>332,932,373</b>	<b>5,082,900,502</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A TROXLE

Line	Acct	Distribution Plant Gross	Source	Primary <=10 kW (g)	Primary > 10 KW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale		Total (n)
									XFMR (l)	DLS (m)	
1		Distribution Plant Gross	II-B-1								
2	A360	Land and Land Rights		2,651	1,122,172	89,115	21,184	860,751	10,681	60,915	23,046,028
3	A361	Structures and Improvements		15,768	6,673,914	529,995	125,989	5,119,162	63,523	362,279	137,062,053
4	A362	Station Equipment		337,229	142,732,245	51,616,937	-	6,016,609	6,186,613	7,747,902	1,760,200,030
5	A363	Storage Battery Equipment		-	-	-	-	-	-	-	-
6	A364P	Poles, Towers and Fixtures Primary		440,181	186,306,752	-	-	7,853,410	-	10,113,247	2,222,118,466
7	A364S	Poles, Towers and Fixtures Secondary		-	-	-	-	1,769,176	-	-	456,239,794
8	A365P	Overhead Conductors and Devices Primary		281,919	119,322,455	-	-	5,029,813	-	6,477,154	1,423,183,158
9	A365S	Overhead Conductors and Devices Secondary		-	-	-	-	978,072	-	-	252,227,701
10	A366P	Underground Conduits Primary		130,143	55,083,193	-	-	2,321,928	-	2,990,069	656,988,431
11	A366S	Underground Conduits Secondary		-	-	-	-	1,648,541	-	-	425,130,047
12	A367P	Underground Conductors and Devices Primary		410,436	173,717,353	-	-	7,322,728	-	9,429,860	2,071,962,156
13	A367S	Underground Conductors and Devices Secondary		-	-	-	-	1,868,933	-	-	481,965,372
14	A368P	Regulators, Protectors, Primary Transformers		29,039	12,290,568	-	-	518,086	-	667,166	146,592,103
15	A368S	Secondary Transformers		-	-	-	-	8,516,645	-	-	2,196,294,899
16	A368C	Capacitors		26,241	11,106,370	4,016,449	13,224,986	468,168	481,397	602,885	150,190,760
17	A369	Services		-	-	-	-	1,009,972	-	-	1,652,238,990
18	A370	Meters		-	-	-	-	-	-	-	-
19	A371	Install. on Customer Prem		-	-	-	-	54,631,097	-	-	54,631,097
20	A372	Leased Prop. on Cust. Premises		-	-	-	-	-	-	-	-
21	A373	Street Lights		-	-	-	-	437,403,826	-	-	437,403,826
22	A374	Land Owned in Fee		8,208	3,473,968	275,878	65,581	2,664,674	33,066	188,577	71,344,821
23		<b>Subtotal</b>		<b>1,681,815</b>	<b>711,828,990</b>	<b>56,528,373</b>	<b>13,437,739</b>	<b>546,001,591</b>	<b>6,775,279</b>	<b>38,640,052</b>	<b>14,618,819,733</b>
24											
25		<b>Subtotal 364:</b>		<b>440,181</b>	<b>186,306,752</b>	<b>-</b>	<b>-</b>	<b>9,622,586</b>	<b>-</b>	<b>10,113,247</b>	<b>2,678,358,261</b>
26		<b>Subtotal 365:</b>		<b>281,919</b>	<b>119,322,455</b>	<b>-</b>	<b>-</b>	<b>6,007,885</b>	<b>-</b>	<b>6,477,154</b>	<b>1,675,410,858</b>
27		<b>Subtotal 366:</b>		<b>130,143</b>	<b>55,083,193</b>	<b>-</b>	<b>-</b>	<b>3,970,469</b>	<b>-</b>	<b>2,990,069</b>	<b>1,082,118,478</b>
28		<b>Subtotal 367:</b>		<b>410,436</b>	<b>173,717,353</b>	<b>-</b>	<b>-</b>	<b>9,191,661</b>	<b>-</b>	<b>9,429,860</b>	<b>2,553,927,528</b>
29		<b>Subtotal 368:</b>		<b>55,279</b>	<b>23,396,938</b>	<b>4,016,449</b>	<b>13,224,986</b>	<b>9,502,899</b>	<b>481,397</b>	<b>1,270,051</b>	<b>2,493,077,762</b>
30											
31		<b>INT. TRAN, DIST PLANT: GROSS</b>	II-B-1	<b>1,796,189</b>	<b>780,237,447</b>	<b>69,455,479</b>	<b>13,765,178</b>	<b>550,179,431</b>	<b>8,324,874</b>	<b>41,267,797</b>	<b>16,324,013,757</b>
32		<b>OPERATING PLANT: GROSS</b>	II-B-1	<b>1,754,974</b>	<b>742,793,555</b>	<b>67,726,235</b>	<b>13,437,739</b>	<b>547,306,844</b>	<b>8,117,413</b>	<b>40,320,884</b>	<b>15,000,680,384</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	General Plant Gross	Source	DIST	Alloc #	Allocation Factor	Residential	Secondary <=10 kW	Secondary > 10 kW
				(a)	(b)	(c)	(d)	(e)	(f)
1		<b>General Plant Gross</b>							
			<b>II-B-2</b>						
2	A388	Land Owned in Fee		19,410,066	61	PLTOPER_N	10,803,588	359,137	6,832,494
3	A389	Land and Land Rights		78,749	61	PLTOPER_N	43,831	1,457	27,720
4	A390	Structures and Improvements		141,498,136	61	PLTOPER_N	78,757,467	2,618,086	49,808,446
5	A391	Office Furniture & Equip		96,093,234	61	PLTOPER_N	53,485,225	1,777,977	33,825,567
6	A392	Transportation Equipment		12,716,429	61	PLTOPER_N	7,077,929	235,287	4,476,282
7	A393	Store Equipment		3,228,206	61	PLTOPER_N	1,796,811	59,730	1,136,354
8	A394	Tools, Shop & Garage Equip		25,982,536	61	PLTOPER_N	14,461,807	480,745	9,146,055
9	A395	Laboratory Equipment		17,734,119	61	PLTOPER_N	9,870,761	328,128	6,242,548
10	A396	Power Operated Equipment		7,626,625	61	PLTOPER_N	4,244,958	141,113	2,684,632
11		<b>Subtotal</b>		<b>324,368,101</b>			<b>180,542,378</b>	<b>6,001,659</b>	<b>114,180,099</b>
12									
13	A398	Misc Equipment		5,763,894	61	PLTOPER_N	3,208,167	106,647	2,028,935
14	A399	Other Tangible		-	61	PLTOPER_N	-	-	-
15		<b>Subtotal</b>		<b>5,763,894</b>			<b>3,208,167</b>	<b>106,647</b>	<b>2,028,935</b>
16									
17		<b>GENERAL PLANT: GROSS</b>	<b>II-B-2</b>	<b>330,131,995</b>			<b>183,750,545</b>	<b>6,108,307</b>	<b>116,209,035</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	General Plant Gross	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale		Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)			(j)	(k)	
1		General Plant Gross	II-B-2								
2	A388	Land Owned in Fee		2,474	1,047,176	103,808	19,657	172,445	12,442	56,844	19,410,066
3	A389	Land and Land Rights		10	4,249	421	80	700	50	231	78,749
4	A390	Structures and Improvements		18,036	7,633,849	756,757	143,295	1,257,110	90,702	414,387	141,498,136
5	A391	Office Furniture & Equip		12,249	5,184,247	513,924	97,313	853,720	61,597	281,415	96,093,234
6	A392	Transportation Equipment		1,621	686,054	68,010	12,878	112,976	8,151	37,241	12,716,429
7	A393	Store Equipment		411	174,162	17,265	3,269	28,680	2,069	9,454	3,228,206
8	A394	Tools, Shop & Garage Equip		3,312	1,401,762	138,959	26,312	230,836	16,655	76,092	25,982,536
9	A395	Laboratory Equipment		2,261	956,759	94,845	17,959	157,555	11,368	51,936	17,734,119
10	A396	Power Operated Equipment		972	411,458	40,789	7,723	67,757	4,889	22,335	7,626,625
11		Subtotal		41,346	17,499,716	1,734,778	328,487	2,881,780	207,924	949,933	324,368,101
12											
13	A398	Misc Equipment		735	310,963	30,826	5,837	51,208	3,695	16,880	5,763,894
14	A399	Other Tangible		-	-	-	-	-	-	-	-
15		Subtotal		735	310,963	30,826	5,837	51,208	3,695	16,880	5,763,894
16											
17		GENERAL PLANT: GROSS	II-B-2	42,081	17,810,679	1,765,605	334,324	2,932,988	211,619	966,813	330,131,995

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Communication Equipment	Source	DIST (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1	A397	Total Communication Equipment	II-B-3	61,337,953	61	PLTOPER_N	34,140,533	1,134,913	21,591,437
2		Subtotal		61,337,953			34,140,533	1,134,913	21,591,437
3									
4		<b>COMMUNICATION EQUIPMENT</b>		61,337,953			34,140,533	1,134,913	21,591,437
5									
6		<b>GENERAL PLANT: GROSS, INCLUDE. COMM. EQUIP.</b>	II-B-2-3	391,469,948			217,891,078	7,243,219	137,800,472
7									
8		<b>PLANT IN SERVICE: GROSS (INCL. INTANGIBLES)</b>	II-B-1-3	15,715,483,705			8,561,247,384	346,158,107	5,334,516,840
9									
10		<b>PLANT IN SERVICE: GROSS (EXCL. INTANGIBLES)</b>	II-B-1-3	15,392,150,332			8,381,280,932	340,175,592	5,220,700,974

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Communication Equipment	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)			XFMR (l)	DLS (m)	
1	A397	Total Communication Equipment	II-B-3	7,819	3,309,193	328,046	62,117	544,944	39,318	179,632	61,337,953
2		Subtotal		7,819	3,309,193	328,046	62,117	544,944	39,318	179,632	61,337,953
3											
4		COMMUNICATION EQUIPMENT		7,819	3,309,193	328,046	62,117	544,944	39,318	179,632	61,337,953
5											
6		GENERAL PLANT: GROSS, INCLUDE COMM. EQUIP.	II-B-2-3	49,899	21,119,873	2,093,651	396,441	3,477,932	250,937	1,146,445	391,469,948
7											
8		PLANT IN SERVICE: GROSS (INCL. INTANGIBLES)	II-B-1-3	1,846,088	781,357,320	71,549,130	14,161,619	553,657,363	8,575,811	42,414,243	15,715,483,705
9											
10		PLANT IN SERVICE: GROSS (EXCL. INTANGIBLES)	II-B-1-3	1,804,874	763,913,428	69,819,886	13,834,180	550,784,776	8,368,350	41,467,340	15,392,150,332



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 ONCOR ELECTRIC DELIVERY COMPANY LLC  
 II-1-1-DIST: CLASS REVENUE REQUIREMENT  
 TEST YEAR ENDING 12/31/2021  
 SPONSOR: MATTHEW A. TROXLE

Line	Acct	Construction Work in Progress	Source	DIST (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Construction Work in Progress							
2	A107	CWIP		-	28	NCP XHV	-	-	-
3		Subtotal		-			-	-	-
4									
5		TOTAL CWIP	II-B-4						

2022 RATE CASE  
 ONCOR ELECTRIC DELIVERY COMPANY LLC  
 II-I-1-DIST: CLASS REVENUE REQUIREMENT  
 TEST YEAR ENDING 12/31/2021  
 SPONSOR: MATTHEW A. TROXLE

Line	Accl	Construction Work in Progress	Source	Primary <=10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale		Total (n)
									XFMR (l)	DLS (m)	
1		Construction Work in Progress									
2	A107	CWIP									
3			Subtotal								
4											
5		TOTAL CWIP	II-B-4								

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Intangible and Transmission Plant Accum Dep	Source	DIST (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		<b>Intangible Plant Accumulated Depreciation</b>	II-B-1						
2	A301	Organization		-	65	PLT_N XINT	-	-	-
3	A302	Franchise & Consents		-	65	PLT_N XINT	-	-	-
4	A303	Miscellaneous Intangible Plant		114,122,848	65	PLT_N XINT	63,520,458	2,111,572	40,172,132
5		<b>Subtotal</b>		114,122,848			63,520,458	2,111,572	40,172,132
6		<b>Transmission Plant Accum Depreciation</b>	II-B-1						
7	A349	Land Owned in Fee		-	28	NCP XHV	-	-	-
8	A350	Land and Land Rights		-	28	NCP XHV	-	-	-
9	A352	Structures and Improvements		-	28	NCP XHV	-	-	-
10	A353	Station Equipment		97,170,477	28	NCP XHV	51,143,055	1,248,924	32,929,599
11	A354	Towers and Fixtures		-	28	NCP XHV	-	-	-
12	A355	Poles and Fixtures		-	28	NCP XHV	-	-	-
13	A356	O H Conductors & Devices		-	28	NCP XHV	-	-	-
14	A357	Underground Conduit		-	28	NCP XHV	-	-	-
15	A358	Underground Conductors		-	28	NCP XHV	-	-	-
16	A359	Roads and Trails		-	28	NCP XHV	-	-	-
17		<b>Subtotal</b>		97,170,477			51,143,055	1,248,924	32,929,599

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Intangible and Transmission Plant Accum Dep	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)	(j)	(k)	XFMR (l)	DLS (m)	
1		Intangible Plant Accumulated Depreciation	II-B-1	-	-	-	-	-	-	-	-
2	A301	Organization		-	-	-	-	-	-	-	-
3	A302	Franchise & Consents		-	-	-	-	-	-	-	-
4	A303	Miscellaneous Intangible Plant		14,547	6,156,948	610,349	115,572	1,013,900	73,154	334,216	114,122,848
5		<b>Subtotal</b>		<b>14,547</b>	<b>6,156,948</b>	<b>610,349</b>	<b>115,572</b>	<b>1,013,900</b>	<b>73,154</b>	<b>334,216</b>	<b>114,122,848</b>
6		Transmission Plant Accum Depreciation	II-B-1	-	-	-	-	-	-	-	-
7	A349	Land Owned in Fee		-	-	-	-	-	-	-	-
8	A350	Land and Land Rights		-	-	-	-	-	-	-	-
9	A352	Structures and Improvements		-	-	-	-	-	-	-	-
10	A353	Station Equipment		18,616	7,879,423	2,849,473	-	332,142	341,527	427,717	97,170,477
11	A354	Towers and Fixtures		-	-	-	-	-	-	-	-
12	A355	Poles and Fixtures		-	-	-	-	-	-	-	-
13	A356	O H Conductors & Devices		-	-	-	-	-	-	-	-
14	A357	Underground Conduit		-	-	-	-	-	-	-	-
15	A358	Underground Conductors		-	-	-	-	-	-	-	-
16	A359	Roads and Trails		-	-	-	-	-	-	-	-
17		<b>Subtotal</b>		<b>18,616</b>	<b>7,879,423</b>	<b>2,849,473</b>	<b>-</b>	<b>332,142</b>	<b>341,527</b>	<b>427,717</b>	<b>97,170,477</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A TROXLE

Line	Acct	Distribution Plant Accum Depreciation	Source	DIST	Alloc #	Allocation Factor	Residential	Secondary <=10 kW	Secondary > 10 kW
				(a)	(b)	(c)	(d)	(e)	(f)
1		Distribution Plant Accum Depreciaton	II-B-1						
2	A360	Land and Land Rights		9,695,344	54	PLT 362-373	5,280,747	217,549	3,285,206
3	A361	Structures and Improvements		41,745,978	54	PLT 362-373	22,737,711	936,717	14,145,358
4	A362	Station Equipment		463,683,929	28	NCP XHV	244,047,509	5,959,693	157,135,440
5	A363	Storage Battery Equipment		-	28	NCP XHV	-	-	-
6	A364P	Poles, Towers and Fixtures Primary		919,027,219	30	NCP XSS	500,128,980	12,213,258	322,019,215
7	A364S	Poles, Towers and Fixtures Secondary		188,692,365	32	NCP SEC	112,666,490	2,751,340	72,542,836
8	A365P	Overhead Conductors and Devices Primary		539,681,427	30	NCP XSS	293,691,325	7,172,006	189,099,720
9	A365S	Overhead Conductors and Devices Secondary		95,646,583	32	NCP SEC	57,109,702	1,394,631	36,771,357
10	A366P	Underground Conduits Primary		274,541,023	30	NCP XSS	149,403,542	3,648,467	96,196,808
11	A366S	Underground Conduits Secondary		177,652,501	32	NCP SEC	106,074,688	2,590,367	68,298,557
12	A367P	Underground Conductors and Devices Primary		468,956,028	30	NCP XSS	255,202,997	6,232,112	164,318,150
13	A367S	Underground Conductors and Devices Secondary		109,085,277	32	NCP SEC	65,133,824	1,590,582	41,937,868
14	A368P	Regulators, Protectors, Primary Transformers		43,728,536	30	NCP XSS	23,796,801	581,123	15,322,102
15	A368S	Secondary Transformers		655,156,440	32	NCP SEC	391,187,935	9,552,894	251,875,090
16	A368C	Capacitors		44,802,018	26	NCP ALL	21,503,975	525,132	13,845,815
17	A369	Services		1,097,314,113	7	CUS W SEC	672,898,776	103,743,662	320,000,915
18	A370	Meters		-	6	CUS W ALL	-	-	-
19	A371	Install on Customer Prem		75,069,053	33	NCP LGT	-	-	-
20	A372	Leased Prop on Cust Premises		-	6	CUS W ALL	-	-	-
21	A373	Street Lights		372,032,657	33	NCP LGT	-	-	-
22		Subtotal		5,576,510,491			2,920,865,004	159,109,532	1,766,794,435
23									
24		Subtotal 364		1,107,719,584			612,795,471	14,964,598	394,562,051
25		Subtotal 365:		635,328,009			350,801,027	8,566,637	225,871,077
26		Subtotal 366:		452,193,524			255,478,231	6,238,833	164,495,365
27		Subtotal 367:		578,041,306			320,336,821	7,822,694	206,256,017
28		Subtotal 368:		743,686,994			436,488,712	10,659,148	281,043,006
29									
30		INT, TRAN, DIST PLANT ACCUM DEPR TOTAL	II-B-1	5,787,803,816			3,035,528,518	162,470,028	1,839,896,165
31		OPERATING PLANT ACCUM DEPR TOTAL	II-B-1	5,673,680,968			2,972,008,060	160,358,456	1,799,724,033
32									
33		INTANGIBLE PLANT: NET		209,210,525			116,445,993	3,870,943	73,643,735
34		TRANSMISSION PLANT: NET		284,690,174			149,838,982	3,659,100	96,477,175
35		DISTRIBUTION PLANT: NET		9,042,309,242			5,041,542,813	168,914,817	3,186,699,293
36		OPERATING PLANT: NET		9,326,999,415			5,191,381,794	172,573,917	3,283,176,468
37		INT, TRAN, DIST PLANT: NET		9,536,209,940			5,307,827,788	176,444,860	3,356,820,203

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A TROXLE

Line	Acct	Distribution Plant Accum Depreciation	Source	Primary <=10 kW (g)	Primary > 10 kW (h)	Pnmary Substation (i)	Transmission (j)	Lighting (k)	Wholesale		Total (n)
									XFMR (l)	DLS (m)	
1		Distribution Plant Accum Depreciation	II-B-1								
2	A360	Land and Land Rights		1,115	472,092	37,490	8,912	362,114	4,493	25,626	9,695,344
3	A361	Structures and Improvements		4,803	2,032,722	161,424	38,373	1,559,180	19,348	110,342	41,745,978
4	A362	Station Equipment		88,835	37,599,504	13,597,286	-	1,584,936	1,629,720	2,041,005	463,683,929
5	A363	Storage Battery Equipment		-	-	-	-	-	-	-	-
6	A364P	Poles, Towers and Fixtures Pnmary		182,051	77,053,037	-	-	3,248,026	-	4,182,653	919,027,219
7	A364S	Poles, Towers and Fixtures Secondary		-	-	-	-	731,699	-	-	188,692,365
8	A365P	Overhead Conductors and Devices Primary		106,906	45,247,945	-	-	1,907,342	-	2,456,184	539,681,427
9	A365S	Overhead Conductors and Devices Secondary		-	-	-	-	370,892	-	-	95,646,583
10	A366P	Underground Conduits Primary		54,384	23,018,055	-	-	970,283	-	1,249,484	274,541,023
11	A366S	Underground Conduits Secondary		-	-	-	-	688,889	-	-	177,652,501
12	A367P	Underground Conductors and Devices Primary		92,896	39,318,189	-	-	1,657,384	-	2,134,300	468,956,028
13	A367S	Underground Conductors and Devices Secondary		-	-	-	-	423,004	-	-	109,085,277
14	A368P	Regulators, Protectors, Primary Transformers		8,662	3,666,286	-	-	154,545	-	199,016	43,728,536
15	A368S	Secondary Transformers		-	-	-	-	2,540,522	-	-	655,156,440
16	A368C	Capacitors		7,828	3,313,039	1,198,110	3,945,023	139,655	143,601	179,841	44,802,018
17	A369	Services		-	-	-	-	670,760	-	-	1,097,314,113
18	A370	Meters		-	-	-	-	-	-	-	-
19	A371	Install. on Customer Prem		-	-	-	-	75,069,053	-	-	75,069,053
20	A372	Leased Prop on Cust Premises		-	-	-	-	-	-	-	-
21	A373	Street Lights		-	-	-	-	372,032,657	-	-	372,032,657
22		<b>Subtotal</b>		<b>547,479</b>	<b>231,720,869</b>	<b>14,994,311</b>	<b>3,992,309</b>	<b>464,110,940</b>	<b>1,797,162</b>	<b>12,578,451</b>	<b>5,576,510,491</b>
23											
24		Subtotal 364:		182,051	77,053,037	-	-	3,979,724	-	4,182,653	1,107,719,584
25		Subtotal 365:		106,906	45,247,945	-	-	2,278,234	-	2,456,184	635,328,009
26		Subtotal 366:		54,384	23,018,055	-	-	1,659,172	-	1,249,484	452,193,524
27		Subtotal 367:		92,896	39,318,189	-	-	2,080,388	-	2,134,300	578,041,306
28		Subtotal 368:		16,490	6,979,324	1,198,110	3,945,023	2,834,722	143,601	378,857	743,686,994
29											
30		INT, TRAN, DIST PLANT ACCUM DEPR TOTAL	II-B-1	580,643	245,757,239	18,454,133	4,107,881	465,456,983	2,211,843	13,340,385	5,787,803,816
31		OPERATING PLANT ACCUM DEPR TOTAL	II-B-1	566,096	239,600,291	17,843,784	3,992,309	464,443,082	2,138,689	13,006,168	5,673,680,968
32											
33		INTANGIBLE PLANT: NET		26,667	11,286,945	1,118,895	211,867	1,858,687	134,107	612,687	209,210,525
34		TRANSMISSION PLANT: NET		54,543	23,085,142	8,348,389	-	973,111	1,000,607	1,253,126	284,690,174
35		DISTRIBUTION PLANT: NET		1,134,336	480,108,121	41,534,062	9,445,431	81,890,651	4,978,117	26,061,601	9,042,309,242
36		OPERATING PLANT: NET		1,188,879	503,193,263	49,882,451	9,445,431	82,863,761	5,978,724	27,314,726	9,326,999,415
37		INT, TRAN, DIST PLANT: NET		1,215,546	514,480,208	51,001,346	9,657,298	84,722,448	6,112,831	27,927,413	9,536,209,940

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ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
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SPONSOR: MATTHEW A. TROXLE

Line	Acct	General Plant: Accumulated Depreciation	Source	DIST (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		General Plant	II-B-5						
2		Accumulated Depreciation							
3	A388	Land Owned in Fee		-	61	PLTOPER_N	-	-	-
4	A389	Land and Land Rights		13,158	61	PLTOPER_N	7,324	243	4,632
5	A390	Structures and Improvements		11,904,359	61	PLTOPER_N	6,625,933	220,262	4,190,427
6	A391	Office Furniture & Equip		43,244,355	61	PLTOPER_N	24,089,687	800,134	15,222,350
7	A392	Transportation Equipment		2,889,835	61	PLTOPER_N	1,608,474	53,470	1,017,244
8	A393	Store Equipment		642,516	61	PLTOPER_N	357,622	11,888	226,171
9	A394	Tools, Shop & Garage Equip		10,062,139	61	PLTOPER_N	5,600,559	186,176	3,541,951
10	A395	Laboratory Equipment		2,811,644	61	PLTOPER_N	1,564,953	52,023	989,720
11	A396	Power Operated Equipment		2,373,054	61	PLTOPER_N	1,320,835	43,908	835,333
12		Subtotal		73,941,061			41,155,388	1,368,103	26,027,829
13									
14	A397	Communication Equipment		7,510,868	61	PLTOPER_N	4,180,528	138,971	2,643,884
15	A398	Misc Equipment		565,246	61	PLTOPER_N	314,614	10,459	198,971
16	A399	Other Tangible-Deprc		-	61	PLTOPER_N	-	-	-
17		Subtotal		8,076,114			4,495,143	149,429	2,842,855
18									
19		ACCUM. DEP. FOR GENERAL PLANT		82,017,175			45,650,530	1,517,533	28,870,685
20		GENERAL PLANT-NET (include. Comm Eq.)		309,452,773			172,240,548	5,725,687	108,929,787
21									
22		PLANT IN SERVICE NET (INCL. INTANGIBLES)		9,845,662,713			5,480,068,336	182,170,547	3,465,749,991
23									
24		PLANT IN SERVICE NET (EXCL. INTANGIBLES)		9,636,452,188			5,363,622,343	178,299,604	3,392,106,256

