



Filing Receipt

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Cap Ridge Wind I, LLC Emergency Operations Plan (EOP)/Emergency Action Plan

Executive Summary

The purpose of this Emergency Operations Plan is to ensure a comprehensive document of reference is available and accessible to designated individuals with up-to-date information necessary so that operations of this generation resource can mitigate the negative impact and/or recover from a multitude of disasters. The plan actions are intended to mitigate health risks to plant personnel and people in the surrounding community, as well as minimize adverse impacts to the environment.

This plan addresses the following:

- Natural Disaster /Severe Weather Event (APPENDIX 1)
- Fire Response Event (APPENDIX 2)
- Physical Security Event (APPENDIX 3)
- Cyber Security Event (APPENDIX 4)
- Capacity/Transmission Event (APPENDIX 5)
- Environmental Event (APPENDIX 6)
- Gas Pipeline Event (APPENDIX 7)
- Oil Pipeline Event (APPENDIX 8)
- Pandemic Event (APPENDIX 9)
- Immediate Site Evacuation Procedure (APPENDIX 10)
- Delayed Site Evacuation Procedure (APPENDIX 11)
- Designated Egress Routes & Muster Areas for Evacuations (APPENDIX 12)
- Personnel Injuries and Serious Health Conditions (APPENDIX 13)
- Personnel Injuries and Serious Health Conditions (Supplemental information for Wind only) (APPENDIX 14)
- Summary of Alternative Fuel & Storage Capacity (APPENDIX 15)
- Emergency Shortage of Water (APPENDIX 16)
- Priorities for Recovery of Generation Capacity (APPENDIX 17)
- Critical Failure Points & Mitigation (APPENDIX 18)
- Staffing During Severe Weather Events (APPENDIX 19)
- Summary of Weatherization Plans & Procedures (APPENDIX 20)

This document has been reviewed and accepted by NextEra's VP of Operations and Support Services

Distribution of the Emergency Operations Plan includes:

Name	Title	Date EOP Trained
Bart Mason	Wind Site Manager	03/21/2022
Carson Brazil	Regional Site Manager	03/21/2022

Affidavit is attached

Specific Page numbers by section:

- Approval and implementation of EOP – Page 2
- Individuals to maintain & implement as well as update the EOP – Page 2
- EOP revision control Summary
 - Dated statement since the prior EOP and supersedes previous EOP – Page 2
 - Date of EOP approval – Page 2
- Communication Plan – Supplement
- A plan to maintain pre-identified supplies for Emergency response – Page 29
- A plan for staffing during an emergency response – Page 43
- A plan on how to identify weather-related hazards – Page 10

- Weather Emergency Annex
 - Cold or Hot Weather Emergency – Page 44
 - Fuel Switching Equipment – Not Applicable
- Water Shortage Annex – Page 40
- Restoration of Service Annex – Page 41
- Pandemic & Epidemic Annex – Page 29
- Hurricane Annex – Not Applicable
- Cyber Annex – Page 22
- Physical Security Incident – Page 17

AFFIDAVIT OF MATTHEW ROSKOT

STATE OF FLORIDA §
 §
COUNTY OF PALM BEACH §

1. My name is Matthew Roskot. I am the President of Cap Ridge Wind I, LLC (“Generator”).
2. I swear or affirm that I have personal knowledge of the facts set forth in this Affidavit and am authorized to make this Affidavit on behalf of Generator. Each of these facts set forth in this Affidavit is true and correct.
3. I am familiar with Generator’s Emergency Operations Plan (“EOP”) being filed with the Public Utility Commission of Texas in accordance with P.U.C. Substantive Rule 25.53. I am the entity’s highest-ranking officer with binding authority over the Generator.
4. The EOP contains confidential, security-sensitive information that requires filing under seal in accordance with P.U.C. Procedural Rule 22.71(d).
5. As required by P.U.C. Substantive Rule 25.53(c)(4)(C)(i), I affirm that all relevant operating personnel for Generator are familiar with the contents of the EOP and that such personnel are instructed to follow the applicable portions of the EOP except to the extent deviations are appropriate as a result of specific circumstances during the course of an emergency.
6. I affirm that the EOP has been reviewed and approved by the appropriate executives, as required by P.U.C. Substantive Rule 25.53(c)(4)(C)(ii).
7. I affirm that an emergency drill has been conducted in 2022 to the extent required by P.U.C. Substantive Rule 25.53(f). Generator will conduct additional drills in 2022 and will notify commission staff and appropriate Texas Division of Emergency Management personnel of one of these drills at least 30 days prior to the date of such drill.
8. I affirm that the EOP or an appropriate summary has been distributed to local jurisdictions as needed, pursuant to P.U.C. Substantive rule 25.53(c)(4)(C)(iv).
9. I affirm that Generator maintains a business continuity plan that addresses returning to normal operations after disruptions caused by an incident, as required by P.U.C. Substantive Rule 25.53(c)(4)(C)(v).
10. I affirm that Generator’s emergency management personnel who are designated to interact with local, state, and federal emergency management officials during emergency event have received the latest IS-100, IS-200, IS-700, and IS-800 National Incident Management System trainings, as required by P.U.C. Substantive Rule 25.53(c)(4)(C)(vi).


Matthew Roskot

SUBSCRIBED AND SWORN TO before me, the undersigned authority, on this 13th
day of April, 2022, to certify which witness my hand and seal of office.

My Commission Expires:


Notary Public, State of Florida

