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APPLICATION OF EL PASO	§	
ELECTRIC COMPANY TO REVISE	§	PUBLIC UTILITY COMMISSION
ITS ENERGY EFFICIENCY COST	§	
RECOVERY FACTOR AND	§	OF TEXAS
ESTABLISH A REVISED COST CAPS	§	

**EL PASO ELECTRIC COMPANY’S RESPONSE TO COMMISSION COUNSEL
MEMORANDUM**

AND

MOTION FOR ADMISSION OF ADDITIONAL EVIDENCE

El Paso Electric Company (EPE), files this response to Commission Counsel’s memorandum of November 8, 2022.

I. Commission Counsel’s Memorandum

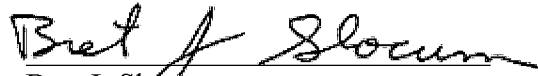
In his memorandum of November 8, 2022, Commission Counsel requested that a native version of Exhibit A to the agreement be provided. Commission Counsel also requested that the parties identify the location in the record of the spreadsheet that calculates the revised cost caps that reflect the agreed reduction. With this filing, EPE is filing in native format the spreadsheet that supports Exhibit A to the agreement in this proceeding (identified with a file name beginning “Settlement Exhibit VHS-1”). This spreadsheet contains additional tabs beyond the one page that is presented in Exhibit A of the agreement, so those additional tabs are not in the record. A spreadsheet that shows the revised calculation of the cost caps is not in the record. However, a native version of that spreadsheet is being filed with this response (identified with a file name beginning “Settlement Exhibit VHS-04”).

II. Motion for Admission of Additional Evidence

EPE moves for admission into the record of this proceeding the two spreadsheets Settlement Exhibit VHS-01 and Settlement Exhibit VHS-04, in their native format, in response to the requests by Commission Counsel. A PDF of the first page of those two exhibits are attached as Attachment A and B to this Motion. EPE has conferred with the parties to this proceeding, and no party objects to this Motion for Admission of Additional Evidence.

Respectfully submitted,

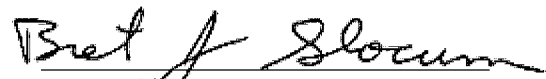
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Bret J. Slocum

**ATTORNEY FOR EL PASO
ELECTRIC COMPANY**

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing document was served by email on all parties of record in this proceeding on November 14, 2022.


Bret J. Slocum

EL PASO ELECTRIC COMPANY
EPE's Rate Calculation for
2023 Energy Efficiency Cost Recovery Factor (EECRF)
Applicable January through December 2023