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Accr	General Plant: Accumulated Depreciation	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)			XFMR (l)	DLS (m)	
1		General Plant	II-B-5								
2		Accumulated Depreciation									
3	A388	Land Owned in Fee		-	-	-	-	-	-	-	-
4	A389	Land and Land Rights		2	710	70	13	117	8	39	13,158
5	A390	Structures and Improvements		1,517	642,242	63,667	12,056	105,762	7,631	34,863	11,904,359
6	A391	Office Furniture & Equip		5,512	2,333,041	231,279	43,793	384,195	27,720	126,644	43,244,365
7	A392	Transportation Equipment		368	155,907	15,455	2,927	25,674	1,852	8,463	2,889,835
8	A393	Store Equipment		82	34,664	3,436	651	5,708	412	1,882	642,516
9	A394	Tools, Shop & Garage Equip		1,283	542,854	53,814	10,190	89,395	6,450	29,468	10,062,139
10	A395	Laboratory Equipment		358	151,689	15,037	2,847	24,979	1,802	8,234	2,811,644
11	A396	Power Operated Equipment		302	128,027	12,692	2,403	21,083	1,521	6,950	2,373,054
12		Subtotal		9,425	3,989,133	395,460	74,880	656,914	47,397	216,541	73,941,061
13											
14	A397	Communication Equipment		957	405,213	40,169	7,606	66,729	4,815	21,996	7,510,868
15	A398	Misc. Equipment		72	30,495	3,023	572	5,022	362	1,655	565,246
16	A399	Other Tangible-Deprc		-	-	-	-	-	-	-	-
17		Subtotal		1,029	435,708	43,192	8,179	71,751	5,177	23,651	8,076,114
18											
19		ACCUM. DEP. FOR GENERAL PLANT		10,454	4,424,841	438,642	83,059	728,664	52,574	240,193	82,017,175
20		GENERAL PLANT-NET (include. Comm Eq.)		39,445	16,695,032	1,655,008	313,382	2,749,268	198,363	906,253	309,452,773
21											
22		PLANT IN SERVICE NET (INCL. INTANGIBLES)		1,254,991	531,175,240	52,656,355	9,970,680	87,471,716	6,311,194	28,833,665	9,845,662,713
23											
24		PLANT IN SERVICE NET (EXCL. INTANGIBLES)		1,228,323	519,888,295	51,637,460	9,758,813	85,613,029	6,177,087	28,220,979	9,636,452,188



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ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
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Line	Acct	Plant Held for Future Use	Source	DIST (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Other Rate Base Items							
2									
3	A105	Plant Held for Future Use	II-B-6	1,745,979	28	NCP XHV	918,949	22,441	591,686
4		Subtotal		1,745,979			918,949	22,441	591,686
5									
6		TOTAL PLANT HELD FOR FUTURE USE	II-B-6	1,745,979			918,949	22,441	591,686

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
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SPONSOR: MATTHEW A TROXLE

Line	Acct	Plant Held for Future Use	Source	Primary <=10 kW (g)	Pnmary > 10 kW (h)	Pnmary Substation (i)	Transmission (j)	Lighting (k)	Wholesale		Total (n)
									XFMR (l)	DLS (m)	
1		Other Rate Base Items									
2											
3	A105	Plant Held for Future Use	II-B-6	335	141,579	51,200	-	5,968	6,137	7,685	1,745,979
4		Subtotal		335	141,579	51,200	-	5,968	6,137	7,685	1,745,979
5											
6		TOTAL PLANT HELD FOR FUTURE USE	II-B-6	335	141,579	51,200	-	5,968	6,137	7,685	1,745,979

2022 RATE CASE  
 ONCOR ELECTRIC DELIVERY COMPANY LLC  
 II-I-1-DIST: CLASS REVENUE REQUIREMENT  
 TEST YEAR ENDING 12/31/2021  
 SPONSOR: MATTHEW A. TROXLE

Line	Acct	Accumulated Provisions	Source	DIST (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Other Rate Base Items							
2									
3		Asset Retirement Obligations	II-B-7	-	2	N/A			
4		Reserve for Catastrophic Event		-	2	N/A			
5		Customers Advances for Construction		-	2	N/A			
6									
7		<b>ACCUMULATED PROVISIONS EX ADFIT</b>	II-B-7	-					
8									
9		Accumulated Deferred Federal Income Taxes	II-E-3.7	(1,132,059,196)	64	PLANT	(616,706,365)	(24,935,374)	(384,269,995)
10									
11		<b>TOTAL ACCUMULATED PROVISIONS INCL ADFIT</b>		<b>(1,132,059,196)</b>			<b>(616,706,365)</b>	<b>(24,935,374)</b>	<b>(384,269,995)</b>

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Line	Acct	Accumulated Provisions	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)			(j)	(k)	
1		Other Rate Base Items									
2											
3		Asset Retirement Obligations	II-B-7								-
4		Reserve for Catastrophic Event									-
5		Customers Advances for Construction									-
6											
7		<b>ACCUMULATED PROVISIONS EX ADFIT</b>	<b>II-B-7</b>								-
8											
9		Accumulated Deferred Federal Income Taxes	II-E-3.7	(132,982)	(56,284,792)	(5,154,016)	(1,020,127)	(39,882,508)	(617,741)	(3,055,295)	(1,132,059,196)
10											
11		<b>TOTAL ACCUMULATED PROVISIONS INCL ADFIT</b>		<b>(132,982)</b>	<b>(56,284,792)</b>	<b>(5,154,016)</b>	<b>(1,020,127)</b>	<b>(39,882,508)</b>	<b>(617,741)</b>	<b>(3,055,295)</b>	<b>(1,132,059,196)</b>

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SPONSOR: MATTHEW A. TROXLE

Line	Accl	Materials and Supplies	Source	DIST (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Other Rate Base Items							
2		Working Capital							
3		Materials and Supplies	II-B-8						
4		154 Material and Supplies		64,325,003	64	PLANT	35,042,018	1,416,859	21,834,696
5		163 Undistributed M&S Expenses		10,365,402	64	PLANT	5,646,709	228,314	3,518,467
6		Subtotal		74,690,404			40,688,727	1,645,173	25,353,163
7									
8		TOTAL MATERIALS & SUPPLIES	II-B-8	74,690,404			40,688,727	1,645,173	25,353,163

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II-I-1-DIST: CLASS REVENUE REQUIREMENT  
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SPONSOR: MATTHEW A. TROXLE

Line	Acct	Materials and Supplies	Source	Primary <=10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale		Total (n)
									XFMR (l)	DLS (m)	
1		Other Rate Base Items									
2		Working Capital									
3		Materials and Supplies	II-B-8								
4	154	Material and Supplies		7,556	3,198,171	292,858	57,965	2,286,173	35,101	173,606	64,325,003
5	163	Undistributed M&S Expenses		1,218	515,357	47,191	9,341	365,174	5,656	27,975	10,365,402
6		Subtotal		8,774	3,713,528	340,049	67,305	2,631,347	40,757	201,581	74,690,404
7											
8		TOTAL MATERIALS & SUPPLIES	II-B-a	8,774	3,713,528	340,049	67,305	2,631,347	40,757	201,581	74,690,404

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR MATTHEW A. TROXLE

Line	Acct	Cash Working Capital	Source	DIST (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Other Rate Base Items							
2		<u>Working Capital</u>	II-B-9						
3		Cash Working Capital		(16,695,372)	76	O&M	(7,854,809)	(218,397)	(5,586,063)
4		Subtotal		(16,695,372)			(7,854,809)	(218,397)	(5,586,063)
5									
6		<b>TOTAL CASH WORKING CAPITAL</b>	II-B-9	(16,695,372)			(7,854,809)	(218,397)	(5,586,063)

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Line	Acct	Cash Working Capital	Source	Primary	Pnmary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)	(j)	(k)	XFMR (l)	DLS (m)	
1		Other Rate Base Items									
2		<u>Working Capital</u>	II-B-9								
3		Cash Working Capital		(2,478)	(1,359,146)	(400,374)	(1,169,548)	(92,991)	(1,822)	(9,744)	(16,695,372)
4		<b>Subtotal</b>		<b>(2,478)</b>	<b>(1,359,146)</b>	<b>(400,374)</b>	<b>(1,169,548)</b>	<b>(92,991)</b>	<b>(1,822)</b>	<b>(9,744)</b>	<b>(16,695,372)</b>
5											
6		<b>TOTAL CASH WORKING CAPITAL</b>	II-B-9	<b>(2,478)</b>	<b>(1,359,146)</b>	<b>(400,374)</b>	<b>(1,169,548)</b>	<b>(92,991)</b>	<b>(1,822)</b>	<b>(9,744)</b>	<b>(16,695,372)</b>



2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Prepayments	Source	DIST (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Other Rate Base Items							
2		<u>Working Capital</u>							
3	165	<u>Prepayments</u>	II-B-10						
4		Prepayments		100,121,672	19	ENERGY ICL	40,207,408	1,436,286	42,096,747
5		Subtotal		100,121,672			40,207,408	1,436,286	42,096,747
6									
7		<b>TOTAL PREPAYMENTS</b>	II-B-10	100,121,672			40,207,408	1,436,286	42,096,747
8									
9		<b>WORKING CAPITAL TOTAL</b>	II-B-8-10	168,116,704			73,041,326	2,863,062	61,863,848

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A TROXLE

Line	Acct	Prepayments	Source	Primary <=10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale		Total (n)
									XFMR (l)	DLS (m)	
1		Other Rate Base Items									
2		Working Capital									
3	165	Prepayments	II-B-10								
4		Prepayments		727	6,768,844	1,065,032	7,977,832	366,503	81,264	121,027	100,121,672
5			Subtotal	727	6,768,844	1,065,032	7,977,832	366,503	81,264	121,027	100,121,672
6											
7		TOTAL PREPAYMENTS	II-B-10	727	6,768,844	1,065,032	7,977,832	366,503	81,264	121,027	100,121,672
8											
9		WORKING CAPITAL TOTAL	II-B-8-10	7,022	9,123,227	1,004,707	6,875,589	2,904,859	120,200	312,864	158,116,704

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Customer Deposits	Source	DIST (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Misc Other Rate Base Items	II-B-11						
2	A114	Electric Plant Acquisition Adj		(2,266,261)	26	NCP ALL	(1,087,755)	(26,563)	(700,375)
3	A235	Customer Deposits		(162,100)	26	NCP ALL	(77,804)	(1,900)	(50,096)
4	A283	Deferred Margin Tax		-	26	NCP ALL	-	-	-
5		<b>Subtotal</b>		<b>(2,428,361)</b>			<b>(1,165,559)</b>	<b>(28,463)</b>	<b>(750,471)</b>
6									
7		<b>OTHER RATE BASE ITEMS EX REGULATORY ASSETS</b>		<b>(899,934,468)</b>			<b>(503,222,921)</b>	<b>(20,433,161)</b>	<b>(297,211,770)</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Customer Deposits	Source	Primary <=10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale		Total (n)
									XFMR (l)	DLS (m)	
1		Misc Other Rate Base Items	II-B-11								
2	A114	Electric Plant Acquisition Adj		(396)	(167,586)	(60,605)	(199,555)	(7,064)	(7,264)	(9,097)	(2,266,261)
3	A235	Customer Deposits		(28)	(11,987)	(4,335)	(14,274)	(505)	(520)	(651)	(162,100)
4	A283	Deferred Margin Tax		-	-	-	-	-	-	-	-
5		<b>Subtotal</b>		<b>(424)</b>	<b>(179,573)</b>	<b>(64,940)</b>	<b>(213,828)</b>	<b>(7,570)</b>	<b>(7,783)</b>	<b>(9,748)</b>	<b>(2,428,361)</b>
6											
7		<b>OTHER RATE BASE ITEMS EX REGULATORY ASSETS</b>		<b>(117,276)</b>	<b>(43,486,032)</b>	<b>(3,823,000)</b>	<b>5,708,939</b>	<b>(34,347,904)</b>	<b>(458,431)</b>	<b>(2,542,913)</b>	<b>(899,934,468)</b>

**2022 RATE CASE**  
**ONCOR ELECTRIC DELIVERY COMPANY LLC**  
**II-I-1-DIST: CLASS REVENUE REQUIREMENT**  
**TEST YEAR ENDING 12/31/2021**  
**SPONSOR: MATTHEW A. TROXLE**

Line	Acct	Non-Tax Related Regulatory Assets and Liabilities	Source	DIST (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Other Rate Base Items							
2		Regulatory Assets/(Liabilities) in Rate Base	II-B-12						
3		Non-Tax Related Regulatory Assets							
4	189	Unamortized Losses - Reacquired Debt		-	64	PLANT	-	-	-
5	182	Rocky Mound Series Compensator		-	64	PLANT	-	-	-
6	182	Deferred Mobile Generator Costs HB 2483 & PURA § 39 918		26,088	69	PLANT_xWHL	14,258	576	8,884
7	182	COVID19-Incremental Expense Dkt 50654		28,752,062	69	PLANT_xWHL	15,714,106	635,371	9,791,466
8	182	Deferred Pension Costs (a)		105,257,010	88	PAYROLL	56,954,930	1,584,119	36,417,782
9	182	Deferred Pension Costs (b)		(10,594,886)	88	PAYROLL	(5,733,936)	(159,453)	(3,665,716)
10	182	Deferred Other Post-Employment Benefit Costs (a)		11,449,481	37	OPEB TOTAL	5,909,431	164,192	4,489,372
11	182	Pension & OPEB Reg Asset-ONCOR (GAAP)		-	37	OPEB TOTAL	-	-	-
12	182	CWIP Tran & Dist Non-Service Cost Pension/OPEBs (GAAP)		-	64	PLANT	-	-	-
13	182	Plant in service Tran & Dist Non-Service Cost Pension/OPEBs (GAAP)		-	37	OPEB TOTAL	-	-	-
14	186	Rate Case Expenses - AMS (a)		-	51	PLT 370	-	-	-
15	186	Rate Case Expenses - Non-std Metering Tanff (Dkt 41890)		-	51	PLT 370	-	-	-
16	186	Rate Case Expenses - Final AMS Rec Dkt 49721		178,483	64	PLANT	97,231	3,931	60,585
17	186	Rate Case Expenses - 2018 DCRF Dkt 48231		304,616	64	PLANT	165,944	6,710	103,400
18	186	Rate Case Expenses - 2019 DCRF Dkt 49427		167,728	64	PLANT	91,372	3,694	56,934
19	186	Rate Case Expenses - 2021 DCRF Dkt 51996		215,521	64	PLANT	117,409	4,747	73,157
20	186	Rate Case Expenses - 2017 ED DOCKET 46957 (c)		586,173	64	PLANT	319,326	12,911	198,972
21	186	Rate Case Expenses - 2018 TCJA Dkt 48325		334,785	64	PLANT	182,379	7,374	113,641
22	186	Rate Case Expenses - 2021 Base Rate Case		6,700,000	64	PLANT	3,649,926	147,578	2,274,271
23	182	Wholesale Distribution Substation Service		75,267,069	64	PLANT	41,002,874	1,657,875	25,548,908
24	182	Sharyland Residential Interim Rate		627,363	64	PLANT	341,765	13,819	212,954
25	182	Study Costs/Transition to Comp - NTU		-	64	PLANT	-	-	-
26	182	PowerLineSafetyAct PURA 36 066		613,208	64	PLANT	334,054	13,507	208,149
27	182	Reg Asset - Defaulted REPs		-	51	PLT 370	-	-	-
28	182	Deferred AMS Expense		-	51	PLT 370	-	-	-
29	182	Deferred Customer Education - AMS		-	51	PLT 370	-	-	-
30	182	Under-Recovered AMS		-	51	PLT 370	-	-	-
31	182	Energy Efficiency Performance Bonus		-	69	PLANT_xWHL	-	-	-
32	182	TCRF Update 16 TAC 25 193		-	64	PLANT	-	-	-
33	186	Workers Compensation		-	88	PAYROLL	-	-	-
34	186	Self Insurance Reserve (a)		221,954,256	64	PLANT	120,912,937	4,888,890	75,340,902
35	186	Self Insurance Reserve (b)		340,803,895	64	PLANT	185,658,075	7,506,739	115,683,625
36		<b>Subtotal Non-Tax Regulatory Assets</b>		<b>782,642,852</b>			<b>425,742,084</b>	<b>16,492,580</b>	<b>266,917,287</b>
37									
38		Non-Tax Related Regulatory Liabilities							
39	254	Estimated net removal costs (GAAP)		-	64	PLANT	-	-	-
40	228, 254	Energy Efficiency incl. Unbilled Deferral		-	69	PLANT_xWHL	-	-	-
41	254	Over-amortization of intangible investment		(13,373,825)	64	PLANT	(7,285,593)	(294,579)	(4,539,656)
42	254	TCRF Unbilled Revenue Deferral		-	51	PLT 370	-	-	-
43	254	AMS Unbilled Revenue Deferral		-	64	PLANT	-	-	-
44	254	Capital structure refund Dkt 48522 (over-refund)		81,644	64	PLANT	44,477	1,798	27,714
45	254	FIT refund - rate Dkt 48325 (over-refund)		2,368,303	64	PLANT	1,290,169	52,166	803,905
46	254	Interest-rate savings Dkt 47675 & 51881		-	64	PLANT	-	-	-
47	254	Docket No. 46957 Rider RCE (over-collection)		(254,178)	64	PLANT	(138,467)	(5,599)	(86,279)
48	254	Deferred OPEB Cost (b)		(23,868,136)	64	PLANT	(13,002,528)	(525,733)	(8,101,881)
49	257	Unamortized Gains - Reacquired Debt		-	64	PLANT	-	-	-
50									
51		<b>Subtotal Non-Tax Regulatory Liabilities</b>		<b>(35,046,191)</b>			<b>(19,091,942)</b>	<b>(771,947)</b>	<b>(11,896,197)</b>
52									
53		<b>TOTAL NON-TAX RELATED REGULATORY ASSETS</b>	II-B-12	<b>747,596,661</b>			<b>406,650,142</b>	<b>15,720,633</b>	<b>255,021,090</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Non-Tax Related Regulatory Assets and Liabilities	Source	Pnmary <=10 kW (g)	Pnmary > 10 kW (h)	Pnmary Substation (i)	Transmission (j)	Lighting (k)	Wholesale		Total (n)
									XFMR (l)	DLS (m)	
1		Other Rate Base Items									
2		Regulatory Assets/(Liabilities) in Rate Base	II-B-12								
3		Non-tax Related Regulatory Assets									
4		189 Unamortized Losses - Reacquired Debt		-	-	-	-	-	-	-	-
5		182 Rocky Mound Senes Compensator		-	-	-	-	-	-	-	-
6		182 Deferred Mobile Generator Costs HB 2483 & PURA § 39 918		3	1,301	119	24	922	-	-	26,088
7		182 COVID19-Incremental Expense Dkt 50664		3,388	1,434,176	131,328	25,994	1,016,234	-	-	28,752,062
8		182 Deferred Pension Costs (a)		26,803	7,447,174	833,782	25,615	1,464,381	99,111	393,313	105,257,010
9		182 Deferred Pension Costs (b)		(2,698)	(749,612)	(83,926)	(2,578)	(147,401)	(9,976)	(39,590)	(10,594,886)
10		182 Deferred Other Post-Employment Benefit Costs (a)		1,706	613,161	36,803	1,010	188,483	7,178	38,144	11,449,481
11		182 Pension & OPEB Reg Asset-ONCOR (GAAP)		-	-	-	-	-	-	-	-
12		182 CWIP Tran & Dist Non-Service Cost Pension/OPEBs (GAAP)		-	-	-	-	-	-	-	-
13		182 Plant in service Tran & Dist Non-Service Cost Pension/OPEBs (GAAP)		-	-	-	-	-	-	-	-
14		186 Rate Case Expenses - AMS (a)		-	-	-	-	-	-	-	-
15		186 Rate Case Expenses - Non-std Metering Tanff (Dkt 41890)		-	-	-	-	-	-	-	-
16		186 Rate Case Expenses - Final AMS Rec Dkt 49721		21	8,874	813	161	6,288	97	482	178,483
17		186 Rate Case Expenses - 2018 DCRF Dkt 48231		36	15,145	1,387	274	10,732	166	822	304,616
18		186 Rate Case Expenses - 2019 DCRF Dkt 49427		20	8,339	764	151	5,909	92	453	167,728
19		186 Rate Case Expenses - 2021 DCRF Dkt 51996		25	10,716	981	194	7,593	118	582	215,521
20		186 Rate Case Expenses - 2017 ED DOCKET 46957 (c)		69	29,144	2,669	528	20,651	320	1,582	586,173
21		186 Rate Case Expenses - 2018 TCJA Dkt 48325		39	16,645	1,524	302	11,794	183	904	334,785
22		186 Rate Case Expenses - 2021 Base Rate Case		787	333,117	30,504	6,038	236,041	3,656	18,083	6,700,000
23		182 Wholesale Distribution Substation Service		8,842	3,742,200	342,674	67,825	2,651,663	41,072	203,137	75,287,069
24		182 Sharyland Residential Interim Rate		74	31,192	2,856	565	22,102	342	1,693	627,363
25		182 Study Costs/Transition to Comp - NTU		-	-	-	-	-	-	-	-
26		182 PowerLineSafetyAct PURA 36 066		72	30,488	2,792	553	21,603	335	1,655	613,208
27		182 Reg Asset - Defaulted REPs		-	-	-	-	-	-	-	-
28		182 Deferred AMS Expense		-	-	-	-	-	-	-	-
29		182 Deferred Customer Education - AMS		-	-	-	-	-	-	-	-
30		182 Under-Recovered AMS		-	-	-	-	-	-	-	-
31		182 Energy Efficiency Performance Bonus		-	-	-	-	-	-	-	-
32		182 TCRF Update 16 TAC 25 193		-	-	-	-	-	-	-	-
33		186 Workers Compensation		-	-	-	-	-	-	-	-
34		186 Self Insurance Reserve (a)		26,073	11,035,332	1,010,509	200,009	7,819,461	121,116	599,028	221,954,256
35		186 Self Insurance Reserve (b)		40,034	16,944,411	1,551,605	307,107	12,006,540	185,970	919,790	340,803,895
36		Subtotal Non-Tax Regulatory Assets		105,293	40,951,803	3,867,182	633,770	25,342,997	449,778	2,140,077	782,642,852
37											
38		Non-Tax Related Regulatory Liabilities									
39		254 Estimated net removal costs (GAAP)		-	-	-	-	-	-	-	-
40		228, 254 Energy Efficiency incl Unbilled Deferral		-	-	-	-	-	-	-	-
41		254 Over-amortization of intangible investment		(1,571)	(664,933)	(60,888)	(12,051)	(471,161)	(7,298)	(36,094)	(13,373,825)
42		254 TCRF Unbilled Revenue Deferral		-	-	-	-	-	-	-	-
43		254 AMS Unbilled Revenue Deferral		-	-	-	-	-	-	-	-
44		254 Capital structure refund Dkt 48522 (over-refund)		10	4,059	372	74	2,876	45	220	81,644
45		254 FIT refund - rate Dkt 48325 (over-refund)		278	117,750	10,782	2,134	83,435	1,292	6,392	2,368,303
46		254 Interest-rate savings Dkt 47675 & 51881		-	-	-	-	-	-	-	-
47		254 Docket No 46957 Rider RCE (over-collection)		(30)	(12,637)	(1,157)	(229)	(8,955)	(139)	(686)	(254,178)
48		254 Deferred OPEB Cost (b)		(2,804)	(1,186,699)	(108,666)	(21,508)	(840,876)	(13,024)	(64,417)	(23,868,136)
49		257 Unamortized Gains - Reacquired Debt		-	-	-	-	-	-	-	-
50											
51		Subtotal Non-Tax Regulatory Liabilities		(4,117)	(1,742,460)	(159,558)	(31,581)	(1,234,679)	(19,124)	(94,586)	(35,046,191)
52											
53		TOTAL NON-TAX RELATED REGULATORY ASSETS	II-B-12	101,176	39,209,343	3,707,625	602,189	24,108,318	430,654	2,045,491	747,596,661

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST. CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Tax Related Regulatory Assets and Liabilities	Source	DIST (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <= 10 kW (e)	Secondary > 10 kW (f)
1		<b>Tax Related Regulatory Assets</b>	II-B-12						
2	182	FAS 109-EPIS-Basis Differences		-	64	PLANT	-	-	-
3	182	FAS 109-CWIP-Flow Through		-	64	PLANT	-	-	-
4	182	Pension/OPEB - Unrecognized Exp		-	37	OPEB TOTAL	-	-	-
5	182	Unrecognized Exp - Gross-up		-	64	PLANT	-	-	-
6	182	Unprotected Excess DFIT Asset		56,462,358	64	PLANT	30,758,724	1,243,672	19,165,774
7	182	Unprotected Excess Asset Grossup		-	64	PLANT	-	-	-
8		<b>Subtotal Tax-Related Regulatory Assets</b>		<b>56,462,358</b>			<b>30,758,724</b>	<b>1,243,672</b>	<b>19,165,774</b>
9									
10		<b>Tax Related Regulatory Liabilities</b>	II-B-12						
11	254	FAS 109 - Unamortized ITC		-	64	PLANT	-	-	-
12	254	Unprotected Excess DFIT Liability		(67,515,629)	64	PLANT	(36,780,160)	(1,487,137)	(22,917,733)
13	254	Unprotected Excess DFIT Liability Grossup		-	64	PLANT	-	-	-
14	254	Protected Excess DFIT		(462,439,967)	64	PLANT	(251,921,164)	(10,185,963)	(156,972,183)
15	254	Excess DFIT Grossup		-	64	PLANT	-	-	-
16	254	Unprotected Plant-related Excess DFIT		(91,968,030)	64	PLANT	(50,100,975)	(2,025,740)	(31,217,938)
17	254	Excess DFIT Reserve		8,384,714	64	PLANT	4,567,700	184,686	2,846,136
18	254	Excess DFIT Reserve Gross-up		-	64	PLANT	-	-	-
19	254	Pension/OPEB - FAS 109		-	37	OPEB TOTAL	-	-	-
20	254	Pension/OPEB - Gross-up		-	37	OPEB TOTAL	-	-	-
21		<b>Subtotal Tax-Related Regulatory Liabilities</b>		<b>(613,538,911)</b>			<b>(334,234,599)</b>	<b>(13,514,154)</b>	<b>(208,261,719)</b>
22									
23		<b>TOTAL TAX-RELATED REGULATORY ASSETS</b>	II-B-12	<b>(557,076,553)</b>			<b>(303,475,876)</b>	<b>(12,270,482)</b>	<b>(189,095,946)</b>
24									
25		<b>TOTAL REGULATORY ASSETS</b>		<b>190,520,109</b>			<b>103,174,266</b>	<b>3,450,151</b>	<b>65,925,144</b>
26									
27		<b>TOTAL OTHER RATE BASE ITEMS EX ADFIT</b>	II-B-6-12	<b>347,954,432</b>			<b>175,968,983</b>	<b>6,307,191</b>	<b>127,630,207</b>
28									
29		<b>TOTAL RATE BASE (incl ADFIT)</b>	II-B-1-12	<b>9,061,557,950</b>			<b>5,039,330,954</b>	<b>163,542,363</b>	<b>3,209,110,202</b>
30									
31		<b>Rate of Return</b>		<b>7.0500%</b>	<b>1</b>	<b>ASSIGNED</b>	<b>7.0500%</b>	<b>7.0500%</b>	<b>7.0500%</b>
32									
33		<b>RETURN ON RATE BASE</b>		<b>638,839,835</b>			<b>355,272,832</b>	<b>11,529,737</b>	<b>225,242,269</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A TROXLE

