



Filing Receipt

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January 31, 2023

Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue, Room G-113
P.O. Box 13326
Austin, Texas 78711-3326

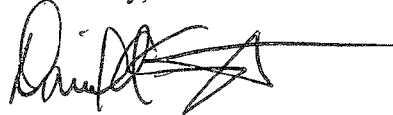
RE: PUC Docket No. 54527 – *Tariff Filing in Compliance with Project No. 53169*

TO THE FILING CLERK:

Enclosed for filing is Brazos Electric Power Cooperative, Inc.'s redline and clean record copy of its Wholesale Transmission Service (WTS) tariff, effective January 31, 2023, in accordance with the Order entered in related Project No. 53169.¹

Thank you for your assistance in this matter. Should you have any questions, please feel free to contact my office.

Yours truly,



Daniel A. Schmidt

DAS
encl

cc: Clifton Karnei
Khaki Bordovsky
Philip Segrest

¹ Review of Transmission Rates for Exports from ERCOT, Project No. 53169, Order Adopting Amendments to 16 TAC 25.192, as approved at the November 30, 2022 Open Meeting.

**Tariff for Electric Service
Brazos Electric Power Cooperative, Inc.**

WHOLESALE TRANSMISSION SERVICE (RATE WTS)

Applicable: Entire System

Revision No. 1415

Effective Date: ~~October 6, 2020~~ January 31, 2023

Section No.: 4

Sheet No.: 6

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WHOLESALE TRANSMISSION SERVICE (RATE WTS)

Availability

To Eligible Customers on a non-discriminatory basis for Wholesale Transmission Service through the Cooperative's transmission system in accordance with PUC Substantive Rules 25.191 - 25.203 ("Transmission Rules").

Applicability

Applicable only to wholesale transactions involving the wholesale purchase and sale of electric power and energy.

This tariff for Wholesale Transmission Service is applicable to Service using any transmission facilities owned by Brazos Electric.

Ancillary Services (Rate AS) and Wholesale Distribution Service (Rate WDS) are provided under separate tariffs.

Type of Service

Three phase, 60-hertz alternating current, and delivered onto or received from the Cooperative's transmission system at 60,000 volts or higher, and on transmission facilities, which have, been prepared and made available for this service.

Transmission Service Requirements

As a condition to obtaining Wholesale Transmission Service, the Transmission Customer shall execute an Interconnection Agreement with each Transmission Provider to which it is physically connected, in accordance with the Transmission Rules.

Conditions Precedent for Receiving Service

Subject to the terms and conditions hereof and of the Transmission Rules, the Cooperative will provide Wholesale Transmission Service to any Eligible Customer, provided that:

- (A) the Eligible Customer has executed an Agreement for Transmission Service;

Brazos Electric Power Cooperative, Inc.

WHOLESALE TRANSMISSION SERVICE (RATE WTS)

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- (B) the Eligible Customer and the Cooperative, or a third party, have completed installation of all equipment specified under the Interconnection Agreement, consistent with National Electric Reliability Council (NERC) and ERCOT guidelines set forth in the Transmission Rules;
- (C) the Eligible Customer, if directly connected to the Cooperative's facilities, has an executed Interconnection Agreement for service under this tariff or, if necessary, requested in writing that the Cooperative file a proposed unexecuted agreement with the Commission;
- (D) each wholesale load for which Wholesale Transmission Service is requested maintains a power factor of 95% or greater at each point of interconnection;
- (E) the Transmission Customer has constructed, maintains and operates the facilities on its side of each point of interconnection that are necessary to reliably interconnect and deliver power from a resource to the Cooperative's transmission system and from the Cooperative's transmission system to the Transmission Customer's loads;
- (F) to the extent that the Transmission Service requires the addition of facilities or upgrades to the transmission system, such facilities or upgrades have been placed in service; and
- (G) the Transmission Customer has complied with all Transmission Rules.

