

Filing Receipt

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PROJECT NO. 52948

2022 ELECTRIC UTILITIES FUEL COST	§	PUBLIC UTILITY COMMISSION
AND USE INFORMATION PURSUANT	§	
TO SUBST. R. 25.82 AND 25.238	§	OF TEXAS

EL PASO ELECTRIC COMPANY'S MONTHLY FUEL REPORT JANUARY 2022

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Contact Information

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EL PASO ELECTRIC COMPANY FUEL COST REPORT FOR THE MONTH OF January 2022

Current System Fuel Factor: 0.034672

Current System Fuel Factor.	0.03467					
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS	ACCOUNT	R	ECONCILABLE	NO	N-RECONCILABLE	TOTAL
Fuel Cost :	501	\$	12,694,085	\$	- \$	12,694,085
Nox Emmissions	509		-		-	-
Nuclear Fuel Cost:	518		4,389,823		-	4,389,823
Other Fuel Cost:	547		3,890,879		-	3,890,879
Purchased Power Cost:	555		3,913,927		1,088,755	5,002,682
TOTAL SYSTEM COST		\$	24,888,714	\$	1,088,755 \$	25,977,469
Less: Sales for Resale Revenue:	447		6,076,124	_	3,423,237	9,499,361
NET SYSTEM COST		\$	18,812,590	\$	(2,334,482) \$	16,478,108
Texas Retail Allocator:			0.7827807628	_	0.7827807628	0.7827807628
Direct Assigned Texas Environmental Consumables:	502	\$	14,726,131 8,098	\$	(1,827,388) \$ 2,247	12,898,746 10,345
Recovery of Coal Reclamation Costs:	501		55,044		13,009	68,053
TEXAS RETAIL FUEL/PURCHASED POWER COST		\$	14,789,273	\$	(1,812,132) \$	12,977,144
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES	ACCOUNT		REVENUES		MWH SALES	
Residential:	440	\$	6,024,392		172,915	
Commercial & Industrial:	442		7,238,425		210,037	
Street & Highway:	444		127,081		3,634	
Public Authorities:	445		2,799,782	_	81,487	
TOTAL TEXAS RETAIL		\$	16,189,680	_	468,073	
			OVER (UNDER)		OVER (UNDER)	OVER (UNDER)
OVER/(UNDER)-RECOVERY OF COSTS	ACCOUNT		RECOVERY		INTEREST	TOTAL
Interest Rate (%):					0.12%	
Beginning Cumulative Fuel Recovery Balance : Fuel Over/(Under) Entry This Month : Fuel Surcharge/(Refund) Entry This Month: Docket # 52581 Ending Cumulative Fuel Recovery Balance:	182 182 182	\$	(48,512,918) 1,400,407 2,305,627 (44,806,884)	\$	(571,753) \$ (4,906) 25,926 (550,733) \$	(49,084,671) 1,395,501 2,331,553 (45,357,617)

Note: Amounts may not add or tie due to rounding.

