

INVESTED CAPITAL AT END OF REPORTING PERIOD

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Item	Total Company	Non-Regulated or Non-Electric or Other Adjustments*	Total Electric (1)+(2)	Allocation Percentage (5)/(3)	Tx Jurisdictional: Wholesale and Retail	Wholesale Transmission Allocation Percentage**	Wholesale Transmission	Retail T&D (5)-(7)
53	⁽¹⁾ From: WPIII-1								
54	⁽²⁾ From: WPIII-2								
55	⁽³⁾ From: WPIII-3								
56	⁽⁴⁾ From: WPIII-4								
57	⁽⁵⁾ From: WPIII-5								
58	⁽⁶⁾ From: CEHE EMR - CWIP								
59	⁽⁷⁾ From: WPIII-7								
60	⁽⁸⁾ From: Schedule I								

FEDERAL INCOME TAXES

Line No.		(1)	(2)	(3)	(4)	(5)
		Total Electric	Allocation Percentage (3)/(1)	Texas Jurisdictional	Wholesale Transmission	Retail
1	Energy Delivery Revenues	\$ 2,908,759,875	100.00%	\$ 2,908,759,875	\$ 400,494,548	\$ 2,508,265,327
2	Miscellaneous Revenues	69,170,923	100.00%	69,170,923	33,874,442	35,296,481
3	TOTAL REVENUES (Note 1)	\$ 2,977,930,797		\$ 2,977,930,797	\$ 434,368,990	\$ 2,543,561,807
4	LESS:					
5	Operations and Maintenance Expense	(1) \$ 1,690,511,474	100.00%	(1) \$ 1,690,511,474	(1) \$ 110,638,679	(1) \$ 1,579,872,795
6	Amortization Expense	(1) 37,945,241	100.00%	(1) 37,945,241	(1) (50,213)	(1) 37,995,454
7	Depreciation Expense	(1) 379,135,422	100.00%	(1) 379,135,422	(1) 98,084,329	(1) 281,051,093
8	Interest on Customer Deposits	(1) -		(1) -	(1) -	(1) -
9	Taxes Other Than Income Taxes	(1) 113,211,855	100.00%	(1) 113,211,855	(1) 38,127,326	(1) 75,084,530
10	State Taxes	(1) 20,600,510	100.00%	(1) 20,600,510	(1) 2,828,450	(1) 17,772,060
11	Deferred Expenses	(1) -		(1) -	(1) -	(1) -
12	Nonbypassable charges	(1) 151,604,939	100.00%	(1) 151,604,939	(1) -	(1) 151,604,939
13	Other Expenses	(1) -	0.00%	(1) -	(1) -	(1) -
14	Interest Included in Return	207,654,800	100.00%	207,654,800	82,590,018	125,064,782
15		\$ 2,600,664,243		\$ 2,600,664,243	\$ 332,218,590	\$ 2,268,445,653
16						
17	ADD:					
18	Depreciation Addback - Permanent Differences	(2) 5,119,574	100.00%	(2) 5,119,574	(2) 1,802,602	(2) 3,316,972
19	Business Meals Not Deductible	(2) 17,165	100.00%	(2) 17,165	(2) 3,402	(2) 13,763
20	Other Permanent Differences	(2) -	0.00%	(2) -	(2) -	(2) -
21	LESS:					
22	Preferred Dividend Exclusion			(2) -		
23	Other Permanent Differences (Attach Detail)	(2) (4,316,104)	100.00%	(2) (4,316,104)	(2) (1,617,528)	(2) (2,698,576)
24	Additional Tax Depreciation (Note 3)	(2) (1,256,232)	100.00%	(2) (1,256,232)	(2) (442,319)	(2) (813,913)
25	Other Timing Differences	(2) (543,712,112)	100.00%	(2) (543,712,112)	(2) (110,003,006)	(2) (433,709,106)
26						
27	OTHER:					
28	Other adj. not shown elsewhere (Current) (Note 8)(Note 9)	(2) (2,455,569)	100.00%	(2) (2,455,569)	(2) (1,913,347)	(2) (542,222)
29						
30	TAXABLE INCOME	(169,336,723)		(169,336,723)	(10,019,795)	(159,316,928)
31	TAX RATE	21%		21%	21%	21%
32						
33	CURRENT FEDERAL INCOME TAXES (Note 4)	(35,560,712)		(35,560,712)	(2,104,157)	(33,456,555)
34	ADD:					
35	Current Provision for Deferred Taxes (Note 5)	114,443,352		114,443,352	23,193,518	91,249,834
36	Adjustment for Prior Flowthrough (Note 6)	-	0.00%	-	-	-
37	LESS:					
38	Amortization of Investment Tax Credits					
39	Amortization of Excess Deferred Taxes					
40	Protected (Note 7)	(2) 9,268,446	100.00%	(2) 9,268,446	(2) 3,263,420	(2) 6,005,026
41	Unprotected (Attach Detail)	-	0.00%	-	-	-
42	OTHER:					
43	Other adj. not shown elsewhere (Prior Period) (Note 8)(Note 9)	(2) 8,422,123	100.00%	(2) 8,422,123	(2) 2,157,633	(2) 6,264,490
44						
45	TOTAL FEDERAL INCOME TAXES	(3) \$ 78,036,317		(3) \$ 78,036,317	(3) \$ 19,983,574	(3) \$ 58,052,743

(Note 1) Lines 1 through 13 will be carried automatically from Schedule I.

(Note 2) This amount will be calculated automatically by applying the weighted cost of debt

(Note 3) Excess of tax depreciation over depreciation claimed on Schedule I adjusted to remove the effects of Line 14 for all plant reflected in Schedule III.

(Note 4) This amount will be calculated automatically by applying the tax rate of 21% to the taxable income found on Line 33.

(Note 5) This amount will be calculated automatically by applying the tax rate of 21% to the total of Lines 27 and 28.

(Note 6) This amount will be derived by multiplying non-normalized timing differences times 21%.

(Note 7) This amount may reflect the most recent year end balance

(Note 8) Enter additions as positive amounts and deductions as negative amounts.

(Note 9) Include detailed accounting of this line's components on Supplemental Schedule IV.

