

Procedure Revision Summary

1.	Document and Revision Number:
	GSE-AGS-OM, Section 12.8
2.	Document Title:
	Cyber Disruption
3.	Effective Date:
4.	Document Change:
Rev 0	Initial draft of procedure
Rev 1	Updated PIC Address and changed Antelope Station logo to higher resolution
Rev 2	Updated Facility Name and Logo throughout document
Rev 3	Updated Facility Name and Logo throughout document.
Rev 4	Incorporated reference to NERC CIP and EOP-004 as additional requirements which may be required dependent on event.
Rev 5	Review – Made updated to align with current operating mode.
Rev 6	Annual Review
5.	Training Requirements:
	Required reading for all personnel.



Section:

12.8

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12.8 Cyber Disruption

12.8.1 Purpose



12.8.2 Procedures

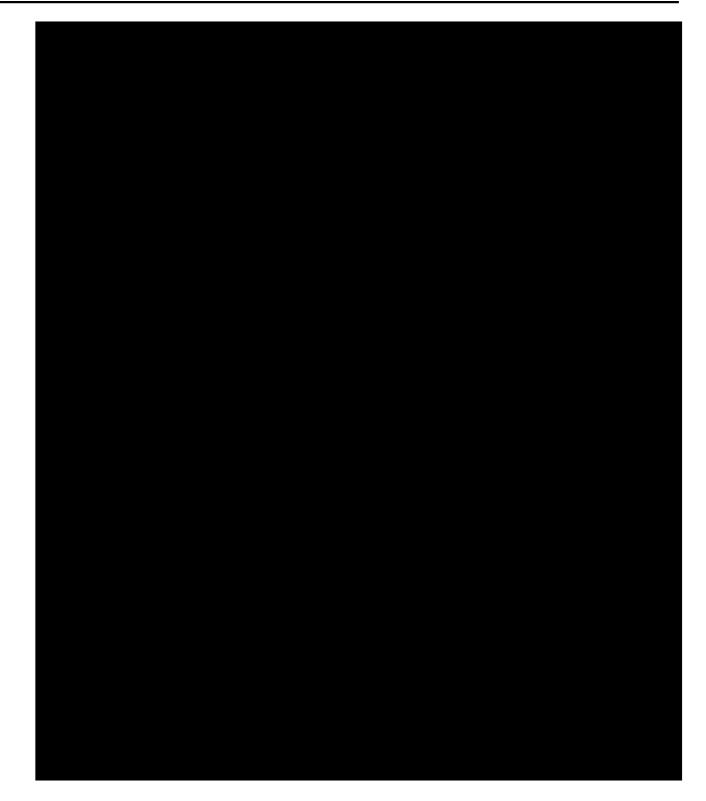
12.8.2.1 Incident Identification





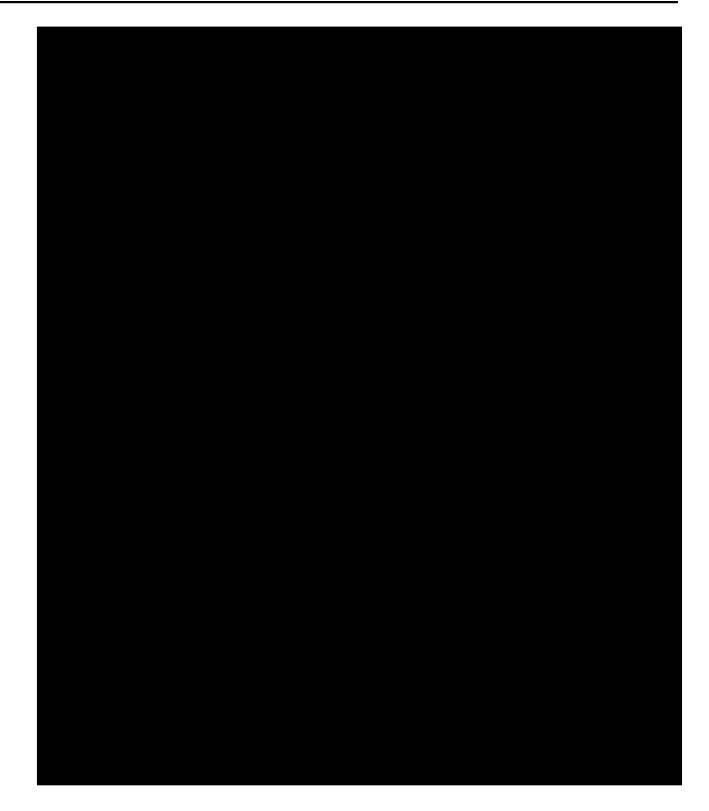


Manual: **GSE-AGS-OM**





Manual: GSE-AGS-OM







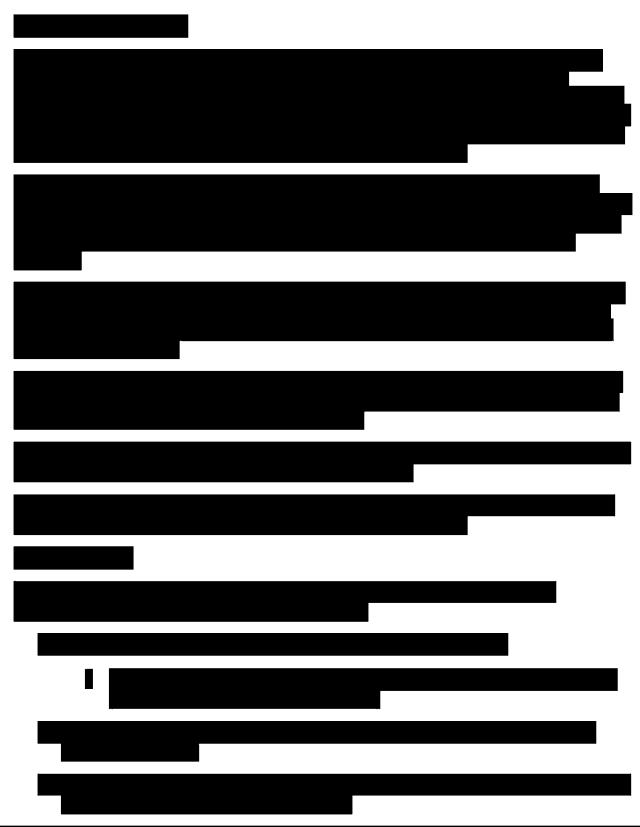


12.8.2.2 Incident Response Assistance





12.8.2.3 Incident Reporting





Manual: **GSE-AGS-OM**

Antelope Elk Energy Center Operating Manual

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Cyber Event Report Form

Event and Actions:	



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Critical Operations

Golden Spread Electric Co-Op Antelope Elk Energy Center

Abernathy, Texas

Rev	Date	Prepared By	Reviewed By	Approved By	Pages Affected
2	02/21/2016	Kevin Moore	Kevin Moore	Kevin Moore	All
3	9/15/2016	Jason Beard	Kevin Moore	Kevin Moore	All
4	10/05/2018	Kevin Moore	Kevin Moore	Ron Kuehnle	5
5	12/1/2020	Kevin Moore	Greg Newman	Ron Kuehnle	All
6	12/17/2021	Kevin Moore	Kevin Moore	Kevin Moore	All



Procedure Revision Summary

1.	Document and Revision Number:
	GSE-AGS-OM, Section 12.9
2.	Document Title:
Z .	
	Critical Operations
3.	Effective Date:
4.	Document Change:
Rev 0	Initial draft of procedure
