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PUC DOCKET NO. 53266

APPLICATION OF AQUA TEXAS,	§	BEFORE THE PUBLIC UTILITY
INC. TO AMEND ITS CERTIFICATE	§	
OF CONVENIENCE AND NECESSITY	§	COMMISSION OF TEXAS
IN PARKER COUNTY	§	

**AQUA'S RESPONSE TO COMMISSION STAFF'S
SECOND REQUESTS FOR INFORMATION**

To: Public Utility Commission of Texas Staff, by and through its attorney of record, Scott Miles, Public Utility Commission of Texas, 1701 N. Congress Avenue, Austin, Texas 78711-3326

Aqua Texas, Inc. (Aqua) serves the following Response to Commission Staff's Second Request for Information Question No. Staff 2-1. Aqua stipulates that the following responses to RFIs may be treated by all parties as if the answer was filed under oath.

Respectfully submitted,

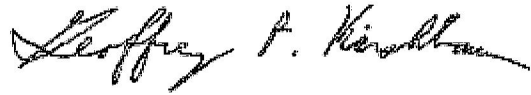
By: 

Geoffrey P. Kirshbaum
State Bar No. 24029665
TERRILL & WALDROP
810 West 10th Street
Austin, Texas 78701
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ATTORNEYS FOR AQUA TEXAS, INC.

CERTIFICATE OF SERVICE

I certify that, unless otherwise ordered by the presiding officer, notice of the filing of this document was provided to all parties of record via electronic mail on August 3, 2022, in accordance with the Orders Suspending Rules filed in Project No. 50664.

A handwritten signature in black ink, reading "Geoffrey P. Kirshbaum". The signature is written in a cursive style with a large, stylized 'G' and a long, sweeping underline.

Geoffrey P. Kirshbaum

RESPONSES TO REQUESTS FOR INFORMATION

Staff RFI 2-1 Please provide Aqua Texas' 2019 2020, and 2021 annual reports that were filed in Docket Nos. 50316, 51720, and 52954.

RESPONSE: Attached please find the requested Aqua Texas 2019, 2020 and 2021 Annual Reports which are bates numbered Aqua 0001 – Aqua 0140.

Prepared and Sponsored by: Kurt A. Scheibelhut, Manager of Rates and Planning
Aqua Texas, Inc.



**CLASS "A" WATER COMPANY
PUC ANNUAL REPORT
OF**

CCN Number
Consolidated

Official Company Name:

Aqua Texas, Inc (Consolidated)

D/B/A Name(s)

Aqua Utilities, Inc., Aqua Development, Inc.,
Kerrville South Water Company, Inc.,
Harper Water Company, Inc., Aqua Operations, Inc.

Address:

1106 Clayton Lane, Suite 400W Austin, TX 78723

Address City State Zip

**TO THE
PUBLIC UTILITY COMMISSION
OF TEXAS**

For the Year Ended 12/31/2019

Telephone Number 512-990-4400

Fax Number 512-990-4410

E-Mail BBagdasarian@aquaamerica.com

Web Site Address aqua-texas.com

Officer to whom correspondence
concerning this report should be addressed:

Beirj Bagdasarian
First Name Last Name

Controller
Title

1106 Clayton Lane, Suite 400W Austin, TX 78723

Address City State Zip

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GENERAL INSTRUCTIONS-Class A Utilities Only

1. This annual report (earnings report) is required by 16 TAC §24.73 and is used to monitor utility earnings and compile annual financial information to monitor financial conditions of Texas investor owned utilities. Each utility shall submit its report to the Commission in the form and manner prescribed herein. The reported information should reflect the 12-month period ending December 31. The report shall be filed not later than June 1 of the following year. Only one report needs to be completed for each Certificate of Convenience and Necessity (CCN) Number regardless of the number of Public Water Systems and/or number of Sewer Systems affiliated with each CCN. However, if you have multiple water CCNs or multiple sewer CCNs, a separate report must be submitted for each CCN, along with a summary report for all Texas water and sewer operations for affiliated entities. The summary should be submitted along with all the affiliated reports. If the utility possesses a water and sewer CCN (not multiples), then the utility may combine the water and sewer operations into one report, although water and sewer operations must be separately reported within that report.
2. Four copies of this report shall be prepared by each utility. Three copies should be mailed or delivered to the Filing Clerk of Central Records at the Commission's offices in Austin, TX by June 1 of the year following the calendar year. The other copy should be retained by the utility for reference. Additionally, the utility shall file an unaltered electronic version (i.e. in native Microsoft Excel format) with all cell references, formulas, links and other electronic information intact) of the information contained in the required schedules and report along with the hard copies. All water and sewer utilities are required by statute to complete and file this annual report. Note, if a utility has a water and sewer CCN and provides both water and sewer service, the utility shall file one annual report which contains information for both the water and sewer utility service. Each sheet of the Excel file is pre-formatted to calculate certain items based on company specific inputs. Any supporting documents or workpapers filed in PDF format should be searchable. For specific instructions regarding the electronic filing of the report, please visit the Commission's website at: <http://www.puc.state.tx.us/industry/filings/FilingProceed.aspx>, and 16 TAC §22.72(g).
3. Pencil entries will not be permitted on hard copy.
4. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable NARUC Uniform System of Accounts prescribed by this Commission, as set forth in 16 TAC §24.72 with detailed sub accounts listed in the form. The Texas Water Code defines Class A utility as a public utility that provides retail water or sewer utility service through 10,000 or more taps or connections. Class A utilities must use the NARUC system of accounts for utilities with operating revenues exceeding \$1 million.
5. Standard accounting procedures shall apply in determining the nature of any entry (e.g. entries of a reverse or contrary character shall be indicated by a parentheses around the number).
6. The report shall be filed consisting of data relative to a calendar year basis (December 31 year end). Revenues and expenses shall include a column for normalization adjustments to produce a normalized net income. All normalization adjustments must be explained with all assumptions defined and rational/best practices reference.
7. If this report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). Provide a full explanation.
8. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.

GENERAL INSTRUCTIONS

(Continued)

9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. One copy of the latest annual financial report issued by a certified public accountant should be submitted with this report. If the utility is a member of a group, both parent and subsidiary's annual report should be submitted.
11. Throughout this report money items will be rounded off to the nearest dollar.
12. In the space provided at the top of each page insert the name of the utility and the year to which this report relates.
13. On Schedule 400, column (g), the reporting entity is required to make adjustments to normalize income and expenses for the purpose of determining positive differences between the annual revenues and costs of each utility. Adjusting normalization entries should include adjustments to
 - (1) avoid double counting in affiliates or entities under common control,
 - (2) to record depreciation at the commission's approved rates, amortization at the amount approved in the utility's last rate proceeding in which deferred costs and the amortization of deferred costs are established,
 - (3) to remove any expenses not allowed by the Texas Water Code, or disallowed in previous dockets.
 - (4) other normalization adjustments must be accompanied by all best practice references and an explanation.
14. IF YOU ARE UNDER COMMON CONTROL with other water or sewer utilities operating in Texas, you must file a consolidated income statement and balance sheet including all entities under common control in Texas. These statements should be in addition to the information provided in the-schedules for the utility reporting.
15. Unless otherwise indicated, the information required in this report shall be taken from the reporting entity's financial statements, accounts and other records. Any deviation from records must be fully explained.

EXCERPT FROM TEXAS WATER CODE

CHAPTER 13.136(b)

(b) The utility commission by rule shall require each utility to annually file a service, financial, and normalized earnings report in a form and at times specified by utility commission rule. The report must include information sufficient to enable the utility commission to properly monitor utilities in this state. The utility commission shall make available to the public information in the report the utility does not file as confidential.

GENERAL UTILITY INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

Beirj Bagdasarian, Controller - 1106 Clayton Lane, Suite 400W, Austin, TX 78723

2. Name of State under the laws of which the utility is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Aqua Texas, Inc (32-01440550) A Texas Company, February 13, 2004

3. If at any time during the year the property of the utility was held by a receiver or trustee, give: (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created and, (d) date when possession by receiver or trustee ceased.

None

4. State the type(s) of utility service(s) and provide a list of other service(s) furnished by the utility during the year by state and country in each state and country where the utility provides service.

Regulated Water and Sewer Utility, Non-Regulated Water and Sewer Operations - Texas

5. Provide a list of all affiliates including name(s), address(es), state(s) and country(ies) in which the affiliate does business, and contact information.

Name of Company	Street Address	City	State	Zip
Aqua Utilities, Inc.	1106 Clayton Lane, Suite 400W	Austin	TX	78723
Aqua Development, Inc.	1106 Clayton Lane, Suite 400W	Austin	TX	78723
Aqua Operations, Inc.	1106 Clayton Lane, Suite 400W	Austin	TX	78723
Kerrville South Water Company, Inc.	1106 Clayton Lane, Suite 400W	Austin	TX	78723
Harper Water Company, Inc.	1106 Clayton Lane, Suite 400W	Austin	TX	78723
Aqua Services, Inc	762 West Lancaster Ave.	Bryn Mawr	PA	19010
Aqua America, Inc.	762 West Lancaster Ave.	Bryn Mawr	PA	19010

6. Provide a list of all entities under common control with the reporting utility including name(s), address(es), and contact information for each states or country in which the entity does business.

See Form 101 Affiliates - Companies Controlled by Reporting Entity

7. Provide a general description of improvements completed since the last annual report for water and wastewater systems.

Water:

Capital for new wells, ground storage tanks, main line replacement, replacing pumps and motors, etc.

Plant additions in 2019 for Water Systems: \$33,442,851

Sewer:

Capital for lift stations, pumps and controls, replace digesters, collection line replacement, rehabilitation of WWTPs, etc.

Plant additions in 2019 for Sewer Systems: \$15,609,124

MATERIAL CHANGES DURING YEAR

Hereunder give particulars concerning the items indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "None" states the fact, it may be used in answering any inquiry, or if information is given elsewhere in the report which answers any inquiry, reference to such other schedule will be sufficient.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefore, and (b) from whom acquired. If acquired without the payment of any consideration, state that fact.
2. Acquisition of other companies, reorganization, merger or consolidation with other companies; give names of companies involved, particulars concerning the transactions, and reference to commission authorization, including docket numbers for commission reviewed transactions.
3. Purchase or sale of operating units, such as sources, treatment & storage facilities, transmission & distribution systems, etc., specify items, parties, effective dates and also reference to Commission authorization, including docket numbers for commission reviewed transactions.
4. Material leaseholds acquired, given, assigned, or surrendered, effective dates, lengths of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions.
5. Material extensions of systems, including Commission authorization (docket number), giving location, new territory covered by distribution system, and dates of beginning operations. Give, also the number of new customers of each class, and for each class of customers the estimated annual revenues.
6. Estimated increase or decrease in annual revenues due to important rate changes, and the approximate extent to that such a change is reflected in revenues for the reporting year.
7. Material wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, (docket number), if any.
9. Changes in articles of incorporation or amendments to charters; explain the nature and purpose of such changes or amendments.
10. Other material changes not elsewhere provided for should be listed on this and the following blank sheet provided.

Material Changes During Year

1	None
2	None
3	None
4	None
5	None
6	None
7	None
8	None
9	None
10	None

DEFINITIONS

“Accounts” means the accounts prescribed in the National Association of Regulatory Utility Commissioners (NARUC) System of Accounts.

“Amortization” means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

“Book Cost” means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

“Control” (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

“Cost” means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

“Debt Expense” means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

“Depreciation”, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

“Distribution Mains”, mean any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.

DEFINITIONS

(Continued)

“Investment Advances” means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

“Minor Items of Property” means the associated parts or items of which retirement units are composed.

“Net Salvage Value” means the salvage value of property retired less the cost of removal.

“NARUC” means the National Association of Regulatory Utility Commissioners

“Nominally Issued”, as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

“Original Cost”, as applied to utility plant, means the actual money cost, or the actual money value of any consideration paid other than money, of the property at the time it was dedicated to public use, whether by the utility that is the present owner or by a predecessor.

“Property Retired”, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

“Replacing or Replacement”, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

“Retained Earnings” means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

“Salvage Value” means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

“Straight-Line Remaining Life Method”, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

DEFINITIONS

(Continued)

“Supply Main” means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.

“Transmission Main” means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.

“Utility” as used herein and when not otherwise indicated in the context, means any public utility to which the uniform system of accounts is applicable.

101. AFFILIATES - COMPANIES CONTROLLED BY REPORTING ENTITY

Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by at any time during the reporting year.

1. If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	Aqua Utilities, Inc.	Regulated	1106 Clayton Lane, Suite 400W	Austin	TX	78723		
2	Aqua Development, Inc.	Regulated	1106 Clayton Lane, Suite 400W	Austin	TX	78723		
3	Aqua Operations, Inc.	Non-Regulated	1106 Clayton Lane, Suite 400W	Austin	TX	78723		
4	Kerrville South Water Company, Inc.	Regulated	1106 Clayton Lane, Suite 400W	Austin	TX	78723		
5	Harper Water Company, Inc.	Regulated	1106 Clayton Lane, Suite 400W	Austin	TX	78723		
6	Aqua Services, Inc.	Non-Regulated	762 West Lancaster Ave.	Bryn Mawr	PA	19010		
7								
8								
9								
10								

4. If the reporting entity is **controlled by** another entity or entities not listed above, list the controlling entity(ies) below.

1	Aqua America, Inc.	Regulated - Parent	762 West Lancaster Ave.	Bryn Mawr	PA	19010	100%	
2								
3								

FOOTNOTES:

1. Direct control is that which is exercised without interposition of an intermediary.
2. Indirect control is that which is exercised without interposition of an intermediary which exercises direct control. Control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the NARUC System of Accounts, regardless of the relative voting rights of each party.
3. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the NARUC System of Accounts, regardless of the relative voting rights of each party.

Aqua Texas, Inc (Consolidated)

For the Year Ended 12/31/2019

(Company Name)

102. OFFICERS

Line No.	Official Title & Name (a)	Principal Business Address						
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (f)	Fax (g)	Email (h)
1	President							
2	Robert L. Laughman	1106 Clayton Lane, Suite 400W	Austin	TX	78723	512-990-4400	512-990-4410	RLLaughman@aquaamerica.com
3	Vice-President, Operations							
4	Dan Rimann	1106 Clayton Lane, Suite 400W	Austin	TX	78723	512-990-4400	512-990-4410	DERimann@aquaamerica.com
5								
6								
7								
8	Treasurer							
9	Stan Szczygiel	762 West Lancaster Ave	Bryn Mawr	PA	19010	610-525-1400	610-645-1055	Szczygiel@aquaamerica.com
10	Assistant Treasurer							
11	Lou Garcia	762 West Lancaster Ave	Bryn Mawr	PA	19010	610-525-1400	610-645-1055	LVGarcia@aquaamerica.com
12	Comptroller							
13	Paul Hanley	762 West Lancaster Ave	Bryn Mawr	PA				PJHanley@aquaamerica.com
14	Beirj Bagdasarian	1106 Clayton Lane, Suite 400W	Austin	TX	78723	512-990-4400	512-990-4410	BBagdasarian@aquaamerica.com
15								
16	Auditor							
17	Price Waterhouse Coopers	762 West Lancaster Ave	Bryn Mawr	PA	19010	610-525-1400	610-645-1055	
18	Engineer							
19	James C. Barbato	762 West Lancaster Ave	Bryn Mawr	PA	19010	610-525-1400	610-645-1055	JCBarbato@aquaamerica.com
20								
21	General Manager							
22								
23								
24								

150. RATE BASE AND EARNINGS CALCULATION

RATE BASE SUMMARY

Line No.	Description	Water (a)	Sewer (b)	Total (c)=(a) + (b)	Reference
1	Additions:	xxxx	xxxx	xxxx	
2	Utility plant	356,219,589	108,360,240	464,579,830	201
3	Materials and supplies	383,415	-	383,415	200
4	Working cash (capital) (attach schedule)	3,240,249	937,141	4,177,390	200-1
5	Prepayments	471,708	69,719	541,427	200
6	Other (attach schedule or itemize)	49,591,702	24,555,614	74,147,316	
7	TOTAL ADDITIONS (Add Lines 2 through 6)	409,906,664	133,922,715	543,829,378	
8	Deductions:	xxxx	xxxx	xxxx	
9	Reserve for depreciation (Accumulated)	118,177,451	36,102,896	154,280,348	202
10	Advances for construction	2,114,614	2,395,734	4,510,348	200
11	Contributions in aid of construction	27,096,994	16,821,961	43,918,955	200
12	Accumulated deferred income taxes	14,923,356	3,233,237	18,156,593	200
13	Accumulated deferred investment tax credits			-	200
14	Other (attach schedule or itemize)	15,832,617	4,707,884	20,540,501	
15	TOTAL DEDUCTIONS (Add lines 9 through 14)	178,145,032	63,261,711	241,406,744	
16	RATE BASE (Line 7, less Line 15)	231,761,631	70,661,003	302,422,635	

EARNINGS CALCULATION

(Except for the cells in **blue** below, the values in this table will populate automatically after completion of Schedules 400 and 200-3.)

17	Return (Note 1)	18,996,687
18	Rate of Return (Line 17/Line 16)	6.28%
19	Earned Return on Ending Equity (Notes 2, 3)	9.15%

Note 1: [Schedule 400, Line 59, Column (h)] + [Schedule 400, Line 51, Column (h)] - [Schedule 400, Line 45, Column (h)] - [Schedule 400, Line 58, Column (h)]

Note 2: Based on reported capital structure on Schedule 200.3 as reflected in "Capital Structure" section below.

Note 3: Line 19 (above) will automatically calculate correctly only after Schedule 200.3, Schedule 400, and the rate-base portion of this schedule (above) have been completed.

Capital Structure & Weighted-Average Cost of Capital

	Balance	Percent of Total	Cost	Weighted Cost of Capital
	(a)	(b)	(c)	(d)=(b) x (c)
Long-Term Debt (balance carries over from tab 200-3)	144,416,325	51.04%	3.52%	1.80%
Common Equity* (balance carries over from tab 200-3)	138,554,900	48.96%	12.00%	5.88%
Total	282,971,225	100.00%		7.68%

*If the company currently has an authorized return on equity (ROE), enter that ROE in column (c) and provide the docket number in which that ROE was granted here =====> **TCEQ Docket Nos. 2004-1671-UCR and 2004-1120-UCR**

If the company does not currently have an authorized ROE, enter in column (c) the average of the most current ROE values for all other Class A Utilities with authorized ROE values.

If the company does not currently have an authorized ROE, enter in the box that follows the ROE that the company believes reflects its current cost of equity (this will in virtually every circumstance be different from the ROE that is actually earned) and place an "X" here=====>

150. RATE BASE AND EARNINGS CALCULATION (Schedule)

			Water 11157	Sewer 20453	Water 11421	Sewer 11484	Water 12902	Sewer 20867	Water 13201	Sewer 21059	Water 13203	Sewer 21065	Water 13254	Sewer TBD	Reg Water	Reg Sewer	Total			
Line 2	Other																			
Line 2	Utility Plant - Property, Plant and Equipment	101xxx	124,828,896	30,413,456	2,979,191	4,339,597	5,141,293	3,512,575	118,884,793	9,708,124	99,400,249	64,726,087	645,571		356,219,589	108,360,240	464,579,830			
Line 3	Materials and Supplies	151xxx	101,830	23,652	3,181	6,140	6,356	4,724	95,356	8,531	86,375	46,299	971		300,209	83,206	383,415			
Line 4	Operating Expense		8,495,120	2,014,416	216,200	265,917	837,142	473,467	8,643,942	799,579	7,254,767	4,209,666	208,905	-	25,921,992	7,497,127	33,419,119			
Line 4	Working Capital (1/8)		1,061,890	251,802	27,025	33,240	104,643	59,183	1,080,493	99,947	906,846	526,208	26,113	-	3,240,249	937,141	4,177,390			
Line 5	Prepayments	162xxx	133,060	28,407	2,206	4,259	4,409	3,277	68,647	5,918	258,453	32,117	674		471,708	69,719	541,427			
Line 6	Utility Plant - Property Held for Future Use	103xxx	-	-	-	-	-	-	-	-	-	-	-		-	-	-			
Line 6	Utility Plant - Utility Plant Purchased or Sold	104xxx	-	-	-	-	-	-	-	-	-	-	-		-	-	-			
Line 6	Utility Plant - Construction Work In Progress	105xxx	8,707,865	4,811,569	305,851	177,972	43,279	34,556	7,601,430	106,531	1,299,366	5,862,578	6,573		18,142,337	10,815,234	28,957,570			
Line 6	Utility Plant - Completed Construction Not Classified	106xxx	9,436,405	2,009,196	160,245	581,953	167,981	75,730	13,813,227	2,829,954	7,799,873	8,570,394	38,178		31,997,862	13,485,274	45,483,136			
Line 6	Utility Plant Adjustments - Utility Plant Acquisition Adjustments	114xxx	(5,339,791)	-	-	-	-	-	(1,559,434)	-	(567,058)	(383,189)	(91,187)		(7,557,469)	(383,189)	(7,940,659)			
	Utility Plant Adjustments - Accumulated Amortization of Utility Plant Acquisition																			
Line 6	Adjustments	115xxx	1,015,859	-	-	-	-	-	345,270	-	119,193	96,578	5,128		1,485,449	96,578	1,582,027			
Line 6	Utility Plant Adjustments - Other Utility Plant Adjustments	116xxx	961,529	-	433,846	1,506,184	-	1,918,517	226,509	-	-	-	-		4,820,076	226,509	5,046,585			
Line 6	Deferred Debits - Regulatory Assets	186xxx	290,969	124,190	9,691	9,830	7,239	5,416	263,098	11,937	121,459	173,666	1,162		703,447	315,209	1,018,656			
Line 6	Total Other (Line 6)		15,072,835	6,944,955	909,633	2,275,939	218,499	115,702	22,382,107	3,174,930	8,772,835	14,320,027	(40,146)	-	49,591,702	24,555,614	74,147,316			
Line 9	Reserve for depreciation (Accumulated)	108xxx	(41,195,438)	(10,409,109)	(728,299)	(1,677,527)	(2,111,067)	(1,324,392)	(40,260,904)	(3,754,592)	(32,165,091)	(20,974,804)	(39,126)		(118,177,451)	(36,102,896)	(154,280,348)			
Line 10	Deferred Credits - Advances for Construction	252xxx	(324,063)	176,152	-	-	-	-	81,416	(674,600)	(1,871,968)	(1,897,286)	-		(2,114,614)	(2,395,734)	(4,510,348)			
Line 11	Contributions in Aid of Construction (CIAC) - Customer Contributions	271xxx	(4,316,844)	(863,973)	(15,759)	(65,859)	(573,445)	(389,608)	(3,933,872)	(1,022,860)	(4,889,619)	(5,292,882)	-		(13,795,398)	(7,569,322)	(21,364,721)			
Line 11	Contributions in Aid of Construction (CIAC) - Developer Contributions	271xxx	(3,065,006)	(2,368,775)	-	-	(1,688,971)	(1,079,923)	(6,716,956)	(1,837,487)	(9,743,998)	(8,717,739)	-		(21,214,931)	(14,003,924)	(35,218,856)			
Line 11	Contributions in Aid of Construction (CIAC) - Accumulated Amortization	272xxx	1,515,122	532,938	2,765	10,229	609,116	378,041	2,353,283	801,400	3,422,822	3,038,908	-		7,913,335	4,751,286	12,664,622			
Line 11	Contributions in Aid of Construction		(5,866,728)	(2,699,810)	(12,994)	(55,630)	(1,653,301)	(1,091,490)	(8,297,546)	(2,058,947)	(11,210,795)	(10,971,713)	-	-	(27,096,994)	(16,821,961)	(43,918,955)			
Line 12	Accumulated Deferred Income Taxes - Liberalized Depreciation	282xxx	(4,860,250)	(602,687)	(169,694)	(347,654)	(368,875)	(266,327)	(4,888,179)	(528,954)	(4,267,140)	(1,821,114)	3,282		(14,898,510)	(3,219,083)	(18,117,593)			
Line 12	Accumulated Deferred Income Taxes - Other	283xxx	(4,199)	(2,661)	689	1,044	1,495	1,709	(15,381)	(2,741)	(9,562)	(10,461)	1,069		(24,846)	(14,153)	(38,999)			
Line 12	Accumulated deferred income taxes		(4,864,450)	(605,348)	(169,004)	(346,610)	(367,380)	(264,618)	(4,903,560)	(531,695)	(4,276,702)	(1,831,575)	4,350	-	(14,923,356)	(3,233,237)	(18,156,593)			
Line 13	Accumulated deferred investment tax credits																			
Line 14	Current and Accrued Liabilities - Customers' Deposits - Billing	235020	(75,609)	(18,401)	(3,437)	(4,466)	(9,628)	(6,528)	(69,274)	(6,151)	(87,019)	(43,910)	(209)		(249,642)	(74,991)	(324,632)			
Line 14	Regulatory Assessment Fees	253110	(169,070)	(41,735)	(5,469)	(11,595)	(11,788)	(7,068)	(168,910)	(14,404)	(184,474)	(89,250)	(1,530)		(552,836)	(152,457)	(705,293)			
Line 14	OPEB Reserve - Non-Current	253200	(256)	(60)	(8)	(15)	(16)	(12)	(240)	(117)	(217)	(21)	(2)		(756)	(209)	(965)			
Line 14	Other Deferred Credits	253000	-	-	-	-	-	-	-	-	(112,695)	-	-		(112,695)	-	(112,695)			
Line 14	Pension Reserv - Non-Current	253250	(760)	(176)	(24)	(46)	(47)	(35)	(711)	(345)	(644)	(64)	(7)		(2,240)	(621)	(2,861)			
Line 14	Reg Liability - FAS 109	253116	(5,172,583)	(1,345,840)	(142,703)	(214,763)	(223,390)	(138,847)	(5,028,055)	(2,548,719)	(4,121,783)	(446,200)	(11,172)		(14,914,449)	(4,479,606)	(19,394,055)			
Line 14	Total Other (Line 14)		(5,418,278)	(1,406,212)	(151,641)	(230,885)	(244,870)	(152,490)	(5,267,190)	(2,569,736)	(4,506,832)	(579,446)	(12,921)	-	(15,832,617)	(4,707,884)	(20,540,501)			
Rate Base			83,529,555	23,077,944	2,859,297	-	4,348,522	-	1,098,583	862,470	83,863,613	3,407,881	55,393,370	-	43,395,914	585,485	-	231,678,425	70,744,209	302,422,635

(Company Name)

200-1. BALANCE SHEET
UTILITY PLANT AND OTHER DEBITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance End of Year (d)	Balance Beginning of Year (e)
1	UTILITY PLANT		xxx	
2	101.0 Utility Plant in Service	201	464,579,830	446,918,844
3	102.0 Utility Plant Leased To Others	202		
4	103.0 Property Held for Future Use	203		
5	104.0 Utility Plant Purchased or Sold			
6	105.0 Construction Work in Progress	204	28,957,570	20,580,768
7	106.0 Completed Construction Not Classified		45,483,136	18,660,413
8	Total Utility Plant		539,020,536	486,160,025
9	ACCUMULATED DEPRECIATION		xxx	xxx
10	108.1 Utility Plant in Service	205	154,280,348	148,158,853
11	108.2 Utility Plant Leased to Others	205		
12	108.3 Property Held for Future Use	205		
13	Total Accumulated Depreciation		154,280,348	148,158,853
14	ACCUMULATED AMORTIZATION		xxx	xxx
15	110.1 Utility Plant In Service			
16	110.2 Utility Plant Leased to Others			
17	Total Accumulated Amortization			
18	UTILITY PLANT ADJUSTMENTS		xxx	xxx
19	114.0 Utility Plant Acquisition Adjustments	203	(7,940,659)	(7,940,659)
20	115.0 Accumulated Amortization of Utility Plant Acquisition Adjustments		1,582,027	1,413,097
21	116.0 Other Utility Plant Adjustments		5,046,585	5,046,585
22	Total Utility Plant Adjustments		(1,312,047)	(1,480,977)
23	117.0 Pending Reclass of Utility Plant			
24	TOTAL NET UTILITY PLANT		383,428,142	336,520,195
25	OTHER PROPERTY AND INVESTMENTS		xxx	xxx
26	OTHER PROPERTY		xxx	xxx
27	121.0 Non-Utility Property			
28	122.0 Accumulated Depreciation & Amortization of Non-Utility Property			
29	Total Other Property			
30	INVESTMENTS		xxx	xxx
31	123.0 Investments in Affiliated Companies			
32	123.1 Other Investments			
33	123.2 Sinking Funds			
34	123.3 Other Special Funds			
35	124.0 Utility Investments			
36	125.0 Other Investments			
37	126.0 Sinking Funds			
38	127.0 Other Special Funds			
39	Total Investments			
40	TOTAL OTHER PROPERTY AND INVESTMENTS			

(Company Name)

200-2. BALANCE SHEET
CURRENT ASSETS AND OTHER DEBITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance End of Year (d)	Balance Beginning of Year (d)
1	CURRENT AND ACCRUED ASSETS		XXX	XXX
2	131.1 Cash on Hand			
3	131.2 Cash in Bank		219,627	196,558
4	132.0 Special Deposits - Interest and Dividends			
5	133.0 Other Special Deposits			
6	134.0 Working Funds			
7	135.0 Temporary Cash Investments			
8	141.0 Customers Accounts Receivable		5,147,646	4,946,431
9	142.0 Other Accounts Receivable		30,702	40,419
10	143.0 Accumulated Provision for Uncollectible Accounts-Credit		(480,808)	(459,196)
11	144.0 Notes Receivable			
12	145.0 Accounts Receivable from Affiliated Company		(8,908,989)	(11,171,923)
13	146.0 Notes Receivable from Affiliated Company			
14	151.0 Plant Materials and Supplies		383,415	347,495
15	152.0 Merchandise			
16	153.0 Other Materials and Supplies			
17	161.0 Stores Expense			
18	162.0 Prepayments		541,427	696,372
19	171.0 Accrued Interest & Dividends Receivable			
20	172.0 Rents Receivable			
21	173.0 Accrued Utility Revenues		3,065,828	2,850,548
22	174.0 Miscellaneous Current & Accrued Assets		866,057	866,057
23	TOTAL CURRENT & ACCRUED ASSETS		864,905	(1,687,240)
24	DEFERRED DEBITS		XXX	XXX
25	181.0 Unamortized Debt Discount and Expense			
26	182.0 Extraordinary Property Losses			
27	183.0 Preliminary Survey and Investigation Charges		233,112	515,987
28	184.0 Clearing Accounts	204	690	
29	185.0 Temporary Facilities		940,586	
30	186.1 Deferred Rate Case Expense		0	0
31	186.2 Other Deferred Debits			
32	186.3 Regulatory Assets		1,018,656	737,909
33	187.0 Research & Development Expenditures			
34	190.1 Accumulated Deferred Federal Income Taxes			
35	190.2 Accumulated Deferred State Income Taxes			
36	TOTAL DEFERRED DEBITS		2,193,045	1,253,896
37	TOTAL ASSETS & OTHER DEBITS		386,486,091	336,086,851

200-3. BALANCE SHEET
EQUITY AND LONG TERM LIABILITIES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance End of Year (d)	Balance Beginning of Year (d)
1	EQUITY CAPITAL & LIABILITIES		XXX	XXX
2	EQUITY CAPITAL		XXX	XXX
3	201.0 Common Stock Issued			
4	202.0 Common Stock Subscribed			
5	203.0 Common Stock Liability for Conversion			
6	207.0 Premium on Capital Stock		163,607,047	163,607,047
7	209.0 Reduction in Par or Stated Value of Capital Stock			
8	210.0 Gain on Resale or Cancellation of Reacquired Capital Stock			
9	211.0 Other Paid-In Capital		(153,882,684)	(160,828,687)
10	212.0 Discount on Capital Stock			
11	213.0 Capital Stock Expense			
12	214.0 Appropriated Retained Earnings	205		
13	215.0 Unappropriated Retained Earnings	205	128,830,537	113,187,161
14	216.0 Reacquired Capital Stock			
15	218.0 Proprietary Capital (proprietorships & partnerships)			
16	TOTAL EQUITY CAPITAL		138,554,900	115,965,521
17	LONG-TERM DEBT		XXX	XXX
18	221.0 Bonds		146,155,781	118,155,781
19	222.0 Reacquired Bonds			
20	223.0 Advances from Affiliated Companies	208		
21	224.0 Other Long-term Debt	206	(1,739,456)	4,261,060
22	TOTAL LONG-TERM DEBT		144,416,325	122,416,841

200-4. BALANCE SHEET
CURRENT LIABILITIES AND OTHER CREDITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance End of Year (d)	Balance Beginning of Year (d)
1	CURRENT AND ACCRUED LIABILITIES		XXX	XXX
2	231.00 Accounts Payable		7,963,879	8,249,983
3	232.00 Notes Payable	206	724,622	683,162
4	233.00 Accounts Payable to Affiliated Companies	208		
5	234.00 Notes Payable to Affiliated Companies	206		
6	235.00 Customers' Deposits-Billing		324,632	321,304
7	236.11 Accrued Taxes, Taxes Other Than Income		32,758	25,126
8	236.12 Accrued Taxes, Income Taxes		4,996,573	4,006,617
9	236.20 Accrued Taxes, Other Income & Deductions			
10	237.10 Accrued Interest on Long-term Debt			
11	237.20 Accrued Interest on Other Liabilities		774	4,733
12	238.00 Accrued Dividends			
13	239.00 Matured Long-term Debt			
14	240.00 Matured Interest			
15	241.00 Miscellaneous Current and Accrued Liabilities		1,532,586	1,516,609
16	TOTAL CURRENT AND ACCRUED LIABILITIES		15,575,824	14,807,533
17	DEFERRED CREDITS		XXX	XXX
18	251.00 Unamortized Premium on Debt			
19	252.00 Advances for Construction		4,510,348	3,698,130
20	252.10 Accumulated Amortization of Advances for Construction			
21	253.00 Other Deferred Credits		20,215,868	20,200,927
22	255.10 Accumulated Deferred Investment Tax Credit (Utility Operations)			
23	255.20 Accumulated Deferred Investment Tax Credit (Non-Utility Operations)			
24	TOTAL DEFERRED CREDITS		24,726,216	23,899,057
25	OPERATING RESERVES		XXX	XXX
26	261.00 Property Insurance Reserve		263,356	
27	262.00 Injuries & Damages Reserve			
28	263.00 Pensions & Benefits Reserve		196,692	194,748
29	265.00 Miscellaneous Operating Reserve		677,230	
30	TOTAL OPERATING RESERVES		1,137,278	194,748
31	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)		XXX	XXX
32	271.10 Customer Contributions		21,364,721	19,008,694
33	271.20 Developer Contributions		35,218,856	31,876,911
34	271.30 Grant(s) in Aid			
35	271.40 Other			
36	272.00 Accumulated Amortization		(12,664,622)	(11,290,778)
37	TOTAL NET (CIAC)		43,918,955	39,594,827
38	ACCUMULATED DEFERRED INCOME TAXES		XXX	XXX
39	281.00 Accelerated Amortization			
40	282.00 Liberalized Depreciation		18,117,593	19,163,485
41	283.00 Other		38,999	44,838
42	TOTAL ACCUMULATED DEFERRED INCOME TAXES		18,156,593	19,208,324
43	TOTAL LIABILITIES & OTHER CREDITS		386,486,091	336,086,851

201-W. WATER UTILITY PLANT IN SERVICE - Account No. 101.0

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	.1 INTANGIBLE PLANT	XXX	XXX	XXX	XXX	XXX
2	301.10 Organization	1,414,947	404			1,415,351
3	302.10 Franchises	425,151				425,151
4	339.10 Other Plant and Miscellaneous Equipment	14,238,049	(623,665)		4,155	13,618,539
5	Total Intangible Plant	16,078,147	(623,261)	-	4,155	15,459,041
6	.2 SOURCE OF SUPPLY AND PUMPING PLANT	XXX	XXX	XXX	XXX	XXX
7	303.20 Land and Land Rights	7,037,121	100,127		(46,208)	7,091,041
8	304.20 Structures and Improvements	6,058,970	916,372	22,774	(41,767)	6,910,801
9	305.20 Collection and Impounding Reservoirs	36,132	4,000			40,132
10	306.20 Lake, Rivers and Other Intakes	156,195				156,195
11	307.20 Wells and Springs	45,484,376	2,069,241	141,093	(2,162)	47,410,361
12	308.20 Infiltration Galleries and Tunnels	-				-
13	309.20 Supply Mains	5,614,973	583,871	49,643		6,149,201
14	310.20 Power Generation Equipment	4,548,048	16,894		8,277	4,573,219
15	311.20 Pumping Equipment	17,185,563	1,510,943	376,697	3,865	18,323,673
16	339.20 Other Plant and Miscellaneous Equipment	222,232				222,232
17	Total Source of Supply and Pumping Plant	86,343,611	5,201,447	590,207	(77,995)	90,876,856
18	.3 WATER TREATMENT EQUIPMENT	XXX	XXX	XXX	XXX	XXX
19	303.30 Land and Land Rights	274,862				274,862
20	304.30 Structures and Improvements	6,072,653	280,251	25,132		6,327,772
21	310.30 Power Generation Equipment	-				-
22	311.30 Pumping Equipment	513,370	142,281			655,651
23	320.30 Water Treatment Equipment	5,605,627	753,529	8,528	(8,534)	6,342,093
24	339.30 Other Plant and Miscellaneous Equipment	214,958				214,958
25	349.30 Instrumentation	-				-
26	350.30 Sewer Treatment Equipment	-				-
27	Total Water Treatment Equipment	12,681,470	1,176,061	33,660	(8,534)	13,815,337
28	.4 TRANSMISSION AND DISTRIBUTION PLANT	XXX	XXX	XXX	XXX	XXX
29	303.40 Land and Land Rights	889,350				889,350
30	304.40 Structures and Improvements	3,002,681	22,870	10,395		3,015,156
31	310.30 Power Generation Equipment	-				-
32	311.40 Pumping Equipment	7,917,695	73,966	97,518	13,911	7,908,055
33	330.40 Distribution Reservoirs and Standpipes	34,532,999	2,528,841	487,738	74,134	36,648,236
34	331.40 Transmission and Distribution Mains	105,750,628	4,010,428	146,098	133	109,615,091
35	333.40 Services	23,543,414	765,265	35,940		24,272,740
36	334.40 Meters and Meter Installations	24,009,998	1,201,709	254,798		24,956,909
37	335.40 Hydrants	1,977,867	31,720	4,370		2,005,217
38	336.40 Backflow Prevention Devices	-				-
39	339.40 Other Plant and Miscellaneous Equipment	209,737				209,737
40	Total Transmission and Distribution Plant	201,834,369	8,634,799	1,036,856	88,178	209,520,490
41	.5 GENERAL PLANT	XXX	XXX	XXX	XXX	XXX
42	303.50 Land and Land Rights	3,452,314	6,087		(7,925)	3,450,475
43	304.50 Structures and Improvements	4,138,058	52,303	3,675	(910)	4,185,777
44	340.50 Office Furniture and Equipment	12,537,716	631,476	1,282	-	13,167,910
45	341.50 Transportation Equipment	4,405,008	418,648	402,276		4,421,380
46	342.50 Stores Equipment	-				-
47	343.50 Tools, Shop and Garage Equipment	243,790	70,806	28,082		286,515
48	344.50 Laboratory Furniture & Equipment	1,363		1,363		-
49	345.50 Power Operated Equipment	204,407		17,904	3,032	189,535
50	346.50 Communication Equipment	771,656	62,123	245,954		587,825
51	347.50 Miscellaneous Equipment	306,499		56,386		250,113
52	348.50 Other Tangible Plant	1,477,606		1,469,270		8,336
53	Total General Plant	27,538,416	1,241,444	2,226,191	(5,803)	26,547,865
54	TOTAL WATER PLANT-IN-SERVICE	344,476,013	15,630,490	3,886,914	(0)	356,219,589

Adjustments are reversals of contributed property estimates made in prior year.

201-S. SEWER UTILITY PLANT IN SERVICE - Account No. 101.0

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.	Account Number and Title	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	.1 INTANGIBLE PLANT	XXX	XXX	XXX	XXX	XXX
2	351.10 Organization	414,244				414,244
3	352.10 Franchises	1,673				1,673
	389.10 Other Plant and Misc. Equipment	18,935	51,180			70,115
4	.2 COLLECTION SYSTEM	XXX	XXX	XXX	XXX	XXX
5	353.20 Land and Right-of-Ways	346,361	11,113		0	357,473
6	354.20 Pump Station Structures and Improvements	2,984,888	1,887,717			4,872,605
7	355.20 Pump Station Power Generation Equipment	135,292				135,292
8	356.20 Pump Station Power Protection and Control Devices	-				-
9	359.20 Collection Sewers - Pressure	-				-
10	360.20 Pump Station Force Mains	9,017,208	524,178	732	-	9,540,654
11	361.20 Collection Sewers - Gravity	23,055,187	782,767	182,231	(0)	23,655,723
12	362.20 Special Collection Structures	512,012		2,164	-	509,848
13	363.20 Services to Customers	5,403,201	264,279		-	5,667,480
14	364.20 Customer's Flow Measuring Devices	420,005				420,005
15	365.20 Customer's Flow Measuring Installations	33,723				33,723
16	366.20 Customer's Grinder Pump Units	-				-
17	367.20 Customer's Grinder Pump Unit Installations	-				-
18	370.20 Receiving Wells	-				-
19	371.20 Pump Station Pumping Equipment	-				-
20	389.20 Other Plant and Misc. Equipment	245				245
21	396.20 Pump Station Communication Equipment	-				-
22	398.20 Other Tangible Plant	-				-
23	.3 SYSTEM PUMPING PLANT	XXX	XXX	XXX	XXX	XXX
24	353.30 Land and Right-of-Ways	30,161				30,161
25	354.30 Pump Station Structures and Improvements	1,024,891	54,897	8,313		1,071,475
26	370.30 Receiving Wells	4,445,716		34,608		4,411,108
27	371.30 Pump Station Pumping Equipment	7,377,375	449,571	49,769		7,777,178
28	389.30 Other Plant and Misc. Equipment	1,660				1,660
29	.4 TREATMENT and DISPOSAL FACILITIES	XXX	XXX	XXX	XXX	XXX
30	353.40 Land and Right-of-Ways	247,115				247,115
31	354.40 Structures and Improvements	3,957,366		1,024		3,956,342
32	355.40 Power Generation Equipment	113,398				113,398
33	356.40 Power Protection and Control Devices & Appurtenances	-				-
34	371.40 Pumping Equipment	-				-
35	380.40 Treatment and Disposal Equipment	21,185,590	2,187,079	97,191		23,275,479
36	381.40 Yard Piping	1,508,660	40,737			1,549,398
37	382.40 Outfall Line and Headwall	302,082	3,487			305,569
38	385.40 Instrumentation and Computer Equipment	-				-
39	389.40 Other Plant and Miscellaneous Equipment	30,804	5,615			36,419
40	.5 RECLAIMED WATER TREATMENT PLANT	XXX	XXX	XXX	XXX	XXX
41	353.50 Land and Right-of-Ways	134,223				134,223
42	354.50 Pump Station Structures and Improvements	4,191,949		1,725		4,190,224
43	355.50 Pump Station Power Generation Equipment	107,591				107,591
44	371.50 Pump Station Pumping Equipment	511,315	4,140	6,734		508,721
45	374.50 Reuse Distribution Reservoirs	85,223	76,325			161,547
46	380.50 Treatment and Disposal Equipment	7,868,287	60,554	7,374		7,921,466
47	381.50 Yard Piping	27,871				27,871
48	389.50 Other Plant and Misc. Equipment	169,453				169,453
49	.6 RECLAIMED WATER DISTRIBUTION PLANT	XXX	XXX	XXX	XXX	XXX
50	353.60 Land and Right-of-Ways	105,627				105,627
51	366.60 Customer's Grinder Pump Units	42,430	792			43,222
52	367.60 Customer's Grinder Pump Unit Installations	392				392
53	371.60 Pump Station Pumping Equipment	106,189				106,189
54	375.60 Reuse Transmission and Distribution System	474,817				474,817
55	.7 GENERAL PLANT	XXX	XXX	XXX	XXX	XXX
56	353.70 Land and Right-of-Ways	117,656				117,656
57	354.70 Pump Station Structures and Improvements	2,095,866	6,393	3,435		2,098,824
58	385.70 Instrumentation and Computer Equipment	-				-
59	390.70 Office Furniture and Equipment	3,174,459	172,374			3,346,834
60	391.70 Transportation Equipment	7,127	661			7,788
61	392.70 Stores Equipment	-				-
62	393.70 Tools, Shop and Garage Equipment	15,277				15,277
63	394.70 Laboratory Equipment	6,729		4,980		1,749
64	395.70 Power Operated Equipment	4,268		4,268		0
65	396.70 Communication Equipment	131,410	14,903	86,631		59,683
66	397.70 Miscellaneous Equipment	24,345		19,864		4,481
67	398.70 Other Tangible Plant	472,534		170,309		302,224
68	399.70 Safety Equipment	-				-
69						
70	TOTAL WASTEWATER UTILITY PLANT ACCOUNT	102,442,831	6,598,762	681,352	(0)	108,360,240

Adjustments are reversals of contributed property estimates made in prior year.

202. ACCUMULATED DEPRECIATION OF UTILITY PLANT - WATER AND SEWER

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.
2. Explain and give particulars of important adjustments during the year.

Line No.	Item (a)	Water Plant	Sewer Plant
		Water Plant (b)	Sewer Plant (c)
1	Balance Beginning of Year	113,912,162	34,246,691
2	Credits During Year	XXXXXX	XXXXXX
3	Depreciation Provisions charged to:	XXXXXX	XXXXXX
4	403. Depreciation	8,047,249	2,525,701
5	413. Income from Utility Plant Leased to Others	-	-
6		-	-
7	Total Depreciation Provisions	8,047,249	2,525,701
8	Recoveries from Insurance	-	-
9	Salvage Realized from Retirements	472,588	-
10	Other Credits (Describe)	(0)	-
11		-	-
12	Total Credits During Year	472,588	-
13	Total Credits	8,519,837	2,525,701
14	Debits During Year	XXXXXX	XXXXXX
15	Retirement of Utility Plant	3,898,770	669,496
16	Cost of Removal	-	-
17	Other Debits (Describe)	355,777	-
18		-	-
19	Total Debits During Year	4,254,547	669,496
20	Balance at End of Year	118,177,451	36,102,896

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

203-W. WATER UTILITY PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	Item (a)	Spring Hill Amount (b)	Stony Hill Amount (c)	Mountain Crest Amount (d)	Cardinal Valley Amount (e)	Holiday Estates Amount (f)
1	Book Plant - Net	291,205	278,190	279,268	668,261	440
2	PUC Difference (Ratemaking)	-	-	-	-	-
3	Less Contributions (Net)	-	-	-	-	-
4	Net Utility Plant Acquired	291,205	278,190	279,268	668,261	440
5	Purchase Price	13,335	128,335	256,767	13,476	279
6	Acquisition Adjustment	277,870	149,855	22,501	654,785	161
7						
8						

Line No.	Item (a)	Saddle Club Amount (g)	LCRA Harper Amount (h)	LCRA London Amount (i)	Indian Springs Amount (j)	San Gabriel River Ranch Amount (k)
1	Book Plant - Net	1,230,257	653,014	426,054	41,464	193,946
2	PUC Difference (Ratemaking)					
3	Less Contributions (Net)					
4	Net Utility Plant Acquired	1,230,257	653,014	426,054	41,464	193,946
5	Purchase Price	444,993	220,455	143,834	17,683	124,020
6	Acquisition Adjustment	785,264	432,559	282,220	23,781	69,926
7						
8						

Line No.	Item (a)	T & A Water Amount (l)	Stone Mountain Amount (m)	Oak Ridge Estates Amount (n)	Gray Water Amount (o)	Dancing Bear Amount (p)
1	Book Plant - Net	12,945	1,748,866	905,408	3,205,233	3,103,019
2	PUC Difference (Ratemaking)					
3	Less Contributions (Net)					
4	Net Utility Plant Acquired	12,945	1,748,866	905,408	3,205,233	3,103,019
5	Purchase Price	4,678	410,474	556,212	2,638,175	936,590
6	Acquisition Adjustment	8,267	1,338,392	349,197	567,058	2,166,430
7						
8						

Line No.	Item (a)	Union Hill Amount (q)	Brusy Bend Amount (r)	Amount (s)	Amount (t)	Total Amount (u)
1	Book Plant - Net	743,555	171,529			13,952,655
2	PUC Difference (Ratemaking)	-				-
3	Less Contributions (Net)	-				-
4	Net Utility Plant Acquired	743,555	171,529			13,952,655
5	Purchase Price	405,538	80,342			6,395,186
6	Acquisition Adjustment	338,017	91,187			7,557,469
7						
8						

203-S. SEWER UTILITY PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	Item (a)	Gray Sewer Amount (b)	Hood County Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)
1	Book Plant - Net	2,677,284				2,677,284
2	PUC Difference (Ratemaking)					-
3	Less Contributions (Net)					-
4	Net Utility Plant Acquired					-
5	Purchase Price	2,294,095				2,294,095
6	Acquisition Adjustment	383,189				383,189
7						
8						

Aqua Texas (Amortization and Depreciation Schedules) - Support for Tabs 202-203 Accum Depr & Acquisition Adjustment - 2019

Accumulated Depreciation

Account	Naruc Account	W/S	CCN	PPE Balance for Allocation	Beginning Balance	Provision (403.0)	Retirements	Cost of Removal	Salvage	Transfers	Gain - Loss	Ending Balance
108000	108.1	W	11157	134,265,300.91	40,264,394	2,783,147	(1,867,425)		15,321	-	-	41,195,437.62
108000	108.1	W	11421	3,139,435.90	663,223	65,076				-	-	728,299.02
108000	108.1	W	11484	4,921,550.36	1,575,510	102,017				-	-	1,677,527.32
108000	108.1	W	12902	5,309,273.58	2,001,013	110,054				-	-	2,111,067.00
108000	108.1	W	13201	132,698,019.87	38,316,939	2,750,659	(859,813)		408,895	-	(355,777)	40,260,903.75
108000	108.1	W	13203	107,200,122.45	31,066,131	2,222,121	(1,171,532)		48,372	(0)	-	32,165,091.18
108000	108.1	W	13254	683,748.67	24,952	14,173			-	-	-	39,125.51
108000	108.1	S	20453	32,422,651.47	9,403,797	672,080	(26,768)		-	-	-	10,049,109.10
108000	108.1	S	20867	3,588,305.09	1,250,011	74,381				-	-	1,324,391.66
108000	108.1	S	21059	12,538,077.09	3,547,507	259,898	(52,814)		-	-	-	3,754,591.83
108000	108.1	S	21065	73,296,480.55	20,045,377	1,519,342	(589,915)		-	-	-	20,974,803.57
				510,062,965.94	148,158,853	10,572,949	(4,568,266)	-	472,588	(0)	(355,777)	154,280,347.56
						9,141,895	(1,431,055)					
		W		388,217,451.74	113,912,162	8,047,249	(3,898,770)	-	472,588	(0)	(355,777)	118,177,451
		S		121,845,514.20	34,246,691	2,525,701	(669,496)	-	-	-	-	36,102,896
				510,062,965.94	148,158,853	10,572,949	(4,568,266)	-	472,588	(0)	(355,777)	154,280,348

Accumulated Amortization - CIAC

Account	Naruc Account	W/S	CCN	CIAC Balance (271)	Beginning Balance	Provision (407.3)	Retirements	Cost of Removal	Salvage	Transfers	Gain - Loss	Ending Balance
272000	272.00	W	11157	(7,381,850)	(1,338,564)	(179,374)	-				-	(1,517,938)
272000	272.00	W	11421	(15,759)	(2,382)	(383)	-				-	(2,765)
272000	272.00	W	11484	(65,859)	(8,628)	(1,600)	-				-	(10,229)
272000	272.00	W	12902	(2,262,417)	(554,141)	(54,975)	-				-	(609,116)
272000	272.00	W	13201	(10,650,828)	(2,095,574)	(258,808)	1,100				-	(2,353,283)
272000	272.00	W	13203	(14,633,617)	(3,067,235)	(355,587)				-	-	(3,422,822)
272000	272.00	W	13254	-	-	-					-	-
272000	272.00	S	20453	(3,232,748)	(451,568)	(78,554)					-	(530,122)
272000	272.00	S	20867	(1,469,531)	(342,332)	(35,709)					-	(378,041)
272000	272.00	S	21059	(2,860,347)	(731,895)	(69,505)					-	(801,400)
272000	272.00	S	21065	(14,010,621)	(2,698,459)	(340,449)					-	(3,038,908)
				(56,583,576)	(11,290,778)	(1,374,943)	1,100	-	-	-	-	(12,664,622)
		W		(35,010,329.52)	(7,066,524)	(850,728)	1,100	-	-	-	-	(7,916,152)
		S		(21,573,246.85)	(4,224,254)	(524,216)	-	-	-	-	-	(4,748,470)
				(56,583,576.37)	(11,290,778)	(1,374,943)	1,100	-	-	-	-	(12,664,622)

Depreciation expense calculation determined by the depreciation study performed by Gannett Fleming study in 2010.

Accumulated Amortization - UPA

Account	Naruc Account	W/S	CCN	UPAA Balance (114)	Beginning Balance	Provision (406.0)	Retirements	Cost of Removal	Salvage	Transfers	Gain - Loss	Ending Balance
115000	115.0	W	11157	(5,339,790.90)	905,565	110,294						1,015,859
115000	115.0	W	11421									
115000	115.0	W	11484									
115000	115.0	W	12902									
115000	115.0	W	13201	(1,559,434.26)	312,143	33,127	-	-	-	-		345,270
115000	115.0	W	13203	(567,057.59)	105,949	13,244						119,193
115000	115.0	W	13254	(91,186.72)	3,591	1,537						5,128
115000	115.0	S	20453									
115000	115.0	S	20867									
115000	115.0	S	21059									
115000	115.0	S	21065	(383,189.17)	85,849	10,729						96,578
					1,413,097	168,931	-	-	-	-	-	1,582,027
		W			1,327,248	158,201	-	-	-	-	-	1,485,449
		S			85,849	10,729	-	-	-	-	-	96,578
					1,413,097	168,931	-	-	-	-	-	1,582,027

Aqua Texas, Inc (Consolidated)For the Year Ended 12/31/2019

(Company Name)

204. CLEARING ACCOUNTS SUPPORTING SCHEDULE - Account No. 184.0

This Schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 184.0 - Clearing Accounts.

Line No.	Account No. (a)	Balance at Beg. of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1	184070	-		(150)		(150)
2	184301	-	840	-		840
3		-		-		-
4		-		-		-
5		-		-		-
6		-		-		-
7		-		-		-
8		-		-		-
9		-		-		-
10		-		-		-
11		-		-		-
12		-		-		-
13		-		-		-
	TOTALS	-	840	(150)	-	690

13201

13201

Payroll Clearing - \$840, Meters - (\$150)

205. STATEMENT OF RETAINED EARNINGS SUPPORTING SCHEDULE
Account Nos. 214.0 and 215.0

1. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.
2. Show separately the state and federal income tax effect of items shown in Account No. 409.0.

Line No.	Item (a)	Amounts (b)
1	Unappropriated Retained Earnings Account No. 215.0:	XXXXXX
2	Balance Beginning of Year	113,187,161
3	Changes to Account:	XXXXXX
4	Adjustments to Retained Earnings *	
5	Credits	
6	Debits	
7	Balance Transferred From Income	15,643,376
8	Total Unappropriated Retained Earnings	128,830,537
9		
10	Appropriated Retained Earnings Account No. 214.0:	XXXXXX
11	Total Appropriations of Retained Earnings	
12	Dividends Declared:	XXXXXX
13	Preferred Stock Dividends Declared	
14	Common Stock Dividend Declared	
15	Total Dividends Declared	-
16	Total Appropriated Retained Earnings	-
17	Total Retained Earnings	128,830,537

* Indicate whether or not the adjustment was Commission Approved.

Notes to Retained Earnings (for any adjusting journal entries other than closing prior year's income):

(Company Name)

206. LONG-TERM DEBT - Account Nos. 221.0, 222.0, and 224.0
(Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in Column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in Column (g).
7. If interest has matured but is unpaid on any obligation, state in a footnote the class, series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet* (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired, Lg.-Term Debt (h)	In Sinking & Other Funds (i)
1		XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
2	Senior Unsecured Notes	11/3/2016	11/3/1935	21,424,083	21,424,083	0.0325	696,283		
3	Senior Unsecured Notes	11/3/2016	11/3/2038	523,645	523,645	0.0341	17,856		
4	Senior Unsecured Notes	11/3/2016	11/3/2041	8,700,000	8,700,000	0.0357	310,590		
5	Senior Unsecured Notes	4/26/2019	5/1/2029	38,892,468	51,336,912	0.03556	691,508		
6	Senior Unsecured Notes	4/26/2019	5/1/1949	48,615,585	64,171,141	0.04276	1,039,401		
7	North Channel Water Authority	Various	Various	10,420,285	3,703,756	8.85% - 5.63%	207,041		
8	Senior Unsecured Notes	7/31/2003	7/31/2018	4,018,582	-	0.0487	-		
9	Senior Unsecured Notes	12/27/2006	12/31/2018	3,794,317	-	0.0554	-		
10	Senior Unsecured Notes	12/17/2009	12/17/2019	10,310,364	-	0.0472	243,488		
11	Unsecured Note - Series B	2/3/2005	2/3/2020	4,175,089	-	0.052	190,321		
12	Senior Unsecured Notes	7/31/2003	7/31/2020	6,027,873	-	0.0487	160,303		
13	Senior Unsecured Notes	6/24/2010	6/24/2021	1,500,000	-	0.0462	34,673		
14	Senior Unsecured Notes	2/28/2007	2/28/2022	5,581,364	-	0.0563	157,221		
15	Senior Unsecured Notes	7/31/2003	7/31/2023	4,018,582	-	0.0487	106,869		
16	Senior Unsecured Notes	6/24/2010	6/24/2024	1,500,000	-	0.0483	157,080		
17	Senior Unsecured Notes	6/14/2012	6/14/2027	4,649,519	-	0.0357	159,102		
	Senior Unsecured Notes	6/24/2010	6/24/2028	2,500,000	-	0.0522	195,881		
	Senior Unsecured Notes	5/20/2015	5/20/2030	5,000,000	-	0.0359	419,373		
	Senior Unsecured Notes	2/28/2007	2/28/2037	5,581,364	-	0.0585	163,364		
1									
2	TOTAL OBLIGATIONS			187,233,120	149,859,537		4,950,355		

* Total amount outstanding without reduction for amount held by respondent.

Aqua Texas, Inc (Consolidated)**For the Year Ended 12/31/2019****(Company Name)****207. NOTES PAYABLE SUPPORTING SCHEDULE - Account No. 232.0**

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 232.0 - Notes Payable.

Line No.	Name of Creditor (a)	Description of Transaction (b)	Date of Issue (c)	Date of Maturity (d)	Amount at End of Year (e)	Interest Rate Per Annum (f)
1	North Channel Water Authority	Short Term Balance	Various	Various	724,622	Variable
2						
3						
4						
5						
6						
7						
8				TOTAL	724,622	

**208. ACCOUNTS PAYABLE TO AFFILIATED COMPANIES
SUPPORTING SCHEDULE - Account No. 233.0**

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 233.0 - Accounts Payable to Affiliated Companies.

Line No.	Name of Affiliated Company (a)	Description of Transaction (b)	Date of Issue (c)	Date of Maturity (d)	Amount at End of Year (e)	Interest Rate Per Annum (f)
1						
2						
3						
4						
5						
6						
7						
8				TOTAL		

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Line No.	Account Number and Title (a)	Schedule No. (c)	Balance End of Year (d)	Normalization ¹ Adjustment (g)	End of Year Normalized Amount (h)
1	400.0 Operating Revenues-Water	401-W	56,914,502		56,914,502
	500.0 Operating Revenues-Sewer	401-S	15,678,098		15,678,098
2					
3	UTILITY OPERATING EXPENSES		XXX	XXX	XXX
4	401.0 Operating Expenses		33,419,119		33,419,119
5	403.0 Depreciation Expense		10,572,949		10,572,949
6	406.0 Amortization of Utility Plant Acquisition Adjustment		(168,931)		(168,931)
7	407.1 Amortization of Limited Term Plant				-
8	407.2 Amortization of Property Losses				-
9	407.3 Amortization of Other Utility Plant		(1,374,943)		(1,374,943)
10	407.4 Amortization of Regulatory Assets				-
11	408.0 Taxes Other Than Income		6,855,190		6,855,190
12	409.10 Federal Income Taxes, Utility Operating Income		5,287,799		5,287,799
13	409.11 State Income Taxes, Utility Operating Income		411,940		411,940
14	409.12 Local Income Taxes, Utility Operating Income				-
15	410.0 Deferred Income Tax				-
16	410.10 Federal		(1,051,436)		(1,051,436)
17	410.11 State				-
18	Total Deferred Income Tax		(1,051,436)		(1,051,436)
19	411.1 Provision for Deferred Income Taxes		XXX	XXX	XXX
	- Credit, Utility Operating Income				-
20	Tax Credits				-
21	412.1 Investment Tax Credit, Deferred to Future Periods, Utility Operating Income		XXX	XXX	XXX
22	412.2 Investment Tax Credits, Restored to Operating Income, Utility Operating Income		XXX	XXX	XXX
	Total Tax Credits		-		-
24	TOTAL UTILITY OPERATING EXPENSES		53,951,689		53,951,689
25					-
26	NET UTILITY OPERATING INCOME (LOSS)		18,640,911		18,640,911
27					-
28	OTHER OPERATING INCOME (LOSS)		XXX	XXX	XXX
29	413.0 Income from Utility Plant Leased to Others				-
30	414.0 Gains (Losses) from Disposition of Utility Property		355,777		355,777
31	TOTAL OTHER OPERATING INCOME (LOSS)		355,777		355,777
32					-
33	NON-OPERATING INCOME		XXX	XXX	XXX
34	415.0 Revenues from Merchandising, Jobbing and Contract Work		380,372		380,372
35	419.0 Interest & Dividend Income		-		-
36	420.0 Allowance for Funds Used During Construction (AFUDC)		1,777,495		1,777,495
37	421.0 Non-Utility Income		34,304		34,304
38	TOTAL NON-OPERATING INCOME		2,192,171		2,192,171
39					-
40	NON-OPERATING DEDUCTIONS		XXX	XXX	XXX
41	408.2 Taxes Other Than Income, Other Income and Deductions (attach schedule)				-
42	409.2 Income Taxes, Other Income and Deductions				-
43	416.0 Costs & Expenses of Merchandising, Jobbing and Contract Work				-
44	426.0 Miscellaneous Non-Utility Expenses		458,321		458,321
45	TOTAL NON-OPERATING INCOME & DEDUCTIONS		1,733,850		1,733,850
46					-
47	INTEREST EXPENSE		XXX	XXX	XXX
48	427.0 Interest Expense		5,087,161		5,087,161
49	428.0 Amortization of Debt Discount & Expenses		-		-
50	429.0 Amortization of Premium on Debt				-
51	TOTAL INTEREST EXPENSE		5,087,161		5,087,161
52					-
53	EXTRAORDINARY ITEMS		XXX	XXX	XXX
54	433.0 Income				-
55	434.0 Deductions				-
56	409.3 Income Taxes				-
57	409.4 Other				-
58	TOTAL EXTRAORDINARY ITEMS		-		-
59	NET INCOME (LOSS)		15,643,376		15,643,376

1 Attach an explanation and calculations for all normalized adjustments. The reporting entity must use any normalization adjustment methodologies that were approved in the entity's most recent rate proceeding.

401-W. WATER OPERATING REVENUES SUPPORTING SCHEDULE - Account No. 400.0

This schedule is breakdown of the accounts that constitute the ending balance in Account No. 400.0 - Operating Revenues (Water).

Schedules 401-W and 401-S totals should equal Schedule 400.

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance End of Year (c)	Normalization ¹ Adjustment (e)	Normalized Amount (e)
1	WATER SALES REVENUE				
2	460.0 Unmetered Water Revenue				
3	460.1 Residential				
4	460.2 Commercial				
5	460.3 Industrial				
6	460.4 Public				
7	460.5 Other				
8					
9	Total Unmetered Water Revenue				
10					
11	461.0 Metered Water Revenue				
12	461.1 Residential		46,821,015		46,821,015
13	461.2 Commercial		6,398,766		6,398,766
14	461.3 Industrial				
15	461.4 Public				
16	461.5 Multiple Family Dwellings				
17	461.6 Other		5,025,889		5,025,889
18					
19	Total Metered Water Revenue		58,245,670		58,245,670
20					
21	462.1 Public Fire Protection				
22	462.2 Private Fire Protection				
23	464.0 Other Sales to Public (Special Contracts)	404			
24					
25					
26	TOTAL WATER SALES		58,245,670		58,245,670
27					
28	OTHER WATER REVENUES				
29					
30	466.0 Sales for Resale	405	26,244		26,244
31	467.0 Interdepartmental Sales				
32	470.0 Forfeited Discounts				
33	471.0 Miscellaneous Service Revenues		(1,366,733)		(1,366,733)
34	472.0 Rents from Water Property		7,500		7,500
35	473.0 Interdepartmental Rents				
36	474.0 Other Water Revenues	406	1,820		1,820
37					
38	TOTAL OTHER WATER REVENUES		(1,331,169)		(1,331,169)
39					
40	TOTAL WATER SALES & OTHER REVENUES		56,914,502		56,914,502

1 Attach an explanation and calculations for all normalized.

401-S. SEWER OPERATING REVENUES SUPPORTING SCHEDULE - Account No. 400.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 400.0 - Operating Revenue

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance End of Year (c)	Normalization Adjustment	Normalized Amount
1	SEWER SALES REVENUE		XXX		
2	521.0 Flat Rate Revenues - General Customers	402	XXX		
3	521.1 Residential		13,018,869		13,018,869
4	521.2 Commercial		172,970		172,970
5	521.3 Industrial				
6	521.4 Public Authorities				
7	521.5 Multiple Family Dwelling Revenues				
8	521.6 Other Revenues (Availability)				
9					
10	Total Unmetered Sewer Revenue		13,191,839		13,191,839
11					
12	522.0 Measured Revenues - General Customers	402	XXX		
13	522.1 Residential				
14	522.2 Commercial		2,904,081		2,904,081
15	522.3 Industrial				
16	522.4 Public Authorities				
17	522.5 Multiple Family Dwellings Revenues				
18	523.0 Revenues from Public Authorities	404			
19	524.0 Revenues from Other Systems	404			
20	525.0 Interdepartmental Revenues	404			
21					
22	Total Measured Sewer Revenue		2,904,081		2,904,081
23					
24	OTHER SEWER REVENUES		XXX		
25	530.0 Guaranteed Revenues	406			
26	531.0 Sale of Biosolids				
27	532.0 Forfeited Discounts		243,245		243,245
28	534.0 Rents from Sewer Property	406			
29	535.0 Interdepartmental Rents				
30	536.0 Other Sewer Revenues	406	-661,067		-661,067
31	536.1 Reserve Capacity Fees				
32	536.2 Sludge Processing Fees				
33	536.3 Sewer Processing Surcharges				
34					
35	TOTAL SEWER SALES ¹		16,095,919		16,095,919
36					
37	RECLAIMED WATER SALES		XXX		
38	540.0 Flat Rate Reuse Revenues				
39	540.1 Residential Reuse Revenues				
40	540.2 Commercial Reuse Revenues				
41	540.3 Industrial Reuse Revenues				
42	540.4 Reuse Revenues from Public Authorities				
43	541.0 Measured Reuse Revenue				
39	541.1 Residential Reuse Revenues				
40	541.2 Commercial Reuse Revenues				
41	541.3 Industrial Reuse Revenues				
42	541.4 Reuse Revenues from Public Authorities				
43	544.0 Reuse Revenues from Other Systems				
44					
45	Total Reclaimed Water Sales		0		
46					
47	TOTAL SEWER SALES & OTHER REVENUES		15,678,098		15,678,098

1 This line - Total Water Sales - is to be entered in Section 2 of the Revised Annual Assessment Report (Form GAO-10).

402-W. OPERATING REVENUES SUPPORTING SCHEDULE - CUSTOMER DATA - WATER

Customers should be reported on the basis of number of meters, (except where multiple customers have one meter) plus number of flat rate accounts. Where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.

Line No.	Customer Classes (a)	Customers End of Previous Year (b)	Customers End of Current Year (c)	Normalization Adjustment (c)	Normalized Customer Count Current Year (c)
1	Unmetered Sales	XXX	XXX	XXX	XXX
2	Residential				
3	Other (specify):				
4					
5					
6					
12	Total Unmetered Sales				
13					
14	Metered Sales	XXX	XXX	XXX	XXX
15	5/8" or 3/4"	62,376	63,839		
16	3/4"	295	303		
17	1"	1,208	1,233		
18	1 1/2"	151	156		
19	2"	211	218		
20	3"	19	22		
21	4"	32	33		
22	6"	12	12		
23	8"	8	8		
24	10"	2	2		
25	Total Metered Sales	64,314	65,826		

402-S. OPERATING REVENUES SUPPORTING SCHEDULE - CUSTOMER DATA - SEWER

Customers should be reported on the basis of number of meters, (except where multiple customers have one meter) plus number of flat rate accounts. Where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.

Line No.	Customer Classes (a)	Customers End of Previous Year (b)	Customers End of Current Year (c)	Normalization Adjustment (c)	Normalized Customer Count Current Year (c)
1	Unmetered Sales	XXX	XXX	XXX	XXX
2	Residential	16,808	17,597		
3	Other (specify):				
4	Commercial				
5					
6					
7	Total Unmetered Sales	16,808	17,597		
8					
9	Metered Sales, if any	XXX	XXX	XXX	XXX
10	5/8" or 3/4"	219	225		
11	3/4"				
12	1"	186	184		
13	1 1/2"	90	91		
14	2"	163	163		
15	3"	16	20		
16	4"	20	20		
17	6"	6	6		
18	8"	3	3		
19	10"				
20	Total Metered Sales	703	712		

403. OPERATING REVENUES SUPPORTING SCHEDULE - GALLONS SOLD

1. Report below the gallons sold for the current year and the previous year for each customer class.
2. How the quantities of water sold to unmetered flat-rate customers were determined should be explained in a footnote.

Line No.	Account (a)	Gallons Sold Previous Year (000 omitted) (b)	Gallons Sold Current Year (000 omitted) (c)	Normalization Adjustment (000 omitted) (c)	Normalized Gallons Sold Current Year (000 omitted) (c)
1	WATER SALES:				
2	Unmetered Sales	XXX	XXX	XXX	XXX
3	Residential				
4	Non-Residential				
5	Total Unmetered Sales				
6					
7	Metered Sales	XXX	XXX	XXX	XXX
8	5/8" or 3/4"	4,636,084	4,529,728		
9	3/4"	38,584	39,604		
10	1"	224,777	231,851		
11	1 1/2"	62,131	70,921		
12	2"	298,432	253,621		
13	3"	93,211	96,451		
14	4"	69,161	106,765		
15	6"	111,601	116,237		
16	8"	60,814	53,826		
17	10"	4,634	25,427		
18		5,599,428	5,524,430		
19	Interdepartmental Sales				
20					
21	Total Water Sales	5,599,428	5,524,430		

FOOTNOTES: Please explain any rates set not using meter size.
If metering is provided on sewer service, please provide a similar schedule.

405. SALES FOR RESALE SUPPORTING SCHEDULE - Account No. 466.0

1. Designate by asterisk in Column (a) purchases which are affiliated with respondent.
2. The entries on Lines 1 to 8 under Columns (h) to (s) must correspond to the entries on the same lines under Columns (a) to (g). The totals of Columns (h) to (s), inclusive, must agree with respective quantities reported in Column (e).

Line No.	Name of Purchaser (a)	Point of Delivery (b)	Service* Capacity (c)	Quantity of Water Sold (1,000-Gal.) (e)	Revenues \$ (f)	Revenue \$ Per (1,000-Gal.) (g)
1	Harris County MUD 480	North Woods Estates	6	5238.3	26,244	5.01
2						
3						
4						
5						
6						
7						
8						
Totals				5238.3	26243.9	5.01

* Size of meter from which delivery is made.

13203

Aqua Texas, Inc (Consolidated)
(Company Name)

For the Year Ended 12/31/2019

406. OTHER WATER REVENUES SUPPORTING SCHEDULE - Account No. 474.0

Provide a breakdown of Other Water Revenues - Account No. 474.0 not shown in any other revenue account.

Line No.	Description (a)	Amounts (b)
1	City of Ingram Connection Fees	1,820
2	Rate Case Expense Surcharge Adjustments	22
3	Rate Case Expense Surcharge Adjustments	-\$22
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17	TOTALS	1,820

(Company Name)

407-W. WATER OPERATION AND MAINTENANCE EXPENSE ACCOUNTS

Line No.	Account Number and Title (a)	Schedule No. (b)	Amount of Operating Expenses			Amount Disallowed previous rate case (f)
			Current Year (c)	Normalized Adjustment (d)	Normalized Amount (e)	
1	Salaries and Wages		XXX	XXX	XXX	Docket #
2	601.0 Employees	409	5,389,477		5,389,477	
3	603.0 Officers, Directors and Majority Stockholders	409				
4	Total Salaries and Wages		5,389,477		5,389,477	
5	604.0 Employee Pensions and Benefits	409-A	1,596,003		1,596,003	
6	610.0 Purchased Water	408	4,341,860		4,341,860	
7	615.0 Purchased Power		2,713,838		2,713,838	
8	616.0 Fuel for Power Production					
9	618.0 Chemicals		751,311		751,311	
10	620.0 Materials and Supplies		553,304		553,304	
11	Contractual Services		XXX	XXX	XXX	XXX
12	631.0 Engineering		24,521		24,521	
13	632.0 Accounting		112,896		112,896	
14	633.0 Legal		214,992		214,992	
15	634.0 Management Fees		2,337,473		2,337,473	
16	635.0 Testing		841,462		841,462	
17	636.0 Other - Maintenance		3,905,959		3,905,959	
18	Total Contractual Services		7,437,303		7,437,303	
19	641.0 Rental of Building/Real Property		331,073		331,073	
20	642.0 Rental of Equipment		48,016		48,016	
21	650.0 Transportation Expenses		550,798		550,798	
22	Insurance		XXX	XXX	XXX	XXX
23	656.0 Vehicle		81,484		81,484	
24	657.0 General Liability		263,547		263,547	
25	658.0 Workman's Compensation		108,601		108,601	
26	659.0 Other		49,317		49,317	
27	Total Insurance		502,950		502,950	
28	660.0 Advertising Expense - Other than Conservation					
29	666.0 Regulatory Commission Expenses-Amort. Rate Case Expense					
30	667.0 Regulatory Commission Expenses-Other					
31	668.0 Water Resource Conservation Expense					
32	670.0 Bad Debt Expense		423,131		423,131	
33	Miscellaneous Expenses		XXX	XXX	XXX	XXX
34	675.0 Miscellaneous Other		319,366		319,366	
35	675.1 Membership Dues		81,272		81,272	
36	675.2 Registration Fees for Conventions & Meetings of Industry		84,422		84,422	
37	675.3 Communication Services		362,469		362,469	
38	675.4 Trustee Fees and Bank Charges		1,027		1,027	
39	675.5 Stockholders Expenses					
40	675.6 Office Expenses and Utilities		152,323		152,323	
41	675.7 Uniforms		62,888		62,888	
42	675.8 Director's Fees and Expenses		72		72	
43	675.9 Mailing		66,206		66,206	
44	675.10 Subscriptions		3,919		3,919	
45	675.11 Write off of expenditures for preliminary surveys, plans, investigations etc., included in Account 183.0 - Preliminary Survey and Investigation Charges, relative to projects which have been abandoned.		XXX	XXX	XXX	XXX
			XXX	XXX	XXX	XXX
			XXX	XXX	XXX	XXX
46	675.12 Travel		106,662		106,662	
47	675.13 Education		42,301		42,301	
48	675.14 Charitable Contributions					
49	Total Miscellaneous Expenses		1,282,927		1,282,927	
50	Total Water Operation and Maintenance Expense Accounts		25,921,992		25,921,992	

(Company Name)

407-S. SEWER OPERATION AND MAINTENANCE EXPENSE ACCOUNTS

Line No.	Account Number and Title (a)	Schedule No. (b)	Amount of Operating Expenses			Amount Disallowed previous rate case (f)
			Current Year (c)	Normalized Adjustment (d)	Normalized Amount (e)	
1	Salaries and Wages		XXX	XXX	XXX	Docket #
2	701.0 Employees	409	1,202,765		1,202,765	
3	703.0 Officers, Directors and Majority Stockholders	409	-			
4	Total Salaries and Wages		1,202,765		1,202,765	
5	704.0 Employee Pensions and Benefits	409-A	301,050		301,050	
6	710.0 Purchased Sewer Treatment		175,265		175,265	
7	711.0 Sludge Removal Expense		580,761		580,761	
8	715.0 Purchased Power		862,680		862,680	
9	716.0 Fuel for Power Production		-		-	
10	718.0 Chemicals		248,785		248,785	
11	720.0 Materials and Supplies		40,766		40,766	
12	Contractual Services		XXX	XXX	XXX	XXX
13	731.0 Engineering		3,774		3,774	
14	732.0 Accounting		30,662		30,662	
15	733.0 Legal		59,587		59,587	
16	734.0 Management Fees		619,050		619,050	
17	735.0 Testing		644,748		644,748	
18	736.0 Other - Maintenance		1,824,644		1,824,644	
19	Total Contractual Services		5,391,771		5,391,771	
20	741.0 Rental of Building/Real Property		99,189		99,189	
21	742.0 Rental of Equipment		5,099		5,099	
22	750.0 Transportation Expenses		126,595		126,595	
23	Insurance		XXX	XXX	XXX	XXX
24	756.0 Vehicle		22,131		22,131	
25	757.0 General Liability		71,582		71,582	
26	758.0 Workman's Compensation		29,642		29,642	
27	759.0 Other		13,394		13,394	
28	Total Insurance		367,633		367,633	
29	760.0 Advertising Expense - Other than Conservation		-		-	
30	766.0 Regulatory Commission Expenses-Amort. of Rate Case Expense				-	
31	767.0 Regulatory Commission Expenses-Other				-	
31	770.0 Bad Debt Expense		144,111		144,111	
32	Miscellaneous Expenses		XXX	XXX	XXX	
33	775.0 Miscellaneous Other		219,976		219,976	XXX
34	775.1 Membership Dues		14,103		14,103	
35	775.2 Registration Fees for Conventions & Meetings of Industry		23,174		23,174	
36	775.3 Communication Services		61,665		61,665	
37	775.4 Trustee Fees and Bank Charges		285		285	
38	775.5 Stockholders Expenses		-		-	
39	775.6 Office Expenses and Utilities		21,312		21,312	
40	775.7 Uniforms		6,143		6,143	
41	775.8 Director's Fees and Expenses		20		20	
42	775.9 Mailing		7,365		7,365	
43	775.10 Subscriptions		883		883	
44	775.11 Write off of expenditures for preliminary surveys, plans, investigations etc., included in Account 183.0 - Preliminary Survey & Investigation Charges, relative to abandoned projects.		XXX	XXX	XXX	XXX
			XXX	XXX	XXX	XXX
					-	
45	775.12 Travel		26,383		26,383	
46	775.13 Education		9,539		9,539	
47	775.14 Charitable Contributions				-	
48	Total Miscellaneous Expenses		534,958		534,958	
49	Total Wastewater Operation and Maintenance Expense Accounts		7,497,127		7,497,127	

408. WATER PURCHASED FOR RESALE SUPPORTING SCHEDULE - Account No. 610.0

- | Line No. | Name of Vender (a) | Point of Delivery (b) | Service* Capacity (c) | Pressure @ Point of Delivery (d) | Quantity of Water Purch. (1,000-Gal.) (e) | Cost of Purchased Water (f) | Cost Per (1,000-Gal.) \$ (g) | |
|----------|-------------------------------------|--|-----------------------|----------------------------------|---|-----------------------------|------------------------------|-------|
| 1 | Austin, City of | Mooreland Subdivision | 2 | | 2,413.000 | 13,651 | 5.66 | 11157 |
| 2 | Austin, City of | Nighthawk WSC | 4 | | 11,400.400 | 51,817 | 4.55 | 11157 |
| 3 | Austin, City of | Rivercrest Water System | 10 | | 120,082.900 | 593,481 | 4.94 | 11157 |
| 4 | Britton Hughes | Sandy Creek (Water Hauling) | Bulk | | - | | | 11157 |
| 5 | Cedar Park, City of | Indian Springs | 3 | | 3,470.000 | 18,541 | 5.34 | 11157 |
| 6 | Horseshoe Bay, City of | Pecan Utilities / Oakridge Subdivision | 1 | | 11,354.000 | 92,816 | 8.17 | 11157 |
| 7 | Lower Colorado River Authority | Barton Creek Lakeside | Take or Pay | | Raw | 54,375 | | 11157 |
| 8 | Lower Colorado River Authority | Pecan Utilities / Oakridge Subdivision | 1 | | Raw | 5,408 | | 11157 |
| 9 | Lower Colorado River Authority | Rivercrest Water System | 10 | | Raw | 60,810 | | 11157 |
| 10 | Nueces Water Supply Corp | Golden Acres | 1 | | 3,919.500 | 29,583 | 7.55 | 11157 |
| 11 | Round Rock, City of | Tal-Tex | 4 | | 44,931.000 | 199,238 | 4.43 | 11157 |
| 12 | Stringtown Water (EAA Water Rights) | EAA Water Rights | Water Rights | | | 409,832 | | 11157 |
| 13 | Manville Water Supply Corporation | Briar Creek | 6 | | 90,372.000 | 317,753 | 3.52 | 12902 |
| 14 | Ables Springs SUD | Barrow Ranch Subdivision | 2 | | 287.380 | 48,438 | 168.55 | 13201 |
| 15 | Acton MUD | Canyon Creek Addition | 2 | | | 17,202 | | 13201 |
| 16 | Acton MUD | Hunterwood | | | | 4,515 | | 13201 |
| 17 | Acton MUD | Sandy Beach | | | | 4,195 | | 13201 |
| 18 | Bethesda Water Supply | Garden Acres | 1.5 | | 190.490 | 779 | 4.09 | 13201 |
| 19 | Bethesda Water Supply | Oakview Farms | 2 | | 2,341.000 | 9,575 | 4.09 | 13201 |
| 20 | Brownsboro, City of | Phoenix (Union Hill) | 4 | | 907.220 | 3,451 | 3.80 | 13201 |
| 21 | Cash WSC | Country Wood | 2 | | 5,965.300 | 31,616 | 5.30 | 13201 |
| 22 | Cash WSC | MGM Estates | 2 | | 2,199.379 | 11,657 | 5.30 | 13201 |
| 23 | Cash WSC | Oak Ridge | 2 | | 1,067.374 | 5,657 | 5.30 | 13201 |
| 24 | Cash WSC | Quinlan North | 1.5 | | 3,030.011 | 16,059 | 5.30 | 13201 |
| 25 | Cash WSC | Quinlan South | 2 | | 2,294.947 | 12,163 | 5.30 | 13201 |
| 26 | Cash WSC | Rockwall East | 2 | | 2,322.000 | 13,341 | 5.75 | 13201 |
| 27 | Fort Worth, City of | The Resort at Eagle Mountain | 3 | | 8,190.100 | 38,970 | 4.76 | 13201 |
| 28 | Granbury, City of | Bentwater on Lake Granbury | 3 | | 1,277.760 | 23,853 | 18.67 | 13201 |
| 29 | Kilgore, City of | WWWW Water System | 4 | | 2,002.000 | 26,564 | 13.27 | 13201 |
| 30 | Lake Cities Municipal | Hidden Valley Water System | 3 | | | 1,930 | | 13201 |
| 31 | Longview, City of (Water Utilities) | Forest Lake Subdivision (EIC) | 2 | | 5,138.820 | 20,925 | 4.07 | 13201 |
| 32 | MacBee Special Utility District | Holiday Estates | 3 | | 4,052.900 | 22,622 | 5.58 | 13201 |
| 33 | MCI Land Company (Water Contract) | Long Creek Water | 2 | | 15,872.224 | 19,840 | 1.25 | 13201 |
| 34 | Palestine, City of | Dogwood Hills East | 4 | | 7,844.200 | 34,945 | 4.45 | 13201 |
| 35 | Southern Utilities Company | Eagle's Bluff | 4 | | | -8,250 | | 13201 |
| 36 | Waco, City of | China Springs | 4 | | 300.000 | 8,871 | 29.57 | 13201 |
| 37 | Waco, City of | Smith Water | 1.5 | | 307.620 | 3,159 | 10.27 | 13201 |
| 38 | Walnut Creek SUD | Deer Butte | 2 | | | 1,295 | | 13201 |
| 39 | Walnut Creek SUD | La Junta | 1 | | | 1,295 | | 13201 |
| 40 | Walnut Creek SUD | Springtown Subdivision | 1.5 | | 104.850 | 2,055 | 19.60 | 13201 |
| 41 | Harris County MUD 371 | Cypress Creek Ranch | 12 | | 19,906.000 | 75,864 | 3.81 | 13203 |
| 42 | Houston, City of | Brittmoore Utility | 8 | | 10,423.800 | 60,997 | 5.85 | 13203 |
| 43 | Houston, City of | Tasfield | 6 | | 6,406.000 | 13,175 | 2.06 | 13203 |
| 44 | Nederland, City of | Countryside Estates | 2 | | 41,697.300 | 133,803 | 3.21 | 13203 |
| 45 | NHCRWA | Candlelight Hills | 12 | | 86,513.500 | 354,059 | 4.09 | 13203 |
| 46 | North Channel Water Authority | Jacinto Port | 12 | | 321,406.000 | 840,583 | 2.62 | 13203 |
| 47 | North Channel Water Authority | Pine Trails | 8 | | 171,755.000 | 463,555 | 2.70 | 13203 |
| 48 | North Channel Water Authority | Red Wood | 3 | | 18,014.700 | 38,280 | 2.12 | 13203 |
| 49 | NW Harris County MUD # 24 | Bammel Oaks | 2 | | 742.000 | 5,749 | 7.75 | 13203 |
| 50 | Willda Beast LLC | Boudrea | | | | | | |

Aqua Texas, Inc (Consolidated)**For the Year Ended****(Company Name)****409-A. EMPLOYEE PENSIONS AND BENEFITS SUPPORTING SCHEDULE
Account No. 604.0**

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 604.0 - Employee Pensions and Benefits.

Line No.	Benefit Type (a)	Total Water Expenses for Current Year (b)	Total Wastewater Expense for Current Year (b)
1	401K	357,687	79,923
2	Capital Overhead Credit - Benefits	(358,134)	(104,391)
3	Dental	63,836	12,318
4	Employee Stock Option Program	109,632	30,386
5	Health Insurance	1,326,283	258,395
6	Life Insurance	53,439	12,734
7	OPEB - Non Service	(61)	(17)
8	OPEB Service Costs	256	71
9	Option Expense	38,448	10,656
10	Others (Specify) - Other	1,418	282
11	Pension - Non Service	2,304	660
12	Physicals	399	33
13	Tuition Assistance	490	-
14			
15	TOTALS	1,595,996	301,050

410. EMPLOYEE AND PAYROLL STATISTICS

1. Show hereunder the details called for concerning the number of officers and employees at the beginning and end of the year, and aggregate salaries and wages for the year.
2. The data shall be itemized according to the department payroll classification maintained by Respondent at the end of the year (such as, for example, executive, accounting, treasury, engineering, etc).

Line No.	Payroll Classification (a)	Number End of Year (b)	Aggregate Salaries and Wages for the Year (c)
1	Accounting	6	451,012
2	Administration	4	394,524
3	Compliance	3	299,590
4	Executive	2	363,819
5	Operations	86	5,049,290
6	Operations - Administrative	9	372,621
7	Operations - Engineering	1	107,281
8	Operations - Management	11	1,063,488
9	Safety	1	79,486
10			
11	Employees at end of year based on Aqua Texas Consolidated Report		
12	Aggregate Salaries and Wages allocated to individual CCN based on		
13	customer count.		
14			
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39			
40		123	8,181,111

417-W. WATER AMORTIZATION EXPENSES SUPPORTING SCHEDULE - Account Nos. 406.0, 407.1, 407.2 and 407.3

Amortization of Utility Plant Acquisition Adjustment - Account No. 406.0

Line No.	Year Incurred Date (a)	Name of Company Acquired (b)	Total Acquisition Adjustment (c)	Yearly Amortization (d)
1		See Supporting Schedule	(7,557,469)	158,201
2				
3				
4				
5				
6				
7		TOTALS	(7,557,469)	158,201

Amortization of Property Losses - Account No. 407.2

Line No.	Year Incurred Date (a)	Identify Each Item (b)	Total Adjustment (c)	Yearly Amortization (d)
1				
2				
3				
4				
5				
6				
7		TOTALS		

Amortization of Limited Term Plant - Account No. 407.1

Line No.	Year Incurred Date (a)	Description of Plant (b)	Total Adjustment (c)	Yearly Amortization (d)
1				
2				
3				
4				
5				
6				
7		TOTALS		

Amortization of Other Utility Plant - Account No. 407.3

Line No.	Year Incurred Date (a)	Plant Item Amortized (b)	Total Adjustment (c)	Yearly Amortization (d)
1		See Supporting Schedules	35,010,330	(850,728)
2				
3				
4				
5				
6				
7		TOTALS	35,010,330	(850,728)

417-S. SEWER AMORTIZATION EXPENSES SUPPORTING SCHEDULE - Account Nos. 406.0, 407.1, 407.2 and 407.3

Amortization of Utility Plant Acquisition Adjustment - Account No. 406.0

Line No.	Year Incurred Date (a)	Name of Company Acquired (b)	Total Acquisition Adjustment (c)	Yearly Amortization (d)
1	40543	Gray Sewer	(383,189)	10,729
2				
3				
4				
5				
6				
7		TOTALS	(383,189)	10,729

Amortization of Property Losses - Account No. 407.2

Line No.	Year Incurred Date (a)	Identify Each Item (b)	Total Adjustment (c)	Yearly Amortization (d)
1				
2				
3				
4				
5				
6				
7		TOTALS	0	0

Amortization of Limited Term Plant - Account No. 407.1

Line No.	Year Incurred Date (a)	Description of Plant (b)	Total Adjustment (c)	Yearly Amortization (d)
1				
2				
3				
4				
5				
6	0		\$0	\$0
7		TOTALS	\$0	\$0

Amortization of Other Utility Plant - Account No. 407.3

Line No.	Year Incurred Date (a)	Plant Item Amortized (b)	Total Adjustment (c)	Yearly Amortization (d)
1			21,573,247	524,216
2				
3				
4				
5				
6				
7		TOTALS	21,573,247	524,216

Texas Goodwill / Negative UPAA Balances (12.31.2019)

ACQUISITION						BALANCE	12/31/2018		BALANCE	BALANCE
Nos	DATE	DESCRIPTION	G/L	W/S	CCN	114000	115000	2019 YTD Amortization	115000	Net
3	12/29/08	Mountain Crest	31-7078-114000/115000	W	11157	(22,501)	5,003	496	5,499	(17,001)
4	12/29/08	Cardinal Valley	31-7078-114000/115000	W	11157	(654,785)	153,846	15,258	169,104	(485,681)
7	07/30/09	LCRA Harper	31-7078-114000/115000	W	11157	(432,559)	96,123	10,118	106,241	(326,318)
8	07/30/09	LCRA London	31-7078-114000/115000	W	11157	(282,220)	54,811	5,770	60,581	(221,639)
9	02/01/10	Indian Springs	31-7078-114000/115000	W	11157	(23,781)	4,596	516	5,112	(18,669)
10	02/01/10	San Gabriel River Ranch	31-7078-114000/115000	W	11157	(69,926)	14,413	1,616	16,029	(53,897)
12	11/30/10	Stone Mountain	31-7078-114000/115000	W	11157	(1,338,392)	204,348	27,980	232,328	(1,106,064)
13	11/30/10	Oak Ridge Estates	31-7078-114000/115000	W	11157	(349,197)	83,564	7,274	90,838	(258,358)
16	09/01/11	Dancing Bear	31-7078-114000/115000	W	11157	(2,166,430)	288,859	41,266	330,125	(1,836,304)
1	06/16/06	Spring Hill	31-7000-114000/115000	W	13201	(277,870)	81,791	6,500	88,291	(189,580)
2	10/06/08	Saddle Club	31-7000-114000/115000	W	13201	(785,264)	174,337	17,006	191,343	(593,921)
5	06/12/09	Holiday Estates	31-7000-114000/115000	W	13201	(161)	39	4	43	(117)
6	06/16/09	Stony Hill	31-7000-114000/115000	W	13201	(149,855)	33,333	3,478	36,811	(113,045)
11	05/20/10	T & A Water	31-7000-114000/115000	W	13201	(8,268)	3,522	406	3,928	(4,340)
17	09/02/15	Union Hill	31-7000-114000/115000	W	13201	(338,017)	19,121	5,734	24,854	(313,163)
14	12/31/10	Gray Water	31-7042-114000/115000	W	13203	(567,058)	105,949	13,244	119,193	(447,865)
18	12/29/16	Brushy Bend	31-7078-114000/115000	W	13254	(91,187)	3,591	1,537	5,128	(86,059)
15	12/31/10	Gray Sewer	31-7043-114000/115000	S	21065	(383,189)	85,849	10,729	96,578	(286,611)
TOTAL UPAA						(7,940,659)	1,413,097	168,931	1,582,027	(6,358,631)

Goodwill Balance						
Acquisition Date	Description	G/L	CCN	Region	116000	
5	5/3/10	Canyon Springs	31-7078-116000-M92063	11157	SW Water	431,940
7	1/17/12	Nighthawk	31-7078-116000-M92209	11157	SW Water	126,180
8	12/14/12	Royal Oaks	31-7078-116000-M92211	11157	SW Water	30,862
9	12/17/12	Wingert	31-7078-116000-M92407	11157	SW Water	372,547
3	6/27/07	Harper Water Company	31-7078-116000-HARPER	11421	SW Water	433,846
4	10/23/07	Kerrville South Water Co.	31-7078-116000-M91726	11484	SW Water	1,506,184
1	7/7/06	Hood County	31-7000-116000-CLOAK	13201	North Water	7,587
6	12/10/10	Blue Water Key	31-7000-116000-M92135	13201	North Water	660,383
10	9/18/14	Texas H2O Water	31-7000-116000-M92718	13201	North Water	1,250,546
2	7/7/06	Hood County	31-7001-116200-CLOAK	21059	North Sewer	3,705
11	9/18/14	Texas H2O Sewer	31-7001-116200-M92718	21059	North Sewer	222,804
TOTAL GOODWILL						5,046,585

Aqua Texas (Amortization and Depreciation Schedules) - Support for Tabs 202-203 Accum Depr & Acquisition Adjustment - 2019

Accumulated Depreciation

Account	Naruc Account	W/S	CCN	PPE Balance for Allocation	Beginning Balance	Provision (403.0)	Retirements	Cost of Removal	Salvage	Transfers	Gain - Loss	Ending Balance
108000	108.1	W	11157	134,265,301	40,264,394	2,783,147	(1,867,425)		15,321	-	-	41,195,438
108000	108.1	W	11421	3,139,436	663,223	65,076				-	-	728,299
108000	108.1	W	11484	4,921,550	1,575,510	102,017				-	-	1,677,527
108000	108.1	W	12902	5,309,274	2,001,013	110,054				-	-	2,111,067
108000	108.1	W	13201	132,698,020	38,316,939	2,750,659	(859,813)		408,895	-	(355,777)	40,260,904
108000	108.1	W	13203	107,200,122	31,066,131	2,222,121	(1,171,532)		48,372	(0)	-	32,165,091
108000	108.1	W	13254	683,749	24,952	14,173			-	-	-	39,126
108000	108.1	S	20453	32,422,651	9,403,797	672,080	(26,768)		-	-	-	10,049,109
108000	108.1	S	20867	3,588,305	1,250,011	74,381					-	1,324,392
108000	108.1	S	21059	12,538,077	3,547,507	259,898	(52,814)		-	-	-	3,754,592
108000	108.1	S	21065	73,296,481	20,045,377	1,519,342	(589,915)		-	-	-	20,974,804
				510,062,966	148,158,853	10,572,949	(4,568,266)	-	472,588	(0)	(355,777)	154,280,348
						9,141,895	(1,431,055)					
		W		388,217,452	113,912,162	8,047,249	(3,898,770)	-	472,588	(0)	(355,777)	118,177,451
		S		121,845,514	34,246,691	2,525,701	(669,496)	-	-	-	-	36,102,896
				510,062,966	148,158,853	10,572,949	(4,568,266)	-	472,588	(0)	(355,777)	154,280,348

Accumulated Amortization - CIAC

Account	Naruc Account	W/S	CCN	CIAC Balance (271)	Beginning Balance	Provision (407.3)	Retirements	Cost of Removal	Salvage	Transfers	Gain - Loss	Ending Balance
272000	272.00	W	11157	7,381,850	(1,338,564)	(179,374)	-				-	(1,517,938)
272000	272.00	W	11421	15,759	(2,382)	(383)	-				-	(2,765)
272000	272.00	W	11484	65,859	(8,628)	(1,600)	-				-	(10,229)
272000	272.00	W	12902	2,262,417	(554,141)	(54,975)	-				-	(609,116)
272000	272.00	W	13201	10,650,828	(2,095,574)	(258,808)	1,100				-	(2,353,283)
272000	272.00	W	13203	14,633,617	(3,067,235)	(355,587)				-	-	(3,422,822)
272000	272.00	W	13254	-	-	-					-	-
272000	272.00	S	20453	3,232,748	(451,568)	(78,554)					-	(530,122)
272000	272.00	S	20867	1,469,531	(342,332)	(35,709)					-	(378,041)
272000	272.00	S	21059	2,860,347	(731,895)	(69,505)					-	(801,400)
272000	272.00	S	21065	14,010,621	(2,698,459)	(340,449)					-	(3,038,908)
				56,583,576	(11,290,778)	(1,374,943)	1,100	-	-	-	-	(12,664,622)
		W		35,010,330	(7,066,524)	(850,728)	1,100	-	-	-	-	(7,916,152)
		S		21,573,247	(4,224,254)	(524,216)	-	-	-	-	-	(4,748,470)
				56,583,576	(11,290,778)	(1,374,943)	1,100	-	-	-	-	(12,664,622)

Depreciation expense calculation determined by the depreciation study performed by Gannett Fleming study in 2010.

Accumulated Amortization - UPAA

Account	Naruc Account	W/S	CCN	UPAA Balance (114)	Beginning Balance	Provision (406.0)	Retirements	Cost of Removal	Salvage	Transfers	Gain - Loss	Ending Balance
115000	115.0	W	11157	(5,339,790.90)	905,565	110,294						1,015,859
115000	115.0	W	11421	-	-	-						-
115000	115.0	W	11484	-	-	-						-
115000	115.0	W	12902	-	-	-						-
115000	115.0	W	13201	(1,559,434.26)	312,143	33,127	-	-	-	-		345,270
115000	115.0	W	13203	(567,057.59)	105,949	13,244						119,193
115000	115.0	W	13254	(91,186.72)	3,591	1,537						5,128
115000	115.0	S	20453	-	-	-						-
115000	115.0	S	20867	-	-	-						-
115000	115.0	S	21059	-	-	-						-
115000	115.0	S	21065	(383,189.17)	85,849	10,729						96,578
				(7,940,659)	1,413,097	168,931	-	-	-	-	-	1,582,027
		W		(7,557,469)	1,327,248	158,201	-	-	-	-	-	1,485,449
		S		(383,189)	85,849	10,729	-	-	-	-	-	96,578
				(7,940,659)	1,413,097	168,931	-	-	-	-	-	1,582,027

**500. WATER PRODUCTION - WATER DELIVERED
INTO SYSTEM DURING YEAR**

Every estimated value shall be supported by such detailed information as will permit a ready identification, analysis, & verification of all relevant facts. The Company shall be prepared to furnish to the Commission this detailed information.

Line No.	Description (a)	(Gallons) (b)	(gpd) (c)
1	Water Delivered for Distribution & Sale:		
2	Water Produced from Company Sources	5,873,075	16,091
3	Water Purchased from Other Independent Utilities	1,064,335	2,916
4	Total Water Delivered	6,937,409	19,007
5	Metered Sales:		
6	Residential	4,665,573	12,782
7	Commercial	857,846	2,350
8	Industrial		
9	Public	1,011	3
10	Other Water Utilities		
11	Private Fire Protection		
12	Public Fire Protection		
13	Other Metered Sales Identify _____		
14	Total Metered Sales	5,524,430	15,135
15	Unmetered Sales:		
16	Residential		
17	Commercial		
18	Industrial		
19	Private Fire Protection		
20	Public Fire Protection		
21	Other Unmetered Sales Identify _____		
21	Total Unmetered Sales		
22	Total Sales	5,524,430	15,135
23	Non-Revenue Usage Allowances:		
24	Authorized Unmetered Usage:		
25	Main Flushing	17,344	48
26	Blow-off Use	86,150	236
27	Others: Identify _____		
28	Unauthorized Use		
29	Unavoidable Leakage _____ gpd/mile of main		
30	Adjustments:		
31	Located & Repaired Breaks in Mains & Services	249,747	684
32	Others Identify _____		
33	Total Allowances & Adjustments	353,240	968
34	Unaccounted-for-Water	1,059,739	
35	Percentage Unaccounted-for-Water	15.28%	

Aqua Texas, Inc (Consolidated)

For the Year Ended 12/31/2019

(Company Name)

502. TCEQ LATEST INSPECTION REPORTS

List all the public water systems owned by the reporting entity below.

Attach copies of the most current public water system (PWS) inspection report completed by the TCEQ for each system owned.

PWS Name	PWS Number
1 Inspection reports not included.	
2 Inspection reports available at Aqua Texas upon request.	
3 Inspection reports also available at TCEQ.	
4	
5	
6	
7	
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502. TCEQ LATEST INSPECTION REPORTS

List all the public water systems owned by the reporting entity below.

Attach copies of the most current public water system (PWS) inspection report completed by the TCEQ for each system owned.

CCN	PWS Name	PWS Number
11157	BLUE MEDINA WATER	0100030
11157	LAKEWOOD WATER	0100047
11157	SAN JULIAN CREEK ESTATES	0100052
11157	ELMWOOD ESTATES	0100053
11157	COMANCHE CLIFFS	0100065
11157	ESTATES UTILITY CO STONEGATE	0150431
11157	WEYBRIDGE SUBDIVISION WATER SYSTEM	0200019
11157	BERNARD ACRES	0200065
11157	LAS PLAYAS	0200067
11157	OAK BEND ESTATES	0200146
11157	FLORA 7	0200151
11157	CALICO FARMS SUBDIVISION	0200152
11157	FLORA 6	0200153
11157	MEADOWVIEW SUBDIVISION	0200189
11157	CENTENNIAL PLACE	0200190
11157	WELLBORN ACRES	0200211
11157	HASTINGS HOMEOWNERS WATER SYSTEM	0200218
11157	QUAIL MEADOWS SUBDIVISION	0200219
11157	PLEASANT MEADOWS SUBDIVISION	0200223
11157	MORELAND SUBDIVISION BLOCK 1&2	0200226
11157	MORELAND SUBDIVISION BLOCK 3&4	0200227
11157	WINDSONG SUBDIVISION	0200229
11157	PALMETTO SUBDIVISION	0200242
11157	PLEASANTDALE SUBDIVISION	0200248
11157	WESTWOOD SUBDIVISION	0200254
11157	SANDY RIDGE SUBDIVISION	0200255
11157	SHARONDALE SUBDIVISION	0200258
11157	MEADOWLARK SUBDIVISION	0200271
11157	COUNTRY CREEK ESTATES WATER SYSTEM	0200337
11157	VILLAGE TRACE WATER SYSTEM	0200341
11157	MEADOWLAND SUBDIVISION	0200347
11157	HEIGHTS COUNTRY SUBDIVISION	0200349
11157	STERLING ESTATES	0200363
11157	SOUTH MEADOWS WEST	0200413
11157	SOUTH MEADOWS EAST-Ashley Oaks	0200415
11157	STONE MOUNTAIN SUBDIVISION	0270134
11157	RIO ANCHO SUBDIVISION	0270141
11157	GRAY UTILITY SERVICE	0360005
11157	LEANING OAKS WATER ASSOCIATION	0360081
11157	TRINITY COVE SUBDIVISION	0360084
11157	CARRIAGE TRAIL SUBDIVISION	0360093
11157	HACKBERRY CREEK SUBDIVISION	0360100

502. TCEQ LATEST INSPECTION REPORTS

List all the public water systems owned by the reporting entity below.

Attach copies of the most current public water system (PWS) inspection report completed by the TCEQ for each system owned.

CCN	PWS Name	PWS Number
11157	BARROW RANCH	0360122
11157	CANYON SPRINGS WATER	0460022
11157	SCENIC HEIGHTS	0460060
11157	CANYON LAKE MOBILE HOME ESTATES	0460063
11157	GRUENE RIVER DEVELOPMENT	0460185
11157	HARPER WATER SYSTEM	0860106
11157	GREENWOOD VILLAGE	1010011
11157	ALDINE MEADOWS	1010092
11157	BERGVILLE ADDITION	1010099
11157	MARY FRANCIS SUBDIVISION	1010100
11157	COLONIAL HILLS	1010116
11157	DORSET T PLACE	1010122
11157	KENWOOD SUBDIVISION WATER SYSTEM	1010163
11157	STETNER ADDITION	1010216
11157	SPRING CREEK FOREST	1010334
11157	CHAPARRALL WATER SYSTEM HAYS	1050029
11157	WOODCREEK UTILITY CO 1	1050037
11157	WOODCREEK UTILITY CO 2	1050039
11157	LEISUREWOODS WATER	1050043
11157	SOUTHWEST TERRITORY	1050058
11157	CARDINAL VALLEY WATER	1050068
11157	MEADOW WOODS WATER SUPPLY	1050077
11157	GRANITE CREEK WSC	1050080
11157	COPPER HILLS WATER SYSTEM	1050082
11157	OAK MEADOWS	1050100
11157	MOUNTAIN CREST WATER	1050111
11157	SUNCHASE SUBDIVISION	1230083
11157	STONEGATE WATER SYSTEM	1300032
11157	WALNUT HILLS	1300034
11157	TEN WEST RANCHES	1300036
11157	KENDALL POINTE	1300041
11157	CENTER POINT TAYLOR SYSTEM	1330010
11157	INGRAM WATER SUPPLY	1330011
11157	ROYAL OAKS WATER	1330013
11157	ERLUND SUBDIVISION	1330036
11157	OAK FOREST SOUTH WATER SUPPLY	1330091
11157	NICKERSON FARM WATER SYSTEM	1330097
11157	SLEEPY HOLLOW	1330101
11157	PECAN VALLEY	1330107
11157	CENTER POINT NORTH WATER SYSTEM	1330111
11157	FOUR SEASONS	1330113
11157	HORSESHOE OAKS SUBDIVISION WATER SYSTEM	1330118

502. TCEQ LATEST INSPECTION REPORTS

List all the public water systems owned by the reporting entity below.

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CCN	PWS Name	PWS Number
11157	NORTHWEST HILLS SUBDIVISION	1330124
11157	BEAR PAW WATER SYSTEM	1330126
11157	PARK PLACE SUBDIVISION	1330127
11157	REAL OAKS SUBDIVISION	1330139
11157	CHERRY RIDGE WATER	1330147
11157	FALLING WATER SUBDIVISION	1330154
11157	SADDLEWOOD SUBDIVISION	1330155
11157	LONDON WATER SYSTEM	1340019
11157	MAYWOOD ACRES	1460033
11157	OAK MEADOWS II SUBDIVISION	1460096
11157	OAK MEADOWS III SUBDIVISION	1460100
11157	WEBB WAY SUBDIVISION	1460137
11157	TOWERING OAKS I	1460145
11157	LAKE VISTA UTILITY CO	1490017
11157	PECAN UTILITIES OAK RIDGE SUBDIVISION	1500043
11157	TRES PALACIOS OAKS SUBDIVISION	1610017
11157	OAK HOLLOW SUBDIVISION	1610031
11157	TIDEWATER OAKS SUBDIVISION	1610033
11157	COUNTRY VIEW ESTATES	1630026
11157	DANCING BEAR	1630045
11157	AIRPORT HEIGHTS	1700006
11157	LAIRD ESTATES	1700015
11157	ENCHANTED FOREST	1700040
11157	LAKE CONROE WEST	1700041
11157	PINEY POINT SUBDIVISION	1700061
11157	PINE VISTA MOBILE HOME VILLAGE	1700078
11157	FOREST WOODS SUBDIVISION	1700106
11157	ARROWHEAD LAKE & FRONTIER LAKE	1700171
11157	HIDDEN FOREST ESTATES	1700173
11157	GOLDEN ACRES WATER CO	1780019
11157	RIVERCREST WATER SYSTEM	2270041
11157	BEAR CREEK PARK	2270043
11157	SANDY CREEK RANCHES SUBDIVISION	2270054
11157	ONION CREEK MEADOWS	2270059
11157	MOORELAND SUBDIVISION	2270114
11157	HILL COUNTRY NORTHWEST CHERRY HOLLOW	2270173
11157	NIGHTHAWK WSC	2270190
11157	INDIAN SPRINGS SUBDIVISION	2270210
11157	SHADY HOLLOW ESTATES WSC	2270212
11157	BARTON CREEK LAKESIDE	2270282
11157	LAKECLIFF ON LAKE TRAVIS	2270327
11157	BRENTWOOD SUBDIVISION	2350005

502. TCEQ LATEST INSPECTION REPORTS

List all the public water systems owned by the reporting entity below.

Attach copies of the most current public water system (PWS) inspection report completed by the TCEQ for each system owned.

CCN	PWS Name	PWS Number
11157	SOUTH SAN GABRIEL RANCHES	2460026
11157	SAN GABRIEL RIVER RANCHES	2460046
11157	TAL TEX	2460064
11157	EAGLE CREEK RANCH	2470022
11157	GOFORTH	WW Only
11157	B & W GATHERING	WW Only
11421	HARPER ROAD ESTATES	0860005
11421	NORTHWEST HILLS WATER SUPPLY (Fredericksburg)	0860086
11421	DEERWOOD SUBDIVISION	0860098
11421	WEST OAK HEIGHTS	0860100
11421	GUADALUPE HEIGHTS UTILITY	1330009
11421	AQUA VISTA UTILITIES	1330062
11484	WESTCREEK ESTATES WATER SYSTEM	1330028
11484	LOMA VISTA WATER SYSTEM	1330041
12902	SIERRA WEST SUBDIVISION	1050134
12902	CYPRESS SPRINGS	1330156
12902	VALENTINE RANCH	1630040
12902	CANYON RIDGE SPRINGS	2270342
12902	BRIARCREEK SUBDIVISION	2270354
13201	DOGWOOD HILLS NORTH	0010038
13201	DOGWOOD HILLS EAST	0010039
13201	LAME DUCK WATER SYSTEM	0180072
13201	CHINA SPRING RANCHES	0180082
13201	CHEROKEE POINT WATER CO	0320015
13201	EAGLES BLUFF	0370052
13201	FRF WATER SYSTEMS 1 3 4 5 6 7 8	0490042
13201	WREN WATER SYSTEM	0610009
13201	WOODLAND HILLS	0610084
13201	HIDDEN VALLEY WATER SYSTEM	0610099
13201	SARATOGA ESTATES	0610163
13201	FOXBAKE COMBINED WS	0610164
13201	SONGBIRD ADDITION	0610165
13201	HANBY ACRES	0610166
13201	PONDER ACRES WATER SYSTEM	0610201
13201	TRAIL CREEK WATER SYSTEM	0610203
13201	CINNAMON RIDGE	0610209
13201	DOVE HOLLOW WATER SYSTEM	0610210
13201	WILLOW WOOD ADDITION MEADOW VISTA	0610212
13201	SPANISH OAKS ADDITION	0610214
13201	SPRING HILL ESTATES	0610218
13201	STONY HILLS WATER SYSTEM	0610220
13201	OLD STONY ESTATES	0610224

502. TCEQ LATEST INSPECTION REPORTS

List all the public water systems owned by the reporting entity below.

Attach copies of the most current public water system (PWS) inspection report completed by the TCEQ for each system owned.

CCN	PWS Name	PWS Number
13201	PONDEROSA RANCH	0610233
13201	RADECKE ROAD WATER SYSTEM	0610234
13201	STONE VALLEY FARM	0610236
13201	WILLOW SPRINGS ADDITION	0610237
13201	SHALE CREEK COMMUNITY	0610238
13201	MOUNTAIN LAKES ADDITION	0720037
13201	HERITAGE ESTATES	0910139
13201	FOREST LAKE SUBDIVISION	0920026
13201	UNION HILL	1070032
13201	LAKE UTILITY CO	1070059
13201	CARRIZO WATER CORP FOREST GROVE	1070074
13201	LAKE PALESTINE WATER CO	1070198
13201	PHOENIX WATER WORKS	1070211
13201	HIGH POINT WATER CO	1070233
13201	SAFARI WATER SYSTEM	1070247
13201	LONG CREEK WATER	1110017
13201	ROCK HARBOR ESTATES	1110024
13201	SANDY BEACH SUBDIVISION	1110026
13201	WHIPPOORWILL BAY SUBDIVISION	1110027
13201	BRAZOS RIVER ACRES	1110028
13201	MOUNTAIN VIEW SUBDIVISION	1110035
13201	BOYNTON WATER	1110042
13201	RIVER COUNTRY ACRES	1110045
13201	EASTWOOD VILLAGE	1110052
13201	LAKE COUNTRY ACRES	1110059
13201	CANYON CREEK ADDITION	1110070
13201	NORTH FORK CREEK	1110074
13201	RIVER RUN SUBDIVISION	1110076
13201	SUNSET ACRES SUBDIVISION	1110077
13201	BLUE WATER SHORES	1110079
13201	NOLAN CREEK ESTATES	1110080
13201	PLAZA EAST	1110082
13201	HUNTERWOOD SUBDIVISION WATER SYSTEM	1110083
13201	RIDGE UTILITIES	1110084
13201	SUNCHASE MEADOWS	1110087
13201	NORTH FORK CREEK II	1110088
13201	COUNTRY MEADOWS SUBDIVISION	1110089
13201	MIDHAVEN ESTATES	1110094
13201	SUNSET CANYON WATER - MOORE ESTATES	1110102
13201	MALLARD POINTE SUBDIVISION	1110112
13201	PENINSULA ADDITION	1110115
13201	BENTWATER ON LAKE GRANBURY	1110116

502. TCEQ LATEST INSPECTION REPORTS

List all the public water systems owned by the reporting entity below.

Attach copies of the most current public water system (PWS) inspection report completed by the TCEQ for each system owned.

CCN	PWS Name	PWS Number
13201	GRANBURY INDUSTRIAL PARK	1110127
13201	ROCKWALL EAST MINI RANCH	1160011
13201	HOLIDAY ESTATES WATER	1160028
13201	QUINLAN NORTH SUBDIVISION	1160063
13201	QUINLAN SOUTH SUBDIVISION	1160064
13201	BARROW SUBDIVISION	1160066
13201	CRAZY HORSE SUBDIVISION	1160067
13201	OAK RIDGE ESTATES	1160079
13201	COUNTRY WOOD ESTATES	1160093
13201	OAKVIEW FARMS SUBDIVISION	1260010
13201	PEACEFUL MEADOWS SUBDIVISION	1260067
13201	SHADY HILLS ESTATES WATER SYSTEM	1260071
13201	SHADY MEADOWS ESTATES	1260072
13201	RANCO VILLA SUBDIVISION	1260078
13201	GARDEN ACRES	1260092
13201	WALDEN ESTATES	1260101
13201	CHINA SPRING WATER CO	1550021
13201	NORTH COUNTY WATER SUPPLY	1550049
13201	WESTERN HILLS WATER SYSTEM	1550072
13201	T & A Water System	1550085
13201	RIVERCREST WATER CO	1550089
13201	SMITH WATER	1550091
13201	V L S	1550113
13201	TUBBS WATER SYSTEM	1550125
13201	GOODALL WATER SYSTEM	1550126
13201	NORTH BOSQUE ESTATES WATER SUPPLY	1550129
13201	BEHRINGER WATER SYSTEM	1550130
13201	CRESTWOOD WATER CO	1580016
13201	TANGLEWOOD ESTATES	1840011
13201	LIVE OAK HILLS ADDITION	1840012
13201	ASHCREEK ADDITION	1840013
13201	SPRINGTOWN SUBDIVISION	1840015
13201	LA JUNTA	1840016
13201	AGNES SUBDIVISION	1840017
13201	LAZY BEND ESTATES	1840018
13201	SHANGRI LA SUBDIVISION	1840021
13201	FLAT ROCK ESTATES	1840035
13201	DEER BUTTE SUBDIVISION	1840037
13201	LAGO LINDO ESTATES	1840038
13201	REMUDA RANCH ESTATES	1840047
13201	WINDSOR ESTATES	1840076
13201	KINBROOK ESTATES	1840094

502. TCEQ LATEST INSPECTION REPORTS

List all the public water systems owned by the reporting entity below.

Attach copies of the most current public water system (PWS) inspection report completed by the TCEQ for each system owned.

CCN	PWS Name	PWS Number
13201	SANDY ACRES ADDITION	1840098
13201	TIMBERCREEK VALLEY	1840108
13201	SADDLE CLUB ESTATES	1840130
13201	BOLING RANCH ESTATES	1840133
13201	WOODLANDS OF PARKER COUNTY & OLD BANK	1840138
13201	ENCHANTED LAKES WATER SYSTEM	2120045
13201	WWW WATER SYSTEM	2120077
13201	SQUAW CREEK SUBDIVISION WATER SYSTEM	2130021
13201	GREENFIELDS ON SQUAW CREEK	2130036
13201	COTTONWOOD HILLS ESTATES	2200045
13201	LINKWOOD ESTATES SUBDIVISION	2200061
13201	SLAY ESTATES	2200072
13201	HERITAGE OAKS ADDITION	2200090
13201	BLUE MOUND ESTATES	2200100
13201	SOUTHWOOD ADDITION	2200108
13201	AVONDALE HEIGHTS	2200184
13201	EAGLES NEST	2200185
13201	FOREST ACRES GARDENS	2200186
13201	LUNAR LANE WATER SYSTEM	2200208
13201	SILVER CREEK ESTATES	2200277
13201	RANCH OAKS SUBDIVISION	2200291
13201	NORTH RIDGE ESTATES	2200326
13201	NORTH FORK ESTATES	2200329
13201	SUN VALLEY ESTATES WATER SUPPLY	2200337
13201	SAVANNA ESTATES	2200338
13201	VAN ZANDT FARMS	2200341
13201	CARSON RANCH	2200343
13201	THE RESORT AT EAGLE MOUNTAIN LAKE	2200344
13201	PRAIRIE RIDGE ESTATES	2200348
13201	GAP WATER	2210023
13201	KILLOUGH ADDITION	2490013
13201	DECATUR ACRES WATER	2490030
13201	SINGING MEADOWS SUBDIVISION	2490031
13201	KINGS REST SUBDIVISION	2490032
13201	OLD CHISOLM ESTATES	2490036
13201	STONEGATE WATER	2490037
13201	SUNSHINE MEADOWS WATER UTILITY	2490040
13201	HIGHLAND MEADOWS WATER SYSTEM	2490042
13201	STRAWBERRY ESTATES	2490045
13201	MESA RIDGE SUBDIVISION	2490047
13201	REATA ESTATES	2490056
13201	HIGHLAND HILLS	2490057

502. TCEQ LATEST INSPECTION REPORTS

List all the public water systems owned by the reporting entity below.

Attach copies of the most current public water system (PWS) inspection report completed by the TCEQ for each system owned.

CCN	PWS Name	PWS Number
13201	CHISHOLM SPRINGS	2490060
13201	HAWK RIDGE	2490077
13201	CLEAR LAKES	2500017
13201	TREATY OAKS	VVV Only
13203	Estates of Woodland II	1700852
13203	Grand Estates	1700853
13203	WAGON WHEEL ESTATES WATER SYSTEM	0200024
13203	PALM CREST	0200617
13203	PLANTATION ON COTTON BAYOU	0360096
13203	NIAGRA PUBLIC WATER SUPPLY	0790261
13203	FULBROOK SUBDIVISION WATER PLANT	0790385
13203	SHADOW GROVE ESTATES	0790389
13203	ROSEMEADOWS III	0790396
13203	RIVERWOOD FOREST	0790405
13203	LAKES OF MISSION GROVE	0790423
13203	WEST MAGNOLIA FOREST	0930042
13203	INDUSTRIAL UTILITIES SERVICE	1010068
13203	GLEN FOREST ESTATES	1010129
13203	CYPRESS PLACE	1010254
13203	MOBILE HOME ESTATES	1010288
13203	REDWOOD ESTATES MOBILE HOME PARK	1010307
13203	CANDLELIGHT HILLS SUBDIVISION	1010532
13203	PINE TRAILS UTILITY	1010535
13203	WESTGATE SUBDIVISION	1010622
13203	BAMMEL OAKS ESTATES 1	1010809
13203	BAMMEL OAKS ESTATES 2	1010810
13203	NORTH WOODS ESTATES	1010915
13203	CRICKETT HILL ESTATES	1010947
13203	BRITTMOORE UTILITY (Brittmoore Utility (I&II), Brittmoore III)	1011014
13203	BOUDREAUX GARDENS	1011084
13203	MARKS GLEN SUBDIVISION	1011510
13203	KITZWOOD SUBDIVISION	1011536
13203	OAK MANOR	1011633
13203	CREEKSIDE ESTATES SOUTH	1011647
13203	CYPRESS FIELDS SUBDIVISION	1011651
13203	ATASCOCITA ACRES SUBDIVISION	1011687
13203	OAKWOOD VILLAGE MOBILE HOME SUBDIVISION	1011803
13203	BERRY HILL ESTATES	1011860
13203	ROLLING OAKS	1011861
13203	TASFIELD	1011865
13203	PEEK ROAD UTILITIES	1011955
13203	ALTON THEISS SUBDIVISION	1012806

502. TCEQ LATEST INSPECTION REPORTS

List all the public water systems owned by the reporting entity below.

Attach copies of the most current public water system (PWS) inspection report completed by the TCEQ for each system owned.

CCN	PWS Name	PWS Number
13203	PARK FOREST WATER SYSTEM	1013041
13203	LAKES OF ROSEHILL WATER SYSTEM	1013050
13203	HERON LAKES ESTATES	1013089
13203	STABLE GATES	1013103
13203	FAIRWAY CROSSING	1013127
13203	CLASSIC PINES SUBDIVISION	1013144
13203	IMPERIAL VALLEY MHC	1013153
13203	HUNTERS VILLAGE SUBDIVISION	1013159
13203	SUMMER LAKE RANCH	1013187
13203	COUNTRY CLUB GREEN (estates of willow creek - Mahafee Rd)	1013189
13203	WALRAVEN SUBDIVISION	1013195
13203	ESTATES OF WILLOW CREEK	1013262
13203	CYPRESS CREEK RANCH	1013296
13203	COUNTRY SIDE ESTATES	1230037
13203	CEDAR ESTATES	1460102
13203	DAYTON OAK ESTATES	1460115
13203	SOUTH DAYTON OAKS	1460136
13203	DAYTON CREEK WATER SYSTEM	1460141
13203	CRYSTAL FOREST SUBDIVISION	1700096
13203	WALNUT SPRINGS	1700128
13203	DOGWOOD HILLS	1700129
13203	LAKE CONROE FOREST SUBDIVISION	1700134
13203	OAKWOOD ACRES	1700216
13203	DEERWOOD SUBDIVISION	1700264
13203	CARRIAGE HILLS	1700279
13203	TURTLE CREEK	1700287
13203	WILSHIRE SUBDIVISION	1700321
13203	HUNTINGTON ESTATES	1700324
13203	DECKER WOODS SUBDIVISION	1700330
13203	SHADOW BAY SUBDIVISION	1700393
13203	CLEAR CREEK FOREST SECTION 12	1700437
13203	LAKE CREEK FOREST	1700529
13203	LAKE CONROE VILLAGE	1700543
13203	CIMARRON COUNTRY	1700555
13203	BRUSHY CREEK UTILITY	1700601
13203	TIMBERLOCH ESTATES	1700641
13203	INDIGO RANCH	1700651
13203	WOODLAND RANCH	1700657
13203	GREENFIELD FOREST	1700665
13203	OLD EGYPT SUBDIVISION	1700666
13203	WHITE OAK RANCH SECTION ONE	1700670
13203	ESTATES OF LEGENDS RANCH	1700702

Aqua Texas, Inc (Consolidated)

For the Year Ended 12/31/2019

(Company Name)

502. TCEQ LATEST INSPECTION REPORTS

List all the public water systems owned by the reporting entity below.

Attach copies of the most current public water system (PWS) inspection report completed by the TCEQ for each system owned.

CCN	PWS Name	PWS Number
13203	CEDAR POINT	1870155
13203	LAKE LIVINGSTON VILLAGE WATER UTILITY	1870156
13203	CAMILLA TWIN HARBOR	2040038
13203	PORT ADVENTURE	2280031
13203	PYSSENS LIVE OAK ESTATES SUBDIVISION	2410010
13203	TIMBERWILD	WW Only
13203	WILLOW OAKS	WW Only
13254	BRUSHY BEND PARK	2460050

Charges by an affiliate to the Reporting Utility

NARUC Account and/or type of service*		Total Affiliated Company	Total Texas	Total for reporting entity
Account #	Account name or type of service	(Dollars transacted)	(Dollars transacted)	(Dollars transacted)
634.0	Aqua Services - Corporate Services	1,391,381		
634.0	Aqua Services - Sundry	958,376		
636.0	Aqua Customer Operations - Allocated Costs	633,878		
636.0	Aqua Customer Operations - Direct Billing	76,814		
636.0	Aqua Customer Operations - Postage	157,479		
636.0	Aqua Customer Operations - Processing	128,075		
636.0	Level One LLC - Bill Processing	6,546		
636.0	Recovery Fees - Not Affiliated Transactions	61,226		
734.0	Aqua Services - Corporate Services	375,496		
734.0	Aqua Services - Sundry	258,640		
736.0	Aqua Customer Operations - Allocated Costs	193,022		
736.0	Aqua Customer Operations - Postage	42,771		
736.0	Aqua Customer Operations - Processing	34,785		
736.0	Bank Service Fee Charges	53,535		
		4,372,023		

Name of Affiliated company:

NARUC Account and/or type of service		Total Affiliated Company	Total Texas	Total for reporting entity
Account # Account name or type of service		(Dollars transacted)	(Dollars transacted)	(Dollars transacted)

Aqua 0055

620. Historical Financial Statistics
(Texas-Jurisdictional Basis)

Note: If Texas-jurisdictional data from audited financial statements cannot be provided and/or unaudited financial statement are used, the company should provide a identification and description of the alternative data used as the basis for the ratio calculations. All calculations should be provided.

Line	Fiscal Year:	(20XX-4)	(20XX-3)	(20XX-2)	(20XX-1)	Monitoring Period (20XX)
1	Total Debt as a Percent of Total Capital	49.55%	50.03%	49.83%	51.35%	51.04%
2						
3	Construction Work in Progress as a Percent of Net Plant	1.28%	3.00%	6.99%	6.12%	7.55%
4						
5	Construction Expenditures as a	10.07%	12.03%	9.55%	14.20%	8.53%
6	Percent of AverageTotal Capital					
7						
8	Pre-Tax Interest Coverage	5.19	5.60	5.49	4.63	4.58
9						
10	Fixed Charge Coverage	4.85	5.21	5.11	4.32	4.27
11						
12	Return on Average Common Equity	13.79%	14.39%	13.61%	12.83%	10.93%

Calculations:

Total Debt as a Percent of Total Capital	Debt / Total Capitalization
Construction Work in Progress as a Percent of Net Plant	CWIP / Net Plant (PPE - UPAA - AD + CWIP)
Construction Expenditures as a Percent of AverageTotal Capital	PPE (Additions) / Average Capitalization
Pre-Tax Interest Coverage	EBIT / Interst Expense
Fixed Charge Coverage	(EBIT + Fixed Expense) / (Interest Expense + Fixed Expense)
Return on Average Common Equity	(Net Utility Operating Income - Interest Expense) / Average Common Equity

Aqua Texas, Inc (Consolidated)
(Company Name)

For the Year Ended 12/31/2019

VERIFICATION

OATH

(To be made by the officer having control of the accounting of the respondent)

State of Texas.

as:

County of Travis

Beirj Bagdasarian makes oath and says that he/she is Controller
(Name of affiant) (Official title of affiant)

of Aqua Texas, Inc.
(Exact legal title or name of the respondent)

The signed officer has reviewed the report.

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

He/she swears that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including January 1, 2019 to and including December 31, 2019.

Subscribed and sworn to and before me, a Notary Public
in and for the State and County above-named, this _____ day of September, 2020

(Signature of affiant)

My commission expires _____
(Signature of officer authorized to administer oaths)

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

State of Texas.

as:

County of Travis

Robert L. Laughman makes oath and says that he/she is President
(Name of affiant) (Official title of affiant)

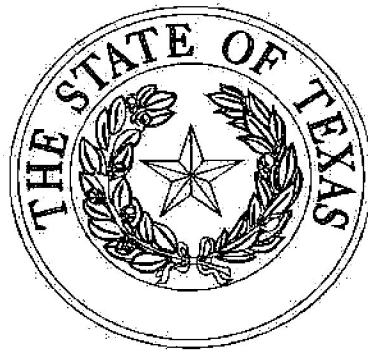
of Aqua Texas, Inc.
(Exact legal title or name of the respondent)

that he/she has carefully examined the foregoing report; that he/she swears that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including January 1, 2019 to and including December 31, 2019

Subscribed and sworn to and before me, a Notary Public
in and for the State and County above-named, this _____ day of September, 2020

(Signature of affiant)

My commission expires _____
(Signature of officer authorized to administer oaths)



CLASS A WATER AND SEWER INVESTOR-OWNED UTILITIES

ANNUAL REPORT

OF

Aqua Texas, Inc

TO THE

PUBLIC UTILITY COMMISSION OF TEXAS

FOR THE

12 Months Ending December 31, 2020

Check one:

This is an original submission

[x]

This is a revised submission

[]

Date of submission: 5/28/2021

PUBLIC UTILITY COMMISSION OF TEXAS
1701 N. CONGRESS AVE., PO BOX 13326, AUSTIN, TX 78711-3326

Schedule I

Annual Report for Class A Water and Sewer Utilities

Under the provisions of TWC § 13.136 and 16 Texas Administrative Code §§ 24.127 and 24.129

UTILITY INFORMATION

(Attach additional pages as necessary)

A. Utility Name: Aqua Texas, Inc.

List all assumed names or dba names: Aqua Utilities, Inc. Harper Water, Inc.
Aqua Development, Inc. Kerrville South, Inc.

B. Street Address, City or Town & Zip code:

1106 Clayton Lane, Suite 400W Austin, TX 78723

County:	Travis	CCN #s:	13201	21059
			13203	21065
			13254	21116

C. List All PWS System names and numbers:
(attach a separate list if necessary)

See Tab 502 for list

11157	20453
12902	20867
11421	
11484	

D. List All WQ Permitted system names and numbers:
(attach a separate list if necessary)

See Tab 502 for list

E. Type of Ownership:

Corporation:	Partnership:	Individual:	Other:
Corporation			

F. Name of entity and type of form filed for federal tax purposes (1120, 1065, etc).

Essential Utilities, Inc. Form 1120

G. If a corporation, list names of the officers. If an individual or partnership, list the name of the individual or each partner.

See Officers Tab

H. If the controlling ownership of this utility changed during the last twelve (12) months, state the date of ownership change and the name and address of the prior owner.

Aqua America, Inc changed name to Essential Utilities, Inc.

I. Date the utility was formed or incorporated:

Essential Utilities, Inc - 11/14/1968

Aqua Texas, Inc. - 4/22/1996

J. Is the utility commonly owned or controlled by another corporation? Y N

If yes, by whom?

Essential Utilities, Inc.

- K. List all entities under common control or ownership with this utility by entity name, CCN number, Public Water System (PWS) numbers and names of water systems owned, Water Quality (WQ) Discharge Permit numbers and names of wastewater systems owned and contact information.

Aqua Texas, Inc	See Tabs 502
Aqua Operations, Inc.	Non-Regulated

- L. If the utility owner has multiple CCNs, please list all CCN numbers owned:

See Utility Information - B (above)

PERSON TO CONTACT REGARDING THE INFORMATION SUPPLIED ON THESE FORMS

- A. Name and Title:

Beirj Bagdasarian	Controller
Kurt Scheibelhut	Manager, Rates and Planning

- B. Street Address, city, zip code

1106 Clayton Lane, Suite 400W	Austin, TX 78723
-------------------------------	------------------

- C. Telephone Number with Area Code:

Beirj - (512) 990-4400 ext 56118

Kurt - (512) 990-4400 ext 56103

Cell Phone Number with Area Code:

Beirj - (202) 230-4157

Kurt - (737) 302-9328

Fax Number with Area Code:

(512) 990-4410 / (512) 990-4411

Email address:

bbaedasarian@aquaaamerica.com

kscheibelhut@aquaaamerica.com

- D. If not an officer, owner or employee, give name of firm employed by:

Aqua Texas, Inc

For the Year Ended 12/31/2020

(Company Name)

102. OFFICERS

Line No.	Official Title & Name (a)	Principal Business Address						
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (f)	Fax (g)	Email (h)
1	President							
2	Robert L. Laughman	1106 Clayton Lane, Suite 400W	Austin	TX	78723	512-990-4400	512-990-4410	RLLaughman@aquaaamerica.com
3	Vice-President, Operations							
4	Dan Rimann	1106 Clayton Lane, Suite 400W	Austin	TX	78723	512-990-4400	512-990-4410	DERimann@aquaaamerica.com
5								
6								
7								
8	Treasurer							
9	Stan Szczygiel	762 West Lancaster Ave	Bryn Mawr	PA	19010	610-525-1400	610-645-1055	Szczzygiel@aquaaamerica.com
10	Assistant Treasurer							
11	Lou Garcia	762 West Lancaster Ave	Bryn Mawr	PA	19010	610-525-1400	610-645-1055	LVGarcia@aquaaamerica.com
12	Comptroller							
13	Paul Hanley	762 West Lancaster Ave	Bryn Mawr	PA				PJHanley@aquaaamerica.com
14	Beirj Bagdasarian	1106 Clayton Lane, Suite 400W	Austin	TX	78723	512-990-4400	512-990-4410	BBagdasarian@aquaaamerica.com
15								
16	Auditor							
17	Price Waterhouse Coopers	762 West Lancaster Ave	Bryn Mawr	PA	19010	610-525-1400	610-645-1055	
18	Engineer							
19	James C. Barbato	762 West Lancaster Ave	Bryn Mawr	PA	19010	610-525-1400	610-645-1055	JCBarbato@aquaaamerica.com
20								
21	General Manager							
22								
23								
24								

AFFILIATES - COMPANIES CONTROLLED BY OR CONTROLLING REPORTING ENTITY

Show below the names of all affiliates or corporations, business trusts, and similar organizations controlled directly or indirectly by the reporting entity at any time during the reporting year. Also list the names of entities exercising control over the reporting entity.

See Texas Water Code §13.002(2) for the definition of affiliated interest or affiliate.

1. If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	Aqua Texas, Inc.	Regulated	1106 Clayton Lane, Suite 400W	Austin	TX	78723		
2	Aqua Utilities, Inc.	Regulated	1106 Clayton Lane, Suite 400W	Austin	TX	78723		
3	Aqua Development, Inc.	Regulated	1106 Clayton Lane, Suite 400W	Austin	TX	78723		
4	Kerville South Water Company, Inc.	Regulated	1106 Clayton Lane, Suite 400W	Austin	TX	78723		
5	Harper Water Company, Inc.	Regulated	1106 Clayton Lane, Suite 400W	Austin	TX	78723		
6	Aqua Operations, Inc.	Non-Regulated	1106 Clayton Lane, Suite 400W	Austin	TX	78723		
7	Aqua Services, Inc.	Non-Regulated	762 West Lancaster Ave.	Bryn Mawr	PA	19010		
4. If the reporting entity is controlled by another entity or entities not listed above, list the controlling entities below.								
1	Essential Utilities, Inc.	Regulated - Parent	762 West Lancaster Ave.	Bryn Mawr	PA	19010	100%	
2								
5. Indicate which company reports the utility's activities to the Internal Revenue Service for tax purposes.								
	Essential Utilities, Inc.	Regulated - Parent	762 West Lancaster Ave.	Bryn Mawr	PA	19010		

12 Months Ending December 31, 2020

****Please complete schedules 200-400 before completing schedule 150.****

RATE BASE AND EARNINGS CALCULATION**RATE BASE SUMMARY**

Line No.	Description	Total	Reference
1	Additions:		
2	Utility plant	\$535,989,855	201 (automatic)
3	Plant Materials and supplies	474,807	200-2 (automatic)
4	Working cash (capital) (attach schedule)	4,087,572	(manual entry)
5	Prepayments	493,386	200-2 (automatic)
6	Other (attach schedule or itemize)	62,204,858	(manual entry)
7	TOTAL ADDITIONS (Add Lines 2 through 6)	603,250,477	
8	Deductions:		
9	Reserve for depreciation (Accumulated)	152,693,041	202 (automatic)
10	Advances for construction	3,106,679	200-4 (automatic)
11	Contributions in aid of construction	52,954,989	200-4 (automatic)
12	Accumulated deferred income taxes (ADIT)	16,528,350	200-4 (automatic)
13	Accumulated deferred investment tax credits	0	200-4 (automatic)
14	Excess ADIT	0	200-4 (automatic)
15	Other (attach schedule or itemize)	20,809,984	(manual entry)
16	TOTAL DEDUCTIONS (Add lines 9 through 14)	246,093,044	
17	RATE BASE (Line 7, less Line 16)	\$357,157,433	

EARNINGS CALCULATION

(Except for blue cells, the values in this table will populate automatically after completion of Schedules 400 and 200-3.)

18	Return (Note 1)	\$20,898,311
19	Rate of Return (Line 17/Line 16)	5.85%
20	Earned Return on Ending Equity (Notes 2, 3)	7.42%

Note 1: [Schedule 400, Line 60, Column (h)] + [Schedule 400, Line 52, Column (h)] - [Schedule 400, Line 46, Column (h)] - [Schedule 400, Line 59, Column (h)]

Note 2: Based on reported capital structure on Schedule 200-3 as reflected in "Capital Structure" section below.

Note 3: Line 19 (above) will automatically calculate correctly only after Schedule 200-3, Schedule 400, and the rate-base portion of this schedule (above) have been completed.

Capital Structure & Weighted-Average Cost of Capital

	Balance	Percent of Total	Cost	Weighted Cost of Capital
	(a)	(b)	(c)	(d) = (b) x (c)
Long-Term Debt (balance carries over from tab 200-3)	\$167,475,932	49.83%	4.27%	2.13%
Common Equity* (balance carries over from tab 200-3)	168,622,345	50.17%	12.00%	6.02%
Total	\$336,098,276	100.00%		8.15%

*If the company currently has an authorized return on equity (ROE), enter that ROE in column (c) and provide the docket number in which that ROE was granted here =====>

TCEQ Docket Nos. 2004-1671-UCR and 2004-1120-UCR

If the company does not currently have an authorized ROE, enter in column (c) the average of the most current ROE values for all other Class A Utilities with authorized ROE values.

