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§25.53 EMERGENCY OPERATIONS PLAN

EXECUTIVE SUMMARY

Executive Summary

The City of Bridgeport (COB) Emergency Operations Plan (EOP) was developed to comply with 16 Tex. Admin. Code §25.53. Electric Service Emergency Operations Plan Rule, that was approved by the Texas Public Utility Commission on February 25, 2022. 16 TAC §25.53 made several significant changes to the existing rule based on issues identified after the Winter Storm Uri / ERCOT Load Shed Emergency during February-2021.

The EOP is intended to provide COB with a clear set of guidelines, policies, and procedures to guide preparations, responses, and actions related to all phases and types of electric system emergencies. This document satisfies the requirements of the Public Utility Commission of Texas (PUC) Emergency Operations Plan (16 TAC §25.53) and is intended to guide the organization in its preparation for system emergencies and to provide a framework for important tasks and actions required during a system emergency.

COB maintains the EOP in anticipation of a natural disaster and other situations involving curtailment or major interruptions in electrical service. The plan sets forth organizational and personnel assignments, describes emergency communications procedures and includes emergency contacts. Overall, the primary goals for the plan include:

- Provide the structure, policies, and procedures to guide the organization during all types of emergency conditions and situations.
- Enable COB, other utility and governmental entities, customers, and stakeholders to coordinate and communicate effectively during emergency situations and events.
- Establish procedures for the restoration of electrical service in a systematic and efficient manner by effectively utilizing COB's human and physical resources and if necessary, by securing and utilizing outside resources.
- Ensure that COB maintains compliance with the regulatory requirements related to emergency operations and emergency response.

The EOP is organized in the following Sections and Annexes and includes Appendices that provide additional information related to the EOP.

EOP Sections

(Section-1) Approval and Implementation Section:

This section begins on page 8 of the EOP and corresponds to §25.53(d)(1).

This Section of the EOP provides the formal plan approvals and tracks all plan revisions. This section also includes an introduction and purpose of the plan and a statement regarding the applicability of the EOP. And to emphasize the commitment of COB's senior leadership, this section includes a "Message from the City Administrator" that underscores the importance of the plan and encourages all COB personnel to learn the plan and work with their respective supervisors and management teams to understand all relevant parts of the plan. This first section addresses the EOP training policy for COB and describes the responsibilities of the EOP Plan Administrator assigned to ensure the plan is maintained and reviewed on a regular basis.

(Section-2) Communications Plan:

This section begins on page 15 of the EOP and corresponds to §25.53(d)(2).

The second section of the EOP is the Communications Plan. This section includes the strategies, key policies, roles, and communications steps that COB will undertake in an emergency event. Key policies include tracking and coordination of external communications, the designation of a spokesperson(s) for COB, and guidance for all employees regarding media interactions. The remainder of the Communications Plan

addresses the requirements in 16 TAC §25.53 regarding communications with the public, the media, COB customers, the PUCT, OPUC, local and state governmental entities, officials, and (City/County) Emergency Operations Centers, ERCOT, and Critical Load customers. The final part of this section sets forth procedures to ensure accurate and timely internal communications, which is critical to an effective emergency response.

(Section-3) Pre-Identified Supplies for Emergency Response Plan:

This section begins on page 19 of the EOP and corresponds to §25.53(d)(3).

This section of the EOP provides information on pre-Identified supplies for emergency response and identifies the guidelines for the management of materials, supplies and resources that COB may need during emergency events. The plan provides details regarding the internal roles and responsibilities; use of outside suppliers; advance preparation; location of materials and supplies; and other logistical information.

(Section-4) Staffing During Emergency Response Plan:

This section begins on page 20 of the EOP and corresponds to §25.53(d)(4).

This section of the EOP provides information regarding staffing during emergency response and the roles and assignments for COB personnel before and during severe weather events and other types of potential emergency situations. This section includes policies and procedures related to the command structure that COB will utilize and addresses potential work schedules for COB personnel in significant and major system emergency events.

(Section-5) Weather-Related Hazards Identification Plan and EOP Activation Procedure:

This section begins on page 22 of the EOP and corresponds to §25.53(d)(5).