Rev 1	Updated PIC Address. Updated Antelope Station Logo to Higher resolution.
Rev 2	Updated Facility Name and Logo throughout document. Added Elk specific documentation.
Rev 3	Updated Facility Name and Logo throughout document.
Rev 4	Updated title of Operations Authority the "Shift Lead"
Rev 5	Review – Made updated to align with current operating mode.
5.	Training Requirements:
	Required reading for all personnel.



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12.9 Critical Operations

12.9.1 Purpose



12.9.2 Definition



12.9.3 Possible Causes





12.9.4 Possible Consequences





12.9.6 Actions to Perform





Manual: GSE-AGS-OM

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Emergency Event Report Form

Event and Actions:	



GSE-AGS-OM, Section 12.10

Chemical Spill

Golden Spread Electric Co-Op Antelope Elk Energy Center

Abernathy, Texas

Rev	Date	Prepared By	Reviewed By	Approved By	Pages Affected
2	02/21/2016	Kevin Moore	Kevin Moore	Kevin Moore	All
3	9/15/2016	Jason Beard	Kevin Moore	Kevin Moore	All
4	10/05/2018	Kevin Moore	Kevin Moore	Ron Kuehnle	All
5	12/1/2020	Kevin Moore	Greg Newman	Ron Kuehnle	All
6	12/17/2021	Kevin Moore	Kevin Moore	Kevin Moore	All



Procedure Revision Summary

1.	Document and Revision Number:
	GSE-AGS-OM, Section 12.10
2.	Document Title:
	Chemical Spill
3.	Effective Date:
4.	Document Change:
Rev 0	Initial draft of procedure
Rev 1	Updated PIC Address. Added OSRO Infor.
Rev 2	Updated Facility Name and Logo throughout document
Rev 3	Updated Facility Name and Logo throughout document.
Rev 4	Added SDS access under Insider > Safety First.
Rev 5	Review – Made updated to align with current operating mode.
Rev 6	Annual Review
5.	Training Poquiromonte:
5.	Training Requirements: Required reading for all personnel.

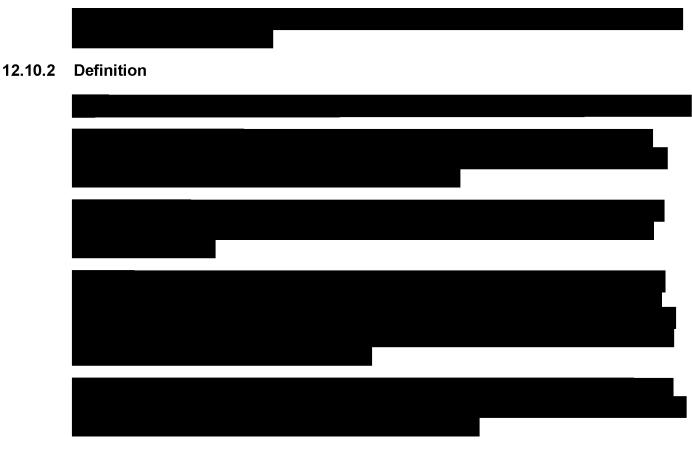


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- 12.10 Chemical Spills
- 12.10.1 Purpose



