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BayWa r.e. Operations Services, LLC
18575 Jamboree Road, Suite 850
Irvine, CA 92612

April 14, 2022

Public Utility Commission of Texas
Attention: Filing Clerk
1701 N. Congress Avenue
P.O. Box 13326
Austin, TX 78711-3326

Re: Project No. 53385: Emergency Operations Plan Submission of Corazon Energy LLC

Dear Filing Clerk:

On behalf of Corazon Energy LLC and in accordance with the Public Utility Commission of Texas Substantive Rule § 25.53, Corazon Energy LLC hereby submits its emergency operations plan ("EOP"). The submittal includes:

- a) an executive summary with content description that includes
- b) policies and annexes detailed in the EOP,
- c) required references to specific sections and page number of the EOP that correspond with the requirements of Rule § 25.53,
- d) a record of training and or distribution, and
- e) signed affidavit; and
- f) complete copy of the EOP with confidential portions removed.

Please don't hesitate to contact me if you have any questions.

Respectfully submitted,

A handwritten signature in cursive script that reads "Luis Zaragoza".

Luis Zaragoza
Regulatory Compliance Manager
BayWa r.e. Operations Services LLC
Email: luis.zaragoza@baywa-re.com

State of New York)
)
County of Westchester)

AFFIDAVIT

I, Claudio Piccinelli, being duly sworn, state that I am the President & Chief Executive Officer of Corazon Energy LLC. In this position I have personal knowledge of the facts stated herein, and I affirm that to the best of my knowledge and belief (i) relevant operating personnel are familiar with and have received training on the applicable contents and execution of the EOP, and such personnel are instructed to follow the applicable portions of the EOP except to the extent deviations are appropriate as a result of specific circumstances during the course of an emergency, (ii) the EOP has been reviewed and approved by the appropriate executives (iii) drills have been conducted to the extent required by subsection (f) of this section, (iv) the EOP or an appropriate summary has been distributed to local jurisdictions as needed, (v) the entity maintains a business continuity plan that addresses returning to normal operations after disruptions caused by an incident and (vi) the entity's emergency management personnel who are designated to interact with local, state, and federal emergency management officials during emergency events have received the latest IS-100, IS-200, IS-700, and IS-800 National Incident Management System training.

Any assertions of confidentiality regarding this filing have been made with a good faith belief that an exception to public disclosure under § 552.101 and § 552.110 of the Tex. Gov. Code applies to the information provided.



Claudio Piccinelli

Sworn and subscribed before me, a notary public, in and for the State of New York this 11 day of April 2022.

ROBERT THEODORE GAMBO
Notary Public, State of New York
No. 02GA6403881
Qualified in Westchester County
Commission Expires February 3, 2024





Emergency Operations Plan for Corazon Energy LLC

Approved on: April 14, 2022

Executive Summary

Purpose

This Corazon Energy LLC (Corazon) Emergency Operations Plan (EOP) is written to comply with the Texas Public Utilities Commission (TPUC) Substantive Rules, Chapter 25, §25.53 Electric Service Emergency Operations Plans (EOP). The Plan addresses emergencies having the potential to adversely affect Corazon; provides policies, guidance, and process to mitigate emergencies in a coordinated and systematic manner; is designed to maximize human safety, to preserve the reliability of the generator and ensure proper notification to affected parties, stakeholders, and regulatory agencies.

Applicability

Contents of this Plan are designed to address Chapter 25, Substantive Rule §25.53 Electric Service Emergency Operations Plans filing requirements of the Texas Public Utilities Commission (TPUC) and applies to all Corazon personnel and contractors performing work at the site or supporting remotely. It is expected that this general procedure will be followed in response to those emergencies detailed in the Plan Annexes.

Generator Details

Corazon Energy LLC is a utility scale photovoltaic generator, 200 MW (net at the Point of Interconnection) maximum capacity, comprised of sixty six (66) generating units at 3.07 MW each, and 345 kV delivery voltage. The project is located in Webb County Texas, approximately fifteen (15) miles northeast of Laredo, Texas.

Plan Approval

The EOP, as required by rule c)(4)(c)(ii), has been reviewed and approved by the appropriate executives representative of Corazon Energy LLC. See statement of review and approval within the attached affidavit. Approval of the EOP can be found in ANNEX U: ADMINISTRATIVE.

Revision Control

This EOP is in its second revision. Revision 1.0 supersedes version 0.0. Tracking is maintained in ANNEX U: ADMINISTRATIVE.

Training and Distribution

This EOP was provided to Corazon field personnel, Operations and Maintenance staff, support personnel including system operators from the Remote Operations Control Center (ROCC) and members of the management team.

Record Of EOP Distribution or Training

Name	Title	Date of EOP Access or Training v0.0	Date of EOP Access or Training v1.0
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Confidential per TPUC Rule §25.53 Electric Service Emergency Operations Plans.

[illegible]

EOP Sections Referencing the Rule

Specific sections of the EOP reference the rule as follows:

(c)(4)(A) A record of distribution of Plan with titles and names of persons in the entity's organization receiving access to and training on the EOP; and dates of access to or training on the EOP, as appropriate.

Reference: ANNEX T: RECORD OF EOP DISTRIBUTION OR TRAINING, page 40, and “Record of EOP Distribution or Training” above in this Executive Summary

(c)(1)(B) A list of primary and, if possible, backup emergency contacts for the entity, including identification of specific individuals who can immediately address urgent requests and questions from the commission during an emergency.

Reference: ANNEX B – SITE SPECIFIC EMERGENCY CONTACT INFORMATION, Page 17

(c)(4)(A) An affidavit from the entity's highest-ranking representative, official, or officer with binding authority over the entity affirming the following:

Reference: Attachment to submittal

(d)(1)(A) Introduces the EOP and outlines its applicability:

Reference Sections 1. PURPOSE AND SCOPE, AND Section 2. PROJECT INFORMATION AND SUBSTANTIVE RULE APPLICABILITY, page 7.

(d)(1)(B) Lists the individuals responsible for maintaining and implementing the EOP, and those who can change the EOP:

Reference Section 4.1 – 4.5 and 4.6 respectively, pages 8 and 9.

(d)(1)(C) Provides a revision control summary that lists the dates of each change made to the EOP since the initial EOP filing pursuant to paragraph (1) of this subsection:

Reference Version History under ANNEX U: ADMINISTRATIVE, page 41

(d)(1)(D) & (E) Provides a dated statement that the current EOP supersedes previous EOPs; and states the date the EOP was most recently approved by the entity:

Reference 3.1 Plan Version and Approval, page 7.

(d)(2)(B) An entity with generation operations must describe the procedures during an emergency for communicating with the media; the commission; OPUC; fuel suppliers; local and state governmental entities, officials, and emergency operations centers, as appropriate in the circumstances for the entity; and the applicable reliability coordinator:

Reference Section 4.6 External Affairs, page 9.

(d)(3) A plan to maintain pre-identified supplies for emergency response:

Reference ANNEX S: MISCELLANEOUS, page 39.

(d)(4) A plan that addresses staffing during emergency response:

Reference ANNEX R: STAFFING DURING EMERGENCY RESPONSE AND SEVERE WEATHER, page 38.

(d) (5) A plan that addresses how an entity identifies weather-related hazards, including tornadoes, hurricanes, extreme cold weather, extreme hot weather, drought, and flooding, and the process the entity follows to activate the EOP:

Reference Section 5.0 HAZARD IDENTIFICATION AND RISK ASSESSMENT PROCESS, page 10.

(e)(2)(A) A weather emergency annex that includes:

(i) operational plans for responding to a cold or hot weather emergency, distinct from the weather preparations required under §25.55 of this title;

(ii) verification of the adequacy and operability of fuel switching equipment, if installed; and

(iii) a checklist for generation resource personnel to use during a cold or hot weather emergency response that includes lessons learned from past weather emergencies to ensure necessary supplies and personnel are available through the weather emergency:

Reference ANNEX L – OPERATIONAL PLAN FOR RESPONDING TO COLD OR HOT WEATHER EMERGENCY, page 31.

(e)(2)(B) A water shortage annex that addresses supply shortages of water used in the generation of electricity:

Reference ANNEX M – OPERATIONAL PLAN TO ADDRESS A WATER SHORTAGE, page 33.

(e)(2)(C) A restoration of service annex that identifies plans intended to restore to service a generation resource that failed to start or that tripped offline due to a hazard or threat:

Reference Section ANNEX N – OPERATIONAL PLAN TO ADDRESS RESTORATION OF SERVICE, page 34.

(e)(2)(D) A pandemic and epidemic annex:

Reference ANNEX O – PANDEMIC EPIDEMIC RESPONSE, page 35.

(e)(2)(E) A hurricane annex that includes evacuation and re-entry procedures if facilities are located within a hurricane evacuation zone, as defined by TDEM:

Reference: Not applicable to Corazon. ANNEX P – HURRICANE, page 36.

(e)(2)(F) A cyber security annex:

Reference ANNEX Q – SABOTAGE: CYBER AND PHYSICAL SECURITY INCIDENT, page 37

(e)(2)(G) A physical security incident annex:

Reference ANNEX Q – SABOTAGE: CYBER AND PHYSICAL SECURITY INCIDENT, page 37

Effective: 04/15/2022
Supersedes: v0.0
Review Type: As Needed
Core Function: PUCT §25.53
ERCOT Protocol 3.21(1)

TABLE OF CONTENTS

1.0	PURPOSE AND SCOPE.....	7
2.0	PROJECT INFORMATION AND SUBSTANTIVE RULE APPLICABILITY	7
3.0	PLAN DETAILS.....	7
4.0	ROLES AND RESPONSIBILITIES	8
5.0	HAZARD IDENTIFICATION AND RISK ASSESSMENT PROCESS.....	10
6.0	PREPARING FOR EMERGENCIES	12
7.0	EMERGENCY RECOVERY	13
8.0	TRAINING.....	14
9.0	SITE ASSEMBLY/MUSTER POINTS.....	14
10.0	EMERGENCY EQUIPMENT LOCATIONS	14
11.0	REFERENCES.....	15
	ANNEX A – SITE MAP WITH DESIGNATED ASSEMBLY/MUSTER POINT	16
	ANNEX B – SITE SPECIFIC EMERGENCY CONTACT INFORMATION	17
	ANNEX C – GENERAL EMERGENCY RESPONSE.....	19
	ANNEX D – INJURY RESPONSE.....	20
	ANNEX E – HAZARDOUS MATERIALS SPILL OR RELEASE RESPONSE	21
	ANNEX F – FIRE RESPONSE.....	22
	ANNEX G – BOMB OR TERRORISM THREAT RESPONSE	23
	ANNEX H – ELECTRICAL SYSTEM EMERGENCIES.....	25
	ANNEX I – CHEMICAL SPILL OR RELEASE.....	26
	ANNEX J – NATURAL DISASTERS/SEVERE WEATHER ACTIONS.....	27
	ANNEX K – ACTIVE SHOOTER/ TRESSPASSING	30
	ANNEX L – OPERATIONAL PLAN FOR RESPONDING TO COLD OR HOT WEATHER EMERGENCY.....	31
	ANNEX M – OPERATIONAL PLAN TO ADDRESS A WATER SHORTAGE	33
	ANNEX N – OPERATIONAL PLAN TO ADDRESS RESTORATION OF SERVICE.....	34
	ANNEX O – PANDEMIC EPIDEMIC RESPONSE	35

ANNEX P – HURRICANE.....	36
ANNEX Q – SABOTAGE: CYBER AND PHYSICAL SECURITY INCIDENT	37
ANNEX R: STAFFING DURING EMERGENCY RESPONSE AND SEVERE WEATHER	38
ANNEX S: MISCELLANEOUS.....	39
ANNEX T: RECORD OF EOP DISTRIBUTION OR TRAINING	40
ANNEX U: ADMINISTRATIVE	41
APPROVING OFFICER.....	41
DOCUMENT OWNERS.....	41
DISTRIBUTION LIST	41
VERSION HISTORY	41

1.0 PURPOSE AND SCOPE

This Emergency Operations Plan (EOP) provides an organizational structure and instructions for response to common operational functions that are relevant across specific types of emergencies. It assigns roles and responsibilities for the implementation of the EOP during an emergency and provides for training and distribution of the EOP for awareness.

This EOP has been prepared to address emergencies affecting Corazon Energy LLC (Corazon) in a coordinated and systematic manner, is designed to maximize human safety, to ensure proper notification to regulatory agencies and company personnel and is formulated to meet PUCT §25.53 Electric Service Emergency Operations Plans requirements.

This Plan applies to all employees at Corazon and contractors performing work at the site. It is expected that this general procedure will be followed in response to emergencies at Corazon.

2.0 PROJECT INFORMATION AND SUBSTANTIVE RULE APPLICABILITY

Corazon is a utility scale photovoltaic generator, 200 MW (net at the Point of Interconnection) maximum capacity, comprised of seventy (66) generating units at 3.07 MW each, and 345 kV delivery voltage. The project is located in Webb County Texas, approximately fifteen (15) miles northeast of Laredo, Texas.

Corazon energy LLC is registered with the TPUC as a power generation company (PGC) therefore Substantive Rule §25.53 Electric Service Emergency Operations Plans applies to Corazon.

3.0 PLAN DETAILS

3.1 Plan Version and Approval

This Plan, version 1.0, was approved by Corazon's CEO as of the date as shown on table titled "VERSION HISTORY" in ANNEX U: ADMINISTRATIVE. This version supersedes version 0.0.

3.2 Safety

Because the safety of employees is of primary concern, Site Managers, field personnel and each Corazon Energy LLC or BayWa employee (O&M Service Provider) are committed to providing a safe, healthy, work environment and are responsible for ensuring implementation of these procedures.

3.3 Personnel and Notifications During Emergencies

Personnel

Personnel will be available at the site or on call, Monday through Friday, 7 a.m. to 5 p.m. (a slight variation may exist depending on season). At least one technician will also be on site or on call.

The site manager will take on the role of emergency coordinator and will mobilize additional personnel during an actual emergency, as needed. A lead technician may assist the site manager by taking the role of Emergency Coordinator.

Remote Operations Control Center (ROCC) operators on shift will assist 24/7 and may be designated the Emergency Coordinator by the site manager.

Notifications

Contact information for plant and external support organizations and law enforcement at Corazon is included in APPENDIX B – SITE SPECIFIC EMERGENCY CONTACT INFORMATION.

Emergency response responsibilities and contact information are also detailed in the following BayWa's procedures:

- BayWa NERC mandated Event Reporting Operating Plan and Event Notifications Contact List.
- BayWa r.e. Solar Projects LLC, Site Safety Overview
- Corazon Project Execution Plan-Corazon Ranch 1 Solar Project
- The method of communication during emergencies will be common communication medium such as radio/cellular phone.

3.4 Relationship to Other Plans

This EOP addresses Corazon's Texas PUC§25.53 Electric Service Emergency Operations Plan reporting requirements, the ERCOT Nodal Protocol Section 3.21 (1) Submission of Emergency Operations Plans, Weatherization Plans, and Declarations of Summer and Winter Weather Preparedness.

4.0 ROLES AND RESPONSIBILITIES

4.1 Site Manager (or Designee)

- Is responsible for EOP implementation
- Contacts emergency response organizations, and contractor coordination.
- Appoints an adequate number of personnel to enforce the plan
- Assure everyone is familiar with this plan and act as a liaison with the local authorities
- Issues orders for assembly at designated muster points as necessary
- Assist or coordinate the transportation of handicapped workers
- Assist with mobilization of supplies and equipment required during and after the emergency
- Ensure accountability assessment is performed to account for all site personnel
- Issue evacuation orders as necessary
- Issue back to work orders when emergency situation is over and it is safe to return to work
- Organize a de-brief meeting of all key personnel after each emergency to investigate, discuss, and review the response for continuous improvement opportunities.

4.2 Lead Technician/Site Personnel

-
- Will assist in the implementation of this plan
 - Immediately inform Site Manager of any emergency as soon as all personnel are secured from any safety threat
 - Reports status of emergency to Site Manager, local fire department, law enforcement, etc.

4.3 Remote Operations Control Center

- Support field emergency operations
- Upon receiving information of an emergency inform key personnel of the situation using the ROCC preestablished Emergency Notification list
- Notify the Balancing Authority, Reliability Coordinator, Transmission Operator, others, as appropriate.
- Follow notification procedures. (refer to Table 1 and NERC Event Reporting procedure).

4.4 HSE Manager

- Assists with implementation of this EOP
- with review, updating and maintaining the EOP
- Support field personnel through emergency operations
- Assists in contacting law enforcement, emergency response parties and where necessary preparing EHS related reports and plans
- Supports in identifying critical safety issues

4.5 O&M Manager

- Responsible for the implementation of this EOP
- Oversee field personnel and directs emergency operations

4.6 External Affairs

- The external affairs group will be contacted by the EVP Services, or delegate and ask to assist in the implementation of this Plan depending on the emergency and surrounding circumstances. Reference Section (d)(B).
- The external affairs group may be asked to contact media; the commission; the Office of Public Utility Counsel (OPUC); fuel suppliers (if any); local and state governmental entities, officials, and emergency operations centers, as appropriate in the circumstances prompted by the emergency.
- The External Affairs group will be briefed by the EVP, Services, or delegate prior to contacting external parties.
- External Affairs will be briefed and asked to provide updates periodically and as necessary.
- Communication with the External Affairs group will be maintained until operations return to normal.

4.7 Personnel Responsible for Carrying Out Changes to the EOP

- Regulatory Compliance Manager

- O&M Manager
- EHS Manager
- ROCC Manager

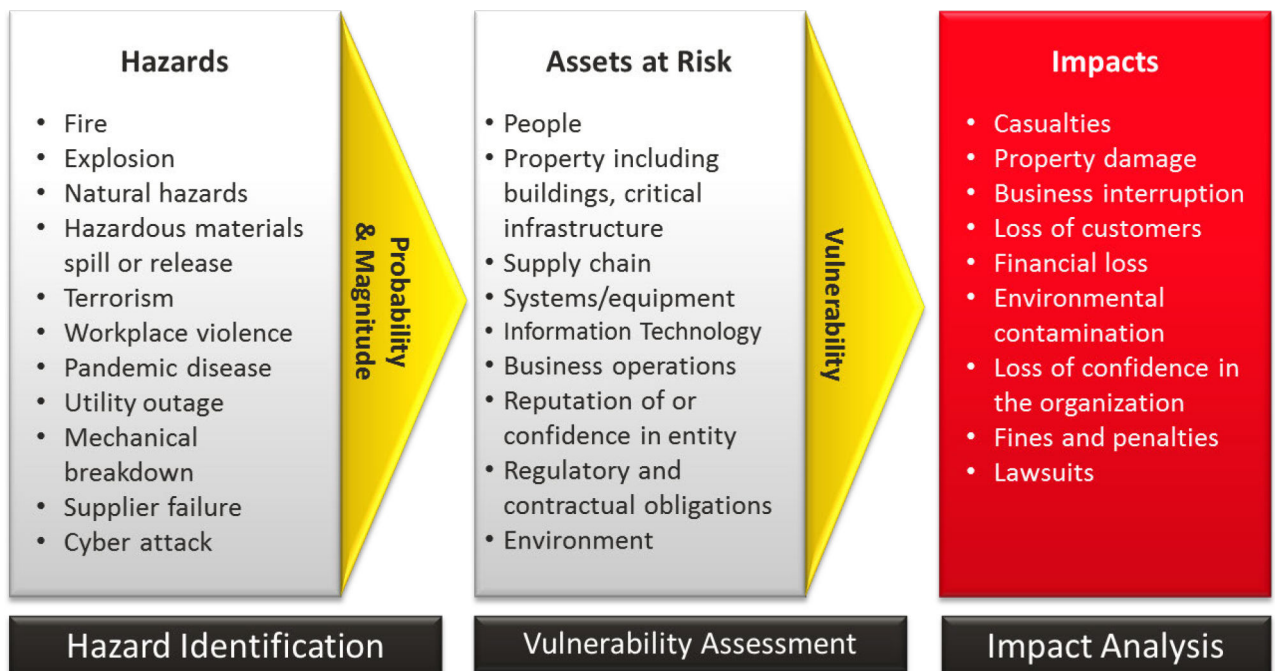
5.0 HAZARD IDENTIFICATION AND RISK ASSESSMENT PROCESS

Although it is impossible to foresee every conceivable circumstance under which an emergency can occur a risk assessment must be applied to identify risks. This Emergency Operating Plan is based upon an assessment of the potential risks arising from the projects design, location, and surrounding environment.

The hazard identification and risk assessment process involve:

A review of “Project Risk Register” to identify potential Risks/Hazard/Threats;

An emergency risk assessment to identify and assess probable “high risk” incidents that require a formal emergency response.



The methodology applied to the risk assessment process is based on the use of a Risk Matrix, which defines the level of risk by considering the category of probability or likelihood against the category of consequence severity.

RISK MATRIX							
Impact Type	Consequence (C)						
	Nil (0)	Insignificant (1)	Minor (2)	Moderate (3)	Major (4)	Catastrophic (5)	
Safety	No consequence	Minor injury requiring first aid treatment or less	Injuries or illness requiring medical treatment.	Injury or illness requiring treatment greater than first aid, hospital admission or lost time. (OSHA Recordable)	Injury or illness resulting in serious or permanent impairment.	Fatality	
Environmental	No consequence	Small amount of environmental damage controlled within the site	Limited damage to low significance area without permanent effect	Limited damage recoverable within one year	Severe damage requiring extensive rehabilitation	Severe damage will require > 5 years to rehabilitate	
Financial	No consequence	< \$5000 loss or < 4 hours lost production	\$5000 - \$50,000 loss or 4 hours – 2 days lost production	\$50,000 - \$500,000 loss or 2 days-1 week lost production	\$500,000 - \$2 mill loss or 1 to 2 weeks lost production	> \$2 mill loss or 1 to > 2 weeks lost production	
Reputation	No consequence	Little internal or external attention	Workforce attention, limited external or customer complaint	Repeated complaints, regulatory notifications or negative perception by stakeholder	Negative national media coverage, significant negative perception by stakeholder	Negative international media coverage, loss of stakeholder	
Likelihood/Probability of Occurrence (L)	Consequence (C)						
	L x C = Risk Score	Insignificant (1)	Minor (2)	Moderate (3)	Major (4)	Catastrophic (5)	
	Almost certain (5)	Medium (5)	H (10)	High (15)	Very High (20)	VH (25)	<ul style="list-style-type: none"> Expected to occur under normal circumstances Over 90% chance of happening
	Likely (4)	M (4)	M (8)	H (12)	H (16)	VH (20)	<ul style="list-style-type: none"> Expected to occur under normal circumstances Over 75% chance of happening
	Possible (3)	Low (3)	M (6)	M (9)	H (12)	H (15)	<ul style="list-style-type: none"> Could reasonably be expected to occur under normal circumstances Round 50% chance of happening
	Unlikely (2)	Very Low (2)	L (4)	M (6)	M (8)	H (10)	<ul style="list-style-type: none"> Unlikely to occur under normal circumstances Around 10% chance of happening
	Rare (1)	VL (1)	VL (2)	L (3)	M (4)	M (5)	<ul style="list-style-type: none"> Conceivable but only in rare circumstances Less than 10% chance of happening

6.0 PREPARING FOR EMERGENCIES

6.1 Planning

Planning is a crucial element of this plan. Emergencies that may be addressed by solar generators will vary in nature and intensity and will require different mitigation approaches. The following steps are an example of steps that have been or may be taken in planning for emergencies at the site. Further, drills will be conducted to the extent required by Public Utility Commission of Texas Substantive Rule 25.53(f)

6.2 Emergency Instruction and Signage

Suitable emergency signage to indicate firefighting equipment, emergency escape routes and exits shall be displayed and illuminated as necessary.

Emergency instructions shall be provided at these areas:

- Posted throughout the site to inform personnel of information and/or actions to take in the event of an emergency situation;
- Adequate and suitable emergency signage shall be posted, indicating location of fire points, first aid facilities, emergency assembly area, and exit and access routes;

6.3 Preparedness

- Main road exits are established and are posted in the O&M Building, or other visible place within the site.
- Evacuation route diagrams have been documented and posted within the substation facilities, O&M Building, or other visible place within the site.
- Site personnel receive instruction to keep exits from the site or O&M Buildings clear and to maintain ready access to fire extinguishers by not blocking them with furniture, or any other means.
- Personnel have been trained in their specific duties and have been instructed in what to do in case of an emergency.
- Drills to address possible emergencies are held at least annually.