Line	Acct	Tax Related Regulatory Assets and Liabilities	Source	Primary <=10 kW (g)	Primary > 10 kW (f)	Primary Substation (j)	Transmission (i)	Lighting (k)	Wholesale	Wholesale	Total (n)
									XFMR (l)	DLS (m)	
1		<b>Tax Related Regulatory Assets</b>	<b>II-B-12</b>								
2	182	FAS 109-EPIS-Basis Differences		-	-	-	-	-	-	-	-
3	182	FAS 109-CWIP-Flow Through		-	-	-	-	-	-	-	-
4	182	Pension/OPEB - Unrecognized Exp		-	-	-	-	-	-	-	-
5	182	Unrecognized Exp - Gross-up		-	-	-	-	-	-	-	-
6	182	Unprotected Excess DFIT Asset		6,633	2,807,249	257,061	50,880	1,989,172	30,810	152,385	56,462,358
7	182	Unprotected Excess Asset Grossup		-	-	-	-	-	-	-	-
8		<b>Subtotal Tax-Related Regulatory Assets</b>		<b>6,633</b>	<b>2,807,249</b>	<b>257,061</b>	<b>50,880</b>	<b>1,989,172</b>	<b>30,810</b>	<b>152,385</b>	<b>56,462,358</b>
9											
10		<b>Tax Related Regulatory Liabilities</b>	<b>II-B-12</b>								
11	254	FAS 109 - Unamortized ITC		-	-	-	-	-	-	-	-
12	254	Unprotected Excess DFIT Liability		(7,931)	(3,356,806)	(307,384)	(60,840)	(2,378,579)	(36,842)	(182,217)	(67,515,629)
13	254	Unprotected Excess DFIT Liability Grossup		-	-	-	-	-	-	-	-
14	254	Protected Excess DFIT		(54,323)	(22,992,029)	(2,105,387)	(416,716)	(16,291,786)	(252,344)	(1,248,071)	(462,439,967)
15	254	Excess DFIT Grossup		-	-	-	-	-	-	-	-
16	254	Unprotected Plant-related Excess DFIT		(10,803)	(4,572,554)	(418,710)	(62,875)	(3,240,039)	(50,185)	(248,211)	(91,968,030)
17	254	Excess DFIT Reserve		985	416,879	38,174	7,566	295,394	4,575	22,629	8,384,714
18	254	Excess DFIT Reserve Gross-up		-	-	-	-	-	-	-	-
19	254	Pension/OPEB - FAS 109		-	-	-	-	-	-	-	-
20	254	Pension/OPEB - Gross-up		-	-	-	-	-	-	-	-
21		<b>Subtotal Tax-Related Regulatory Liabilities</b>		<b>(72,072)</b>	<b>(30,504,509)</b>	<b>(2,793,307)</b>	<b>(552,875)</b>	<b>(21,615,010)</b>	<b>(334,795)</b>	<b>(1,655,869)</b>	<b>(613,538,911)</b>
22											
23		<b>TOTAL TAX-RELATED REGULATORY ASSETS</b>	<b>II-B-12</b>	<b>(65,439)</b>	<b>(27,697,260)</b>	<b>(2,536,247)</b>	<b>(501,996)</b>	<b>(19,625,838)</b>	<b>(303,985)</b>	<b>(1,503,484)</b>	<b>(567,076,553)</b>
24											
25		<b>TOTAL REGULATORY ASSETS</b>		<b>35,737</b>	<b>11,512,083</b>	<b>1,171,378</b>	<b>100,193</b>	<b>4,482,480</b>	<b>126,669</b>	<b>542,007</b>	<b>190,520,109</b>
26											
27		<b>TOTAL OTHER RATE BASE ITEMS EX ADFIT</b>	<b>II-B-6-12</b>	<b>42,670</b>	<b>20,597,315</b>	<b>2,162,345</b>	<b>6,761,954</b>	<b>7,385,738</b>	<b>245,222</b>	<b>852,808</b>	<b>347,954,432</b>
28											
29		<b>TOTAL RATE BASE (incl ADFIT)</b>	<b>II-B-1-12</b>	<b>1,164,678</b>	<b>495,487,762</b>	<b>49,664,684</b>	<b>15,712,506</b>	<b>54,974,946</b>	<b>5,938,675</b>	<b>26,631,179</b>	<b>9,061,557,950</b>
30											
31		Rate of Return		7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%
32											
33		<b>RETURN ON RATE BASE</b>		<b>82,110</b>	<b>34,931,887</b>	<b>3,501,360</b>	<b>1,107,732</b>	<b>3,875,734</b>	<b>418,677</b>	<b>1,877,498</b>	<b>638,839,835</b>



2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Transmission Expense	Source	DIST (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		<b>Transmission Expense</b>							
2									
3		<b>Operation</b>	II-D-1						
4	A560	Operation Supervision and Engineering		46,905	28	NCP XHV	24,687	603	15,895
5	A561	Load Dispatching		-	28	NCP XHV	-	-	-
6	A562	Station Expenses		522,283	28	NCP XHV	274,890	6,713	176,994
7	A563	Overhead Line Expenses		-	28	NCP XHV	-	-	-
8	A564	Underground Line Expenses		-	28	NCP XHV	-	-	-
9	A565	Transmission of Electricity by Others		1,652,522,021	23	4CP RTL	758,188,213	21,192,617	551,175,464
10	A566	Miscellaneous Transmission Expenses		271,784	28	NCP XHV	143,046	3,493	92,103
11	A567	Rents		-	28	NCP XHV	-	-	-
12		<b>Subtotal</b>		<b>1,653,362,993</b>			<b>758,630,835</b>	<b>21,203,426</b>	<b>551,460,456</b>
13									
14		<b>Transmission Operation excl 565</b>		<b>840,972</b>			<b>442,623</b>	<b>10,809</b>	<b>284,993</b>
15									
16		<b>Maintenance</b>	II-D-1						
17	A568	Maintenance Supervision and Engineering		85,794	28	NCP XHV	45,155	1,103	29,074
18	A569	Maintenance of Structures		24	28	NCP XHV	13	0	8
19	A570	Maintenance of Station Equipment		179,023	28	NCP XHV	94,224	2,301	60,668
20	A571	Maintenance of Overhead Lines		4,629	28	NCP XHV	2,436	59	1,569
21	A572	Maintenance of Underground Lines		79	28	NCP XHV	42	1	27
22	A573	Maintenance of Miscellaneous Transmission Plant		35,240	28	NCP XHV	18,547	453	11,942
23		<b>Subtotal</b>		<b>304,788</b>			<b>160,417</b>	<b>3,917</b>	<b>103,288</b>
24									
25		<b>TOTAL TRANSMISSION EXPENSE</b>		<b>1,653,667,782</b>			<b>758,791,252</b>	<b>21,207,344</b>	<b>551,563,744</b>
26									
27		<b>TOTAL TRANSMISSION EXPENSE EXCL 565</b>		<b>1,145,760</b>			<b>603,040</b>	<b>14,726</b>	<b>388,281</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-1-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Transmission Expense	Source	Primary <10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		<b>Transmission Expense</b>									
2											
3		<b>Operation</b>	II-D-1								
4	A560	Operation Supervision and Engineering		9	3,803	1,375	-	160	165	206	46,905
5	A561	Load Dispatching		-	-	-	-	-	-	-	-
6	A562	Station Expenses		100	42,351	15,316	-	1,785	1,836	2,299	522,283
7	A563	Overhead Line Expenses		-	-	-	-	-	-	-	-
8	A564	Underground Line Expenses		-	-	-	-	-	-	-	-
9	A565	Transmission of Electricity by Others		219,196	138,570,540	45,384,309	137,791,683	-	-	-	1,652,522,021
10	A566	Miscellaneous Transmission Expenses		52	22,039	7,970	-	929	955	1,196	271,784
11	A567	Rents		-	-	-	-	-	-	-	-
12		<b>Subtotal</b>		<b>219,357</b>	<b>138,638,733</b>	<b>45,408,970</b>	<b>137,791,683</b>	<b>2,875</b>	<b>2,956</b>	<b>3,702</b>	<b>1,653,362,993</b>
13											
14		<b>Transmission Operation excl. 565</b>		<b>161</b>	<b>68,193</b>	<b>24,661</b>	<b>-</b>	<b>2,875</b>	<b>2,956</b>	<b>3,702</b>	<b>840,972</b>
15											
16		<b>Maintenance</b>	II-D-1								
17	A568	Maintenance Supervision and Engineering		16	6,957	2,516	-	293	302	378	85,794
18	A569	Maintenance of Structures		0	2	1	-	0	0	0	24
19	A570	Maintenance of Station Equipment		34	14,517	5,250	-	612	629	788	179,023
20	A571	Maintenance of Overhead Lines		1	375	136	-	16	16	20	4,629
21	A572	Maintenance of Underground Lines		0	6	2	-	0	0	0	79
22	A573	Maintenance of Miscellaneous Transmission Plant		7	2,858	1,033	-	120	124	155	35,240
23		<b>Subtotal</b>		<b>58</b>	<b>24,715</b>	<b>8,938</b>	<b>-</b>	<b>1,042</b>	<b>1,071</b>	<b>1,342</b>	<b>304,788</b>
24											
25		<b>TOTAL TRANSMISSION EXPENSE</b>		<b>219,416</b>	<b>138,663,448</b>	<b>45,417,908</b>	<b>137,791,683</b>	<b>3,916</b>	<b>4,027</b>	<b>5,043</b>	<b>1,653,667,782</b>
26											
27		<b>TOTAL TRANSMISSION EXPENSE EXCL 565</b>		<b>220</b>	<b>92,908</b>	<b>33,599</b>	<b>-</b>	<b>3,916</b>	<b>4,027</b>	<b>5,043</b>	<b>1,145,760</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A TROXLE

Line	Acct	Distribution Expense	Source	DIST	Alloc #	Allocation Factor	Residential	Secondary <=10 kW	Secondary > 10 kW
				(a)	(b)	(c)	(d)	(e)	(f)
1		<b>Distribution Expense</b>							
2		<u>Operation</u>	II-D-1						
3	A580	Operation Supervision and Engineering		7,329,102	71	DIST OPS	3,986,844	119,282	2,538,580
4	A581	Load Dispatching		9,635,578	28	NCP XHV	5,071,426	123,845	3,265,351
5	A582	Station Expenses		3,847,591	44	PLT 362	2,025,076	49,453	1,303,890
6	A583	Overhead Line Expenses		13,740,292	46	PLT 365	7,586,803	185,271	4,884,933
7	A584	Underground Line Expenses		10,071,135	48	PLT 367	5,581,185	136,294	3,593,571
8	A585	Street Lighting and Signal System Expenses		827	33	NCP LGT	-	-	-
9	A586	Meter Expenses		-	6	CUS W ALL	-	-	-
10	A587	Customer Installation Expenses		1,638,489	8	CUS W RTL	914,400	140,977	434,848
11	A588	Miscellaneous Distribution Expenses		100,499,344	71	DIST OPS	54,669,067	1,635,645	34,809,944
12	A589	Rents		731,384	30	NCP XSS	398,015	9,720	256,271
13		<b>Subtotal 580-589</b>		<b>147,493,743</b>			<b>80,232,815</b>	<b>2,400,487</b>	<b>51,087,388</b>
14									
15		<b>Subtotal 581-587, 589</b>		<b>39,665,296</b>			<b>21,576,904</b>	<b>645,560</b>	<b>13,738,863</b>
16									
17									
18		<u>Maintenance</u>	II-D-1						
19	A590	Maintenance Supervision and Engineering		2,100,732	72	DIST MAINT	1,092,932	26,678	703,724
20	A591	Maintenance of Structures		5,772	43	PLT 361	3,144	130	1,956
21	A592	Maintenance of Station Equipment		9,278,485	44	PLT 362	4,883,480	119,256	3,144,338
22	A593	Maintenance of Overhead Lines		111,767,839	52	PLT OH	61,785,434	1,508,814	39,781,932
23	A594	Maintenance of Underground Lines		26,516,321	53	PLT UG	14,779,939	360,929	9,516,394
24	A595	Maintenance of Line Transformers		5,010,366	49	PLT 368	2,940,711	71,813	1,893,442
25	A596	Maintenance of Street Lighting and Signal Systems		9,632,071	33	NCP LGT	-	-	-
26	A597	Maintenance of Meters		(13,076)	6	CUS W ALL	(7,290)	(1,124)	(3,467)
27	A598	Maintenance of Miscellaneous Distribution Plant		2,165,092	72	DIST MAINT	1,126,416	27,495	725,284
28		<b>Subtotal 590-598</b>		<b>166,463,602</b>			<b>86,604,765</b>	<b>2,113,990</b>	<b>55,763,602</b>
29									
30		<b>Subtotal 591-597</b>		<b>162,197,779</b>			<b>84,385,417</b>	<b>2,059,817</b>	<b>54,334,594</b>
31									
32		<b>TOTAL DISTRIBUTION EXPENSE</b>	II-D-1	<b>313,957,345</b>			<b>166,837,581</b>	<b>4,514,477</b>	<b>106,850,989</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Distribution Expense	Source	Pnmary ≤10 kW (g)	Pnmary > 10 kW (h)	Pnmary Substation (i)	Transmission (j)	Lighting (k)	Wholesale		Total (n)
									XFMR (l)	DLS (m)	
1		<b>Distribution Expense</b>									
2		<b>Operation</b>	II-D-1								
3	A580	Operation Supervision and Engineering		2,359	544,285	73,862	1,751	25,116	8,756	28,267	7,329,102
4	A581	Load Dispatching		1,846	781,336	282,558	-	32,936	33,866	42,413	9,635,578
5	A582	Station Expenses		737	311,996	112,829	-	13,152	13,523	16,936	3,847,591
6	A583	Overhead Line Expenses		2,312	978,581	-	-	49,272	-	53,120	13,740,292
7	A584	Underground Line Expenses		1,619	685,035	-	-	36,246	-	37,186	10,071,135
8	A585	Street Lighting and Signal System Expenses		-	-	-	-	827	-	-	827
9	A586	Meter Expenses		-	-	-	-	-	-	-	-
10	A587	Customer Installation Expenses		6,106	127,414	4,354	9,479	911	-	-	1,638,489
11	A588	Miscellaneous Distribution Expenses		32,341	7,463,432	1,012,817	24,016	344,399	120,070	387,612	100,499,344
12	A589	Rents		145	61,321	-	-	2,585	-	3,329	731,384
13		<b>Subtotal 580-589</b>		<b>47,464</b>	<b>10,953,401</b>	<b>1,486,420</b>	<b>35,246</b>	<b>505,443</b>	<b>176,216</b>	<b>568,863</b>	<b>147,493,743</b>
14											
15		<b>Subtotal 581-587, 589</b>		<b>12,765</b>	<b>2,945,683</b>	<b>399,741</b>	<b>9,479</b>	<b>135,928</b>	<b>47,390</b>	<b>152,983</b>	<b>39,665,296</b>
16											
17											
18		<b>Maintenance</b>	II-D-1								
19	A590	Maintenance Supervision and Engineering		315	133,573	3,628	343	131,852	435	7,251	2,100,732
20	A591	Maintenance of Structures		1	281	22	5	216	3	15	5,772
21	A592	Maintenance of Station Equipment		1,778	752,380	272,087	-	31,715	32,611	40,841	9,278,485
22	A593	Maintenance of Overhead Lines		18,537	7,845,964	-	-	401,258	-	425,901	111,767,839
23	A594	Maintenance of Underground Lines		3,942	1,668,557	-	-	95,986	-	90,574	26,516,321
24	A595	Maintenance of Line Transformers		111	47,021	8,072	26,578	19,098	967	2,552	5,010,366
25	A596	Maintenance of Street Lighting and Signal Systems		-	-	-	-	9,632,071	-	-	9,632,071
26	A597	Maintenance of Meters		(49)	(1,016)	(35)	(76)	(7)	(4)	(9)	(13,076)
27	A598	Maintenance of Miscellaneous Distribution Plant		325	137,665	3,740	354	135,892	448	7,473	2,165,092
28		<b>Subtotal 590-598</b>		<b>24,960</b>	<b>10,584,425</b>	<b>287,514</b>	<b>27,205</b>	<b>10,448,081</b>	<b>34,461</b>	<b>574,599</b>	<b>166,463,602</b>
29											
30		<b>Subtotal 591-597</b>		<b>24,320</b>	<b>10,313,187</b>	<b>280,146</b>	<b>26,508</b>	<b>10,180,337</b>	<b>33,577</b>	<b>559,874</b>	<b>162,197,779</b>
31											
32		<b>TOTAL DISTRIBUTION EXPENSE</b>	II-D-1	<b>72,424</b>	<b>21,537,826</b>	<b>1,773,934</b>	<b>62,451</b>	<b>10,953,525</b>	<b>210,677</b>	<b>1,143,462</b>	<b>313,957,345</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-1-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A TROXLE

Line	Acct	Customer and Sales Expenses	Source	DIST	Alloc #	Allocation Factor	Residential	Secondary <=10 kW	Secondary > 10 kW
				(a)	(b)	(c)	(d)	(e)	(f)
1		<b>Customer Accounting Expenses</b>	II-D-1						
2	A901	Supervision		114	73	CUS ACCT	64	10	30
3	A902	Meter Reading Expenses		-	6	CUS W ALL	-	-	-
4	A903	Customer Records and Collection Expenses		10,743	6	CUS W ALL	5,989	923	2,848
5	A904	Uncollectible Accounts		(16,240)	15	REVENUE RTL	(7,813)	(389)	(6,085)
6	A905	Miscellaneous Customer Account Expenses		-	73	CUS ACCT	-	-	-
7		<b>Subtotal Customer Accounting</b>		<b>(5,382)</b>			<b>(1,760)</b>	<b>545</b>	<b>(3,207)</b>
8									
9		<b>Subtotal 902-903</b>		<b>10,743</b>			<b>5,989</b>	<b>923</b>	<b>2,848</b>
10									
11		<b>Cust. Service &amp; Information Expense</b>	II-D-1						
12	A906	Customer Service and Informational Expenses		-	9	CUS U ALL	-	-	-
13	A907	Supervision		-	74	CUS SVC INFO	-	-	-
14	A908	Customer Assistance Expenses		250,688	9	CUS U ALL	213,142	19,914	13,318
15	A909	Informational and Instructional Advertising Expenses		-	10	CUS U RTL	-	-	-
16	A910	Miscellaneous Customer Service and Informational Expenses		-	74	CUS SVC INFO	-	-	-
17		<b>Subtotal Cust Svc &amp; Info Exp</b>		<b>250,688</b>			<b>213,142</b>	<b>19,914</b>	<b>13,318</b>
18									
19		<b>Subtotal 906, 908, 909</b>		<b>250,688</b>			<b>213,142</b>	<b>19,914</b>	<b>13,318</b>
20									
21		<b>Sales Expense</b>	II-D-1						
22	A911	Supervision		-	10	CUS U RTL	-	-	-
23	A912	Demonstrating and Selling Expenses		-	10	CUS U RTL	-	-	-
24	A913	Advertising Expenses		-	10	CUS U RTL	-	-	-
25	A916	Miscellaneous Sales Expenses		-	10	CUS U RTL	-	-	-
26	A917	Sales Expenses		-	10	CUS U RTL	-	-	-
27		<b>Subtotal Sales Exp</b>		<b>-</b>			<b>-</b>	<b>-</b>	<b>-</b>
28									
29		<b>Subtotal 912-917</b>		<b>-</b>			<b>-</b>	<b>-</b>	<b>-</b>
30									
31		<b>TOTAL O&amp;M EXPENSE</b>	II-D-1	<b>1,967,870,432</b>			<b>925,840,215</b>	<b>25,742,280</b>	<b>658,424,845</b>
32		<b>TOTAL O&amp;M EXPENSE EXCL 565</b>	II-D-1	<b>315,348,411</b>			<b>167,652,003</b>	<b>4,549,662</b>	<b>107,249,381</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Customer and Sales Expenses	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)			XFMR (l)	DLS (m)	
1		<b>Customer Accounting Expenses</b>	II-D-1								
2	A901	Supervision		0	9	0	1	0	0	0	114
3	A902	Meter Reading Expenses		-	-	-	-	-	-	-	-
4	A903	Customer Records and Collection Expenses		40	835	29	62	6	3	8	10,743
5	A904	Uncollectible Accounts		(5)	(1,108)	(128)	(466)	(246)	-	-	(16,240)
6	A905	Miscellaneous Customer Account Expenses		-	-	-	-	-	-	-	-
7		<b>Subtotal Customer Accounting</b>		<b>35</b>	<b>(265)</b>	<b>(100)</b>	<b>(403)</b>	<b>(240)</b>	<b>3</b>	<b>8</b>	<b>(5,382)</b>
8											
9		<b>Subtotal 902-903</b>		<b>40</b>	<b>835</b>	<b>29</b>	<b>62</b>	<b>6</b>	<b>3</b>	<b>8</b>	<b>10,743</b>
10											
11		<b>Cust. Service &amp; Information Expense</b>	II-D-1								
12	A906	Customer Service and Informational Expenses		-	-	-	-	-	-	-	-
13	A907	Supervision		-	-	-	-	-	-	-	-
14	A908	Customer Assistance Expenses		203	468	9	19	3,511	1	3	250,688
15	A909	Informational and Instructional Advertising Expenses		-	-	-	-	-	-	-	-
16	A910	Miscellaneous Customer Service and Informational Expenses		-	-	-	-	-	-	-	-
17		<b>Subtotal Cust Svc &amp; Info Exp</b>		<b>203</b>	<b>468</b>	<b>9</b>	<b>19</b>	<b>3,511</b>	<b>1</b>	<b>3</b>	<b>250,688</b>
18											
19		<b>Subtotal 906, 908, 909</b>		<b>203</b>	<b>468</b>	<b>9</b>	<b>19</b>	<b>3,511</b>	<b>1</b>	<b>3</b>	<b>250,688</b>
20											
21		<b>Sales Expense</b>	II-D-1								
22	A911	Supervision		-	-	-	-	-	-	-	-
23	A912	Demonstrating and Selling Expenses		-	-	-	-	-	-	-	-
24	A913	Advertising Expenses		-	-	-	-	-	-	-	-
25	A916	Miscellaneous Sales Expenses		-	-	-	-	-	-	-	-
26	A917	Sales Expenses		-	-	-	-	-	-	-	-
27		<b>Subtotal Sales Exp</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
28											
29		<b>Subtotal 912-917</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
30											
31		<b>TOTAL O&amp;M EXPENSE</b>	II-D-1	<b>292,078</b>	<b>160,291,477</b>	<b>47,191,751</b>	<b>137,853,750</b>	<b>10,960,813</b>	<b>214,708</b>	<b>1,148,516</b>	<b>1,967,870,432</b>
32		<b>TOTAL O&amp;M EXPENSE EXCL 565</b>	II-D-1	<b>72,882</b>	<b>21,630,937</b>	<b>1,807,442</b>	<b>62,066</b>	<b>10,960,813</b>	<b>214,708</b>	<b>1,148,516</b>	<b>315,348,411</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Administrative & General Expenses	Source	DIST (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		<b>Administrative &amp; General Expenses</b>	II-D-2						
2	A920	Administrative and General Salaries		48,296,109	77	O&M x565	25,676,170	696,788	16,425,413
3	A921	Office Supplies and Expenses		4,839,530	77	O&M x565	2,572,890	69,822	1,645,915
4	A922	Admin Expense Transferred - Credit		-	77	O&M x565	-	-	-
5	A923	Outside Services Employed		67,560,500	77	O&M x565	35,917,901	974,723	22,977,195
6	A924	Property Insurance		226,756,416	64	PLANT	123,528,987	4,994,665	76,970,963
7	A925	Injuries and Damages		16,115,667	77	O&M x565	8,567,742	232,507	5,480,907
8	A926	Employee Pensions and Benefits		45,802,181	88	PAYROLL	24,788,069	689,323	15,847,057
9	A928	Regulatory Commission Expenses		2,262,088	17	REV_RCE	1,133,013	46,654	769,609
10	A930 1	General Advertising Expenses		-	10	CUS U RTL	-	-	-
11	A930 2	Miscellaneous General Expenses		8,232,755	77	O&M x565	4,376,866	118,777	2,799,944
12	A931	Rents		1,026,552	77	O&M x565	545,757	14,810	349,128
13	A932	Maintenance of General Plant		2,244,967	62	PLTGEN	1,249,542	41,538	790,246
14	A935	Maintenance of General Plant		(10,313)	62	PLTGEN	(5,740)	(191)	(3,630)
15									
16		<b>TOTAL A&amp;G EXPENSE</b>		<b>423,126,452</b>			<b>228,351,198</b>	<b>7,879,418</b>	<b>144,052,746</b>
17		<b>TOTAL A&amp;G EXPENSE Excl A928</b>		<b>421,479,826</b>			<b>227,526,451</b>	<b>7,845,457</b>	<b>143,492,530</b>
18		<b>TOTAL O&amp;M &amp; A&amp;G EXPENSE</b>		<b>2,390,996,884</b>			<b>1,154,191,413</b>	<b>33,621,697</b>	<b>802,477,591</b>
19									
20		<b>TOTAL O&amp;M &amp; A&amp;G EXPENSE EXCL 565 &amp;RCE A928</b>		<b>736,828,237</b>			<b>395,178,454</b>	<b>12,395,119</b>	<b>250,741,911</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Administrative & General Expenses	Source	Pnmary <=10 kW (g)	Primary > 10 kW (h)	Pnmary Substation (i)	Transmission (j)	Lighting (k)	Wholesale		Total (n)
									XFMR (l)	DLS (m)	
1		Administrative & General Expenses	II-D-2								
2	A920	Administrative and General Salaries		11,162	3,312,812	276,813	9,506	1,678,666	32,883	175,897	48,296,109
3	A921	Office Supplies and Expenses		1,118	331,962	27,738	953	168,211	3,295	17,626	4,839,530
4	A922	Admin Expense Transferred - Credit		-	-	-	-	-	-	-	-
5	A923	Outside Services Employed		15,614	4,634,230	387,228	13,297	2,348,253	45,999	246,059	67,560,500
6	A924	Property Insurance		26,637	11,274,091	1,032,372	204,336	7,988,641	123,736	611,989	226,756,416
7	A925	Injures and Damages		3,725	1,105,434	92,368	3,172	560,145	10,973	58,694	16,115,667
8	A926	Employee Pensions and Benefits		11,663	3,240,609	362,817	11,146	637,220	43,128	171,149	45,802,181
9	A928	Regulatory Commission Expenses		856	156,723	31,544	86,818	32,466	831	3,574	2,262,088
10	A930 1	General Advertising Expenses		-	-	-	-	-	-	-	-
11	A930 2	Miscellaneous General Expenses		1,903	564,716	47,187	1,620	286,152	5,605	29,984	8,232,755
12	A931	Rents		237	70,415	5,884	202	35,681	699	3,739	1,026,552
13	A932	Maintenance of General Plant		286	121,116	12,006	2,273	19,945	1,439	6,575	2,244,967
14	A935	Maintenance of General Plant		(1)	(558)	(55)	(10)	(92)	(7)	(30)	(10,313)
15											
16		<b>TOTAL A&amp;G EXPENSE</b>		<b>73,200</b>	<b>24,811,551</b>	<b>2,275,901</b>	<b>333,313</b>	<b>13,755,289</b>	<b>268,581</b>	<b>1,325,255</b>	<b>423,126,452</b>
17		<b>TOTAL A&amp;G EXPENSE EXCL A928</b>		<b>72,577</b>	<b>24,697,469</b>	<b>2,252,939</b>	<b>270,116</b>	<b>13,731,656</b>	<b>267,977</b>	<b>1,322,653</b>	<b>421,479,826</b>
18		<b>TOTAL O&amp;M &amp; A&amp;G EXPENSE</b>		<b>365,279</b>	<b>185,013,028</b>	<b>49,467,652</b>	<b>138,187,062</b>	<b>24,716,102</b>	<b>483,290</b>	<b>2,473,771</b>	<b>2,390,996,884</b>
19											
20		<b>TOTAL O&amp;M &amp; A&amp;G EXPENSE EXCL 565 &amp;RCE A928</b>		<b>145,459</b>	<b>46,326,406</b>	<b>4,060,381</b>	<b>332,182</b>	<b>24,692,469</b>	<b>482,685</b>	<b>2,471,169</b>	<b>736,828,237</b>



