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SOAH DOCKET NO. 473-22-2605
PUC DOCKET NO. 53542

APPLICATION OF SOUTHWESTERN	§	BEFORE THE STATE OFFICE
ELECTRIC POWER COMPANY TO	§	
ADJUST ENERGY EFFICIENCY	§	OF
COST RECOVERY FACTOR AND	§	
RELATED RELIEF	§	ADMINISTRATIVE HEARINGS

UNOPPOSED PROPOSED ORDER AND
JOINT MOTION TO ADMIT EVIDENCE AND REMAND PROCEEDING

Because no party requested a hearing in this matter, Southwestern Electric Power Company (“SWEPCO”), on behalf of itself and the Staff (“Staff”) of the Public Utility Commission of Texas (“Commission”), files the unopposed proposed order provided as Attachment A to this pleading.¹ So that the Commission may consider the proposed order, SWEPCO and Commission Staff also jointly move for the Administrative Law Judge (“ALJ”) to admit the evidence listed in Section I below and to remand this proceeding to the Commission. SWEPCO is authorized to represent that Texas Industrial Energy Consumers, the only other party to this proceeding, does not oppose this motion or the proposed order.

I. Motion to Admit Evidence

SWEPCO requests that the Administrative Law Judge (ALJ) admit the following items into evidence so that the Commission may consider the proposed order:

1. SWEPCO’s Application for 2023 EECRF filed April 29, 2022 (Interchange Item Nos. 1 and 2), which includes:
 - Attachments A-B to the application;
 - Direct Testimony of Debra A. Miller;
 - Direct Testimony of Steve M. Mutiso;
 - Direct Testimony of Michael D. Deibel;
 - Schedules A-S; and

¹ SOAH Order No. 2 at 2 (Jun. 8, 2022).

- Workpapers;
- 2. SWEPCO's Proof of Notice filed May 11, 2022 (Interchange Item No. 4);
- 3. Commission Staff's final recommendation including all attached memoranda filed June 23, 2022 (Interchange Item No. 13); and
- 4. Unopposed Proposed Order filed June 27, 2022.

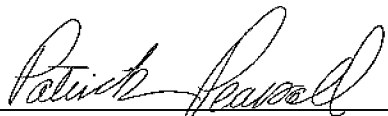
II. Motion to Remand Proceeding

The unopposed proposed order filed June 27, 2022 addresses and resolves all issues in this proceeding. SWEPCO requests that the ALJ enter an order dismissing this proceeding from the State Office of Administrative Hearings docket and remanding it to the Commission for consideration of the proposed order.

RESPECTFULLY SUBMITTED,

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**AMERICAN ELECTRIC POWER SERVICE
CORPORATION**

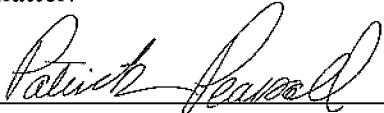
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By: 
Patrick Pearsall

**ATTORNEYS FOR SOUTHWESTERN
ELECTRIC POWER COMPANY**

CERTIFICATE OF SERVICE

I certify that notice of the filing of this document was provided to all parties of record via electronic mail on June 27, 2022, in accordance with the Second Order Suspending Rules issues in Project No. 50664 and Order No. 1 in this matter.



Patrick Pearsall

**SOAH DOCKET NO. 473-22-2605
PUC DOCKET NO. 53542**

APPLICATION OF SOUTHWESTERN ELECTRIC POWER COMPANY TO ADJUST ITS ENERGY EFFICIENCY COST RECOVERY FACTOR AND RELATED RELIEF	§ § § § §	PUBLIC UTILITY COMMISSION OF TEXAS
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PROPOSED ORDER

This Order addresses the application of Southwestern Electric Power Company (SWEPCO) to adjust its energy efficiency cost recovery factor (EECRF). SWEPCO, on behalf of itself and Commission Staff filed an unopposed proposed order. The Commission approves the adjustment to SWEPCO's agreed EECRF to the extent provided in this Order.

I. Findings of Fact

The Commission makes the following findings of fact.

Applicant

1. SWEPCO is a Delaware corporation registered with the Texas secretary of state under filing number 1211806.
2. SWEPCO owns and operates for compensation in Texas equipment and facilities to generate, transmit, distribute, sell, and furnish electricity in Texas.
3. SWEPCO is required under certificate of convenience and necessity number 30151 to provide service to the public and retail electric utility service within its certificated service area.

