

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
I-A-2 ADJUSTMENTS TO TEST YEAR
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Description (a)	Schedule I-A-1 Reference (b)	Workpaper Reference (c)	Amount (d)	Sponsoring Witness (e)
387	ADFIT (II-E-3.5)	Col (d), Ln. 6			B. L. CLUTTER
388					
389	A282 - Regulated T&D Electric - Book Depreciation			\$ (695,156,539)	
390	A282 - Adjusted T&D Electric - Book Depreciation			(696,255,436)	
391					
392	A282 - Adjustment			<u>\$ (1,098,897)</u>	
393					
394					
395	ADFIT (II-E-3.5)	Col (d), Ln. 6			B. L. CLUTTER
396					
397	A282 - Regulated T&D Electric - Tax Depreciation			\$ 2,312,572,812	
398	A282 - Adjusted T&D Electric - Tax Depreciation			2,312,257,564	
399					
400	A282 - Adjustment			<u>\$ (315,249)</u>	
401					
402					
403	ADFIT (II-E-3.5)	Col (d), Ln. 6			B. L. CLUTTER
404					
405	A283 - Regulated T&D Electric - Rate Case Expense			\$ 1,115,620	
406	A283 - Adjusted T&D Electric - Rate Case Expense			1,799,151	
407					
408	A283 - Adjustment			<u>\$ 683,531</u>	
409					
410					
411	ADFIT (II-E-3.5)	Col (d), Ln. 6			B. L. CLUTTER
412					
413	A283 - Regulated T&D Electric - Reg Asset - Efficiency Performance Bonus			\$ 6,467,263	
414	A283 - Adjusted T&D Electric - Reg Asset - Efficiency Performance Bonus			-	
415					
416	A283 - Adjustment			<u>\$ (6,467,263)</u>	
417					
418					

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419	ADFIT (II-E-3.5)	Col (d), Ln. 6			B. L. CLUTTER
420					
421	A283 - Regulated T&D Electric - Reg Asset - Defaulted REPs			\$ 1,866,771	
422	A283 - Adjusted T&D Electric - Reg Asset - Defaulted REPs			1,755,338	
423					
424	A283 - Adjustment			<u>\$ (111,433)</u>	
425					
426					
427	ADFIT (II-E-3.5)	Col (d), Ln. 6			B. L. CLUTTER
428					
429	A283 - Regulated T&D Electric - Reg Asset - Power Line Safety			\$ 1,584,989	
430	A283 - Adjusted T&D Electric - Reg Asset - Power Line Safety			1,577,814	
431					
432	A283 - Adjustment			<u>\$ (7,175)</u>	
433					
434					
435	ADFIT (II-E-3.5)	Col (d), Ln. 6			B. L. CLUTTER
436					
437	A283 - Regulated T&D Electric - Reg Asset - COVID19 - Incremental Expense			\$ 7,278,559	
438	A283 - Adjusted T&D Electric - Reg Asset - COVID19 - Incremental Expense			7,269,912	
439					
440	A283 - Adjustment			<u>\$ (8,647)</u>	
441					
442					
443	ADFIT (II-E-3.5)	Col (d), Ln. 6			B. L. CLUTTER
444					
445	A283 - Regulated T&D Electric - Reg Asset - Workers Comp			\$ 1,700,729	
446	A283 - Adjusted T&D Electric - Reg Asset - Workers Comp			-	
447					
448	A283 - Adjustment			<u>\$ (1,700,729)</u>	
449					
450					

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451	ADFIT (II-E-3.5)	Col (d), Ln. 6			B. L. CLUTTER
452					
453	A283 - Regulated T&D Electric - Excess DFIT - Tax Gross-up			\$ 28,782,944	
454	A283 - Adjusted T&D Electric - Excess DFIT - Tax Gross-up			-	
455					
456	A283 - Adjustment			<u>\$ (28,782,944)</u>	
457					
458					
459	ADFIT (II-E-3.5)	Col (d), Ln. 6			B. L. CLUTTER
460					
461	A283 - Regulated T&D Electric - Pension/OPEB - Gross-up			\$ 87,433,029	
462	A283 - Adjusted T&D Electric - Pension/OPEB - Gross-up			-	
463					
464	A283 - Adjustment			<u>\$ (87,433,029)</u>	
465					
466					
467	ADFIT (II-E-3.5)	Col (d), Ln. 6			B. L. CLUTTER
468					
469	A190 - Regulated T&D Electric - Pension/OPEB - Gross-up			\$ 87,433,029	
470	A190 - Adjusted T&D Electric - Pension/OPEB - Gross-up			-	
471					
472	A190 - Adjustment			<u>\$ (87,433,029)</u>	
473					
474					
475	ADFIT (II-E-3.5)	Col (d), Ln. 6			B. L. CLUTTER
476					
477	A190 - Regulated T&D Electric - Deferred Unbilled EECRF Reg Liability			\$ 689,667	
478	A190 - Adjusted T&D Electric - Deferred Unbilled EECRF Reg Liability			-	
479					
480	A190 - Adjustment			<u>\$ (689,667)</u>	
481					
482					

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483	ADFIT (II-E-3.5)	Col (d), Ln. 6			B. L. CLUTTER
484					
485	A190 - Regulated T&D Electric - Interest Rate Savings Reg Liability			\$ 408,841	
486	A190 - Adjusted T&D Electric - Interest Rate Savings Reg Liability			-	
487					
488	A190 - Adjustment			<u>\$ (408,841)</u>	
489					
490					
491	ADFIT (II-E-3.5)	Col (d), Ln. 6			B. L. CLUTTER
492					
493	A190 - Regulated T&D Electric - OPEB FAS 112			\$ 4,386,443	
494	A190 - Adjusted T&D Electric - OPEB FAS 112			2,685,714	
495					
496	A190 - Adjustment			<u>\$ (1,700,729)</u>	
497					
498					
499	ADFIT (II-E-3.5)	Col (d), Ln. 6			B. L. CLUTTER
500					
501	A190 - Regulated T&D Electric - Merger Transaction Costs			\$ 1,761,067	
502	A190 - Adjusted T&D Electric - Merger Transaction Costs			-	
503					
504	A190 - Adjustment			<u>\$ (1,761,067)</u>	
505					
506					
507	ADFIT (II-E-3.5)	Col (d), Ln. 6			B. L. CLUTTER
508					
509	A190 - Regulated T&D Electric - Reg Liability - Energy Eff Program Cost			\$ (989,356)	
510	A190 - Adjusted T&D Electric - Reg Liability - Energy Eff Program Cost			-	
511					
512	A190 - Adjustment			<u>\$ 989,356</u>	
513					
514					

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Line No	Description	Schedule I-A-1 Reference	Workpaper Reference	Amount	Sponsoring Witness
	(a)	(b)	(c)	(d)	(e)
515	ADFIT (II-E-3.5)	Col (d), Ln. 6			B. L. CLUTTER
516					
517	A190 - Regulated T&D Electric - Excess DFIT - Tax Gross-up			\$ 331,502,135	
518	A190 - Adjusted T&D Electric - Excess DFIT - Tax Gross-up			-	
519					
520	A190 - Adjustment			<u><u>\$ (331,502,135)</u></u>	
521					
522					
523	ADFIT (II-E-3.5)	Col (d), Ln. 6			B. L. CLUTTER
524					
525	A190 - Regulated T&D Electric -ITC-Deferred Tax Gross-up			\$ 1,002,141	
526	A190 - Adjusted T&D Electric - ITC-Deferred Tax Gross-up			-	
527					
528	A190 - Adjustment			<u><u>\$ (1,002,141)</u></u>	
529					
530					
531			Total Plant Adjustments	\$ (38,975,731)	
532			Minus Accumulated Depreciation	(13,282,984)	
533			Net Plant in Service	<u>\$ (25,692,747)</u>	
534			II-B Other Rate Base Items	649,773,814	
535			ADFIT	(283,400,025)	
536			Total Rate Base	<u>\$ 340,681,042</u>	
537			Rate of Return 7.14%		
538		Col (d), Ln. 6	Return on Rate Base	<u><u>\$ 24,018,013</u></u>	
539					

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Line No	Description (a)	Schedule I-A-1 Reference (b)	Workpaper Reference (c)	Amount (d)	Sponsoring Witness (e)
540	Schedule D				
541					
542	O&M Adjustment #1	Col (d), Ln. 1	WP/II-D Adjustment /1		W. ALAN LEDBETTER
543					
544	Wholesale Transmission Service Expense				
545					
546	A565 - Per Book			\$ 1,517,206,008	
547	A565 - Requested			1,652,522,021	
548					
549	A565 - Adjustment			<u>\$ 135,316,014</u>	
550					
551					
552	O&M Adjustment #2	Col (d), Ln. 1	WP/II-D Adjustment /2		W. ALAN LEDBETTER
553					
554	Remove EECRF Amounts				
555					
556	A908 - Per Book			\$ 46,329,309	
557	A908 - Requested			-	
558					
559	A908 - Adjustment			<u>\$ (46,329,309)</u>	
560					
561					
562	O&M Adjustment #3	Col (d), Ln. 1	WP/II-D Adjustment /3		W. ALAN LEDBETTER
563					
564	Pension Expense - Increase/(Decrease)				
565					
566	A926 - Per Book			\$ 20,086,519	
567	A926 - Requested			-	
568					
569	A926 - Adjustment			<u>\$ (20,086,519)</u>	
570					
571					

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572	O&M Adjustment #4	Col (d), Ln. 1	WP/II-D Adjustment /4		W. ALAN LEDBETTER
573					
574	OPEB Expense - Increase/(Decrease)				
575					
576	A926 - Per Book			\$ 21,056,213	
577	A926 - Requested			-	
578					
579	A926 - Adjustment			<u>\$ (21,056,213)</u>	
580					
581					
582	O&M Adjustment #5	Col (d), Ln. 1	WP/II-D Adjustment /5		W. ALAN LEDBETTER
583					
584	FAS 112 Expense - Increase/(Decrease)				
585					
586	A926 - Per Book			\$ -	
587	A926 - Requested			920,332	
588					
589	A926 - Adjustment			<u>\$ 920,332</u>	
590					
591					
592	O&M Adjustment #6	Col (d), Ln 1	WP/II-D Adjustment /6		W. ALAN LEDBETTER
593					
594	Remove Reimbursement Credit for 2020 Repair				
595					
596	A571 - Per Book			\$ -	
597	A571 - Requested			444,308	
598					
599	A571 - Adjustment			<u>\$ 444,308</u>	
600					
601					

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602	O&M Adjustment #7	Col (d), Ln. 1	WP/II-D Adjustment /7		W. ALAN LEDBETTER
603					
604	Remove PIPD True-Up Credit				
605					
606	A925 - Per Book			\$ -	
607	A925 - Requested			400,000	
608					
609	A925 - Adjustment			<u>\$ 400,000</u>	
610					
611					
612	O&M Adjustment #8	Col (d), Ln. 1	WP/II-D Adjustment /8		W. ALAN LEDBETTER
613					
614	2021 Vacation Accrual Carryover				
615					
616	A920 - Per Book			\$ -	
617	A920 - Requested			319,759	
618					
619	A920 - Adjustment			<u>\$ 319,759</u>	
620					
621					
622	O&M Adjustment #9	Col (d), Ln. 1	WP/II-D Adjustment /9		W. ALAN LEDBETTER
623					
624	Remove Credit for Deferra of 2021 SIR Claim (CLM21002)				
625					
626	A923 - Per Book			\$ -	
627	A923 - Requested			276,367	
628					
629	A923 - Adjustment			<u>\$ 276,367</u>	
630					
631					

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632	O&M Adjustment #10	Col (d), Ln. 1	WP/II-D Adjustment /10		W. ALAN LEDBETTER
633					
634	Remove Credit for VM Charges (DSD20024)				
635					
636	A593 - Per Book			\$ -	
637	A593 - Requested			84,839	
638					
639	A593 - Adjustment			<u>\$ 84,839</u>	
640					
641					
642	O&M Adjustment #11	Col (d), Ln. 1	WP/II-D Adjustment /11		W. ALAN LEDBETTER
643					
644	Remove Write-Off Streetlight Audit Accrual				
645					
646	A903 - Per Book			\$ -	
647	A903 - Requested			19,759	
648					
649	A903 - Adjustment			<u>\$ 19,759</u>	
650					
651					
652	O&M Adjustment #12	Col (d), Ln. 1	WP/II-D Adjustment /12		W. ALAN LEDBETTER
653					
654	Remove Write-Off Obsolete M&S (Sharyland)				
655					
656	A566 - Per Book			\$ 860,393	
657	A566 - Requested			-	
658					
659	A566 - Adjustment			<u>\$ (860,393)</u>	
660					
661					

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662	O&M Adjustment #13	Col (d), Ln. 1	WP/II-D Adjustment /13		W. ALAN LEDBETTER
663					
664	Remove Aircraft (Rents/Leases - Net Jets)				
665					
666	A921 - Per Book			\$ 739,232	
667	A921 - Requested			-	
668					
669	A921 - Adjustment			<u>\$ (739,232)</u>	
670					
671					
672	O&M Adjustment #14	Col (d), Ln. 1	WP/II-D Adjustment /14		W. ALAN LEDBETTER
673					
674	Remove Misc AR Write-Off (Prepetition @ 50%)				
675					
676	A904 - Per Book			\$ 410,086	
677	A904 - Requested			-	
678					
679	A904 - Adjustment			<u>\$ (410,086)</u>	
680					
681					
682	O&M Adjustment #15	Col (d), Ln. 1	WP/II-D Adjustment /15		W. ALAN LEDBETTER
683					
684	Annualize Employee Parking Withholdings				
685					
686	A931 - Per Book			\$ 362,453	
687	A931 - Requested			-	
688					
689	A931 - Adjustment			<u>\$ (362,453)</u>	
690					
691					

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	(a)	(b)	(c)	(d)	(e)
692	O&M Adjustment #16	Col (d), Ln. 1	WP/II-D Adjustment /16		W. ALAN LEDBETTER
693					
694	Remove Social Club Dues				
695					
696	A566 - Per Book			\$ 147	
697	A580 - Per Book			1,293	
698	A588 - Per Book			2,869	
699	A921 - Per Book			201,438	
700	A930.2 - Per Book			90	
701	A566 - Requested			-	
702	A580 - Requested			-	
703	A588 - Requested			-	
704	A921 - Requested			-	
705	A930.2 - Requested			-	
706					
707	A566 Adjustment			\$ (147)	
708	A580 Adjustment			(1,293)	
709	A588 Adjustment			(2,869)	
710	A921 Adjustment			(201,438)	
711	A930.2 Adjustment			(90)	
712	Total Adjustment			<u>\$ (205,838)</u>	
713					
714					

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715	O&M Adjustment #17	Col (d), Ln. 1	WP/II-D Adjustment /17		W. ALAN LEDBETTER
716					
717	Remove Write-Off Old Hughes/Anixter Job Orders				
718					
719	A566 - Per Book			\$ 21,078	
720	A588 - Per Book			118,341	
721	A566 - Requested			-	
722	A588 - Requested			-	
723					
724	A566 Adjustment			\$ (21,078)	
725	A588 Adjustment			(118,341)	
726	Total Adjustment			<u>\$ (139,418)</u>	
727					
728					
729	O&M Adjustment #18	Col (d), Ln. 1	WP/II-D Adjustment /18		W. ALAN LEDBETTER
730					
731	Mobile Generator Maintenance Fees (HB2486 & PURA 39.918)				
732					
733	A592 - Per Book			\$ -	
734	A592 - Requested			48,150	
735					
736	A592 - Adjustment			<u>\$ 48,150</u>	
737					
738					
739	O&M Adjustment #19	Col (d), Ln. 1	WP/II-D Adjustment /19		W. ALAN LEDBETTER
740					
741	Normalize Affiliate Audit Costs				
742					
743	A923 - Per Book			\$ 88,667	
744	A923 - Requested			-	
745					
746	A923 - Adjustment			<u>\$ (88,667)</u>	
747					
748					

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749	O&M Adjustment #20	Col (d), Ln. 1	WP/II-D Adjustment /20		W. ALAN LEDBETTER
750					
751	Normalize Sempra Corporate Tax Services				
752					
753	A923 - Per Book			\$ 4,250	
754	A923 - Requested			-	
755					
756	A923 - Adjustment			<u>\$ (4,250)</u>	
757					
758					
759	O&M Adjustment #21	Col (d), Ln. 1	WP/II-D Adjustment /21		W. ALAN LEDBETTER
760					
761	Remove Write-Off of Cancelled Partner Projects				
762					
763	A593 - Per Book			\$ 22,350	
764	A926 - Per Book			3,010	
765	A593 - Requested			-	
766	A926 - Requested			-	
767					
768	A593 Adjustment			\$ (22,350)	
769	A926 Adjustment			<u>(3,010)</u>	
770	Total Adjustment			<u>\$ (25,360)</u>	
771					
772					
773	O&M Adjustment #22	Col (d), Ln. 1	WP/II-D Adjustment /22		W. ALAN LEDBETTER
774					
775	Remove SDTS Bond Reporting Fees				
776					
777	A930.2 - Per Book			\$ 8,011	
778	A930.2 - Requested			-	
779					
780	A930 - Adjustment			<u>\$ (8,011)</u>	
781					
782					

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783	O&M Adjustment #23	Col (d), Ln. 1	WP/II-D Adjustment /23		W. ALAN LEDBETTER
784					
785	Merit Increase and Wages Annualized				
786					
787	A566 - Per Book			\$ -	
788	A588 - Per Book			-	
789	A920 - Per Book			-	
790	A566 - Requested			2,390,950	
791	A588 - Requested			7,783,249	
792	A920 - Requested			5,861,765	
793					
794	A566 Adjustment			\$ 2,390,950	
795	A588 Adjustment			7,783,249	
796	A920 Adjustment			5,861,765	
797	Total Adjustment			<u>\$ 16,035,964</u>	
798					
799					
800	O&M Adjustment #24	Col (d), Ln. 1	WP/II-D Adjustment /24		W. ALAN LEDBETTER
801					
802	Amortization of Rate Case Expenses				
803					
804	A928 - Per Book			\$ -	
805	A928 - Requested			1,646,626	
806					
807	A928 - Adjustment			<u>\$ 1,646,626</u>	
808					
809					

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810	O&M Adjustment #25	Col (d), Ln. 1	WP/II-D Adjustment /25		W. ALAN LEDBETTER
811					
812	Remove Telecom O&M Expense				
813					
814	A561 - Per Book			\$ -	
815	A566 - Per Book			-	
816	A586 - Per Book			-	
817	A588 - Per Book			-	
818	A931 - Per Book			-	
819	A561 - Requested			124,763	
820	A566 - Requested			140,347	
821	A586 - Requested			(308,806)	
822	A588 - Requested			49,159	
823	A931 - Requested			(93,804)	
824					
825	A561 Adjustment			\$ 124,763	
826	A566 Adjustment			140,347	
827	A586 Adjustment			(308,806)	
828	A588 Adjustment			49,159	
829	A931 Adjustment			(93,804)	
830	Total Adjustment			<u>\$ (88,342)</u>	
831					
832					

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833	O&M Adjustment #26	Col (d), Ln. 1	WP/II-D Adjustment /26		W. ALAN LEDBETTER
834					
835	Lease Facilities Adjustments				
836					
837	A561 - Per Book			\$ -	
838	A566 - Per Book			-	
839	A580 - Per Book			-	
840	A588 - Per Book			-	
841	A597 - Per Book			-	
842	A930.2 - Per Book			-	
843	A931 - Per Book			-	
844	A561 - Requested			(33,754)	
845	A566 - Requested			(693,198)	
846	A580 - Requested			(297,089)	
847	A588 - Requested			(118,142)	
848	A597 - Requested			(13,076)	
849	A930.2 - Requested			(421,887)	
850	A931 - Requested			(31,246)	
851					
852	A561 Adjustment			\$ (33,754.40)	
853	A566 Adjustment			(693,198)	
854	A580 Adjustment			(297,089)	
855	A588 Adjustment			(118,142)	
856	A597 Adjustment			(13,076)	
857	A930.2 Adjustment			(421,887)	
858	A931 Adjustment			(31,246)	
859	Total Adjustment			<u>\$ (1,608,393)</u>	
860					
861					
862					

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
I-A-2 ADJUSTMENTS TO TEST YEAR
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Description	Schedule I-A-1 Reference	Workpaper Reference	Amount	Sponsoring Witness
	(a)	(b)	(c)	(d)	(e)
863	O&M Adjustment #27	Col (d), Ln. 1	WP/II-D Adjustment /27		W. ALAN LEDBETTER
864					
865	Normalize Employee Expenses				
866					
867	A560 - Per Book			\$ -	
868	A561 - Per Book			-	
869	A562 - Per Book			-	
870	A563 - Per Book			-	
871	A566 - Per Book			-	
872	A568 - Per Book			-	
873	A570 - Per Book			-	
874	A571 - Per Book			-	
875	A573 - Per Book			-	
876	A580 - Per Book			-	
877	A581 - Per Book			-	
878	A582 - Per Book			-	
879	A583 - Per Book			-	
880	A584 - Per Book			-	
881	A585 - Per Book			-	
882	A586 - Per Book			-	
883	A587 - Per Book			-	
884	A588 - Per Book			-	
885	A590 - Per Book			-	
886	A592 - Per Book			-	
887	A593 - Per Book			-	
888	A594 - Per Book			-	
889	A595 - Per Book			-	
890	A596 - Per Book			-	
891	A597 - Per Book			-	
892	A598 - Per Book			-	
893	A901 - Per Book			-	
894	A903 - Per Book			-	
895	A908 - Per Book			-	
896	A920 - Per Book			-	

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
I-A-2 ADJUSTMENTS TO TEST YEAR
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Description (a)	Schedule I-A-1 Reference (b)	Workpaper Reference (c)	Amount (d)	Sponsoring Witness (e)
897	A921 - Per Book			-	
898	A923 - Per Book			-	
899	A930.2 - Per Book			-	
900	A932 - Per Book			-	
901	A935 - Per Book			-	
902	A560 - Requested			(39,380)	
903	A561 - Requested			335,477	
904	A562 - Requested			(1,168)	
905	A563 - Requested			774	
906	A566 - Requested			845,968	
907	A568 - Requested			8,593	
908	A570 - Requested			5,506	
909	A571 - Requested			718	
910	A573 - Requested			5,198	
911	A580 - Requested			213,472	
912	A581 - Requested			(37,884)	
913	A582 - Requested			(2,107)	
914	A583 - Requested			79,361	
915	A584 - Requested			18,896	
916	A585 - Requested			97	
917	A586 - Requested			240,492	
918	A587 - Requested			45	
919	A588 - Requested			849,068	
920	A590 - Requested			63,117	
921	A592 - Requested			(9,637)	
922	A593 - Requested			64,672	
923	A594 - Requested			3,305	
924	A595 - Requested			12,843	
925	A596 - Requested			5,985	
926	A597 - Requested			204,556	
927	A598 - Requested			(18,610)	
928	A901 - Requested			(192)	
929	A903 - Requested			95,128	
930	A908 - Requested			141,778	

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I-A-2 ADJUSTMENTS TO TEST YEAR
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Description	Schedule I-A-1 Reference	Workpaper Reference	Amount	Sponsoring Witness
	(a)	(b)	(c)	(d)	(e)
931	A920 - Requested			(2,462)	
932	A921 - Requested			2,673,447	
933	A923 - Requested			18,175	
934	A930.2 - Requested			(48,755)	
935	A932 - Requested			377	
936	A935 - Requested			73,151	
937					
938	A560 - Adjustment			\$ (39,380)	
939	A561 - Adjustment			335,477	
940	A562 - Adjustment			(1,168)	
941	A563 - Adjustment			774	
942	A566 - Adjustment			845,968	
943	A568 - Adjustment			8,593	
944	A570 - Adjustment			5,506	
945	A571 - Adjustment			718	
946	A573 - Adjustment			5,198	
947	A580 - Adjustment			213,472	
948	A581 - Adjustment			(37,884)	
949	A582 - Adjustment			(2,107)	
950	A583 - Adjustment			79,361	
951	A584 - Adjustment			18,896	
952	A585 - Adjustment			97	
953	A586 - Adjustment			240,492	
954	A587 - Adjustment			45	
955	A588 - Adjustment			849,068	
956	A590 - Adjustment			63,117	
957	A592 - Adjustment			(9,637)	
958	A593 - Adjustment			64,672	
959	A594 - Adjustment			3,305	
960	A595 - Adjustment			12,843	
961	A596 - Adjustment			5,985	
962	A597 - Adjustment			204,556	
963	A598 - Adjustment			(18,610)	
964	A901 - Adjustment			(192)	

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ONCOR ELECTRIC DELIVERY COMPANY LLC
I-A-2 ADJUSTMENTS TO TEST YEAR
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Description (a)	Schedule I-A-1 Reference (b)	Workpaper Reference (c)	Amount (d)	Sponsoring Witness (e)
965	A903 - Adjustment			95,128	
966	A908 - Adjustment			141,778	
967	A920 - Adjustment			(2,462)	
968	A921 - Adjustment			2,673,447	
969	A923 - Adjustment			18,175	
970	A930.2 - Adjustment			(48,755)	
971	A932 - Adjustment			377	
972	A935 - Adjustment			73,151	
973	Total Adjustment			<u>\$ 5,800,000</u>	
974					
975					

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ONCOR ELECTRIC DELIVERY COMPANY LLC
I-A-2 ADJUSTMENTS TO TEST YEAR
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Description (a)	Schedule I-A-1 Reference (b)	Workpaper Reference (c)	Amount (d)	Sponsoring Witness (e)
976	O&M Adjustment #28	Col (d), Ln. 1	WP/II-D Adjustment /28		W. ALAN LEDBETTER
977					
978	Incentive Compensation Adjustment				
979					
980	A566 - Per Book			\$ -	
981	A588 - Per Book			-	
982	A920 - Per Book			-	
983	A566 - Requested			854,484	
984	A588 - Requested			238,675	
985	A920 - Requested			1,490,234	
986					
987	A566 Adjustment			\$ 854,484	
988	A588 Adjustment			238,675	
989	A920 Adjustment			1,490,234	
990	Total Adjustment			<u>\$ 2,583,392</u>	
991					
992					
993	O&M Adjustment #29	Col (d), Ln. 1	WP/II-D Adjustment /29		W. ALAN LEDBETTER
994					
995	Prepaid Insurance Amortization Adjustment				
996					
997	A924 - Per Book			\$ -	
998	A925 - Per Book			-	
999	A924 - Requested			291,929	
1000	A925 - Requested			2,550,256	
1001					
1002	A924 - Adjustment			\$ 291,929	
1003	A925 - Adjustment			2,550,256	
1004	Total Adjustment			<u>\$ 2,842,184</u>	
1005					
1006					