12.10.3 Possible Causes



12.10.4 Possible Consequences



12.10.5 Attachments



Chemical Spill Antelope Elk Energy Center Operating Manual Manual: **GSE-AGS-OM**

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12.10.6 Actions to Perform



Manual:	GSE-AGS-OM





Event Report Form

Event and Actions:	



GSE-AGS-OM, Section 12.11

Extended Power Loss

Golden Spread Electric Co-Op Antelope Elk Energy Center

Abernathy, Texas

Rev	Date	Prepared By	Reviewed By	Approved By	Pages Affected
3	02/22/2016	Kevin Moore	Kevin Moore	Kevin Moore	All
4	9/15/2016	Jason Beard	Kevin Moore	Kevin Moore	All
5	10/05/2018	Kevin Moore	Kevin Moore	Ron Kuehnle	6-7
6	12/1/2020	Kevin Moore	Greg Newman	Ron Kuehnle	All
7	12/17/2021	Kevin Moore	Kevin Moore	Kevin Moore	All



Procedure Revision Summary

1.	Document and Revision Number:
	GSE-AGS-OM, Section 12.11
2.	Document Title:
۷.	
•	Extended Power Loss
3.	Effective Date:
4.	Document Change:
Rev 0	Initial draft of procedure
Rev 1	Update PIC Address added higher resolution Antelope Station logo
Rev 2	Updates to improve detail to meet PUCT Ruling 25.53 Requirements
Rev 3	Updated Facility Name and Logo throughout document. Added turbine specific information.
Rev 4	Updated Facility Name and Logo throughout document.
Rev 5	Updated for changes to facility layout.
Rev 6	Review – Made updated to align with current operating mode.
Rev 7	Annual Review
5.	Training Requirements:
	Required reading for all personnel.



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- 12.11 Extended Power Loss
- 12.11.1 Purpose

12.11.2 Definition

- 12.11.4 Possible Consequences
- 12.11.5 Attachments



12.11.6 Actions to Perform (Antelope Units)

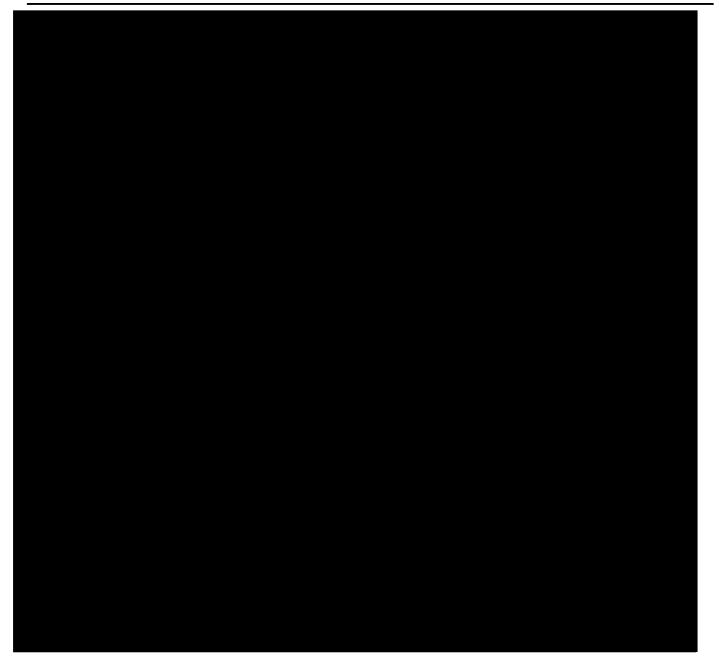
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	ditions (Freezing Conditions)

Winter Conditions (Freezing Conditions)



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12.11.7 Actions to Perform (Elk Units)



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Winter Conditions (Freezing Conditions)



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Summer Conditions (Heat Exposure)



Recovery from Winter (Freezing) Conditions



Manual: **GSE-AGS-OM**

Section: **12.11**

Antelope Elk Energy Center Operating Manual

Event Report Form

Event and Actions:	



GSE-AGS-OM, Section 12.12

Major Gas Leak

Golden Spread Electric Co-Op Antelope Elk Energy Center

Abernathy, Texas

Rev	Date	Prepared By	Reviewed By	Approved By	Pages Affected
1	7/23/2013	Gary Burget	Gary Burget	Gary Burget	1
2	02/21/2016	Kevin Moore	Kevin Moore	Kevin Moore	All
3	9/15/2016	Jason Beard	Kevin Moore	Kevin Moore	All
4	12/1/2020	Kevin Moore	Greg Newman	Ron Kuehnle	All
5	12/17/2021	Kevin Moore	Kevin Moore	Kevin Moore	All



Procedure Revision Summary

1.	Document and Revision Number:		
1.			
	GSE-AGS-OM, Section 12.12		
2.	Document Title:		
	Major Gas Leak		
3.	Effective Date:		
4.	Document Change:		
Rev 0	Initial draft of procedure		
Rev 1	Updated PIC Address		
Rev 2	Updated Facility Name and Logo throughout. Added turbine specific information.		
Rev 3	Updated Facility Name and Logo throughout document.		
Rev 4	Review – Made updated to align with current operating mode.		
Rev 5	Annual Review		
E			
5.	Training Requirements:		
	Required reading for all personnel.		