EL PASO ELECTRIC COMPANY FUEL EFFICIENCY REPORT

FOR THE MONTH OF January 2022

Time Period

744 Hrs.

						777	П15.			
	PLANT/SOURCE	NDC MW	MWH	MMBTU	COST	% CF	HR	\$/MMBTU	\$/MWH	% MIX
NUCLEAR:	Palo Verde 1	211	157,466	1,598,556	\$1,634,795	100.31%	10.152	\$1.023	\$10.382	24.64%
	Palo Verde 2	211	117,496	1,233,391	1,325,877	74.85%	10.497	\$1.075	\$11.284	18.39%
	Palo Verde 3	211	156,210	1,597,849	1,429,151	99.51%	10.229	\$0.894	\$9.149	24.44%
	Prior Period Adjustments: _ TOTAL NUCLEAR -	633	431,172	4,429,796	\$4,389,823	0.00% 91.55%	0.000	\$0.000 \$0.991	\$0.000 \$10.181	0.00% 67.47%
GAS/OIL:	Copper:	64	1,864	39,973	228,406	3.91%	21.445	\$5.714	\$10.161	0.29%
O/ (O/O/E)	Newman:	752	195,842	2,077,147	12,349,151	35.00%	10.606	\$5.945	\$63.057	30.64%
	Rio Grande:	276	10,056	121,231	596,278	4.90%	12.056	\$4.919	\$59.296	1.57%
	Montana:	354	61,763	579.921	3.411.128	23.45%	9.389	\$5.882	\$55.229	9.66%
	Prior Period Adjustments:	304	01,703	373,321	3,411,120	0.00%	0.000	\$0.000	\$0.000	0.00%
	TOTAL GAS/OIL	1,446	269,525	2,818,272	16,584,964	25.05%	10.456	\$5.885	\$61.534	42.17%
	TOTAL NET GENERATION	2,079	700,697	7,248,068	\$20,974,787	45.30%	10.456	\$2.894	\$29.934	109.64%
PURCHASES:	FIRM COGEN:	2,019	700,037	7,240,000 N/A	\$20,974,707	45.50 % N/A	N/A	W/A	\$0.000	0.00%
PURCHASES.	NON-FIRM COGEN:			N/A		N/A N/A	N/A	N/A N/A	\$0.000	0.00%
	Prior Period Adjustments:		0	N/A N/A	\$0	N/A N/A	N/A N/A	N/A N/A	\$0.000 \$0.000	0.00%
	TOTAL COGEN		U		Φ U					0.00%
	OTHER FIRM:		(0.4.000)	N/A	(0.400.407)	N/A	N/A	N/A	\$0.000	
	OTHER NON-FIRM:		(61,623)	N/A	(2,162,197)	N/A	N/A	N/A	\$0.000	-9.64%
	Prior Period Adjustments:		(0.1.000)	N/A	(00.100.100)	N/A	N/A	N/A	\$0.000	0.00%
	TOTAL OTHER		(61,623)	N/A	(\$2,162,197)	N/A	N/A	N/A	\$0.000	-9.64%
	TOTAL PURCHASES:		(61,623)	N/A	(\$2,162,197)	N/A	N/A	N/A	\$0.000	-9.64%
	NET INTERCHANGE:			N/A		N/A	N/A	N/A	\$0.000	0.00%
	NET TRANSMISSION (WHEELING):			N/A		N/A	N/A	N/A	\$0.000	0.00%
	SYSTEM TOTAL AT THE SOURCE		639,074	N/A	\$18,812,590	N/A	N/A	N/A	\$29.437	100.00%
DISPOSITION	Sales to Ultimate Consumer:		601,534						\$0.000	94.13%
OF ENERGY:	Sales for Resale:		3,965						\$0.000	0.62%
	Energy Furnished Without Charge:								\$0.000	0.00%
	Energy used by Utility:		1,043						\$0.000	0.16%
	Electric Dept. Only:								\$0.000	0.00%
	TOTAL @ THE METER		606,542		\$0				\$0.000	94.91%
	Total Energy Losses:		32,532							5.09%
	Percent Losses:		5.09%							
FUEL OIL:	Copper:	N/A	0	0	\$0	N/A	0.000	\$0.000	\$0.000	0.00%
(Included in the	Newman:	N/A	0	0	0	N/A	0.000	\$0.000	\$0.000	0.00%
above generation	n) Rio Grande:	N/A	0	0	0	N/A	0.000	\$0.000	\$0.000	0.00%
	Prior Period Adjustments:	N/A	0	0	0	N/A	0.000	\$0.000	\$0.000	0.00%
	TOTAL FUEL OIL	N/A	0	0	\$0	N/A	0.000	\$0.000	\$0.000	0.00%

