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**TotalEnergies - Myrtle Storage Project
Emergency Operations Plan Executive Summary**

Executive Summary:

As a registered PGC, Myrtle Storage is required to develop, maintain, and utilize (when necessary) an Emergency Operations Plan, pursuant to the requirements set forth in the PUCT Rule §25.53. Myrtle Storage has developed this plan to comply with the PUCT Substantive rule and applicable NERC Reliability Standards, as well as ensure a greater likelihood of continued operations during an emergency. This plan must be filed with the PUCT either (a) before COD if it is a new facility or (b) within 30 days of a substantive change to the plan. Any substantive change to the plan, made between November 1st and April 30th must be filed no later than June 1st of that year. If a substantive change is made to the plan between May 1st and October 31st, the submission date is no later than December 1st of that same year. At all times, the most recent approved copy of the TotalEnergies - Myrtle Storage Emergency Operations Plan must be available at the TotalEnergies main office for PUCT inspection.

For Myrtle Storage, a PGC, the PUCT has ordered the following information be included and/or addressed in the Emergency Operations Plan:

- Maintenance of Pre-identified Supplies for Emergency Response
- List of primary and, if possible, backup emergency contacts
- Affidavit stating the following:
 - Relevant operating personnel are familiar with and have received training on the applicable contents and execution of the EOP, and such personnel are instructed to follow the applicable portions of the EOP except to the extent deviations are appropriate as a result of specific circumstances during the course of an emergency;
 - The EOP has been reviewed and approved by the appropriate executives;
 - Drills have been conducted to the extent required by subsection (f) of the rule;
 - The EOP or an appropriate summary has been distributed to local jurisdictions as needed;
 - The entity maintains a business continuity plan that addresses returning to normal operations after disruptions caused by an incident; and
 - The entity's emergency management personnel who are designated to interact with local, state, and federal emergency management officials during emergency events have received the latest IS-100, IS-200, IS-700, and IS-800 National Incident Management System training
- **Annexes to be included in the EOP** - A Generation resource/PGC must include
 - A weather emergency annex that includes
 - Operational plan for responding to a cold and hot weather emergency, distinct from the weather preparations required under § 25.55
 - EOP-001, page 7 and Annex W
 - Verification of the adequacy and operability of fuel switching equipment, if installed; and
 - EOP-001, page 9. It is not applicable to this site.



TER-MS-PGCEOP-1.0 Executive Summary

- A checklist for generation resource personnel to use during a cold or hot weather emergency response that includes lessons learned from past weather emergencies to ensure necessary supplies and personnel are available through the weather emergency
 - Annex D
- A water shortage annex that addresses supply shortages of water used in the generation of electricity;
 - EOP-001, page 8. This is not applicable to this site.
- A restoration of service annex that identifies plans intended to restore to service a generation resource that failed to start or that tripped offline due to a hazard or threat;
 - Annex E
- A pandemic and epidemic annex;
 - Annex F
- A hurricane annex that include evacuation and re-entry procedures if facilities are located within a hurricane evacuation zone, as defined by TDEM;
 - Annex L
- A cyber security annex;
 - Annex G
- A physical security incident annex; and
 - Annex H
- Any additional annexes as needed or appropriate to the entity's particular circumstances
- Drills
 - Attachment B of *TER-MS-PGCEOP-1.0 Emergency Operations Plan - Attachments B-E*

As a registered PGC, it is the intent of Myrtle Storage to fully comply with all requirements and expectations of the Public Utilities Commission of Texas.

AFFIDAVIT

STATE OF California)
San Francisco COUNTY)

BEFORE ME, Marc-Antoine Pignon personally appeared and upon oath states as follows:

1. I am over the age of 18 years, and I have personal knowledge of the facts set forth in this affidavit. I declare under the penalty of perjury that all the facts contained within this affidavit are true and correct.

2. I am the Chief Executive Officer of TotalEnergies Renewables USA, LLC.

3. In my role as Chief Executive Officer of TotalEnergies Renewables USA, LLC, I am the highest-ranking representative with binding authority over the power generation companies owned by TotalEnergies Renewables USA, LLC.

4. I affirm that relevant operating personnel are familiar with and have received training on the applicable contents and execution of the Emergency Operating Plan ("EOP") for power generating facilities owned by TotalEnergies Renewables USA, LLC in Texas, and such personnel are instructed to follow the applicable portions of the EOP except to the extent deviations are appropriate as a result of specific circumstances during the course of an emergency;

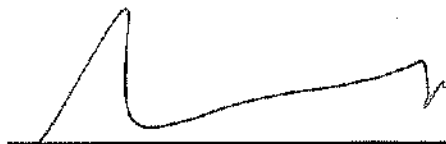
5. I affirm that the EOP has been reviewed and approved by the appropriate executives.

6. I affirm that drills will be conducted to the extent required by 16 TAC 25.53(f) and an updated affidavit will be filed with the Public Utility Commission of Texas accordingly.

7. I affirm that the EOP or an appropriate summary will or has been distributed to local jurisdictions as needed.

8. I affirm that Myrtle Storage, LLC (a subsidiary of TotalEnergies Renewables USA, LLC) maintains a business continuity plan that addresses returning to normal operations after disruptions caused by an incident.

9. I affirm that Myrtle Storage, LLC's emergency management personnel who are designated to interact with local, state, and federal emergency management officials during emergency events have received the latest IS-100, IS-200, IS-700, and IS-800 National Incident Management System training.



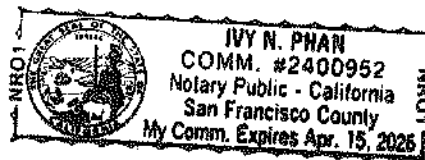
Signature

MARC-ANTOINE PIGNON
Chief Executive Officer

SWORN TO AND SUBSCRIBED before me on the 29 day of August, 2023

Ivy N. Phan Ivy N. Phan
Notary Public, State of California

My commission expires:





TER-MS-PGCEOP-1.0

Emergency Operations Plan

TotalEnergies - Myrtle Storage Project

Power Generation Company (PGC)

Version 1.0
Effective Date:
08/08/2023

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