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ONCOR ELECTRIC DELIVERY COMPANY LLC
I-A-2 ADJUSTMENTS TO TEST YEAR
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Description	Schedule I-A-1 Reference	Workpaper Reference	Amount	Sponsoring Witness
	(a)	(b)	(c)	(d)	(e)
1007	O&M Adjustment #30	Col (d), Ln. 1	WP/II-D Adjustment /30		W. ALAN LEDBETTER
1008					
1009	Remove Non-Recurring Legal Expense				
1010					
1011	A923 - Per Book			\$ 677,523	
1012	A923 - Requested			-	
1013					
1014	A923 - Adjustment			<u>\$ (677,523)</u>	
1015					
1016					
1017	O&M Adjustment #31	Col (d), Ln. 1	WP/II-D Adjustment /31		W. ALAN LEDBETTER
1018					
1019	Annualize IT/Tech Expenses				
1020					
1021	A903 - Per Book			\$ -	
1022	A923 - Per Book			-	
1023	A903 - Requested			156,185	
1024	A923 - Requested			(1,267,392)	
1025					
1026	A903 - Adjustment			\$ 156,185	
1027	A923 - Adjustment			<u>(1,267,392)</u>	
1028	Total Adjustment			<u>\$ (1,111,207)</u>	
1029					
1030					
1031	O&M Adjustment #32	Col (d), Ln. 1	WP/II-D Adjustment /32		W. ALAN LEDBETTER
1032					
1033	HB 2483 Mobile Generator Capital Leases				
1034					
1035	A589 - Per Book			\$ -	
1036	A589 - Requested			449,450	
1037					
1038	A589 - Adjustment			<u>\$ 449,450</u>	
1039					
1040					

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TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Description (a)	Schedule I-A-1 Reference (b)	Workpaper Reference (c)	Amount (d)	Sponsoring Witness (e)
1041	O&M Adjustment #33	Col (d), Ln. 1	WP/II-D Adjustment /33		W. ALAN LEDBETTER
1042					
1043	WDSS Reg Asset Amortization				
1044					
1045	A588 - Per Book			\$ -	
1046	A588 - Requested			15,053,414	
1047					
1048	A588 - Adjustment			<u>\$ 15,053,414</u>	
1049					
1050					
1051	O&M Adjustment #34	Col (d), Ln. 1	WP/II-D Adjustment /34		W. ALAN LEDBETTER
1052					
1053	AMS Customer Education Reg Asset Amortization				
1054					
1055	A908 - Per Book			\$ 474,636	
1056	A908 - Requested			-	
1057					
1058	A908 - Adjustment			<u>\$ (474,636)</u>	
1059					
1060					
1061	O&M Adjustment #35	Col (d), Ln. 1	WP/II-D Adjustment /35		W. ALAN LEDBETTER
1062					
1063	Meter Reader Severance Reg Asset Amortization				
1064					
1065	A902 - Per Book			\$ 53,535	
1066	A902 - Requested			-	
1067					
1068	A902 - Adjustment			<u>\$ (53,535)</u>	
1069					
1070					

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ONCOR ELECTRIC DELIVERY COMPANY LLC
I-A-2 ADJUSTMENTS TO TEST YEAR
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Description (a)	Schedule I-A-1 Reference (b)	Workpaper Reference (c)	Amount (d)	Sponsoring Witness (e)
1071	O&M Adjustment #36	Col (d), Ln. 1	WP/II-D Adjustment /36		W. ALAN LEDBETTER
1072					
1073	AMS Rate Case Expenses Reg Asset Amortization				
1074					
1075	A928 - Per Book			\$ 72,416	
1076	A928 - Requested			-	
1077					
1078	A928 - Adjustment			<u>\$ (72,416)</u>	
1079					
1080					
1081	O&M Adjustment #37	Col (d), Ln. 1	WP/II-D Adjustment /37		W. ALAN LEDBETTER
1082					
1083	NTU Study Cost/Transition to Completion Reg Asset Amortization				
1084					
1085	A928 - Per Book			\$ -	
1086	A928 - Requested			353,794	
1087					
1088	A928 - Adjustment			<u>\$ 353,794</u>	
1089					
1090					
1091	O&M Adjustment #38	Col (d), Ln. 1	WP/II-D Adjustment /38		W. ALAN LEDBETTER
1092					
1093	Capital Structure Refund Reg Liability Amortization				
1094					
1095	A928 - Per Book			\$ -	
1096	A928 - Requested			16,329	
1097					
1098	A928 - Adjustment			<u>\$ 16,329</u>	
1099					
1100					

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I-A-2 ADJUSTMENTS TO TEST YEAR
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SPONSOR: W. ALAN LEDBETTER

Line No	Description	Schedule I-A-1 Reference	Workpaper Reference	Amount	Sponsoring Witness
	(a)	(b)	(c)	(d)	(e)
1101	O&M Adjustment #39	Col (d), Ln. 1	WP/II-D Adjustment /39		W. ALAN LEDBETTER
1102					
1103	Docket 48325 Tax Refund Amortization				
1104					
1105	A928 - Per Book			\$ -	
1106	A928 - Requested			473,661	
1107					
1108	A928 - Adjustment			<u>\$ 473,661</u>	
1109					
1110					
1111	O&M Adjustment #40	Col (d), Ln 1	WP/II-D Adjustment /40		W. ALAN LEDBETTER
1112					
1113	HB 2483 Mobile Gen. Reg Asset Amortization				
1114					
1115	A592 - Per Book			\$ -	
1116	A592 - Requested			5,218	
1117					
1118	A592 - Adjustment			<u>\$ 5,218</u>	
1119					
1120					
1121	O&M Adjustment #41	Col (d), Ln. 1	WP/II-D Adjustment /41		W. ALAN LEDBETTER
1122					
1123	Power Line Safety Act PURA § 36066 Reg Asset Amortization				
1124					
1125	A563 - Per Book			\$ -	
1126	A583 - Per Book			-	
1127	A563 - Requested			1,380,038	
1128	A583 - Requested			122,642	
1129					
1130	A563 - Adjustment			\$ 1,380,038.48	
1131	A583 - Adjustment			122,642	
1132	Total Adjustment			<u>\$ 1,502,680</u>	
1133					
1134					

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TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Description (a)	Schedule I-A-1 Reference (b)	Workpaper Reference (c)	Amount (d)	Sponsoring Witness (e)
1135	O&M Adjustment #42	Col (d), Ln. 1	WP/II-D Adjustment /42		W. ALAN LEDBETTER
1136					
1137	COVID19 Incremental Expense Reg Asset Amortization				
1138					
1139	A566 - Per Book			\$ -	
1140	A588 - Per Book			-	
1141	A566 - Requested			601,323	
1142	A588 - Requested			6,322,403	
1143					
1144	A566 - Adjustment			\$ 601,322.57	
1145	A588 - Adjustment			6,322,403	
1146	Total Adjustment			<u>\$ 6,923,725</u>	
1147					
1148					
1149	O&M Adjustment #43	Col (d), Ln. 1	WP/II-D Adjustment /43		W. ALAN LEDBETTER
1150					
1151	Defaulted REPs 16 TAC § 25.107 Bad Debt Expense Reg Asset Amortization				
1152					
1153	A904 - Per Book			\$ -	
1154	A904 - Requested			1,403,793	
1155					
1156	A904 - Adjustment			<u>\$ 1,403,793</u>	
1157					
1158					

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TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Description (a)	Schedule I-A-1 Reference (b)	Workpaper Reference (c)	Amount (d)	Sponsoring Witness (e)
1159	O&M Adjustment #44	Col (d), Ln. 1	WP/II-D Adjustment /44		W. ALAN LEDBETTER
1160					
1161	Self-Insurance Reserve Reg Asset Amortization - Previously Reviewed				
1162					
1163	A924 - Per Book			\$ -	
1164	A925 - Per Book			-	
1165	A924 - Requested			1,566,566	
1166	A925 - Requested			448,779	
1167					
1168	A924 - Adjustment			\$ 1,566,566	
1169	A925 - Adjustment			448,779	
1170	Total Adjustment			<u>\$ 2,015,345</u>	
1171					
1172					
1173	O&M Adjustment #45	Col (d), Ln. 1	WP/II-D Adjustment /45		W. ALAN LEDBETTER
1174					
1175	Self-Insurance Reserve Reg Asset Amortization - To Be Reviewed				
1176					
1177	A924 - Per Book			\$ -	
1178	A925 - Per Book			-	
1179	A924 - Requested			75,948,429	
1180	A925 - Requested			(2,896,738)	
1181					
1182	A924 - Adjustment			\$ 75,948,429	
1183	A925 - Adjustment			(2,896,738)	
1184	Total Adjustment			<u>\$ 73,051,691</u>	
1185					
1186					

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I-A-2 ADJUSTMENTS TO TEST YEAR
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Description (a)	Schedule I-A-1 Reference (b)	Workpaper Reference (c)	Amount (d)	Sponsoring Witness (e)
1187	O&M Adjustment #46	Col (d), Ln. 1	WP/II-D Adjustment /46		W. ALAN LEDBETTER
1188					
1189	Pension Reg Asset Amortization - Previously Reviewed				
1190					
1191	A926 - Per Book			\$ -	
1192	A926 - Requested			3,907,373	
1193					
1194	A926 - Adjustment			<u>\$ 3,907,373</u>	
1195					
1196					
1197	O&M Adjustment #47	Col (d), Ln. 1	WP/II-D Adjustment /47		W. ALAN LEDBETTER
1198					
1199	Pension Reg Asset Amortization - To Be Reviewed				
1200					
1201	A926 - Per Book			\$ -	
1202	A926 - Requested			(3,488,031)	
1203					
1204	A926 - Adjustment			<u>\$ (3,488,031)</u>	
1205					
1206					
1207	O&M Adjustment #48	Col (d), Ln. 1	WP/II-D Adjustment /48		W. ALAN LEDBETTER
1208					
1209	OPEB Reg Asset Amortization - Previously Reviewed				
1210					
1211	A926 - Per Book			\$ -	
1212	A926 - Requested			(484,367)	
1213					
1214	A926 - Adjustment			<u>\$ (484,367)</u>	
1215					
1216					

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TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Description (a)	Schedule I-A-1 Reference (b)	Workpaper Reference (c)	Amount (d)	Sponsoring Witness (e)
1217	O&M Adjustment #49	Col (d), Ln. 1	WP/II-D Adjustment /49		W. ALAN LEDBETTER
1218					
1219	OPEB Reg Asset Amortization - To Be Reviewed				
1220					
1221	A926 - Per Book			\$ -	
1222	A926 - Requested			(7,857,829)	
1223					
1224	A926 - Adjustment			<u>\$ (7,857,829)</u>	
1225					
1226					
1227	O&M Adjustment #50	Col (d), Ln. 1	WP/II-D Adjustment /50		W. ALAN LEDBETTER
1228					
1229	Sharyland Residential Interim Rates (Approved in Docket Nos 45414 & 47469) Reg Asset Amortization				
1230					
1231	A928 - Per Book			\$ -	
1232	A928 - Requested			125,473	
1233					
1234	A928 - Adjustment			<u>\$ 125,473</u>	
1235					
1236					
1237	O&M Adjustment #51	Col (d), Ln. 1	WP/II-D Adjustment /51		W. ALAN LEDBETTER
1238					
1239	Transition Costs to Add Back				
1240					
1241	A923 - Per Book			\$ (75,000)	
1242	A923 - Requested			-	
1243					
1244	A923 - Adjustment			<u>\$ 75,000</u>	
1245					
1246					

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TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Description (a)	Schedule I-A-1 Reference (b)	Workpaper Reference (c)	Amount (d)	Sponsoring Witness (e)
1247	O&M Adjustment #52	Col (d), Ln. 1	WP/II-D Adjustment /52		W. ALAN LEDBETTER
1248					
1249	Remove Non-Standard Metering Service (Docket No 41890)				
1250					
1251	A928 - Per Book			\$ -	
1252	A928 - Requested			(3,239)	
1253					
1254	A928 - Adjustment			<u>\$ (3,239)</u>	
1255					
1256					
1257	O&M Adjustment #53	Col (d), Ln. 1	WP/II-D Adjustment /53		W. ALAN LEDBETTER
1258					
1259	Benefit Claims, Admin. Fees, and Other Benefits Adjustment				
1260					
1261	A926 - Per Book			\$ -	
1262	A926 - Requested			57,582	
1263					
1264	A926 - Adjustment			<u>\$ 57,582</u>	
1265					
1266					

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TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Description	Schedule I-A-1 Reference	Workpaper Reference	Amount	Sponsoring Witness
	(a)	(b)	(c)	(d)	(e)
1267	O&M Adjustment #54	Col (d), Ln. 1	WP/II-D Adjustment /54		W. ALAN LEDBETTER
1268					
1269	Expense Report Adjustments				
1270					
1271	A560 - Per Book			\$ 1	
1272	A566 - Per Book			18,357	
1273	A580 - Per Book			27	
1274	A583 - Per Book			25	
1275	A586 - Per Book			49	
1276	A588 - Per Book			16,212	
1277	A590 - Per Book			5	
1278	A593 - Per Book			26	
1279	A908 - Per Book			25	
1280	A921 - Per Book			215,592	
1281	A560 - Requested			-	
1282	A566 - Requested			-	
1283	A580 - Requested			-	
1284	A583 - Requested			-	
1285	A586 - Requested			-	
1286	A588 - Requested			-	
1287	A590 - Requested			-	
1288	A593 - Requested			-	
1289	A908 - Requested			-	
1290	A921 - Requested			-	

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I-A-2 ADJUSTMENTS TO TEST YEAR
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Description (a)	Schedule I-A-1 Reference (b)	Workpaper Reference (c)	Amount (d)	Sponsoring Witness (e)
1291					
1292	A560 Adjustment			\$ (1)	
1293	A566 Adjustment			(18,357)	
1294	A580 Adjustment			(27)	
1295	A583 Adjustment			(25)	
1296	A586 Adjustment			(49)	
1297	A588 Adjustment			(16,212)	
1298	A590 Adjustment			(5)	
1299	A593 Adjustment			(26)	
1300	A908 Adjustment			(25)	
1301	A921 Adjustment			(215,592)	
1302	Total Adjustment			<u>\$ (250,319)</u>	
1303					
1304					

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SPONSOR: W. ALAN LEDBETTER

Line No	Description	Schedule I-A-1 Reference	Workpaper Reference	Amount	Sponsoring Witness
	(a)	(b)	(c)	(d)	(e)
1305	O&M Adjustment #55	Col (d), Ln. 1	WP/II-D Adjustment /55		W. ALAN LEDBETTER
1306					
1307	Wholesale Distribution Substation Service (Oncor NTU Dist to Oncor Dist)				
1308					
1309	A588 - Per Book			\$ -	
1310	A588 - Requested			13,295,686	
1311					
1312	A588 - Adjustment			<u>\$ 13,295,686</u>	
1313					
1314					
1315	O&M Adjustment #56	Col (d), Ln. 1	WP/II-D Adjustment /56		W. ALAN LEDBETTER
1316					
1317	PLSA Aerial Surveying Costs				
1318					
1319	A563 - Per Book			\$ -	
1320	A563 - Requested			3,100,000	
1321					
1322	A563 - Adjustment			<u>\$ 3,100,000</u>	
1323					
1324					
1325	O&M Adjustment #57	Col (d), Ln. 1	WP/II-D Adjustment /57		W. ALAN LEDBETTER
1326					
1327	Remove EEI Dues from O&M				
1328					
1329	A930.2 - Per Book			\$ 5,827	
1330	A930.2 - Requested			-	
1331					
1332	A930 - Adjustment			<u>\$ (5,827)</u>	
1333					
1334					

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SPONSOR: W. ALAN LEDBETTER

Line No	Description (a)	Schedule I-A-1 Reference (b)	Workpaper Reference (c)	Amount (d)	Sponsoring Witness (e)
1335	O&M Adjustment #58	Col (d), Ln. 1	WP/II-D Adjustment /58		W. ALAN LEDBETTER
1336					
1337	Power Engineers Inc. Adjustment				
1338					
1339	A593 - Per Book			\$ -	
1340	A593 - Requested			34,165	
1341					
1342	A593 - Adjustment			<u>\$ 34,165</u>	
1343					
1344					
1345	O&M Adjustment #59	Col (d), Ln. 1	WP/II-D Adjustment /59		W. ALAN LEDBETTER
1346					
1347	TRN Ops Agreement Billing to NTU Adjustment				
1348					
1349	A561 - Per Book			\$ -	
1350	A923 - Per Book			-	
1351	A561 - Requested			101,904	
1352	A923 - Requested			85	
1353					
1354	A561 - Adjustment			\$ 101,904	
1355	A923 - Adjustment			85	
1356	Total Adjustment			<u>\$ 101,990</u>	
1357					
1358					

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SPONSOR: W. ALAN LEDBETTER

Line No	Description (a)	Schedule I-A-1 Reference (b)	Workpaper Reference (c)	Amount (d)	Sponsoring Witness (e)
1359	O&M Adjustment #60	Col (d), Ln. 1	WP/II-D Adjustment /60		W. ALAN LEDBETTER
1360					
1361	Self Insurance Reserve Accrual				
1362					
1363	A924 - Per Book			\$ -	
1364	A925 - Per Book			-	
1365	A924 - Requested			50,372,301	
1366	A925 - Requested			(3,172,301)	
1367					
1368	A924 - Adjustment			\$ 50,372,301	
1369	A925 - Adjustment			(3,172,301)	
1370	Total Adjustment			<u>\$ 47,200,000</u>	
1371					
1372					
1373	O&M Adjustment #61	Col (d), Ln. 1	WP/II-D Adjustment /61		W. ALAN LEDBETTER
1374					
1375	Incremental Self Insurance Reserve Accrual to Build Target Reserve				
1376					
1377	A924 - Per Book			\$ -	
1378	A925 - Per Book			-	
1379	A924 - Requested			-	
1380	A925 - Requested			-	
1381					
1382	A924 - Adjustment			\$ -	
1383	A925 - Adjustment			-	
1384	Total Adjustment			<u>\$ -</u>	
1385					
1386					

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SPONSOR: W. ALAN LEDBETTER

Line No	Description (a)	Schedule I-A-1 Reference (b)	Workpaper Reference (c)	Amount (d)	Sponsoring Witness (e)
1387	O&M Adjustment #62	Col (d), Ln 1	WP/II-D Adjustment /62		W. ALAN LEDBETTER
1388					
1389	Vegetation Management Adjustment				
1390					
1391	A571 - Per Book			\$ -	
1392	A593 - Per Book			-	
1393	A571 - Requested			951,000	
1394	A593 - Requested			3,741,000	
1395					
1396	A571 - Adjustment			\$ 951,000	
1397	A593 - Adjustment			<u>3,741,000</u>	
1398	Total Adjustment			<u>\$ 4,692,000</u>	
1399					
1400					
1401					
1402		Col (d), Ln. 1	Operating and Maintenance Expenses	\$ 234,084,651	
1403					

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SPONSOR: W. ALAN LEDBETTER

Line No	Description (a)	Schedule I-A-1 Reference (b)	Workpaper Reference (c)	Amount (d)	Sponsoring Witness (e)
1404	Schedule II-E-1				
1405					
1406	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1407					D. WATSON
1408					
1409	A303 - Per Book			\$ 66,473,342	
1410	A303 - Requested			80,503,550	
1411					
1412	A303 - Adjustment			<u>\$ 14,030,208</u>	
1413					
1414					
1415	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1416					D. WATSON
1417					
1418	A350 - Per Book			\$ 4,913,440	
1419	A350 - Requested			6,022,981	
1420					
1421	A350 - Adjustment			<u>\$ 1,109,542</u>	
1422					
1423					
1424	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1425					D. WATSON
1426					
1427	A352 - Per Book			\$ 10,775,221	
1428	A352 - Requested			11,703,427	
1429					
1430	A352 - Adjustment			<u>\$ 928,206</u>	
1431					
1432					

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TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Description (a)	Schedule I-A-1 Reference (b)	Workpaper Reference (c)	Amount (d)	Sponsoring Witness (e)
1433	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1434					D. WATSON
1435					
1436	A353 - Per Book			\$ 92,918,739	
1437	A353 - Requested			93,562,815	
1438					
1439	A353 - Adjustment			<u>\$ 644,075</u>	
1440					
1441					
1442	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1443					D. WATSON
1444					
1445	A354 - Per Book			\$ 40,488,982	
1446	A354 - Requested			37,740,833	
1447					
1448	A354 - Adjustment			<u>\$ (2,748,149)</u>	
1449					
1450					
1451	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1452					D. WATSON
1453					
1454	A355 - Per Book			\$ 106,002,254	
1455	A355 - Requested			89,864,312	
1456					
1457	A355 - Adjustment			<u>\$ (16,137,941)</u>	
1458					
1459					

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SPONSOR: W. ALAN LEDBETTER

Line No	Description (a)	Schedule I-A-1 Reference (b)	Workpaper Reference (c)	Amount (d)	Sponsoring Witness (e)
1460	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1461					D. WATSON
1462					
1463	A356 - Per Book			\$ 97,114,931	
1464	A356 - Requested			82,695,046	
1465					
1466	A356 - Adjustment			\$ (14,419,884)	
1467					
1468					
1469	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1470					D. WATSON
1471					
1472	A357 - Per Book			\$ 1,240,955	
1473	A357 - Requested			1,056,605	
1474					
1475	A357 - Adjustment			\$ (184,350)	
1476					
1477					
1478	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1479					D. WATSON
1480					
1481	A358 - Per Book			\$ 2,161,131	
1482	A358 - Requested			1,915,431	
1483					
1484	A358 - Adjustment			\$ (245,700)	
1485					
1486					

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Line No	Description (a)	Schedule I-A-1 Reference (b)	Workpaper Reference (c)	Amount (d)	Sponsoring Witness (e)
1487	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1488					D. WATSON
1489					
1490	A360 - Per Book			\$ 281,467	
1491	A360 - Requested			311,030	
1492					
1493	A360 - Adjustment			<u>\$ 29,563</u>	
1494					
1495					
1496	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1497					D. WATSON
1498					
1499	A361 - Per Book			\$ 4,542,781	
1500	A361 - Requested			4,751,511	
1501					
1502	A361 - Adjustment			<u>\$ 208,730</u>	
1503					
1504					
1505	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1506					D. WATSON
1507					
1508	A362 - Per Book			\$ 39,554,853	
1509	A362 - Requested			50,799,205	
1510					
1511	A362 - Adjustment			<u>\$ 11,244,352</u>	
1512					
1513					

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Line No	Description (a)	Schedule I-A-1 Reference (b)	Workpaper Reference (c)	Amount (d)	Sponsoring Witness (e)
1514	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1515					D. WATSON
1516					
1517	A364 - Per Book			\$ 74,733,175	
1518	A364 - Requested			95,086,678	
1519					
1520	A364 - Adjustment			<u>\$ 20,353,504</u>	
1521					
1522					
1523	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1524					D. WATSON
1525					
1526	A365 - Per Book			\$ 45,802,707	
1527	A365 - Requested			53,389,547	
1528					
1529	A365 - Adjustment			<u>\$ 7,586,840</u>	
1530					
1531					
1532	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1533					D. WATSON
1534					
1535	A366 - Per Book			\$ 19,956,854	
1536	A366 - Requested			23,590,703	
1537					
1538	A366 - Adjustment			<u>\$ 3,633,849</u>	
1539					
1540					

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SPONSOR: W. ALAN LEDBETTER

Line No	Description (a)	Schedule I-A-1 Reference (b)	Workpaper Reference (c)	Amount (d)	Sponsoring Witness (e)
1541	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1542					D. WATSON
1543					
1544	A367 - Per Book			\$ 63,649,774	
1545	A367 - Requested			56,776,913	
1546					
1547	A367 - Adjustment			<u>\$ (6,872,862)</u>	
1548					
1549					
1550	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1551					D. WATSON
1552					
1553	A368 - Per Book			\$ 57,024,702	
1554	A368 - Requested			56,703,755	
1555					
1556	A368 - Adjustment			<u>\$ (320,947)</u>	
1557					
1558					
1559	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1560					D. WATSON
1561					
1562	A369 - Per Book			\$ 44,489,243	
1563	A369 - Requested			50,246,720	
1564					
1565	A369 - Adjustment			<u>\$ 5,757,478</u>	
1566					
1567					

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SPONSOR: W. ALAN LEDBETTER

Line No	Description	Schedule I-A-1 Reference	Workpaper Reference	Amount	Sponsoring Witness
	(a)	(b)	(c)	(d)	(e)
1568	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1569					D. WATSON
1570					
1571	A370 - Per Book			\$ 13,791,585	
1572	A370 - Requested			17,195,295	
1573					
1574	A370 - Adjustment			<u>\$ 3,403,710</u>	
1575					
1576					
1577	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1578					D. WATSON
1579					
1580	A371 - Per Book			\$ 1,571,210	
1581	A371 - Requested			2,390,143	
1582					
1583	A371 - Adjustment			<u>\$ 818,934</u>	
1584					
1585					
1586	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1587					D. WATSON
1588					
1589	A373 - Per Book			\$ 15,830,673	
1590	A373 - Requested			21,014,035	
1591					
1592	A373 - Adjustment			<u>\$ 5,183,363</u>	
1593					
1594					

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TEST YEAR ENDING DECEMBER 31, 2021
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Line No	Description	Schedule I-A-1 Reference	Workpaper Reference	Amount	Sponsoring Witness
	(a)	(b)	(c)	(d)	(e)
1595	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1596					D. WATSON
1597					
1598	A389.1 - Per Book			\$ 2,971	
1599	A389.1 - Requested			2,916	
1600					
1601	A389.1 - Adjustment			<u>\$ (55)</u>	
1602					
1603					
1604	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1605					D. WATSON
1606					
1607	A390 - Per Book			\$ 5,757,278	
1608	A390 - Requested			5,418,581	
1609					
1610	A390 - Adjustment			<u>\$ (338,697)</u>	
1611					
1612					
1613	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1614					D. WATSON
1615					
1616	A391 - Per Book			\$ 19,576,588	
1617	A391 - Requested			38,804,811	
1618					
1619	A391 - Adjustment			<u>\$ 19,228,223</u>	
1620					
1621					

