

**Tariff for Retail Delivery Service  
Oncor Electric Delivery Company LLC**

**6.1.1 Delivery System Charges**

Applicable: Entire Certified Service Area

Effective Date:

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**DETERMINATION OF 4CP kW**

The 4CP kW applicable under the Monthly Rate section shall be the average of the Retail Customer's integrated 15-minute demands at the time of the monthly ERCOT system 15-minute peak demand for the months of June, July, August and September of the previous calendar year. The Retail Customer's average 4CP demand will be updated effective on January 1 of each calendar year and remain fixed throughout the calendar year. Retail Customers without previous history on which to determine their 4CP kW will be billed at the applicable NCP rate under the "Transmission System Charge" using the Retail Customer's NCP kW. In regard to the Transmission Cost Recovery Factor, Premises billed using their NCP kW shall be billed at the \$/4CP rate under Rider TCRF.

**DETERMINATION OF BILLING DEMAND FOR DISTRIBUTION SYSTEM CHARGES**

**DETERMINATION OF BILLING kW**

For loads whose maximum 15-minute NCP kW established in the 11 months preceding the current billing month is less than or equal to 20 kW, the Billing kW applicable to the Distribution System Charge shall be the 15-minute NCP kW for the current billing month.

For all other loads, the Billing kW applicable to the Distribution System Charge shall be the higher of the 15-minute NCP kW for the current billing month or 80% of the highest monthly 15-minute NCP kW established in the 11 months preceding the current billing month (80% ratchet).

The 80% ratchet shall not apply to Retail Seasonal Agricultural Customers.

**NOTICE**

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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## **6.1.1.1.7 Transmission Service**

### **AVAILABILITY**

This schedule is applicable to Delivery Service for non-residential purposes at transmission voltage when such Delivery Service is to one Point of Delivery and measured through one Meter.

### **TYPE OF SERVICE**

Delivery Service will be three-phase, 60 hertz, at a standard transmission voltage. Delivery Service will be metered using Company's Standard Meter provided for this type of Delivery Service, unless Retail Customer is eligible for and chooses a competitive meter provider. Any other metering option(s) requested by Retail Customer, if allowable, will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant the Company's Construction Service Charges. Delivery Service at 345 kV is a non-standard voltage and is at the sole discretion of the Company.

### **MONTHLY RATE**

#### **I. Base Rate Charges:**

Customer Charge	\$218.47	per Retail Customer
Metering Charge	\$345.36	per Retail Customer
Distribution System Charge	\$0.570589	per Distribution System billing kW

**II. Nuclear Decommissioning Charge:** See Rider NDC

**III. Transmission Cost Recovery Factor:** See Rider TCRF

**IV. Energy Efficiency Cost Recovery Factor:** See Rider EECRF

**V. Competitive Meter Credit:** See Rider CMC

#### **Other Charges or Credits**

**VI. Distribution Cost Recovery Factor:** See Rider DCRF

**VII. Rate Case Expenses:** See Rider RCE

**VIII. Interest Savings Refund:** See Rider ISR

### **COMPANY SPECIFIC APPLICATIONS**

### **DETERMINATION OF BILLING DEMAND FOR TRANSMISSION SYSTEM CHARGES**

#### **DETERMINATION OF 4CP kW**

The 4CP kW applicable under the Monthly Rate section shall be the average of the Retail Customer's integrated 15-minute demands at the time of the monthly ERCOT system 15-minute peak demand for the months of June, July, August and September of the previous calendar year.

Retail Customers without previous history on which to determine their 4CP kW will be billed based on estimated 4CP kW, in accordance with the following procedures:

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- (a) Retail Customers having interval data for fewer than 4CP kW, but at least two CP kW, will be billed based on the average of the actual CP kW, so long as the CP kW are representative of the Retail Customer's expected load, as derived from engineering estimates. If the CP kW are not representative of the expected load, the estimated 4CP kW will be set based on mutual agreement between the Retail Customer and the Company.
- (b) Retail Customers that do not have at least two CP kW will be billed by estimating the Retail Customer's 4CP kW demand by applying a class coincidence factor to the Retail Customer's NCP kW, using the formula:

Estimated 4CP kW = (NCP kW \* TCCF) where:

NCP kW is the highest 15-minute integrated demand of an individual Retail Customer served at transmission voltage during the month; and

TCCF is the transmission class coincidence factor for the months June, July, August, and September calculated from the Company's most recent base rate proceeding using the following formula:

$$TCCF = \frac{\sum \text{Class CP kW for June, July, August, September}}{\sum \text{Class NCP kW for June, July, August, September}}$$

Where:

Class CP kW is the transmission voltage rate class' 15-minute demand at the time of the ERCOT CP and Class NCP kW is the transmission voltage class' maximum 15-minute demand during a month.

**DETERMINATION OF BILLING DEMAND FOR DISTRIBUTION SYSTEM CHARGES**

**DETERMINATION OF BILLING kW**

The Billing kW applicable to the Distribution System Charge shall be the higher of the 15-minute NCP kW for the current billing month or 80% of the highest monthly 15-minute NCP kW established in the 11 months preceding the current billing month (80% ratchet).

The 80% ratchet shall not apply to Retail Seasonal Agricultural Customers.

**NOTICE**

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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## 6.1.1.1.8 Lighting Service

### Street Lighting Service

#### AVAILABILITY

Applicable to Competitive Retailer for street lighting, pedestrian walkway lighting, and overhead sign lighting service to governmental entities, and in areas served by Company, to Competitive Retailer for Street Lighting Service to Homeowner's Associations where no other governmental entity has elected to enter into a Street Light Agreement for the street lights within the Homeowners' Association. For the purposes of this rate schedule, a Homeowners' Association may be considered a governmental entity in incorporated and unincorporated areas where no other governmental entity has elected to enter into a Street Light Agreement for the street lights within the Homeowners' Association. Overhead sign lighting is available only under the provisions of Schedule D of the Monthly Rate - Unmetered Facilities or the Monthly Rate - Metered Facilities - Non-Company-Owned provisions or the appropriate Secondary Service or Primary Service Rate Schedule and is not available to Homeowners Associations.

#### TYPE OF SERVICE

Single or three phase, 60 hertz, at any of the Company's standard secondary or primary service voltages as required by Competitive Retailer. Where existing distribution facilities are not adjacent to the point of delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished. If service is provided at primary voltage, Company may at its option meter service on the secondary side of the governmental entity's transformers and adjust for transformer losses in accordance with Company's Tariff for Retail Delivery Service.

#### MONTHLY RATE

##### **I. Unmetered Facilities**

**Points of Delivery (POD) Charge: \$59.00 per governmental entity served by the Competitive Retailer.**

Lamp	Watts	Lumens	kWh	Schedule			Rectangular*	Post-Top*
				A	B*	C* and D		
Mercury Vapor* (See Note 1)	175	7,900	70	\$11.25	\$16.91	\$1.56	\$24.57	\$12.42
	400	21,000	150	\$13.15	\$21.20	\$3.28	N.A.	N.A.
	1,000	63,000	370	\$17.18	\$25.08	\$8.10	N.A.	N.A.
Sodium Vapor	100	9,500	40	\$10.82	\$16.49	\$0.88	\$24.12	\$11.83
	150	16,000	70	\$11.36	\$19.42	\$1.53	N.A.	N.A.
	200	22,000	80	\$12.14	\$20.20	\$1.75	N.A.	N.A.
	250	27,500	100	\$12.97	\$21.03	\$2.19	\$23.76	N.A.
	400	50,000	160	\$14.35	\$22.40	\$3.50	N.A.	N.A.
	1,000*	140,000	375	\$17.54	\$25.33	\$8.21	N.A.	N.A.
Metal Halide *	150	14,000	65	\$11.71	N.A.	\$1.42	N.A.	N.A.
	175 (see note 2)	14,000	65	\$11.71	\$19.36	\$1.42	N.A.	N.A.
	250	25,000	100	\$13.34	\$22.40	\$2.19	N.A.	N.A.
	400	36,000	160	\$14.35	\$22.40	\$3.50	\$33.58	N.A.
	1,000*	110,000	370	\$17.36	\$25.32	\$8.10	\$36.58	N.A.

Other:				
Lamp	Watts	Lumens	kWh	
Incandescent *	All			\$10.84
Historical*				
Mercury Vapor	175	7,900	70	\$14.39
Sodium Vapor	100	9,500	40	\$13.95
Sodium Vapor	150	16,000	70	\$14.37
Metal Halide	175	14,000	65	\$17.24

\* Closed to new street lighting installations.

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**LED Street Lighting Options**

Lamp	Wattage Range	kWh	Schedule A LED Street Lighting				Schedule D LED Street Lighting
			Cobra Head (See Note 3)	Rectangular (See Note 4)	Post – Top (See Note 4)	Historical (See Note 4)	
LED	0 - 55	15	\$10.47	\$20.06	\$13.46	\$25.59	\$0.41
LED	56 - 100	30	\$10.79	\$20.84	\$13.74	\$25.81	\$0.67
LED	101 - 140	45	\$11.64	\$21.44	N/A	N/A	\$0.98
LED	141 - 180	55	\$12.33	N/A	N/A	N/A	\$1.20
LED	181 - 265	80	\$13.20	N/A	N/A	N/A	\$1.75

Note 1: Mercury Vapor options are closed to new installations. Company will continue to maintain existing Mercury Vapor lamps as long as replacement lamps are available. When replacement lamps are no longer available or existing fixtures are damaged or fail and must be replaced, Retail Customer will have the option to switch its service to the lamp type as specified in Mercury Vapor and Metal Halide Fixture Replacement Schedule below or to cancel service at no cost. Existing 250 Watt Mercury Vapor lighting will be billed at same rate as 175 Watt Mercury Vapor.

Note 2: Metal Halide option is closed to new installations. Company will continue to maintain existing metal halide lamps as long as replacement lamps are available. When replacement lamps are no longer available or existing fixtures are damaged or fail and must be replaced, Retail Customer will have the option to switch its service to the lamp type as specified in Mercury Vapor and Metal Halide Fixture Replacement Schedule below or to cancel service at no cost.

**Note 3: Schedule A Cobra Head LED Street Lighting applies to:**

Company installed, owned, operated, and maintained street lights mounted on wood poles with a cobra head arm and served overhead.

Company installed, owned, operated, and maintained street lights mounted on wood, steel, or ornamental poles of a type normally used by Company, and served overhead or underground, and Retail Customer has contributed to Company an amount equivalent to the difference between the total installed cost of such street lighting and the Standard Allowance for the Cobra Head Street Lighting Option.

**Note 4: Schedule A Rectangular, Post-Top, and Historical LED Street Lighting applies to:**

Company installed, owned, operated, and maintained street lights mounted on wood, steel, or ornamental poles of a type normally used by Company, and served overhead or underground, and Retail Customer has contributed to Company an amount equivalent to the difference between the total installed cost of such street lighting and the Standard Allowance for the applicable LED Street Lighting Option.

<b>II. Nuclear Decommissioning Charge:</b>	See Rider NDC
<b>III. Transmission Cost Recovery Factor:</b>	See Rider TCRF
<b>IV. Energy Efficiency Cost Recovery Factor:</b>	See Rider EECRF
<b>Other Charges or Credits</b>	
<b>V. Distribution Cost Recovery Factor:</b>	See Rider DCRF
<b>VI. Rate Case Expense Surcharge:</b>	See Rider RCE
<b>VII. Interest Savings Refund:</b>	See Rider ISR

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**DEFINITIONS**

**Homeowners' Association:**

An incorporated or unincorporated association owned by or whose members consist primarily of the owners of the property covered by the dedicatory instrument and through which the owners, or the board of directors or similar governing body, manage or regulate the residential subdivision, planned unit development, condominium or townhouse regime, or similar planned development.

**Pedestrian Walkway Lighting:**

Pedestrian walkway lighting is used to illuminate sidewalks along municipally-owned streets and roads and within municipally-owned parks and recreational areas.

**Standard Allowance:**

An amount equal to the average installed cost of a street light of a type normally used by Company and served either overhead or underground. For LED Street Lighting Options, the standard allowance is equal to the installed cost of the following:

Cobra Head - an LED street light mounted on a 35' wooden pole, with a cobra head arm, served overhead.  
Rectangular - a Rectangular LED street light mounted on a 20' steel anchor-based pole, served underground.  
Post-Top - a Post-Top LED street light mounted on a 20' fiberglass pole, served underground.  
Historical - a Historical LED street light mounted on a 11' aluminum anchor-based historical pole, served underground.

**Repair and Maintenance:**

Repair consists of the repair or replacement of any individual component associated with the pole or fixture that allows the facility to operate safely and effectively. Maintenance includes photocell replacement and cleaning of lens at the time of bulb replacement. Repair and Maintenance do not include painting or straightening of poles unless Company determines that safety or operation is adversely affected.

**Replacement:**

Replacement includes only the complete replacement of the street light luminaire and pole caused by impacts related to weather, construction, or traffic accidents.

**For street lights installed after the effective date of this revision, Schedules A and D are defined as follows:**

Schedule A applies to Company installed, owned, operated, and maintained street lights of the types and sizes provided in the chart under Section I. Unmetered Facilities.

Schedule D applies to Retail Customer owned, operated and maintained street lights and overhead sign lights or where such lights are installed by a governmental entity for the use of Retail Customer, and Company supplies delivery service to Retail Customer for the operation of the street lights or overhead sign lights. Company does not provide maintenance to Schedule D lights in accordance with this tariff.

**For street lights installed prior to the effective date of this revision, Schedules A, B, C, and D are defined as follows:**

**Schedule A applies to:**

Company installed, owned, operated, and maintained street lights mounted on wood poles and served overhead.

Company installed, owned, operated, and maintained street lights mounted on wood, steel, or ornamental poles of a type normally used by Company, and served overhead or underground, and Retail Customer has contributed to Company an amount equivalent to the difference between the total installed cost of such street lighting and the total installed cost of an equivalent lighting system mounted on wood poles and served overhead.

**Schedule B applies to:**

Company installed, owned, operated, and maintained street lights mounted on steel or other ornamental poles of a type normally used by Company and served overhead. If the number of steel and/or other ornamental poles exceeds the number of such poles on which lights are mounted, there will be an additional charge of \$5.18 per month for each such excess pole. Where two street lights with lamps of the same size are mounted on the same steel and/or other ornamental pole, Schedule B applies to one of the lights and Schedule A to the other.

Company installed, owned, operated, and maintained street lights mounted on steel or other ornamental poles of a type normally used by Company and served underground, and Retail Customer has contributed to Company an amount equivalent to the difference between the total installed cost of the underground circuits serving the street lights and the total installed cost of overhead circuits. Where two street lights with lamps of the same size are mounted on the same steel and/or other ornamental pole, Schedule B applies to one of the lights and Schedule A to the other.

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**Schedule C applies to:**

Street lights installed for the use of Retail Customer by Retail Customer or by a governmental subdivision. All equipment replacement and maintenance is performed by Retail Customer or the governmental subdivision. Company provides lamp replacement service only which includes lamp and labor (unless otherwise requested in writing by Retail Customer).

Company-owned street lights mounted on steel or other ornamental poles of a type not normally used by Company, and Retail Customer has contributed to Company an amount equivalent to the entire construction cost of the street lighting facilities including luminaires and circuits.

Company operates all street lights under Schedule C (must be of a type suitable for use with the lamp sizes provided for herein) and makes all normal lamp replacements which includes lamp and labor at its expense. All other maintenance will be billed to Retail Customer on the basis of actual costs including appropriate overhead expenses.

**Schedule D applies to:**

Retail Customer operated and maintained street lights and overhead sign lights or where such lights are installed by a governmental subdivision for the use of Retail Customer, and Company supplies distribution service to Retail Customer for the operation of the street lights or overhead sign lights.

**CONVERSION OR REPLACEMENT OF EXISTING FUNCTIONAL FACILITIES AT RETAIL CUSTOMER'S REQUEST**

Company will convert or replace existing Company-owned, functional facilities (size or type of luminaire) to a different Company-offered size or type of luminaire upon request of and payment by Retail Customer of \$154 for each luminaire, to cover the cost of removal of existing facilities and an amount equal to the unamortized investment in the converted or replaced facilities, less the salvage value of the existing facilities. If the salvage value of the converted or replaced facilities is less than \$0, this negative salvage value will be treated as additional cost to be paid by the Retail Customer. Installation of new facilities requested by Retail Customer will be performed pursuant to the Standard Allowance described above.

Company will limit the conversion of fully operable mercury vapor, sodium vapor, and metal halide street lights to any LED Street Lighting Options to a maximum of 10,000 street lights per year. Additional conversions will be at the sole discretion of the Company.

**Customer Requested Removal of Existing Facilities**

Company will remove existing facilities upon request by Retail Customer if Customer pays an amount pursuant to Section 6.1.3.1, Charge No. SD16.

**SPECIAL CONDITIONS**

For billing purposes the monthly street lighting and overhead sign lighting burning hours are 333 hours per month and all connections and disconnections are assumed to have occurred at the beginning of the current month's billing period.

Retail Customer-owned unmetered lamps other than those of the lamp sizes shown under Schedule D are billed under the metered rate and the amount of monthly energy is determined by multiplying the connected load (including ballast) by the number of burning hours.

New Service provided to customer-owned street light other than the types and sizes provided in Schedule D will be provided under the appropriate Secondary Service or Primary Service Rate Schedule.

Company reserves the right to discontinue service at locations where excessive maintenance and/or lamp replacement occur, or Company may charge Retail Customer for such maintenance and/or lamp replacements. Company makes all connections and disconnections to its distribution system.

At the Company's sole discretion, it may determine that a specific lamp type is no longer commercially available under reasonable terms. When the Company makes such a determination, the option to utilize that specific lamp type for new installations, replacements, or conversions will terminate, and service will be provided under an alternative lamp type from that point forward.

Company-owned, operated, and maintained lighting facilities shall be installed in accordance with National Electrical Safety Code standards.

The Lumen, Watt, and kWh levels shown in the tables above for all lighting options reflect a target average lumen output, a target average wattage level, and a target average kWh level. The target average levels may not be representative of any particular lamp or LED luminaire.

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All street lights will burn out and/or dim over time, including LED luminaires. Thus the lumens delivered by a street light will vary over time and will vary from lamp to lamp and LED luminaire to luminaire. Any referenced lumens are initial estimates of a target average, based upon the lamp or luminaire type. No specific level of lumens is guaranteed by the Company or by this Rate Schedule. Wattage levels and ranges shown are approximations of a target average. No specific wattage level on any particular lamp or luminaire is guaranteed by the Company or by this Rate Schedule.

Retail Customer shall not hold Company liable for any variations in lamp or LED luminaire performance from the target average specifications stated in this rate schedule nor for how lamp or LED luminaires evolve over time in comparison to earlier variants.

LED lights are an emerging technology with no established industry standard. By choosing an LED lighting option, Retail Customer acknowledges this fact and accepts that there will be variances between LED light luminaires. Such variances may reflect, at a minimum and without limitation: luminaire physical appearance and differing levels of lumens, watts, and monthly kWh.

**AGREEMENT**

An Agreement for Street Lighting Service with a term of not less than ten years is required.

**NOTICE**

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.



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**MONTHLY RATE**

**I. Metered Facilities – Non-Company Owned**

Applicable for distribution service supplied at one point of delivery and measured through one meter to Retail Customer owned, operated and maintained street and highway lighting, overhead sign lighting, and incidental safety lighting equipment which operates same hours as normal street lighting.

Customer Charge	\$2.31	per Retail Customer
Metering Charge	\$4.71	per Retail Customer
Distribution System Charge	\$0.021884	per kWh

- II. Nuclear Decommissioning Charge:** See Rider NDC
- III. Transmission Cost Recovery Factor:** See Rider TCRF
- IV. Energy Efficiency Cost Recovery Factor:** See Rider EECRF
- V. Competitive Meter Credit:** See Rider CMC

**Other Charges or Credits**

- VI. Distribution Cost Recovery Factor:** See Rider DCRF
- VII. Rate Case Expense Surcharge:** See Rider RCE
- VIII. Interest Savings Refund:** See Rider ISR

**MONTHLY RATE**

**I. Metered Facilities - Company-Owned (Closed to new installations)**

Customer Charge	\$2.31	per Retail Customer
Metering Charge	\$4.71	per Retail Customer
Distribution System Charge	\$0.116112	per kWh

- II. Nuclear Decommissioning Charge:** See Rider NDC
- III. Transmission Cost Recovery Factor:** See Rider TCRF
- IV. Energy Efficiency Cost Recovery Factor:** See Rider EECRF
- V. Competitive Meter Credit:** See Rider CMC

**Other Charges or Credits**

- VI. Distribution Cost Recovery Factor:** See Rider DCRF
- VII. Rate Case Expense Surcharge:** See Rider RCE
- VIII. Interest Savings Refund:** See Rider ISR

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**MERCURY VAPOR AND METAL HALIDE FIXTURE REPLACEMENT SCHEDULE**

For Company-owned lights, when existing mercury vapor or metal halide fixtures require replacement, Company will make such replacements with comparable high pressure sodium vapor or LED Cobra Head lighting at no cost, as specified below:

<b>Existing Mercury Vapor Lighting :</b>			<b>Sodium Vapor Replacement :</b>			<b>Comparable LED Replacement :</b>	
<u>Wattage</u>	<u>Lumens</u>	<u>kWh</u>	<u>Wattage</u>	<u>Lumens</u>	<u>kWh</u>	<u>Wattage Range</u>	<u>kWh</u>
175	7,900	70	100	9,500	40	0 – 55	15
400	21,000	150	200	22,000	80	101 – 140	45
1,000	63,000	370	400	50,000	160	181 – 265	80
<b>Existing Metal Halide Lighting :</b>			<b>Sodium Vapor Replacement :</b>			<b>Comparable LED Replacement :</b>	
<u>Wattage</u>	<u>Lumens</u>	<u>Wattage</u>	<u>Wattage</u>	<u>Lumens</u>	<u>kWh</u>	<u>Wattage Range</u>	<u>kWh</u>
150	14,000	65	150	16,000	70	56 – 100	30
175	14,000	65	150	16,000	70	56 – 100	30
250	25,000	100	250	27,500	100	141 – 180	55
400	36,000	160	400	50,000	160	181 – 265	80
1,000	110,000	370	400	50,000	160	181 – 265	80

Upon replacement, Retail Customer will be billed at the applicable facilities charge and associated kWh usage for the replacement lighting.

Upon request of the Retail Customer, Company will convert or replace existing mercury vapor or metal halide lighting to street lighting options other than those indicated above, as stated in "CONVERSION OR REPLACEMENT OF EXISTING FACILITIES."

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## Outdoor Lighting Service (CLOSED)

### AVAILABILITY

Applicable to Competitive Retailers for unmetered lighting service supplied exclusively to one or more existing outdoor lamps as specified below operating automatically from dusk to dawn.

Not applicable to street lighting.

### MONTHLY RATE

#### **I. Unmetered Facilities**

**Point of Delivery (POD) Charge: \$1.26 per premise.**

#### **Guard Lights**

Type	Watts	kWh	Lumens	Facilities Charge
Mercury Vapor (See Note 1)	175	70	7,900	\$6.86
	400	150	21,000	\$10.46
Sodium Vapor	100	40	9,500	\$6.45
	200	80	22,000	\$9.14
LED (See Note 2)	0 - 55	15	Not Applicable	\$10.47
	56 - 100	30		\$10.79
	101 - 140	45		\$11.64
	141 - 180	55		\$12.33
	181 - 265	80		\$13.20

#### **Flood Lights**

Type	Watts	kWh	Lumens	Facilities Charge
Metal Halide	175	65	14,000	\$8.89
	250	100	25,000	\$12.09
	400	160	36,000	\$14.58
	1000	370	110,000	\$25.55
Sodium Vapor	100	40	9,500	\$8.78
	200	80	22,000	\$9.14
	250	100	27,000	\$11.28
	400	160	50,000	\$14.43
	1000	375	140,000	\$26.42
LED	0 - 55	15	Not Applicable	\$10.47
	56 - 100	30		\$10.79
	101 - 140	45		\$11.64
	141 - 180	55		\$12.33
	181 - 265	80		\$13.20

Note 1: Company will continue to maintain existing Mercury Vapor and Metal Halide installations as long as replacement lamps are available. As existing fixtures are damaged or fail and must be replaced, Retail Customer will have the option to switch its service to another lamp type as specified in Mercury Vapor and Metal Halide Fixture Replacement Schedule below or cancel service at no cost.

Note 2: The 0-55W LED Guard Light is an open bowl LED light. The LED Guard Lights at wattages greater than 55W are LED Cobra Head Street Lights.

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- III. Transmission Cost Recovery Factor:** See Rider TCRF
- IV. Energy Efficiency Cost Recovery Factor:** See Rider EECRF
- V. Competitive Meter Credit:** See Rider CMC

**Other Charges or Credits**

- VI. Distribution Cost Recovery Factor:** See Rider DCRF
- VII. Rate Case Expense Surcharge:** See Rider RCE
- VIII. Interest Savings Refund:** See Rider ISR

Extra Spans: Plus \$2.77 per span of secondary line installed hereunder in excess of one span per light.

**MERCURY VAPOR AND METAL HALIDE FIXTURE REPLACEMENT SCHEDULE**

When existing mercury vapor or metal halide fixtures require replacement, Company will make such replacements with comparable high pressure sodium vapor or LED lighting at no cost as specified below:

<b>Existing Mercury Vapor Lighting :</b>			<b>Sodium Vapor Replacement :</b>			<b>Comparable LED Replacement :</b>	
<b>Wattage</b>	<b>Lumens</b>	<b>kWh</b>	<b>Wattage</b>	<b>Lumens</b>	<b>kWh</b>	<b>Wattage Range</b>	<b>kWh</b>
175	7,900	70	100	9,500	40	0 – 55	15
400	21,000	150	200	22,000	80	101 – 140	45
<b>Existing Metal Halide Lighting :</b>			<b>Sodium Vapor Replacement :</b>			<b>Comparable LED Replacement :</b>	
<b>Wattage</b>	<b>Lumens</b>	<b>kWh</b>	<b>Wattage</b>	<b>Lumens</b>	<b>kWh</b>	<b>Wattage Range</b>	<b>kWh</b>
175	14,000	65	150	16,000	70	56 – 100	30
250	25,000	100	250	27,500	100	141 – 180	55
400	36,000	160	400	50,000	160	181 – 265	80
1,000	110,000	370	400	50,000	160	181 – 265	80

Retail Customer is not limited to the Comparable LED Replacement option listed above, but may choose from any LED Guard Light or Flood Light option shown in the Outdoor Lighting table. Upon replacement, Retail Customer will be billed at the applicable facilities charge and associated kWh usage for the replacement lighting.

**MAINTENANCE OF FACILITIES**

Company will maintain all facilities incidental to providing this service, including replacement of burned-out lamps.

Company reserves the right to discontinue service at locations where excessive maintenance and/or lamp replacements are, in Company's sole judgment, likely to or actually do occur.

**REMOVAL OF EXISTING FACILITIES**

Except as specified above, Company will replace existing Company-owned luminaires with any of the outdoor lighting options above or remove the existing luminaire upon request of and payment by Retail Customer in accordance with the Company's Section 6.1.3.1 Uniform Discretionary Service Charge 16 – Security Light Removal, for each luminaire to cover the labor cost of removal and Company's average unamortized investment in the existing luminaire. This charge is applicable to all replacements whether or not an outdoor lighting service is active or inactive or a customer change has taken or is taking place.

**NOTICE**

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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**6.1.1.2 Schedule TC**

**6.1.1.2.1 Rider TC - Transition Charge**

**NOT APPLICABLE**

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**6.1.1.3 CTC**

**6.1.1.3.1 Rider CTC - Competition Transition Charge**

**NOT APPLICABLE**

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**6.1.1.4 Charges for SBF**

**6.1.1.4.1 Rider SBF - System Benefit Fund**

**NOT APPLICABLE**

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## **6.1.1.5 Charges for Nuclear Decommissioning**

### **6.1.1.5.1 Rider NDC - Nuclear Decommissioning Charges**

#### **AVAILABILITY**

Applicable, pursuant to Subchapter G, of Chapter 39 of the Utilities Code, to all existing or future Retail Customers, including the facilities, premises, and loads of those Retail Customers, within the Company's geographical certificated service area.

#### **NET MONTHLY BILL AMOUNT**

The Nuclear Decommissioning Charge Factor for each of the Company's stranded cost recovery classes is as follows:

<b><u>Stranded Cost Recovery Class</u></b>	<b><u>Nuclear Decommissioning Charge Factor (NDCF)</u></b>
Residential Service	\$ 0.000199 per kWh
Secondary Service Less than or Equal to 10 kW	\$ 0.000130 per kWh
Secondary Service Greater than 10 kW	\$ 0.045 per NCP kW
Primary Service Less than or Equal to 10 kW	\$ 0.000130 per kWh
Primary Service Greater than 10 kW – Distribution Line	\$ 0.041 per Distribution System billing kW
Primary Service Greater than 10 kW – Substation	\$ 0.049 per Distribution System billing kW
Transmission Service	\$ 0.045 per Distribution System billing kW
Lighting Service	\$ 0.000162 per kWh

The amount to be billed is determined by multiplying the Retail Customer's billing determinant (kWh consumption or kW billing demand, whichever is appropriate) by the appropriate Nuclear Decommissioning Charge Factor and is rounded to the nearest cent.



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## 6.1.1.6 Other Charges

### 6.1.1.6.1 Rider Transmission Cost Recovery Factor (TCRF)

#### APPLICABILITY

Each Retail Customer connected to the Company's transmission or distribution system will be assessed a nonbypassable transmission service charge adjustment pursuant to this rider. The charges derived herein, pursuant to Substantive Rule § 25.193, are necessitated by a change in a transmission service provider's wholesale transmission rate subsequent to Commission approval of the Company's base rate charge for transmission service.

#### MONTHLY RATE

The Competitive Retailer, on behalf of the Retail Customer, will be assessed this transmission service charge adjustment based on the monthly per unit cost (TCRF) multiplied times the Retail Customer's appropriate monthly billing determinant (kWh, 4 CP kW or NCP kW).

The TCRF shall be calculated for each rate according to the following formula:

$$\text{TCRF} = \frac{\left\{ \left[ \sum_{i=1}^N (\text{NWTR}_i * \text{NL}_i) - \sum_{i=1}^N (\text{BWTR}_i * \text{NL}_i) \right] * 1/2 * \text{ALLOC} \right\} + \text{ADJ}}{\text{BD}}$$

rounded to nearest \$.000001

Where:

- TCRF = Transmission Cost Recovery Factor in dollars per kWh, dollars per 4 CP kW or dollars per NCP kW to be used for billing for each listed rate schedule. The rate schedules are listed under "ALLOC" below.
- NWTR<sub>i</sub> = The new wholesale transmission rate of a TSP, approved by the Commission by order or pursuant to Commission rules, since the Company's last rate case.
- BWTR<sub>i</sub> = The base wholesale transmission rate of the TSP represented in the NWTR<sub>i</sub> used to develop the retail transmission charges of the Company, in the Company's last rate case.
- NL<sub>i</sub> = The Company's individual 4CP load component of the total ERCOT 4CP load used to develop the NWTR<sub>i</sub>.
- ALLOC = The class allocator approved by the Commission to allocate the transmission revenue requirement among classes in the Company's last rate case, unless otherwise ordered by the Commission.