2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Transmission Payroll	Source	DIST (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <= 10 kW (e)	Secondary > 10 kW (f)
1		<b>Transmission Payroll</b>							
2		<b>Operation Payroll</b>	II-D-3						
3	A560	Operation Supervision and Engineering		48,773	80	PAY TR OPS	25,670	627	16,528
4	A561	Load Dispatching		-	28	NCP XHV	-	-	-
5	A562	Station Expenses		428,932	28	NCP XHV	225,757	5,513	145,358
6	A563	Overhead Line Expenses		-	28	NCP XHV	-	-	-
7	A564	Underground Line Expenses		-	28	NCP XHV	-	-	-
8	A565	Transmission of Electricity by Others		-	23	4CP RTL	-	-	-
9	A566	Miscellaneous Transmission Expenses		152,607	28	NCP XHV	80,321	1,961	51,716
10	A567	Rents		-	28	NCP XHV	-	-	-
11		<b>Subtotal</b>		<b>630,312</b>			<b>331,748</b>	<b>8,101</b>	<b>213,603</b>
12									
13		<b>Subtotal 561-567</b>		<b>581,539</b>			<b>306,077</b>	<b>7,474</b>	<b>197,075</b>
14									
15		<b>Maintenance Payroll</b>	II-D-3						
16	A568	Maintenance Supervision and Engineering		85,794	81	PAY TR MNT	45,155	1,103	29,074
17	A569	Maintenance of Structures		-	28	NCP XHV	-	-	-
18	A570	Maintenance of Station Equipment		70,649	28	NCP XHV	37,184	908	23,942
19	A571	Maintenance of Overhead Lines		4,237	28	NCP XHV	2,230	54	1,436
20	A572	Maintenance of Underground Lines		-	28	NCP XHV	-	-	-
21	A573	Maintenance of Miscellaneous Transmission Plant		1,300	28	NCP XHV	684	17	441
22		<b>Subtotal</b>		<b>161,980</b>			<b>85,254</b>	<b>2,082</b>	<b>54,892</b>
23									
24		<b>Subtotal 569-573</b>		<b>76,186</b>			<b>40,098</b>	<b>979</b>	<b>25,818</b>
25									
24		<b>TOTAL TRANSMISSION PAYROLL</b>		<b>792,291</b>			<b>417,001</b>	<b>10,183</b>	<b>268,495</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Transmission Payroll	Source	Primary	Pnmary	Pnmary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW	> 10 kW	Substation			XFMR	DLS	
				(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1		<b>Transmission Payroll</b>									
2		<b>Operation Payroll</b>	II-D-3								
3	A560	Operation Supervision and Engineering		9	3,955	1,430	-	167	171	215	48,773
4	A561	Load Dispatching		-	-	-	-	-	-	-	-
5	A562	Station Expenses		82	34,781	12,578	-	1,466	1,508	1,888	428,932
6	A563	Overhead Line Expenses		-	-	-	-	-	-	-	-
7	A564	Underground Line Expenses		-	-	-	-	-	-	-	-
8	A565	Transmission of Electricity by Others		-	-	-	-	-	-	-	-
9	A566	Miscellaneous Transmission Expenses		29	12,375	4,475	-	522	536	672	152,607
10	A567	Rents		-	-	-	-	-	-	-	-
11		<b>Subtotal</b>		<b>121</b>	<b>51,111</b>	<b>18,484</b>	<b>-</b>	<b>2,154</b>	<b>2,215</b>	<b>2,774</b>	<b>630,312</b>
12		<b>Subtotal 561-567</b>		<b>111</b>	<b>47,156</b>	<b>17,053</b>	<b>-</b>	<b>1,988</b>	<b>2,044</b>	<b>2,560</b>	<b>581,539</b>
13											
14		<b>Maintenance Payroll</b>	II-D-3								
15											
16	A568	Maintenance Supervision and Engineering		16	6,957	2,516	-	293	302	378	85,794
17	A569	Maintenance of Structures		-	-	-	-	-	-	-	-
18	A570	Maintenance of Station Equipment		14	5,729	2,072	-	241	248	311	70,649
19	A571	Maintenance of Overhead Lines		1	344	124	-	14	15	19	4,237
20	A572	Maintenance of Underground Lines		-	-	-	-	-	-	-	-
21	A573	Maintenance of Miscellaneous Transmission Plant		0	105	38	-	4	5	6	1,300
22		<b>Subtotal</b>		<b>31</b>	<b>13,135</b>	<b>4,750</b>	<b>-</b>	<b>554</b>	<b>569</b>	<b>713</b>	<b>161,980</b>
23		<b>Subtotal 569-573</b>		<b>15</b>	<b>6,178</b>	<b>2,234</b>	<b>-</b>	<b>260</b>	<b>268</b>	<b>335</b>	<b>76,186</b>
24		<b>TOTAL TRANSMISSION PAYROLL</b>		<b>152</b>	<b>64,246</b>	<b>23,234</b>	<b>-</b>	<b>2,708</b>	<b>2,785</b>	<b>3,487</b>	<b>792,291</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Distribution Payroll	Source	DIST (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		<b>Distribution Payroll</b>							
2		<b>Operation Payroll</b>	II-D-3						
3	A581	Load Dispatching		9,544,431	28	NCP XHV	5,023,454	122,674	3,234,463
4	A582	Station Expenses		2,814,414	44	PLT 362	1,481,291	36,173	953,762
5	A583	Overhead Line Expenses		1,767,468	46	PLT 365	975,921	23,832	628,368
6	A584	Underground Line Expenses		2,316,833	48	PLT 367	1,283,934	31,354	826,690
7	A585	Street Lighting and Signal System Expenses		-	33	NCP LGT	-	-	-
8	A586	Meter Expenses		-	6	CUS W ALL	-	-	-
9	A587	Customer Installation Expenses		1,272,046	8	CUS W RTL	709,897	109,448	337,596
10	A588	Miscellaneous Distribution Expenses		42,023,722	71	DIST OPS	22,859,827	683,943	14,555,751
11	A589	Rents		-	28	NCP XHV	-	-	-
12		<b>Subtotal 581-589</b>		<b>59,738,915</b>			<b>32,334,324</b>	<b>1,007,425</b>	<b>20,536,629</b>
13									
14	A580	Operation Supervision and Engineering		5,493,451	82	PAY DISTR OPS	2,973,389	92,640	1,888,500
15									
16		<b>Distribution Operation: Total Payroll</b>	II-D-3	<b>65,232,366</b>			<b>35,307,712</b>	<b>1,100,065</b>	<b>22,425,130</b>
17									
18		<b>Maintenance Payroll</b>	II-D-3						
19	A591	Maintenance of Structures		-	43	PLT 361	-	-	-
20	A592	Maintenance of Station Equipment		6,147,661	44	PLT 362	3,235,655	79,015	2,083,349
21	A593	Maintenance of Overhead Lines		36,169,908	52	PLT OH	19,994,781	488,277	12,874,086
22	A594	Maintenance of Underground Lines		9,233,427	53	PLT UG	5,146,622	125,682	3,313,768
23	A595	Maintenance of Line Transformers		2,162,694	49	PLT 368	1,269,340	30,998	817,293
24	A596	Maintenance of Street Lighting and Signal Systems		260,031	33	NCP LGT	-	-	-
25	A597	Maintenance of Meters		-	6	CUS W ALL	-	-	-
26	A598	Maintenance of Miscellaneous Distribution Plant		87,974	72	DIST MAINT	45,770	1,117	29,470
27		<b>Subtotal 591-598</b>		<b>54,061,696</b>			<b>29,692,168</b>	<b>726,089</b>	<b>19,117,966</b>
28									
29	A590	Maintenance Supervision and Engineering		1,921,339	83	PAY DISTR MNT	1,055,252	25,769	679,448
30									
31		<b>Distribution-Maintenance: Total Payroll</b>	II-D-3	<b>55,983,035</b>			<b>30,747,420</b>	<b>750,858</b>	<b>19,797,414</b>
32									
33		<b>TOTAL DISTRIBUTION PAYROLL</b>	II-D-3	<b>121,215,401</b>			<b>66,055,133</b>	<b>1,850,923</b>	<b>42,222,544</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Distribution Payroll	Source	Primary <=10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale		Total (n)
									XFMR (l)	DLS (m)	
1		<b>Distribution Payroll</b>									
2		<b>Operation Payroll</b>	II-D-3								
3	A581	Load Dispatching		1,829	773,945	279,885	-	32,624	33,546	42,012	9,544,431
4	A582	Station Expenses		539	228,217	82,531	-	9,620	9,892	12,388	2,814,414
5	A583	Overhead Line Expenses		297	125,879	-	-	6,338	-	6,833	1,767,468
6	A584	Underground Line Expenses		372	157,590	-	-	8,338	-	8,554	2,316,833
7	A585	Street Lighting and Signal System Expenses		-	-	-	-	-	-	-	-
8	A586	Meter Expenses		-	-	-	-	-	-	-	-
9	A587	Customer Installation Expenses		4,740	98,918	3,380	7,359	708	-	-	1,272,046
10	A588	Miscellaneous Distribution Expenses		13,524	3,120,828	423,509	10,042	144,010	50,207	162,080	42,023,722
11	A589	Rents		-	-	-	-	-	-	-	-
12		<b>Subtotal 581-589</b>		<b>21,301</b>	<b>4,505,378</b>	<b>789,306</b>	<b>17,401</b>	<b>201,638</b>	<b>93,645</b>	<b>231,867</b>	<b>59,738,915</b>
13											
14	A580	Operation Supervision and Engineering		1,959	414,304	72,583	1,600	18,542	8,611	21,322	5,493,451
15											
16		<b>Distribution Operation: Total Payroll</b>	II-D-3	<b>23,260</b>	<b>4,919,682</b>	<b>861,888</b>	<b>19,001</b>	<b>220,181</b>	<b>102,257</b>	<b>253,189</b>	<b>65,232,366</b>
17											
18		<b>Maintenance Payroll</b>	II-D-3								
19	A591	Maintenance of Structures		-	-	-	-	-	-	-	-
20	A592	Maintenance of Station Equipment		1,178	498,506	180,277	-	21,014	21,607	27,060	6,147,661
21	A593	Maintenance of Overhead Lines		5,999	2,539,083	-	-	129,854	-	137,828	36,169,908
22	A594	Maintenance of Underground Lines		1,373	581,019	-	-	33,424	-	31,539	9,233,427
23	A595	Maintenance of Line Transformers		48	20,296	3,484	11,472	8,244	418	1,102	2,162,694
24	A596	Maintenance of Street Lighting and Signal Systems		-	-	-	-	260,031	-	-	260,031
25	A597	Maintenance of Meters		-	-	-	-	-	-	-	-
26	A598	Maintenance of Miscellaneous Distribution Plant		13	5,594	152	14	5,522	18	304	87,974
27		<b>Subtotal 591-598</b>		<b>8,611</b>	<b>3,644,498</b>	<b>183,913</b>	<b>11,487</b>	<b>458,088</b>	<b>22,043</b>	<b>197,833</b>	<b>54,061,696</b>
28											
29	A590	Maintenance Supervision and Engineering		306	129,525	6,536	408	16,280	783	7,031	1,921,339
30											
31		<b>Distribution-Maintenance: Total Payroll</b>	II-D-3	<b>8,917</b>	<b>3,774,022</b>	<b>190,449</b>	<b>11,895</b>	<b>474,368</b>	<b>22,827</b>	<b>204,864</b>	<b>55,983,035</b>
32											
33		<b>TOTAL DISTRIBUTION PAYROLL</b>	II-D-3	<b>32,177</b>	<b>8,693,704</b>	<b>1,052,338</b>	<b>30,896</b>	<b>694,549</b>	<b>125,083</b>	<b>458,054</b>	<b>121,215,401</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Customer and Sales Payroll	Source	DIST (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		<b>Customer Accounting Payroll</b>	II-D-3						
2	A902	Meter Reading Expenses		-	6	CUS W ALL	-	-	-
3	A903	Customer Records and Collection Expenses		10,734	6	CUS W ALL	5,984	923	2,846
4		Subtotal 902-903		10,734			5,984	923	2,846
5									
6	A901	Supervision		114	6	CUS W ALL	64	10	30
7	A904	Uncollectible Accounts		-	14	REVENUE	-	-	-
8	A905	Miscellaneous Customer Account Expenses		-	84	PAY CUS ACCT	-	-	-
9		Subtotal 901,904,905		114			64	10	30
10									
11		Subtotal: Customer Accounting Payroll		10,848			6,048	932	2,876
12									
13		<b>Cust. Service &amp; Info. Payroll</b>	II-D-3						
14	A906	Customer Service and Informational Expenses		-	9	CUS U ALL	-	-	-
15	A908	Customer Assistance Expenses		-	9	CUS U ALL	-	-	-
16	A909	Informational and Instructional Advertising Expenses		-	9	CUS U ALL	-	-	-
17		Subtotal 906,908,909		-			-	-	-
18									
19	A907	Supervision		-	85	PAY CUS SV INF	-	-	-
20	A910	Misc Cust. Service & Inform		-	85	PAY CUS SV INF	-	-	-
21		Subtotal 907,910		-			-	-	-
22									
23		Subtotal: Cust. Service & Information Payroll		-			-	-	-
24									
25		<b>Sales Payroll</b>	II-D-3						
26	A912	Demonstrating & Selling Exp		-	9	CUS U ALL	-	-	-
27	A913	Advertising Exp		-	9	CUS U ALL	-	-	-
28	A917	Sales Expense		-	9	CUS U ALL	-	-	-
29		Subtotal 912,913,917		-			-	-	-
30									
31	A911	Supervision		-	9	CUS U ALL	-	-	-
32	A916	Misc Sales Exp		-	9	CUS U ALL	-	-	-
33		Subtotal 911,916		-			-	-	-
34									
35		Subtotal: Sales Payroll		-			-	-	-
36									
37		<b>TOT. CUST. ACCT., SERV., INFO., &amp; SALES PAYROLL</b>		10,848			6,048	932	2,876
38									
39		<b>TOTAL PAYROLL EXCLUDING A&amp;G</b>	II-D-3	122,018,540			66,478,182	1,862,039	42,493,915

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Customer and Sales Payroll	Source	Primary <=10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		<u>Customer Accounting Payroll</u>	II-D-3								
2	A902	Meter Reading Expenses		-	-	-	-	-	-	-	-
3	A903	Customer Records and Collection Expenses		40	834	28	62	6	3	8	10,734
4		Subtotal 902,903		40	834	28	62	6	3	8	10,734
5											
6	A901	Supervision		0	9	0	1	0	0	0	114
7	A904	Uncollectible Accounts		-	-	-	-	-	-	-	-
8	A905	Miscellaneous Customer Account Expenses		-	-	-	-	-	-	-	-
9		Subtotal 901,904,905		0	9	0	1	0	0	0	114
10											
11		Subtotal: Customer Accounting Payroll		40	843	29	63	6	3	8	10,848
12											
13		<u>Cust. Service &amp; Info. Payroll</u>	II-D-3								
14	A906	Customer Service and Informational Expenses		-	-	-	-	-	-	-	-
15	A908	Customer Assistance Expenses		-	-	-	-	-	-	-	-
16	A909	Informational and Instructional Advertising Expenses		-	-	-	-	-	-	-	-
17		Subtotal 906,908,909		-	-	-	-	-	-	-	-
18											
19	A907	Supervision		-	-	-	-	-	-	-	-
20	A910	Misc. Cust. Service & Inform		-	-	-	-	-	-	-	-
21		Subtotal 907,910		-	-	-	-	-	-	-	-
22											
23		Subtotal: Cust. Service & Information Payroll		-	-	-	-	-	-	-	-
24											
25		<u>Sales Payroll</u>	II-D-3								
26	A912	Demonstrating & Selling Exp		-	-	-	-	-	-	-	-
27	A913	Advertising Exp		-	-	-	-	-	-	-	-
28	A917	Sales Expense		-	-	-	-	-	-	-	-
29		Subtotal 912,913,917		-	-	-	-	-	-	-	-
30											
31	A911	Supervision		-	-	-	-	-	-	-	-
32	A916	Misc. Sales Exp		-	-	-	-	-	-	-	-
33		Subtotal 911,916		-	-	-	-	-	-	-	-
34											
35		Subtotal: Sales Payroll		-	-	-	-	-	-	-	-
36											
37		<b>TOT. CUST. ACCT., SERV., INFO., &amp; SALES PAYROLL</b>		40	843	29	63	6	3	8	10,848
38											
39		<b>TOTAL PAYROLL EXCLUDING A&amp;G</b>	II-D-3	32,369	8,758,793	1,075,600	30,959	697,263	127,871	461,549	122,018,540

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A TROXLE

Line	Acct	Administrative & General Payroll	Source	DIST (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Administrative & General Payroll	II-D-3						
2	A920	Administrative and General Salaries		48,295,262	77	O&M x565	25,675,720	696,776	16,425,125
3	A921	Office Supplies and Expenses		-	77	O&M x565	-	-	-
4	A922	Admin Expense Transferred - Credit		-	77	O&M x565	-	-	-
5	A923	Outside Services Employed		-	77	O&M x565	-	-	-
6	A924	Property Insurance		-	64	PLANT	-	-	-
7	A925	Injures and Damages		-	77	O&M x565	-	-	-
8	A926	Employee Pensions and Benefits		-	87	PAYROLL XAG	-	-	-
9	A928	Regulatory Commission Expenses		-	14	REVENUE	-	-	-
10	A930 1	General Advertising Expenses		-	77	O&M x565	-	-	-
11	A930 2	Miscellaneous General Expenses		-	77	O&M x565	-	-	-
12	A931	Rents		-	77	O&M x565	-	-	-
13	A932	Maintenance of General Plant		3,118	62	PLTGEN	1,736	58	1,098
14	A935	Maintenance of General Plant		1,273,875	62	PLTGEN	709,035	23,570	448,414
15		<b>TOTAL A&amp;G PAYROLL</b>		<b>49,572,256</b>			<b>26,386,491</b>	<b>720,404</b>	<b>16,874,636</b>
16									
17		<b>Subtotal 921-935</b>		<b>1,276,993</b>			<b>710,771</b>	<b>23,628</b>	<b>449,512</b>
18									
19		<b>TOTAL PAYROLL</b>	II-D-3	<b>171,590,796</b>			<b>92,864,672</b>	<b>2,582,442</b>	<b>59,368,552</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Administrative & General Payroll	Source	Primary <= 10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale		Total (n)
									XFMR (l)	DLS (m)	
1		Administrative & General Payroll	II-D-3								
2	A920	Administrative and General Salaries		11,162	3,312,754	276,808	9,505	1,678,636	32,882	175,894	48,295,262
3	A921	Office Supplies and Expenses		-	-	-	-	-	-	-	-
4	A922	Admin Expense Transferred - Credit		-	-	-	-	-	-	-	-
5	A923	Outside Services Employed		-	-	-	-	-	-	-	-
6	A924	Property Insurance		-	-	-	-	-	-	-	-
7	A925	Injures and Damages		-	-	-	-	-	-	-	-
8	A926	Employee Pensions and Benefits		-	-	-	-	-	-	-	-
9	A928	Regulatory Commission Expenses		-	-	-	-	-	-	-	-
10	A930 1	General Advertising Expenses		-	-	-	-	-	-	-	-
11	A930 2	Miscellaneous General Expenses		-	-	-	-	-	-	-	-
12	A931	Rents		-	-	-	-	-	-	-	-
13	A932	Maintenance of General Plant		0	168	17	3	28	2	9	3,118
14	A935	Maintenance of General Plant		162	68,726	6,813	1,290	11,317	817	3,731	1,273,875
15		<b>TOTAL A&amp;G PAYROLL</b>		<b>11,325</b>	<b>3,381,648</b>	<b>283,637</b>	<b>10,799</b>	<b>1,689,982</b>	<b>33,701</b>	<b>179,634</b>	<b>49,572,256</b>
16											
17		Subtotal 921-935		163	68,894	6,830	1,293	11,345	819	3,740	1,276,993
18											
19		<b>TOTAL PAYROLL</b>	II-D-3	<b>43,694</b>	<b>12,140,441</b>	<b>1,359,237</b>	<b>41,757</b>	<b>2,387,245</b>	<b>161,572</b>	<b>641,182</b>	<b>171,590,796</b>



2022 RATE CASE  
 ONCOR ELECTRIC DELIVERY COMPANY LLC  
 II-I-1-DIST: CLASS REVENUE REQUIREMENT  
 TEST YEAR ENDING 12/31/2021  
 SPONSOR: MATTHEW A. TROXLE

Line	Acct	Exclusions	Source	DIST (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Legislative Advocacy	II-E-4.2	-	6	CUS W ALL	-	-	-
2		Penalties and Fines	II-E-4.2	-	6	CUS W ALL	-	-	-
3		Other Exclusions	II-D-4	-	6	CUS W ALL	-	-	-
4		Social/Recreational/Religious	II-D-4	-	6	CUS W ALL	-	-	-
5		Political	II-D-4	-	6	CUS W ALL	-	-	-
6									
7		<b>TOTAL EXCLUSIONS FROM REPORTING PERIOD</b>		-			-	-	-

2022 RATE CASE  
 ONCOR ELECTRIC DELIVERY COMPANY LLC  
 II-I-1-DIST: CLASS REVENUE REQUIREMENT  
 TEST YEAR ENDING 12/31/2021  
 SPONSOR: MATTHEW A. TROXLE