FOR THE MONTH OF January 2022

Supplier	Fuel Type	Purchase Type	Expiration Date	PLANT NAME	(A) MMBTU	(A) Cost	\$/MMBTU
BP Energy Company	NG	Spot		Copper	0	0	\$0.000
Conoco Phillips Co	NG	Spot		Copper	ŏ	ŏ	\$0.000
Eco-Energy	NG	Spot		Copper	38,643	181,623	\$4.700
Koch Energy Services	NG	Spot		Copper	0	0	\$0.000
Morgan Stanley Oneok	NG	Spot		Copper	0	0	\$0.000
	NG	Firm		Copper	_	_	\$0.000
Sequent Energy Management	NG	Firm		Copper	0	0	\$0.000
Sequent Energy Management	NG	Spot		Copper	0	0	\$0.000
Texas Gas Service	NG	Spot		Copper	0	129	\$0.000
Prior Period Adjustments:	NG	N/A	Total Plant>	Copper Copper	0 38,643	0 \$181,752	\$0.000 \$4.703
AEP Energy Services	NG	Spot		Newman	0	0	\$0.000
Apache Corporation	NG	Spot		Newman	0	0	\$0.000
Aquila Energy	NG	Spot		Newman	0	0	\$0.000
BNP Paribas Energy	NG	Spot		Newman	0	0	\$0.000
BNP Paribas Energy	NG	Firm		Newman	0	0	\$0.000
BP Energy Company	NG	Spot		Newman	0	0	\$0.000
BP Energy Company	NG	Firm		Newman	0	0	\$0.000
Burlington Res. Trading	NG	Spot		Newman	0	0	\$0.000
Castleton Commodities	NG	Spot		Newman	23,736	99,770	\$4.203
Citigroup	NG	Spot		Newman	147,163	822,642	\$5.590
Coastal Gas Marketing	NG	Spot		Newman	0	0	\$0.000
Concord Energy LLC	NG	Spot		Newman	0	0	\$0.000
Conoco Phillips Co	NG	Spot		Newman	496,699	2,261,591	\$4.553
DB Energy	NG	Spot		Newman	130,033	2,201,551	\$0.000
Direct	NG	Spot		Newman	0	0	\$0.000
Duke Energy Trading & Market	NG	Firm		Newman	Ö	0	\$0.000
Duke Energy Trading & Market	NG	Spot		Newman	0	0	\$0.000
Eco-Energy	NG	Spot		Newman	506,369	2,626,236	\$5.186
EDF Trading North America	NG	Spot		Newman	0	2,020,200	\$0.000
Freepoint Commodities	NG	Spot		Newman	Ö	0	\$0.000
Koch Energy Services	NG	Spot		Newman	23,736	106,812	\$4.500
Merril Lynch	NG	Spot		Newman	25,750	100,012	\$0.000
Mieco Inc	NG	Spot		Newman	7,912	43,516	\$5.500
Morgan Stanley	NG	Firm		Newman	7,912	45,510	\$0.000
	NG	Spot			403,031	1,639,240	\$4.067
Morgan Stanley	NG			Newman	403,031	1,039,240	\$0.000
National Fuel Marketing	NG	Spot Firm		Newman Newman	0	0	\$0.000