The Allocation Factor for each listed rate schedule is as follows:

Residential Service	45.88067225%
Secondary Service Less Than or Equal to 10 kW	1.28244083%
Secondary Service Greater Than 10 kW	33.35359266%
Primary Service Less Than or Equal to 10 kW	0.01326433%
Primary Service Greater Than 10 kW Distribution Line	8.38539747%
Primary Service Greater Than 10 kW Substation	2.74636637%
Transmission Service	8.33826609%
Lighting Service	0.00000000%

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$$ADJ = \sum_{p=1}^6 \{EXP_p - (REV_p - ADJP1_p - ADJP2_p)\}$$

Where:

ADJ = Adjustment to Rate Class TCRF to include prior periods' over/(under) recovery.

EXP<sub>p</sub> = Transmission expense not included in base rates for period p.

REV<sub>p</sub> = TCRF revenue for period p.

(REV<sub>p</sub> – ADJP1<sub>p</sub> – ADJP2<sub>p</sub>) = TCRF Revenue for period p excluding prior period adjustments included in period p.

ADJP1<sub>p</sub> = one-sixth of ADJ calculated in the previous TCRF update for the periods 5 and 6

ADJP2<sub>p</sub> = one-sixth of ADJ calculated in the second previous TCRF update for the periods 1- 4.

BD = Each class's billing determinant (kWh, 4 CP kW, or NCP kW) for the previous March 1 through August 31 period for the March 1 TCRF update, and for the previous September 1 through February 28 period for the September 1 TCRF update.

**NOTICE**

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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Transmission Cost Recovery Factor (TCRF)

Effective Date	Residential Service	Secondary Service		Primary Service		Substation		Transmission Service
	(\$/kWh)	≤ 10 kW (\$/kWh)	>10 kW (\$/NCP kW) (\$/4CP kW)	≤ 10 kW (\$/kWh)	>10 kW Distribution Line (\$/NCP kW) (\$/4CP kW)			(\$/4CP kW)
	0.016793	0.011538	4 096166 4 540415	0.007947	4.126835 4.923588	5.816649		5.489772
March 1, 2022	0 015574	0 010623	3 967045 6.210678	0 006846	1.667928 4.414792	3.002517		3.902847
Sept. 1, 2021	0 018410	0.011402	4 473975 5.748051	0 008041	2 064123 4 040442	2 829599		3 476959
March 1, 2021	0 012721	0.010119	4.114300 5 188910	0 006738	1.779077 3 638539	2.674908		3.186437
Sept 1, 2020	0 016805	0.010101	3.859794 5.061664	0 004936	1 342499 3 368354	2 468120		3 427640
March 1, 2020	0.014176	0.009918	3.620742 5.125790	0 005080	1.608477 3.440228	2.913482		3 964372
Sept. 1, 2019	0.017159	0 010719	3 860599 5 069568	0.005171	1.119488 3.881819	2 901811		4 054669
March 1, 2019	0.010353	0.007932	3 005813 4.594181	0 003416	0.982532 4.093643	2.235325		3 743730
Sept 1, 2018	0 015920	0 008740	3.440786 4 566693	0.000514	0 723472 4.107310	3 148377		4 006269
March 1, 2018	0 012056	0 008639	3.151195 4.406363	0.006809	0.762847 3 914913	4.188032		4.265052
Nov. 27, 2017	0.014451	0.009112	3 292912 4 399344	0.006462	1 632997 3 820825	4 341133		4.211773
Sept 1, 2017	0.016932	0 008562	3 832656 4 080148	0 007700	2 660327 3 892624	3.734070		3.364682
March 1, 2017	0.013279	0 008312	3 727956 4 176011	0.008566	3 220249 4.132524	3 667418		3.518126
Sept 1, 2016	0 017099	0 008810	4.026318 4.147862	0 008694	3 725416 4 284415	2 190903		3.485010
March 1, 2016	0.010878	0 006844	3 295464 3 920838	0.007985	2.721529 3 510469	3.304420		3.061538
Sept 1, 2015	0.014101	0 006987	3 472800 3.755437	0 006853	2 476787 3.462231	3 576640		3.159436
March 1, 2015	0 012189	0 006771	3.264002 3 770375	0 006071	2.919763 3.677512	3 494888		3.544887
Sept 1, 2014	0.012012	0 006736	3.481646 3 795392	0 006041	2 628477 3.639964	3.520538		3.667981
March 1, 2014	0.010953	0 007165	3 079186 3 516757	0 005666	2 521523 3 325860	3 350609		3.605516
Sept. 1, 2013	0.012052	0 006532	2.665916 2.778674	0 004906	2 158241 2 616894	2.759452		2.840117
March 1, 2013	0 007926	0.005692	2 222965 2.550483	0.004282	2.232660 2.548630	2.803877		2 665781
Sept 1, 2012	0 010553	0 006286	2 440971 2.508042	0 004183	2 175351 2 568354	2 655406		2.636809
March 1, 2012	0.005386	0.004840	1.827715 2 142828	0 004089	1 785852 2 237058	2 337749		2 228859
Sept 1, 2011	0.007673	0.004833	1 976561 2.122139	0.003479	2.081311 2 186947	2.405318		2.231749
July 1, 2011	0.006872	0 004678	1 846436 2.059691	0.003346	2.124988 2.193299	2 402998		2.249449
March 1, 2011	0 000950	0.000731	0.283570 0 385626	0.000629	0.302083 0 396410	0 283060		0.422800
Sept 1, 2010	0.000685	0.000455	0 170603 0 233457	0.000344	0.191823 0.229377	0.252862		0 247124
March 1, 2010	0.000516	0 000343	0.128406 0 175714	0 000259	0.144377 0 172643	0 190319		0 186001
Dec. 30, 2009	0.000363	0 000246	0 091033 0.125668	0.000186	0.105518 0.117411	0.120862		0.120722
Sept. 17, 2009	0 000363	0.000246	0.091033 0.125668	0 000186	0.112336 0 117110	0.117110		0 120722
Sept. 1, 2009	0 002356	0.002462	0 472547 0 840573	0 001623	0 479068 0.720912	0 720912		0 691746

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Transmission Cost Recovery Factor (TCRF)

<u>Effective Date</u>	<b>Residential Service</b> (\$/kWh)	<b>Secondary Service</b>			<b>Primary Service</b>				<b>Transmission Service</b> (\$/4CP kW)
		<u>≤ 10 kW</u> (\$/kWh)	<u>&gt;10 kW</u> (\$/NCP kW)	<u>&gt;10 kW</u> (\$/4CP kW)	<u>≤ 10 kW</u> (\$/kWh)	<u>&gt;10 kW Distribution Line</u> (\$/NCP kW)	<u>Substation</u> (\$/4CP kW)	<u>Substation</u> (\$/4CP kW)	
March 1, 2009	0 002189	0 002287	0 439061	0.781008	0.001508	0.445120	0 669826	0 669826	0.642727
Sept. 1, 2008	0 002063	0.002127	0.403055	0 702664	0.001420	0 430280	0 619825	0 619825	0 573063
March 1, 2008	0.001732	0.001786	0.338338	0 589841	0.001192	0 361193	0.520303	0.520303	0.481049
Sept. 1, 2007	0 001533	0 001635	0.310246	0 456301	0.001134	0 438720	0 414901	0 414901	0.440732
March 1, 2007	0.001215	0.001295	0.245789	0.361500	0 000898	0.347571	0.328701	0 328701	0 349165
Sept. 1, 2006	0 001051	0 001033	0.271030	0 256934	0 000667	0 881852	0 242577	0 242577	0.379605
March 1, 2006	0 000764	0 000751	0.196945	0.186702	0.000485	0 640802	0 176270	0 176270	0.275841
Sept. 1, 2005	0.000808	0 000782	0 195061	0.218221	0.000431	0.614912	0 202486	0 202486	0 278379
March 1, 2005	0.000899	0.000882	0.218670	0.232808	0 000486	0 683723	0.218281	0.218281	0.284134
Sept. 1, 2004	0.000866	0 000843	0 219118	0.264549	0.001117	0.707964	0 225077	0.225077	0 326989
March 1, 2004	0 000501	0.000488	0 126731	0.153007	0 000646	0 409464	0 130178	0 130178	0.189120
Sept. 1, 2003	0 000398	0.000320	0 105622	0.120717	0.000184	0 105499	0.104723	0 104723	0 133828
March 1, 2003	0.000223	0.000214	0.059254	0 068434	0.000154	0 059010	0 060388	0 060388	0.078650
Sept. 1, 2002	0 000056	0.000045	0 014703	0 018325	0 000026	0 011607	0 017807	0 017807	0 013191
Jan 1, 2002	0 000000	0 000000	0 000000	0.000000	0 000000	0.000000	0 000000	0 000000	0.000000

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## **6.1.1.6.2 Rider CMC - Competitive Metering Credit**

### **AVAILABILITY**

Applicable, pursuant to PURA § 39.107 (b) and (i) and PUCT Substantive Rule § 25.311, to any non-residential Retail Customer required by the Independent Organization to have an Interval Data Recorder Meter or a non-residential Retail Customer that is a party of an energy savings performance contract and Company has installed a Non-Company Owned Billing Meter.

### **NET MONTHLY BILL AMOUNT**

The Competitive Metering Credit for each of the Company's eligible retail rate schedules is as follows:

<b><u>Rate Schedule</u></b>	<b><u>Meter Credit</u></b>
Secondary Service Less than or Equal to 10 kW	\$1.57 per month
Secondary Service Greater than 10 kW	\$2.09 per Month
Primary Service Less than or Equal to 10 kW	\$1.65 per Month
Primary Service Greater than 10 kW – Distribution Line	\$2.83 per Month
Primary Service Greater than 10 kW - Substation	\$4.96 per Month
Transmission Service	\$4.96 per Month
Lighting Service (Metered Facilities)	\$1.57 per Month

The Retail Electric Provider of record for the applicable Retail Customer will receive one credit per month for the Retail Customer's utilization of a Non-Company Owned Billing Meter.

Rider CMC is not applicable to Retail Customers being provided service under the Residential Service Rate Schedule or the Unmetered Facilities Monthly Rate contained in the Lighting Service Rate Schedules.

### **AGREEMENT**

An Agreement for Meter Ownership and/or Access for Non-Company Owned Meters is required.

### **NOTICE**

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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Energy Efficiency Cost Recovery Factor (EECRF)

	Residential Service	Secondary Service		Primary Service			Transmission Service		Lighting Service
		≤ 10 kW*	> 10 kW*	≤ 10 kW*	> 10 kW – Distribution Line*	> 10 kW – Substation*	Non-Profit	For Profit	
	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)	(\$/kWh)
<u>Effective Date</u>	(\$ / Retail Customer)	(\$ / Retail Customer)	(\$ / Retail Customer)	(\$ / Retail Customer)	(\$ / Retail Customer)	(\$ / Retail Customer)	(\$ / Retail Customer)	(\$ / Retail Customer)	(\$ / Retail Customer)
Dec. 29, 2008	0.22	(0.79)	2.48	(2.17)	26.17	26.17	(227.52)	(227.52)	(0.17)

\* Excludes those industrial customers taking electric service at distribution voltage qualifying for the exemption pursuant to Substantive Rule § 25.181(u).

**NOTICE**

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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## **6.1.1.6.4 Rider Distribution Cost Recovery Factor (DCRF)**

### **APPLICABILITY**

Each Retail Customer connected to the Company's transmission or distribution system will be assessed a nonbypassable distribution service charge adjustment pursuant to this rider. The charges derived herein, pursuant to Substantive Rule § 25.243, are necessitated by incremental distribution costs not included in the Company's last general rate case proceeding before the Commission.

### **MONTHLY RATE**

The Competitive Retailer, on behalf of the Retail Customer, will be assessed this distribution service charge adjustment based on the monthly per unit cost (DCRF) multiplied times the Retail Customer's appropriate monthly billing determinant (kWh or Billing kW)

The DCRF shall be calculated for each rate according to the following formula:

$$\text{DCRF} = \frac{[(\text{DIC}_C - \text{DIC}_{RC}) * \text{ROR}_{AT}) + (\text{DEPR}_C - \text{DEPR}_{RC}) + (\text{FIT}_C - \text{FIT}_{RC}) + (\text{OT}_C - \text{OT}_{RC}) - \sum(\text{DISTREV}_{RC-CLASS} * \% \text{GROWTH}_{CLASS})] * \text{ALLOC}_{CLASS}}{\text{BD}_{C-CLASS}}$$

rounded to nearest \$.000001

Where:

$\text{DIC}_C$	=	Current Net Distribution Invested Capital
$\text{DIC}_{RC}$	=	Net Distribution Invested Capital from the last comprehensive base-rate proceeding.
$\text{ROR}_{AT}$	=	After-Tax Rate of Return as defined in Substantive Rule § 25 243(d)(2).
$\text{DEPR}_C$	=	Current Depreciation Expense, as related to Current Gross Distribution Invested Capital, calculated using the currently approved depreciation rates.
$\text{DEPR}_{RC}$	=	Depreciation Expense, as related to Gross Distribution Invested Capital, from the last comprehensive base-rate proceeding.
$\text{FIT}_C$	=	Current Federal Income Tax, as related to Current Net Distribution Invested Capital, including the change in federal income taxes related to the change in return on rate base and synchronization of interest associated with the change in rate base resulting from additions to and retirements of distribution plant as used to compute Net Distribution Invested Capital.
$\text{FIT}_{RC}$	=	Federal Income Tax, as related to Net Distribution Invested Capital from the last comprehensive base-rate proceeding.
$\text{OT}_C$	=	Current Other Taxes (taxes other than income taxes and taxes associated with the return on rate base), as related to Current Net Distribution Invested capital, calculated using current tax rates and the methodology from the last comprehensive base-rate proceeding, and not including municipal franchise fees.
$\text{OT}_{RC}$	=	Other Taxes, as related to Net Distribution Invested Capital from the last comprehensive base-rate proceeding, and not including municipal franchise fees.
$\text{DISTREV}_{RC-CLASS}$ (Distribution Revenues by rate class based on Net Distribution Invested Capital from the last comprehensive base-rate proceeding) = $(\text{DIC}_{RC-CLASS} * \text{ROR}_{AT}) + \text{DEPR}_{RC-CLASS} + \text{FIT}_{RC-CLASS} + \text{OT}_{RC-CLASS}$ .		



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$\%GROWTH_{CLASS}$  (Growth in Billing Determinants by Class) =  $(BD_{C-CLASS} - BD_{RC-CLASS}) / BC_{RC-CLASS}$ .

$DIC_{RC-CLASS}$  = Net Distribution Invested Capital allocated to the rate class from the last comprehensive base-rate proceeding.

$DEPR_{RC-CLASS}$  = Depreciation Expense, as related to Gross Distribution Invested Capital, allocated to the rate class in the last comprehensive base-rate proceeding.

$FIT_{RC-CLASS}$  = Federal Income Tax, as related to Net Distribution Invested Capital, allocated to the rate class in the last comprehensive base-rate proceeding.

$OT_{RC-CLASS}$  = Other Taxes, as related to Net Distribution Invested Capital, allocated to the rate class in the last comprehensive base-rate proceeding, and not including municipal franchise fees.

$ALLOC_{CLASS}$  = Rate Class Allocation Factor approved in the last comprehensive base-rate proceeding, calculated as: total net distribution plant allocated to rate class, divided by total net distribution plant. For situations in which data from the last comprehensive base-rate proceeding are not available to perform the described calculation, the Rate Class Allocation Factor shall be calculated as the total distribution revenue requirement allocated to the rate class (less any identifiable amounts explicitly unrelated to Distribution Invested Capital) divided by the total distribution revenue requirement (less any identifiable amounts explicitly unrelated to Distribution Invested Capital) for all classes as approved by the commission in the electric utility's last comprehensive base-rate case.

The Allocation Factor for each listed rate schedule is as follows:

Residential Service	55.6638%
Secondary Service Less Than or Equal to 10 kW	2.2237%
Secondary Service Greater Than 10 kW	34.7192%
Primary Service Less Than or Equal to 10 kW	0.0327%
Primary Service Greater Than 10 kW Distribution Line	5.5263%
Primary Service Greater Than 10 kW Substation	0.5199%
Transmission Service	0.1277%
Lighting Service	0.8439%
Wholesale Service	
Substation	0.0622%
Distribution Line	0.2806%

$BD_{C-CLASS}$  = Rate Class Billing Determinants (weather-normalized and adjusted to reflect the number of customers at the end of the period) for the 12 months ending on the date used for purposes of determining the Current Net Distribution Invested Capital. For customer classes billed primarily on the basis of kilowatt-hour billing determinants, the DCRF shall be calculated using kilowatt-hour billing determinants. For customer classes billed primarily on the basis of demand billing determinants, the DCRF shall be calculated using demand billing determinants.

$BD_{RC-CLASS}$  = Rate Class Billing Determinants used to set rates in the last comprehensive base-rate proceeding.

**NOTICE**

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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Distribution Cost Recovery Factor (DCRF)

<u>Effective Date</u>	<u>Residential Service</u>	<u>Secondary Service</u>		<u>Primary Service</u>		<u>Transmission Service</u>	<u>Lighting Service</u>
	(\$/kWh)	<u>≤ 10 kW</u> (\$/kWh)	<u>&gt;10 kW</u> (\$/Billing kW)	<u>≤ 10 kW</u> (\$/kWh)	<u>&gt;10 kW</u> <u>Distribution Line</u> (\$/Billing kW)	<u>Substation</u> (\$/Billing kW)	(\$/kWh)
	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Sept 1, 2021	0.002213	0.002481	0.490802	0.001235	0.200042	0.044707	0.004528
Sept. 1, 2020	0.001287	0.001374	0.266647	0.000620	0.111613	0.029207	0.002994
Sept 1, 2019	0.000474	0.000503	0.099593	0.000221	0.046956	0.012099	0.001175
Sept. 1, 2018	0.000183	0.000190	0.037928	0.000092	0.019495	0.005353	0.000486

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## **6.1.1.6.5 Rider RCE – Rate Case Expense Surcharge**

### **AVAILABILITY**

Applicable to all Retail Customers receiving Delivery Service under one of the Company's Rate Schedules in the Tariff for Retail Delivery Service for recovery of rate case expenses approved in Docket No. XXXXX.

Rider RCE shall remain in effect through the end of the billing month that the approved amount of \$8,217,025 has been billed (which is estimated to be one year from XXXXXXXXXXXXXXXX).

### **NET MONTHLY BILL AMOUNT**

The RCE amount for each of the Company's applicable retail rate schedules is as follows:

<b><u>Rate Schedule</u></b>	<b><u>RCE</u></b>
Residential Service	\$0.000089 per kWh
Secondary Service Less than or Equal to 10 kW	\$0.000090 per kWh
Secondary Service Greater than 10 kW	\$0.020056 per kW
Primary Service Less than or Equal to 10 kW	\$0.000112 per kWh
Primary Service Greater than 10 kW – Distribution Line	\$0.014073 per kW
Primary Service Greater than 10 kW - Substation	\$0.009253 per kW
Transmission Service	\$0.007128 per kW
Lighting Service	\$0.000311 per kWh

### **NOTICE**

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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## **6.1.1.6.6 Rider ISR – Interest Savings Refund**

### **AVAILABILITY**

Applicable to all Retail Customers receiving Delivery Service under one of the Company's Rate Schedules in the Tariff for Retail Delivery Service for the refund of the interest-rate savings regulatory liability authorized in Docket No. 47675.

### **METHOD OF CALCULATION**

An Interest Savings Refund Factor (ISRF) is calculated for each rate class. The formula for the ISRF is:

$$\text{ISRF} = \frac{\text{TISRA} \times \text{ISRAF}}{\text{Forecasted DBU}} \quad \text{where:}$$

**TISRA** = Total Interest Savings Refund Amount - the amount of the regulatory liability accrued consistent with the final order in Docket No. 47675.

**ISRAF** = Interest Savings Refund Allocation Factor – the rate class percentage of total rate base

<b><u>Rate Schedule</u></b>	<b><u>ISRAF</u></b>
Residential Service	53.251275%
Secondary Service Less than or Equal to 10 kW	2.530015%
Secondary Service Greater than 10 kW	38.019414%
Primary Service Less than or Equal to 10 kW	0.026340%
Primary Service Greater than 10 kW – Distribution Line	4.203815%
Primary Service Greater than 10 kW – Substation	0.269327%
Transmission Service	0.194933%
Lighting Service	1.226844%

**Forecasted DBU** = Forecasted Distribution Billing Units by Rate Class for the refund period. The refund period is one billing month. The refund period will begin on the first day of a billing cycle that is at least 45 days after the semi-annual Interest-Rate Savings compliance filing.

### **MONTHLY BILL AMOUNT**

The amount to be refunded is determined by multiplying the Retail Customer's Distribution Billing Determinant (kWh consumption or kW billing demand, whichever is appropriate) by the appropriate ISRF and is rounded to the nearest cent.

### **NOTICE**

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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Interest Savings Refund Factor (ISRF)

Billing Month (Effective Date)	Residential Service	Secondary Service		Primary Service			Transmission Service	Lighting Service
		$\leq 10$ kW	$>10$ kW	$\leq 10$ kW	$>10$ kW Distribution Line	Substation		
	(\$/kWh)	(\$/kWh)	(\$/Billing kW)	(\$/kWh)	(\$/Billing kW)	(\$/Billing kW)	(\$/Billing kW)	(\$/kWh)
May 25, 2022	0.000153	0.000135	0 018403	0 000026	0.005922	0.001435	0.000260	0.000261
Nov 23, 2021	0.000429	0.000398	0 070791	0.000393	0 030231	0.005785	0.001146	0.000662
May 25, 2021	0.000272	0.000349	0 060778	0.000180	0.024478	0.004363	0.001026	0 000954
Nov 23, 2020	0.000295	0.000318	0.052161	0.000225	0 024663	0.006162	0.000974	0.000678
May 26, 2020	0.000202	0.000237	0.040874	0.000102	0.015895	0.004238	0.000881	0.000523
Nov 25, 2019	0.000151	0.000151	0 025335	0 000088	0.011524	0.002690	0.000524	0.000321
May 24, 2019	0.000066	0.000080	0.013288	0.000041	0 007158	0.001935	0 000334	0.000169

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## **6.1.2 Discretionary Service Charges (Premises With a Standard Meter)**

This section of this Tariff lists the Discretionary Service Charges for Premises with a Standard Meter. A Standard Meter permits Company to perform many Discretionary Services without dispatching personnel to Retail Customer's Premises.

Competitive Retailer shall submit an order on behalf of Retail Customer to perform the Discretionary Service at Premises with a Standard Meter, unless this Tariff permits Retail Customer to directly request Company to perform the Discretionary Service or allows Company to initiate performance of the Discretionary Service. Competitive Retailer shall include the appropriate TX SET transaction in an order submitted to Company requesting performance of the Discretionary Service.

Company shall complete performance of the Discretionary Service according to the applicable timeline in this Section. If Company is unable to complete performance of the Discretionary Service in compliance with the applicable timeline for any reason, including, but not limited to, an inability to successfully communicate with the Meter, it shall complete performance of the service in a timely manner. The term "timely" requires Company to complete performance of the service on the same day specified in the applicable timeline if weather, time of day, location of Premises, and other relevant factors permit. Otherwise, Company shall prioritize the completion of the service on the next AMS Operational Day.

Company shall bill the appropriate Discretionary Service Charge to Competitive Retailer upon completion of the service, unless Company initiates performance of the Discretionary Service and bills the Retail Customer directly. Company shall not apply any additional charges for its performance of the Discretionary Service, such as processing fees and copying fees. Charges designated "As Calculated" in this Section apply to Discretionary Services for which the costs of performing such services vary, depending upon the circumstances of the service order and the requirements necessary to complete service performance. Company shall use the appropriate TX SET transaction for the Discretionary Service in an invoice submitted to Competitive Retailer.

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## 6.1.2.1 Uniform Discretionary Service Charges

Charge No.	Name and Description	Amount
<b>Connection Charges</b>		
(1)	<p><b>Move-In (Existing Standard Meter)</b></p> <p>This service initiates Delivery to Retail Customer's Point of Delivery. It is available only at Premises with an existing Standard Meter. It is not available if inspections, permits, or construction is required and not completed.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) Company receives the order by 7:00 PM CPT on the requested date; and (2) the requested date is an AMS Operational Day.</p> <p>Company may treat an order received after 7:00 PM CPT on an AMS Operational Day, or on a day that is not an AMS Operational Day, as received by 7:00 PM CPT on the next AMS Operational Day.</p> <p>If the requested date is not an AMS Operational Day, Company shall complete performance of the service by the first AMS Operational Day following the requested date.</p>	\$ 0.50
(2)	<p><b>Move-In (New Standard Meter)</b></p> <p>This service initiates Delivery to Retail Customer's Point of Delivery upon the installation of a new Standard Meter at the Premises. It is not available if inspections, permits, or construction (other than installation of the Meter) is required and not completed. Construction Service Charges relating to the cost and installation of the new Standard Meter appear in Section 6.1.2.2, CONSTRUCTION SERVICE CHARGES.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by the Company less than two Business Days prior to the requested date, Company shall complete performance of the service within two Business Days after the date the order is received. If the order is received at least two Business Days prior to the requested date but the requested date is not a Business Day, Company shall complete performance of the service by the first Business Day following the requested date.</p>	\$ 24.35

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<b>Disconnection Charges (Standard Meter)</b>		
(3)	<p><b>Move-Out</b></p> <p>This service discontinues Delivery to Retail Customer's Point of Delivery.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) Company receives the order by 7:00 PM CPT on the requested date; and (2) the requested date is an AMS Operational Day.</p> <p>Company may treat an order received after 7:00 PM CPT on an AMS Operational Day, or on a day that is not an AMS Operational Day, as received by 7:00 PM CPT on the next AMS Operational Day.</p> <p>If the requested date is not an AMS Operational Day, Company shall complete performance of the service by the first AMS Operational Day following the requested date.</p>	Charge included in the Move-In charge.
(4)	<p><b>Clearance Request</b></p> <p>This service de-energizes/re-energizes Company electrical facilities on Retail Customer's Premises before/after Retail Customer or Retail Customer's contractor engages in activity near Company's electrical facilities, or on or near Retail Customer's electrical facilities. Retail Customer may directly submit an order to Company to obtain this clearance as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>Company shall complete performance of the service on the requested clearance date, provided: (1) Company receives the order by 5:00 PM CPT on a Business Day; and (2) the order is received at least three Business Days prior to the requested clearance date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>Company shall accommodate an order requesting clearance based on a mutual agreement with the requesting party to perform the service at charges calculated by Company if: (1) the requested clearance date is not a Business Day; (2) the Company receives the order less than three Business Days prior to the requested clearance date; or (3) the activities necessary for clearance cannot be safely performed on the requested clearance date.</p> <p>Three Business Days' Notice (Residential) Three Business Days' Notice (Non-Residential) Less Than Three Business Days' Notice</p>	<p>As Calculated As Calculated As Calculated</p>
<b>Disconnection/Reconnection for Non-Payment Charges (Standard Meter)</b>		
(5)	<p><b>Disconnection for Non-Payment (DNP)</b></p> <p>This service discontinues Delivery to Retail Customer's Point of Delivery due to Retail Customer's non-payment of charges billed by Competitive Retailer or Company. Company may also discontinue Delivery to Retail Customer's Point of Delivery due to Retail Customer's failure to fulfill obligations to the Company pursuant to a contract, this Tariff, or other Applicable Legal Authorities.</p> <p>Company shall not discontinue Delivery to Retail Customer's Point of Delivery due to non-payment: (1) before the requested date; (2) in violation of P.U.C. SUBST. R. 25.483(f)(2); or (3) if provisions in other Applicable Legal Authorities prohibit such disconnection. Company also shall not discontinue Delivery to a Retail Customer's Point of Delivery between the hours of 5:00 PM and 7:00 AM CPT due to non-</p>	



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	<p>payment, unless a coordinated disconnection allowing the disconnection of service between these hours is arranged pursuant to Section 4.3.12.3, COORDINATED DISCONNECTION. When appropriate, the coordinated disconnection of service may occur between 5:00 PM and 7:00 AM CPT.</p> <p>Company shall not charge Competitive Retailer for performance of the service if Company initiates disconnection for non-payment.</p> <p><b>Disconnection at Meter</b></p> <p>Subject to the restrictions in this Tariff, Competitive Retailer may submit an order requesting Company to disconnect service to a Retail Customer's Point of Delivery due to non-payment on either: (1) the date the order is received; or (2) a specified future date.</p> <p>Company shall complete performance of a same-day service order within two hours of Company's receipt of the order, provided Company receives the order by 3:00 PM CPT on a Business Day. If Company receives an order for same-day service after 3:00 PM CPT on a Business Day, or on a day that is not a Business Day, it shall complete performance of the service by 9:00 AM CPT on the next Business Day.</p> <p>Company shall complete performance of a future-dated service disconnection order by 9:00 AM CPT on the requested date, provided: (1) Company receives the order by 11:59:59 PM CPT on the day preceding the requested date; and (2) the requested date is a Business Day. If Company receives an order for future-dated service in which the requested date is not a Business Day, Company shall complete performance of the service by 9:00 AM CPT on the first Business Day following the requested date.</p> <p><b>Disconnection at Premium Location (e.g., pole, weatherhead, secondary box)</b></p> <p>Company shall complete performance of the order within three Business Days of the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days before the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within four Business Days after the date the order is received.</p>	<p>\$ 0.25</p> <p>\$ 61.35</p>
(6)	<p><b>Reconnection After Disconnection for Non-Payment of Charges (DNP)</b></p> <p>This service restarts Delivery to Retail Customer's Point of Delivery after discontinuance due to Retail Customer's non-payment of charges billed by Competitive Retailer or Company.</p> <p>For Premises where Competitive Retailer provides prepaid service to Retail Customer pursuant to P.U.C. SUBST. R. 25.498, Company shall complete performance of the service within one hour of Company's receipt of order.</p> <p>Company shall not charge Competitive Retailer for performance of the service if Company restarts Delivery after Company-initiated disconnection for non-payment.</p> <p><b>Reconnection at Meter</b></p> <p>Company shall complete performance of the service within two hours of Company's receipt of order.</p>	<p>\$ 0.35</p>