[X] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

(1) From: Schedule I

(2) From: WP IV

(3) To: Schedule I

Weighted Average Cost of Capital

		(a)	(b)	(c)	(d)
Line No.	Description	Balance	Percent of Total	Cost	Weighted Cost
1	Common Equity	⁽¹⁾ \$ 3,623,064,652	42.56%	⁽²⁾ 9.40%	4.00%
2	Preferred Stock				
3	Long Term Debt	⁽²⁾ 4,889,849,691	57.44%	⁽²⁾ 4.04%	2.32%
4	Short-Term Debt				
5					
6	Total	\$ 8,512,914,343	100.00%		6.32%
7					
8	⁽¹⁾ Return on Equity was allowed in Docket No. 49421 (Final Order issued on 3/9/2020) (FOF 61).				
9					
10	Notes: The costs and balances of preferred stock, long-term debt and short-term debt should correspond with those provided on Schedule VI, VIa, VII, VIIa and VIII. Balances include interest rate hedge gain or loss.				
11					
12	[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.				
13	⁽¹⁾ From: FERC Form 1 - BS				
14	⁽²⁾ From: VIIa				

Weighted Average Cost of Preferred Stock

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Description	Issuance Date	Mandatory Redemption (Y/N)	Dividend Rate	Par Value at Issuance	Premium (or Discount)	Underwriting Fees and Issuance Expenses	Gain or (Loss) on Redeemed Stock	Original Net Proceeds	Net Proceeds As % of Par	Par Value Currently Outstanding	Current Net Proceeds	Issue As % of Total Net Proceeds	Cost of Money	Weighted Average Cost

1	XX				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
2									\$ -	\$ -		\$ -			
3															

(Note 1) Exclude pre-September 1999 long-term debt and preferred stock transaction costs if they are being amortized as a cost-of-service item per the final order in the company's unbundled cost-of-service docket.

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV

Adjusted Cost of Preferred Stock

Line No.		
1	Balance of Unamortized Gains (Losses) on	\$ -
2	Redeemed Stock (Sched.VI)	
3	-Balance Related to Gains (Losses) Identified	\$ -
4	in Col.(h) of Schedule VI	
5		
6	Net Balance of Unamortized Gains (Losses) Not	\$ -
7	Accounted for in Col.(h) of Schedule VI	
8		
9		
10	Annual Amortization of Gains (Losses) on	\$ -
11	Redeemed Stock	
12	-Annual Amortization Related to Gains (Losses)	\$ -
13	Identified in Col.(h) of Schedule VI	
14		
15	Net Annual Amortization of Gains (Losses) Not	\$ -
16	Accounted for in Col.(h) of Schedule VI	
17		
18		
19	Net Balance of Preferred Stock (Sched.VI)	\$ -
20	-Net Balance of Unamortized Gains (Losses) from Line 6	\$ -
21		
22	Preferred Stock Balance Excluding Net Gains (Losses)	\$ -
23		
24	x Weighted Average Cost of Preferred Stock (Sched.VI)	
25		
26	Annual Preferred Stock Requirement	\$ -
27		
28	-Net Amortization of Gains (Losses) from Line 15	\$ -
29		
30	Adjusted Annual Preferred Stock Requirement	\$ -
31		
32	Adjusted Cost of Preferred Stock (Line 30/Line 19)	
33		
34	⁽¹⁾ [] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.	

Weighted Average Cost of Long-Term Debt (Note 1)

	(a)	(b)	(c)	(c)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Description	Issuance Date	Maturity Date	Interest Rate	Principal Amount at Issuance	Premium or (Discount)	Underwriting Fees and Issuance Expenses	Gain or (Loss) on Recacquired Debt	Original Net Proceeds	Net Proceeds As % of Par	Principal Currently Outstanding	Current Net Proceeds	Issue As % of Total Net Proceeds	Cost of Debt	Weighted Average Cost
1	8.95% Series K - General Mortgage	03/13/2003	03/15/2033	6.950%	\$ 312,275,000	\$ (1,789,336)	\$ 3,059,031	\$ (14,375,168)	\$ 293,051,465	93.844%	\$ 312,275,000	\$ 293,051,465	6.075%	7.467%	0.454%
2	5.50% Series L - General Mortgage	05/23/2003	07/01/2023	5.600%	\$ 200,000,000	\$ (330,000)	\$ 2,095,936	\$ (8,525,052)	\$ 188,849,012	94.325%	\$ 200,000,000	\$ 188,849,012	3.910%	6.093%	0.238%
3	2.25% Series V - General Mortgage	06/10/2012	06/01/2022	2.250%	\$ 300,000,000	\$ (736,000)	\$ 2,371,338	\$ (22,430,147)	\$ 274,400,815	91.467%	\$ 300,000,000	\$ 274,400,815	5.688%	3.257%	0.185%
4	3.55% Series W - General Mortgage	08/10/2012	08/01/2042	3.550%	\$ 500,000,000	\$ (1,290,000)	\$ 5,036,616	\$ (48,139,079)	\$ 445,544,305	89.109%	\$ 500,000,000	\$ 445,544,305	9.235%	4.191%	0.387%
5	4.5% Series X - General Mortgage	03/17/2014	04/01/2044	4.500%	\$ 800,000,000	\$ (8,450,000)	\$ 5,383,579	\$ -	\$ 587,150,421	97.899%	\$ 600,000,000	\$ 587,150,421	12.171%	4.633%	0.664%
6	2.4% Series Z - General Mortgage	06/11/2016	09/01/2025	2.400%	\$ 300,000,000	\$ 715,539	\$ 2,610,008	\$ -	\$ 298,099,531	99.357%	\$ 300,000,000	\$ 298,099,531	6.176%	2.471%	0.153%
7	3.0% Series AA - General Mortgage	01/12/2017	02/01/2027	3.000%	\$ 300,000,000	\$ (2,525,980)	\$ 2,617,661	\$ -	\$ 294,856,359	98.285%	\$ 300,000,000	\$ 294,856,359	6.112%	3.200%	0.196%
8	3.95% Series AB - General Mortgage	02/28/2018	03/01/2048	3.950%	\$ 400,000,000	\$ 3,466,602	\$ 4,405,679	\$ -	\$ 399,060,923	99.765%	\$ 400,000,000	\$ 399,060,923	8.272%	3.653%	0.328%
9	4.25% Series AC - General Mortgage	01/15/2019	02/01/2049	4.250%	\$ 700,000,000	\$ (29,108,667)	\$ 7,649,479	\$ -	\$ 663,241,854	94.749%	\$ 700,000,000	\$ 663,241,854	13.748%	4.573%	0.629%
10	2.9% Series AD - General Mortgage	08/05/2020	07/01/2050	2.900%	\$ 300,000,000	\$ (603,000)	\$ 3,496,632	\$ -	\$ 295,900,368	98.633%	\$ 300,000,000	\$ 295,900,368	6.134%	2.959%	0.182%
11	3.35% Series AF - General Mortgage	03/11/2021	04/01/2051	3.350%	\$ 700,000,000	\$ (2,779,000)	\$ 7,718,220	\$ -	\$ 689,502,780	98.500%	\$ 700,000,000	\$ 689,502,780	14.282%	3.430%	0.490%
12	2.35% Series AE - General Mortgage	03/11/2021	04/01/2031	2.350%	\$ 400,000,000	\$ (1,706,000)	\$ 3,457,024	\$ -	\$ 394,794,976	98.698%	\$ 400,000,000	\$ 394,794,976	8.184%	2.497%	0.204%
13															
14	Weighted Average Cost										\$ 5,012,275,000	\$ 4,824,282,810	100.000%		4.010%
15															
16	Plus: Unamortized Premium (Discount) ⁽¹⁾											^(1a) \$ (35,335,108)			
17	Less: Unamortized Fees and Issuance Expenses ⁽¹⁾											^(1a) \$ 37,838,619			
18	Plus: Unamortized Gains (Losses) on Recog. Debt ⁽¹⁾											^(1a) \$ (43,251,382)			
19															
20	Net Balance of Debt											\$ 4,889,849,691			

^{(1)(a)} Exclude pre-September 1993 long-term debt and preferred stock transaction costs if they are being amortized as a cost-of-service item per the final order in the company's unbundled cost-of-service cockpit.