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- 12.12 Major Gas Leak
- 12.12.1 Purpose

12.12.2 Definition



12.12.3 Possible Causes



12.12.4 Possible Consequences

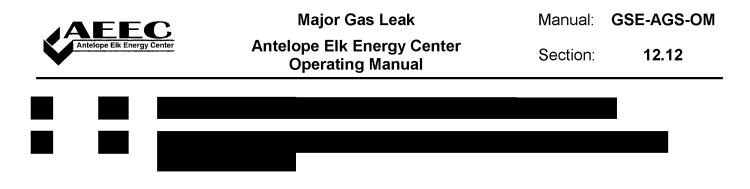


12.12.5 Attachments



12.5.1 Actions to Perform







Antelope Generating Station Operating Manual

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Event Report Form

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Event and Actions:				



GSE-AGS-OM, Section 12.13

Structure Climbing / Descending Emergencies

Golden Spread Electric Co-Op Antelope Elk Energy Center

Rev	Date	Prepared By	Reviewed By	Approved By	Pages Affected
1	7/23/2013	Gary Burget	Gary Burget	Gary Burget	All
2	02/21/2016	Kevin Moore	Kevin Moore	Kevin Moore	All
3	09/15/2016	Jason Beard	Kevin Moore	Kevin Moore	All
4	12/1/2020	Kevin Moore	Greg Newman	Ron Kuehnle	All
5	12/17/2021	Kevin Moore	Kevin Moore	Kevin Moore	All

Abernathy, Texas



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Procedure Revision Summary

1.	Document and Revision Number:
	GSE-AGS-OM, Section 12.13
2.	Document Title:
	Structure Climbing / Descending Emergencies
3.	Effective Date:
4.	Document Change:
Rev 0	Initial draft of procedure
Rev 1	Updated PIC Address used higher resolution Antelope Station Logo
Rev 2	Updated Facility Name and Logo throughout document.
Rev 3	Updated Facility Name and Logo throughout document.
Rev 4	Review – Made updated to align with current operating mode.
Rev 5	Annual Review
5.	Training Requirements:
	Required reading for all personnel.



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- 12.13 Structure Climbing / Descending Emergencies
- 12.13.1 Purpose

12.13.2 Definition



- 12.13.3 Possible Causes
- 12.13.4 Possible Consequences

12.13.5 Attachments





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12.13.6 Actions to Perform





Section: **12.13**

Emergency Event Report Form

Event and Actions:	



Antelope Elk Energy Center Operating Manual

GSE-AGS-OM, Section 12.14

Restoration of Service

Golden Spread Electric Co-Op Antelope Elk Energy Center

Abernathy, Texas

Rev	Date	Prepared By	Reviewed By	Approved By	Pages Affected
2	02/21/2016	Kevin Moore	Kevin Moore	Kevin Moore	All
3	09/15/2016	Jason Beard	Kevin Moore	Kevin Moore	All
4	05/17/2019	Kevin Moore	Kevin Moore	Ron Kuehnle	7
5	12/1/2020	Kevin Moore	Greg Newman	Ron Kuehnle	All
6	12/17/2021	Kevin Moore	Kevin Moore	Kevin Moore	All
7	3/30/2022	Gary Burget	Gary Burget	Ron Kuehnle	All



Procedure Revision Summary

1.	Document and Revision Number:
1.	GSE-AGS-OM, Section 12.14
2.	Document Title:
2.	Restoration of Service
3.	Effective Date:
0.	
4.	Document Change:
Rev 0	Initial draft of procedure
Rev 1	Changed PIC Address, used higher resolution Antelope Station Logo
Rev 2	Updated Facility Name and Logo throughout document. Added turbine specific information.
Rev 3	Updated Facility Name and Logo throughout document.
Rev 4	Updated TOP for ERCOT to ONCOR from Sharyland Utilities
Rev 5	Review – Made updated to align with current operating mode.
Rev 6	Annual Review
Rev 7	Changed Title of Procedure, Updated Contact process. Made changes to fit PUCT 25.53 rule dated March 20, 2022. Removed ABB 800xa definition.
5.	Training Requirements:
	Required reading for all Personnel.



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12.14 Restoration of Service

