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 BayWa r.e.	Amadeus Wind Farm	
	Emergency Operations Plan PUCT §25.53	Revision: 2.0 Date: 04/18/2022

Amadeus Wind Energy Project

Emergency Operations Plan

PUCT §25.53


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1 APPROVAL, IMPLEMENTATION, AND DOCUMENT CONTROL

The change history below reflects changes to the EOP or its structure. This describes the approval and implementation of the EOP (25.53 (d) (1) (A-E))

Version	Description of changes (Current EOP version supersedes previous EOP versions)	Date EOP Approved
V 01.00	Initial version	December 2020
V 02.00	Updated for New Rule 25.53. Electric Service Emergency Operations Plans	April 2022

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Reviewers & individuals responsible for maintaining and implementing the EOP, and those who can change the EOP	Title	Date
██████████	Asset Manager	April 2022
██████████	VP Operations	April 2022
██████████	Compliance Manager	April 2022
██████████	Asset Manager	April 2022
██████████	Site Manager	April 2022

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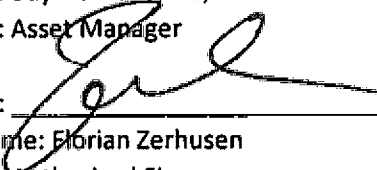
PROJECT AFFIDAVIT

The Amadeus Wind Energy Project's (the "Project") new Emergency Operations Plan (the "EOP") is part of a new Public Utilities Commission of Texas (the "PUCT") Rule §25.53. A drill is scheduled for Fall 2022. If the scheduled drill occurs prior to or thereafter, the Project will notify the PUCT accordingly.


APPROVED BY:

AMADEUS WIND, LLC
A Delaware limited liability company

By: BayWa r.e. Wind, LLC
Its: Asset Manager

By: 
Name: Florian Zerhusen
Its: Authorized Signor

[AUTHORIZATION TO FOLLOW]

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NOTARIAL AUTHORIZATION OF PROJECT APPROVAL

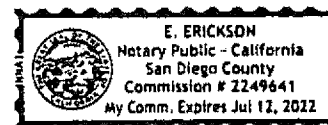
A Notary Public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

STATE OF CALIFORNIA §
 §
COUNTY OF SAN DIEGO §


Subscribed and sworn to ~~(or affirmed)~~ before me on this 18th day of April, 2022, by Florian Zerhusen, proved to me on the basis of satisfactory evidence to be the person~~(s)~~ who appeared before me.



(Signature of Notary Public)



(Notary Seal)

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2 INTRODUCTION

2.1 Confidentiality Notice

This Emergency Operations Plan (EOP) describes confidential, sensitive, and proprietary information related to the operations and responses of personnel to emergencies at the Project described below. Amadeus Wind, LLC will redact confidential, sensitive, and proprietary materials accordingly.

2.2 Purpose & Applicability

This document satisfies the requirements of the Public Utility Commission of Texas (PUC) Emergency Operations Plan required under Chapter 25 of the Public Utility Commission of Texas, Substantive Rules Applicable to Electric Service Providers, Subchapter C, Quality of Service. §25.53. Electric Service Emergency Operations Plans and is applicable to a Power Generation Company (PGC). During the operating phases of the Project there is a need for an Emergency Operations Plan (“EOP”) to provide a rapid response in the event an emergency occurs. This document will also provide the guidelines for the Power Generation Company (PGC) Amadeus Wind Energy Project in Fisher, Stonewall, and Kent Counties, TX (the “Project”) to respond to an emergency event.

2.3 Scope


An Emergency, as defined in 25.53 is a situation in which the known, potential consequences of a hazard or threat are sufficiently imminent and severe that an entity should take prompt action to prepare for and reduce the impact of harm that may result from the hazard or threat. The term includes an emergency declared by local, state, or federal government, or ERCOT or another reliability coordinator designated by the North American Electric Reliability Corporation and that is applicable to the entity.

An “Emergency” can be any disruptive event that adversely affects or is likely to have an adverse effect upon, the health or safety of individuals or damage any property, including those impacting the operation of the Project or the surrounding community, and whether or not caused by minor incidents, major emergencies, or disasters.

When an Emergency occurs, the Project team will respond to protect life, ensure Personnel and visitors safety, prevent or minimize damage to the Project and its components, and facilitate the resumption of business.

2.4 Responsibility

The “Person in Charge” is the BW Site Manager or Designated Representative that is responsible for ensuring all steps are taken during the Emergency.







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- 2.4.1 The “BW Site Manager” is the person responsible for overseeing the proper execution of this EOP, making evacuation decisions, updating this EOP for future changes at the Project and future conditions affecting the Property, training of the Personnel on this EOP, and executing the procedures described in this EOP.
- 2.4.2 The “Designated Representative” is a person assigned at the Project and trained by the BW Site Manager to fulfill the duties of this EOP in the event the BW Site Manager is unavailable or incapacitated. The Designated Representative will provide Personnel training or execute the procedure described in this EOP.
- 2.4.3 The “Personnel” covered by the EOP are any employees and contractors performing work at the Project and invitees to the Project site. All Personnel are responsible for following this guideline and taking direction from the Person in Charge during Emergencies.
- 2.4.4 The “Emergency Services” are any of those services identified in Section 3.2 that will provide emergency support to the Project or direct actions during an Emergency.
- 2.4.5 The “QSE” is the qualified scheduling entity for the Project.
- 2.4.6 The “Remote Operations Center” refers to, as applicable, either the Project’s operation and maintenance service provider’s remote capability to operate the Project or the 24x7 center monitoring the Project.

