



Filing Receipt

Received - 2022-03-25 09:55:42 AM
Control Number - 53198
ItemNumber - 5

PROJECT NO. 53198

PROJECT TO IDENTIFY ISSUES	§	PUBLIC UTILITY COMMISSION
PERTAINING TO LUBBOCK POWER	§	
AND LIGHT'S PROPOSAL TO	§	OF TEXAS
TRANSFER EXISTING FACILITIES	§	
AND LOAD INTO THE ELECTRIC	§	
RELIABILITY COUNCIL OF TEXAS	§	

**ORDER NO. 2
REQUIRING NOTICE AND
SEEKING COMMENTS AND RESPONSES THERETO**

On February 9, 2022, ERCOT initiated this project to identify issues related to the possible transfer of City of Lubbock, acting by and through Lubbock Power & Light's (LP&L) remaining roughly 190 megawatt of load into the Electric Reliability Council of Texas (ERCOT) system.

On March 23, 2022, Commission Staff filed, in response to Order No. 1, recommendations regarding the continued processing of the project, notice, and a proposed procedural schedule.

I. Notice

By April 8, 2022, ERCOT must publish a market notice seeking comments in this project, and provide notice to all participants in Docket No. 47576.¹ The notice should identify this project, this Order soliciting comments, and the text of the questions in this Order.

II. Initial Comments and Responses Thereto

By April 29, 2022, any interested persons may file initial comments on the following:

1. Should the Commission direct ERCOT to conduct a coordinated impact study with the Southwest Power Pool (SPP) or other study in addition to a load integration study? Please explain or why not.
2. If the Commission does direct ERCOT to perform a study in addition to a load integration study, what should it entail? Please explain whether it should be the same as or different from studies for recent, prior, permanent, load transfers. If it

¹ *Application of the City Lubbock Through Lubbock Power and Light for Authority to Connect a Portion of its System with the Electric Reliability Council of Texas*, Docket No. 47576, Order (Mar. 15, 2018).

should be the same, please explain why. If it should differ, please explain why and how.

3. Should the Commission allow comments on what additional studies, if any, should be conducted by ERCOT after commenters have an opportunity to review ERCOT's load integration study? Please explain why or why not.
4. Should studies be conducted of the impact of LP&L's planned load transfer on the SPP system? Please explain why or why not. If such studies should be conducted, please explain what issues those studies should address and why and who should prepare the studies.
5. Please provide any other comments you have regarding LP&L's planned load transfer.

By May 6, 2022, interested persons may file responses to the initial comments.

Signed at Austin, Texas the 25th day of March 2022.

PUBLIC UTILITY COMMISSION OF TEXAS


HUNTER BURKHALTER
CHIEF ADMINISTRATIVE LAW JUDGE