COB has policies, procedures, and information resources to monitor all types of weather situations and forecasted emergency conditions. This final section also provides the policies and procedures related to the activation of the EOP, and the series of emergency levels that have been developed, with criteria for moving to the emergency levels identified in the plan.

EOP Annexes

Weather Emergency Annex:

This section begins on page 27 of the EOP and corresponds to §25.53(e)(1)(A).

The Weather Emergency Annex addresses preparation for both hot and cold weather emergencies. The key policies in this section set forth the requirement for COB to develop and utilize a checklist for use in extreme weather situations to ensure that field personnel that are called upon to respond in emergency situations will have written guidance to organize their efforts.

Load Shed Annex:

This section begins on page 31 of the EOP and corresponds to §25.53(e)(1)(B).

The Load Shed Annex contains information regarding COB preparations and actions for ERCOT Emergency Event Alert (EEA) levels and includes details for the EEA Level-3 load shed events. The load shed plan contains the policies and procedures COB would utilize with a Designated ERCOT Transmission Operator (DTO) for COB, regarding the planning and preparation for load shed events and contains detailed information regarding other operational information for EEA events.

This Annex also contains information on COB procedures for coordination of system restoration COB will utilize following a load shed event, and key policies and procedures that COB utilizes for restoration from significant system outage events. The final subsection of this Annex provides information on COB's Critical

Load Registry and information related to the maintenance of the registry, communication procedures with these customers, and other relevant information regarding Critical Loads.

Pandemic and Epidemic Annex

This section begins on page 36 of the EOP and corresponds to §25.53(e)(1)(C).

In the Pandemic and Epidemic Annex, COB has provided policies, procedures, and guidelines that are designed to prepare for pandemic and epidemic outbreaks, and to effectively deal with ongoing operations, restoration and communications issues presented by an epidemic or pandemic event. Key policies in this section address the steps COB takes regarding prevention and preparation, employee safety, working remotely, and steps COB takes to ensure adherence to policies implemented by state and local agencies.

Wildfire Annex:

This section begins on page 39 of the EOP and corresponds to §25.53(e)(1)(D).

The Wildfire Annex provides the guidelines, procedures and best practices related to wildfire mitigation and documents COB's policies and practices related to fire prevention and pre-planning, threat mitigation, responses to fire incidents and post incident recovery. This section includes wildfire mitigation actions along with steps COB would take to respond to a wildfire event.

Hurricane Annex:

This section begins on page 41 of the EOP and corresponds to §25.53(e)(1)(E).

COB's service area is not located in a Hurricane Evacuation Zone (HEZ), and therefore COB's EOP does not include this annex.

Cyber Security Annex:

This section begins on page 42 of the EOP and corresponds to §25.53(e)(1)(F).

The Cyber Security Annex provides the guidelines, procedures and best practices related to cyber security for the COB owned substation facilities, office facilities and electric distribution system. Based on COB's facility ownership profile, cyber security policies and measures are focused on network security, anti-virus security and employee education.

Physical Security Incident Annex:

This section begins on page 45 of the EOP and corresponds to §25.53(e)(1)(G).

The Physical Security Annex provides information regarding the policies and procedures COB has implemented to protect COB substations and distribution facilities, office complexes and other facilities that are critical to the operation of the COB electric distribution system. Based on COB's facility ownership profile this Annex establishes the security policies, guidelines, and requirements for COB's facilities, visitors, and surveillance.

Plan Distribution and Training

The table below documents the distribution list of the EOP and the associated training document to COB personnel including the date the training was completed by each employee:

COB Personnel		EOP Distribution Date	EOP Training Completed Date
Name	Title		
Mike Murray	City Manager	5/23/22	5/23/22
Steve Stanford	Assistant City Manager	5/23/22	5/23/22
James Elliott	Electric Superintendent	5/23/22	5/23/22
Marlon Freeman	Senior Lineman	5/23/22	5/23/22
Eric Schneider	Equipment Operator B	5/23/22	5/23/22
Danny Tolliver	Second Class Lineman	5/23/22	5/23/22
Chris Burdett	Line Apprentice C	5/23/22	5/23/22
Josh Gentry	Customer Service/Meter Tech	5/23/22	5/23/22

PROJECT NO. 53385

**AFFIDAVIT OF CITY MANAGER OF
CITY OF BRIDGEPORT**

PURSUANT TO 16 TEXAS ADMINISTRATIVE CODE § 25.53

STATE OF TEXAS §

COUNTY OF WISE §

BEFORE ME, the undersigned authority, on this day personally appeared, and who, after being duly sworn, stated on his or her oath he or she is entitled to make this Affidavit, and that the statements contained below are true and correct.