3 PROJECT DESCRIPTION

3.1 Project Description


The “Project” is a 250 MW wind farm consisting of:

- ☐  wind turbine generators (WTGs)
- ☐ 
- ☐ 
- ☐ 
- ☐ 
- ☐ An on-site communication system
- ☐ 
- ☐ New access roads and road modifications

3.2 Geographical Location







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3.3 Staffing

During the commercial operation phase of the Project and under typical circumstances, there will be a full-time staff of [REDACTED] persons to perform operation and maintenance. During peak maintenance time, additional contract Personnel may be added.

During all periods, there may be visitors and contractors at the Project. Before entering the site, Personnel will be required to go through a Project safety orientation and sign into the visitor's logbook to ensure that all Personnel are properly accounted for in the event of an Emergency.

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4 CONTACT INFORMATION

4.1 Site Contact List

Description	Address	Phone #
BW Site Manager – [REDACTED]	111 S. Cleveland Rotan, TX. 79546.	858.450.6800
Asset Manager – [REDACTED] [REDACTED]	5901 Priestly Drive Suite 300 Carlsbad, CA. 92008	858.450.6800
VP, Operations – [REDACTED]	5901 Priestly Drive Suite 300 Carlsbad, CA. 92008	858.450.6800
CEO – [REDACTED] [REDACTED]	5901 Priestly Drive Suite 300 Carlsbad, CA. 92008	858.450.6800

4.2 PUCT Emergency Contact List (16 Texas Administrative Code §25.53(e) and §26.51(b)(4))

Description	Address	Phone #
Primary Emergency Contact: [REDACTED]	111 S. Cleveland Rotan, TX. 79546.	Office: 858.450.6800 [REDACTED] [REDACTED] [REDACTED]
Secondary Emergency Contact: [REDACTED]	5901 Priestly Drive Suite 300 Carlsbad, CA. 92008	Office: 858.450.6800 [REDACTED] [REDACTED] [REDACTED] [REDACTED]
Tertiary Emergency Contact: [REDACTED]	5901 Priestly Drive Suite 300 Carlsbad, CA. 92008	Office: 858.450.6800 [REDACTED] [REDACTED] [REDACTED]

4.3 Emergency Services Contact List

IN AN EMERGENCY DIAL 9-1-1

Description	Address	Phone #
Fire Department	Rotan Volunteer Fire Department 200 S Garfield Ave Rotan, TX 79546	325.735.2104
Ambulance	Fisher County EMS Kent County Ambulance	806.237.2187
Police/ Sheriffs	Fisher County Sheriff's Office 207 E N 1 st	325.776.2273

	Roby, TX 79543	
	Stonewall Country Sheriff's Office 432 S. Jefferson Aspermont, TX 79502	940.989.3333
	Kent County Sheriff's Office 227 S. Main St. Jayton, TX. 79528	806.237.3801
Hospital	Fisher County Hospital 774 TX-70 Rotan, TX. 79546	325.735.2256

5 EMERGENCY REPORTING

5.1 Purpose

The purpose of this section is to provide clear guidelines on the initial notifications and escalation of events.

5.2 Notification

All notifications should be made via the most reliable communication means (radio, cell, etc.) which will be established during construction of the Project.

5.2.1 Personnel that initially assess and determine there is an Emergency should make the initial notification to the Person in Charge, their direct on-site supervisor or the Designated Representative. Provide the minimum following information:

- ☐ Your Name
- ☐ Your Location
- ☐ If there are Personnel injuries, provide a brief description and status of the Personnel
- ☐ Brief description of the Emergency

5.2.2 In the event the Person in Charge is not available, the Personnel performing the notification will continue through the escalation process in Section 5.3 Escalation.

5.2.3 The Person in Charge will Dial 9-1-1 in the event of an Emergency.

5.2.4 The Person in Charge will then escalate the issue to the next level of leadership and the work to manage the Emergency response.

5.3 Escalation

If Emergency Services are required due to the severity of the event, dial 9-1-1 immediately.

The Site Contact List established in Section 4.1 for the operations phase will be updated by the Person in Charge when Personnel change.

NOTE: Continue calling until a person is reached. In the event the next level does not answer, continue through the Site Contact List to the next level.

5.3.1 During Operations

- ☐ Personnel identifying the Emergency will notify their supervisor.
- ☐ The supervisor will notify the BW Site Manager.
- ☐ The BW Site Manager notifies the Asset Manager identified in the Site Contact List.
- ☐ Asset Manager notifies the VP Operations in the Site Contact List.
- ☐ VP Operations informs CEO in the Site Contact List.

