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# §25.53 EMERGENCY OPERATIONS PLAN EXECUTIVE SUMMARY

#### **Executive Summary**

The Magic Valley Electric Cooperative, Inc. (MVEC) Emergency Operations Plan (EOP) was developed to comply with 16 Tex. Admin. Code §25.53. Electric Service Emergency Operations Plan Rule, that was approved by the Texas Public Utility Commission on February 25, 2022. 16 TAC §25.53 made several significant changes to the existing rule based on issues identified after the Winter Storm Uri / ERCOT Load Shed Emergency during February-2021.

The EOP is intended to provide the Cooperative with a clear set of guidelines, policies, and procedures intended to guide preparations, responses, and actions related to all phases and types of electric system emergencies. This document satisfies the requirements of the Public Utility Commission of Texas (PUC) Emergency Operations Plan (16 TAC §25.53) and is intended to guide the organization in the preparation for system emergencies and to provide a framework for important tasks and actions required during a system emergency.

MVEC maintains the EOP in anticipation of a natural disaster or situation involving curtailment or major interruptions in electrical service. The plan sets forth organizational and personnel assignments, describes emergency communications procedures and includes emergency contacts. Overall, the primary goals for the plan include:

- Provide the structure, policies, and procedures to guide the organization during all types of emergency conditions and situations.
- Enable MVEC, other utility and governmental entities, members, and stakeholders to coordinate and communicate effectively during emergency situations and events.
- Establish procedures for the restoration of electrical service in a systematic and efficient manner by effectively utilizing MVEC's human and physical resources and if necessary, by securing and utilizing outside resources.
- Ensure that MVEC maintains compliance with the regulatory requirements related to emergency operations and emergency response.

The EOP is organized in the following Sections and Annexes and includes Appendices that provide additional information related to the EOP.

#### **EOP Sections**

#### (Section-1) Approval and Implementation Section:

#### This section begins on page 7 of the EOP and corresponds to §25.53(d)(1).

This Section of the EOP provides the formal plan approvals and tracks all plan revisions. This section also includes an introduction and purpose of the plan and a statement regarding the applicability of the EOP. And to emphasize the commitment of the Cooperative's senior leadership, this section includes a "Message from the General Manager" that underscores the importance of the plan and encourages all MVEC personnel to learn the plan and work with their respective supervisors and teams to understand all relevant parts of the plan. This first section addresses the EOP training policy for MVEC and prescribes the responsibilities of the EOP Plan Administrator assigned to ensure the plan is maintained and reviewed on a regular basis.

#### (Section-2) Communications Plan:

#### This section begins on page 14 of the EOP and corresponds to §25.53(d)(2).

The second section of the EOP is the Communications Plan section. This section of the plan includes the strategies, key policies, roles, and communications steps that MVEC undertakes in an emergency event. Key policies include tracking and coordination of external communications, the designation of spokesperson(s) for the Cooperative, and guidance for all employees regarding media interactions. The remainder of the Communications Plan addresses all the requirements in 16 TAC §25.53 regarding communications with the public, the media, MVEC members, the PUC, OPUC, local and State Governmental Entities, Officials, and (County) Emergency Operations Centers, ERCOT, and Critical Load members. The final part of this section sets forth procedures to ensure accurate and timely internal communications, which is critical to an effective emergency response.

#### (Section-3) Pre-Identified Supplies for Emergency Response Plan:

#### This section begins on page 19 of the EOP and corresponds to §25.53(d)(3).

This section of the EOP provides information on Pre-Identified Supplies for Emergency Response and identifies the guidelines for the management of materials, supplies and resources that MVEC may need during emergency events. The plan provides details regarding the internal roles and responsibilities; use of outside suppliers; advance preparation; location of materials and supplies; and other logistical information.

#### (Section-4) Staffing During Emergency Response Plan:

#### This section begins on page 21 of the EOP and corresponds to §25.53(d)(4).

This section of the EOP provides information regarding Staffing During Emergency Response and the roles and assignments for MVEC personnel during severe weather events and other types of potential emergency situations. This section includes policies and procedures related to the command structure that MVEC will utilize and addresses work schedule for MVEC personnel that MVEC shall use in significant and major system emergency events.

