

Table of Contents

1.	PURPOSE	2
2.	SCOPE / APPLICABILITY	3
3.	DEFINITIONS	4
4.	KEY PERSONNEL ROLES AND RESPONSIBILITIES	5
5.	CONTACT INFORMATION	7
6.	STRATEGIES	15
7.	PRIORITIES	17
8.	OPERATIONS	20
9.	DOCUMENT REVIEW, TRAINING AND DISTRIBUTION	26
10.	ASSOCIATED DOCUMENTS	27
11.	DOCUMENT HISTORY	28
12.	DOCUMENT APPROVAL	30
ATT	ACHMENT 1: RELIABILITY STANDARDS AND REQUIREMENTS REFERENCE	31



1. PURPOSE

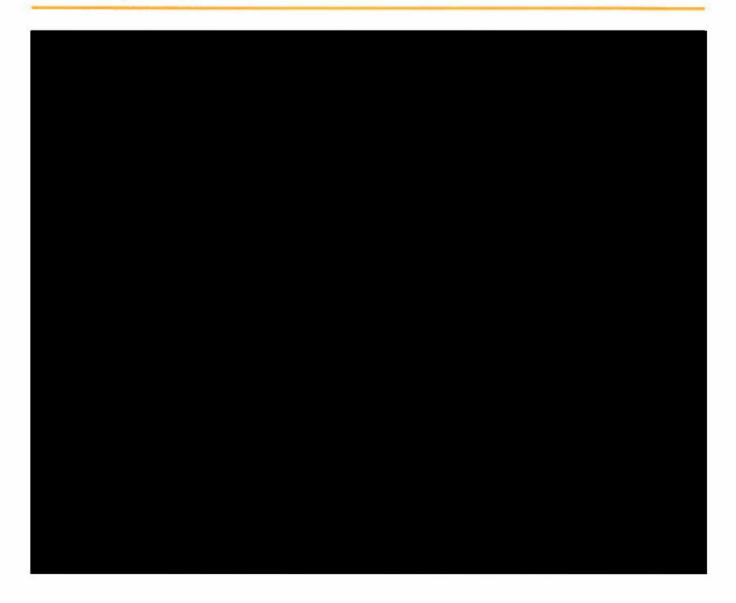


¹ EOP-005-3



Version 4.1, 2023

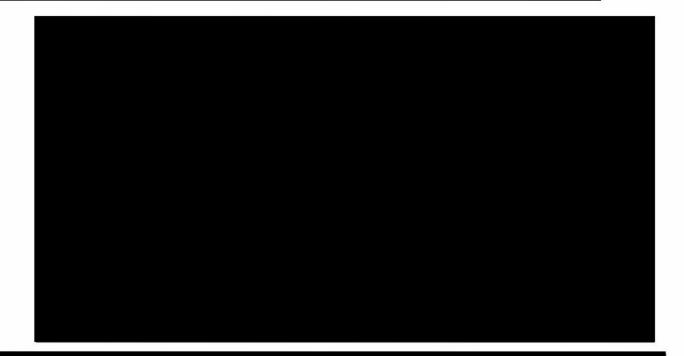
2. SCOPE / APPLICABILITY





Version 4.1, 2023

3. **DEFINITIONS**



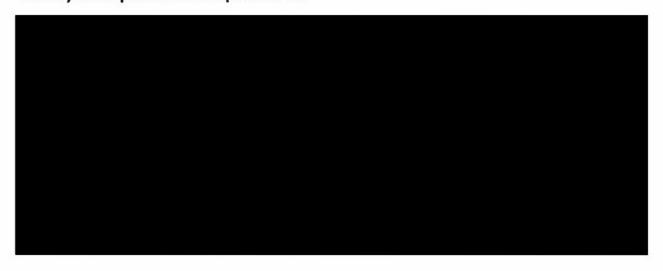


4. KEY PERSONNEL ROLES AND RESPONSIBILITIES

4.1. The GSEC Operations Center Manager is responsible for:



4.2. GSEC System Operators are responsible for:



² ERCOT Nodal Operating Guide Section 4.6.4: Emergency Operations

GSEC-SOP-020 Blackstart and Restoration Plan

³ EOP-011-1 R3, R4



Version 4.1, 2023



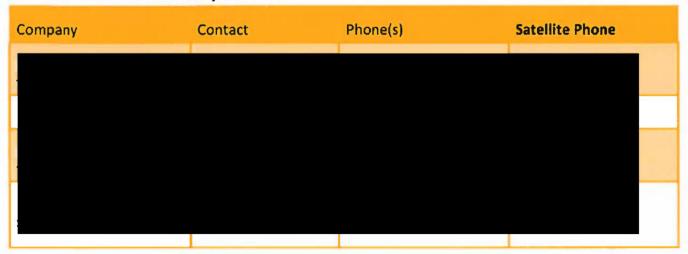
4.3. GSEC Field Personnel are responsible for:



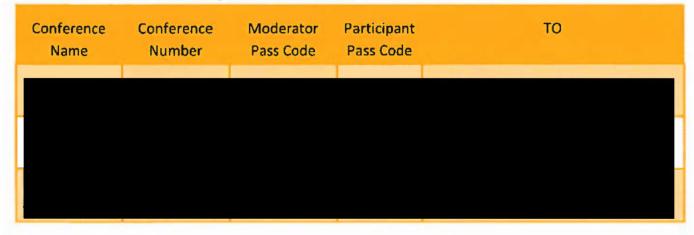
5. CONTACT INFORMATION



5.2.1. ERCOT Reliability Coordinator

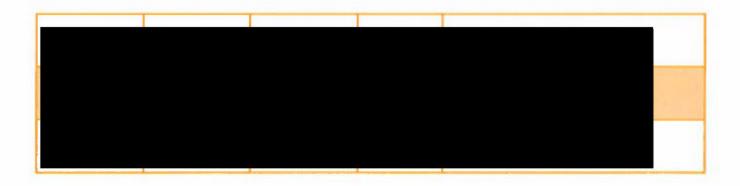


5.2.2. ERCOT Reliability Coordinator Black Start Conference Numbers

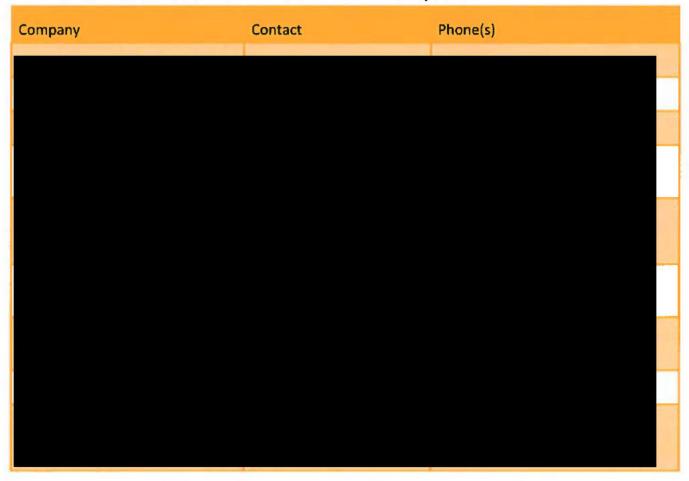




Version 4.1, 2023

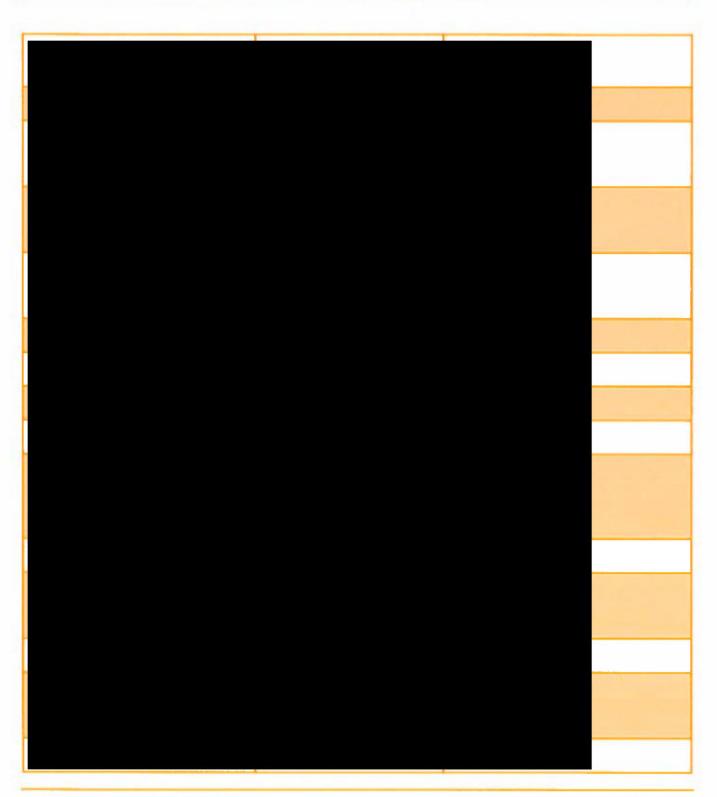


5.2.3. Interconnected Transmission and Distribution Operators





Version 4.1, 2023



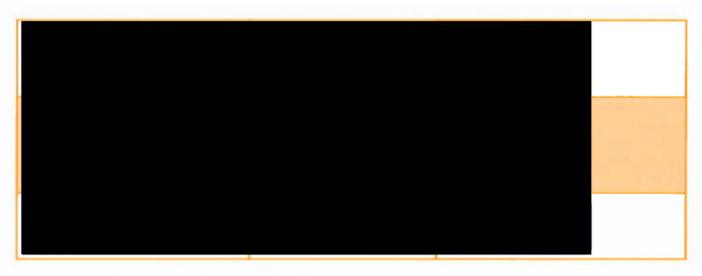
GSEC-SOP-020 Blackstart and Restoration Plan

Internal

Page 9 of 31



Version 4.1, 2023

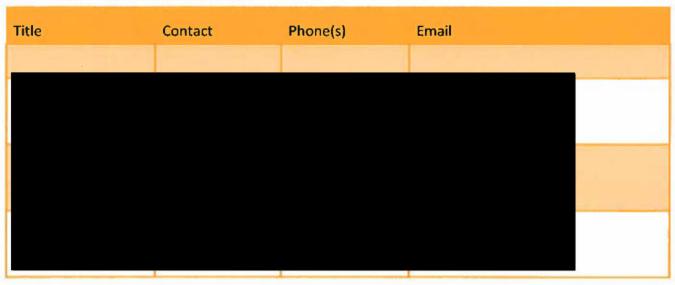


5.2.4. Interconnected Generator Owners

Company	Contact	Phone(s)