6 COMMUNICATION PLAN

6.1 §25.53 (d)(2)(B) Office of Public Utility Counsel (OPUC) & Media Communications

- ☐ BW Site Managers and personnel will direct OPUC and Media-type communications to BayWa Wind Corporate contact [REDACTED] at 858.450.6800 [REDACTED]
[REDACTED]
- ☐ The BW Site Managers, Asset Managers and other site personnel will not answer any media or OPUC questions
- ☐ The BW Site Managers, Asset Managers and other site personnel will not make statements to or answer questions from media or OPUC questions

6.2 25.53 (d)(2)(B) PUBLIC Utility Commission of Texas (PUCT) & ERCOT Communications

- ☐ The BW Site Managers and Asset Managers in the role of Emergency contacts will communicate with ERCOT and the PUCT

6.3 25.53 (d)(2)(B) State, Local, Governmental Emergency Centers Communications

- ☐ The BW Site Managers and Asset Managers in the role of Emergency contacts will communicate local government entities, such as fire and police officials, and with state emergency operations centers

6.4 25.53 (d)(2)(B) Fuel Supply Entities

- ☐ This section is not applicable to the Wind Project

7 EVACUATION PROCEDURES

7.1 Evacuation Point(s) will be established, and this plan will be updated for the operational phase of the Project as the Project construction is finished.

7.2 If the Person in Charge or Emergency Services deems Project evacuation necessary, the specified Personnel will do the following:

- ☐ The Person in Charge will evaluate the Emergency and determine the location of the Evacuation Point, in event the primary evacuation point is not available.
- ☐ The Person in Charge will inform all other Personnel of the need to evacuate and the chosen Evacuation Point.



- ☐ All Personnel will evacuate to the designated Evacuation Point and check in with their supervisor.
- ☐ Each of the supervisors will provide the Person in Charge a head count and details of any missing persons.
- ☐ The Person in Charge will inform Emergency Services of any missing persons and provide a description of the missing persons and their last known location.
- ☐ The Person in Charge will provide additional information to evacuated Personnel, as it becomes available.
- ☐ Once Emergency Services provides an all clear, the Person in Charge will provide guidance for Personnel to return to the Project.

8 ADDITIONAL EOP SPECIFIC PLANS AND REQUIREMENTS

The following supplements the other procedures of this EOP specified above.

8.1 §25.53 (e)(2)(A)(i) Severe cold weather and severe hot weather

8.1.1 Extreme Heat

8.1.1.1 Hot Weather Controls

- ☐ Shifting of work hours to start earlier to ensure work is completed prior to the highest temperature conditions.
- ☐ If appropriate for the relevant job task, wear lightweight, light colored, loose clothing that allows free movement of cool dry air over the skin's surface to allow the removal of heat from the body by evaporation.
- ☐ Drink plenty of chilled hydrating fluids such as water or commercial hydrating fluids to prevent dehydration.
- ☐ Work demands should be made lighter by taking frequent breaks in a cooler area, completing them over a longer period, and setting the work pace with the least heat-tolerant worker in mind.

8.1.1.2 Mild Disorders (heat rash, fainting, or cramps) - This is usually the earliest and least serious form of heat stress. Mild heat stress usually is not dangerous unless the symptoms persist.

- ☐ Monitor the individual's symptoms and if symptoms persist or increase in severity, send the individual to see a physician.
- ☐ Move the individual into the shade or a cooler area.
- ☐ Have the individual drink a 1/2 glass of water or commercial electrolyte replacement beverage every 15 minutes for about an hour. STOP GIVING the fluid if individual begins to vomit.

8.1.1.3 Moderate Disorder (heat exhaustion) - This is a more serious form of heat stress. The symptoms are usually reversible if treated right away. The affected individual may need to take a break from work to get medical attention.

- ☐ Immediately call the BW Site Manager or Designated Representative.
- ☐ Move the individual into the shade or a cooler area.



- ☐ Loosen the individual's clothing and shoes for improved evaporative cooling.
- ☐ Have the individual drink a 1/2 glass of water or commercial electrolyte replacement beverage every 15 minutes for about an hour. STOP GIVING the fluid if individual begins to vomit.
- ☐ Attempt to cool the individual with damp, cool towels/compresses on the forehead, around the neck and under the armpits, use of a fan or other method to increase airflow.
- ☐ If symptoms persist or increase in severity, call 9-1-1 and stay until medical help arrives.

8.1.1.4 Severe Disorder (heat stroke) -This is a serious, life-threatening medical Emergency. It can happen in just a few hours or less. It is more common in older people but can happen to anyone. If not treated promptly, heat stroke can cause permanent damage to the brain and other vital organs, or even death.

- ☐ Dial 9-1-1 immediately and provide details of the location.
- ☐ Call the BW Site Manager or Designated Representative.
- ☐ Move the individual to a cool or shaded area to rest.
- ☐ Loosen and/or remove outer clothing.
- ☐ Attempt to cool the individual with damp, cool towels/compresses on the forehead, around the neck and under the armpits, and use a fan or other method to increase airflow.
- ☐ Accelerate body temperature reduction by using ice if available.
- ☐ Have the individual drink a 1/2 glass of water or commercial electrolyte replacement beverage every 15 minutes for about an hour. STOP GIVING the fluid if individual begins to vomit.
- ☐ Stay with the individual until medical help arrives.

8.1.2 Extreme Cold Weather

8.1.2.1 Cold Weather Controls

- ☐ Listen to the weather forecast for wind chill warnings.
- ☐ Personnel should wear layers, with a wind resistant outer layer, keeping in mind personal protective equipment requirements for the work.
- ☐ When the wind chill is significant, get out of the wind and limit the time spent outside.
- ☐ Develop a work/rest cycle to help fight off the effects of cold weather.
- ☐ Stay Dry: Wet clothing chills the body rapidly. Remove outer layers of clothing or open outer garments if sweating.
- ☐ Keep Active: While outside or in the elements, walking or running will help provide warmth by generating body heat.

