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PROJECT NO. 53385

AFFIDAVIT OF CHIEF EXECUTIVE OFFICER FOR
BOWIE CASS ELECTRIC COOPERATIVE INC.
FILED PURSUANT TO 16 TAC §25.53

STATE OF TEXAS §

COUNTY OF CASS §

BEFORE ME, the undersigned authority, on this day personally appeared the undersigned chief executive officer ("CEO / GM") who, after being duly sworn, stated on his oath that he is entitled to make this Affidavit and that the statements contained below are true and correct.

I, Mark A. Boyd, swear or affirm that all relevant operating personnel within the Bowie Cass Electric Cooperative Inc. (the "Cooperative") are familiar with the contents of and trained in the Emergency Operations Plan ("EOP") filed by the Cooperative in compliance with 16 TAC §25.53, and such personnel is committed to following the plan and the provisions contained therein in the event of a system-wide or local emergency that arises from natural or manmade disasters, except to the extent deviations are appropriate under the circumstances during the course of an emergency.

Moreover, the EOP has been reviewed and approved by appropriate executives of the Cooperative.

I affirm that drills have been or are being conducted to the extent required by 16 TAC §25.53(f).

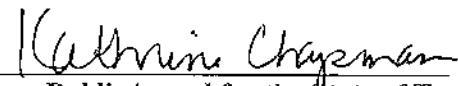
A redacted version of the EOP or a summary has been distributed to local jurisdictions, as needed.

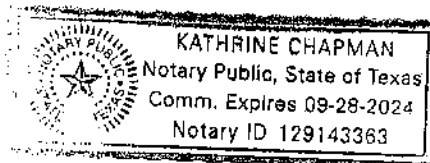
The Cooperative maintains a business continuity plan that addresses returning to normal operations after disruptions caused by an incident.

Finally, I affirm emergency management personnel who interact with local, state and federal emergency management officials have received the latest IS-100, IS-200, IS-700, and IS-800 National Incident Management System training.


Mark A. Boyd, CEO / GM
Bowie Cass Electric Cooperative Inc.

Sworn and subscribed before me this 20 day of February, 2024.


Notary Public in and for the State of Texas



PROJECT NO. 53385

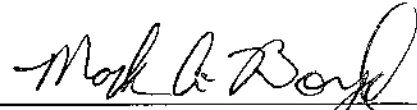
FILING OF ATTESTATION AFFIRMING NO EOP CHANGES DEMONSTRATING
COMPLIANCE WITH § 25.53. ELECTRIC SERVICE EMERGENCY OPERATIONS PLANS
FOR BOWIE CASS ELECTRIC COOPERATIVE, INC.

STATE OF TEXAS §

COUNTY OF CASS §

BEFORE ME, the undersigned authority, on this day personally appeared the undersigned chief executive officer ("CEO / GM") of Bowie Cass Electric Cooperative Inc. (the "Cooperative"), who, after being duly sworn, stated on his oath that he is entitled to make this Affidavit and that the statements contained below are true and correct:

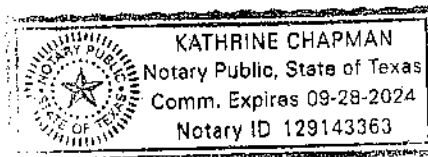
1. I am over the age of 18 years, and I have personal knowledge of the facts set forth in this affidavit.
2. I declare under the penalty of perjury that all the facts contained within this affidavit are true and correct.
3. In my role as CEO / GM of the Cooperative, I am an officer with binding authority over the power companies owned by the Cooperative.
4. I affirm that BCEC's Emergency Operating Plan ("EOP") has not changed and its list of emergency contacts have not changed since the EOP's last submittal to the Public Utility Commission of Texas.



Mark A. Boyd, CEO / GM
Bowie Cass Electric Cooperative Inc.

Sworn and subscribed before me this 20 day of February, 2024.


Notary Public in and for the State of Texas



EMERGENCY OPERATIONS PLAN

Table-top Drill 1/11/2024

Why:

General Information/Executive Summary

A. Emergency Operations Plan Revisions

1. The General Manager shall annually review the Emergency Operations Plan (EOP) and make any necessary changes
2. The EOP will be exercised at least once annually via a tabletop crisis response drill.

Crisis:

In preparation for what would eventually become known as Winter Storm Heather, the General Manager called a meeting of all senior staff and TEC Alliance personnel to discuss the Cooperative's readiness for a severe cold weather event

Discussion Highlights

There was a general review of the following:

1. Inventory to determine if we adequate "storm stock" materials and evaluate what has TEC done statewide with regards to the potential of an ice storm situation.
2. Review our load curtailment plan and our critical loads.
3. Make sure all personnel have been alerted and we have a good head count of available personnel.
4. Notify all contractors and are affirm they are prepared to respond upon request.
5. Inspect and verify all our equipment is prepared for cold weather and fully stocked.
6. Inventory our fuel supply & top off fuel tanks.
7. Service and test the Cooperative generator.
8. Take a survey of all the employees to determine who may need assistance getting to work in the event there is frozen precipitation on the roadways. Determine who can work from home and/or take PTO in the event their role is not critical to the operation.
9. Notify the membership via social media and web site to take precautionary measures to be prepared for cold weather in the event we have prolonged outages. Take action sooner rather than later.
10. Pay attention to and participate in governmental preparedness plans and teleconferences; i.e. TDEM, PUCT, etc...
- 11.

Responsibility assignments:

1. General Manager/CEO. – direct all restoration efforts. Maintain contact with Board and members. Coordinate with Director of Communications to determine what information should be released to news media. Report to governmental agencies and keep them apprised of our needs and restoration progress. Contact sister Coops in the event additional personnel are needed.
2. Maintenance Superintendent/Storm Coordinator – Coordinate all restoration efforts. Coordinate ROW crews. Call in all Coop personnel with aid of dispatchers.
3. Construction Superintendent – Get our crews lined out and out. – Monitor and direct distribution efforts on site.
4. Director of Safety and Training –Monitor overall Safety efforts. Coordinate with Maintenance and Construction Superintendents to provide crew support, materials and meals as needed.
5. Director of Engineering – Coordinate in conjunction with the Storm Coordinator to manage load curtailment and timeliness of rolling these curtailments. Monitor station peak loads and provide load data. Assist as needed. Coordinate with contractor crews and Coop mutual aid crews, if required.
6. Director of Communications - Establish contact with news media. Relay information from management. Keep members apprised via social media and the Cooperative web site.
7. Director of Member Service - Maintain contact with members and provide information as available, and relay specific information to storm coordinator or designee, as provided by members. Monitor who needs assistance getting to work. Coordinate with GM for carpooling.
8. CFO/Director of Human Resources – Be prepared to procure hotel rooms and food as necessary for non-local crews.
9. Administrative Assistant – Assist GM as necessary with Board Communications. Assist CFO with outside crew needs.