



## Filing Receipt

**Received - 2022-12-12 11:59:12 AM**  
**Control Number - 52948**  
**ItemNumber - 90**

SOUTHWESTERN PUBLIC SERVICE COMPANY  
FUEL COST REPORT  
FOR THE MONTH OF OCTOBER 2022  
PROJECT NUMBER 52948

Current System Fuel Factor (¢/kwh): 0.020594

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
<b>TOTAL SYSTEM FUEL AND PURCHASED POWER COSTS</b>				
<b>Fuel Cost:</b>				
Fuel	501	\$29,078,450.87		\$29,078,450.87
Environmental Consumable Chemicals	502	57,017.49		57,017.49
Steam-Other Sources	503	0.00		0.00
Less: Coal Residual Disposal	501	136,000.00		136,000.00
Total Fuel Cost		\$28,999,468.36	\$0.00	\$28,999,468.36
Allowances	509	\$0.00		\$0.00
Other Fuel Cost	547	6,387,151.03		6,387,151.03
Purchased Power Cost	555	48,858,290.39		48,858,290.39
Transmission of Electricity by Others	565	0.00		0.00
TOTAL SYSTEM COST		\$84,244,909.78	\$0.00	\$84,244,909.78
<b>LESS (from Texas Retail Collections detail):</b>				
Off-System Sales Energy Cost		\$17,461,737.77		\$17,461,737.77
Off-System Sales Energy Margin (5)		3,023,863.88		3,023,863.88
Federal Production Tax Credit (PTC) (9)		9,611,943.43		9,611,943.43
TUCO Handling Costs (7)		2,976,366.60		2,976,366.60
Renewable Energy Credits (3)		89,105.18		89,105.18
SunEd Direct Assigned Costs to New Mexico Retail		862,337.52		862,337.52
Disallowed Resources (8)		(846,392.99)		(846,392.99)
Variable O & M Costs (Long-term PPAs) (6)		1,505,227.22		1,505,227.22
NET SYSTEM COST		\$49,560,721.16	\$0.00	\$49,560,721.16
Texas Retail Allocator (Texas Retail/Total System)		0.5480776240530		0.5480776240530
SUB TOTAL		\$27,163,122.30	\$0.00	\$27,163,122.30
ARR and TCR Credits		(\$7,722,874.32)		(\$7,722,874.32)
Retail Allocator (Texas Retail/(Texas Retail plus New Mexico Retail)		0.5803529007459		0.5803529007459
Texas Allocated Share of ARR/TCR Credits		(\$4,481,992.51)	\$0.00	(\$4,481,992.51)
TEXAS RETAIL FUEL AND PURCHASED POWER		\$22,681,129.79	\$0.00	\$22,681,129.79
<b>TEXAS RETAIL REVENUES &amp; SALES</b>				
	ACCOUNT	FUEL REVENUES	kWh SALES	
Residential	440	\$3,741,903.05	173,997,841	
Commercial & Industrial	442	17,745,376.15	873,957,548	
Street & Highway	444	27,209.02	1,264,655	
Public Authorities	445	710,547.77	33,510,405	
TOTAL TEXAS RETAIL		\$22,225,035.99	1,082,730,449	
<b>OVER(UNDER) RECOVERY OF FUEL COSTS</b>				
		OVER(UNDER) RECOVERY	INTEREST	TOTAL
		Interest Rate :	0.12%	
Beginning Cumulative Balance		(\$221,937,657.40)	(\$580,228.53)	(\$222,517,885.93)
Current Month		(456,093.80)	(22,239.56)	(478,333.36)
Prior Period Adjustment (1)		9,574,654.88	16,020.35	9,590,675.23
Electric Commodity Trading Margin (2)		0.00	0.00	0.00
Sulfur Dioxide Emission Allowance Credits (4)		0.00	0.00	0.00
Ending Cumulative Balance		(\$212,819,096.32)	(\$586,447.74)	(\$213,405,544.06)

(1) Prior Surcharge/Refund Amounts Docket Nos. 52210 & 53556

(2) Per Order in PUC Docket No. 42004, Page 7

(3) Per Order in PUC Docket No. 51802

(4) Per Order in PUC Docket No. 29801, Pages 16 – 17;

16 Tex. Admin. Code § 25.236(a)(4)

(5) Per Order in PUC Docket No. 37849, Page 3

(6) Per Order in PUC Docket No. 35763, Page 5

(7) Per Order in PUC Docket No. 32766, Page 4 - 5

(8) Per Order in PUC Docket No. 48973, Page 25

(9) Per Order in PUC Docket No. 46936, Page 19

SOUTHWESTERN PUBLIC SERVICE COMPANY  
TEXAS RETAIL  
FUEL COST REPORT  
FOR THE MONTH OF OCTOBER 2022  
PROJECT NUMBER 52948

**NET SYSTEM FUEL COST**

Total Company Fuel Cost	\$35,386,619.39
Plus: Energy Cost of Purchased Power	48,858,290.39
Plus: Transmission of Electricity by Others	0.00
Less: Off-System Sales Energy Cost	17,461,737.77
Less: Off-System Sales Energy Margin (5)	3,023,863.88
Less: Federal Production Tax Credit (PTC) (9)	9,611,943.43
Less: TUCO Handling Costs (7)	2,976,366.60
Less: Renewable Energy Credits (3)	89,105.18
Less: SunEd Direct Assigned Costs to New Mexico Retail	862,337.52
Less: Disallowed Resources (8)	(846,392.99)
Less: Variable O & M Costs (Long-term PPAs) (6)	1,505,227.22
<b>NET SYSTEM FUEL COST</b>	<b>\$49,560,721.16</b>

**TEXAS RETAIL ALLOCATOR**  
**SUB TOTAL**

**0.5480776240530**  
**\$27,163,122.30**

Plus: Texas Allocated Share of ARR/TCR Credits

(\$4,481,992.51)

**TEXAS RETAIL ACTUAL FUEL COST FACTOR**

Texas Retail Applicable Fuel Cost	\$22,681,129.79
Texas Retail kWh Billed	1,082,730,449
<b>TEXAS RETAIL ACTUAL FUEL COST FACTOR</b>	<b>0.0209480852795</b>

**TEXAS RETAIL**

Total Texas Retail kWh Sales @ Source	kWh BILLED	LOSS FACTOR *	kWh @ Source
Secondary 03	394,828,559 *	1.126935 =	444,946,123
Primary 05	160,213,158 *	1.105898 =	177,179,411
Sub-Transmission 07	95,107,654 *	1.035919 =	98,523,826
Backbone Transmission 09	432,581,078 *	1.029633 =	445,399,753
Total Texas Retail kWh Sales @ Source	1,082,730,449	1.0769523601941	1,166,049,113

**TEXAS RETAIL OVER/(UNDER) RECOVERY**

Texas Retail Fuel Revenue	\$22,225,035.99
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Actual Fuel Cost	kWh BILLED	LOSS MULTIPLIER	ACTUAL FUEL COST FACTOR	
Secondary	394,828,559 *	1.0464111892534 *	0.0209480852795 =	\$ 8,654,764.76
Primary	160,213,158 *	1.0268773632667 *	0.0209480852795 =	3,446,363.60
Sub-Transmission	95,107,654 *	0.9618986301430 *	0.0209480852795 =	1,916,413.00
Backbone Transmission	432,581,078 *	0.9560617888561 *	0.0209480852795 =	8,663,588.43
Total Texas Retail Actual Fuel Cost	1,082,730,449			\$ 22,681,129.79

**TOTAL OVER (UNDER) RECOVERY OF FUEL COST CURRENT MONTH**

**(\$456,093.80)**

\* Line loss factors per Order in PUC Docket No. 47527, Page 14.

SOUTHWESTERN PUBLIC SERVICE COMPANY  
TEXAS RETAIL  
FUEL COST REPORT  
FOR THE MONTH OF OCTOBER 2022  
PROJECT NUMBER 52948

Calculation of Materiality Threshold

TEXAS RETAIL FUEL AND PURCHASED POWER - from each monthly report

	Nov-21	25,931,811.93		
	Dec-21	28,755,243.04		
	Jan-22	24,186,508.94		
	Feb-22	26,227,336.35		
	Mar-22	23,206,781.92		
	Apr-22	22,446,589.29		
	May-22	30,541,933.35		
	Jun-22	21,850,690.06		
	Jul-22	45,944,955.12		
	Aug-22	43,592,685.18		
	Sep-22	44,778,861.96		
	Oct-22	22,681,129.79		
Total of Rolling 12 Months		\$360,144,526.93		
Threshold Percentage			4%	
Materiality Threshold				<u>\$ 14,405,781.08</u>

SOUTHWESTERN PUBLIC SERVICE COMPANY  
OFF-SYSTEM SALES MARGIN  
FUEL COST REPORT  
FOR THE MONTH OF OCTOBER 2022  
PROJECT NUMBER 52948

**OFF-SYSTEM SALES MARGIN**

Off-System Sales Revenue	20,747,566.11
Off-System Sales Energy Cost	17,461,737.77
Off-System Sales Margins - Adjustment for Disallowed Resources (8)	66,618.37
Off-System Sales Other Cost of Sales	0.00
Margin (Revenue - Fuel Cost + Adj for Disallowed Resources - Other Cost of Sales)	<u>\$3,352,446.71</u>

	Total Margins	Sharing Percentage		
Monthly Margins (May, Jul, Sep and Oct 2022)	<u>\$3,285,828.34</u>	90%	(10)	\$2,957,245.51
Current Month 10% Margins (Adj) for Disallowed Resources	<u>\$66,618.37</u>		(8)	<u>\$66,618.37</u>
Company Net Margin Sharing	<u>\$3,352,446.71</u>			<u>\$3,023,863.88</u>

Texas Retail Allocator 0.5480776240530

Texas Applicable Margin Credit	<u>C</u>	<u>\$1,657,312.13</u>
Total Texas Retail kWh Billed	<u>K</u>	<u>1,082,730,449</u>

Texas Retail Off-System Sales Margin Factor = C/K = 0.0015306784166

OFF-SYSTEM SALES MARGIN	kWh BILLED	LOSS MULTIPLIER	MARGIN CREDIT FACTOR	
Secondary	394,828,559 *	1.0464111892534 *	0.0015306784166 =	\$ 632,404.41
Primary	160,213,158 *	1.0268773632667 *	0.0015306784166 =	251,826.09
Sub-Transmission	95,107,654 *	0.9618986301430 *	0.0015306784166 =	140,032.47
Backbone Transmission	432,581,078 *	0.9560617888561 *	0.0015306784166 =	\$633,049.16
Total Texas Retail Sales Margin Credit	<u>1,082,730,449</u>			<u>\$ 1,657,312.13</u>

(10) Per Order in PUC Docket No. 48973, Page 23

**SOUTHWESTERN PUBLIC SERVICE COMPANY  
FUEL COST REPORT  
FOR THE MONTH OF OCTOBER 2022  
PROJECT NUMBER 52948**

**TEXAS RETAIL ALLOCATOR**

Total Texas Retail kWh Sales @ Source	kWh BILLED	LOSS FACTOR *	kWh @ Source
Secondary 03	353,232,159 *	1.126935 =	398,069,683
Primary 05	150,680,952 *	1.105898 =	166,637,764
Sub-Transmission 07	93,725,941 *	1.035919 =	97,092,483
Backbone Transmission 09	430,216,821 *	1.029633 =	442,965,436
	<u>1,027,855,873</u>	<u>1.0748251723931</u>	<u>1,104,765,366</u>
TX Retail - Est. October Billed in December	18,456,958	1.0748251723931	19,838,003
Total Texas Retail kWh Sales @ Source			<u>1,124,603,369</u>

Total NM Retail Sales @ Source	kWh BILLED	LOSS FACTOR *	kWh @ Source
Secondary 02 and 03	151,191,818 *	1.126935 =	170,383,352
Primary 05	233,512,551 *	1.105898 =	258,241,063
Sub-Transmission 07	11,397,207 *	1.035919 =	11,806,583
Backbone Transmission 09	331,394,110 *	1.029633 =	341,214,312
	<u>727,495,687</u>	<u>1.0744329128139</u>	<u>781,645,310</u>
NM Retail - Est. October Billed in December	29,358,369	1.0744329128139	31,543,598
Total NM Retail kWh Sales @ Source			<u>813,188,908</u>

