



TABLE OF CONTENTS

<u>SECTION</u>	<u>TITLE</u>	<u>PAGE</u>
1.0	Safety Considerations	4
2.0	Preparations Prior to Drought or Dry Season	5
3.0	Entry Conditions	7
4.0	Operator Actions	8
4.1	Preparations for an approaching Wild Fire	8
4.2	Operator Actions During a Wild Fire Event	10
5.0	Subsequent Operator Actions	111
EXHIBIT	EOP-12-1	12



1.0 Safety Considerations

- [REDACTED]
[REDACTED]
- [REDACTED]
[REDACTED]
- [REDACTED]
[REDACTED]
- [REDACTED]
[REDACTED]
- [REDACTED]
[REDACTED]
- [REDACTED]
[REDACTED]
- [REDACTED]
[REDACTED]
[REDACTED]

Emergency Operating Procedure – Wild Fire Procedure

EOP-12

2.0 Preparations Prior to Drought or Dry Season

[REDACTED]

[REDACTED]

[REDACTED]

-
- | Row | Bar 1 Length (approx. %) | Bar 2 Length (approx. %) |
|-----|--------------------------|--------------------------|
| 1 | 75 | |
| 2 | 65 | |
| 3 | 55 | |
| 4 | 45 | |
| 5 | 95 | |
| 6 | 100 | 10 |
| 7 | 100 | 40 |
| 8 | 100 | 30 |
| 9 | 95 | 45 |
| 10 | 90 | |
| 11 | 60 | |
| 12 | 100 | |
| 13 | 60 | |
| 14 | 70 | |
| 15 | 55 | |



2.0 Preparations Prior to Drought or Dry Season, continued

- [REDACTED]
- [REDACTED]
[REDACTED]
- [REDACTED]



3.0 Entry Conditions

[REDACTED]

[REDACTED]

[REDACTED]

- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]

Emergency Operating Procedure – Wild Fire Procedure

EOP-12

4.0 Operator Actions

4.1 Preparations for an approaching Wild Fire

[REDACTED]

-
- A horizontal bar chart with 10 categories, each represented by a black square. Each category has one or more horizontal bars of varying lengths extending to the right. The bars are solid black, and the chart is set against a white background.



4.1 Preparations for an approaching Wild Fire, continued

- [REDACTED]
- [REDACTED]
- [REDACTED]
[REDACTED]
- [REDACTED]
[REDACTED]
[REDACTED]

- [REDACTED]
 - [REDACTED]
 - [REDACTED]
 - [REDACTED]
- [REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
- [REDACTED]
[REDACTED]
- [REDACTED]
[REDACTED]
- [REDACTED]
[REDACTED]
- [REDACTED]
[REDACTED]
- [REDACTED]
[REDACTED]



4.2 Operator Actions During a Wild Fire Event

[REDACTED]

- [REDACTED]
[REDACTED]
- [REDACTED]
[REDACTED]
- [REDACTED]
[REDACTED]

Emergency Operating Procedure – Wild Fire Procedure

EOP-12

5.0 Subsequent Operator Actions

[REDACTED]

-
- A horizontal bar chart with four rows, each representing an age group. Each row has two bars: a top bar for 'Yes' and a bottom bar for 'No'. The 'Yes' bars are significantly longer than the 'No' bars across all age groups.
- | Age Group | Yes (%) | No (%) |
|-----------|---------|--------|
| 18-29 | 95 | 5 |
| 30-49 | 98 | 2 |
| 50-69 | 92 | 8 |
| 70+ | 88 | 12 |

Emergency Operating Procedure – Wild Fire Procedure

EOP-12

EXHIBIT EOP-12-1

[illegible]**Comments:**



Mustang Station Operating Manual

Emergency Operating Procedure Water Shortage EOP-13

Mustang Station
Denver City, Texas

Rev	Date	Prepared By	Reviewed By	Approved By
0	4/22/15	PIC Group	Mustang Station	
1	04-29-2021	NRG Energy	H. Moreno	M. Goller

This document contains proprietary information of Mustang Station, Inc. and is furnished to its client solely to assist him in the operation of the equipment described herein. This document shall not be reproduced in whole or in part nor shall its contents be disclosed to any third party without the written approval of Mustang Station. [REDACTED]



Procedure Revision Summary

1.	Document and Revision Number: Procedure EOP-13
2.	Document Title: Water Shortage
3.	Effective Date:
4.	Document Change:
Rev 0	Initial draft of procedure
Rev 1	Minor format changes
5.	Training Requirements: Required reading for all affected personnel.

**Table of Contents**

Section	Title	Page
1.0	Purpose	4
2.0	Definition	4
3.0	Possible Causes	4
4.0	Possible Consequences	4
5.0	Attachments	4
6.0	Actions to Perform	5
6.0.1	Preparations Prior to Loss of Water Supply	5
6.0.2	Prior to Loss of Water Supply	6
6.0.3	During Loss of Water Supply Event	6



1.0 Purpose

[REDACTED]
[REDACTED]
[REDACTED]

2.0 Definition

[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

- [REDACTED]
- [REDACTED]

3.0 Possible Causes

- [REDACTED]
- [REDACTED]
- [REDACTED]

4.0 Possible Consequences

- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]

5.0 Attachments

[REDACTED]



6.0 Actions to Perform

6.0.1 Preparations Prior to Loss of Water Supply

- [REDACTED]
[REDACTED]
 - [REDACTED]
 - [REDACTED]
 - [REDACTED]
 - [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
[REDACTED]
- [REDACTED]
- [REDACTED]



6.0.2 Prior to Loss of Water Supply

- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
[REDACTED]

6.0.3 During Loss of Water Supply Event

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]



Mustang Station Operations Manual

Emergency Operations Plan Restoration of Service EOP-14

Mustang Station
Denver City, Texas

Rev	Date	Prepared By	Reviewed By	Approved By
0	03-29-2022	NRG Energy	H. Moreno	M. Goller

This document contains proprietary information of Mustang Station, Inc. and is furnished to its client solely to assist him in the operation of the equipment described herein. This document shall not be reproduced in whole or in part nor shall its contents be disclosed to any third party without the written approval of Mustang Station



Procedure Revision Summary

1.	Document and Revision Number: Procedure EOP-14 Rev. 0
2.	Document Title: Restoration of Service
3.	Effective Date: 03-29-2022
4. Rev 0	Document Change: Initial draft for procedure
5.	Training Requirements: Required reading for all affected personnel. The precautions to be observed by operating staff personnel during their work within the plant.



TABLE OF CONTENTS

SECTION	TITLE	PAGE
1.0	PURPOSE.....	4
2.0	DEFINITIONS.....	4
3.0	POSSIBLE CAUSES.....	5
4.0	IMMEDIATE ACTIONS	6
5.0	SUPPLEMENTARY ACTIONS.....	6
6.0	ATTACHMENTS.....	7



1.0 PURPOSE

[REDACTED]

2.0 DEFINITIONS

[REDACTED]

[REDACTED]

Emergency (PUCT Definition) – a situation in which the known, potential consequences of a hazard or threat are sufficiently imminent and severe that an entity should take prompt action to prepare for and reduce the impact of harm that may result from the hazard or threat. The term includes an emergency declared by local, state, or federal government, or ERCOT or another reliability coordinator designated by the North American Electric Reliability Corporation and that is applicable to the entity.

[REDACTED]

Hazard (PUCT Definition) – a natural, technological, or human-caused condition that is potentially dangerous or harmful to life, information, operations, the environment, or property, including a condition that is potentially harmful to the continuity of electric service.

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]



Mark VI(e) – GE HMI. The Mark VI(e) terminals are the workstations in the control room

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

Threat (PUCT Definition) – the intention and capability of an individual or organization to harm life, information, operations, the environment, or property, including harm to the continuity of electric service.

3.0 POSSIBLE CAUSES

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]



4.0 IMMEDIATE ACTIONS

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

5.0 SUPPLEMENTARY ACTIONS

- [REDACTED]
 - [REDACTED]
- [REDACTED]



- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]

6.0 ATTACHMENTS

- [REDACTED]

Emergency Operations Plan– Restoration of Service

EOP-14

MUSTANG STATION TRIP REPORT FORM

[illegible]

Appendix E

Antelope Elk Energy Center Procedures



Antelope Elk Energy Center Operating Manual

GSE-AGS-OM Section 12.0

Emergency Response Procedures

**Golden Spread Electric Co-Op
Antelope Elk Energy Center**
Abernathy, Texas



Antelope Elk Energy Center Operating Manual

GSE-AGS-OM, Section 12.1

Emergency Response Plan

Golden Spread Electric Co-Op Antelope Elk Energy Center

Abernathy, Texas

Rev	Date	Prepared By	Reviewed By	Approved By	Pages Affected
3	2/18/2016	Ross Wilson	Kevin Moore	Kevin Moore	All
4	9/15/2016	Jason Beard	Kevin Moore	Kevin Moore	All
5	04/20/2018	Greg Newman	Kevin Moore	Ronald Kuehnle	9,11-12
6	05/15/2019	Kevin Moore	Kevin Moore	Kevin Moore	All
7	12/1/2020	Kevin Moore	Kevin Moore	Kevin Moore	All
8	12/17/2021	Kevin Moore	Kevin Moore	Kevin Moore	All
9	3/30/2022	Gary Burget	Ron Kuehnle	Ron Kuehnle	TOC, Definitions



**Emergency Response Plan
Antelope Elk Energy Center
Operating Manual**

Manual: **GSE-AGS-OM**

Section: **12.1**



Emergency Response Plan
Antelope Elk Energy Center
Operating Manual

Manual: GSE-AGS-OM

Section: 12.1

Procedure Revision Summary

1.	Document and Revision Number: GSE-AGS-OM, Section 12.1
2.	Document Title: Emergency Response Plan
3.	Effective Date: 3/30/2022
4.	Document Change:
Rev 0	Initial draft of procedure
Rev 1	Updated Evacuation Points. Updated PIC Address. Replaced Antelope Insignia with higher resolution image.
Rev 2	Updated Definitions and Sections in Manual to include new procedures
Rev 3	Updated Facility Name to Antelope Elk Energy Center (AEEC). Replaced Logo. Updated Evacuation Map for new configuration.
Rev 4	Updated Facility Name and Logo throughout document.
Rev 5	Update to ERP Table of Contents on page 9 and updated emergency evacuation points
Rev 6	Updated TOP Information for ERCOT Marketplace. Removed references to Sharyland and replaced with ONCOR
Rev 7	Review – Made updated to align with current operating mode.
Rev 8	Annual Review
Rev 9	Updated TOC, Added PUCT related Definitions.
5.	Training Requirements: Required reading for all personnel.