#### (Section-5) Weather-Related Hazards Identification Plan and EOP Activation Procedure:

#### This section begins on page 25 of the EOP and corresponds to §25.53(d)(5).

The final section of the EOP is the Weather-Related Hazards Identification Plan and EOP Activation Procedure section. MVEC has a series of policies, procedures, and information resources to monitor all types of weather situations and forecasted emergency conditions. This section also provides the policies and procedures related to the activation of the EOP, and the series of emergency levels that have been developed, with criteria for moving to the emergency levels identified in the plan.

#### **EOP Annexes**

#### **Weather Emergency Annex:**

#### This section begins on page 30 of the EOP and corresponds to §25.53(e)(1)(A).

The Weather Emergency Annex addresses preparation for both hot and cold weather emergencies. The key policies in this section set forth the requirement for MVEC to develop and utilize a checklist for MVEC to activate in extreme weather situations.

#### **Load Shed Annex:**

#### This section begins on page 32 of the EOP and corresponds to §25.53(e)(1)(B).

The Load Shed Annex contains information regarding MVEC preparations and actions for ERCOT Emergency Event Alerts (EEA) levels and include details for the EEA Level-3 load shed events. The load shed plan contains the policies and procedures in place between South Texas Electric Cooperative (STEC) and MVEC regarding the planning and preparation for load shed events and contains detailed information regarding other operational information for EEA events. This Annex also contains information on the MVEC procedure for restoration coordination with STEC following a load shed event, and key policies and procedures that MVEC utilizes for restoration from significant system outage events. The final subsection of this Annex provides information on MVEC's Critical Load Registry and information related to the maintenance of the registry, communication procedures to these members, and other relevant information regarding Critical Loads.

#### **Pandemic and Epidemic Annex**

#### This section begins on page 40 of the EOP and corresponds to §25.53(e)(1)(C).

In the Pandemic and Epidemic Annex, MVEC has provided the Cooperative's policies, procedures, and guidelines that are designed to prepare for pandemic and epidemic outbreaks, and to effectively deal with operations, restoration and communications circumstances presented by a widespread pandemic event. Key policies in this section address the steps MVEC takes regarding prevention and preparation, policies related to remote work for MVEC personnel, and steps MVEC takes to ensure MVEC adheres to policies implemented by state and local agencies.

#### **Wildfire Annex:**

#### This section begins on page 40 of the EOP and corresponds to §25.53(e)(1)(D).

The Wildfire plan provides the guidelines, procedures and best practices related to wildfire mitigation and document MVEC's policies and practices related to fire prevention and pre-planning, threat mitigation, responses to fire incidents and post incident recovery. This section includes wildfire mitigation actions along with steps MVEC would take to respond to any wildfire events.

#### **Hurricane Annex:**

#### This section begins on page 49 of the EOP and corresponds to §25.53(e)(1)(E).

MVEC's service is located in a Hurricane Evacuation Zone (HEZ), and therefore MVEC's EOP provides the guidelines, procedures and best practices related to the preparation for tropical storms and hurricanes, the measures MVEC has in place to deal with the arrival of these storms, and the policies and procedures for the recovery and restoration of electric service. This section of the EOP aligns with the stages of tropical systems and hurricanes and includes detailed information for the Cooperative. Key policies in the plan correspond to the coordination and communications in advance of these storms and can be initiated up to 72 hours prior to the anticipated arrival of the storm. The plan also provides policies for MVEC personnel regarding the time period when the storm makes landfall and provides significant details regarding the damage assessment, recovery and restoration phases.

#### **Cyber Security Annex:**

This section begins on page 54 of the EOP and corresponds to §25.53(e)(1)(F).

The Cyber Security Annex provides the guidelines, procedures and best practices related to cyber security for the MVEC office facilities and electric distribution system. Based on MVEC's facility ownership profile, cyber security policies and measures are focused on network security, anti-virus security and employee education.