Line	Acct	Exclusions	Source	Primary ≤10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale		Total (n)
									XFMR (l)	DLS (m)	
1		Legislative Advocacy	II-E-4.2	-	-	-	-	-	-	-	-
2		Penalties and Fines	II-E-4.2	-	-	-	-	-	-	-	-
3		Other Exclusions	II-D-4	-	-	-	-	-	-	-	-
4		Social/Recreational/Religious	II-D-4	-	-	-	-	-	-	-	-
5		Political	II-D-4	-	-	-	-	-	-	-	-
6											
7		<b>TOTAL EXCLUSIONS FROM REPORTING PERIOD</b>		-	-	-	-	-	-	-	-

**2022 RATE CASE**  
**ONCOR ELECTRIC DELIVERY COMPANY LLC**  
**II-I-1-DIST CLASS REVENUE REQUIREMENT**  
**TEST YEAR ENDING 12/31/2021**  
**SPONSOR: MATTHEW A. TROXLE**

Line	Acct	Intangible & Operating Depr & Amortization Exp	Source	DIST	Alloc #	Allocation Factor	Residential	Secondary <= 10 kW	Secondary > 10 kW
				(a)	(b)	(c)	(d)	(e)	(f)
1		<b>Depreciation and Amortization Expense</b>							
2									
3		<b>Intangible Plant Depreciation &amp; Amortization Expense</b>	II-E-1						
4	A301	Organization		-	66	PLT INT_N	-	-	-
5	A302	Franchise and Consents		-	66	PLT INT_N	-	-	-
6	A303	Miscellaneous Intangible Plant		29,112,436	66	PLT INT_N	16,203,901	538,656	10,247,804
7		<b>Subtotal</b>		<b>29,112,436</b>			<b>16,203,901</b>	<b>538,656</b>	<b>10,247,804</b>
8									
9		<b>Transmission Plant Depreciation &amp; Amortization Expense</b>	II-E-1						
10	A350	Land and Land Rights		-	67	PLTTRAN_N	-	-	-
11	A352	Structures and Improvements		-	67	PLTTRAN_N	-	-	-
12	A353	Station Equipment		9,346,418	28	NCP XHV	4,919,235	120,129	3,167,359
13	A354	Towers and Fixtures		-	67	PLTTRAN_N	-	-	-
14	A355	Poles and Fixtures		-	67	PLTTRAN_N	-	-	-
15	A356	O.H. Conductors & Devices		-	67	PLTTRAN_N	-	-	-
16	A357	Underground Conduit		-	67	PLTTRAN_N	-	-	-
17	A358	Underground Conductors		-	67	PLTTRAN_N	-	-	-
18	A359	Roads and Trails		-	67	PLTTRAN_N	-	-	-
19		<b>Subtotal</b>		<b>9,346,418</b>			<b>4,919,235</b>	<b>120,129</b>	<b>3,167,359</b>
20									
21		<b>Distribution Plant Depreciation &amp; Amortization Expense</b>	II-E-1						
22	A360	Land and Land Rights		292,757	54	PLT 362-373	159,455	6,569	99,199
23	A361	Structures and Improvements		2,856,984	43	PLT 361	1,556,108	64,106	968,071
24	A362	Station Equipment		36,683,881	44	PLT 362	19,307,570	471,495	12,431,610
25	A363	Storage Battery Equipment		-	28	NCP XHV	-	-	-
26	A364	Poles, Towers & Fixtures		95,063,646	45	PLT 364	52,589,638	1,284,250	33,861,013
27	A365	O.H. Conductors & Devices		53,354,377	46	PLT 365	29,460,011	719,420	18,968,486
28	A366	Underground Conduits		23,578,854	47	PLT 366	13,321,473	325,313	8,577,328
29	A367	U.G. Conductors & Devices		56,736,034	48	PLT 367	31,441,768	767,815	20,244,485
30	A368	Line Transformers		56,703,640	49	PLT 368	33,280,801	812,724	21,428,587
31	A369	Services		50,246,720	50	PLT 369	30,812,469	4,750,489	14,653,048
32	A370	Meters		-	6	CUS WALL	-	-	-
33	A371	Install on Customer Prem		2,380,143	33	NCP LGT	-	-	-
34	A372	Leased Prop on Cust Premises		-	6	CUS WALL	-	-	-
35	A373	Street Lights		21,013,687	33	NCP LGT	-	-	-
36		<b>Subtotal</b>		<b>398,920,722</b>			<b>211,929,293</b>	<b>9,202,182</b>	<b>131,231,826</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Intangible & Operating Depr & Amortization Exp	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)			XFMR (j)	DLS (m)	
1		<b>Depreciation and Amortization Expense</b>									
2											
3		<b>Intangible Plant Depreciation &amp; Amortization Expense</b>	II-E-1								
4	A301	Organization		-	-	-	-	-	-	-	-
5	A302	Franchise and Consents		-	-	-	-	-	-	-	-
6	A303	Miscellaneous Intangible Plant		3,711	1,570,621	155,698	29,482	258,643	18,661	85,258	29,112,436
7		<b>Subtotal</b>		3,711	1,570,621	155,698	29,482	258,643	18,661	85,258	29,112,436
8											
9		<b>Transmission Plant Depreciation &amp; Amortization Expense</b>	II-E-1								
10	A350	Land and Land Rights		-	-	-	-	-	-	-	-
11	A352	Structures and Improvements		-	-	-	-	-	-	-	-
12	A353	Station Equipment		1,791	757,888	274,079	-	31,947	32,850	41,140	9,346,418
13	A354	Towers and Fixtures		-	-	-	-	-	-	-	-
14	A355	Poles and Fixtures		-	-	-	-	-	-	-	-
15	A356	O H. Conductors & Devices		-	-	-	-	-	-	-	-
16	A357	Underground Conduit		-	-	-	-	-	-	-	-
17	A358	Underground Conductors		-	-	-	-	-	-	-	-
18	A359	Roads and Trails		-	-	-	-	-	-	-	-
19		<b>Subtotal</b>		1,791	757,888	274,079	-	31,947	32,850	41,140	9,346,418
20											
21		<b>Distribution Plant Depreciation &amp; Amortization Expense</b>	II-E-1								
22	A360	Land and Land Rights		34	14,255	1,132	269	10,934	136	774	292,757
23	A361	Structures and Improvements		329	139,114	11,047	2,626	106,706	1,324	7,551	2,856,984
24	A362	Station Equipment		7,028	2,974,646	1,075,735	-	125,391	128,934	161,472	36,683,881
25	A363	Storage Battery Equipment		-	-	-	-	-	-	-	-
26	A364	Poles, Towers & Fixtures		15,623	6,612,833	-	-	341,537	-	358,952	95,063,646
27	A365	O H. Conductors & Devices		8,978	3,799,889	-	-	191,324	-	206,269	53,354,377
28	A366	Underground Conduits		2,836	1,200,237	-	-	86,515	-	65,152	23,578,854
29	A367	U G Conductors & Devices		9,118	3,859,167	-	-	204,195	-	209,486	56,736,034
30	A368	Line Transformers		1,257	532,150	91,352	300,795	216,138	10,949	28,887	56,703,640
31	A369	Services		-	-	-	-	30,715	-	-	50,246,720
32	A370	Meters		-	-	-	-	-	-	-	-
33	A371	Install. on Customer Prem		-	-	-	-	2,390,143	-	-	2,390,143
34	A372	Leased Prop on Cust Premises		-	-	-	-	-	-	-	-
35	A373	Street Lights		-	-	-	-	21,013,687	-	-	21,013,687
36		<b>Subtotal</b>		45,203	19,132,091	1,179,267	303,690	24,717,285	141,343	1,038,543	398,920,722

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	General Plant Depreciation & Amortization Exp	Source	DIST (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		General Plant Depreciation & Amortization Expense	II-E-1						
2									
3	A389 1	Land and Land Rights		1,611	63	PLTGEN_N	896	30	567
4	A390	Structures and Improvements		2,871,490	63	PLTGEN_N	1,598,263	53,130	1,010,787
5	A391	Office Furniture & Equip		11,253,948	63	PLTGEN_N	6,263,916	208,228	3,961,477
6	A392	Transportation equipment		1,013,263	63	PLTGEN_N	563,979	18,748	356,676
7	A393	Store Equipment		179,893	63	PLTGEN_N	100,128	3,328	63,324
8	A394	Tools, Shop & Garage Equip		1,613,751	63	PLTGEN_N	898,209	29,859	568,053
9	A395	Lab Equip		1,151,258	63	PLTGEN_N	640,787	21,301	405,252
10	A396	Power Operated Equipment		479,878	63	PLTGEN_N	267,099	8,879	168,921
11	A397	Communication Equipment		3,522,760	63	PLTGEN_N	1,960,759	65,180	1,240,039
12	A398	Misc Equip		349,716	63	PLTGEN_N	184,651	6,471	123,103
13	A399	Other Tangible Property - Depr		-	63	PLTGEN_N	-	-	-
14	A399	Other Tangible Property - Depletable		-	63	PLTGEN_N	-	-	-
15		Subtotal		22,437,568			12,488,888	415,154	7,898,199
16									
17		DEPRECIATION & AMORTIZATION II-E-1	II-E-1	459,817,145			245,541,116	10,276,121	152,545,189
18									
19		MISC. OTHER EXPENSES FROM SCHEDULE II-E-4	II-E-4	97	65	PLT_N_XINT	54	2	34
20		AMORTIZATION FROM SCHEDULE II-E-4.1	II-E-4.1	(2,773,001)	65	PLT_N_XINT	(1,543,445)	(51,308)	(976,118)
21									
22		TOTAL DEPRECIATION & AMORTIZATION		457,044,241			243,997,725	10,224,815	151,569,105

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	General Plant Depreciation & Amortization Exp	Source	Primary <=10 kW (g)	Primary > 10 kW (h)	Primary Substation (i)	Transmission (j)	Lighting (k)	Wholesale XFMR (l)	Wholesale DLS (m)	Total (n)
1		General Plant Depreciation & Amortization Expense	II-E-1								
2											
3	A389 1	Land and Land Rights		0	87	9	2	14	1	5	1,611
4	A390	Structures and Improvements		366	154,917	15,357	2,908	25,511	1,841	8,409	2,871,490
5	A391	Office Furniture & Equip		1,434	607,152	60,188	11,397	99,983	7,214	32,958	11,253,948
6	A392	Transportation equipment		129	54,666	5,419	1,026	9,002	650	2,967	1,013,263
7	A393	Store Equipment		23	9,705	962	182	1,598	115	527	179,893
8	A394	Tools, Shop & Garage Equip		206	87,062	8,631	1,634	14,337	1,034	4,726	1,613,751
9	A395	Lab Equip		147	62,111	6,157	1,166	10,228	738	3,372	1,151,258
10	A396	Power Operated Equipment		61	25,890	2,566	486	4,263	308	1,405	479,878
11	A397	Communication Equipment		449	190,054	18,840	3,567	31,297	2,258	10,317	3,522,760
12	A398	Misc Equip		45	18,867	1,870	354	3,107	224	1,024	349,716
13	A399	Other Tangible Property - Depr		-	-	-	-	-	-	-	-
14	A399	Other Tangible Property - Depletable		-	-	-	-	-	-	-	-
15		Subtotal		2,860	1,210,511	120,000	22,722	199,342	14,383	65,710	22,437,568
16											
17		DEPRECIATION & AMORTIZATION II-E-1	II-E-1	53,564	22,571,112	1,729,044	355,895	25,207,217	207,237	1,230,651	459,817,145
18											
19		MISC. OTHER EXPENSES FROM SCHEDULE II-E-4	II-E-4	0	5	1	0	1	0	0	97
20		AMORTIZATION FROM SCHEDULE II-E-4.1	II-E-4.1	(353)	(149,604)	(14,831)	(2,808)	(24,636)	(1,778)	(8,121)	(2,773,001)
21											
22		TOTAL DEPRECIATION & AMORTIZATION		53,211	22,521,513	1,714,214	353,087	25,182,582	205,459	1,222,530	457,044,241

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Taxes Other than Income Taxes	Source	DIST (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		<b>Taxes Other than Income Taxes</b>							
2									
3		<b>Payroll-Related</b>	II-E-2						
4	FICA			10,525,362	88	PAYROLL	5,696,310	158,407	3,641,661
5	FUTA			131,750	88	PAYROLL	71,303	1,963	45,584
6	SUTA			181,083	88	PAYROLL	98,002	2,725	62,653
7		<b>Total Payroll</b>		<b>10,838,196</b>			<b>5,865,615</b>	<b>163,115</b>	<b>3,749,898</b>
8									
9		<b>Property Related</b>	II-E-2						
10	Ad Valorem			132,463,225	64	PLANT	72,161,345	2,917,710	44,963,764
11		<b>Total Property</b>		<b>132,463,225</b>			<b>72,161,345</b>	<b>2,917,710</b>	<b>44,963,764</b>
12									
13		<b>Non-Revenue Related</b>	II-E-2						
14	Texas Gross Margin Tax			21,065,901	91	TAX INC	11,719,787	380,545	7,455,023
15	Municipal Franchise Fees			283,082,877	19	ENERGY ICL	113,681,970	4,060,940	119,023,865
16		<b>Total Non-Revenue Related</b>		<b>304,148,778</b>			<b>125,401,756</b>	<b>4,441,484</b>	<b>126,478,888</b>
17									
18		<b>TOTAL TAXES OTHER THAN INCOME TAXES</b>	II-E-2	<b>447,450,199</b>			<b>203,428,716</b>	<b>7,522,309</b>	<b>175,192,550</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Taxes Other than Income Taxes	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW	> 10 kW	Substation			XFMR	DLS	
				(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1		<b>Taxes Other than Income Taxes</b>									
2											
3		<b>Payroll-Related</b>	II-E-2								
4		FICA		2,680	744,693	83,375	2,561	146,433	9,911	39,330	10,525,362
5		FUTA		34	9,322	1,044	32	1,833	124	492	131,750
6		SUTA		46	12,812	1,434	44	2,519	171	677	181,083
7		<b>Total Payroll</b>		<b>2,760</b>	<b>766,827</b>	<b>85,854</b>	<b>2,638</b>	<b>150,786</b>	<b>10,205</b>	<b>40,499</b>	<b>10,838,196</b>
8											
9		<b>Property Related</b>	II-E-2								
10		Ad Valorem		15,560	6,585,932	603,076	119,366	4,666,687	72,282	357,503	132,463,225
11		<b>Total Property</b>		<b>15,560</b>	<b>6,585,932</b>	<b>603,076</b>	<b>119,366</b>	<b>4,666,687</b>	<b>72,282</b>	<b>357,503</b>	<b>132,463,225</b>
12											
13		<b>Non-Revenue Related</b>	II-E-2								
14		Texas Gross Margin Tax		2,711	1,152,780	115,870	36,678	126,789	13,823	61,896	21,065,901
15		Municipal Franchise Fees		2,054	19,138,154	3,011,260	22,556,430	1,036,248	229,766	342,191	283,082,877
16		<b>Total Non-Revenue Related</b>		<b>4,765</b>	<b>20,290,934</b>	<b>3,127,130</b>	<b>22,593,108</b>	<b>1,163,036</b>	<b>243,589</b>	<b>404,087</b>	<b>304,148,778</b>
17											
18		<b>TOTAL TAXES OTHER THAN INCOME TAXES</b>	II-E-2	<b>23,085</b>	<b>27,643,694</b>	<b>3,816,059</b>	<b>22,715,111</b>	<b>5,980,509</b>	<b>326,077</b>	<b>802,089</b>	<b>447,450,199</b>



2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Federal Income Taxes	Source	DIST (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		<b>Federal Income Taxes</b>							
2									
3		Return on Rate Base	II-B	638,839,835			355,272,832	11,529,737	226,242,269
4									
5		<b>Deductions:</b>	II-E-3						
6		Synchronized Interest		218,383,547	68	RATEBASE	121,447,876	3,941,371	77,339,556
7		ITC Amortization		191,148	59	PLANT_N	106,392	3,537	67,286
8		Amortization of Protected Excess ADFIT		7,133,575	68	RATEBASE	3,967,137	128,746	2,526,324
9		Amortization of Non-protected Excess ADFIT		20,604,260	68	RATEBASE	11,458,481	371,864	7,296,906
10		Amortization of Excess ADFIT Reserve		(1,676,943)	68	RATEBASE	(932,585)	(30,265)	(593,882)
11		R&D Credit		253,322	68	RATEBASE	140,878	4,572	89,713
12		Amortization of Organizational Expenditures		85,706	68	RATEBASE	47,663	1,547	30,352
13							-	-	-
14							-	-	-
15		Subtotal		244,974,615			136,235,843	4,421,372	86,756,255
16									
17		<b>Additions:</b>	II-E-3						
18		Depreciation Differences		141,353	59	PLANT_N	78,676	2,615	49,757
19		Meals & Entertainment		1,031,344	68	RATEBASE	573,553	18,614	365,246
20		Social Club Dues		-	68	RATEBASE	-	-	-
21		Commuter Expenses		862,857	88	PAYROLL	466,977	12,986	298,539
22		Employee Compensation Plans		(2,460,478)	36	OPEB MED	(1,269,929)	(35,285)	(964,760)
23		FIN 48 Interest		-	68	RATEBASE	-	-	-
24		Prior Period Adjustments		-	68	RATEBASE	-	-	-
25		Subtotal		(424,925)			(150,723)	(1,070)	(251,218)
26		Taxable Component of Return		393,440,295			218,886,267	7,107,295	139,234,796
27		Tax Factor	II-E-3	26.5823%			26.5823%	26.5823%	26.5823%
28									
29		<b>Federal Income Taxes Before Adjust.</b>		104,585,395			58,184,957	1,889,281	37,011,781
30									
31		<b>Tax Credits</b>	II-E-3						
32		ITC Amortization		191,148	59	PLANT_N	106,392	3,537	67,286
33		Amortization of Protected Excess ADFIT		7,133,575	68	RATEBASE	3,967,137	128,746	2,526,324
34		Amortization of Non-protected Excess ADFIT		20,604,260	68	RATEBASE	11,458,481	371,864	7,296,906
35		Amortization of Excess ADFIT Reserve		(1,676,943)	68	RATEBASE	(932,585)	(30,265)	(593,882)
36		R&D Credit		253,322	68	RATEBASE	140,878	4,572	89,713
37		Subtotal		26,505,363			14,740,304	478,454	9,386,347
38									
39		<b>ADD:</b>	II-E-3						
40		Depreciation Differences		141,353	68	RATEBASE	78,609	2,551	50,059
41		FIN 48 Interest		-	68	RATEBASE	-	-	-
42		Prior period adjustments		-	59	PLANT_N	-	-	-
43									
44		Subtotal		141,353			78,609	2,551	50,059
45									
46		<b>TOTAL FEDERAL INCOME TAXES</b>	II-E-3	78,221,385			43,523,262	1,413,378	27,675,494

**2022 RATE CASE**  
**ONCOR ELECTRIC DELIVERY COMPANY LLC**  
**II-I-1-DIST: CLASS REVENUE REQUIREMENT**  
**TEST YEAR ENDING 12/31/2021**  
**SPONSOR: MATTHEW A TROXLE**

Line	Acct	Federal Income Taxes	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW	> 10 kW	Substation			XFMR	DLS	
				(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1		<b>Federal Income Taxes</b>									
2											
3		Return on Rate Base	II-B	82,110	34,931,887	3,501,360	1,107,732	3,875,734	418,677	1,877,498	638,839,835
4											
5		<b>Deductions:</b>	II-E-3								
6		Synchronized Interest		28,069	11,941,255	1,196,919	378,671	1,324,896	143,122	641,811	218,383,547
7		ITC Amortization		24	10,312	1,022	194	1,698	123	560	191,148
8		Amortization of Protected Excess ADFIT		917	390,065	39,098	12,369	43,278	4,675	20,965	7,133,575
9		Amortization of Non-protected Excess ADFIT		2,648	1,126,645	112,928	35,727	125,003	13,503	60,554	20,604,260
10		Amortization of Excess ADFIT Reserve		(216)	(91,696)	(9,191)	(2,908)	(10,174)	(1,099)	(4,928)	(1,676,943)
11		R&D Credit		33	13,852	1,388	439	1,537	166	744	253,322
12		Amortization of Organizational Expenditures		11	4,686	470	149	520	56	252	85,706
13				-	-	-	-	-	-	-	-
14				-	-	-	-	-	-	-	-
15		<b>Subtotal</b>		<b>31,486</b>	<b>13,395,120</b>	<b>1,342,634</b>	<b>424,642</b>	<b>1,486,758</b>	<b>160,546</b>	<b>719,958</b>	<b>244,974,615</b>
16											
17		<b>Additions:</b>	II-E-3								
18		Depreciation Differences		18	7,626	756	143	1,256	91	414	141,353
19		Meals & Entertainment		133	56,394	5,653	1,788	6,257	676	3,031	1,031,344
20		Social Club Dues		-	-	-	-	-	-	-	-
21		Commuter Expenses		220	61,049	6,835	210	12,004	812	3,224	862,857
22		Employee Compensation Plans		(367)	(131,768)	(7,909)	(217)	(40,505)	(1,543)	(8,197)	(2,460,478)
23		FIN 48 Interest		-	-	-	-	-	-	-	-
24		Prior Period Adjustments		-	-	-	-	-	-	-	-
25		<b>Subtotal</b>		<b>4</b>	<b>(6,698)</b>	<b>5,335</b>	<b>1,924</b>	<b>(20,988)</b>	<b>36</b>	<b>(1,528)</b>	<b>(424,925)</b>
26		<b>Taxable Component of Return</b>		<b>50,627</b>	<b>21,530,068</b>	<b>2,164,061</b>	<b>685,014</b>	<b>2,367,988</b>	<b>258,167</b>	<b>1,156,012</b>	<b>393,440,295</b>
27		<b>Tax Factor</b>	II-E-3	26 5823%	26 5823%	26 5823%	26 5823%	26 5823%	26 5823%	26 5823%	26 5823%
28											
29		<b>Federal Income Taxes Before Adjust</b>		<b>13,458</b>	<b>5,723,183</b>	<b>575,257</b>	<b>182,092</b>	<b>629,465</b>	<b>68,627</b>	<b>307,294</b>	<b>104,585,395</b>
30											
31		<b>Tax Credits</b>	II-E-3								
32		ITC Amortization		24	10,312	1,022	194	1,698	123	560	191,148
33		Amortization of Protected Excess ADFIT		917	390,065	39,098	12,369	43,278	4,675	20,965	7,133,575
34		Amortization of Non-protected Excess ADFIT		2,648	1,126,645	112,928	35,727	125,003	13,503	60,554	20,604,260
35		Amortization of Excess ADFIT Reserve		(216)	(91,696)	(9,191)	(2,908)	(10,174)	(1,099)	(4,928)	(1,676,943)
36		R&D Credit		33	13,852	1,388	439	1,537	166	744	253,322
37		<b>Subtotal</b>		<b>3,407</b>	<b>1,449,179</b>	<b>145,246</b>	<b>45,822</b>	<b>161,342</b>	<b>17,368</b>	<b>77,895</b>	<b>26,505,363</b>
38											
39		<b>ADD:</b>	II-E-3								
40		Depreciation Differences		18	7,729	775	245	858	93	415	141,353
41		FIN 48 Interest		-	-	-	-	-	-	-	-
42		Prior period adjustments		-	-	-	-	-	-	-	-
43											
44		<b>Subtotal</b>		<b>18</b>	<b>7,729</b>	<b>775</b>	<b>245</b>	<b>858</b>	<b>93</b>	<b>415</b>	<b>141,353</b>
45											
46		<b>TOTAL FEDERAL INCOME TAXES</b>	II-E-3	<b>10,070</b>	<b>4,281,733</b>	<b>430,786</b>	<b>136,516</b>	<b>468,981</b>	<b>51,351</b>	<b>229,815</b>	<b>78,221,385</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Misc.Other Expenses	Source	DIST (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		<u>Misc.Other Expenses</u>							
2									
3		<u>Misc.Items</u>							
4	A431	Interest On Customer Deposits	II-E-4	97	10	CUS U RTL	83	8	5
5									
6		<b>TOTAL OTHER EXPENSES EXCLUDING FIT</b>		<b>907,267,441</b>			<b>448,969,915</b>	<b>17,798,438</b>	<b>327,737,744</b>
7									
8		<b>TOTAL OTHER EXPENSES INCLUDING FIT</b>		<b>985,488,826</b>			<b>492,493,177</b>	<b>19,211,816</b>	<b>355,413,238</b>
9									
10		<b>TOTAL EXPENSES</b>		<b>3,373,712,709</b>			<b>1,645,141,117</b>	<b>52,782,199</b>	<b>1,156,914,740</b>
11									
12		<b>TOTAL EXPENSES EXCL 565 &amp; RCE A928</b>		<b>1,719,544,061</b>			<b>886,128,158</b>	<b>31,555,622</b>	<b>605,179,060</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Misc.Other Expenses	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (l)			(j)	(k)	
1		Misc.Other Expenses									
2											
3		Misc.Items									
4	A431	Interest On Customer Deposits	II-E-4	0	0	0	0	1	-	-	97
5											
6		<b>TOTAL OTHER EXPENSES EXCLUDING FIT</b>		76,650	50,314,805	5,545,103	23,071,006	31,187,727	533,314	2,032,739	907,267,441
7											
8		<b>TOTAL OTHER EXPENSES INCLUDING FIT</b>		86,719	54,596,539	5,975,889	23,207,522	31,656,708	584,665	2,262,554	985,488,826
9											
10		<b>TOTAL EXPENSES</b>		451,644	239,459,968	55,428,711	161,391,776	56,348,173	1,066,177	4,728,204	3,373,712,709
11											
12		<b>TOTAL EXPENSES EXCL 565 &amp; RCE A928</b>		231,825	100,775,346	10,021,441	23,536,895	56,324,540	1,065,572	4,725,602	1,719,544,061