8.1.2.2 Hypothermia: Being cold over a prolonged period can cause a drop in body temperature. Watch for shivering, confusion and loss of muscular control (e.g., difficulty walking).

- ☐ Contact the BW Site Manager or Designated Representative.



- ☐ If shivering stops or the person loses consciousness, dial 9-1-1 and get medical attention.
- ☐ Get the person indoors and attempt to warm the individual.
- ☐ Stay with individual until medical help arrives.

8.1.2.3 Frostbite: A more severe condition, where both the skin and the underlying tissue (fat, muscle, bone) are frozen. Skin appears white and waxy and is hard to the touch. No sensation – the area is numb or tingling.

- ☐ Dial 9-1-1 and get medical help.
- ☐ Do not rub or massage the area.
- ☐ Do not warm the area until confirmation that the area will stay warm.
- ☐ Warm the area gradually, using body heat, or warm water (99°-104°).
- ☐ Avoid the application of direct heat, which can burn the skin.
- ☐ Stay with individual until medical help arrives.

8.1.3 Critical Failure Points including any effects of weather design limits

8.1.3.1 To mitigate critical failure points

- ☐ The Project is monitored for functional, operational, or other defects through the Remote Operations Center to allow quick identification of issues.
- ☐ The Project maintains an adequate inventory of critical spare components on site to assist in return to service.
- ☐ Identify any tasks that require third party contractor support and identify preferred contractors.

8.1.3.2 The Project Personnel will monitor and work with the QSE to ensure weather restrictions are incorporated into the daily forecast. Some of the inherent weather design limits that will affect operations are:

- ☐ For parts not kept on-site, identify suppliers, availability, and lead times.
- ☐ The turbines are designed to operate in normal temperatures ranging from [REDACTED]
- ☐ The turbines minimum design temperature is [REDACTED]
- ☐ The turbine's minimum experienced operating temperature is (in [REDACTED])
- ☐ The turbines operate in wind speeds from [REDACTED] after which the turbines will shut down automatically.
- ☐ Ice on WTG blades will reduce output and if extreme ice on blades the WTGs will shut down to protect the equipment.
- ☐ Ice on WTGs prevent access by technicians to perform repairs and delay return to service.

8.2 §25.53 (e)(2)(B) Shortages of water

Not applicable, as the Project does not rely on water to operate and does not need a plan for emergency water shortages which might impact equipment operations.

8.3 §25.53 (d)(5) Severe weather events

8.3.1 Lightning

The Person in Charge and the Remote Operations Center perform storm monitoring.

- ☐ When lightning is determined to be within 60 miles, Personnel will be alerted to the approaching storm.
- ☐ When lightning is determined to be within 30 miles, Personnel will be notified to stop work and return to the O&M building.
- ☐ Once an all clear is given by the Person in Charge, Personnel will be directed to return to work.

8.3.2 Tornado

8.3.2.1 If a Watch is issued, Personnel should:

- ☐ Determine the nearest shelter.
- ☐ Prepare to evacuate the workspace and seek shelter.

8.3.2.2 If a WARNING is issued, Personnel should:

- ☐ Immediately seek shelter.
- ☐ If there is no immediate shelter, get in your vehicle and buckle up; put your head down below the windows and cover yourself with anything available.
- ☐ DO NOT attempt to drive when objects are airborne.

8.3.2.3 After the storm passes:

- ☐ All Personnel should make sure the inclement weather has completely passed before leaving their place of shelter.
- ☐ All Personnel are to check in with their supervisor.
- ☐ Each of the supervisors will provide the Person in Charge with a head count and details of any missing persons.
- ☐ If anyone is missing or injured dial 9-1-1.
- ☐ Do not approach or enter any building or turbines that appear to have been damaged in the storm.

8.3.3 Earthquake

- ☐ When the initial shaking starts seek secure shelter, under heavy tables or against an interior wall away from windows and tall items that can fall.
- ☐ Remember to “Drop / Cover / Hold on”
- ☐ Once the shaking has stopped, check yourself for injuries, and then begin to assess the area around you and provide help to others as needed.
- ☐ Inform the Person in Charge of status of Personnel and mobilize as directed by the Person in Charge.
- ☐ If you are outside the Project offices, seek a safe location, do not shelter in a turbine and make sure to cover your head and neck.
- ☐ All Personnel are to check in with their supervisor.
- ☐ Each of the supervisors will provide the Person in Charge with a head count and details of any missing persons.

8.4 §25.53 (d)(3) Inventory of pre-arranged supplies for emergencies

The Asset Manager and the Site Manager will

- ☐ maintain an inventory list, which will consist of replacement transformers, circuit breakers, turbine blades, generators, conductors, and various components of the electrical infrastructure.
- ☐ establish a list of component suppliers that can supply those components on the inventory list.
- ☐ will develop a process to procure, store and maintain supplies that may be needed during emergency events.

8.5 §25.53 (d)(4) Staffing during emergencies and severe weather events

The Site Manager will

- ☐ Monitor the predicted severe weather expected to impact the Project and communicate the possible event with the Project personnel.
- ☐ Notify the identified personnel able to fulfill staffing needs of the predicted weather event or emergencies.
- ☐ Notify subcontractors that can provide assistance with the predicted weather event or emergencies.

8.6 §25.53 (e)(2)(A)iii Checklists for generating facility personnel to address emergency events

An emergency event checklist will be maintained at the Project's O&M building in a hard copy format to allow easy access during an emergency.