I, Mike Murray, swear or affirm that as a Municipally Owned Utility operating in the State of Texas and the Electric Reliability Council of Texas (ERCOT) region and control system, confirms the following:

“I am the City Manager for the City of Bridgeport (COB), which is an incorporated municipality in the State of Texas.

COB operates an electric distribution utility system in the State of Texas and the Electric Reliability Council of Texas power region.

The Emergency Operations Plan (EOP) developed to comply with the updated 16 TAC §25.53. Electric Service Emergency Operations Plan Rule, has been distributed to COB Managers and Operations personnel;

COB executives and Operations personnel have received training on the updated EOP;

In accordance with the updated 16 TAC §25.53. Electric Service Emergency Operations Plan Rule, a drill (tabletop exercise) for COB Operations personnel is scheduled for a date and time in CY2022 before September 30, 2022;

COB will notify Commission Emergency Management Personnel and regional TDEM representative(s) prior to the drill;

COB has distributed the EOP to local Jurisdictions, including regional TDEM personnel and including the Wise County Emergency Management Coordinator;

COB has a Business Continuity Plan related to returning to normal operations after an emergency event or situation;

COB’s emergency management personnel who are designated to interact with local, state, and federal emergency management officials during emergency events have received the latest IS-100, IS-200, IS-700, and IS-800 National Incident Management System training.

Mike Murray

Mike Murray, City Manager

City of Bridgeport

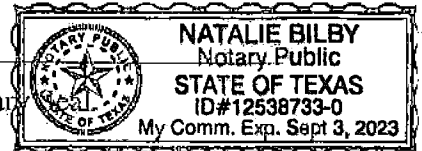
Sworn and subscribed before me on this 23rd day of MAY, 2022.

[Signature]

Notary Public in and for the State of Texas

(Must be notarized by a notary public in and for the State of Texas)

Notary



PUC Primary and Backup Emergency Contact List



Emergency Contact Information Update

Background

16 Texas Administrative Code §25.53(e) and §26.51(b)(4) require electric market entities and telecommunications utilities to provide emergency contact information to the Commission. In addition, should this information change, these entities must provide the updated information to the Commission within 30 days. This information may be sent to the Commission using either mail or email at the addresses below: (Please complete this form in its entirety)

Public Utility Commission of Texas
Attention: Emergency Management Coordinator
1701 Congress Ave., PO Box 13326
Austin, TX 78711-3326

emc@puc.texas.gov – Subject line: "Emergency Contact Information"

Entity Information

Entity Name: Bridgeport Light & Power System	Certificate or Registration #: EL010010	
Texas Address: 900 Thompson St.		
City: Bridgeport	ZIP: 76426	Customer Service Phone #: 940-683-3400

Emergency Contact Information

Primary Emergency Contact:

Name: James Elliott	Title: Electric Superintendent	
Address: 901 Cates St.		
City: Bridgeport	State: TX	ZIP: 76426
Email: jelliott@cityofbridgeport.net		
Office Phone: 940-683-3418	Cell Phone: 817-578-1028	Fax:

Secondary Emergency Contact:

Name: Mike Murray	Title: City Manager	
Address: 900 Thompson St.		
City: Bridgeport	State: TX	ZIP: 76426
Email: mmurray@cityofbridgeport.net		
Office Phone: 940-683-3402	Cell Phone: 940-255-7116	Fax:

Tertiary Emergency Contact:

Name: Steve Stanford	Title: Assistant City Manager	
Address: 1000 Thompson St.		
City: Bridgeport	State: TX	ZIP: 76426
Email: ssanford@cityofbridgeport.net		
Office Phone: 940-683-3433	Cell Phone: 940-393-1576	Fax: