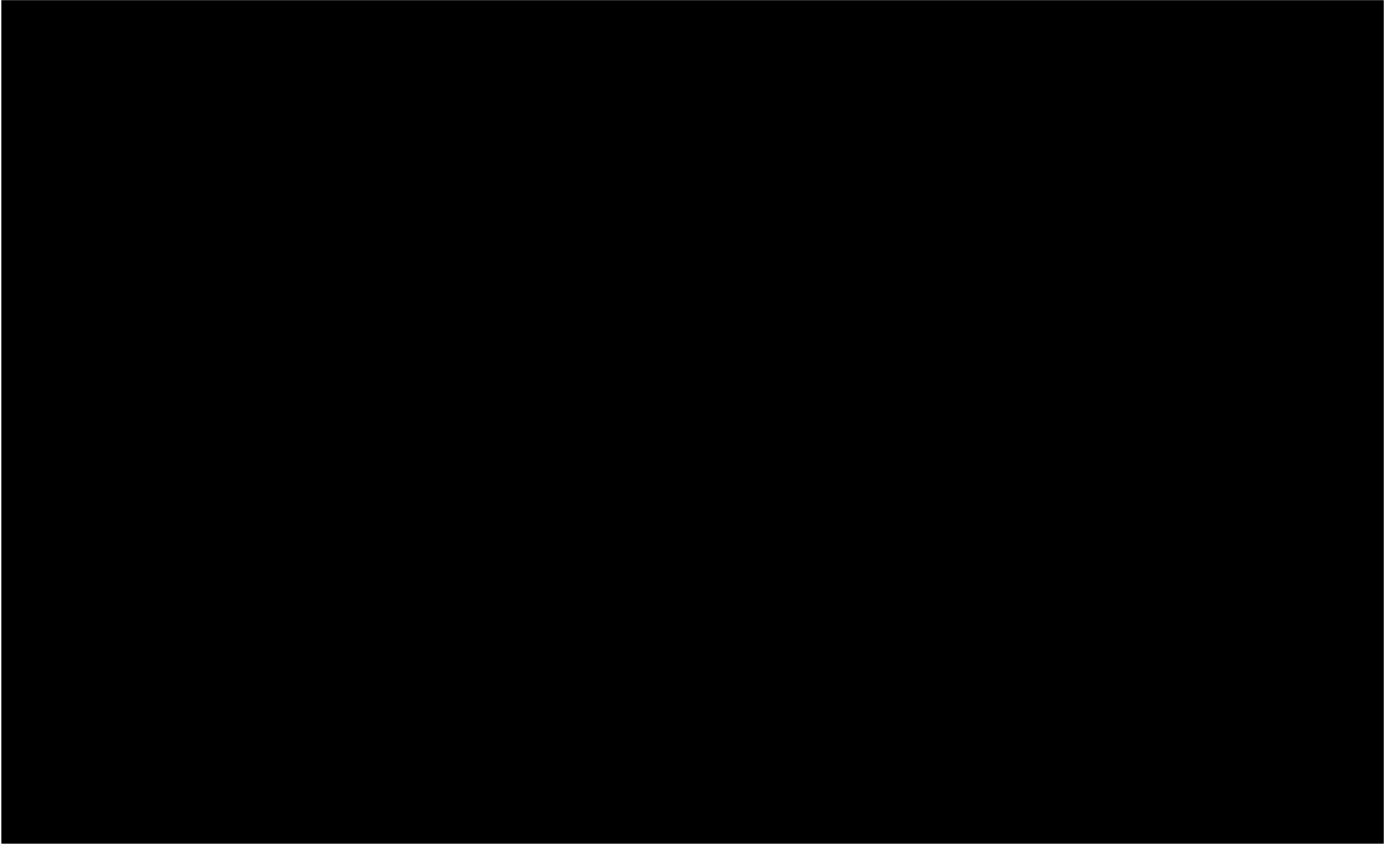


13.3 Water Shortage for Generation Facilities

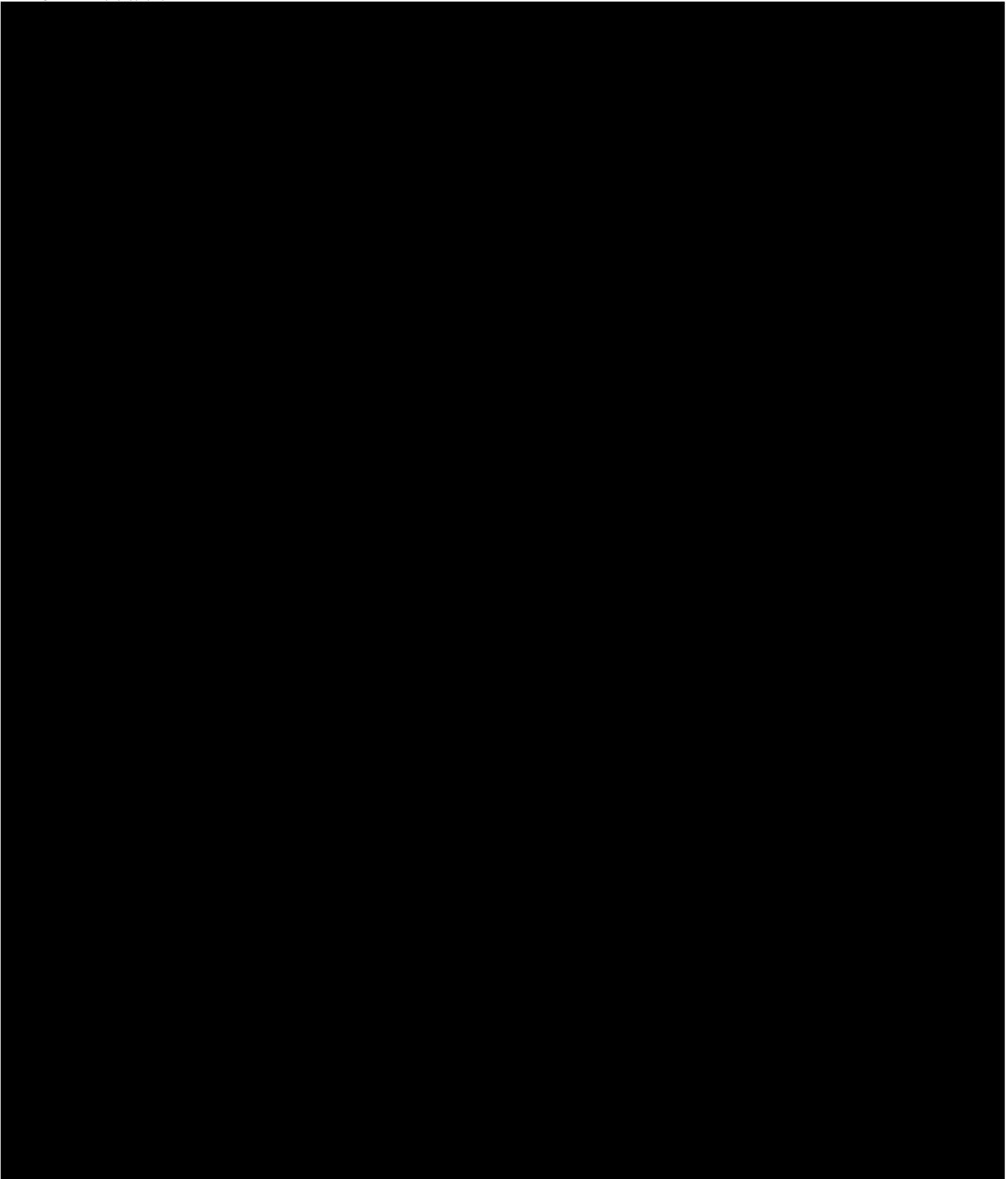
§25.53(e)(2)(B) – Water Shortage Annex

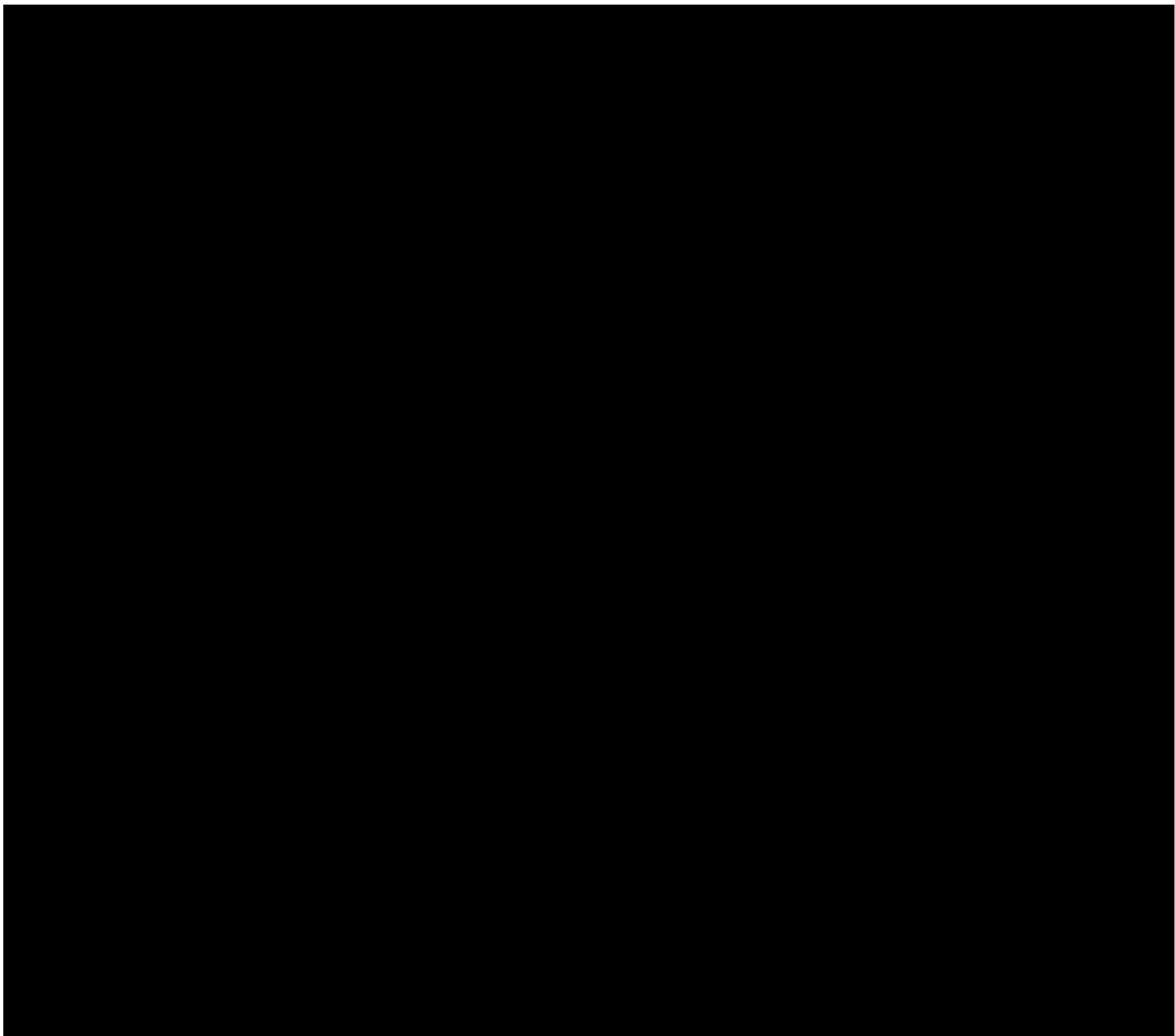


13.4 Restoration Priorities and Procedures

§25.53(e)(l)(B)(ii) - Priorities for Restoring Shed Load to Service

§25.53(e)(l)(B) - Load Shed Annex





13.5 Critical Load Program and Medical Necessity Program

§25.53(e)(l)(B)(iii) - Maintenance of Registry of Critical Load Customers

Communicating with all types of critical customers is part of BPUB's normal, daily business operation. BPUB's policies include a Critical Load Program and a Medical Necessity Program. BPUB's Critical Load Program includes nonresidential service locations that can be classified as public safety, industrial, or natural gas infrastructure, and have an approved Critical Load Program application with BPUB. While BPUB's Critical Load Program does not guarantee priority electric service restoration, and locations registered in the Critical Load Program are not exempt from planned service interruptions, for unplanned outages or an Emergency, BPUB will generally prioritize Critical Load Program participants for restoration as much as practicable.

BPUB's Medical Necessity Program includes chronic or critical care descriptions in the BPUB internal lists. BPUB's Medical Necessity Program does not guarantee priority electric service restoration, and locations registered in the Medical Necessity Program are not exempt from planned service interruptions.

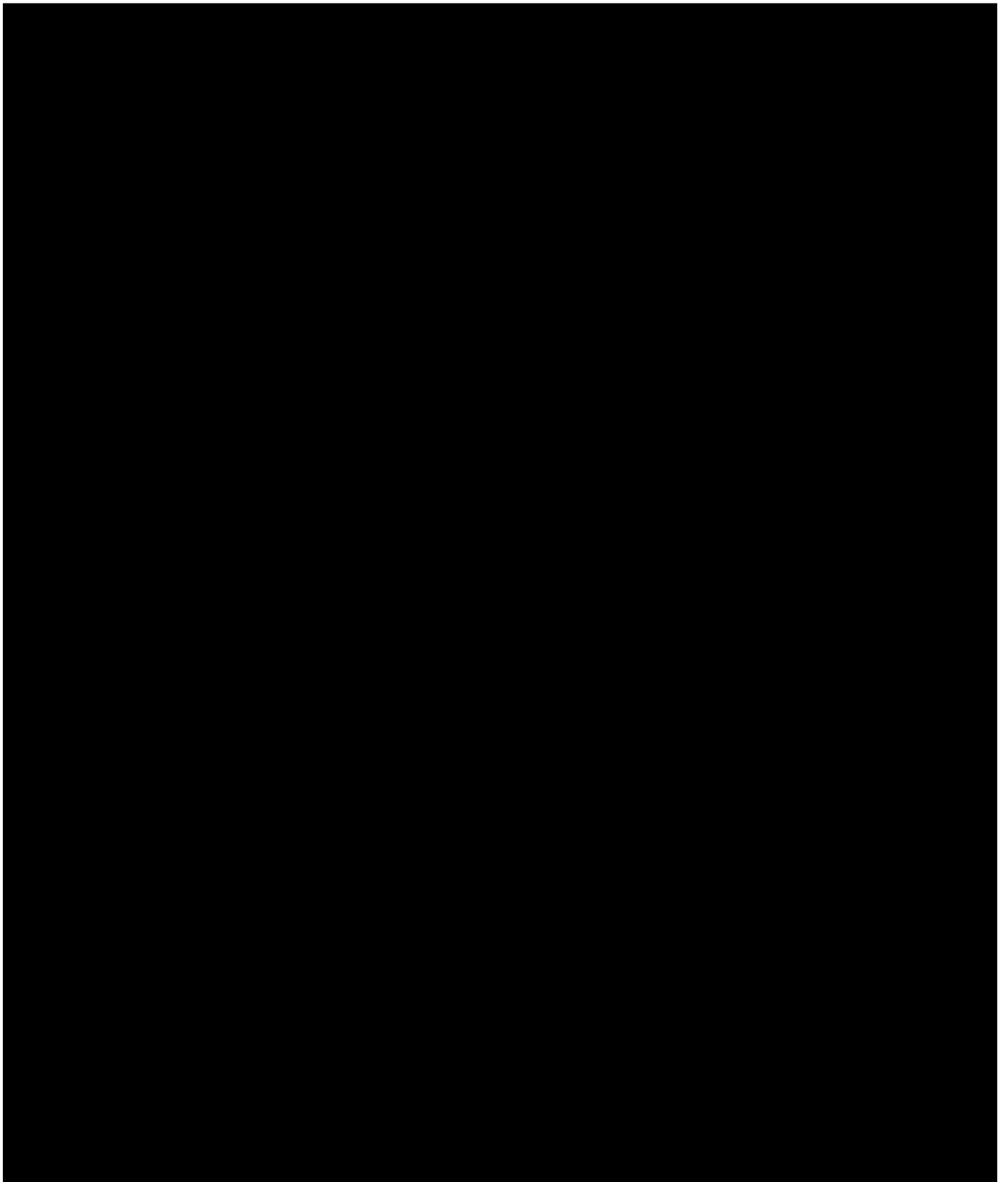
Refer to BPUB Critical Load Program for Non-Residential Customers (May, 2022) for additional detailed information.

Refer to BPUB Critical Care and Chronic Condition Residential Customers Program (May, 2022) for additional detailed information.

13.6 Pandemic and Epidemic Plan and Procedures

§25.53(e)(l)(C) - Pandemic and Epidemic Annex

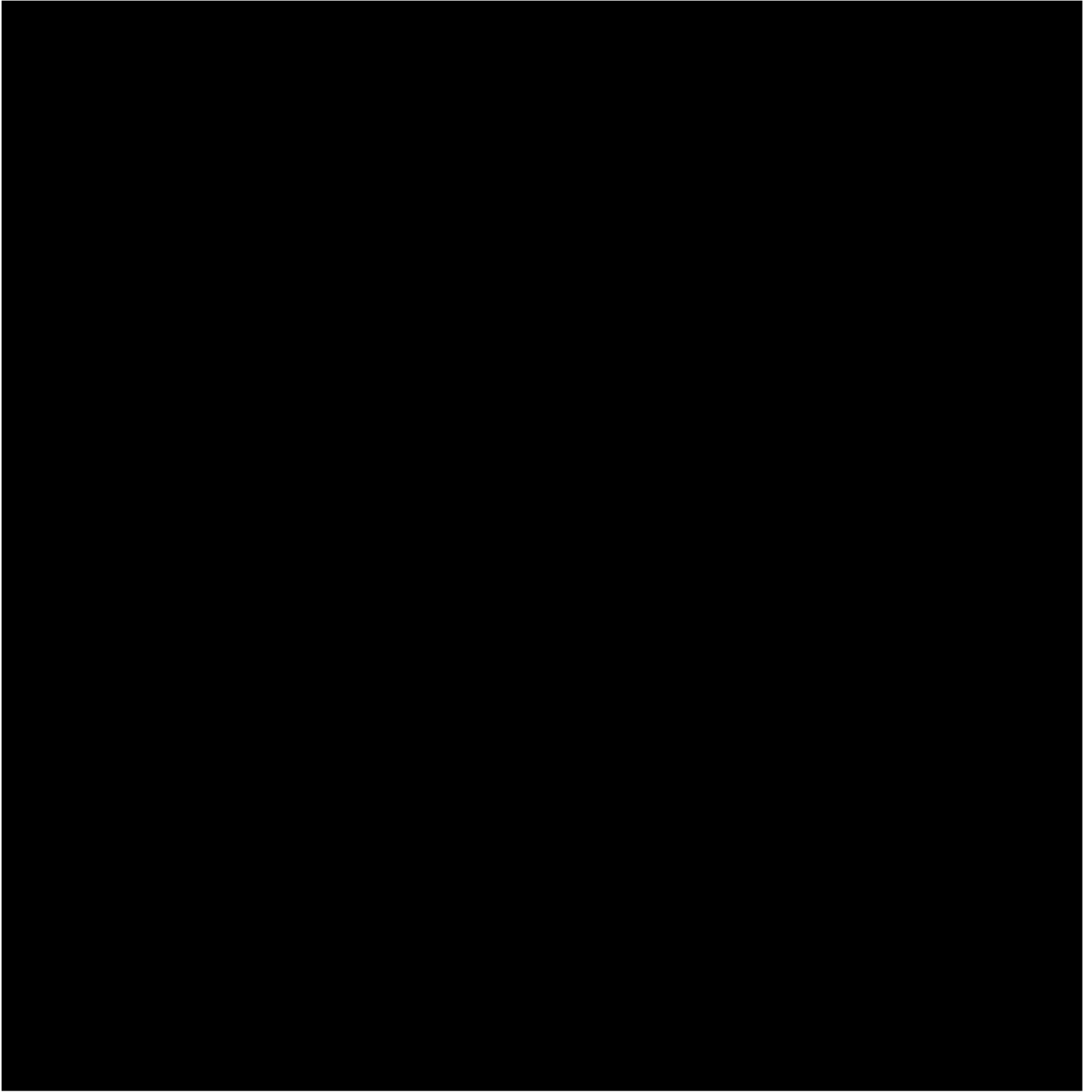




13.7 Wildfire Mitigation Plan

§25.53(e)(1)(D) - Wildfire Annex

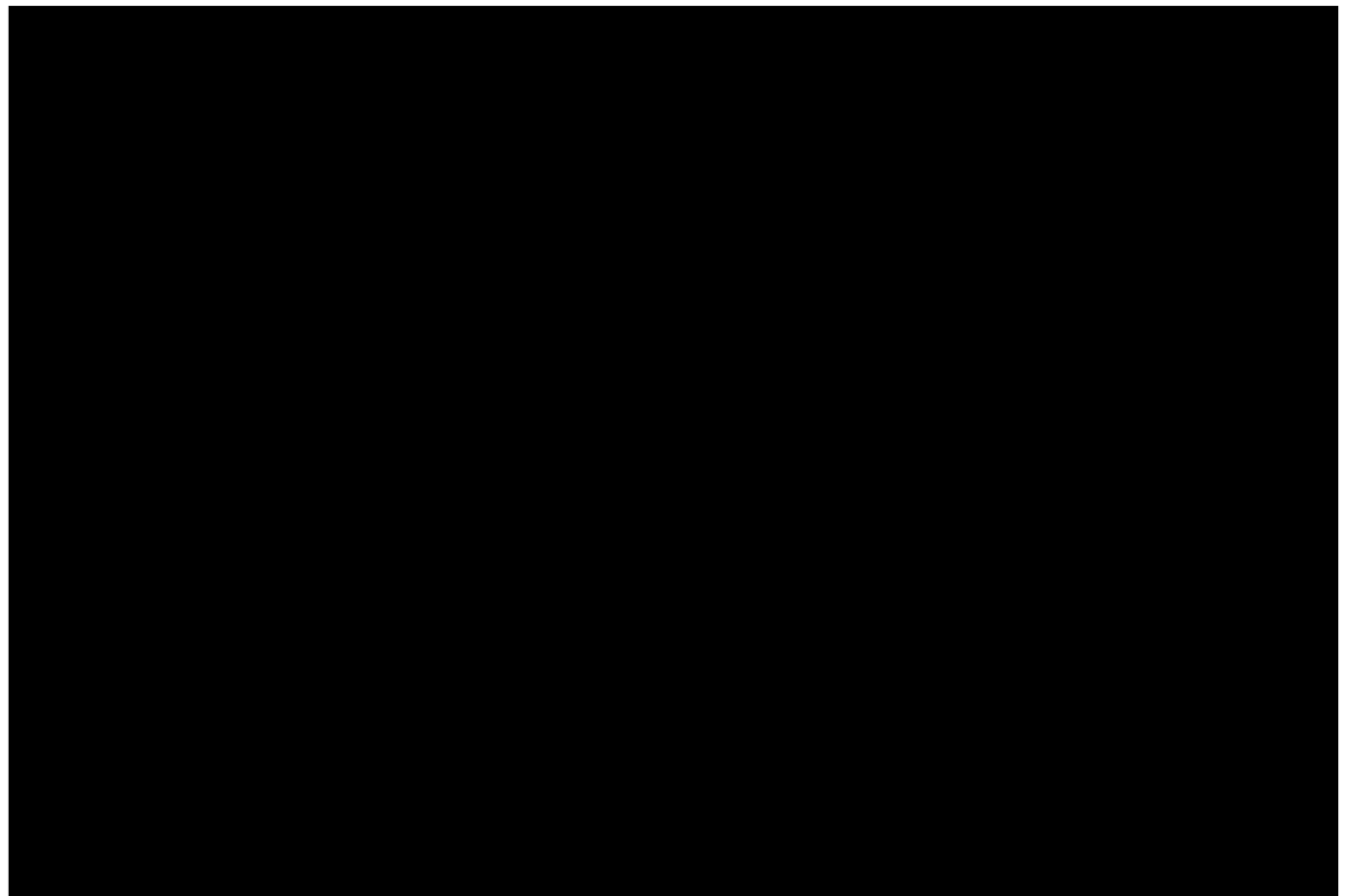
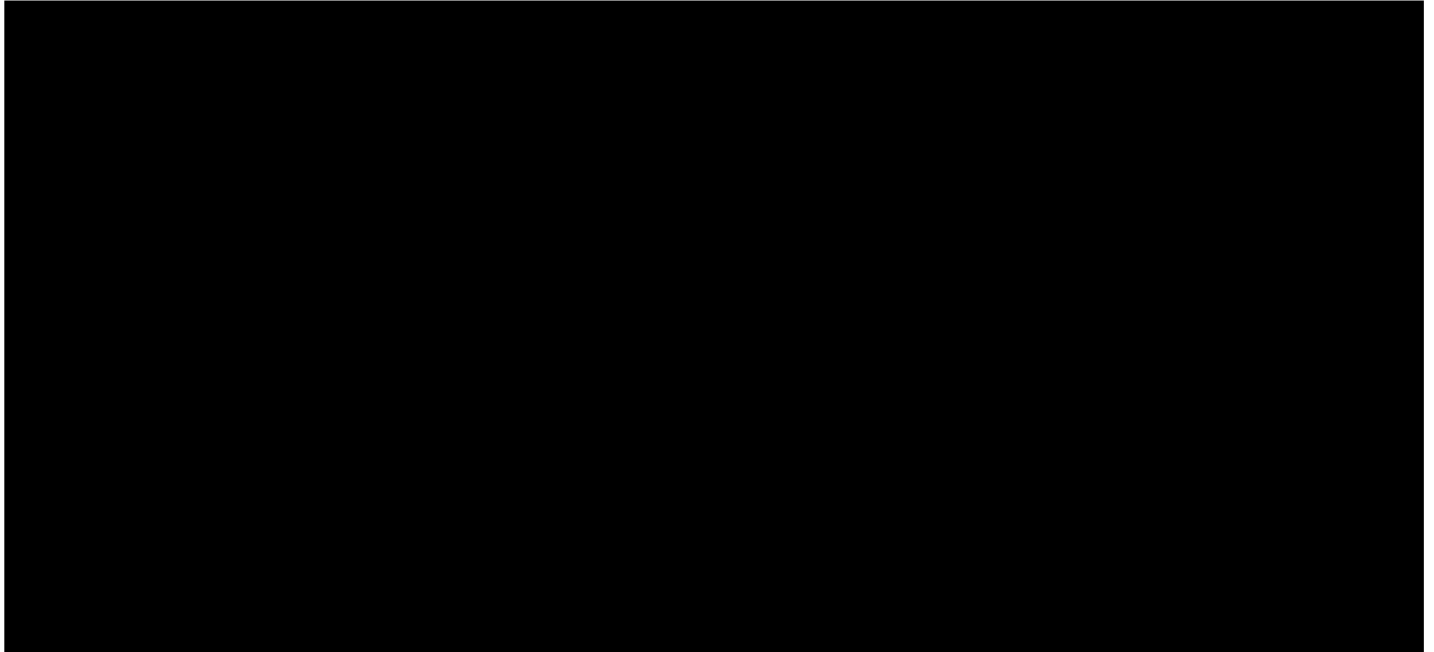
The Brownsville service area is not at high risk for wildfire threats, but smaller grass fires could present service issues to customers. BPUB maintains guidelines and procedures related to wildfire mitigation and documents policies and practices related to fire prevention and pre-planning, threat mitigation including vegetation control, and responses to fire incidents.

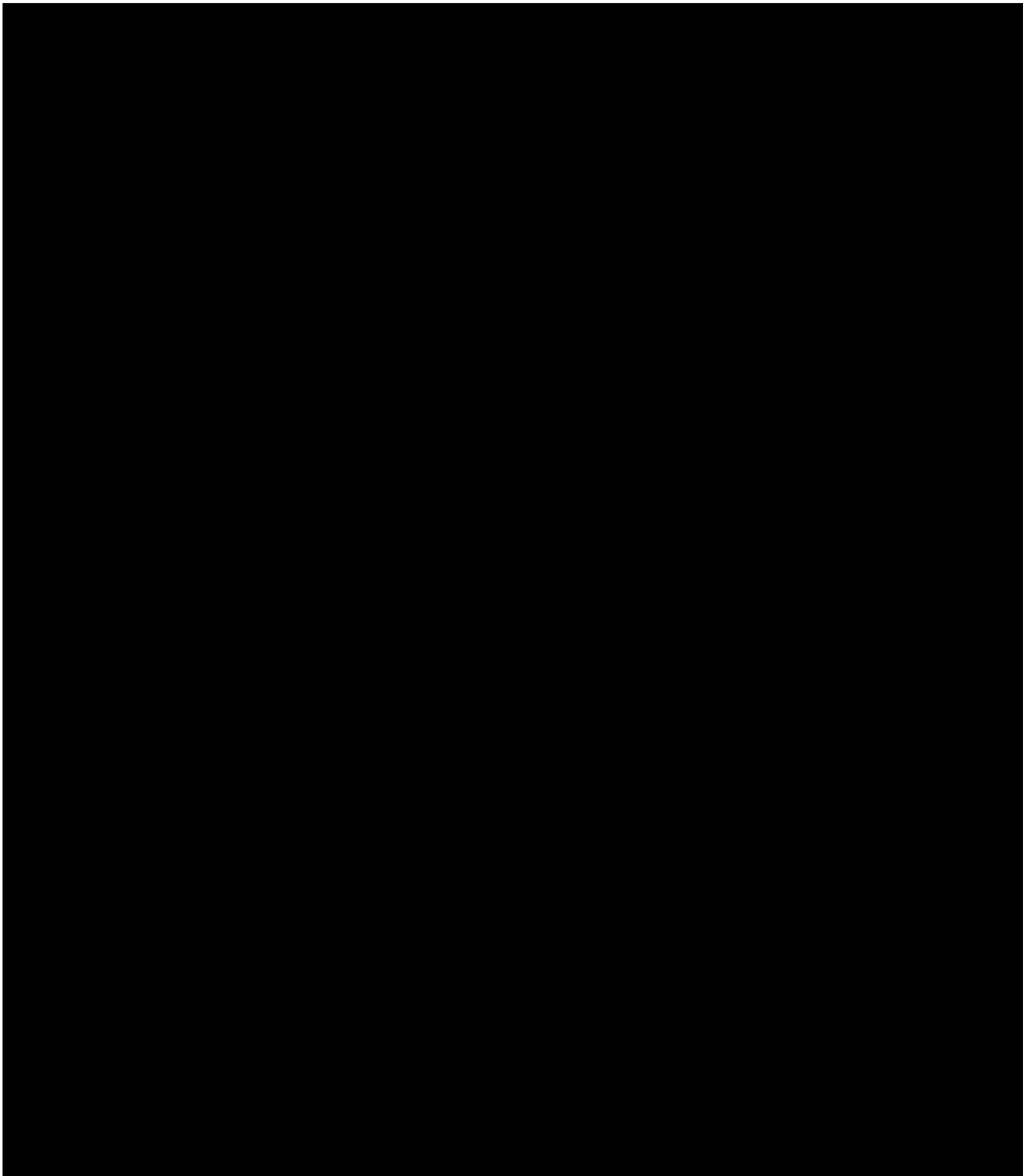


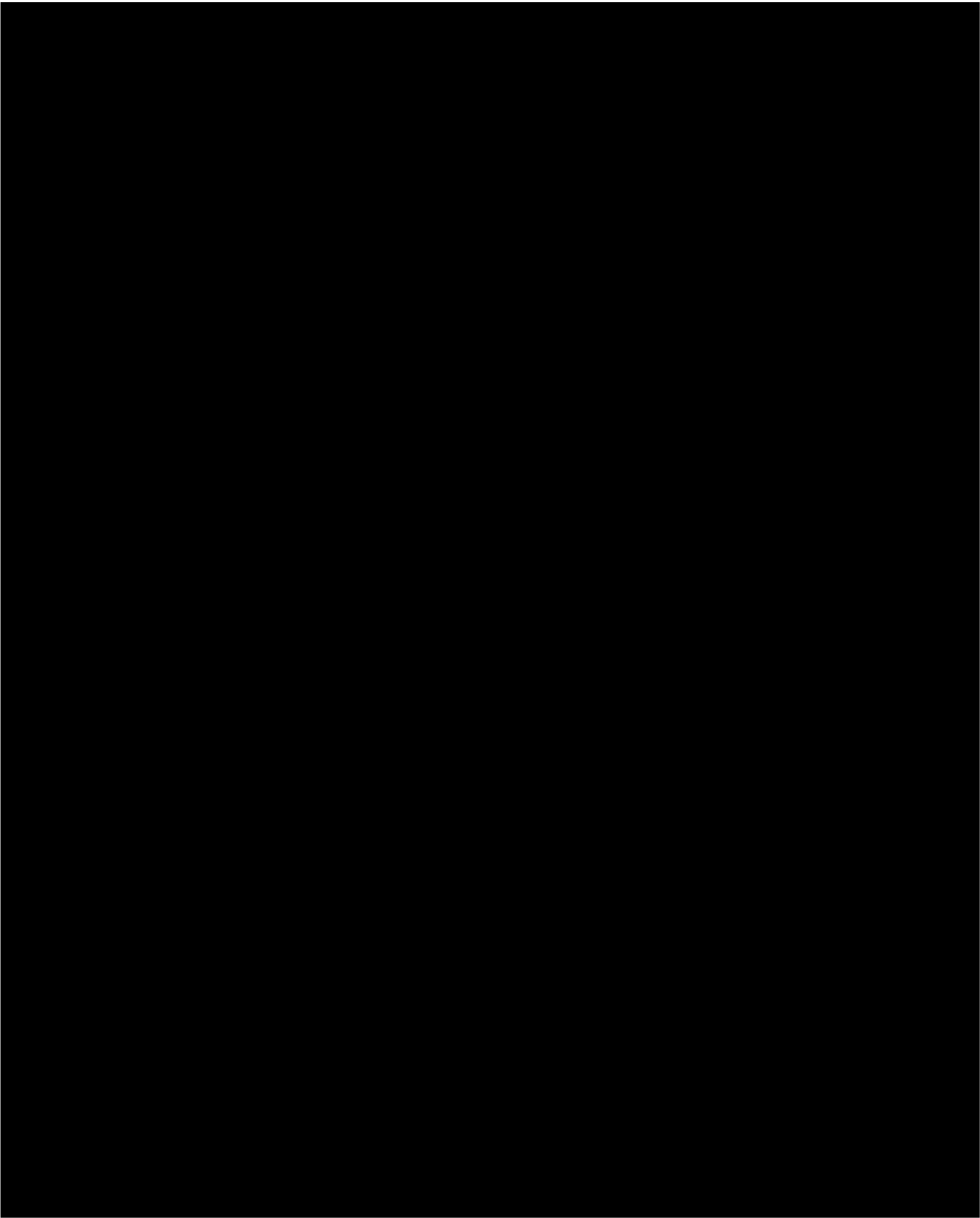


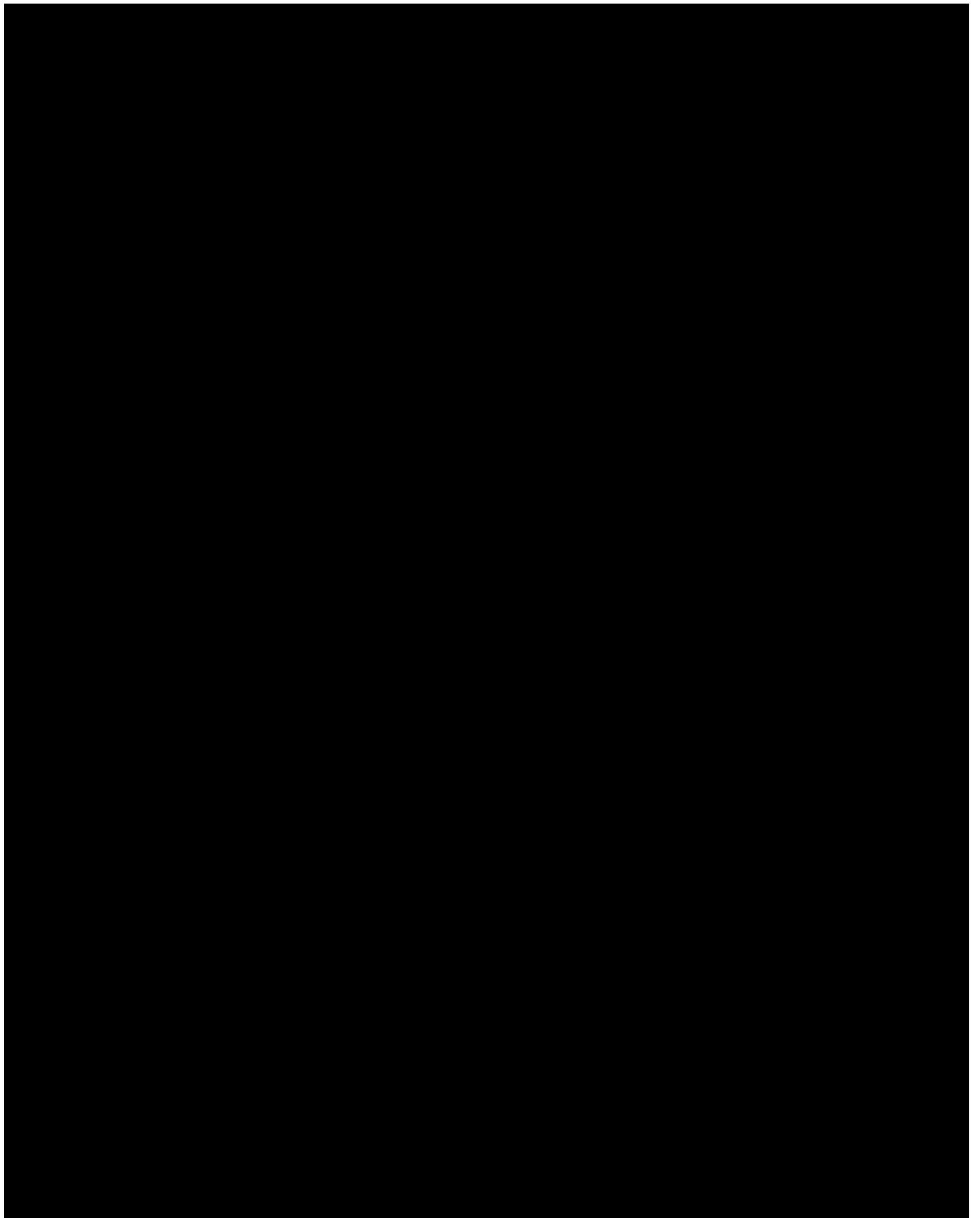
13.8 Hurricane Preparedness and Response Plan

§25.53(e)(l)(E) - Hurricane Annex (If Facilities Are Located Within a Hurricane Evacuation Zone)