The Project will ensure that all contractors have received the checklist prior to performing work on-site.

8.7 §25.53 (e)(2)(A) (ii) Alternative fuel and storage capacity

Not applicable, as alternative fuel and storage capacity is not needed for the Project given its inability to utilize alternative fuels.

8.8 §25.53 (e)(2)(A)(ii) Alternative fuel testing if the facility can utilize alternative fuels.

Not applicable, as alternative fuel and storage capacity is not needed for the Project given its inability to utilize alternative fuels.

8.9 §25.53 (e)(2)(C) Restoration of Service - Priorities for recovery of generation capacity

The Project is continuously monitored from the Remote Operations Center. Following a loss of generating capacity, the following steps will be taken in this order:

- ☐ Restore the [REDACTED]
- ☐ Restore feeders on [REDACTED]
- ☐ Restore [REDACTED].
- ☐ Restore feeders on [REDACTED]



8.10 §25.53 (e)(2)(D) Pandemic preparedness

8.10.1 In the event a pandemic occurs, the Designated Representative will review the guidelines provided by the relevant health authorities and international health organizations in order to establish a plan to minimize the impact to the Project operations and risks to Personnel that:

- ☐ Appoints specific Personnel to monitor and communicate with other site Personnel any potential pandemic-level contagions that may impact the area surrounding the Project.
- ☐ Ensures an adequate supply of disinfectant is on hand to treat potentially contaminated surfaces/areas.
- ☐ Ensures an adequate supply of personal protective equipment used to prevent the spread of the contagion is available for site Personnel use.

8.10.2 In such event, the Designated Representative will also establish risk mitigation steps associated with labor and parts to ensure reliable operations of the Project that includes:

- ☐ A backup plan for Project Personnel that become infected.
- ☐ A periodic review with suppliers their spare parts availability and an increase inventory as required.
- ☐ Any other actions that can be taken to limit the spread of the contagion and its impact on the Project and its Personnel.

8.11 §25.53 (e)(2)(E) Hurricane procedures, including evacuation and re-entry procedures (if facilities are located within a hurricane evacuation zone, as defined by TDEM)

Not applicable, as the Project is not located in a hurricane prone area. In the event of hurricane does reach the Project, all Personnel will be subject to the applicable portions of the Severe Weather Event plans above.

9 TRAINING

9.1 EOP Training

Training on the contents of this EOP will occur:

- ☐ Prior to commencing work at the Project site or supervising those at the Project site.
- ☐ Prior to access to the Project site and thereafter every six (6) months, if the Personnel being trained is a contractor or visitor that is not on the Project daily.
- ☐ Annually, a Project safety training session will be given on this EOP.
- ☐ As needed, either due to a material change in this EOP or Personnel showing a lack of knowledge of its requirements.

9.2 Safety Training

The Project team will undergo annual safety training.



9.3 Drills 25.53(f) & 25.53(g)

Once a year the Project team will coordinate with local Emergency Services to run a simulated drill on the Project for training purpose and assess the effectiveness of the EOP to revise as needed:

- ☐ The Project will conduct or participate in one or more drills annually to test its EOP if its EOP has not been implemented in response to an incident within the last 12 months
- ☐ 30 days prior to the date of at least one drill each calendar year, notify commission staff, using the method and form prescribed by commission staff on the commission's website, and the appropriate TDEM District Coordinators, by email or other written form, of the date, time, and location of the drill.
- ☐ If the Project's 3rd party Operator conducts an EOP, the Project will exercise portions of its emergency operations plan
 - ☐ During the 3rd party drill the Project will actively participate in and test its own procedures irrespective of whether the third-party drill requires the Project procedures to be concurrently practiced
- ☐ The Project does not operate in a hurricane evacuation zone as defined by TDEM.
- ☐ The Project will provide updates on the status of operations, outages, and restoration efforts. Updates will continue until all incident-related outages of customers able to take service are restored or unless otherwise notified by commission staff during request of the State Operations Center by TDEM
- ☐ Following an annual drill, the Project will assess the effectiveness of its emergency response and revise its EOP accordingly



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- [illegible]

[REDACTED]

[REDACTED]

[REDACTED] Roles Involved in Cyber Security Incident Response

Role Name	Activity
Monitoring	<ul style="list-style-type: none"> • Amadeus Operations Team <ul style="list-style-type: none"> ○ System Monitoring ○ Network Monitoring ○ Email Monitoring • Amadeus Staff and Contractors <ul style="list-style-type: none"> ○ Physical Monitoring
Reporting	<ul style="list-style-type: none"> • Amadeus Compliance Team
Initiating	<ul style="list-style-type: none"> • Amadeus Staff and Contractors
Documenting	<ul style="list-style-type: none"> • Document Owner provides to Amadeus Operations

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

Impact Category	Category Severity Levels
<div>[REDACTED]</div>	<div>[REDACTED]</div>
	<div>[REDACTED]</div>
	<div>[REDACTED]</div>
	<div>[REDACTED]</div>
	<div>[REDACTED]</div>

[REDACTED]	[REDACTED]
	<p>[REDACTED]</p> <p>[REDACTED]</p>
	<p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p>
	<p>[REDACTED]</p> <p>[REDACTED]</p>
<p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p>	<p>[REDACTED]</p>
	<p>[REDACTED]</p> <p>[REDACTED]</p>
	<p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p>
	<p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p>
	<p>[REDACTED]</p> <p>[REDACTED]</p> <p>[REDACTED]</p>