12.14.1 Purpose



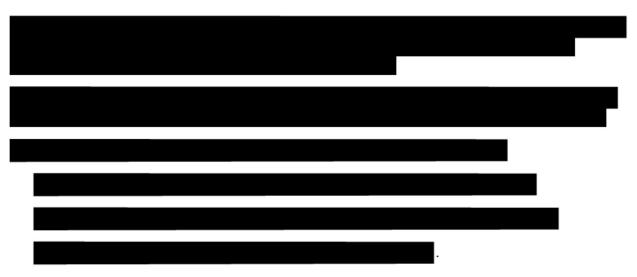
12.14.2 Definition

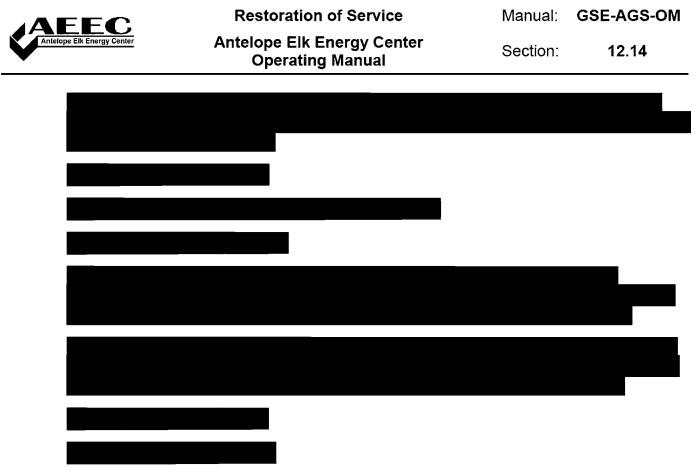


Emergency (PUCT Definition) – a situation in which the known, potential consequences of a hazard or threat are sufficiently imminent and severe that an entity should take prompt action to prepare for and reduce the impact of harm that may result from the hazard or threat. The term includes an emergency declared by local, state, or federal government, or ERCOT or another reliability coordinator designated by the North American Electric Reliability Corporation and that is applicable to the entity.



Hazard (PUCT Definition) – a natural, technological, or human-caused condition that is potentially dangerous or harmful to life, information, operations, the environment, or property, including a condition that is potentially harmful to the continuity of electric service.

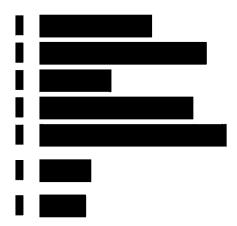




Threat (PUCT Definition) – the intention and capability of an individual or organization to harm life, information, operations, the environment, or property, including harm to the continuity of electric service.