**Emergency Response Plan
Antelope Elk Energy Center
Operating Manual**

Manual: **GSE-AGS-OM**

Section: **12.1**

--	--



Emergency Action Plan
Antelope Elk Energy Center
Operating Manual

Manual: GSE-AGS-OM

Section: 12.1

Table of Contents

Section	Title	Page
12.1	Emergency Action Plan	6
12.1.1	Purpose	6
12.1.2	Definition	6
12.1.3	Possible Causes	8
12.1.4	Possible Consequences	8
12.1.5	Attachments	8
12.1.6	Actions to Perform	8



12.1 Emergency Action Plan

12.1.1 Purpose

[REDACTED]

12.1.2 Definition

[REDACTED]

Emergency (PUCT Definition) – a situation in which the known, potential consequences of a hazard or threat are sufficiently imminent and severe that an entity should take prompt action to prepare for and reduce the impact of harm that may result from the hazard or threat. The term includes an emergency declared by local, state, or federal government, or ERCOT or another reliability coordinator designated by the North American Electric Reliability Corporation and that is applicable to the entity.

[REDACTED]

Hazard (PUCT Definition) – a natural, technological, or human-caused condition that is potentially dangerous or harmful to life, information, operations, the environment, or property, including a condition that is potentially harmful to the continuity of electric service. **Major Fire** – A major fire is a fire that is deemed to be uncontrollable by plant personnel and has lead to the initiation of a plant shutdown.

[REDACTED]



Emergency Response Plan
Antelope Elk Energy Center
Operating Manual

Manual: GSE-AGS-OM

Section: 12.1

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]



12.1.3 Possible Causes

[REDACTED]

12.1.4 Possible Consequences

[REDACTED]

12.1.5 Attachments

[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

12.1.6 Actions to Perform

- [REDACTED] [REDACTED]
- [REDACTED] [REDACTED]
- [REDACTED] [REDACTED]
- [REDACTED] [REDACTED]
- [REDACTED] [REDACTED]



Emergency Response Plan
Antelope Elk Energy Center
Operating Manual

Manual: **GSE-AGS-OM**

Section: **12.1**

Procedure	Section
Emergency Action Plan (EPA)	12.1
Site Description	12.1
Evacuation Map	12.1
Bomb Treat Response	12.2
Emergency Notification Procedure	12.3
Contact List	12.3
Emergency Phone Numbers	12.3
Media Communications	12.4
Press Release Form	12.4
Medical Emergency	12.5
Fire Emergency	12.6
Severe Weather & Natural Disasters	12.7
Common Storm Preparations	12.7
Lightning Storm	12.7
Winter Storms, Snow and/or Ice	12.7
Heavy Rains With or Without High Winds	12.7
Tornado, High Winds	12.7
Earthquake	12.7
Cyber Disruption	12.8
Critical Operations	12.9
Chemical Spill	12.10
Extended Power Loss	12.11
Major Gas Leak	12.12
Structure Climbing / Descending Emergencies	12.13
Restoration of Service	12.14
Train Derailment	12.15
Extreme Cold Weather Procedures	12.16
Extreme Heat Procedures	12.17
Water Shortage	12.18



Emergency Response Plan
Antelope Elk Energy Center
Operating Manual

Manual: **GSE-AGS-OM**

Section: **12.1**

Area Wild Fire Procedures	12.19
Critical Equipment Identification	12.20
Active Shooter	12.21
Site Evacuation	12.22
Back Up Control Room Plan OBSLETE as of 02/23/2021 – Section available for re-use	12.23
Pandemic	12.24



Site Description

The Antelope Elk Energy Center (AEEC) is comprised of the Antelope Station Generating Facility, a 169 megawatt power generation facility which is comprised of [REDACTED] and the Elk Station Generation Facility, a 585 megawatt power generation facility comprised of [REDACTED]. Total facility generation capacity is 754 MW. The facility is owned by Golden Spread Cooperative and operated by NRG, Energy Services Inc.

The power plant is located in Hale County at [REDACTED]. The facility is twenty (20) miles north of Lubbock, TX and has [REDACTED].

The Antelope Elk Energy Center utilizes natural gas as its primary fuel source for all prime movers. [REDACTED]



Emergency Action Plan

[REDACTED] is

- 1. [REDACTED]
- 2. [REDACTED]
- 3. [REDACTED]
- 4. [REDACTED]
- 5. [REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

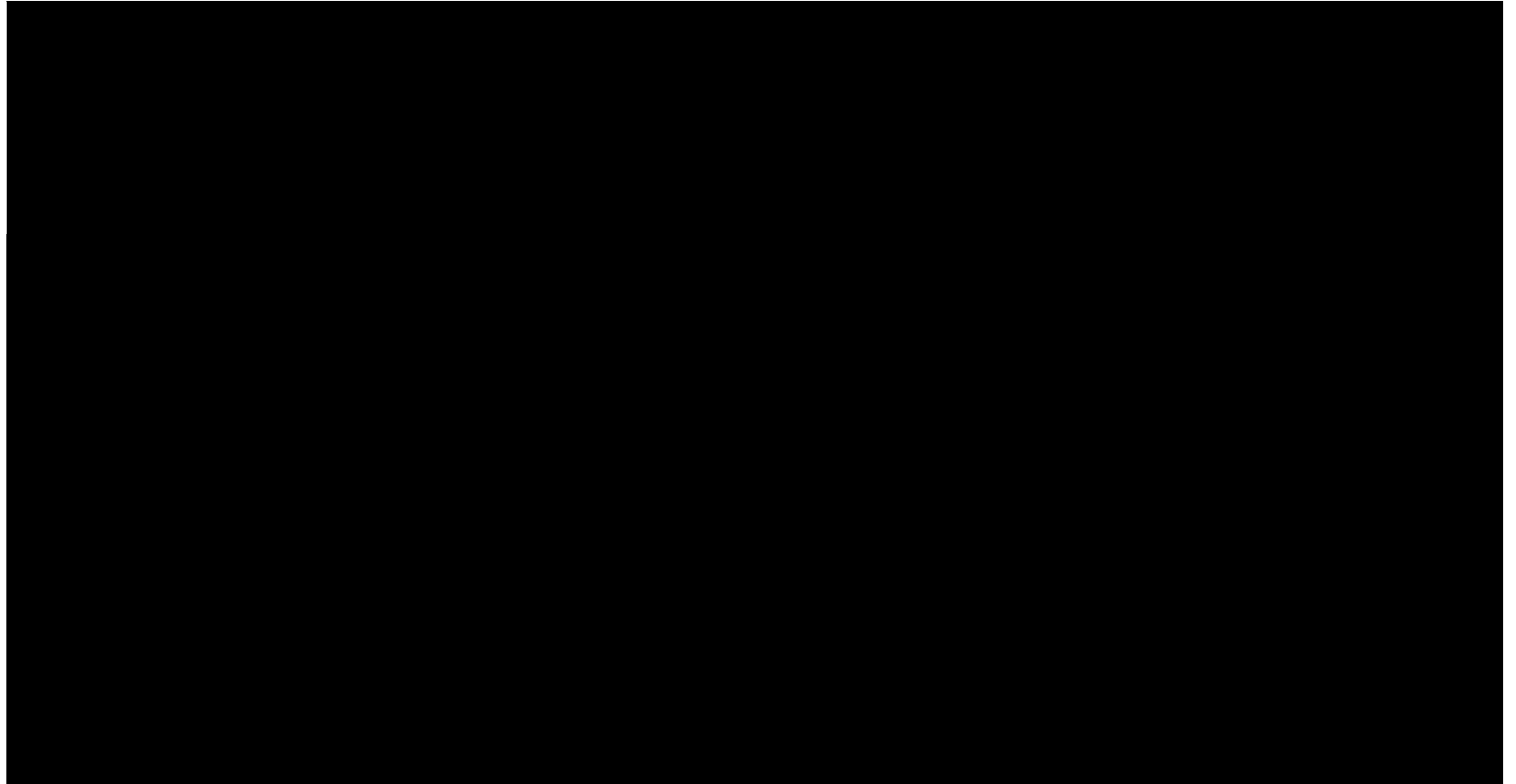
[REDACTED]

[REDACTED]

[REDACTED]



Evacuation Map





Antelope Elk Energy Center Operating Manual

GSE-AGS-OM, Section 12.2

Bomb Threat Response

Golden Spread Electric Co-Op
Antelope Elk Energy Center
Abernathy, Texas

Rev	Date	Prepared By	Reviewed By	Approved By	Pages Affected
2	02/18/2016	Kevin Moore	Kevin Moore	Kevin Moore	All
3	9/15/2016	Jason Beard	Kevin Moore	Kevin Moore	All
4	10/12/2017	Kevin Moore	Kevin Moore	Ron Kuehnle	All
5	10/5/2018	Kevin Moore	Kevin Moore	Ron Kuehnle	All
6	12/17/2021	Kevin Moore	Kevin Moore	Kevin Moore	All



Bomb Threat Response
Antelope Elk Energy Center
Operating Manual

Manual: **GSE-AGS-OM**

Section: **12.2**

Procedure Revision Summary

1.	Document and Revision Number: GSE-AGS-OM, Section 12.2
2.	Document Title: Bomb Threat Response
3.	Effective Date:
4.	Document Change:
Rev 0	Initial draft of procedure
Rev 1	Updated PIC Address. Changed Antelope Station Insignia to Higher resolution.
Rev 2	Updated site name to Antelope Elk Energy Center (AEEC). Updated Logo's
Rev 3	Updated Facility Name and Logo throughout document.
Rev 4	Updated procedure to incorporate attachments from NRG SEC-2911 per JStewart
Rev 5	Added Reference to EOP-004 and added NERC EOP-004 Attachment 2
Rev 6	Annual Review
5.	Training Requirements: Required reading for all personnel.