National Fuel Marketing Noble Gas & Power	NG				0	0	\$0.000
		Spot		Newman			
Oneok	NG NG	Spot		Newman	0	0	\$0.000
Oneok		Firm		Newman			\$0.000
Pacific Summit Energy LLC	NG	Spot		Newman	0	0	\$0.000
PanCanadian Energy Srvc.	NG	Firm		Newman	0	0	\$0.000
Sempra Energy Trading	NG	Spot		Newman	627.707	0	\$0.000
Sequent Energy Management	NG	Spot		Newman	637,707	2,958,961	\$4.640
Sequent Energy Management	NG	Firm		Newman	0	0	\$0.000
Shell North America	NG	Spot		Newman	0	0	\$0.000
Tristar Gas Marketing Co.	NG	Firm		Newman	0	0	\$0.000
TXU Portfolio Mgmt Co.	NG	Spot		Newman	0	0	\$0.000
UBS	NG	Spot		Newman	0	0	\$0.000
United Energy Trading	NG	Spot		Newman	0	0	\$0.000
Wells Fargo	NG	Spot		Newman	0	0	\$0.000
Prior Period Adjustments	NG	N/A	Total Plant>	Newman Newman	2,246,353	\$10,558,770	\$0.000 \$4.700
AEP Energy Services	NG	Spot		Rio Grande	0	0	\$0.000
Apache Corporation	NG	Spot		Rio Grande	0	0	\$0.000
Apache Corporation	NG	Firm		Rio Grande	0	0	\$0.000
Arizona Public Service Co.	NG	Spot		Rio Grande	0	0	\$0.000
BNP Paribas Energy	NG			Rio Grande	0	0	\$0.000
• • • • • • • • • • • • • • • • • • • •	NG	Spot			0	0	\$0.000
BNP Paribas Energy BP Energy Company		Firm		Rio Grande	0	0	
0, , ,	NG	Spot		Rio Grande			\$0.000
Burlington Res. Trading	NG	Spot		Rio Grande	0	0	\$0.000
Castleton Commodities	NG	Spot		Rio Grande	5,000	21,579	\$4.316
Citigroup	NG	Spot		Rio Grande	0	0	\$0.000
Concord	NG	Spot		Rio Grande	0	200 500	\$0.000
Conoco Phillips Co	NG	Spot		Rio Grande	60,000	300,589	\$5.010
DB Energy	NG	Spot		Rio Grande	0	0	\$0.000
Direct	NG	Spot		Rio Grande	0	0	\$0.000
Duke Energy Trading & Market	NG	Spot		Rio Grande	0	0	\$0.000
Duke Energy Trading & Market	NG	Firm		Rio Grande	0	0	\$0.000
Eco-Energy	NG	Spot		Rio Grande	0	0	\$0.000
EDF Trading North America	NG	Spot		Rio Grande	0	0	\$0.000
EnCana Energy Services	NG	Spot		Rio Grande	0	0	\$0.000
E Daine Inc. Eine	NG	Firm		Rio Grande	0	0	\$0.000
E-Prime, Inc. Firm							
Freepoint Commodities	NG	Spot		Rio Grande	0	0	\$0.000