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Line No	Description (a)	Schedule I-A-1 Reference (b)	Workpaper Reference (c)	Amount (d)	Sponsoring Witness (e)
1622	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1623					D. WATSON
1624					
1625	A392 - Per Book			\$ 1,695,682	
1626	A392 - Requested			1,748,162	
1627					
1628	A392 - Adjustment			<u>\$ 52,480</u>	
1629					
1630					
1631	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1632					D. WATSON
1633					
1634	A393 - Per Book			\$ 176,641	
1635	A393 - Requested			278,434	
1636					
1637	A393 - Adjustment			<u>\$ 101,794</u>	
1638					
1639					
1640	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1641					D. WATSON
1642					
1643	A394 - Per Book			\$ 1,167,327	
1644	A394 - Requested			2,764,326	
1645					
1646	A394 - Adjustment			<u>\$ 1,597,000</u>	
1647					
1648					

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Line No	Description	Schedule I-A-1 Reference	Workpaper Reference	Amount	Sponsoring Witness
	(a)	(b)	(c)	(d)	(e)
1649	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1650					D. WATSON
1651					
1652	A395 - Per Book			\$ 2,691,980	
1653	A395 - Requested			3,369,899	
1654					
1655	A395 - Adjustment			<u>\$ 677,920</u>	
1656					
1657					
1658	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1659					D. WATSON
1660					
1661	A396 - Per Book			\$ 366,331	
1662	A396 - Requested			735,739	
1663					
1664	A396 - Adjustment			<u>\$ 369,408</u>	
1665					
1666					
1667	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1668					D. WATSON
1669					
1670	A397 - Per Book			\$ 8,912,462	
1671	A397 - Requested			9,692,796	
1672					
1673	A397 - Adjustment			<u>\$ 780,335</u>	
1674					
1675					

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SPONSOR: W. ALAN LEDBETTER

Line No	Description (a)	Schedule I-A-1 Reference (b)	Workpaper Reference (c)	Amount (d)	Sponsoring Witness (e)
1676	Depreciation Expense (II-E-1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1677					D. WATSON
1678					
1679	A398 - Per Book			\$ 720,384	
1680	A398 - Requested			774,191	
1681					
1682	A398 - Adjustment			<u>\$ 53,808</u>	
1683					
1684					
1685	Other Expenses (II-E-4)	Col (d), Ln. 2			W. ALAN LEDBETTER
1686					
1687					
1688	A431 - Per Book			\$ 228,869	
1689	A431 - Requested			22,818	
1690					
1691	A431 - Adjustment			<u>\$ (206,051)</u>	
1692					
1693					
1694	Deferred Expenses from Prior Dockets (II-E-4.1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1695					
1696					
1697	A406 - Per Book -Amortization of Electric Plant Acquisition Adjustments - Transmission Facilities Acquired from SPS - NTU			\$ -	
1698	A406 - Requested			850,968	
1699					
1700	A406 - Adjustment			<u>\$ 850,968</u>	
1701					
1702					

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SPONSOR: W. ALAN LEDBETTER

Line No	Description (a)	Schedule I-A-1 Reference (b)	Workpaper Reference (c)	Amount (d)	Sponsoring Witness (e)
1703	Deferred Expenses from Prior Dockets (II-E-4.1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1704					
1705					
1706	A407 - Per Book - AMS under-recovered costs			\$ -	
1707	A407 - Requested			25,459,958	
1708					
1709	A407 - Adjustment			<u>\$ 25,459,958</u>	
1710					
1711					
1712	Deferred Expenses from Prior Dockets (II-E-4.1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1713					
1714					
1715	A407 - Per Book - Rocky Mound reactive compensation facilities project termination			\$ -	
1716	A407 - Requested			303,780	
1717					
1718	A407 - Adjustment			<u>\$ 303,780</u>	
1719					
1720					
1721	Deferred Expenses from Prior Dockets (II-E-4.1)	Col (d), Ln. 2			W. ALAN LEDBETTER
1722					
1723					
1724	A407 - Per Book - Over-collection - Intangible Asset Over-Amortization			\$ -	
1725	A407 - Requested			(2,707,389)	
1726					
1727	A407 - Adjustment			<u>\$ (2,707,389)</u>	
1728					

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Line No	Description (a)	Schedule I-A-1 Reference (b)	Workpaper Reference (c)	Amount (d)	Sponsoring Witness (e)
1729					
1730			Depreciation and Amortization	\$ 56,524,733	
1731			Misc. Other Expense	(206,051)	
1732			Deferred Expenses from Prior Dockets	23,907,317	
1733		Col (d), Ln. 2	Depreciation, Amortization, & Other Expenses	<u>\$ 80,225,999</u>	
1734					
1735	Taxes Other than Income Taxes (II-E-2)				
1736					
1737	Taxes Other than Income Taxes (II-E-2)	Col (d), Ln. 3			B. L. CLUTTER
1738					
1739					
1740	FICA - Per Book			\$ 16,232,060	
1741	FICA - Requested			17,325,713	
1742					
1743	FICA - Adjustment			<u>\$ 1,093,654</u>	
1744					
1745					
1746	Taxes Other than Income Taxes (II-E-2)	Col (d), Ln. 3			B. L. CLUTTER
1747					
1748					
1749	FUTA - Per Book			\$ 203,183	
1750	FUTA - Requested			216,873	
1751					
1752	FUTA - Adjustment			<u>\$ 13,690</u>	
1753					
1754					

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
I-A-2 ADJUSTMENTS TO TEST YEAR
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Description (a)	Schedule I-A-1 Reference (b)	Workpaper Reference (c)	Amount (d)	Sponsoring Witness (e)
1755	Taxes Other than Income Taxes (II-E-2)	Col (d), Ln. 3			B. L. CLUTTER
1756					
1757					
1758	SUTA - Per Book			\$ 279,264	
1759	SUTA - Requested			298,080	
1760					
1761	SUTA - Adjustment			<u>\$ 18,816</u>	
1762					
1763					
1764	Taxes Other than Income Taxes (II-E-2)	Col (d), Ln. 3			B. L. CLUTTER
1765					
1766					
1767	Ad Valorem - Per Book			\$ 261,783,171	
1768	Ad Valorem - Requested			283,681,884	
1769					
1770	Ad Valorem - Adjustment			<u>\$ 21,898,714</u>	
1771					
1772					
1773	Taxes Other than Income Taxes (II-E-2)	Col (d), Ln. 3			B. L. CLUTTER
1774					
1775					
1776	Texas Gross Margin Tax - Per Book			\$ 23,877,559	
1777	Texas Gross Margin Tax - Requested			27,740,679	
1778					
1779	Texas Gross Margin - Adjustment			<u>\$ 3,863,119</u>	
1780					
1781					

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
I-A-2 ADJUSTMENTS TO TEST YEAR
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Description	Schedule I-A-1 Reference	Workpaper Reference	Amount	Sponsoring Witness
(a)	(b)	(c)	(d)	(e)	
1782	Taxes Other than Income Taxes (II-E-2)	Col (d), Ln. 3			B. L. CLUTTER
1783					
1784					
1785	Municipal Franchise Fees - Per Book			\$ 276,888,389	
1786	Municipal Franchise Fees - Requested			283,082,877	
1787					
1788	Municipal Franchise Fees - Adjustment			<u>\$ 6,194,488</u>	
1789					
1790					
1791					
1792		Col (d), Ln. 3	Taxes Other Than Federal Income Tax	<u>\$ 33,082,480</u>	
1793					
1794	Other Revenues				
1795					
1796	Other Revenue Items (II-E-5)	Col (d), Ln. 14			W. ALAN LEDBETTER
1797					
1798					
1799	A442 - Per Book - Power Factor			\$ -	
1800	A442 - Requested - Power Factor			17,616,778	
1801					
1802	A442 Adjustment			<u>\$ 17,616,778</u>	
1803					
1804					
1805	Other Revenue Items (II-E-5)	Col (d), Ln. 14			W. ALAN LEDBETTER
1806					
1807					
1808	A451 - Per Book - Misc. Service Revenues - Discretionary			\$ 20,397,857	
1809	A451 - Requested - Misc. Service Revenues - Discretionary			22,468,503	
1810					
1811	A451 Adjustment			<u>\$ 2,070,647</u>	
1812					

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
I-A-2 ADJUSTMENTS TO TEST YEAR
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Description (a)	Schedule I-A-1 Reference (b)	Workpaper Reference (c)	Amount (d)	Sponsoring Witness (e)
1813					
1814	Other Revenue Items (II-E-5)	Col (d), Ln. 14			W. ALAN LEDBETTER
1815					
1816					
1817	A451 - Per Book - Misc. Service Revenues - Other			\$ 456,565	
1818	A451 - Requested - Misc. Service Revenues - Other			456,565	
1819					
1820	A451 Adjustment			<u>\$ -</u>	
1821					
1822					
1823	Other Revenue Items (II-E-5)	Col (d), Ln. 14			W. ALAN LEDBETTER
1824					
1825					
1826	A454 - Per Book - ROW and Miscellaneous			\$ 363,125	
1827	A454 - Requested - ROW and Miscellaneous			464,684	
1828					
1829	A454 Adjustment			<u>\$ 101,559</u>	
1830					
1831					
1832	Other Revenue Items (II-E-5)	Col (d), Ln. 14			W. ALAN LEDBETTER
1833					
1834					
1835	A456 - Per Book - Other Electric Revenues			\$ 32,764,819	
1836	A456 - Requested - Other Electric Revenues			32,536,694	
1837					
1838	A456 Adjustment			<u>\$ (228,125)</u>	
1839					
1840					
1841					
1842		Col (d), Ln. 14	Other Revenues	<u>\$ 19,560,859</u>	
1843					

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
I-A-2 ADJUSTMENTS TO TEST YEAR
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Description (a)	Schedule I-A-1 Reference (b)	Workpaper Reference (c)	Amount (d)	Sponsoring Witness (e)
1844	Federal Income Taxes				
1845					
1846	Federal Income Taxes (II-E-3)	Col (d), Ln. 4			W. ALAN LEDBETTER
1847					
1848					
1849	Per Book - Return on Rate Base			\$ 1,202,002,647	
1850	Per Book - Synchronized Interest			412,784,753	
1851	Per Book - ITC Amortization			1,174,250	
1852	Per Book - Amortization of Protected Excess ADFIT			22,126,156	
1853	Per Book - Amortization of Non-protected Excess ADFIT			30,159,720	
1854	Per Book - Amortization of Excess ADFIT Reserve			-	
1855	Per Book - R&D Tax Credit			352,219	
1856	Per Book - Social Club Dues			207,160	
1857	Per Book - FIN 48 Interest			13,309	
1858	Per Book - Prior Period Adjustments			(294,581)	
1859	Per Book - Federal Income Taxes Before Adjust.			195,018,271	
1860	Per Book - ITC Amortization			1,174,250	
1861	Per Book - Amortization of Protected Excess ADFIT			22,126,156	
1862	Per Book - Amortization of Non-protected Excess ADFIT			30,159,720	
1863	Per Book - Amortization of Excess ADFIT Reserve			-	
1864	Per Book - R&D Tax Credit			352,219	
1865	Per Book - FIN 48 Interest			13,309	
1866	Per Book - Prior Period Adjustments			(294,581)	
1867					

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
I-A-2 ADJUSTMENTS TO TEST YEAR
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Description	Schedule I-A-1 Reference	Workpaper Reference	Amount	Sponsoring Witness
	(a)	(b)	(c)	(d)	(e)
1868	Requested - Return on Rate Base			\$ 1,326,522,951	
1869	Requested - Synchronized Interest			453,463,874	
1870	Requested - ITC Amortization			771,635	
1871	Requested - Amortization of Protected Excess ADFIT			16,233,757	
1872	Requested - Amortization of Non-protected Excess ADFIT			36,089,807	
1873	Requested - Amortization of Excess ADFIT Reserve			(1,608,929)	
1874	Requested - R&D Tax Credit			503,170	
1875	Requested - Social Club Dues			-	
1876	Requested - FIN 48 Interest			-	
1877	Requested - Prior Period Adjustments			-	
1878	Requested - Federal Income Taxes Before Adjust.			217,809,438	
1879	Requested - ITC Amortization			771,635	
1880	Requested - Amortization of Protected Excess ADFIT			16,233,757	
1881	Requested - Amortization of Non-protected Excess ADFIT			36,089,807	
1882	Requested - Amortization of Excess ADFIT Reserve			(1,608,929)	
1883	Requested - R&D Tax Credit			503,170	
1884	Requested - FIN 48 Interest			-	
1885	Requested - Prior Period Adjustments			-	
1886					

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
I-A-2 ADJUSTMENTS TO TEST YEAR
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Description (a)	Schedule I-A-1 Reference (b)	Workpaper Reference (c)	Amount (d)	Sponsoring Witness (e)
1887	Adjusted Return on Rate Base			\$ 124,520,303	
1888	Adjusted Synchronized Interest			40,679,121	
1889	Adjusted ITC Amortization			(402,615)	
1890	Adjusted Amortization of Protected Excess ADFIT			(5,892,399)	
1891	Adjusted Amortization of Non-protected Excess ADFIT			5,930,087	
1892	Adjusted Amortization of Excess ADFIT Reserve			(1,608,929)	
1893	Adjusted R&D Tax Credit			150,951	
1894	Adjusted Social Club Dues			(207,160)	
1895	Adjusted FIN 48 Interest			(13,309)	
1896	Adjusted Prior Period Adjustments			294,581	
1897	Adjusted Federal Income Taxes Before Adjust.			22,791,167	
1898	Adjusted ITC Amortization			(402,615)	
1899	Adjusted Amortization of Protected Excess ADFIT			(5,892,399)	
1900	Adjusted Amortization of Non-protected Excess ADFIT			5,930,087	
1901	Adjusted Amortization of Excess ADFIT Reserve			(1,608,929)	
1902	Adjusted R&D Tax Credit			150,951	
1903	Adjusted FIN 48 Interest			(13,309)	
1904	Adjusted Prior Period Adjustments			294,581	
1905	Total Adjustment			<u>\$ 24,895,344</u>	
1906					
1907					

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
I-A-2 ADJUSTMENTS TO TEST YEAR
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Description	Schedule I-A-1 Reference	Workpaper Reference	Amount	Sponsoring Witness
	(a)	(b)	(c)	(d)	(e)
1908					
1909	Summary				
1910			Operating and Maintenance Expenses	\$ 234,084,651	
1911			Depreciation, Amortization, & Other Expenses	80,225,999	
1912			Taxes Other Than Federal Income Tax	33,082,480	
1913			Federal Income Tax	24,895,344	
1914					
1915			Return on Rate Base	<u>\$ 24,018,013</u>	
1916					
1917			TOTAL COST OF SERVICE	<u><u>\$ 396,306,488</u></u>	
1918					
1919			Minus: Other Revenues	\$ 19,560,859	
1920					
1921			TOTAL ADJUSTED REVENUE REQUIREMENT	<u><u>\$ 376,745,629</u></u>	

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B RATE BASE BY FUNCTION
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W ALAN LEOBETTER

Line No	Description (a)	Reference Schedule (b)	Regulated T&D Electric (c)	Known and Measurable Adjustments (d)	Adjusted T&D Electric (e)	TRAN (f)	NTU TRAN (g)	DC TIE (h)	Consol TRAN (i)	DIST (j)	NTU DIST (k)	Consol DIST (l)	MET (m)	TDCS (n)	Total (o)
1	Original Cost of Plant	II-B-1	\$ 30,131,458,304	\$ (4,733,186)	\$ 30,126,725,118	\$ 11,826,372,123	\$ 1,730,304,248	\$ 32,539,118	\$ 13,589,215,489	\$ 15,324,013,757	\$ 143,637,502	\$ 15,467,651,259	\$ 759,448,196	\$ 310,409,176	\$ 30,126,725,118
2	General Plant	II-B-2	801,555,025	(34,242,544)	767,312,480	226,529,604	5,823,504	-	232,353,108	330,131,995	-	330,131,995	104,726,622	100,100,756	767,312,480
3	Communication Equipment	II-B-3	190,342,402	-	190,342,402	81,744,122	16,571	-	81,760,693	61,337,953	-	61,337,953	45,688,861	1,554,894	190,342,402
4	Total Plant		\$ 31,123,355,731	\$ (38,975,731)	\$ 31,084,380,001	\$ 12,134,645,850	\$ 1,736,144,323	\$ 32,539,118	\$ 13,903,329,290	\$ 15,715,483,705	\$ 143,637,502	\$ 15,859,121,207	\$ 909,864,679	\$ 412,064,825	\$ 31,084,380,001
5															
6	Mnus Accumulated Depreciation	II-B-5	\$ 10,012,292,697	\$ (13,282,984)	\$ 9,999,009,713	\$ 3,055,988,801	\$ 322,638,679	\$ 20,956,727	\$ 3,399,584,207	\$ 5,869,820,991	\$ 28,047,195	\$ 5,897,868,186	\$ 675,025,967	\$ 126,531,353	\$ 9,999,009,713
7															
8	Net Plant In Service		\$ 21,111,063,034	\$ (25,692,747)	\$ 21,085,370,287	\$ 9,078,657,048	\$ 1,413,505,644	\$ 11,582,390	\$ 10,503,745,083	\$ 9,845,662,713	\$ 115,590,307	\$ 9,961,253,021	\$ 334,838,712	\$ 285,533,472	\$ 21,085,370,287
9															
10	Other Rate Base Items														
11	CWIP	II-B-4	\$ 558,881,688	\$ (558,881,688)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	Plant Held for Future Use	II-B-6	26,700,685	(3,485,638)	23,215,048	21,469,068	-	-	21,469,068	1,745,979	-	1,745,979	-	-	23,215,048
13	Accumulated Provisions	II-B-7	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Materials & Supplies	II-B-8	152,229,453	(190,712)	152,038,741	77,242,553	-	-	77,242,553	74,690,404	-	74,690,404	105,783	-	152,038,741
15	Cash Working Capital	II-B-9	(73,484,424)	-	(73,484,424)	(48,361,434)	(8,174,427)	-	(56,535,862)	(16,695,372)	(668,469)	(17,363,841)	273,939	141,340	(73,484,424)
16	Prepayments	II-B-10	115,153,396	-	115,153,396	10,576,723	-	-	10,576,723	100,121,672	-	100,121,672	3,524,809	930,192	115,153,396
17	Other Rate Base Items	II-B-11	(21,800,197)	42,876,848	21,076,650	720,668	23,452,667	-	24,173,335	(2,428,361)	-	(2,428,361)	(668,324)	-	21,076,650
18	Regulatory Assets	II-B-12	(1,329,002,556)	1,169,455,005	(159,547,551)	(424,638,395)	(45,636,288)	(642,339)	(470,917,023)	190,520,109	(3,330,025)	187,190,084	119,901,696	4,277,692	(159,547,551)
19	Accumulated Deferred Income Taxes	II-E-3.5	(2,084,493,747)	(283,400,025)	(2,347,893,771)	(951,633,685)	(129,921,592)	(1,226,987)	(1,082,782,265)	(1,132,059,196)	(10,585,548)	(1,142,644,744)	(36,656,474)	(85,810,288)	(2,347,893,771)
20															
21	Subtotal		\$ (2,635,815,701)	\$ 366,373,789	\$ (2,269,441,912)	\$ (1,314,624,502)	\$ (169,279,641)	\$ (1,869,326)	\$ (1,476,773,469)	\$ (784,104,764)	\$ (14,584,042)	\$ (798,688,805)	\$ 86,481,429	\$ (80,461,066)	\$ (2,269,441,912)
22															
23	TOTAL RATE BASE		\$ 18,475,247,333	\$ 340,681,042	\$ 18,815,928,376	\$ 7,764,032,546	\$ 1,253,226,003	\$ 9,713,064	\$ 9,026,971,614	\$ 9,061,597,950	\$ 101,006,266	\$ 9,162,564,215	\$ 421,320,140	\$ 205,072,407	\$ 18,815,928,376
24															
25	Rate of Return		7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%
26															
27	RETURN ON RATE BASE		\$ 1,302,504,937	\$ 24,018,013	\$ 1,326,522,951	\$ 547,364,295	\$ 88,352,433	\$ 684,771	\$ 636,401,499	\$ 638,839,835	\$ 7,120,942	\$ 645,960,777	\$ 29,703,070	\$ 14,457,605	\$ 1,326,522,951

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-1 ORIGINAL COST OF UTILITY PLANT
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Total Company (d)	Non-Regulated or Non-Electric (e)	Regulated T&D Electric (f)	Known and Measurable Adjustments (g)	Adjusted T&D Electric (h)	Texas Allocation Factor (i)
2	A301	Organization		\$ -	\$ -	\$ -	\$ -	\$ -	100%
3	A302	Franchise and Consents		-	-	-	-	-	100%
4	A303	Miscellaneous Intangible Plant		1,066,350,281	-	1,066,350,281	-	1,066,350,281	100%
5									
6		Subtotal (301-303)		\$ 1,066,350,281	\$ -	\$ 1,066,350,281	\$ -	\$ 1,066,350,281	
7									
8		Transmission Plant-Gross	II-B-1						
9	A349	Land Owned in Fee		\$ 115,906,329	\$ -	\$ 115,906,329	\$ -	\$ 115,906,329	100%
10	A350	Land and Land Rights		616,585,378	-	616,585,378	(658,974)	615,926,404	100%
11	A352	Structures and Improvements		420,045,891	-	420,045,891	-	420,045,891	100%
12	A353	Station Equipment		3,929,015,687	-	3,929,015,687	-	3,929,015,687	100%
13	A354	Towers and Fixtures		1,931,024,293	-	1,931,024,293	(1,371,537)	1,929,652,755	100%
14	A355	Poles and Fixtures		2,872,599,246	-	2,872,599,246	(1,828,935)	2,870,770,311	100%
15	A356	Overhead Conductors and Devices		3,045,455,059	-	3,045,455,059	(873,740)	3,044,581,320	100%
16	A357	Underground Conduit		60,197,135	-	60,197,135	-	60,197,135	100%
17	A358	Underground Conductors and Devices		84,097,343	-	84,097,343	-	84,097,343	100%
18	A359	Roads and Trails		-	-	-	-	-	100%
19									
20		Subtotal (349-359)		\$ 13,074,926,360	\$ -	\$ 13,074,926,360	\$ (4,733,186)	\$ 13,070,193,174	

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-1 ORIGINAL COST OF UTILITY PLANT
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Allocation to Texas (j)	FF # (k)	Funct. Factor Name (l)	TRAN (m)	NTU TRAN (n)	DC Tie (o)	Consol TRAN (p)
2	A301	Organization		\$ -			\$ -	\$ -	\$ -	\$ -
3	A302	Franchise and Consents		-			-	-	-	-
4	A303	Miscellaneous Intangible Plant		1,066,350,281			247,306,021	-	-	247,306,021
5										
6		Subtotal (301-303)		\$ 1,066,350,281			\$ 247,306,021	\$ -	\$ -	\$ 247,306,021
7										
8		Transmission Plant-Gross	II-B-1							
9	A349	Land Owned in Fee		\$ 115,906,329			\$ 93,368,707	\$ 22,537,622	\$ -	\$ 115,906,329
10	A350	Land and Land Rights		615,926,404			521,566,383	94,360,022	-	615,926,404
11	A352	Structures and Improvements		420,045,891			325,121,521	93,237,801	1,686,569	420,045,891
12	A353	Station Equipment		3,929,015,687			3,167,599,763	296,846,116	30,852,549	3,495,298,428
13	A354	Towers and Fixtures		1,929,652,755			1,433,247,199	496,405,556	-	1,929,652,755
14	A355	Poles and Fixtures		2,870,770,311			2,646,547,291	224,223,020	-	2,870,770,311
15	A356	Overhead Conductors and Devices		3,044,581,320			2,597,173,723	447,407,596	-	3,044,581,320
16	A357	Underground Conduit		60,197,135			60,197,135	-	-	60,197,135
17	A358	Underground Conductors and Devices		84,097,343			84,097,343	-	-	84,097,343
18	A359	Roads and Trails		-			-	-	-	-
19										
20		Subtotal (349-359)		\$ 13,070,193,174			\$ 10,928,919,064	\$ 1,675,017,734	\$ 32,539,118	\$ 12,636,475,916

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-1 ORIGINAL COST OF UTILITY PLANT
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	DIST (q)	NTU DIST (r)	Consol DIST (s)	MET (t)	TDCS (u)	Total (v)
2	A301	Organization		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	A302	Franchise and Consents		-	-	-	-	-	-
4	A303	Miscellaneous Intangible Plant		323,333,373	-	323,333,373	185,301,713	310,409,175	1,066,350,281
5									
6		Subtotal (301-303)		\$ 323,333,373	\$ -	\$ 323,333,373	\$ 185,301,713	\$ 310,409,175	\$ 1,066,350,281
7									
8		Transmission Plant-Gross	II-B-1						
9	A349	Land Owned in Fee		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 115,906,329
10	A350	Land and Land Rights		-	-	-	-	-	615,926,404
11	A352	Structures and Improvements		-	-	-	-	-	420,045,891
12	A353	Station Equipment		381,860,651	51,856,608	433,717,258	-	-	3,929,015,687
13	A354	Towers and Fixtures		-	-	-	-	-	1,929,652,755
14	A355	Poles and Fixtures		-	-	-	-	-	2,870,770,311
15	A356	Overhead Conductors and Devices		-	-	-	-	-	3,044,581,320
16	A357	Underground Conduit		-	-	-	-	-	60,197,135
17	A358	Underground Conductors and Devices		-	-	-	-	-	84,097,343
18	A359	Roads and Trails		-	-	-	-	-	-
19									
20		Subtotal (349-359)		\$ 381,860,651	\$ 51,856,608	\$ 433,717,258	\$ -	\$ -	\$ 13,070,193,174