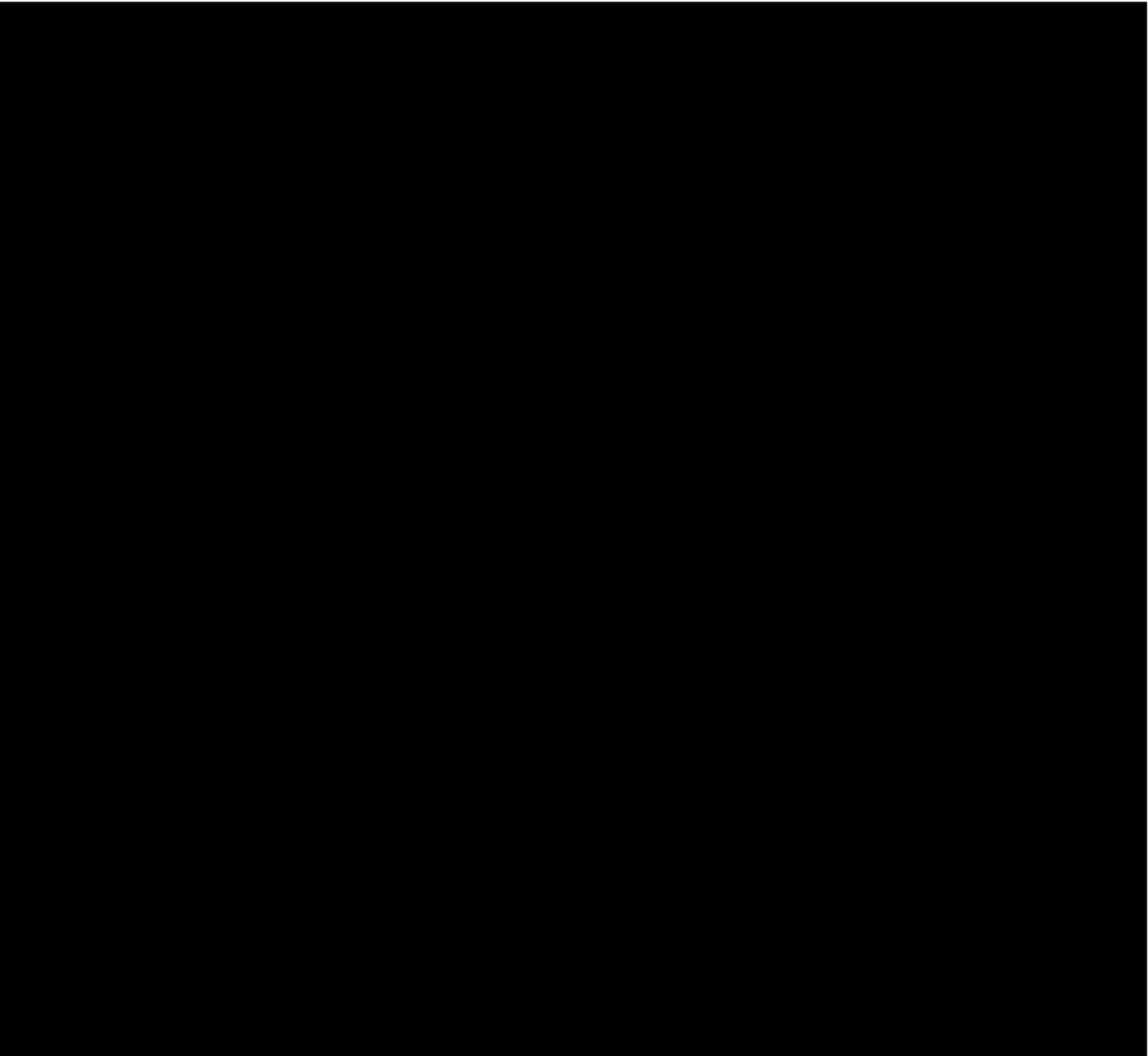


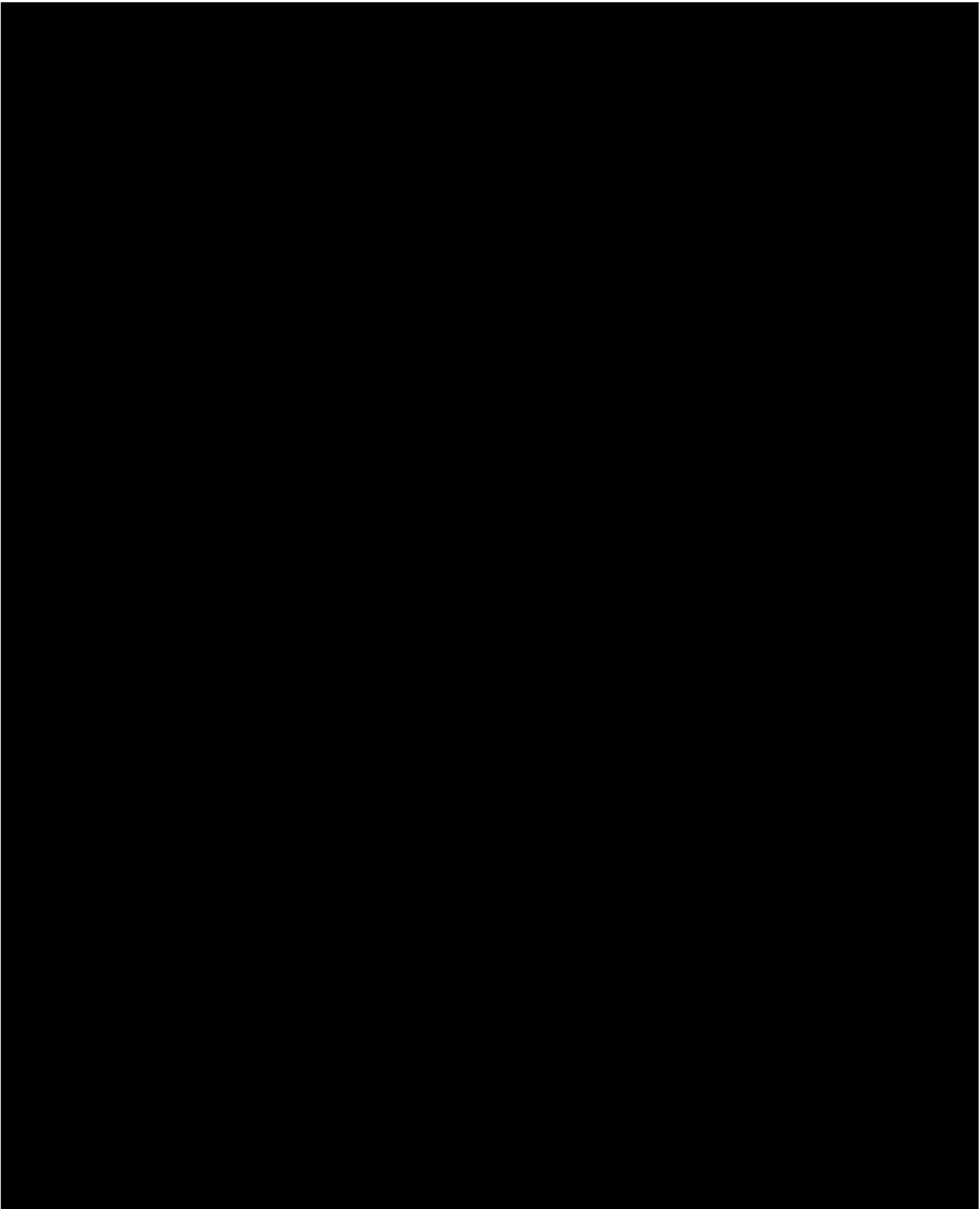


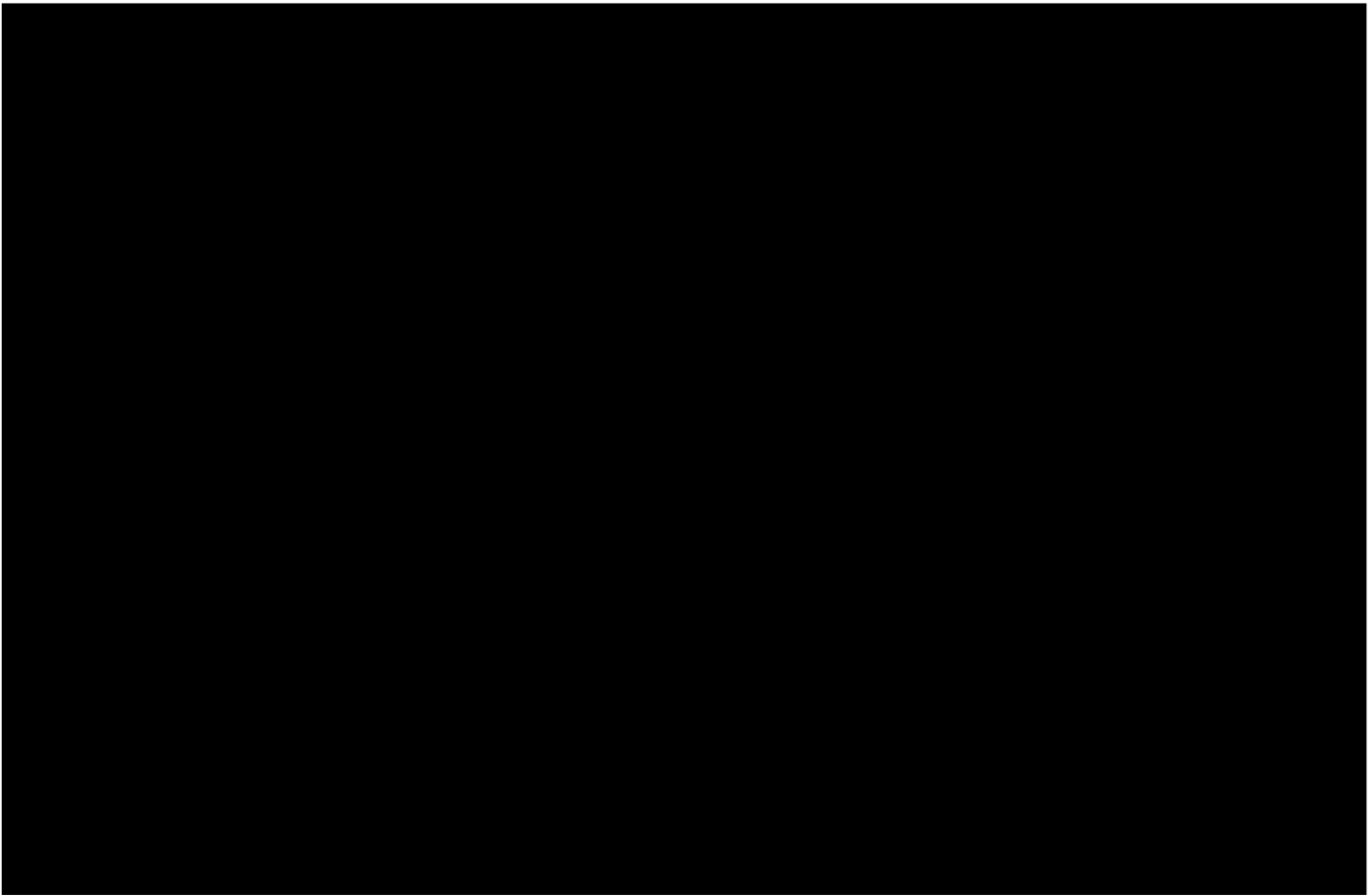
13.9 Cybersecurity Security Mitigation and Response Plan

§25.53(e)(l)(F) - Cyber Security Annex

This Annex pertains to generation, transmission, and distribution operations. The BPUB maintains separate cyber security programs for Incident Response and Backup and Recovery programs. The Operational Technology (OT) systems and staff are different from the Information technology (IT) systems and staff. As required by NERC CIP regulatory compliance, operational assets that are critical to the reliability of electrical operations are segregated from BPUB's general business network into separate network environment(s), supported by separate governance, and are maintained by BPUB OT operational staff.

