



Filing Receipt

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**Inertia Wind Project, LLC
700 Universe Blvd.
Juno Beach, FL 33408**

August 26, 2022

Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Ave.
P.O. Box 13326
Austin, TX 78711-3326

RE: Project No. 53385, *Project to Submit Emergency Operations Plans and Related Documents under 16 TAC § 25.53*

Inertia Wind Project, LLC Emergency Operations Plan

On August 25, 2022, Inertia Wind Project, LLC (Inertia Wind), a 301.3-MW wind generation facility that is currently under construction in Haskell County, Texas and will interconnect with the Electric Reliability Council of Texas, submitted its Power Generation Company (PGC) registration application with the Commission in Docket No. 53999. Accordingly, consistent with the requirements of 16 Texas Administrative Code (TAC) § 25.53(c)(2), Inertia Wind is submitting its Emergency Operations Plan (EOP) to the Commission.

Enclosed for filing, and consistent with the filing requirements in 16 TAC § 25.53(c)(1) and 25.53(c)(4)(C), are the following:

- An executive summary of Inertia Wind's EOP;
- A confidential version of Inertia Wind's EOP and its communications plan; and
- An affidavit from Inertia Wind's highest-ranking officer.

Please do not hesitate to contact me if you should need any more information.

Sincerely,

/s/ Tracy C. Davis

Tracy C. Davis

Senior Counsel

NextEra Energy Resources, LLC

5920 W. William Cannon Dr., Bldg. 2

Austin, TX 78749

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On behalf of Inertia Wind Project, LLC

Enclosures

Inertia Wind Project, LLC Emergency Operations Plan (EOP)/Emergency Action Plan

Executive Summary

The purpose of this Emergency Operations Plan is to ensure a comprehensive document of reference is available and accessible to designated individuals with up-to-date information necessary so that operations of this generation resource can mitigate the negative impact and/or recover from a multitude of disasters. The plan actions are intended to mitigate health risks to plant personnel and people in the surrounding community, as well as minimize adverse impacts to the environment.

This plan addresses the following:

- Natural Disaster /Severe Weather Event (APPENDIX 1)
- Fire Response Event (APPENDIX 2)
- Physical Security Event (APPENDIX 3)
- Cyber Security Event (APPENDIX 4)
- Capacity/Transmission Event (APPENDIX 5)
- Environmental Event (APPENDIX 6)
- Gas Pipeline Event (APPENDIX 7)
- Oil Pipeline Event (APPENDIX 8)
- Pandemic Event (APPENDIX 9)
- Immediate Site Evacuation Procedure (APPENDIX 10)
- Delayed Site Evacuation Procedure (APPENDIX 11)
- Designated Egress Routes & Muster Areas for Evacuations (APPENDIX 12)
- Personnel Injuries and Serious Health Conditions (APPENDIX 13)
- Personnel Injuries and Serious Health Conditions (Supplemental information for Wind only) (APPENDIX 14)
- Summary of Alternative Fuel & Storage Capacity (APPENDIX 15)
- Emergency Shortage of Water (APPENDIX 16)
- Priorities for Recovery of Generation Capacity (APPENDIX 17)
- Critical Failure Points & Mitigation (APPENDIX 18)
- Staffing During Severe Weather Events (APPENDIX 19)
- Summary of Weatherization Plans & Procedures (APPENDIX 20)

This document has been reviewed and accepted by NextEra Energy Resources, LLC's VP of Operations and Support Services

Distribution of the Emergency Operations Plan includes:

| Name | Title | Date EOP Trained |
|--------------|-----------------------------|------------------|
| Mathew Riley | Associate Wind Site Manager | June 14, 2022 |

Affidavit is attached

Specific Page numbers by section:

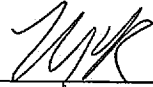
- Approval and implementation of EOP – Page 2
- Individuals to maintain & implement as well as update the EOP – Page 2
- EOP revision control summary
 - Dated statement since the prior EOP and supersedes previous EOP – Not Applicable
 - Date of EOP approval – Page 2
- Communication Plan – Supplement
- A plan to maintain pre-identified supplies for emergency response – Page 27
- A plan for staffing during an emergency response – Page 40
- A plan on how to identify weather-related hazards – Page 9
- Weather Emergency Annex
 - Cold or Hot Weather Emergency – Page 41
 - Fuel Switching Equipment – Not Applicable
- Water Shortage Annex – Page 37
- Restoration of Service Annex – Page 38
- Pandemic & Epidemic Annex – Page 26
- Hurricane Annex – Not Applicable
- Cyber Annex – Page 19
- Physical Security Incident – Page 15

AFFIDAVIT OF MATTHEW ROSKOT

STATE OF FLORIDA §
 §
COUNTY OF PALM BEACH §

1. My name is Matthew Roskot. I am the President of Inertia Wind Project, LLC (“Generator”), which is a new Power Generation Company (“PGC”) that expects to be in service before the end of 2022.
2. I swear or affirm that I have personal knowledge of the facts set forth in this Affidavit and am authorized to make this Affidavit on behalf of Generator. Each of these facts set forth in this Affidavit is true and correct.
3. I am familiar with Generator’s Emergency Operations Plan (“EOP”) being filed with the Public Utility Commission of Texas in accordance with P.U.C. Substantive Rule 25.53. I am the entity’s highest-ranking officer with binding authority over the Generator.
4. Generator is filing its application for a PGC registration and therefore is submitting a copy of its EOP to the Commission consistent with P.U.C. Substantive Rule 25.53(c)(2).
5. The EOP contains confidential, security-sensitive information that requires filing under seal in accordance with P.U.C. Procedural Rule 22.71(d).
6. As required by P.U.C. Substantive Rule 25.53(c)(4)(C)(i), I affirm that all relevant operating personnel for Generator are or will be familiar with the contents of the EOP before the Generator is placed into service and that such personnel will be instructed to follow the applicable portions of the EOP except to the extent deviations are appropriate as a result of specific circumstances during the course of an emergency.
7. I affirm that the EOP has been reviewed and approved by the appropriate executives, as required by P.U.C. Substantive Rule 25.53(c)(4)(C)(ii).
8. I affirm that Generator will conduct emergency drills to the extent required by P.U.C. Substantive Rule 25.53(f) and will notify commission staff and appropriate Texas Division of Emergency Management personnel of one of these drills at least 30 days prior to the date of such drill.
9. I affirm that the EOP or an appropriate summary has been distributed to local jurisdictions as needed, pursuant to P.U.C. Substantive rule 25.53(c)(4)(C)(iv).
10. I affirm that Generator maintains a business continuity plan that addresses returning to normal operations after disruptions caused by an incident, as required by P.U.C. Substantive Rule 25.53(c)(4)(C)(v).
11. I affirm that Generator’s emergency management personnel who are designated to interact with local, state, and federal emergency management officials during emergency event

have received the latest IS-100, IS-200, IS-700, and IS-800 National Incident Management System trainings, as required by P.U.C. Substantive Rule 25.53(c)(4)(C)(vi).



Matthew Roskot

SUBSCRIBED AND SWORN TO before me, the undersigned authority, on this 24th day of August 2022, to certify which witness my hand and seal of office.

My Commission Expires:


Notary Public, State of Florida