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-1 ORIGINAL COST OF UTILITY PLANT
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Total Company (d)	Non-Regulated or Non-Electric (e)	Regulated T&D Electric (f)	Known and Measurable Adjustments (g)	Adjusted T&D Electric (h)	Texas Allocation Factor (i)
21									
22		Distribution Plant-Gross	II-B-1						
23	A360	Land and Land Rights		\$ 24,366,923	\$ -	\$ 24,366,923	\$ -	24,366,922.72	100%
24	A361	Structures and Improvements		227,950,838	-	227,950,838	-	227,950,837.85	100%
25	A362	Station Equipment		2,433,137,893	3,146,147	2,436,284,041	-	2,436,284,040.71	100%
26	A363	Storage Battery Equipment		-	-	-	-	-	100%
27	A364	Poles, Towers and Fixtures		2,679,007,190	-	2,679,007,190	-	2,679,007,190.30	100%
28	A365	Overhead Conductors and Devices		1,676,515,252	-	1,676,515,252	-	1,676,515,251.76	100%
29	A366	Underground Conduits		1,082,662,296	-	1,082,662,296	-	1,082,662,295.79	100%
30	A367	Underground Conductors and Devices		2,555,767,640	-	2,555,767,640	-	2,555,767,640.03	100%
31	A368	Line Transformers		2,493,082,807	-	2,493,082,807	-	2,493,082,806.52	100%
32	A369	Services		1,652,238,990	-	1,652,238,990	-	1,652,238,990.36	100%
33	A370	Meters		574,147,483	-	574,147,483	-	574,147,483.07	100%
34	A371	Installations on Customers' Premises		54,631,097	-	54,631,097	-	54,631,096.93	100%
35	A372	Leased Property on Customers' Premises		-	-	-	-	-	100%
36	A373	Street Lighting and Signal Systems		437,411,078	-	437,411,078	-	437,411,078.04	100%
37	A374	Land Owned in Fee		96,116,029	-	96,116,029	-	96,116,029.03	100%
38									
39		Subtotal (360-374)		\$ 15,987,035,516	\$ 3,146,147	\$ 15,990,181,663	\$ -	\$ 15,990,181,663	
40									
41		TOTAL INT, TRAN, DIST PLANT-GROSS (Lines 6+20+39)	II-B-1	\$ 30,128,312,157	\$ 3,146,147	\$ 30,131,458,304	\$ (4,733,186)	\$ 30,126,725,118	
42		TOTAL TRAN, DIST PLANT-GROSS (Lines 20+39)	II-B-1	\$ 29,061,961,876	\$ 3,146,147	\$ 29,065,108,023	\$ (4,733,186)	\$ 29,060,374,837	

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-1 ORIGINAL COST OF UTILITY PLANT
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Allocation to Texas (j)	FF # (k)	Funct. Factor Name (l)	TRAN (m)	NTU TRAN (n)	DC Tie (o)	Consol TRAN (p)
21										
22		Distribution Plant-Gross	II-B-1							
23	A360	Land and Land Rights		\$ 24,366,923			\$ 1,320,895	\$ -	\$ -	\$ 1,320,895
24	A361	Structures and Improvements		227,950,838			53,159,679	16,042,221	-	69,201,900
25	A362	Station Equipment		2,436,284,041			571,075,226	39,195,174	-	610,270,400
26	A363	Storage Battery Equipment		-			-	-	-	-
27	A364	Poles, Towers and Fixtures		2,679,007,190			-	-	-	-
28	A365	Overhead Conductors and Devices		1,676,515,252			-	-	-	-
29	A366	Underground Conduits		1,082,662,296			-	-	-	-
30	A367	Underground Conductors and Devices		2,555,767,640			-	-	-	-
31	A368	Line Transformers		2,493,082,807			-	-	-	-
32	A369	Services		1,652,238,990			-	-	-	-
33	A370	Meters		574,147,483			-	-	-	-
34	A371	Installations on Customers' Premises		54,631,097			-	-	-	-
35	A372	Leased Property on Customers' Premises		-			-	-	-	-
36	A373	Street Lighting and Signal Systems		437,411,078			-	-	-	-
37	A374	Land Owned in Fee		96,116,029			24,591,239	49,119	-	24,640,358
38										
39		Subtotal (360-374)		\$ 15,990,181,663			\$ 650,147,039	\$ 55,286,514	\$ -	\$ 705,433,553
40										
41		TOTAL INT, TRAN, DIST PLANT-GROSS (Lines 6+20+39)	II-B-1	\$ 30,126,725,118			\$ 11,826,372,123	\$ 1,730,304,248	\$ 32,539,118	\$ 13,589,215,489
42		TOTAL TRAN, DIST PLANT-GROSS (Lines 20+39)	II-B-1	\$ 29,060,374,837			\$ 11,579,066,102	\$ 1,730,304,248	\$ 32,539,118	\$ 13,341,909,468

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-1 ORIGINAL COST OF UTILITY PLANT
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	DIST (q)	NTU DIST (r)	Consol DIST (s)	MET (t)	TDCS (u)	Total (v)
21									
22		Distribution Plant-Gross	II-B-1						
23	A360	Land and Land Rights		\$ 23,046,028	\$ -	\$ 23,046,028	\$ -	\$ -	\$ 24,366,923
24	A361	Structures and Improvements		137,062,053	21,686,884	158,748,938	-	-	227,950,838
25	A362	Station Equipment		1,760,200,030	65,813,611	1,826,013,641	-	-	2,436,284,041
26	A363	Storage Battery Equipment		-	-	-	-	-	-
27	A364	Poles, Towers and Fixtures		2,678,358,261	648,929	2,679,007,190	-	-	2,679,007,190
28	A365	Overhead Conductors and Devices		1,675,410,858	1,104,394	1,676,515,252	-	-	1,676,515,252
29	A366	Underground Conduits		1,082,118,478	543,818	1,082,662,296	-	-	1,082,662,296
30	A367	Underground Conductors and Devices		2,553,927,528	1,840,112	2,555,767,640	-	-	2,555,767,640
31	A368	Line Transformers		2,493,077,762	5,044	2,493,082,807	-	-	2,493,082,807
32	A369	Services		1,652,238,990	-	1,652,238,990	-	-	1,652,238,990
33	A370	Meters		-	-	-	574,147,483	-	574,147,483
34	A371	Installations on Customers' Premises		54,631,097	-	54,631,097	-	-	54,631,097
35	A372	Leased Property on Customers' Premises		-	-	-	-	-	-
36	A373	Street Lighting and Signal Systems		437,403,826	7,252	437,411,078	-	-	437,411,078
37	A374	Land Owned in Fee		71,344,821	130,850	71,475,671	-	-	96,116,029
38									
39		Subtotal (360-374)		\$ 14,618,819,733	\$ 91,780,895	\$ 14,710,600,627	\$ 574,147,483	\$ -	\$ 15,990,181,663
40									
41		TOTAL INT, TRAN, DIST PLANT-GROSS (Lines 6+20+39)	II-B-1	\$ 15,324,013,757	\$ 143,637,502	\$ 15,467,651,259	\$ 759,449,196	\$ 310,409,175	\$ 30,126,725,118
42		TOTAL TRAN, DIST PLANT-GROSS (Lines 20+39)	II-B-1	\$ 15,000,680,384	\$ 143,637,502	\$ 15,144,317,886	\$ 574,147,483	\$ -	\$ 29,060,374,837

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-1a TRANSMISSION PROJECTS WITH CCN DOCKET NO SINCE LAST TCOS FILING
PERIOD COVERED JANUARY 1, 2021 TO DECEMBER 31, 2021
SPONSOR W ALAN LEDBETTER

Line No	Unit	Project Number	Project Title	CCN Docket Number	Line Energized Date	FERC Account	Project Total	Adjusted T&D Electric	TRAN	NTU TRAN	DC TIE	Consol TRAN	DIST	NTU DIST	Consol DIST	MET	TDCS
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	NTUSU	TPSU 12 005319	Mitchell County - E10001	40484	12/6/2013	349	\$ 365,333	\$ -	-	\$ 365,333	-	\$ 365,333	-	\$ -	-	-	-
2	NTUSU	TPSU 12 005420	Dover Tap North Transmission Line	40645	4/30/2013	349	307,158	-	-	307,158	-	307,158	-	-	-	-	-
3	NTUSU	TPSU 12 005421	Driver Tap South Transmission Line	40645	4/30/2013	349	120,906	-	-	120,906	-	120,906	-	-	-	-	-
4	NTUSU	TPSU 14.005776	Trans Line from Glass Ranch to Sale	43889	6/5/2015	349	1,630,571	-	-	1,630,571	-	-	-	-	-	-	-
5	TRN	OPT40608	Double Mountain Switch New Sw	48668	3/31/2020	349	31,757	-	31,757	-	-	-	-	-	-	-	-
6	TRN	OPT41847	Fiddlewood Switch Purchase 43	48909	4/21/2020	349	610,910	-	610,910	-	-	-	-	-	-	-	-
7	NTUSU	PR 11 00001 103	LS03 Hereford - White deer	38290	8/22/2013	350	12,654,475	-	-	12,654,475	-	12,654,475	-	-	-	-	-
8	NTUSU	PR 11 00001.108	Windmill Substation (Hereford)	38290	8/22/2013	350	55,358	-	-	55,358	-	-	-	-	-	-	-
9	NTUSU	PR 11 00001 109	Albates Station (White Deer)	38290	8/22/2013	350	388,428	-	-	388,428	-	-	-	-	-	-	-
10	NTUSU	PR 11 00001 104	LS04 Silverton - Cottonwood	38560	4/29/2013	350	9,232,812	-	-	9,232,812	-	9,232,812	-	-	-	-	-
11	NTUSU	PR 11 00001 106	Tule Canyon Station (Silverton)	38560	4/29/2013	350	645,863	-	-	645,863	-	-	-	-	-	-	-
12	NTUSU	PR 11 00001 101	LS01 Silverton - Nazareth	38750	8/22/2013	350	5,751,215	-	-	5,751,215	-	-	-	-	-	-	-
13	NTUSU	PR 11 00001 102	LS02 Nazareth - Hereford	38750	8/22/2013	350	2,422,282	-	-	2,422,282	-	-	-	-	-	-	-
14	NTUSU	PR 11,00001 107	Oqaallala Station (Nazareth)	38750	8/22/2013	350	259,756	-	-	259,756	-	-	-	-	-	-	-
15	NTUSU	PR 11 00001 105	LS05 White Deer - Silverton	38829	11/14/2013	350	11,321,077	-	-	11,321,077	-	-	-	-	-	-	-
16	TRN	OPT37343	Riverton Sw Sand Lake Sw 138	47368	12/31/2019	352	10,409,398	-	10,409,398	-	-	10,409,398	-	-	-	-	-
17	TRN	OPT38884	Coadell Claremont 75 miles	47808	5/13/2020	350	1,004,984	-	1,004,984	-	-	-	-	-	-	-	-
18	TRN	OPT38372	Odessa EHV Riverton 345kV East	48095	11/11/2020	350	12,780,789	-	12,780,789	-	-	12,780,789	-	-	-	-	-
19	TRN	OPT38838	Odessa EHV Riverton 345kV East	48095	6/26/2020	350	9,393,567	-	9,393,567	-	-	9,393,567	-	-	-	-	-
20	TRN	OPT38866	Horseshoe Springs Sw Owl Hill	48544	12/20/2019	350	3,570,069	-	3,570,069	-	-	3,570,069	-	-	-	-	-
21	TRN	OPT38858	Owl Hills Sub Tunstall POD 13	48582	9/18/2020	350	3,718,839	-	3,718,839	-	-	3,718,839	-	-	-	-	-
22	TRN	OPT40453	Sandlake Solstice AEP 345 KV	48785	9/17/2020	350	6,660,516	-	6,660,516	-	-	6,660,516	-	-	-	-	-
23	TRN	OPT41442	Fiddlewood Sw New Oliver Farm	48909	3/24/2021	350	9,743,321	-	9,743,321	-	-	9,743,321	-	-	-	-	-
24	TRN	OPT40870	Riverton Kyle Ranch 138 kV T	49304	9/15/2020	350	2,489,419	-	2,489,419	-	-	2,489,419	-	-	-	-	-
25	TRN	OPT42396	Sall Flal Road Sw Johnson Dr	50560	4/14/2021	350	87,055	-	87,055	-	-	87,055	-	-	-	-	-
26	NTUSU	PR 11 00001 108	Windmill Substation (Hereford)	38290	8/22/2013	352	4,486,293	-	-	4,486,293	-	4,486,293	-	-	-	-	-
27	NTUSU	PR 11 00001 109	Albates Station (White Deer)	38290	8/22/2013	352	6,990,689	-	-	6,990,689	-	-	-	-	-	-	-
28	NTUSU	PR 11 00001 108	Tule Canyon Station (Silverton)	38560	4/29/2013	352	9,871,367	-	-	9,871,367	-	-	-	-	-	-	-
29	NTUSU	PR 11 00001 107	Oqaallala Station (Nazareth)	38750	8/22/2013	352	4,931,277	-	-	4,931,277	-	-	-	-	-	-	-
30	NTUSU	TPSU 12 005319	Mitchell County - E10001	40484	12/6/2013	352	694,045	-	-	694,045	-	-	-	-	-	-	-
31	NTUSU	TPSU 13 005527	White River Station Phase II	42063	8/19/2015	352	3,382,249	-	-	3,382,249	-	-	-	-	-	-	-
32	NTUSU	TPSU 15 006043	AJS Bay Addition for 2nd Circuit	45622	3/24/2017	352	54,976	-	-	54,976	-	-	-	-	-	-	-
33	TRN	OPT01664	Sand Lake Previously Montone 1	47368	8/22/2019	352	892,962	-	892,962	-	-	892,962	-	-	-	-	-
34	TRN	OPT04008	Riverton Switch Install 138 k	47368	12/30/2019	352	1,315,071	-	1,315,071	-	-	1,315,071	-	-	-	-	-
35	TRN	OPT38517	Moss Switch 345 kV Line Termin	48095	12/20/2020	352	411,773	-	411,773	-	-	411,773	-	-	-	-	-
36	TRN	OPT38518	Odessa EHV 345 kV Line Termina	48095	12/11/2020	352	8,738	-	8,738	-	-	8,738	-	-	-	-	-
37	TRN	OPT38426	Riverton Switch Establish 345k	48095	12/18/2020	352	664,911	-	664,911	-	-	664,911	-	-	-	-	-
38	TRN	19T63002	DUNE SWITCH ESTABLISH 138 KV	48310	5/22/2019	352	254,149	-	254,149	-	-	254,149	-	-	-	-	-
39	TRN	OPT39631	SL Oqaallala Switch Add Termina	48625	6/17/2021	352	56,237	-	56,237	-	-	56,237	-	-	-	-	-
40	TRN	OPT39632	Blackwater Draw Switch Rebuild	48625	6/21/2021	352	375,893	-	375,893	-	-	375,893	-	-	-	-	-
41	TRN	OPT39633	Double Mountain Switch Wadswor	48668	6/21/2021	352	1,263,415	-	1,263,415	-	-	1,263,415	-	-	-	-	-
42	TRN	OPT39632	Blackwater Draw Switch Rebuild	48668	6/21/2021	352	171,894	-	171,894	-	-	171,894	-	-	-	-	-
43	TRN	OPT38427	Sand Lake Switch Establish 345	48785	12/28/2020	352	74,767	-	74,767	-	-	74,767	-	-	-	-	-
44	TRN	OPT38948	SL Clearfork Switch Establish - TPSU 18 006424	48661	3/23/2020	352	39,946	-	39,946	-	-	39,946	-	-	-	-	-
45	TRN	OPT39634	Fiddlewood Switch Establish a	48909	6/15/2021	352	2,392,810	-	2,392,810	-	-	2,392,810	-	-	-	-	-
46	TRN	OPT39635	SL Farmland 345 kV Switch Stat	48909	6/4/2021	352	289,630	-	289,630	-	-	289,630	-	-	-	-	-
47	TRN	OPT39633	Double Mountain Switch Wadswor	48909	6/21/2021	352	1,021,242	-	1,021,242	-	-	1,021,242	-	-	-	-	-
48	TRN	OPT39632	Blackwater Draw Switch Rebuild	49151	6/21/2021	352	121,062	-	121,062	-	-	121,062	-	-	-	-	-
49	TRN	OPT38426	Riverton Switch Establish 345k	49723	12/18/2020	352	18,381	-	18,381	-	-	18,381	-	-	-	-	-
50	TRN	OPT38427	Sand Lake Switch Establish 345	49723	12/28/2020	352	1,612,978	-	1,612,978	-	-	1,612,978	-	-	-	-	-
51	TRN	OPT4021	SARGENT ROAD SWITCH 138KV TERM	50217	12/8/2020	352	5,885	-	5,885	-	-	5,885	-	-	-	-	-
52	TRN	OPT41511	Johnson Draw POD Establish 13	50560	3/29/2021	352	55,818	-	55,818	-	-	55,818	-	-	-	-	-
53	NTUSU	PR 11 00001.108	Windmill Substation (Hereford)	38290	8/22/2013	353	21,212,225	-	-	20,753,630	-	20,753,630	-	458,595	-	458,595	-
54	NTUSU	PR 11 00001.109	Albates Station (White Deer)	38290	8/22/2013	353	20,693,102	-	-	20,123,471	-	20,123,471	-	569,631	-	569,631	-
55	NTUSU	PR 11 00001 106	Tule Canyon Station (Silverton)	38560	4/29/2013	353	30,972,380	-	-	24,651,356	-	24,651,356	-	6,321,004	-	6,321,004	-
56	NTUSU	PR 11 00001 107	Oqaallala Station (Nazareth)	38750	8/22/2013	353	17,767,808	-	-	17,399,184	-	17,399,184	-	368,644	-	368,644	-
57	NTUSU	TPSU 12 005319	Mitchell County - E10001	40484	12/6/2013	353	1,148,113	-	-	915,476	-	915,476	-	232,637	-	232,637	-
58	NTUSU	TPSU 13 005527	White River Station Phase II	42063	8/19/2015	353	16,493,209	-	-	16,493,209	-	16,493,209	-	-	-	-	-
59	NTUSU	S4725775	Tall City Relay Upgrades - TPSU.14 005775	45308	5/15/2019	353	242,827	-	-	150,736	-	150,736	-	92,091	-	92,091	-
60	NTUSU	S4735844	Sale Ranch Relay Upgrades - TPSU 14 005844	45397	5/15/2019	353	362,456	-	-	235,593	-	235,593	-	126,863	-	126,863	-
61	NTUSU	TPSU 15 006043	AJS Bay Addition for 2nd Circuit	45622	3/24/2017	353	3,593,847	-	-	3,482,445	-	3,482,445	-	111,401	-	111,401	-
62	TRN	OPT01664	Sand Lake Previously Montone 1	47368	8/22/2019	353	8,027,738	-	7,989,511	-	-	7,989,511	-	38,227	-	38,227	-
63	TRN	OPT04008	Riverton Switch Install 138 k	47368	12/30/2019	353	1,261,898	-	1,261,898	-	-	1,261,898	-	-	-	-	-
64	TRN	OPT38517	Moss Switch 345 kV Line Termin	48095	12/20/2020	353	5,307,291	-	5,307,291	-	-	5,307,291	-	-	-	-	-
65	TRN	OPT38518	Odessa EHV 345 kV Line Termina	48095	12/11/2020	353	4,152,151	-	4,152,151	-	-	4,152,151	-	-	-	-	-
66	TRN	19T63008	RIVERTON PURCHASE 345/138 KV	48095	12/31/2019	353	5,983,113	-	5,983,113	-	-	5,983,113	-	-	-	-	-
67	TRN	OPT38426	Riverton Switch Establish 345k	48095	12/18/2020	353	15,473,708	-	15,473,708	-	-	14,680,936	-	792,773	-	792,773	-
68	TRN	19T63002	DUNE SWITCH ESTABLISH 138 KV	48310	5/22/2019	353	3,418,530	-	3,382,251	-	-	3,382,251	-	36,279	-	36,279	-
69	TRN	OPT39631	SL Oqaallala Switch Add Termina	48625	6/17/2021	353	1,712,221	-	1,712,221	-	-	1,712,221	-	-	-	-	-
70	TRN	OPT39632	Blackwater Draw Switch Rebuild	48625	6/21/2021	353	7,248,708	-	7,248,708	-	-	7,248,708	-	-	-	-	-
71	TRN	OPT39633	Double Mountain Switch Wadswor	48668	6/21/2021	353	4,669,485	-	4,669,485	-	-	4,669,485	-	1,413	-	1,413	-
72	TRN	OPT39632	Blackwater Draw Switch Rebuild	48668	6/21/2021	353	3,314,801	-	3,314,801	-	-	3,314,801	-	-	-	-	-

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-1a TRANSMISSION PROJECTS WITH CGN DOCKET NO. SINCE LAST TCOS FILING
PERIOD COVERED JANUARY 1, 2021 TO DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Unit	Project Number	Project Title	CCN Docket Number	Line Energized Date	FERC Account	Project Total	Adjusted T&D Electric	TRAN	NTU TRAN	DC TIE	Consol TRAN	DIST	NTU DIST	Consol DIST	MET	TDCS
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
73	TRN	OPT38427	Sand Lake Switch Establish 345	48785	12/28/2020	353	507,531	-	480,171	-	-	480,171	27,361	-	27,361	-	-
74	TRN	OPT38948	SL Clearfork Switch Establish - TPSU 18 006424	48861	3/23/2020	353	3,624,836	-	3,624,836	-	-	3,624,836	-	-	-	-	-
75	TRN	OPT39634	Fiddlewood Switch Establish	48909	6/15/2021	353	9,747,270	-	9,747,270	-	-	9,747,270	-	-	-	-	-
76	TRN	OPT39635	SL Farmland 345 KV Switch Stat	48909	6/14/2021	353	3,932,383	-	3,932,383	-	-	3,932,383	-	-	-	-	-
77	TRN	OPT39633	Double Mountain Switch Wadsworth	48909	6/21/2021	353	3,775,572	-	3,774,430	-	-	3,774,430	1,142	-	1,142	-	-
78	TRN	OPT39632	Blackwater Draw Switch Rebuild	49151	6/21/2021	353	2,334,548	-	2,334,548	-	-	2,334,548	-	-	-	-	-
79	TRN	OPT38426	Roverton Switch Establish 345Kv	49723	12/18/2020	353	427,749	-	405,834	-	-	405,834	21,915	-	21,915	-	-
80	TRN	OPT38427	Sand Lake Switch Establish 345	49723	12/28/2020	353	10,949,158	-	10,358,894	-	-	10,358,894	590,264	-	590,264	-	-
81	TRN	OPT04021	SARGENT ROAD SWITCH 138KV TERM	50217	12/8/2020	353	967,489	-	964,892	-	-	964,892	2,597	-	2,597	-	-
82	TRN	OPT41511	Johnson Draw POD Establish 13	50560	3/29/2021	353	878,903	-	874,970	-	-	874,970	253,933	-	253,933	-	-
83	NTUSU	PR 11 00001 103	LS03 Hereford - White Deer	38290	8/22/2013	354	69,659,558	-	-	69,659,558	-	69,659,558	-	-	-	-	-
84	NTUSU	PR 11 00001 104	LS04 Silvertown - Coltonwood	38560	4/29/2013	354	53,323,397	-	-	53,323,397	-	53,323,397	-	-	-	-	-
85	NTUSU	PR 11 00001 101	LS01 Silvertown - Nazareth	38750	8/22/2013	354	43,370,500	-	-	43,370,500	-	43,370,500	-	-	-	-	-
86	NTUSU	PR 11 00001 102	LS02 Nazareth - Hereford	38750	8/22/2013	354	20,210,587	-	-	20,210,587	-	20,210,587	-	-	-	-	-
87	NTUSU	PR 11 00001 105	LS05 White Deer - Silvertown	38829	11/14/2013	354	87,545,174	-	-	87,545,174	-	87,545,174	-	-	-	-	-
88	NTUSU	TPSU 13 005527	White River Station Phase II	42063	8/19/2015	354	96,129	-	96,129	-	96,129	-	-	-	-	-	-
89	TRN	18T63058	MCKENZIE DRAW 138 KV SW STA	45323	6/27/2017	355	168,723	-	168,723	-	168,723	-	-	-	-	-	-
90	TRN	18T63018	LITTMAN SUBSTATION - FULLERTON	46987	12/14/2018	355	80,604	-	80,604	-	80,604	-	-	-	-	-	-
91	TRN	OPT04007	Rverton Switch Sand Lake Swi	47368	10/15/2019	354	14,271,324	-	14,271,324	-	14,271,324	-	-	-	-	-	-
92	TRN	OPT38665	Rverton Switch Sand Lake Swi	47368	12/23/2019	354	10,821,418	-	10,821,418	-	10,821,418	-	-	-	-	-	-
93	TRN	OPT38178	Wolf Switch Rverton Switch 3	48095	12/23/2020	354	36,639,932	-	36,639,932	-	36,639,932	-	-	-	-	-	-
94	TRN	OPT38179	Odessa EHV Switch Rverton Sw	48095	7/2/2020	354	18,024,584	-	18,024,584	-	18,024,584	-	-	-	-	-	-
95	TRN	OPT38181	Moss Switch Rverton Switch 3	48095	7/2/2020	354	2,463,604	-	2,463,604	-	2,463,604	-	-	-	-	-	-
96	TRN	OPT38182	Odessa EHV Switch Moss Switch	48095	5/25/2020	354	11,958,855	-	11,958,855	-	11,958,855	-	-	-	-	-	-
97	TRN	18T63124	WINK SW YUKON SW 138 KV LINE	48310	3/4/2019	355	47,168	-	47,168	-	47,168	-	-	-	-	-	-
98	TRN	OPT04001	HORSESHOE SPRINGS SWITCH CHIM	48544	12/31/2019	355	1,344,530	-	1,344,530	-	1,344,530	-	-	-	-	-	-
99	TRN	OPT38840	Chimney Well POD Owl Hills 13	48544	12/31/2019	354	1,418,601	-	1,418,601	-	1,418,601	-	-	-	-	-	-
100	TRN	OPT38601	Owl Hills Switch Tunstall POD	48582	12/10/2020	354	1,612,252	-	1,612,252	-	1,612,252	-	-	-	-	-	-
101	TRN	OPT39623	Oqallala Blackwater Draw 345	48825	3/22/2021	355	8,097,927	-	8,097,927	-	8,097,927	-	-	-	-	-	-
102	TRN	OPT38505	Sand Lake Switch AEP Solstice	48785	12/17/2020	354	15,709,179	-	15,709,179	-	15,709,179	-	-	-	-	-	-
103	TRN	OPT39679	Clearfork Doghouse Switch 345 - ROFO 18 006421	48861	3/23/2020	353	2,228,598	-	2,228,598	-	2,228,598	-	-	-	-	-	-
104	TRN	OPT39628	Fiddlewood Switch Farmland Sw	48909	5/21/2021	354	8,650,939	-	8,650,939	-	8,650,939	-	-	-	-	-	-
105	TRN	OPT44518	Blackwater Draw Switch Folsom	49151	5/16/2021	354	11,742	-	11,742	-	11,742	-	-	-	-	-	-
106	TRN	OPT40267	Rverton Kyle Ranch 138 KV LI	49304	12/10/2020	354	1,736,648	-	1,736,648	-	1,736,648	-	-	-	-	-	-
107	TRN	OPT38508	Rverton Sw Sand Lake Sw 345	49723	12/18/2020	354	4,891,859	-	4,891,859	-	4,891,859	-	-	-	-	-	-
108	TRN	OPT40679	Salt Flat Road Switch Johnson	50560	4/1/2021	354	476	-	476	-	476	-	-	-	-	-	-
109	NTUSU	PR 11 00001 103	LS03 Hereford - White deer	38290	8/22/2013	355	5,443,684	-	-	5,443,684	-	5,443,684	-	-	-	-	-
110	NTUSU	PR 11 00001 104	LS04 Silvertown - Coltonwood	38560	4/29/2013	355	10,485,010	-	-	10,485,010	-	10,485,010	-	-	-	-	-
111	NTUSU	PR 11 00001 101	LS01 Silvertown - Nazareth	38750	8/22/2013	355	757,088	-	-	757,088	-	757,088	-	-	-	-	-
112	NTUSU	PR 11 00001 102	LS02 Nazareth - Hereford	38750	8/22/2013	355	658,644	-	-	658,644	-	658,644	-	-	-	-	-
113	NTUSU	PR 11 00001 105	LS05 White Deer - Silvertown	38829	11/14/2013	355	34,529,313	-	-	34,529,313	-	34,529,313	-	-	-	-	-
114	NTUSU	TPSU 12 005319	Michell County - E10001	40484	12/8/2013	355	1,480,771	-	1,480,771	-	1,480,771	-	-	-	-	-	-
115	NTUSU	TPSU 12 005420	Driver Tap North Transmission Line	40645	4/30/2013	355	1,544,075	-	1,544,075	-	1,544,075	-	-	-	-	-	-
116	NTUSU	TPSU 12 005421	Driver Tap South Transmission Line	40645	4/30/2013	355	1,538,836	-	1,538,836	-	1,538,836	-	-	-	-	-	-
117	NTUSU	TPSU 13 005527	White River Station Phase II	42063	8/19/2015	355	3,255,811	-	3,255,811	-	3,255,811	-	-	-	-	-	-
118	NTUSU	TPSU 14 005776	Trans Line from Glass Ranch to Sale	43889	8/5/2015	355	1,326,223	-	1,326,223	-	1,326,223	-	-	-	-	-	-
119	TRN	S4T15775	Tall City - Glass Ranch 138 KV TPSU 14 005775	45308	5/15/2019	355	9,758,708	-	9,758,708	-	9,758,708	-	-	-	-	-	-
120	TRN	18T63058	MCKENZIE DRAW 138 KV SW STA	45323	6/27/2017	355	7,255,082	-	7,255,082	-	7,255,082	-	-	-	-	-	-
121	TRN	S4T15844	Sale Ranch -Natural Dam 138 KV - TPSU 14 005844	45397	5/15/2019	355	11,605,589	-	11,605,589	-	11,605,589	-	-	-	-	-	-
122	TRN	18T63018	LITTMAN SUBSTATION - FULLERTON	46987	12/14/2018	355	4,123,908	-	4,123,908	-	4,123,908	-	-	-	-	-	-
123	TRN	OPT04007	Rverton Switch Sand Lake Sw	47368	10/15/2019	355	819,763	-	819,763	-	819,763	-	-	-	-	-	-
124	TRN	OPT38665	Rverton Switch Sand Lake Swi	47368	12/23/2019	355	572,323	-	572,323	-	572,323	-	-	-	-	-	-
125	TRN	18T63027	BALDING POD 138 KV LINE	47458	4/16/2018	355	1,198,741	-	1,198,741	-	1,198,741	-	-	-	-	-	-
126	TRN	18T63096	RIVERTON SWITCH - TUNSTALL POD	47595	11/16/2018	355	4,388,654	-	4,388,654	-	4,388,654	-	-	-	-	-	-
127	TRN	OPT04024	Rough Creek Cogdell Clearfork	47808	12/30/2020	355	9,463,415	-	9,463,415	-	9,463,415	-	-	-	-	-	-
128	TRN	OPT38178	Odessa EHV Switch Rverton Sw	48095	12/23/2020	355	1,776,550	-	1,776,550	-	1,776,550	-	-	-	-	-	-
129	TRN	OPT38181	Moss Switch Rverton Switch 3	48095	7/2/2020	355	4,647,222	-	4,647,222	-	4,647,222	-	-	-	-	-	-
130	TRN	OPT38182	Odessa EHV Switch Moss Switch	48095	7/2/2020	355	812,948	-	812,948	-	812,948	-	-	-	-	-	-
131	TRN	OPT38179	Odessa EHV Switch Rverton Sw	48095	5/25/2020	355	7,231,451	-	7,231,451	-	7,231,451	-	-	-	-	-	-
132	TRN	18T63124	WINK SW YUKON SW 138 KV LINE	48310	3/4/2019	355	1,637,760	-	1,637,760	-	1,637,760	-	-	-	-	-	-
133	TRN	OPT04001	HORSESHOE SPRINGS SWITCH CHIM	48544	12/31/2019	355	9,885,294	-	9,885,294	-	9,885,294	-	-	-	-	-	-
134	TRN	OPT38840	Chimney Well POD Owl Hills 13	48544	12/31/2019	355	13,448,838	-	13,448,838	-	13,448,838	-	-	-	-	-	-
135	TRN	OPT38601	Owl Hills Switch Tunstall POD	48582	12/10/2020	355	12,433,851	-	12,433,851	-	12,433,851	-	-	-	-	-	-
136	TRN	OPT39623	Oqallala Blackwater Draw 345	48825	3/22/2021	355	43,145,595	-	43,145,595	-	43,145,595	-	-	-	-	-	-
137	TRN	OPT44518	Blackwater Draw Switch Double	48868	44348	355	82,724	-	82,724	-	82,724	-	-	-	-	-	-
138	TRN	OPT39679	Clearfork Doghouse Switch 345 - ROFO 18 006421	48861	43913	355	7,674,737	-	7,674,737	-	7,674,737	-	-	-	-	-	-
139	TRN	OPT39628	Fiddlewood Switch Farmland Sw	48909	44337	355	33,242,751	-	33,242,751	-	33,242,751	-	-	-	-	-	-
140	TRN	OPT44518	Blackwater Draw Switch Folsom	49151	44332	355	44,529	-	44,529	-	44,529	-	-	-	-	-	-
141	TRN	OPT40267	Rverton Kyle Ranch 138 KV LI	49304	44175	355	9,882,435	-	9,882,435	-	9,882,435	-	-	-	-	-	-
142	TRN	OPT38506	Rverton Sw Sand Lake Sw 345	49723	44183	355	266,593	-	266,593	-	266,593	-	-	-	-	-	-
143	TRN	18T65163	SARGENT ROAD EAST NETWORK 138	50217	44174	355	2,483,315	-	2,483,315	-	2,483,315	-	-	-	-	-	-
144	TRN	OPT40679	Salt Flat Road Switch Johnson	50560	44287	355	3,322,221	-	3,322,221	-	3,322,221	-	-	-	-	-	-