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	<p><b>Reconnection at Premium Location (e.g., pole, weatherhead, secondary box, etc.)</b> Company shall complete performance of standard reconnection service on the date Company receives the order, provided Company receives the order by 2:00 PM CPT on a Business Day.</p> <p>If the order is received after 2:00 PM CPT on a Business Day, Company shall complete performance of the standard service on the same date if possible, but no later than the close of Company's next Field Operational Day.</p> <p>Company shall treat an order for standard reconnection service received after 7:00 PM CPT, or on a day that is not a Business Day, as received at 8:00 AM CPT on the next Business Day.</p> <p>Company shall complete performance of same-day reconnection service on date Company receives the order, provided Company receives the order by 5:00 PM CPT on a Business Day. If the order is received by Company after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, Company shall complete performance of the service no later than the close of Company's next Field Operational Day.</p> <p>In no event shall Company fail to reconnect service within 48 hours after receipt of an order for reconnection service. However, if this requirement results in the reconnection being performed on a day that is not a Business Day, the appropriate Weekend or Holiday charge shall apply.</p> <table><tr><td>i. Standard Reconnect</td><td>\$ 68.15</td></tr><tr><td>ii. Same Day Reconnect</td><td>\$106.95</td></tr><tr><td>iii. Weekend</td><td>\$158.50</td></tr><tr><td>iv. Holiday</td><td>\$193.95</td></tr></table>	i. Standard Reconnect	\$ 68.15	ii. Same Day Reconnect	\$106.95	iii. Weekend	\$158.50	iv. Holiday	\$193.95	
i. Standard Reconnect	\$ 68.15									
ii. Same Day Reconnect	\$106.95									
iii. Weekend	\$158.50									
iv. Holiday	\$193.95									
<b>Meter Testing Charge (Standard Meter)</b>										
(7)	<p>This charge is for service to test Retail Customer's Meter in accordance with Section 4.7.4, METER TESTING. Retail Customer may directly submit an order to Company to perform this service as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST AND REPORTING.</p> <p>Company-Owned Meter</p> <table><tr><td>a. First Meter test in last four years</td><td>\$ 0.00</td></tr><tr><td>b. Meter found outside relevant accuracy standards</td><td>\$ 0.00</td></tr><tr><td>c. Single Phase</td><td>\$ 39.20</td></tr><tr><td>d. Three Phase</td><td>\$ 97.00</td></tr></table> <p>Competitive Meter</p>	a. First Meter test in last four years	\$ 0.00	b. Meter found outside relevant accuracy standards	\$ 0.00	c. Single Phase	\$ 39.20	d. Three Phase	\$ 97.00	\$145.90
a. First Meter test in last four years	\$ 0.00									
b. Meter found outside relevant accuracy standards	\$ 0.00									
c. Single Phase	\$ 39.20									
d. Three Phase	\$ 97.00									
<b>Meter Reading Charges (Standard Meter)</b>										
(8)	<p><b>Meter Reading for the Purpose of a Standard Switch</b></p> <p>This service reads Retail Customer's Meter for the purpose of switching Retail Customer's account to a different Competitive Retailer when Retail Customer has not requested a self-selected switch. The service is performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER.</p> <p>Company shall complete performance of the service using an Actual Meter Reading to allow completion of the switch on the First Available Switch Date (FASD) received from the Registration Agent, provided: (1) Company receives the order by 7:00 PM CPT on an AMS Operational Day; and (2) the FASD is an AMS Operational Day. The FASD is day zero unless otherwise specified by the Registration Agent.</p>	\$ 0.00								

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	<p>Company may treat an order received after 7:00 PM CPT on an AMS Operational Day, or on a day that is not an AMS Operational Day, as received on the next AMS Operational Day.</p> <p>Company may use an Estimated Meter Reading to complete performance of the service if conditions preclude execution of an Actual Meter Reading.</p>	
(9)	<p><b>Meter Reading for the Purpose of a Self-Selected Switch</b></p> <p>This service reads Retail Customer's Meter on a date other than the Scheduled Meter Reading Date for the purpose of switching Retail Customer's account to a different Competitive Retailer on a date certain. The service is performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER. A charge applies only when Company uses an Actual Meter Reading to perform the service.</p> <p>Company shall complete performance of the service on the requested date provided: (1) Company receives the order by 7:00 PM CPT on the requested date; and (2) the requested date is an AMS Operational Day.</p> <p>Company may treat an order received after 7:00 PM CPT on an AMS Operational Day, or on a day that is not an AMS Operational Day, as received on the next AMS Operational Day.</p> <p>If the requested date is not an AMS Operational Day, Company shall complete performance of the service by the first AMS Operational Day following the requested date.</p> <p>Company may use an Estimated Meter Reading to complete performance of the service if conditions preclude execution of an Actual Meter Reading.</p>	\$ 0.20
(10)	<p><b>Meter Reading for the Purpose of a Mass Transition</b></p> <p>This service provides a Meter Reading for each affected Retail Customer for the purpose of a mass transition of the Retail Customers pursuant to P.U.C. SUBST. R. 25 43. Company shall charge the exiting Competitive Retailer for performance of the service.</p>	\$ 0.00
<b>Non-Standard Meter Installation Charge</b>		
(11)	<p>Options listed below are subject to availability at reasonable commercial terms.</p> <p><b>Non-Standard Metering Service One-Time Fee</b></p> <p>Applicable to a Retail Customer receiving Standard Metering Service who chooses pursuant to P.U.C. SUBST. R. 25.133 to begin receiving Non-Standard Metering Service.</p> <p><b>New Analog Meter One-Time Fee</b></p> <ul style="list-style-type: none"> <li>i. Self-Contained – Single Phase</li> <li>ii. Self-Contained – Three Phase</li> <li>iii. Instrument-Rated – Single Phase</li> <li>iv. Instrument-Rated – Three Phase</li> </ul> <p><b>Digital, Non-Communicating Meter One-Time Fee</b></p> <ul style="list-style-type: none"> <li>v. Self-Contained – Single Phase</li> <li>vi. Self-Contained – Three Phase</li> <li>vii. Instrument-Rated – Single Phase</li> <li>viii. Instrument-Rated – Three Phase</li> </ul>	<p></p> <p></p> <p></p> <p>\$186.15</p> <p>\$292.60</p> <p>\$356.80</p> <p>\$536.20</p> <p></p> <p>\$287.35</p> <p>\$384.85</p> <p>\$427.20</p> <p>\$689.50</p>

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<b>Advanced Meter with Communications Disabled One-Time Fee</b>		
	ix. Self-Contained – Single Phase	\$287.35
	x. Self-Contained – Three Phase	\$384.85
	xi. Instrument-Rated – Single Phase	\$427.20
	xii. Instrument-Rated – Three Phase	\$689.50
<b>Service Call Charge (Standard Meter)</b>		
(12)	<p>This charge is for service that dispatches Company personnel to Retail Customer's Premises to investigate an outage or other service-related problem. Retail Customer may directly submit an order to Company to perform this service as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>A charge for performance of this service applies only if Company completes its investigation and determines the outage or other service-related problem is not caused by Company's equipment.</p> <p>Business Day (8:00 AM -5:00 PM CPT) \$ 18.25  Business Day (Other Hours) \$ 34.50  Weekend \$197.05  Holiday \$245.40</p>	
<b>Tampering and Related Charges (Standard Meter)</b>		
(13)	<p><b>Tampering</b></p> <p>This service investigates and corrects the unauthorized use of Delivery System pursuant to Section 5.4.7, UNAUTHORIZED USE OF DELIVERY SYSTEM, or other Tampering with Company's Meter or Metering Equipment, or the theft of electric service by any person at the Retail Customer's Premises.</p> <p>Tampering charges may include, but are not limited to, Delivery Charges, the cost of testing the Meter, the cost of replacing and repairing a Meter and associated equipment (including the Meter seal), the cost of installing protective facilities or relocating the Meter, and all other costs associated with the investigation and correction of the unauthorized use.</p>	As Calculated
(14)	<p><b>Broken Outer Meter Seal</b></p> <p>This service replaces a broken outer Meter seal.</p>	\$ 27.70
<b>Denial of Access Charges (Standard Meter)</b>		
(15)	<p><b>Inaccessible Meter</b></p> <p>This service applies when Company personnel is unable to gain access to the Meter of a Critical Load Public Safety Customer or Critical Load Industrial Customer as a result of continued denial of access to the Meter as provided in Section 4.7.2.1, DENIAL OF ACCESS BY RETAIL CUSTOMER.</p>	\$ 132.50
(16)	<p><b>Denial of Access to Company's Delivery System</b></p> <p>This charge applies when Retail Customer fails to provide access to Retail Customer's Premises, as required by Section 5.4.8, ACCESS TO RETAIL CUSTOMER'S PREMISES, and includes all costs incurred by Company to obtain such access.</p>	As Calculated

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## 6.1.2.2 Construction Service Charges

### AVAILABILITY

Applicable to all Competitive Retailers and Retail Customers requesting construction services by the Company, in accordance with Section 5.7 of this Tariff.

The service charges listed below are in addition to any other charges made under Company's Tariff for Retail Delivery Service, and will be applied for the appropriate condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders and will be provided in accordance with Commission Substantive Rules.

Discretionary Charges for Construction Service include:

DD1	<b>Delivery System Facilities Relocation/Removal Study Charge</b> Applicable to requests for studies to be performed by Company associated with removal or relocation of Company facilities or installation of non-standard Company facilities.	As Calculated
DD2	<b>Delivery System Facilities Relocation/Removal Charge</b> Applicable to requests for relocation or removal of Company facilities at the request of and for the benefit of the requestor pursuant to Section 6.1.2.2 of this Tariff for Retail Delivery Service.	As Calculated
DD3	<b>Competitive Meter Removal/Installation Service Fee</b> Applicable to request for Company to remove a Company-owned meter and replace it with a 3 <sup>rd</sup> party owned meter, at the Retail Customer's request. This applies to the reinstallation of a 3 <sup>rd</sup> party owned meter previously removed in association with DD4	\$ 116.85
DD4	<b>Competitive Meter Physical Access Equipment Installation Service Fee</b> Applicable to requests for the installation of an external termination junction box which utilizes the RJ family of connectors to provide physical access to the modem, network, serial and/or digital pulse data interfaces on a competitive meter A. No Additional Service Call Required ( <i>performed during initial meter installation</i> ) B. Additional Service Call Required ( <i>performed after initial meter installation</i> )	\$ 36.50 \$ 65.65
DD5	<b>Emergency Restoration Service Charge</b> Applicable to requests for the provision of emergency restoration service related to customer facilities, which includes transformation and protection equipment, as requested by Retail Customer in accordance with Commission Substantive Rules and is charged on the basis of an estimate for the job or the Company's cost plus appropriate adders	As Calculated
DD6	<b>Delivery System Facilities Installation Charge</b> Applicable to requests made pursuant to Section 6.1.2.2 of this Tariff for Retail Delivery Service for requests involving the installation, construction, or extension of Delivery System facilities. For requests made pursuant to Section 6.1.2.2 of this Tariff for Retail Delivery Service for service in an area where Network Service is the existing or planned service, this charge will be based on the cost of the installation, construction, or extension of Network Service	As Calculated
DD7	<b>Additional Service Design Charge</b> Applicable to requests to prepare iterative designs to provide service to a specific location where such iterations are at the request of the Retail Customer for the Retail Customer's sole benefit	As Calculated
DD8	<b>Temporary Facilities Charge</b> Applicable to requests made in conjunction with short-term construction projects or for projects where the load is not of a permanent nature or is capable of being relocated to another location or served from an alternate service (including but not limited to load serving cryptocurrency mining operations and other transient load) A. Connect and disconnect service and read a meter already installed B. Install and remove single phase service wires and a meter (demand or non-demand) and read a meter C. Install and remove single phase service wires, meter and transformer (up to 50 kVA) on existing pole and read a meter D. All other temporary facilities installation and removal	\$ 86.10 \$ 291.45 \$1,288.90 As Calculated

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**6.1.2.2.1 General: Delivery System Facilities**

Company is responsible for the construction, extension, upgrade, or alteration of Delivery System facilities necessary to connect Retail Customer's Point of Delivery to Company's Delivery System in conjunction with Section 5.7, FACILITIES EXTENSION POLICY and the terms and conditions contained herein. Company makes extension of Delivery System facilities to Retail Customer's electrical installation so as to minimize the cost to the Company of such extension. Extension is normally made at no cost to Retail Customer except in those instances where the cost of the requested extension of Company's facilities is in excess of the standard allowances stated herein, or where the requested facilities are greater than the required facilities needed to serve the Retail Customer's load as determined by the Company, or where the installation of non-standard facilities is requested. In these instances, a contribution in aid of construction ("CIAC") is required from Retail Customer for all extensions where the estimated cost of the extension is in excess of the standard allowances, the Retail Customer has requested additional facilities above those required to serve the Retail Customer's load as determined by the Company, or the Retail Customer has requested installation of non-standard facilities. The cost of all facilities, equipment, and services that Company is to provide under Section 6.1.2.2 of this Tariff will constitute the components of the Delivery System facilities necessary to provide Delivery Service to Retail Customer. These costs will be compared to the standard allowance to determine the amount of contribution in aid of construction that will be recovered from the retail customer, if any

**6.1.2.2.1.1 Standard Delivery System Facilities**

Except in those areas where Network Service is the existing or planned service in use, Company's standard Delivery System facilities consist of the overhead Delivery System facilities necessary to transport Electric Power and Energy from a single, single-phase or three-phase source to Retail Customer at one Point of Delivery, with one Standard Meter, at one of Company's available standard voltages used to serve Retail Customers. In those areas where Network Service is the existing or planned service in use, Company's standard Delivery System facilities consist of the facilities necessary to provide Network Service

**6.1.2.2.1.2 Non-standard Facilities**

Except in those areas where Network Service is the existing or planned service in use, non-standard facilities include but are not limited to a two-way feed, automatic and manual transfer switches, service through more than one point of delivery, redundant facilities, facilities in excess of those normally required for service, poles other than wooden poles, or facilities necessary to provide service at a non-standard voltage. Non-standard facilities also include underground facilities except in those locations where Company determines, for engineering or economic reasons, that underground facilities shall constitute standard facilities

In those areas where Network Service is the existing or planned service in use, Network Service is the only Delivery Service available

If Retail Customer desires Delivery Service utilizing non-standard facilities, as described above, and not covered elsewhere in these Service Regulations, then Company may construct such facilities pursuant to Section 5.7 5, NON-STANDARD FACILITIES and Section 6.1.2.2.7, NON-STANDARD FACILITY EXTENSIONS. The projected additional cost of non-standard facilities shall be paid by the requesting entity to Company prior to installation of such facilities. Company may, at its option, allow a municipality to make payment of the additional costs over a period of time.

Company shall replace underground facilities with similar underground facilities except for subsurface transformers, which shall be replaced by surface pad-mounted transformers unless Company determines, based on engineering or economic reasons, that a replacement subsurface transformer is more appropriate

A Facility Service Agreement or Delivery Service Agreement may be required for the installation of Non-Standard Facilities

**6.1.2.2.1.3 Retail Customer's Electrical Installation**

Retail Customer's Electrical Installation must comply with the requirements set forth in Section 5.4, ELECTRICAL INSTALLATION AND RESPONSIBILITIES, Section 5.5, RETAIL CUSTOMER'S ELECTRICAL LOAD, and Section 5.6, LIMITATIONS ON USE OF DISTRIBUTION SERVICE of this Tariff

**6.1.2.2.1.4 Space Requirements**

Retail Customer grants to or secures for Company, at Retail Customer's expense, any rights-of-way or easements on property owned or controlled by Retail Customer that are necessary for Company to install Delivery System facilities for the purpose of delivering Electric Power and Energy to the Retail Customer. Such easement will be in a form acceptable to Company, including but not limited to, the form of easement agreements set forth in Section 6.3 of this Tariff.

With respect to distribution facilities, Retail Customer shall provide any necessary rights-of-way on property not owned or controlled by Retail Customer. If Retail Customer is unable to secure for Company any necessary rights-of-way or easements on property not owned or controlled by Retail Customer, Retail Customer shall be responsible for the actual costs incurred by Company in obtaining and clearing such rights-of-way or easements

Once the Retail Customer has granted or secured for the Company, any rights-of-way or easements, regardless of the passage of time and the level of activity, the Company never intends to abandon any rights-of-way or easements unless the Company specifically states, in writing, the intention to do so, and the Company then takes additional specific affirmative action to effectuate the abandonment.

Retail Customer also provides, without cost to Company, Suitable Space for the installation of Delivery System facilities necessary to transport Electric Power and Energy to the Retail Customer and for installation of metering facilities. In those areas where Network Service is the existing or planned service in use, then Retail Customer provides, without cost to Company, the space required for the installation of the facilities required for double contingency underground service.

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**6.1.2.2.2 Overhead Delivery Service**

**6.1.2.2.2.1 Standard Service Drop**

Except in those areas where Network Service is the existing or planned service in use, Company provides, installs, and maintains Service Drop to the Point of Delivery approved by Company. Retail Customer provides and installs a point of attachment (such as a bracket, eye bolt, house knob, metal clevis, etc.) with adequate support that is acceptable to Company and meets all applicable codes. Retail Customer is responsible for maintaining a clear space around the Service Drop on the Retail Customer's Premises, including but not limited to trimming vegetation.

**6.1.2.2.2.2 Service Entrance Conductor**

Retail Customer's Service Entrance Conductors are terminated on the outside of the service head and will not be less than 24 inches or the minimum length required by local ordinances, whichever is greater. The connections between the Retail Customer's service entrance conductors and the Company's Service Drop conductors are made by Company.

**6.1.2.2.2.3 Connections at Point of Delivery**

Company makes connections of Company's conductors to Retail Customer's conductors at the Point of Delivery.

**6.1.2.2.3 Underground Delivery Service**

Underground service is provided to Retail Customer under the following conditions:

- a) Location and routing of Company's Delivery System is determined by Company
- b) Prior to beginning of construction, Retail Customer provides easements at no cost to Company for the underground conductors, padmount transformers and associated equipment. Retail Customer shall execute a written easement agreement with Company in a form acceptable to Company, including, but not limited to, the form easement agreements set forth in Section 6.3 of this Tariff.
- c) Company may extend its conductors to Retail Customer's switchgear or service entrance enclosure when Company considers such conductors as being outside of building.
- d) Before the installation of Company's underground Delivery System facilities, Retail Customer completes rough site grading, establishes final grade along the conductor route, and clears area of all obstructions. Any installation of obstructions (such as asphalt or concrete walk, driveway, street, alley, parking facilities, etc.) which interfere with the installation of Company facilities will be corrected by and at the expense of Retail Customer. No change is made in the grade along the conductor route or easement without consent of Company. Any lowering or raising of electrical conductors or associated equipment required by any change in grade is at the expense of Retail Customer, including necessary grade work.
- e) Competitive Retailer or Retail Customer pays any amount due under this Tariff, as applicable.

**6.1.2.2.3.1 Delivery Service from Company's Existing Underground Delivery System**

In certain areas of the Company's Delivery System where substantial investments have been made in underground service facilities, such as Network Service, and overhead service extensions into these areas are impractical and would nullify the benefits of past investments, Company retains the right to limit Delivery Service to Retail Customer from Company's existing underground Delivery System.

In certain areas of Company's Delivery System, including but not limited to portions of downtown Dallas, downtown Fort Worth, and downtown Waco, Company provides Network Service from its underground service facilities. In those areas where Network Service is provided, the standard service is double contingency underground service.

The phase and voltage of Delivery Service in areas served from Company's underground Delivery System may be limited to that which can be provided from existing facilities.

**6.1.2.2.3.2 Service Lateral – Secondary Voltage**

Company furnishes, installs and maintains the Service Lateral connecting Company's Delivery System to Retail Customer's Point of Delivery for permanent residential single phase service. All other service laterals are furnished, installed, maintained, and owned by Retail Customer. Where Retail Customer installs or plans to install obstructions (asphalt or concrete walk, driveway, retaining wall, paved parking lot, etc.) in the path of Company's service lateral, Company will require Retail Customer to provide and install Raceway for Company's service lateral to Company specifications. Should Retail Customer not install necessary Raceway for Service Lateral prior to the installation of obstructions or should Retail Customer's service route change after the installation of obstructions where no Raceway exists for new Service Lateral location, Retail Customer must make the necessary Raceway installations prior to Service Lateral installations.

**6.1.2.2.3.3 Transformer and Equipment**

Company provides, installs, owns and maintains transformer(s) and equipment for Retail Customers taking service at secondary voltage. Retail Customer provides without cost to Company space on Retail Customer's Premises suitable to Company for the installation, operation, and maintenance of transformers and other equipment required to provide Delivery Service to the Retail Customer. Retail Customer provides adequate and accessible pad space as determined by Company to allow transformer equipment maintenance and replacement. Required space for equipment considers any above ground construction or portion of a building which extends over the pad. Passageways adequate to accommodate trucks or other necessary lifting and hauling equipment are provided by Retail Customer to allow replacement of transformers and other devices.

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Retail Customer to allow replacement of transformers and other devices

**6.1.2.2.3.4 Vault**

When a vault for Company's transformers, switchgear or other facilities is required on Retail Customer's Premises, and location is acceptable to Company, Retail Customer provides and installs the vault, at its cost, in accordance with Company specifications. If the vault is located inside or under Retail Customer's building, Retail Customer provides the necessary Raceway for Company's conductors so that such conductors are Conductors Considered Outside of Building. Company installs in the vault, transformers and/or other facilities necessary to provide Delivery Service to the Retail Customer. The Retail Customer is responsible for shielding or limiting utilization of adjoining building sections as necessary to limit noise and electromagnetic emissions. The Retail Customer is responsible for the cost of conducting studies and measurements to project or determine levels of emissions. Retail Customer takes Delivery Service at the secondary terminals of Company transformers or other facilities located in the vault as specified by Company. Under any other conditions, Retail Customer takes service outside the building.

**6.1.2.2.4 Meter**

All Meters used to measure the amount of Electric Power and Energy delivered by Company for use in the calculation of Delivery System Charges, whether Company or Non-Company owned, are installed and maintained by Company. Meters shall be located outside the building. If the customer requires a meter location other than outside the building and Company approves such location, the customer shall install and own the electric service conductors from a point of delivery outside of the building (either secondary transformer terminals or service enclosure). All Meter transformers and transockets shall be furnished and owned by Company for these purposes. Where Retail Customer requests the installation of a Company Meter other than Company's Standard Meter, Retail Customer pays the appropriate installation and monthly maintenance cost in accordance with the applicable rate schedule in Section 6.1.2 of this Tariff.

Company may, at its option and at its expense, relocate any Company-owned or Non-Company Owned Meter. In case of a relocation made necessary due to inaccessibility, hazardous location, or dangerous conditions for which Retail Customer is responsible, or in order to prevent a recurrence of unauthorized use of Delivery Service or tampering with equipment, Retail Customer, or Retail Customer's Competitive Retailer may be required to relocate Retail Customer's service facilities and Company facilities, including the Metering Equipment to a location agreeable to Company at the Retail Customer's expense.

Under no circumstances is any meter installation to be moved or relocated except as authorized by Company.

**6.1.2.2.5 Standard Facility Extensions for Small Loads**

Extension of standard facilities to permanent Retail Customers within Company's certificated area where the estimated cost to extend facilities does not exceed the standard allowances stated herein, will be provided to Retail Customers at no cost. The cost of the extension is calculated using the route of the new line, as determined by Company, from Company Delivery System facilities, which includes primary, secondary, and service drop for overhead facilities or Service Lateral for underground facilities, to the Point of Delivery. When two or more applications for Delivery Service from the same extension are received prior to starting construction of the extension, the maximum allowance is the sum of each individual applicant's standard allowance. Retail Customer makes a one-time non-refundable CIAC for the cost of providing an extension in excess of the stated allowances.

Company makes extension of electric service to Retail Customer's electrical installation so as to minimize the cost of such extension. Extension is normally made at no cost to Retail Customer except in those instances where the requested extension of Company's facilities is not economically justified or Retail Customer requests facilities in excess of those required to serve the Retail Customer's load as determined by the Company. In those areas where Network Service is the existing or planned service in use, the extension of Network Service is made to Retail Customer if Retail Customer complies with the requirements for receiving Network Service described in this Tariff.

**6.1.2.2.5.1 Overhead Extensions for Small Loads**

Company makes extension of overhead single phase electric service without charge to permanent Retail Customers having an estimated maximum annual demand of less than 20 kW, for a distance of up to 300 feet overhead single phase electric service, if electric service desired by Retail Customer is of the type and character of electric service which Company provides. The distance of the extension is measured using the route of the new line from Company distribution facilities, which includes primary, secondary and service drop to the point of delivery. When two or more applications for electric service from the same extension are received prior to starting construction of the line extension, the maximum length of the overhead extension provided at no charge is up to the number of applicants times 300 feet. Retail Customer makes a one time non-refundable contribution in aid of construction for the cost of providing an extension in excess of such amount based upon an estimated cost per foot for the type of facility installed.

**6.1.2.2.5.2 Underground Extensions for Small Loads**

Except in those areas where Network Service is the existing or planned service in use, Company makes extension of underground single phase electric service without charge to permanent Retail Customers having an estimated maximum annual demand of less than 20 kW if electric service desired by Retail Customer is of the type and character of electric service which Company provides, and if the cost of the extension does not exceed an amount equivalent to 300 feet of overhead radial single phase circuit. The cost of the extension is calculated using the route of the new line from Company's existing distribution facilities, which includes primary, secondary and Service Lateral to the point of delivery. When two or more applications for electric service from the same extension are received prior to starting construction of the line extension, the extension will be provided without charge if the total cost of the extension does not

exceed an amount equal to the number of applicants times an amount equivalent to 300 feet of overhead radial circuit. Retail Customer makes a one time non-refundable contribution in aid of construction for the cost of providing an extension in excess of such amount based upon a specific cost study.



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**6.1.2.2.6 Standard Facility Extension: All Other Extensions**

**6.1.2.2.6.1 Calculation of Contribution in Aid of Construction ("CIAC") for All Other Standard Facility Extensions**

Customer will pay a CIAC Amount to Company as determined in the formula below. If the amount calculated below is zero or negative, no CIAC is required. All calculations and component costs used in the determination of the CIAC will be provided to Retail Customer upon request.

To the extent that the payment of the CIAC Amount is considered taxable revenue to the Company, it shall include an amount equal to the Company's tax liability. The CIAC Amount shall also include an amount to recover franchise fees where applicable.

**Retail Customers Requesting Three-Phase Service or Any Service with a Maximum kW Demand Greater Than or Equal to 20 kW**

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$$\text{CIAC Amount} = \text{Direct Cost} - \text{Standard Allowance} + \text{Company's Tax Liability} + \text{Applicable Franchise Fees}$$

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Direct Cost -	The current average cost of Delivery System facilities necessary to provide Delivery Service to Retail Customer, determined by a computer estimate of all necessary expenditures, including, but not limited to metering, services, transformers, and rearrangement of existing Delivery System facilities. This cost includes only the cost of the above-mentioned facilities that are necessary to provide Delivery Service to the particular Retail Customer requesting service and does not include the pro-rata share of costs of facilities necessary to meet future load growth anticipated to develop within five (5) years (or ten (10) years, at the Company's sole discretion, if in conjunction with a singly owned multi-phase development), or to improve the service reliability in the general area for the benefit of existing and future Retail Customers										
Standard Allowance -	Standard Allowance Factor x Maximum kW Demand										
Standard Allowance Factor -	The appropriate factor set forth below for all Retail Customers requesting three-phase service or any service with a Maximum kW Demand greater than or equal to 20 kW, by rate class.										
<table><tr><th>Rate Class</th><th>Standard Allowance Factor</th></tr><tr><td>Secondary Service Greater Than 10 kW</td><td>\$213/kW</td></tr><tr><td>Primary Service Greater Than 10 kW – Distribution Line</td><td>\$113/kW</td></tr><tr><td>Primary Service Greater Than 10 kW – Substation</td><td>\$ 3/kW</td></tr><tr><td>Transmission Service*</td><td>\$ 3/kW</td></tr></table>		Rate Class	Standard Allowance Factor	Secondary Service Greater Than 10 kW	\$213/kW	Primary Service Greater Than 10 kW – Distribution Line	\$113/kW	Primary Service Greater Than 10 kW – Substation	\$ 3/kW	Transmission Service*	\$ 3/kW
Rate Class	Standard Allowance Factor										
Secondary Service Greater Than 10 kW	\$213/kW										
Primary Service Greater Than 10 kW – Distribution Line	\$113/kW										
Primary Service Greater Than 10 kW – Substation	\$ 3/kW										
Transmission Service*	\$ 3/kW										
*The Transmission Service Standard Allowance Factor applies only to the cost of providing and installing metering and capacitors on the Delivery System.											
Maximum kW Demand -	Company's estimate of Retail Customer's maximum 15-minute kW demand based on expected usage patterns and load or equipment data supplied by Retail Customer for permanent loads. Maximum kW for temporary loads is zero.										

**6.1.2.2.6.2 Extensions to Multi-Family Dwellings**

Standard Allowance when serving Multi-Family Dwellings will be based on the Maximum kW Demand of all units and supporting facilities (common areas, office area, etc ) as determined in 6.1.2.2.6.1.

**6.1.2.2.6.3 Retail Customer Requested Facility Upgrades**

In the case of upgrades to Delivery System facilities necessitated by Retail Customer adding load in excess of existing Delivery System facility capacity, only the cost of the facility upgrades that are attributable to the Retail Customer's request are included in calculating a CIAC. The Maximum kW Demand amounts used in the CIAC calculation found in the subsection above shall reflect only the additional estimated kW demand directly attributable to the added load.

**6.1.2.2.6.4 Unused Standard Allowance**

Under no circumstance shall any unused standard allowance be paid or credited to the Retail Customer or used to reduce the cost for installation of non-standard Delivery System facilities

**6.1.2.2.7 Non-Standard Facility Delivery System Extensions**

If Retail Customer desires Delivery System service that involves non-standard facilities as described in Section 6.1.2.2.1 2 of this Tariff, Retail Customer pays Company prior to Company's construction of non-standard facilities the total estimated cost of all non-standard facilities less the cost of standard facilities to meet Retail Customer's request.

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Company may terminate the provision of any Delivery Service utilizing non-standard facilities at the end of the term of the applicable Facility Extension Agreement or Discretionary Service Agreement, or in the absence of a Facility Extension Agreement or Discretionary Service Agreement, on reasonable notice to Retail Customer and the Retail Customer's Competitive Retailer.

**6.1.2.2.8 Temporary Delivery System Facilities**

Retail Customer pays Company prior to Company's constructing temporary Delivery System facilities (or facilities for temporary load) an amount equal to the estimated cost of installing and removing the facilities, plus the estimated costs of materials to be used which are unsalvageable after removal of the installation.