⁽¹⁾ Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

^(1a) From: FERC Form 1 - BS

^(1b) GL Account 275021 & 179067

^(1c) GL Account 177015 & 275050

^(1d) GL Account 176095, 179066, 179099 & 179098

Adjusted Cost of Long-Term Debt

Line No.		
1	Balance of Unamortized Gains (Losses) on	\$ (49,251,382)
2	Reacquired Debt (Sched.VII)	
3	Balance Related to Gains (Losses) Identified	(*) \$ (40,443,283)
4	in Col.(h) of Schedule VII	
5		
6	Net Balance of Unamortized Gains (Losses) Not	\$ (8,808,099)
7	Accounted for in Col.(h) of Schedule VII	
8		
9		
10	Annual Amortization of Gains (Losses) on	(*) \$ (6,042,973)
11	Reacquired Debt	
12	Annual Amortization Related to Gains (Losses)	(*) \$ (4,821,449)
13	Identified in Col.(h) of Schedule VII	
14		
15	Net Annual Amortization of Gains (Losses) Not	\$ (1,221,524)
16	Accounted for in Col.(h) of Schedule VII	
17		
18	Principal Outstanding	\$ 5,012,275,000
19	Unamortized Premium (Discount)	(35,335,108)
20	Unamortized Fees and Issuance Expenses	37,838,819
21	Unamortized Gains (Losses) on Reacq. Debt	(49,251,382)
22		
23	Net Balance of Debt (Sched.VII) ⁽¹⁾	\$ 4,889,849,691
24	Net Balance of Unamortized Gains (Losses)	<u>(8,808,099)</u>
25		
26	Debt Balance Excluding Net Gains (Losses)	\$ 4,898,657,789
27		
28	Weighted Average Cost of Debt (Sched.VII)	<u>4.010%</u>
29		
30	Annual Debt Requirement	\$ 196,413,859
31		
32	Net Amortization of Gains (Losses) ⁽²⁾	<u>\$ (1,221,524)</u>
33		
34	Adjusted Annual Debt Requirement	\$ 197,635,383
35		
36	Adjusted Cost of Debt	4.04%
37		
38		
39	(*) Source: Financial Accounting	
40		
41		
42	[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.	
43	⁽¹⁾ From: Line 6	
44	⁽²⁾ From: Line 15	

Weighted Average Cost of Short-Term Debt

		(a)	(b)	(c)	(d)	(e)	(f)	(g)
Line No.		Balance at end of 2018	Balance at end of 2019	Balance at end of 2020	Balance Outstanding ⁽¹⁾	Balance As a % of Total ⁽¹⁾	Average Cost ⁽¹⁾	Weighted Average Cost ⁽¹⁾
1	Bank Loans					0.00%	0.00%	0.00%
2	Other					0.00%	0.00%	0.00%
3								
4	Total Notes Payable	\$ -	\$ -	\$ -	\$ -	0.00%		0.00%
5								
6								
7	⁽¹⁾ End of Monitoring Period (12 Months Ending December 31, 2021)							
8								
9	[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.							

Historical Financial Statistics
(Total Company Basis)

Line No.	Line	2017 ⁽¹⁾	2018 ⁽¹⁾	2019 ⁽¹⁾	2020 ⁽¹⁾	2021 ⁽¹⁾
1	Debt to Capitalization Ratio	54.76%	54.51%	54.60%	57.48%	59.86%
2						
3	CWIP to Net Plant	6.53%	5.55%	5.31%	5.73%	6.78%
4						
5	Construction Expenditures to Avg Total Capital	17.39%	16.34%	15.49%	13.80%	21.36%
6						
7	Pre-Tax Interest Coverage	4.34	4.12	3.62	3.23	3.37
8						
9	Funds from Operations as a Percent of Total Debt	25.25%	21.04%	17.76%	16.31%	15.76%
10						
11	Fixed Charge Coverage Ratio	4.48	4.28	3.80	3.40	3.59
12						
13	Fixed Charge Coverage Ratio including Preferred Trust Securities	4.48	4.28	3.80	3.40	3.59
14						
15	Funds from Operations Interest Coverage	7.43	6.52	5.68	5.08	5.61
16						
17	Net Cash Flow/Capital Outlay	63.49%	51.40%	31.47%	13.53%	48.77%
18						
19	Cash Coverage of Common Dividends	4.02	3.24	1.85	1.25	0.00
20						
21	AFUDC as a Percentage of Net Income for Common Shareholders	3.90%	4.99%	6.62%	6.62%	8.71%
22						
23	Return on Average Common Equity	19.29%	13.31%	12.02%	10.49%	11.32%
24						
25	⁽¹⁾ See prior period EMR					
26	⁽¹⁾ From: Schedule IX -1					