Settlement Exhibit VHS-01
Page 1 of 18

Line No.	Rate	Applicable Rate	Rate Class	2023 Projected Metered kWh	2023 Proposed Program Budget	2021 Energy Efficiency Bonus	2021 Total EECRF Proceeding Expenses	2021 (Over)/Under Recovery ^(c)	2023 EM&V Expenses	Settlement Reduction	Total Energy Efficiency Costs to be Recovered	2023 Total Rate per kWh
1	01	01	Residential Service	2,516,954,884	\$ 2,871,801	\$ 1,272,735	\$ 41,468	\$ 116,923	\$ 36,277	\$ (97,056)	\$ 4,242,147	\$ 0.001685
2	EVC	EVC	Electric Vehicle Charging (a)	51,482	-	-	-	-	-	-	-	-
3	02	02	Small Commercial Service	313,872,394	190,576	70,649	3,342	(123,636)	2,408	(6,444)	136,895	0.000436
4	07	07	Outdoor Recreational Lighting	4,764,835	9,281	-	-	(1)	-	(306)	8,974	0.001883
5	08	08	Governmental Street Lighting Service	35,910,372	-	-	-	85	-	-	85	0.000002
6	09	09	Governmental Traffic Signal Service	2,703,300	-	-	-	30	-	-	30	0.000011
7	11	11-TOU	Time-Of-Use Municipal Pumping Service	184,473,109	-	-	-	(119)	-	-	(119)	(0.000001)
8	15		Electrolytic Refining Service	-	-	-	-	-	-	-	-	-
9	21	21	Water Heating Service	5,123,111	-	-	-	(103)	-	-	(103)	(0.000020)
10	22	22	Irrigation Service	5,179,843	-	3,449	163	9,463	117	-	13,192	0.002547
11	24	24	General Service	1,523,082,970	1,324,953	500,608	23,683	349,366	16,736	(44,784)	2,170,563	0.001425
12	25	25	Large Power Service - Sec. Pri.	582,181,233	765,044	285,723	13,517	125,120	9,664	(25,866)	1,173,202	0.002015
13	25T		Large Power Service- Trans.	-	-	-	-	-	-	-	-	-
14	26		Petroleum Refining Service	-	-	-	-	-	-	-	-	-
15	28		Private Area Lighting	-	-	-	-	-	-	-	-	-
16	30		Electric Furnace Service	-	-	-	-	-	-	-	-	-
17	31	31	Military Reservation Service	299,005,308	-	-	-	-	-	-	-	-
18	34	34	Cotton Gin Service	1,495,935	-	-	-	567	-	-	567	0.000379
19	38		Interruptible Service	-	-	-	-	-	-	-	-	-
20	41	41	City / County Service	223,382,430	163,897	67,506	3,194	(187,049)	2,070	(5,544)	44,074	0.000197
21	46/47		Cogeneration (b)	-	-	-	-	-	-	-	-	-
22			Texas Total	5,698,181,207	\$ 5,325,552	\$ 2,200,669	\$ 85,367	\$ 290,647	\$ 67,272	\$ (180,000)	\$ 7,789,507	\$ 0.001367

- (a) EPE's Long Term Budget and Sales Forecast now includes the EVC rate class for Electric Vehicle Charging.
(b) Rate combined with Rate 34 - Cotton Gin Service in accordance with 16 Tex. Admin. Code § 25.181(f)(2).
(c) The (Over) / Under recovery includes interest per amendments to TAC § 25.182, Docket No. 48692.

Amounts may not add or tie to other exhibits and or workpapers due to rounding.

EL PASO ELECTRIC COMPANY
2023 Regulatory Cap Calculation
Applicable January through December 2023