**6.1.2.2.9 Removal and Relocation of Company's Facilities**

Company may remove or relocate Company facilities upon request. If removal or relocation of Company facilities is in direct conflict with a proposed structure or is associated with a change in Retail Customer's requirements that results in additional revenue to the Company, such removal or relocation costs will be included as a direct cost in the calculation of the contribution in aid of construction, and the amount due from Retail Customer will be based on the provisions of Section 6.1 2.2.5 or 6 1.2.2.6, whichever is applicable. The Maximum kW Demand amounts used in the CIAC calculation shall reflect only the additional kW demand directly attributing to the added revenue to the Company. In all other cases, the requesting entity pays the total cost of removing or relocating such facilities

Relocation of Company Facilities made at the request of the Retail Customer shall not commence until provisions established in Section 6 1.2.2.1.4 – Space Requirements have been met for the property on which such relocation is to be made.

If Retail Customer moves its load to a different Point of Delivery (or ESI ID) and causes Company facilities to become idled, Retail Customer shall reimburse the Company for the cost of removal of the idled facilities.

If Retail Customer removes its load resulting in Company facilities becoming stranded, not used and useful, or in any way unrecoverable, Retail Customer shall reimburse the Company a sum equal to the estimated present worth of the unamortized original cost (or book) value (if any) for all remaining facilities plus removal costs for all remaining facilities.

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## 6.1.2.3 Company-Specific Discretionary Service Charges Other Than Construction Service Charges

### AVAILABILITY

Applicable to all Competitive Retailers and Retail Customers served by the Company

The service charges listed below are in addition to any other charges made under Company's Tariff for Retail Delivery Service, and will be applied for the appropriate condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders and will be provided in accordance with Commission Substantive Rules.

Discretionary Charges - Other Than Construction Service Charges include:

Charge No.	Name and Description	Amount
DD9	<b>Holiday Move-In Charge</b> Applicable to requests to energize Retail Customer's connection to the Delivery System on a holiday. This service is only available at an existing Premise with an existing Meter. It is not available if inspections and permits, or other construction is required.	\$ 21.25
DD10	<b>Out-of-Cycle Meter Reading Charge</b> Applicable to requests to read Retail Customer's Meter outside Normal Business Hours.  A. Outside Regular Hours - Non-Holiday B. Outside Regular Hours - Holiday	  \$ 1.05 \$ 1.30
DD11	<b>PCB Inquiry and Testing Charge</b> Applicable to requests for information pertaining to PCB levels and testing of Company-owned, mineral oil-filled electrical equipment.  A. Initial Charge, includes up to four transformers or other oil-filled electrical equipment at a specific location B. Additional Charge, for each additional transformer or other oil-filled electrical equipment at a specific site C. Lab Testing Charge, if required	  \$233.75 \$ 32.20 As Calculated
DD12	<b>Priority Move-In (New Premise) Charge</b> Applicable to requests to energize Retail Customer's connection to the Delivery System for the first time (New Premise) and such connection is made outside of Normal Business Hours.	\$182.80
DD13	<b>NOT APPLICABLE</b>	
DD14	<b>NOT APPLICABLE</b>	
DD15	<b>Denial of Access Disconnection/Reconnection Charge</b> Applicable each time Retail Customer is disconnected for Denial of Access and each time the Retail Customer is reconnected after Company and Retail Customer have made arrangements for access to Company facilities.  A. Disconnection B. Reconnection	  \$ 51.10 \$ 68.15
DD16	<b>Meter Investigation Charge</b> Applicable to requests for investigation of a damaged meter when determined by Company no damage exists. In the case of actual meter damage, no charge will be assessed.	\$ 20.10
DD17	<b>NOT APPLICABLE</b>	
DD18	<b>NOT APPLICABLE</b>	

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Charge No.	Name and Description	Amount
DD19	<b>Electrical Pulse Equipment Installation/Replacement Charge</b> Applicable to requests for the installation/replacement of electrical pulse device equipment.  A. Installation Charge B. Replacement Charges <ol style="list-style-type: none"> <li>1. Isolation relay</li> <li>2. Pulse initiator</li> <li>3. Isolation relay &amp; pulse initiator</li> <li>4. Enclosure box</li> </ol>	\$548.75  \$319.45 \$164.65 \$375.45 \$173.50
DD20	<b>Electrical Pulse Equipment Maintenance Charge</b> Applicable to requests for the maintenance of electrical pulse devices. This is an optional service that covers repair/replacement of electric pulse equipment. If Retail Customer does not choose this service, Retail Customer is responsible for replacement charges according to discretionary service charge DD19. This charge is applied monthly.	\$ 10.75
DD21	<b>Customer Premise Information Research Service Charge</b> Applicable to requests for or identification of, previously provided data related to Retail Customer.	As Calculated
DD22	<b>Power Factor Correction Equipment Installation Charge</b> Applicable to requests for the installation of the equipment on Company's Delivery System necessary to correct the Retail Customer's power factor to the level specified in the Tariff. The Retail Customer will be given the opportunity to correct problem on Retail Customer's premises prior to Company taking this action. Failure of Retail Customer to correct its power factor problem constitutes a request for Company to install the necessary equipment as described above.	As Calculated
DD23	<b>Non-Standard Service Equipment Inspection/Testing Charge</b> Applicable to periodic inspection/testing of non-standard Delivery System equipment installed at the request of the Retail Customer. This charge is applied each month.	\$ 114.25
DD24	<b>Inadvertent Gain Charge</b> Applicable to Retail Electric Providers that have selected an incorrect premise from the ERCOT portal for a switch or move-in and Company is required to correct the inadvertent gain.	\$ 36.15
DD25	<b>Retail Delivery Service Switchover Charge</b> Applicable to request to switch electric service of a consuming facility from Company to another utility that has the right to serve the consuming facility. Switchovers shall be handled pursuant to Substantive Rule §25.27, a copy of which will be provided upon request.  A. Base Charge B. Base Charge Adder C. Facilities Recovery Charge	\$650.80 \$200.20 As Calculated
DD26	<b>Miscellaneous Discretionary Service Charge</b> Applicable to requests for discretionary services not covered by the standard conditions above and are provided in accordance with Commission Substantive Rules and are charged on the basis of an estimate for the work or the Company's cost plus appropriate adders.	As Calculated
DD27	<b>Street Light Painting Service Charge</b> Applicable to requests to paint Company-owned street light poles and fixtures.	As Calculated
DD28	<b>Street Light and Other Pole Straightening Service Charge</b> Applicable to requests to straighten Company-owned street light poles and other Company-owned poles.	As Calculated
DD29	<b>Street Light Patrolling Service Charge</b> Applicable to requests from Customers served under the Company's Street Lighting Service rates for Company to provide additional street light patrolling within a specific geographic area.	As Calculated
DD30	<b>Street Light Numbering Service Charge</b> Applicable to requests from Customers served under the Company's Street Lighting Service rates for Company to number Company-owned lighting facilities.	As Calculated
DD31	<b>Street Light Circuit Bulb and Photocell Replacement Service Charge</b> Applicable to requests from Customers served under the Company's Street Lighting Service rates for bulb and photocell replacement of an entire Company-owned street light circuit on a predetermined schedule.	As Calculated
DD32	<b>NOT APPLICABLE</b>	

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Charge No.	Name and Description	Amount
DD33	NOT APPLICABLE	-
DD34	<b>Evaluation of Retail Electric Provider Requests for Non-Standard Advanced Meters, Additional Metering Technology, or Advanced Features not Specifically Offered by Company</b> Applicable to requests in accordance with Subst Rule §25.130(g)(2)(C) for a study evaluating the costs of providing non-standard advanced meters, additional metering technology, or advanced features not specifically offered by Company.	As Calculated
DD35	<b>Cost Differential for Non-Standard Advanced Meters or Features Pursuant to Requests Received Pursuant to DD34</b> Applicable to requests in accordance with Subst Rule §25.130(g)(2)(A) and (B) for the differential costs of providing non-standard advanced meters, additional metering technology, or advanced features not specifically offered by Company that are in excess of the Company's standard advanced meters and features	As Calculated

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## 6.1.2.4 Distributed Generation Charges

DD36	<p><b>Distributed Generation Pre-Interconnection Study Fee</b> Applicable to requests for studies that may be required and conducted by Company for the interconnection of distributed generation on the Company's delivery system</p> <p style="text-align: center;"><b>NON-EXPORTING</b></p> <p>A. 0 to 10 kW</p> <p>1. Pre-certified, not on network \$ 0.00</p> <p>2. Not pre-certified, not on network \$ 144.15</p> <p>3. Pre-certified, on network \$ 144.15 *</p> <p>4. Not pre-certified on network \$ 144.15</p> <p>B. 10+ to 500 kW</p> <p>1. Pre-certified, not on network \$ 296.30 **</p> <p>2. Not pre-certified, not on network \$ 296.30</p> <p>3. Pre-certified, on network \$ 296.30 *</p> <p>4. Not pre-certified on network \$ 296.30</p> <p>C. 500+ to 2000 kW</p> <p>1. Pre-certified, not on network \$ 3,960.30</p> <p>2. Not pre-certified, not on network \$ 3,960.30</p> <p>3. Pre-certified, on network \$ 6,623.45</p> <p>4. Not pre-certified on network \$ 6,623.45</p> <p>D. 2000+ kW</p> <p>1. Pre-certified, not on network \$ 6,927.85</p> <p>2. Not pre-certified, not on network \$ 6,927.85</p> <p>3. Pre-certified, on network \$ 9,591.00</p> <p>4. Not pre-certified on network \$ 9,591.00</p> <p style="text-align: center;"><b>EXPORTING</b></p> <p>A. 0 to 10 kW</p> <p>1. Pre-certified, not on network \$ 0.00</p> <p>2. Not pre-certified, not on network \$ 144.15</p> <p>3. Pre-certified, on network \$ 144.15 *</p> <p>4. Not pre-certified on network \$ 144.15</p> <p>B. 10+ to 500 kW</p> <p>1. Pre-certified, not on network \$ 296.30 **</p> <p>2. Not pre-certified, not on network \$ 296.30</p> <p>3. Pre-certified, on network \$ 296.30 *</p> <p>4. Not pre-certified on network \$ 296.30</p> <p>C. 500+ to 2000 kW</p> <p>1. Pre-certified, not on network \$ 3,960.30</p> <p>2. Not pre-certified, not on network \$ 3,960.30</p> <p>3. Pre-certified, on network \$ 6,623.45</p> <p>4. Not pre-certified on network \$ 6,623.45</p> <p>D. 2000+ kW</p> <p>1. Pre-certified, not on network \$ 7,458.30</p> <p>2. Not pre-certified, not on network \$ 7,458.30</p> <p>3. Pre-certified, on network \$ 9,591.00</p> <p>4. Not pre-certified on network \$ 9,591.00</p> <p>* No cost for inverter systems less than 20 kW</p> <p>** No cost if generator supplies less than 15% of feeder load and less than 25% of feeder fault current.</p>	
DD37	<p><b>Distributed Renewable Generation Metering</b> Applicable to installation, upon request pursuant to Substantive Rule § 25.213(b), by Retail Customer or Retail Customer's Competitive Retailer, of metering equipment that separately measures both the Customer's consumption from the distribution network and the out-flow that is delivered from the Customer's side of the Meter to the distribution network. Equipment shall be installed within 30 days of receipt of request</p>	As Calculated

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### **6.1.3 Discretionary Service Charges (Premises with a Non-Standard Meter Other Than an AMS-M Meter, and Premises With Unmetered Service)**

This Section of this Tariff lists the Discretionary Service Charges for Premises with a Non-Standard Meter (including Premises with an IDR Meter, but excluding Premises with an AMS-M Meter) and Premises with Unmetered Service. Discretionary Service Charges for Premises with AMS-M Meters are found in Section 6.1.4. A Non-Standard Meter requires Company to dispatch personnel to Retail Customer's Premises to perform a Discretionary Service.

Competitive Retailer shall submit an order on behalf of Retail Customer to perform the Discretionary Service at Premises with a Non-Standard Meter or Premises with Unmetered Service, unless this Tariff permits Retail Customer to directly request Company to perform the Discretionary Service or allows Company to initiate performance of the service. Competitive Retailer shall include the appropriate TX SET transaction in an order submitted to Company requesting performance of the Discretionary Service.

Company shall complete performance of the Discretionary Service according to the applicable timeline in this Section. If Company is unable to complete performance of the Discretionary Service in compliance with the applicable timeline, it shall complete performance of the service in a timely manner. The term "timely" requires Company to complete performance of the service on the same day specified in the applicable timeline if weather, time of day, location of Premises, and other relevant factors permit. Otherwise, Company shall prioritize the completion of the service on the next Business Day.

Company shall bill the appropriate Discretionary Service Charge to Competitive Retailer upon completion of the service, unless Company initiates performance of the Discretionary Service and bills the Retail Customer directly. Company shall not apply any additional charges for performance of the Discretionary Service, such as processing fees and copying fees. Charges designated "As Calculated" in this Section apply to Discretionary Services for which the costs of performing such services vary, depending upon the circumstances of the service order and the requirements necessary to complete service performance. Company shall use the appropriate TX SET transaction for the Discretionary Service in an invoice submitted to Competitive Retailer.

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## 6.1.3.1 Uniform Discretionary Service Charges

Charge No.	Name and Description	Amount
<b>Connection Charges</b>		
(1)	<p><b>Move-In (Non-Standard Meter)</b></p> <p>This charge is for service to initiate Delivery to Retail Customer's Point of Delivery. It is not available if inspections, permits, or construction (other than installation of the Meter) is required and not completed. Construction Service Charges relating to the cost and installation of a new Non-Standard Meter appear in Section 6.1.3.2, CONSTRUCTION SERVICE CHARGES.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within two Business Days after the date the order is received.</p> <p><u>Self-Contained Meter</u></p> <p>New \$ 24.35</p> <p>Existing \$ 0.50</p> <p><u>Current Transformer (CT)/Other Meter</u></p> <p>New \$ 129.45</p> <p>Existing \$ 129.45</p>	
(2)	<p><b>Priority Move-In (Non-Standard Meter)</b></p> <p>This charge is for service to initiate Delivery to Retail Customer's Point of Delivery when an order includes the TX SET transaction for priority move-in service. It is available only at Premises with an existing Non-Standard Meter.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; and (2) Company receives the order by 5:00 PM CPT on a Business Day.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>Self-Contained Meter \$ 1.60</p> <p>Current Transformer (CT)/Other Meter \$ 156.70</p>	



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Charge No.	Name and Description	Amount
<b>Disconnection Charges (Non-Standard Meter)</b>		
(3)	<p><b>Move-Out</b></p> <p>This service discontinues Delivery at Retail Customer's Point of Delivery.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within two Business Days after the date the order is received.</p>	Charge included in Standard Move-In charge.
(4)	<p><b>Clearance Request</b></p> <p>This service de-energizes/re-energizes Company electrical facilities on Retail Customer's Premises before/after Retail Customer or Retail Customer's contractor engages in activity near Company's electrical facilities, or on or near Retail Customer's electrical facilities. Retail Customer may directly submit order to Company to obtain this clearance as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>Company shall complete performance of the service on the requested clearance date, provided: (1) Company receives the order by 5:00 PM CPT on a Business Day; and (2) the order is received at least three Business Days prior the requested clearance date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>Company shall accommodate an order requesting clearance based on a mutual agreement with the requesting party to perform the service at charges calculated by Company if: (1) the requested clearance date is not a Business Day; (2) the Company receives the order less than three Business Days prior to the requested clearance date; or (3) the activities necessary for clearance cannot be safely performed on the requested clearance date.</p> <p>Three Business Days' Notice (Residential) Three Business Days' Notice (Non-Residential) Less Than Three Business Days' Notice</p>	As Calculated As Calculated As Calculated
<b>Disconnection / Reconnection for Non-Payment of Charges (Non-Standard Meter)</b>		
(5)	<p><b>Disconnection for Non-Payment (DNP)</b></p> <p>This service discontinues Delivery to Retail Customer's Point of Delivery due to Retail Customer's non-payment of charges billed by Competitive Retailer or Company.</p> <p>Company may also discontinue Delivery to Retail Customer's Point of Delivery due to Retail Customer's failure to fulfill obligations to the Company pursuant to a contract,</p>	

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	<p>this Tariff, or other Applicable Legal Authorities.</p> <p>Company shall not discontinue Delivery to a Retail Customer's Point of Delivery due to non-payment: (1) before the requested date; (2) in violation of P.U.C. SUBST. R. 25.483(f)(2); or (3) if provisions in other Applicable Legal Authorities prohibit such disconnection. Company also shall not discontinue Delivery to Retail Customer's Point of Delivery between the hours of 5:00 PM CPT and 7:00 AM CPT due to non-payment, unless a coordinated disconnection allowing the disconnection of service between these hours is arranged pursuant to Section 4.3.12.3, COORDINATED DISCONNECTION. When appropriate, the coordinated disconnection of service may occur between 5:00 PM and 7:00 AM CPT.</p> <p>Company shall complete performance of the service within three Business Days of the requested date, provided: (1) the requested date is a Business Day, (2) Company receives the order by 5:00 PM CPT on a Business Day, and (3) the order is received at least two Business Days prior to the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date. Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within four Business Days after the date the order is received.</p> <p>Company shall not charge Competitive Retailer for performance of the service if Company initiates disconnection for non-payment.</p> <p><b>Disconnection at Meter</b></p> <p><b>Disconnection at Premium Location (e.g., pole, weatherhead, secondary box)</b></p>	<p>\$ 20.10</p> <p>\$ 61.35</p>
(6)	<p><b>Reconnection After Disconnection for Non-Payment of Charges (DNP)</b></p> <p>This service restarts Delivery at Retail Customer's Point of Delivery after discontinuance due to Retail Customer's non-payment of charges billed by Competitive Retailer or Company.</p> <p>Company shall complete performance of standard reconnection service on the date Company receives the order, provided Company receives the order by 2:00 PM CPT on a Business Day.</p> <p>If Company receives the order after 2:00 PM CPT on a Business Day, Company shall complete performance of the standard reconnection service on the date of receipt if possible, but no later than the close of Company's next Field Operational Day.</p> <p>Company shall complete performance of same-day reconnection service on the date Company receives the order, provided Company receives the order by 5:00 PM CPT on a Business Day. If the order is received by Company after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, Company shall complete performance of the service no later than the close of Company's next Field Operational Day.</p> <p>Company shall treat an order for reconnection service received after 7:00 PM CPT, or received on a Non-Business Day, as received at 8:00 AM CPT on the next Business Day.</p> <p>In no event shall Company fail to reconnect service within 48 hours of Company's receipt of the order. However, if this requirement results in reconnection being</p>	

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Charge No.	Name and Description	Amount
	<p>performed on a day that is not a Business Day, the appropriate Weekend or Holiday charge shall apply.</p> <p>Company shall not charge Competitive Retailer for performance of the service if Company restarts Delivery reconnection after Company-initiated disconnection for non-payment.</p> <p><u>Reconnection at Meter</u></p> <p style="margin-left: 40px;">i. Standard Reconnect</p> <p style="margin-left: 40px;">ii. Same Day Reconnect</p> <p style="margin-left: 40px;">iii. Weekend</p> <p style="margin-left: 40px;">iv. Holiday</p> <p><u>Reconnection at Premium Location (e.g., pole, weatherhead, secondary box)</u></p> <p style="margin-left: 40px;">i. Standard Reconnect</p> <p style="margin-left: 40px;">ii. Same Day Reconnect</p> <p style="margin-left: 40px;">iii. Weekend</p> <p style="margin-left: 40px;">iv. Holiday</p>	<p>\$ 24.10</p> <p>\$ 36.85</p> <p>\$ 98.30</p> <p>\$127.10</p> <p>\$ 68.15</p> <p>\$106.95</p> <p>\$158.50</p> <p>\$193.95</p>
<b>Meter Testing Charge (Non-Standard Meter)</b>		
(7)	<p>This charge is for service that tests Retail Customer's Meter in accordance with Section 4.7.4, METER TESTING. Retail Customer may directly submit order to Company to perform this service as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST AND REPORTING.</p> <p><u>Self-Contained Meter (Company-Owned)</u></p> <p style="margin-left: 40px;">a. First Meter test in last four years</p> <p style="margin-left: 40px;">b. Meter found outside of relevant accuracy standards</p> <p style="margin-left: 40px;">c. Single Phase</p> <p style="margin-left: 40px;">d. Three Phase</p> <p><u>Current Transformer (CT)/Other Meter (Company-Owned)</u></p> <p style="margin-left: 40px;">a. First Meter test in last four years</p> <p style="margin-left: 40px;">b. Meter found outside relevant accuracy standards</p> <p style="margin-left: 40px;">c. Single Phase</p> <p style="margin-left: 40px;">d. Three Phase</p> <p><u>Competitive Meter</u></p>	<p>\$ 0.00</p> <p>\$ 0.00</p> <p>\$ 39.20</p> <p>\$ 97.00</p> <p>\$ 0.00</p> <p>\$ 0.00</p> <p>\$109.45</p> <p>\$145.90</p> <p>\$145.90</p>
<b>Meter Reading Charges (Non-Standard Meter)</b>		
(8)	<p><b>Re-Read to Verify Accuracy of Meter Reading</b></p> <p>This service verifies the accuracy of Company's Meter Reading of Retail Customer's Non-Standard Meter. Retail Customer may directly submit order to Company to perform this service if authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>Company shall complete performance of the service within five Business Days of Company's receipt of the order.</p> <p>Inaccurate Meter Reading</p> <p>Accurate Meter Reading</p>	<p>\$ 0.00</p> <p>\$ 20.10</p>

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(9)	<p><b>Meter Reading for the Purpose of a Standard Switch</b></p> <p>This service reads Retail Customer's Meter for the purpose of switching Retail Customer's account to a different Competitive Retailer when Retail Customer has not requested a self-selected switch. The service is performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER.</p> <p>Company shall complete performance of the service using an Actual Meter Reading to allow completion of the switch within four Business Days of the First Available Switch Date (FASD) received from the Registration Agent. The FASD is day zero unless otherwise specified by the Registration Agent.</p> <p>If a Meter Reading occurs within four Business Days beginning with the FASD, Company shall complete performance of the service using the Meter Reading.</p> <p>Company may use an Estimated Meter Reading to complete performance of the service if conditions preclude execution of an Actual Meter Reading.</p>	\$ 0.00
(10)	<p><b>Meter Reading for the Purpose of a Self-Selected Switch</b></p> <p>This service reads Retail Customer's Meter on a date other than the Scheduled Meter Reading Date for the purpose of switching Retail Customer's account to a different Competitive Retailer on a date certain. The service is performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER. A charge applies only when Company uses an Actual Meter Reading to perform the service.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service no later than two Business Days after the date the order is received.</p> <p>Company may use an Estimated Meter Reading to complete performance of the service if conditions preclude execution of an Actual Meter Reading.</p>	\$ 20.10
(11)	<p><b>Meter Reading for the Purpose of a Switch Due to Denial of Access by Retail Customer</b></p> <p>This service completes a Meter Reading for the purpose of switching Retail Customer's account to a different Competitive Retailer when Company is unable to access Meter and perform an Actual Meter Reading.</p>	\$ 20.10
(12)	<p><b>Estimated Meter Reading for the Purpose of a Mass Transition</b></p> <p>The service provides an Estimated Meter Reading for each affected Retail Customer for the purpose of a mass transition of the Retail Customers pursuant to P.U.C. SUBST. R. 25.43. Company shall charge the exiting Competitive Retailer for performance of the service.</p>	\$ 0.00

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<b>Non-Standard Metering Service Recurring Fee</b>		
(13)	<p><b>Non-Standard Metering Service Recurring Fee</b></p> <p>Applicable to a Retail Customer receiving Non-Standard Metering Service pursuant to P.U.C. SUBST. R. 25.133.</p> <p>i. kWh Only Metering</p> <p>ii. kWh and Demand Metering</p>	<p>\$ 20.10</p> <p>\$ 24.40</p>
<b>Service Call Charge (Non-Standard Meter)</b>		
(14)	<p>This charge is for service that dispatches Company personnel to Retail Customer's Premises to investigate an outage or other service-related problem. Retail Customer may directly submit order to Company to perform this service if authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>A charge for the performance of this service applies only if Company completes its investigation and determines the outage or other service-related problem is not caused by Company equipment.</p> <p>Business Day (8:00 AM--5:00 PM CPT)</p> <p>Business Day (Other Hours)</p> <p>Weekend</p> <p>Holiday</p>	<p>\$ 18.25</p> <p>\$ 34.50</p> <p>\$197.05</p> <p>\$245.50</p>
<b>Outdoor Lighting Charges (Non-Standard Meter)</b>		
(15)	<p><b>Security Lighting Repair</b></p> <p>This service repairs existing Company-owned security lights on Retail Customer's Premises. Company shall perform repairs necessitated by standard lamp and glass replacements at no charge. Retail Customer may directly submit order to Company to obtain the service if authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>Company shall complete performance of this service expeditiously after Company's receipt of the order in accordance with Section 5.4.6, RETAIL CUSTOMER'S DUTY REGARDING COMPANY'S FACILITIES ON RETAIL CUSTOMER'S PREMISES. Company shall complete repairs limited to standard lamp and glass replacements no later than 7 calendar days and no later than 15 calendar days for all other repairs.</p>	As Calculated
(16)	<p><b>Security Light Removal</b></p> <p>This service removes Company-owned security lights on Retail Customer's Premises in accordance with Sections 5.7.8, REMOVAL AND RELOCATION OF COMPANY'S FACILITIES AND METERS and 5.7.9, DISMANTLING OF COMPANY'S FACILITIES. Retail Customer may directly submit order to Company to obtain the service.</p> <p>Company shall complete performance of the service on the requested date, provided Company receives the order at least 30 days prior to the requested date. Company may initiate removal of Company-owned security lights and complete performance of the service prior to the requested date upon mutual agreement between the Company and the requesting party.</p> <p>Company shall not assess a charge for the removal of Company-owned security lights initiated by Company.</p>	As Calculated

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(17)	<p><b>Street Light Removal</b></p> <p>This service removes Company-owned street lights in accordance with Sections 5.7.8, REMOVAL AND RELOCATION OF COMPANY'S FACILITIES AND METERS and 5.7.9, DISMANTLING OF COMPANY'S FACILITIES. Retail Customer may directly submit order to Company to obtain the service if authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>Company shall complete performance of the service on the requested date, provided Company receives the order at least 30 days prior to the requested date. Company may initiate removal of Company-owned street lights and complete performance of the service on a date or dates other than the requested date upon mutual agreement between the Company and the requesting party.</p>	As Calculated
<b>Tampering and Related Charges (Non-Standard Meter)</b>		
(18)	<p><b>Tampering</b></p> <p>This service investigates and corrects the unauthorized use of Delivery System pursuant to Section 5.4.7, UNAUTHORIZED USE OF DELIVERY SYSTEM, or other Tampering with Company's Meter or Metering Equipment, or the theft of electric service by any person at the Retail Customer's Premises.</p> <p>Tampering charges may include, but are not limited to, Delivery Charges, the cost of testing the Meter, the cost of replacing and repairing a Meter and Metering Equipment (including the Meter seal), the cost of installing protective facilities or relocating the Meter, and all other costs associated with the investigation and correction of the unauthorized use.</p>	As Calculated
(19)	<p><b>Broken Outer Meter Seal</b></p> <p>This service replaces a broken outer Meter seal.</p>	\$ 27.70
<b>Denial of Access Charges (Non-Standard Meter)</b>		
(20)	<p><b>Inaccessible Meter</b></p> <p>This charge is for service that applies when Company personnel are unable to gain access to the Meter of a Critical Load Public Safety Customer or Critical Load Industrial Customer Premises as a result of continued denial of access to Meter, as provided in Section 4.7.2.1, DENIAL OF ACCESS BY RETAIL CUSTOMER.</p>	\$ 132.50
(21)	<p><b>Denial of Access to Company's Delivery System</b></p> <p>This charge applies when Retail Customer fails to provide access to Retail Customer's Premises, as required by Section 5.4.8, ACCESS TO RETAIL CUSTOMER'S PREMISES, and includes all costs incurred by Company to obtain such access.</p>	As Calculated

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## 6.1.3.2 Construction Service Charges

### AVAILABILITY

Applicable to all Competitive Retailers and Retail Customers requesting construction services by the Company, in accordance with Section 5.7 of this Tariff.

The service charges listed below are in addition to any other charges made under Company's Tariff for Retail Delivery Service, and will be applied for the appropriate condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders and will be provided in accordance with Commission Substantive Rules.

Discretionary Charges for Construction Service include:

DD1	<b>Delivery System Facilities Relocation/Removal Study Charge</b> Applicable to requests for studies to be performed by Company associated with removal or relocation of Company facilities or installation of non-standard Company facilities.	As Calculated
DD2	<b>Delivery System Facilities Relocation/Removal Charge</b> Applicable to requests for relocation or removal of Company facilities at the request of and for the benefit of the requestor pursuant to Section 6.1.3.2 of this Tariff for Retail Delivery Service	As Calculated
DD3	<b>Competitive Meter Removal/Installation Service Fee</b> Applicable to request for Company to remove a Company-owned meter and replace it with a 3 <sup>rd</sup> party owned meter, at the Retail Customer's request. This applies to the reinstallation of a 3 <sup>rd</sup> party owned meter previously removed in association with DD4 A. Self Contained Meter B. Instrument Rated Meter C. IDR Meter	   \$ 116.85 \$ 204.35 \$ 240.85
DD4	<b>Competitive Meter Physical Access Equipment Installation Service Fee</b> Applicable to requests for the installation of an external termination junction box which utilizes the RJ family of connectors to provide physical access to the modem, network, serial and/or digital pulse data interfaces on a competitive meter. A. No Additional Service Call Required ( <i>performed during initial meter installation</i> ) B. Additional Service Call Required ( <i>performed after initial meter installation</i> )	  \$ 36.50 \$ 65.65
DD5	<b>Emergency Restoration Service Charge</b> Applicable to requests for the provision of emergency restoration service related to customer facilities, which includes transformation and protection equipment, as requested by Retail Customer in accordance with Commission Substantive Rules and is charged on the basis of an estimate for the job or the Company's cost plus appropriate adders	As Calculated
DD6	<b>Delivery System Facilities Installation Charge</b> Applicable to requests made pursuant to Section 6.1.3.2 of this Tariff for Retail Delivery Service for requests involving the installation, construction, or extension of Delivery System facilities. For requests made pursuant to Section 6.1.3.2 of this Tariff for Retail Delivery Service for service in an area where Network Service is the existing or planned service, this charge will be based on the cost of the installation, construction, or extension of Network Service	As Calculated
DD7	<b>Additional Service Design Charge</b> Applicable to requests to prepare iterative designs to provide service to a specific location where such iterations are at the request of the Retail Customer for the Retail Customer's sole benefit.	As Calculated
DD8	<b>Temporary Facilities Charge</b> Applicable to requests made in conjunction with short-term construction projects or for projects where the load is not of a permanent nature or is capable of being relocated to another location or served from an alternate service (including but not limited to load serving cryptocurrency mining operations and other transient load). A. Connect and disconnect service and read a meter already installed. B. Install and remove single phase service wires and a meter (demand or non-demand) and read a meter. C. Install and remove single phase service wires, meter and transformer (up to 50 kVA) on existing pole and read a meter. D. All other temporary facilities installation and removal.	   \$ 86.10 \$ 291.45  \$1,288.90 As Calculated

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**6.1.3.2.1 General: Delivery System Facilities**

Company is responsible for the construction, extension, upgrade, or alteration of Delivery System facilities necessary to connect Retail Customer's Point of Delivery to Company's Delivery System in conjunction with Section 5.7, FACILITIES EXTENSION POLICY and the terms and conditions contained herein. Company makes extension of Delivery System facilities to Retail Customer's electrical installation so as to minimize the cost to the Company of such extension. Extension is normally made at no cost to Retail Customer except in those instances where the cost of the requested extension of Company's facilities is in excess of the standard allowances stated herein, or where the requested facilities are greater than the required facilities needed to serve the Retail Customer's load as determined by the Company, or where the installation of non-standard facilities is requested. In these instances, a contribution in aid of construction ("CIAC") is required from Retail Customer for all extensions where the estimated cost of the extension is in excess of the standard allowances, the Retail Customer has requested additional facilities above those required to serve the Retail Customer's load as determined by the Company, or the Retail Customer has requested installation of non-standard facilities. The cost of all facilities, equipment, and services that Company is to provide under Section 6.1.3.2 of this Tariff will constitute the components of the Delivery System facilities necessary to provide Delivery Service to Retail Customer. These costs will be compared to the standard allowance to determine the amount of contribution in aid of construction that will be recovered from the retail customer, if any.