Revenues, Sales, and Customer Data

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Rev/Sales/Adj	Month/Year	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	(Over) / Under Collection of Energy Efficiency Costs ⁽¹⁾	(Over) / Under Collection of Wholesale Transmission Costs ⁽¹⁾	Interconnection Study ⁽¹⁾	Total
1	Unadjusted Revenue	Jan - 2021	88,987,916	2,464,977	59,248,444	5,264,819	14,903,374	4,482,653	(1,129,342)	7,486,233	35,000	181,744,075
2		Feb - 2021	77,563,240	2,259,034	67,769,543	5,392,780	9,569,549	4,062,921	(1,557,220)	22,696,785	100,000	187,856,832
3		Mar - 2021	62,535,152	2,606,194	71,015,402	5,740,288	13,816,975	4,883,065	(1,636,053)	26,674,060	130,000	185,765,082
4		Apr - 2021	67,619,429	2,521,288	69,563,909	5,524,023	10,271,666	4,839,826	(493,535)	32,211,352	230,000	192,287,859
5		May - 2021	87,848,692	2,660,158	78,371,307	6,109,977	11,916,204	4,899,574	(2,355,989)	24,105,039	230,000	213,784,962
6		Jun - 2021	118,097,238	2,695,154	72,467,840	5,687,700	10,121,602	4,440,985	(2,676,916)	18,548,407	250,000	229,631,809
7		Jul - 2021	120,478,025	2,816,940	79,432,188	5,892,102	11,662,434	4,939,399	(2,377,551)	12,137,660	150,000	235,131,197
8		Aug - 2021	158,959,855	2,985,950	81,245,429	6,308,470	12,808,373	4,912,777	(3,658,572)	(21,277,094)	53,000	242,338,168
9		Sep - 2021	144,896,292	2,912,534	84,728,363	6,210,413	12,278,760	4,618,904	(119,707)	(29,515,651)	(50,000)	225,959,907
10		Oct - 2021	121,668,423	2,900,345	78,261,609	6,708,024	15,068,584	4,897,801	1,471,874	(16,096,646)	225,000	215,105,014
11		Nov - 2021	82,004,040	2,664,526	80,804,790	6,542,085	13,964,289	4,824,950	275,052	4,420,650	180,000	195,680,361
12		Dec - 2021	97,821,626	2,721,569	71,618,515	5,908,856	12,798,088	4,529,459	6,494,660	1,007,347	80,000	202,980,220
13		Subtotal Unadjusted Revenue ⁽⁸⁾	1,228,479,927	32,208,669	894,527,338	71,289,337	149,179,897	56,332,314	(7,763,298)	82,398,143	1,613,000	2,508,265,327
14												
15		Monitoring Period										
16		Average (lines 1 - 12)	102,373,327	2,684,056	74,543,945	5,940,778	12,431,653	4,694,359	(646,942)	6,866,512	134,417	209,022,111
17												
18												
19	Weather-Adjusted Revenue	Jan - 2021	88,990,881	2,475,192	59,240,836	5,917,175	14,903,374	4,482,653	(1,129,342)	7,486,233	35,000	183,402,002
20		Feb - 2021	77,548,323	2,205,080	67,192,187	(3,193,329)	9,569,549	4,062,921	(1,557,220)	22,696,785	100,000	178,624,276
21		Mar - 2021	62,521,892	2,613,907	70,411,706	6,893,505	13,816,975	4,883,065	(1,636,053)	26,674,060	130,000	186,309,058
22		Apr - 2021	67,615,857	2,521,411	69,531,239	5,466,079	10,271,666	4,839,826	(493,535)	32,211,352	230,000	192,183,896
23		May - 2021	87,843,836	2,663,589	78,321,073	6,843,372	11,916,204	4,899,574	(2,355,989)	24,105,039	230,000	214,466,698
24		Jun - 2021	118,091,285	2,676,613	72,303,634	1,840,458	10,121,602	4,440,985	(2,676,916)	18,548,407	250,000	225,596,068
25		Jul - 2021	120,472,189	2,825,462	79,269,295	7,573,591	11,662,434	4,939,399	(2,377,551)	12,137,660	150,000	236,652,478
26		Aug - 2021	158,966,610	2,971,612	81,236,797	3,469,020	12,808,373	4,912,777	(3,658,572)	(21,277,094)	53,000	239,472,523
27		Sep - 2021	144,893,771	2,916,659	84,865,804	6,884,317	12,278,760	4,618,904	(119,707)	(29,515,651)	(50,000)	225,552,857
28		Oct - 2021	121,663,077	2,855,894	78,024,011	894,361	15,068,584	4,897,801	1,471,874	(16,096,646)	225,000	209,013,956
29		Nov - 2021	82,010,787	2,685,126	80,945,169	9,694,768	13,964,289	4,824,950	275,052	4,420,650	180,000	199,000,790
30		Dec - 2021	97,814,082	2,716,797	71,384,643	5,132,184	12,798,088	4,529,459	6,494,660	1,007,347	80,000	201,957,240
31			1,228,422,568	32,137,322	892,526,394	58,385,500	149,179,897	56,332,314	(7,763,298)	82,398,143	1,613,000	2,493,231,840
32												
33		Monitoring Period										
34		Average (line 19 - 30)	102,368,547	2,678,110	74,377,199	4,865,458	12,431,658	4,694,359	(646,942)	6,866,512	134,417	207,769,320
35												
36												
37	Weather-adjustments to Revenue (\$)	Jan - 2021	2,965	10,215	(7,608)	1,652,356						1,657,927
38		Feb - 2021	(14,918)	(53,973)	(577,355)	(8,506,109)						(9,232,356)
39		Mar - 2021	(13,260)	7,713	(603,695)	1,153,217						543,974
40		Apr - 2021	(3,572)	122	(32,570)	(67,844)						(103,963)
41		May - 2021	(4,856)	3,431	(50,234)	733,395						681,736
42		Jun - 2021	(5,953)	(18,541)	(164,005)	(3,847,242)						(4,035,741)
43		Jul - 2021	(5,836)	8,522	(162,893)	1,681,489						1,521,282
44		Aug - 2021	(3,245)	(14,338)	(8,632)	(2,839,451)						(2,865,665)
45		Sep - 2021	(2,521)	4,126	(62,559)	653,904						592,950
46		Oct - 2021	(5,346)	(34,451)	(237,596)	(5,813,663)						(6,091,058)
47		Nov - 2021	6,747	20,600	140,379	3,152,683						3,320,408
48		Dec - 2021	(7,584)	(4,772)	(234,172)	(776,471)						(1,022,980)
49		Subtotal Weather-adjustments ⁽¹⁾	(57,360)	(71,347)	(2,000,944)	(12,903,836)						(15,033,487)
50												
51												
52		Monitoring Period										
53		Average (lines 37 - 48)	(4,780)	(5,946)	(166,745)	(1,075,320)						(1,252,791)
54												
55												

Note ⁽¹⁾ The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Weather based on 10-Year normal 2011-2020

Note ⁽²⁾ Column 10 of this line should correspond to line 2, column 8 of Schedule I.