NOTE: For more ERCOT contacts, please see Master Contact List

5.2.5. GSEC Internal Contacts



GSEC-SOP-020 Blackstart and Restoration Plan

Internal

Page 10 of 31



Version 4.1, 2023



Member Cooperative's Contact Information

Big Country Electric Cooperative

Title	Contact	Phone(s)	Email	
				Whi-

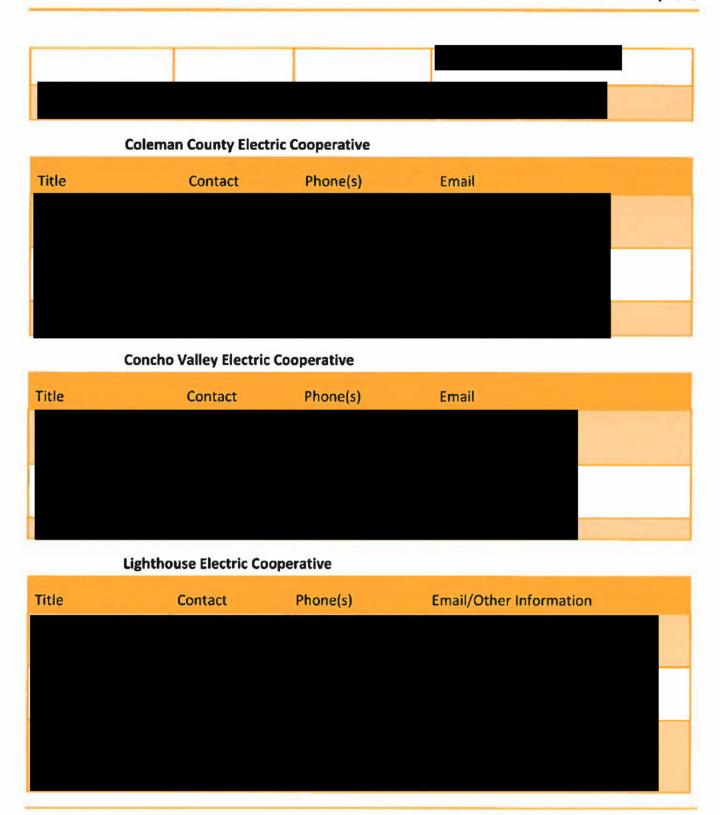
GSEC-SOP-020 Blackstart and Restoration Plan

Internal

Page 11 of 31



Version 4.1, 2023



GSEC-SOP-020 Blackstart and Restoration Plan

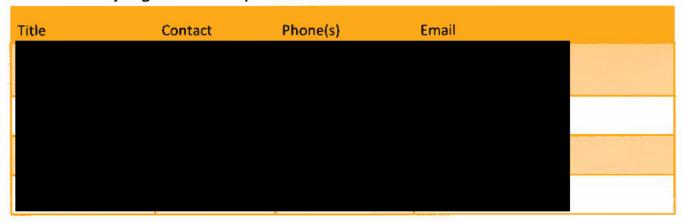
Internal

Page 12 of 31

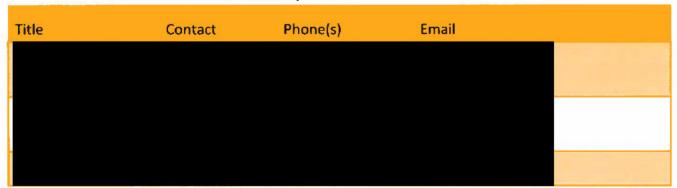


Version 4.1, 2023

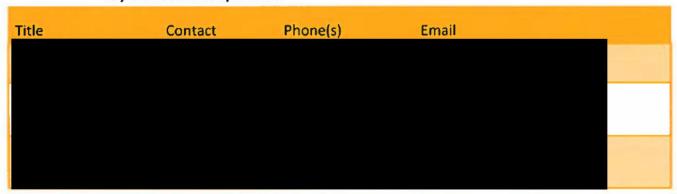
Lyntegar Electric Cooperative



Southwest Texas Electric Cooperative



Taylor Electric Cooperative







Version 4.1, 2023

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6.	- 51	KA	NTE	G	E2

5.1.				

⁴ ERCOT NOG 4.6.4(2)(b)