Total Applicable Company kWh Sales @ Source			
Total Texas Retail Sales @ Source (kWh)			1,124,603,369
Plus: Total New Mexico Retail Sales @ Source (kWh)			813,188,908
Plus: SPS Wholesale Sales @ Source (kWh)			114,113,000
Total Applicable Company kWh Sales @ Source			<u>2,051,905,277</u>

**TEXAS RETAIL ALLOCATOR** 0.5480776240530

Total Texas Retail Sales @ Source (kWh)	1,124,603,369
Plus: Total New Mexico Retail Sales @ Source (kWh)	813,188,908
Total Retail Company kWh Sales @ Source	<u>1,937,792,277</u>

**RETAIL ALLOCATOR** 0.5803529007459

Texas Billed (kWhs)	Secondary 03	Primary 05	
October Billed October	163,135,267	42,315,836	
October Billed November	189,921,142	108,396,383	
October Billed December	-	-	
October Billed (other)	175,750	(31,267)	
Total	<u>353,232,159.0</u>	<u>150,680,952.1</u>	
Texas Billed (kWhs)	Sub-Transmission 07	Backbone Transmission 09	Total
October Billed October	-	-	205,451,104
October Billed November	93,725,941	430,214,247	822,257,713
October Billed December	-	-	-
October Billed (other)	-	2,574	147,056
Total	<u>93,725,941</u>	<u>430,216,821</u>	<u>1,027,855,873</u>

**Texas (kWh)**

Estimate % Billed in Month 1 & 2 (100% - 1.764%) using 2021 actuals	98.236%
Estimated Total For October (Total Texas Billed Months 1 & 2 / 98.236%)	1,046,312,831
Estimated October Billed in December (Estimated Total - Total Texas Billed Months 1 & 2)	18,456,958

New Mexico Billed (kWhs)	Secondary 02	Secondary 03	Primary 05
October Billed October	40,815,929	28,353,516	76,738,646
October Billed November	43,639,220	38,502,216	156,718,164
October Billed December	-	-	-
October Billed (other)	(8,202)	(110,862)	55,741
Total	<u>84,446,948</u>	<u>66,744,871</u>	<u>233,512,551</u>
New Mexico Billed (kWhs)	Sub-Transmission 07	Backbone Transmission 09	Total
October Billed October	-	144,963	146,053,055
October Billed November	11,397,207	331,249,147	581,505,954
October Billed December	-	-	-
October Billed (other)	-	-	(63,323)
Total	<u>11,397,207</u>	<u>331,394,110</u>	<u>727,495,687</u>

**New Mexico (kWh)**

Estimate % Billed in Month 1 & 2 (100% - 3.879%) using 2021 actuals	96.121%
Estimated Total For October (Total NM Billed Months 1 & 2 / 96.121%)	756,854,056
Estimated October Billed in December (Estimated Total - Total NM Billed Months 1 & 2)	29,358,369

\* Line loss factors per Order in PUC Docket No. 47527, Page 14.

SOUTHWESTERN PUBLIC SERVICE COMPANY  
FUEL EFFICIENCY REPORT  
PROJECT NUMBER 52948  
For the Month of October 2022