Application

4. On April 29, 2022, SWEPCO filed an application to adjust its EECRF effective January 1, 2023.
5. No party objected to the sufficiency of the application.
6. In its application, SWEPCO sought Commission approval to adjust its EECRF to recover \$6,373,461 during program year 2023, which included the following:
 - (a) SWEPCO's forecasted energy-efficiency costs of \$4,367,484 in program year 2023;

- (b) projected evaluation, measurement, and verification (EM&V) expenses in the amount of \$36,796 for the evaluation of program year 2022;
 - (c) an adjustment of \$33,747 for SWEPCO's net under-recovery, plus \$318 in interest, of program year 2021 energy efficiency costs;
 - (d) a performance bonus of \$1,918,979; and
 - (e) rate-case expenses in the amount of \$16,137 incurred by SWEPCO in its most recent EECRF proceeding, Docket No. 52073.¹
7. In its application, SWEPCO requested adjusted EECRF charges per kilowatt-hour (kWh) by rate class as follows:

Rate Class	EECRF Charge
Residential	\$.001468
General Service	\$.000409
Municipal Service	\$.000492
Municipal Pumping	\$.000271
Lighting and Power	\$.001158
Cotton Gin	(\$.000230)
Metal Melting < 69 kV	\$.002780
Oil field large industrial power	(\$.000536)
Large lighting and power < 69 kV	\$.000420
Lighting	\$.000000

8. SWEPCO requested that the Commission make its adjusted EECRF effective as of January 1, 2023.
9. In State Office of Administrative Hearings (SOAH) Order No. 2 filed on June 8, 2022, the SOAH Administrative Law Judge (ALJ) found the application sufficient.

Notice of the Application

10. By May 2, 2022, SWEPCO emailed notice of the application to all parties of record in SWEPCO's most recently completed EECRF proceeding, Docket No. 52073; all parties of record in SWEPCO's most recently completed base-rate case, Docket No. 51415;² and the

¹ *Application of Southwestern Electric Power Company to Adjust its Energy Efficiency Cost Recovery Factor and Related Relief*, Docket No. 52073, Order (Sept. 30, 2021).

² *Application of Southwestern Electric Power Company for Authority to Change Rates*, Docket No. 51415, Order (Jan. 14, 2022).

Texas Department of Housing and Community Affairs, the state agency that administers the federal weatherization program.

11. On May 11, 2022, SWEPCO filed the affidavit of Gregory Gullickson, regulatory consultant for American Electric Power Service Corporation who testified that notice of the application had been provided as described in finding of fact 10.
12. No party objected to the adequacy of notice of the application.
13. In SOAH Order No. 2 filed on June 8, 2022, the SOAH ALJ found the notice sufficient.

Intervenors and Intervenor Alignment

14. Commission Staff participated in this docket.
15. In SOAH Order No. __ filed on _____, 2022, the SOAH ALJ granted a motion to intervene filed by Texas Industrial Energy Consumers.

Statements of Position and Testimony

16. As part of the application filed on April 29, 2022, SWEPCO filed the direct testimonies and exhibits of Debra A. Miller, SWEPCO's consumer programs manager; Steve M. Mutiso, SWEPCO's energy-efficiency and consumer programs coordinator; and Michael D. Deibel, a senior regulatory consultant in the regulatory services department.
17. On June 23, 2022, Commission Staff filed its final recommendation supported by the memoranda of Ruth Stark, Senior Regulatory Analyst and Charles Rudolph, Tariff & Rate Analyst of the Commission Rate Regulation Division, and Tsungirirai Gatora, Sr. Infrastructure Analyst of the Commission Infrastructure Division, recommending approval of SWEPCO's application.

Referral to SOAH

18. On May 4, 2022, the Commission referred this docket to SOAH and issued a preliminary order for this docket, which included a list of issues to be addressed in this proceeding.
19. No party requested a hearing on the merits.
20. In SOAH Order No. 1 filed on May 18, 2022, the SOAH ALJ described the case, set deadlines, discussed procedures, and approved a protective order.
21. In SOAH Order No. 2 filed on June 8, 2022, the SOAH ALJ adopted a procedural schedule.

22. On June 27, 2022, SWEPCO and Commission Staff filed an unopposed proposed order. The only other party, TIEC, does not oppose the proposed order.
23. In SOAH Order No. __ filed on _____, 2022, the SOAH ALJ dismissed the case from SOAH's docket and remanded the proceeding to the Commission.