Version 4.1, 2023

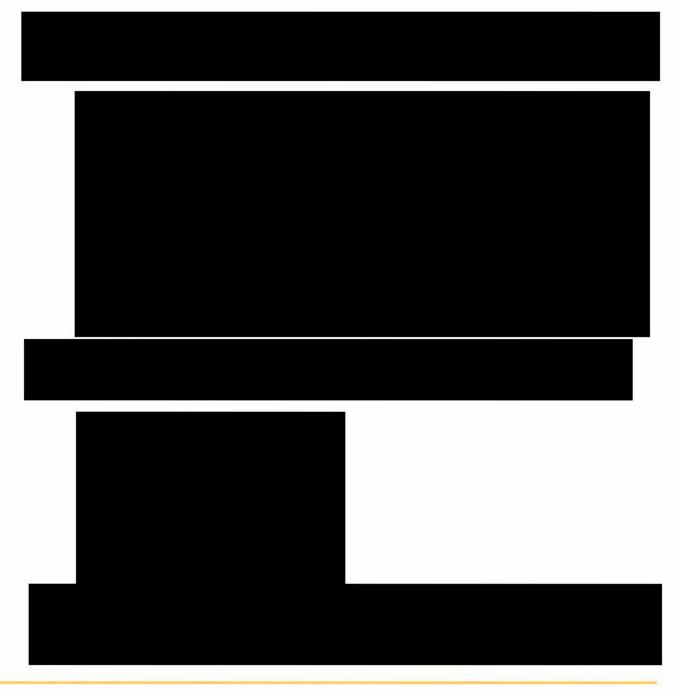




Version 4.1, 2023

7. PRIORITIES

7.1. Partial Blackout or Blackout Event Identification





Version 4.1, 2023



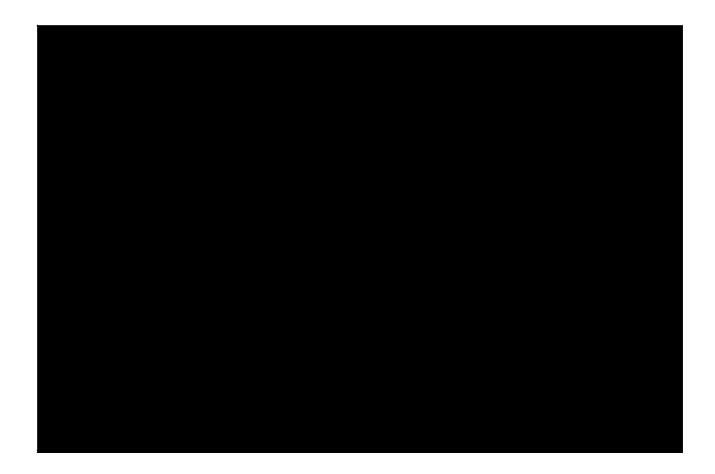
⁵ EOP-005-3 R1.6

GSEC-SOP-020 Blackstart and Restoration Plan

Internal

Page 18 of 31

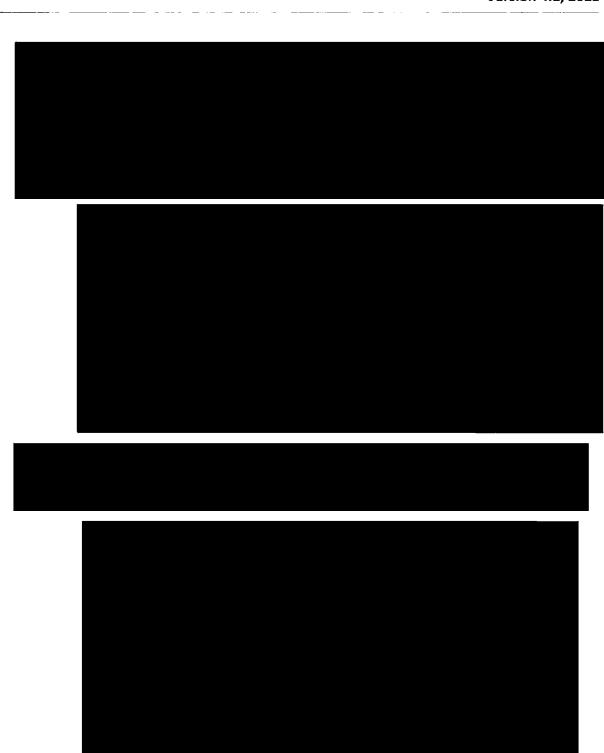






8.	OPERATIONS









GSEC-SOP-020 Blackstart and Restoration Plan

Internal

Page 22 of 31



Version 4.1, 2023



8.3. GSEC Operations Centers

8.3.1. Communications.



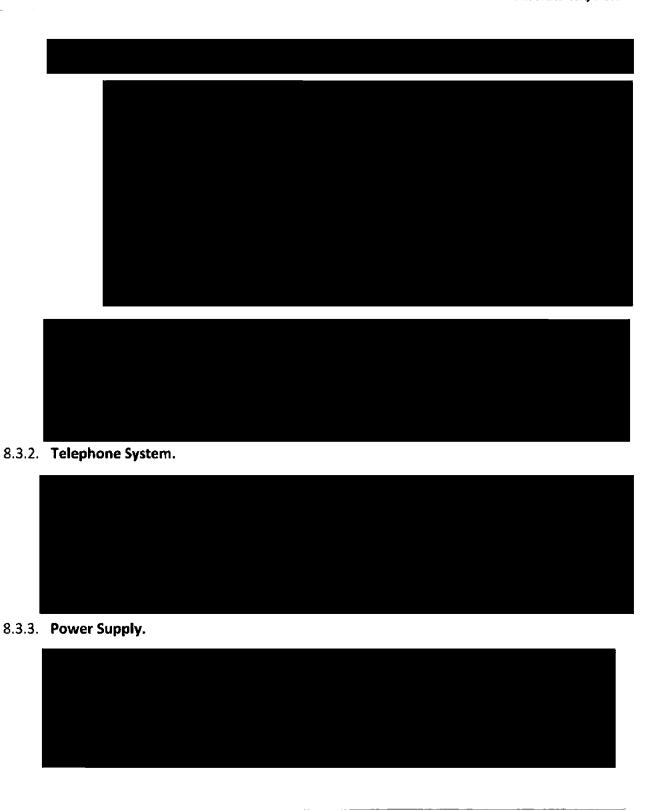
GSEC-SOP-020 Blackstart and Restoration Plan

Internal

Page 23 of 31



Version 4.1, 2023



GSEC-SOP-020 Blackstart and Restoration Plan

Internal

Page 24 of 31





Version 4.1, 2023

9. DOCUMENT REVIEW, TRAINING AND DISTRIBUTION



⁶ ERCOT Nodal Operating Guide Section 4.6.4: Emergency Operations

⁷ EOP-005-3 R4

⁸ EOP-005-3 R9



Version 4.1, 2023

10. ASSOCIATED DOCUMENTS

The following procedural, requirements and training documents are governed by or associated with this policy.