EL PASO ELECTRIC COMPANY FUEL PURCHASE REPORT

FOR THE MONTH OF January 2022

N. Marketing L. P. N.C. Firm Ro Grande 0 0 SD00	Supplier	Fuel Type	Purchase Type	Expiration Date	PLANT NAME	(A) MMBTU	(A) Cost	\$/MMBTU
Grander Corp. NG Spot Rio Grande O O SD.00	K N Marketing, L.P.							\$0.000
South Energy Services NG Spot Rio Grande 0	•							\$0.000
Alleco Inc. NG Spot Rio Grande 0 0 SD00	Koch Energy Services	NG			Rio Grande	0	0	\$0.000
Morgan Stanley NG Spot Rio Grande 35,000 163,388 \$4.68	Merril Lynch	NG	Spot		Rio Grande	0	0	\$0.000
	Mieco Inc	NG	Spot		Rio Grande	0	0	\$0.000
Appende	Morgan Stanley	NG	Spot		Rio Grande	35,000	163,888	\$4.683
Diseck Energy Services NG Spot Rio Grande 0 0 0 S0.00	National Fuel Marketing	NG	Spot		Rio Grande	0		\$0.000
Diseck Energy Services NG Firm Rio Grande 0 0 S.0.0 Problet Energy Marketing NG Spot Rio Grande 0 0 S.0.0 Problet Energy Trading NG Spot Rio Grande 0 0 S.0.0 Seguent Energy Management NG Spot Rio Grande 0 0 S.0.0 Biss NG Spot Rio Grande 0 0 S.0.0 BISS NG Spot Rio Grande 0 0 S.0.0 BISS NG Spot Rio Grande 0 0 S.0.0 USS NG Spot Rio Grande 0 0 S.0.0 Wells Fargo NG Spot Rio Grande 0 0 S.0.0 Vells Fargo NG Spot Montana 0 0 S.0.0 Spot Omporation NG Spot Montana 0 0 S.0.0 Spot Omporation NG<	Noble Gas & Power	NG	Spot		Rio Grande			\$0.000
Pacific Summit Energy LLC NG Spot Rio Grande 0 0 S.0.00	Oneok Energy Services	NG	Spot					\$0.000
Pink Energy Marketing	Oneok Energy Services							\$0.000
Semplane Energy Trading NG Spot Rio Grande 0 0 S0.00								\$0.000
Sequent Energy Management NG Spot Rio Grande O O S0.00 Julied Energy Trading NG Spot Rio Grande O O S0.00 Julied Energy Trading NG Spot Rio Grande O O S0.00 Julied Energy Trading NG Spot Rio Grande O O S0.00 Julied Energy Trading NG Spot Rio Grande O O S0.00 Julied Energy Trading NG Spot Rio Grande O O S0.00 Julied Energy Trading NG Spot Rio Grande O O S0.00 Julied Energy Trading NG Spot Rio Grande O O S0.00 Julied Energy Trading NG Spot Rio Grande O O S0.00 Julied Energy Company NG Spot Montana O O S0.00 Julied Energy Company NG Spot Montana O O S0.00 Julied Energy Company NG Spot Montana G.264 26,330 \$4.20 Julied Energy NG Spot Montana G.264 28,44 370 \$5.00 Julied Energy NG Spot Montana G.264 28,188 \$4.50 Julied Energy MG Spot Montana G.264 28,188 \$4.50 Julied Energy MG Spot Montana G.266 42,184 \$5.50 Julied Energy MG Spot Montana G.266 42,184 \$5.50 Julied Energy MG Spot Montana G.266 42,284 \$6.30 Julied Energy MG Spot Montana G.266 43,284 \$6.30 Julied Ene	PNM Energy Marketing							\$0.000
Shell North America NG Spot Rio Grande 0 0 \$0.00 Juhled Energy Trading NG Spot Rio Grande 0 0 \$0.00 Wells Fargo NG Spot Rio Grande 0 0 \$0.00 Wells Fargo NG Spot Rio Grande 0 0 \$0.00 Prior Period Adjustments NG Spot Rio Grande 0 0 \$0.00 Apache Corporation NG Spot Montana 0 0 \$0.00 <t< td=""><td></td><td></td><td></td><td></td><td></td><td>-</td><td>_</td><td>\$0.000</td></t<>						-	_	\$0.000
BS	Sequent Energy Management							\$0.000
Delice Energy Trading NG Spot Ric Grande 0 0 S0.00								\$0.000
Nells Fargo	UBS							\$0.000
Prior Period Adjustments NG Spot Total Plant → Rio Grande NG Spot Montana NG N						_	_	\$0.000
Total Plant → Rio Grande								\$0.000
Specific Corporation NG Spot Montana 0 0 0 S0.00	Prior Period Adjustments	NG	Spot		-			\$0.000
PEnergy Company NG Spot Montana 0 0 0 \$0.00				Total Plant>	Rio Grande	100,000	\$486,055	\$4.861
Castleton Commodifies NG Spot Montana 6,264 26,330 \$4,20	Apache Corporation	NG	Spot		Montana			\$0.000