6.4 Communications

- Communication to be used should be the most common used on a day-to-day basis such as mobile phone, text, email, or radio.
- Employees shall yield to individuals using radio/phone or other communication device who are the most directly involved in an emergency response activity.
- If radio/phone communications are not clear (i.e. radio/phone signal problems), employees should proceed to the substation control house or O&M Building where Wi-Fi is available.
- If handheld radio/phones are in use, they should be recharged daily with back-up batteries ready for use.

6.5 Safety

Safety is a top priority during emergencies. At minimum, the following tasks must be observed:

- Job safety briefings should be conducted during preparation for and in response to events described in this procedure.
- Personnel should refer to company or plant safety programs to identify potential hazards such as personnel exposure risk, travel conditions, slip/fall issues due to icing, and issues related to prolonged high heat exposure.
- Extreme weather Alerts should be communicated to all personnel and a Business.

6.6 Evacuation

Evacuation Planning

Corazon will either perform annual evacuation drills to familiarize employees of procedures in the event of a real emergency or follow local authority's evacuation plans. Corazon personnel will be instructed to:

Know at least two exits whenever possible. If terrain features do not allow for two exits, any means for egress is to be addressed before tasks start in these areas.

Be familiar with posted evacuation routes.

When notified to evacuate, site personnel shall go to the primary designated assembly area or if unable to make it to the primary designated assembly point, contact their supervisor for further instructions

Emergency Routes

Depending upon the degree of emergency and/or site conditions, roadways as designated on the site drawings will be used for routes of evacuation. Refer to the Texas Department of Transportation (TXDOT) at <https://www.txdot.gov/inside-txdot/division/traffic/safety/weather/hurricane.html> for evacuation maps and other information. See site map in APPENDIX A – SITE MAP WITH DESIGNATED ASSEMBLY/MUSTER POINT.

6.7 EOP Communication Plan

Per Section 4.6 above, this Plan calls for communicating with the External Affairs group to assist in the implementation of this plan.

7.0 EMERGENCY RECOVERY

Returning the generator back in service safely and promptly after an emergency shall be the priority during emergency recover efforts. Emergency recovery planning and activities shall commence while the actual emergency is still running.

All recovery efforts must be communicated and coordinated with the ROCC. Refer to ANNEX N – OPERATIONAL PLAN TO ADDRESS RESTORATION OF SERVICE for additional information.

8.0 TRAINING

- Training shall be provided to site personnel to ensure they understand their roles in implementing this EOP and responsibilities in emergency action response.
- This training shall be provided initially during mandatory site safety orientation, annually or whenever there are changes to the response plan.
- The following topics shall be covered in the training:
 - o Overview of the Emergency Action Plan procedure
 - o Roles and responsibilities
 - o Locations of muster points (i.e. emergency assembly areas)
 - o Pre-determined routes used to reach emergency assembly areas
 - o Procedures to follow in the event of specific emergency situations
 - o Locations of fire extinguishers and first aid kits
 - o Site emergency contact information; and
 - o Details of equipment to be utilized during emergency situations – Alarm stations, air horns, two-way radios and firefighting equipment.

9.0 SITE ASSEMBLY/MUSTER POINTS

Assembly/muster point is clearly defined on the site map with an arrow and text. This formation shall be provided to all employees, contractors, and visitors.

The Assembly/Muster Point is the main project entry at intersection of US Highway 59 and end of road on the Eastern Access Point.

Site physical address:



10.0 EMERGENCY EQUIPMENT LOCATIONS

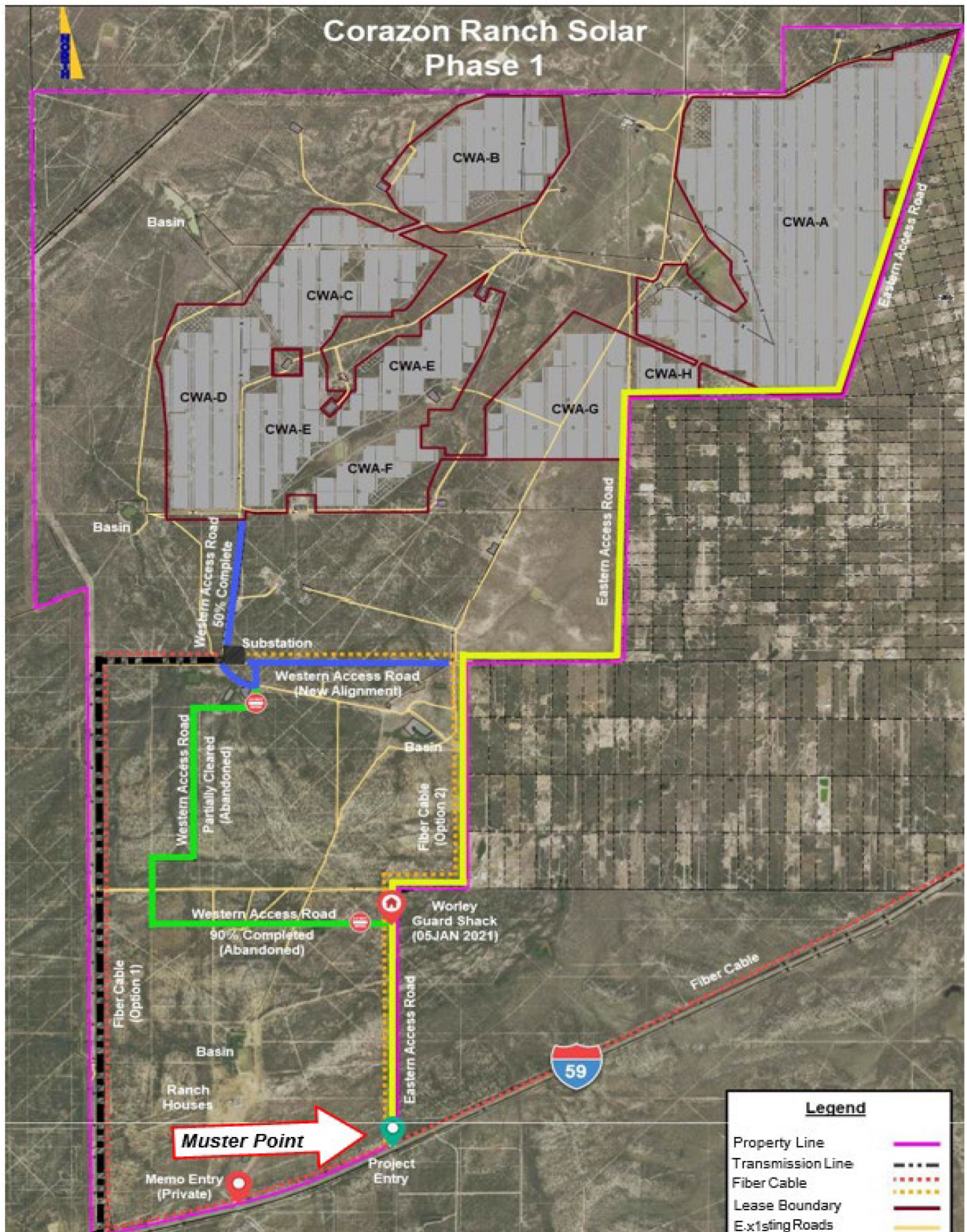
- See the Site-specific Information document for maps and additional details.
- First Aid Kit – located in O&M Building, in relay building, and limited supplies in Company Vehicles
- Burn Kit – located in O&M Building and Company Vehicle
- Stretcher – located in O&M Building

-
- Flashlights – located in O&M Building and Company Vehicle

11.0 REFERENCES

- OSHA 29 CFR 1910.36, 1910.37, 1910.38(a)(b)(e), 94(d) (11) v, 120(q), 151, 157(g), 165, 252(c)(13)
- OSHA Principal Emergency Response and Preparedness
- Texas Department of Emergency Management
- Federal Emergency Management Agency (FEMA)
- American Red Cross
- US Department of Homeland Security
- PUCT §25.53 (c)(2)
- ERCOT Nodal Protocol Section 3.21 (1)