Bomb Threat Response
Antelope Elk Energy Center
Operating Manual

Manual: **GSE-AGS-OM**

Section: **12.2**

Table of Contents

Section	Title	Page
12.2	Bomb Threat Response	4
12.2.1	Purpose	4
12.2.2	Definition	4
12.2.3	Possible Causes	4
12.2.4	Possible Consequences	4
12.2.5	Attachments	4
12.2.6	Actions to Perform	5



12.2 Bomb Threat Response

12.2.1 Purpose

[REDACTED]

12.2.2 Definition

[REDACTED]

[REDACTED]

12.2.3 Possible Causes

[REDACTED]

12.2.4 Possible Consequences

[REDACTED]

12.2.5 Attachments

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

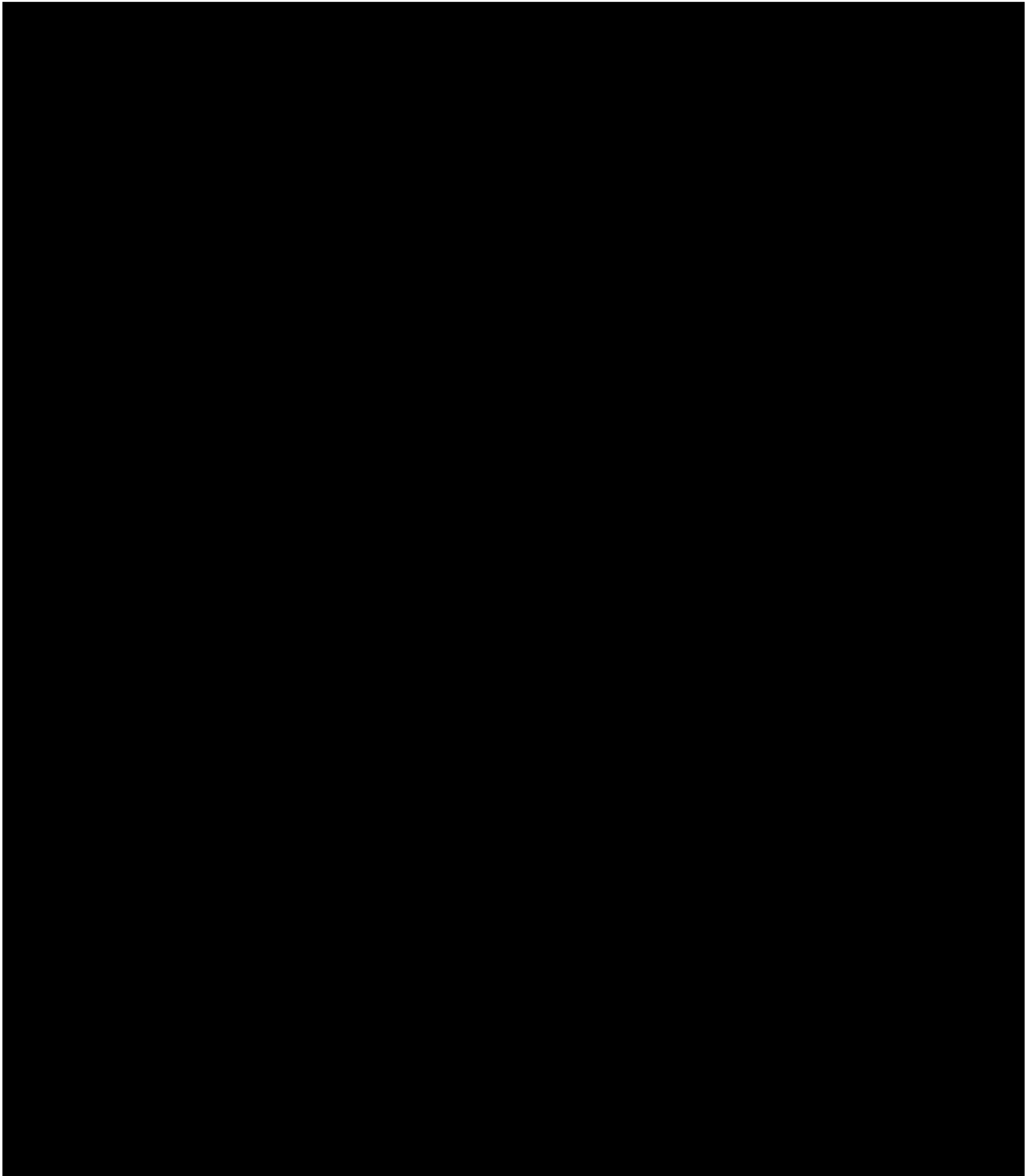
[REDACTED]