[illegible]



[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
	[REDACTED]
	[REDACTED]
	[REDACTED]
	[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]



11 ATTACHMENT 2 – CYBER ANNEX PHYSICAL SECURITY

11.1 Purpose: Purpose 25.53 (e)(2)(G)

[REDACTED]

[REDACTED]

[REDACTED]

- [REDACTED]

- [REDACTED]
- [REDACTED]
- [REDACTED]

- [REDACTED]

- [REDACTED]
 - [REDACTED]
 - [REDACTED]
 - [REDACTED]

- [REDACTED]
 - [REDACTED]
 - [REDACTED]
 - [REDACTED]

- [REDACTED]
 - [REDACTED]

- [REDACTED]

- [REDACTED]

[REDACTED]

- [REDACTED]

- [REDACTED]

[REDACTED]

- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]

[REDACTED]


- [REDACTED]
 - [REDACTED]
- [REDACTED]
- [REDACTED]
 - [REDACTED]

[REDACTED]


- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
 - [REDACTED]
 - [REDACTED]
- [REDACTED]

[REDACTED]

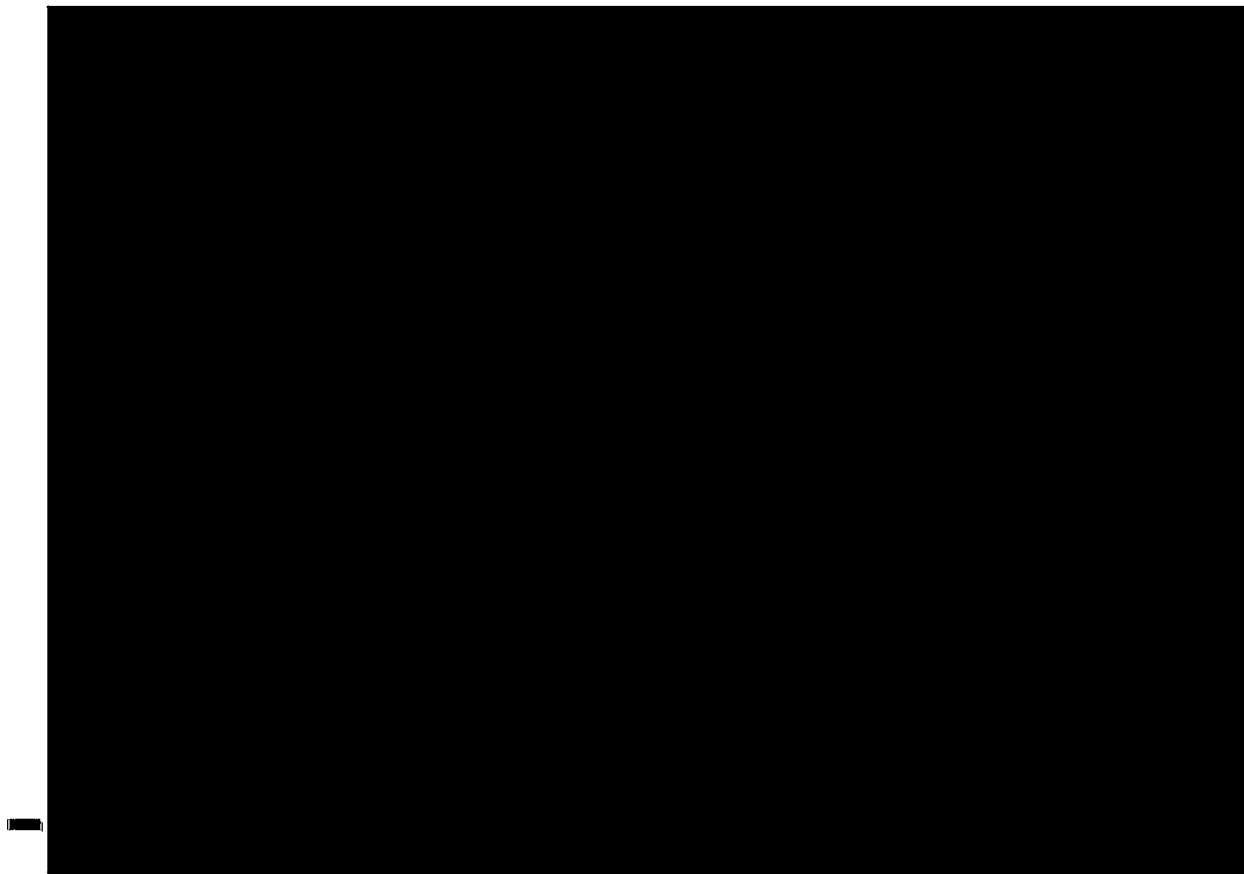
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- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]


 BayWa r.e.	Amadeus Wind Farm	
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■ [REDACTED]
 ■ [REDACTED]
 ■ [REDACTED]
 [REDACTED]
 ■ [REDACTED]d


 BayWa r.e.	Amadeus Wind Farm	
	Emergency Operations Plan PUCT §25.53	Revision: 2.0 Date: 04/18/2022