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A TROXLE

Line	Acct	Other Revenues	Source	DIST (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		Other Revenues	II-E-5						
2		Non-Electric Revenue							
3	A442	Power Factor		17,616,778	57	PLTDIST_N xWt	9,856,074	330,224	6,229,907
4	A450	Forfeited Discounts		1,070,706	92	RCOS x565	565,535	19,628	378,764
5	A451	Misc Service Revenues - Discretionary		17,168,858	10	CUS U RTL	14,597,692	1,363,901	912,111
6	A451	Misc Service Revenues - Other		456,565	58	PLTDIST_N	254,558	8,529	160,903
7	A454a	Rent from Property Pole Contacts		8,281,656	45	PLT 364	4,581,449	111,880	2,949,869
8	A454b1	Rent from Property Fiber Optics, Overhead	WP II-I-1 2	127,189	45	PLT 364	70,362	1,718	45,304
9	A454b2	Rent from Property Fiber Optics, Underground	WP II-I-1 2	932,722	47	PLT 366	526,965	12,869	339,298
10	A454c	Rent from Property Antenna Lease		-	45	PLT 364	-	-	-
11	A454d	Rent from Property Third Party		16,700	62	PLTGEN	9,295	309	5,879
12	A454e	Rent from Property Right Of Way & Misc		-	40	PLT 360	-	-	-
13	A456	Other Electric Revenues		6,086,808	58	PLTDIST_N	3,393,702	113,705	2,145,119
14		Subtotal		51,757,982			33,855,633	1,962,762	13,167,153
15									
16		<b>TOTAL OTHER REVENUES</b>	II-E-5	<b>51,757,982</b>			<b>33,855,633</b>	<b>1,962,762</b>	<b>13,167,153</b>
17									
18		<b>TOTAL COST OF SERVICE</b>		<b>4,012,552,544</b>			<b>2,000,413,949</b>	<b>64,311,936</b>	<b>1,383,157,009</b>
19									
20		<b>TOTAL REVENUE REQUIREMENT</b>		<b>3,960,794,562</b>			<b>1,966,558,316</b>	<b>62,349,174</b>	<b>1,369,989,856</b>
21									
22		<b>TOTAL COST OF SERVICE EXCL 565 &amp; RCE 928</b>		<b>2,358,383,897</b>			<b>1,241,400,990</b>	<b>43,085,358</b>	<b>831,421,329</b>
23									
24		<b>TOTAL REVENUE REQUIREMENT EXCL 565 &amp; RCE 928</b>		<b>2,306,625,915</b>			<b>1,207,545,358</b>	<b>41,122,596</b>	<b>818,254,176</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-DIST: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A TROXLE

Line	Acct	Other Revenues	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)			(j)	(k)	
1		Other Revenues:	II-E-5								
2		Non-Electric Revenue									
3	A442	Power Factor		2,218	938,598	81,198	18,466	160,094	-	-	17,616,778
4	A450	Forfeited Discounts		143	61,823	6,160	11,227	27,425	-	-	1,070,706
5	A451	Misc. Service Revenues - Discretionary		13,893	32,069	582	1,268	247,342	-	-	17,168,858
6	A451	Misc. Service Revenues - Other		57	24,242	2,097	477	4,135	251	1,316	456,565
7	A454a	Rent from Property Pole Contacts		1,361	576,072	-	-	29,754	-	31,271	8,281,656
8	A454b1	Rent from Property Fiber Optics, Overhead	WP II-I-1 2	21	8,847	-	-	457	-	480	127,189
9	A454b2	Rent from Property Fiber Optics, Underground	WP II-I-1 2	112	47,478	-	-	3,422	-	2,577	932,722
10	A454c	Rent from Property Antenna Lease		-	-	-	-	-	-	-	-
11	A454d	Rent from Property Third Party		2	901	89	17	148	11	49	16,700
12	A454e	Rent from Property Right Of Way & Misc		-	-	-	-	-	-	-	-
13	A456	Other Electric Revenues		764	323,184	27,959	6,358	55,124	3,351	17,543	6,086,808
14		Subtotal		18,571	2,013,214	118,086	37,813	527,901	3,613	53,236	51,757,982
15											
16		<b>TOTAL OTHER REVENUES</b>	II-E-5	18,571	2,013,214	118,086	37,813	527,901	3,613	53,236	51,757,982
17											
18		<b>TOTAL COST OF SERVICE</b>		533,754	274,391,855	58,930,071	162,499,507	60,223,906	1,484,853	6,605,702	4,012,552,544
19											
20		<b>TOTAL REVENUE REQUIREMENT</b>		515,183	272,378,641	58,811,986	162,461,695	59,696,005	1,481,240	6,552,466	3,960,794,562
21											
22		<b>TOTAL COST OF SERVICE EXCL 565 &amp; RCE 928</b>		313,935	135,707,233	13,522,801	24,644,627	60,200,274	1,484,249	6,603,100	2,358,383,897
23											
24		<b>TOTAL REVENUE REQUIREMENT EXCL 565 &amp; RCE 928</b>		295,364	133,694,019	13,404,715	24,606,815	59,672,372	1,480,635	6,549,864	2,306,625,915

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-2-DIST: CLASS ALLOCATION FACTORS  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Class Allocation Amounts (a)	Alloc # (b)	DIST Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1	Direct Assigned	1	ASSIGNED	-	-	-
2	Not Applicable	2	N/A	-	-	-
3		3				
4		4				
5		5				
6	Customers, Weighted, All Voltages (WP II-I-2 2)	6	CUS W ALL	0 557504815	0 085952885	0 265124648
7	Customers, Weighted, Secondary Voltage	7	CUS W SEC	0 557504815	0 085952885	0 265124648
8	Customers, Weighted, Retail	8	CUS W RTL	0 557504815	0 085952885	0 265124648
9	Customers, Unweighted, All Voltages (WP II-I-2 2)	9	CUS U ALL	3,258,283	304,430	203,588
10	Customers, Unweighted, Retail	10	CUS U RTL	3,258,283	304,430	203,588
11		11				
12		12				
13		13				
14	Revenue (WP II-I-2 2)	14	REVENUE	1,921,088,302	95,557,181	1,496,280,418
15	Revenue, Retail	15	REVENUE RTL	1,921,088,302	95,557,181	1,496,280,418
16		16				
17	Revenue from RCE (DIST 928)	17	REV_RCE	2,144,469,483	88,303,090	1,456,649,047
18		18				
19	Energy, Inside City Limits (at meter)	19	ENERGY ICL	39,273,337	1,402,920	41,118,784
20		20				
21		21				
22		22				
23	4CP, All Voltages, Retail, at source (WP II-I-2 2)	23	4CP RTL	11,677,303	326,400	8,488,978
24		24				
25		25				
26	NCP, All Voltages, at src (WP II-I-2 2)	26	NCP ALL	15,210,693	371,448	9,793,744
27		27				
28	NCP, ex HV	28	NCP XHV	15,210,693	371,448	9,793,744
29		29				
30	NCP, ex HV & Substation	30	NCP XSS	15,210,693	371,448	9,793,744
31		31				
32	NCP, Secondary Voltage	32	NCP SEC	15,210,693	371,448	9,793,744
33	NCP, Lighting Only	33	NCP LGT	-	-	-
34		34				
35		35				
36	OPEB Medicare Allocator	36	OPEB MED	92,864,672	2,582,442	59,368,552
37	OPEB Total Allocator	37	OPEB TOTAL	92,864,672	2,582,442	59,368,552
38		38				

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-2-DIST: CLASS ALLOCATION FACTORS  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A TROXLE

Line	Class Allocation Amounts (a)	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total (n)
		<=10 kW (g)	> 10 kW (h)	Substation (i)	(j)	(k)	XFMR (l)	DLS (m)	
1	Direct Assigned	-	-	-	-	-	-	-	-
2	Not Applicable	-	-	-	-	-	-	-	-
3									
4									
5									
6	Customers, Weighted, All Voltages (WP II-I-2 2)	0.003722753	0.077683818	0.00265469	0.005779055	0.000555733	0.00030631	0.000715293	1.000000
7	Customers, Weighted, Secondary Voltage	-	-	-	-	0.000555733	-	-	0.909138
8	Customers, Weighted, Retail	0.003722753	0.077683818	0.00265469	0.005779055	0.000555733	-	-	0.998978
9	Customers, Unweighted, All Voltages (WP II-I-2 2)	3,101	7,158	130	283	55,208	15	48	3,832,244
10	Customers, Unweighted, Retail	3,101	7,158	130	283	55,208	-	-	3,832,181
11									
12									
13									
14	Revenue (WP II-I-2 2)	1,232,285	272,480,697	31,568,643	114,615,138	60,374,542	608,356	2,160,192	3,995,965,754
15	Revenue, Retail	1,232,285	272,480,697	31,568,643	114,615,138	60,374,542	-	-	3,993,197,206
16									
17	Revenue from RCE (DIST 928)	1,620,434	296,631,176	59,703,447	164,321,995	61,449,281	1,572,719	6,764,497	4,281,485,168
18									
19	Energy, Inside City Limits (at meter)	710	6,611,595	1,040,290	7,792,496	357,989	79,377	118,215	97,795,712
20									
21									
22									
23	4CP, All Voltages, Retail, at source (WP II-I-2 2)	3,376	2,134,206	698,990	2,122,211	-	-	-	25,451,465
24									
25									
26	NCP, All Voltages, at src (WP II-I-2 2)	5,537	2,343,456	847,475	2,790,486	98,784	101,575	127,209	31,690,407
27									
28	NCP, ex HV	5,537	2,343,456	847,475	-	98,784	101,575	127,209	28,899,921
29									
30	NCP, ex HV & Substation	5,537	2,343,456	-	-	98,784	-	127,209	27,950,871
31									
32	NCP, Secondary Voltage	-	-	-	-	98,784	-	-	25,474,670
33	NCP, Lighting Only	-	-	-	-	98,784	-	-	98,784
34									
35									
36	OPEB Medicare Allocator	43,694	12,140,441	1,359,237	41,757	2,387,245	161,572	641,182	171,590,796
37	OPEB Total Allocator	43,694	12,140,441	1,359,237	41,757	2,387,245	161,572	641,182	171,590,796
38									



39	Not Used	39	NOT USED			
40	Plant Acct 360, Original Cost	40	PLT 360	12,552,441	517,118	7,808,999
41	Plant Acct 353, Original Cost	41	PLT 353	200,982,037	4,908,025	129,406,774
42	Plant Accts 352-358, Original Cost	42	PLT 352-358	200,982,037	4,908,025	129,406,774
43	Plant Acct 361, Original Cost	43	PLT 361	74,653,357	3,075,467	46,442,602
44	Plant Acct 362, Original Cost	44	PLT 362	926,433,732	22,623,712	596,505,051
45	Plant Acct 364, Original Cost	45	PLT 364	1,481,679,872	36,182,942	954,012,680
46	Plant Acct 365, Original Cost	46	PLT 365	925,090,413	22,590,907	595,640,125
47	Plant Acct 366, Original Cost	47	PLT 366	611,370,352	14,929,796	393,644,457
48	Plant Acct 367, Original Cost	48	PLT 367	1,415,326,236	34,562,572	911,289,410
49	Plant Acct 368, Original Cost	49	PLT 368	1,463,250,413	35,732,891	942,146,461
50	Plant Acct 369, Original Cost	50	PLT 369	1,013,191,738	156,208,074	481,829,207
51	Plant Acct 370, Original Cost	51	PLT 370	-	-	-
52	Plant Accts 364-365, Original Cost	52	PLT OH	2,406,770,285	58,773,849	1,549,652,805
53	Plant Accts 366-367, Original Cost	53	PLT UG	2,026,696,588	49,492,368	1,304,933,866
54	Plant Accts 362-373, Original Cost	54	PLT 362-373	7,836,342,756	322,830,893	4,875,067,390
55		55				
56	Plant, Distribution, Original Cost	56	PLTDIST	7,962,407,817	328,024,348	4,953,493,728
57	Plant, Distribution, Net ex Wholesale	57	PLTDIST_N xWF	5,041,542,813	168,914,817	3,186,699,293
58	Plant, Distribution, Net	58	PLTDIST_N	5,041,542,813	168,914,817	3,186,699,293
59	Plant in Service, Net	59	PLANT_N	5,480,068,336	182,170,547	3,465,749,991
60	Plant, Operating, Original Cost	60	PLTOPER	8,163,389,854	332,932,373	5,082,900,502
61	Plant, Operating, Net	61	PLTOPER_N	5,191,381,794	172,573,917	3,283,176,468
62	Plant, General, Original Cost	62	PLTGEN	183,750,545	6,108,307	116,209,035
63	Plant, General, Net	63	PLTGEN_N	172,240,548	5,725,687	108,929,787
64	Plant In Service, Original Cost	64	PLANT	8,561,247,384	346,158,107	5,334,516,840
65	Plant, Net, ex Intangible	65	PLT_N XINT	5,363,622,343	178,299,604	3,392,106,256
66	Plant, Intangible, Net	66	PLT_INT_N	116,445,993	3,870,943	73,643,735
67	Plant, Transmission, Net	67	PLTTRAN_N	149,838,982	3,659,100	96,477,175
68	Total Rate Base	68	RATEBASE	5,039,330,954	163,542,363	3,209,110,202
69	Plant in Service ex WHL, Original Cost	69	PLANT_xWHL	8,561,247,384	346,158,107	5,334,516,840
70		70				
71	Distribution Operations Exp Accts 581-587, 589	71	DIST OPS	21,576,904	645,560	13,738,863
72	Distribution Maintenance Exp Accts 591-597	72	DIST MAINT	84,385,417	2,059,817	54,334,594
73	Customer Accounting Exp Accts 902-903	73	CUS ACCT	5,989	923	2,848
74	Customer Service, Information Exp 906, 908-909	74	CUS SVC INFO	213,142	19,914	13,318
75	Sales Exp Accts 912-917	75	SALES EXP	-	-	-
76	O&M Expense	76	O&M	925,840,215	25,742,280	658,424,845
77	O&M Expense Excl 565	77	O&M x565	167,652,003	4,549,662	107,249,381
78		78				
79		79				
80	Payroll Accts 561-567	80	PAY TR OPS	306,077	7,474	197,075
81	Payroll Accts 569-573	81	PAY TR MNT	40,098	979	25,818
82	Payroll Accts 581-589	82	PAY DISTR OPS	32,334,324	1,007,425	20,536,629
83	Payroll Accts 591-598	83	PAY DISTR MNT	29,692,168	725,089	19,117,966
84	Payroll Accts 902-903	84	PAY CUS ACCT	5,984	923	2,846
85	Payroll Accts 906, 908, 909	85	PAY CUS SV INF	-	-	-
86	Payroll Accts 912, 913, 917	86	PAY SALES	-	-	-
87	Total Payroll ex A&G	87	PAYROLL XAG	66,478,182	1,862,039	42,493,915
88	Total Payroll	88	PAYROLL	92,864,672	2,582,442	59,368,552
89		89				
90		90				
91	Taxable Income	91	TAX INC	218,886,267	7,107,295	139,234,796
92	Retail Cost Of Service (ex 565)	92	RCOS x565	1,241,400,990	43,085,358	831,421,329
93		93				
94		94				

39	Not Used								
40	Plant Acct 360, Original Cost	2,651	1,122,172	89,115	21,184	860,751	10,681	60,915	23,046,028
41	Plant Acct 353, Original Cost	73,159	30,964,565	11,197,862	-	1,305,253	1,342,134	1,680,842	381,860,651
42	Plant Accts 352-358, Original Cost	73,159	30,964,565	11,197,862	-	1,305,253	1,342,134	1,680,842	381,860,651
43	Plant Acct 361, Original Cost	15,768	6,673,914	529,995	125,989	5,119,162	63,523	362,279	137,062,053
44	Plant Acct 362, Original Cost	337,229	142,732,245	51,616,937	-	6,016,609	6,186,613	7,747,902	1,760,200,030
45	Plant Acct 364, Original Cost	440,181	186,306,752	-	-	9,622,586	-	10,113,247	2,678,358,281
46	Plant Acct 365, Original Cost	281,919	119,322,455	-	-	6,007,885	-	6,477,154	1,675,410,858
47	Plant Acct 366, Original Cost	130,143	55,083,193	-	-	3,970,469	-	2,990,069	1,082,118,478
48	Plant Acct 367, Original Cost	410,436	173,717,353	-	-	9,191,661	-	9,429,860	2,553,927,528
49	Plant Acct 368, Original Cost	55,279	23,396,938	4,016,449	13,224,986	9,502,899	481,397	1,270,051	2,493,077,762
50	Plant Acct 369, Original Cost	-	-	-	-	1,009,972	-	-	1,652,238,990
51	Plant Acct 370, Original Cost	-	-	-	-	-	-	-	0
52	Plant Accts 364-365, Original Cost	722,100	305,629,207	-	-	15,630,472	-	16,590,401	4,353,769,119
53	Plant Accts 366-367, Original Cost	540,580	228,800,546	-	-	13,162,130	-	12,419,928	3,636,046,006
54	Plant Accts 362-373, Original Cost	1,655,188	700,558,936	55,633,386	13,224,986	537,357,004	6,668,009	38,028,282	14,387,366,830
55									
56	Plant, Distribution, Original Cost	1,681,815	711,828,990	56,528,373	13,437,739	546,001,591	6,775,279	38,840,052	14,618,819,733
57	Plant, Distribution, Net ex Wholesale	1,134,336	480,108,121	41,534,062	9,445,431	81,890,651	-	-	9,011,269,524
58	Plant, Distribution, Net	1,134,336	480,108,121	41,534,062	9,445,431	81,890,651	4,978,117	26,061,601	9,042,309,242
59	Plant In Service, Net	1,254,991	531,175,240	52,656,355	9,970,680	87,471,716	6,311,194	28,833,665	9,845,662,713
60	Plant, Operating, Original Cost	1,754,974	742,793,555	67,726,235	13,437,739	547,306,844	8,117,413	40,320,894	15,000,680,384
61	Plant, Operating, Net	1,188,879	503,193,263	49,882,451	9,445,431	82,863,761	5,978,724	27,314,726	9,326,999,415
62	Plant, General, Original Cost	42,081	17,810,679	1,765,605	334,324	2,932,988	211,619	966,813	330,131,995
63	Plant, General, Net	39,445	16,695,032	1,655,008	313,382	2,749,268	198,363	906,253	309,452,773
64	Plant In Service, Original Cost	1,846,088	781,357,320	71,549,130	14,161,619	553,657,363	8,575,611	42,414,243	15,715,483,705
65	Plant, Net, ex Intangible	1,228,323	519,888,295	51,537,460	9,758,813	85,613,029	6,177,087	28,220,979	9,636,452,188
66	Plant, Intangible, Net	26,667	11,286,945	1,118,895	211,867	1,858,687	134,107	612,687	209,210,525
67	Plant, Transmission, Net	54,543	23,085,142	8,348,389	-	973,111	1,000,607	1,253,126	284,690,174
68	Total Rate Base	1,164,878	495,487,762	49,664,684	15,712,506	54,974,946	5,938,675	26,631,179	9,061,657,950
69	Plant in Service ex WHL, Original Cost	1,846,088	781,357,320	71,549,130	14,161,619	553,657,363	-	-	15,664,493,851
70									
71	Distribution Operations Exp Accts 581-587, 589	12,765	2,945,683	399,741	9,479	135,928	47,390	152,983	39,665,296
72	Distribution Maintenance Exp Accts 591-597	24,320	10,313,187	280,146	26,508	10,180,337	33,577	559,874	162,197,779
73	Customer Accounting Exp Accts 902-903	40	835	29	62	6	3	8	10,743
74	Customer Service, Information Exp 906, 908-909	203	468	9	19	3,611	1	3	250,688
75	Sales Exp Accts 912-917	-	-	-	-	-	-	-	0
76	O&M Expense	292,078	160,201,477	47,191,751	137,853,750	10,960,813	214,708	1,148,516	1,967,870,432
77	O&M Expense Excl 565	72,882	21,630,937	1,807,442	62,066	10,960,813	214,708	1,148,516	315,348,411
78									
79									
80	Payroll Accts 561-567	111	47,156	17,053	-	1,988	2,044	2,560	581,539
81	Payroll Accts 569-573	15	6,178	2,234	-	260	268	335	76,186
82	Payroll Accts 581-589	21,301	4,505,378	789,306	17,401	201,638	93,645	231,867	59,738,915
83	Payroll Accts 591-598	8,611	3,644,498	183,913	11,487	458,088	22,043	197,833	54,061,696
84	Payroll Accts 902-903	40	834	28	62	6	3	8	10,734
85	Payroll Accts 906, 908, 909	-	-	-	-	-	-	-	0
86	Payroll Accts 912, 913, 917	-	-	-	-	-	-	-	0
87	Total Payroll ex A&G	32,369	8,758,793	1,075,600	30,959	697,263	127,871	461,549	122,018,540
88	Total Payroll	43,694	12,140,441	1,359,237	41,757	2,387,245	161,572	641,182	171,590,796
89									
90									
91	Taxable Income	50,627	21,530,068	2,164,061	685,014	2,367,988	258,167	1,156,012	393,440,295
92	Retail Cost Of Service (ex 565)	313,935	135,707,233	13,522,801	24,644,627	60,200,274	-	-	2,350,296,548
93									
94									

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-2-DIST: CLASS ALLOCATION FACTORS  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A TROXLE

Line	Class Allocation Factors (a)	Alloc # (b)	DIST Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
		0	-1	1	2	3
1	Direct Assigned	1	ASSIGNED			
2	Not Applicable	2	N / A			
3		3				
4		4				
5		5				
6	Customers, Weighted, All Voltages (WP II-I-2.2)	6	CUS W ALL	0.557505	0.085953	0.265125
7	Customers, Weighted, Secondary Voltage	7	CUS W SEC	0.613223	0.094543	0.291622
8	Customers, Weighted, Retail	8	CUS W RTL	0.558075	0.086041	0.265396
9	Customers, Unweighted, All Voltages (WP II-I-2.2)	9	CUS U ALL	0.850228	0.079439	0.053125
10	Customers, Unweighted, Retail	10	CUS U RTL	0.850242	0.079440	0.053126
11		11				
12		12				
13		13				
14	Revenue (WP II-I-2.2)	14	REVENUE	0.480757	0.023913	0.374448
15	Revenue, Retail	15	REVENUE RTL	0.481090	0.023930	0.374707
16		16				
17	Revenue from RCE (DIST 928)	17	REV_RCE	0.500870	0.020624	0.340221
18		18				
19	Energy, Inside City Limits (at meter)	19	ENERGY ICL	0.401585	0.014345	0.420456
20		20				
21		21				
22		22				
23	4CP, All Voltages, Retail, at source (WP II-I-2.2)	23	4CP RTL	0.458807	0.012824	0.333536
24		24				
25		25				
26	NCP, All Voltages, at src (WP II-I-2.2)	26	NCP ALL	0.479978	0.011721	0.309044
27		27				
28	NCP, ex HV	28	NCP XHV	0.526323	0.012853	0.338885
29		29				
30	NCP, ex HV & Substation	30	NCP XSS	0.544194	0.013289	0.350391
31		31				
32	NCP, Secondary Voltage	32	NCP SEC	0.597091	0.014581	0.384450
33	NCP, Lighting Only	33	NCP LGT	-	-	-
34		34				
35		35				
36	OPEB Medicare Allocator	36	OPEB MED	0.516131	0.014341	0.392103
37	OPEB Total Allocator	37	OPEB TOTAL	0.516131	0.014341	0.392103
38		38				

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-2-DIST. CLASS ALLOCATION FACTORS  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Class Allocation Factors (a)	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
		<=10 kW (g)	> 10 kW (h)	Substation (i)	(j)	(k)	XFMR (l)	DLS (m)	
		4	5	6	7	8	9	10	
1	Direct Assigned								
2	Not Applicable								
3									
4									
5									
6	Customers, Weighted, All Voltages (WP II-I-2.2)	0.003723	0.077684	0.002655	0.005779	0.000556	0.000306	0.000715	1.000000
7	Customers, Weighted, Secondary Voltage	-	-	-	-	0.000611	-	-	1.000000
8	Customers, Weighted, Retail	0.003727	0.077763	0.002657	0.005785	0.000556	-	-	1.000000
9	Customers, Unweighted, All Voltages (WP II-I-2.2)	0.000809	0.001868	0.000034	0.000074	0.014406	0.000004	0.000013	1.000000
10	Customers, Unweighted, Retail	0.000809	0.001868	0.000034	0.000074	0.014406	-	-	1.000000
11									
12									
13									
14	Revenue (WP II-I-2.2)	0.000308	0.068189	0.007900	0.028683	0.015109	0.000152	0.000541	1.000000
15	Revenue, Retail	0.000309	0.068236	0.007906	0.028703	0.015119	-	-	1.000000
16									
17	Revenue from RCE (DIST 928)	0.000378	0.069282	0.013945	0.038380	0.014352	0.000367	0.001580	1.000000
18									
19	Energy, Inside City Limits (at meter)	0.000007	0.067606	0.010637	0.079681	0.003661	0.000812	0.001209	1.000000
20									
21									
22									
23	4CP, All Voltages, Retail, at source (WP II-I-2.2)	0.000133	0.083854	0.027464	0.083383	-	-	-	1.000000
24									
25									
26	NCP, All Voltages, at src (WP II-I-2.2)	0.000175	0.073948	0.026742	0.088055	0.003117	0.003205	0.004014	1.000000
27									
28	NCP, ex HV	0.000192	0.081089	0.029324	-	0.003418	0.003515	0.004402	1.000000
29									
30	NCP, ex HV & Substation	0.000198	0.083842	-	-	0.003534	-	0.004551	1.000000
31									
32	NCP, Secondary Voltage	-	-	-	-	0.003878	-	-	1.000000
33	NCP, Lighting Only	-	-	-	-	1.000000	-	-	1.000000
34									
35									
36	OPEB Medicare Allocator	0.000149	0.053554	0.003214	0.000088	0.016462	0.000627	0.003331	1.000000
37	OPEB Total Allocator	0.000149	0.053554	0.003214	0.000088	0.016462	0.000627	0.003331	1.000000
38									