Bomb Threat Response
Antelope Elk Energy Center
Operating Manual

Manual: **GSE-AGS-OM**

Section: **12.2**

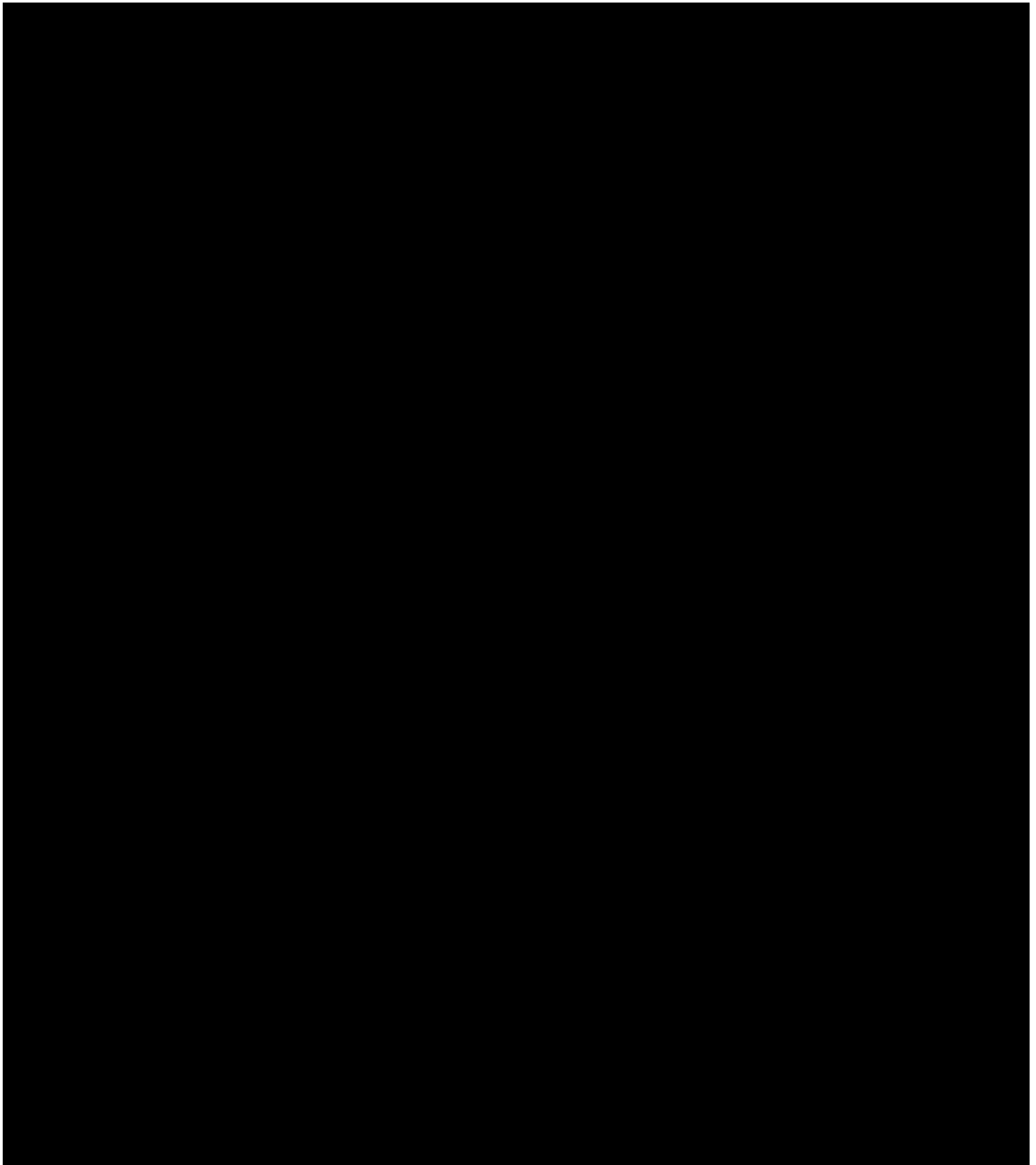




Bomb Threat Response
Antelope Elk Energy Center
Operating Manual

Manual: **GSE-AGS-OM**

Section: **12.2**

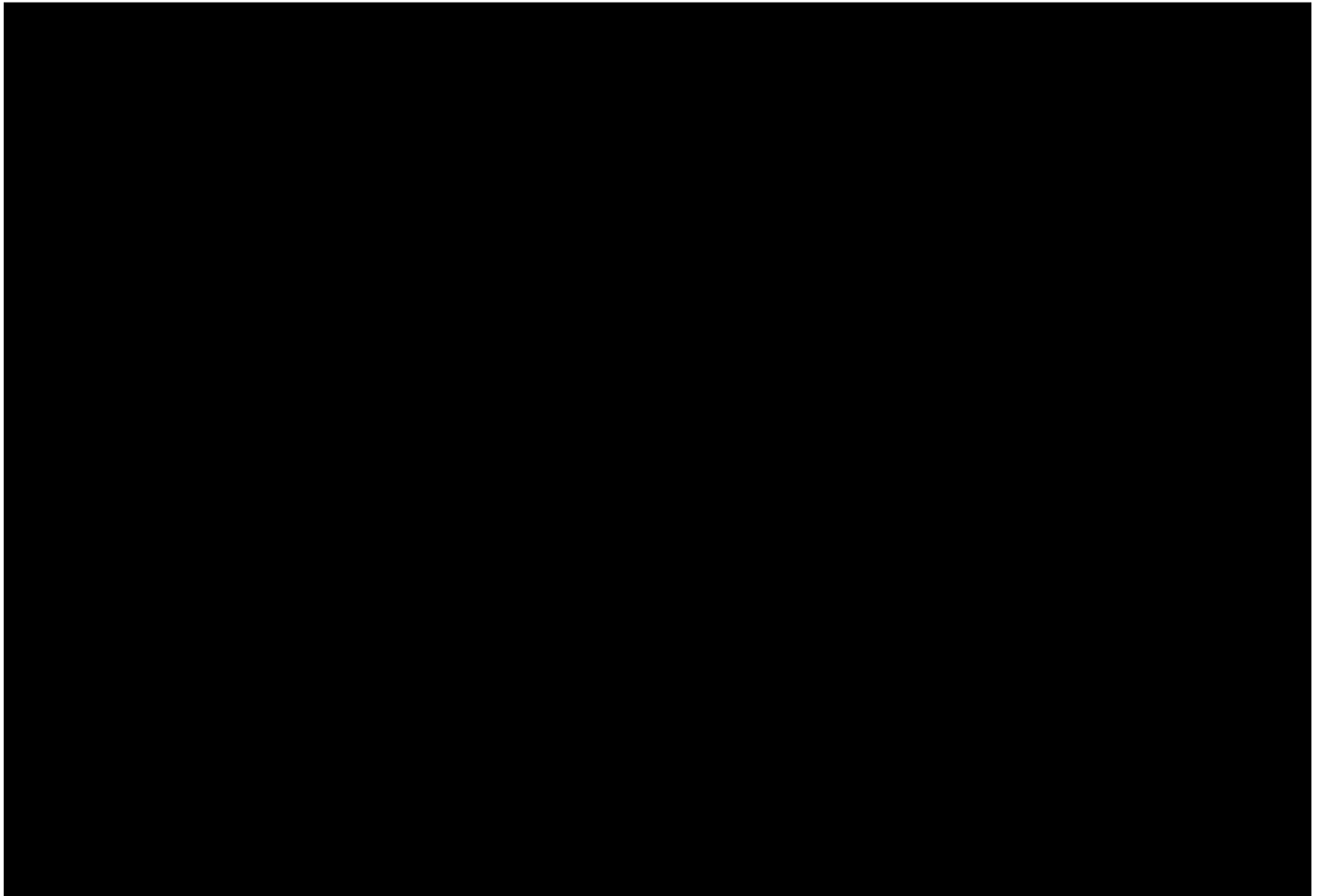




Bomb Threat Response
Antelope Elk Energy Center
Operating Manual

Manual: **GSE-AGS-OM**

Section: **12.2**



SUSPICIOUS MAIL OR PACKAGES

SUSPICIOUS MAIL OR PACKAGES

Protect yourself, your business, and your mailroom.

If you receive a suspicious letter or package:

- Stop. Don't handle.
- Isolate it immediately.
- Don't open, smell, or taste.
- Activate your emergency plan. Notify a supervisor.



If you suspect the mail or package contains a bomb (explosive), or radiological, biological, or chemical threat:

- Isolate area immediately
- **Call 911**
- Wash your hands with soap and water



NERC EOP-004 Attachment 2

EOP-004-2 — Event Reporting

EOP-004 - Attachment 2: Event Reporting Form

EOP-004 Attachment 2: Event Reporting Form	
<p>Use this form to report events. The Electric Reliability Organization will accept the DOE OE-417 form in lieu of this form if the entity is required to submit an OE-417 report. Submit reports to the ERO via one of the following: e-mail: systemawareness@nerc.net, Facsimile 404-446-9770 or voice: 404-446-9780.</p>	
Task	Comments
1. Entity filing the report include: Company name: Name of contact person: Email address of contact person: Telephone Number: Submitted by (name):	
2. Date and Time of recognized event. Date: (mm/dd/yyyy) Time: (hh:mm) Time/Zone:	
3. Did the event originate in your system?	Yes <input type="checkbox"/> No <input type="checkbox"/> Unknown <input type="checkbox"/>
Event Identification and Description:	
4. (Check applicable box) <input type="checkbox"/> Damage or destruction of a Facility <input type="checkbox"/> Physical Threat to a Facility <input type="checkbox"/> Physical Threat to a control center <input type="checkbox"/> BES Emergency: <input type="checkbox"/> public appeal for load reduction <input type="checkbox"/> system-wide voltage reduction <input type="checkbox"/> manual firm load shedding <input type="checkbox"/> automatic firm load shedding <input type="checkbox"/> Voltage deviation on a Facility <input type="checkbox"/> IROL Violation (all Interconnections) or SOL Violation for Major WECC Transfer Paths (WECC only) <input type="checkbox"/> Loss of firm load <input type="checkbox"/> System separation <input type="checkbox"/> Generation loss <input type="checkbox"/> Complete loss of off-site power to a nuclear generating plant (grid supply) <input type="checkbox"/> Transmission loss <input type="checkbox"/> unplanned control center evacuation <input type="checkbox"/> Complete loss of voice communication capability <input type="checkbox"/> Complete loss of monitoring capability	Written description (optional):

1 of 1



Antelope Elk Energy Center Operating Manual

GSE-AGS-OM, Section 12.3

Emergency Notification Procedure

Golden Spread Electric Co-Op Antelope Power Station

Abernathy, Texas

Rev	Date	Prepared By	Reviewed By	Approved By	Pages Affected
7	10/12/2017	Kevin Moore	Kevin Moore	Ron Kuehnle	All
8	8/10/2018	Allen Webb	Kevin Moore	Kevin Moore	All
9	05/21/2019	Allen Webb	Kevin Moore	Kevin Moore	9
10	06/23/2020	Greg Newman	Ron Kuehnle	Ron Kuehnle	9-10
11	12/17/2021	Kevin Moore	Kevin Moore	Kevin Moore	All



Emergency Notification Procedure
Antelope Elk Energy Center
Operating Manual

Manual: **GSE-AGS-OM**

Section: **12.3**

Procedure Revision Summary

1.	Document and Revision Number: GSE-AGS-OM, Section 12.3
2.	Document Title: Emergency Notification Procedure
3.	Effective Date:
4.	Document Change:
Rev 0	Initial draft of procedure
Rev 2	Updated contact for Local Emergency Planning Committee. Updated PIC Address.
Rev 1	Replaced Antelope Station Logo with Higher Resolution Image. Updated Contacts
Rev 3	Updated Plant Manager Contact Info, Updated all Emergency Contacts list.
Rev 4	Updated Facility Name and Logo throughout document. Updated Contact List
Rev 5	Updated cover page. Updated operating group to reflect NRG. Updated contacts.
Rev 6	Updated contact list and email addresses
Rev 7	Updated contact list and email addresses
Rev 8	Updated contact list and email addresses
Rev 9	Updated contact list and email addresses
Rev 10	Updated contact list and email addresses
Rev 11	Updated contact list and email addresses
5.	Training Requirements: Required reading for all personnel.

Table of Contents

Section	Title	Page
12.3	Emergency Notification Procedure	4
12.3.1	Purpose	4
12.3.2	Definition	4
12.3.3	Possible Causes	4
12.3.4	Possible Consequences	4
12.3.5	Attachments	4
12.3.6	Actions to Perform	5



12.3 Emergency Notification Procedure

12.3.1 Purpose

[REDACTED]

12.3.2 Definition

[REDACTED]

12.3.3 Possible Causes

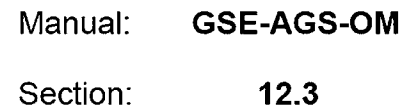
- I [REDACTED]
- I [REDACTED]
- I [REDACTED]
- I [REDACTED]
- I [REDACTED]
- I [REDACTED]
- I [REDACTED]

12.3.4 Possible Consequences

- I [REDACTED]
- I [REDACTED]
- I [REDACTED]

12.3.5 Attachments

- I [REDACTED]
- I [REDACTED]
- I [REDACTED]

[illegible]



12.3.6 Actions to Taken, Continued

■	■	[REDACTED]	
		[REDACTED]	[REDACTED]
		[REDACTED]	[REDACTED]
		[REDACTED]	[REDACTED]
■	■	[REDACTED]	
		[REDACTED]	[REDACTED]
		[REDACTED]	[REDACTED]
		[REDACTED]	[REDACTED]
■	■	[REDACTED]	
		[REDACTED]	[REDACTED]
		[REDACTED]	[REDACTED]
		[REDACTED]	[REDACTED]
■	■	[REDACTED]	
		[REDACTED]	[REDACTED]
		[REDACTED]	[REDACTED]
		[REDACTED]	[REDACTED]
■	■	[REDACTED]	
		[REDACTED]	[REDACTED]
		[REDACTED]	[REDACTED]
		[REDACTED]	[REDACTED]
■	■	[REDACTED]	
		[REDACTED]	[REDACTED]
		[REDACTED]	[REDACTED]
		[REDACTED]	[REDACTED]



Emergency Notification Procedure
Antelope Elk Energy Center
Operating Manual

Manual: **GSE-AGS-OM**

Section: **12.3**

■ ■ [REDACTED]

■ ■ [REDACTED]