		Time Period		744	Hrs.						
PLANT	NDC MW	MWH (note 1)	MMBTU	COST (note 2)	%CF	HR	\$/MMBTU	\$/MWH	%MIX		
COAL:											
Harrington (note 3)	1,018	344,875	3,766,746	\$ 7,581,987	45.53%	10.92	\$ 2.01	\$ 21.98	14.87%		
Tolk Station (note 3)	1,067	85,301	948,496	2,128,301	10.75%	11.12	2.24	24.95	3.68%		
Prior Period Adjustments:	-	(17)	49,716	11,039							
TOTAL COAL:	2,085	430,159	4,764,958	\$ 9,721,326	27.73%	11.08	\$ 2.04	\$ 22.60	18.55%		
GAS/OIL:											
Cunningham	447	140,388	1,501,031	\$ 5,773,123	42.21%	10.69	\$ 3.85	\$ 41.12	6.05%		
Jones	852	212,859	2,296,338	9,153,036	33.58%	10.79	3.99	43.00	9.18%		
Maddox	175	58,816	670,681	2,579,512	45.17%	11.40	\$ 3.85	43.86	2.54%		
Nichols Station	457	64,506	725,564	2,840,779	18.97%	11.25	3.92	44.04	2.78%		
Plant X	411	49,906	532,903	1,890,690	16.32%	10.68	3.55	37.89	2.15%		
Quay County	23	-	-	-	0.00%	-	-	-	0.00%		
Prior Period Adjustments:	-	(12)	106,401	394,769							
TOTAL GAS/OIL:	2,365	526,463	5,832,917	\$ 22,631,909	29.92%	11.08	\$ 3.88	\$ 42.99	22.70%		
WIND											
Hale	114	136,115	-	\$ -					5.87%		
Sagamore		149,656	-	-							
Prior Period Adjustments:		26	-	-							
TOTAL WIND	114	285,797	-	\$ -					5.87%		
SOLAR											
Carlsbad Solar PRLevya	0.017	-	-	\$ -					0.00%		
Clovis High School	0.017	-	-	-					0.00%		
Hobbs Solar	0.019	-	-	-					0.00%		
Roswell ENMU	0.023	-	-	-					0.00%		
Prior Period Adjustments:		-	-	-							
TOTAL SOLAR	0	-	-	\$ -					0.00%		
TOTAL NET GENERATION	4,450	1,242,419	10,597,876	\$ 32,353,235		8.53	\$ 3.05	\$ 26.04	53.58%		
FIRM COGEN		-	-	\$ -				\$ -	0.00%		
NON-FIRM COGEN		-	-	-				-	0.00%		
Prior Period Adjustments:		-	-	-				-	0.00%		
TOTAL COGEN:		-	-	\$ -				\$ -	0.00%		
OTHER FIRM:		432,201		\$ 14,496,419				\$ 33.54	18.64%		
OTHER NON-FIRM:		742,493		35,669,135				48.04	32.02%		
Disallowed Resources (note 5):		(18,715)		(784,300)							
LP&L Bridge Contract:		(19,322)		(591,692)							
Prior Period Adjustments:		(60,213)		(1,708,288)							
TOTAL OTHER:		1,076,443		\$ 47,081,273				\$ 43.74	46.42%		
TOTAL PURCHASES:		1,076,443		\$ 47,081,273				\$ 43.74	46.42%		
IMPORTS-OTHER		-		-				-	0.00%		
NET INTERCHANGE		-		-				-	0.00%		
NET TRANSMISSION (WHEELING):		-		-				-	0.00%		
SYSTEM TOTAL AT SOURCE:		2,318,861.29		\$ 79,434,509				\$ 34.26	100.00%		
DISPOSITION OF ENERGY:											
Sales to Ultimate Customers		1,858,658							80.15%		
Sales for Resale		531,847							22.94%		
Prior Period Adjustments		-									
Energy Furnished Without Charge		-							0.00%		
Energy Used by Utility		-									
Electric Dept. Only		1,233							0.05%		
Transmission Losses		-							0.00%		
TOTAL @ THE METER: (note 4)		2,391,737							103.14%		
Total Energy Losses & Unaccounted		(72,875.95)									
Percent Losses & Unaccounted		-3.14%									
FUEL OIL:											
(Testing)											
Plant X		-	70	\$ 1,052		-	\$ 15.14	\$ -	0.00%		
Jones Station		-	677	10,373		-	15.32	-	0.00%		
Quay County		53,716	-	-		-	-	-	2.32%		
Prior Period Adjustments:		(57)	(0)	0							
(Included in above generation)		53,659	747	\$ 11,425		0.01	\$ 15.30	\$ 0.21	2.31%		
TOTAL OIL:		53,659	747	\$ 11,425		0.01	\$ 15.30	\$ 0.21	2.31%		

## Utility's Notes:

1) MWH at Source and Disposition as defined for FERC Form No. 1 (p.401)

2) Pursuant to 16 Tex. Admin. Code § 25.236(a), these amounts are defined as eligible fuel expenses

3) Harrington and Tolk generation and cost numbers are all included under coal although each plant uses a minimal amount of gas typically to start up the coal burners.

4) Includes change in delivered not billed of 156,418 MWH.