Settlement Exhibit VHS-04
Page 1 of 2

Line No.	Rate	Applicable Rate	Rate Class	2023 Projected Metered kWh	2023 Proposed Program Budget	2021 Energy Efficiency Bonus	2021 Total EECRF Proceeding Expenses	2021 (Over)/Under Recovery	Settlement Reduction	EE Costs Subject to Cap	EECRF Subject to Cap	Regulatory Energy Efficiency Cap	Percent of Cap
1	01	01	Residential Service	2,516,954,884	\$ 2,871,801	\$ 1,272,735	\$ 27,748	\$ 116,923	\$ (97,056)	\$ 4,192,151	\$ 0.001666	\$ 0.001433	116%
2	EVC	EVC	Electric Vehicle Charging (a)	51,482	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.000896	0%
3	02	02	Small Commercial Service	313,872,394	\$ 190,576	\$ 70,649	\$ 2,237	\$ (123,636)	\$ (6,444)	\$ 133,381	\$ 0.000425	\$ 0.000896	47%
4	07	07	Outdoor Recreational Lighting	4,764,835	\$ 9,281	\$ -	\$ -	\$ (1)	\$ (306)	\$ 8,974	\$ 0.001883	\$ 0.000896	210%
5	08	08	Governmental Street Lighting Service	35,910,372	\$ -	\$ -	\$ -	\$ 85	\$ -	\$ 85	\$ 0.000002	\$ 0.000896	0%
6	09	09	Governmental Traffic Signal Service	2,703,300	\$ -	\$ -	\$ -	\$ 30	\$ -	\$ 30	\$ 0.000011	\$ 0.000896	1%
7	11-TOD	11-TOD	Time-Of-Day Municipal Pumping Service	184,473,109	\$ -	\$ -	\$ -	\$ (119)	\$ -	\$ (119)	\$ (0.000001)	\$ 0.000896	0%
8	15		Electrolytic Refining Service	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.000896	0%
9	21	21	Water Heating Service (b)	5,123,111	\$ -	\$ -	\$ -	\$ (103)	\$ -	\$ (103)	\$ (0.000020)	\$ 0.000896	-2%
10	22	22	Irrigation Service	5,179,843	\$ -	\$ 3,449	\$ 109	\$ 9,463	\$ -	\$ 13,021	\$ 0.002514	\$ 0.000896	281%
11	24	24	General Service	1,523,082,970	\$ 1,324,953	\$ 500,608	\$ 15,848	\$ 349,366	\$ (44,784)	\$ 2,145,991	\$ 0.001409	\$ 0.000896	157%
12	25	25	Large Power Service - Sec. Pri.	582,181,233	\$ 765,044	\$ 285,723	\$ 9,045	\$ 125,120	\$ (25,866)	\$ 1,159,066	\$ 0.001991	\$ 0.000896	222%
13	25T		Large Power Service- Trans.	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.000896	0%
14	26		Petroleum Refining Service	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.000896	0%
15	28		Private Area Lighting	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.000896	0%
16	30		Electric Furnace Service	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.000896	0%
17	31	31	Military Reservation Service	299,005,308	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.000896	0%
18	34	34	Cotton Gin Service	1,495,935	\$ -	\$ -	\$ -	\$ 567	\$ -	\$ 567	\$ 0.000379	\$ 0.000896	42%
19	38		Interruptible Service	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.000896	0%
20	41	41	City / County Service	223,382,430	\$ 163,897	\$ 67,506	\$ 2,137	\$ (187,049)	\$ (5,544)	\$ 40,947	\$ 0.000183	\$ 0.000896	20%
21	46/47		Cogeneration (c)	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.000896	0%
22			Texas Total	5,698,181,207	\$ 5,325,552	\$ 2,200,669	\$ 57,124	\$ 290,647	\$ (180,000)	\$ 7,693,993	\$ 0.001350		

Group	2023 Projected Metered kWh	Total EE Costs to be Recovered Subject to Cap	EECRF Subject to Cap	Regulatory Energy Efficiency Cap
23	Total Residential Energy	\$ 2,522,035,712	\$ 4,192,048.95	\$ 0.001662
24	Total Commercial Energy	\$ 3,176,145,495	\$ 3,501,943.59	\$ 0.001103
25	Total	\$ 5,698,181,207	\$ 7,693,992.54	\$ 0.000896

26	Residential Water Heating Energy	5,080,828	0.991746621
27	Commercial Water Heating Energy	42,283	0.008253379

Regulatory Energy Efficiency Cap	2015	2016*	2016**	2017	2018	2019	2020	2021	2022
28	Residential	\$ 0.001266	\$ 0.001266	\$ 0.001263	\$ 0.001277	\$ 0.001303	\$ 0.001332	\$ 0.001351	\$ 0.001364
29	Commercial	\$ 0.000791	\$ 0.000791	\$ 0.000790	\$ 0.000799	\$ 0.000815	\$ 0.000833	\$ 0.000845	\$ 0.000853
30	CPI - South Urban Area	1.69%	-0.18%	1.11%	2.05%	2.22%	1.45%	0.96%	5.08%

* Per PUCT, 2016 Cost Caps will remain the same as 2015

**Per PUCT, future year Cost Caps based on actual calculation regardless of filed cost cap (i.e above notation)

- (a) EPE's Long Term Budget and Sales Forecast now includes the EVC rate class for Electric Vehicle Charging.
(a) Water Heating Programs costs allocated to Residential and Commercial groups based on energy percentage to each group.
(b) Rate combined with Rate 34 - Cotton Gin Service in accordance with 16 of the Tex. Admin. Code § 25.181(f)(2).

ATTACHMENT B

The following files are not convertible:

Settlement Exhibit_VHS-
01_2022_EECRF_Calculation_w_Workpapers.xlsx
Settlement Exhibit_VHS-
04_2022_Regulatory_Cap_Calculation_w_workpaper.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.