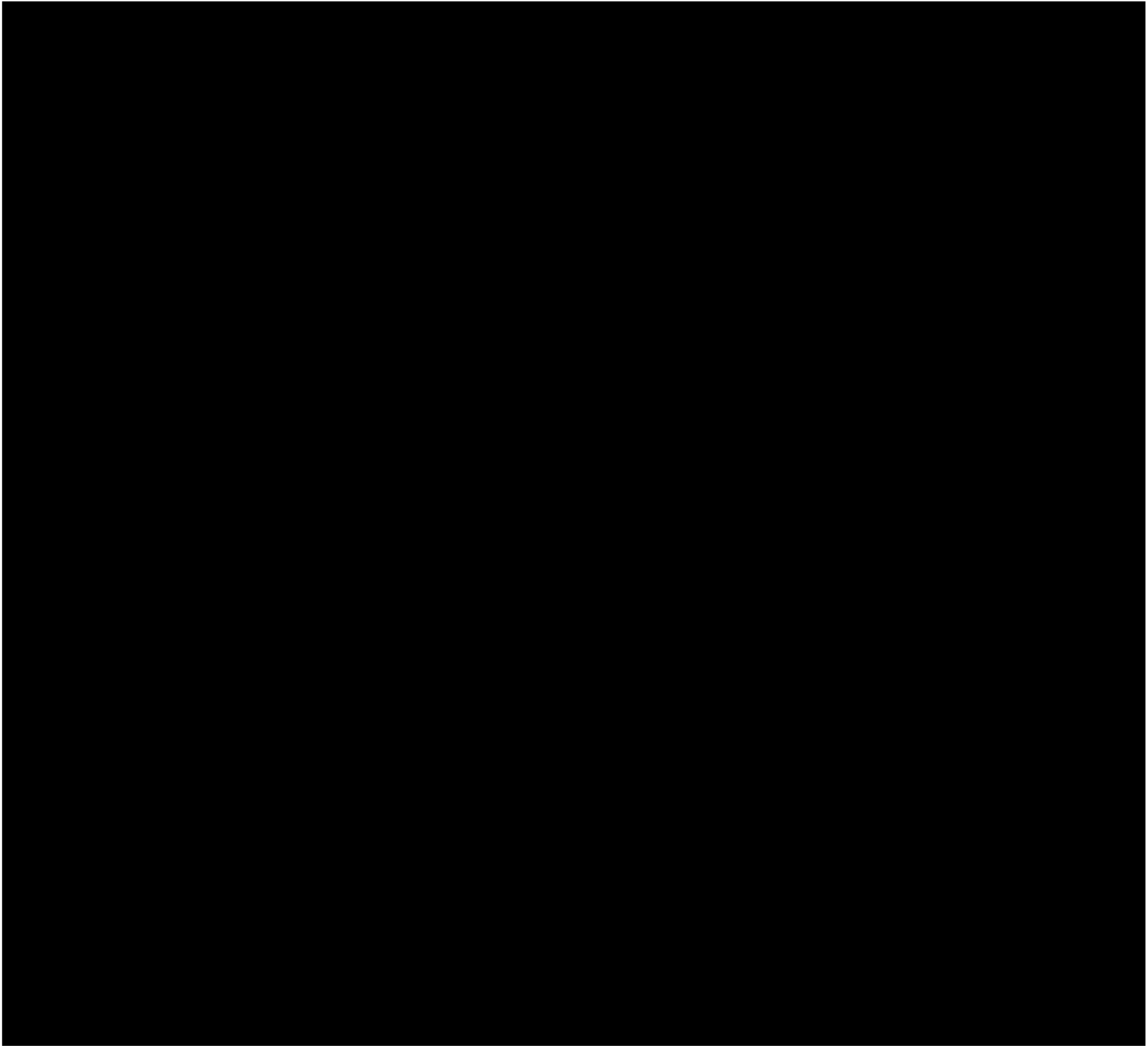
Emergency Event Report Form

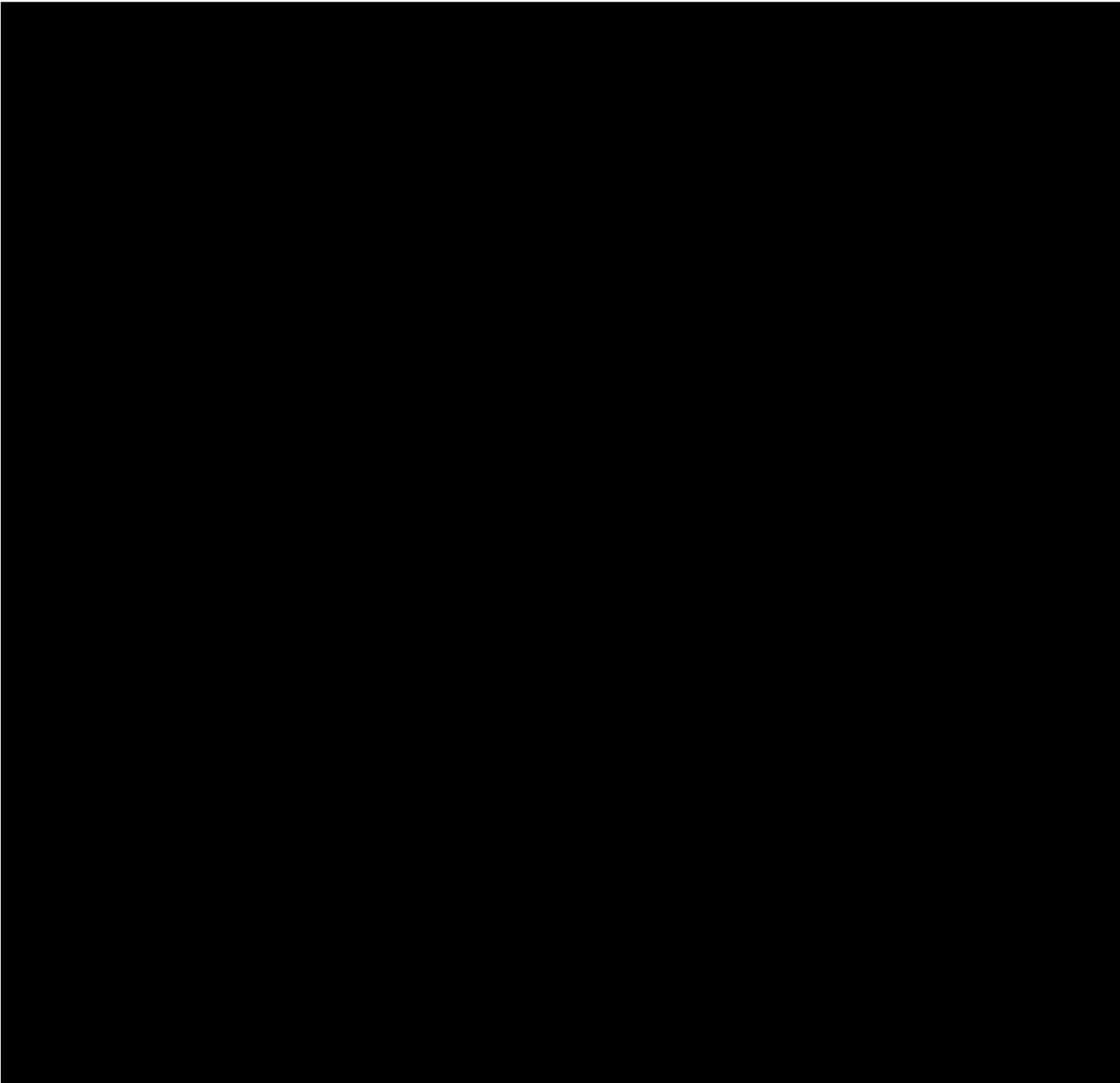
[illegible]

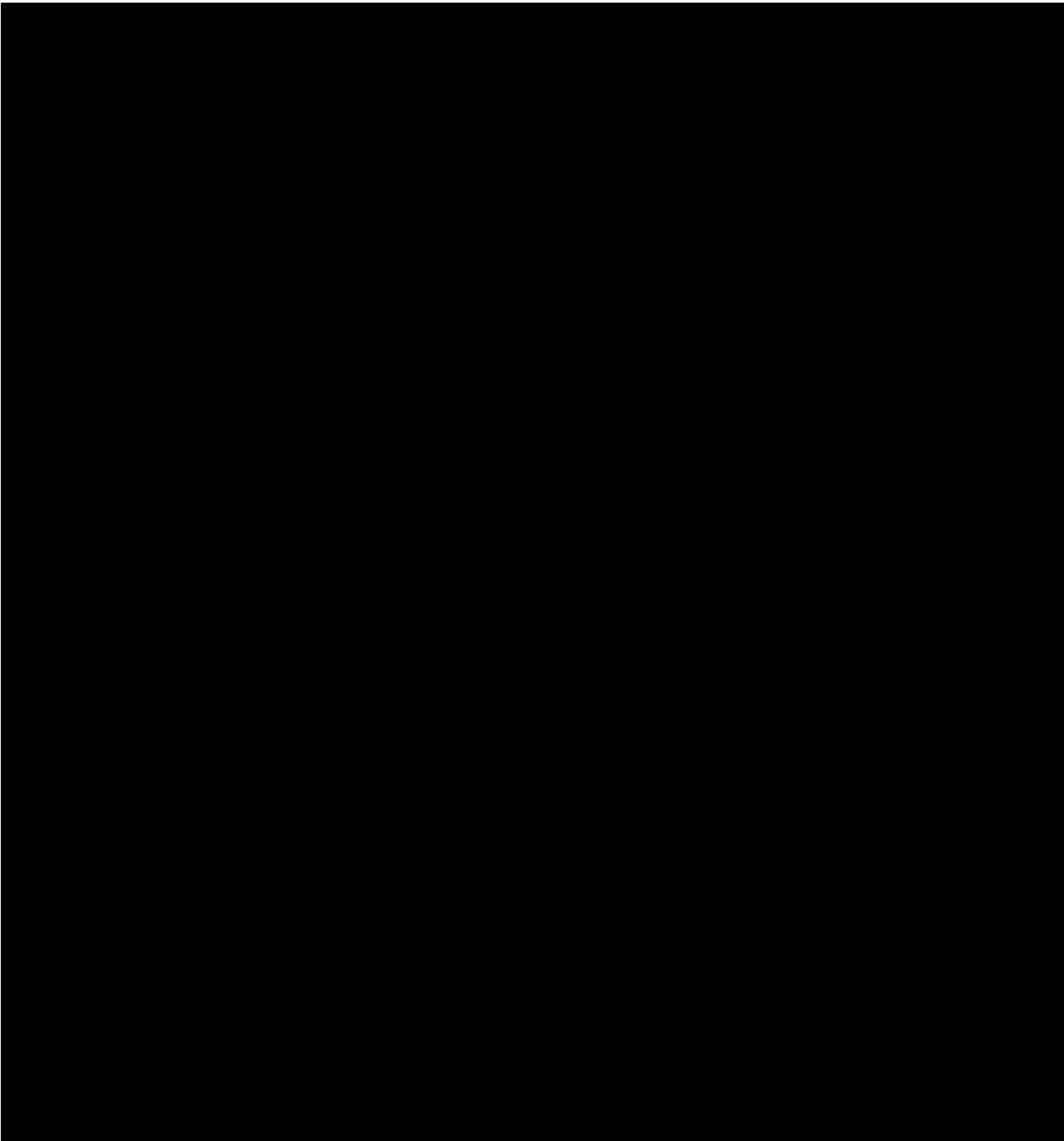


Emergency Notification Procedure
Antelope Elk Energy Center
Operating Manual

Manual: **GSE-AGS-OM**
Section: **12.3**









Antelope Elk Energy Center Operating Manual

GSE-AGS-OM, Section 12.4

Media Communication

Golden Spread Electric Co-Op
Antelope Elk Energy Center
Abernathy, Texas

Rev	Date	Prepared By	Reviewed By	Approved By	Pages Affected
1	7/29/2013	Gary Burget	Gary Burget	Gary Burget	All
2	2/20/2016	Ross Wilson	Kevin Moore	Kevin Moore	All
3	9/15/2016	Jason Beard	Kevin Moore	Kevin Moore	All
4	12/1/2020	Kevin Moore	Greg Newman	Ron Kuehnle	All
5	12/17/2021	Kevin Moore	Kevin Moore	Kevin Moore	All



Media Communication
Antelope Elk Energy Center
Operating Manual

Manual: GSE-AGS-OM

Section: 12.4

Procedure Revision Summary

1.	Document and Revision Number: GSE-AGS-OM, Section 12.4
2.	Document Title: Media Communications
3.	Effective Date:
4.	Document Change:
Rev 0	Initial draft of procedure
Rev 1	Changed PIC address and used higher resolution antelope station logo.
Rev 2	Updated Facility Name and Logo throughout document.
Rev 3	Updated Facility Name and Logo throughout document.
Rev 4	Review – Made updated to align with current operating mode.
Rev 5	Annual Review
5.	Training Requirements: Required reading for all personnel.