If the company does not currently have an authorized ROE, enter in the box that follows the ROE that the company believes reflects its current cost of equity (this is will usually be different from the ROE that is actually earned) and place an "X" here=====>

150. RATE BASE AND EARNINGS CALCULATION (Schedule)

			2020
	Other		Total
Line 2	Utility Plant - Property, Plant and Equipment	101xxx	535,989,855
Line 3	Materials and Supplies	151xxx	474,807
Line 4	Operating Expense		32,700,574
Line 4	Working Capital (1/8)		4,087,572
Line 5	Prepayments	162xxx	493,386
Line 6	Utility Plant - Property Held for Future Use	103xxx	-
Line 6	Utility Plant - Utility Plant Purchased or Sold	104xxx	-
Line 6	Utility Plant - Construction Work in Progress	105xxx	38,388,356
Line 6	Utility Plant - Completed Construction Not Classified	106xxx	18,939,025
Line 6	Utility Plant Adjustments - Utility Plant Acquisition		
Line 6	Adjustments	114xxx	(7,940,659)
Line 6	Amortization of Utility Plant Acquisition		
Line 6	Adjustments	115xxx	1,750,958
Line 6	Utility Plant Adjustments - Other Utility Plant		
Line 6	Adjustments	116xxx	5,046,585
Line 6	Deferred Debits - Regulatory Assets	186xxx	6,020,593
Line 6	Total Other (Line 6)		62,204,858
Line 9	Reserve for depreciation (Accumulated)	108xxx	(152,693,041)
Line 10	Deferred Credits - Advances for Construction	252xxx	(3,106,679)
Line 11	Contributions in Aid of Construction (CIAC) - Customer Contributions	271xxx	(24,750,101)
Line 11	Contributions in Aid of Construction (CIAC) - Developer Contributions	271xxx	(42,455,930)
Line 11	Contributions in Aid of Construction (CIAC) - Accumulated Amortization	272xxx	14,251,042
Line 11	Contributions in Aid of Construction		(52,954,989)
Line 12	Accumulated Deferred Income Taxes - Liberalized Depreciation	282xxx	(16,528,350)
Line 12	Accumulated deferred income taxes		(16,528,350)
Line 13	Accumulated deferred investment tax credits		
Line 14	Current and Accrued Liabilities - Customers' Deposits - Billing	235020	(304,316)
Line 14	OPEB Reserve - Non-Current	253200	(1,370)
Line 14	Other Deferred Credits	253000	(112,695)
Line 14	Pension Reserv - Non-Current	253250	(1,405)
Line 14	Reg Liability - FAS 109	253116	(19,394,055)
Line 14	Accumulated Deferred Income Taxes - Other	283xxx	(996,143)
Line 14	Total Other (Line 14)		(20,809,984)
	Rate Base		357,157,433

BALANCE SHEET

(Except for blue cells, the values in this table will populate automatically)

LONG TERM ASSETS - UTILITY PLANT AND OTHER DEBITS

Balances at Beginning of Year must be consistent with balances at end of previous year.

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)
1	UTILITY PLANT	xxx	xxx	xxx
2	101.0 Utility Plant in Service	201-W_S	\$464,579,830	\$535,989,855
3	102.0 Utility Plant Leased To Others		0	0
4	103.0 Property Held for Future Use		0	0
5	104.0 Utility Plant Purchased or Sold		0	0
6	105.0 Construction Work in Progress		28,957,570	38,388,356
7	106.0 Completed Construction Not Classified		45,483,136	18,939,025
8	Total Utility Plant		\$539,020,536	\$593,317,235
9	ACCUMULATED DEPRECIATION	xxx	xxx	xxx
10	Utility Plant in Service	202-203	154,280,348	152,693,041
11	Other		0	0
12			0	0
13	Total Accumulated Depreciation		\$154,280,348	\$152,693,041
14	ACCUMULATED AMORTIZATION	xxx	xxx	xxx
15	110.1 Utility Plant In Service		0	0
16	110.2 Utility Plant Leased to Others		0	0
17	Total Accumulated Amortization		\$0	\$0
18	UTILITY PLANT ADJUSTMENTS	xxx	xxx	xxx
19	114.0 Utility Plant Acquisition Adjustments		(7,940,659)	(7,940,659)
20	115.0 Accumulated Amortization of Utility Plant Acquisition Adjustments		1,582,027	1,750,958
21	116.0 Other Utility Plant Adjustments		5,046,585	5,046,585
22	Total Utility Plant Adjustments		(\$1,312,047)	(\$1,143,116)
23	117.0 Pending Reclass of Utility Plant		0	0
24	TOTAL NET UTILITY PLANT		\$383,428,142	\$439,481,078
25	OTHER PROPERTY AND INVESTMENTS	xxx	xxx	xxx
26	OTHER PROPERTY	xxx	xxx	xxx
27	121.0 Non-Utility Property		\$0	\$0
28	122.0 Accumulated Depreciation & Amortization of Non-Utility Property		0	0
29	Total Other Property		\$0	\$0
30	INVESTMENTS	xxx	xxx	xxx
31	123.0 Investments in Affiliated Companies		0	0
32	123.1 Other Investments		0	0
33	123.2 Sinking Funds		0	0
34	123.3 Other Special Funds		0	0
35	124.0 Utility Investments		0	0
36	125.0 Other Investments		0	0
37	126.0 Sinking Funds		0	0
38	127.0 Other Special Funds		0	0
39	Total Investments		0	0
40	TOTAL OTHER PROPERTY AND INVESTMENTS		\$0	\$0

BALANCE SHEET

(Except for blue cells, the values in this table will populate)

CURRENT ASSETS AND OTHER DEBITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)
1	CURRENT AND ACCRUED ASSETS	XXX	XXX	XXX
2	131.1 Cash on Hand		\$0	\$0
3	131.2 Cash in Bank		219,627	216,974
4	132.0 Special Deposits - Interest and Dividends		0	0
5	133.0 Other Special Deposits		0	0
6	134.0 Working Funds		0	0
7	135.0 Temporary Cash Investments		0	0
8	141.0 Customers Accounts Receivable		5,147,646	6,030,872
9	142.0 Other Accounts Receivable		30,702	95,173
10	143.0 Provision for Uncollectible Accounts-Credit		(480,808)	(668,101)
11	144.0 Notes Receivable		0	0
12	145.0 Accounts Receivable from Affiliated Company		(8,908,989)	(10,056,858)
13	146.0 Notes Receivable from Affiliated Company		0	0
14	151.0 Plant Materials and Supplies		383,415	474,807
15	152.0 Merchandise		0	0
16	153.0 Other Materials and Supplies		0	0
17	161.0 Stores Expense		0	0
18	162.0 Prepayments		541,427	493,386
19	171.0 Accrued Interest & Dividends Receivable		0	0
20	172.0 Rents Receivable		0	0
21	173.0 Accrued Utility Revenues		3,065,828	3,211,727
22	174.0 Miscellaneous Current & Accrued Assets		866,057	0
23	TOTAL CURRENT & ACCRUED ASSETS		\$864,905	(\$202,020)
24	DEFERRED DEBITS	XXX	XXX	XXX
25	181.0 Unamortized Debt Discount and Expense		\$0	\$0
26	182.0 Extraordinary Property Losses		0	0
27	183.0 Preliminary Survey and Investigation Charges		233,112	114,263
28	184.0 Clearing Accounts		690	(323)
29	185.0 Temporary Facilities		940,586	736,348
30	186.1 Deferred Rate Case Expense			45,258
31	186.2 Other Deferred Debits		0	60,507
32	186.3 Regulatory Assets		1,018,656	5,914,829
33	187.0 Research & Development Expenditures		0	0
34	190.1 Accumulated Deferred Federal Income Taxes		0	0
35	190.2 Accumulated Deferred State Income Taxes		0	0
36	TOTAL DEFERRED DEBITS		2,193,045	6,870,881
37	TOTAL CURRENT ASSETS & OTHER DEBITS		\$3,057,949	\$6,668,861

BALANCE SHEET

(Except for blue cells, the values in this table will populate)

EQUITY AND LONG TERM LIABILITIES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)
1	EQUITY CAPITAL & LIABILITIES	XXX	XXX	XXX
2	EQUITY CAPITAL	XXX	XXX	XXX
3	201.0 Common Stock Issued		\$0	\$0
4	202.0 Common Stock Subscribed		0	0
5	203.0 Common Stock Liability for Conversion		0	0
6	207.0 Premium on Capital Stock		163,607,047	163,607,047
7	209.0 Reduction in Par or Stated Value of Capital Stock		0	0
8	210.0 Gain on Resale or Cancellation of Reacquired Capital Stock		XXX 0	XXX 0
9	211.0 Other Paid-In Capital		(153,882,684)	(140,999,426)
10	212.0 Discount on Capital Stock		0	0
11	213.0 Capital Stock Expense		0	0
12	214.0 Appropriated Retained Earnings	205	0	0
13	215.0 Unappropriated Retained Earnings	205	128,830,537	146,014,724
14	216.0 Reacquired Capital Stock		0	0
15	218.0 Proprietary Capital (proprietorships & partnerships)		0	0
16	TOTAL EQUITY CAPITAL		\$138,554,900	\$168,622,345
17	LONG-TERM DEBT	XXX	XXX	XXX
18	221.0 Bonds		\$146,155,781	\$165,655,781
19	222.0 Reacquired Bonds		0	0
20	223.0 Advances from Affiliated Companies		0	0
21	224.0 Other Long-term Debt	206	(1,739,456)	1,820,151
22	TOTAL LONG-TERM DEBT		\$144,416,325	\$167,475,932

BALANCE SHEET

(Except for blue cells, the values in this table will populate automatically)

CURRENT LIABILITIES AND OTHER CREDITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)
1	CURRENT AND ACCRUED LIABILITIES		XXX	XXX
2	231.00 Accounts Payable		\$7,963,879	\$7,860,634
3	232.00 Notes Payable		724,622	753,605
4	233.00 Accounts Payable to Affiliated Companies		0	0
5	234.00 Notes Payable to Affiliated Companies		0	0
6	235.00 Customers' Deposits-Billing		324,632	304,316
7	236.11 Accrued Taxes, Taxes Other Than Income		32,758	815,574
8	236.12 Accrued Taxes, Income Taxes		4,996,573	5,319,627
9	236.20 Accrued Taxes, Other Income & Deductions		0	0
10	237.10 Accrued Interest on Long-term Debt		0	0
11	237.20 Accrued Interest on Other Liabilities		774	767
12	238.00 Accrued Dividends		0	0
13	239.00 Matured Long-term Debt		0	0
14	240.00 Matured Interest		0	0
15	241.00 Miscellaneous Current and Accrued Liabilities		1,532,586	977,726
16	TOTAL CURRENT AND ACCRUED LIABILITIES		\$15,575,824	\$16,032,249
17	DEFERRED CREDITS		XXX	XXX
18	251.00 Unamortized Premium on Debt		\$0	\$0
19	252.00 Advances for Construction		4,510,348	3,106,679
20	252.10 Accumulated Amortization of Advances for Construction		0	0
21	253.00 Other Deferred Credits		20,215,868	19,509,524
22	255.10 Accumulated Deferred Investment Tax Credit (Utility Operations)		0	0
23	255.20 Accumulated Deferred Investment Tax Credit (Non-Utility Operations)		0	0
24	TOTAL DEFERRED CREDITS		\$24,726,216	\$22,616,203
25	OPERATING RESERVES		XXX	XXX
26	261.00 Property Insurance Reserve		\$263,356	\$249,634
27	262.00 Injuries & Damages Reserve		0	0
28	263.00 Pensions & Benefits Reserve		196,692	187,379
29	265.00 Miscellaneous Operating Reserve		677,230	486,714
30	TOTAL OPERATING RESERVES		\$1,137,278	\$923,727
31	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)		XXX	XXX
32	271.10 Customer Contributions		\$21,364,721	\$24,750,101
33	271.20 Developer Contributions		35,218,856	42,455,930
34	271.30 Grant(s) in Aid		0	0
35	271.40 Other		0	0
36	272.00 Accumulated Amortization		(12,664,622)	(14,251,042)
37	TOTAL NET (CIAC)		\$43,918,955	\$52,954,989
38	ACCUMULATED DEFERRED INCOME TAXES		XXX	XXX
39	281.00 Accelerated Amortization		\$0	\$0
40	282.00 Liberalized Depreciation		18,117,593	16,528,350
41	282.10 Excess accumulated deferred income taxes		0	0
42	283.00 Other		38,999	996,143
43	TOTAL ACCUMULATED DEFERRED INCOME TAXES		\$18,156,593	\$17,524,494
44	TOTAL CURRENT LIABILITIES & OTHER CREDITS		\$103,514,866	\$110,051,662

Utility Plant in Service

1. Report the original cost of utility plant in service by prescribed accounts and the additions and retirements of such plant during the year.
2. Do not include as adjustments and corrections to additions and retirements for the current or preceding year in column (e).
Report adjustments and corrections the current year in appropriate Column (c) or (d).
3. Record Credit adjustments in Column (e) in red, or in black enclosed by parenthesis. Add an explanatory footnote for all adjustments in Column (e).
(Except for blue cells, the values in this table will populate automatically)

201-W. WATER UTILITY PLANT IN SERVICE

Account No. 101.0

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	(f)=(c)-(d)+(e)	(g)=(b)+(f)
						Total change during report year (f)=(c)-(d)+(e)	Report Year Ending Balance (g)=(b)+(f)
1	101.1 INTANGIBLE PLANT	\$15,459,041	\$79,283	(\$7,492)		\$71,791	\$15,530,831
2	101.2 SOURCE OF SUPPLY AND PUMPING PLANT	90,876,856	16,311,940	(3,417,428)	0	12,894,511	103,771,367
3	101.3 WATER TREATMENT EQUIPMENT	13,815,337	3,806,912	(442,237)		3,364,675	17,180,012
4	101.4 TRANSMISSION AND DISTRIBUTION PLANT	209,520,490	31,409,907	(4,334,001)	0	27,075,906	236,596,396
5	101.5 GENERAL PLANT	29,919,853	5,549,121	(949,854)		4,599,267	34,519,121
6	TOTAL WATER PLANT IN SERVICE	\$359,591,577	\$57,157,163	(\$9,151,013)	\$0	\$48,006,150	\$407,597,727

201-S. SEWER UTILITY PLANT IN SERVICE

Account No. 101.0

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	(f)=(c)-(d)+(e)	(g)=(b)+(f)
						Total change during report year (f)=(c)-(d)+(e)	Report Year Ending Balance (g)=(b)+(f)
1	101.1 INTANGIBLE PLANT	\$486,032	\$48,473			\$48,473	\$534,504
2	101.2 COLLECTION SYSTEM	45,193,048	12,531,350	(1,803,359)		10,727,991	55,921,039
3	101.4 TREATMENT and DISPOSAL FACILITIES	55,996,399	14,936,798	(2,540,044)	0	12,396,754	68,393,153
4	101.6 RECLAIMED WATER DISTRIBUTION PLANT	730,247	248,064	(13,254)		234,810	965,057
5	101.7 GENERAL PLANT	2,582,527	71,340	(75,493)		(4,154)	2,578,373
6	TOTAL WASTEWATER PLANT IN SERVICE	\$104,988,253	\$27,836,025	(\$4,432,150)	\$0	\$23,403,875	\$128,392,127
7	TOTAL WATER AND WASTEWATER UTILITY PLANT	\$464,579,830	\$84,993,188	(\$13,583,163)	\$0	\$71,410,025	\$535,989,855

ACCUMULATED DEPRECIATION OF UTILITY PLANT - WATER AND SEWER

1. Report below an analysis of the changes in accumulated depreciation during the years.
2. Explain adjustments during the year.
(Except for blue cells, the values in this table will populate automatically)

Line No.	Item (a)	Water Plant (b)	Sewer Plant (c)	Total (d)
1	Balance Beginning of Year	\$118,380,360	\$35,899,988	\$154,280,348
2	Credits During Year	XXXXX	XXXXX	XXXXX
3	Depreciation Provisions charged to:	XXXXX	XXXXX	XXXXX
4	403. Depreciation	9,646,872	2,129,817	11,776,689
5	413. Income from Utility Plant Leased to Others	0	0	0
6		0	0	0
7	Total Depreciation Provisions	\$9,646,872	\$2,129,817	\$11,776,689
8	Recoveries from Insurance	0	0	0
9	Salvage Realized from Retirements	219,168	0	219,168
10	Other Credits (Describe)	0	0	0
11		0	0	0
12	Total Credits During Year	\$219,168	\$0	\$219,168
13	Total Credits	\$128,246,399	\$38,029,805	\$166,276,204
14	Debits During Year	XXXXX	XXXXX	XXXXX
15	Retirement of Utility Plant	(9,151,013)	(4,432,150)	(13,583,163)
16	Cost of Removal	0	0	0
17	Other Debits (Describe)	0	0	0
18		0	0	0
19	Total Debits During Year	(\$9,151,013)	(\$4,432,150)	(\$13,583,163)
20	Balance at End of Year	\$119,095,387	\$33,597,655	\$152,693,041

WATER UTILITY PLANT ACQUISITIONS ADJUSTMENTS

Schedule 203

Account No. 114.0

Line No.	Item (a)	Totals (f)
1	Book Plant - Net	\$0
2	PUC Difference (Ratemaking)	0
3	Less Contributions (Net)	0
4	Net Utility Plant Acquired	0
5	Purchase Price	0
6	Acquisition Adjustment	0
7		0
8		0

203-S. SEWER UTILITY PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	Item (a)	Totals (f)
1	Book Plant - Net	\$0
2	PUC Difference (Ratemaking)	0
3	Less Contributions (Net)	0
4	Net Utility Plant Acquired	0
5	Purchase Price	0
6	Acquisition Adjustment	0
7		0
8		0

STATEMENT OF RETAINED EARNINGS SUPPORTING SCHEDULE

Account Nos. 214.0 and 215.0

(Except for blue cells, the values in this table will populate automatically)

1. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 409.0.

Line No.	Item (a)	Amounts (b)
1	Unappropriated Retained Earnings Account No. 215.0:	XXXXXX
2	Balance Beginning of Year	\$128,830,537
3	Changes to Account:	XXXXXX
4	Adjustments to Retained Earnings *	0
5	Credits	0
6	Debits	0
7	Balance Transferred From Income	17,184,186
8	Total Unappropriated Retained Earnings	\$146,014,724
9		
10	Appropriated Retained Earnings Account No. 214.0:	XXXXXX
11	Total Appropriations of Retained Earnings	\$0
12	Dividends Declared:	XXXXXX
13	Preferred Stock Dividends Declared	0
14	Common Stock Dividend Declared	0
15	Total Dividends Declared	0
16	Total Appropriated Retained Earnings	\$0
17	Total Retained Earnings	\$146,014,724

* Indicate whether or not the adjustment was Commission approved.

Notes to Retained Earnings (for any adjusting journal entries other than closing prior year's income):

LONG-TERM DEBT

Account Nos. 221.0, 222.0, and 224.0

(Except for blue cells, the values in this table will populate automatically)

(Excluding Advances from Affiliated Companies)

1. List the detail for each debt instrument for long-term debt at end of year, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent, the name of the issuing company, class and series of such obligations in column (a).
4. For receivers' certificates state the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give details in a footnote, including name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in Column (g).
7. If interest has matured but is unpaid on any obligation, state in a footnote the class, series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet* (e)	Interest For Year		Held By Respondent*	
						Rate (f)	Amount (g)	As Reacquired. Lg.-Term Debt (h)	In Sinking & Other Funds (i)
1	Senior Unsecured Notes	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
2	Senior Unsecured Notes	11/3/2016	11/3/1935	\$21,424,083	\$21,424,083	3.25%	\$696,283	\$0	\$0
3	Senior Unsecured Notes	11/3/2016	11/3/2038	523,645	523,645	3.41%	17,856	0	0
4	Senior Unsecured Notes	4/26/2019	11/3/2041	8,700,000	8,700,000	3.57%	310,590	0	0
5	Senior Unsecured Notes	4/26/2019	5/1/2029	60,003,579	60,003,579	3.56%	1,880,567	0	0
6	Senior Unsecured Notes	4/26/2019	5/1/1949	75,004,474	75,004,474	4.28%	2,826,075	0	0
7	North Channel Water Authority	Various	Various	2,950,151	2,950,151	0.00%	153,387	0	0
8				0	0	0.00%	0	0	0
9				0	0	0.00%	0	0	0
10				0	0	0.00%	0	0	0
11				0	0	0.00%	0	0	0
12				0	0	0.00%	0	0	0
13				0	0	0.00%	0	0	0
14				0	0	0.00%	0	0	0
15				0	0	0.00%	0	0	0
16				0	0	0.00%	0	0	0
17				0	0	0.00%	0	0	0
18				0	0	0.00%	0	0	0
19	TOTAL OBLIGATIONS			\$168,605,932	\$168,605,932		\$5,884,758	\$0	\$0

* Total amount outstanding without reduction for amount held by respondent.

INCOME STATEMENT

(Except for blue cells, the values in this table will populate automatically)

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance End of Year (c)	Normalization ¹ Adjustment (d)	End of Year Normalized Amount (e)
1	400.0 Operating Revenues-Water	401-W	\$60,125,281	\$0	\$60,125,281
2	500.0 Operating Revenues-Sewer	401-S	16,350,242	0	16,350,242
3	Total Operating Revenues		\$76,475,523	\$0	\$76,475,523
4	UTILITY OPERATING EXPENSES		XXX	XXX	XXX
5	401.0 Operating Expenses		32,700,574	0	32,700,574
6	403.0 Depreciation Expense		11,776,689	0	11,776,689
7	406.0 Amortization of Utility Plant Acquisition Adjustment		(168,931)	0	(168,931)
8	407.1 Amortization of Limited Term Plant		0	0	0
9	407.2 Amortization of Property Losses		0	0	0
10	407.3 Amortization of Other Utility Plant		(1,586,420)	0	(1,586,420)
11	407.4 Amortization of Regulatory Assets		3,214	0	3,214
12	408.0 Taxes Other Than Income		7,838,524	0	7,838,524
13	409.10 Federal Income Taxes, Utility Operating Income		5,133,193	0	5,133,193
14	409.11 State Income Taxes, Utility Operating Income		567,484	0	567,484
15	409.12 Local Income Taxes, Utility Operating Income		0	0	0
16	410.0 Deferred Income Tax		0	0	0
17	410.10 Federal		(632,100)	0	(632,100)
18	410.11 State		0	0	0
19	Total Deferred Income Tax		(632,100)	\$0	(632,100)
20	411.1 Provision for Deferred Income Taxes		XXX	XXX	XXX
	- Credit, Utility Operating Income		0	0	0
21	Tax Credits		XXX	XXX	XXX
22	412.1 Investment Tax Credit, Deferred to Future Periods, Utility Operating Income		XXX 0	XXX 0	XXX 0
23	412.2 Investment Tax Credits, Restored to Operating Income, Utility Operating Income		XXX 0	XXX 0	XXX 0
24	Total Tax Credits		0	0	0
25	TOTAL UTILITY OPERATING EXPENSES		\$55,632,227	\$0	\$55,632,227
26			XXX	XXX	XXX
27	NET UTILITY OPERATING INCOME (LOSS)		\$20,843,296	\$0	\$20,843,296
28			XXX	XXX	XXX
29	OTHER OPERATING INCOME (LOSS)		XXX	XXX	XXX
30	413.0 Income from Utility Plant Leased to Others		0	0	0
31	414.0 Gains (Losses) from Disposition of Utility Property		55,015	0	55,015
32	TOTAL OTHER OPERATING INCOME (LOSS)		\$55,015	\$0	\$55,015
33					0
34	NON-OPERATING INCOME		XXX	XXX	XXX
35	415.0 Revenues from Merchandising, Jobbing and Contract Work		600,678	0	600,678
36	419.0 Interest & Dividend Income		0	0	0
37	420.0 Allowance for Funds Used During Construction (AFUDC)		2,256,923	0	2,256,923
38	421.0 Non-Utility Income		5,858	0	5,858
39	TOTAL NON-OPERATING INCOME		\$2,863,458		\$2,863,458
40					0
41	NON-OPERATING DEDUCTIONS		XXX	XXX	XXX
42	408.2 Taxes Other Than Income, Other Income and Deductions (attach schedule)		0	0	0
43	409.2 Income Taxes, Other Income and Deductions		0	0	0
44	416.0 Costs & Expenses of Merchandising, Jobbing and Contract Work		0	0	0
45	426.0 Miscellaneous Non-Utility Expenses		(406,639)	0	(406,639)
46	TOTAL NON-OPERATING INCOME & DEDUCTIONS		\$2,456,819	\$0	\$2,456,819
47					0
48	INTEREST EXPENSE		XXX	XXX	XXX
49	427.0 Interest Expense		6,170,944	0	6,170,944
50	428.0 Amortization of Debt Discount & Expenses		0	0	0
51	429.0 Amortization of Premium on Debt		0	0	0
52	TOTAL INTEREST EXPENSE		\$6,170,944		\$6,170,944
53			XXX	XXX	XXX
54	EXTRAORDINARY ITEMS		XXX	XXX	XXX
55	433.0 Income		0	0	0
56	434.0 Deductions		0	0	0
57	409.3 Income Taxes		0	0	0
58	409.4 Other		0	0	0
59	TOTAL EXTRAORDINARY ITEMS		\$0	\$0	\$0
60	NET INCOME (LOSS)		\$17,184,186	\$0	\$17,184,186

1 Attach an explanation and calculations for all normalized adjustments. The reporting entity must use any normalization adjustment methodologies that were approved in the entity's most recent rate proceeding.

OPERATING REVENUES SUPPORTING SCHEDULE - WATER

(Except for blue cells, the values in this table will populate automatically)

CUSTOMER DATA

Report customer numbers on the basis of number of meters, (except where multiple customers have one meter) plus number of unmetered or flat rate accounts. Where separate meter readings are added for billing purposes, count one customer for each group of meters added.

Line No.	Customer Classes (a)	Customers End of Previous Year (b)	Customers End of Current Year (c)	Normalization Adjustment (d)	Normalized Customer Count Current Year (e)
1	Unmetered Sales	XXX	XXX	XXX	XXX
2	Residential	0	0	0	0
3	Other (specify):	0	0	0	0
4		0	0	0	0
5		0	0	0	0
6		0	0	0	0
12	Total Unmetered Sales	0	0	0	0
13					
14	Metered Sales	XXX	XXX	XXX	XXX
15	5/8"	63,839	65,399	0	65,399
16	3/4"	303	330	0	330
17	1"	1,233	1,258	0	1,258
18	1 1/2"	156	154	0	154
19	2"	218	220	0	220
20	3"	22	23	0	23
21	4"	33	35	0	35
22	5"	0	0	0	0
23	Other		0	0	0
24	6"	12	12	0	12
25	8"	8	9	0	9
26	10"	2	2	0	2
27	Bulk water	0	0	0	0
28	Wholesale	0	0	0	0
29	Standby	0	0	0	0
30	Total Metered Sales	65,826	67,442	0	67,442

OPERATING REVENUES SUPPORTING SCHEDULE - SEWER

(Except for blue cells, the values in this table will populate automatically)

CUSTOMER DATA

Report customer numbers on the basis of number of meters, (except where multiple customers have one meter) plus number of unmetered or flat rate accounts. Where separate meter readings are added for billing purposes, count one customer for each group of meters added.

	Customer Classes (a)	Customers- End of Previous Year (b)	Customers- End of Current year (c)	Normalization Adjustment (d)	Normalized Customer Count- Current Year (e)
1	Unmetered Sales	XXX	XXX	XXX	XXX
2	Residential	17,597	18,673	0	18,673
3	Other (specify):	0	0	0	0
4		0	0	0	0
5		0	0	0	0
6		0	0	0	0
7	Total Unmetered Sales	17,597	18,673	0	18,673
8		XXX	XXX	XXX	XXX
9	Metered Sales, if any	XXX	XXX	XXX	XXX
10	5/8"	225	226	0	226
11	3/4"	0	0	0	0
12	1"	184	186	0	186
13	1 1/2"	91	89	0	89
14	2"	163	164	0	164
15	3"	20	21	0	21
16	4"	20	20	0	20
17	5"	0	0	0	0
18	6"	6	6	0	6
19	8"	3	3	0	3
20	10"	0	0	0	0
21	12"	0	0	0	0
22		0	0	0	0
23	Total Metered Sales	712	715	0	715

OPERATING REVENUES SUPPORTING SCHEDULE - GALLONS SOLD

(Except for blue cells, the values in this table will populate automatically)

1. Report below the gallons sold for the current year and the previous year for each customer class.
2. Provide a footnote explaining how the quantities of water sold to unmetered flat-rate customers were determined.

Line No.	Account (a)	Gallons Sold Previous Year (000 omitted) (b)	Gallons Sold Current Year (000 omitted) (c)	Normalization Adjustment (000 omitted) (d)	Normalized Gallons Sold Current Year (000 omitted) (e)
1	WATER SALES:	XXX	XXX	XXX	XXX
2	Unmetered Sales	XXX	XXX	XXX	XXX
3	Residential	0	0	0	0
4	Non-Residential	0	0	0	0
5	Total Unmetered Sales	0	0	0	0
6		XXX	XXX	XXX	XXX
7	Metered Sales	XXX	XXX	XXX	XXX
8	5/8"	4,529,728	4,985,576	0	4,985,576
9	3/4"	39,604	42,969	0	42,969
10	1"	231,851	247,091	0	247,091
11	1 1/2"	70,921	69,594	0	69,594
12	2"	253,621	248,142	0	248,142
13	List all additional meter sizes:	0	0	0	0
14	3"	96,451	89,253	0	89,253
15	4"	106,765	101,641	0	101,641
16	6"	116,237	135,652	0	135,652
17	8"	53,826	52,016	0	52,016
18	10"	25,427	17,319	0	17,319
19		0	0	0	0
20	Total Metered Sales	5,524,430	5,989,252	0	5,989,252
21	Interdepartmental Sales	0	0	0	0
22	Total Water Sales	5,524,430	5,989,252	0	5,989,252

FOOTNOTES: Please explain any rates set not using meter size.
If metering is provided on sewer service, please provide a similar schedule.