Construction of New Facilities

Construction of transmission facilities needed to accommodate a request for Transmission Service shall be in accordance with the procedures set forth in the Transmission Rules. Upon receipt of a request for Transmission Service, ERCOT shall, if necessary, initiate a System Security Screening Study in accordance with the Transmission Rules. Based on the results of the System Security Screening Study, if additions or upgrades to the Transmission System are needed to supply the Transmission Service Customer's forecasted transmission requirements, the Cooperative will, upon the approval of the requesting Transmission Service Customer, initiate a facilities study, in accordance with the Transmission Rules. An executed Facility Study Agreement with the Transmission Customer is required prior to the Cooperative performing a Facilities Study. In the event that existing facilities are inadequate to support the requested

Brazos Electric Power Cooperative, Inc.

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Transmission Service, the Transmission Customer may be required to provide a contribution in aid of construction, as provided in the Transmission Rules.

Load Shedding and Curtailment

Transmission Service hereunder shall be subject to, and the Cooperative and the Transmission Customer will comply with, the load shedding and curtailment procedures established under the Transmission Rules.

Pricing

Charges for Transmission Service hereunder shall be in accordance with the Transmission Rules. The Commission approved for the Cooperative, effective October 6, 2020 an access fee as follows:

Access fee (Postage Rate - \$/KW) - \$1.8899537 per KW

Pricing for Transmission Service for Exports from ERCOT

Charges for Transmission Service for exports from ERCOT shall be in accordance with the Transmission Rules. Transmission Service Customers exporting power from ERCOT will be assessed an access charge based on the duration of the service requested. Charges for Transmission Service for exports from ERCOT shall be determined in accordance with P.U.C. SUBST. R. 25.192(e) (or its successor) of the Transmission Rules and shall be calculated using the charges set forth below:

<u>Service Type</u>	<u>Rate per kW Based on Service Type</u>
Monthly on peak (June-September)	\$0.472488
Monthly off peak (October-May)	\$0.157496
Weekly on peak (June-September)	\$0.108440
Weekly off peak (October-May)	\$0.036345
Daily on peak (June-September)	\$0.015491
Daily off peak (October-May)	\$0.005178
Hourly rate per KW	\$0.000216

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Hourly on-peak (June-September) ——— \$0.000645

Hourly off-peak (October-May) ——— \$0.000216

Reliability Guidelines

To maintain reliability of the ERCOT transmission grid, the Cooperative shall operate its transmission system in accordance with ERCOT Protocols and Operating Guides, NERC guidelines, and any guidelines of the ISO that may apply to the Cooperative's system.

The Cooperative reserves the right, consistent with good utility practice and on a non-discriminatory basis, to interrupt Transmission Service without liability on the Cooperative's part for the purpose of making necessary adjustments to, changes in, or repairs to its lines, substations and other facilities, or where the continuance of Transmission Service would endanger persons or property. In the event of any adverse condition or disturbance on the Cooperative's system or on any other system directly or indirectly interconnected with the Cooperative's system, the Cooperative, consistent with Good Utility Practice, also may interrupt Transmission Service on a non-discriminatory basis in order to limit the extent or damage of the adverse condition or disturbance, to prevent damage to generating or transmission facilities, or to expedite restoration of service.

The Cooperative will give the Transmission Customer as much advance notice as is practicable in the event of such interruption, and shall restore service with due diligence.

Payment

Any charges due to Brazos Electric under this rate schedule shall be billed in accordance with the Transmission Rules. Customer shall make payment to Cooperative in a manner consistent with the procedures and deadlines set forth in the Transmission Rules. Any late payments by customer or customer default shall be handled in accordance with the Transmission Rules.

Agreement

An agreement for Transmission Services containing terms and provisions consistent with the Transmission Rules is required prior to commencement of such service. Such agreement may require approval of the Rural Utilities Service.

Brazos Electric Power Cooperative, Inc.

WHOLESALE TRANSMISSION SERVICE (RATE WTS)

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Definitions

Capitalized terms shall have the meanings set forth in the Transmission Rules.

Amendment to Rules

In the event the Transmission Rules are amended or if a new rule is adopted governing the subject matter of this tariff, this tariff shall, nevertheless, remain effective until new tariff(s) filed pursuant to any such amendment(s) or such new rule are approved, unless the amendment(s) or new rule or an agreement of the parties provide otherwise.

**Tariff for Electric Service
Brazos Electric Power Cooperative, Inc.**

WHOLESALE TRANSMISSION SERVICE (RATE WTS)

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Brazos Electric Power Cooperative, Inc.

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Hourly rate per KW \$0.000216

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