Version 4.1, 2023

11. DOCUMENT HISTORY

Document Owners

Department	Authority	Name	Review Date
Operations	Operations Center Manager	Andy Stephens	11/01/2021

Document Management

Effective Date	Review Cycle	Confidentiality
DATE	Annual	Confidential (non-private)
11/01/2021	Annual Review	

Version History





Version 4.1, 2023

Distribution List

Division	Title	Name
Amarillo	Primary Operations Center	Procedure Portfolio
Amarillo	Backup Operations Center	Procedure Portfolio
Amarillo	Operations Center Manager	Andy Stephens
Amarillo	Compliance Engineer	Dillan Vigil
ERCOT	ERCOT System Operations	ERCOT Secure Web Portal



Version 4.1, 2023

12. DOCUMENT APPROVAL

Current Version

Department	eSignature
Operations	ANDYSTEPHENS OPERATIONS CENTER MANAGER Date: 12/6/2022
Operations	SHANE MCMINN DIRECTOR, POWER DELIVERY Date: 12/6/2020



ATTACHMENT 1: RELIABILITY STANDARDS AND REQUIREMENTS REFERENCE

NERC Standards

Standard	Requirement	Section in This Document	Section Number
EOP-005-3	All	Purpose. Purpose	1.2
EOP-005-3	R1.6	7. Priorities	7.1.4.2.2
EOP-011-1	R3, R4	4. Key Personnel Roles and Responsibilities	4.1.6

ERCOT Documents

Document	Section	Section in This Document	Section Number
Nodal Operating Guide	Section 3.7: ERCOT and Market Participant Responsibilities	4. Key Personnel Roles and Responsibilities	4.1.4
Nodal Operating Guide	Section 4.6.4: Emergency Operations	9. Document Review, Training and Distribution	9.3
Nodal Operating Guide	Section 4.6.4(2)(b) Emergency Operations	6. Strategies	6.1.2



GSEC-SOP-021 Emergency Operating Plan Version 3.0, 2023

TABLE OF CONTENTS

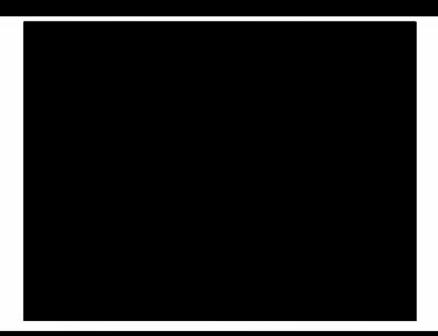
1.	DEFINITIONS	2
2.	PURPOSE	3
3.	SCOPE / APPLICABILITY	5
4.	ROLES AND RESPONSIBILITIES	6
5.	REPORTING OF EMERGENCY SITUATIONS	9
6.	GSEC EMERGENCY OPERATIONS	.12
7.	OPERATIONS REVIEW	.17
8.	DOCUMENT REVIEW AND DISTRIBUTION	.18
9.	ASSOCIATED DOCUMENTS	.19
10.	DOCUMENT HISTORY	.20
11.	DOCUMENT APPROVAL	.22
ATTA	ACHMENT 1: RELIABILITY STANDARDS AND REQUIREMENTS REFERENCE	.23



GSEC-SOP-021 Emergency Operating Plan

Version 3.0, 2023

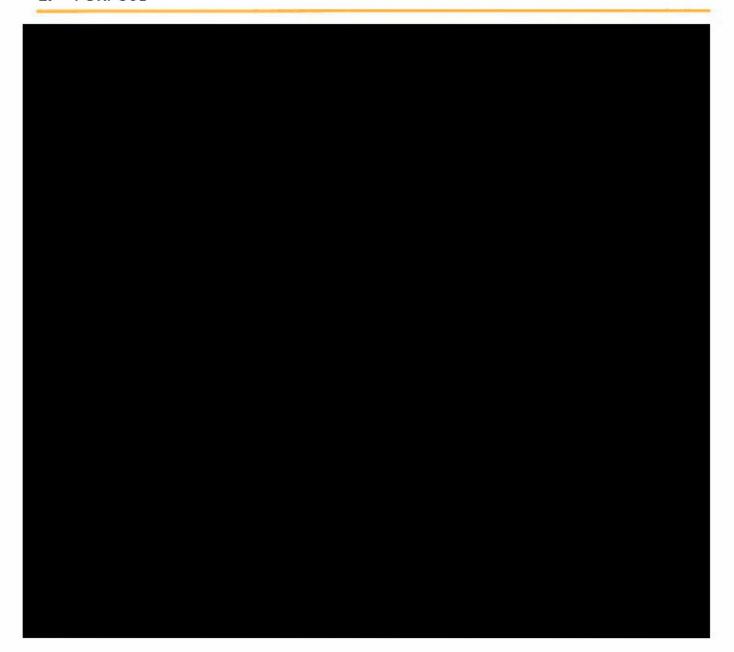
1. DEFINITIONS







PURPOSE



¹ ERCOT Nodal Operating Guide Section 4: Emergency Operations

² ERCOT NOG 3.7(6)



GSEC-SOP-021 Emergency Operating Plan

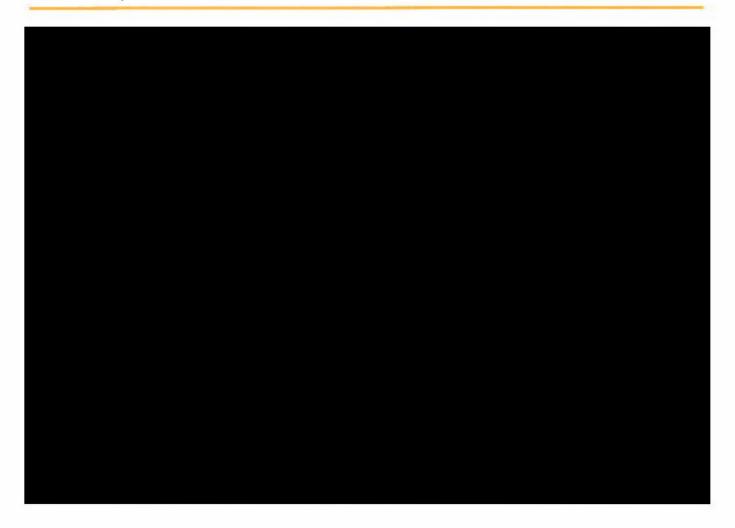
Version 3.0, 2023

GSEC-SOP-021 Emergency Operating Plan

Internal



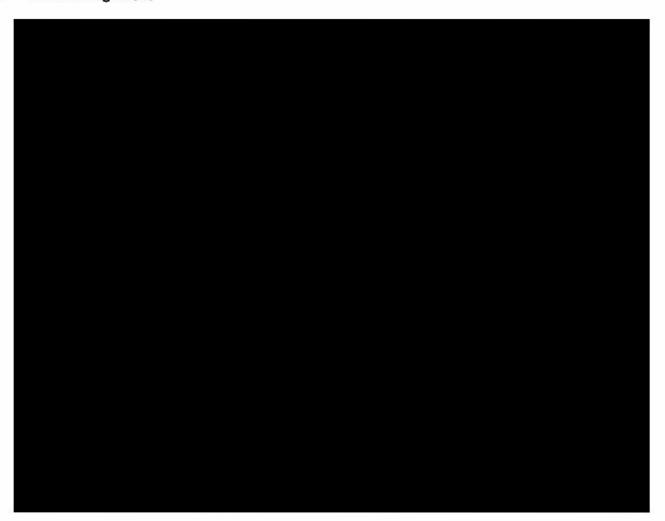
3. SCOPE / APPLICABILITY





4. ROLES AND RESPONSIBILITIES

4.1. GSEC Management



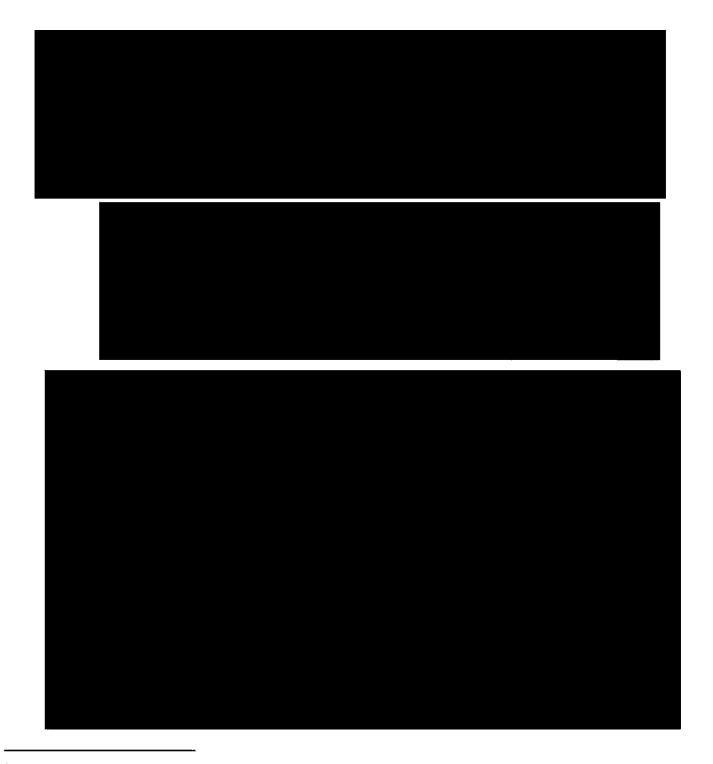
4.2. GSEC System Operators



³ ERCOT Nodal Operating Guide Section 3.7(6): ERCOT and Market Participant Responsibilities