Media Communication
Antelope Elk Energy Center
Operating Manual

Manual: **GSE-AGS-OM**

Section: **12.4**

Table of Contents

Section	Title	Page
12.4	Media Communications	4
12.4.1	Purpose	4
12.4.2	Definition	4
12.4.3	Possible Causes	4
12.4.4	Possible Consequences	4
12.4.5	Attachments	4
12.4.6	Actions to Perform	5



12.4 Media Communications

12.4.1 Purpose

[REDACTED]

12.4.2 Definition

[REDACTED]

12.4.3 Possible Causes

[REDACTED]

12.4.4 Possible Consequences

[REDACTED]

12.4.5 Attachments

[REDACTED]

Press Release Form

[illegible]



Antelope Elk Energy Center Operating Manual

GSE-AGS-OM, Section 12.5

Medical Emergency

Golden Spread Electric Co-Op
Antelope Elk Energy Center
Abernathy, Texas

Rev	Date	Prepared By	Reviewed By	Approved By	Pages Affected
2	2/20/16	Ross Wilson	Kevin Moore	Kevin Moore	All
3	9/15/2016	Jason Beard	Kevin Moore	Kevin Moore	All
4	8/09/2018	Allen Webb	Kevin Moore	Kevin Moore	All
5	12/1/2020	Kevin Moore	Greg Newman	Ronald Kuehnle	All
6	12/17/2021	Kevin Moore	Kevin Moore	Kevin Moore	All



Medical Emergency
Antelope Elk Energy Center
Operating Manual

Manual: GSE-AGS-OM

Section: 12.5

Procedure Revision Summary

1.	Document and Revision Number: GSE-AGS-OM, Section 12.5
2.	Document Title: Medical Emergency
3.	Effective Date:
4.	Document Change:
Rev 0	Initial draft of procedure
Rev 1	Changed PIC Address, higher resolution Antelope Station Logo, Added Site address
Rev 2	Updated Facility Name and Logo throughout document.
Rev 3	Updated Facility Name and Logo throughout document.
Rev 4	Updated First Aid Kit and AED locations
Rev 5	Review – Made updated to align with current operating mode.
Rev 6	Annual Review
5.	Training Requirements: Required reading for all personnel. First Aid Kit Locations: [REDACTED] [REDACTED] [REDACTED]



Medical Emergency
Antelope Elk Energy Center
Operating Manual

Manual: **GSE-AGS-OM**

Section: **12.5**

Table of Contents

Section	Title	Page
12.5	Medical Emergency	4
12.5.1	Purpose	4
12.5.2	Definition	4
12.5.3	Possible Causes	4
12.5.4	Possible Consequences	4
12.5.5	Attachments	4
12.5.6	Actions to Perform	5



12.5 Medical Emergency

12.5.1 Purpose

[REDACTED]

12.5.2 Definition

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

12.5.3 Possible Causes

[REDACTED]

[REDACTED]

12.5.4 Possible Consequences

[REDACTED]

12.5.5 Attachments

[REDACTED]





Medical Emergency
Antelope Elk Energy Center
Operating Manual

Manual: **GSE-AGS-OM**

Section: **12.5**





Antelope Elk Energy Center Operating Manual

GSE-AGS-OM, Section 12.6

Fire Emergency

Golden Spread Electric Co-Op
Antelope Elk Energy Center
Abernathy, Texas

Rev	Date	Prepared By	Reviewed By	Approved By	Pages Affected
4	10/12/2017	Kevin Moore	Kevin Moore	Ron Kuehnle	7
5	05/15/2019	Kevin Moore	Kevin Moore	Ron Kuehnle	7
6	12/1/2020	Kevin Moore	Kevin Moore	Ron Kuehnle	All
7	12/17/2021	Kevin Moore	Kevin Moore	Kevin Moore	All



Fire Emergency
Antelope Elk Energy Center
Operating Manual

Manual: **GSE-AGS-OM**

Section: **12.6**

Procedure Revision Summary

1.	Document and Revision Number: GSE-AGS-OM, Section 12.6
2.	Document Title: Fire Emergency
3.	Effective Date:
4.	Document Change:
Rev 0	Initial draft of procedure
Rev 1	Changed PIC Address, Higher Resolution Antelope Station Logo, Added iVisitor info.
Rev 2	Changed Facility Name to AEEC and Logo throughout Document
Rev 3	Updated Facility Name and Logo throughout document.
Rev 4	Updated Facility and Interconnect information to align with new equipment and updated iVisitor info.
Rev 5	Updated TOP for ERCOT connection to ONCOR previously Sharyland Utilities.
Rev 6	Review – Made updated to align with current operating mode.
Rev 7	Annual Review
5.	Training Requirements: Required reading for all personnel.



Fire Emergency
Antelope Elk Energy Center
Operating Manual

Manual: GSE-AGS-OM

Section: 12.6

Table of Contents

Section	Title	Page
12.6	Fire Emergency	4
12.6.1	Purpose	4
12.6.2	Definition	4
12.6.3	Possible Causes	4
12.6.4	Possible Consequences	4
12.6.5	Attachments	4
12.6.6	Actions to Perform	5



12.6 Fire Emergency

12.6.1 Purpose

[REDACTED]

12.6.2 Definition

[REDACTED]

[REDACTED]

[REDACTED]

12.6.3 Possible Causes

[REDACTED]

12.6.4 Possible Consequences

[REDACTED]

12.6.5 Attachments

[REDACTED]



Fire Emergency
Antelope Elk Energy Center
Operating Manual

Manual: GSE-AGS-OM

Section: 12.6

[REDACTED]

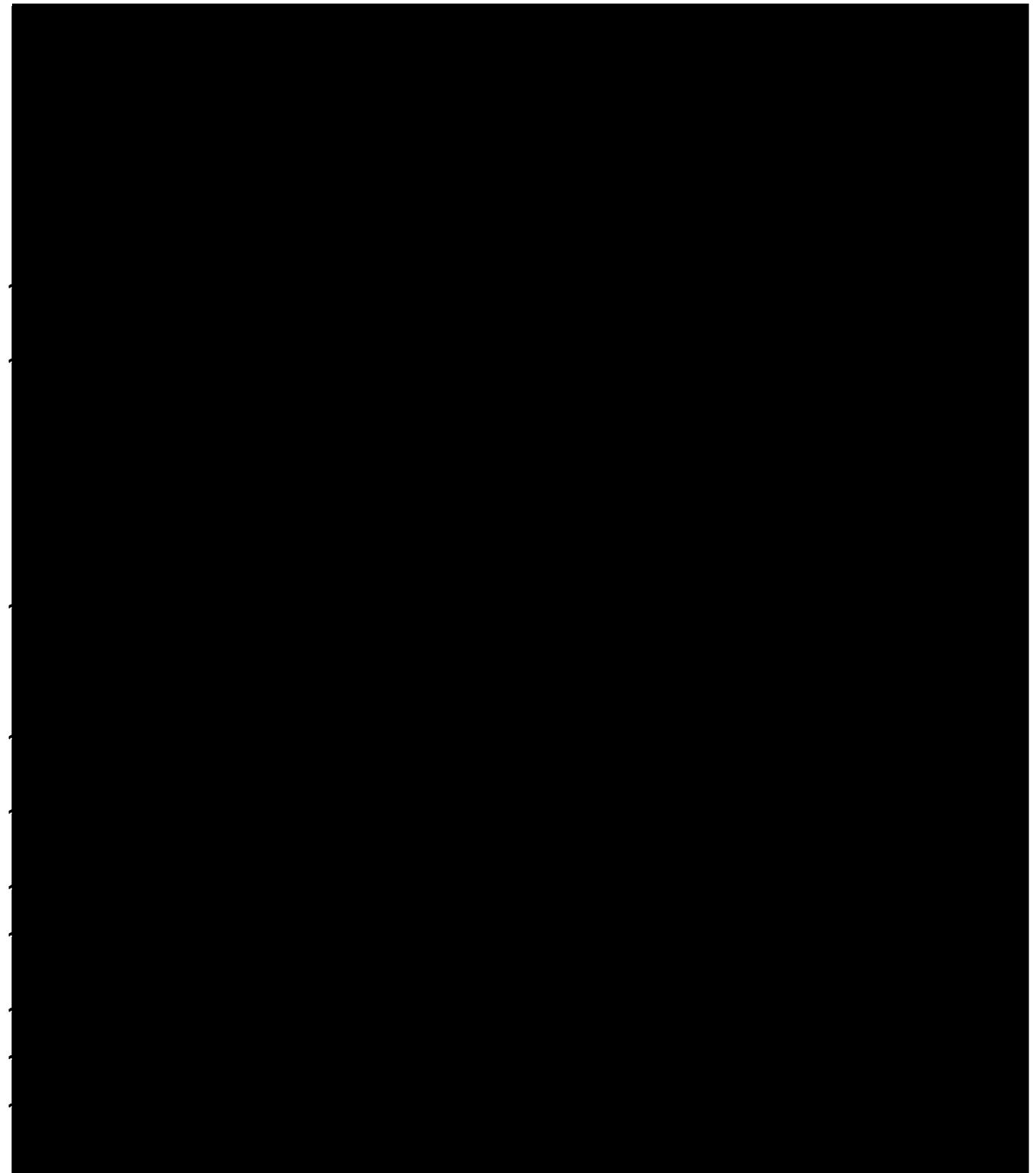
[REDACTED]

- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]

- ■ [REDACTED]
- ■ [REDACTED]



12.6.6 Actions to Perform, Continued



<div> <div></div> <div></div> </div>	<div> <div></div> <div></div> </div>	<div> <div></div> <div></div> </div>
<div> <div></div> <div></div> </div>	<div> <div></div> <div></div> </div>	<div> <div></div> <div></div> </div>
<div> <div></div> <div></div> </div>	<div> <div></div> <div></div> </div>	<div> <div></div> <div></div> </div>