12 ATTACHMENT 3 – SITE LAYOUT




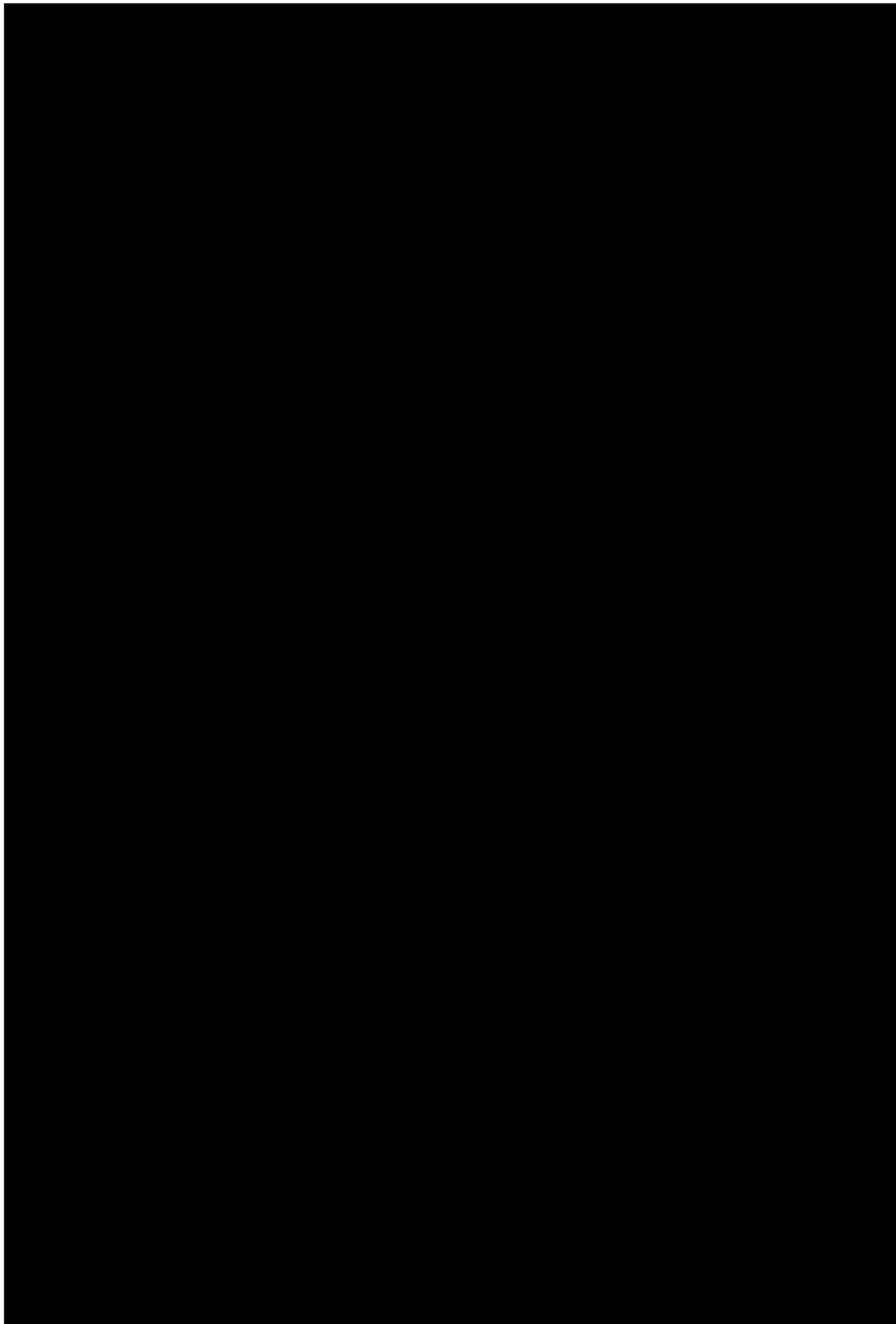
 BayWa r.e.	Amadeus Wind Farm	
	Emergency Operations Plan PUCT §25.53	Revision: 2.0 Date: 04/18/2022


13 WEATHERIZATION PLAN - CHECKLISTS

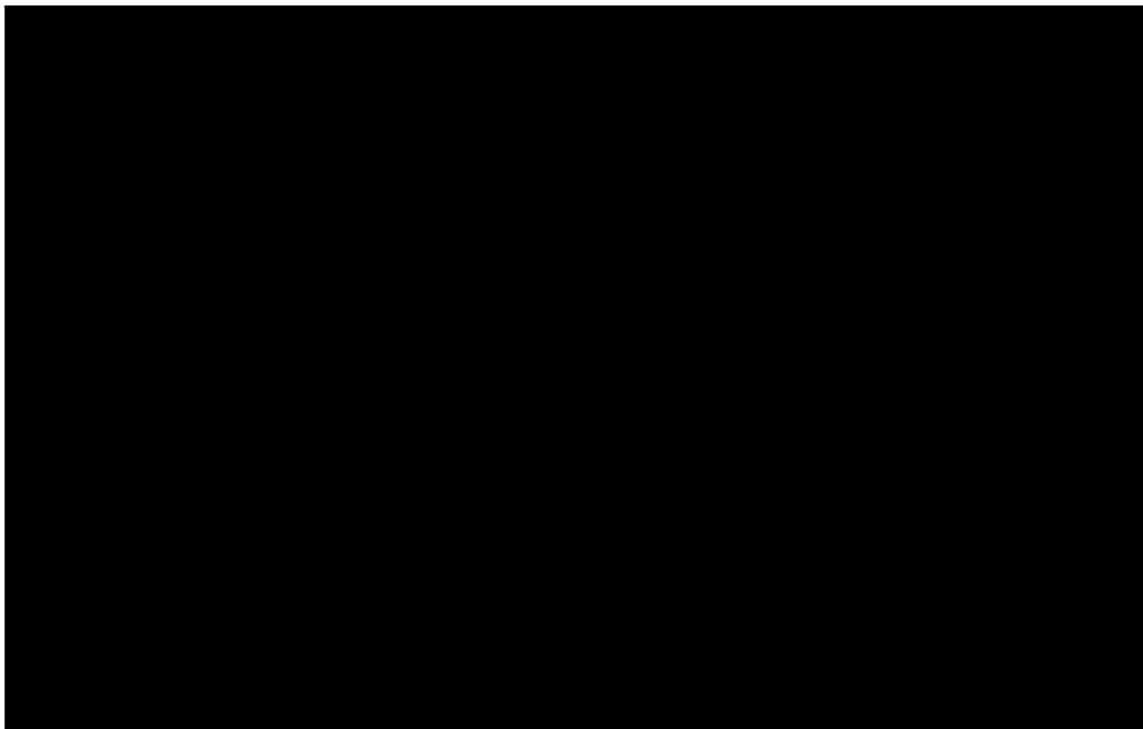
 BayWa r.e.	Amadeus Wind Farm	
	Emergency Operations Plan PUCT §25.53	Revision: 2.0 Date: 04/18/2022