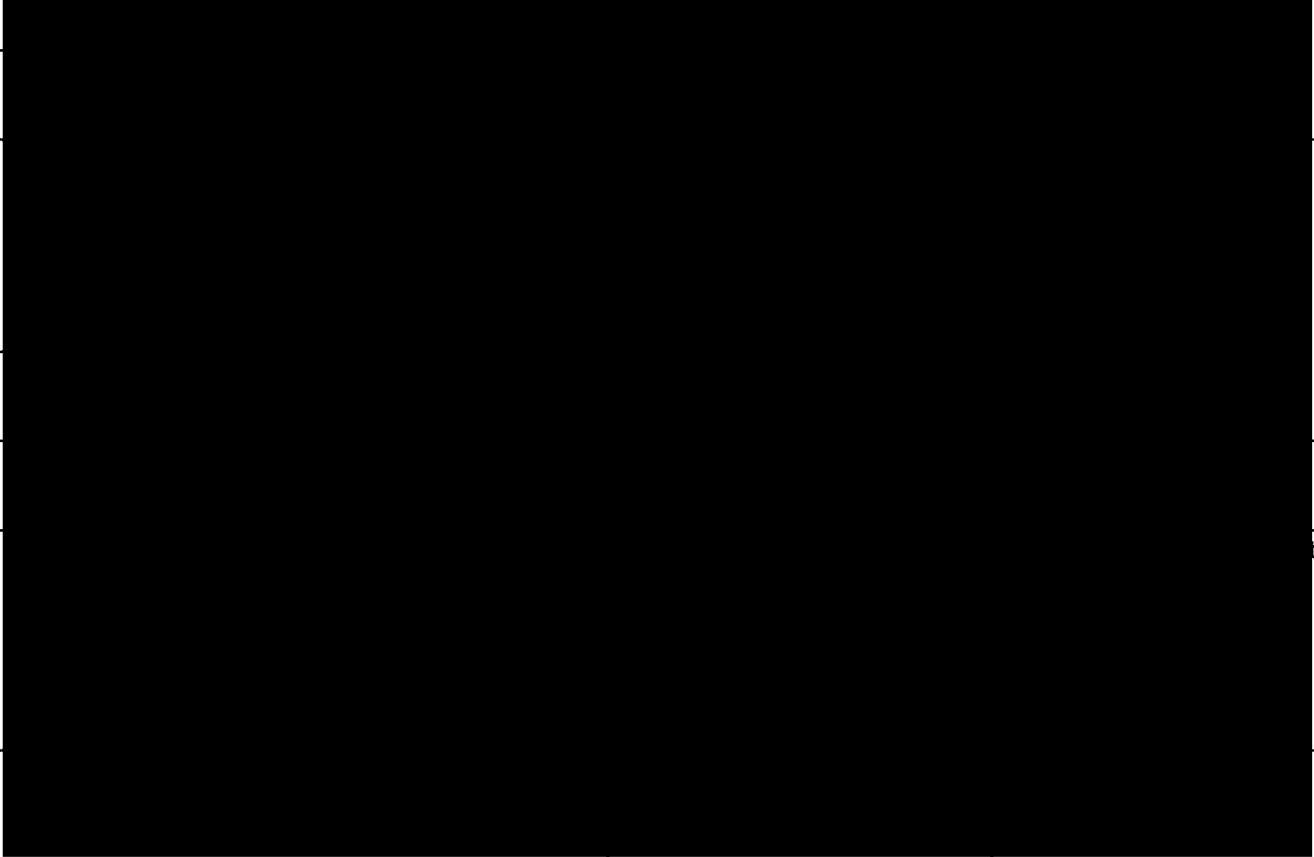
ANNEX A – SITE MAP WITH DESIGNATED ASSEMBLY/MUSTER POINT



ANNEX B – SITE SPECIFIC EMERGENCY CONTACT INFORMATION

SITE CONTACT INFORMATION		
NAME	TITLE	PHONE

EMERGENCY CONTACTS		
ENTITY	PHONE	ADDRESS

SYSTEM EMERGENCY CONTACTS		
ENTITY	PHONE	ADDRESS
		

ANNEX C – GENERAL EMERGENCY RESPONSE

STEP	ACTION
1	Safety stop work and secure work area if possible
2	Notify Site Manager to provide sufficient information to assist in incident evaluation and appropriate response.
3	As directed by the Site Manager, provide rescue assistance or support.
4	If appropriate call 911 or other designated Emergency Services provider. Refer to site contact and location information to ensure prompt response
5	If off-site Emergency Response personnel are required the Site Manager shall coordinate with site personnel to ensure access to the site and proper direction to ensure prompt response
6	<p>If instructed, report to the designated assembly/muster point unless the egress route to the muster area is not safe for travel. In such a case, proceed to an alternate muster area.</p> <hr/> <p>Important: Walk briskly, but do not run.</p>
7	Remain calm, alert, and wait for further instructions
8	Listen carefully for your name to be called for accountability. If your name is not called, report this to the Person-in-Charge immediately.
9	Listen for the names of unaccounted Associates. If possible, provide information regarding their last known location.
10	Remain in the assembly area until dismissed. Do not get into a car, leave the site, or wander out of your assembly area unless given the 'ALL CLEAR' or return to work authorization has been given by site management.
11	Do not return to the work area until authorized by Site Manager.

ANNEX D – INJURY RESPONSE

If an employee is injured or an accident has occurred on site and first aid is not enough treatment for the emergency, Call 911. The call to 911 can be made by phone by any available site personnel. The caller must state to the dispatch that they are at the “Name of the Site.” A second call must be made to the Site Manager or ROCC. If there are personnel around inform them of the situation to allow them to take precautions and or render assistance.

If a fire department or law enforcement was notified at least one employee (if available) should be sent to the site entrance to direct and escort responding emergency services personnel to the appropriate location.

Checklist:

STEP	ACTION
1	Check the area and the injured party to determine the danger potential and the extent of the injury. Do not move a seriously injured victim unless there is an immediate danger
2	Notify the Site Manager of the injury, if appropriate call 911 or another designated Emergency Services provider. Refer to site contact and location information to ensure prompt response.
3	If off-site Emergency Response personnel are required, the Site Manager shall coordinate with site personnel to ensure access to the site and proper direction to ensure prompt response
4	If the injury is minor, treat with first aid
5	If the injury is determined to need additional medical attention, the Site Manager will make the appropriate notifications to designated Emergency Services provider.
6	Contact Laredo Occupational Center at 1-956-568-3638 or Laredo Medical center at 1-956-796-5000 to report injury and assist in determining proper medical evaluation.
7	If an ambulance is required, the Site Manager will coordinate to escort the ambulance to the area of the injured person.
8	Notify the Safety Department of the incident

ANNEX E – HAZARDOUS MATERIALS SPILL OR RELEASE RESPONSE

A hazardous material is a substance that presents a physical or health hazard. A health hazard refers to a substance for which there is significant evidence that health effects may occur for exposed employees.

Under normal activities at the site there should be no materials in use that represent an acutely hazardous or toxic chemical exposure. Any activities that may involve such substances will require a Material Safety Data Sheet (MSDS) or Safety Data Sheet (SDS). A site response plan for specific substances to be used must be developed before their use on the site is allowed.

This Emergency Operations Plan, therefore, does not contain specific provisions for chemical release/spills.

Checklist:

STEP	ACTION
1	Assess the situation and direct all on-site personnel of immediate actions required to minimize exposure to personnel injury and to stabilize the situation.
2	Immediately notify the Site Manager. Provide as much information on as possible: <ul style="list-style-type: none"> • Location • Substance spilled • Volume (approximate) • Extent of the spill • Assistance required • Status of spill • Threat to watercourse • Threat to public
3	If appropriate call 911 or another designated Emergency Services provider. Refer to site contact and location information to ensure prompt response
4	If off-site Emergency Response personnel are required, the Site Manager shall coordinate with site personnel to ensure access to the site and proper direction to ensure prompt response
5	If necessary, the Site Manager will account for personnel by having them assemble at the Assembly/Muster Point with the exception of any personnel required to monitor the incident
6	If necessary, the Site Manager will order a site evacuation and will designate site personnel to coordinate that evacuation.
7	If it is determined that emergency services are needed, the Site Manager will make the call and will coordinate to escort the arriving emergency vehicles.
8	Notify Environmental and Safety of the incident

ANNEX F – FIRE RESPONSE

In the event of a small fire, employees should promptly notify individuals of this situation and exit the area. Only employees trained in the use of fire extinguishers should attempt to use an extinguisher. Employees are not expected or authorized to respond to fires beyond the beginning stage and which cannot be extinguished using a hand-held, portable fire extinguisher.