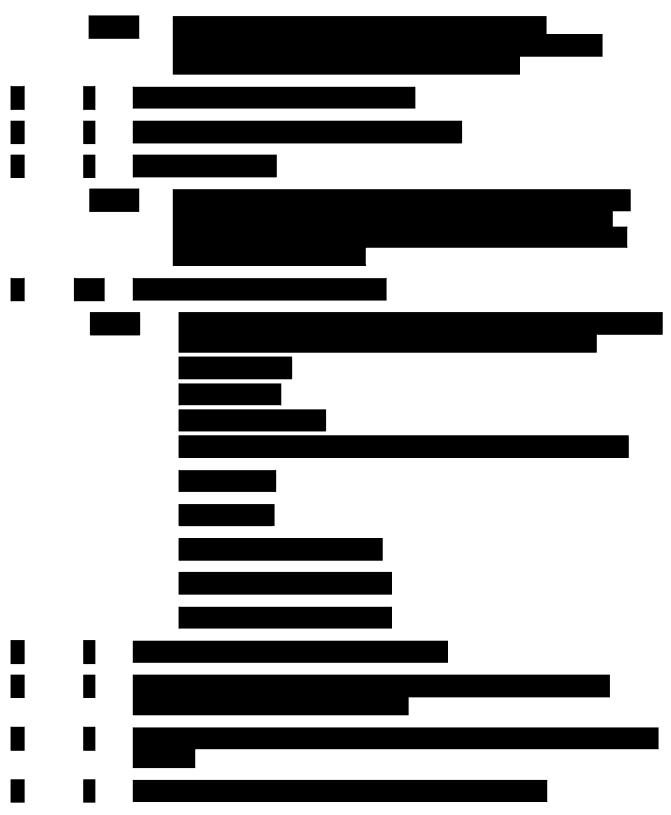
12.14.3 Possible Causes



- 12.14.4 Possible Consequences
- 12.14.5 Attachments



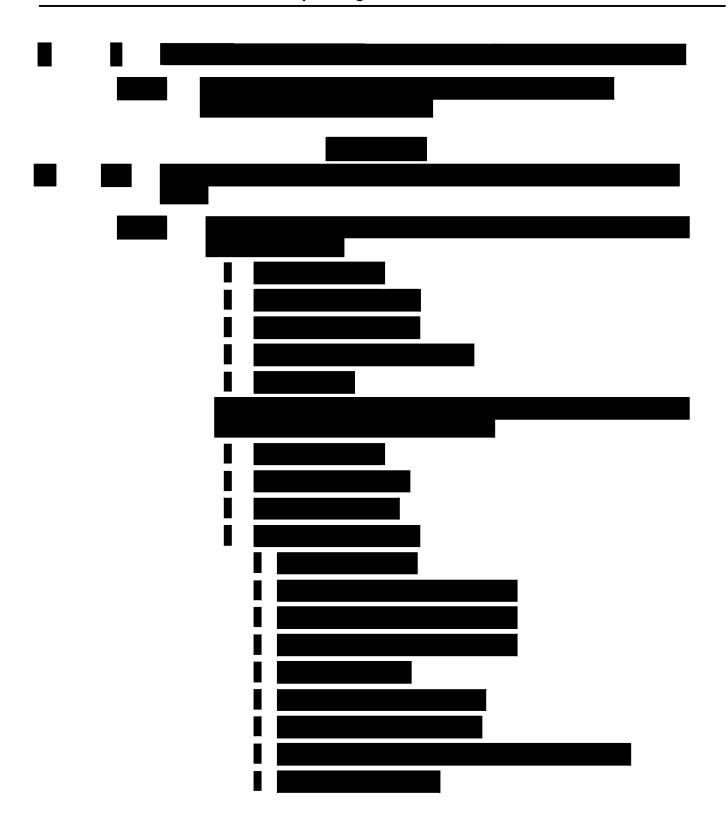
12.14.6 Actions to Perform

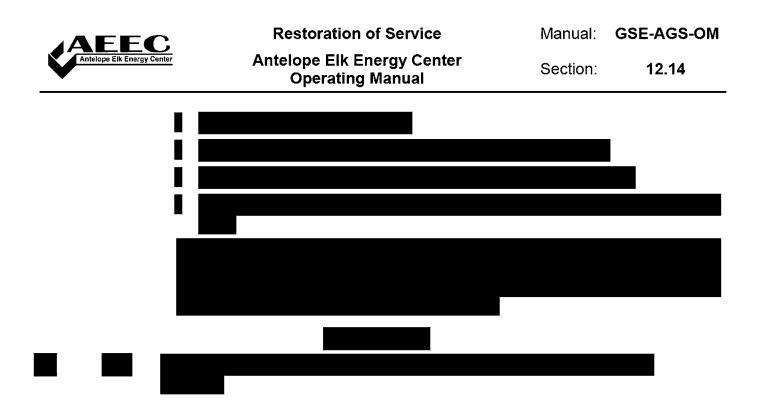




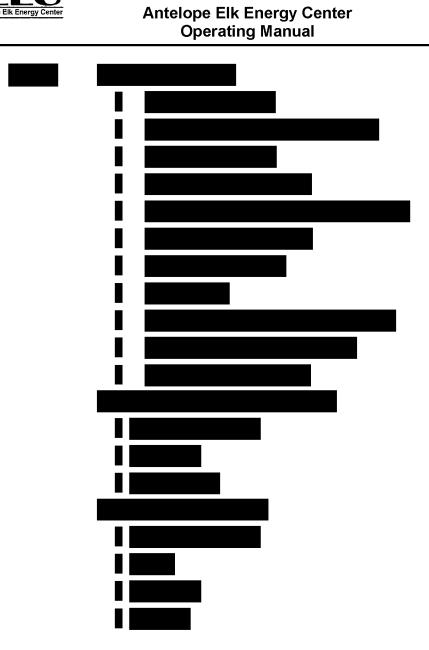
Manual: GSE-AGS-OM

Antelope Elk Energy Center Operating Manual

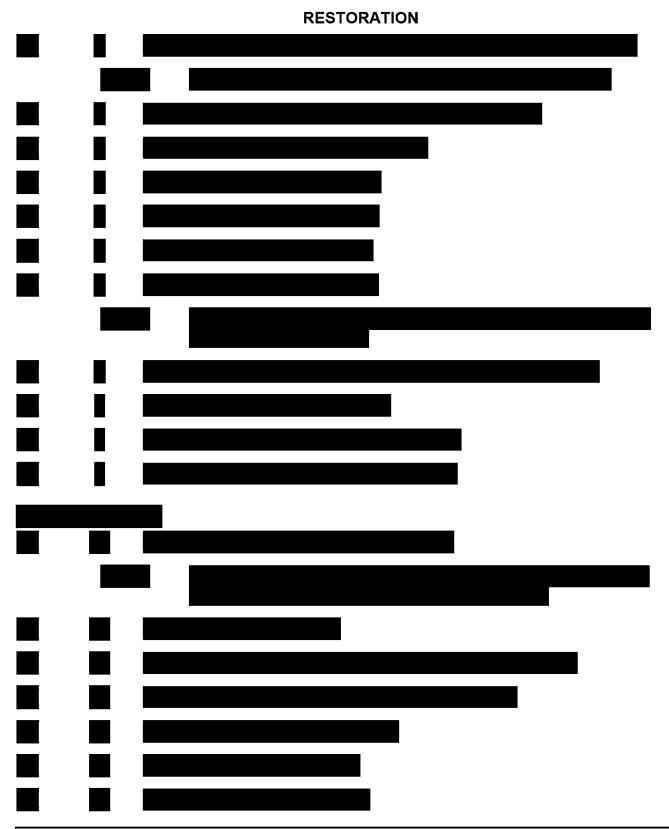








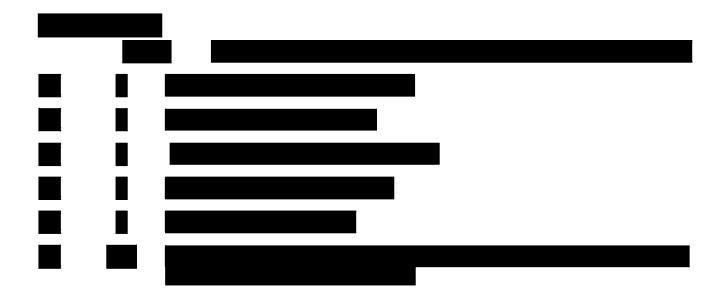




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Manual: **GSE-AGS-OM**

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Emergency Event Report Form

Event and Actions:	