**6.1.3.2.1.1 Standard Delivery System Facilities**

Except in those areas where Network Service is the existing or planned service in use, Company's standard Delivery System facilities consist of the overhead Delivery System facilities necessary to transport Electric Power and Energy from a single, single-phase or three-phase source to Retail Customer at one Point of Delivery, with one Standard Meter, at one of Company's available standard voltages used to serve Retail Customers. In those areas where Network Service is the existing or planned service in use, Company's standard Delivery System facilities consist of the facilities necessary to provide Network Service.

**6.1.3.2.1.2 Non-standard Facilities**

Except in those areas where Network Service is the existing or planned service in use, non-standard facilities include but are not limited to a two-way feed, automatic and manual transfer switches, service through more than one point of delivery, redundant facilities, facilities in excess of those normally required for service, poles other than wooden poles, or facilities necessary to provide service at a non-standard voltage. Non-standard facilities also include underground facilities except in those locations where Company determines, for engineering or economic reasons, that underground facilities shall constitute standard facilities.

In those areas where Network Service is the existing or planned service in use, Network Service is the only Delivery Service available.

If Retail Customer desires Delivery Service utilizing non-standard facilities, as described above, and not covered elsewhere in these Service Regulations, then Company may construct such facilities pursuant to Section 5.7.5, NON-STANDARD FACILITIES and Section 6.1.3.2.7, NON-STANDARD FACILITY EXTENSIONS. The projected additional cost of non-standard facilities shall be paid by the requesting entity to Company prior to installation of such facilities. Company may, at its option, allow a municipality to make payment of the additional costs over a period of time.

Company shall replace underground facilities with similar underground facilities except for subsurface transformers, which shall be replaced by surface pad-mounted transformers unless Company determines, based on engineering or economic reasons, that a replacement subsurface transformer is more appropriate.

A Facility Service Agreement or Delivery Service Agreement may be required for the installation of Non-Standard Facilities.

**6.1.3.2.1.3 Retail Customer's Electrical Installation**

Retail Customer's Electrical Installation must comply with the requirements set forth in Section 5.4, ELECTRICAL INSTALLATION AND RESPONSIBILITIES, Section 5.5, RETAIL CUSTOMER'S ELECTRICAL LOAD, and Section 5.6, LIMITATIONS ON USE OF DISTRIBUTION SERVICE of this Tariff.

**6.1.3.2.1.4 Space Requirements**

Retail Customer grants to or secures for Company, at Retail Customer's expense, any rights-of-way or easements on property owned or controlled by Retail Customer that are necessary for Company to install Delivery System facilities for the purpose of delivering Electric Power and Energy to the Retail Customer. Such easement will be in a form acceptable to Company, including but not limited to, the form of easement agreements set forth in Section 6.3 of this Tariff.

With respect to distribution facilities, Retail Customer shall provide any necessary rights-of-way on property not owned or controlled by Retail Customer. If Retail Customer is unable to secure for Company any necessary rights-of-way or easements on property not owned or controlled by Retail Customer, Retail Customer shall be responsible for the actual costs incurred by Company in obtaining and clearing such rights-of-way or easements.

Once the Retail Customer has granted or secured for the Company, any rights-of-way or easements, regardless of the passage of time and the level of activity, the Company never intends to abandon any rights-of-way or easements unless the Company specifically states, in writing, the intention to do so, and the Company then takes additional specific affirmative action to effectuate the abandonment.

Retail Customer also provides, without cost to Company, Suitable Space for the installation of Delivery System facilities necessary to transport Electric Power and Energy to the Retail Customer and for installation of metering facilities. In those areas where Network Service is the existing or planned service in use, then Retail Customer provides, without cost to Company, the space required for the installation of the facilities required for double contingency underground service.



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**6.1.3.2.2 Overhead Delivery Service**

**6.1.3.2.2.1 Standard Service Drop**

Except in those areas where Network Service is the existing or planned service in use, Company provides, installs, and maintains Service Drop to the Point of Delivery approved by Company. Retail Customer provides and installs a point of attachment (such as a bracket, eye bolt, house knob, metal clevis, etc.) with adequate support that is acceptable to Company and meets all applicable codes. Retail Customer is responsible for maintaining a clear space around the Service Drop on the Retail Customer's Premises, including but not limited to trimming vegetation.

**6.1.3.2.2.2 Service Entrance Conductor**

Retail Customer's Service Entrance Conductors are terminated on the outside of the service head and will not be less than 24 inches or the minimum length required by local ordinances, whichever is greater. The connections between the Retail Customer's service entrance conductors and the Company's Service Drop conductors are made by Company.

**6.1.3.2.2.3 Connections at Point of Delivery**

Company makes connections of Company's conductors to Retail Customer's conductors at the Point of Delivery.

**6.1.3.2.3 Underground Delivery Service**

Underground service is provided to Retail Customer under the following conditions:

- a) Location and routing of Company's Delivery System is determined by Company
- b) Prior to beginning of construction, Retail Customer provides easements at no cost to Company for the underground conductors, padmount transformers and associated equipment. Retail Customer shall execute a written easement agreement with Company in a form acceptable to Company, including, but not limited to, the form easement agreements set forth in Section 6.3 of this Tariff.
- c) Company may extend its conductors to Retail Customer's switchgear or service entrance enclosure when Company considers such conductors as being outside of building.
- d) Before the installation of Company's underground Delivery System facilities, Retail Customer completes rough site grading, establishes final grade along the conductor route, and clears area of all obstructions. Any installation of obstructions (such as asphalt or concrete walk, driveway, street, alley, parking facilities, etc.) which interfere with the installation of Company facilities will be corrected by and at the expense of Retail Customer. No change is made in the grade along the conductor route or easement without consent of Company. Any lowering or raising of electrical conductors or associated equipment required by any change in grade is at the expense of Retail Customer, including necessary grade work.
- e) Competitive Retailer or Retail Customer pays any amount due under this Tariff, as applicable.

**6.1.3.2.3.1 Delivery Service from Company's Existing Underground Delivery System**

In certain areas of the Company's Delivery System where substantial investments have been made in underground service facilities, such as Network Service, and overhead service extensions into these areas are impractical and would nullify the benefits of past investments, Company retains the right to limit Delivery Service to Retail Customer from Company's existing underground Delivery System.

In certain areas of Company's Delivery System, including but not limited to portions of downtown Dallas, downtown Fort Worth, and downtown Waco, Company provides Network Service from its underground service facilities. In those areas where Network Service is provided, the standard service is double contingency underground service.

The phase and voltage of Delivery Service in areas served from Company's underground Delivery System may be limited to that which can be provided from existing facilities.

**6.1.3.2.3.2 Service Lateral – Secondary Voltage**

Company furnishes, installs and maintains the Service Lateral connecting Company's Delivery System to Retail Customer's Point of Delivery for permanent residential single phase service. All other service laterals are furnished, installed, maintained, and owned by Retail Customer. Where Retail Customer installs or plans to install obstructions (asphalt or concrete walk, driveway, retaining wall, paved parking lot, etc.) in the path of Company's service lateral, Company will require Retail Customer to provide and install Raceway for Company's service lateral to Company specifications. Should Retail Customer not install necessary Raceway for Service Lateral prior to the installation of obstructions or should Retail Customer's service route change after the installation of obstructions where no Raceway exists for new Service Lateral location, Retail Customer must make the necessary Raceway installations prior to Service Lateral installations.

**6.1.3.2.3.3 Transformer and Equipment**

Company provides, installs, owns and maintains transformer(s) and equipment for Retail Customers taking service at secondary voltage. Retail Customer provides without cost to Company space on Retail Customer's Premises suitable to Company for the installation, operation, and maintenance of transformers and other equipment required to provide Delivery Service to the Retail Customer. Retail Customer provides adequate and accessible pad space as determined by Company to allow transformer equipment maintenance and replacement. Required space for equipment considers any above ground construction or portion of a building which extends over the pad. Passageways adequate to accommodate trucks or other necessary lifting and hauling equipment are provided by

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Retail Customer to allow replacement of transformers and other devices.

**6.1.3.2.3.4 Vault**

When a vault for Company's transformers, switchgear or other facilities is required on Retail Customer's Premises, and location is acceptable to Company, Retail Customer provides and installs the vault, at its cost, in accordance with Company specifications. If the vault is located inside or under Retail Customer's building, Retail Customer provides the necessary Raceway for Company's conductors so that such conductors are Conductors Considered Outside of Building. Company installs in the vault, transformers and/or other facilities necessary to provide Delivery Service to the Retail Customer. The Retail Customer is responsible for shielding or limiting utilization of adjoining building sections as necessary to limit noise and electromagnetic emissions. The Retail Customer is responsible for the cost of conducting studies and measurements to project or determine levels of emissions. Retail Customer takes Delivery Service at the secondary terminals of Company transformers or other facilities located in the vault as specified by Company. Under any other conditions, Retail Customer takes service outside the building.

**6.1.3.2.4 Meter**

All Meters used to measure the amount of Electric Power and Energy delivered by Company for use in the calculation of Delivery System Charges, whether Company or Non-Company owned, are installed and maintained by Company. Meters shall be located outside the building. If the customer requires a meter location other than outside the building and Company approves such location, the customer shall install and own the electric service conductors from a point of delivery outside of the building (either secondary transformer terminals or service enclosure). All Meter transformers and transockets shall be furnished and owned by Company for these purposes. Where Retail Customer requests the installation of a Company Meter other than Company's Standard Meter, Retail Customer pays the appropriate installation and monthly maintenance cost in accordance with the applicable rate schedule in Section 6.1.2 of this Tariff.

Company may, at its option and at its expense, relocate any Company-owned or Non-Company Owned Meter. In case of a relocation made necessary due to inaccessibility, hazardous location, or dangerous conditions for which Retail Customer is responsible, or in order to prevent a recurrence of unauthorized use of Delivery Service or tampering with equipment, Retail Customer, or Retail Customer's Competitive Retailer may be required to relocate Retail Customer's service facilities and Company facilities, including the Metering Equipment to a location agreeable to Company at the Retail Customer's expense.

Under no circumstances is any meter installation to be moved or relocated except as authorized by Company.

**6.1.3.2.5 Standard Facility Extensions for Small Loads**

Extension of standard facilities to permanent Retail Customers within Company's certificated area where the estimated cost to extend facilities does not exceed the standard allowances stated herein, will be provided to Retail Customers at no cost. The cost of the extension is calculated using the route of the new line, as determined by Company, from Company Delivery System facilities, which includes primary, secondary, and service drop for overhead facilities or Service Lateral for underground facilities, to the Point of Delivery. When two or more applications for Delivery Service from the same extension are received prior to starting construction of the extension, the maximum allowance is the sum of each individual applicant's standard allowance. Retail Customer makes a one-time non-refundable CIAC for the cost of providing an extension in excess of the stated allowances.

Company makes extension of electric service to Retail Customer's electrical installation so as to minimize the cost of such extension. Extension is normally made at no cost to Retail Customer except in those instances where the requested extension of Company's facilities is not economically justified or Retail Customer requests facilities in excess of those required to serve the Retail Customer's load as determined by the Company. In those areas where Network Service is the existing or planned service in use, the extension of Network Service is made to Retail Customer if Retail Customer complies with the requirements for receiving Network Service described in this Tariff.

**6.1.3.2.5.1 Overhead Extensions for Small Loads**

Company makes extension of overhead single phase electric service without charge to permanent Retail Customers having an estimated maximum annual demand of less than 20 kW, for a distance of up to 300 feet overhead single phase electric service, if electric service desired by Retail Customer is of the type and character of electric service which Company provides. The distance of the extension is measured using the route of the new line from Company distribution facilities, which includes primary, secondary and service drop to the point of delivery. When two or more applications for electric service from the same extension are received prior to starting construction of the line extension, the maximum length of the overhead extension provided at no charge is up to the number of applicants times 300 feet. Retail Customer makes a one time non-refundable contribution in aid of construction for the cost of providing an extension in excess of such amount based upon an estimated cost per foot for the type of facility installed.

**6.1.3.2.5.2 Underground Extensions for Small Loads**

Except in those areas where Network Service is the existing or planned service in use, Company makes extension of underground single phase electric service without charge to permanent Retail Customers having an estimated maximum annual demand of less than 20 kW if electric service desired by Retail Customer is of the type and character of electric service which Company provides, and if the cost of the extension does not exceed an amount equivalent to 300 feet of overhead radial single phase circuit. The cost of the extension is calculated using the route of the new line from Company's existing distribution facilities, which includes primary, secondary and Service Lateral to the point of delivery. When two or more applications for electric service from the same extension are received prior to starting construction of the line extension, the extension will be provided without charge if the total cost of the extension does not exceed an amount equal to the number of applicants times an amount equivalent to 300 feet of overhead radial circuit. Retail Customer makes a one time non-refundable contribution in aid of construction for the cost of providing an extension in excess of such amount based upon a specific cost study.

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**6.1.3.2.6 Standard Facility Extension: All Other Extensions**

**6.1.3.2.6.1 Calculation of Contribution in Aid of Construction ("CIAC") for All Other Standard Facility Extensions**

Customer will pay a CIAC Amount to Company as determined in the formula below. If the amount calculated below is zero or negative, no CIAC is required. All calculations and component costs used in the determination of the CIAC will be provided to Retail Customer upon request.

To the extent that the payment of the CIAC Amount is considered taxable revenue to the Company, it shall include an amount equal to the Company's tax liability. The CIAC Amount shall also include an amount to recover franchise fees where applicable.

**Retail Customers Requesting Three-Phase Service or Any Service with a Maximum kW Demand Greater Than or Equal to 20 kW**

$$\text{CIAC Amount} = \text{Direct Cost} - \text{Standard Allowance} + \text{Company's Tax Liability} + \text{Applicable Franchise Fees}$$

Direct Cost -	The current average cost of Delivery System facilities necessary to provide Delivery Service to Retail Customer, determined by a computer estimate of all necessary expenditures, including, but not limited to metering, services, transformers, and rearrangement of existing Delivery System facilities. This cost includes only the cost of the above-mentioned facilities that are necessary to provide Delivery Service to the particular Retail Customer requesting service and does not include pro-rata share of the costs of facilities necessary to meet future load growth anticipated to develop within five (5) years (or ten (10) years, at the Company's sole discretion, if in conjunction with a singly owned multi-phase development), or to improve the service reliability in the general area for the benefit of existing and future Retail Customers.										
Standard Allowance -	Standard Allowance Factor x Maximum kW Demand										
Standard Allowance Factor -	The appropriate factor set forth below for all Retail Customers requesting three-phase service or any service with a Maximum kW Demand greater than or equal to 20 kW, by rate class.										
<table><tr><th>Rate Class</th><th>Standard Allowance Factor</th></tr><tr><td>Secondary Service Greater Than 10 kW</td><td>\$213/kW</td></tr><tr><td>Primary Service Greater Than 10 kW – Distribution Line</td><td>\$113/kW</td></tr><tr><td>Primary Service Greater Than 10 kW - Substation</td><td>\$ 3/kW</td></tr><tr><td>Transmission Service*</td><td>\$ 3/kW</td></tr></table>		Rate Class	Standard Allowance Factor	Secondary Service Greater Than 10 kW	\$213/kW	Primary Service Greater Than 10 kW – Distribution Line	\$113/kW	Primary Service Greater Than 10 kW - Substation	\$ 3/kW	Transmission Service*	\$ 3/kW
Rate Class	Standard Allowance Factor										
Secondary Service Greater Than 10 kW	\$213/kW										
Primary Service Greater Than 10 kW – Distribution Line	\$113/kW										
Primary Service Greater Than 10 kW - Substation	\$ 3/kW										
Transmission Service*	\$ 3/kW										
*The Transmission Service Standard Allowance Factor applies only to the cost of providing and installing metering and capacitors on the Delivery System											
Maximum kW Demand -	Company's estimate of Retail Customer's maximum 15-minute kW demand based on expected usage patterns and load or equipment data supplied by Retail Customer for permanent loads. Maximum kW for temporary loads is zero..										

**6.1.3.2.6.2 Extensions to Multi-Family Dwellings**

Standard Allowance when serving Multi-Family Dwellings will be based on the Maximum kW Demand of all units and supporting facilities (common areas, office area, etc.) as determined in 6.1.3.2.6.1.

**6.1.3.2.6.3 Retail Customer Requested Facility Upgrades**

In the case of upgrades to Delivery System facilities necessitated by Retail Customer adding load in excess of existing Delivery System facility capacity, only the cost of the facility upgrades that are attributable to the Retail Customer's request are included in calculating a CIAC. The Maximum kW Demand amounts used in the CIAC calculation found in the subsection above shall reflect only the additional estimated kW demand directly attributable to the added load.

**6.1.3.2.6.4 Unused Standard Allowance**

Under no circumstance shall any unused standard allowance be paid or credited to the Retail Customer or used to reduce the cost for installation of non-standard Delivery System facilities.

**6.1.3.2.7 Non-Standard Facility Delivery System Extensions**

If Retail Customer desires Delivery System service that involves non-standard facilities as described in Section 6.1.3.2.1.2 of this Tariff, Retail Customer pays Company prior to Company's construction of non-standard facilities the total estimated cost of all non-standard facilities less the cost of standard facilities to meet Retail Customer's request.

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Company may terminate the provision of any Delivery Service utilizing non-standard facilities at the end of the term of the applicable Facility Extension Agreement or Discretionary Service Agreement, or in the absence of a Facility Extension Agreement or Discretionary Service Agreement, on reasonable notice to Retail Customer and the Retail Customer's Competitive Retailer.

**6.1.3.2.8 Temporary Delivery System Facilities**

Retail Customer pays Company prior to Company's constructing temporary Delivery System facilities (or facilities for temporary load) an amount equal to the estimated cost of installing and removing the facilities, plus the estimated costs of materials to be used which are unsalvageable after removal of the installation.

**6.1.3.2.9 Removal and Relocation of Company's Facilities**

Company may remove or relocate Company facilities upon request. If removal or relocation of Company facilities is in direct conflict with a proposed structure or is associated with a change in Retail Customer's requirements that results in additional revenue to the Company, such removal or relocation costs will be included as a direct cost in the calculation of the contribution in aid of construction, and the amount due from Retail Customer will be based on the provisions of Section 6.1.3.2.5 or 6.1.3.2.6, whichever is applicable. The Maximum kW Demand amounts used in the CIAC calculation shall reflect only the additional kW demand directly attributing to the added revenue to the Company. In all other cases, the requesting entity pays the total cost of removing or relocating such facilities.

Relocation of Company Facilities made at the request of the Retail Customer shall not commence until provisions established in Section 6.1.3.2.1.4 – Space Requirements have been met for the property on which such relocation is to be made.

If Retail Customer moves its load to a different Point of Delivery (or ESI ID) and causes Company facilities to become idled, Retail Customer shall reimburse the Company for the cost of removal of the idled facilities.

If Retail Customer removes its load resulting in Company facilities becoming stranded, not used and useful, or in any way unrecoverable, Retail Customer shall reimburse the Company a sum equal to the estimated present worth of the unamortized original cost (or book) value (if any) for all remaining facilities plus removal costs for all remaining facilities.

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## 6.1.3.3 Company-Specific Discretionary Service Charges Other Than Construction Service Charges

### AVAILABILITY

Applicable to all Competitive Retailers and Retail Customers served by the Company.

The service charges listed below are in addition to any other charges made under Company's Tariff for Retail Delivery Service, and will be applied for the appropriate condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders and will be provided in accordance with Commission Substantive Rules.

Discretionary Charges - Other Than Construction Service Charges include:

Charge No.	Name and Description	Amount
DD9	<b>Holiday Move-In Charge</b> Applicable to requests to energize Retail Customer's connection to the Delivery System on a holiday. This service is only available at an existing Premise with an existing Meter. It is not available if inspections and permits, or other construction is required.	
	A Self Contained Meter	\$ 21 25
	B Other Connections	\$ 257 95
DD10	<b>Out-of-Cycle Meter Reading Charge</b> Applicable to requests to read Retail Customer's Meter outside Normal Business Hours  <u>IDR Metering</u> A. Outside Regular Hours - Non-Holiday B. Outside Regular Hours - Holiday  <u>Other Non-Standard Metering</u> C. Outside Regular Hours - Non-Holiday D. Outside Regular Hours - Holiday	   \$ 98.30 \$ 127 10  \$ 98 30 \$ 127 10
DD11	<b>PCB Inquiry and Testing Charge</b> Applicable to requests for information pertaining to PCB levels and testing of Company-owned, mineral oil-filled electrical equipment,  A Initial Charge, includes up to four transformers or other oil-filled electrical equipment at a specific location B Additional Charge, for each additional transformer or other oil-filled electrical equipment at a specific site C. Lab Testing Charge, if required	  \$ 233 75 \$ 32 20 As Calculated
DD12	<b>Priority Move-In (New Premise) Charge</b> Applicable to requests to energize Retail Customer's connection to the Delivery System for the first time (New Premise) and such connection is made outside of Normal Business Hours.  A Self Contained Meter B. Other Connections	  \$ 182.80 As Calculated
DD13	<b>Unmetered Facilities Connection/Disconnection</b> Applicable to request to energize/de-energize service to unmetered points of delivery  A. Connection charge for the first device on a specific circuit B. Connection charge for each additional device on that specific circuit C. Disconnection charge for the first device on a specific circuit D Disconnection charge for each additional device on that specific circuit	  \$ 68 15 \$ 11.60 \$ 51.10 \$ 11 60

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DD14	<b>NOT APPLICABLE</b>	
DD15	<b>Denial of Access Disconnection/Reconnection Charge</b> Applicable each time Retail Customer is disconnected for Denial of Access and each time the Retail Customer is reconnected after Company and Retail Customer have made arrangements for access to Company facilities.  A. Disconnection B. Reconnection	\$ 51.10 \$ 68.15
DD16	<b>Meter Investigation Charge</b> Applicable to requests for investigation of a damaged meter when determined by Company no damage exists. In the case of actual meter damage, no charge will be assessed.	\$ 20.10
DD17	<b>Meter Non-Standard Programming Service Fee</b> Applicable to requests to install non-standard meter programs on Meter.  A. Programming Prior to Installation B. Field Programming on Previously Installed Meter	\$ 28.05 \$ 72.95
DD18	<b>Meter Communication Service Fee</b> Applicable to testing of 3 <sup>rd</sup> party communication equipment necessary to obtain interval data from Meter. This charge is assessed to Retail Customers that have interval data recorder meters that are not required by ERCOT.	\$139.85
DD19	<b>Electrical Pulse Equipment Installation/Replacement Charge</b> Applicable to requests for the installation/replacement of electrical pulse device equipment  A. Installation Charge B. Replacement Charges <ol style="list-style-type: none"> <li>1. Isolation relay</li> <li>2. Pulse initiator</li> <li>3. Isolation relay &amp; pulse initiator</li> <li>4. Enclosure box</li> </ol>	\$548.75 \$319.45 \$164.65 \$375.45 \$173.50
DD20	<b>Electrical Pulse Equipment Maintenance Charge</b> Applicable to requests for the maintenance of electrical pulse devices. This is an optional service that covers repair/replacement of electric pulse equipment. If Retail Customer does not choose this service, Retail Customer is responsible for replacement charges according to discretionary service charge DD19. This charge is applied monthly.	\$ 10.75
DD21	<b>Customer Premise Information Research Service Charge</b> Applicable to requests for or identification of, previously provided data related to Retail Customer.	As Calculated
DD22	<b>Power Factor Correction Equipment Installation Charge</b> Applicable to requests for the installation of the equipment on Company's Delivery System necessary to correct the Retail Customer's power factor to the level specified in the Tariff. The Retail Customer will be given the opportunity to correct problem on Retail Customer's premises prior to Company taking this action. Failure of Retail Customer to correct its power factor problem constitutes a request for Company to install the necessary equipment as described above.	As Calculated
DD23	<b>Non-Standard Service Equipment Inspection/Testing Charge</b> Applicable to periodic inspection/testing of non-standard Delivery System equipment installed at the request of the Retail Customer. This charge is applied each month.	\$ 114.25
DD24	<b>Inadvertent Gain Charge</b> Applicable to Retail Electric Providers that have selected an incorrect premise from the ERCOT portal for a switch or move-in and Company is required to correct the inadvertent gain.	\$ 36.15

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### 6.1.3.4 Distributed Generation Charges

DD36	<p><b>Distributed Generation Pre-Interconnection Study Fee</b> Applicable to requests for studies that may be required and conducted by Company for the interconnection of distributed generation on the Company's delivery system.</p> <p style="text-align: center;"><b>NON-EXPORTING</b></p> <p>A. 0 to 10 kW</p> <table><tr><td>1. Pre-certified, not on network</td><td>\$ 0 00</td></tr><tr><td>2. Not pre-certified, not on network</td><td>\$ 144 15</td></tr><tr><td>3. Pre-certified, on network</td><td>\$ 144.15 *</td></tr><tr><td>4. Not pre-certified on network</td><td>\$ 144.15</td></tr></table> <p>B. 10+ to 500 kW</p> <table><tr><td>1. Pre-certified, not on network</td><td>\$ 296.30 **</td></tr><tr><td>2. Not pre-certified, not on network</td><td>\$ 296 30</td></tr><tr><td>3. Pre-certified, on network</td><td>\$ 296 30 *</td></tr><tr><td>4. Not pre-certified on network</td><td>\$ 296 30</td></tr></table> <p>C. 500+ to 2000 kW</p> <table><tr><td>1. Pre-certified, not on network</td><td>\$ 3,960.30</td></tr><tr><td>2. Not pre-certified, not on network</td><td>\$ 3,960 30</td></tr><tr><td>3. Pre-certified, on network</td><td>\$ 6,623.45</td></tr><tr><td>4. Not pre-certified on network</td><td>\$ 6,623.45</td></tr></table> <p>D. 2000+ kW</p> <table><tr><td>1. Pre-certified, not on network</td><td>\$ 6,927.85</td></tr><tr><td>2. Not pre-certified, not on network</td><td>\$ 6,927 85</td></tr><tr><td>3. Pre-certified, on network</td><td>\$ 9,591 00</td></tr><tr><td>4. Not pre-certified on network</td><td>\$ 9,591 00</td></tr></table> <p style="text-align: center;"><b>EXPORTING</b></p> <p>A. 0 to 10 kW</p> <table><tr><td>1. Pre-certified, not on network</td><td>\$ 0 00</td></tr><tr><td>2. Not pre-certified, not on network</td><td>\$ 144 15</td></tr><tr><td>3. Pre-certified, on network</td><td>\$ 144 15 *</td></tr><tr><td>4. Not pre-certified on network</td><td>\$ 144.15</td></tr></table> <p>B. 10+ to 500 kW</p> <table><tr><td>1. Pre-certified, not on network</td><td>\$ 296.30 **</td></tr><tr><td>2. Not pre-certified, not on network</td><td>\$ 296 30</td></tr><tr><td>3. Pre-certified, on network</td><td>\$ 296 30 *</td></tr><tr><td>4. Not pre-certified on network</td><td>\$ 296.30</td></tr></table> <p>C. 500+ to 2000 kW</p> <table><tr><td>1. Pre-certified, not on network</td><td>\$ 3,960.30</td></tr><tr><td>2. Not pre-certified, not on network</td><td>\$ 3,960.30</td></tr><tr><td>3. Pre-certified, on network</td><td>\$ 6,623 45</td></tr><tr><td>4. Not pre-certified on network</td><td>\$ 6,623 45</td></tr></table> <p>D. 2000+ kW</p> <table><tr><td>1. Pre-certified, not on network</td><td>\$ 7,458.30</td></tr><tr><td>2. Not pre-certified, not on network</td><td>\$ 7,458.30</td></tr><tr><td>3. Pre-certified, on network</td><td>\$ 9,591.00</td></tr><tr><td>4. Not pre-certified on network</td><td>\$ 9,591 00</td></tr></table> <p>* No cost for inverter systems less than 20 kW ** No cost if generator supplies less than 15% of feeder load and less than 25% of feeder fault current.</p>	1. Pre-certified, not on network	\$ 0 00	2. Not pre-certified, not on network	\$ 144 15	3. Pre-certified, on network	\$ 144.15 *	4. Not pre-certified on network	\$ 144.15	1. Pre-certified, not on network	\$ 296.30 **	2. Not pre-certified, not on network	\$ 296 30	3. Pre-certified, on network	\$ 296 30 *	4. Not pre-certified on network	\$ 296 30	1. Pre-certified, not on network	\$ 3,960.30	2. Not pre-certified, not on network	\$ 3,960 30	3. Pre-certified, on network	\$ 6,623.45	4. Not pre-certified on network	\$ 6,623.45	1. Pre-certified, not on network	\$ 6,927.85	2. Not pre-certified, not on network	\$ 6,927 85	3. Pre-certified, on network	\$ 9,591 00	4. Not pre-certified on network	\$ 9,591 00	1. Pre-certified, not on network	\$ 0 00	2. Not pre-certified, not on network	\$ 144 15	3. Pre-certified, on network	\$ 144 15 *	4. Not pre-certified on network	\$ 144.15	1. Pre-certified, not on network	\$ 296.30 **	2. Not pre-certified, not on network	\$ 296 30	3. Pre-certified, on network	\$ 296 30 *	4. Not pre-certified on network	\$ 296.30	1. Pre-certified, not on network	\$ 3,960.30	2. Not pre-certified, not on network	\$ 3,960.30	3. Pre-certified, on network	\$ 6,623 45	4. Not pre-certified on network	\$ 6,623 45	1. Pre-certified, not on network	\$ 7,458.30	2. Not pre-certified, not on network	\$ 7,458.30	3. Pre-certified, on network	\$ 9,591.00	4. Not pre-certified on network	\$ 9,591 00	
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DD37	<p><b>Distributed Renewable Generation Metering</b> Applicable to installation, upon request pursuant to Substantive Rule § 25.213(b), by Retail Customer or Retail Customer's Competitive Retailer, of metering equipment that separately measures both the Customer's consumption from the distribution network and the out-flow that is delivered from the Customer's side of the Meter to the distribution network. Equipment shall be installed within 30 days of receipt of request</p>	As Calculated																																																																



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Oncor Electric Delivery Company LLC**

**6.1.4 Discretionary Charges**

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### **6.1.4 Discretionary Service Charges (Premises With an AMS-M Meter)**

This section of this Tariff lists the Discretionary Service Charges for Premises with an AMS-M Meter. An AMS-M Meter permits Company to perform some Discretionary Services without dispatching personnel to Retail Customer's Premises but lacks remote connection/disconnection functionality.