5) Per order in PUC Docket No. 48973, page 25

Southwestern Public Service Company  
Fuel Purchase Report - Project Number 52948  
For the Month of October 2022

SUPPLIER NAME (PIPELINE/PLANT)	FUEL TYPE	PURCHASE TYPE	TRANSACTION DATE	PLANT NAME	MMBTU	TONS	BTU/LB
TUCO	COAL	FIRM		Harrington	3,733,063	211,505	8,825
TUCO	COAL	FIRM		Tolk	928,496	52,606	8,825
TUCO	COAL	SPOT		Tolk	-	-	-
Prior Per Adjustment				Harrington	28,785	0	
Prior Per Adjustment				Tolk	20,890	0	
<b>TOTAL HARRINGTON &amp; TOLK PLANTS</b>					<b>4,711,234</b>	<b>264,111</b>	<b>17,650</b>
EPNG Pipeline	NG	SPOT		Cunningham - ST	433,541		
EPNG Pipeline	NG	SPOT		Cunningham - GT	295,810		
NNG Pipeline	NG	SPOT		Cunningham - ST	446,056		
NNG Pipeline	NG	SPOT		Cunningham - GT	304,349		
CIG Pipeline	NG	SPOT		Cunningham - ST	-		
CIG Pipeline	NG	SPOT		Cunningham - GT	-		
NNG Pipeline	TRANS	FIRM		Cunningham - ST	-		
NNG Pipeline	TRANS	FIRM		Cunningham - GT	-		
NNG Pipeline	NG	FIRM		Cunningham - ST	-		
NNG Pipeline	NG	FIRM		Cunningham - GT	-		
NNG Pipeline	NG	FIRM		Cunningham - ST	12,646		
NNG Pipeline	NG	FIRM		Cunningham - GT	8,629		
Pinnacle Pipeline	TRANS	FIRM		Cunningham - ST	-		
Pinnacle Pipeline	TRANS	FIRM		Cunningham - GT	-		
EPNG Pipeline	TRANS	FIRM		Cunningham - ST	-		
EPNG Pipeline	TRANS	FIRM		Cunningham - GT	-		
EPNG Pipeline	TRANS	FIRM		Cunningham - ST	-		
EPNG Pipeline	TRANS	FIRM		Cunningham - GT	-		
WST Pipeline	TRANS	FIRM		Cunningham - ST	-		
Prior Per Adjustment				Cunningham - ST	30,198		
Prior Per Adjustment				Cunningham - GT	20,270		
<b>TOTAL CUNNINGHAM PLANT</b>					<b>1,551,499</b>		
WST Pipeline	NG	SPOT		Harrington	25,337		
CIG Pipeline	NG	SPOT		Harrington	-		
ONE	NG	FIRM		Harrington	-		
OTG	NG	FIRM		Harrington	1,701		
OTG	NG	FIRM		Harrington	-		
Oasis Pipeline	NG	SPOT		Harrington	-		
WST Pipeline	NG	FIRM		Harrington	(164)		
WST Pipeline	TRANS	FIRM		Harrington	-		
EPNG Pipeline	TRANS	FIRM		Harrington	2,873		
NNG Pipeline	TRANS	FIRM		Harrington	3,937		
Oasis Pipeline	TRANS	FIRM		Harrington	-		
Prior Per Adjustment				Harrington	32		
<b>TOTAL HARRINGTON PLANT</b>					<b>33,715</b>		
NNG Pipeline	NG	SPOT		Jones	-		
NNG Pipeline	NG	SPOT		Jones	82,732		
EPNG Pipeline	NG	SPOT		Jones	49,368		
EPNG Pipeline	NG	SPOT		Jones - GT	60,375		
NGPL Pipeline	NG	SPOT		Jones	-		
NGPL Pipeline	NG	SPOT		Jones - GT	-		
CIG Pipeline	NG	SPOT		Jones	-		
CIG Pipeline	NG	SPOT		Jones - GT	-		
WST Pipeline	NG	SPOT		Jones	435,405		
WST Pipeline	NG	SPOT		Jones - GT	532,484		
PTX Pipeline	NG	SPOT		Jones	-		
PTX Pipeline	NG	SPOT		Jones - GT	-		
PTX Pipeline	NG	FIRM		Jones	1,008,943		
PTX Pipeline	NG	FIRM		Jones - GT	-		
PTX Pipeline	NG	FIRM		Jones	-		
PTX Pipeline	NG	FIRM		Jones - GT	-		
OTG	NG	FIRM		Jones	29,232		
OTG	NG	FIRM		Jones - GT	35,749		
OTG	NG	FIRM		Jones	-		
OTG	NG	FIRM		Jones - GT	-		
ONE	NG	FIRM		Jones	-		
ONE	NG	FIRM		Jones - GT	-		
Oasis Pipeline	NG	SPOT		Jones	-		
Oasis Pipeline	NG	SPOT		Jones - GT	-		
WST Pipeline	NG	FIRM		Jones	64,826		
WST Pipeline	NG	FIRM		Jones - GT	(3,452)		
WST Pipeline	TRAN	FIRM		Jones	-		
WST Pipeline	TRAN	FIRM		Jones - GT	-		