GSE-AGS-OM, Section 12.15

Train Derailment

Golden Spread Electric Co-Op Antelope Elk Energy Center

Abernathy, Texas

Rev	Date	Prepared By	Reviewed By	Approved By	Pages Affected
2	02/21/2016	Kevin Moore	Kevin Moore	Kevin Moore	All
3	09/15/2016	Jason Beard	Kevin Moore	Kevin Moore	All
4	5/23/19	Greg Newman	Kevin Moore	Ron Kuehnle	All
5	12/1/2020	Kevin Moore	Greg Newman	Ron Kuehnle	All
6	12/17/2021	Kevin Moore	Kevin Moore	Kevin Moore	All



Procedure Revision Summary

1.	Document and Revision Number:			
••	GSE-AGS-OM, Section 12.15			
2.	Document Title:			
	Train Derailment			
3.	Effective Date:			
5.				
4.	Document Change:			
Rev 0	Initial draft of procedure			
Rev 1	Updated PIC Address, added higher resolution Antelope Station logo.			
Rev 2	Updated Facility Name and Logo throughout document.			
Rev 3	Updated Facility Name and Logo throughout document.			
Rev 4	Annual Review			
Rev 5	Review – Made updated to align with current operating mode.			
Rev 6	Annual Review			
5.	Training Requirements:			
	Required reading for all personnel.			



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- 12.15 Train Derailment
- 12.15.1 Purpose



12.15.2 Definition

- 12.15.3 Possible Causes
- 12.15.4 Possible Consequences
- 12.15.5 Attachments





12.15.6 Actions to Perform



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Event Report Form

Event and Actions:	



GSE-AGS-OM, Section 12.16

Extreme Cold Weather Procedures

Golden Spread Electric Co-Op Antelope Elk Energy Center

Abernathy, Texas

Rev	Date	Prepared By	Reviewed By	Approved By	Pages Affected
5	12/30/2018	Kevin Moore	Kevin Moore	Kevin Moore	Attachment 2
6	2/15/19	Ron Kuehnle	Ron Kuehnle	Ron Kuehnle	Attachment 3
7	4/29/19	Ron Kuehnle	Ron Kuehnle	Ron Kuehnle	All
8	10/24/19	Ron Kuehnle	Ron Kuehnle	Ron Kuehnle	7, All Attachments
9	11/25/19	Ron Kuehnle	Ron Kuehnle	Ron Kuehnle	11,12,Attachment 9&10
10	10/30/20	Ron Kuehnle	Ron Kuehnle	Ron Kuehnle	Attachment 2,5,&8
11	11/12/21	Andrew Pool	Ron Kuehnle	Ron Kuehnle	All attachments & references to
12	1/7/22	Ron Kuehnle	Ron Kuehnle	Ron Kuehnle	Pages 7 & 8



Manual: GSE-AGS-OM



Manual: **GSE-AGS-OM**

Antelope Elk Energy Center Operating Manual

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Procedure Revision Summary

1.	Document and Revision Number:		
'.	GSE-AGS-OM, Section 12.16		
2.	Document Title:		
Ζ.	Extreme Cold Weather Procedures		
2			
3.	Effective Date:		
4.	Document Change:		
Rev 0	Initial draft of procedure		
Rev 1	Updated Facility Name and Logo throughout document. Added turbine specific information.		
Rev 2	Updated Facility Name and Logo throughout document.		
Rev 3	Updated attachments to incorporate improvements from previous cold weather event.		
Rev 4	Added signoff for Manager Review on page 22		
Rev 5	Updated "Attachment 2" to account for changes in plant configuration.		
Rev 6	Added Attachment #3 – Winter Safety Measures; Referenced this attachment in 12.16.6.3		
Rev 7	Updated procedure to address concerns from ERCOT Winter Weatherization Audit		
Rev 8	Increased size of check sheets to make them more user friendly		
Rev 9	Changed Alert Level 2 rounds to 6 hours; changed Attachment 10 to record Dewpoint readings. Updated descriptions to Attach. 9&10		
Rev 10	Updated Attachments 2,5, and 8		
Rev 11	Added Alert Level 4. Moved preparation checklists to attachments. All attachments are now separate documents referenced here within and linked. Changed Alert 1 definition and		
Rev 12	response. Added Monthly Inspection.		
	Added Antelope Sensing line blowdown to Alert Level 3		
5.	Training Requirements:		
	Required reading for all personnel.		
	Annual review of procedure with Team.		



Manual: **GSE-AGS-OM**

Antelope Elk Energy Center Operating Manual

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Attachment 2	Elk Critical Instrument/Equipment List	LINK
Attachment 3	Winter Inventory Supplies List	LINK
Attachment 4	Antelope Operations Pre-Winter Checks	LINK
Attachment 5	Elk Operations Pre-Winter Checks	LINK
Attachment 6	Antelope Critical Component Insulation Checklist	LINK
Attachment 7	Antelope Wall Mounted Gas Heater Check	LINK
Attachment 8	Antelope Fuel Gas Heater Check	LINK
Attachment 9	Elk Fuel Gas Heater Check	LINK
Attachment 10	Antelope Heat Trace Circuits	LINK
Attachment 11	Elk Heat Trace Circuits	LINK
Attachment 12	Antelope Tank Heaters	LINK
Attachment 13	Elk Tank Heaters	LINK
Attachment 14	Elk Instrument Air Dryers Dewpoint Monitors Check	LINK
Attachment 15	Antelope Winter Storm Check	LINK
Attachment 16	Elk Winter Storm Check	LINK
Attachment 17	Winter Safety Measures	LINK
Attachment 18	AEEC Cooling Water Glycol Composition Checks	LINK
Attachment 19	AEEC Management Winter Preparations Checklist	LINK
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- 12.16 Extreme Cold Weather Procedures
- 12.16.1 Purpose