OPERATING REVENUES SUPPORTING SCHEDULE - GALLONS SOLD

(Except for blue cells, the values in this table will populate automatically)

1. Report below the gallons sold for the current year and the previous year for each customer class.
2. Provide a footnote explaining how the quantities of water sold to unmetered flat-rate customers were determined.

Line No.	Account (a)	Gallons Sold Previous Year (000 omitted) (b)	Gallons Sold Current Year (000 omitted) (c)	Normalization Adjustment (000 omitted) (d)	Normalized Gallons Sold Current Year (000 omitted) (e)
1	WATER SALES:	XXX	XXX	XXX	XXX
2	Unmetered Sales	XXX	XXX	XXX	XXX
3	Residential	0	0	0	0
4	Non-Residential	0	0	0	0
5	Total Unmetered Sales	0	0	0	0
6		XXX	XXX	XXX	XXX
7	Metered Sales	XXX	XXX	XXX	XXX
8	5/8"	105,773	124,668	0	124,668
9	3/4"	0	0	0	0
10	1"	48,251	44,917	0	44,917
11	1 1/2"	38,263	37,561	0	37,561
12	2"	147,266	131,902	0	131,902
13	List all additional meter sizes:	0	0	0	0
14	3"	26,174	25,160	0	25,160
15	4"	81,373	77,660	0	77,660
16	6"	52,050	63,972	0	63,972
17	8"	36,387	33,973	0	33,973
18	10"	0	0	0	0
19		0	0	0	0
20	Total Metered Sales	535,537	539,813	0	539,813
21	Interdepartmental Sales	0	0	0	0
22	Total Water Sales	535,537	539,813	0	539,813

FOOTNOTES: Please explain any rates set not using meter size.
If metering is provided on sewer service, please provide a similar schedule.

SALES FOR RESALE SUPPORTING SCHEDULE

Account No. 466.0
(Except for blue cells, the values in this table will populate automatically)

Designate by asterisk in Column (a) purchasers that are affiliated with respondent.

Line No.	Name of Purchaser (a)	Point of Delivery (b)	Service ¹ Capacity (c)	Quantity of Water Sold (1,000-Gal.) (d)	Revenues \$ (e)	Revenue \$ Per (1,000-Gal.) (f)
1	Harris County MUD 480	North Woods Estates	6	16,443	\$82,379	\$5
2				0	\$0	\$0
3				0	\$0	\$0
4				0	\$0	\$0
5				0	\$0	\$0
6				0	\$0	\$0
7				0	\$0	\$0
8				0	\$0	\$0
Totals				16,443	\$82,379	\$5

¹ Size of meter from which delivery is made.

OTHER REVENUES SUPPORTING SCHEDULE

Account No. 474.0

(Except for blue cells, the values in this table will populate automatically)

Provide a breakdown of Other Water Revenues - Account No. 474.0 not shown in any other revenue account.

Line No.	Description (a)	Water (b)	Sewer (c)	Total (d)
1	Deferred Rate Case Expense Surcharge Adjustment	\$11	\$0	\$11
2		0	0	0
3		0	0	0
4		0	0	0
5		0	0	0
6		0	0	0
7		0	0	0
8		0	0	0
9		0	0	0
10		0	0	0
11		0	0	0
12	TOTALS	\$11	\$0	\$11

Provide a breakdown of Other Sewer Revenues - Account No. 536.0 not shown in any other revenue account.

Line No.	Description (a)	Water (b)	Sewer (c)	Total (d)
1		\$0	\$0	\$0
2		0	0	0
3		0	0	0
4		0	0	0
5		0	0	0
6		0	0	0
7		0	0	0
8		0	0	0
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
13	TOTALS	\$0	\$0	\$0

SYSTEM IMPROVEMENT CHARGE--WATER

Did the reporting entity collect a System Improvement Charge (SIC) in the monitoring period?

No

(a) provide the amount of the Commission-approved SIC, Docket No., and date of implementation.

(b) provide the amount of annual revenues collected through the SIC for the reporting period.

(c) provide the amount of the annual revenues stated in the most recent annual report that was filed in the docket approving the SIC.

(d) provide the amount of the revenues collected through the SIC during the current monitoring period stated as a percentage of the annual revenues referenced in (c) above.

(e) provide the cumulative amount of revenues collected through the SIC since implementation as a percentage of the annual revenues referenced in (c) above.

SYSTEM IMPROVEMENT CHARGE--SEWER

Did the reporting entity collect a System Improvement Charge (SIC) in the monitoring period?

No

(a) provide the amount of the Commission-approved SIC, Docket No., and date of implementation.

(b) provide the amount of revenues collected through the SIC for the reporting period.

(c) provide the amount of the annual revenues stated in the most recent annual report that was filed in the docket approving the SIC.

(d) provide the amount of the revenues collected through the SIC during the current monitoring period stated as a percentage of the annual revenues referenced in (c) above.

(e) provide the cumulative amount of revenues collected through the SIC since implementation as a percentage of the annual revenues referenced in (c) above.

WATER OPERATION AND MAINTENANCE

(Except for blue cells, the values in this table will populate automatically)

Line No.	Account Number and Title (a)	Schedule No. (b)	Amount of Operating Expenses			Amount Disallowed previous rate case (f)
			Current Year (c)	Normalized Adjustment (d)	Normalized Amount (e)	
1	Salaries and Wages		XXX	XXX	XXX	Docket #
2	601.0 Employees		\$5,414,400	\$0	\$5,414,400	
3	603.0 Officers, Directors and Majority Stockholders		0	0	0	
4	Total Salaries and Wages		\$5,414,400	\$0	\$5,414,400	
5	604.0 Employee Pensions and Benefits		1,503,928	0	1,503,928	
6	610.0 Purchased Water	408	4,088,141	0	4,088,141	
7	615.0 Purchased Power		2,656,882	0	2,656,882	
8	616.0 Fuel for Power Production			0	0	
9	618.0 Chemicals		754,624	0	754,624	
10	620.0 Materials and Supplies		454,700	0	454,700	
11	Contractual Services		XXX	XXX	XXX	XXX
12	631.0 Engineering		60,061	0	60,061	
13	632.0 Accounting		96,964	0	96,964	
14	633.0 Legal		210,877	0	210,877	
15	634.0 Management Fees		1,846,361	0	1,846,361	
16	635.0 Testing		773,308	0	773,308	
17	636.0 Other - Maintenance		3,983,048	0	3,983,048	
18	Total Contractual Services		\$6,970,619	\$0	\$6,970,619	
19	641.0 Rental of Building/Real Property		344,973	0	344,973	
20	642.0 Rental of Equipment		39,741	0	39,741	
21	650.0 Transportation Expenses		470,704	0	470,704	
22	Insurance		XXX	XXX	XXX	XXX
23	656.0 Vehicle		170,177	0	170,177	
24	657.0 General Liability		266,817	0	266,817	
25	658.0 Workman's Compensation		128,532	0	128,532	
26	659.0 Other		124,623	0	124,623	
27	Total Insurance		\$690,150	\$0	\$690,150	
28	660.0 Advertising Expense - Other than Conservation		0	0	0	
29	666.0 Regulatory Commission Expenses-Amort. Rate Case Expense		0	0	0	
30	667.0 Regulatory Commission Expenses-Other		0	0	0	
31	668.0 Water Resource Conservation Expense		0	0	0	
32	670.0 Bad Debt Expense		435,147	0	435,147	
33	Miscellaneous Expenses		XXX	XXX	XXX	XXX
34	675.0 Miscellaneous Other		280,790	0	280,790	
35	675.1 Membership Dues		47,674	0	47,674	
36	675.2 Registration Fees for Conventions & Meetings of Industry		17,464	0	17,464	
37	675.3 Communication Services		377,718	0	377,718	
38	675.4 Trustee Fees and Bank Charges		3,982	0	3,982	
39	675.5 Stockholders Expenses		0	0	0	
40	675.6 Office Expenses and Utilities		152,868	0	152,868	
41	675.7 Uniforms		50,918	0	50,918	
42	675.8 Director's Fees and Expenses		0	0	0	
43	675.9 Mailing		47,450	0	47,450	
44	675.10 Subscriptions		3,789	0	3,789	
45	675.11 Write off of expenditures for preliminary surveys, plans, investigations etc., included in Account 183.0 - Preliminary Survey and Investigation Charges, relative to projects which have been abandoned.		XXX	XXX	XXX	XXX
			XXX	XXX	XXX	XXX
			XXX	XXX	XXX	XXX
			0	0	0	
46	675.12 Travel		77,631	0	77,631	
47	675.13 Education		24,968	0	24,968	
48	675.14 Charitable Contributions		0	0	0	
49	Total Miscellaneous Expenses		\$1,085,253	\$0	\$1,085,253	
50	Total Water Operation and Maintenance Expense Accounts		\$24,909,263	\$0	\$24,909,263	

SEWER OPERATION AND MAINTENANCE

(Except for blue cells, the values in this table will populate automatically)

Line No.	Account Number and Title (a)	Schedule No. (b)	Amount of Operating Expenses			Amount Disallowed previous rate case (f)
			Current Year (c)	Normalized Adjustment (d)	Normalized Amount (e)	
1	Salaries and Wages		XXX	XXX	XXX	Docket #
2	701.0 Employees		\$1,403,413	\$0	\$1,403,413	
3	703.0 Officers, Directors and Majority Stockholders		0	0	0	
4	Total Salaries and Wages		\$1,403,413	\$0	\$1,403,413	
5	704.0 Employee Pensions and Benefits		342,129	0	342,129	
6	710.0 Purchased Sewer Treatment		190,992	0	190,992	
7	711.0 Sludge Removal Expense		678,741	0	678,741	
8	715.0 Purchased Power		901,174	0	901,174	
9	716.0 Fuel for Power Production			0	0	
10	718.0 Chemicals		321,029	0	321,029	
	720.0 Materials and Supplies		61,548		61,548	
11	Contractual Services		XXX	XXX	XXX	XXX
12	731.0 Engineering		16,226	0	\$16,226	
13	732.0 Accounting		26,931	0	26,931	
14	733.0 Legal		64,368	0	64,368	
15	734.0 Management Fees		441,154	0	441,154	
16	735.0 Testing		625,157	0	625,157	
17	736.0 Other - Maintenance		1,771,678	0	1,771,678	
18	Total Contractual Services		\$2,945,514	\$0	\$2,945,514	
19	741.0 Rental of Building/Real Property		108,440	0	108,440	
20	742.0 Rental of Equipment		2,857	0	2,857	
21	750.0 Transportation Expenses		109,460	0	109,460	
22	Insurance		XXX	XXX	XXX	XXX
23	756.0 Vehicle		47,226	0	47,226	
24	757.0 General Liability		74,046	0	74,046	
25	758.0 Workman's Compensation		35,532	0	35,532	
26	759.0 Other		34,585	0	34,585	
27	Total Insurance		\$191,389	\$0	\$191,389	
28	760.0 Advertising Expense - Other than Conservation		0	0	0	
29	766.0 Regulatory Commission Expenses-Amort. of Rate Case Expense		0	0	0	
30	767.0 Regulatory Commission Expenses-Other		0	0	0	
31	770.0 Bad Debt Expense		165,621	0	165,621	
32	Miscellaneous Expenses		XXX	XXX	XXX	XXX
33	775.0 Miscellaneous Other		236,672	0	236,672	
34	775.1 Membership Dues		8,907	0	8,907	
35	775.2 Registration Fees for Conventions & Meetings of Industry		4,668	0	4,668	
36	775.3 Communication Services		59,980	0	59,980	
37	775.4 Trustee Fees and Bank Charges		1,217	0	1,217	
38	775.5 Stockholders Expenses		0	0	0	
39	775.6 Office Expenses and Utilities		19,828	0	19,828	
40	775.7 Uniforms		7,073	0	7,073	
41	775.8 Director's Fees and Expenses		0	0	0	
42	775.9 Mailing		4,110	0	4,110	
43	775.10 Subscriptions		1,057	0	1,057	
44	775.11 Write off of expenditures for preliminary surveys, plans, investigations etc., included in Account 183.0 - Preliminary Survey & Investigation Charges, relative to abandoned projects		XXX	XXX	XXX	XXX
			XXX	XXX	XXX	XXX
			0	0	0	
45	775.12 Travel		21,000	0	21,000	
46	775.13 Education		4,494	0	4,494	
47	775.14 Charitable Contributions		0	0	0	
48	Total Miscellaneous Expenses		\$369,004	\$0	\$369,004	
49	Total Wastewater Operation and Maintenance Expense Accounts		\$7,791,312	\$0	\$7,791,312	

WATER PURCHASED FOR RESALE SUPPORTING SCHEDULE

Account No. 610.0
(Except for blue cells, the values in this table will populate automatically)

Designate by asterisk in Column (g) vendors which are affiliated with respondent.

Line No.	Name of Vendor (a)	Point of Delivery (b)	Service* Capacity (c)	Quantity of Water Purch. (1,000-Gal.) (d)	Cost of Purchased Water (e)	Cost Per (1,000-Gal.) \$ (f)
1	Ables Springs SUD	Barrow Subdivision		8,841	\$38,207	\$4.32
2	Acton MUD	Canyon Creek Addition		25,989	\$45,746	\$1.83
3	Acton MUD	Hunterwood Subdivision		1,281	\$2,928	\$2.27
4	Acton MUD	Sandy Beach Subdivision		0	\$1,380	\$0.00
5	Austin, City of	Mooreland		1,983	\$11,452	\$5.78
6	Austin, City of	Nighthawk		12,452	\$58,288	\$4.52
7	Austin, City of	Rivercrest		132,208	\$652,385	\$4.93
8	Bethesda Water Supply	Garden Acres		7	\$29	\$4.12
9	Bethesda Water Supply	Oakview Farms		5,330	\$21,853	\$4.10
10	Brownsville, City of	Union Hill		5,509	\$16,820	\$3.05
11	Brushy Creek MUD	Brushy Creek Park		13,172	\$132,343	\$10.05
12	CASH SUD	Countryside Estates		4,949	\$29,880	\$6.04
13	CASH SUD	Countryside Wood Estates / Little Debbie		252	\$1,520	\$6.03
14	CASH SUD	MGM Estates		89	\$538	\$6.04
15	CASH SUD	Oak Ridge		948	\$5,309	\$5.60
16	CASH SUD	Quinlan North		3,024	\$18,288	\$6.04
17	CASH SUD	Quinlan South		2,112	\$12,756	\$6.04
18	CASH SUD	Rockwall East		1,908	\$11,522	\$6.04
19	Cedar Park, City of	Indian Springs		4,184	\$21,808	\$5.22
20	EEA Water Rights (Dean Word)	EEA Systems		95,902	\$52,500	\$0.55
21	Fort Worth, City of	The Resort at Eagle Mountain Lake		28,222	\$70,838	\$2.51
22	Granbury, City of	Benwater on Lake Granbury		1,727	\$23,333	\$13.51
23	HC MUD #371	Cypress Creek Ranch		17,718	\$95,879	\$5.40
24	Horseshoe Bay, City of	Pecan Utilities Oakridge Subdivision		12,939	\$119,447	\$9.23
25	Houston, City of	Brittmoore		1	\$1,819	\$1,619.32
26	Houston, City of	Brittmoore II		135	\$3,363	\$24.91
27	Houston, City of	Tasfield		6,092	\$34,168	\$5.61
28	Kilgore, City of	WWW Water System		1,751	\$24,827	\$14.18
29	Lake Cities Municipal	Hidden Valley Water System		0	\$1,846	\$0.00
30	LCRA	Barton Creek Lakeside		68,770	\$54,375	\$0.79
31	LCRA	Pecan Utilities Oakridge Subdivision		12,939	\$6,468	\$0.50
32	LCRA	Rivercrest		132,208	\$61,439	\$0.46
33	Longview, City of (Utility)	Forest Lake Subdivision		4,422	\$17,889	\$4.00
34	MacBee SUD	Holiday Estates		4,708	\$29,353	\$6.23
35	Manville Water Supply	Briarcrest Manor		95,201	\$335,885	\$3.53
36	MCI Land Company	Long Creek Water		249,717	\$661,857	\$2.65
37	NCWA	Jacinto Port		15,845	\$17,550	\$1.12
38	NCWA	Pine Tralls		186,203	\$515,577	\$2.77
39	NCWA	Redwood		20,878	\$53,092	\$2.57
40	Nederland, City of	Countryside Estates		34,046	\$109,151	\$3.21
41	NHCRWA	Candlelight Hills		92,718	\$418,827	\$4.52
42	Nueces Water Supply	Golden Acres Water Co		7,385	\$28,092	\$3.95
43	NWHC MUD # 24	Bammel Oaks Estates		691	\$5,082	\$7.35
44	Palestine, City of	Dogwood Hills North		8,788	\$36,047	\$4.10
45	Round Rock, City of	Eagle's Bluff		50,118	\$186,324	\$3.72
46	Southern Utilities	China Springs - China Springs Dr		3,282	\$9,949	\$3.02
47	Waco, City of	China Springs - Lake Tree		0	\$7,892	\$0.00
48	Waco, City of	China Springs - Lake Tree		1	\$1,987	\$1,987.03
49	Waco, City of	Strith Water		317	\$3,568	\$11.25
50	Walnut Creek SUD	Dogwood Hills North		0	\$1,295	\$0.00
51	Walnut Creek SUD	La Junta (Highland Cir)		1,938	\$16,104	\$8.32
52	Walnut Creek SUD	Springtown Subdivision		0	\$1,295	\$0.00
53				0	\$0	\$0.00
54				0	\$0	\$0.00
55				0	\$0	\$0.00
		TOTALS		1,377,579	\$4,088,141	\$2.97

*Size of meter from which delivery is made.

WATER PRODUCTION - WATER DELIVERED INTO SYSTEM DURING YEAR

(Except for blue cells, the values in this table will populate automatically)

Line No.	Description (a)	(Gallons) (b)	(gpd) (c)
1	Water Delivered for Distribution & Sale:		
2	Water Produced from Company Sources	6,015,158	16480
3	Water Purchased from Other Independent Utilities	1,377,579	3774
4	Total Water Delivered	7392737	20254
5	Metered Sales:	XXXXX	XXXX
6	Residential	5110970	14003
7	Commercial	861,625	2361
8	Industrial	0	0
9	Public	959	3
10	Other Water Utilities	15,697	43
11	Private Fire Protection	0	0
12	Public Fire Protection	0	0
13	Other Metered Sales Identify _____	0	0
14	Total Metered Sales	5989251	16409
15	Unmetered Sales:	XXXXX	XXXXX
16	Residential	0	0
17	Commercial	0	0
18	Industrial	0	0
19	Private Fire Protection	0	0
20	Public Fire Protection	0	0
21	Other Unmetered Sales Identify _____	0	0
21	Total Unmetered Sales	0	0
22	Total Sales	5989251	16409
23	Non-Revenue Usage Allowances:	XXXXX	XXXXX
24	Authorized Unmetered Usage:	XXXXX	XXXXX
25	Main Flushing	18,482	51
26	Blow-off Use	69,924	192
27	Others: Identify _____	0	0
28	Unauthorized Use	0	0
29	Unavoidable Leakage _____ gpd/mile of main	0	0
30	Adjustments:	XXXXX	XXXXX
31	Located & Repaired Breaks in Mains & Services	266,139	729
32	Others Identify _____	0	0
33	Total Allowances & Adjustments	354544	971
34	Unaccounted-for-Water	1048941	2874
35	Percentage Unaccounted-for-Water	14.19%	

PUBLIC WATER SYSTEMS

List all the public water systems owned by the reporting entity below, or attach a list.

PWS Name	PWS Number	CCN	County
1 BLUE MEDINA WATER	0100030	11157	BANDERA
2 WEYBRIDGE SUBDIVISION WATER SYSTEM	0200019	11157	BRAZORIA
3 BERNARD ACRES	0200065	11157	BRAZORIA
4 LAS PLAYAS	0200067	11157	BRAZORIA
5 OAK BEND ESTATES	0200146	11157	BRAZORIA
6 FLORA 7	0200151	11157	BRAZORIA
7 CALICO FARMS SUBDIVISION	0200152	11157	BRAZORIA
8 FLORA 6	0200153	11157	BRAZORIA
9 MEADOWVIEW SUBDIVISION	0200189	11157	BRAZORIA
10 CENTENNIAL PLACE	0200190	11157	BRAZORIA
11 WELLBORN ACRES	0200211	11157	BRAZORIA
12 HASTINGS HOMEOWNERS WATER SYSTEM	0200218	11157	BRAZORIA
13 QUAIL MEADOWS SUBDIVISION	0200219	11157	BRAZORIA
14 PLEASANT MEADOWS SUBDIVISION	0200223	11157	BRAZORIA
15 MOORELAND SUBDIVISION BLKS 1 - 4	0200227	11157	BRAZORIA
16 WINDSONG SUBDIVISION	0200229	11157	BRAZORIA
17 PALMETTO SUBDIVISION	0200242	11157	BRAZORIA
18 PLEASANTDALE SUBDIVISION	0200248	11157	BRAZORIA
19 WESTWOOD SUBDIVISION	0200254	11157	BRAZORIA
20 SANDY RIDGE SUBDIVISION	0200255	11157	BRAZORIA
21 SHARONDALE SUBDIVISION	0200258	11157	BRAZORIA
22 MEADOWLARK SUBDIVISION	0200271	11157	BRAZORIA
23 COUNTRY CREEK ESTATES WATER SYSTEM	0200337	11157	BRAZORIA
24 VILLAGE TRACE WATER SYSTEM	0200341	11157	BRAZORIA
25 MEADOWLAND SUBDIVISION	0200347	11157	BRAZORIA
26 HEIGHTS COUNTRY SUBDIVISION	0200349	11157	BRAZORIA
27 STERLING ESTATES	0200363	11157	BRAZORIA
28 SOUTH MEADOWS WEST	0200413	11157	BRAZORIA
29 SOUTH MEADOWS EAST-Ashley Oaks	0200415	11157	BRAZORIA
30 GREENWOOD VILLAGE	1010011	11157	HARRIS
31 ALDINE MEADOWS	1010092	11157	HARRIS
32 BERGVILLE ADDITION	1010099	11157	HARRIS
33 MARY FRANCIS SUBDIVISION	1010100	11157	HARRIS
34 COLONIAL HILLS	1010116	11157	HARRIS
35 DORSET T PLACE	1010122	11157	HARRIS
36 KENWOOD SUBDIVISION WATER SYSTEM	1010163	11157	HARRIS
37 STETNER ADDITION	1010216	11157	HARRIS
38 SPRING CREEK FOREST	1010334	11157	HARRIS
39 MAYWOOD ACRES	1460033	11157	LIBERTY
40 TRES PALACIOS OAKS SUBDIVISION	1610017	11157	MATAGORDA
41 OAK HOLLOW SUBDIVISION	1610031	11157	MATAGORDA
42 TIDEWATER OAKS SUBDIVISION	1610033	11157	MATAGORDA
43 AIRPORT HEIGHTS	1700006	11157	MONTGOMERY
44 LAIRD ESTATES	1700015	11157	MONTGOMERY
45 ENCHANTED FOREST	1700040	11157	MONTGOMERY
46 LAKE CONROE WEST	1700041	11157	MONTGOMERY
47 PINEY POINT SUBDIVISION	1700061	11157	MONTGOMERY
48 PINE VISTA MOBILE HOME VILLAGE	1700078	11157	MONTGOMERY

49	FOREST WOODS SUBDIVISION	1700106	11157	MONTGOMERY
50	ARROWHEAD LAKE & FRONTIER LAKE	1700171	11157	MONTGOMERY
51	HIDDEN FOREST ESTATES	1700173	11157	MONTGOMERY
52	BRENTWOOD SUBDIVISION	2350005	11157	VICTORIA
53	DOGWOOD HILLS NORTH	0010038	13201	ANDERSON
54	DOGWOOD HILLS EAST	0010039	13201	ANDERSON
55	LAME DUCK WATER SYSTEM	0180072	13201	BOSQUE
56	CHINA SPRING RANCHES	0180082	13201	BOSQUE
57	CHEROKEE POINT WATER CO	0320015	13201	CAMP
58	EAGLES BLUFF	0370052	13201	CHEROKEE
59	FRF WATER SYSTEMS 1 3 4 5 6 7 8	0490042	13201	COOKE
60	WREN WATER SYSTEM	0610009	13201	DENTON
61	WOODLAND HILLS	0610084	13201	DENTON
62	HIDDEN VALLEY WATER SYSTEM	0610099	13201	DENTON
63	SARATOGA ESTATES	0610163	13201	DENTON
64	FOXBAKE COMBINED WS	0610164	13201	DENTON
65	SONGBIRD ADDITION	0610165	13201	DENTON
66	HANBY ACRES	0610166	13201	DENTON
67	PONDER ACRES WATER SYSTEM	0610201	13201	DENTON
68	TRAIL CREEK WATER SYSTEM	0610203	13201	DENTON
69	CINNAMON RIDGE	0610209	13201	DENTON
70	DOVE HOLLOW WATER SYSTEM	0610210	13201	DENTON
71	WILLOW WOOD ADDITION MEADOW VISTA	0610212	13201	DENTON
72	SPANISH OAKS ADDITION	0610214	13201	DENTON
73	SPRING HILL ESTATES	0610218	13201	DENTON
74	STONY HILLS WATER SYSTEM	0610220	13201	DENTON
75	OLD STONY ESTATES	0610224	13201	DENTON
76	PONDEROSA RANCH	0610233	13201	DENTON
77	RADECKE ROAD WATER SYSTEM	0610234	13201	DENTON
78	STONE VALLEY FARM	0610236	13201	DENTON
79	WILLOW SPRINGS ADDITION	0610237	13201	DENTON
80	SHALE CREEK COMMUNITY	0610238	13201	DENTON
81	MOUNTAIN LAKES ADDITION	0720037	13201	ERATH
82	HERITAGE ESTATES	0910139	13201	GRAYSON
83	FOREST LAKE SUBDIVISION	0920026	13201	GREGG
84	LAKE UTILITY CO	1070059	13201	HENDERSON
85	CARRIZO WATER CORP FOREST GROVE	1070074	13201	HENDERSON
86	LAKE PALESTINE WATER CO	1070198	13201	HENDERSON
87	PHOENIX WATER WORKS	1070211	13201	HENDERSON
88	HIGH POINT WATER CO	1070233	13201	HENDERSON
89	SAFARI WATER SYSTEM	1070247	13201	HENDERSON
90	LONG CREEK WATER	1110017	13201	HOOD
91	ROCK HARBOR ESTATES	1110024	13201	HOOD
92	SANDY BEACH SUBDIVISION	1110026	13201	HOOD
93	WHIPPOORWILL BAY SUBDIVISION	1110027	13201	HOOD
94	BRAZOS RIVER ACRES	1110028	13201	HOOD
95	MOUNTAIN VIEW SUBDIVISION	1110035	13201	HOOD
96	BOYNTON WATER	1110042	13201	HOOD
97	RIVER COUNTRY ACRES	1110045	13201	HOOD
98	EASTWOOD VILLAGE	1110052	13201	HOOD
99	LAKE COUNTRY ACRES	1110059	13201	HOOD
100	CANYON CREEK ADDITION	1110070	13201	HOOD
101	NORTH FORK CREEK	1110074	13201	HOOD
102	RIVER RUN SUBDIVISION	1110076	13201	HOOD
103	SUNSET ACRES SUBDIVISION	1110077	13201	HOOD
104	BLUE WATER SHORES	1110079	13201	HOOD