Evidentiary Record

24. In SOAH Order No. __ filed on _____, the SOAH ALJ admitted the following evidence into the evidentiary record:
- (a) SWEPCO's application and attachments, including the direct testimonies of Debra A. Miller, Steve M. Mutiso, and Michael D. Deibel, schedules A through S, and workpapers, filed on April 29, 2022;
 - (b) the affidavit of Gregory Gullickson regarding notice of the application filed on May 11, 2022;
 - (c) Commission Staff's final recommendation including the memoranda of Ruth Stark, Charles Rudolph, and Tsungirirai Gotora filed on June 23, 2022; and
 - (d) the unopposed proposed order filed on June 27, 2022.

Energy Efficiency Goals

25. SWEPCO's 2023 demand-reduction goal is a 30% reduction of its annual growth in demand of residential and commercial customers.
26. SWEPCO's weather-adjusted average annual growth in demand for the previous five years (2017 through 2021) is -4.08 megawatts (MW) at the meter.
27. SWEPCO's 2023 demand-reduction goal is -1.22 MW at the meter when calculated as a 30% reduction in the five-year average of annual demand growth.
28. In SWEPCO's prior EECRF application, Docket No. 52073, the Commission approved a demand-reduction goal of 5.60 MW and an energy-savings goal of 9,811 megawatt-hours (MWh) for SWEPCO in program year 2022.
29. Under 16 TAC § 25.181(e)(1)(D), a utility's demand-reduction goal may not be lower than the prior year except as adjusted under 16 TAC § 25.181(u) for industrial customer exclusions. Thus, for 2023, SWEPCO's demand-reduction goal is 5.60 MW.

30. SWEPCO projects that it will achieve 11.73 MW in demand reductions in program year 2023, which exceeds the minimum goal of 5.60 MW.
31. The estimated demand-reduction savings to be achieved through SWEPCO's programs for hard-to-reach customers is 0.96 MW or 17.1% of the proposed goal of 5.60 MW, which is in excess of the 5.0% minimum required by 16 TAC § 25.181(e)(3)(F).
32. SWEPCO forecasts that because of the mix of energy and demand savings achievable through the programs, it will achieve energy savings of 14,044 MWh in program year 2023, which exceeds the minimum goal of 9,811 MWh.

Elements of Recovery and Coordination with Base-Rate Recovery

33. SWEPCO's EECRF is calculated to credit the preceding year's total under-recovery with the required interest payment as well as to recover SWEPCO's forecasted annual energy-efficiency expenditures, a performance bonus, SWEPCO's EECRF proceeding expenses from its immediately preceding EECRF docket, and EM&V costs allocated to SWEPCO by the Commission.
34. SWEPCO does not recover any energy efficiency costs in its base rates.
35. SWEPCO's EECRF is designed to provide only for energy charges for residential and commercial classes.

EECRF Cost Caps

36. Before applying the consumer price index adjustment, SWEPCO used a base cap of \$0.001364 per kilowatt-hour (kWh) for the residential class and \$0.000853 per kWh for the commercial classes. SWEPCO calculated its EECRF cost caps for the 2023 program year to be \$0.001433 per kWh for the residential class and \$0.000896 per kWh for commercial customers.
37. For the purpose of the cost caps for 2023, SWEPCO's rate for the residential class is \$0.001463 per kWh, which exceeds the cost cap of \$0.001433 per kWh and SWEPCO's group rate for the commercial classes is \$0.000998 per kWh, which exceeds the cost cap of \$0.000896 per kWh.

38. In its application, SWEPCO requested a good cause exception and that the Commission revise the cost cap for the residential and commercial customer class to be equal to SWEPCO's 2023 EECRF rates for the purpose of the cost caps.

Over- or Under-Recovery

39. SWEPCO requests to refund to or collect from each rate class the difference between the actual EECRF revenues and actual costs for that class that complies with 16 TAC § 25.182(d)(2), which results in a net under-recovery.
40. SWEPCO accurately calculated the under-recovery of 2021 program costs in the amount of \$33,747, and \$318 in interest.

Proceeding Expenses

41. In its application, SWEPCO included the affidavit of senior counsel Leila Melhem, who relied on the factors required by 16 TAC § 25.245 in reaching her opinion on the reasonableness and necessity of SWEPCO's rate-case expenses. In her affidavit, Ms. Melhem stated that SWEPCO's rate-case expenses incurred in its 2021 EECRF proceeding, Docket No. 52073, in the amount of \$16,137 were reasonable and necessary.