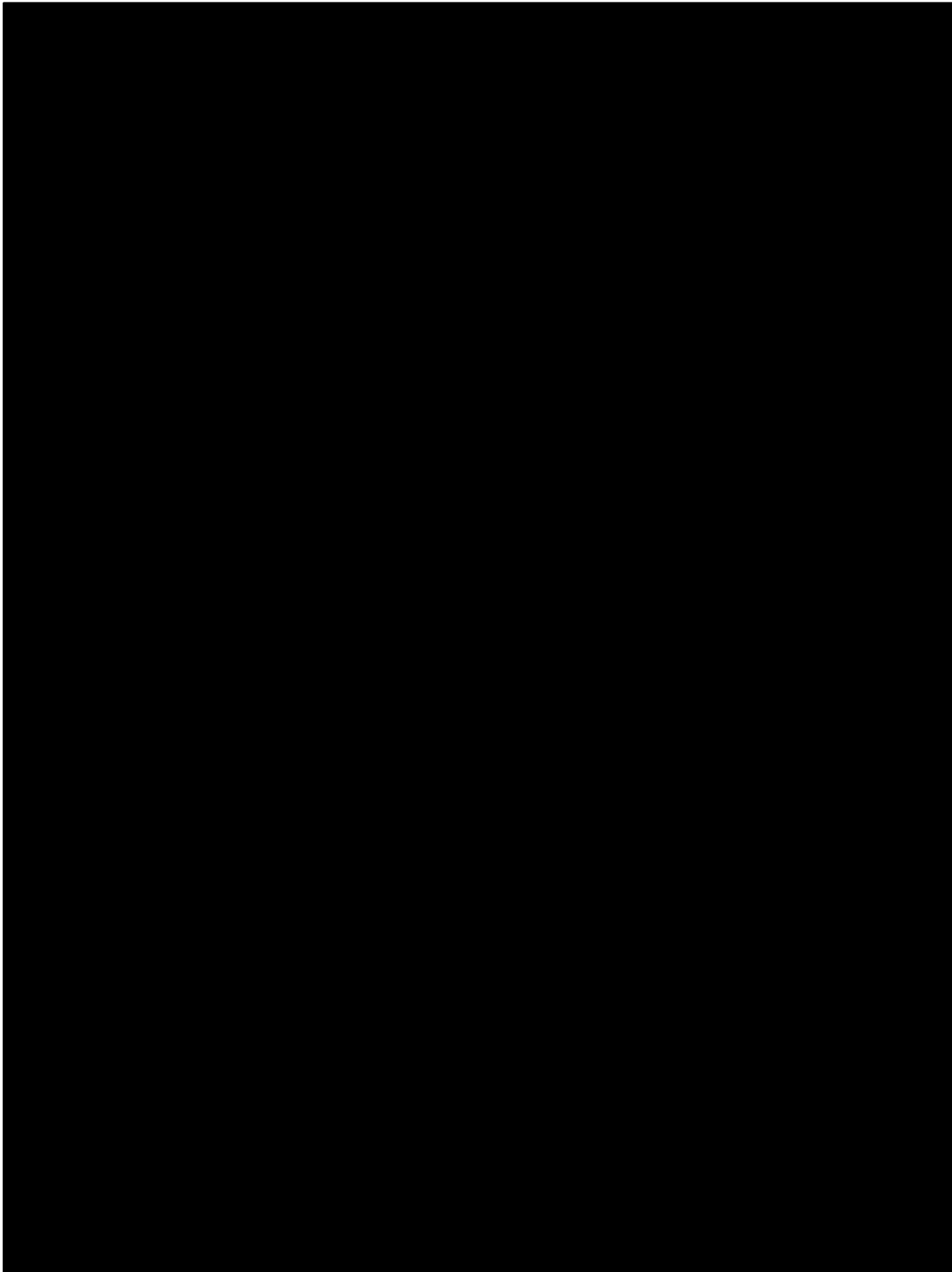
 BayWa r.e.	Amadeus Wind Farm	
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 BayWa r.e.	Amadeus Wind Farm	
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