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SUPPLIER NAME (PIPELINE/PLANT)	FUEL TYPE	PURCHASE TYPE	TRANSACTION DATE	PLANT NAME	MMBTU	TONS	BTU/LB
EPNG Pipeline	TRANS	FIRM		Jones	-		
EPNG Pipeline	TRANS	FIRM		Jones - GT	-		
Oasis Pipeline	TRANS	FIRM		Jones	-		
Oasis Pipeline	TRANS	FIRM		Jones - GT	-		
NNG Pipeline	TRAN	FIRM		Jones	-		
NNG Pipeline	TRAN	FIRM		Jones - GT	-		
NNG Pipeline	NG	FIRM		Jones	-		
NNG Pipeline	NG	FIRM		Jones	-		
PTX Pipeline	TRAN	FIRM		Jones	-		
PTX Pipeline	TRAN	FIRM		Jones	-		
Prior Per Adjustment				Jones	(30,646)		
Prior Per Adjustment				Jones-GT	69,242		
<b>TOTAL JONES PLANT</b>					<u>2,334,257</u>		
NNG Pipeline	NG	SPOT		Maddox - ST	9,828		
NNG Pipeline	NG	SPOT		Maddox - GT	3,629		
NNG Pipeline	NG	SPOT		Maddox - ST	-		
NNG Pipeline	NG	SPOT		Maddox - GT	-		
EPNG Pipeline	NG	SPOT		Maddox - ST	-		
EPNG Pipeline	NG	SPOT		Maddox - GT	-		
CIG Pipeline	NG	SPOT		Maddox - ST	-		
CIG Pipeline	NG	SPOT		Maddox - GT	-		
Pinnacle Pipeline	NG	FIRM		Maddox - ST	235,047		
Pinnacle Pipeline	NG	FIRM		Maddox - GT	86,788		
Pinnacle Pipeline	NG	FIRM		Maddox - ST	6,943		
Pinnacle Pipeline	NG	FIRM		Maddox - GT	2,563		
Pinnacle Pipeline	TRANS	FIRM		Maddox - ST	-		
Pinnacle Pipeline	TRANS	FIRM		Maddox - GT	-		
EPNG Pipeline	TRANS	FIRM		Maddox - ST	238,004		
EPNG Pipeline	TRANS	FIRM		Maddox - GT	87,880		
NNG Pipeline	TRANS	FIRM		Maddox - ST	-		
NNG Pipeline	TRANS	FIRM		Maddox - GT	-		
NNG Pipeline	TRANS	FIRM		Maddox - ST	-		
NNG Pipeline	TRANS	FIRM		Maddox - GT	-		
Prior Per Adjustment				Maddox - ST	(5,733)		
Prior Per Adjustment				Maddox - GT	24,206		
<b>TOTAL MADDOX PLANT</b>					<u>689,154</u>		
CIG Pipeline	NG	SPOT		Nichols	-		
EPNG Pipeline	NG	SPOT		Nichols	61,882		
NGPL Pipeline	NG	SPOT		Nichols	-		
WST Pipeline	NG	SPOT		Nichols	545,780		
Oasis Pipeline	NG	SPOT		Nichols	-		
CIG Pipeline	NG	FIRM		Nichols	-		
NGPL Pipeline	TRANS	FIRM		Nichols	-		
CIG Pipeline	TRANS	FIRM		Nichols	-		
OTG	NG	FIRM		Nichols	36,642		
OTG	NG	FIRM		Nichols	-		
ONE	NG	FIRM		Nichols	-		
WST Pipeline	NG	FIRM		Nichols	(3,539)		
Oasis Pipeline	TRANS	FIRM		Nichols	-		
WST Pipeline	TRANS	FIRM		Nichols	-		
EPNG Pipeline	TRANS	FIRM		Nichols	-		
NNG Pipeline	NG	FIRM		Nichols	84,798		
NNG Pipeline	TRANS	FIRM		Nichols	-		
Prior Per Adjustment				Nichols	(1,257)		
<b>TOTAL NICHOLS PLANT</b>					<u>724,307</u>		
EPNG Pipeline	NG	SPOT		Plant X	324,258		
NGPL Pipeline	NG	SPOT		Plant X	-		
WST Pipeline	NG	SPOT		Plant X	171,522		
Oasis Pipeline	NG	SPOT		Plant X	-		
CIG Pipeline	NG	SPOT		Plant X	-		
OTG	NG	FIRM		Plant X	11,515		
OTG	NG	FIRM		Plant X	-		
ONE	NG	FIRM		Plant X	-		
WST Pipeline	NG	FIRM		Plant X	(1,112)		
Oasis Pipeline	TRANS	FIRM		Plant X	-		
WST Pipeline	TRANS	FIRM		Plant X	-		