Performance Bonus Calculations

42. In 2021, SWEPCO's program costs were \$4,196,594 and the total avoided costs were \$24,362,058 on energy efficiency programs.
43. Under 16 TAC § 25.182(e)(3), SWEPCO's application sought the maximum allowable performance bonus, which is 10% of the net benefits of \$19,189,792 achieved through its energy efficiency incentive program costs, for exceeding its goal for calendar year 2021. The resulting performance bonus from this calculation is \$1,918,979 and is allocated in proportion to the program costs for eligible customers on a rate-class basis.

Evaluation, Measurement, and Verification Costs

44. SWEPCO's share of the estimated total 2023 EM&V costs for the evaluation of program year 2022 is \$36,796, and to the maximum extent reasonably possible, it is directly assigned to each rate class that receives services under its programs.

Administrative and Research and Development Cost Caps

45. SWEPCO incurred \$527,580 in necessary administrative costs and \$96,881 in research and development costs for the 2021 energy-efficiency programs to meet SWEPCO's goals. Those amounts were 12.62% and 2.32% respectively of the total program costs for the previous year. Therefore, SWEPCO's cumulative cost of administration and research and development was 14.94% of the total program costs.
46. SWEPCO's cost of administration did not exceed 15% of its total program costs for program year 2021. SWEPCO's cost of research and development did not exceed 10% of its total program costs for program year 2021. SWEPCO's cumulative cost of administration and research and development did not exceed 20% of its total program costs for program year 2021.

Cost Effectiveness

47. SWEPCO used an avoided cost of capacity of \$80 per kW for 2021. SWEPCO used Commission Staff's posted avoided cost of energy of \$0.10161 per kWh for 2021.
48. SWEPCO determined that its 2021 portfolio of energy efficiency programs produced a benefit-cost ratio of 4.72, which exceeds the benefit-cost ratio of 1.0 or greater required by 16 TAC § 25.181(d).
49. SWEPCO's forecasted 2023 energy-efficiency program costs of \$4,367,484 are a reasonable estimate of the cost necessary to provide energy efficiency programs and meet SWEPCO's goals for 2023.

Total Cost Recovery

50. SWEPCO's net cost recovery of \$2,005,977—which consists of SWEPCO's projected EM&V expenses for the evaluation of program year 2022; SWEPCO's net under-recovery, including interest, of program year 2021 energy-efficiency costs; SWEPCO's performance bonus earned in 2021; and SWEPCO's rate-case expenses incurred in Docket No. 52073—is a reasonable amount.

Rate Classes and Direct Assignment of Costs

51. To the maximum extent reasonably possible, SWEPCO directly assigned costs to each rate class that receives services under the programs.

Fostering of Competition Among Energy Efficiency Service Providers

52. SWEPCO has adopted measures to foster competition among energy efficiency service providers.

Requirements for Standard Offer, Market Transformation, and Self-Delivered Programs

53. SWEPCO's energy efficiency program includes standard offer, market transformation, and self-delivered programs.

Incentive Payments

54. SWEPCO's incentive payments for each of its customer classes do not exceed 100% of avoided costs for that class.

Affiliate Costs

55. SWEPCO did not incur any affiliate costs for energy efficiency in 2021.

Energy Efficiency Plan and Report (EEPR)

56. On April 1, 2022, SWEPCO filed its 2022 energy-efficiency plan and report in the project annually designated for this purpose as required by 16 TAC §§ 25.181(*l*) and 25.183(d).³
57. On April 29, 2022, SWEPCO filed its 2022 amended energy efficiency plan and report required by 16 TAC § 25.181(*l*) in Project No. 52949. The application in this docket includes the amended plan and report.

Low-Income Energy Efficiency

58. SWEPCO is not an unbundled transmission and distribution utility and therefore is not required to have a targeted low-income energy-efficiency program.

³ 2022 Energy Efficiency Plan and Reports under 16 TAC § 25.181, Project 52949.

Outreach to Retail Electric Providers

59. SWEPCO does not serve in an area in which customer choice is offered.

Industrial Customer Exclusions

60. SWEPCO's industrial customers taking service at distribution voltage who elected to exclude themselves from SWEPCO's energy-efficiency programs and provided notices under 16 TAC § 25.181(u) constituted an exclusion of 181 MW of peak demand from the calculations of the demand-reduction goal for program year 2023 when applying reasonable line-loss factors as required by 16 TAC § 25.181(e)(3)(B). Those excluded customers have been reflected in the EECRF calculations.