Competitive Retailer shall submit an order on behalf of Retail Customer to perform the Discretionary Service at Premises with an AMS-M Meter, unless this Tariff permits Retail Customer to directly request Company to perform the Discretionary Service or allows Company to initiate performance of the Discretionary Service. Competitive Retailer shall include the appropriate TX SET transaction in an order submitted to Company requesting a Discretionary Service.

Company shall complete performance of the Discretionary Service according to the applicable timeline in this Section. If Company is unable to complete performance of the Discretionary Service in compliance with the applicable timeline for any reason, including, but not limited to, an inability to successfully communicate with the Meter, it shall complete performance of the service in a timely manner. The term "timely" requires Company to complete performance of the service on the same day specified in the applicable timeline if weather, time of day, location of Premises, and other relevant factors permit. Otherwise, Company shall prioritize the completion of the service on the next Business Day.

Company shall bill the appropriate Discretionary Service Charge to Competitive Retailer upon completion of the service, unless Company initiates performance of the Discretionary Service and bills the Retail Customer directly. Company shall not apply any additional charges for its performance of the Discretionary Service, such as processing fees and copying fees. Charges designated "As Calculated" in this Section apply to Discretionary Services for which the costs of performing such services vary, depending upon the circumstances of the service order and the requirements necessary to complete service performance. Company shall use the appropriate TX SET transaction for the Discretionary Service in an invoice submitted to Competitive Retailer.

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## 6.1.4.1 Uniform Discretionary Service Charges

Charge No.	Name and Description	Amount
<b>Connection Charge</b>		
(1)	<p><b>Move-In (AMS-M Meter)</b></p> <p>This charge is for service to initiate Delivery to Retail Customer's Point of Delivery. It is not available if inspections, permits, or construction (other than installation of the Meter) is required and not completed. Construction Service Charges relating to the cost and installation of a new AMS-M Meter appear in Section 6.1.4.2, CONSTRUCTION SERVICE CHARGES</p> <p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within two Business Days after the date the order is received.</p> <p><u>Self-Contained Meter</u></p> <p style="padding-left: 40px;">New \$ 24.35</p> <p style="padding-left: 40px;">Existing \$ 0.50</p> <p><u>Current Transformer (CT)/Other Meter</u></p> <p style="padding-left: 40px;">New \$ 129.45</p> <p style="padding-left: 40px;">Existing \$ 129.45</p>	
(2)	<p><b>Priority Move-In (AMS-M Meter)</b></p> <p>This charge is for service to initiate Delivery to Retail Customer's Point of Delivery when an order includes the TX SET transaction for priority move-in service. It is available only at Premises with an existing AMS-M Meter.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; and (2) Company receives the order by 5:00 PM CPT on a Business Day.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>Self-Contained Meter \$ 1.60</p> <p>Current Transformer (CT)/Other Meter \$ 156.70</p>	

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Charge No.	Name and Description	Amount
<b>Disconnection Charges (AMS-M Meter)</b>		
(3)	<p><b>Move-Out</b></p> <p>This service discontinues Delivery at Retail Customer's Point of Delivery.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within two Business Days after the date the order is received.</p>	Charge included in Standard Move-In charge.
(4)	<p><b>Clearance Request</b></p> <p>This service de-energizes/re-energizes Company electrical facilities on Retail Customer's Premises before/after Retail Customer or Retail Customer's contractor engages in activity near Company's electrical facilities, or on or near Retail Customer's electrical facilities. Retail Customer may directly submit order to Company to obtain this clearance as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>Company shall complete performance of the service on the requested clearance date, provided: (1) Company receives the order by 5:00 PM CPT on a Business Day; and (2) the order is received at least three Business Days prior the requested clearance date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>Company shall accommodate an order requesting clearance based on a mutual agreement with the requesting party to perform the service at charges calculated by Company if: (1) the requested clearance date is not a Business Day; (2) the Company receives the order less than three Business Days prior to the requested clearance date; or (3) the activities necessary for clearance cannot be safely performed on the requested clearance date.</p> <p>Three Business Days' Notice (Residential) Three Business Days' Notice (Non-Residential) Less Than Three Business Days' Notice</p>	As Calculated As Calculated As Calculated
<b>Disconnection/Reconnection for Non-Payment of Charges (AMS-M Meter)</b>		
(5)	<p><b>Disconnection for Non-Payment (DNP)</b></p> <p>This service discontinues Delivery to Retail Customer's Point of Delivery due to Retail Customer's non-payment of charges billed by Competitive Retailer or Company. Company may also discontinue Delivery to Retail Customer's Point of Delivery due to Retail Customer's failure to fulfill obligations to the Company pursuant to a contract, this Tariff, or other Applicable Legal Authorities.</p>	

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Charge No.	Name and Description	Amount
	<p>Company shall not discontinue Delivery to a Retail Customer's Point of Delivery due to non-payment: (1) before the requested date; (2) in violation of P.U.C. SUBST. R. 25.483(f)(2); or (3) if provisions in other Applicable Legal Authorities prohibit such disconnection. Company also shall not discontinue Delivery to Retail Customer's Point of Delivery between the hours of 5:00 PM CPT and 7:00 AM CPT due to non-payment, unless a coordinated disconnection allowing the disconnection of service between these hours is arranged pursuant to Section 4.3.12.3, COORDINATED DISCONNECTION. When appropriate, the coordinated disconnection of service may occur between 5:00 PM and 7:00 AM CPT.</p> <p>Company shall complete performance of the service within three Business Days of the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date. Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within four Business Days after the date the order is received.</p> <p>Company shall not charge Competitive Retailer for performance of the service if Company initiates disconnection for non-payment.</p> <p><u>Disconnection at Meter</u> \$ 20.10  <u>Disconnection at Premium Location (e.g., pole, weatherhead, secondary box)</u> \$ 61.35</p>	
(6)	<p><b>Reconnection After Disconnection for Non-Payment of Charges (DNP)</b></p> <p>This service restarts Delivery at Retail Customer's Point of Delivery after discontinuance due to Retail Customer's non-payment of charges billed by Competitive Retailer or Company.</p> <p>Company shall complete performance of standard reconnection service on the date Company receives the order, provided Company receives the order by 2:00 PM CPT on a Business Day.</p> <p>If Company receives the order after 2:00 PM CPT on a Business Day, Company shall complete performance of the standard reconnection service on the date of receipt if possible, but no later than the close of Company's next Field Operational Day.</p> <p>Company shall complete performance of same-day reconnection service on the date Company receives the order, provided Company receives the order by 5:00 PM CPT on a Business Day. If the order is received by Company after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, Company shall complete performance of the service no later than the close of Company's next Field Operational Day.</p> <p>Company shall treat an order for reconnection service received after 7:00 PM CPT, or received on a Non-Business Day, as received at 8:00 AM CPT on the next Business Day.</p> <p>In no event shall Company fail to reconnect service within 48 hours of Company's receipt of the order. However, if this requirement results in reconnection being performed on a day that is not a Business Day, the appropriate Weekend or Holiday charge shall apply.</p>	

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Charge No.	Name and Description	Amount
	<p>Company shall not charge Competitive Retailer for performance of the service if Company restarts Delivery reconnection after Company-initiated disconnection for non-payment.</p> <p><u>Reconnection at Meter</u></p> <p>i. Standard Reconnect \$ 24.10  ii. Same Day Reconnect \$ 36.85  iii. Weekend \$ 98.30  iv. Holiday \$ 127.10</p> <p><u>Reconnection at Premium Location (e.g., pole, weatherhead, secondary box)</u></p> <p>i. Standard Reconnect \$ 68.15  ii. Same Day Reconnect \$ 106.95  iii. Weekend \$ 158.50  iv. Holiday \$ 193.95</p>	
<b>Meter Testing Charges (AMS-M Meter)</b>		
(7)	<p>This charge is for service that tests Retail Customer's Meter in accordance with Section 4.7.4, METER TESTING. Retail Customer may directly submit an order to Company to perform this service as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST AND REPORTING.</p> <p><u>Self-Contained Meter (Company-Owned)</u></p> <p>a. First Meter test in last four years \$ 0.00  b. Meter found outside of relevant accuracy standards \$ 0.00  c. Single Phase \$ 39.20  d. Three Phase \$ 97.00</p> <p><u>Current Transformer (CT)/Other Meter (Company-Owned)</u></p> <p>a. First Meter test in last four years \$ 0.00  b. Meter found outside relevant accuracy standards \$ 0.00  c. Single Phase \$ 109.45  d. Three Phase \$ 145.90</p> <p><u>Competitive Meter</u> \$ 145.90</p>	
<b>Meter Reading Charges (AMS-M Meter)</b>		
(8)	<p><b>Meter Reading for the Purpose of a Standard Switch</b></p> <p>This service reads Retail Customer's Meter for the purpose of switching Retail Customer's account to a different Competitive Retailer when Retail Customer has not requested a self-selected switch. The service is performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER.</p> <p>Company shall complete performance of the service using an Actual Meter Reading to allow completion of the switch on the First Available Switch Date (FASD) received from the Registration Agent, provided: (1) Company receives the order by 7:00 PM CPT on an AMS Operational Day; and (2) the FASD is an AMS Operational Day. The FASD is day zero unless otherwise specified by the Registration Agent.</p> <p>Company may treat an order received after 7:00 PM CPT on an AMS Operational Day, or on a day that is not an AMS Operational Day, as received on the next AMS Operational Day.</p>	\$ 0.00

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Charge No.	Name and Description	Amount
<b>Service Call Charge (AMS-M Meter)</b>		
(12)	<p>This charge is for service that dispatches Company personnel to Retail Customer's Premises to investigate an outage or other service-related problem. Retail Customer may directly submit order to Company to perform this service if authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>A charge for the performance of this service applies only if Company completes its investigation and determines the outage or other service-related problem is not caused by Company equipment.</p> <p>Business Day (8:00 AM--5:00 PM CPT)      \$ 18.25  Business Day (Other Hours)      \$ 34.50  Weekend      \$ 197.05  Holiday      \$ 245.40</p>	
<b>Outdoor Lighting Charges (AMS-M Meter)</b>		
(13)	<p><b>Street Light Removal</b></p> <p>This service removes Company-owned street lights in accordance with Sections 5.7.8, REMOVAL AND RELOCATION OF COMPANY'S FACILITIES AND METERS and 5.7.9, DISMANTLING OF COMPANY'S FACILITIES. Retail Customer may directly submit order to Company to obtain the service if authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>Company shall complete performance of the service on the requested date, provided Company receives the order at least 30 days prior to the requested date. Company may initiate removal of Company-owned street lights and complete performance of the service on a date or dates other than the requested date upon mutual agreement between the Company and the requesting party.</p>	As Calculated
<b>Tampering and Related Charges AMS-M Meter)</b>		
(14)	<p><b>Tampering</b></p> <p>This service investigates and corrects the unauthorized use of Delivery System pursuant to Section 5.4.7, UNAUTHORIZED USE OF DELIVERY SYSTEM, or other Tampering with Company's Meter or Metering Equipment, or the theft of electric service by any person at the Retail Customer's Premises.</p> <p>Tampering charges may include, but are not limited to, Delivery Charges, the cost of testing the Meter, the cost of replacing and repairing a Meter and Metering Equipment (including the Meter seal), the cost of installing protective facilities or relocating the Meter, and all other costs associated with the investigation and correction of the unauthorized use.</p>	As Calculated
(15)	<p><b>Broken Outer Meter Seal</b></p> <p>This service replaces a broken outer Meter seal.</p>	\$ 27.70
<b>Denial of Access Charges (AMS-M Meter)</b>		
(16)	<p><b>Inaccessible Meter</b></p> <p>This charge is for service that applies when Company personnel are unable to gain access to the Meter of a Critical Load Public Safety Customer or Critical Load Industrial Customer Premises as a result of continued denial of access to Meter, as provided in Section 4.7.2.1, DENIAL OF ACCESS BY RETAIL CUSTOMER.</p>	\$ 132.50

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Charge No.	Name and Description	Amount
(17)	<b>Denial of Access to Company's Delivery System</b>  This charge applies when Retail Customer fails to provide access to Retail Customer's Premises, as required by Section 5.4.8, ACCESS TO RETAIL CUSTOMER'S PREMISES, and includes all costs incurred by Company to obtain such access.	As Calculated



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## 6.1.4.2 Construction Service Charges

### AVAILABILITY

Applicable to all Competitive Retailers and Retail Customers requesting construction services by the Company, in accordance with Section 5.7 of this Tariff.

The service charges listed below are in addition to any other charges made under Company's Tariff for Retail Delivery Service, and will be applied for the appropriate condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders and will be provided in accordance with Commission Substantive Rules.

Discretionary Charges for Construction Service include:

DD1	<b>Delivery System Facilities Relocation/Removal Study Charge</b> Applicable to requests for studies to be performed by Company associated with removal or relocation of Company facilities or installation of non-standard Company facilities.	As Calculated
DD2	<b>Delivery System Facilities Relocation/Removal Charge</b> Applicable to requests for relocation or removal of Company facilities at the request of and for the benefit of the requestor pursuant to Section 6.1.4.2 of this Tariff for Retail Delivery Service.	As Calculated
DD3	<b>Competitive Meter Removal/Installation Service Fee</b> Applicable to request for Company to remove a Company-owned meter and replace it with a 3 <sup>rd</sup> party owned meter, at the Retail Customer's request. This applies to the reinstallation of a 3 <sup>rd</sup> party owned meter previously removed in association with DD4. A Self Contained Meter B Instrument Rated Meter	\$ 116.85 \$ 204.35
DD4	<b>Competitive Meter Physical Access Equipment Installation Service Fee</b> Applicable to requests for the installation of an external termination junction box which utilizes the RJ family of connectors to provide physical access to the modem, network, serial and/or digital pulse data interfaces on a competitive meter. A No Additional Service Call Required ( <i>performed during initial meter installation</i> ) B Additional Service Call Required ( <i>performed after initial meter installation</i> )	\$ 36.50 \$ 65.65
DD5	<b>Emergency Restoration Service Charge</b> Applicable to requests for the provision of emergency restoration service related to customer facilities, which includes transformation and protection equipment, as requested by Retail Customer in accordance with Commission Substantive Rules and is charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.	As Calculated
DD6	<b>Delivery System Facilities Installation Charge</b> Applicable to requests made pursuant to Section 6.1.4.2 of this Tariff for Retail Delivery Service for requests involving the installation, construction, or extension of Delivery System facilities. For requests made pursuant to Section 6.1.4.2 of this Tariff for Retail Delivery Service for service in an area where Network Service is the existing or planned service, this charge will be based on the cost of the installation, construction, or extension of Network Service.	As Calculated
DD7	<b>Additional Service Design Charge</b> Applicable to requests to prepare iterative designs to provide service to a specific location where such iterations are at the request of the Retail Customer for the Retail Customer's sole benefit.	As Calculated
DD8	<b>Temporary Facilities Charge</b> Applicable to requests made in conjunction with short-term construction projects or for projects where the load is not of a permanent nature or is capable of being relocated to another location or served from an alternative service (including but not limited to load serving cryptocurrency mining operations and other transient load). A Connect and disconnect service and read a meter already installed B. Install and remove single phase service wires and a meter (demand or non-demand) and read a meter C. Install and remove single phase service wires, meter and transformer (up to 50 kVA) on existing pole and read a meter. D. All other temporary facilities installation and removal.	\$ 86.10 \$ 291.45 \$1,288.90 As Calculated

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**6.1.4.2.1 General: Delivery System Facilities**

Company is responsible for the construction, extension, upgrade, or alteration of Delivery System facilities necessary to connect Retail Customer's Point of Delivery to Company's Delivery System in conjunction with Section 5.7, FACILITIES EXTENSION POLICY and the terms and conditions contained herein. Company makes extension of Delivery System facilities to Retail Customer's electrical installation so as to minimize the cost to the Company of such extension. Extension is normally made at no cost to Retail Customer except in those instances where the cost of the requested extension of Company's facilities is in excess of the standard allowances stated herein, or where the requested facilities are greater than the required facilities needed to serve the Retail Customer's load as determined by the Company, or where the installation of non-standard facilities is requested. In these instances, a contribution in aid of construction ("CIAC") is required from Retail Customer for all extensions where the estimated cost of the extension is in excess of the standard allowances, the Retail Customer has requested additional facilities above those required to serve the Retail Customer's load as determined by the Company, or the Retail Customer has requested installation of non-standard facilities. The cost of all facilities, equipment, and services that Company is to provide under Section 6.1.4.2 of this Tariff will constitute the components of the Delivery System facilities necessary to provide Delivery Service to Retail Customer. These costs will be compared to the standard allowance to determine the amount of contribution in aid of construction that will be recovered from the retail customer, if any.

**6.1.4.2.1.1 Standard Delivery System Facilities**

Except in those areas where Network Service is the existing or planned service in use, Company's standard Delivery System facilities consist of the overhead Delivery System facilities necessary to transport Electric Power and Energy from a single, single-phase or three-phase source to Retail Customer at one Point of Delivery, with one Standard Meter, at one of Company's available standard voltages used to serve Retail Customers. In those areas where Network Service is the existing or planned service in use, Company's standard Delivery System facilities consist of the facilities necessary to provide Network Service.

**6.1.4.2.1.2 Non-standard Facilities**

Except in those areas where Network Service is the existing or planned service in use, non-standard facilities include but are not limited to a two-way feed, automatic and manual transfer switches, service through more than one point of delivery, redundant facilities, facilities in excess of those normally required for service, poles other than wooden poles, or facilities necessary to provide service at a non-standard voltage. Non-standard facilities also include underground facilities except in those locations where Company determines, for engineering or economic reasons, that underground facilities shall constitute standard facilities.

In those areas where Network Service is the existing or planned service in use, Network Service is the only Delivery Service available.

If Retail Customer desires Delivery Service utilizing non-standard facilities, as described above, and not covered elsewhere in these Service Regulations, then Company may construct such facilities pursuant to Section 5.7.5, NON-STANDARD FACILITIES and Section 6.1.4.2.7, NON-STANDARD FACILITY EXTENSIONS. The projected additional cost of non-standard facilities shall be paid by the requesting entity to Company prior to installation of such facilities. Company may, at its option, allow a municipality to make payment of the additional costs over a period of time.

Company shall replace underground facilities with similar underground facilities except for subsurface transformers, which shall be replaced by surface pad-mounted transformers unless Company determines, based on engineering or economic reasons, that a replacement subsurface transformer is more appropriate.

A Facility Service Agreement or Delivery Service Agreement may be required for the installation of Non-Standard Facilities.

**6.1.4.2.1.3 Retail Customer's Electrical Installation**

Retail Customer's Electrical Installation must comply with the requirements set forth in Section 5.4, ELECTRICAL INSTALLATION AND RESPONSIBILITIES, Section 5.5, RETAIL CUSTOMER'S ELECTRICAL LOAD, and Section 5.6, LIMITATIONS ON USE OF DISTRIBUTION SERVICE of this Tariff.

**6.1.4.2.1.4 Space Requirements**

Retail Customer grants to or secures for Company, at Retail Customer's expense, any rights-of-way or easements on property owned or controlled by Retail Customer that are necessary for Company to install Delivery System facilities for the purpose of delivering Electric Power and Energy to the Retail Customer. Such easement will be in a form acceptable to Company, including but not limited to, the form of easement agreements set forth in Section 6.3 of this Tariff.

With respect to distribution facilities, Retail Customer shall provide any necessary rights-of-way on property not owned or controlled by Retail Customer. If Retail Customer is unable to secure for Company any necessary rights-of-way or easements on property not owned or controlled by Retail Customer, Retail Customer shall be responsible for the actual costs incurred by Company in obtaining and clearing such rights-of-way or easements.

Once the Retail Customer has granted or secured for the Company, any rights-of-way or easements, regardless of the passage of time and the level of activity, the Company never intends to abandon any rights-of-way or easements unless the Company specifically states, in writing, the intention to do so, and the Company then takes additional specific affirmative action to effectuate the abandonment.

Retail Customer also provides, without cost to Company, Suitable Space for the installation of Delivery System facilities necessary to transport Electric Power and Energy to the Retail Customer and for installation of metering facilities. In those areas where Network Service is the existing or planned service in use, then Retail Customer provides, without cost to Company, the space required for the installation of the facilities required for double contingency underground service.

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**6.1.4.2.2 Overhead Delivery Service**

**6.1.4.2.2.1 Standard Service Drop**

Except in those areas where Network Service is the existing or planned service in use, Company provides, installs, and maintains Service Drop to the Point of Delivery approved by Company. Retail Customer provides and installs a point of attachment (such as a bracket, eye bolt, house knob, metal clevis, etc.) with adequate support that is acceptable to Company and meets all applicable codes. Retail Customer is responsible for maintaining a clear space around the Service Drop on the Retail Customer's Premises, including but not limited to trimming vegetation.

**6.1.4.2.2.2 Service Entrance Conductor**

Retail Customer's Service Entrance Conductors are terminated on the outside of the service head and will not be less than 24 inches or the minimum length required by local ordinances, whichever is greater. The connections between the Retail Customer's service entrance conductors and the Company's Service Drop conductors are made by Company.

**6.1.4.2.2.3 Connections at Point of Delivery**

Company makes connections of Company's conductors to Retail Customer's conductors at the Point of Delivery.

**6.1.4.2.3 Underground Delivery Service**

Underground service is provided to Retail Customer under the following conditions:

- a) Location and routing of Company's Delivery System is determined by Company.
- b) Prior to beginning of construction, Retail Customer provides easements at no cost to Company for the underground conductors, padmount transformers and associated equipment. Retail Customer shall execute a written easement agreement with Company in a form acceptable to Company, including, but not limited to, the form easement agreements set forth in Section 6.3 of this Tariff.
- c) Company may extend its conductors to Retail Customer's switchgear or service entrance enclosure when Company considers such conductors as being outside of building.
- d) Before the installation of Company's underground Delivery System facilities, Retail Customer completes rough site grading, establishes final grade along the conductor route, and clears area of all obstructions. Any installation of obstructions (such as asphalt or concrete walk, driveway, street, alley, parking facilities, etc.) which interfere with the installation of Company facilities will be corrected by and at the expense of Retail Customer. No change is made in the grade along the conductor route or easement without consent of Company. Any lowering or raising of electrical conductors or associated equipment required by any change in grade is at the expense of Retail Customer, including necessary grade work.
- e) Competitive Retailer or Retail Customer pays any amount due under this Tariff, as applicable.

**6.1.4.2.3.1 Delivery Service from Company's Existing Underground Delivery System**

In certain areas of the Company's Delivery System where substantial investments have been made in underground service facilities, such as Network Service, and overhead service extensions into these areas are impractical and would nullify the benefits of past investments, Company retains the right to limit Delivery Service to Retail Customer from Company's existing underground Delivery System.

In certain areas of Company's Delivery System, including but not limited to portions of downtown Dallas, downtown Fort Worth, and downtown Waco, Company provides Network Service from its underground service facilities. In those areas where Network Service is provided, the standard service is double contingency underground service.

The phase and voltage of Delivery Service in areas served from Company's underground Delivery System may be limited to that which can be provided from existing facilities.

**6.1.4.2.3.2 Service Lateral – Secondary Voltage**

Company furnishes, installs and maintains the Service Lateral connecting Company's Delivery System to Retail Customer's Point of Delivery for permanent residential single phase service. All other service laterals are furnished, installed, maintained, and owned by Retail Customer. Where Retail Customer installs or plans to install obstructions (asphalt or concrete walk, driveway, retaining wall, paved parking lot, etc.) in the path of Company's service lateral, Company will require Retail Customer to provide and install Raceway for Company's service lateral to Company specifications. Should Retail Customer not install necessary Raceway for Service Lateral prior to the installation of obstructions or should Retail Customer's service route change after the installation of obstructions where no Raceway exists for new Service Lateral location, Retail Customer must make the necessary Raceway installations prior to Service Lateral installations.

**6.1.4.2.3.3 Transformer and Equipment**

Company provides, installs, owns and maintains transformer(s) and equipment for Retail Customers taking service at secondary voltage. Retail Customer provides without cost to Company space on Retail Customer's Premises suitable to Company for the installation, operation, and maintenance of transformers and other equipment required to provide Delivery Service to the Retail Customer. Retail Customer provides adequate and accessible pad space as determined by Company to allow transformer equipment maintenance and replacement. Required space for equipment considers any above ground construction or portion of a building which extends over the pad. Passageways adequate to accommodate trucks or other necessary lifting and hauling equipment are provided by

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Retail Customer to allow replacement of transformers and other devices

**6.1.4.2.3.4 Vault**

When a vault for Company's transformers, switchgear or other facilities is required on Retail Customer's Premises, and location is acceptable to Company, Retail Customer provides and installs the vault, at its cost, in accordance with Company specifications. If the vault is located inside or under Retail Customer's building, Retail Customer provides the necessary Raceway for Company's conductors so that such conductors are Conductors Considered Outside of Building. Company installs in the vault, transformers and/or other facilities necessary to provide Delivery Service to the Retail Customer. The Retail Customer is responsible for shielding or limiting utilization of adjoining building sections as necessary to limit noise and electromagnetic emissions. The Retail Customer is responsible for the cost of conducting studies and measurements to project or determine levels of emissions. Retail Customer takes Delivery Service at the secondary terminals of Company transformers or other facilities located in the vault as specified by Company. Under any other conditions, Retail Customer takes service outside the building.

**6.1.4.2.4 Meter**

All Meters used to measure the amount of Electric Power and Energy delivered by Company for use in the calculation of Delivery System Charges, whether Company or Non-Company owned, are installed and maintained by Company. Meters shall be located outside the building. If the customer requires a meter location other than outside the building and Company approves such location, the customer shall install and own the electric service conductors from a point of delivery outside of the building (either secondary transformer terminals or service enclosure). All Meter transformers and transockets shall be furnished and owned by Company for these purposes. Where Retail Customer requests the installation of a Company Meter other than Company's Standard Meter, Retail Customer pays the appropriate installation and monthly maintenance cost in accordance with the applicable rate schedule in Section 6.1.2 of this Tariff.

Company may, at its option and at its expense, relocate any Company-owned or Non-Company Owned Meter. In case of a relocation made necessary due to inaccessibility, hazardous location, or dangerous conditions for which Retail Customer is responsible, or in order to prevent a recurrence of unauthorized use of Delivery Service or tampering with equipment, Retail Customer, or Retail Customer's Competitive Retailer may be required to relocate Retail Customer's service facilities and Company facilities, including the Metering Equipment to a location agreeable to Company at the Retail Customer's expense.

Under no circumstances is any meter installation to be moved or relocated except as authorized by Company

**6.1.4.2.5 Standard Facility Extensions for Small Loads**

Extension of standard facilities to permanent Retail Customers within Company's certificated area where the estimated cost to extend facilities does not exceed the standard allowances stated herein, will be provided to Retail Customers at no cost. The cost of the extension is calculated using the route of the new line, as determined by Company, from Company Delivery System facilities, which includes primary, secondary, and service drop for overhead facilities or Service Lateral for underground facilities, to the Point of Delivery. When two or more applications for Delivery Service from the same extension are received prior to starting construction of the extension, the maximum allowance is the sum of each individual applicant's standard allowance. Retail Customer makes a one-time non-refundable CIAC for the cost of providing an extension in excess of the stated allowances.

Company makes extension of electric service to Retail Customer's electrical installation so as to minimize the cost of such extension. Extension is normally made at no cost to Retail Customer except in those instances where the requested extension of Company's facilities is not economically justified or Retail Customer requests facilities in excess of those required to serve the Retail Customer's load as determined by the Company. In those areas where Network Service is the existing or planned service in use, the extension of Network Service is made to Retail Customer if Retail Customer complies with the requirements for receiving Network Service described in this Tariff.

**6.1.4.2.5.1 Overhead Extensions for Small Loads**

Company makes extension of overhead single phase electric service without charge to permanent Retail Customers having an estimated maximum annual demand of less than 20 kW, for a distance of up to 300 feet overhead single phase electric service, if electric service desired by Retail Customer is of the type and character of electric service which Company provides. The distance of the extension is measured using the route of the new line from Company distribution facilities, which includes primary, secondary and service drop to the point of delivery. When two or more applications for electric service from the same extension are received prior to starting construction of the line extension, the maximum length of the overhead extension provided at no charge is up to the number of applicants times 300 feet. Retail Customer makes a one time non-refundable contribution in aid of construction for the cost of providing an extension in excess of such amount based upon an estimated cost per foot for the type of facility installed.

**6.1.4.2.5.2 Underground Extensions for Small Loads**

Except in those areas where Network Service is the existing or planned service in use, Company makes extension of underground single phase electric service without charge to permanent Retail Customers having an estimated maximum annual demand of less than 20 kW if electric service desired by Retail Customer is of the type and character of electric service which Company provides, and if the cost of the extension does not exceed an amount equivalent to 300 feet of overhead radial single phase circuit. The cost of the extension is calculated using the route of the new line from Company's existing distribution facilities, which includes primary, secondary and Service Lateral to the point of delivery. When two or more applications for electric service from the same extension are received prior to starting construction of the line extension, the extension will be provided without charge if the total cost of the extension does not exceed an amount equal to the number of applicants times an amount equivalent to 300 feet of overhead radial circuit. Retail Customer makes a one time non-refundable contribution in aid of construction for the cost of providing an extension in excess of such amount based upon a specific cost study.