⁴ EOP-011-1 R1.2





4.3. GSEC Operations Support Personnel

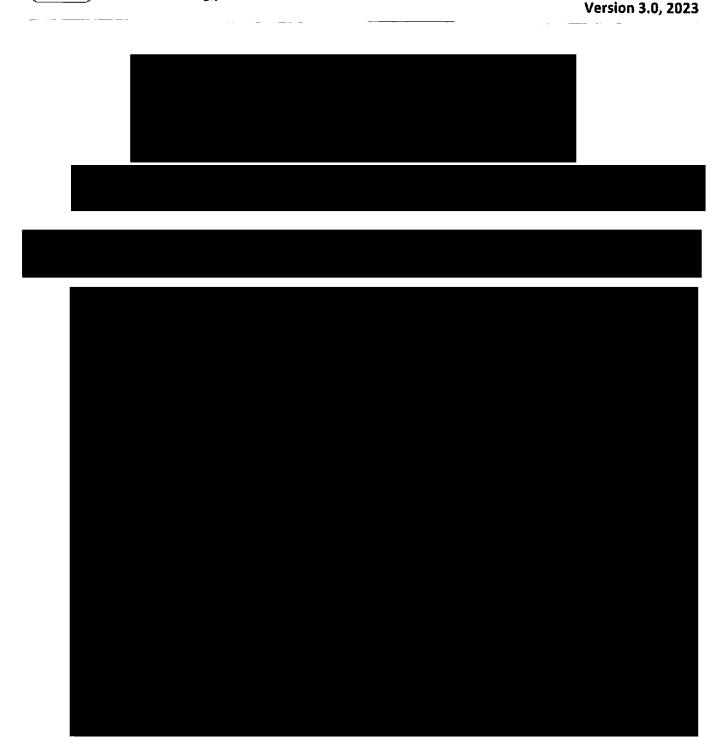




5.	REPORTING OF EMERGENCY SITUATIONS

⁵ EOP-011-1 R1.2.1





⁶ ERCOT Nodal Protocol Section 3, Telemetry Standards

GSEC-SOP-021 Emergency Operating Plan

Internal

Page 10 of 24

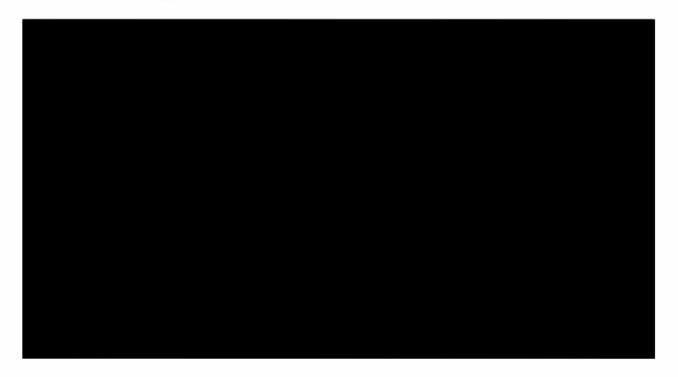




⁷ ERCOT Nodal Protocol Section 3, Telemetry Standards

6.	GSEC	EMER	GENCY	ODER/	ATIONS
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6.1. Cancellation of Outages8



6.2. Transmission System Reconfiguration¹⁰

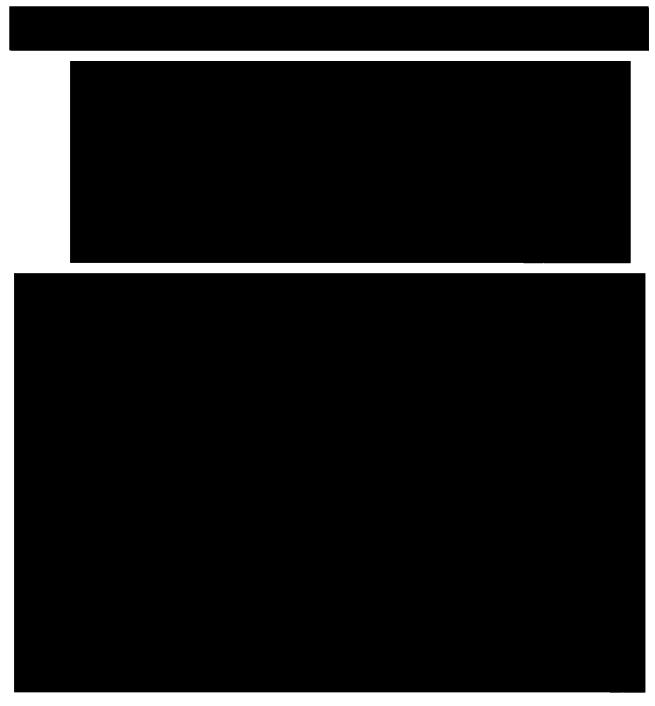


⁸ EOP-011-1 R1.2.2

⁹ EOP-011-1 R1.1, R1.2.2

¹⁰ EOP-011-1 R1.2.3





6.3. Redispatch of Generation Request



6.4.	Provisions for Automatic Load Shed Schemes ¹¹
6.5.	Provisions for Operator-Controlled Load Shed ¹²
6.6.	Reliability Impacts of Extreme Weather Conditions ¹³

¹¹ EOP-011-1 R1.2.4

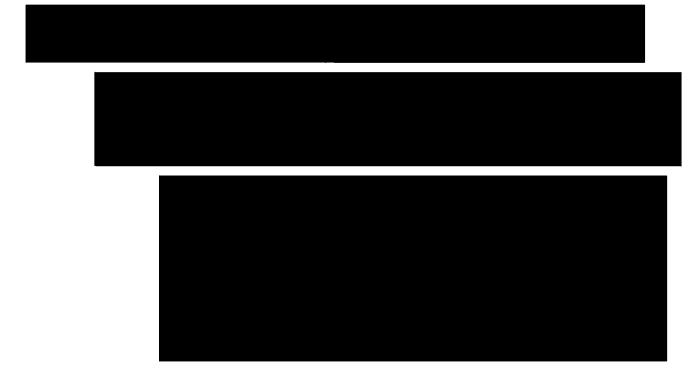
¹² EOP-011-1 R1.2.5

¹³ EOP-011-1 R1.2.6





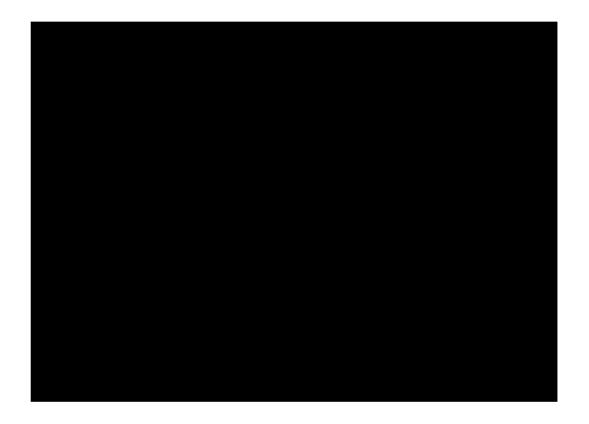
6.7. Complete Loss of Monitoring Capabilities (Also See GSEC-SOP-012 Loss of Primary Operations Center Plan, Section 5.9)