Fires on or around substations can be extremely dangerous and pose threat of chemical fires and explosion, for that reason, even in the event of a small fire that is extinguished by employees, the fire department may be requested to come to inspect the area with thermal imaging to make sure fire has not spread anywhere not readily visible.

In case of a fire in an inverter array, the Plant Manager or ROCC may be asked to shut down the facility.

The Site Manager/Emergency Coordinator or designee will be responsible for notifying management. External affairs or other appropriate department will communicate externally with regulatory agencies.

Checklist

STEP	ACTION
1	Notify Site Manager of fire. Provide your location, such as block/array or site landmarks.
2	Make sure the immediate area of the fire is clear of personnel
3	Provide status of victims, if any, and the affected areas of the fire. Move any victims to a safe area if possible.
4	Alert others nearby to clear affected area.
5	Account for all employees, contractors, and visitors
6	If appropriate call 911 or another designated Emergency Services provider. Refer to site contact and location information to ensure prompt response
7	If off-site Emergency Response personnel are required, the Site Manager shall coordinate with site personnel to ensure access to the site and proper direction to ensure prompt response
8	Try to extinguish the fire ONLY if safe to do so and are trained to use a fire extinguisher or other firefighting medium or feel comfortable with extinguishing the fire.
9	Upon hearing instructions from the Site Manager, proceed to the nearest assembly area and wait for further instruction.
10	Stay together and do not leave until 'ALL CLEAR' is given or further instruction is provided by site management.

ANNEX G – BOMB OR TERRORISM THREAT RESPONSE

DHS Bomb Threat Procedure and Checklist:

BOMB THREAT PROCEDURES

This quick reference checklist is designed to help employees and decision makers of commercial facilities, schools, etc. respond to a bomb threat in an orderly and controlled manner with the first responders and other stakeholders.

Most bomb threats are received by phone. Bomb threats are serious until proven otherwise. Act quickly, but remain calm and obtain information with the checklist on the reverse of this card.

If a bomb threat is received by phone:

1. Remain calm. Keep the caller on the line for as long as possible. **DO NOT HANG UP**, even if the caller does.
2. Listen carefully. Be polite and show interest.
3. Try to keep the caller talking to learn more information.
4. If possible, write a note to a colleague to call the authorities or, as soon as the caller hangs up, immediately notify them yourself.
5. If your phone has a display, copy the number and/or letters on the window display.
6. Complete the Bomb Threat Checklist immediately. Write down as much detail as you can remember. Try to get exact words.
7. Immediately upon termination of call, **DO NOT HANG UP**, but from a different phone, contact authorities immediately with information and await instructions.

If a bomb threat is received by handwritten note:

- Call _____
- Handle note as minimally as possible.

If a bomb threat is received by e-mail:

- Call _____
- Do not delete the message.

Signs of a suspicious package:

- No return address
- Excessive postage
- Stains
- Strange odor
- Strange sounds
- Unexpected delivery
- Poorly handwritten
- Misspelled words
- Incorrect titles
- Foreign postage
- Restrictive notes

** Refer to your local bomb threat emergency response plan for evacuation criteria*

DO NOT:

- Use two-way radios or cellular phone. Radio signals have the potential to detonate a bomb.
- Touch or move a suspicious package.

WHO TO CONTACT (Select One)

- **911**
- **Follow your local guidelines**

For more information about this form contact the DHS Office for Bombing Prevention at OBP@dhs.gov



Homeland
Security

2014

BOMB THREAT CHECKLIST

DATE:

TIME:

**TIME CALLER
HUNG UP:**

**PHONE NUMBER WHERE
CALL RECEIVED:**

Ask Caller:

• Where is the bomb located?
(building, floor, room, etc.)

• When will it go off?

• What does it look like?

• What kind of bomb is it?

• What will make it explode?

• Did you place the bomb? Yes No

• Why?

• What is your name?

Exact Words of Threat:

Information About Caller:

• Where is the caller located? (background/level of noise)

• Estimated age:

• Is voice familiar? If so, who does it sound like?

• Other points:

Caller's Voice	Background Sounds	Threat Language
<input type="checkbox"/> Female	<input type="checkbox"/> Animal noises	<input type="checkbox"/> Incoherent
<input type="checkbox"/> Male	<input type="checkbox"/> House noises	<input type="checkbox"/> Message read
<input type="checkbox"/> Accent	<input type="checkbox"/> Kitchen noises	<input type="checkbox"/> Taped message
<input type="checkbox"/> Angry	<input type="checkbox"/> Street noises	<input type="checkbox"/> Irrational
<input type="checkbox"/> Calm	<input type="checkbox"/> Booth	<input type="checkbox"/> Profane
<input type="checkbox"/> Clearing throat	<input type="checkbox"/> PA system	<input type="checkbox"/> Well-spoken
<input type="checkbox"/> Coughing	<input type="checkbox"/> Conversation	
<input type="checkbox"/> Cracking voice	<input type="checkbox"/> Music	
<input type="checkbox"/> Crying	<input type="checkbox"/> Motor	
<input type="checkbox"/> Deep	<input type="checkbox"/> Clear	
<input type="checkbox"/> Deep breathing	<input type="checkbox"/> Static	
<input type="checkbox"/> Disguised	<input type="checkbox"/> Office machinery	
<input type="checkbox"/> Distinct	<input type="checkbox"/> Factory machinery	
<input type="checkbox"/> Excited	<input type="checkbox"/> Local	
<input type="checkbox"/> Laughter	<input type="checkbox"/> Long Distance	
<input type="checkbox"/> Lisp		
<input type="checkbox"/> Loud	Other information:	
<input type="checkbox"/> Nasal		
<input type="checkbox"/> Normal		
<input type="checkbox"/> Ragged		
<input type="checkbox"/> Rapid		
<input type="checkbox"/> Raspy		
<input type="checkbox"/> Slow		
<input type="checkbox"/> Slurred		
<input type="checkbox"/> Soft		
<input type="checkbox"/> Stutter		

ANNEX H – ELECTRICAL SYSTEM EMERGENCIES

Electrical System Emergencies at the site and connected transmission systems may take many different forms and it would be impossible to define any and all system emergencies that could occur.

The Site Manager shall take all appropriate actions in coordination with the ROCC to evaluate system conditions, maintain or re-establish normal operations.

Checklist

STEP	ACTION
1	Upon recognition of a system emergency, the Site Manager shall evaluate the emergency for safety risks and take immediate actions to protect personnel, plant equipment and property.
2	If appropriate call 911 or another designated Emergency Services provider. Refer to site contact and location information to ensure prompt response
3	If off-site Emergency Response personnel are required, the Site Manager shall coordinate with site personnel to ensure access to the site and proper direction to ensure prompt response
4	Site Manager shall contact the ROCC to provide system emergency information and determine any actions that need to be taken.
5	The Site Manager will work with the ROCC to determine if any reporting requirements exist.
6	The Site Manager will contact the Safety Department

ANNEX I – CHEMICAL SPILL OR RELEASE

Under normal activities at the site there should be no materials in use that represent an acutely hazardous or toxic chemical exposure. Any activities that may involve such substances will require a response plan for the specific substances be developed before their use on the site is allowed.

For more comprehensive information and guidelines see the site-specific Spill Prevention Control and Countermeasure (SPCC) Plan.

Checklist

STEP	ACTION
1	<p>Notify the Site Manager of the spill or release. Provide as much of the following information as possible:</p> <ul style="list-style-type: none"> • Location • Substance spilled or released • Volume (approximate) • Extent of the spill or release • Threat to personnel, equipment or environment • Immediate assistance required
2	The Site Manager will assess the situation and determine if off-site Emergency Response personnel are needed.
4	If appropriate call 911 or another designated Emergency Services provider. Refer to site contact and location information to ensure prompt response
5	If off-site Emergency Response personnel are required, the Site Manager shall coordinate with site personnel to ensure access to the site and proper direction to ensure prompt response
6	Notify the Environmental department.

ANNEX J – NATURAL DISASTERS/SEVERE WEATHER ACTIONS

Severe weather including but not limited to severe cold or hot temperatures, thunderstorms, tornados, flash floods can occur with minimal notice based on local weather conditions. Weather forecasts are monitored at Corazon and at the ROCC. When inclement weather threatens, employees at the site are asked to perform inspections, undertake preparations and to follow communications procedures.