39	Not Used	39	NOT USED			
40	Plant Acct 360, Original Cost	40	PLT 360	0.544668	0.022438	0.338844
41	Plant Acct 353, Original Cost	41	PLT 353	0.526323	0.012853	0.338885
42	Plant Accts 352-358, Original Cost	42	PLT 352-358	0.526323	0.012853	0.338885
43	Plant Acct 361, Original Cost	43	PLT 361	0.544668	0.022438	0.338844
44	Plant Acct 362, Original Cost	44	PLT 362	0.526323	0.012853	0.338885
45	Plant Acct 364, Original Cost	45	PLT 364	0.553205	0.013509	0.356193
46	Plant Acct 365, Original Cost	46	PLT 365	0.552157	0.013484	0.355519
47	Plant Acct 366, Original Cost	47	PLT 366	0.564975	0.013797	0.363772
48	Plant Acct 367, Original Cost	48	PLT 367	0.554176	0.013533	0.356819
49	Plant Acct 368, Original Cost	49	PLT 368	0.586925	0.014333	0.377905
50	Plant Acct 369, Original Cost	50	PLT 369	0.613223	0.094543	0.291622
51	Plant Acct 370, Original Cost	51	PLT 370	-	-	-
52	Plant Accts 364-365, Original Cost	52	PLT OH	0.552802	0.013500	0.355934
53	Plant Accts 366-367, Original Cost	53	PLT UG	0.557390	0.013612	0.358888
54	Plant Accts 362-373, Original Cost	54	PLT 362-373	0.544668	0.022438	0.338844
55		55				
56	Plant, Distribution, Original Cost	56	PLTDIST	0.544668	0.022438	0.338844
57	Plant, Distribution, Net ex Wholesale	57	PLTDIST_N xWH	0.559471	0.018745	0.353635
58	Plant, Distribution, Net	58	PLTDIST_N	0.557550	0.018680	0.352421
59	Plant in Service, Net	59	PLANT_N	0.566597	0.018503	0.352008
60	Plant, Operating, Original Cost	60	PLTOPER	0.544201	0.022194	0.338845
61	Plant, Operating, Net	61	PLTOPER_N	0.556597	0.018503	0.352008
62	Plant, General, Original Cost	62	PLTGEN	0.556597	0.018503	0.352008
63	Plant, General, Net	63	PLTGEN_N	0.556597	0.018503	0.352008
64	Plant in Service, Original Cost	64	PLANT	0.544765	0.022027	0.339443
65	Plant, Net, ex Intangible	65	PLT_N XINT	0.556597	0.018503	0.352008
66	Plant, Intangible, Net	66	PLT INT_N	0.556597	0.018503	0.352008
67	Plant, Transmission, Net	67	PLTTRAN_N	0.526323	0.012853	0.338885
68	Total Rate Base	68	RATEBASE	0.556122	0.018048	0.354146
69	Plant in Service ex WHL, Original Cost	69	PLANT_xWHL	0.546538	0.022098	0.340548
70		70				
71	Distribution Operations Exp Accts 581-587, 589	71	DIST OPS	0.543974	0.016275	0.346370
72	Distribution Maintenance Exp Accts 591-597	72	DIST MAINT	0.520262	0.012699	0.334990
73	Customer Accounting Exp Accts 902-903	73	CUS ACCT	0.557505	0.085953	0.265125
74	Customer Service, Information Exp 906, 908-909	74	CUS SVC INFO	0.850228	0.079439	0.053125
75	Sales Exp Accts 912-917	75	SALES EXP	-	-	-
76	O&M Expense	76	O&M	0.470478	0.013081	0.334587
77	O&M Expense Excl 565	77	O&M x565	0.531641	0.014427	0.340098
78		78				
79		79				
80	Payroll Accts 561-567	80	PAY TR OPS	0.526323	0.012853	0.338885
81	Payroll Accts 569-573	81	PAY TR MNT	0.526323	0.012853	0.338885
82	Payroll Accts 581-589	82	PAY DISTR OPS	0.541261	0.016864	0.343773
83	Payroll Accts 591-596	83	PAY DISTR MNT	0.549227	0.013412	0.353632
84	Payroll Accts 902-903	84	PAY CUS ACCT	0.557505	0.085953	0.265125
85	Payroll Accts 906, 908, 909	85	PAY CUS SV INF	0.850221	0.079438	0.053125
86	Payroll Accts 912, 913, 917	86	PAY SALES	-	-	-
87	Total Payroll ex A&G	87	PAYROLL XAG	0.544820	0.015260	0.348258
88	Total Payroll	88	PAYROLL	0.541198	0.015050	0.345989
89		89				
90		90				
91	Taxable Income	91	TAX INC	0.556339	0.018064	0.353891
92	Retail Cost Of Service (ex 565)	92	RCOS x565	0.528189	0.018332	0.353752
93		93				
94		94				

39	Not Used								
40	Plant Acct 360, Original Cost	0 000115	0 048693	0 003867	0 000919	0 037349	0 000463	0 002643	1 000000
41	Plant Acct 353, Original Cost	0 000192	0 081089	0 029324	-	0 003418	0 003515	0 004402	1 000000
42	Plant Accts 352-358, Original Cost	0 000192	0 081089	0 029324	-	0 003418	0 003515	0 004402	1 000000
43	Plant Acct 361, Original Cost	0 000115	0 048693	0 003867	0 000919	0 037349	0 000463	0 002643	1 000000
44	Plant Acct 362, Original Cost	0 000192	0 081089	0 029324	-	0 003418	0 003515	0 004402	1 000000
45	Plant Acct 364, Original Cost	0 000164	0 069560	-	-	0 003593	-	0 003776	1 000000
46	Plant Acct 365, Original Cost	0 000168	0 071220	-	-	0 003586	-	0 003866	1 000000
47	Plant Acct 366, Original Cost	0 000120	0 050903	-	-	0 003669	-	0 002763	1 000000
48	Plant Acct 367, Original Cost	0 000161	0 068020	-	-	0 003599	-	0 003692	1 000000
49	Plant Acct 368, Original Cost	0 000022	0 009385	0 001611	0 005305	0 003812	0 000193	0 000509	1 000000
50	Plant Acct 369, Original Cost	-	-	-	-	0 000611	-	-	1 000000
51	Plant Acct 370, Original Cost	-	-	-	-	-	-	-	-
52	Plant Accts 364-365, Original Cost	0 000166	0 070199	-	-	0 003590	-	0 003811	1 000000
53	Plant Accts 366-367, Original Cost	0 000149	0 062826	-	-	0 003620	-	0 003416	1 000000
54	Plant Accts 362-373, Original Cost	0 000115	0 048693	0 003867	0 000919	0 037349	0 000463	0 002643	1 000000
55									
56	Plant, Distribution, Original Cost	0 000115	0 048693	0 003867	0 000919	0 037349	0 000463	0 002643	
57	Plant, Distribution, Net ex Wholesale	0 000126	0 053279	0 004609	0 001048	0 009088	-	-	1 000000
58	Plant, Distribution, Net	0 000125	0 053096	0 004593	0 001045	0 009056	0 000551	0 002882	1 000000
59	Plant In Service, Net	0 000127	0 053950	0 005348	0 001013	0 008884	0 000641	0 002929	1 000000
60	Plant, Operating, Original Cost	0 000117	0 049517	0 004515	0 000896	0 036485	0 000541	0 002688	1 000000
61	Plant, Operating, Net	0 000127	0 053950	0 005348	0 001013	0 008884	0 000641	0 002929	1 000000
62	Plant, General, Original Cost	0 000127	0 053950	0 005348	0 001013	0 008884	0 000641	0 002929	1 000000
63	Plant, General, Net	0 000127	0 053950	0 005348	0 001013	0 008884	0 000641	0 002929	1 000000
64	Plant In Service, Original Cost	0 000117	0 049719	0 004553	0 000901	0 035230	0 000546	0 002699	1 000000
65	Plant, Net, ex Intangible	0 000127	0 053950	0 005348	0 001013	0 008884	0 000641	0 002929	1 000000
66	Plant, Intangible, Net	0 000127	0 053950	0 005348	0 001013	0 008884	0 000641	0 002929	1 000000
67	Plant, Transmission, Net	0 000192	0 081089	0 029324	-	0 003418	0 003515	0 004402	1 000000
68	Total Rate Base	0 000129	0 054680	0 005481	0 001734	0 006067	0 000655	0 002939	1 000000
69	Plant In Service ex WHL, Original Cost	0 000118	0 049881	0 004568	0 000904	0 035345	-	-	1 000000
70									
71	Distribution Operations Exp Accts 581-587, 589	0 000322	0 074263	0 010078	0 000239	0 003427	0 001195	0 003857	1 000000
72	Distribution Maintenance Exp Accts 591-597	0 000150	0 063584	0 001727	0 000163	0 062765	0 000207	0 003452	1 000000
73	Customer Accounting Exp Accts 902-903	0 003723	0 077684	0 002655	0 005779	0 000556	0 000308	0 000715	1 000000
74	Customer Service, Information Exp 906, 908-909	0 000809	0 001868	0 000034	0 000074	0 014406	0 000004	0 000013	1 000000
75	Sales Exp Accts 912-917	-	-	-	-	-	-	-	-
76	O&M Expense	0 000148	0 081409	0 002398	0 000052	0 005570	0 000109	0 000584	1 000000
77	O&M Expense Excl 565	0 000231	0 068594	0 005732	0 000197	0 034758	0 000681	0 003642	1 000000
78									
79									
80	Payroll Accts 561-567	0 000192	0 081089	0 029324	-	0 003418	0 003515	0 004402	1 000000
81	Payroll Accts 569-573	0 000192	0 081089	0 029324	-	0 003418	0 003515	0 004402	1 000000
82	Payroll Accts 581-589	0 000357	0 075418	0 013213	0 000291	0 003375	0 001568	0 003881	1 000000
83	Payroll Accts 591-596	0 000159	0 067414	0 003402	0 000212	0 008473	0 000408	0 003659	1 000000
84	Payroll Accts 902-903	0 003723	0 077684	0 002655	0 005779	0 000556	0 000308	0 000715	1 000000
85	Payroll Accts 906, 908, 909	0 000809	0 001868	0 000034	0 000074	0 014406	0 000013	0 000013	1 000000
86	Payroll Accts 912, 913, 917	-	-	-	-	-	-	-	-
87	Total Payroll ex A&G	0 000265	0 071782	0 008815	0 000254	0 005714	0 001048	0 003783	1 000000
88	Total Payroll	0 000255	0 070752	0 007921	0 000243	0 013912	0 000942	0 003737	1 000000
89									
90									
91	Taxable Income	0 000129	0 054723	0 005500	0 001741	0 006019	0 000656	0 002938	1 000000
92	Retail Cost Of Service (ex 565)	0 000134	0 057740	0 005754	0 010486	0 025614	-	-	1 000000
93									
94									

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET. CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A TROXLE

Line	I-A-1 by Rate Class	Source	MET			Residential	Secondary <=10 kW	Secondary > 10 kW
			(a)	(b)	(c)	(d)	(e)	(f)
1	O&M Expenses	II-D-2	50,235,236			27,996,970	4,316,260	13,314,318
2	Customer Expenses	II-D-2	8,799,723			4,937,125	755,666	2,310,400
3	<u>A&amp;G Expenses</u>	II-D-2	<u>50,135,759</u>			<u>27,963,844</u>	<u>4,306,829</u>	<u>13,276,535</u>
4	O&M + Customer + A&G Expenses		109,170,717			60,897,939	9,378,756	28,901,263
5								
6	Depreciation & Amortization (II-E-1)	II-E-1	30,914,364			17,234,907	2,657,179	8,196,160
7	<u>Other (II-E-4)</u>	II-E-4	<u>25,459,958</u>			<u>14,194,049</u>	<u>2,188,357</u>	<u>6,750,062</u>
8	Depreciation, Amortization & Other Expenses		66,374,322			31,428,966	4,845,536	14,946,222
9								
10	Taxes Other Than Federal Income Tax	II-E-2	8,538,460			4,759,243	733,334	2,264,727
11	Federal Income Tax	II-E-3	1,849,125			917,265	140,881	439,447
12								
13	Return on Rate Base	II-B	29,703,070			16,524,775	2,538,756	7,911,329
14								
15	<b>TOTAL COST OF SERVICE</b>		<b>205,435,593</b>			<b>114,628,176</b>	<b>17,637,263</b>	<b>64,462,979</b>
16								
17	Minus Other Revenues	II-E-6	5,094,631			2,843,186	438,346	1,352,094
18								
19	<b>COST-BASED Revenue Requirement</b>		<b>200,341,062</b>			<b>111,884,992</b>	<b>17,198,917</b>	<b>63,110,888</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET. CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	I-A-1 by Rate Class	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
			<=10 kW (g)	> 10 kW (h)	Substation (i)			(j)	XFMR (l)	
1	O&M Expenses	II-D-2	186,943	3,901,170	133,374	290,202	44,680	15,369	35,928	50,235,236
2	Customer Expenses	II-D-2	32,448	675,505	23,081	50,245	6,368	2,663	6,219	8,799,723
3	<u>A&amp;G Expenses</u>	II-D-2	<u>186,341</u>	<u>3,888,501</u>	<u>133,007</u>	<u>289,638</u>	<u>39,922</u>	<u>15,335</u>	<u>35,807</u>	<u>50,135,759</u>
4	O&M + Customer + A&G Expenses		406,733	8,465,176	289,482	630,086	90,971	33,387	77,954	108,170,717
5										
6	Depreciation & Amortization (II-E-1)	II-E-1	115,087	2,401,548	82,068	178,856	17,180	9,469	22,113	30,914,364
7	<u>Other (II-E-4)</u>	II-E-4	<u>94,781</u>	<u>1,977,827</u>	<u>67,588</u>	<u>147,134</u>	<u>14,149</u>	<u>7,798</u>	<u>18,211</u>	<u>25,459,958</u>
8	Depreciation, Amortization & Other Expenses		209,868	4,379,373	149,666	325,790	31,329	17,268	40,324	56,374,322
9										
10	Taxes Other Than Federal Income Tax	II-E-2	31,752	663,073	22,695	49,878	5,043	2,613	6,102	8,538,460
11	Federal Income Tax	II-E-3	6,094	127,972	4,429	10,410	952	502	1,173	1,648,125
12										
13	Return on Rate Base	II-B	109,818	2,305,042	79,699	186,138	17,326	9,053	21,133	29,703,070
14										
15	<b>TOTAL COST OF SERVICE</b>		763,264	16,940,635	646,941	1,202,302	146,620	62,823	146,686	206,436,693
16										
17	Minus Other Revenues	II-E-5	18,985	396,175	13,538	29,472	2,834	-	-	5,094,631
18										
19	<b>COST-BASED Revenue Requirement</b>		744,279	16,544,460	632,403	1,172,829	142,786	62,823	146,686	200,341,062



2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET. CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	II-B by Rate Class	Source	MET	(a)	(b)	(c)	Residential	Secondary <= 10 kW	Secondary > 10 kW	
				(a)	(b)	(c)	(d)	(e)	(f)	
1	Intangible Plant Original Cost	II-B-1	165,301,713				103,306,597	15,927,217	49,128,051	
2	Transmission Plant Original Cost	II-B-1	-				-	-	-	
3	Distribution Plant Original Cost	II-B-1	574,147,483				320,089,986	49,349,633	152,220,649	
4	Intangible, Transmission, Distribution Plant Original Cost		769,449,196				423,396,683	66,276,849	201,348,700	
5										
6	General Plant Original Cost	II-B-2	104,726,622				58,385,596	9,001,555	27,765,609	
7	Communication Equipment Original Cost	II-B-3	45,688,861				25,471,760	3,927,089	12,113,243	
8	Total Plant		909,864,679				607,263,939	78,205,494	241,227,652	
9										
10	Minus Accumulated Depreciation	II-B-5	575,025,967				320,579,745	49,425,141	152,453,557	
11										
12	NET PLANT IN SERVICE		334,838,712				186,674,194	28,780,363	88,773,995	
13										
14	<b>Other Rate Base Items:</b>									
15										
16	CWIP	II-B-4	-				-	-	-	
17	Plant Held for Future Use	II-B-6	-				-	-	-	
18	Accumulated Provisions ex ADFIT	II-B-7	-				-	-	-	
19	Materials & Supplies	II-B-8	105,783				58,975	9,092	28,046	
20	Cash Working Capital	II-B-9	273,939				152,823	23,535	72,503	
21	Prepayments	II-B-10	3,524,809				1,415,512	50,565	1,482,027	
22	Misc Other Rate Base	II-B-11	(688,324)				(320,781)	(7,834)	(206,542)	
23	Regulatory Assets	II-B-12	119,901,696				66,849,413	10,305,747	31,785,943	
24	Accumulated Deferred Income Taxes	II-E3.7	(36,656,474)				(20,436,161)	(3,150,730)	(9,718,535)	
25	Subtotal		86,481,428				47,719,782	7,230,376	23,443,442	
26										
27	<b>TOTAL RATE BASE</b>		<b>421,320,140</b>				<b>234,393,976</b>	<b>36,010,729</b>	<b>112,217,438</b>	
28										
29	COST-BASED Rate of Return		7.0500%				7.0500%	7.0500%	7.0500%	
30										
31	<b>COST-BASED Return On Rate Base</b>		<b>29,703,070</b>				<b>16,624,776</b>	<b>2,638,766</b>	<b>7,911,329</b>	

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A TROXLE

Line	II-B by Rate Class	Source	Primary <=10 kW (g)	Primary > 10 kW (h)	Primary Substaban (i)	Transmission (j)	Lighting (k)	Wholesale		Total (n)
								XFMR (l)	DLS (m)	
1	Intangible Plant Original Cost	II-B-1	689,832	14,394,945	491,919	1,070,869	102,978	56,760	132,545	185,301,713
2	Transmission Plant Original Cost	II-B-1	-	-	-	-	-	-	-	-
3	Distribution Plant Original Cost	II-B-1	2,137,409	44,601,969	1,524,163	3,318,030	319,073	175,867	410,684	574,147,463
4	Intangible, Transmission Distribution Plant Original Cost		2,827,241	68,996,913	2,016,102	4,388,899	422,051	232,627	543,229	769,449,196
5										
6	General Plant Original Cost	II-B-2	389,871	8,135,564	278,017	605,221	58,200	32,079	74,910	104,726,622
7	Communication Equipment Original Cost	II-B-3	170,088	3,549,285	121,290	284,038	25,391	13,995	32,681	45,688,861
8	Total Plant		3,887,201	70,681,763	2,416,408	6,268,168	606,642	278,701	660,820	909,864,679
9										
10	Minus Accumulated Depreciation	II-B-6	2,140,679	44,670,213	1,526,515	3,323,107	319,561	176,136	411,312	575,025,967
11										
12	NET PLANT IN SERVICE		1,246,522	26,011,550	889,893	1,935,061	186,081	102,665	239,608	334,838,712
13										
14	Other Rate Base Items									
15										
16	CWIP	II-B-4	-	-	-	-	-	-	-	-
17	Plant Held for Future Use	II-B-6	-	-	-	-	-	-	-	-
18	Accumulated Provisions ex ADFIT	II-B-7	-	-	-	-	-	-	-	-
19	Materials & Supplies	II-B-8	394	8,218	281	611	59	32	76	105,783
20	Cash Working Capital	II-B-9	1,018	21,237	726	1,580	237	84	196	273,939
21	Prepayments	II-B-10	26	238,289	37,495	280,862	12,903	2,861	4,261	3,524,809
22	Misc Other Rate Base	II-B-11	(117)	(49,421)	(17,873)	(58,849)	(2,083)	(2,142)	(2,683)	(668,324)
23	Regulatory Assets	II-B-12	446,322	9,313,368	318,273	692,838	68,928	36,239	84,625	119,901,696
24	Accumulated Deferred Income Taxes	II-E3 7	(138,463)	(2,847,615)	(97,312)	(211,840)	(20,371)	(11,228)	(26,220)	(36,656,474)
25	Subtotal		311,180	6,684,085	241,690	705,202	69,672	25,846	60,264	86,481,429
26										
27	TOTAL RATE BASE		1,667,702	32,695,635	1,130,483	2,640,263	246,753	128,411	299,762	421,320,140
28										
29	COST-BASED Rate of Return		7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%	7.0500%
30										
31	COST-BASED Return On Rate Base		109,818	2,305,042	79,699	186,138	17,328	9,063	21,133	29,703,070

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Intangible and Transmission Plant Gross	Source	MET (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary <=10 kW (e)	Secondary > 10 kW (f)
1		<b>Intangible Plant Gross</b>	II-B-1						
2	A301	Organization		-	65	PLT_N XINT	-	-	-
3	A302	Franchise & Consents		-	65	PLT_N XINT	-	-	-
4	A303	Miscellaneous Intangible Plant		185,301,713	65	PLT_N XINT	103,306,597	15,927,217	49,128,051
5		<b>Subtotal</b>		185,301,713			103,306,597	15,927,217	49,128,051
6		<b>Transmission Plant Gross</b>	II-B-1						
7	A349	Land Owned in Fee		-	28	NCP XHV	-	-	-
8	A350	Land and Land Rights		-	28	NCP XHV	-	-	-
9	A352	Structures and Improvements		-	28	NCP XHV	-	-	-
10	A353	Station Equipment		-	28	NCP XHV	-	-	-
11	A354	Towers and Fxtures		-	28	NCP XHV	-	-	-
12	A355	Poles and Fxtures		-	28	NCP XHV	-	-	-
13	A356	O,H Conductors & Devices		-	28	NCP XHV	-	-	-
14	A357	Underground Conduit		-	28	NCP XHV	-	-	-
15	A358	Underground Conductors		-	28	NCP XHV	-	-	-
16	A359	Roads and Trails		-	28	NCP XHV	-	-	-
17		<b>Subtotal</b>		-			-	-	-

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-1-MET: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Intangible and Transmission Plant Gross	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale		Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)			XFMR (j)	DLS (m)	
1		Intangible Plant Gross	ii-B-1								
2	A301	Organization		-	-	-	-	-	-	-	-
3	A302	Franchise & Consents		-	-	-	-	-	-	-	-
4	A303	Miscellaneous Intangible Plant		689,832	14,394,945	491,919	1,070,869	102,978	56,760	132,545	185,301,713
5		<b>Subtotal</b>		<b>689,832</b>	<b>14,394,945</b>	<b>491,919</b>	<b>1,070,869</b>	<b>102,978</b>	<b>56,760</b>	<b>132,545</b>	<b>185,301,713</b>
6		Transmission Plant Gross	ii-B-1								
7	A349	Land Owned In Fee		-	-	-	-	-	-	-	-
8	A350	Land and Land Rights		-	-	-	-	-	-	-	-
9	A352	Structures and Improvements		-	-	-	-	-	-	-	-
10	A353	Station Equipment		-	-	-	-	-	-	-	-
11	A354	Towers and Fixtures		-	-	-	-	-	-	-	-
12	A355	Poles and Fixtures		-	-	-	-	-	-	-	-
13	A356	O H Conductors & Devices		-	-	-	-	-	-	-	-
14	A357	Underground Conduit		-	-	-	-	-	-	-	-
15	A358	Underground Conductors		-	-	-	-	-	-	-	-
16	A359	Roads and Trails		-	-	-	-	-	-	-	-
17		<b>Subtotal</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-1-1-MET CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A TROXLE

Line	Acct	Distribution Plant Gross	Source	MET	Alloc #	Allocation Factor	Residential	Secondary <=10 kW	Secondary > 10 kW
				(a)	(b)	(c)	(d)	(e)	(f)
1		Distribution Plant Gross	II-B-1						
2	A360	Land and Land Rights		-	54	PLT 362-373	-	-	-
3	A361	Structures and Improvements		-	54	PLT 362-373	-	-	-
4	A362	Station Equipment		-	28	NCP XHV	-	-	-
5	A363	Storage Battery Equipment		-	28	NCP XHV	-	-	-
6	A364P	Poles, Towers and Fixtures Primary		-	30	NCP XSS	-	-	-
7	A364S	Poles, Towers and Fixtures Secondary		-	32	NCP SEC	-	-	-
8	A365P	Overhead Conductors and Devices Primary		-	30	NCP XSS	-	-	-
9	A365S	Overhead Conductors and Devices Secondary		-	32	NCP SEC	-	-	-
10	A366P	Underground Conduits Primary		-	30	NCP XSS	-	-	-
11	A366S	Underground Conduits Secondary		-	32	NCP SEC	-	-	-
12	A367P	Underground Conductors and Devices Primary		-	30	NCP XSS	-	-	-
13	A367S	Underground Conductors and Devices Secondary		-	32	NCP SEC	-	-	-
14	A368P	Regulators, Protectors, Primary Transformers		-	30	NCP XSS	-	-	-
15	A368S	Secondary Transformers		-	32	NCP SEC	-	-	-
16	A368C	Capacitors		-	26	NCP ALL	-	-	-
17	A369	Services		-	7	CUS W SEC	-	-	-
18	A370	Meters		574,147,483	6	CUS W ALL	320,089,986	49,349,633	152,220,649
19	A371	Instal on Customer Prem		-	33	NCP LGT	-	-	-
20	A372	Leased Prop on Cust Premises		-	6	CUS W ALL	-	-	-
21	A373	Street Lights		-	33	NCP LGT	-	-	-
22	A374	Land Owned in Fee		-	54	PLT 362-373	-	-	-
23		Subtotal		674,147,483			320,089,986	49,349,633	152,220,649
24									
25		Subtotal 364.		-			-	-	-
26		Subtotal 366.		-			-	-	-
27		Subtotal 366		-			-	-	-
28		Subtotal 367.		-			-	-	-
29		Subtotal 368.		-			-	-	-
30									
31		INT, TRAN, DIST PLANT GROSS	II-B-1	769,449,196			423,396,683	65,276,849	201,348,700
32		OPERATING PLANT GROSS	II-B-1	574,147,483			320,089,986	49,349,633	152,220,649