⁽¹⁾ From: WPI-7

Revenues, Sales, and Customer Data

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Rev/Sales/Adj	Month/Year	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total
1	Unadjusted Sales	Jan - 2021	1,992,818	72,516	2,272,682	308,301	2,466,975	18,161	7,131,252
2		Feb - 2021	2,010,535	64,872	2,021,770	268,197	1,536,794	17,023	5,919,291
3		Mar - 2021	1,697,636	69,090	2,226,385	280,948	2,395,689	20,029	6,888,778
4		Apr - 2021	1,893,805	68,428	2,269,178	313,848	2,729,879	19,739	7,294,677
5		May - 2021	2,552,936	72,399	2,641,833	365,399	2,383,049	19,915	8,035,531
6		Jun - 2021	3,576,949	76,785	2,833,151	365,851	3,194,406	18,205	10,065,346
7		Jul - 2021	3,641,628	79,522	3,000,752	399,665	2,645,879	19,915	9,787,360
8		Aug - 2021	3,986,738	82,860	3,110,108	375,858	2,933,694	19,975	10,509,232
9		Sep - 2021	3,094,970	76,011	2,742,412	336,384	2,753,156	18,719	9,021,652
10		Oct - 2021	2,543,362	75,381	2,721,775	240,017	2,514,112	19,834	8,114,480
11		Nov - 2021	1,640,920	68,060	2,221,354	330,347	2,437,796	19,397	6,717,874
12		Dec - 2021	2,017,834	71,534	2,385,763	353,583	2,766,156	18,109	7,612,979
13									
14		Monitoring Period							
15		Average (lines 1 - 12)	2,554,169	73,121	2,537,180	328,200	2,563,115	19,085	8,074,871
16									
17	Weather-adjusted Sales (MWH)	Jan - 2021	2,073,959	73,175	2,286,113	308,629	2,466,975	18,161	7,227,012
18		Feb - 2021	1,587,965	61,391	1,900,407	262,767	1,536,794	17,023	5,366,347
19		Mar - 2021	1,754,406	69,588	2,250,075	282,686	2,395,689	20,029	6,772,473
20		Apr - 2021	1,890,460	68,436	2,274,963	314,518	2,729,879	19,739	7,297,795
21		May - 2021	2,589,039	72,620	2,649,560	365,817	2,383,049	19,915	8,080,000
22		Jun - 2021	3,387,560	75,589	2,784,093	361,980	3,194,406	18,205	9,821,832
23		Jul - 2021	3,724,403	80,071	3,023,999	401,442	2,645,879	19,915	9,895,709
24		Aug - 2021	3,846,960	81,935	3,069,754	372,739	2,933,694	19,975	10,325,057
25		Sep - 2021	3,127,160	76,277	2,757,997	337,610	2,753,156	18,719	9,070,920
26		Oct - 2021	2,257,172	73,159	2,600,405	229,958	2,514,112	19,834	7,694,640
27		Nov - 2021	1,796,117	69,389	2,285,949	334,942	2,437,796	19,397	6,943,589
28		Dec - 2021	1,979,611	71,226	2,275,965	341,021	2,766,156	18,109	7,452,087
29									
30		Monitoring Period							
31		Average (lines 17 - 28)	2,501,234	72,738	2,513,273	326,176	2,563,115	19,085	7,995,622
32									
33									
34									
35	Weather-adjustments to Sales (MWH)*	Jan - 2021	81,341	659	13,431	328			95,759
36		Feb - 2021	(422,670)	(3,481)	(121,363)	(5,430)			(552,943)
37		Mar - 2021	56,770	498	24,690	1,739			83,695
38		Apr - 2021	(3,345)	8	5,785	670			3,118
39		May - 2021	36,103	221	7,728	418			44,470
40		Jun - 2021	(189,389)	(1,196)	(49,058)	(3,871)			(243,514)
41		Jul - 2021	82,775	550	23,247	1,777			108,348
42		Aug - 2021	(139,778)	(925)	(40,354)	(3,119)			(184,175)
43		Sep - 2021	32,190	266	15,586	1,226			49,268
44		Oct - 2021	(286,190)	(2,222)	(121,370)	(10,058)			(419,840)
45		Nov - 2021	155,198	1,329	64,595	4,594			225,715
46		Dec - 2021	(38,223)	(308)	(109,798)	(12,562)			(160,891)
47									
48									
49		Monitoring Period Average (lines 35 - 46)	(52,935)	(383)	(23,907)	(2,024)			(79,249)

(Notes) The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Weather based on 10-Year normal 2011-2020

Revenues, Sales, and Customer Data
Weather Data
(Texas Jurisdiction Only / Retail T & D Only)

		(1)	(2)	(3)	(4)
Line No.	Month/Year	Cooling Degree Days ⁽¹⁾	Normal Cooling Degree Days ⁽²⁾	Heating Degree Days ⁽¹⁾	Normal Heating Degree Days ⁽²⁾
1	Jan - 2021	20	18	287	345
2	Feb - 2021	48	46	374	207
3	Mar - 2021	106	119	79	92
4	Apr - 2021	191	200	34	22
5	May - 2021	389	385	-	2
6	Jun - 2021	588	551	-	-
7	Jul - 2021	618	626	-	-
8	Aug - 2021	676	642	-	-
9	Sep - 2021	482	496	-	-
10	Oct - 2021	353	267	4	21
11	Nov - 2021	55	91	104	142
12	Dec - 2021	195	35	64	277
13					
14	Monitoring Period				
15	Total (lines 1 thru 12)	3,721	3,476	946	1,108
16					

17 ⁽¹⁾ Weighted average of Houston Bush (KIAH), Sugarland (KSGR) and Houston Hobby (KHOU).

18 ⁽²⁾ Normals based on actual data for the period: 2011 - 2020

19

20 [X] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Revenues, Sales, and Customer Data
Number of Delivery Points
(Texas Jurisdiction Only / Retail T & D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Rev/Sales/Adj	Month/Year	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	Delivery Points	Jan - 2021	2,309,439	152,548	143,093	1,018	219	17,127	2,623,444
2		Feb - 2021	2,312,468	152,871	143,138	1,020	219	17,109	2,626,825
3		Mar - 2021	2,318,030	152,869	143,779	1,021	218	17,094	2,633,011
4		Apr - 2021	2,324,449	153,719	143,783	1,026	219	17,086	2,640,282
5		May - 2021	2,329,735	154,229	144,124	1,025	220	17,050	2,646,383
6		Jun - 2021	2,333,786	154,543	144,533	1,027	219	17,025	2,651,133
7		Jul - 2021	2,337,507	154,348	145,036	1,027	219	17,014	2,655,151
8		Aug - 2021	2,341,156	154,888	144,694	1,027	219	16,986	2,658,970
9		Sep - 2021	2,345,920	154,795	144,994	1,027	219	16,969	2,663,924
10		Oct - 2021	2,350,495	155,035	145,063	1,027	220	16,923	2,668,763
11		Nov - 2021	2,354,186	155,177	145,228	1,027	223	16,900	2,672,741
12		Dec - 2021	2,359,168	154,578	145,941	1,028	223	16,877	2,677,815
13									
14		Monitoring							
15		Period							
16		Average (lines 1 thru 12)	2,334,695	154,133	144,451	1,025	220	17,013	2,651,537
17									
18	(Note:) The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue								
19	classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).								
20									
21	[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.								