105	NOLAN CREEK ESTATES	1110080	13201	HOOD
106	PLAZA EAST	1110082	13201	HOOD
107	HUNTERWOOD SUBDIVISION WATER SYSTEM	1110083	13201	HOOD
108	RIDGE UTILITIES	1110084	13201	HOOD
109	SUNCHASE MEADOWS	1110087	13201	HOOD
110	NORTH FORK CREEK II	1110088	13201	HOOD
111	COUNTRY MEADOWS SUBDIVISION	1110089	13201	HOOD
112	MIDHAVEN ESTATES	1110094	13201	HOOD
113	SUNSET CANYON WATER - MOORE ESTATES	1110102	13201	HOOD
114	MALLARD POINTE SUBDIVISION	1110112	13201	HOOD
115	PENINSULA ADDITION	1110115	13201	HOOD
116	BENTWATER ON LAKE GRANBURY	1110116	13201	HOOD
117	GRANBURY INDUSTRIAL PARK	1110127	13201	HOOD
118	ROCKWALL EAST MINI RANCH	1160011	13201	HUNT
119	HOLIDAY ESTATES WATER	1160028	13201	HUNT
120	QUINLAN NORTH SUBDIVISION	1160063	13201	HUNT
121	QUINLAN SOUTH SUBDIVISION	1160064	13201	HUNT
122	BARROW SUBDIVISION	1160066	13201	HUNT
123	CRAZY HORSE SUBDIVISION	1160067	13201	HUNT
124	OAK RIDGE ESTATES	1160079	13201	HUNT
125	COUNTRY WOOD ESTATES	1160093	13201	HUNT
126	OAKVIEW FARMS SUBDIVISION	1260010	13201	JOHNSON
127	PEACEFUL MEADOWS SUBDIVISION	1260067	13201	JOHNSON
128	SHADY HILLS ESTATES WATER SYSTEM	1260071	13201	JOHNSON
129	SHADY MEADOWS ESTATES	1260072	13201	JOHNSON
130	RANCO VILLA SUBDIVISION	1260078	13201	JOHNSON
131	GARDEN ACRES	1260092	13201	JOHNSON
132	WALDEN ESTATES	1260101	13201	JOHNSON
133	CRESTWOOD WATER CO	1580016	13201	MARION
134	CHINA SPRING WATER CO	1550021	13201	MCLENNAN
135	NORTH COUNTY WATER SUPPLY	1550049	13201	MCLENNAN
136	WESTERN HILLS WATER SYSTEM	1550072	13201	MCLENNAN
137	RIVERCREST WATER CO	1550089	13201	MCLENNAN
138	SMITH WATER	1550091	13201	MCLENNAN
139	TUBBS WATER SYSTEM	1550125	13201	MCLENNAN
140	GOODALL WATER SYSTEM	1550126	13201	MCLENNAN
141	NORTH BOSQUE ESTATES WATER SUPPLY	1550129	13201	MCLENNAN
142	BEHRINGER WATER SYSTEM	1550130	13201	MCLENNAN
143	TANGLEWOOD ESTATES	1840011	13201	PARKER
144	LIVE OAK HILLS ADDITION	1840012	13201	PARKER
145	ASHCREEK ADDITION	1840013	13201	PARKER
146	SPRINGTOWN SUBDIVISION	1840015	13201	PARKER
147	LA JUNTA	1840016	13201	PARKER
148	AGNES SUBDIVISION	1840017	13201	PARKER
149	LAZY BEND ESTATES	1840018	13201	PARKER
150	SHANGRI LA SUBDIVISION	1840021	13201	PARKER
151	FLAT ROCK ESTATES	1840035	13201	PARKER
152	DEER BUTTE SUBDIVISION	1840037	13201	PARKER
153	LAGO LINDO ESTATES	1840038	13201	PARKER
154	REMUDA RANCH ESTATES	1840047	13201	PARKER
155	WINDSOR ESTATES	1840076	13201	PARKER
156	KINBROOK ESTATES	1840094	13201	PARKER
157	SANDY ACRES ADDITION	1840098	13201	PARKER
158	TIMBERCREEK VALLEY	1840108	13201	PARKER
159	SADDLE CLUB ESTATES	1840130	13201	PARKER
160	BOLING RANCH ESTATES	1840133	13201	PARKER

161	WOODLANDS OF PARKER COUNTY & OLD BANK	1840138	13201	PARKER
162	ENCHANTED LAKES WATER SYSTEM	2120045	13201	SMITH
163	WWW WATER SYSTEM	2120077	13201	SMITH
164	SQUAW CREEK SUBDIVISION WATER SYSTEM	2130021	13201	SOMERVELL
165	GREENFIELDS ON SQUAW CREEK	2130036	13201	SOMERVELL
166	COTTONWOOD HILLS ESTATES	2200045	13201	TARRANT
167	LINKWOOD ESTATES SUBDIVISION	2200061	13201	TARRANT
168	SLAY ESTATES	2200072	13201	TARRANT
169	HERITAGE OAKS ADDITION	2200090	13201	TARRANT
170	BLUE MOUND ESTATES	2200100	13201	TARRANT
171	SOUTHWOOD ADDITION	2200108	13201	TARRANT
172	AVONDALE HEIGHTS	2200184	13201	TARRANT
173	EAGLES NEST	2200185	13201	TARRANT
174	FOREST ACRES GARDENS	2200186	13201	TARRANT
175	LUNAR LANE WATER SYSTEM	2200208	13201	TARRANT
176	SILVER CREEK ESTATES	2200277	13201	TARRANT
177	RANCH OAKS SUBDIVISION	2200291	13201	TARRANT
178	NORTH RIDGE ESTATES	2200326	13201	TARRANT
179	NORTH FORK ESTATES	2200329	13201	TARRANT
180	SUN VALLEY ESTATES WATER SUPPLY	2200337	13201	TARRANT
181	SAVANNA ESTATES	2200338	13201	TARRANT
182	VAN ZANDT FARMS	2200341	13201	TARRANT
183	CARSON RANCH	2200343	13201	TARRANT
184	THE RESORT AT EAGLE MOUNTAIN LAKE	2200344	13201	TARRANT
185	PRAIRIE RIDGE ESTATES	2200348	13201	TARRANT
186	GAP WATER	2210023	13201	TAYLOR
187	KILLOUGH ADDITION	2490013	13201	WISE
188	DECATUR ACRES WATER	2490030	13201	WISE
189	SINGING MEADOWS SUBDIVISION	2490031	13201	WISE
190	KINGS REST SUBDIVISION	2490032	13201	WISE
191	OLD CHISOLM ESTATES	2490036	13201	WISE
192	STONEGATE WATER	2490037	13201	WISE
193	SUNSHINE MEADOWS WATER UTILITY	2490040	13201	WISE
194	HIGHLAND MEADOWS WATER SYSTEM	2490042	13201	WISE
195	STRAWBERRY ESTATES	2490045	13201	WISE
196	MESA RIDGE SUBDIVISION	2490047	13201	WISE
197	REATA ESTATES	2490056	13201	WISE
198	HIGHLAND HILLS	2490057	13201	WISE
199	CHISHOLM SPRINGS	2490060	13201	WISE
200	HAWK RIDGE	2490077	13201	WISE
201	CLEAR LAKES	2500017	13201	WOOD
202	WAGON WHEEL ESTATES WATER SYSTEM	0200024	13203	BRAZORIA
203	PALM CREST	0200617	13203	BRAZORIA
204	GRAY UTILITY SERVICE	0360005	13203	CHAMBERS
205	TRINITY COVE SUBDIVISION	0360084	13203	CHAMBERS
206	CARRIAGE TRAIL SUBDIVISION	0360093	13203	CHAMBERS
207	PLANTATION ON COTTON BAYOU	0360096	13203	CHAMBERS
208	HACKBERRY CREEK SUBDIVISION	0360100	13203	CHAMBERS
209	BARROW RANCH	0360122	13203	CHAMBERS
210	LEANING TOWERING OAKS SUBDIVISION	1460145	13203	CHAMBERS
211	NIAGRA PUBLIC WATER SUPPLY	0790261	13203	FORT BEND
212	FULBROOK SUBDIVISION WATER PLANT	0790385	13203	FORT BEND
213	SHADOW GROVE ESTATES	0790389	13203	FORT BEND
214	ROSEMEADOWS III	0790396	13203	FORT BEND
215	RIVERWOOD FOREST	0790405	13203	FORT BEND
216	LAKES OF MISSION GROVE	0790423	13203	FORT BEND

217	WEST MAGNOLIA FOREST	0930042	13203	GRIMES
218	INDUSTRIAL UTILITIES SERVICE	1010068	13203	HARRIS
219	CYPRESS PLACE	1010254	13203	HARRIS
220	MOBILE HOME ESTATES	1010288	13203	HARRIS
221	REDWOOD ESTATES MOBILE HOME PARK	1010307	13203	HARRIS
222	CANDLELIGHT HILLS SUBDIVISION	1010532	13203	HARRIS
223	PINE TRAILS UTILITY	1010535	13203	HARRIS
224	WESTGATE SUBDIVISION	1010622	13203	HARRIS
225	BAMMEL OAKS ESTATES 1	1010809	13203	HARRIS
226	BAMMEL OAKS ESTATES 2	1010810	13203	HARRIS
227	NORTH WOODS ESTATES	1010915	13203	HARRIS
228	CRICKETT HILL ESTATES	1010947	13203	HARRIS
229	BRITTMORE UTILITY (Brittmoore Utility (I&II), Brittmoore III)	1011014	13203	HARRIS
230	BOUDREAUX GARDENS	1011084	13203	HARRIS
231	MARKS GLEN SUBDIVISION	1011510	13203	HARRIS
232	KITZWOOD SUBDIVISION	1011536	13203	HARRIS
233	OAK MANOR	1011633	13203	HARRIS
234	CREEKSIDE ESTATES SOUTH	1011647	13203	HARRIS
235	CYPRESS FIELDS SUBDIVISION	1011651	13203	HARRIS
236	ATASCOCITA ACRES SUBDIVISION	1011687	13203	HARRIS
237	OAKWOOD VILLAGE MOBILE HOME SUBDIVISION	1011803	13203	HARRIS
238	BERRY HILL ESTATES	1011860	13203	HARRIS
239	ROLLING OAKS	1011861	13203	HARRIS
240	TASFIELD	1011865	13203	HARRIS
241	PEEK ROAD UTILITIES	1011955	13203	HARRIS
242	ALTON THEISS SUBDIVISION	1012806	13203	HARRIS
243	PARK FOREST WATER SYSTEM	1013041	13203	HARRIS
244	LAKES OF ROSEHILL WATER SYSTEM	1013050	13203	HARRIS
245	HERON LAKES ESTATES	1013089	13203	HARRIS
246	STABLE GATES	1013103	13203	HARRIS
247	FAIRWAY CROSSING	1013127	13203	HARRIS
248	CLASSIC PINES SUBDIVISION	1013144	13203	HARRIS
249	IMPERIAL VALLEY MHC	1013153	13203	HARRIS
250	HUNTERS VILLAGE SUBDIVISION	1013159	13203	HARRIS
251	SUMMER LAKE RANCH	1013187	13203	HARRIS
252	COUNTRY CLUB GREEN (estates of willow creek - Mahafee F	1013189	13203	HARRIS
253	WALRAVEN SUBDIVISION	1013195	13203	HARRIS
254	ESTATES OF WILLOW CREEK	1013262	13203	HARRIS
255	CYPRESS CREEK RANCH	1013296	13203	HARRIS
256	Black Oak Water System	1700851	13203	HARRIS
257	COUNTRY SIDE ESTATES	1230037	13203	JEFFERSON
258	SUNCHASE SUBDIVISION	1230083	13203	JEFFERSON
259	OAK MEADOWS III SUBDIVISION	1460100	13203	LIBERTY
260	CEDAR ESTATES	1460102	13203	LIBERTY
261	DAYTON OAK ESTATES	1460115	13203	LIBERTY
262	SOUTH DAYTON OAKS	1460136	13203	LIBERTY
263	WEBB WAY SUBDIVISION	1460137	13203	LIBERTY
264	DAYTON CREEK WATER SYSTEM	1460141	13203	LIBERTY
265	CRYSTAL FOREST SUBDIVISION	1700096	13203	MONTGOMERY
266	WALNUT SPRINGS	1700128	13203	MONTGOMERY
267	DOGWOOD HILLS	1700129	13203	MONTGOMERY
268	LAKE CONROE FOREST SUBDIVISION	1700134	13203	MONTGOMERY
269	OAKWOOD ACRES	1700216	13203	MONTGOMERY
270	DEERWOOD SUBDIVISION	1700264	13203	MONTGOMERY
271	CARRIAGE HILLS	1700279	13203	MONTGOMERY
272	TURTLE CREEK	1700287	13203	MONTGOMERY

273	WILSHIRE SUBDIVISION	1700321	13203	MONTGOMERY
274	HUNTINGTON ESTATES	1700324	13203	MONTGOMERY
275	DECKER WOODS SUBDIVISION	1700330	13203	MONTGOMERY
276	SHADOW BAY SUBDIVISION	1700393	13203	MONTGOMERY
277	CLEAR CREEK FOREST SECTION 12	1700437	13203	MONTGOMERY
278	LAKE CREEK FOREST	1700529	13203	MONTGOMERY
279	LAKE CONROE VILLAGE	1700543	13203	MONTGOMERY
280	CIMARRON COUNTRY	1700555	13203	MONTGOMERY
281	BRUSHY CREEK UTILITY	1700601	13203	MONTGOMERY
282	TIMBERLOCH ESTATES	1700641	13203	MONTGOMERY
283	INDIGO RANCH	1700651	13203	MONTGOMERY
284	WOODLAND RANCH	1700657	13203	MONTGOMERY
285	OLD EGYPT SUBDIVISION	1700666	13203	MONTGOMERY
286	WHITE OAK RANCH SECTION ONE	1700670	13203	MONTGOMERY
287	ESTATES OF LEGENDS RANCH	1700702	13203	MONTGOMERY
288	Estates of Woodland II	1700852	13203	MONTGOMERY
289	Grand Estates	1700853	13203	MONTGOMERY
290	CEDAR POINT	1870155	13203	POLK
291	LAKE LIVINGSTON VILLAGE WATER UTILITY	1870156	13203	POLK
292	CAMILLA TWIN HARBOR	2040038	13203	SAN JACINTO
293	PORT ADVENTURE	2280031	13203	TRINITY
294	PYSSENS LIVE OAK ESTATES SUBDIVISION	2410010	13203	WHARTON
295	LAKEWOOD WATER	0100047	13254	BANDERA
296	SAN JULIAN CREEK ESTATES	0100052	13254	BANDERA
297	ELMWOOD ESTATES	0100053	13254	BANDERA
299	COMANCHE CLIFFS	0100065	13254	BANDERA
300	ESTATES UTILITY CO STONEGATE	0150431	13254	BEXAR
301	STONE MOUNTAIN SUBDIVISION	0270134	13254	BURNET
302	RIO ANCHO SUBDIVISION	0270141	13254	BURNET
303	CANYON SPRINGS WATER	0460022	13254	COMAL
304	SCENIC HEIGHTS	0460060	13254	COMAL
305	CANYON LAKE MOBILE HOME ESTATES	0460063	13254	COMAL
306	GRUENE RIVER DEVELOPMENT	0460185	13254	COMAL
307	HARPER ROAD ESTATES	0860005	13254	GILLESPIE
308	NORTHWEST HILLS WATER SUPPLY (Fredericksburg)	0860086	13254	GILLESPIE
309	DEERWOOD SUBDIVISION	0860098	13254	GILLESPIE
310	WEST OAK HEIGHTS	0860100	13254	GILLESPIE
311	HARPER WATER SYSTEM	0860106	13254	GILLESPIE
312	CHAPARRALL WATER SYSTEM HAYS	1050029	13254	HAYS
313	WOODCREEK UTILITY CO 1	1050037	13254	HAYS
314	WOODCREEK UTILITY CO 2	1050039	13254	HAYS
315	LEISUREWOODS WATER	1050043	13254	HAYS
316	SOUTHWEST TERRITORY	1050058	13254	HAYS
317	CARDINAL VALLEY WATER	1050068	13254	HAYS
318	MEADOW WOODS WATER SUPPLY	1050077	13254	HAYS
319	GRANITE CREEK WSC	1050080	13254	HAYS
320	COPPER HILLS WATER SYSTEM	1050082	13254	HAYS
321	OAK MEADOWS	1050100	13254	HAYS
322	MOUNTAIN CREST WATER	1050111	13254	HAYS
323	SIERRA WEST SUBDIVISION	1050134	13254	HAYS
324	STONEGATE WATER SYSTEM	1300032	13254	KENDALL
325	WALNUT HILLS	1300034	13254	KENDALL
326	TEN WEST RANCHES	1300036	13254	KENDALL
327	KENDALL POINTE	1300041	13254	KENDALL
328	GUADALUPE HEIGHTS UTILITY	1330009	13254	KERR
329	CENTER POINT TAYLOR SYSTEM	1330010	13254	KERR

330	INGRAM WATER SUPPLY	1330011	13254	KERR
331	ROYAL OAKS WATER	1330013	13254	KERR
332	WESTCREEK ESTATES WATER SYSTEM	1330028	13254	KERR
333	ERLUND SUBDIVISION	1330036	13254	KERR
334	LOMA VISTA WATER SYSTEM	1330041	13254	KERR
335	AQUA VISTA UTILITIES	1330062	13254	KERR
336	OAK FOREST SOUTH WATER SUPPLY	1330091	13254	KERR
337	NICKERSON FARM WATER SYSTEM	1330097	13254	KERR
338	SLEEPY HOLLOW	1330101	13254	KERR
339	PECAN VALLEY	1330107	13254	KERR
340	CENTER POINT NORTH WATER SYSTEM	1330111	13254	KERR
341	FOUR SEASONS	1330113	13254	KERR
342	HORSESHOE OAKS SUBDIVISION WATER SYSTEM	1330118	13254	KERR
343	NORTHWEST HILLS SUBDIVISION	1330124	13254	KERR
344	BEAR PAW WATER SYSTEM	1330126	13254	KERR
345	PARK PLACE SUBDIVISION	1330127	13254	KERR
346	REAL OAKS SUBDIVISION	1330139	13254	KERR
347	CHERRY RIDGE WATER	1330147	13254	KERR
348	FALLING WATER SUBDIVISION	1330154	13254	KERR
349	SADDLEWOOD SUBDIVISION	1330155	13254	KERR
350	CYPRESS SPRINGS	1330156	13254	KERR
351	LONDON WATER SYSTEM	1340019	13254	KIMBLE
352	LAKE VISTA UTILITY CO	1490017	13254	LIVE OAK
353	PECAN UTILITIES OAK RIDGE SUBDIVISION	1500043	13254	LLANO
354	COUNTRY VIEW ESTATES	1630026	13254	MEDINA
355	VALENTINE RANCH	1630040	13254	MEDINA
356	DANCING BEAR	1630045	13254	MEDINA
357	GOLDEN ACRES WATER CO	1780019	13254	NUECES
358	RIVERCREST WATER SYSTEM	2270041	13254	TRAVIS
359	BEAR CREEK PARK	2270043	13254	TRAVIS
360	SANDY CREEK RANCHES SUBDIVISION	2270054	13254	TRAVIS
361	ONION CREEK MEADOWS	2270059	13254	TRAVIS
362	MOORELAND SUBDIVISION	2270114	13254	TRAVIS
363	HILL COUNTRY NORTHWEST CHERRY HOLLOW	2270173	13254	TRAVIS
364	NIGHTHAWK WSC	2270190	13254	TRAVIS
365	INDIAN SPRINGS SUBDIVISION	2270210	13254	TRAVIS
366	SHADY HOLLOW ESTATES WSC	2270212	13254	TRAVIS
367	BARTON CREEK LAKESIDE	2270282	13254	TRAVIS
368	LAKECLIFF ON LAKE TRAVIS	2270327	13254	TRAVIS
369	CANYON RIDGE SPRINGS	2270342	13254	TRAVIS
370	BRIARCREEK SUBDIVISION	2270354	13254	TRAVIS
371	SOUTH SAN GABRIEL RANCHES	2460026	13254	WILLIAMSON
372	SAN GABRIEL RIVER RANCHES	2460046	13254	WILLIAMSON
373	BRUSHY BEND PARK	2460050	13254	WILLIAMSON
374	TAL TEX	2460064	13254	WILLIAMSON
375	EAGLE CREEK RANCH	2470022	13254	WILSON

WQ Permitted Systems

List all the public water systems owned by the reporting entity below, or attach a list.

PWS Name	WQ Permit Number	CCN	COUNTY
1 VILLAGE TRACE WATER SYSTEM	0012822-001	20453	BRAZORIA
2 SOUTH MEADOWS EAST-Ashley Oaks	0014039-001	20453	BRAZORIA
3 WEYBRIDGE SUBDIVISION WATER SYSTEM	0014324-001	20453	BRAZORIA
4 COLONIAL HILLS	0010694-001	20453	HARRIS
5 GREENWOOD VILLAGE	0011255-001	20453	HARRIS
6 BRENTWOOD SUBDIVISION	0010742-001	20453	VICTORIA
7 EAGLES BLUFF	0013994-001	21059	CHEROKEE
8 SHALE CREEK COMMUNITY	0014186-001	21059	DENTON
9 BLUE WATER SHORES	0013022-001	21059	HOOD
10 RIDGE UTILITIES	0013025-001	21059	HOOD
11 CANYON CREEK ADDITION	0013786-001	21059	HOOD
12 TREATY OAKS	0014147-001	21059	HOOD
13 CRESTWOOD WATER CO	0012563-001	21059	MARION
14 THE RESORT AT EAGLE MOUNTAIN LAKE	0014125-001	21059	TARRANT
15 CHISHOLM SPRINGS	0014910-001	21059	WISE
16 PALM CREST	0014279-001	21065	BRAZORIA
17 GRAY UTILITY SERVICE (Veranda WWTP)	0011449-001	21065	CHAMBERS
18 NIAGRA PUBLIC WATER SUPPLY	0013600-001	21065	FORT BEND
19 ROSEMEADOWS III	0014175-001	21065	FORT BEND
20 RIVERWOOD FOREST	0014194-001	21065	FORT BEND
21 LAKES OF MISSION GROVE	0014243-001	21065	FORT BEND
22 BRITTMORE UTILITY (Brittmoore Utility (I&II))	0011193-001	21065	HARRIS
23 CANDLELIGHT HILLS SUBDIVISION	0011314-001	21065	HARRIS
24 CREEKSIDE ESTATES SOUTH	0011375-001	21065	HARRIS
25 PINE TRAILS UTILITY	0011701-001	21065	HARRIS
26 INDUSTRIAL UTILITIES SERVICE	0012122-001	21065	HARRIS
27 OAKWOOD VILLAGE MOBILE HOME SUBDIVISION	0012303-001	21065	HARRIS
28 TIMBERWILD	0012519-001	21065	HARRIS
29 REDWOOD ESTATES MOBILE HOME PARK	0012996-001	21065	HARRIS
30 HERON LAKES ESTATES	0013433-001	21065	HARRIS
31 WILLOW OAKS	0013619-001	21065	HARRIS
32 CLASSIC PINES SUBDIVISION	0013870-001	21065	HARRIS
33 STABLE GATES	0014032-001	21065	HARRIS
34 IMPERIAL VALLEY MHC	0014106-001	21065	HARRIS
35 BRITTMORE III WWTP (See T228 - Brittmoore Utility for Cus	0014117-001	21065	HARRIS
36 COUNTRY CLUB GREEN (estates of willow creek - Mahafee F	0014181-001	21065	HARRIS
37 COUNTRY SIDE ESTATES	0011249-001	21065	JEFFERSON
38 SHADOW BAY SUBDIVISION	0011419-001	21065	MONTGOMERY
39 BRUSHY CREEK UTILITY	0012898-001	21065	MONTGOMERY
40 TIMBERLOCH ESTATES	0014007-001	21065	MONTGOMERY
41 LAKE CONROE VILLAGE	0014018-001	21065	MONTGOMERY
42 WHITE OAK RANCH SECTION ONE	0014114-001	21065	MONTGOMERY
43 OLD EGYPT SUBDIVISION	0014141-001	21065	MONTGOMERY
44 LAKE CONROE FOREST SUBDIVISION - Tejas Creek	0014357-001	21065	MONTGOMERY
45 CEDAR POINT	0012454-001	21065	POLK
46 LAKE LIVINGSTON VILLAGE WATER UTILITY	0013209-001	21065	POLK

47	PORT ADVENTURE	0014096-001	21065	TRINITY
48	B & W GATHERING	0011332-001	21116	BURNET
49	GOFORTH	0013293-001	21116	HAYS
50	WOODCREEK UTILITY CO 1	0013989-001	21116	HAYS
51	SANDY CREEK RANCHES SUBDIVISION	0013337-001	21116	TRAVIS
52	BARTON CREEK LAKESIDE	0013477-001	21116	TRAVIS
53	BRIARCREEK SUBDIVISION	0014061-001	21116	TRAVIS
54	LAKECLIFF ON LAKE TRAVIS	R13477-001	21116	TRAVIS

Affiliated Transactions

(Except for blue cells, the values in this table will populate automatically)

Charges by an affiliate to the Reporting Utility

Name of Affiliated company: Aqua Services, Inc.

NARUC Account and type of service*		Total Affiliated Company	Total Texas	Total for reporting entity
Account #	Account name or type of service	(Dollars transacted)	(Dollars transacted)	(Dollars transacted)
634.0	Aqua Services - Corporate Services	\$1,126,577	\$0	\$1,126,577
634.0	Aqua Services - Sundry	669,156	0	669,156
636.0	Aqua Customer Operations - Allocated Costs	620,681	0	620,681
636.0	Aqua Customer Operations - Direct Billing	79,286	0	79,286
636.0	Aqua Customer Operations - Postage	155,668	0	155,668
636.0	Aqua Customer Operations - Processing	122,547	0	122,547
636.0	Level One LLC - Bill Processing	8,980	0	8,980
636.0	Recovery Fees - Not Affiliated Transactions	72,095	0	72,095
734.0	Aqua Services - Corporate Services	310,647	0	310,647
734.0	Aqua Services - Sundry	184,516	0	184,516
736.0	Aqua Customer Operations - Allocated Costs	194,251	0	194,251
736.0	Aqua Customer Operations - Postage	43,200	0	43,200
736.0	Aqua Customer Operations - Processing	34,008	0	34,008
736.0	Bank Service Fee Charges	53,543	0	53,543
		0	0	0
		0	0	0

Charges by an Reporting Utility to Affiliates

Name of Affiliated company: _____

NARUC Account and type of service		Total Affiliated Company	Total Texas	Total for reporting entity
Account #	Account name or type of service	(Dollars transacted)	(Dollars transacted)	(Dollars transacted)
		\$0	\$0	\$0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0

*Report affiliated transactions by NARUC account for each affiliate.

Historical Financial Statistics
(Texas-Jurisdictional Basis)

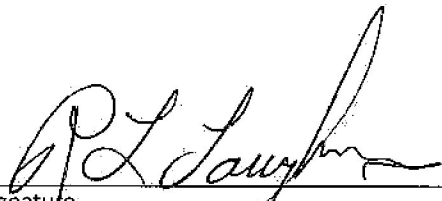
Note: If Texas-jurisdictional data from audited financial statements cannot be provided or unaudited financial statement are used, provide a complete identification and description of the alternative data used as the basis for the ratio calculations. All calculations should be provided.

Line	Fiscal Year:	(20XX-4)	(20XX-3)	(20XX-2)	(20XX-1)	Monitoring Period (20XX)
1	Total Debt as a Percent of Total Capital	50.03%	49.83%	51.35%	51.04%	49.83%
2						
3	Construction Work in Progress as a Percent of Net Plant	3.00%	6.99%	6.12%	7.55%	8.73%
4						
5	Construction Expenditures as a	12.03%	9.55%	14.20%	8.53%	27.46%
6	Percent of Average Total Capital					
7						
8	Pre-Tax Interest Coverage	5.60	5.49	4.63	4.58	4.20
9						
10	Fixed Charge Coverage	5.21	5.11	4.32	4.27	3.96
11						
12	Return on Average Common Equity	14.39%	13.61%	12.83%	10.93%	9.59%

SIGNATURE PAGE--PUC CLASS A ANNUAL REPORT

I certify that I am the responsible official of the above-named company and that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and correct and the said report is a correct statement of the business and affairs of the above-named company with respect to each and every matter set forth therein for the 12 Months Ending December 31, 2020 .

5/27/2021
Date


Signature

President
Title