Line Losses

61. SWEPCO's calculation of the demand reduction goal used the line-loss factors from a 2018 study approved for use in Docket No. 51415, as follows:

Voltage	Factor
Transmission	1.01478
Sub-transmission	1.02882
Primary Sub	1.02515
Primary	1.04103
Secondary	1.07856

62. SWEPCO's line loss range used in calculating its 2023 EECRF charges is reasonable.

Billing Determinants

63. The estimate of billing determinants in calculating SWEPCO's 2023 EECRF and the calculation of the 2023 EECRF tariff rider rates are reasonable.

Good Cause Exception

64. Good cause exists to establish revised EECRF cost caps under 16 TAC § 25.181(e)(2) to enable SWEPCO to continue offering the same levels of energy-efficiency programs and customer benefits.
65. SWEPCO did not seek a good cause exception to be eligible for a lower demand-reduction goal or a higher administrative spending cap under 16 TAC § 25.181(e)(2).
66. SWEPCO did not seek a good cause exception to combine rate classes under 16 TAC § 25.182(d)(2).

Informal Disposition

67. More than 15 days have passed since the completion of notice provided in this docket.
68. No party requested a hearing, and no hearing is needed.
69. The proposed resolution of this docket set forth in the unopposed proposed order is not adverse to any party.

II. Conclusions of Law

The Commission makes the following conclusions of law.

1. SWEPCO is a public utility as that term is defined in Public Utility Regulatory Act⁴ (PURA) § 11.004(1) and an electric utility as that term is defined in PURA § 31.002(6).
2. The Commission has authority over this matter under PURA §§ 14.001, 32.001, 36.001, 36.204, and 39.905.
3. Under PURA § 39.905 and 16 TAC § 25.182(d)(8), an electric utility may file for an EECRF.
4. SWEPCO complied with the requirement under 16 TAC § 25.182(d)(8) to apply by May 1st of each year to adjust its EECRF effective January 1 of the following year.

⁴ Public Utility Regulatory Act, Tex. Util. Code Ann. §§ 11.001-66.016.

5. The Commission processed the application in accordance with the requirements of PURA, the Administrative Procedure Act,⁵ and the Commission rules.
6. SOAH exercised jurisdiction over this proceeding in accordance with PURA § 14.053 and Texas Government Code § 2003.049.
7. SWEPCO provided notice of the application in accordance with 16 TAC § 25.182(d)(13) and 16 TAC § 22.55 and filed an affidavit attesting to the completion of notice as required by 16 TAC § 25.182(d)(14).
8. SWEPCO's application is sufficient under 16 TAC § 25.182(d)(10) and (11).
9. The hearing on the merits was set and notice of the hearing was given in compliance with Texas Government Code §§ 2001.051 and 2001.052.
10. SWEPCO calculated its weather-adjusted average annual growth in demand in compliance with 16 TAC § 25.181(e)(3).
11. SWEPCO has acquired a 30% reduction of its annual growth in demand of residential and commercial customers in compliance with 16 TAC § 25.181(e)(1)(A) and (e)(3).
12. SWEPCO's 2023 demand-reduction goal complies with 16 TAC § 25.181(e)(1)(D).
13. SWEPCO calculated its minimum energy-savings goal in compliance with 16 TAC § 25.181(e)(4).
14. SWEPCO's portfolio of energy efficiency programs effectively and efficiently achieves the goals set out in 16 TAC § 25.181 as required by 16 TAC § 25.181(e)(5).
15. SWEPCO's EECRF uses only energy charges for recovery of energy-efficiency costs for residential and commercial classes included in the EECRF in compliance with 16 TAC § 25.182(d)(6).
16. SWEPCO's proposed EECRF rates comply with the requirements of the revised cost caps established in this case for good cause.
17. SWEPCO's request to recover \$33,747, to customers for its net under-recovery, plus \$318 interest, of program year 2021 energy efficiency costs complies with PURA § 39.905(b-1) and 16 TAC § 25.182(d)(2).
18. EECRF proceeding expenses are rate-case expenses.

⁵ Administrative Procedure Act, Tex. Gov't Code Ann. §§ 2001.001—.902.