Revenues, Sales, and Customer Data
Weather Adjustment Procedure

Please provide a brief explanation of the procedure that the company used to derive the weather-adjustment results provided in Schedules XI.1-XI.3. If models are used in the development of the weather-adjusted results, please provide a brief explanation of the models used.

Include all supporting workpapers.

MWH sales and revenues during the monitoring period are adjusted for deviations from normal weather following the method approved in Docket No. 49421 as shown below:

Energy (MWH) Model-

To adjust test-year energy, we start with models of actual energy usage for each day of the test year. The models are used to calculate daily weather adjustments for each day. The daily adjustments are added across days in the month to get calendar month energy adjustments. The process begins with a review of daily AMS data for each class.

For each class, the modeling process starts by quantifying the nonlinear shape of the weather response using a preliminary regression to determine the relative strength of low-powered, medium-powered, and high-powered degrees for that class. This is accomplished by including multiple Heating Degree and Cooling Degree variables in the preliminary regression. On the cooling side, the coefficients from this regression are then used to construct a cooling degree spline that combines the successive cooling degree variables. On the heating side, the coefficients from this regression are used to construct a heating degree spline that combines the successive heating degree variables. The use of these spline variables is an effective and accurate method for modeling the nonlinear relationship between weather and customer load and for calculating weather adjustments for daily energy and daily peak loads.

Class	Heating Degree Weights				Cooling Degree Weights				
	HDD60	HDD55	HDD50	HDD45	CDD60	CDD65	CDD70	CDD75	CDD80
RS	0.324	0.262	0.143	0.271		0.263	0.235	0.251	0.252
SVS	0.354	0.264	0.383		0.068	0.213	0.285	0.274	0.160
SVL	0.225	0.121	0.653	-0.207	0.244	0.121	0.273	0.258	0.103
SVL_IDR		1.000			0.382		0.387	0.232	-0.266
PVS	0.366		0.634		0.200	0.146	0.274	0.198	0.183
PVS_IDR	1.000				0.343		0.298	0.359	-0.365

For energy and class peak demands, the weather adjustment models are daily models. The models include a constant term and a variety of daily calendar variables as well as the HDSpline and CDSpline variables. The calendar variables are:

- Monthly binary variables for January through November (December excluded)
- Day of the week variables for Monday through Sunday (Wednesday excluded)
- Specific holiday variables for holidays from New Years day through Christmas
- Annual binary variables to account for changes in use per customer
- Class specific binary variables to account for irregular data

In addition to the HDSpline and CDSpline variables, additional weather interaction variables are included in some of the models.

- Two day weighted lag of HDSpline and CDSpline variables with 85%/15% weights
- Binary variable for weekend and holidays interacted with HDSpline and CDSpline
- Spring day variable interacted with HDSpline and CDSpline
- Fall day variable interacted with HDSpline and CDSpline

Peak Demand (MW) and ERCOT Coincident Peak (4CP KVA)-

In addition to adjusting energy data to reflect normal weather, we also need to know about peak loads for each customer class (class peak model), and to know about class loads at the time of overall system peak loads (coincident peak (CP) model). The daily class peak models are similar to the daily energy models, except daily class peak load is the variable that is explained instead of daily energy.

ERCOT coincident demand is a billing determinant for two weather sensitive classes, SVL_IDR and PVS_IDR. Demand charges in 2018 are based on coincident load levels in the four summer months of 2017.

Daily models of class loads at the time of the ERCOT peak are discussed above. These models are used to compute daily weather adjustments for 2018. The models are also used to compute weather adjustments for 2017. These 2017 coincident loads and the associated weather adjustments are shown in the following table. The second to the last row shows the 4CP averages for 2017. The last row shows multiplier for the adjusted 4CP value divided by the actual 4CP value. The adjustments are small, with a .2% downward adjustment for both classes.

	SVL_IDR 2017			PVS_IDR 2017		
	ERCOT Coincident Loads	Weather Adjustment	Adjusted Coincident Loads	ERCOT Coincident Loads	Weather Adjustment	Adjusted Coincident Loads
June	2,148.3	-2.53	2,145.8	499.06	-0.29	499.35
July	2,165.2	23.83	2,141.3	503.16	5.57	497.60
August	2,351.4	12.83	2,338.6	537.95	2.68	535.27
September	2,180.8	-17.19	2,198.0	509.16	-4.09	513.25
4CP Average	2,210.2	4.23	2,205.9	512.33	0.97	511.37
Multiplier			0.99808			0.99811

Adjusted Revenue Month Customer Demand (KVA)-

Revenue month customer demand is the sum of maximum customer demands for each billing cycle that contributes to the revenue month. The only classes that have demand as a billing determinant are large secondary (SVL) and primary (PVS). Monthly demand data from the middle of 2015 through 2018 are used to estimate models that use two-month weighted inputs as the explanatory variables. The explanatory variables are monthly class peaks, maximum values of HD55 for extreme cold weather, and maximum values of and HD70 for extreme warm weather.

These models are simulated using weather adjusted class peaks and normal maximum HD55 and HD70 values. For each month, the difference between the predicted value with the actual inputs and the simulated value with the normal inputs is the weather impact. The weather impact for each month is subtracted from the demand value, giving the adjusted revenue month demand value.

Adjusted Revenue Month Billing Demand (KVA)-

Revenue month billing demands are larger than customer demand values in a month because of the 80% ratchet calculation. Four weather sensitive classes include billing demand as a billing determinant (SVL, PVS, SVL_IDR, and PVS_IDR). Monthly demand data from the middle of 2015 through 2018 are used to estimate models. For SVL and PVS, the billing demand model uses actual revenue month demand as the explanatory variable. This allows weather adjustments for monthly demand to be translated into weather adjustments for billing demand.

For SVL_IDR and PVS_IDR, the billing demand model uses the two-month weighted inputs as the explanatory variables, which include monthly class peaks, maximum values of HD55 for extreme cold weather, and maximum values of and HD70 for extreme warm weather.

Revenues, Sales, and Customer Data
Other Adjustments to Revenue

Did you experience in the monitoring period any of the following that might have affected your base revenue significantly:

- (a) major loss of load;
- (b) significant expansion;
- (c) any other event causing significant change in base revenue.

If yes, please explain. If possible, enumerate base revenue adjustments for each of these factors. (Note: Do not identify individual customers loads.)

(a) none

(b) none

(c) none

Proposed Company Adjustments

For each proposed adjustment, please provide a full description. Supporting workpapers (if any) should be provided as a supplemental attachment to the Earnings Report.