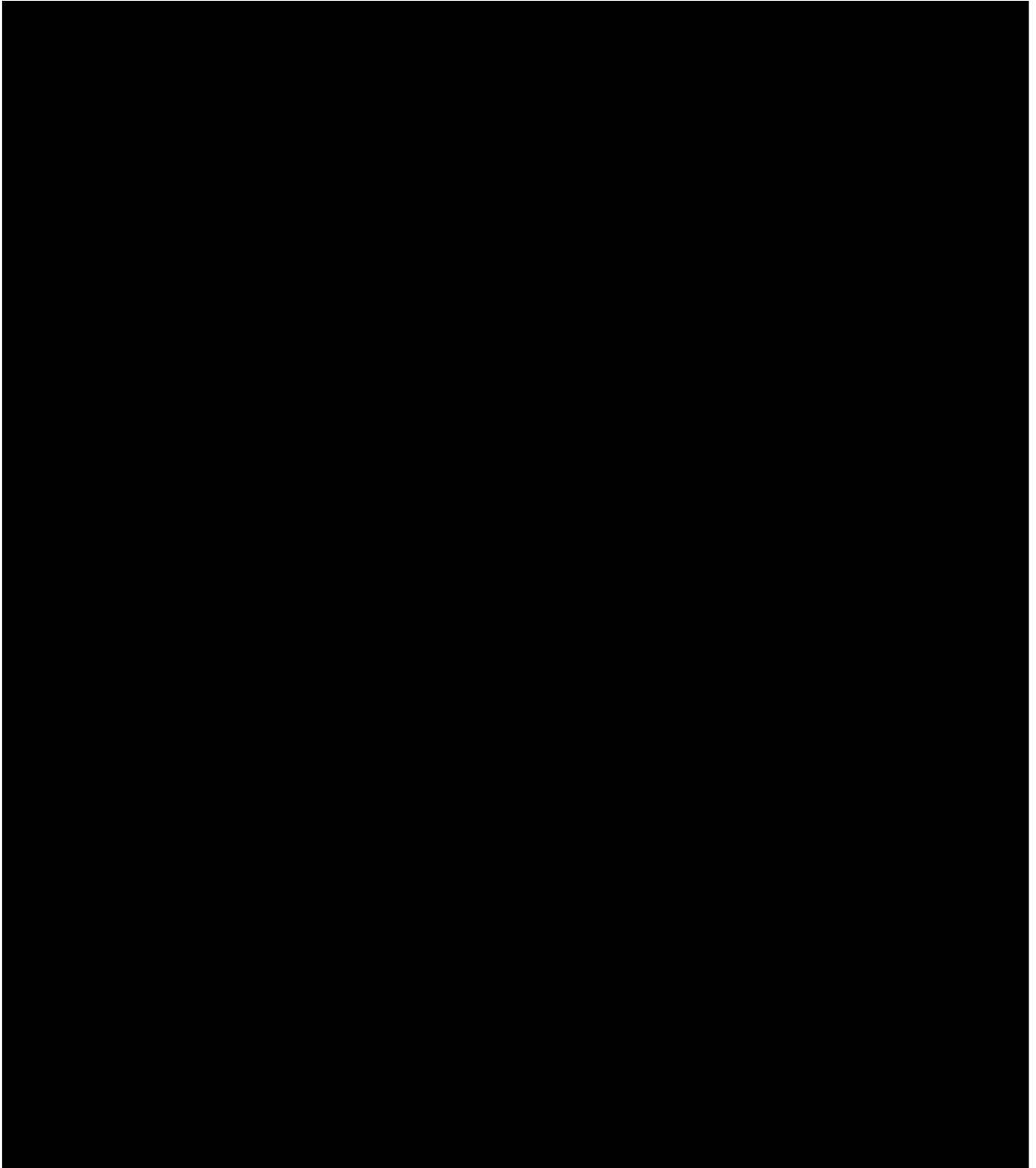


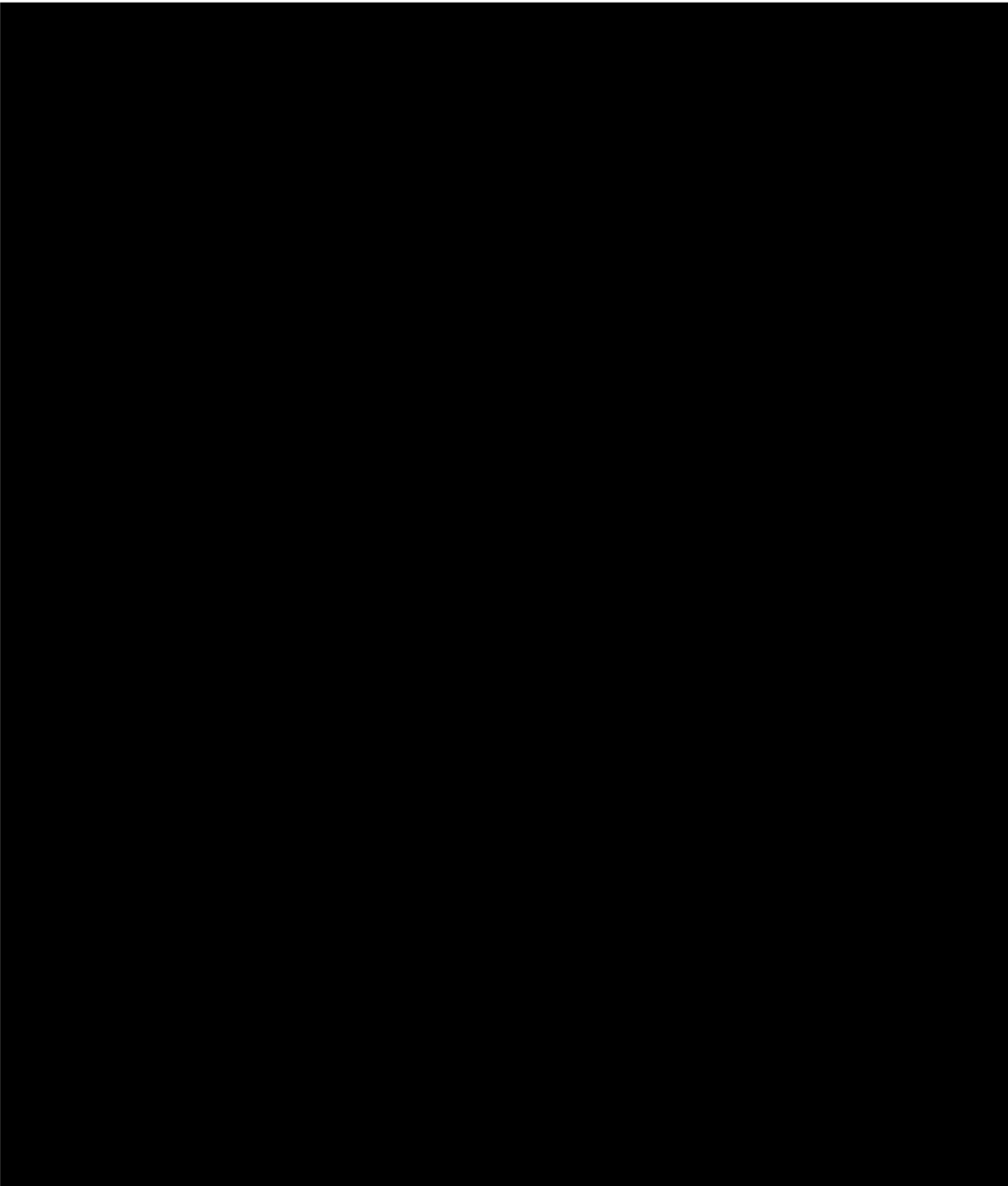


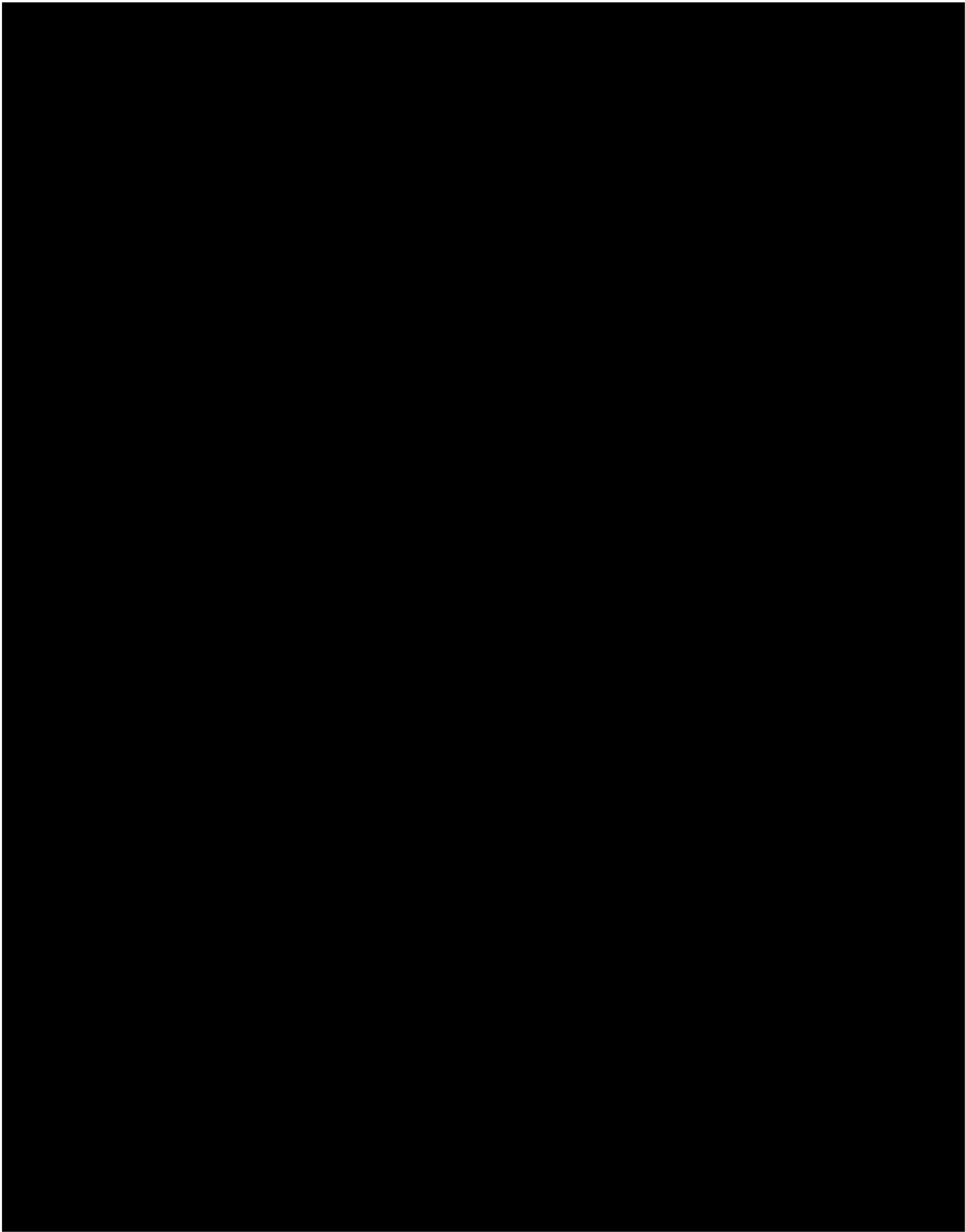


13.10 Physical Security Mitigation and Response Plan

§25.53(e)(l)(G) - Physical Security Incident Annex



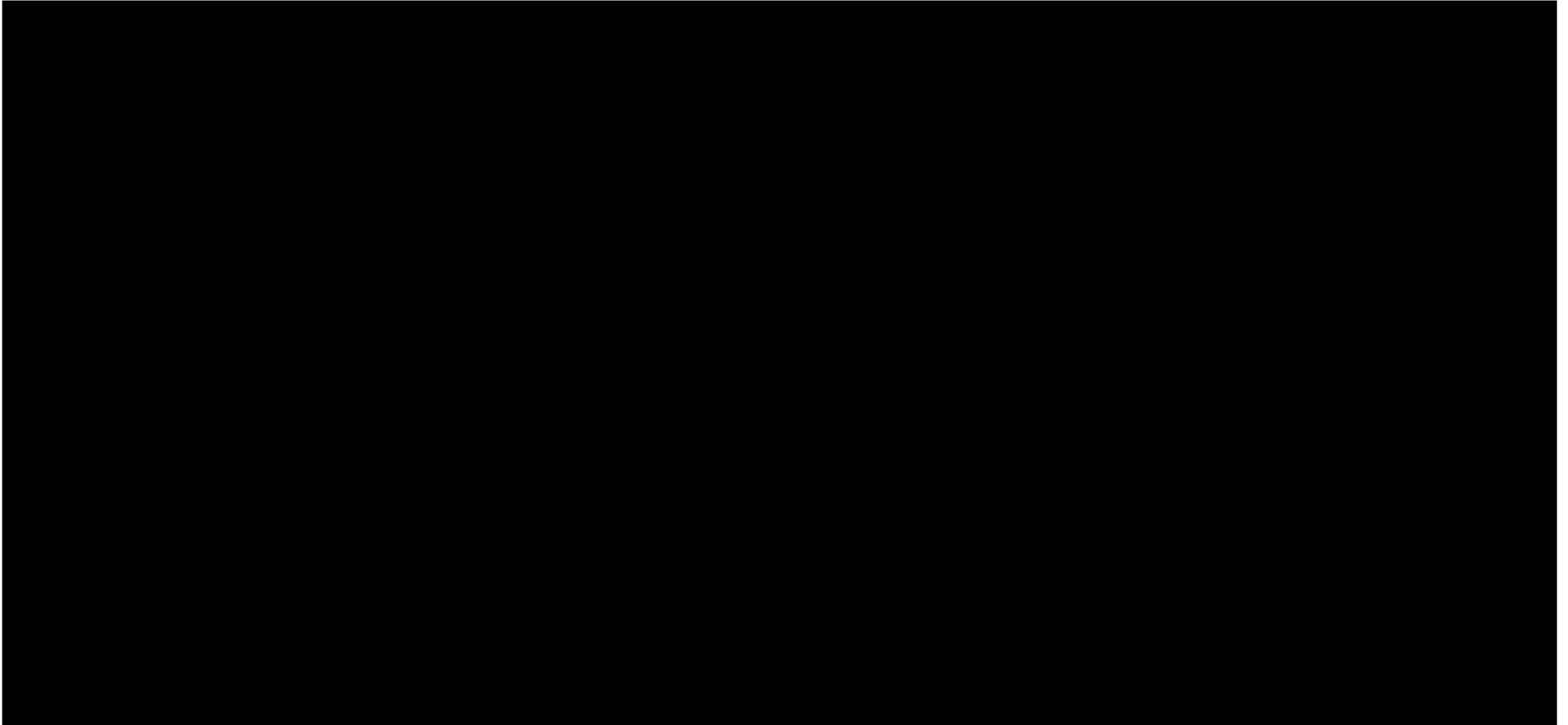