19. The requirements of 16 TAC §§ 25.181(d)(3)(A) and 25.245 apply to recovery of a utility's EECRF proceeding expenses.
20. SWEPCO's 2021 rate-case expenses of \$16,137 comply with PURA § 36.061(b)(2) and 16 TAC §§ 25.182(d)(3)(A) and 25.245.
21. SWEPCO qualified for and accurately calculated its energy efficiency performance bonus of \$1,918,979 for its energy efficiency achievements in program year 2021 in compliance with the requirements of PURA § 39.905(b)(2) and 16 TAC § 25.182(e).
22. The amounts and allocation of SWEPCO's administrative and research and development costs comply with 16 TAC § 25.181(g).
23. SWEPCO's portfolio of energy-efficiency programs adhere to the cost-effectiveness standards contained in 16 TAC § 25.181(d).
24. SWEPCO's 2023 energy-efficiency program costs of \$4,367,484 to be recovered through the EECRF are reasonable estimates of the costs necessary to provide energy-efficiency programs in 2023 in compliance with PURA § 39.905 and 16 TAC § 25.182(d)(1).
25. SWEPCO's net cost recovery of \$2,005,977—which consists of the EM&V expenses allocated to SWEPCO for the evaluation of program year 2022; an adjustment for SWEPCO's net under-recovery of program year 2021 energy-efficiency costs with interest; SWEPCO's performance bonus earned in 2021; and SWEPCO's rate-case expenses incurred in Docket No. 52073—complies with PURA § 39.905(b)(4) and 16 TAC § 25.182(d)(2).
26. The assignments and allocations of SWEPCO's proposed 2023 EECRF rates to the rate classes are reasonable and as required by PURA § 39.905(b)(4) and 16 TAC § 25.182(d)(2).
27. SWEPCO has adopted measures to foster competition among energy efficiency service providers in compliance with 16 TAC § 25.181(g)(2).
28. SWEPCO's standard offer, market transformation, and self-delivered programs comply with PURA § 39.905(a)(3) and 16 TAC § 25.181(h) through (k).
29. SWEPCO's incentive payments, which do not exceed 100% of avoided cost, comply with 16 TAC § 25.181(f).
30. The requirement in 16 TAC § 25.181(p) for a targeted low-income energy efficiency program does not apply to SWEPCO.

31. The requirement in PURA § 39.905(a)(4) and 16 TAC § 25.181(r) for outreach to retail electric providers does not apply to SWEPCO.
32. SWEPCO's load associated with industrial customers who provided qualifying identification notice was excluded from SWEPCO's calculated demand-reduction goal in accordance with 16 TAC § 25.181(u).
33. SWEPCO's proposed 2023 EECRF rates are just and reasonable under PURA § 36.003(a).
34. In accordance with PURA § 36.003(b), SWEPCO's proposed 2023 EECRF rates are not unreasonably preferential, prejudicial, or discriminatory, and are sufficient, equitable, and consistent in application to each consumer class.
35. The requirement in 16 TAC § 25.182(d)(9)(B) to serve notice of the approved rates and the effective date of the approved rates on retail electric providers does not apply to SWEPCO.
36. This proceeding meets the requirements for informal disposition in 16 TAC § 22.35.

III. Ordering Paragraphs

In accordance with these findings of fact and conclusions of law, the Commission issues the following orders:

1. The Commission approves SWEPCO's EECRF to the extent provided in this Order.
2. The Commission approves SWEPCO's 2023 EECRF in the amount of \$6,373,461, which is composed of the following:
 - (a) SWEPCO's forecasted energy-efficiency costs of \$4,367,484 in program year 2023;
 - (b) EM&V expenses of \$36,796 for the evaluation of program year 2022;
 - (c) recovery of \$34,065, for the under-recovery, including interest, of program year 2021 energy-efficiency costs;
 - (d) a performance bonus of \$1,918,979; and
 - (e) rate-case expenses incurred in Docket No. 52073 in the amount of \$16,137.
3. The Commission approves SWEPCO's EECRF tariff-rider schedule attached to SWEPCO's application as attachment A.
4. The Commission authorizes SWEPCO to apply the EECRF tariff rider approved in this Order beginning on and after January 1, 2023.

5. Within ten days of the date of this Order, SWEPCO must provide a clean copy of the EECRF tariff approved by this Order to central records to be marked *Approved* and filed in the Commission's tariff books.
6. The Commission denies all other motions and any other requests for general or specific relief, if not expressly granted.

Signed at Austin, Texas the ____ day of _____ 2022.

PUBLIC UTILITY COMMISSION OF TEXAS

PETER M. LAKE, CHAIRMAN

WILL MCADAMS, COMMISSIONER

LORI COBOS, COMMISSIONER

JIMMY GLOTFELTY, COMMISSIONER