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-1a TRANSMISSION PROJECTS WITH CCN DOCKET NO. SINCE LAST TCOS FILING
PERIOD COVERED JANUARY 1, 2021 TO DECEMBER 31, 2021
SPONSOR: W ALAN LEDBETTER

Line No	Unit	Project Number	Project Title	CCN Docket Number	Line Energized Date	FERC Account	Project Total	Adjusted T&D Electric	TRAN	NTU TRAN	DC TIE	Consol TRAN	DIST	NTU DIST	Consol DIST	MET	TDCS
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
145	NTUSU	PR 11 00001 103	LS03 Hereford - White deer	38290	41508	356	47,945,322	-	-	47,945,322	-	47,945,322	-	-	-	-	-
146	NTUSU	PR 11 00001 108	Windmill Substation (Hereford)	38290	41508	356	1,155,642	-	-	1,155,642	-	1,155,642	-	-	-	-	-
147	NTUSU	PR 11 00001 109	Albales Slaton (White Deer)	38290	41508	356	1,433,702	-	-	1,433,702	-	1,433,702	-	-	-	-	-
148	NTUSU	PR 11 00001 104	LS04 Silvertown - Cottonwood	38560	41393	356	35,417,041	-	-	35,417,041	-	35,417,041	-	-	-	-	-
149	NTUSU	PR 11 00001 101	LS01 Silvertown - Nazareth	38750	41508	356	22,104,022	-	-	22,104,022	-	22,104,022	-	-	-	-	-
150	NTUSU	PR 11 00001 102	LS02 Nazareth - Hereford	38750	41508	356	12,860,781	-	-	12,860,781	-	12,860,781	-	-	-	-	-
151	NTUSU	PR 11 00001 107	Ocala Station (Nazareth)	38750	41508	356	1,227,462	-	-	1,227,462	-	1,227,462	-	-	-	-	-
152	NTUSU	PR 11 00001 105	LS05 White Deer - Silvertown	38829	41592	356	46,691,466	-	-	46,691,466	-	46,691,466	-	-	-	-	-
153	NTUSU	TPSU 12 005319	Mitchell County - E10001	40484	41614	356	307,740	-	-	307,740	-	307,740	-	-	-	-	-
154	NTUSU	TPSU 12 005419	Atlas Driver Plant Substation	40645	41394	356	218,301	-	-	218,301	-	218,301	-	-	-	-	-
155	NTUSU	TPSU 12 005420	Driver Tap North Transmission Line	40645	41394	356	530,619	-	-	530,619	-	530,619	-	-	-	-	-
156	NTUSU	TPSU 12 005421	Driver Tap South Transmission Line	40645	41394	356	437,601	-	-	437,601	-	437,601	-	-	-	-	-
157	NTUSU	TPSU 13 005527	White River Station Phase II	42063	42235	356	1,105,804	-	-	1,105,804	-	1,105,804	-	-	-	-	-
158	NTUSU	TPSU 14 005776	Trans Line from Glass Ranch to Sale	43889	42180	356	585,260	-	-	585,260	-	585,260	-	-	-	-	-
159	TRN	S4T15775	Tall City - Glass Ranch 138 kV - TPSU 14 005775	45308	43600	356	5,085,691	-	5,085,691	-	-	5,085,691	-	-	-	-	-
160	NTUSU	S4T15775	Tall City - Pecan Grove 138 kV - TPSU 14 005775	45308	43600	356	(110,228)	-	-	(110,228)	-	-	-	-	-	-	-
161	TRN	18T63058	KENZIE DRAW 138 kV SW STA	45323	42913	356	9,448,479	-	9,448,479	-	-	9,448,479	-	-	-	-	-
162	TRN	S4T15844	Sale Ranch - Natural Dam 138 kV SW - TPSU 14 005844	45307	43600	356	5,416,396	-	5,416,396	-	-	5,416,396	-	-	-	-	-
163	NTUSU	TPSU 15 006043	AJS Bay Addition for 2nd Circuit	45822	42818	356	508,111	-	-	508,111	-	508,111	-	-	-	-	-
164	TRN	18T63018	LITTMAN SUBSTATION - FULLERTON	46987	43438	356	2,348,655	-	2,348,655	-	-	2,348,655	-	-	-	-	-
165	TRN	OPT04007	Riverton Switch Sand Lake Sw	47368	43753	356	11,524,587	-	11,524,587	-	-	11,524,587	-	-	-	-	-
166	TRN	OPT38865	Riverton Switch Sand Lake Sw	47368	43822	356	13,708,135	-	13,708,135	-	-	13,708,135	-	-	-	-	-
167	TRN	18T63027	BALDING POD 138 KV LINE	47458	43206	356	766,408	-	766,408	-	-	766,408	-	-	-	-	-
168	TRN	18T63096	RIVERTON SWITCH - TUNSTALL POD	47595	43420	356	1,151,876	-	1,151,876	-	-	1,151,876	-	-	-	-	-
169	TRN	OPT04024	Rough Creek Cogdefl Clairemon	47808	44195	356	3,107,540	-	3,107,540	-	-	3,107,540	-	-	-	-	-
170	TRN	OPT38178	Wolf Switch Riverton Switch 3	48095	44188	356	74,739,583	-	74,739,583	-	-	74,739,583	-	-	-	-	-
171	TRN	OPT38179	Odessa EHV Switch Riverton Sw	48095	44014	356	32,652,271	-	32,652,271	-	-	32,652,271	-	-	-	-	-
172	TRN	OPT38181	Moss Switch Riverton Switch 3	48095	44014	356	17,356,647	-	17,356,647	-	-	17,356,647	-	-	-	-	-
173	TRN	OPT38182	Odessa EHV Switch Moss Switch	48095	43976	356	17,742,538	-	17,742,538	-	-	17,742,538	-	-	-	-	-
174	TRN	18T63124	WINK SW YUKON SW 138 KV LINE	48310	43528	356	2,058,524	-	2,058,524	-	-	2,058,524	-	-	-	-	-
175	TRN	OPT04001	HORSESHOE SPRINGS SWITCH CHIM	48544	43630	356	4,988,871	-	4,988,871	-	-	4,988,871	-	-	-	-	-
176	TRN	OPT38840	Chimney Wolf POD Owl Hills 13	48544	43630	356	5,781,781	-	5,781,781	-	-	5,781,781	-	-	-	-	-
177	TRN	OPT38601	Owl Hills Switch Tunstall POD	48582	44175	356	8,377,433	-	8,377,433	-	-	8,377,433	-	-	-	-	-
178	TRN	OPT39823	Ocala Blackwater Draw 345	48625	44277	356	17,208,952	-	17,208,952	-	-	17,208,952	-	-	-	-	-
179	TRN	OPT44515	Blackwater Draw Switch Double	48668	44348	356	65,341	-	65,341	-	-	65,341	-	-	-	-	-
180	TRN	OPT44516	Double Mountain Switch Dunbar	48668	44328	356	83,568	-	83,568	-	-	83,568	-	-	-	-	-
181	TRN	OPT38605	Sand Lake Switch AEP Solstice	48785	44182	356	29,719,333	-	29,719,333	-	-	29,719,333	-	-	-	-	-
182	TRN	OPT39879	Clearfork Doghouse Switch 345 - ROFO 18,006421	48861	43913	356	5,573,044	-	5,573,044	-	-	5,573,044	-	-	-	-	-
183	TRN	OPT39828	Fiddlewood Switch Farmland Sw	48909	44337	356	13,207,835	-	13,207,835	-	-	13,207,835	-	-	-	-	-
184	TRN	OPT44486	Double Mountain Fiddlewood 34	48909	44329	356	85,607	-	85,607	-	-	85,607	-	-	-	-	-
185	TRN	OPT44487	Posey Fiddlewood 345 kV Line	48909	44331	356	83,592	-	83,592	-	-	83,592	-	-	-	-	-
186	TRN	OPT44518	Blackwater Draw Switch Folsom	49151	44332	356	135,913	-	135,913	-	-	135,913	-	-	-	-	-
187	TRN	OPT44519	Folsom Point Switch Yellow Ho	49151	44332	356	84,085	-	84,085	-	-	84,085	-	-	-	-	-
188	TRN	OPT40267	Riverton Kyle Ranch 138 kV LI	49304	44175	356	5,176,354	-	5,176,354	-	-	5,176,354	-	-	-	-	-
189	TRN	OPT38506	Riverton Sw Sand Lake Sw 345	49723	44183	356	20,724,401	-	20,724,401	-	-	20,724,401	-	-	-	-	-
190	TRN	18T65163	SARGENT ROAD EAST NETWORK 138	50217	44174	356	1,120,393	-	1,120,393	-	-	1,120,393	-	-	-	-	-
191	TRN	OPT40679	Salt Flat Road Switch Johnston	50560	44287	356	1,432,844	-	1,432,844	-	-	1,432,844	-	-	-	-	-
192	NTUSU	TPSU 12 005419	Atlas Driver Plant Substation	40645	41394	361	1,528,206	-	-	453,241	-	453,241	-	1,074,965	1,074,965	-	-
193	TRN	OPT04138	Owl Hills Sub Establish Substa	48544	43872	361	92,372	-	22,747	-	-	69,625	69,625	-	69,625	-	-
194	TRN	OPT04138	Owl Hills Sub Establish Substa	48582	43872	361	92,372	-	22,747	-	-	69,625	69,625	-	69,625	-	-
195	TRN	OPT04144	Kyle Ranch Establish Substatio	49304	44175	361	126,659	-	18,830	-	-	107,829	107,829	-	107,829	-	-
196	TRN	OPT04020	OAKLAND AVENUE SUB 138KV TERMI	50217	44176	361	26,241	-	4,475	-	-	21,766	21,766	-	21,766	-	-
197	TRN	OPT41331	SL Salt Flat Road Sub Establ	50560	44376	361	4,938	-	1,738	-	-	3,200	3,200	-	3,200	-	-
198	TRN	OPT42120	SL Salt Flat Road Sub Replace	50560	44384	361	578	-	203	-	-	375	375	-	375	-	-
199	NTUSU	TPSU 12 005419	Atlas Driver Plant Substation	40645	41394	362	5,065,664	-	-	1,525,869	-	1,525,869	-	3,539,795	3,539,795	-	-
200	NTUSU	S4T35775	Glass Ranch Relay Upgrades - TPSU 14 005775	40645	41394	362	242,360	-	-	113,805	-	113,805	-	128,555	128,555	-	-
201	TRN	OPT04138	Owl Hills Sub Establish Substa	48544	43872	362	3,007,363	-	729,642	-	-	2,277,721	2,277,721	-	2,277,721	-	-
202	TRN	OPT04138	Owl Hills Sub Establish Substa	48582	43872	362	3,007,363	-	729,642	-	-	2,277,721	2,277,721	-	2,277,721	-	-
203	TRN	OPT04144	Kyle Ranch Establish Substatio	49304	44175	362	2,874,738	-	427,740	-	-	2,446,998	2,446,998	-	2,446,998	-	-
204	TRN	OPT04020	OAKLAND AVENUE SUB 138KV TERMI	50217	44176	362	192,436	-	170,670	-	-	21,766	21,766	-	21,766	-	-
205	TRN	OPT38449	East Network Sub Relay work t	50217	44173	362	81,963	-	81,963	-	-	81,963	-	-	-	-	-
206	TRN	OPT41331	SL Salt Flat Road Sub Establ	50580	44376	362	1,045,040	-	1,045,040	-	-	1,045,040	173	-	173	-	-
207	TRN	OPT42120	SL Salt Flat Road Sub Replace	50560	44364	362	1,927,022	-	839	-	-	839	1,928,183	-	1,928,183	-	-
208	NTUSU	TPSU 12 005419	Atlas Driver Plant Substation	40645	41394	365	1,552	-	-	-	-	-	-	1,552	1,552	-	-
209	TRN	OPT40867	Kyle Ranch Substation Purchas	49304	44061	374	169,161	-	25,149	-	-	25,149	144,012	-	144,012	-	-
210																	
211																	

\$ 1,536,588,888 \$ - \$ 823,119,094 \$ 889,307,369 \$ - \$ 1,512,426,463 \$ 11,136,700 \$ 13,025,735 \$ 24,182,435 \$ - \$ -

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-2 GENERAL PLANT FUNCTIONALIZATION
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Total Company (d)	Non-Regulated or Non-Electric (e)	Regulated T&D Electric (f)	Known and Measurable Adjustments (g)	Adjusted T&D Electric (h)	Texas Allocation Factor (i)
1		General Plant-Gross	II-B-2						
2	A388	Land Owned in Fee		\$ 33,672,086	\$ -	\$ 33,672,086	\$ -	\$ 33,672,086	100%
3	A389	Land and Land Rights		142,598	-	142,598	-	142,598	100%
4	A390	Structures and Improvements		290,405,534	-	290,405,534	(29,984,903)	260,440,631	100%
5	A391	Office Furniture and Equipment		324,192,958	-	324,192,958	-	324,192,958	100%
6	A392	Transportation Equipment		27,140,703	-	27,140,703	(4,277,641)	22,863,062	100%
7	A393	Stores Equipment		4,996,537	-	4,996,537	-	4,996,537	100%
8	A394	Tools, Shop and Garage Equipment		43,428,585	-	43,428,585	-	43,428,585	100%
9	A395	Laboratory Equipment		51,910,324	-	51,910,324	-	51,910,324	100%
10	A396	Power Operated Equipment		12,897,886	-	12,897,886	-	12,897,886	100%
11									
12		Subtotal (388-396)		\$ 788,787,211	\$ -	\$ 788,787,211	\$ (34,242,544)	\$ 754,544,667	
13									
14	A398	Miscellaneous Equipment		\$ 12,767,814	\$ -	\$ 12,767,814	\$ -	\$ 12,767,814	100%
15	A399	Other Tangible Property		-	-	-	-	-	100%
16									
17		Subtotal (398-399)		\$ 12,767,814	\$ -	\$ 12,767,814	\$ -	\$ 12,767,814	
18									
19		TOTAL GENERAL PLANT GROSS	II-B-2	\$ 801,555,025	\$ -	\$ 801,555,025	\$ (34,242,544)	\$ 767,312,480	

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-2 GENERAL PLANT FUNCTIONALIZATION
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Account Number (a)	Description (b)	Allocation to Texas (j)	FF # (k)	Funct Name (l)	TRAN (m)	NTU TRAN (n)	DC TIE (o)	Consol TRAN (p)	DIST (q)	NTU DIST (r)	Consol DIST (s)	MET (t)	TDCS (u)	Total (v)
1		General Plant-Gross													
2	A388	Land Owned in Fee	\$ 33,672,086			\$ 7,424,940	\$ 370,949	\$ -	\$ 7,795,889	\$ 19,410,066	\$ -	\$ 19,410,066	\$ 3,908,190	\$ 2,557,941	\$ 33,672,086
3	A389	Land and Land Rights	142,598			60,494	-	-	60,494	78,749	-	78,749	3,343	12	142,598
4	A390	Structures and Improvements	260,440,631			79,087,518	1,443,397	-	80,530,915	141,498,136	-	141,498,136	24,868,885	13,542,694	260,440,631
5	A391	Office Furniture and Equipment	324,192,958			75,000,690	2,148,448	-	77,149,138	96,093,234	-	96,093,234	66,950,478	84,000,108	324,192,958
6	A392	Transportation Equipment	22,863,062			8,759,081	1,387,552	-	10,146,633	12,716,429	-	12,716,429	-	-	22,863,062
7	A393	Stores Equipment	4,996,537			1,193,182	-	-	1,193,182	3,228,206	-	3,228,206	575,149	-	4,996,537
8	A394	Tools, Shop and Garage Equipment	43,428,585			14,793,725	83,351	-	14,877,076	25,982,536	-	25,982,536	2,568,972	-	43,428,585
9	A395	Laboratory Equipment	51,910,324			30,439,016	-	-	30,439,016	17,734,119	-	17,734,119	3,737,189	-	51,910,324
10	A396	Power Operated Equipment	12,897,886			3,982,231	358,440	-	4,340,671	7,626,625	-	7,626,625	930,590	-	12,897,886
11															
12		Subtotal (388-396)	\$ 754,544,667			\$ 220,740,877	\$ 5,792,137	\$ -	\$ 226,533,013	\$ 324,368,101	\$ -	\$ 324,368,101	\$ 103,542,796	\$ 100,100,756	\$ 754,544,667
13															
14	A398	Miscellaneous Equipment	\$ 12,767,814			\$ 5,788,727	\$ 31,367	\$ -	\$ 5,820,094	\$ 5,763,894	\$ -	\$ 5,763,894	\$ 1,183,826	\$ -	\$ 12,767,814
15	A399	Other Tangible Property	-			-	-	-	-	-	-	-	-	-	-
16															
17		Subtotal (398-399)	\$ 12,767,814			\$ 5,788,727	\$ 31,367	\$ -	\$ 5,820,094	\$ 5,763,894	\$ -	\$ 5,763,894	\$ 1,183,826	\$ -	\$ 12,767,814
18															
19		TOTAL GENERAL PLANT GROSS	\$ 767,312,480			\$ 226,529,604	\$ 5,823,504	\$ -	\$ 232,353,108	\$ 330,131,995	\$ -	\$ 330,131,995	\$ 104,726,622	\$ 100,100,756	\$ 767,312,480

2022 RATE CASE
 ONCOR ELECTRIC DELIVERY COMPANY LLC
 II-B-3 COMMUNICATION EQUIPMENT
 TEST YEAR ENDING DECEMBER 31, 2021
 SPONSOR: W. ALAN LEDBETTER

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Total Company (d)	Non-Regulated or Non-Electric (e)	Regulated T&D Electric (f)	Known and Measurable Adjustments (g)	Adjusted T&D Electric (h)	Texas Allocation Factor (i)
1		Communication Equipment	II-B-3						
2	A397	Communication Equipment		\$ 190,342,402	\$ -	\$ 190,342,402	\$ -	\$ 190,342,402	100%
3									
4		Subtotal		\$ 190,342,402	\$ -	\$ 190,342,402	\$ -	\$ 190,342,402	
5									
6		TOTAL COMMUNICATION EQUIPMENT		\$ 190,342,402	\$ -	\$ 190,342,402	\$ -	\$ 190,342,402	
7									
8		TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQUIP.	II-B-2-3	\$ 991,897,427	\$ -	\$ 991,897,427	\$ (34,242,544)	\$ 957,654,882	
9									
10		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1-3	\$ 31,120,209,584	\$ 3,146,147	\$ 31,123,355,731	\$ (38,975,731)	\$ 31,084,380,001	
11									
12		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	II-B-1-3	\$ 30,053,859,303	\$ 3,146,147	\$ 30,057,005,450	\$ (38,975,731)	\$ 30,018,029,719	

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-3 COMMUNICATION EQUIPMENT
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Account Number (a)	Description (b)	Allocation to Texas (j)	FF # (k)	Funct. Name (l)	TRAN (m)	NTU TRAN (n)	DC TIE (o)	Consol TRAN (p)	DIST (q)	NTU DIST (r)	Consol DIST (s)	MET (t)	TDCS (u)	Total (v)
1		Communication Equipment													
2	A397	Communication Equipment	\$ 190,342,402			\$ 81,744,122	\$ 16,571	\$ -	\$ 81,760,693	\$ 61,337,953	\$ -	\$ 61,337,953	\$ 45,688,861	\$ 1,554,894	\$ 190,342,402
3															
4		Subtotal	\$ 190,342,402			\$ 81,744,122	\$ 16,571	\$ -	\$ 81,760,693	\$ 61,337,953	\$ -	\$ 61,337,953	\$ 45,688,861	\$ 1,554,894	\$ 190,342,402
5															
6		TOTAL COMMUNICATION EQUIPMENT	\$ 190,342,402			\$ 81,744,122	\$ 16,571	\$ -	\$ 81,760,693	\$ 61,337,953	\$ -	\$ 61,337,953	\$ 45,688,861	\$ 1,554,894	\$ 190,342,402
7															
8		TOTAL GENERAL PLANT GROSS INCLUDE. COMM EQUIP.	\$ 957,654,882			\$ 308,273,727	\$ 5,840,074	\$ -	\$ 314,113,801	\$ 391,469,948	\$ -	\$ 391,469,948	\$ 150,415,483	\$ 101,655,650	\$ 957,654,882
9															
10		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	\$ 31,084,380,001			\$ 12,134,645,850	\$ 1,736,144,323	\$ 32,539,118	\$ 13,903,329,290	\$ 15,715,483,705	\$ 143,637,502	\$ 15,859,121,207	\$ 909,864,679	\$ 412,064,825	\$ 31,084,380,001
11															
12		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	\$ 30,018,029,719			\$ 11,887,339,829	\$ 1,736,144,323	\$ 32,539,118	\$ 13,656,023,269	\$ 15,392,150,332	\$ 143,637,502	\$ 15,535,787,834	\$ 724,562,966	\$ 101,655,650	\$ 30,018,029,719