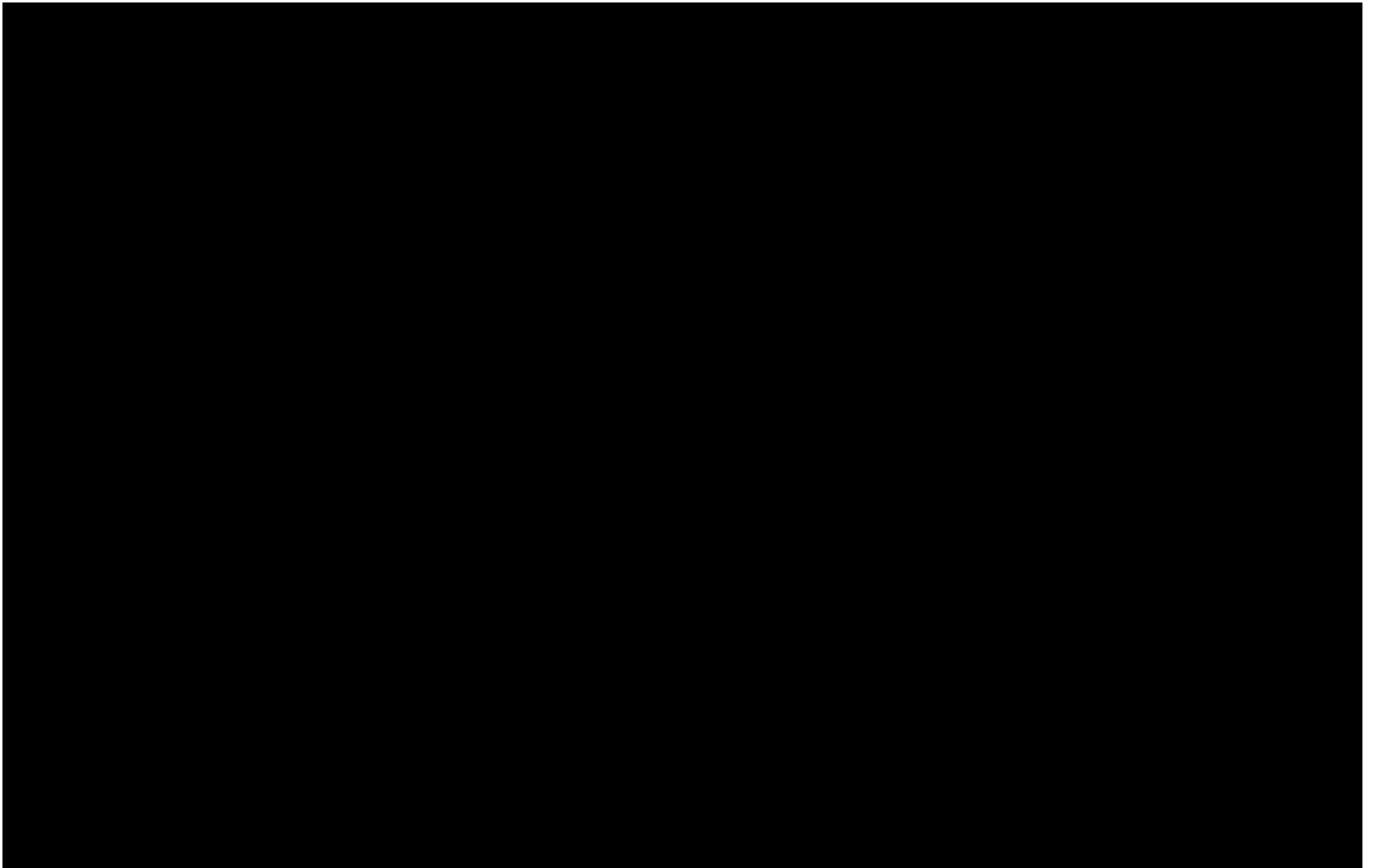


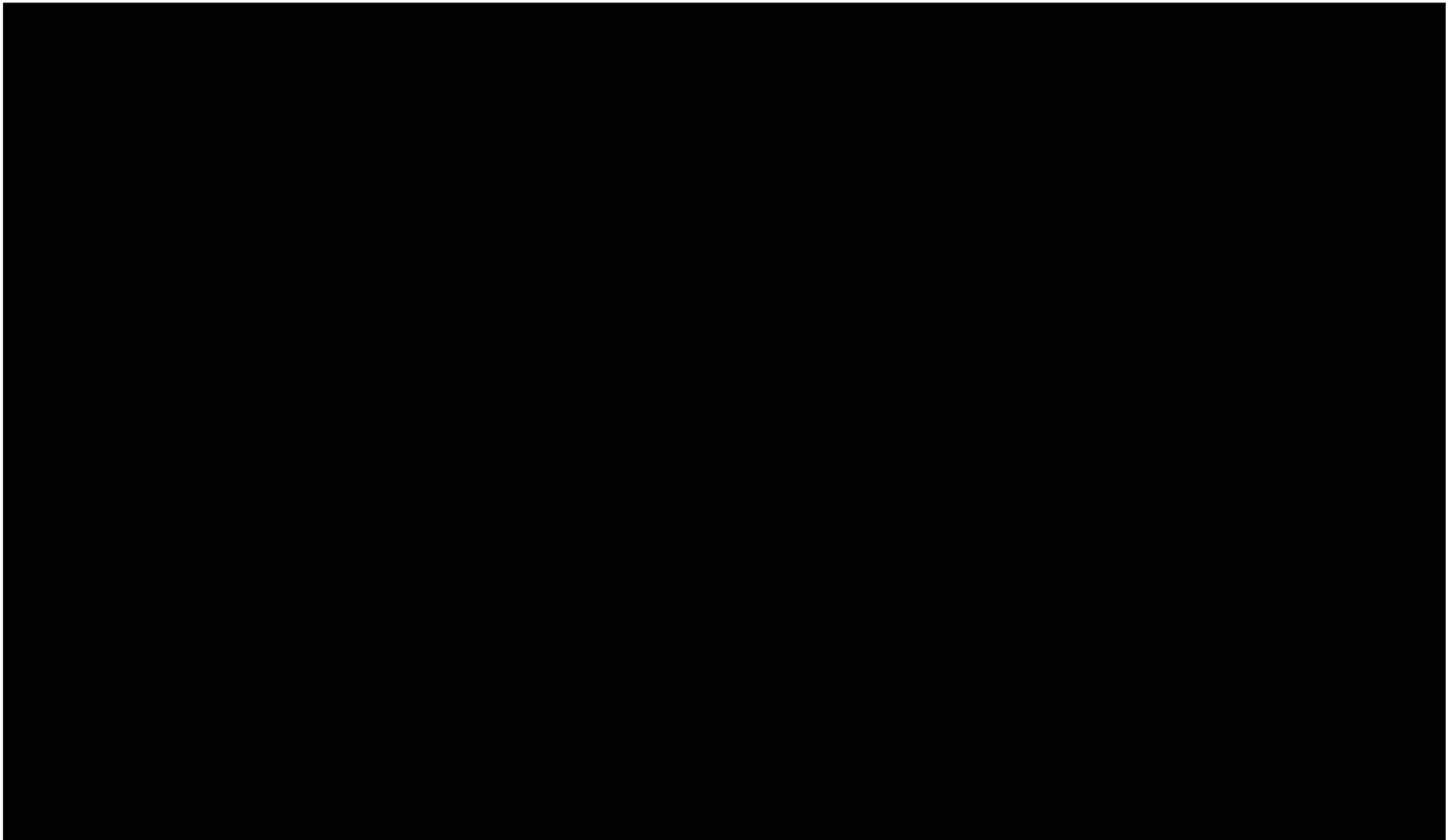


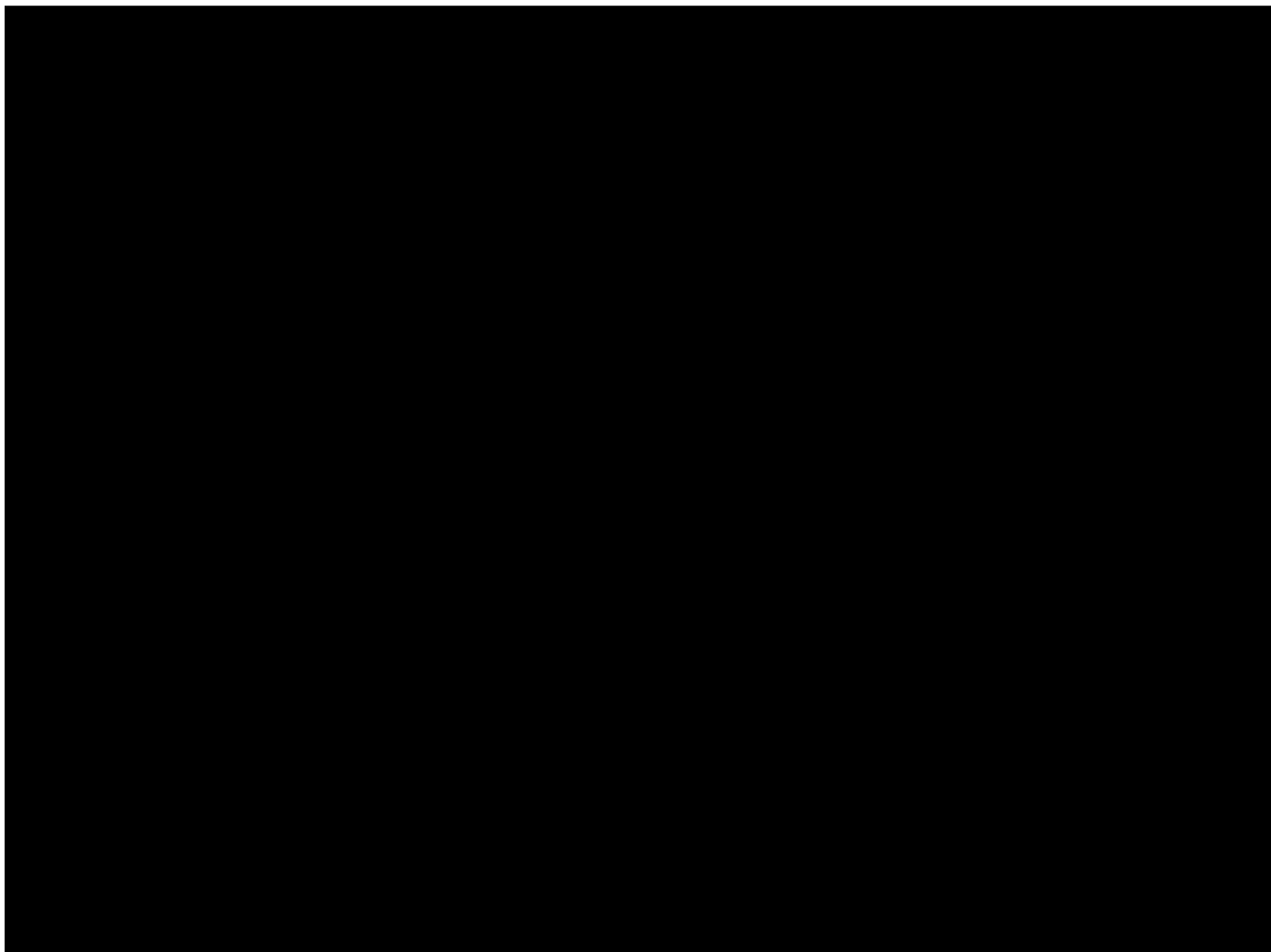
14. APPENDICES

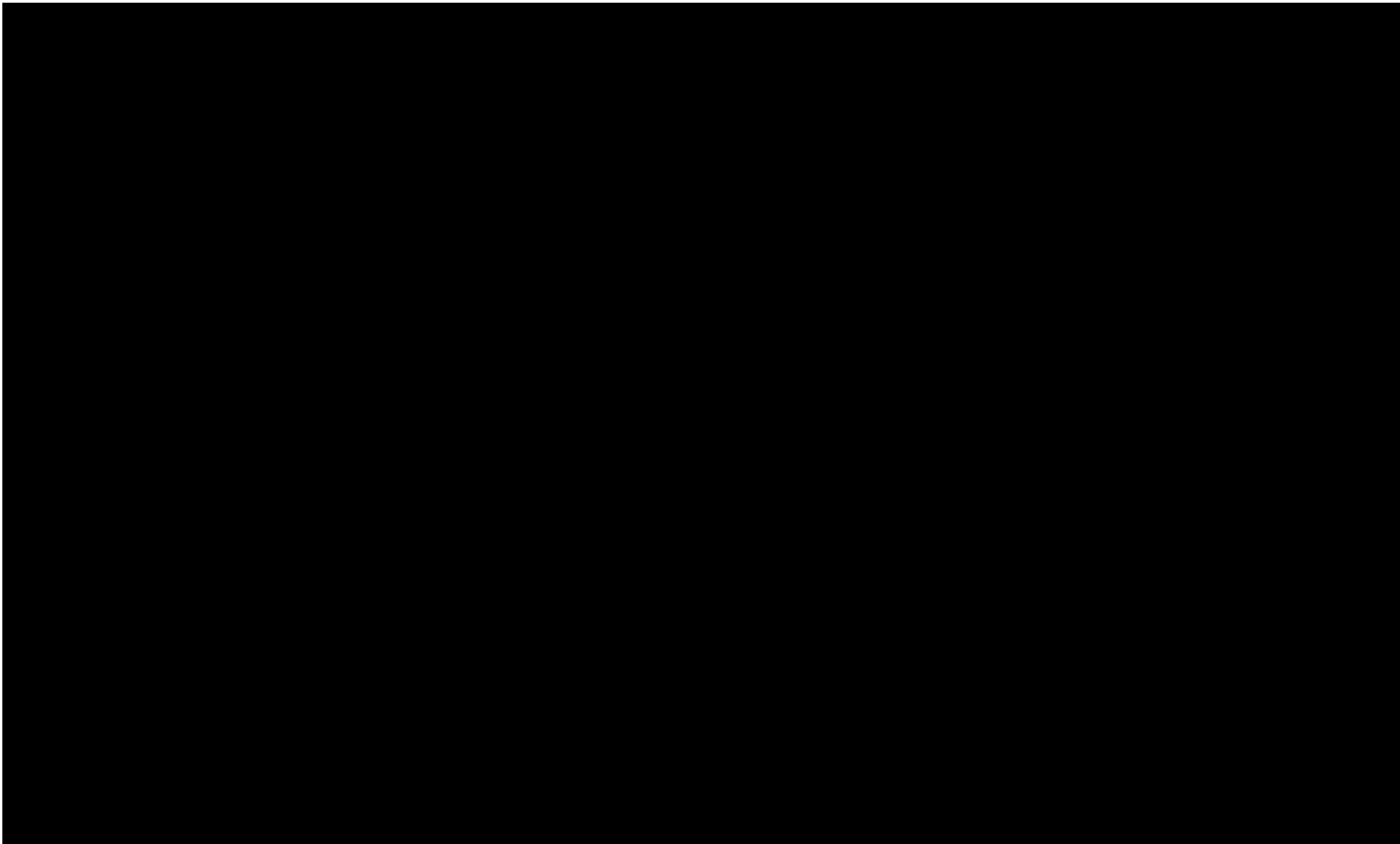
A.2 Emergency Contacts

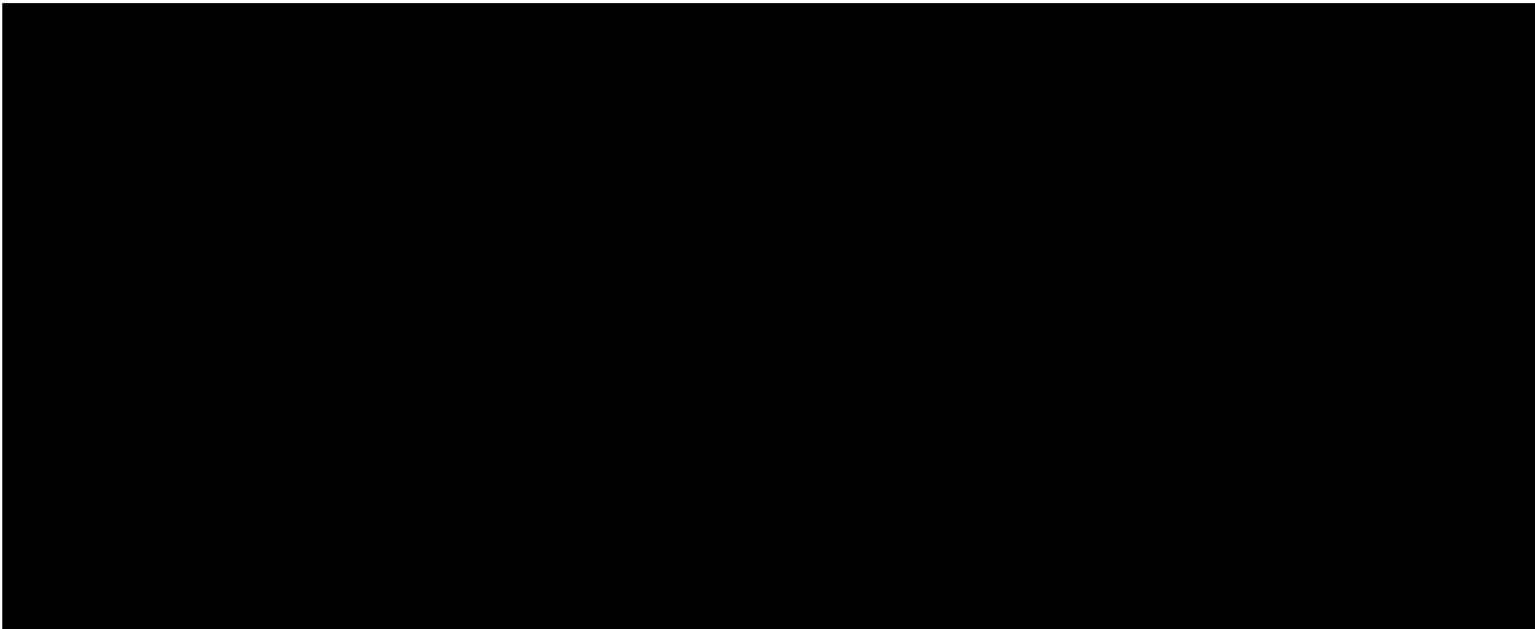