Ref. Line	Description	Total Electric	Allocation Percentage	Texas Jurisdictional
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None

EXTRAORDINARY AND NONRECURRING ITEMS

Ref. Schedule	Column	Line Number	Description	Total Electric	Texas Jurisdiction
---------------	--------	-------------	-------------	----------------	-----------------------

none

AMORTIZATION EXPENSE

Line No.	Description	Total Company	Total Electric	Texas Jurisdictional
1	Miscellaneous Intangible Plant	⁽²⁾ \$ 34,566,114	⁽²⁾ \$ 34,566,114	\$ 34,566,114
2	Land Rights and Leasehold Improvements	⁽²⁾ 1,784,361	⁽²⁾ 1,784,361	1,784,361
3	Amortization Expense - PURA 36.065 Deferred Pension Costs	⁽²⁾ (12,128,425)	⁽²⁾ (12,128,425)	(12,128,425)
4	Amortization Expense - Reg Assets - Docket 49421	⁽²⁾ 14,603,134	⁽²⁾ 14,603,134	14,603,134
5	Amortization Regulatory Liability - Hurricane Ike Residual	⁽²⁾ (806,175)	⁽²⁾ (806,175)	(806,175)
6	Amortization Expense-Other	⁽²⁾ (73,768)	⁽²⁾ (73,768)	(73,768)
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22	Total Amortization Expense Other	⁽¹⁾ \$ 37,945,241	⁽¹⁾ \$ 37,945,241	⁽¹⁾ \$ 37,945,241
23				
24	^(Note:) Include pre-September 1999 long-term debt and preferred stock transaction costs if they are being amortized as a			
25	cost-of-service item per the final order in the company's unbundled cost-of-service docket. The reported amount should also			
26	include any allowed return granted in the company's unbundled cost-of-service docket and not included as an addition to rate			
27	base. Post-September 1999 long-term debt and preferred stock transaction costs should be included in Schedule VIa and VIIa.			
28				
29	[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.			
30	⁽¹⁾ To: Schedule I			
31	⁽²⁾ From: WP I-2			

OTHER EXPENSES

Line No.	Description	Total Company	Total Electric	Texas Jurisdictional
1	None	\$ -	\$ -	\$ -
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22	Total Other Expenses	\$ -	\$ -	\$ -
23				
24	(1) To: Schedule I			

Summary of 16 Tex. Admin. Code §25.77 Expenditures

Line No.	Description	FERC Account No.	Total Electric	Texas Jurisdiction
1	Business gifts and Entertainment	NA	\$ 10,622	\$ 10,622
2	Institutional Advertising	9090	-	-
3	Consumption-Inducing Advertising	NA	-	-
4	Other Advertising	9301	216,936	216,936
5	Public Relations Expense	9302	-	-
6	Legislative Advocacy ^(Note A)	4264	2,241,087	2,241,087
7	Representation Before a Gov't Body ^(Note B)	NA	-	-
8	Legal Expenses ^(Note C)	Various	4,185,739	4,185,739
9	Charitable, Civic, and Religious Donations	Various	646,670	646,670
10	Political Contributions	NA	-	-
11	Dues and Membership Fees	Various	5,431,929	5,431,929
12				
13		Total	\$ 12,732,984	\$ 12,732,984
14				
15	^(Note A) Information shall include, but not be limited to, advocacy before any legislative body.			
16	^(Note B) Information shall include representation before any governmental agency or body,			
17	including municipalities.			
18	^(Note C) Information shall include legal expenses not accounted for in other categories.			
19				
20	[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.			

OTHER INVESTED CAPITAL ADDITIONS
End of Reporting Period

Line No.	Description	Total Company ⁽¹⁾	Total Electric ⁽¹⁾	Texas Jurisdictional
1	179023: Regulatory Assets-Bad Debt	\$ 9,202,629	\$ 9,202,629	\$ 9,202,629
2	179032: Regulatory Assets-Expedited Switch	767,585	767,585	767,585
3	179060: Regulatory Assets- TMT	19,517,015	19,517,015	19,517,015
4	179072: Regulatory Assets-2007 Securitization	25,272	25,272	25,272
5	179105: Reg Asset-Postretirement (RDS)	24,260,739	24,260,739	24,260,739
6	179022.1: EECRF Performance Bonus	21,821,388	-	-
7	179022.4: CY Deferred EECRF Over/Under Recovery	1,183,281	1,183,281	1,183,281
8	179280: Reg NC Asset EDIT - Other	45,922,060	-	-
9	179030.2: Reg Assets-Hurricane Harvey Costs	47,454,435	47,454,435	47,454,435
10	179022.3: EECRF Rate Case Expense	69,063	69,063	69,063
11	179024: Relief Prog Incremental Costs	7,534,886	7,534,886	7,534,886
12	179046: Reg Assets - SMT	9,991,232	9,991,232	9,991,232
13	179057: Regulatory Assets - Storm Costs Other	38,927,583	38,927,583	38,927,583
14	179058: Contra Reg Assets - Storm Equity	(3,000,831)	(3,000,831)	(3,000,831)
15	179067: Reg Assets - Interest Rate Hedge	17,587,228	-	-
16	179230: 109CR-Prot Exc DFIT (Reg Tax Assets)	(42,974,936)	(42,974,936)	(42,974,936)
17	179240: Amt 109CR-Prt Xc DFIT (Reg Tax Assets)	41,701,686	41,701,686	41,701,686
18	179056: 2021 Winter Storm Uri	15,111,247	15,111,247	15,111,247
19	179022.5: PY Deferred EECRF Over/Under Recovery	2,930,333	2,930,333	2,930,333
20	179022.6: Over/Under Recovery Interest	93,456	93,456	93,456
21	179052: Regulatory Assets-Emergency Generation	20,269,958	20,269,958	20,269,958
22	179054: Regulatory Assets-Emergency Generation LT	150,911,054	150,568,510	150,568,510
23	179055: 2021 Hurricane Nicholas	46,323,592	46,323,592	46,323,592
24				
25				
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27				
28				
29				
30				
31	Total Other Invested Capital Additions	⁽²⁾ \$ 475,629,955	⁽²⁾ \$ 389,956,735	\$ 389,956,735

⁽¹⁾ From: WP III-4

⁽²⁾ To: Schedule III

[X] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

OTHER INVESTED CAPITAL DEDUCTIONS
End of Reporting Period

Line No.	Description	Total Company ⁽¹⁾	Total Electric ⁽¹⁾	Texas Jurisdictional
1	257032: Reg Liability Pension Deferral	\$ (81,262,043)	\$ (81,262,043)	\$ (81,262,043)
2	257019: Reg Liability TCRF	(17,276,081)	(17,276,081)	(17,276,081)
3	257033: Reg NC Liab EDIT - Plant	(697,729,484)	(697,729,484)	(697,729,484)
4	257034: Reg NC Liab EDIT - Plant Other	3	-	-
5	257031: Reg Liability-ADFIT Credit Over/Under	(318,713)	-	-
6	257037: REG NC LIAB EDIT - ARAM AMORT	(40,466,948)	-	-
7	257022.5: CERP Over/Under Recovery	(210,375)	(210,375)	(210,375)
8	257060: Reg Liab(Tax)-Interest Rate Hedge	(3,693,317)	(3,693,317)	(3,693,317)
9	257029.2: Reg Liability-Hurricane Ike Residual	(3,264,513)	(3,264,513)	(3,264,513)
10				
11				
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21				
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23				
24	Total Other Invested Capital Deductions	⁽²⁾ \$ (844,221,470)	⁽²⁾ \$ (803,435,812)	\$ (803,435,812)
25				
26	⁽¹⁾ From: WP III-4			
27	⁽²⁾ To: Schedule III			
28				
29	[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.			