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**6.1.4.2.6 Standard Facility Extension: All Other Extensions**

**6.1.4.2.6.1 Calculation of Contribution in Aid of Construction ("CIAC") for All Other Standard Facility Extensions**

Customer will pay a CIAC Amount to Company as determined in the formula below. If the amount calculated below is zero or negative, no CIAC is required. All calculations and component costs used in the determination of the CIAC will be provided to Retail Customer upon request.

To the extent that the payment of the CIAC Amount is considered taxable revenue to the Company, it shall include an amount equal to the Company's tax liability. The CIAC Amount shall also include an amount to recover franchise fees where applicable.

**Retail Customers Requesting Three-Phase Service or Any Service with a Maximum kW Demand Greater Than or Equal to 20 kW**

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$$\text{CIAC Amount} = \text{Direct Cost} - \text{Standard Allowance} + \text{Company's Tax Liability} + \text{Applicable Franchise Fees}$$

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Direct Cost -	The current average cost of Delivery System facilities necessary to provide Delivery Service to Retail Customer, determined by a computer estimate of all necessary expenditures, including, but not limited to metering, services, transformers, and rearrangement of existing Delivery System facilities. This cost includes only the cost of the above-mentioned facilities that are necessary to provide Delivery Service to the particular Retail Customer requesting service and does not include the pro-rata share of costs of facilities necessary to meet future load growth anticipated to develop within five (5) years (or ten (10) years, at the Company's sole discretion, if in conjunction with a singly owned multi-phase development), or to improve the service reliability in the general area for the benefit of existing and future Retail Customers.										
Standard Allowance -	Standard Allowance Factor x Maximum kW Demand										
Standard Allowance Factor -	The appropriate factor set forth below for all Retail Customers requesting three-phase service or any service with a Maximum kW Demand greater than or equal to 20 kW, by rate class										
<table><tr><th>Rate Class</th><th>Standard Allowance Factor</th></tr><tr><td>Secondary Service Greater Than 10 kW</td><td>\$213/kW</td></tr><tr><td>Primary Service Greater Than 10 kW – Distribution Line</td><td>\$113/kW</td></tr><tr><td>Primary Service Greater Than 10 kW - Substation</td><td>\$ 3/kW</td></tr><tr><td>/Transmission Service*</td><td>\$ 3/kW</td></tr></table>		Rate Class	Standard Allowance Factor	Secondary Service Greater Than 10 kW	\$213/kW	Primary Service Greater Than 10 kW – Distribution Line	\$113/kW	Primary Service Greater Than 10 kW - Substation	\$ 3/kW	/Transmission Service*	\$ 3/kW
Rate Class	Standard Allowance Factor										
Secondary Service Greater Than 10 kW	\$213/kW										
Primary Service Greater Than 10 kW – Distribution Line	\$113/kW										
Primary Service Greater Than 10 kW - Substation	\$ 3/kW										
/Transmission Service*	\$ 3/kW										
*The Transmission Service Standard Allowance Factor applies only to the cost of providing and installing metering and capacitors on the Delivery System											
Maximum kW Demand -	Company's estimate of Retail Customer's maximum 15-minute kW demand based on expected usage patterns and load or equipment data supplied by Retail Customer for permanent loads. Maximum kW for temporary loads is zero.										

**6.1.4.2.6.2 Extensions to Multi-Family Dwellings**

Standard Allowance when serving Multi-Family Dwellings will be based on the Maximum kW Demand of all units and supporting facilities (common areas, office area, etc.) as determined in 6.1.4.2.6.1.

**6.1.4.2.6.3 Retail Customer Requested Facility Upgrades**

In the case of upgrades to Delivery System facilities necessitated by Retail Customer adding load in excess of existing Delivery System facility capacity, only the cost of the facility upgrades that are attributable to the Retail Customer's request are included in calculating a CIAC. The Maximum kW Demand amounts used in the CIAC calculation found in the subsection above shall reflect only the additional estimated kW demand directly attributable to the added load.

**6.1.4.2.6.4 Unused Standard Allowance**

Under no circumstance shall any unused standard allowance be paid or credited to the Retail Customer or used to reduce the cost for installation of non-standard Delivery System facilities.

**6.1.4.2.7 Non-Standard Facility Delivery System Extensions**

If Retail Customer desires Delivery System service that involves non-standard facilities as described in Section 6.1.4.2.1.2 of this Tariff, Retail Customer pays Company prior to Company's construction of non-standard facilities the total estimated cost of all non-standard facilities less the cost of standard facilities to meet Retail Customer's request.

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Company may terminate the provision of any Delivery Service utilizing non-standard facilities at the end of the term of the applicable Facility Extension Agreement or Discretionary Service Agreement, or in the absence of a Facility Extension Agreement or Discretionary Service Agreement, on reasonable notice to Retail Customer and the Retail Customer's Competitive Retailer

**6.1.4.2.8 Temporary Delivery System Facilities**

Retail Customer pays Company prior to Company's constructing temporary Delivery System facilities (or facilities for temporary load) an amount equal to the estimated cost of installing and removing the facilities, plus the estimated costs of materials to be used which are unsalvageable after removal of the installation.

**6.1.4.2.9 Removal and Relocation of Company's Facilities**

Company may remove or relocate Company facilities upon request. If removal or relocation of Company facilities is in direct conflict with a proposed structure or is associated with a change in Retail Customer's requirements that results in additional revenue to the Company, such removal or relocation costs will be included as a direct cost in the calculation of the contribution in aid of construction, and the amount due from Retail Customer will be based on the provisions of Section 6.1.4.2.5 or 6.1.4.2.6, whichever is applicable. The Maximum kW Demand amounts used in the CIAC calculation shall reflect only the additional kW demand directly attributing to the added revenue to the Company. In all other cases, the requesting entity pays the total cost of removing or relocating such facilities

Relocation of Company Facilities made at the request of the Retail Customer shall not commence until provisions established in Section 6.1.4.2.1.4 – Space Requirements have been met for the property on which such relocation is to be made

If Retail Customer moves its load to a different Point of Delivery (or ESI ID) and causes Company facilities to become idled, Retail Customer shall reimburse the Company for the cost of removal of the idled facilities.

If Retail Customer removes its load resulting in Company facilities becoming stranded, not used and useful, or in any way unrecoverable, Retail Customer shall reimburse the Company a sum equal to the estimated present worth of the unamortized original undepreciated cost (or book) value (if any) for all remaining facilities plus removal costs for all remaining facilities

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## 6.1.4.3 Company-Specific Discretionary Service Charges Other Than Construction Service Charges

### AVAILABILITY

Applicable to all Competitive Retailers and Retail Customers served by the Company.

The service charges listed below are in addition to any other charges made under Company's Tariff for Retail Delivery Service, and will be applied for the appropriate condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders and will be provided in accordance with Commission Substantive Rules.

Discretionary Charges - Other Than Construction Service Charges include.

Charge No.	Name and Description	Amount
DD9	<b>Holiday Move-In Charge</b> Applicable to requests to energize Retail Customer's connection to the Delivery System on a holiday. This service is only available at an existing Premise with an existing Meter. It is not available if inspections and permits, or other construction is required.  A. Self Contained Meter B. Other Connections	   \$ 21.25 \$ 257.95
DD10	<b>Out-of-Cycle Meter Reading Charge</b> Applicable to requests to read Retail Customer's Meter outside Normal Business Hours  A. Outside Regular Hours - Non-Holiday B. Outside Regular Hours - Holiday	   \$ 1.05 \$ 1.30
DD11	<b>PCB Inquiry and Testing Charge</b> Applicable to requests for information pertaining to PCB levels and testing of Company-owned, mineral oil-filled electrical equipment,  A. Initial Charge, includes up to four transformers or other oil-filled electrical equipment at a specific location B. Additional Charge, for each additional transformer or other oil-filled electrical equipment at a specific site C. Lab Testing Charge, if required	   \$ 233.75 \$ 32.20 As Calculated
DD12	<b>Priority Move-In (New Premise) Charge</b> Applicable to requests to energize Retail Customer's connection to the Delivery System for the first time (New Premise) and such connection is made outside of Normal Business Hours.  A. Self Contained Meter B. Other Connections	   \$ 182.80 As Calculated
DD13	<b>NOT APPLICABLE</b>	
DD14	<b>NOT APPLICABLE</b>	
DD15	<b>Denial of Access Disconnection/Reconnection Charge</b> Applicable each time Retail Customer is disconnected for Denial of Access and each time the Retail Customer is reconnected after Company and Retail Customer have made arrangements for access to Company facilities  A. Disconnection B. Reconnection	   \$ 51.10 \$ 68.15
DD16	<b>Meter Investigation Charge</b> Applicable to requests for investigation of a damaged meter when determined by Company no damage exists. In the case of actual meter damage, no charge will be assessed	\$ 20.10
DD17	<b>Meter Non-Standard Programming Service Fee</b> Applicable to requests to install non-standard meter programs on Meter.  A. Programming Prior to Installation B. Field Programming on Previously Installed Meter	   \$ 28.05 \$ 72.95

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Charge No.	Name and Description	Amount
DD18	<b>NOT APPLICABLE</b>	
DD19	<b>Electrical Pulse Equipment Installation/Replacement Charge</b> Applicable to requests for the installation/replacement of electrical pulse device equipment  A. Installation Charge B. Replacement Charges <ol style="list-style-type: none"> <li>1. Isolation relay</li> <li>2. Pulse initiator</li> <li>3. Isolation relay &amp; pulse initiator</li> <li>4. Enclosure box</li> </ol>	\$ 548.75   \$ 319.45 \$ 164.65 \$ 375.45 \$ 173.50
DD20	<b>Electrical Pulse Equipment Maintenance Charge</b> Applicable to requests for the maintenance of electrical pulse devices. This is an optional service that covers repair/replacement of electric pulse equipment. If Retail Customer does not choose this service, Retail Customer is responsible for replacement charges according to discretionary service charge DD19. This charge is applied monthly.	\$ 10.75
DD21	<b>Customer Premise Information Research Service Charge</b> Applicable to requests for or identification of, previously provided data related to Retail Customer.	As Calculated
DD22	<b>Power Factor Correction Equipment Installation Charge</b> Applicable to requests for the installation of the equipment on Company's Delivery System necessary to correct the Retail Customer's power factor to the level specified in the Tariff. The Retail Customer will be given the opportunity to correct problem on Retail Customer's premises prior to Company taking this action. Failure of Retail Customer to correct its power factor problem constitutes a request for Company to install the necessary equipment as described above.	As Calculated
DD23	<b>Non-Standard Service Equipment Inspection/Testing Charge</b> Applicable to periodic inspection/testing of non-standard Delivery System equipment installed at the request of the Retail Customer. This charge is applied each month.	\$ 114.25
DD24	<b>Inadvertent Gain Charge</b> Applicable to Retail Electric Providers that have selected an incorrect premise from the ERCOT portal for a switch or move-in and Company is required to correct the inadvertent gain.	\$ 36.15
DD25	<b>Retail Delivery Service Switchover Charge</b> Applicable to request to switch electric service of a consuming facility from Company to another utility that has the right to serve the consuming facility. Switchovers shall be handled pursuant to Substantive Rule §25.27, a copy of which will be provided upon request  Self Contained A. Base Charge B. Base Charge Adder  Instrument Rated C. Base Charge D. Base Charge Adder  E. Facilities Recovery Charge	\$ 650.80 \$ 200.20   \$1,003.20 \$ 454.70  As Calculated
DD26	<b>Miscellaneous Discretionary Service Charge</b> Applicable to requests for discretionary services not covered by the standard conditions above and are provided in accordance with Commission Substantive Rules and are charged on the basis of an estimate for the work or the Company's cost plus appropriate adders.	As Calculated
DD27	<b>Street Light Painting Service Charge</b> Applicable to requests to paint Company-owned street light poles and fixtures	As Calculated.
DD28	<b>Street Light and Other Pole Straightening Service Charge</b> Applicable to requests to straighten Company-owned street light poles and other Company-owned poles	As Calculated.
DD29	<b>Street Light Patrolling Service Charge</b> Applicable to requests Customers served under the Company's Street Lighting Service rates for Company to provide additional street light patrolling within a specific geographic area.	As Calculated.
DD30	<b>Street Light Numbering Service Charge</b> Applicable to requests from Customers served under the Company's Street Lighting Service rates for Company to number Company-owned lighting facilities	As Calculated.



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DD31	<b>Street Light Circuit Bulb and Photocell Replacement Service Charge</b> Applicable to requests from Customers served under the Company's Street Lighting Service rates for bulb and photocell replacement of an entire Company-owned street light circuit on a predetermined schedule.	As Calculated.
DD32	<b>NOT APPLICABLE</b>	
DD33	<b>NOT APPLICABLE</b>	
DD34	<b>Evaluation of Retail Electric Provider Requests for Non-Standard Advanced Meters, Additional Metering Technology, or Advanced Features not Specifically Offered by Company</b> Applicable to requests in accordance with Subst Rule §25.130(g)(2)(C) for a study evaluating the costs of providing non-standard advanced meters, additional metering technology, or advanced features not specifically offered by Company.	As Calculated
DD35	<b>Cost Differential for Non-Standard Advanced Meters or Features Pursuant to Requests Received Pursuant to DD34</b> Applicable to requests in accordance with Subst Rule §25.130(g)(2)(A) and (B) for the differential costs of providing non-standard advanced meters, additional metering technology, or advanced features not specifically offered by Company that are in excess of the Company's standard advanced meters and features	As Calculated

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**6.1.4 Discretionary Charges**

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## 6.1.4.4 Distributed Generation Charges

DD36	<p><b>Distributed Generation Pre-Interconnection Study Fee</b> Applicable to requests for studies that may be required and conducted by Company for the interconnection of distributed generation on the Company's delivery system.</p> <p style="text-align: center;"><b>NON-EXPORTING</b></p> <p>A. 0 to 10 kW</p> <ol style="list-style-type: none"> <li>1. Pre-certified, not on network \$ 0.00</li> <li>2. Not pre-certified, not on network \$ 144.15</li> <li>3. Pre-certified, on network \$ 144.15 *</li> <li>4. Not pre-certified on network \$ 144.15</li> </ol> <p>B. 10+ to 500 kW</p> <ol style="list-style-type: none"> <li>1. Pre-certified, not on network \$ 296.30 **</li> <li>2. Not pre-certified, not on network \$ 296.30</li> <li>3. Pre-certified, on network \$ 296.30 *</li> <li>4. Not pre-certified on network \$ 296.30</li> </ol> <p>C. 500+ to 2000 kW</p> <ol style="list-style-type: none"> <li>1. Pre-certified, not on network \$ 3,960.30</li> <li>2. Not pre-certified, not on network \$ 3,960.30</li> <li>3. Pre-certified, on network \$ 6,623.45</li> <li>4. Not pre-certified on network \$ 6,623.45</li> </ol> <p>D. 2000+ kW</p> <ol style="list-style-type: none"> <li>1. Pre-certified, not on network \$ 6,927.85</li> <li>2. Not pre-certified, not on network \$ 6,927.85</li> <li>3. Pre-certified, on network \$ 9,591.00</li> <li>4. Not pre-certified on network \$ 9,591.00</li> </ol> <p style="text-align: center;"><b>EXPORTING</b></p> <p>A. 0 to 10 kW</p> <ol style="list-style-type: none"> <li>1. Pre-certified, not on network \$ 0.00</li> <li>2. Not pre-certified, not on network \$ 144.15</li> <li>3. Pre-certified, on network \$ 144.15 *</li> <li>4. Not pre-certified on network \$ 144.15</li> </ol> <p>B. 10+ to 500 kW</p> <ol style="list-style-type: none"> <li>1. Pre-certified, not on network \$ 296.30 **</li> <li>2. Not pre-certified, not on network \$ 296.30</li> <li>3. Pre-certified, on network \$ 296.30 *</li> <li>4. Not pre-certified on network \$ 296.30</li> </ol> <p>C. 500+ to 2000 kW</p> <ol style="list-style-type: none"> <li>1. Pre-certified, not on network \$ 3,960.30</li> <li>2. Not pre-certified, not on network \$ 3,960.30</li> <li>3. Pre-certified, on network \$ 6,623.45</li> <li>4. Not pre-certified on network \$ 6,623.45</li> </ol> <p>D. 2000+ kW</p> <ol style="list-style-type: none"> <li>1. Pre-certified, not on network \$ 7,458.30</li> <li>2. Not pre-certified, not on network \$ 7,458.30</li> <li>3. Pre-certified, on network \$ 9,591.00</li> <li>4. Not pre-certified on network \$ 9,591.00</li> </ol> <p>* No cost for inverter systems less than 20 kW. ** No cost if generator supplies less than 15% of feeder load and less than 25% of feeder fault current.</p>	
DD37	<p><b>Distributed Renewable Generation Metering</b> Applicable to installation, upon request pursuant to Substantive Rule § 25.213(b), by Retail Customer or Retail Customer's Competitive Retailer, of metering equipment that separately measures both the Customer's consumption from the distribution network and the out-flow that is delivered from the Customer's side of the Meter to the distribution network. Equipment shall be installed within 30 days of receipt of request</p>	As Calculated

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## **6.2 Company - Specific Terms and Conditions**

### **6.2.1 Definitions**

The following terms, when used in this Tariff for Retail Delivery Service, have the following definitions

**CONNECTED LOAD.** The combined electrical requirement (i.e., the sum of the capacities and/or ratings) of all motors and other electric power consuming devices installed on the Retail Customer's Premises.

**CONTRIBUTION IN AID OF CONSTRUCTION (CIAC).** Payment by Customer to Company for facilities extensions, upgrades, or expansions in excess of allowable expenditures, or for nonstandard service facilities, removals or relocations. To the extent that the payment is considered taxable revenue to the Company, it shall include an amount equal to the Company's tax liability. The payment shall also include an amount to recover franchise fees where applicable.

**DEMAND INTERVAL.** The specified interval of time on which a demand measurement is based

**DWELLING UNIT.** An individually metered private residence or individually metered apartment containing kitchen and bathroom facilities.

**ENERGY.** The measure of how much electric power is provided over time for doing work. The electrical unit is the watt-hour, or kilowatt-hour.

**HOMEOWNERS' ASSOCIATION.** An incorporated or unincorporated association owned by or whose members consist primarily of the owners of the property covered by the dedicatory instrument and through which the owners, or the board of directors or similar governing body, manage or regulate the residential subdivision, planned unit development, condominium or townhouse regime, or similar planned development.

**INDIVIDUAL PRIVATE DWELLING.** A fixed, permanent residential structure. This term includes a mobile home. This term does not include self-propelled and non-self propelled recreational vehicles that have no foundation other than wheels, jacks, or skirting.

**MULTI-FAMILY DWELLING.** A building or buildings containing five or more dwelling units all of which are rented primarily for nontransient use, with rent paid at intervals of one week or longer. Multi-Family Dwelling includes residential condominiums, whether rented or owner occupied.

**METERING EQUIPMENT.** Required auxiliary equipment that is owned by Company and used with the Billing Meter to accurately measure the amount of Electric Power and Energy delivered

**METER SOCKET.** A receptacle of weatherproof construction used for mounting a socket-type meter

**NETWORK SERVICE.** A unique type of electrical service derived through one or more connections to an electrical bus or grid established by paralleling three or more primary and or secondary network circuits, providing an additional level of reliability due to the double contingency nature of the service. Electrical power networks must be designed and configured for that purpose and must be operated and maintained utilizing special methods. Company determines where Network Service will be provided, and Network Service is only available in limited areas

**POWER.** The rate at which electric energy is provided for doing work. The electrical unit of power is the watt, or kilowatt.

**RACEWAY.** Tubular or rectangular channel or conduit for containing electrical conductors, which may be exposed, buried beneath the surface of the earth, or encased in a building or structure.

**SERVICE DROP.** Overhead conductors that extend from Company's overhead Delivery System to the Point of Delivery where connection is made to Retail Customer's electrical installation.

**SERVICE ENTRANCE CONDUCTORS.** Conductors provided by Retail Customer extending from Retail Customer's electrical equipment to the point of delivery where connection is made.

**SERVICE ENTRANCE ENCLOSURE.** A connection enclosure used for the purpose of connecting the Service Lateral to Retail Customer's electrical installation.

**SERVICE LATERAL.** Conductors, usually underground but sometimes in raceway above ground, that extend from Company's Delivery System to the Point of Delivery or from Retail Customer's electrical installation to the Point of Delivery.

**SUITABLE SPACE.** The required amount of cleared space and access, after vegetation and other obstructions have been removed, in order to install, operate, and maintain Company facilities.

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**TEMPORARY DELIVERY SERVICE.** Delivery Service provided to Retail Customer for a single, continuous period of time which is less than twelve consecutive months except that Delivery Service in connection with the delivery of construction power, even though provided for a continuous period of time in excess of twelve months, is considered to be temporary Delivery Service. Temporary Delivery Service also applies to loads that are not of a permanent nature or capable of being relocated to another location or served from an alternate service (including but not limited to service to cryptocurrency mining operations and other transient load).

**WATT.** The rate at which electric power is provided to do work. One watt is the power represented by current having a component of one ampere in phase with and under a pressure of one volt.

**WATT-HOUR.** A unit of work or energy equivalent to the power of one watt operating for an hour

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## 6.2.2 Standard Voltages

Company provides Delivery Service at Company's standard voltages in accordance with Company's Facilities Extension Policy, and not all standard voltages are available at every location. If Retail Customer requests a voltage that is non-standard or not available for a specific load or location, such voltage may be provided, at the Company's sole discretion, at the expense of the requesting party.

<i>Single Phase</i>	<i>Three Phase</i>
120	120/208
120/240	120/240 (overhead only)
240	240
240/480	240/480 (overhead only)
	277/480
480	480
2400	2400
	2400/4160
	4160
7200	7200/12470
7620	7620/13200
12470 (overhead only)	12470
	12470/21600
	13200
14400	
19920 (overhead only)	14400/24940
	19920/34500
	34500
	69000
	138000

Retail Customer should obtain from Company the phase and voltage of the service available before committing to the purchase of motors or other equipment.

**Secondary voltage** is any one of the Company's standard service voltages at which Retail Customer takes Delivery of Electric Power and Energy after two or more Company transformations (other than by use of transmission voltage autotransformers) from a transmission voltage

**Primary voltage** is any one of the Company's standard service voltages at which Retail Customer takes Delivery of Electric Power and Energy after one Company transformation (other than by use of transmission voltage autotransformers) from a transmission voltage

**Transmission voltage** is any one of the Company's standard voltages in excess of 60,000 volts at which Retail Customer takes Delivery of Electric Power and Energy

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## 6.2.3 Additional Delivery Service Information

### 6.2.3.1 Method of Providing Delivery Service

#### 6.2.3.1.1 Multi-Family Dwellings

Company provides Delivery Service through an individual Meter to each Dwelling Unit or through one Meter at each Point of Delivery for any number of Dwelling Units in the same Multi-Family Dwelling. Where Delivery Service is provided using individual metering for each Dwelling Unit, Retail Customer shall provide and identify Meter Sockets in a manner and at locations suitable to Company.

#### 6.2.3.1.2 Non-Residential Multi-Tenant Buildings

Company provides Delivery Service through an individual Meter to each individual tenant space or through one Meter at each Point of Delivery for any number of individual tenant spaces in the same multi-tenant building. Unless prohibited by the local inspection authority, Retail Customer shall provide a means, acceptable to Company, to electrically disconnect each individual tenant space and provide and identify Meter Sockets in a manner and at locations suitable to Company.

#### 6.2.3.1.3 Mixed Use Facilities

For a location that contains Multi-Family Dwellings and non-residential tenants, Company provides Delivery Service to each Multi-Family Dwelling pursuant to Section 6.2.3.1.1 and provides Delivery Service to non-residential tenants pursuant to Section 6.2.3.1.2.

#### 6.2.3.1.4 Mobile Homes

Company provides Delivery Service through an individual Meter for individual mobile homes. For a mobile home park, Retail Customer shall group and identify Meter Sockets for individual mobile homes in a manner and at locations suitable to Company. For purposes of Delivery Service, "tiny homes" will be considered mobile homes. However, if a "tiny home" itself is a vehicle, it shall be considered a recreational vehicle.

#### 6.2.3.1.5 Delivery Service Provided Through Facilities Owned by Others

Company has the option to provide Delivery Service to a new Retail Customer through Delivery System facilities owned by an existing Retail Customer, with the consent of the existing Retail Customer. In such cases, the metered electrical usage registered on the existing Meter is reduced by an appropriate amount to recognize the metered electrical usage of the new Retail Customer.

Under this method of service, the new Retail Customer, the existing Retail Customer and Company shall complete a Subtract Meter Agreement setting forth the responsibilities of each party.

### 6.2.3.2 Measurement Adjustment

If Company meters service on the low side of Retail Customer's transformers for Delivery Service taken at primary or transmission voltage, the following adjustments are made to kWh/kW and power factor measurements in accordance with Section 4.7.1, MEASUREMENTS, unless indicated otherwise in the applicable rate schedule.

Notwithstanding the previous paragraph, for a Retail Customer receiving service at transmission voltage and metered by Company on the low side of the Retail Customer's transformer, Company will apply a separate transformer-specific adjustment factor for kWh/kWh and power factor provided by Retail Customer, verified by a qualified third-party and approved by Company.

Primary Distribution Voltage		Transmission Voltage	
Billing Based on kW		Billing based on kWh	
Under 50 kW	50 kW and Over		
2.0% added to measured kW and kWh	1.0% added to measured kW and kWh	2.0% added to measured kWh	0.5% added to measured kW and kWh

For Primary Distribution Voltage, Billed Based on kW, once the 50 kW threshold is met or exceeded, the adjustment factor will remain at the 50 kW and Over level thereafter.

If Company, for reasons of economics or safety, chooses to meter on the high side of the Company-owned transformer, the adjustment factors above shall be used to decrease the kWh and kW. For all customers metered on the high side of the Company-owned transformer, Company will increase the Customer's metered power factor by 3%.

In addition, Company may, at its option, install a meter capable of performing transformer loss compensation in lieu of the provisions above.

For all customers metered on the low side of the Retail Customer's transformer, Company will subtract 3% from the Customer's metered power factor.

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**6.2.3.3 Attachments to Company's Facilities**

Company does not permit any attachments (such as wires, ropes, signs, banners, or radio equipment) to Company facilities by others except when authorized in writing by Company.

Company may without notice and without liability remove unauthorized attachments to Company facilities

**6.2.3.4 Proration**

Fixed monthly charges and demand charges used to calculate invoices that are for a period of less than 28 days or greater than 33 days due to a move-in, move-out, or switch will be prorated. Regardless of the number of actual days in the affected bill cycle(s), the prorated portion of the invoice will be calculated by dividing the charge amount by 30 and multiplying the number of days of service in the prorated billing period. Rate components based on kWh will not be prorated.

Normal bill cycles of less than 28 days or more than 33 days will not be prorated.

**6.2.3.5 Initial Rate Code Assignment**

For new non-residential premises, the initial rate code for permanent Delivery Service shall, in the Company's sole discretion, be based on projected load information provided by Retail Customer or builder/developer to ensure adequate facilities are installed to serve Retail Customer's projected load.

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## 6.2.4 Additional Discretionary Service Information

### 6.2.4.1 Responsibilities for Discretionary Services

In connection with the Delivery of Electric Power and Energy to a Competitive Retailer's Retail Customers, the Competitive Retailer or Retail Customer, as applicable, shall pay for Discretionary Services provided to a particular Point of Delivery pursuant to Section 4.4, BILLING AND REMITTANCE. The following Discretionary Services may require a separate service agreement between Company and Competitive Retailer or between Company and Retail Customer prior to the provision of service:

DISCRETIONARY SERVICE CHARGE		APPLICABLE SERVICE AGREEMENT
(4)	Customer Requested Clearance	Discretionary Service Agreement
DD1	Delivery System Facilities Relocation/Removal Study	Discretionary Service Agreement
DD2	Delivery System Facilities Relocation/Removal	Discretionary Service Agreement
DD3	Competitive Meter Removal/Installation Service	Agreement for Meter Ownership and/or Access
DD4	Competitive Meter Physical Access Equipment Installation Service	Discretionary Service Agreement
DD6	Delivery System Facilities Installation	Facility Extension Agreement
DD7	Additional Service Design	Discretionary Service Agreement
DD8	Temporary Facilities	Facility Extension Agreement or Discretionary Service Agreement
DD11	PCB Inquiry and Testing	Discretionary Service Agreement
DD17	Meter Non-Standard Programming Service	Discretionary Service Agreement
DD18	Meter Communication Service	Discretionary Service Agreement
DD19	Electrical Pulse Equipment Installation/Replacement	Agreement and Terms and Conditions for Pulse Metering Equipment Installation
DD20	Electrical Pulse Equipment Maintenance	Agreement and Terms and Conditions for Pulse Metering Equipment Installation
DD27	Street Light Painting Service	Discretionary Service Agreement
DD28	Street Light and Other Pole Straightening Service	Discretionary Service Agreement
DD29	Street Light Patrolling Service	Discretionary Service Agreement
DD30	Street Light Numbering Service	Discretionary Service Agreement
DD31	Street Light Circuit Bulb and Photocell Replacement Service	Discretionary Service Agreement

### 6.2.4.2 Invoicing and Payment for Discretionary Services

Charges for the Discretionary Services outlined above will be invoiced by Company in the manner specified in the applicable service agreement. Unless alternative arrangements are made, payment in full must be received by Company prior to the provision of the requested service.

### 6.2.4.3 Credit Card Payments

At the Company's sole discretion, a credit card may be accepted for payment of invoices for construction service, contributions in aid of construction, discretionary services, or other Customer expenses. An average percentage processing fee will be added to all credit card payments.



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## 6.3 Agreements and Forms

### 6.3.1 Facilities Extension Agreement

Project Number \_\_\_\_\_

WR Number \_\_\_\_\_

Region/District \_\_\_\_\_

This Agreement is made between \_\_\_\_\_, hereinafter called "Customer" and \_\_\_\_\_, a Delaware limited liability company, hereinafter called "Company" for the extension of Company Delivery System facilities, as hereinafter described, to the following location \_\_\_\_\_.

The Company has received a request for the extension of: (check all that apply)

☐ **STANDARD DELIVERY SYSTEM FACILITIES TO NON-RESIDENTIAL DEVELOPMENT**

Company shall extend standard Delivery System facilities necessary to serve Customer's estimated maximum demand requirement of \_\_\_\_\_ kW ("Contract kW"). The Delivery System facilities installed hereunder will be of the character commonly described as \_\_\_\_\_ volt, \_\_\_\_\_ phase, at 60 hertz, with reasonable variation to be allowed.