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-4 CONSTRUCTION WORK IN PROGRESS
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Total Company (d)	Non-Regulated or Non-Electric (e)	Regulated T&D Electric (f)	Known and Measurable Adjustments (g)	Adjusted T&D Electric (h)	Texas Allocation Factor (i)
1		Construction Work in Progress	II-B-4						
2	A107	Construction Work in Progress		\$ 558,881,688	\$ -	\$ 558,881,688	\$ (558,881,688)	\$ -	100%
3									
4		Subtotal		\$ 558,881,688	\$ -	\$ 558,881,688	\$ (558,881,688)	\$ -	
5									
6		TOTAL CONSTRUCTION WORK IN PROGRESS		\$ 558,881,688	\$ -	\$ 558,881,688	\$ (558,881,688)	\$ -	

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-4 CONSTRUCTION WORK IN PROGRESS
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Account Number (a)	Description (b)	Allocation to Texas (j)	FF # (k)	Funct. Factor Name (l)	TRAN (m)	NTU TRAN (n)	DC TIE (o)	Consol TRAN (p)	DIST (q)	NTU DIST (r)	Consol DIST (s)	MET (t)	TDCS (u)	Total (v)
1		Construction Work in Progress													
2	A107	Construction Work in Progress	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3															
4		Subtotal	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5															
6		TOTAL CONSTRUCTION WORK IN PROG	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-5 ACCUMULATED DEPRECIATION
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER & D. WATSON

Line No	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Regulated T&D Electric	Known and Measurable Adjustments	Adjusted T&D Electric	Texas Allocation Factor
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1		Intangible Plant							
2		Accumulated Depreciation	II-B-5						
3	A301	Organization		\$ -	\$ -	\$ -	\$ -	\$ -	100%
4	A302	Franchise and Consents		-	-	-	-	-	100%
5	A303	Miscellaneous Intangible Plant		452,767,876	-	452,767,876	-	452,767,876	100%
6									
7		Subtotal		\$ 452,767,876	\$ -	\$ 452,767,876	\$ -	\$ 452,767,876	
8									
9		Transmission Plant							
10		Accumulated Depreciation	II-B-5						
11	A349	Land Owned In Fee		\$ -	\$ -	\$ -	\$ -	\$ -	100%
12	A350	Land and Land Rights		106,789,345	-	106,789,345	(3,844)	106,785,501	100%
13	A352	Structures and Improvements		128,057,113	-	128,057,113	-	128,057,113	100%
14	A353	Station Equipment		799,387,050	-	799,387,050	-	799,387,050	100%
15	A354	Towers and Fixtures		467,597,969	-	467,597,969	(17,921)	467,580,047	100%
16	A355	Poles and Fixtures		664,896,272	-	664,896,272	(42,568)	664,853,703	100%
17	A356	Overhead Conductors and Devices		979,016,330	-	979,016,330	(17,278)	978,999,051	100%
18	A357	Underground Conduit		19,336,448	-	19,336,448	-	19,336,448	100%
19	A358	Underground Conductors and Devices		33,548,402	-	33,548,402	-	33,548,402	100%
20	A359	Roads and Trails		-	-	-	-	-	100%
21									
22		Subtotal		\$ 3,198,628,928	\$ -	\$ 3,198,628,928	\$ (81,612)	\$ 3,198,547,316	
23									
24		Distribution Plant							
25		Accumulated Depreciation	II-B-5						
26	A360	Land and Land Rights		\$ 9,934,119	\$ -	\$ 9,934,119	\$ -	\$ 9,934,119	100%
27	A361	Structures and Improvements		64,649,267	-	64,649,267	-	64,649,267	100%
28	A362	Station Equipment		599,558,459	-	599,558,459	-	599,558,459	100%
29	A363	Storage Battery Equipment		-	-	-	-	-	100%
30	A364	Poles, Towers and Fixtures		1,107,841,801	-	1,107,841,801	-	1,107,841,801	100%
31	A365	Overhead Conductors and Devices		635,519,287	-	635,519,287	-	635,519,287	100%
32	A366	Underground Conduits		452,267,861	-	452,267,861	-	452,267,861	100%
33	A367	Underground Conductors and Devices		578,524,153	-	578,524,153	-	578,524,153	100%
34	A368	Line Transformers		743,687,643	-	743,687,643	-	743,687,643	100%
35	A369	Services		1,097,314,113	-	1,097,314,113	-	1,097,314,113	100%
36	A370	Meters		336,239,857	-	336,239,857	-	336,239,857	100%
37	A371	Installations on Customers' Premises		75,069,053	-	75,069,053	-	75,069,053	100%
38	A372	Leased Property on Customers' Premises		-	-	-	-	-	100%
39	A373	Street Lighting and Signal Systems		372,034,958	-	372,034,958	-	372,034,958	100%
40									
41		Subtotal		\$ 6,072,640,572	\$ -	\$ 6,072,640,572	\$ -	\$ 6,072,640,572	
42									
43		TOTAL INT, TRAN, DIST PLANT-ACCUM DEP	II-B-5	\$ 9,724,037,376	\$ -	\$ 9,724,037,376	\$ (81,612)	\$ 9,723,955,764	
44		TOTAL TRAN, DIST PLANT-ACCUM DEP.	II-B-5	\$ 9,271,269,500	\$ -	\$ 9,271,269,500	\$ (81,612)	\$ 9,271,187,888	
45									
46		TOTAL INT, TRAN, DIST PLANT-NET	II-B-1 - II-B-5	\$ 20,404,274,781	\$ 3,146,147	\$ 20,407,420,928	\$ (4,651,574)	\$ 20,402,769,354	
47		TOTAL TRAN, DIST PLANT-NET	II-B-1 - II-B-5	\$ 19,790,692,376	\$ 3,146,147	\$ 19,793,838,523	\$ (4,651,574)	\$ 19,789,186,949	
48									

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-5 ACCUMULATED DEPRECIATION
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER & D. WATSON

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Allocation to Texas (j)	FF # (k)	Funct. Name (l)	TRAN (m)	NTU TRAN (n)	DC TIE (o)	Consol TRAN (p)	DIST (q)	NTU DIST (r)	Consol DIST (s)	MET (t)	TDCS (u)	Total (v)
1		Intangible Plant														
2		Accumulated Depreciation	II-B-5													
3	A301	Organization		\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	A302	Franchise and Consents		-			-	-	-	-	-	-	-	-	-	-
5	A303	Miscellaneous Intangible Plant		452,767,876			99,337,446	-	-	99,337,446	114,122,848	-	114,122,848	155,161,423	84,146,160	452,767,876
6																
7		Subtotal		\$ 452,767,876			\$ 99,337,446	\$ -	\$ -	\$ 99,337,446	\$ 114,122,848	\$ -	\$ 114,122,848	\$ 155,161,423	\$ 84,146,160	\$ 452,767,876
8																
9		Transmission Plant														
10		Accumulated Depreciation	II-B-5													
11	A349	Land Owned in Fee		\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	A350	Land and Land Rights		106,785,501			98,375,414	8,410,087	-	106,785,501	-	-	-	-	-	106,785,501
13	A352	Structures and Improvements		128,057,113			107,219,726	19,832,907	1,004,480	128,057,113	-	-	-	-	-	128,057,113
14	A353	Station Equipment		799,387,050			633,373,938	39,720,290	19,952,248	693,046,475	97,170,477	9,170,098	106,340,575	-	-	799,387,050
15	A354	Towers and Fixtures		467,580,047			385,888,877	81,691,070	-	467,580,047	-	-	-	-	-	467,580,047
16	A355	Poles and Fixtures		664,853,703			613,514,517	51,339,187	-	664,853,703	-	-	-	-	-	664,853,703
17	A356	Overhead Conductors and Devices		978,999,051			870,706,080	108,292,971	-	978,999,051	-	-	-	-	-	978,999,051
18	A357	Underground Conduit		19,336,448			19,336,448	-	-	19,336,448	-	-	-	-	-	19,336,448
19	A358	Underground Conductors and Devices		33,548,402			33,548,402	-	-	33,548,402	-	-	-	-	-	33,548,402
20	A359	Roads and Trails		-			-	-	-	-	-	-	-	-	-	-
21																
22		Subtotal		\$ 3,198,547,316			\$ 2,761,963,502	\$ 309,286,512	\$ 20,956,727	\$ 3,092,206,741	\$ 97,170,477	\$ 9,170,098	\$ 106,340,575	\$ -	\$ -	\$ 3,198,547,316
23																
24		Distribution Plant														
25		Accumulated Depreciation	II-B-5													
26	A360	Land and Land Rights		\$ 9,934,119			\$ 238,775	\$ -	\$ -	\$ 238,775	\$ 9,695,344	\$ -	\$ 9,695,344	\$ -	\$ -	\$ 9,934,119
27	A361	Structures and Improvements		64,649,267			14,405,240	3,646,243	-	18,051,484	41,745,978	4,851,806	46,597,783	-	-	64,649,267
28	A362	Station Equipment		599,558,459			115,031,324	7,691,543	-	122,722,868	463,683,929	13,151,663	476,835,591	-	-	599,558,459
29	A363	Storage Battery Equipment		-			-	-	-	-	-	-	-	-	-	-
30	A364	Poles, Towers and Fixtures		1,107,841,801			-	-	-	-	1,107,719,584	122,217	1,107,841,801	-	-	1,107,841,801
31	A365	Overhead Conductors and Devices		635,519,287			-	-	-	-	635,328,009	191,278	635,519,287	-	-	635,519,287
32	A366	Underground Conduits		452,267,861			-	-	-	-	452,193,524	74,337	452,267,861	-	-	452,267,861
33	A367	Underground Conductors and Devices		578,524,153			-	-	-	-	578,041,308	482,848	578,524,153	-	-	578,524,153
34	A368	Line Transformers		743,687,643			-	-	-	-	743,686,994	649	743,687,643	-	-	743,687,643
35	A369	Services		1,097,314,113			-	-	-	-	1,097,314,113	-	1,097,314,113	-	-	1,097,314,113
36	A370	Meters		336,239,857			-	-	-	-	-	-	-	336,239,857	-	336,239,857
37	A371	Installations on Customers' Premises		75,069,053			-	-	-	-	75,069,053	-	75,069,053	-	-	75,069,053
38	A372	Leased Property on Customers' Premises		-			-	-	-	-	-	-	-	-	-	-
39	A373	Street Lighting and Signal Systems		372,034,958			-	-	-	-	372,032,657	2,301	372,034,958	-	-	372,034,958
40																
41		Subtotal		\$ 6,072,640,572			\$ 129,675,340	\$ 11,337,786	\$ -	\$ 141,013,126	\$ 5,576,510,491	\$ 18,877,097	\$ 5,595,387,588	\$ 336,239,857	\$ -	\$ 6,072,640,572
42																
43		TOTAL INT, TRAN, DIST PLANT-ACCUM DEP	II-B-5	\$ 9,723,955,764			\$ 2,990,976,288	\$ 320,624,299	\$ 20,956,727	\$ 3,332,557,314	\$ 5,787,803,816	\$ 28,047,195	\$ 5,815,851,011	\$ 491,401,280	\$ 84,146,160	\$ 9,723,955,764
44		TOTAL TRAN, DIST PLANT-ACCUM DEP	II-B-5	\$ 9,271,187,888			\$ 2,891,638,842	\$ 320,624,299	\$ 20,956,727	\$ 3,233,219,868	\$ 5,673,680,968	\$ 28,047,195	\$ 5,701,728,163	\$ 336,239,857	\$ -	\$ 9,271,187,888
45																
46		TOTAL INT, TRAN, DIST PLANT-NET	II-B-1 - II-B-5	\$ 20,402,769,354			\$ 8,835,395,835	\$ 1,409,679,950	\$ 11,582,390	\$ 10,256,658,175	\$ 9,536,209,940	\$ 115,590,307	\$ 9,651,800,248	\$ 268,047,916	\$ 226,263,015	\$ 20,402,769,354
47		TOTAL TRAN, DIST PLANT-NET	II-B-1 - II-B-5	\$ 19,789,186,949			\$ 8,687,427,261	\$ 1,409,679,950	\$ 11,582,390	\$ 10,108,889,601	\$ 9,326,999,415	\$ 115,590,307	\$ 9,442,589,723	\$ 237,907,626	\$ -	\$ 19,789,186,949
48																

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-5 ACCUMULATED DEPRECIATION
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER & D. WATSON

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Total Company (d)	Non-Regulated or Non-Electric (e)	Regulated T&D Electric (f)	Known and Measurable Adjustments (g)	Adjusted T&D Electric (h)	Texas Allocation Factor (i)
49	General Plant		II-B-5						
50	Accumulated Depreciation								
51	A388	Land Owned in Fee		\$ -	\$ -	\$ -	\$ -	\$ -	100%
52	A389	Land and Land Rights		23,827	-	23,827	-	23,827	100%
53	A390	Structures and Improvements		33,849,306	-	33,849,306	(12,004,100)	21,845,206	100%
54	A391	Office Furniture and Equipment		155,493,509	-	155,493,509	-	155,493,509	100%
55	A392	Transportation Equipment		6,023,846	-	6,023,846	(1,197,272)	4,826,574	100%
56	A393	Stores Equipment		994,470	-	994,470	-	994,470	100%
57	A394	Tools, Shop and Garage Equipment		16,871,489	-	16,871,489	-	16,871,489	100%
58	A395	Laboratory Equipment		8,230,086	-	8,230,086	-	8,230,086	100%
59	A396	Power Operated Equipment		4,007,608	-	4,007,608	-	4,007,608	100%
60									
61		Subtotal		\$ 225,494,140	\$ -	\$ 225,494,140	\$ (13,201,372)	\$ 212,292,768	
62									
63	A397	Communication Equipment		\$ 61,505,556	\$ -	\$ 61,505,556	\$ -	\$ 61,505,556	100%
64	A398	Miscellaneous Equipment		1,255,625	-	1,255,625	-	1,255,625	100%
65	A399	Other Tangible Property		-	-	-	-	-	100%
66									
67		Subtotal		\$ 62,761,181	\$ -	\$ 62,761,181	\$ -	\$ 62,761,181	
68									
69	TOTAL ACCUM. DEP. FOR GENERAL PLANT		II-B-5	\$ 288,255,321	\$ -	\$ 288,255,321	\$ (13,201,372)	\$ 275,053,949	
70	TOTAL GENERAL PLANT-NET		II-B-2 - II-B-5	\$ 703,642,106	\$ -	\$ 703,642,106	\$ (21,041,173)	\$ 682,600,933	
71									
72	TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)		II-B-1-3 - II-B-5	\$ 21,107,916,887	\$ 3,146,147	\$ 21,111,063,034	\$ (25,692,747)	\$ 21,085,370,287	
73									
74	TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)		II-B-1-3 - II-B-5	\$ 20,494,334,482	\$ 3,146,147	\$ 20,497,480,629	\$ (25,692,747)	\$ 20,471,787,882	

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-5 ACCUMULATED DEPRECIATION
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER & D. WATSON

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Allocation to Texas (j)	FF # (k)	Funct. Factor Name (l)	TRAN (m)	NTU TRAN (n)	DC TIE (o)	Consol TRAN (p)	DIST (q)	NTU DIST (r)	Consol DIST (s)	MET (t)	TDCS (u)	Total (v)
49		General Plant	II-B-5													
50		Accumulated Depreciation														
51	A388	Land Owned in Fee		\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
52	A389	Land and Land Rights		23,827			10,108	-	-	10,108	13,158	-	13,158	559	2	23,827
53	A390	Structures and Improvements		21,845,206			6,596,478	105,417	-	6,701,895	11,904,359	-	11,904,359	2,097,790	1,141,162	21,845,206
54	A391	Office Furniture and Equipment		155,493,509			33,175,414	801,056	-	33,976,470	43,244,355	-	43,244,355	37,302,658	40,970,025	155,493,509
55	A392	Transportation Equipment		4,826,574			1,018,692	918,048	-	1,936,739	2,889,835	-	2,889,835	-	-	4,826,574
56	A393	Stores Equipment		994,470			237,481	-	-	237,481	642,516	-	642,516	114,473	-	994,470
57	A394	Tools, Shop and Garage Equipment		16,871,489			5,781,120	69,060	-	5,850,180	10,062,139	-	10,062,139	959,169	-	16,871,489
58	A395	Laboratory Equipment		8,230,086			4,825,933	-	-	4,825,933	2,811,644	-	2,811,644	592,510	-	8,230,086
59	A396	Power Operated Equipment		4,007,608			1,239,087	105,910	-	1,344,997	2,373,054	-	2,373,054	289,557	-	4,007,608
60																
61		Subtotal		\$ 212,292,768			\$ 52,884,312	\$ 1,999,491	\$ -	\$ 54,883,804	\$ 73,941,061	\$ -	\$ 73,941,061	\$ 41,356,715	\$ 42,111,189	\$ 212,292,768
62																
63	A397	Communication Equipment		\$ 61,505,556			\$ 11,560,520	\$ 8,285	\$ -	\$ 11,568,805	\$ 7,510,868	\$ -	\$ 7,510,868	\$ 42,151,878	\$ 274,004	\$ 61,505,556
64	A398	Miscellaneous Equipment		1,255,625			567,681	6,603	-	574,285	565,246	-	565,246	116,084	-	1,255,625
65	A399	Other Tangible Property		-			-	-	-	-	-	-	-	-	-	-
66																
67		Subtotal		\$ 62,761,181			\$ 12,128,201	\$ 14,889	\$ -	\$ 12,143,090	\$ 8,076,114	\$ -	\$ 8,076,114	\$ 42,267,972	\$ 274,004	\$ 62,761,181
68																
69		TOTAL ACCUM. DEP. FOR GENERAL PLANT	II-B-5	\$ 275,053,949			\$ 65,012,514	\$ 2,014,380	\$ -	\$ 67,026,894	\$ 82,017,175	\$ -	\$ 82,017,175	\$ 83,624,687	\$ 42,385,193	\$ 275,053,949
70		TOTAL GENERAL PLANT-NET	II-B-2 - II-B-5	\$ 682,600,933			\$ 243,261,213	\$ 3,825,694	\$ -	\$ 247,086,907	\$ 309,452,773	\$ -	\$ 309,452,773	\$ 66,790,796	\$ 59,270,457	\$ 682,600,933
71																
72		TOTAL PLANT IN SERVICE NET (INCL INTANGIBLES)	II-B-1-3 - II-B-5	\$ 21,085,370,287			\$ 9,078,657,048	\$ 1,413,505,644	\$ 11,582,390	\$ 10,503,745,083	\$ 9,845,662,713	\$ 115,590,307	\$ 9,961,253,021	\$ 334,838,712	\$ 285,533,472	\$ 21,085,370,287
73																
74		TOTAL PLANT IN SERVICE NET (EXCL INTANGIBLES)	II-B-1-3 - II-B-5	\$ 20,471,787,882			\$ 8,930,688,474	\$ 1,413,505,644	\$ 11,582,390	\$ 10,355,776,508	\$ 9,636,452,188	\$ 115,590,307	\$ 9,752,042,496	\$ 304,698,421	\$ 59,270,457	\$ 20,471,787,882

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-6 PLANT HELD FOR FUTURE USE
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER & W. SPEED

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Total Company (d)	Non-Regulated or Non-Electric (e)	Regulated T&D Electric (f)	Known and Measurable Adjustments (g)	Adjusted T&D Electric (h)	Texas Allocation Factor (i)
1		Other Rate Base Items	II-B-6						
2	A105	Electric Plant Held for Future Use		\$ 26,700,685	\$ -	\$ 26,700,685	\$ (3,485,638)	\$ 23,215,048	100%
3									
4		Subtotal		\$ 26,700,685	\$ -	\$ 26,700,685	\$ (3,485,638)	\$ 23,215,048	
5									
6		TOTAL ELECTRIC PLANT HELD FOR FUTURE USE	II-B-6	\$ 26,700,685	\$ -	\$ 26,700,685	\$ (3,485,638)	\$ 23,215,048	

2022 RATE CASE
 ONCOR ELECTRIC DELIVERY COMPANY LLC
 II-B-6 PLANT HELD FOR FUTURE USE
 TEST YEAR ENDING DECEMBER 31, 2021
 SPONSOR: W. ALAN LEDBETTER & W. SPEED

Line No	Account Number (a)	Description (b)	Allocation to Texas (j)	FF # (k)	Funct. Factor Name (l)	TRAN (m)	NTU TRAN (n)	DC TIE (o)	Consol TRAN (p)	DIST (q)	NTU DIST (r)	Consol DIST (s)	MET (t)	TDCS (u)	Total (v)
1	Other Rate Base Items														
2	A105	Electric Plant Held for Future Use	\$ 23,215,048			\$ 21,469,068	\$ -	\$ -	\$ 21,469,068	\$ 1,745,979	\$ -	\$ 1,745,979	\$ -	\$ -	\$ 23,215,048
3															
4		Subtotal	\$ 23,215,048			\$ 21,469,068	\$ -	\$ -	\$ 21,469,068	\$ 1,745,979	\$ -	\$ 1,745,979	\$ -	\$ -	\$ 23,215,048
5															
6		TOTAL ELECTRIC PLANT HELD FOR FUTURE USE	\$ 23,215,048			\$ 21,469,068	\$ -	\$ -	\$ 21,469,068	\$ 1,745,979	\$ -	\$ 1,745,979	\$ -	\$ -	\$ 23,215,048

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-7 ACCUMULATED PROVISION BALANCES
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Total Company (d)	Non-Regulated or Non-Electric (e)	Regulated T&D Electric (f)	Known and Measurable Adjustments (g)	Adjusted T&D Electric (h)	Texas Allocation Factor (i)
1		Accumulated Provisions							
2			II-B-7	\$ -	\$ -	\$ -	\$ -	\$ -	100%
3									
4		Subtotal		\$ -	\$ -	\$ -	\$ -	\$ -	
5									
6				-	-	-	-	-	100%
7									
8		TOTAL ACCUMULATED PROVISIONS	II-B-7	\$ -	\$ -	\$ -	\$ -	\$ -	

* For the calendar year-end balance of the self-insurance reserve regulatory asset, please reference Schedule II-B-12 Self-Insurance Reserve (previously reviewed and to be reviewed)

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-7 ACCUMULATED PROVISION BALANCES
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Account Number (a)	Description (b)	Allocation to Texas (j)	FF # (k)	Funct. Factor Name (l)	TRAN (m)	NTU TRAN (n)	DC TIE (o)	Consol TRAN (p)	DIST (q)	NTU DIST (r)	Consol DIST (s)	MET (t)	TDCS (u)	Total (v)
1		Accumulated Provisions													
2			\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3															
4		Subtotal	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5															
6			-			-	-	-	-	-	-	-	-	-	-
7															
8		TOTAL ACCUMULATED PROVISIONS	\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

* For the calendar year-end balance of the se
(previously reviewed and to be reviewed)

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-8 MATERIALS AND SUPPLIES
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: A. THENMADATHIL

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Total Company (d)	Non-Regulated or Non-Electric (e)	Regulated T&D Electric (f)	Known and Measurable Adjustments (g)	Adjusted T&D Electric (h)	Texas Allocation Factor (i)	Allocation to Texas (j)
1		Other Rate Base Items								
2		Working Capital								
3		Materials and Supplies	II-B-8							
4	A154	<u>Plant Materials and Operating Supplies</u>								
5		Balance at December 31, 2020		\$ 126,963,538	\$ -	\$ 126,963,538	\$ -	\$ 126,963,538	100%	\$ 126,963,538
6		Balance at January 31, 2021		128,988,786	-	128,988,786	-	128,988,786	100%	128,988,786
7		Balance at February 28, 2021		130,563,648	-	130,563,648	-	130,563,648	100%	130,563,648
8		Balance at March 31, 2021		131,082,091	-	131,082,091	-	131,082,091	100%	131,082,091
9		Balance at April 30, 2021		127,826,609	-	127,826,609	-	127,826,609	100%	127,826,609
10		Balance at May 31, 2021		128,846,117	-	128,846,117	-	128,846,117	100%	128,846,117
11		Balance at June 30, 2021		132,985,180	-	132,985,180	-	132,985,180	100%	132,985,180
12		Balance at July 31, 2021		135,595,432	-	135,595,432	-	135,595,432	100%	135,595,432
13		Balance at August 31, 2021		137,369,961	-	137,369,961	-	137,369,961	100%	137,369,961
14		Balance at September 30, 2021		139,547,657	-	139,547,657	-	139,547,657	100%	139,547,657
15		Balance at October 31, 2021		141,343,341	-	141,343,341	(261)	141,343,081	100%	141,343,081
16		Balance at November 30, 2021		145,695,332	-	145,695,332	(47,620)	145,647,712	100%	145,647,712
17		Balance at December 31, 2021		<u>152,138,598</u>	-	<u>152,138,598</u>	<u>(2,431,379)</u>	<u>149,707,219</u>	100%	<u>149,707,219</u>
18		13-Month Average Plant Materials and Operating Supplies		\$ 135,303,561	\$ -	\$ 135,303,561	\$ (190,712)	\$ 135,112,849		\$ 135,112,849
19										
20		Balance at January 31, 2022		-	-	-	-	-	100%	-
21		Balance at February 28, 2022		-	-	-	-	-	100%	-
22		Balance at March 31, 2022		-	-	-	-	-	100%	-
23										

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-8 MATERIALS AND SUPPLIES
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: A THENMADATHIL