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SUPPLIER NAME (PIPELINE/PLANT)	FUEL TYPE	PURCHASE TYPE	TRANSACTION DATE	PLANT NAME	MMBTU	TONS	BTU/LB
NNG Pipeline	NG	FIRM		Plant X	26,649		
EPNG Pipeline	TRANS	FIRM		Plant X	-		
NNG Pipeline	TRANS	FIRM		Plant X	-		
Prior Period Adjustment				Plant X	120		
<b>TOTAL PLANT X PLANT</b>					<u>532,953</u>		
WST Pipeline	NG	SPOT		Tolk	8,627		
NGPL Pipeline	NG	SPOT		Tolk	-		
Oasis Pipeline	NG	SPOT		Tolk	-		
CIG Pipeline	NG	SPOT		Tolk	-		
OTG	NG	FIRM		Tolk	579		
OTG	NG	FIRM		Tolk	-		
ONE	NG	FIRM		Tolk	-		
WST Pipeline	NG	FIRM		Tolk	(56)		
Oasis Pipeline	TRANS	FIRM		Tolk	-		
WST Pipeline	TRANS	FIRM		Tolk	-		
EPNG Pipeline	TRANS	FIRM		Tolk	9,510		
NNG Pipeline	TRANS	FIRM		Tolk	1,340		
Prior Period Adjustment				Tolk	9		
<b>TOTAL TOLK PLANT</b>					<u>20,009</u>		
<b>TOTAL GAS</b>					<u>5,885,895</u>		
Fuel Oil	OIL	*		Plant X	70		
Fuel Oil	OIL	*		Jones	677		
Fuel Oil	OIL	*		Quay County	-		
Prior Period Adjustment					(9)		
<b>TOTAL FUEL OIL</b>					<u>747</u>		
<b>TOTAL COAL, GAS, &amp; FUEL OIL</b>					<u><b>10,597,876</b></u>		

TOTAL COAL (5004001, 5004002)	4,711,234
TOT THIS PG	<u>4,711,234</u>
DIFF	-
TOTAL GAS & OTHER (5002001)	4,274,642
TOTAL GAS & OTHER (5002021)	1,611,253
TOT THIS PG	<u>5,885,895</u>
DIFF	-
TOTAL OIL (5003001)	747
TOT THIS PG	<u>747</u>
DIFF	-
TOTAL	10,597,876
Total Coal	4,711,234
Total Coal per Page of Efficiency	<u>4,764,958</u>
DIFF	(53,724)
Total Steam	
Total Oil	747
Total Gas	5,885,895
Total Gas per Page of Efficiency	<u>5,832,917</u>
DIFF	53,724
NET DIFF	0
Tolk Gas	20,009
Harrington Gas	<u>33,715</u>
	53,724