Checklists

STEP	NATURAL DISASTERS ACTIONS
1	Inspect the area and notify the Site Manager. Report plant status and situations as to whether injuries have occurred, or equipment is damaged.
2	The Site Manager will notify site personnel of conditions and any actions required to be taken such as muster call or site evacuation.
3	If appropriate call 911 or another designated Emergency Services provider. Refer to site contact and location information to ensure prompt response
4	If off-site Emergency Response personnel are required, the Site Manager shall coordinate with site personnel to ensure access to the site and proper direction to ensure prompt response

STEP	ABNORMAL WEATHER PREPARATIONS
1	<p>In the event of adverse weather conditions, National Weather Service Watches or Warnings, hurricanes, tornados, high winds, freeze conditions... etc. the Site Manager will implement the following as appropriate:</p> <ul style="list-style-type: none"> • Pick up or secure loose materials on site • Ensure site vehicles are in good running condition • Ensure communications (phones and radios) are operating properly • Direct site personnel to appropriate shelters
2	<p>For freeze conditions Identify and prioritize components, systems, and other areas of vulnerability which may experience freezing problems or other cold weather operational issues. This includes critical components and systems that have the potential to:</p> <ul style="list-style-type: none"> • Initiate an automatic unit trip, • Impact unit start-up, • Initiate automatic unit runback schemes or cause partial outages, • Cause damage to the unit, • Adversely affect environmental controls that could cause full or partial outages, • Adversely affect the delivery of fuel or water to the units, • Cause other operational problems such as slowed or impaired field devices

3	Ensure appropriate communication protocols are followed during a severe winter weather event.
4	Arrange for support and appropriate staffing for plant switchyard to ensure minimal substation equipment and line outages.
5	Perform a walk down of the plant to correct and identify: <ul style="list-style-type: none"> • Broken/damaged/degraded doors and windows, • Degraded missing lagging on exterior piping, • Heat tracing equipment damage, • Damaged instrument air lines, • Locations of standing water

STEP	EARTHQUAKE ACTIONS
1	If inside a building remain calm and don't rush outside. Protect your head and face. Stand in a doorway; take cover under a sturdy table, desk or move to an inner hallway. Stay away from tall fixtures and windows.
2	If outside stay away from fallen or downed electrical wires. Move away from high structures.
3	Once the ground has stopped shaking perform an accountability check to ensure all personnel are accounted for and there are no injuries.
4	Conduct a site assessment to determine if Emergency Services are required.

STEP	LIGHTNING/SEVERE WEATHER ACTIONS
1	<p>When thunder roars, go indoors. In the event of lightning or thunderstorms in the area the site will implement the following lightning safety as appropriate:</p> <p>No place outside is safe when a thunderstorm is in the area. Get inside as soon as you hear thunder. Thunderstorms always contain lightning. Any thunder you hear is caused by lightning. Run to a substantial building or hard-topped metal vehicle as fast as you can. If you can't get to a safe building or vehicle:</p> <ul style="list-style-type: none"> • Avoid open areas. Don't be the tallest object in the area. • Stay away from isolated tall trees, towers, or utility poles. Lightning tends to strike the taller objects in an area. • Evacuate outdoor work areas. Do not take shelter in the substation or in skid mounted inverters. • Stay away from metal conductors such as wires or fences. Metal does not attract lightning, but lightning can travel long distances through it. • If you are with a group of people, spread out. While this increases the chance that someone might get struck, it tends to prevent multiple casualties, and increases the chances that someone could help if a person is struck. <p>Remain sheltered for 30 minutes after hearing the last sound of thunder.</p> <p>If someone is struck by lightning:</p> <p>Cardiac arrest is the immediate cause of death for those who get struck and die. Lightning victims do not carry an electrical charge and may need first aid immediately.</p> <ul style="list-style-type: none"> • Call for help. Call 9-1-1. • Give first aid. Begin CPR if you are trained. • Use an Automatic External Defibrillator if one is available. These units are lifesavers! • Don't be a victim. If possible, move the victim to a safer place. Lightning CAN strike twice.
2	<p>Based on type and severity of severe weather the Site Manager will notify site personnel of any additional actions required to be taken such as muster call or site evacuation.</p>
3	<p>After the severe weather event is over, conduct an assessment to determine that all personnel are accounted for and injury free and that there is no other plant or equipment issues that require additional attention.</p>
4	<p>If appropriate call 911 or another designated Emergency Services provider. Refer to site contact and location information to ensure prompt response</p>
5	<p>If off-site Emergency Response personnel are required, the Site Manager shall coordinate with site personnel to ensure access to the site and proper direction to ensure prompt response</p>

ANNEX K – ACTIVE SHOOTER/ TRESSPASSING

STEP	ACTIVE SHOOTER ACTIONS
1	Active Shooter incidents are often over in 10 – 15 minutes, before law enforcement arrives. Site personnel must be prepared to respond mentally and physically to an active shooter situation. Typically, law enforcement is displaced for final resolution of the event. Personnel must be able to assist responding law enforcement without endangering themselves.

Procedure

HOW TO RESPOND

WHEN AN ACTIVE SHOOTER IS IN YOUR VICINITY

1. RUN

- Have an escape route and plan in mind
- Leave your belongings behind
- Keep your hands visible

2. HIDE

- Hide in an area out of the shooter's view
- Block entry to your hiding place and lock the doors
- Silence your cell phone and/or pager

3. FIGHT

- As a last resort and only when your life is in imminent danger
- Attempt to incapacitate the shooter
- Act with physical aggression and throw items at the active shooter

CALL 911 WHEN IT IS SAFE TO DO SO

HOW TO RESPOND

WHEN LAW ENFORCEMENT ARRIVES

- Remain calm and follow instructions
- Put down any items in your hands (i.e., bags, jackets)
- Raise hands and spread fingers
- Keep hands visible at all times
- Avoid quick movements toward officers such as holding on to them for safety
- Avoid pointing, screaming or yelling
- Do not stop to ask officers for help or direction when evacuating

INFORMATION

YOU SHOULD PROVIDE TO LAW ENFORCEMENT OR 911 OPERATOR

- Location of the active shooter
- Number of shooters
- Physical description of shooters
- Number and type of weapons held by shooters
- Number of potential victims at the location

ANNEX L – OPERATIONAL PLAN FOR RESPONDING TO COLD OR HOT WEATHER EMERGENCY

Plant Weatherization

Corazon adheres to a Seasonal Weather preparations plan to include checklists regarding planning for season weather conditions, extreme hot / extreme cold. These checklists include:

I. Summer Prep

- a) Check equipment integrity
- b) Check equipment coolant levels
- c) Test cooling fans (GSU, converters, oil systems, etc.)
- d) Adjust cooling system thermostats
- e) Adjust gas or fluid levels as needed to account for seasonal expansion / contraction
- f) Complete unique lubrication requirements
- g) Test and inspect A/C units in SCADA room and Switchyard Control House
- h) Maintain all arrays, substation, O&M building free of brush to reduce fire potential
- i) Review Heat Stress Awareness
- j) Ensure adequate stock of cooling products

II. Winter Prep

- a) Check equipment integrity
- b) Check equipment coolant levels
- c) Test heating systems (cabinets - substation, cabinets, system heaters)
- d) Adjust heating system thermostats
- e) Adjust gas or fluid levels as needed to account for seasonal expansion \ contraction
- f) Complete unique lubrication requirements
- g) Winterize emergency generators
- h) Ensure adequate fuel supply for emergency generator

Critical Failure Points

Corazon is designed with critical components such as photovoltaic (PV) tracking elements, inverters, and other critical equipment. This equipment is designed with risk mitigation features, nonetheless they can be susceptible to failure. Therefore, it is important that during forecasted storms the equipment be protected by following manufacturer's recommendations.

- PV Trackers

PV Trackers can withstand hail and strong winds, but extra precautions should be exercised to further protect the trackers from damage by stowing them in the right position in accordance with manufacturer specifications.

- Inverters, Main Power Transformer, Relays

Electrical solar farm equipment can be susceptible to lightning strikes if grounding measures become debilitated or removed during excavation, maintenance, etc. Inspect grounding systems and surge protectors periodically. Before taking elements out of service make sure and consult with the ROCC. It is possible that the transmission owner/operator must be notified before taking elements out of service.

To prevent equipment failure, follow manufacturer recommendations and severe weather event procedures.

ANNEX M – OPERATIONAL PLAN TO ADDRESS A WATER SHORTAGE

No water shortage emergency requirement as it pertains to the operation of the solar plant equipment.