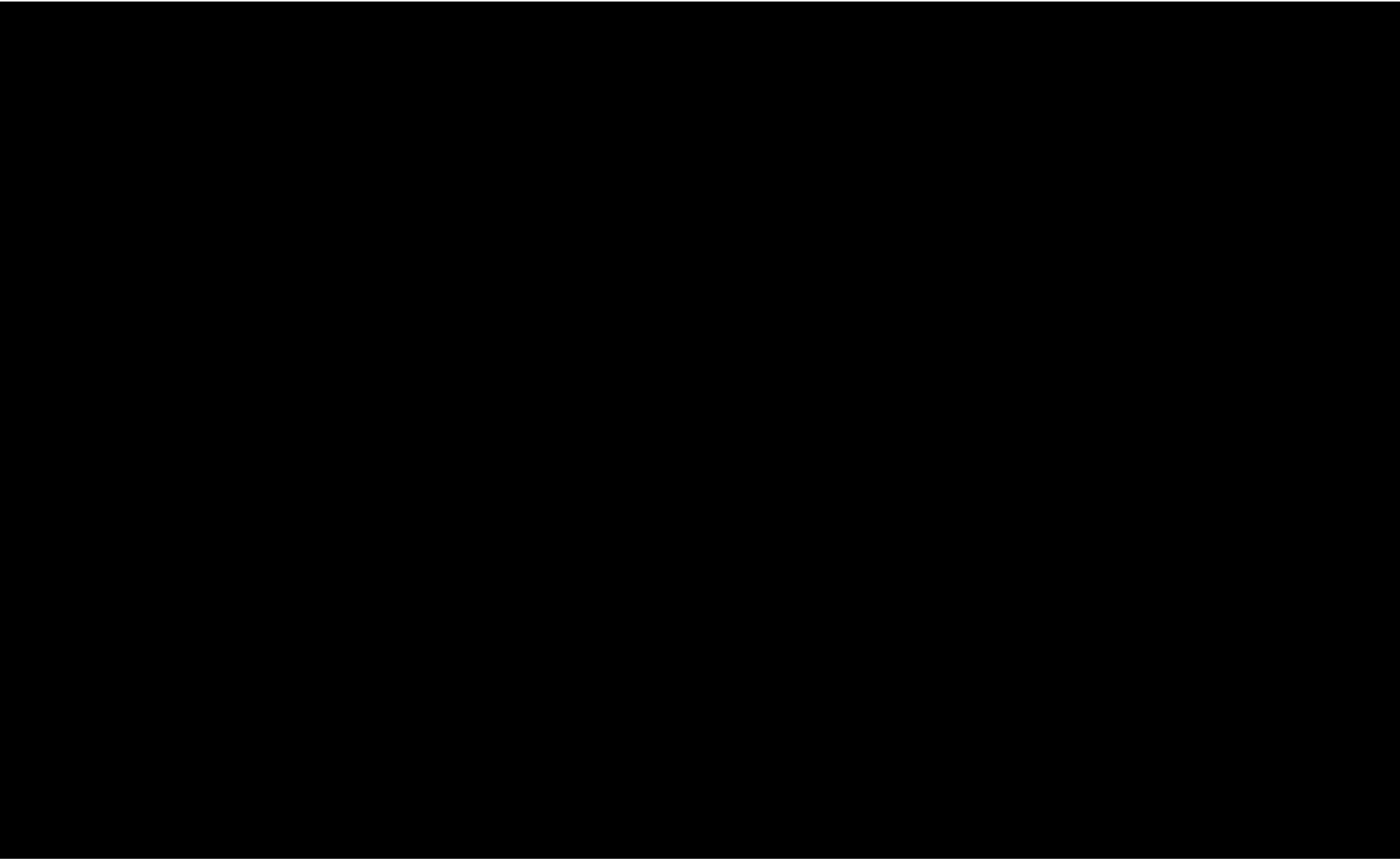


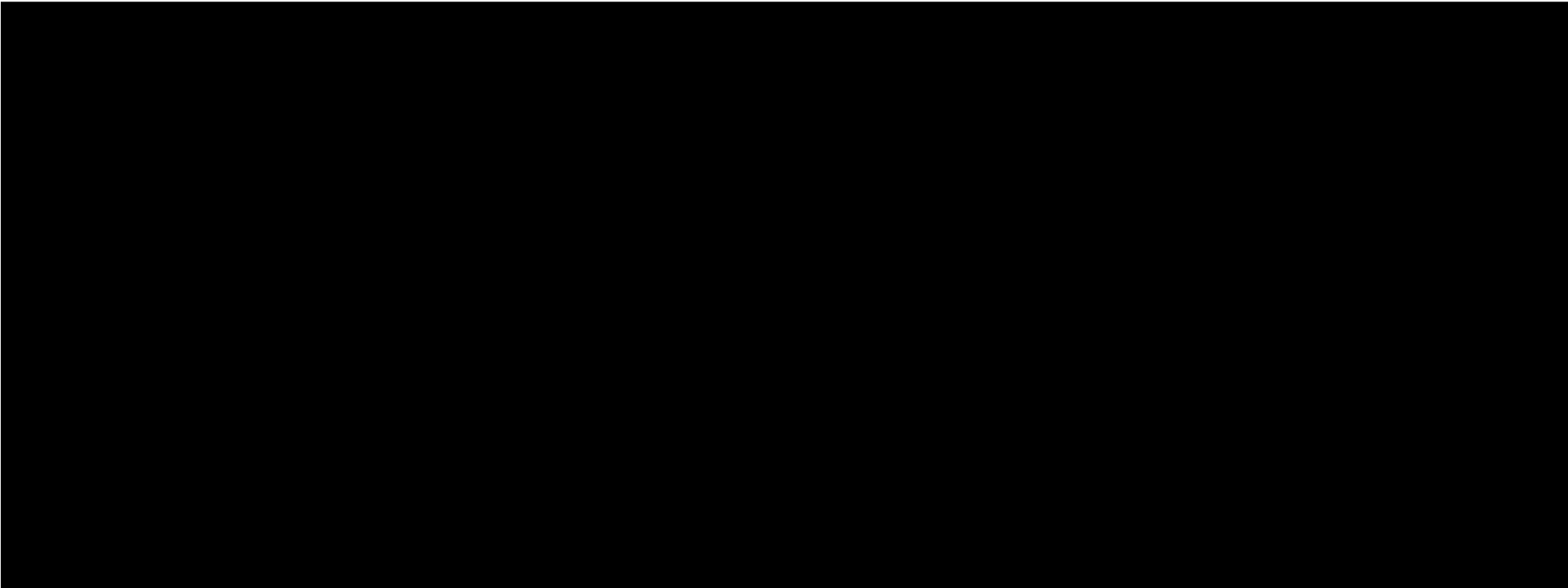


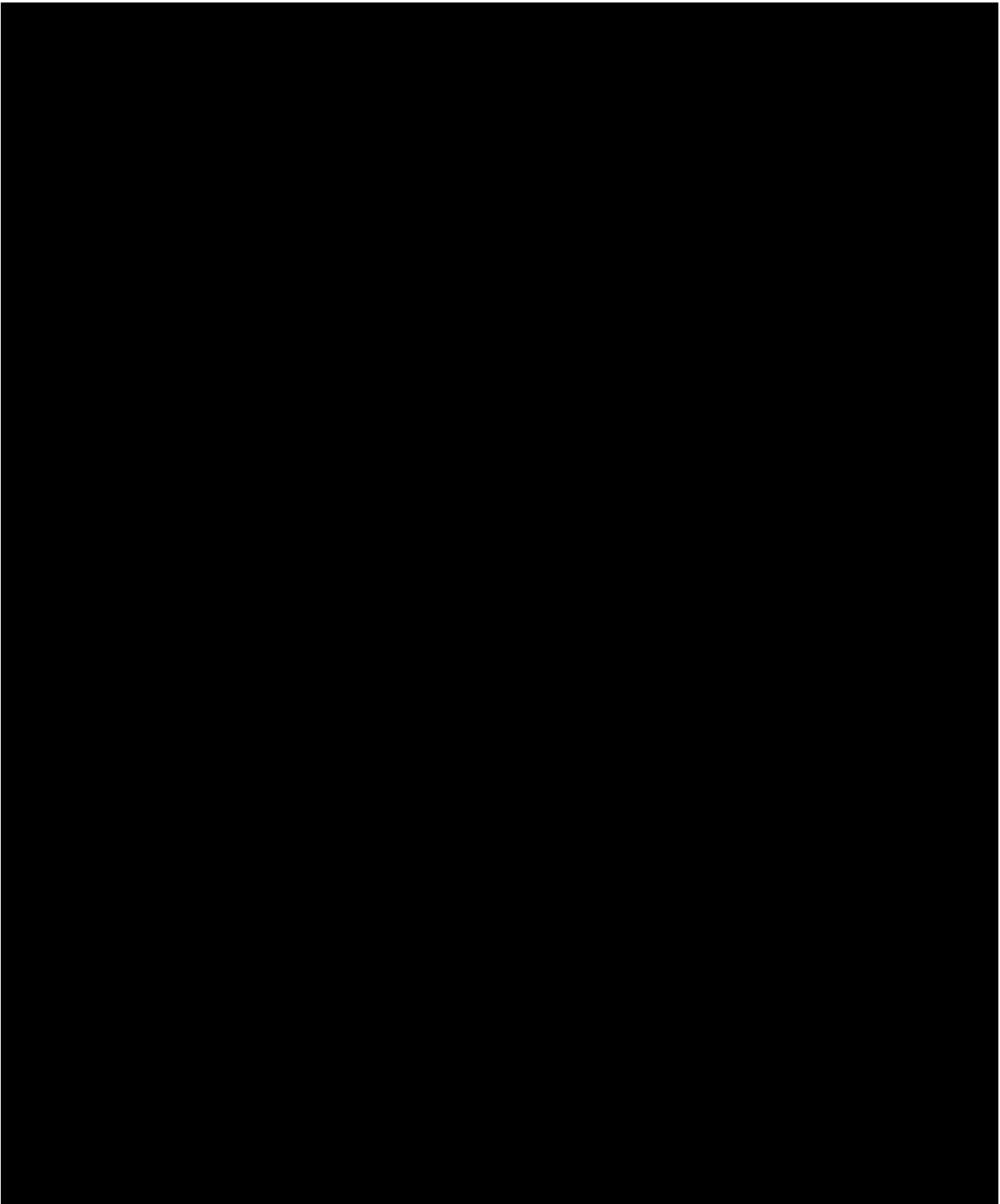


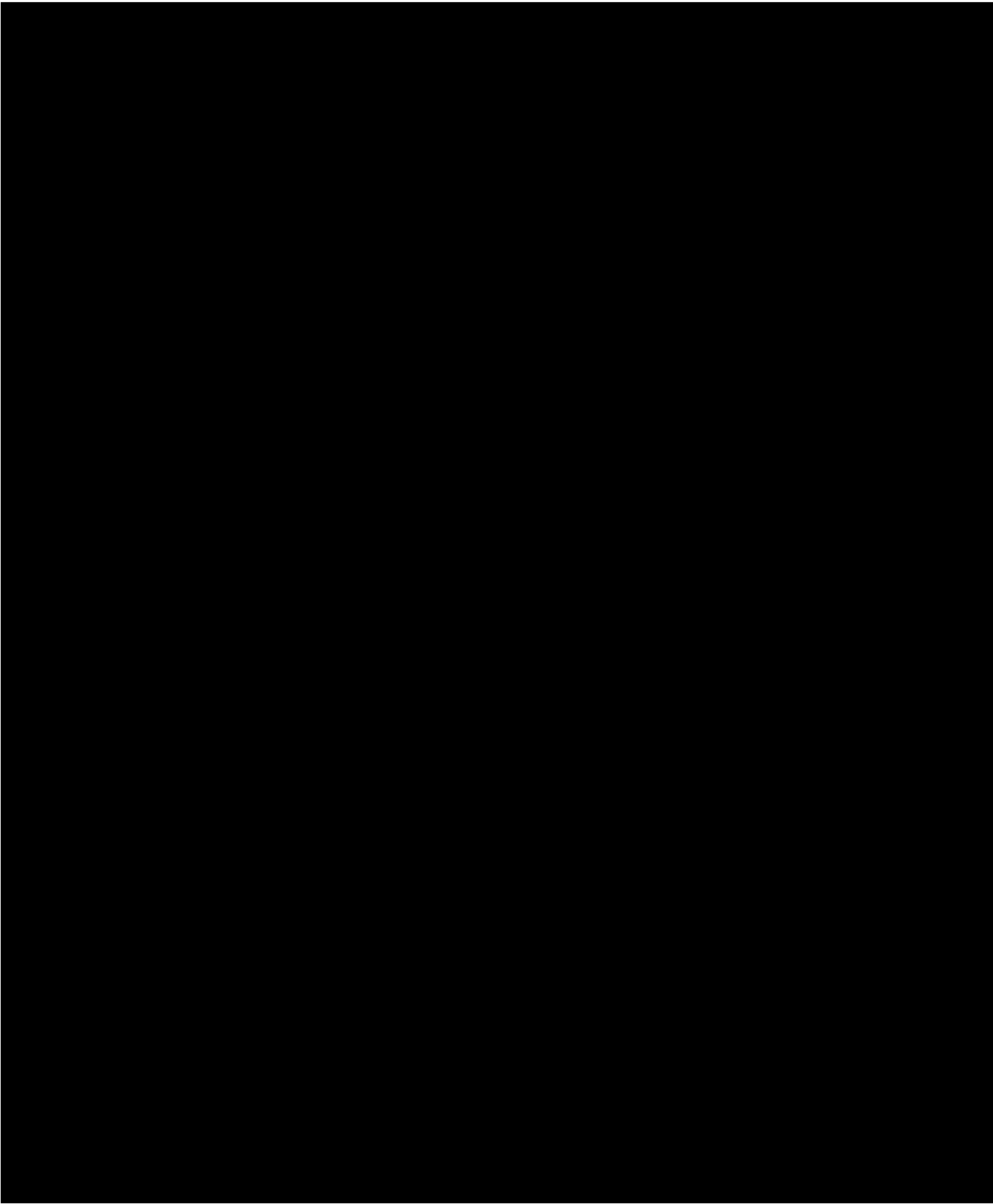


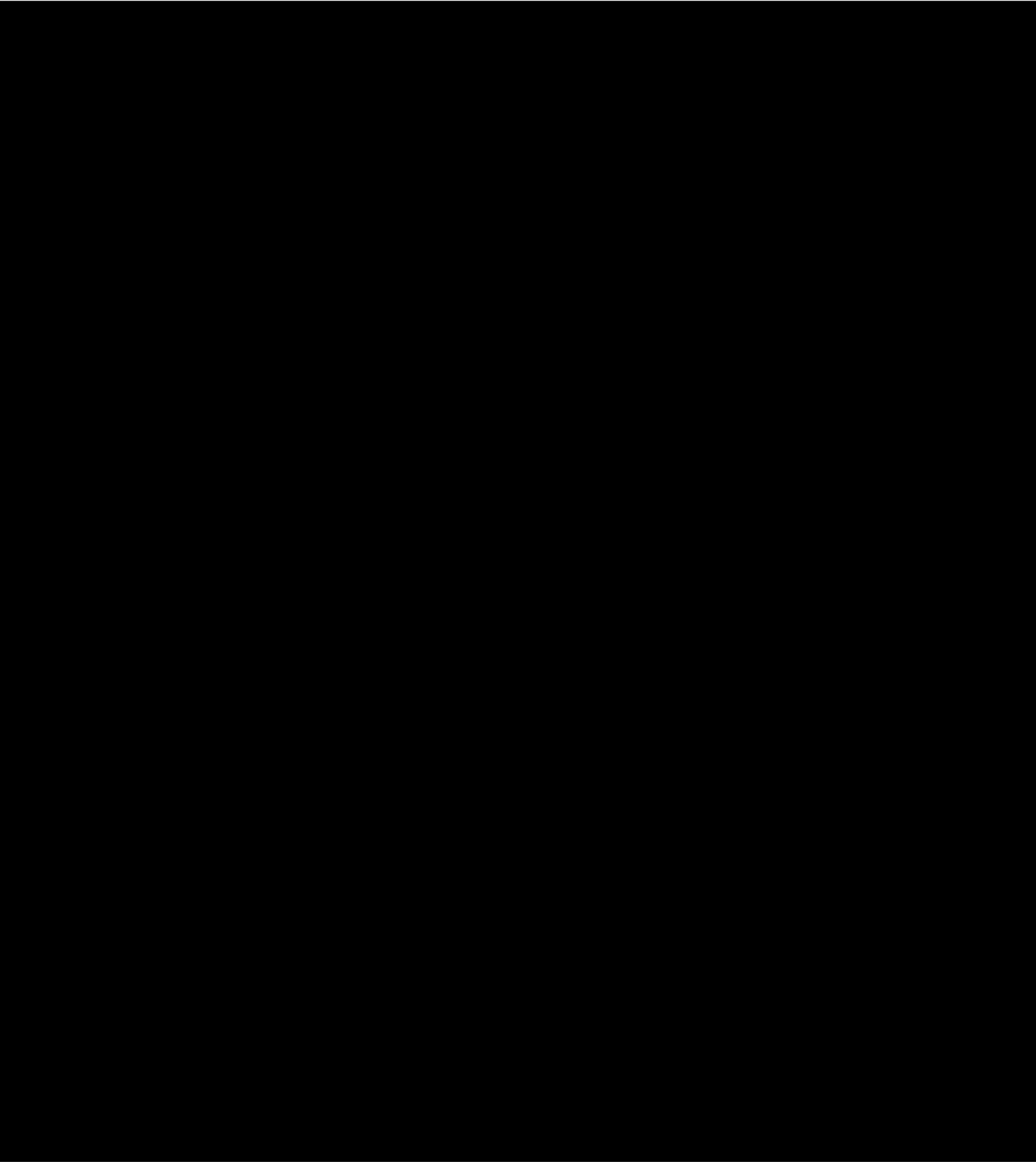


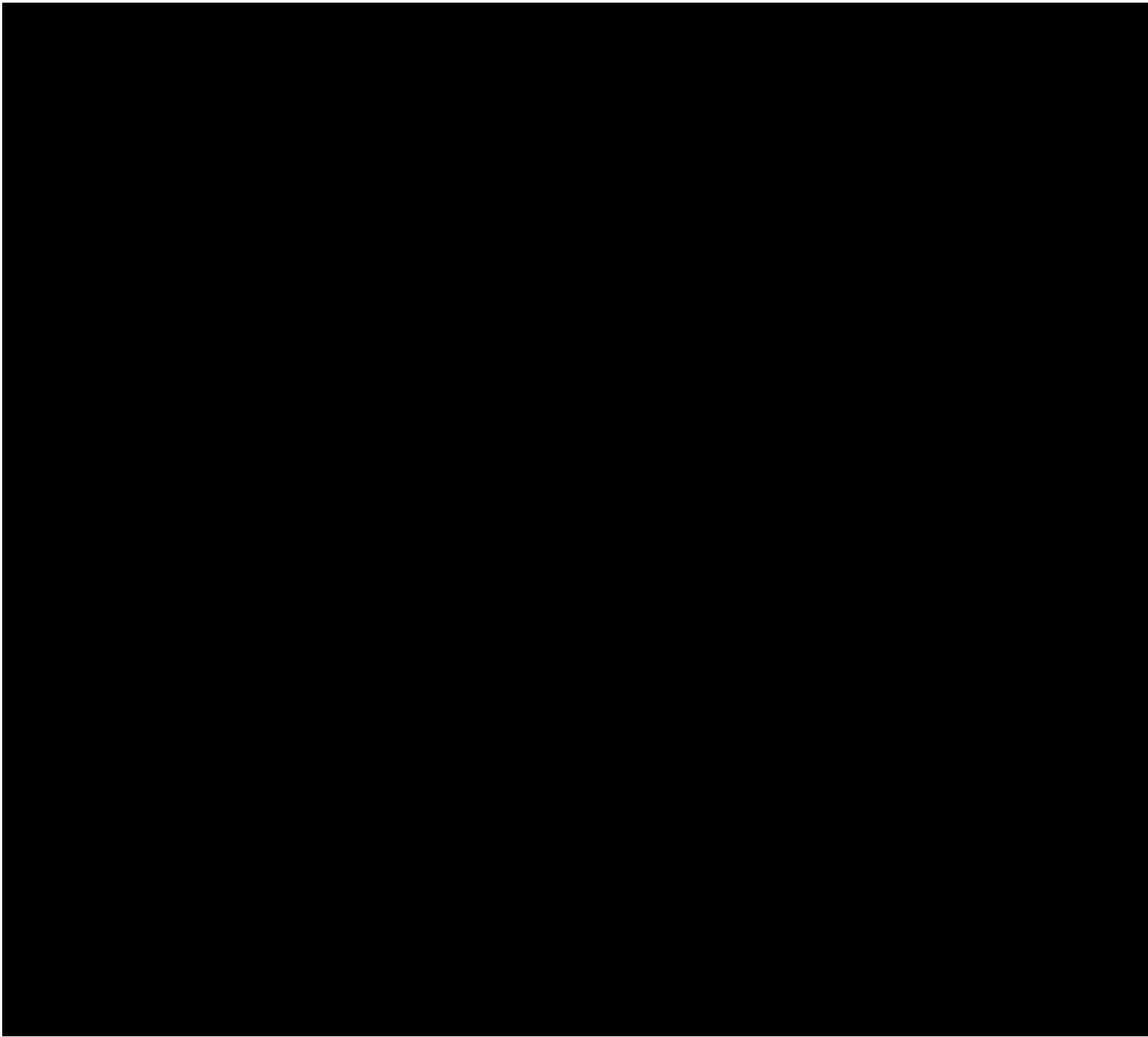