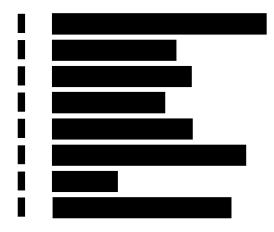
12.16.2 Definition



12.16.3 Possible Causes



12.16.4 Possible Consequences





- 12.16.5 Actions to Perform
- 12.16.5.1 Site Preparations for winter (All Preparations should be complete by December 1st)



12.16.5.2 Antelope Preparations for winter



12.16.5.3 Elk Preparations for winter

Site Tasks

The following items should be reviewed for the comfort and safety of plant employees.





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Section: **12.16**

Antelope Tasks



Elk Tasks



Site Tasks

-			



Operating Manual

Section: **12.16**

Antelope Tasks



Elk Tasks





Site Tasks

• Perform all Level 2 tasks

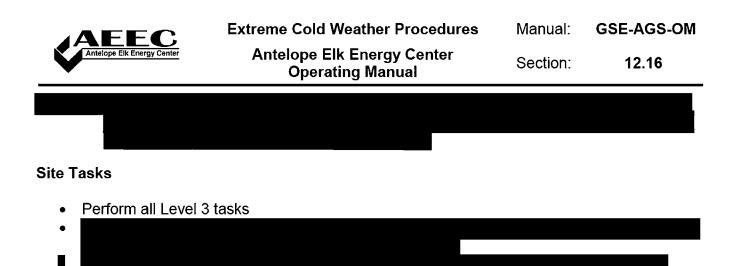
Antelope Tasks

• Perform all Level 2 tasks



Elk Tasks

• Perform all Level 2 tasks



Antelope Tasks

٠	Perform all Level 3 tasks	

Elk Tasks

• Perform all Level 3 tasks

Site Tasks

The following items should be reviewed for the comfort and safety of plant employees.

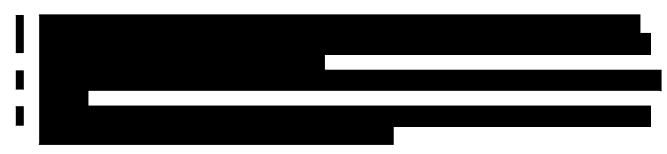




Antelope Tasks



Elk Tasks





Manual: GSE-AGS-OM

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12.16.6 Attachment File Location



Manual: GSE-AGS-OM

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Section:

12.16.7 Event Report Form

Event and Actions:
INITIALS:



12.16

GSE-AGS-OM

Section:

Manual:

12.16.8 **Signature Page**

Performed By:

Operations/Maintenance Manager:

Plant Manager:



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Antelope Operations Pre-Winter Checks (cont.)

ADDITONAL COMMENTS:	
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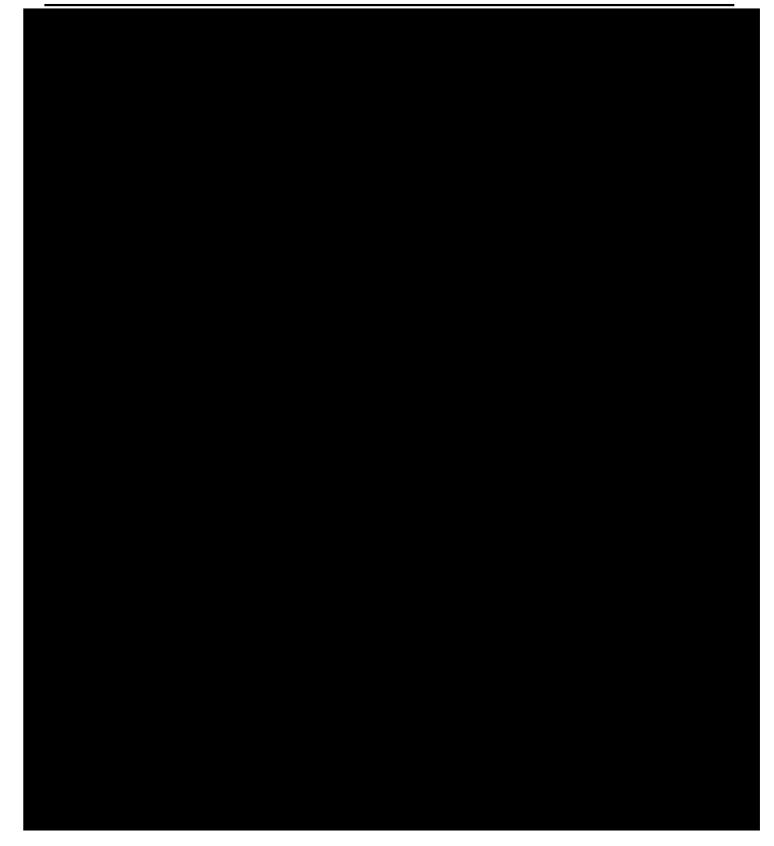
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Manual: GSE-AGS-OM Section:

Attachment #5

12.16 Attachment Rev: 0





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