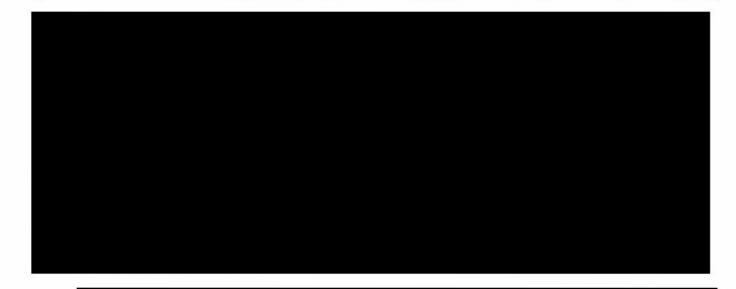
GSEC-SOP-021 Emergency Operating Plan

Version 3.0, 2023





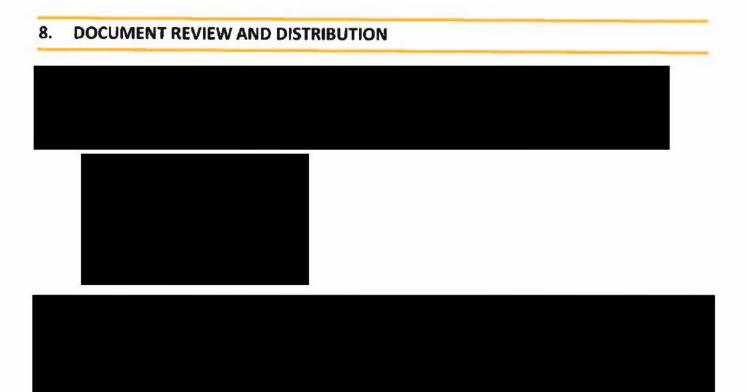
7. OPERATIONS REVIEW





GSEC-SOP-021 Emergency Operating Plan

Version 3.0, 2023







9. ASSOCIATED DOCUMENTS

The following procedural, requirements and training documents are governed by or associated with this policy.



10. DOCUMENT HISTORY

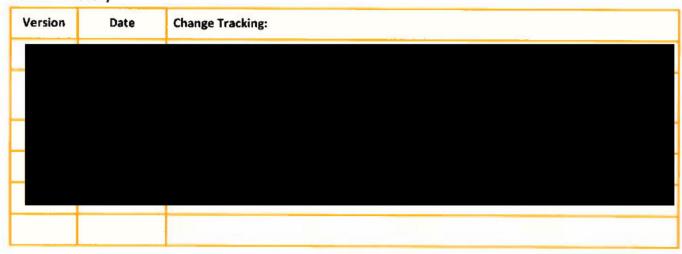
Document Owners

Department	Authority	Name	Review Date
Operations	Operations Center Manager	Andy Stephens	

Document Management

Effective Date	Review Cycle	Confidentiality
DATE	Annual	Confidential (non-private)
1/11/2022	Annual Review	

Version History





GSEC-SOP-021 Emergency Operating Plan

Version 3.0, 2023

Distribution List

Division	Title	Name
Amarillo	Primary Operations Center	Procedure Portfolio
Amarillo	Backup Operations Center	Procedure Portfolio
Amarillo	Operations Center Manager	Andy Stephens
Amarillo	Compliance Engineer	Dillan Vigil
ERCOT	ERCOT System Operations	ERCOT Secure Web Portal



11. DOCUMENT APPROVAL

Current Version

Department	eSignature	
Operations	ANDY STEPHENS OPERATIONS CENTER MANAGER	Date: 1/19/2023
Operations	SHANE MCMINN DIRECTOR, POWER DELIVERY	Date: 1/19/2023



ATTACHMENT 1: RELIABILITY STANDARDS AND REQUIREMENTS REFERENCE

NERC Standards

Standard	Requirement	Section in This Document	Section Number
EOP-011	R1.2	Section 4: Roles and Responsibilities	4.2.4
EOP-011	R2.1	Section 5: Reporting of Emergency Situations	5.1
EOP-001-1	R1.2.2	Section 6: GSEC Emergency Operations	6.1
EOP-011-1	R1.1, R1.2.2	Section 6 GSEC Emergency Operations	6.1.4
EOP-011-1	R1.2.3	Section 6 GSEC Emergency Operations	6.2
EOP-011-1	R1.2.4	Section 6 GSEC Emergency Operations	6.3
EOP-011-1	R1.2.5	Section 6 GSEC Emergency Operations	6.5
EOP-011-1	R1.2.6	Section 6 GSEC Emergency Operations	6.6

ERCOT Documents

Document	Section	Section in This Document	Section Number
ERCOT Nodal Operating Guide	Section 3.7: ERCOT and Market Participant Responsibilities	4. Roles and Responsibilities	4.1.1
ERCOT Nodal Operating Guide	Section 4: Emergency Operations	2. Purpose	2.6
ERCOT Nodal Protocol	Section 3, Telemetry Standards	5. Reporting of Emergency Situations	5.4.3 5.4.10
ERCOT NOG 3.7(6)		2. Purpose	2.6