Line No	Account Number (a)	Description (b)	FF # (k)	Funct. Factor Name (l)	TRAN (m)	NTU TRAN (n)	DC TIE (o)	Consol TRAN (p)	DIST (q)	NTU DIST (r)	Consol DIST (s)	MET (t)	TDCS (u)	Total (v)
1		Other Rate Base Items												
2		Working Capital												
3		Materials and Supplies												
4	A154	Plant Materials and Operating Supplies												
5		Balance at December 31, 2020		Direct Assigned	\$ 69,660,230	\$ -	\$ -	\$ 69,660,230	\$ 57,222,175	\$ -	\$ 57,222,175	\$ 81,132	\$ -	\$ 126,963,538
6		Balance at January 31, 2021		Direct Assigned	72,969,784	-	-	72,969,784	55,937,699	-	55,937,699	81,303	-	128,988,786
7		Balance at February 28, 2021		Direct Assigned	72,322,801	-	-	72,322,801	58,171,263	-	58,171,263	69,584	-	130,563,648
8		Balance at March 31, 2021		Direct Assigned	71,963,110	-	-	71,963,110	59,032,727	-	59,032,727	86,254	-	131,082,091
9		Balance at April 30, 2021		Direct Assigned	70,284,832	-	-	70,284,832	57,455,771	-	57,455,771	86,005	-	127,826,609
10		Balance at May 31, 2021		Direct Assigned	70,060,380	-	-	70,060,380	58,698,862	-	58,698,862	86,876	-	128,846,117
11		Balance at June 30, 2021		Direct Assigned	72,203,629	-	-	72,203,629	60,696,153	-	60,696,153	85,398	-	132,985,180
12		Balance at July 31, 2021		Direct Assigned	70,665,175	-	-	70,665,175	64,845,584	-	64,845,584	84,674	-	135,595,432
13		Balance at August 31, 2021		Direct Assigned	70,310,398	-	-	70,310,398	66,975,349	-	66,975,349	84,214	-	137,369,961
14		Balance at September 30, 2021		Direct Assigned	69,204,689	-	-	69,204,689	70,258,783	-	70,258,783	84,186	-	139,547,657
15		Balance at October 31, 2021		Direct Assigned	69,179,073	-	-	69,179,073	72,079,502	-	72,079,502	84,506	-	141,343,081
16		Balance at November 30, 2021		Direct Assigned	68,791,057	-	-	68,791,057	76,742,500	-	76,742,500	114,155	-	145,647,712
17		Balance at December 31, 2021		Direct Assigned	71,442,940	-	-	71,442,940	78,108,665	-	78,108,665	155,613	-	149,707,219
18		13-Month Average Plant Materials and Operating Supplies			\$ 70,696,777	\$ -	\$ -	\$ 70,696,777	\$ 64,325,003	\$ -	\$ 64,325,003	\$ 91,069	\$ -	\$ 135,112,849
19														
20		Balance at January 31, 2022			-	-	-	-	-	-	-	-	-	-
21		Balance at February 28, 2022			-	-	-	-	-	-	-	-	-	-
22		Balance at March 31, 2022			-	-	-	-	-	-	-	-	-	-
23														

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-8 MATERIALS AND SUPPLIES
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: A THENMADATHIL

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Total Company (d)	Non-Regulated or Non-Electric (e)	Regulated T&D Electric (f)	Known and Measurable Adjustments (g)	Adjusted T&D Electric (h)	Texas Allocation Factor (i)	Allocation to Texas (j)
24	A163	<u>Stores Expense Undistributed</u>								
25		Balance at December 31, 2020		\$ 17,248,229	\$ -	\$ 17,248,229	\$ -	\$ 17,248,229	100%	\$ 17,248,229
26		Balance at January 31, 2021		16,924,343	-	16,924,343	-	16,924,343	100%	16,924,343
27		Balance at February 28, 2021		17,517,181	-	17,517,181	-	17,517,181	100%	17,517,181
28		Balance at March 31, 2021		15,873,440	-	15,873,440	-	15,873,440	100%	15,873,440
29		Balance at April 30, 2021		15,810,483	-	15,810,483	-	15,810,483	100%	15,810,483
30		Balance at May 31, 2021		15,691,295	-	15,691,295	-	15,691,295	100%	15,691,295
31		Balance at June 30, 2021		16,298,417	-	16,298,417	-	16,298,417	100%	16,298,417
32		Balance at July 31, 2021		16,561,180	-	16,561,180	-	16,561,180	100%	16,561,180
33		Balance at August 31, 2021		17,010,218	-	17,010,218	-	17,010,218	100%	17,010,218
34		Balance at September 30, 2021		17,297,600	-	17,297,600	-	17,297,600	100%	17,297,600
35		Balance at October 31, 2021		17,084,586	-	17,084,586	-	17,084,586	100%	17,084,586
36		Balance at November 30, 2021		17,367,919	-	17,367,919	-	17,367,919	100%	17,367,919
37		Balance at December 31, 2021		19,351,708	-	19,351,708	-	19,351,708	100%	19,351,708
38		13-Month Average Stores Expense Undistributed		\$ 16,925,892	\$ -	\$ 16,925,892	\$ -	\$ 16,925,892		\$ 16,925,892
39										
40		Balance at January 31, 2022		-	-	-	-	-	100%	-
41		Balance at February 28, 2022		-	-	-	-	-	100%	-
42		Balance at March 31, 2022		-	-	-	-	-	100%	-
43										
44				Subtotal	\$ 152,229,453	\$ -	\$ 152,229,453	\$ (190,712)	\$ 152,038,741	\$ 152,038,741
45										
46		TOTAL MATERIALS & SUPPLIES	II-B-8	\$ 152,229,453	\$ -	\$ 152,229,453	\$ (190,712)	\$ 152,038,741		\$ 152,038,741

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-8 MATERIALS AND SUPPLIES
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: A. THENMADATHIL

Line No	Account Number (a)	Description (b)	FF # (k)	Funct. Factor Name (l)	TRAN (m)	NTU TRAN (n)	DC TIE (o)	Consol TRAN (p)	DIST (q)	NTU DIST (r)	Consol DIST (s)	MET (t)	TDCS (u)	Total (v)
24	A163	<u>Stores Expense Undistributed</u>												
25		Balance at December 31, 2020		Direct Assigned	\$ 5,916,187	\$ -	\$ -	\$ 5,916,187	\$ 11,315,998	\$ -	\$ 11,315,998	\$ 16,044	\$ -	\$ 17,248,229
26		Balance at January 31, 2021		Direct Assigned	6,173,651	-	-	6,173,651	10,735,089	-	10,735,089	15,603	-	16,924,343
27		Balance at February 28, 2021		Direct Assigned	6,171,389	-	-	6,171,389	11,332,237	-	11,332,237	13,556	-	17,517,181
28		Balance at March 31, 2021		Direct Assigned	5,961,363	-	-	5,961,363	9,897,615	-	9,897,615	14,462	-	15,873,440
29		Balance at April 30, 2021		Direct Assigned	5,761,282	-	-	5,761,282	10,034,181	-	10,034,181	15,020	-	15,810,483
30		Balance at May 31, 2021		Direct Assigned	6,114,537	-	-	6,114,537	9,562,606	-	9,562,606	14,153	-	15,691,295
31		Balance at June 30, 2021		Direct Assigned	6,894,633	-	-	6,894,633	9,390,571	-	9,390,571	13,212	-	16,298,417
32		Balance at July 31, 2021		Direct Assigned	7,270,991	-	-	7,270,991	9,278,074	-	9,278,074	12,115	-	16,561,180
33		Balance at August 31, 2021		Direct Assigned	7,040,685	-	-	7,040,685	9,957,013	-	9,957,013	12,520	-	17,010,218
34		Balance at September 30, 2021		Direct Assigned	7,106,273	-	-	7,106,273	10,179,130	-	10,179,130	12,197	-	17,297,600
35		Balance at October 31, 2021		Direct Assigned	6,865,542	-	-	6,865,542	10,207,076	-	10,207,076	11,967	-	17,084,586
36		Balance at November 30, 2021		Direct Assigned	7,227,232	-	-	7,227,232	10,125,626	-	10,125,626	15,062	-	17,367,919
37		Balance at December 31, 2021		Direct Assigned	6,591,328	-	-	6,591,328	12,735,008	-	12,735,008	25,372	-	19,351,708
38		13-Month Average Stores Expense Undistributed			\$ 6,545,776	\$ -	\$ -	\$ 6,545,776	\$ 10,365,402	\$ -	\$ 10,365,402	\$ 14,714	\$ -	\$ 16,925,892
39														
40		Balance at January 31, 2022			-	-	-	-	-	-	-	-	-	-
41		Balance at February 28, 2022			-	-	-	-	-	-	-	-	-	-
42		Balance at March 31, 2022			-	-	-	-	-	-	-	-	-	-
43														
44				Subtotal	\$ 77,242,553	\$ -	\$ -	\$ 77,242,553	\$ 74,690,404	\$ -	\$ 74,690,404	\$ 105,783	\$ -	\$ 152,038,741
45														
46		TOTAL MATERIALS & SUPPLIES			\$ 77,242,553	\$ -	\$ -	\$ 77,242,553	\$ 74,690,404	\$ -	\$ 74,690,404	\$ 105,783	\$ -	\$ 152,038,741

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-9 CASH WORKING CAPITAL
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: A. THENMADATHIL

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Total Company (d)	Non-Regulated or Non-Electric (e)	Regulated T&D Electric (f)	Known and Measurable Adjustments (g)	Adjusted T&D Electric (h)	Texas Allocation Factor (i)
1		Other Rate Base Items							
2		<u>Working Capital</u>	II-B-9						
3		Cash Working Capital		\$ (73,484,424)	\$ -	\$(73,484,424)	\$ -	\$ (73,484,424)	100%
4									
5			Subtotal	\$ (73,484,424)	\$ -	\$(73,484,424)	\$ -	\$ (73,484,424)	
6									
7		TOTAL CASH WORKING CAPITAL	II-B-9	\$ (73,484,424)	\$ -	\$(73,484,424)	\$ -	\$ (73,484,424)	
8									
9		TOTAL WORKING CAPITAL	II-B-8-9	\$ 78,745,029	\$ -	\$ 78,745,029	\$ (190,712)	\$ 78,554,317	

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-9 CASH WORKING CAPITAL
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: A. THENMADATHIL

Line No	Account Number (a)	Description (b)	Allocation to Texas (j)	FF # (k)	Funct. Factor Name (l)	TRAN (m)	NTU TRAN (n)	DC TIE (o)	Consol TRAN (p)	DIST (q)	NTU DIST (r)	Consol DIST (s)	MET (t)	TDCS (u)	Total (v)
1		Other Rate Base Items													
2		Working Capital													
3		Cash Working Capital	\$ (73,484,424)		WP	\$(48,361,434)	\$(8,174,427)	\$ -	\$(56,535,862)	\$(16,695,372)	\$(668,469)	\$(17,363,841)	\$ 273,939	\$ 141,340	\$(73,484,424)
4															
5		Subtotal	\$ (73,484,424)			\$(48,361,434)	\$(8,174,427)	\$ -	\$(56,535,862)	\$(16,695,372)	\$(668,469)	\$(17,363,841)	\$ 273,939	\$ 141,340	\$(73,484,424)
6															
7		TOTAL CASH WORKING CAPITAL	\$ (73,484,424)			\$(48,361,434)	\$(8,174,427)	\$ -	\$(56,535,862)	\$(16,695,372)	\$(668,469)	\$(17,363,841)	\$ 273,939	\$ 141,340	\$(73,484,424)
8															
9		TOTAL WORKING CAPITAL	\$ 78,554,317			\$ 28,881,119	\$(8,174,427)	\$ -	\$ 20,706,692	\$ 57,995,032	\$(668,469)	\$ 57,326,564	\$ 379,722	\$ 141,340	\$ 78,554,317

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-10 PREPAYMENTS
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: A. THENMADATHIL

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Total Company (d)	Non-Regulated or Non-Electric (e)	Regulated T&D Electric (f)	Known and Measurable Adjustments (g)	Adjusted T&D Electric (h)	Texas Allocation Factor (i)
1		Other Rate Base Items							
2		Working Capital							
3		Prepayments	II-B-10						
4	A165	Prepayments							
5		Balance at December 31, 2020		\$ 103,150,063	\$ (171,813)	\$ 102,978,250	\$ -	\$ 102,978,250	100%
6		Balance at January 31, 2021		114,869,802	(215,829)	114,653,973	-	114,653,973	100%
7		Balance at February 28, 2021		119,993,101	(172,345)	119,820,756	-	119,820,756	100%
8		Balance at March 31, 2021		102,796,593	(128,860)	102,667,732	-	102,667,732	100%
9		Balance at April 30, 2021		114,396,635	(85,376)	114,311,260	-	114,311,260	100%
10		Balance at May 31, 2021		111,566,767	(129,391)	111,437,376	-	111,437,376	100%
11		Balance at June 30, 2021		105,196,843	(85,907)	105,110,936	-	105,110,936	100%
12		Balance at July 31, 2021		120,869,238	(42,422)	120,826,815	-	120,826,815	100%
13		Balance at August 31, 2021		128,254,352	(86,438)	128,167,914	-	128,167,914	100%
14		Balance at September 30, 2021		112,531,378	(42,953)	112,488,425	-	112,488,425	100%
15		Balance at October 31, 2021		128,455,182	(86,969)	128,368,213	-	128,368,213	100%
16		Balance at November 30, 2021		126,497,322	(43,484)	126,453,837	-	126,453,837	100%
17		Balance at December 31, 2021		109,858,757	(150,095)	109,708,662	-	109,708,662	100%
18		13-Month Average Prepayments Test Year End		\$ 115,264,310	\$ (110,914)	\$ 115,153,396	\$ -	\$ 115,153,396	
19									
20									
21		TOTAL PREPAYMENTS	II-B-10	\$ 115,264,310	\$ (110,914)	\$ 115,153,396	\$ -	\$ 115,153,396	
22									
23		Balance at January 31, 2022		\$ -	\$ -	\$ -	\$ -	\$ -	100%
24		Balance at February 28, 2022		-	-	-	-	-	100%
25		Balance at March 31, 2022		-	-	-	-	-	100%
29									
30		WORKING CAPITAL TOTAL	II-B-8-10	\$ 194,009,339	\$ (110,914)	\$ 193,898,425	\$ (190,712)	\$ 193,707,713	
31									

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-10 PREPAYMENTS
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: A. THENMADATHIL

Line No	Account Number (a)	Description (b)	Allocation to Texas (j)	FF # (k)	Funct. Factor Name (l)	TRAN (m)	NTU TRAN (n)	DC TIE (o)	Consol TRAN (p)	DIST (q)	NTU DIST (r)	Consol DIST (s)	MET (t)	TDCS (u)	Total (v)
1	Other Rate Base Items														
2	<u>Working Capital</u>														
3	Prepayments														
4	A165	Prepayments													
5		Balance at December 31, 2020	\$ 102,978,250		WP/II-B-10	\$ 10,589,103	\$ -	\$ -	\$ 10,589,103	\$ 88,967,503	\$ -	\$ 88,967,503	\$ 3,288,676	\$ 132,967	\$ 102,978,250
6		Balance at January 31, 2021	114,653,973		WP/II-B-10	9,910,812	-	-	9,910,812	101,113,482	-	101,113,482	3,488,618	141,061	114,653,973
7		Balance at February 28, 2021	119,820,756		WP/II-B-10	8,852,721	-	-	8,852,721	107,761,794	-	107,761,794	3,081,629	124,613	119,820,756
8		Balance at March 31, 2021	102,667,732		WP/II-B-10	7,655,082	-	-	7,655,082	92,094,304	-	92,094,304	2,804,920	113,427	102,667,732
9		Balance at April 30, 2021	114,311,260		WP/II-B-10	6,727,201	-	-	6,727,201	104,744,634	-	104,744,634	2,729,068	110,356	114,311,260
10		Balance at May 31, 2021	111,437,376		WP/II-B-10	6,424,009	-	-	6,424,009	101,600,896	-	101,600,896	2,953,217	459,254	111,437,376
11		Balance at June 30, 2021	105,110,936		WP/II-B-10	9,256,911	-	-	9,256,911	92,579,304	-	92,579,304	2,850,501	424,220	105,110,936
12		Balance at July 31, 2021	120,826,815		WP/II-B-10	10,293,489	-	-	10,293,489	104,475,556	-	104,475,556	3,816,680	2,241,090	120,826,815
13		Balance at August 31, 2021	128,167,914		WP/II-B-10	14,467,165	-	-	14,467,165	107,496,906	-	107,496,906	4,144,784	2,059,060	128,167,914
14		Balance at September 30, 2021	112,488,425		WP/II-B-10	13,737,709	-	-	13,737,709	92,723,065	-	92,723,065	4,163,173	1,864,477	112,488,425
15		Balance at October 31, 2021	128,368,213		WP/II-B-10	13,839,750	-	-	13,839,750	108,487,144	-	108,487,144	4,364,046	1,677,274	128,368,213
16		Balance at November 30, 2021	126,453,837		WP/II-B-10	13,364,363	-	-	13,364,363	107,513,424	-	107,513,424	4,104,588	1,471,462	126,453,837
17		Balance at December 31, 2021	109,708,662		WP/II-B-10	12,379,090	-	-	12,379,090	92,023,726	-	92,023,726	4,032,618	1,273,229	109,708,662
18		13-Month Average Prepayments Test Year End	\$ 115,153,396			\$ 10,576,723	\$ -	\$ -	\$ 10,576,723	\$ 100,121,672	\$ -	\$ 100,121,672	\$ 3,524,809	\$ 930,192	\$ 115,153,396
19															
20															
21		TOTAL PREPAYMENTS	\$ 115,153,396			\$ 10,576,723	\$ -	\$ -	\$ 10,576,723	\$ 100,121,672	\$ -	\$ 100,121,672	\$ 3,524,809	\$ 930,192	\$ 115,153,396
22															
23		Balance at January 31, 2022	\$ -		WP/II-B-10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24		Balance at February 28, 2022	-		WP/II-B-10	-	-	-	-	-	-	-	-	-	-
25		Balance at March 31, 2022	-		WP/II-B-10	-	-	-	-	-	-	-	-	-	-
26															
27															
28															
29															
30		WORKING CAPITAL TOTAL	\$ 193,707,713			\$ 39,457,842	\$ (8,174,427)	\$ -	\$ 31,283,415	\$ 158,116,704	\$ (668,469)	\$ 157,448,236	\$ 3,904,531	\$ 1,071,531	\$ 193,707,713
31															

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-11 OTHER RATE BASE ITEMS
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: A. THENMADATHIL & W. ALAN LEDBETTER & B. L. CLUTTER

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Total Company (d)	Non-Regulated or Non-Electric (e)	Regulated T&D Electric (f)	Known and Measurable Adjustments (g)	Adjusted T&D Electric (h)	Texas Allocation Factor (i)
1	Other Rate Base Items								
2									
3	A114	Electric Plant Acquisition Adjustment - TRAN (1)	WP/II-B-11	\$ 720,668	\$ -	\$ 720,668	\$ -	\$ 720,668	100%
4	A114	Electric Plant Acquisition Adjustment - DIST (2)	WP/II-B-11	(2,266,261)	-	(2,266,261)	-	(2,266,261)	100%
5	A114	Electric Plant Acquisition Adjustment - NTU (3)	WP/II-B-11	23,452,667	-	23,452,667	-	23,452,667	100%
6	A116	Other Electric Plant Adjustments		6,522,878	6,522,878	-	-	-	100%
7	A235/A253	Customer Deposits	WP/II-B-11	(43,038,948)	-	(43,038,948)	42,876,848	(162,100)	100%
8	A283	Deferred Margin Tax		(668,324)	-	(668,324)	-	(668,324)	100%
9									
10									
11									
12			Subtotal	\$ (15,277,320)	\$ 6,522,878	\$ (21,800,197)	\$ 42,876,848	\$ 21,076,650	
13									
14									
15									
16		TOTAL OTHER RATE BASE ITEMS	II-B-11	\$ (15,277,320)	\$ 6,522,878	\$ (21,800,197)	\$ 42,876,848	\$ 21,076,650	

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-11 OTHER RATE BASE ITEMS
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: A. THENMADATHIL & W. ALAN LEDBETTER & B. L. CLUTTER

Line No	Account Number (a)	Description (b)	Allocation to Texas (j)	FF # (k)	Funct. Factor Name (l)	TRAN (m)	NTU TRAN (n)	DC TIE (o)	Consol TRAN (p)	DIST (q)	NTU DIST (r)	Consol DIST (s)	MET (t)	TDCS (u)	Total (v)
1	Other Rate Base Items														
2															
3	A114	Electric Plant Acquisition Adjustment - TRAN (1)	\$ 720,668		Direct Assigned	\$ 720,668	\$ -	\$ -	\$ 720,668	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 720,667.52
4	A114	Electric Plant Acquisition Adjustment - DIST (2)	(2,266,261)		Direct Assigned	-	-	-	-	(2,266,261)	-	(2,266,261)	-	-	(2,266,261)
5	A114	Electric Plant Acquisition Adjustment - NTU (3)	23,452,667		Direct Assigned	-	23,452,667	-	23,452,667	-	-	-	-	-	23,452,667
6	A116	Other Electric Plant Adjustments	-		Direct Assigned	-	-	-	-	-	-	-	-	-	-
7	A235/A253	Customer Deposits	(162,100)		Direct Assigned	-	-	-	-	(162,100)	-	(162,100)	-	-	(162,100)
8	A283	Deferred Margin Tax	(668,324)		Direct Assigned	-	-	-	-	-	-	-	(668,324)	-	(668,324)
9			-			-	-	-	-	-	-	-	-	-	-
10			-			-	-	-	-	-	-	-	-	-	-
11															
12			\$ 21,076,650			\$ 720,668	\$ 23,452,667	\$ -	\$ 24,173,335	\$ (2,428,361)	\$ -	\$ (2,428,361)	\$ (668,324)	\$ -	\$ 21,076,650
13															
14															
15															
16		TOTAL OTHER RATE BASE ITEMS	\$ 21,076,650			\$ 720,668	\$ 23,452,667	\$ -	\$ 24,173,335	\$ (2,428,361)	\$ -	\$ (2,428,361)	\$ (668,324)	\$ -	\$ 21,076,650

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-12 REGULATORY ASSETS
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER & B. L. CLUTTER

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Total Company (d)	Non-Regulated or Non-Electric (e)	Regulated T&D Electric (f)	Known and Measurable Adjustments (g)	Adjusted T&D Electric (h)	Texas Allocation Factor (i)	Allocation to Texas (j)	FF # (k)	Funct. Factor Name (l)
1	Other Rate Base Items											
2	Regulatory Assets/(Liabilities) in Rate Base											
3			II-B-12									
4	Non-Tax Related Regulatory Assets											
5	189	Unamortized Losses - Reacquired Debt		\$ 19,458,185	\$ -	\$ 19,458,185	\$ (19,458,185)	\$ -	100%	\$ -		
6	182	Rocky Mound Series Compensator		1,518,898	-	1,518,898	-	1,518,898	100%	1,518,898		Direct Assignment
7	182	Deferred Mobile Generator Costs HB 2483 & PURA § 39 918		26,088	-	26,088	-	26,088	100%	26,088		Direct Assignment
8	182	COVID19-Incremental Expense Dkt 50664		34,659,803	-	34,659,803	(41,176)	34,618,626	100%	34,618,626		TOMXFP
9	182	Deferred Pension Costs (a)		172,977,830	-	172,977,830	-	172,977,830	100%	172,977,830		PAYXAG (Dkt 46957)
10	182	Deferred Pension Costs (b)		(17,440,156)	-	(17,440,156)	-	(17,440,156)	100%	(17,440,156)		PAYXAG
11	182	Deferred Other Post-Employment Benefit Costs (a)		18,815,910	-	18,815,910	-	18,815,910	100%	18,815,910		PAYXAG (Dkt 46957)
12	182	Pension & OPEB Reg Asset-ONCOR (GAAP)		328,914,729	-	328,914,729	(328,914,729)	-	100%	-		
13	182	CWIP Tran & Dist Non-Service Cost Pension/OPEBs (GAAP)		1,968,953	-	1,968,953	(1,968,953)	-	100%	-		
14	182	Plant in service Tran & Dist Non-Service Cost Pension/OPEBs (GAAP)		114,751,835	-	114,751,835	(114,751,835)	-	100%	-		
15	186	Rate Case Expenses - AMS (a)		80,080	-	80,080	-	80,080	100%	80,080		Direct Assignment
16	186	Rate Case Expenses - Non-std Metering Tariff (Dkt 41890)		23,799	-	23,799	(23,799)	-	100%	-		
17	186	Rate Case Expenses - Final AMS Rec Dkt 49721		178,483	-	178,483	-	178,483	100%	178,483		Direct Assigned
18	186	Rate Case Expenses - 2018 DCRF Dkt 48231		304,616	-	304,616	-	304,616	100%	304,616		Direct Assigned
19	186	Rate Case Expenses - 2019 DCRF Dkt 49427		167,728	-	167,728	-	167,728	100%	167,728		Direct Assigned
20	186	Rate Case Expenses - 2021 DCRF Dkt 51996		215,521	-	215,521	-	215,521	100%	215,521		Direct Assigned
21	186	Rate Case Expenses - 2017 ED DOCKET 46957		586,173	-	586,173	-	586,173	100%	586,173		Direct Assigned
22	186	Rate Case Expenses - 2018 TCJA Dkt 48325		334,785	-	334,785	-	334,785	100%	334,785		Direct Assigned
23	186	Rate Case Expenses - Test Year 2021 Base Rate Case		3,421,290	-	3,421,290	3,278,710	6,700,000	100%	6,700,000		Direct Assigned
24	182	Wholesale Distribution Substation Service		75,267,069	-	75,267,069	-	75,267,069	100%	75,267,069		Direct Assignment
25	182	Sharyland Residential Interim Rate		627,363	-	627,363	-	627,363	100%	627,363		Direct Assignment
26	182	Study Costs/Transition to Comp - NTU		2,602,847	-	2,602,847	-	2,602,847	100%	2,602,847		Direct Assignment
27	182	PowerLineSafetyAct PURA 36.066		7,547,565	-	7,547,565	(34,165)	7,513,400	100%	7,513,400		Direct Assignment
28	182	Reg Asset - Defaulted REPs		8,889,387	-	8,889,387	(530,633)	8,358,754	100%	8,358,754		Direct Assignment
29	182	Deferred AMS Expense (a)		59,201	-	59,201	-	59,201	100%	59,201		Direct Assignment
30	182	Deferred Customer Education - AMS (a)		524,869	-	524,869	-	524,869	100%	524,869		Direct Assignment
31	182	Under-Recovered AMS (c)		127,299,791	-	127,299,791	-	127,299,791	100%	127,299,791		Direct Assignment
32	182	Energy Efficiency Performance Bonus		30,796,489	-	30,796,489	(30,796,489)	-	100%	-		
33	182	TCRF Update 16 TAC 25 193		58,314,504	-	58,314,504	(58,314,504)	-	100%	-		
34	186	Workers Compensation		8,098,712	-	8,098,712	(8,098,712)	-	100%	-		
35	186	Self Insurance Reserve (a)		223,287,200	-	223,287,200	-	223,287,200	100%	223,287,200		Direct Assignment
36	186	Self Insurance Reserve (b)		365,258,457	-	365,258,457	-	365,258,457	100%	365,258,457		Direct Assignment
37		Subtotal Non-Tax Regulatory Assets		\$ 1,589,538,005	\$ -	\$ 1,589,538,005	\$ (559,654,471)	\$ 1,029,883,534		\$ 1,029,883,534		
38												
39	Non-Tax Related Regulatory Liabilities											
40	254	Estimated net removal costs (GAAP)		\$ (1,348,181,167)	\$ -	\$ (1,348,181,167)	\$ 1,348,181,167	\$ -	100%	\$ -		
41	228, 254	Energy Efficiency incl Unbilled Deferral		1,427,091	-	1,427,091	(1,427,091)	-	100%	-		
42	254	Over-amortization of intangible investment		(13,536,943)	-	(13,536,943)	-	(13,536,943)	100%	(13,536,943)		Direct Assignment
43	254	TCRF Unbilled Revenue Deferral (GAAP)		(65,327,867)	-	(65,327,867)	65,327,867	-	100%	-		
44	254	AMS Unbilled Revenue Deferral (GAAP)		(1,233,869)	-	(1,233,869)	1,233,869	-	100%	-		
45	254	Capital structure refund Dkt 48522 (over-refund)		81,644	-	81,644	-	81,644	100%	81,644		Direct Assignment
46	254	FIT refund - rate Dkt 48325 (over-refund)		2,368,303	-	2,368,303	-	2,368,303	100%	2,368,303		Direct Assignment
47	254	Interest-rate savings Dkt 47675 & 53320		(1,946,863)	-	(1,946,863)	1,946,863	-	100%	-		
48	254	Docket No. 46957 Rider RCE (over-collection)		(254,178)	-	(254,178)	-	(254,178)	100%	(254,178)		Direct Assignment
49	254	Deferred OPEB Cost (b)		(39,289,144)	-	(39,289,144)	-	(39,289,144)	100%	(39,289,144)		PAYXAG
50	257	Unamortized Gains - Reacquired Debt		(26,090,760)	-	(26,090,760)	26,090,760	-	100%	-		
51		Subtotal Non-Tax Regulatory Liabilities		\$ (1,491,983,752)	\$ -	\$ (1,491,983,752)	\$ 1,441,353,435	\$ (50,630,317)		\$ (50,630,317)		