Antelope Elk Energy Center Operating Manual

GSE-AGS-OM, Section 12.7

Severe Weather & Natural Disasters

Golden Spread Electric Co-Op Antelope Elk Energy Center

Abernathy, Texas

Rev	Date	Prepared By	Reviewed By	Approved By	Pages Affected
5	02/21/2016	Kevin Moore	Kevin Moore	Kevin Moore	All
6	9/15/2016	Jason Beard	Kevin Moore	Kevin Moore	All
7	10/5/2018	Kevin Moore	Kevin Moore	Ron Kuehnle	All
8	12/1/2020	Kevin Moore	Greg Newman	Ron Kuehnle	All
9	12/17/2021	Kevin Moore	Kevin Moore	Kevin Moore	All
10	3/30/2022	Gary Burget	Gary Burget	Ron Kuehnle	All



Severe Weather & Natural Disasters
Antelope Elk Energy Center
Operating Manual

Manual: **GSE-AGS-OM**

Section: **12.7**

Procedure Revision Summary

1.	Document and Revision Number: GSE-AGS-OM, Section 12.7
2.	Document Title: Severe Weather & Natural Disasters
3.	Effective Date: 3/30/2022
4.	Document Change:
Rev 0	Initial draft of procedure
Rev 1	Updated PIC address, Higher Resolution Antelope Station Logo, Added iVisitor info
Rev 2	Annual review and improvements based on fire drill.
Rev 3	Edits to Severe Weather – Lightning policy. Adjustments from original document to better align with the physical configuration of Antelope Station.
Rev 4	Edited Spelling errors throughout document.
Rev 5	Updated Facility Name and Logo throughout document.
Rev 6	Updated Facility Name and Logo throughout document.
Rev 7	Incorporated “AEEC Alerts” GroupMe text messaging system
Rev 8	Review – Made updated to align with current operating mode.
Rev 9	Annual Review – Removed reference to iVisitor
Rev 10	Updated steps for high wind notifications. Updated Earthquake Steps.
5.	Training Requirements: Required reading for all personnel.



Severe Weather & Natural Disasters
Antelope Elk Energy Center
Operating Manual

Manual: **GSE-AGS-OM**

Section: **12.7**

Table of Contents

Section	Title	Page
12.7	Severe Weather & Natural Disasters	4
12.7.1	Purpose	4
12.7.2	Definition	4
12.7.3	Possible Causes	4
12.7.4	Possible Consequences	4
12.7.5	Attachments	4
12.7.6	Actions to Perform	5
12.7.6.1	Common Storm Preparations	5
12.7.6.2	Lightning Storm	7
12.7.6.3	Winter Storms, Snow and/or Ice	9
12.7.6.4	Heavy Rains With or Without High Winds, and/or Flooding	11
12.7.6.5	Tornadoes, High Winds	12
12.7.6.6	Earthquake	13
12.7.6.7	Return to Facility / Recovery from Severe Weather	13



12.7 Severe Weather & Natural Disasters

12.7.1 Purpose

[REDACTED]

12.7.2 Definition

[REDACTED]

12.7.3 Possible Causes

- I [REDACTED]
- I [REDACTED]
- I [REDACTED]
- I [REDACTED]
- I [REDACTED]
- I [REDACTED]
- I [REDACTED]

12.7.4 Possible Consequences

- I [REDACTED]
- I [REDACTED]
- I [REDACTED]
- I [REDACTED]
- I [REDACTED]
- I [REDACTED]
- I [REDACTED]
- I [REDACTED]
- I [REDACTED]

12.7.5 Attachments

[REDACTED]



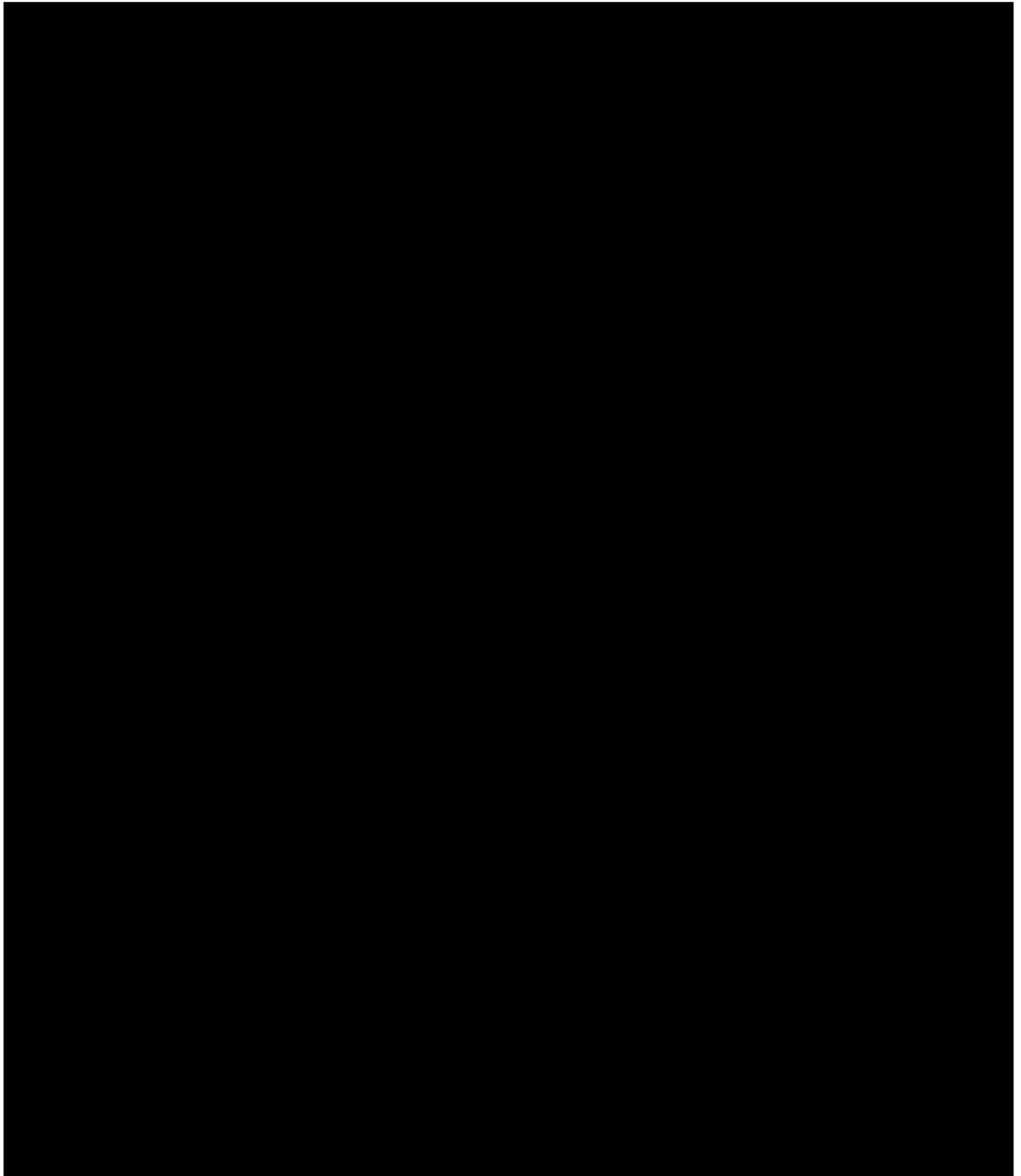
12.7.6 Actions to Perform

12.7.6.1 Common Storm Preparations

		[REDACTED]	
		[REDACTED]	
	[REDACTED]	[REDACTED]	
		[REDACTED]	
		[REDACTED]	
		[REDACTED]	
		[REDACTED]	
		[REDACTED]	
		[REDACTED]	
		[REDACTED]	
	[REDACTED]	[REDACTED]	
		[REDACTED]	
		[REDACTED]	
	[REDACTED]	[REDACTED]	
		[REDACTED]	
		[REDACTED]	
	[REDACTED]	[REDACTED]	
		[REDACTED]	
		[REDACTED]	
	[REDACTED]	[REDACTED]	
		[REDACTED]	
		[REDACTED]	
	[REDACTED]	[REDACTED]	
		[REDACTED]	
		[REDACTED]	
	[REDACTED]	[REDACTED]	
		[REDACTED]	
		[REDACTED]	
	[REDACTED]	[REDACTED]	
		[REDACTED]	
		[REDACTED]	
	[REDACTED]	[REDACTED]	
		[REDACTED]	
		[REDACTED]	



12.7.6.1 Common Storm Preparations, Continued





12.7.6.2 Lightning Storm

[REDACTED]

- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]

[REDACTED]

- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]