Corazon keeps adequate supply of bottled water available at the plant O&M building for use by personnel.

ANNEX N – OPERATIONAL PLAN TO ADDRESS RESTORATION OF SERVICE

Corazon is not a Must-Run generator and is not part of Black-Start however, Corazon will adopt all available measures to bring the generator back online if it fails to start or tripped offline due to a hazard or threat.

Returning the generator back in service safely and promptly shall be the priority during emergency recovery efforts. Emergency recovery planning and activities shall commence while the actual emergency is still running. Where statutory investigations may need to be undertaken prior to the commencement of clean-up activities, a designated Emergency Response Team (ERT) representative shall only permit entry into the emergency site by authorized personnel.

Site access boundaries will be determined, enforced, and continuously reassessed. Consideration will be given to allowing entry by personnel into those parts of the site not impacted by the emergency and found to be free of contamination.

The following shall also be considered during emergency recovery:

- Mobile equipment and machinery will be inspected and assessed to determine if it is safe for return to service.
- The site will be cleaned up, including the removal and disposal of damaged materials.
- Essential services (power, water, sewage etc.) will be restored.
- Any contaminated materials must be contained, cleaned up and disposed of in accordance with legislative requirements for hazardous materials. Temporary storage sites may need to be identified until such time as contaminated materials can be removed from site.
- Environmental monitoring must be undertaken to determine the extent of any environmental harm and be continued until it can be confirmed that all contamination has been cleaned up.
- Coordination with the ROCC must be maintained throughout the recovery effort.
- Where switching of is required switching procedures must be followed
- IMPORTANT: all restoration of service efforts must be communicated and coordinated with the ROCC before any efforts are undertaken.
- The ROCC in turn will coordinate with the QSE, TO/TP, BA, RC, RP, and TOP. Hierarchy of elements being brought back online is based on the following priorities:
 - o Main Step-up Transformer Unit:
 - o Distribution Circuit Feeders (5):
 - o Generating assets:
 - o Capacitor Bank Circuit Feeders:

Recovery of Generation Capacity

ANNEX O – PANDEMIC EPIDEMIC RESPONSE

BayWa addresses pandemic and epidemic preparedness in the Infectious Disease Preparedness and Response Plan (COVID-19), dated October 19, 2020.

For plant outbreak of infectious disease during which a substantial number or all of the facility O&M personnel may not be available to maintain continued site presence to support plant operations, Operations Management may, depending upon the situation, utilize any one or combinations of the following options below to attempt to ensure continuous and adequate service of the facility.

Checklist

STEP	PANDEMIC RESPONSE ACTIONS
1	Facility management will utilize remote computer access via SCADA systems to operate and monitor site conditions.
2	Use of the ROCC to monitor and restart the site (as applicable).
3	Use of personnel from other generating facilities.
4	Use of third-party O&M Service providers.
5	If appropriate, request that O&M personnel remain either on site or off site to protect their health and safety as well as the health and safety of others.
6	Coordinate with federal, state, and local agencies concerning public health and safety measures formulated in response to a pandemic.
7	Operations Management will maintain regular communications with the TOP and BA through the ROCC.

ANNEX P – HURRICANE

Per TDEM, Corazon does not fall into a hurricane evacuation zone; therefore, the Emergency Action Plan contains no specific provisions for hurricanes.

The site however can be exposed to severe weather such as rain. For this reason, we ask that you familiarize yourselves with muster points and evacuation procedures. Reference Section 6.6 Evacuation, and ANNEX A – SITE MAP WITH DESIGNATED ASSEMBLY/MUSTER POINT

ANNEX Q – SABOTAGE: CYBER AND PHYSICAL SECURITY INCIDENT

Sabotage may take different forms and it would be impossible to define any and all sabotage that could occur. Sabotage can be either cyber or physical. Corazon follows the NERC Event Reporting Plan used to comply with NERC Standard EOP-004, the BayWa Cyber Security Incident Response Plan and the BayWa Physical Security Controls Plan, both procedures implemented to adhere to NERC's Critical Infrastructure Protection (CIP) Standard, CIP-003. Additionally, this Checklist shall be used when responding to cyber or physical security events.

Checklist

STEP	ACTION
1	If sabotage has been identified or reported immediately notify the Site Manager.
2	The Site Manager will determine when and if it is safe for personnel to continue work and make appropriate notifications to site personnel based on initial information and site condition.
3	If appropriate call 911 or another designated Emergency Services provider. Refer to site contact and location information to ensure prompt response
4	If off-site Emergency Response personnel are required the Site Manager shall coordinate with site personnel to ensure access to the site and proper direction to ensure prompt response
5	If appropriate, the Site Manager shall notify appropriate law enforcement as necessary to conduct an investigation.
6	If sabotage resulted in creating an unacceptable safety risk, the affected equipment shall be shut down or affected area cleared and barricaded.
7	The Site Manager shall notify the Safety department and regulatory compliance to investigate NERC to determine reporting requirements

ANNEX R: STAFFING DURING EMERGENCY RESPONSE AND SEVERE WEATHER

Staffing during severe weather or when responding to an emergency:

- The O&M Manager in conversation with management and field personnel have the authority to call for additional staff to assist in the emergency mitigation efforts.
- During normal business hours (0700-1700 CST, Mon-Fri):
 - o Plant staff will operate units via SCADA controls from O&M facility building
 - o Shelter in place at O&M location
- After normal business hours:
 - o Operations and monitoring will take place from the ROCC.
 - o Plant staff may not be permitted to access operations facility during severe weather.

ANNEX S: MISCELLANEOUS

FLOODS

Corazon is located in an area with an elevations range between 200'-400' Above Sea Level; therefore, the Emergency Action Plan contains no specific provisions for floods.

INVENTORY OF PRE-ARRANGED SUPPLIES

Materials used and stored at the site consist primarily of lubrication Oil, hydraulic oil, and transformer Oil. Follow these guidelines when dealing with fluids that may pose a combustion threat:

Guide to type of material and response measure.

Flammable and combustible –

Prohibit open flames, sparks, or ignition sources from area. Absorb with absorbent material. Due to viscosity, oils and flammable sludges may require collection by high suction pumps. For large oil spills, use sand as absorbent. Collect all spills in drums, cover, label, and store properly.

Solvents (non-flammable) –

Absorb with absorbent material. Due to viscosity, solvent sludge may require collection by high suction pumps. Collect spill in drum, cover, label, and store properly.

Acid, caustic, oxidizer, corrosive –

Small-Volume Spills: Sprinkle with neutralizer until bubbling reaction ceases. Collect in drum with vacuum or shovel. Cover, label, and store properly.

Miscellaneous chemicals –

Absorb with absorbent material. Collect in drum, cover, label, and store properly.

Other emergency supplies are located in the O&M facility building.

These supplies are located in the O&M building and include:

- 1st Aid Kits
- Backboards & C-collars
- Severe Trauma Response Kit (Tourniquets, Wound Packing, Active Shooter Response Kits)
- 1st Responder Spill Cleanup & Containment Kits
- Checklists for Emergency Response

ALTERNATIVE FUEL AND STORAGE

Corazon has no alternative fuel storage requirements.

ALTERNATIVE FUEL TESTING

Corazon has no alternative fuel storage requirements; therefore, not alternative fuel testing is required.

[illegible]

Confidential per TPUC Rule §25.53 Electric Service Emergency Operations Plans.

ANNEX U: ADMINISTRATIVE

APPROVING OFFICER

Entity	Title	Name
Corazon Energy LLC		

DOCUMENT OWNERS

Entity	Title	Name
BayWa r.e. Operations Services		
BayWa r.e. Operations Services		
BayWa r.e. Operations Services		
BayWa r.e. Operations Services		

DISTRIBUTION LIST

Entity	Title	Name
BayWa r.e. Operations Services		
BayWa r.e. Operations Services		
BayWa r.e. Operations Services		
BayWa r.e. Operations Services		
BayWa r.e. Operations Services		
BayWa r.e. Operations Services		

VERSION HISTORY

Version	Effective Date	Author	Description of Changes
0.0	06/16/2021		New Procedure
1.0	04/05/2022		Update to comply with revisions to TPUC §25.53. Electric Service Emergency Operations Plans. Rearranged sections to better follow Rule 25.53. Changed “Appendix” to “Annex”. Updated names within tables in the Annex titled “Administrative”. Fixed grammatical errors and format.