COMMENTS/FOOTNOTES/PROPOSED ADJUSTMENTS

Ref. Schedule	Column	Line Number	Comments/Footnotes/Proposed Adjustments	Amount
All	NA	NA	This report is filed for the Transmission and Distribution business as a division of CenterPoint Energy Houston Electric, LLC.	\$ -
I, II, III	1	All	The Total Company revenue, expense, and invested capital amounts agree to the books and records of the Company, CenterPoint Energy Houston Electric, LLC.	\$ -
I, II, III	2	All	The adjustments primarily relate to revenue, expense, and invested capital amounts from Competitive Transition Charges (CTC), Transition Bond and System Restoration Bond activities/transactions that are all part of the books and records of the Company, CenterPoint Energy Houston Electric, LLC.	\$ -
I, II, III	3	All	The Total Electric revenue, expense, and invested capital amounts reflect the activities of the Transmission and Distribution Utility (TDU).	\$ -
I	2	2	The adjustment to Energy Delivery Revenues includes the removal of revenues collected through tariffs outside of the TDU cost of service. Please see WP I - 6.	\$ (37,549,036)
I	2	2	The adjustment to Energy Delivery Revenues includes the addition of revenues for transmission service provided to the affiliated Distribution Service Provider. Please see WP I - 5.	\$ 101,469,489
I	2	2	The EECRF performance bonus has been removed from Miscellaneous Service Revenues. Please see WP I - 6.	\$ (21,821,388)
I	2	2	The adjustment to Energy Delivery Revenues includes the removal of refund for Rider UEDIT. Please see WP I - 6.	\$ 41,744,815
Ia	NA	2	The following items are not recorded as revenues, rather they are recorded directly against liabilities. Nuclear Decommissioning Expense	\$ 150,866
II	2	8	Adjustment to wholesale transmission matrix payments to others represents expense for transmission service received from the affiliated Transmission Service Provider. Please see WPI - 5.	\$ (101,469,489)
III	1	9	Mobile Generation related to Texas House Bill 2483 (PURA §39.918) for Prepayments included GL accounts 144010 and 188010 have been included in Invested Capital Prepayments.	\$ 28,727,961
III	1	9	Adjustment to include Prepaid Pension Asset	\$ 95,065,395
III	1	16	There are no Unclaimed Dividends in 2021	\$ -
X.3	2, 4	NA	Normals based on 2011-2020 actual data.	\$ -

COMMENTS/FOOTNOTES/PROPOSED ADJUSTMENTS

Ref. Schedule	Column	Line Number	Comments/Footnotes/Proposed Adjustments	Amount
X.3	NA	NA	Weighted average of Houston Bush (KIAH), Sugarland (KSGR) and Houston Hobby (KHOU)	\$ -
SIII-1	NA	19	Mobile Generation related to as House Bill 2483 (PURA §39.918) for short-term lease agreements have been included in Other Invested Capital Additions. Please see SIII-1.	\$ 20,269,958
SIII-1	NA	20	Mobile Generation related to as House Bill 2483 (PURA §39.918) for long-term lease agreements have been included in Other Invested Capital Additions. Please see SIII-1.	\$ 150,911,054
IV	1	28	The following items are detailed components of the total amount of Other Adjustments not shown elsewhere from Schedule IV (Line 28): Return to accrual and Other (gross plant)	\$ (9,270,001)
IV	1	28	Return to accrual and Other (employee benefits)	\$ 16,537
IV	1	28	Return to accrual, restricted stock excess benefit and other	\$ 6,797,895
IV	1	43	The following items are detailed components of the total amount of Other Adjustments not shown elsewhere from Schedule IV (Line 43): Gross Plant	\$ 2,213,628
IV	1	43	Employee Benefits	\$ 2,627
IV	1	43	Other Adjustments	\$ 959,654
IV	1	43	Medicare Part D Regulatory Asset	\$ 5,246,215

Special Rates

DEFINITION: Special rates include rates such as legislatively mandated rates.

Please complete the information required by items 1, 2, 3, and 4 in the table below.

Answer the following in the table below:

1. Name and describe the qualification criteria for each special rate schedule available to customers and reported in each row of the following table. Separate jurisdictions should also be identified in this column.
2. Provide the total number of delivery points taking service at each special rate.
3. Provide the total actual base revenue recovered during the reporting period from all delivery points taking service at each special rate.
4. Assuming that special-rate services were provided at corresponding standard tariff rates, calculate the total amount of base revenues that would result.

(1)	(2)	(3)	(4)
Name of Special Rates	Total Number of Delivery Pts.	Total Actual Base Revenues Recovered	Total Amount of Base Revenues Assuming Standard Tariffs

none

TOTAL

Revenue Imputation:

Base Revenues at Standard Tariff Col (4)

Less Actual Base Revenues Col (3)

Signature Page
Public Utility Commission of Texas--Earnings Report
12 Months Ending December 31, 2021

I certify that I am the responsible official of CenterPoint Energy Houston Electric, LLC; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1 to December 31, 2021 inclusive.

3/21/2022
Date

Stacey Peterson

Stacey Peterson (Mar 21, 2022 13:19 CDT)

Signature

Chief Accounting Officer
Title

Address: P.O. Box 4567
Houston TX 77210-4567

Phone: 713-207-5350

Email address: Stacey.Peterson@CenterPointEnergy.com

Alternative contact regarding this report:

Name: Mary A. Kirk
Title: Director Financial Accounting

Address: P.O. Box 4567
Houston TX 77210-4567

Phone: 713-207-5236

Email address: Mary.Kirk@CenterPointEnergy.com

**ALL WORKPAPERS TO DCRF
FILING ARE BEING PROVIDED IN
ELECTRONIC FORMAT ONLY**

CERTIFICATE OF SERVICE

I hereby certify that on this 5th day of April 2022, a true and correct copy of the foregoing document was served upon parties in Docket Nos. 49421 & 48226 by email pursuant to Order Suspending Rules - PUC Docket No. 50664.