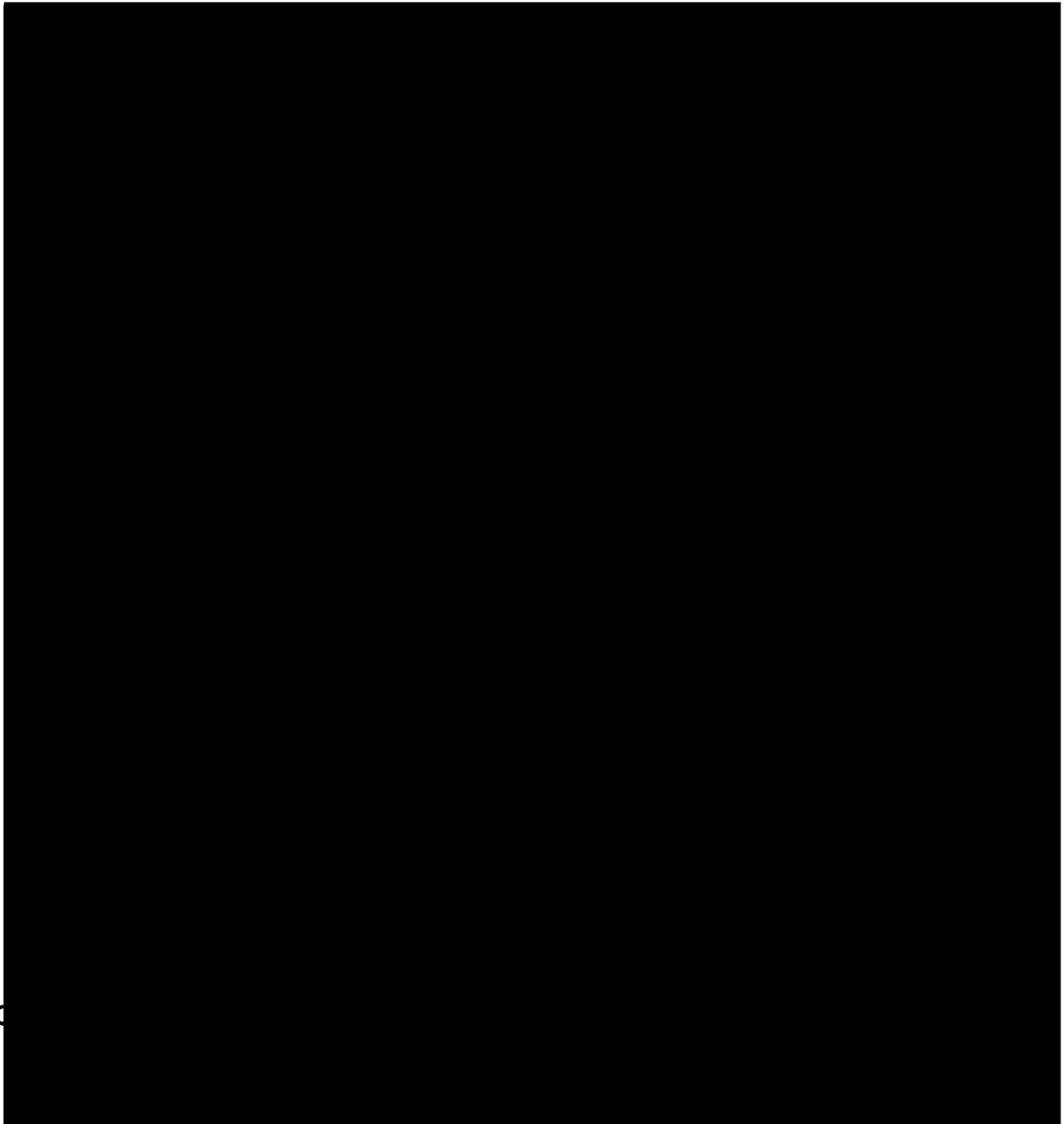
12.7.6.2 Lightning Storm, Continued

9.

10.

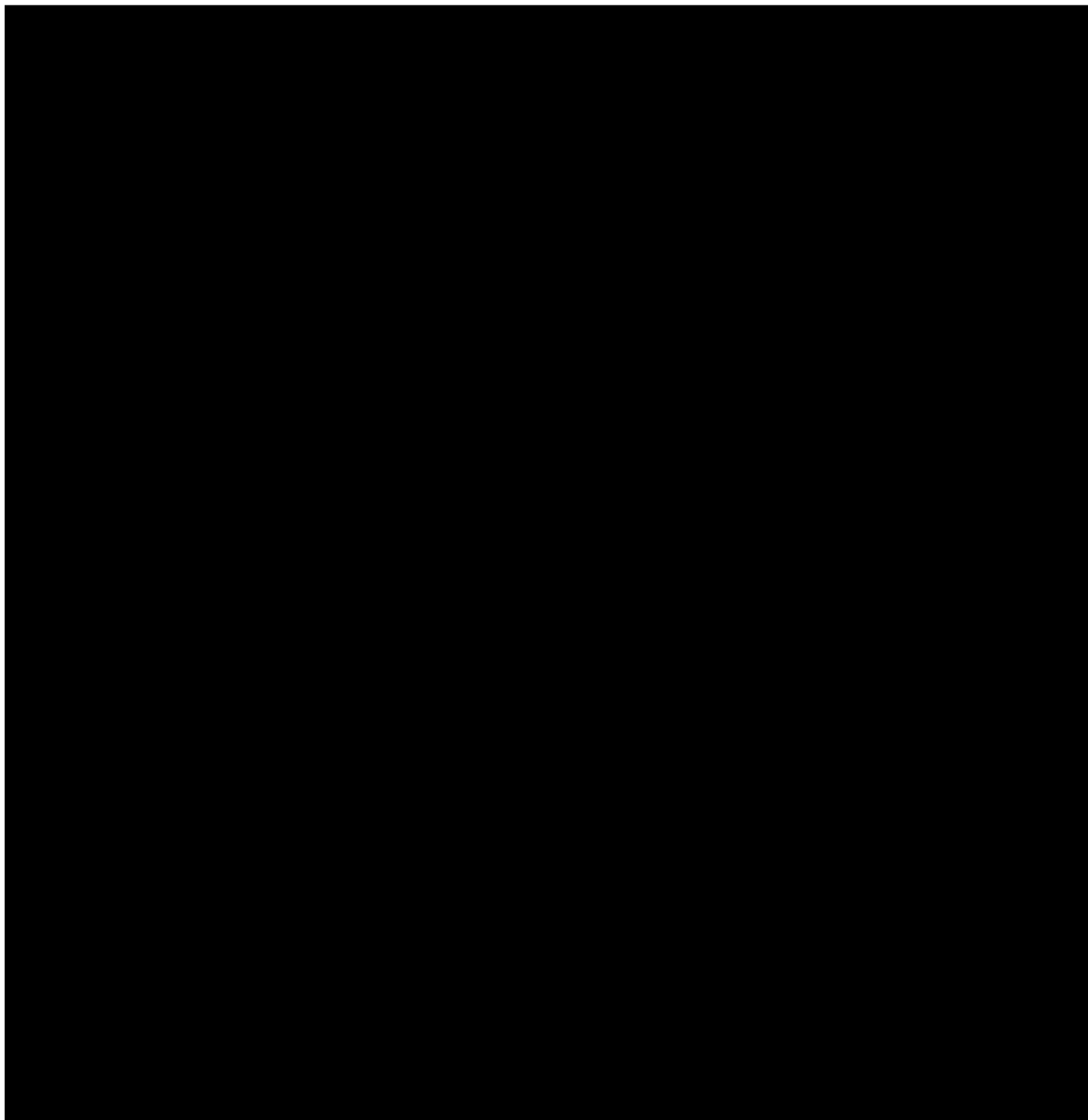
11.

12. C





12.7.6.3 Winter Storms, Snow and/or Ice



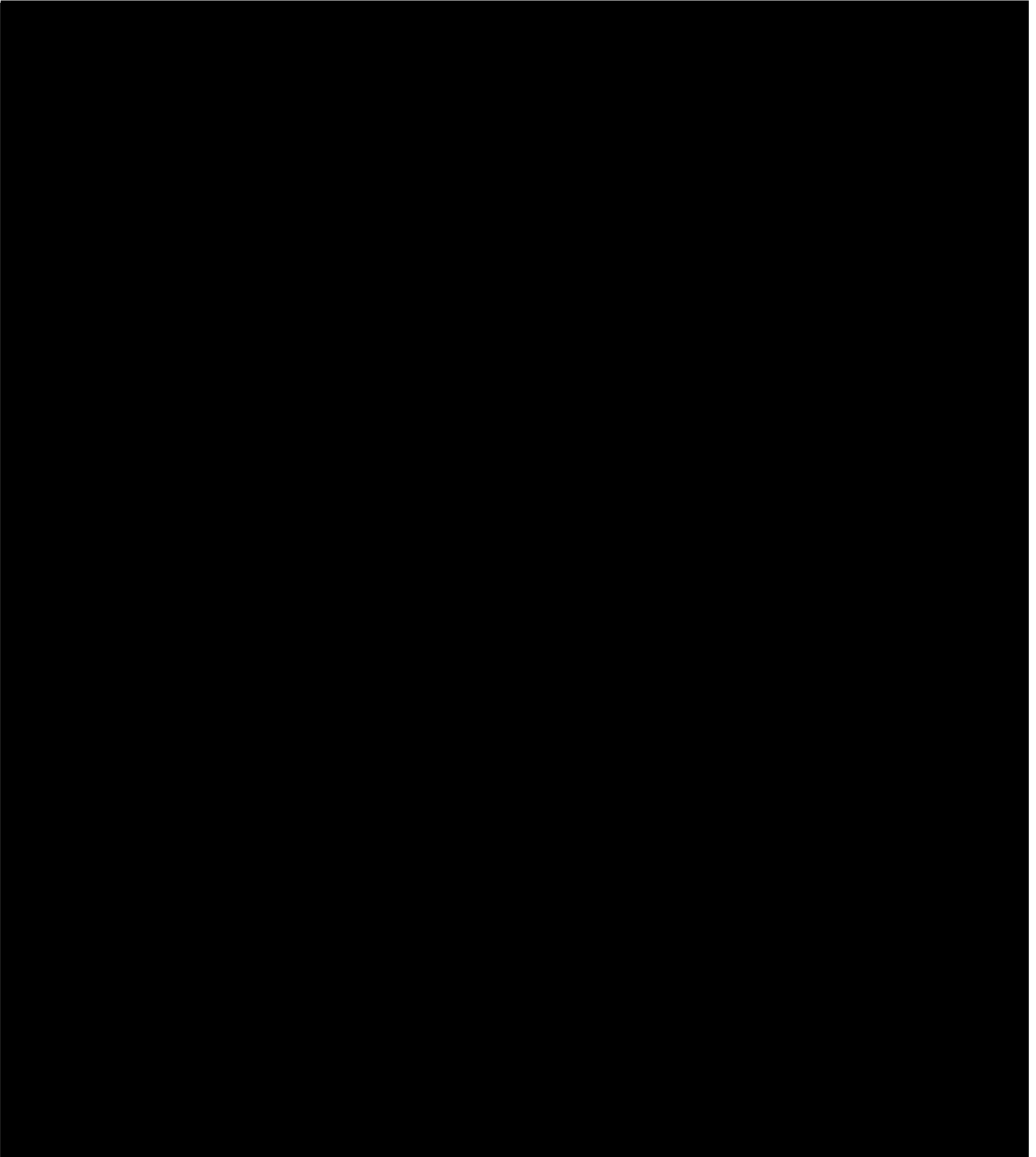


12.7.6.3 Winter Storms, Snow and/or Ice, Continued

■	■	[REDACTED]
■	■	[REDACTED]
■	■	[REDACTED]
■	■	[REDACTED]
■	■	[REDACTED]



12.7.6.5 Tornadoes, High Winds





Emergency Event Report Form

[illegible]



Antelope Elk Energy Center Operating Manual

GSE-AGS-OM, Section 12.8

Cyber Disruption

Golden Spread Electric Co-Op
Antelope Elk Energy Center
Abernathy, Texas

Rev	Date	Prepared By	Reviewed By	Approved By	Pages Affected
2	02/21/2016	Kevin Moore	Kevin Moore	Kevin Moore	All
3	9/15/2016	Jason Beard	Kevin Moore	Kevin Moore	All
4	10/05/2018	Kevin Moore	Kevin Moore	Ron Kuehnle	4
5	12/1/2020	Kevin Moore	Greg Newman	Ronald Kuehnle	All
6	12/17/2021	Kevin Moore	Kevin Moore	Kevin Moore	All