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-1-1-MET: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Distribution Plant Gross	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 KW	> 10 KW	Substation			XFMR	DLS	
				(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1		Distribution Plant Gross	II-B-1								
2	A360	Land and Land Rights		-	-	-	-	-	-	-	-
3	A361	Structures and Improvements		-	-	-	-	-	-	-	-
4	A362	Station Equipment		-	-	-	-	-	-	-	-
5	A363	Storage Battery Equipment		-	-	-	-	-	-	-	-
6	A364P	Poles, Towers and Fixtures Primary		-	-	-	-	-	-	-	-
7	A364S	Poles, Towers and Fixtures Secondary		-	-	-	-	-	-	-	-
8	A365P	Overhead Conductors and Devices Primary		-	-	-	-	-	-	-	-
9	A365S	Overhead Conductors and Devices Secondary		-	-	-	-	-	-	-	-
10	A366P	Underground Conducts Primary		-	-	-	-	-	-	-	-
11	A366S	Underground Conducts Secondary		-	-	-	-	-	-	-	-
12	A367P	Underground Conductors and Devices Primary		-	-	-	-	-	-	-	-
13	A367S	Underground Conductors and Devices Secondary		-	-	-	-	-	-	-	-
14	A368P	Regulators, Protectors, Primary Transformers		-	-	-	-	-	-	-	-
15	A368S	Secondary Transformers		-	-	-	-	-	-	-	-
16	A368C	Capacitors		-	-	-	-	-	-	-	-
17	A369	Services		-	-	-	-	-	-	-	-
18	A370	Meters		2,137,409	44,601,969	1,524,183	3,318,030	319,073	175,867	410,684	574,147,483
19	A371	Install on Customer Prem		-	-	-	-	-	-	-	-
20	A372	Leased Prop on Cust. Premises		-	-	-	-	-	-	-	-
21	A373	Street Lights		-	-	-	-	-	-	-	-
22	A374	Land Owned in Fee		-	-	-	-	-	-	-	-
23		Subtotal		2,137,409	44,601,969	1,524,183	3,318,030	319,073	175,867	410,684	574,147,483
24											
25		Subtotal 364		-	-	-	-	-	-	-	-
26		Subtotal 365		-	-	-	-	-	-	-	-
27		Subtotal 366		-	-	-	-	-	-	-	-
28		Subtotal 367		-	-	-	-	-	-	-	-
29		Subtotal 368		-	-	-	-	-	-	-	-
30											
31		INT, TRAN, DIST PLANT GROSS	II-B-1	2,827,241	68,998,913	2,016,102	4,388,899	422,061	232,627	643,229	769,449,196
32		OPERATING PLANT GROSS	II-B-1	2,137,409	44,601,969	1,524,183	3,318,030	319,073	175,867	410,684	574,147,483

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A TROXLE

Line	Acct	General Plant Gross	Source	MET (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary ≤10 kW (e)	Secondary > 10 kW (f)
1		General Plant Gross	II-B-2						
2	A388	Land Owned in Fee		3,908,190	61	PLTOPER_N	2,178,835	335,920	1,036,158
3	A389	Land and Land Rights		3,343	61	PLTOPER_N	1,864	287	886
4	A390	Structures and Improvements		24,868,885	61	PLTOPER_N	13,864,523	2,137,552	6,593,354
5	A391	Office Furniture & Equip		66,950,478	61	PLTOPER_N	37,325,214	5,754,587	17,750,222
6	A392	Transportation Equipment		-	61	PLTOPER_N	-	-	-
7	A393	Store Equipment		575,149	61	PLTOPER_N	320,648	49,436	152,486
8	A394	Tools, Shop & Garage Equip		2,568,972	61	PLTOPER_N	1,432,214	220,811	681,088
9	A395	Laboratory Equipment		3,737,189	61	PLTOPER_N	2,083,501	321,222	990,821
10	A396	Power Operated Equipment		930,590	61	PLTOPER_N	518,809	79,987	246,722
11		Subtotal		103,642,798			67,725,607	8,899,802	27,461,747
12									
13	A398	Misc Equipment		1,183,826	61	PLTOPER_N	659,989	101,753	313,861
14	A399	Other Tangible		-	61	PLTOPER_N	-	-	-
15		Subtotal		1,183,826			659,989	101,753	313,861
16									
17		<b>GENERAL PLANT GROSS</b>	II-B-2	<b>104,726,622</b>			<b>68,385,596</b>	<b>9,001,655</b>	<b>27,765,609</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-1-1-MET. CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR, MATTHEW A. TROXLE

Line	Acct	General Plant Gross	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)			XFMR (j)	DLS (m)	
1		General Plant Gross	II-B-2								
2	A388	Land Owned in Fee		14,549	303,603	10,375	22,586	2,172	1,197	2,796	3,908,190
3	A389	Land and Land Rights		12	260	9	19	2	1	2	3,343
4	A390	Structures and Improvements		92,581	1,931,910	66,019	143,719	13,820	7,618	17,789	24,868,885
5	A391	Office Furniture & Equip		249,240	5,200,969	177,733	386,910	37,207	20,508	47,889	66,950,478
6	A392	Transportation Equipment		-	-	-	-	-	-	-	-
7	A393	Store Equipment		2,141	44,680	1,527	3,324	320	176	411	575,149
8	A394	Tools, Shop & Garage Equip		9,564	199,568	6,820	14,846	1,428	787	1,838	2,568,972
9	A395	Laboratory Equipment		13,913	290,319	9,921	21,597	2,077	1,145	2,673	3,737,189
10	A396	Power Operated Equipment		3,484	72,292	2,470	5,378	517	285	666	930,590
11		Subtotal		386,464	8,043,600	274,874	698,380	67,642	31,716	74,063	103,642,796
12											
13	A398	Misc Equipment		4,407	91,964	3,143	6,841	656	363	647	1,183,826
14	A399	Other Tangible		-	-	-	-	-	-	-	-
15		Subtotal		4,407	91,964	3,143	6,841	656	363	647	1,183,826
16											
17		GENERAL PLANT: GROSS	II-B-2	389,871	8,135,564	278,017	605,221	68,200	32,079	74,910	104,726,622



2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR MATTHEW A. TROXLE

Line	Acct	Communication Equipment	Source	MET (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary ≤10 kW (e)	Secondary > 10 kW (f)
1	A397	Total Communication Equipment	II-B-3	45,688,861	61	PLTOPER_N	25,471,760	3,927,089	12,113,243
2		Subtotal		45,688,861			25,471,760	3,927,089	12,113,243
3									
4		<b>COMMUNICATION EQUIPMENT</b>		<b>45,688,861</b>			<b>25,471,760</b>	<b>3,927,089</b>	<b>12,113,243</b>
5									
6		<b>GENERAL PLANT, GROSS, INCLUDE COMM EQUIP</b>	II-B-2-3	<b>160,415,483</b>			<b>83,867,356</b>	<b>12,928,645</b>	<b>39,878,852</b>
7									
8		<b>PLANT IN SERVICE, GROSS (INCL INTANGIBLES)</b>	II-B-1-3	<b>909,854,579</b>			<b>607,253,939</b>	<b>78,205,494</b>	<b>241,227,662</b>
9									
10		<b>PLANT IN SERVICE, GROSS (EXCL INTANGIBLES)</b>	II-B-1-3	<b>724,652,966</b>			<b>483,947,342</b>	<b>62,278,277</b>	<b>192,099,601</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-1-1-MET CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR, MATTHEW A. TROXLE

Line	Acct	Communication Equipment	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)			XFMR (j)	DLS (m)	
1	A397	Total Communication Equipment	II-B-3	170,088	3,549,285	121,290	264,038	25,391	13,995	32,681	45,688,861
2		Subtotal		170,088	3,549,285	121,290	264,038	25,391	13,995	32,681	45,688,861
3											
4		COMMUNICATION EQUIPMENT		170,088	3,549,285	121,290	264,038	25,391	13,995	32,681	45,688,861
5											
6		GENERAL PLANT, GROSS, INCLUDE, COMM. EQUIP.	II-B-2-3	569,960	11,684,849	399,306	869,269	83,691	46,074	107,691	160,416,483
7											
8		PLANT IN SERVICE GROSS (INCL. INTANGIBLES)	II-B-1-3	3,387,201	70,681,763	2,416,408	6,268,168	606,642	276,701	660,820	908,864,679
9											
10		PLANT IN SERVICE: GROSS (EXCL. INTANGIBLES)	II-B-1-3	2,897,369	66,288,818	1,923,490	4,187,289	402,664	221,941	518,276	724,662,968

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A TROXLE

Line	Acct	Construction Work in Progress	Source	MET (a)	Alloc # (b)	Allocation Factor (c)	Residential (d)	Secondary ≤10 kW (e)	Secondary > 10 kW (f)
1		Construction Work in Progress							
2	A107 -	CWIP		-	28	NCP XHV	-	-	-
3		Subtotal		-			-	-	-
4									
5		TOTAL CWIP	II-B-4	-			-	-	-

2022 RATE CASE  
 DNGOR ELECTRIC DELIVERY COMPANY LLC  
 II-I-1-MET CLASS REVENUE REQUIREMENT  
 TEST YEAR ENDING 12/31/2021  
 SPONSOR: MATTHEW A TROXLE

Line	Acct	Construction Work In Progress	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)			(j)	XFMR (l)	
1		Construction Work In Progress									
2	A107	CWIP									
3		<b>Subtotal</b>		-	-	-	-	-	-	-	-
4											
5		<b>TOTAL CWIP</b>	II-B-4	-	-	-	-	-	-	-	-

2022 RATE CASE  
 ONCOR ELECTRIC DELIVERY COMPANY LLC  
 II-1-MET, CLASS REVENUE REQUIREMENT  
 TEST YEAR ENDING 12/31/2021  
 SPONSOR, MATTHEW A. TROXLE

Line	Acct	Intangible and Transmission Plant Accum Dep	Source	MET	Alloc #	Allocation Factor	Residential	Secondary <=10 kW	Secondary > 10 kW
				(a)	(b)	(c)	(d)	(e)	(f)
1		Intangible Plant Accumulated Depreciation	II-B-1						
2	A301	Organization		-	65	PLT_N XINT	-	-	-
3	A302	Franchise & Consents		-	65	PLT_N XINT	-	-	-
4	A303	Miscellaneous Intangible Plant		155,161,423	65	PLT_N XINT	86,503,240	13,336,572	41,137,118
5		<b>Subtotal</b>		<b>155,161,423</b>			<b>86,503,240</b>	<b>13,336,572</b>	<b>41,137,118</b>
6		Transmission Plant Accum Depreciation	II-B-1						
7	A349	Land Owned in Fee		-	28	NCP XHV	-	-	-
8	A350	Land and Land Rights		-	28	NCP XHV	-	-	-
9	A352	Structures and Improvements		-	28	NCP XHV	-	-	-
10	A353	Station Equipment		-	28	NCP XHV	-	-	-
11	A354	Towers and Fixtures		-	28	NCP XHV	-	-	-
12	A355	Poles and Fixtures		-	28	NCP XHV	-	-	-
13	A356	O H Conductors & Devices		-	28	NCP XHV	-	-	-
14	A357	Underground Conduit		-	28	NCP XHV	-	-	-
15	A358	Underground Conductors		-	28	NCP XHV	-	-	-
16	A359	Roads and Trails		-	28	NCP XHV	-	-	-
17		<b>Subtotal</b>		<b>-</b>			<b>-</b>	<b>-</b>	<b>-</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Intangible and Transmission Plant Accum Dep	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW (g)	> 10 kW (h)	Substation (i)			(j)	(k)	
1		Intangible Plant Accumulated Depreciation	II-B-1								
2	A301	Organization		-	-	-	-	-	-	-	-
3	A302	Franchise & Consents		-	-	-	-	-	-	-	-
4	A303	Miscellaneous Intangible Plant		577,628	12,053,532	411,905	896,686	86,228	47,528	110,986	155,161,423
5		Subtotal		577,628	12,053,532	411,905	896,686	86,228	47,528	110,986	155,161,423
6		Transmission Plant Accum Depreciation	II-B-1								
7	A349	Land Owned in Fee		-	-	-	-	-	-	-	-
8	A350	Land and Land Rights		-	-	-	-	-	-	-	-
9	A352	Structures and Improvements		-	-	-	-	-	-	-	-
10	A353	Station Equipment		-	-	-	-	-	-	-	-
11	A354	Towers and Fixtures		-	-	-	-	-	-	-	-
12	A355	Poles and Fixtures		-	-	-	-	-	-	-	-
13	A356	O H Conductors & Devices		-	-	-	-	-	-	-	-
14	A357	Underground Conduit		-	-	-	-	-	-	-	-
15	A358	Underground Conductors		-	-	-	-	-	-	-	-
16	A359	Roads and Trails		-	-	-	-	-	-	-	-
17		Subtotal		-	-	-	-	-	-	-	-

2022 RATE CASE  
 ONCOR ELECTRIC DELIVERY COMPANY LLC  
 II-I-1-MET: CLASS REVENUE REQUIREMENT  
 TEST YEAR ENDING 12/31/2021  
 SPONSOR: MATTHEW A. TROXLE

Line	Acct	Distribution Plant Accum Depreciation	Source	MET	Alloc #	Allocation Factor	Residential	Secondary <=10 kW	Secondary > 10 kW
				(a)	(b)	(c)	(d)	(e)	(f)
1		Distribution Plant Accum Depreciation	II-B-1						
2	A360	Land and Land Rights		-	54	PLT 362-373	-	-	-
3	A361	Structures and Improvements		-	54	PLT 362-373	-	-	-
4	A362	Station Equipment		-	28	NCP XHV	-	-	-
5	A363	Storage Battery Equipment		-	28	NCP XHV	-	-	-
6	A364P	Poles, Towers and Fixtures Primary		-	30	NCP XSS	-	-	-
7	A364S	Poles, Towers and Fixtures Secondary		-	32	NCP SEC	-	-	-
8	A365P	Overhead Conductors and Devices Primary		-	30	NCP XSS	-	-	-
9	A365S	Overhead Conductors and Devices Secondary		-	32	NCP SEC	-	-	-
10	A366P	Underground Conduits Primary		-	30	NCP XSS	-	-	-
11	A366S	Underground Conduits Secondary		-	32	NCP SEC	-	-	-
12	A367P	Underground Conductors and Devices Primary		-	30	NCP XSS	-	-	-
13	A367S	Underground Conductors and Devices Secondary		-	32	NCP SEC	-	-	-
14	A368P	Regulators, Protectors, Primary Transformers		-	30	NCP XSS	-	-	-
15	A368S	Secondary Transformers		-	32	NCP SEC	-	-	-
16	A368C	Capacitors		-	28	NCP ALL	-	-	-
17	A369	Services		-	7	CUS W SEC	-	-	-
18	A370	Meters		336,239,857	6	CUS W ALL	187,455,339	28,900,786	89,145,474
19	A371	Install on Customer Prem		-	33	NCP LGT	-	-	-
20	A372	Leased Prop on Cust. Premises		-	6	CUS W ALL	-	-	-
21	A373	Street Lights		-	33	NCP LGT	-	-	-
22		Subtotal		336,239,857			187,455,339	28,900,786	89,145,474
23									
24		Subtotal 364		-			-	-	-
25		Subtotal 365		-			-	-	-
26		Subtotal 366		-			-	-	-
27		Subtotal 367:		-			-	-	-
28		Subtotal 368:		-			-	-	-
29									
30		INT, TRAN, DIST PLANT ACCUM DEPR TOTAL	II-B-1	491,401,280			273,968,580	42,237,368	130,282,591
31		OPERATING PLANT ACCUM DEPR TOTAL	II-B-1	336,239,857			187,455,339	28,900,786	89,145,474
32									
33		INTANGIBLE PLANT, NET		30,140,280			16,803,367	2,690,645	7,990,934
34		TRANSMISSION PLANT: NET		-			-	-	-
35		DISTRIBUTION PLANT, NET		237,907,826			132,634,647	20,448,847	63,076,176
36		OPERATING PLANT, NET		237,907,826			132,634,647	20,448,847	63,076,176
37		INT, TRAN, DIST PLANT, NET		268,047,916			149,438,004	23,039,492	71,066,109

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-1-MET: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Distribution Plant Accum Depreciation	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<=10 kW	> 10 kW	Substation			XFMR	DLS	
				(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1		Distribution Plant Accum Depreciation	II-B-1								
2	A360	Land and Land Rights		-	-	-	-	-	-	-	-
3	A361	Structures and Improvements		-	-	-	-	-	-	-	-
4	A362	Station Equipment		-	-	-	-	-	-	-	-
5	A363	Storage Battery Equipment		-	-	-	-	-	-	-	-
6	A364P	Poles, Towers and Fixtures Primary		-	-	-	-	-	-	-	-
7	A364S	Poles, Towers and Fixtures Secondary		-	-	-	-	-	-	-	-
8	A365P	Overhead Conductors and Devices Primary		-	-	-	-	-	-	-	-
9	A365S	Overhead Conductors and Devices Secondary		-	-	-	-	-	-	-	-
10	A366P	Underground Conduits Primary		-	-	-	-	-	-	-	-
11	A366S	Underground Conduits Secondary		-	-	-	-	-	-	-	-
12	A367P	Underground Conductors and Devices Primary		-	-	-	-	-	-	-	-
13	A367S	Underground Conductors and Devices Secondary		-	-	-	-	-	-	-	-
14	A368P	Regulators, Protectors, Primary Transformers		-	-	-	-	-	-	-	-
15	A368S	Secondary Transformers		-	-	-	-	-	-	-	-
16	A368C	Capacitors		-	-	-	-	-	-	-	-
17	A389	Services		-	-	-	-	-	-	-	-
18	A370	Meters		1,251,738	26,120,396	892,612	1,943,149	186,860	102,994	240,610	336,239,867
19	A371	Install on Customer Prem		-	-	-	-	-	-	-	-
20	A372	Leased Prop on Cust Premises		-	-	-	-	-	-	-	-
21	A373	Street Lights		-	-	-	-	-	-	-	-
22		Subtotal		1,251,738	26,120,396	892,612	1,943,149	186,860	102,994	240,610	336,239,867
23											
24		Subtotal 364		-	-	-	-	-	-	-	-
25		Subtotal 365		-	-	-	-	-	-	-	-
26		Subtotal 366		-	-	-	-	-	-	-	-
27		Subtotal 367		-	-	-	-	-	-	-	-
28		Subtotal 368:		-	-	-	-	-	-	-	-
29											
30		INT, TRAN, DIST PLANT ACCUM DEPR TOTAL	II-B-1	1,829,386	38,173,928	1,304,618	2,839,835	273,088	160,521	361,498	491,401,280
31		OPERATING PLANT ACCUM DEPR TOTAL	II-B-1	1,251,738	26,120,396	892,612	1,943,149	186,860	102,994	240,610	336,239,867
32											
33		INTANGIBLE PLANT: NET		112,205	2,341,413	80,013	174,182	16,760	9,232	21,669	30,140,290
34		TRANSMISSION PLANT: NET		-	-	-	-	-	-	-	-
35		DISTRIBUTION PLANT: NET		886,671	18,481,673	631,671	1,374,881	132,213	72,874	170,174	237,907,626
36		OPERATING PLANT: NET		886,671	18,481,673	631,671	1,374,881	132,213	72,874	170,174	237,907,626
37		INT, TRAN, DIST PLANT: NET		997,876	20,822,986	711,684	1,549,064	148,963	82,106	191,733	288,047,916



2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR, MATTHEW A TROXLE

Line	Acct	General Plant, Accumulated Depreciation	Source	MET	Alloc #	Allocation Factor	Residential	Secondary <=10 kW	Secondary > 10 kW
				(a)	(b)	(c)	(d)	(e)	(f)
1	General Plant		II-B-5						
2	Accumulated Depreciation								
3	A388 Land Owned in Fee			-	61	PLTOPER_N	-	-	-
4	A389 Land and Land Rights			559	61	PLTOPER_N	311	48	148
5	A390 Structures and Improvements			2,097,790	61	PLTOPER_N	1,169,528	180,311	556,176
6	A391 Office Furniture & Equip			37,302,858	61	PLTOPER_N	20,796,411	3,206,271	9,889,854
7	A392 Transportation Equipment			-	61	PLTOPER_N	-	-	-
8	A393 Store Equipment			114,473	61	PLTOPER_N	63,819	9,839	30,350
9	A394 Tools, Shop & Garage Equip			959,169	61	PLTOPER_N	534,741	82,443	254,299
10	A395 Laboratory Equipment			592,510	61	PLTOPER_N	330,327	50,928	157,089
11	A396 Power Operated Equipment			289,557	61	PLTOPER_N	161,429	24,888	76,769
12		Subtotal		41,366,716			23,066,698	3,664,729	10,964,684
13									
14	A397 Communication Equipment			42,151,878	61	PLTOPER_N	23,499,875	3,623,076	11,175,502
15	A398 Misc Equipment			116,094	61	PLTOPER_N	64,723	9,979	30,779
16	A399 Other Tangible-Deprc			-	61	PLTOPER_N	-	-	-
17		Subtotal		42,267,972			23,564,698	3,633,064	11,206,281
18									
19	ACCUM DEP. FOR GENERAL PLANT			83,824,687			46,821,166	7,187,783	22,170,966
20	GENERAL PLANT-NET (Include Comm Eq.)			66,790,798			37,236,190	6,740,862	17,707,886
21									
22	PLANT IN SERVICE NET (INCL. INTANGIBLES)			334,838,712			186,674,194	28,780,363	89,773,996
23									
24	PLANT IN SERVICE NET (EXCL. INTANGIBLES)			304,698,421			169,870,837	26,189,708	80,783,062

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-I-1-MET: CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR MATTHEW A. TROXLE

Line	Acct	General Plant	Accumulated Depreciation	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale		Total
					<=10 kW (g)	> 10 kW (h)	Substation (i)			(j)	(k)	
1		General Plant		II-B-5								
2		Accumulated Depreciation										
3	A388	Land Owned In Fee			-	-	-	-	-	-	-	-
4	A389	Land and Land Rights			2	43	1	3	0	0	0	559
5	A390	Structures and Improvements			7,810	162,954	5,569	12,123	1,166	643	1,501	2,097,790
6	A391	Office Furniture & Equip			138,869	2,897,813	99,027	215,574	20,730	11,426	26,682	37,302,658
7	A392	Transportation Equipment			-	-	-	-	-	-	-	-
8	A393	Store Equipment			426	8,893	304	682	64	35	82	114,473
9	A394	Tools, Shop & Garage Equip			3,571	74,512	2,546	5,543	533	294	688	959,169
10	A395	Laboratory Equipment			2,206	46,028	1,573	3,424	329	181	424	592,510
11	A396	Power Operated Equipment			1,078	22,494	789	1,673	161	89	207	289,557
12		Subtotal			163,961	3,212,748	109,789	239,003	22,983	12,668	29,682	41,366,716
13												
14	A397	Communication Equipment			156,921	3,274,519	111,900	243,598	23,425	12,912	30,151	42,151,878
15	A398	Misc Equipment			432	9,019	308	671	65	36	83	116,094
16	A399	Other Tangible-Depric			-	-	-	-	-	-	-	-
17		Subtotal			167,353	3,283,537	112,208	244,269	23,490	12,947	30,234	42,267,972
18												
19		ACCUM DEP. FOR GENERAL PLANT			311,314	6,496,286	221,998	483,272	46,473	26,616	59,816	83,624,687
20		GENERAL PLANT-NET (Include, Comm Eq.)			248,646	6,188,664	177,309	386,988	37,118	20,459	47,776	66,790,796
21												
22		PLANT IN SERVICE NET (INCL INTANGIBLES)			1,246,622	26,011,660	888,893	1,936,061	186,081	102,666	239,608	334,838,712
23												
24		PLANT IN SERVICE NET (EXCL INTANGIBLES)			1,134,317	23,670,137	808,880	1,760,869	169,331	93,332	217,949	304,698,421

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-1-1-MET CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Plant Held for Future Use	Source	MET	Alloc #	Allocation Factor	Residential	Secondary <=10 kW	Secondary > 10 kW
				(a)	(b)	(c)	(d)	(e)	(f)
1		Other Rate Base Items							
2									
3	A105	Plant Held for Future Use	II-B-6	-	28	NCP XHV	-	-	-
4		Subtotal		-			-	-	-
5									
6		<b>TOTAL PLANT HELD FOR FUTURE USE</b>	<b>II-B-6</b>	<b>-</b>			<b>-</b>	<b>-</b>	<b>-</b>

2022 RATE CASE  
ONCOR ELECTRIC DELIVERY COMPANY LLC  
II-1-1-MET CLASS REVENUE REQUIREMENT  
TEST YEAR ENDING 12/31/2021  
SPONSOR: MATTHEW A. TROXLE

Line	Acct	Plant Held for Future Use	Source	Primary	Primary	Primary	Transmission	Lighting	Wholesale	Wholesale	Total
				<= 10 kW (g)	> 10 kW (h)	Substation (i)			(j)	(k)	
1		Other Rate Base Items									
2											
3	A105	Plant Held for Future Use	II-B-6	-	-	-	-	-	-	-	-
4		Subtotal		-	-	-	-	-	-	-	-
5											
6		TOTAL PLANT HELD FOR FUTURE USE	II-B-6	-	-	-	-	-	-	-	-