#### **Physical Security Incident Annex:**

#### This section begins on page 55 of the EOP and corresponds to §25.53(e)(1)(G).

The Physical Security Annex provides information regarding the policies and procedures MVEC has implemented to protect the office complex and other facilities that are critical to the operation of the MVEC electric distribution system. Based on MVEC's facility ownership profile this Annex establishes the security policies, guidelines, and requirements for MVEC's facilities, visitors, and surveillance.

#### **Plan Distribution and Training**

The table below documents the distribution list of the EOP and the associated training document to MVEC personnel and the date the training was completed by each employee:

MVEC Personnel		EOP	EOP Training
Name	Title	Distribution Date	Completed Date
Brian Acosta	General Manager	4/18/2022	4/22/2022
Dane Hocott	Services Division Manager	4/18/2022	4/22/2022
Phillip Amaya	Technical Services Division Manager	4/18/2022	4/22/2022
Atanacio Hinojosa	Western Division Manager	4/18/2022	4/22/2022
Abraham Quiroga	Central Division Manager	4/18/2022	4/22/2022
Domitilo Cantu	Eastern Division Manger	4/18/2022	4/22/2022
Debbie Bocanegra	Human Resources Manager	4/18/2022	4/22/2022

#### PROJECT NO. 53385

## AFFIDAVIT OF GENERAL MANAGER OF MAGIC VALLEY ELECTRIC COOPERATIVE, INC. PURSUANT TO 16 TEXAS ADMINISTRATIVE CODE § 25.53

### STATE OF TEXAS § COUNTY OF HILDAGO §

BEFORE ME, the undersigned authority, on this day personally appeared, and who, after being duly sworn, stated on his or her oath he or she is entitled to make this Affidavit, and that the statements contained below are true and correct.

I, Brian Acosta, swear or affirm that as an Electric Cooperative operating in the State of Texas and the Electric Reliability Council of Texas (ERCOT) region and control system, confirms the following:

Magic Valley Electric Cooperative, Inc. (MVEC) operates a distribution utility system in the State of Texas and the Electric Reliability Council of Texas (ERCOT) region and control system;

The Emergency Operations Plan (EOP) developed to comply with the updated §25.53. Electric Service Emergency Operations Plan Rule, has been distributed to MVEC Managers and Operations personnel;

MVEC Operations personnel have received training on the updated EOP;

MVEC executives have reviewed the EOP;

In accordance with the updated §25.53. Electric Service Emergency Operations Plan Rule, a drill (tabletop exercise) for MVEC Operations personnel is scheduled for a date and time in CY2022;

MVEC will notify Commission Emergency Management Personnel and regional TDEM representative(s) prior to the drill;

MVEC has distributed the EOP to local Jurisdictions, including all Counties in the MVEC service area;

MVEC has a Business Continuity Plan related to returning to normal operations after an emergency event or situation;

MVEC's emergency management personnel who are designated to interact with local, state, and federal emergency management officials during emergency events have received the latest IS-100, 20 IS-200, IS-700, and IS-800 National Incident Management System training.

Buan R. Acesta	[Signature of Officer of the Cooperative]
General Manager	·
Magic Valley Electric Cooperative, Inc.	
Sworn and subscribed before me on this	day of April, 3032.
Indie Moline	
Notary Public in and for the State of Texas	Notary Seal
(Must be notarized by a notary public in and for the	IRENE MOLINA Notary Public STATE OF TEXAS Notary ID# 1113173-1 My Comm. Exp. 02-23-2026

#### **PUC Primary and Backup Emergency Contact List**

Primary Emergency Contact:	Phillip Amaya
Title:	Technical Services Division Manager
Email:	pamaya@magicvalley.coop
Main Phone:	956-903-3035
Cell Phone:	956-450-0540

Secondary Backup Emergency Contact:	Brian Acosta
Title:	General Manager
Email:	bacosta@magicvalley.coop
Main Phone:	956-514-1200
Cell Phone:	956-454-7370

Tertiary Backup Emergency Contact:	MVEC Control Center
Title:	MVEC Control Center
Email:	controlcenter@magicvalley.coop
24/7 Desk Phone:	956-903-3087
24/7 Desk Phone:	956-903-3038