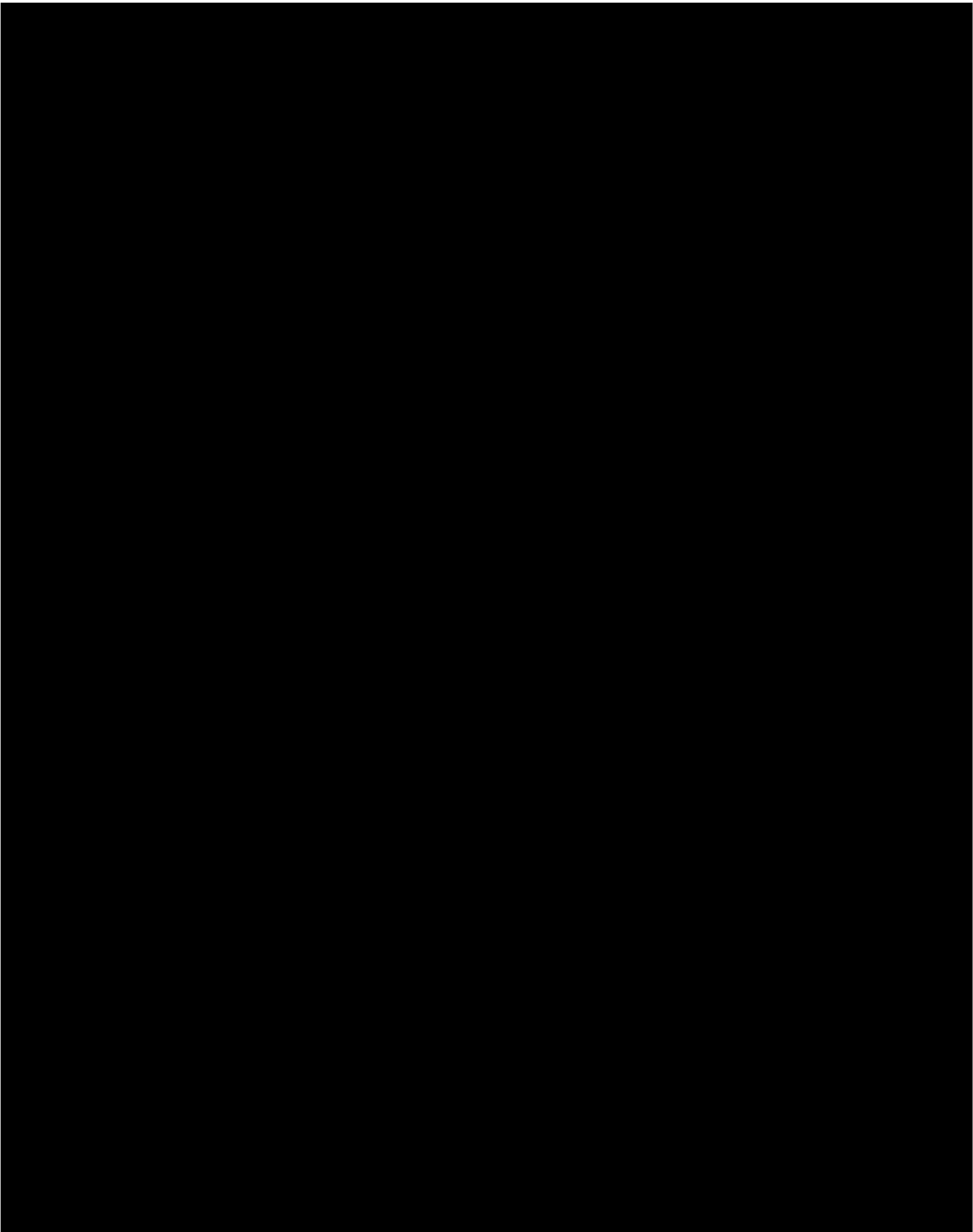


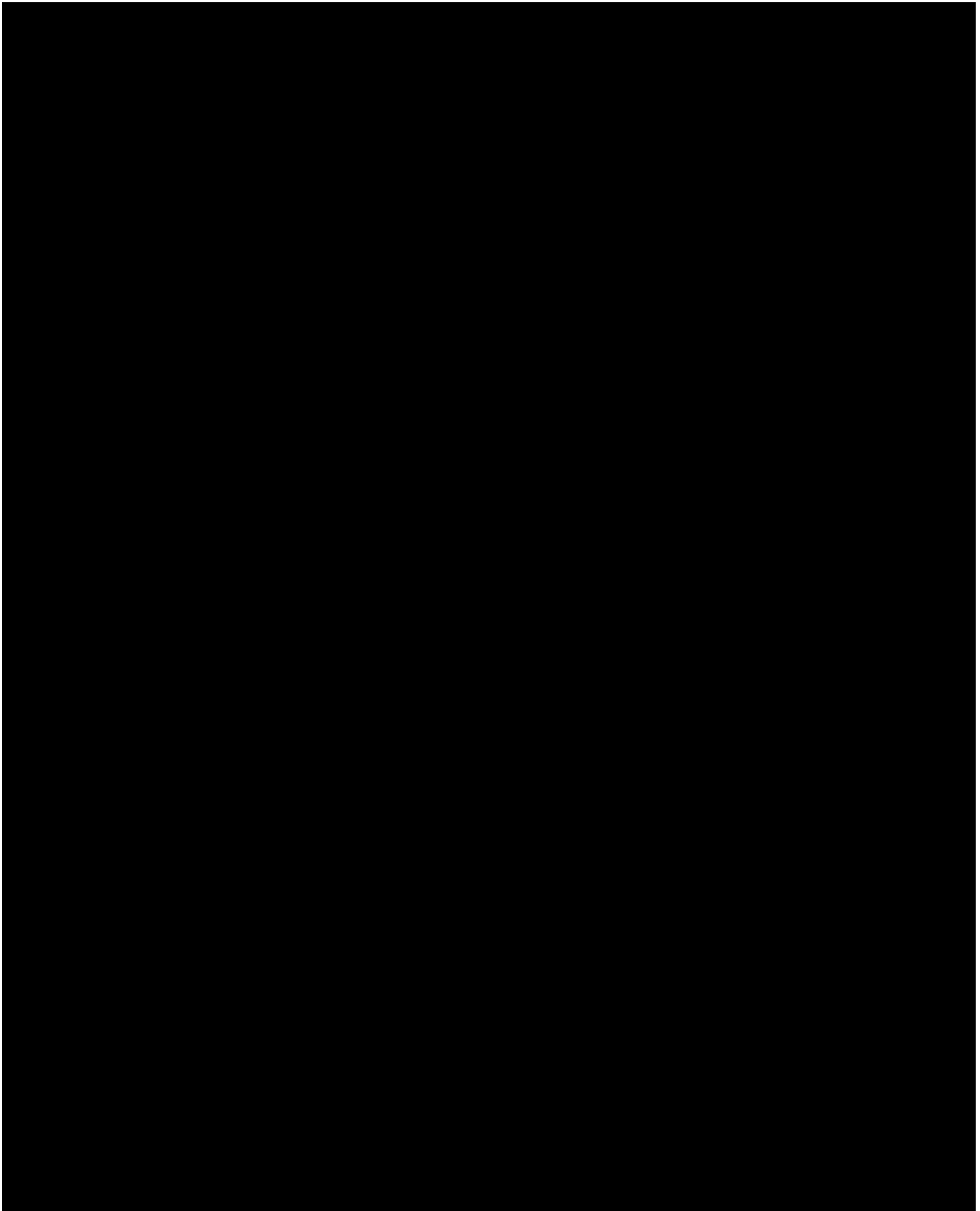


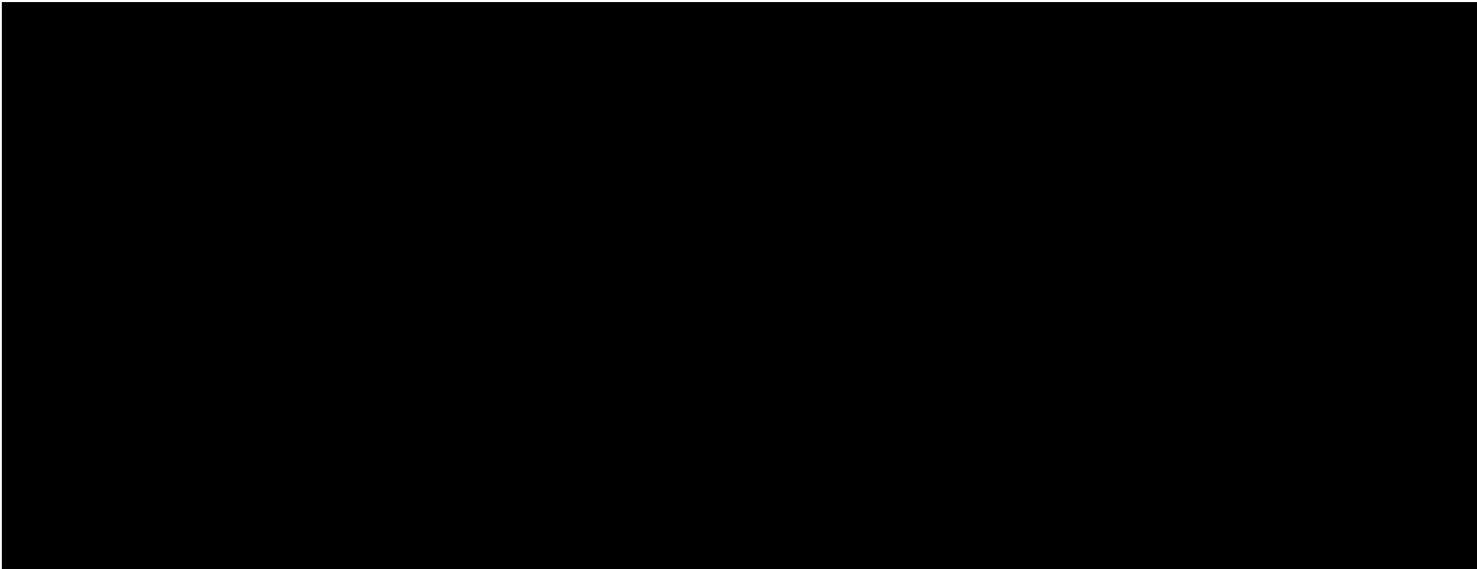


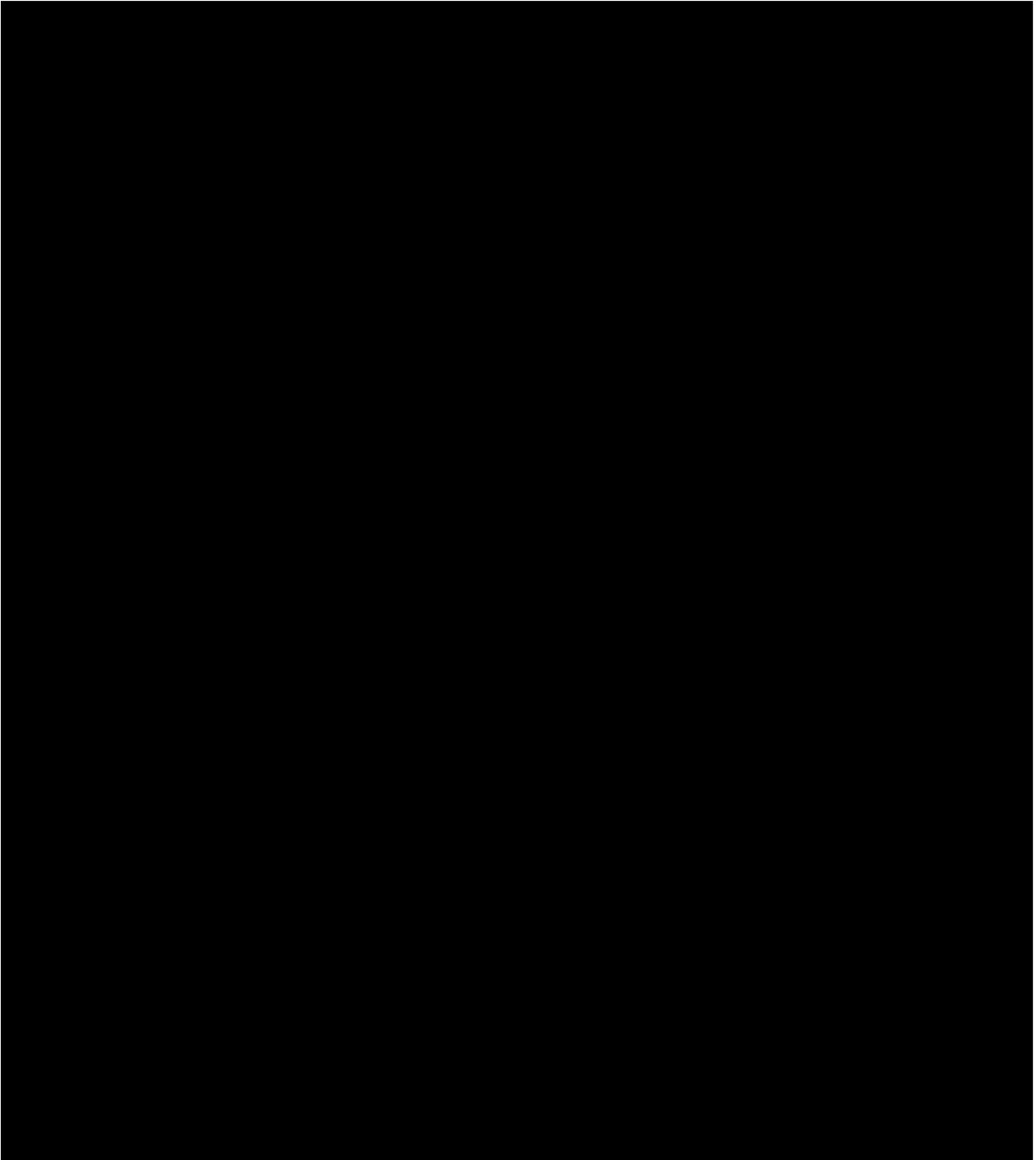


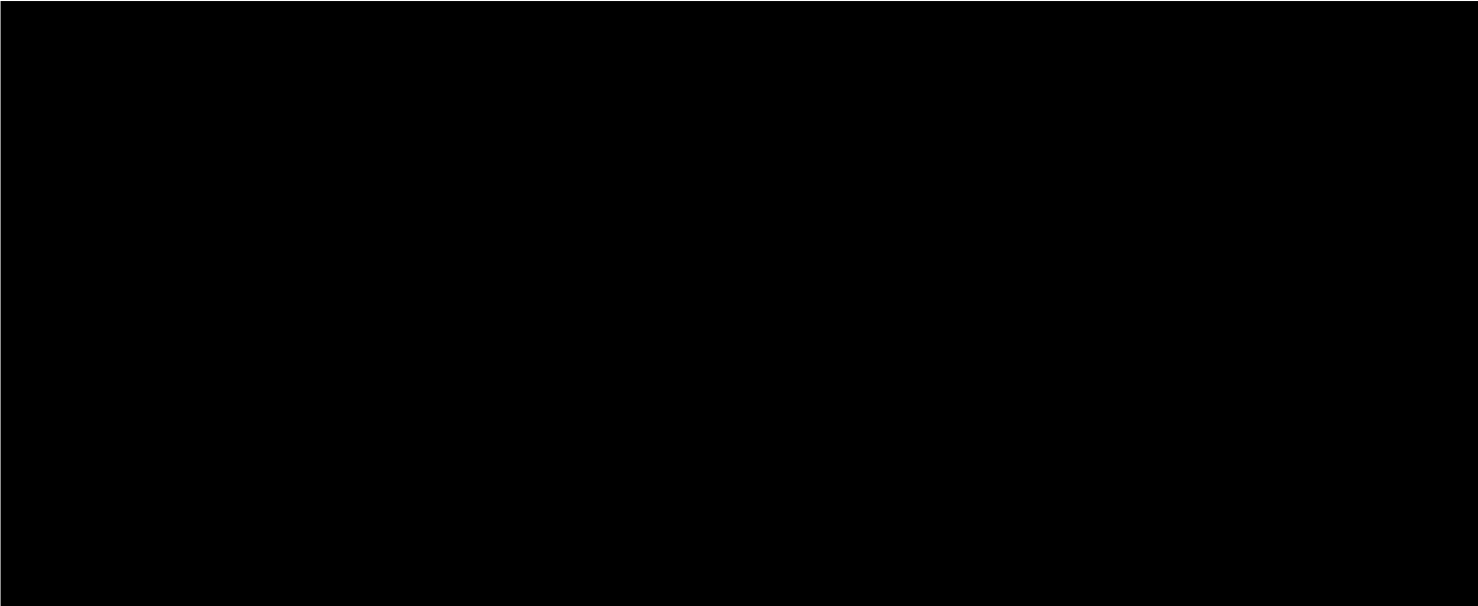


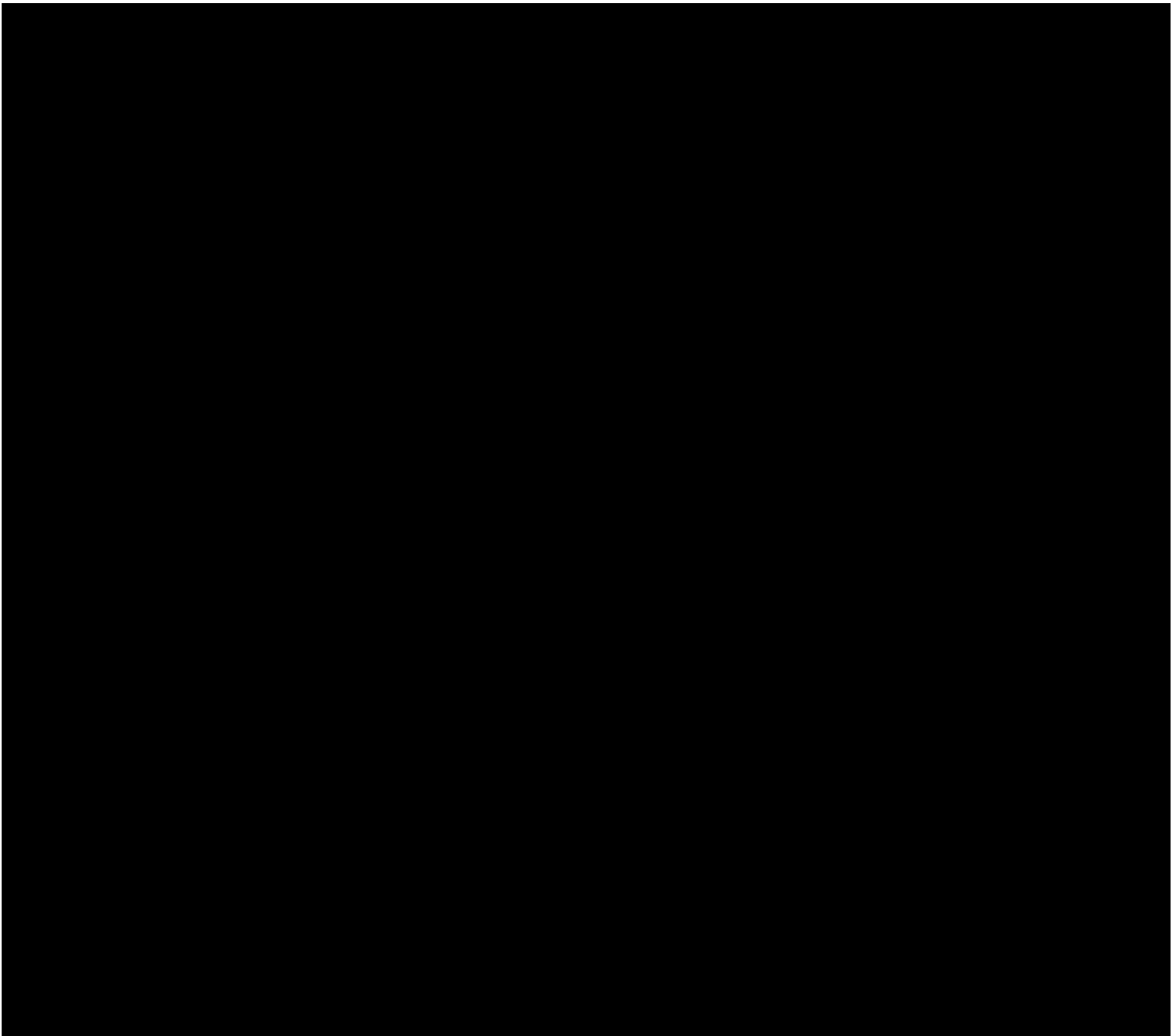














Wind Chill Chart