☐ **STANDARD DELIVERY SYSTEM FACILITIES TO RESIDENTIAL DEVELOPMENT**

Company shall extend standard Delivery System facilities necessary to serve:

\_\_\_\_\_  
(Number of lots/units) All-electric residential lot(s)/apartment units, or

\_\_\_\_\_  
(Number of lots/units) Electric and gas residential lot(s)/apartment units.

The Delivery System facilities installed hereunder will be of the character commonly described as \_\_\_\_\_ volt, \_\_\_\_\_ phase, at 60 hertz, with reasonable variation to be allowed.

☐ **NON-STANDARD DELIVERY SYSTEM FACILITIES**

Company shall extend/install the following non-standard facilities:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

#### ARTICLE I - PAYMENT BY CUSTOMER

At the time of acceptance of this Agreement by Customer, Customer will pay to Company \_\_\_\_\_ Dollars (\$ \_\_\_\_\_) as payment for the Customer's portion of the cost of the extension of Company facilities, in accordance with Company's Facilities Extension Policy, such payment to be and remain the property of the Company.

#### ARTICLE II - NON-UTILIZATION CLAUSE FOR STANDARD DELIVERY SYSTEM FACILITIES

This Article II applies only to the installation of standard Delivery System facilities.

a. The amount of Contribution in Aid of Construction ("CIAC") to be paid by Customer under Article I above is calculated based on the estimated data (i.e., Contract kW or number and type of lots/units) supplied by Customer and specified above. Company will conduct a review of the actual load or number and type of lots/units at the designated location to determine the accuracy of the estimated data supplied by Customer. If, within four (4) years after Company completes the extension of Delivery System facilities, the estimated load as measured by actual maximum kW billing demand at said location has not materialized or the estimated number and type of dwelling units/lots at said location have not been substantially completed, Company may, at its sole discretion, re-calculate the CIAC based on actual maximum kW billing demand realized or the number and type of substantially completed dwelling units/lots, or extend the four (4) year time frame. For purposes of this Agreement, a dwelling unit/lot shall be deemed substantially completed upon the installation of a meter. The installation of a meter in connection with Temporary Delivery Service does not constitute substantial completion.

b. Customer will pay to Company a "non-utilization charge" in an amount equal to the difference between the re-calculated CIAC amount and the amount paid by Customer under Article I, above. Company's invoice to Customer for such "non-utilization charge" is due and payable within fifteen (15) days after the date of the invoice.

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c. Customer will, prior to or contemporaneous with signing this Agreement, or as soon thereafter as reasonably possible, supply a load profile or load ramp document in support of the Contract kW set out above. If (a) Customer fails to provide a load ramp or load profile by the end of the second year after Company completes the extension of Delivery System facilities ("second year of service"), or (2) Customer provides a load ramp or load profile and the actual kW billing demand for the second year of service is below that set out in the load profile or load ramp document; then at the end of the second year of service the Contract kW shall be set equal to the highest billing demand reached during the second year of service and shall be reset every year thereafter to equal Customer's highest kW billing demand during the prior two years, but in no event higher than the then-existing Contract kW amount, unless Customer and Company reach a new agreement on a new contracted kW.

**ARTICLE III - TITLE AND OWNERSHIP**

Company at all times shall have title to and complete ownership and control over the Delivery System facilities extended under this Agreement.

Once Customer has granted or secured for the Company, any rights-of-way or easements, regardless of the passage of time and the level of activity, the Company never intends to abandon any rights-of-way or easements unless the Company specifically states, in writing, the intention to do so, and the Company then takes additional specific affirmative action to effectuate the abandonment.

**ARTICLE IV - GENERAL CONDITIONS**

Delivery service is not provided under this Agreement. However, Customer understands that, as a result of the installation provided for in this Agreement, the Delivery of Electric Power and Energy by Company to the specified location will be provided in accordance with Rate Schedule \_\_\_\_\_, which may from time to time be amended or succeeded.

This Agreement supersedes all previous agreements or representations, either written or oral, between Company and Customer made with respect to the matters herein contained, and when duly executed constitutes the agreement between the parties hereto and is not binding upon Company unless and until signed by one of its duly authorized representatives.

**ARTICLE V – DISCLOSURE**

Customer has disclosed to Company all underground facilities owned by Customer or any other party that is not a public utility or governmental entity, that are located within real property owned by Customer. In the event that Customer has failed to do so, or in the event of the existence of such facilities of which Customer has no knowledge, Company, its agents and contractors, shall have no liability, of any nature whatsoever, to Customer, or Customer's agents or assignees, for any actual or consequential damages resulting directly or indirectly from damage to such undisclosed or unknown facilities

**ARTICLE VI – PROHIBITION ON AGREEMENTS WITH CERTAIN FOREIGN-OWNED COMPANIES IN CONNECTION WITH CRITICAL INFRASTRUCTURE**

Customer represents and warrants that it does not meet any of the ownership, control, or headquarters criteria listed in Lone Star Infrastructure Protection Act, Chapter 113 of the Texas Business and Commerce Code, as added by Act of June 18, 2021, 87th Leg., R.S., Ch. 975 (S.B. 2116) (relating to China, Iran, North Korea, Russia, and any other country designated by the Texas governor as a threat to critical infrastructure).

**ARTICLE VII -- OTHER SPECIAL CONDITIONS**

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ACCEPTED BY COMPANY:

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Title

\_\_\_\_\_  
Date Signed

ACCEPTED BY CUSTOMER:

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Title

\_\_\_\_\_  
Date Signed

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## 6.3.2 Transmission/Substation Facility Extension Agreement

This Agreement is made between \_\_\_\_\_, hereinafter called "Customer" and \_\_\_\_\_, hereinafter called "Company" for the extension of Company Delivery System transmission/substation facilities, as hereinafter described. As used herein, the term "extension" shall mean the construction of new facilities or modification of existing facilities.

Customer has requested that Company construct the following Company-owned Delivery System facilities:

\_\_\_\_\_ ("Company Facilities") to serve the following  
Customer-owned facilities located at \_\_\_\_\_ ("Customer Facilities"):

### ARTICLE I - PAYMENT BY CUSTOMER

1. As payment for Customer's portion of the cost of the extension of the Company Facilities in accordance with this Agreement, Customer will pay to Company the amount(s) shown below, such payment(s) to be and remain the property of the Company.

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

2. If the Customer Facilities have not achieved the level of operation specified below by the date specified below, then Customer shall pay to Company those costs as described below to compensate Company for costs it has incurred associated with the Company Facilities. The Company may require a security payment in advance of constructing facilities to cover such costs. The following will also address the details of any security required associated with such payment obligation.

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

3. Upon termination pursuant to the provisions of Article III, Paragraph 2 below, Customer shall pay to Company all of: (a) the costs that Company has incurred prior to the date of termination for engineering, procuring equipment and materials, construction, and any other costs related to the Company Facilities; (b) the costs that Company has committed to incur prior to the date of termination that it is unable to avoid using commercially reasonable steps; and (c) such costs incurred by Company after the date of termination to return the Delivery System to a condition consistent with Company's construction standards and Company's Tariff for Retail Delivery Service. Any cost obligations incurred by Customer under this paragraph will be reduced by any payments made by Customer under Paragraph 1 above. The provisions of this paragraph shall survive termination of this Agreement.

4. In calculating the costs Company has incurred (or committed to be incurred), such costs shall include the normal loadings Company applies to construction projects of this nature and shall be increased by an adder to cover the effects of a Customer payment on the Company's tax liability and shall include an amount to recover franchise fees where applicable

### ARTICLE II - TITLE AND OWNERSHIP

Company at all times shall have title to and complete ownership and control over the Company Facilities extended under this Agreement.

Once Customer has granted or secured for the Company, any rights-of-way or easements, regardless of the passage of time and the level of activity, the Company never intends to abandon any rights-of-way or easements unless the Company specifically states, in writing, the intention to do so, and the Company then takes additional specific affirmative action to effectuate the abandonment.

### ARTICLE III - TERM AND TERMINATION

1. This Agreement becomes effective on the date of execution by both parties and may be executed in two or more counterparts, each of which is deemed an original, but all constitute one and the same instrument.
2. Customer may terminate this Agreement at any time prior to completion of the Company Facilities by providing Company with seven (7) days advanced written notice.

### ARTICLE IV - GENERAL CONDITIONS

1. Customer understands that, as a result of the installation provided for in this Agreement, the Delivery of Electric Power and Energy by Company to the specified location will be provided in accordance with Rate Schedule \_\_\_\_\_, which may from time to time be amended or succeeded.
2. This Agreement supersedes all previous agreements or representations, either written or oral, between Company and Customer made with respect to the matters herein contained, and when duly executed constitutes the agreement between the parties hereto and is not binding upon Company unless and until signed by one of its duly authorized representatives.

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3. The services covered by this Agreement will be provided by Company, and accepted by Customer, in accordance with applicable Public Utility Commission of Texas ("PUCT") Substantive Rules and Company's Tariff for Retail Delivery Service (including the Service Regulations contained therein), as it may from time to time be fixed and approved by the PUCT ("Company's Retail Delivery Tariff"). Company's Retail Delivery Tariff is part of this Agreement to the same extent as if fully set out herein. Unless otherwise expressly stated in this Agreement, the terms used herein have the meanings ascribed thereto in Company's Retail Delivery Tariff.
4. This Agreement may be amended only upon mutual agreement of the parties, which amendment will not be effective until reduced to writing and executed by the parties. Changes to applicable PUCT Substantive Rules and Company's Retail Delivery Tariff are applicable to this Agreement upon their effective date and do not require an amendment of this Agreement.
5. The failure of a party to this Agreement to insist, on any occasion, upon strict performance of any provision of this Agreement will not be considered to waive the obligations, rights, or duties imposed upon the parties.
6. Customer may not assign the Agreement without Company's prior written consent.
7. This Agreement was executed in the State of Texas and must in all respects be governed by, interpreted, construed, and enforced in accordance with the laws thereof. This Agreement is subject to all valid, applicable federal, state, and local laws, ordinances, and rules and regulations of duly constituted regulatory authorities having jurisdiction.

**ARTICLE V – DISCLOSURE**

Customer has disclosed to Company all underground facilities owned by Customer or any other party that is not a public utility or governmental entity, that are located within real property owned by Customer. In the event that Customer has failed to do so, or in the event of the existence of such facilities of which Customer has no knowledge, Company, its agents and contractors, shall have no liability, of any nature whatsoever, to Customer, or Customer's agents or assignees, for any actual or consequential damages resulting directly or indirectly from damage to such undisclosed or unknown facilities

**ARTICLE VI — PROHIBITION ON AGREEMENTS WITH CERTAIN FOREIGN-OWNED COMPANIES IN CONNECTION  
WITH CRITICAL INFRASTRUCTURE**

Customer represents and warrants that it does not meet any of the ownership, control, or headquarters criteria listed in Lone Star Infrastructure Protection Act, Chapter 113 of the Texas Business and Commerce Code, as added by Act of June 18, 2021, 87th Leg., R.S., Ch. 975 (S.B. 2116) (relating to China, Iran, North Korea, Russia, and any other country designated by the Texas governor as a threat to critical infrastructure).

**ARTICLE VII -- OTHER SPECIAL CONDITIONS**

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ACCEPTED BY COMPANY:

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Name

\_\_\_\_\_  
Title

\_\_\_\_\_  
Date Signed

ACCEPTED BY CUSTOMER:

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Name

\_\_\_\_\_  
Title

\_\_\_\_\_  
Date Signed

### **6.3.3 Interconnection and Parallel Operation of Distributed Generation**

Company shall interconnect distributed generation pursuant to Public Utility Commission of Texas Substantive Rules 25.211 and 25.212.

A customer seeking interconnection and parallel operation of distributed generation with Company must complete and submit the Application for Interconnection and Parallel Operation of Distributed Generation with the Utility System.

#### **Prescribed Form for the Application for Interconnection and Parallel Operation of Distributed Generation**

Customers seeking to interconnect distributed generation with the utility system will complete and file with the company the following Application for Parallel Operation:

**Tariff for Retail Delivery Service  
Oncor Electric Delivery Company LLC**

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## **Application for Interconnection and Parallel Operation of Distributed Generation**

Return Completed Application to:

Oncor Electric Delivery Company LLC  
Attention: Distributed Resource Specialist  
1616 Woodall Rodgers Fwy  
Dallas, TX 75202-1234

Customer's Name: \_\_\_\_\_

Address: \_\_\_\_\_

Contact Person: \_\_\_\_\_

Email Address: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

Service Point Address: \_\_\_\_\_

Information Prepared and Submitted By: \_\_\_\_\_

(Name and Address) \_\_\_\_\_

Signature \_\_\_\_\_

The following information shall be supplied by the Customer or Customer's designated representative. All applicable items must be accurately completed in order that the Customer's generating facilities may be effectively evaluated by Oncor (Company) for interconnection with the utility system.

### **GENERATOR**

Number of Units: \_\_\_\_\_

Manufacturer: \_\_\_\_\_

Type (Synchronous, Induction, or Inverter): \_\_\_\_\_

Fuel Source Type (Solar, Natural Gas, Wind, etc.): \_\_\_\_\_

Kilowatt Rating (95 F at location) \_\_\_\_\_

Kilovolt-Ampere Rating (95 F at location): \_\_\_\_\_

Power Factor: \_\_\_\_\_

Voltage Rating: \_\_\_\_\_

Number of Phases: \_\_\_\_\_

Frequency: \_\_\_\_\_

Do you plan to export power: \_\_\_\_\_ Yes \_\_\_\_\_ No

If Yes, maximum amount expected. \_\_\_\_\_

Do you wish Oncor to report excess generation to your REP? \_\_\_\_\_ Yes \_\_\_\_\_ No

Pre-Certification Label or Type Number (e.g., UL-1741 Utility Interactive or IEEE 1547.1).  
\_\_\_\_\_

Expected Energization and Start-up Date: \_\_\_\_\_

Normal Operation of Interconnection: (examples, provide power to meet base load, demand management, standby, back-up, other (please describe)) \_\_\_\_\_

One-line diagram attached: \_\_\_\_\_ Yes

For systems not using pre-certified inverters (e.g., inverters certified to UL-1741 or IEEE 1547.1), does Oncor have the dynamic modeling values from the generator manufacturer? \_\_\_\_\_ Yes \_\_\_\_\_ No

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If not, please explain: \_\_\_\_\_  
(Note: For pre-certified equipment, the answer is Yes. Otherwise, applicant must provide the dynamic modeling values if they are available.)

Layout sketch showing lockable, "visible" disconnect device is attached: \_\_\_\_\_ Yes

**Authorized Release of Information List**

By signing this Application in the space provided below, Customer authorizes Oncor to release Customer's proprietary information to the extent necessary to process this Application to the following persons:

	Name	Phone Number	E-Mail Address
Project Manager			
Electrical Contractor			
Consultant			
Other			

Customer represents and warrants that it does not meet any of the ownership, control, or headquarters criteria listed in Lone Star Infrastructure Protection Act, Chapter 113 of the Texas Business and Commerce Code, as added by Act of June 18, 2021, 87th Leg., R.S., Ch. 975 (S.B. 2116) (relating to China, Iran, North Korea, Russia, and any other country designated by the Texas governor as a threat to critical infrastructure).

[ COMPANY NAME]

[CUSTOMER NAME]

BY: \_\_\_\_\_

BY: \_\_\_\_\_

PRINTED NAME

PRINTED NAME

\_\_\_\_\_

\_\_\_\_\_

TITLE: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

DATE: \_\_\_\_\_

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## 6.3.4 Agreement for Interconnection and Parallel Operation of Distributed Generation

This Interconnection Agreement ("Agreement") is made and entered into this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, by \_\_\_\_\_, ("Company"), and \_\_\_\_\_ ("Customer"), a \_\_\_\_\_ [specify whether an individual or a corporation, and if a corporation, name state, municipal corporation, cooperative corporation, or other], each hereinafter sometimes referred to individually as "Party" or both referred to collectively as the "Parties."

**Place a check mark in the applicable space or spaces below to indicate the type of entity entering into this Agreement:**

\_\_\_\_ **Option 1:** For purposes of this Agreement, the end-use customer will act as a Party to this Agreement.

\_\_\_\_ **Option 2:** For purposes of this Agreement, the entity other than the end-use customer that owns the distributed generation facility (also referred to as "Generator") will act as a Party to this Agreement.

\_\_\_\_ **Option 3:** For purposes of this Agreement, the entity other than the end-use customer that owns the premises upon which the distributed generation Facility will be located (also referred to as "Premises Owner") will act as a Party to this Agreement.

\_\_\_\_ **Option 4:** For purposes of this Agreement, an entity who by contract is assigned ownership rights to energy produced from distributed renewable generation located at the premises of the end-use customer on the end-use customer's side of the meter, will act as a Party to this Agreement.

Notwithstanding any other provision herein, the entity referred to as "Customer" herein shall refer to the entity defined in the option selected above by the end-use customer.

If any option other than Option 1 as outlined above is selected, the end-use customer must sign, print his or her name, and date the affirmation in the End-Use Customer Affirmation Schedule attached to this Agreement.

In consideration of the mutual covenants set forth herein, the Parties agree as follows:

1. **Scope of Agreement** -- This Agreement is applicable to conditions under which Company and Customer agree that one or more generating facility or facilities of ten megawatts or less and related interconnecting facilities to be interconnected at less than 60 kilovolts ("Facilities") may be interconnected to Company's facilities, as described in Exhibit A. If Customer is not the end-use customer, Customer affirms that the end-use customer has approved of the design and location of the Facilities.

2. **Establishment of Point(s) of Interconnection** -- Company and Customer agree to interconnect Facilities at the locations specified in this Agreement, in accordance with Public Utility Commission of Texas ("Commission") Substantive Rules 25.211, relating to Interconnection of Distributed Generation, and 25.212, relating to Technical requirements for Interconnection and Parallel Operation of On-Site Distributed Generation (16 Texas Administrative Code §25.211 and §25.212) (the "Rules") or any successor rule addressing distributed generation and as described in the attached Exhibit A (the "Point(s) of Interconnection").

3. **Responsibilities of Company and Customer** -- Customer shall, at its own cost and expense, operate, maintain, repair, and inspect, and shall be fully responsible for, Facilities specified on Exhibit A. Customer shall conduct operations of Facilities in compliance with all aspects of the Rules, and Company shall conduct operations on its facilities in compliance with all aspects of the Rules, and as further described and mutually agreed to in the applicable Facility Schedule. Maintenance of Facilities shall be performed in accordance with the applicable manufacturer's recommended maintenance schedule. Customer agrees to cause Facilities to be constructed in accordance with specifications equal to or greater than those provided by the National Electrical Safety Code, approved by the American National Standards Institute, in effect at the time of construction.

Each Party covenants and agrees to design, install, maintain, and operate, or cause the design, installation, maintenance, and operation of, facilities on its side of the point of common coupling so as to reasonably minimize the likelihood of a disturbance, originating in the facilities of one Party, affecting or impairing the facilities of the other Party, or other facilities with which Company is interconnected.

Company shall notify Customer if there is evidence that operation of Facilities causes disruption or deterioration of service to other utility customers or if the operation of Facilities causes damage to Company's facilities or other facilities with which Company is interconnected. Company and Customer shall work cooperatively and promptly to resolve the problem.

Customer shall notify Company of any emergency or hazardous condition or occurrence with Facilities which could affect safe operation of Company's facilities or other facilities with which Company is interconnected.

Customer shall provide Company at least 14 days' written notice of a change in ownership; any circumstances necessitating a change in the person who is the Customer to this Agreement; or cessation of operations of one or more Facilities. Upon notice by Customer of circumstances necessitating a change in the person who is the Customer to this Agreement, Company shall undertake in a reasonably expeditious manner entry of a new Agreement with the change in person who is the Customer



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**4. Limitation of Liability and Indemnification**

- a. *Notwithstanding any other provision in this Agreement, with respect to Company's provision of electric service to the end-use customer other than the interconnections service addressed by this Agreement, Company's liability to the end-use customer shall be limited as set forth in Section 5.2.1 of Company's Commission-approved tariffs, which are incorporated herein by reference.*
- b. *Neither Company nor Customer shall be liable to the other for damages for anything that is beyond such Party's control, including an act of God, labor disturbance, act of a public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment, a curtailment, order, or regulation or restriction imposed by governmental, military, or lawfully established civilian authorities, or the making of necessary repairs upon the property or equipment of either party.*
- c. *Notwithstanding Paragraph 4.b of this Agreement, Company shall assume all liability for and shall indemnify Customer for any claims, losses, costs, and expenses of any kind or character to the extent that they result from Company's negligence in connection with the design, construction, or operation of its Facilities as described on Exhibit A; provided, however, that Company shall have no obligation to indemnify Customer for claims brought by claimants who cannot recover directly from Company. Such indemnity shall include, but is not limited to, financial responsibility for: (a) Customer's monetary losses; (b) reasonable costs and expenses of defending an action or claim made by a third person; (c) damages related to the death or injury of a third person; (d) damages to the property of Customer; (e) damages to the property of a third person; (f) damages for the disruption of the business of a third person. In no event shall Company be liable for consequential, special, incidental, or punitive damages, including, without limitation, loss of profits, loss of revenue, or loss of production. The Company does not assume liability for any costs for damages arising from the disruption of the business of Customer or for Customer's costs and expenses of prosecuting or defending an action or claim against Company. This paragraph does not create a liability on the part of Company to Customer or a third person, but requires indemnification where such liability exists. The limitations of liability provided in this paragraph do not apply in cases of gross negligence or intentional wrongdoing.*
- d. *Please check the appropriate box.*

☐ **Person Other than a Federal Agency**

*Notwithstanding Paragraph 4.b of this Agreement, Customer shall assume all liability for and shall indemnify Company for any claims, losses, costs, and expenses of any kind or character to the extent that they result from Customer's negligence in connection with the design, construction, or operation of Facilities as described on Exhibit A; provided, however, that Customer shall have no obligation to indemnify Company for claims brought by claimants who cannot recover directly from Customer. Such indemnity shall include, but is not limited to, financial responsibility for: (a) Company's monetary losses; (b) reasonable costs and expenses of defending an action or claim made by a third person; (c) damages related to the death or injury of a third person; (d) damages to the property of Company; (e) damages to the property of a third person; (f) damages for the disruption of the business of a third person. In no event shall Customer be liable for consequential, special, incidental, or punitive damages, including, without limitation, loss of profits, loss of revenue, or loss of production. The Customer does not assume liability for any costs for damages arising from the disruption of the business of Company or for Company's costs and expenses of prosecuting or defending an action or claim against Customer. This paragraph does not create a liability on the part of Customer to Company or a third person, but requires indemnification where such liability exists. The limitations of liability provided in this paragraph do not apply in cases of gross negligence or intentional wrongdoing. This paragraph applies to a state or local entity to the extent permitted by the constitution and laws of the State of Texas.*

☐ **Federal Agency**

*Notwithstanding Paragraph 4.b of this Agreement, the liability, if any, of Customer relating to this Agreement, for injury or loss of property, or personal injury or death shall be governed exclusively by the provisions of the Federal Tort Claims Act (28 U.S.C. §§ 1346, and 2671-2680). Subject to applicable federal, state, and local laws, each Party's liability to the other for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement shall be limited to the amount of direct damages actually incurred, and in no event shall either Party be liable to the other for any indirect, special, consequential, or punitive damages.*

- e. *Company and Customer shall each be responsible for the safe installation, maintenance, repair, and condition of their respective facilities on their respective sides of the Points of Interconnection. Company does not assume any duty of inspecting Customer's Facilities.*
- f. *For the mutual protection of Customer and Company, only with Company prior authorization are the connections between Company's service wires and Customer's service entrance conductors to be energized.*

**5. Right of Access, Equipment Installation, Removal & Inspection** -- Upon reasonable notice, Company may send a qualified person to the premises where the Facilities are located at or immediately before the time Facilities first produce energy to inspect the interconnection, and observe Facilities' commissioning (including any testing), startup, and operation for a period of up to three days after initial startup of Facilities.

Following the initial inspection process described above, at reasonable hours, and upon reasonable notice, or at any time without notice in the event of an emergency or hazardous condition, Company shall have access to the premises where the Facilities are located for any reasonable purpose in connection with the performance of the obligations imposed on it by this Agreement or if necessary to meet its legal obligation to provide service to its customers.

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Customer warrants it has, or has obtained from other entities, all necessary rights to provide Company with access to the premises and Facilities, as necessary or appropriate for Company to exercise its rights under this Agreement and the Rules.

**6. Disconnection of Facilities** -- Customer retains the option to disconnect from Company's facilities. Customer shall notify Company of its intent to disconnect by giving Company at least thirty days' written notice. Such disconnection shall not be a termination of this Agreement unless Customer exercises rights under Section 7.

Customer shall disconnect Facilities from Company's facilities upon the effective date of any termination under Section 7.

Subject to Commission Rule, for routine maintenance and repairs of Company's facilities, Company shall provide Customer with seven business days' notice of service interruption.

Company shall have the right to suspend service in cases where continuance of service to Customer will endanger persons or property. During the forced outage of Company's facilities serving Customer, Company shall have the right to suspend service to effect immediate repairs of Company's facilities, but Company shall use its best efforts to provide Customer with reasonable prior notice.

**7. Effective Term and Termination Rights** -- This Agreement becomes effective when executed by both Parties and shall continue in effect until terminated. The Agreement may be terminated for the following reasons: (a) Customer may terminate this Agreement at any time, by giving Company sixty days' written notice; (b) Company may terminate upon failure by Customer to generate energy from Facilities in parallel with Company's facilities within twelve months after completion of the interconnection; (c) either Party may terminate by giving the other Party at least sixty days' written notice that the other Party is in default of any of the material terms and conditions of the Agreement, so long as the notice specifies the basis for termination and there is reasonable opportunity to cure the default; or (d) Company may terminate by giving Customer at least sixty days' written notice if possible in the event that there is a material change in an applicable rule or statute that necessitates termination of this Agreement.

**8. Governing Law and Regulatory Authority** -- *Please check the appropriate box.*

Customer acknowledges agreements other than this Agreement relating to the Facilities between Customer and other entities that do not involve the Company may not be subject to the jurisdiction of the Commission.

☐ **Person Other Than a Federal Agency:** This Agreement was executed in the State of Texas and must in all respects be governed by, interpreted, construed, and enforced in accordance with the laws thereof. This Agreement is subject to, and the Parties' obligations hereunder include, operating in full compliance with all valid, applicable federal, state, and local laws or ordinances, and all applicable rules, regulations, orders of, and tariffs approved by, duly constituted regulatory authorities having jurisdiction.

☐ **Federal Agency:** This Agreement was executed in the State of Texas and, to the extent not inconsistent with all applicable federal law (including, but not limited to: (a) the Anti-Deficiency Acts, 31 USC §§1341, 1342 and 1501-1519; (b) the Tort Claims Act, 28 USC Chapter 171, §§2671-2680, and 28 CFR Part 14; and (c) the Contract Disputes Act of 1978, as amended, 41 USC §§601-613), must in all respects be governed by, interpreted, construed, and enforced in accordance with the laws thereof. This Agreement is subject to, and the Parties' obligations hereunder include, operating in full compliance with all valid, applicable federal, state, and local laws or ordinances, and all applicable rules, regulations, orders of, and tariffs approved by, duly constituted regulatory authorities having jurisdiction.

**9. Amendment** -- This Agreement may be amended only upon mutual agreement of the Parties, which amendment will not be effective until reduced to writing and executed by the Parties.

**10. Entirety of Agreement and Prior Agreements Superseded** -- This Agreement, including the attached Exhibit A and Facility Schedules, which are expressly made a part hereof for all purposes, constitutes the entire agreement and understanding between the Parties with regard to the interconnection of the facilities of the Parties at the Points of Interconnection expressly provided for in this Agreement. The Parties are not bound by or liable for any statement, representation, promise, inducement, understanding, or undertaking of any kind or nature (whether written or oral) with regard to the subject matter hereof not set forth or provided for herein. This Agreement replaces all prior agreements and undertakings, oral or written, between the Parties with regard to the subject matter hereof, including without limitation \_\_\_\_\_ [specify any prior agreements being superseded], and all such agreements and undertakings are agreed by the Parties to no longer be of any force or effect. It is expressly acknowledged that the Parties may have other agreements covering other services not expressly provided for herein, which agreements are unaffected by this Agreement.

**11. Written Notices** -- Written notices given under this Agreement are deemed to have been duly delivered if hand delivered or sent by United States certified mail, return receipt requested, postage prepaid, to:

(a) If to Company:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

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(b) If to Customer:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

The above-listed names, titles, and addresses of either Party may be changed by written notification to the other, notwithstanding Section 10.

**12. Invoicing and Payment** -- Invoicing and payment terms for services associated with this agreement shall be consistent with applicable Substantive Rules of the Commission.

**13. Disclosure of Information to End-Use Customer** -- If Customer is not the end-use customer, Company is hereby authorized to provide any information requested by the end-use customer concerning the Facility.

**14. No Third-Party Beneficiaries** -- This Agreement is not intended to and does not create rights, remedies, or benefits of any character whatsoever in favor of any persons, corporations, associations, or entities other than the Parties, and the obligations herein assumed are solely for the use and benefit of the Parties, their successors in interest and, where permitted, their assigns.

**15. No Waiver** -- The failure of a Party to this Agreement to insist, on any occasion, upon strict performance of any provision of this Agreement will not be considered to waive the obligations, rights, or duties imposed upon the Parties.

**16. Headings** -- The descriptive headings of the various parts of this Agreement have been inserted for convenience of reference only and are to be afforded no significance in the interpretation or construction of this Agreement.

**17. Multiple Counterparts** -- This Agreement may be executed in two or more counterparts, each of which is deemed an original but all constitute one and the same instrument.

**18. Prohibition on Agreements with Certain Foreign-Owned Companies in Connection with Critical Infrastructure** -- Customer represents and warrants that it does not meet any of the ownership, control, or headquarters criteria listed in Lone Star Infrastructure Protection Act, Chapter 113 of the Texas Business and Commerce Code, as added by Act of June 18, 2021, 87th Leg., R.S., Ch. 975 (S.B. 2116) (relating to China, Iran, North Korea, Russia, and any other country designated by the Texas governor as a threat to critical infrastructure).

IN WITNESS WHEREOF, the Parties have caused this Agreement to be signed by their respective duly authorized representatives.

[COMPANY NAME]

[CUSTOMER NAME]

BY: \_\_\_\_\_

BY: \_\_\_\_\_

PRINTED NAME

PRINTED NAME

\_\_\_\_\_

\_\_\_\_\_

TITLE: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

DATE: \_\_\_\_\_

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**AGREEMENT FOR INTERCONNECTION AND PARALLEL OPERATION  
OF DISTRIBUTED GENERATION**

**EXHIBIT A**

**LIST OF FACILITY SCHEDULES AND POINTS OF INTERCONNECTION**

<u>Facility Schedule No.</u>	<u>Name of Point of Interconnection</u>
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[Insert Facility Schedule number and name for each Point of Interconnection]