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-12 REGULATORY ASSETS
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER & B. L. CLUTTER

Line No	Account Number (a)	Description (b)	TRAN (m)	NTU TRAN (n)	DC TIE (o)	Consol TRAN (p)	DIST (q)	NTU DIST (r)	Consol DIST (s)	MET (t)	TDCS (u)	Total (v)
1		Other Rate Base Items										
2		Regulatory Assets/(Liabilities) in Rate Base										
3												
4		Non-Tax Related Regulatory Assets										
5	189	Unamortized Losses - Reacquired Debt	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	182	Rocky Mound Series Compensator	1,518,898	-	-	1,518,898	-	-	-	-	-	1,518,898
7	182	Deferred Mobile Generator Costs HB 2483 & PURA § 39 918	-	-	-	-	26,088	-	26,088	-	-	26,088
8	182	COVID19-Incremental Expense Dkt 50664	3,006,613	-	-	3,006,613	28,752,062	-	28,752,062	1,579,204	1,280,748	34,618,626
9	182	Deferred Pension Costs (a)	36,117,771	-	-	36,117,771	105,257,010	-	105,257,010	25,202,870	6,400,180	172,977,830
10	182	Deferred Pension Costs (b)	(3,840,350)	-	-	(3,840,350)	(10,594,886)	-	(10,594,886)	(2,888,676)	(116,244)	(17,440,156)
11	182	Deferred Other Post-Employment Benefit Costs (a)	3,928,762	-	-	3,928,762	11,449,481	-	11,449,481	2,741,478	696,189	18,815,910
12	182	Pension & OPEB Reg Asset-ONCOR (GAAP)	-	-	-	-	-	-	-	-	-	-
13	182	CWIP Tran & Dist Non-Service Cost Pension/OPEBs (GAAP)	-	-	-	-	-	-	-	-	-	-
14	182	Plant in service Tran & Dist Non-Service Cost Pension/OPEBs (-	-	-	-	-	-	-	-	-	-
15	186	Rate Case Expenses - AMS (a)	-	-	-	-	-	-	-	80,080	-	80,080
16	186	Rate Case Expenses - Non-std Metering Tariff (Dkt 41890)	-	-	-	-	-	-	-	-	-	-
17	186	Rate Case Expenses - Final AMS Rec Dkt 49721	-	-	-	-	178,483	-	178,483	-	-	178,483
18	186	Rate Case Expenses - 2018 DCRF Dkt 48231	-	-	-	-	304,616	-	304,616	-	-	304,616
19	186	Rate Case Expenses - 2019 DCRF Dkt 49427	-	-	-	-	167,728	-	167,728	-	-	167,728
20	186	Rate Case Expenses - 2021 DCRF Dkt 51996	-	-	-	-	215,521	-	215,521	-	-	215,521
21	186	Rate Case Expenses - 2017 ED DOCKET 46957	-	-	-	-	586,173	-	586,173	-	-	586,173
22	186	Rate Case Expenses - 2018 TCJA Dkt 48325	-	-	-	-	334,785	-	334,785	-	-	334,785
23	186	Rate Case Expenses - Test Year 2021 Base Rate Case	-	-	-	-	6,700,000	-	6,700,000	-	-	6,700,000
24	182	Wholesale Distribution Substation Service	-	-	-	-	75,267,069	-	75,267,069	-	-	75,267,069
25	182	Sharyland Residential Interim Rate	-	-	-	-	627,363	-	627,363	-	-	627,363
26	182	Study Costs/Transition to Comp - NTU	-	1,716,330	-	1,716,330	-	886,517	886,517	-	-	2,602,847
27	182	PowerLineSafetyAct PURA 36 066	6,343,989	556,203	-	6,900,192	613,208	-	613,208	-	-	7,513,400
28	182	Reg Asset - Defaulted REPs	-	-	-	-	-	-	-	-	8,358,754	8,358,754
29	182	Deferred AMS Expense (a)	-	-	-	-	-	-	-	59,201	-	59,201
30	182	Deferred Customer Education - AMS (a)	-	-	-	-	-	-	-	524,869	-	524,869
31	182	Under-Recovered AMS (c)	-	-	-	-	-	-	-	127,299,791	-	127,299,791
32	182	Energy Efficiency Performance Bonus	-	-	-	-	-	-	-	-	-	-
33	182	TCRF Update 16 TAC 25 193	-	-	-	-	-	-	-	-	-	-
34	186	Workers Compensation	-	-	-	-	-	-	-	-	-	-
35	186	Self Insurance Reserve (a)	1,332,944	-	-	1,332,944	221,954,256	-	221,954,256	-	-	223,287,200
36	186	Self Insurance Reserve (b)	20,801,047	3,653,514	-	24,454,562	340,803,895	-	340,803,895	-	-	365,258,457
37		Subtotal Non-Tax Regulatory Assets	\$ 69,209,674	\$ 5,926,048	\$ -	\$ 75,135,722	\$ 782,642,852	\$ 886,517	\$ 783,529,370	\$ 154,598,817	\$ 16,619,626	\$ 1,029,883,534
38												
39		Non-Tax Related Regulatory Liabilities										
40	254	Estimated net removal costs (GAAP)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
41	228, 254	Energy Efficiency incl Unbilled Deferral	-	-	-	-	-	-	-	-	-	-
42	254	Over-amortization of intangible investment	(163,118)	-	-	(163,118)	(13,373,825)	-	(13,373,825)	-	-	(13,536,943)
43	254	TCRF Unbilled Revenue Deferral (GAAP)	-	-	-	-	-	-	-	-	-	-
44	254	AMS Unbilled Revenue Deferral (GAAP)	-	-	-	-	-	-	-	-	-	-
45	254	Capital structure refund Dkt 48522 (over-refund)	-	-	-	-	81,644	-	81,644	-	-	81,644
46	254	FIT refund - rate Dkt 48325 (over-refund)	-	-	-	-	2,368,303	-	2,368,303	-	-	2,368,303
47	254	Interest-rate savings Dkt 47675 & 53320	-	-	-	-	-	-	-	-	-	-
48	254	Docket No 46957 Rider RCE (over-collection)	-	-	-	-	(254,178)	-	(254,178)	-	-	(254,178)
49	254	Deferred OPEB Cost (b)	(8,651,531)	-	-	(8,651,531)	(23,868,136)	-	(23,868,136)	(6,507,603)	(261,874)	(39,289,144)
50	257	Unamortized Gains - Reacquired Debt	-	-	-	-	-	-	-	-	-	-
51		Subtotal Non-Tax Regulatory Liabilities	\$ (8,814,649)	\$ -	\$ -	\$ (8,814,649)	\$ (35,046,191)	\$ -	\$ (35,046,191)	\$ (6,507,603)	\$ (261,874)	\$ (50,630,317)
52												

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-12 REGULATORY ASSETS
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER & B. L. CLUTTER

Line No	Account Number (a)	Description (b)	Reference Schedule (c)	Total Company (d)	Non-Regulated or Non-Electric (e)	Regulated T&D Electric (f)	Known and Measurable Adjustments (g)	Adjusted T&D Electric (h)	Texas Allocation Factor (i)	Allocation to Texas (j)	FF # (k)	Funct. Factor Name (l)
53		TOTAL NON-TAX RELATED REGULATORY ASSETS/(LIABILITIES)	II-B-12	\$ 97,554,253	\$ -	\$ 97,554,253	\$ 881,698,964	\$ 979,253,217		\$ 979,253,217		
54												
55												
56		Tax Related Regulatory Assets										
57	182	FAS 109-EPIS-Basis Differences		\$ 69,072,093	\$ -	\$ 69,072,093	\$ (69,072,093)	\$ -	100%	\$ -		
58	182	FAS 109-CWIP-Flow Through		18,360,936	-	18,360,936	(18,360,936)	-	100%	-		
59	182	Pension/OPEB - Unrecognized Exp		11,634,628	-	11,634,628	(11,634,628)	-	100%	-		
60	182	Unrecognized Exp - Gross-up		4,330,663	-	4,330,663	(4,330,663)	-	100%	-		
61	182	Non-protected Excess DFIT Asset	II-E-3.19	108,278,694	-	108,278,694	-	108,278,694	100%	108,278,694		Direct Assignment
62	182	Non-protected Excess Asset Gross-up		28,782,944	-	28,782,944	(28,782,944)	-	100%	-		
63		Subtotal Tax-Related Regulatory Assets		\$ 240,459,958	\$ -	\$ 240,459,958	\$ (132,181,264)	\$ 108,278,694		\$ 108,278,694		
64												
65		Tax Related Regulatory Liabilities										
66	254	FAS109 - Unamortized ITC		\$ (1,002,141)	\$ -	\$ (1,002,141)	\$ 1,002,141	\$ -	100%	\$ -		
67	254	Non-protected Excess DFIT Liability		(105,869,970)	-	(105,869,970)	-	(105,869,970)	100%	(105,869,970)		Direct Assignment
68	254	Non-protected Excess DFIT Liability Gross-up		(28,142,650)	-	(28,142,650)	28,142,650	-	100%	-		
69	254	Protected Excess DFIT		(966,396,377)	-	(966,396,377)	-	(966,396,377)	100%	(966,396,377)		Direct Assignment
70	254	Excess DFIT Gross-up		(305,497,935)	-	(305,497,935)	305,497,935	-	100%	-		
71	254	Non-protected Plant-related Excess DFIT		(182,857,758)	-	(182,857,758)	-	(182,857,758)	100%	(182,857,758)		Direct Assignment
72	254	Excess DFIT Reserve		8,044,643	-	8,044,643	-	8,044,643	100%	8,044,643		Direct Assignment
73	254	Excess DFIT Reserve Gross-up		2,138,450	-	2,138,450	(2,138,450)	-	100%	-		
74	254	Pension/OPEB - FAS109	II-E-3.7	(69,072,093)	-	(69,072,093)	69,072,093	-	100%	-		
75	254	Pension/OPEB - Gross-up	II-E-3.7	(18,360,936)	-	(18,360,936)	18,360,936	-	100%	-		
76		Subtotal Tax-Related Regulatory Liabilities	II-E-3.7	\$ (1,667,016,766)	\$ -	\$ (1,667,016,766)	\$ 419,937,304	\$ (1,247,079,462)		\$ (1,247,079,462)		
77												
78		TOTAL TAX-RELATED REGULATORY ASSETS/(LIABILITIES)	II-B-12	\$ (1,426,556,808)	\$ -	\$ (1,426,556,808)	\$ 287,756,040	\$ (1,138,800,768)		\$ (1,138,800,768)		
79												
80		TOTAL NON-TAX AND TAX-RELATED REGULATORY ASSETS		\$ (1,329,002,556)	\$ -	\$ (1,329,002,556)	\$ 1,169,455,005	\$ (159,547,551)		\$ (159,547,551)		
81												
82		TOTAL OTHER RATE BASE ITEMS	II-B-6-12	\$ (1,123,569,851)	\$ 6,411,964	\$ (1,130,203,642)	\$ 1,208,655,502	\$ 78,451,860		\$ 78,451,860		
83												
84		TOTAL RATE BASE	II-B-1-12	\$ 18,478,734,978	\$ 9,558,111	\$ 18,475,247,333	\$ 340,681,042	\$ 18,815,928,376		\$ 18,815,928,376		
85												
86		Rate of Return		7.05%	7.05%	7.05%	7.05%	7.05%		7.05%		
87												
88		RETURN ON RATE BASE		\$ 1,302,750,816	\$ 673,847	\$ 1,302,504,937	\$ 24,018,013	\$ 1,326,522,951		\$ 1,326,522,951		
89												
90						TRUE	TRUE	TRUE		TRUE		
91		(a) Asset reviewed in prior base rate proceeding										
92		(b) Asset to be reviewed in this proceeding										
93		(c) AMS Regulatory Asset for AMS Under-Recovery reviewed in Docket Nos										
94		46957 and 49721										

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-12 REGULATORY ASSETS
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER & B. L. CLUTTER

Line No	Account Number (a)	Description (b)	TRAN (m)	NTU TRAN (n)	DC TIE (o)	Consol TRAN (p)	DIST (q)	NTU DIST (r)	Consol DIST (s)	MET (t)	TDCS (u)	Total (v)
53		TOTAL NON-TAX RELATED REGULATORY ASSETS/(LIABILITIES)	\$ 60,395,025	\$ 5,926,048	\$ -	\$ 66,321,073	\$ 747,596,661	\$ 886,517	\$ 748,483,179	\$ 148,091,214	\$ 16,357,752	\$ 979,253,217
54												
55												
56		Tax Related Regulatory Assets										
57	182	FAS 109-EPIS-Basis Differences	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58	182	FAS 109-CWIP-Flow Through	-	-	-	-	-	-	-	-	-	-
59	182	Pension/OPEB - Unrecognized Exp.	-	-	-	-	-	-	-	-	-	-
60	182	Unrecognized Exp - Gross-up	-	-	-	-	-	-	-	-	-	-
61	182	Non-protected Excess DFIT Asset	29,029,155	807,698	-	29,836,853	56,462,358	66,050	56,528,408	16,213,241	5,700,191	108,278,694
62	182	Non-protected Excess Asset Gross-up	-	-	-	-	-	-	-	-	-	-
63		Subtotal Tax-Related Regulatory Assets	\$ 29,029,155	\$ 807,698	\$ -	\$ 29,836,853	\$ 56,462,358	\$ 66,050	\$ 56,528,408	\$ 16,213,241	\$ 5,700,191	\$ 108,278,694
64												
65		Tax Related Regulatory Liabilities										
66	254	FAS109 - Unamortized ITC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
67	254	Non-protected Excess DFIT Liability	(10,576,090)	-	-	(10,576,090)	(67,515,629)	-	(67,515,629)	(25,833,189)	(1,945,062)	(105,869,970)
68	254	Non-protected Excess DFIT Liability Grossup	-	-	-	-	-	-	-	-	-	-
69	254	Protected Excess DFIT	(426,414,553)	(44,241,748)	(544,012)	(471,200,313)	(462,439,967)	(3,617,897)	(466,057,863)	(15,727,007)	(13,411,193)	(966,396,377)
70	254	Excess DFIT Gross-up	-	-	-	-	-	-	-	-	-	-
71	254	Non-protected Plant-related Excess DFIT	(84,803,453)	(169,358)	(108,191)	(85,081,002)	(91,968,030)	(13,849)	(91,981,879)	(3,127,718)	(2,667,159)	(182,857,758)
72	254	Excess DFIT Reserve	7,731,521	(7,958,928)	9,864	(217,543)	8,384,714	(650,846)	7,733,868	285,154	243,165	8,044,643
73	254	Excess DFIT Reserve Gross-up	-	-	-	-	-	-	-	-	-	-
74	254	Pension/OPEB - FAS109	-	-	-	-	-	-	-	-	-	-
75	254	Pension/OPEB - Gross-up	-	-	-	-	-	-	-	-	-	-
76		Subtotal Tax-Related Regulatory Liabilities	\$ (514,062,576)	\$ (52,370,034)	\$ (642,339)	\$ (567,074,949)	\$ (613,538,911)	\$ (4,282,592)	\$ (617,821,503)	\$ (44,402,760)	\$ (17,780,250)	\$ (1,247,079,462)
77												
78		TOTAL TAX-RELATED REGULATORY ASSETS/(LIABILITIES)	\$ (485,033,420)	\$ (51,562,336)	\$ (642,339)	\$ (537,238,095)	\$ (557,076,553)	\$ (4,216,542)	\$ (561,293,095)	\$ (28,189,518)	\$ (12,080,059)	\$ (1,138,800,768)
79												
80		TOTAL NON-TAX AND TAX-RELATED REGULATORY ASSETS	\$ (424,638,395)	\$ (45,636,288)	\$ (642,339)	\$ (470,917,023)	\$ 190,520,109	\$ (3,330,025)	\$ 187,190,084	\$ 119,901,696	\$ 4,277,692	\$ (159,547,551)
81												
82		TOTAL OTHER RATE BASE ITEMS	\$ (362,990,817)	\$ (30,358,048)	\$ (642,339)	\$ (393,991,205)	\$ 347,954,432	\$ (3,998,494)	\$ 343,955,938	\$ 123,137,903	\$ 5,349,224	\$ 78,451,860
83												
84		TOTAL RATE BASE	\$ 7,764,032,546	\$ 1,253,226,003	\$ 9,713,064	\$ 9,026,971,614	\$ 9,061,557,950	\$ 101,006,266	\$ 9,162,564,215	\$ 421,320,140	\$ 205,072,407	\$ 18,815,928,376
85												
86		Rate of Return	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%
87												
88		RETURN ON RATE BASE	\$ 547,364,295	\$ 88,352,433	\$ 684,771	\$ 636,401,499	\$ 638,839,835	\$ 7,120,942	\$ 645,960,777	\$ 29,703,070	\$ 14,457,605	\$ 1,326,522,951
89												
90			TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE
91		(a) Asset reviewed in prior base rate proceeding										
92		(b) Asset to be reviewed in this proceeding										
93		(c) AMS Regulatory Asset for AMS Under-Recovery reviewed in Docket Nos.										
94		46957 and 49721										

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-13 GAIN OR LOSS ON SALE OF UTILITY ASSETS
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Account Number (a)	Description (b)	Included in Rates ? (c)	Year in Service (d)	Docket No. (e)	Book Amount (f)	Net Sales Amount (g)	Gain or (Loss) (h)	Texas Allocation Factor (i)	Allocation to Texas (j)
1		Transmission Plant								
2	A349	Sale of 33 006 Acres	Yes	2006	46957	\$ 402,098	\$ 282,082	\$ (120,016)	100%	(120,016)
3	A349	Sale of 0.1813 acres	Yes	1962	46957	789	17,725	16,936	100%	16,936
4	A349	Sale of 0.684 acres	Yes	1969	46957	1,888	28,674	26,786	100%	26,786
5	A349	Sale of 0 147 acres	Yes	1960	46957	164	34,657	34,493	100%	34,493
6	A349	Sale of 0 035 acres	Yes	1968	46957	175	7,896	7,721	100%	7,721
7	A349	Sale of 5.4851 Acres	Yes	1962	46957	1,100	(4,370)	(5,470)	100%	(5,470)
8										
9		Distribution Plant								
10	A374	Sale of 0 0209 acres	Yes	2004	46957	\$ 781	\$ 4,568	\$ 3,787	100%	\$ 3,787
11										
12		General Plant								
13	A388	Sale of 515 Park Ave	Yes	1921	46957	\$ 159,685	\$ 1,235,718	\$ 1,076,033	100%	\$1,076,033
14										
15										
16		* All items represent Land Owned in Fee				<u>\$ 566,680</u>	<u>\$ 1,606,950</u>	<u>\$ 1,040,270</u>		<u>\$1,040,270</u>
17										
18										

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-13 GAIN OR LOSS ON SALE OF UTILITY ASSETS
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Account Number (a)	Description (b)	FF # (k)	Funct. Factor Name (l)	TRAN (m)	NTU TRAN (n)	DC TIE (o)	Consol TRAN (p)	DIST (q)	NTU DIST (r)	Consol DIST (s)	MET (t)	TDCS (u)
1		Transmission Plant											
2	A349	Sale of 33 006 Acres		Direct Assigned	\$ (120,016)	\$ -	\$ -	\$ (120,016)	\$ -	\$ -	\$ -	\$ -	\$ -
3	A349	Sale of 0.1813 acres		Direct Assigned	16,936	-	-	16,936	-	-	-	-	-
4	A349	Sale of 0 684 acres		Direct Assigned	26,786	-	-	26,786	-	-	-	-	-
5	A349	Sale of 0.147 acres		Direct Assigned	34,493	-	-	34,493	-	-	-	-	-
6	A349	Sale of 0 035 acres		Direct Assigned	7,721	-	-	7,721	-	-	-	-	-
7	A349	Sale of 5.4851 Acres		Direct Assigned	(5,470)	-	-	(5,470)	-	-	-	-	-
8													
9		Distribution Plant											
10	A374	Sale of 0 0209 acres		FERC 362 WP II-B-1_11	\$ 560	\$ -	\$ -	\$ 560	\$ 3,227	\$ -	\$ 3,227	\$ -	\$ -
11													
12		General Plant											
13	A388	Sale of 515 Park Ave		Direct Assigned	\$ -	\$ -	\$ -	\$ -	\$ 1,076,033	\$ -	\$ 1,076,033	\$ -	\$ -
14													
15													
16		* All items represent Land Owned in Fee			\$ (38,990)	\$ -	\$ -	\$ (38,990)	\$ 1,079,260	\$ -	\$ 1,079,260	\$ -	\$ -
17													
18													

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-13 GAIN OR LOSS ON SALE OF UTILITY ASSETS
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Account Number (a)	Description (b)	Total (v)
1		Transmission Plant	
2	A349	Sale of 33 006 Acres	\$ (120,016)
3	A349	Sale of 0 1813 acres	16,936
4	A349	Sale of 0 684 acres	26,786
5	A349	Sale of 0 147 acres	34,493
6	A349	Sale of 0.035 acres	7,721
7	A349	Sale of 5 4851 Acres	(5,470)
8			
9		Distribution Plant	
10	A374	Sale of 0 0209 acres	\$ 3,787
11			
12		General Plant	
13	A388	Sale of 515 Park Ave	\$ 1,076,033
14			
15			
16		* All items represent Land Owned in Fee	<u>\$ 1,040,270</u>
17			
18			

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-14 FUNDED/(UNFUNDED) PENSION AND OTHER POST-EMPLOYMENT BENEFITS BALANCE
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Description (a)	Amount in Operating Expense (b)	Amount in Balance Sheet and Other (c)	Unreviewed Deferred Amount (d)	Total Annual Recoverable Accrual (e) = (b) + (c) + (d)	Amount Previously Reviewed (f)
1	Pension Deferral Regulatory Asset					
2						
3	Beginning Balance					\$ 306,881,928
4						
5	2017	16,573,959	39,758,165	24,589,609	80,921,733	
6	2017 Jan 1 -Nov 26 Amortization					(8,252,996)
7	2017 Nov 27-Dec 31 Amortization					(2,898,329)
8						
9	2018	42,446,295	35,913,761	(6,150,704)	72,209,352	
10	2018 Amortization					(30,688,193)
11						
12						
13	2019	42,446,295	30,509,238	(13,974,994)	58,980,539	
14	2019 Amortization					(30,688,193)
15						
16	2020	42,446,295	35,191,489	(10,985,585)	66,652,199	
17	2020 Amortization					(30,688,193)
18						
19	2021	42,446,295	35,577,240	(10,918,483)	67,105,052	
20	2021 Amortization					(30,688,193)
21						
22						
23	Balance at December 31, 2021			<u>\$ (17,440,156)</u>		<u>\$ 172,977,830</u>
24						

2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-14 FUNDED/(UNFUNDED) PENSION AND OTHER POST-EMPLOYMENT BENEFITS BALANCE
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER

Line No	Description (a)	Amount in Operating Expense (b)	Amount in Balance Sheet and Other (c)	Unreviewed Deferred Amount (d)	Total Annual Recoverable Accrual (e) = (b) + (c) + (d)	Amount Previously Reviewed (f)
25	OPEB Deferral Regulatory Asset					
26						
27	Beginning Balance					\$ 42,475,486
28						
29	2017	23,198,305	27,969,257	5,738,626	56,906,188	
30	2017 Jan 1 -Nov 26 Amortization					(6,268,222)
31	2017 Nov 27-Dec 31 Amortization					(401,157)
32						
33	2018	29,852,986	34,479,046	4,983,163	69,315,195	
34	2018 Amortization					(4,247,549)
35						
36						
37	2019	29,852,986	20,944,245	(10,245,650)	40,551,581	
38	2019 Amortization					(4,247,549)
39						
40	2020	29,852,986	10,475,800	(21,386,950)	18,941,836	
41	2020 Amortization					(4,247,549)
42						
43	2021	29,852,986	12,930,626	(18,378,334)	24,405,278	
44	2021 Amortization					(4,247,549)
45						
46						
47	Balance at December 31, 2021			<u><u>\$ (39,289,144)</u></u>		<u><u>\$ 18,815,910</u></u>

**2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
II-B-14 FUNDED/(UNFUNDED) PENSION AND OTHER POST-EMPLOYMENT BENEFITS BALANCE
TEST YEAR ENDING DECEMBER 31, 2021
SPONSOR: W. ALAN LEDBETTER**

The information requested in support of this Rate Filing Package schedule is voluminous and confidential and will be made available in electronic format in accordance with RFP General Instruction No. 15, only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.