Editgroup NG Spot Montana 38,837 217,098 \$5.59 Concord Energy NG Spot Montana 0 0 0.00 Concord Phillips Co NG Spot Montana 131,080 596,841 \$4.55 Circe-Energy NG Spot Montana 0 0 \$0.00 Eice-Energy NG Spot Montana 165,824 844,370 \$5.09 Eiber Trading North America NG Spot Montana 0 0 \$0.00 Greepoint Commodities NG Spot Montana 0 0 \$0.00 Greepoint Commodities NG Spot Montana 0 0 \$0.00 Greepoint Commodities NG Spot Montana 0.64 22,188 \$4.50 Merill Lynch NG Spot Montana 0.0 0 \$0.00 Mileco Inc NG Spot Montana 106,361 432,600 \$4.06 <	BP Energy Company	NG	Spot		Montana	0	0	\$0.000
Concord Energy NG Spot Montana 0 0 \$0.00	Castleton Commodities	NG	Spot		Montana	6,264	26,330	\$4.203
Conoco Phillips Co	Citigroup	NG	Spot		Montana	38,837	217,098	\$5.590
Direct	Concord Energy	NG	Spot		Montana	0	0	\$0.000
Second	Conoco Phillips Co	NG			Montana	131,080	596,841	\$4.553
EDF Trading North America NG Spot Montana 0 0 0 \$0.00 creepoint Commodities NG Spot Montana 0 0 0 \$0.00 cothered Spot Montana 6.264 28.188 \$4.50 cothered Spot Montana 0 0 0 \$0.00 cothered Spot Montana 0 0 0 \$0.00 cothered Spot Montana 2.088 11.484 \$5.50 cothered Spot Montana 106.361 432.600 \$4.06 cothered Spot Montana 106.361 432.600 \$4.06 cothered Spot Montana 0 0 0 \$0.00 cothered Spot Montana 168.293 780.879 \$4.64 cothered Spot Montana 0 0 0 \$0.00 cothered Spot Montana 0 0 \$0.00 \$0.00 cothered Spot Montana 0 0 \$0.00 \$0.00 cothered Spot Montana 0 \$0.00 \$0.00 cothered Spot Montana \$0 0 \$0.00 \$0.00 cothered Spot Montana \$0 0 \$0.00 \$0.00 \$0.00 cothered Spot Montana \$0 0 \$0.00 \$	Direct	NG	Spot		Montana	-	-	\$0.000
Sequent Energy Management NG Spot Montana O O S0.00	Eco-Energy	NG	Spot		Montana	165,824		\$5.092
Koch Energy Services NG Spot Montana 6,264 28,188 \$4,50 Alerrill Lynch NG Spot Montana 0 0 \$0,00 Alierol Lynch NG Spot Montana 2,088 11,484 \$5,50 Alorgan Stanley NG Spot Montana 106,361 432,600 \$4,06 Aloble Gas & Power NG Spot Montana 0 0 \$0,00 Pacific Summit Energy LLC NG Spot Montana 0 0 \$0,00 Sequent Energy Management NG Spot Montana 0 0 \$0,00 Shell North America NG Spot Montana 0 0 \$0,00 Wells Fargo NG Spot Montana 0 0 \$0,00 Vells Fargo NG Spot Montana 0 0 \$0,00 Vells Fargo NG Spot Montana 0 0 \$0,00	EDF Trading North America	NG	Spot		Montana	0	_	\$0.000
Merrill Lynch NG Spot Montana 0 0 \$0.00 Alieco Inc NG Spot Montana 2,088 11,484 \$5.50 Alorgan Stanley NG Spot Montana 106,361 432,600 \$4.06 Aboble Gas & Power NG Spot Montana 0 0 \$0.00 Pacific Summit Energy LLC NG Spot Montana 0 0 \$0.00 Pequent Energy Management NG Spot Montana 0 0 \$0.00 Shell North America NG Spot Montana 0 0 \$0.00 Onlied Energy Trading NG Spot Montana 0 0 \$0.00 Vells Fargo NG Spot Montana 0 0 \$0.00 Prior Period Adjustments NG Spot Montana 0 0 \$0.00 Prior Period Adjustments NG Transport Copper N/A 0 \$0.00 <td>Freepoint Commodities</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$0.000</td>	Freepoint Commodities							\$0.000
Afficeo Inc NG Spot Montana 2,088 11,484 \$5,50 Aforgan Stanley NG Spot Montana 106,361 432,600 \$4,06 Aoble Gas & Power NG Spot Montana 0 0 \$0,00 Pacific Summit Energy LLC NG Spot Montana 0 0 \$0,00 Sequent Energy Management NG Spot Montana 0 0 \$0,00 Johited Energy Trading NG Spot Montana 0 0 \$0,00 Vells Fargo NG Spot Montana 0 0 \$0,00 Prior Period Adjustments NG Spot Montana 0 0 \$0,00 Prior Period Adjustments NG Spot Montana 0 0 \$0,00 Prior Period Adjustments NG Transport Montana 0 0 \$0,00 Prior Period Adjustments NG Transport Copper N/A 0	Koch Energy Services	NG	Spot		Montana	6,264	28,188	\$4.500
Morgan Stanley NG Spot Montana 106,361 432,600 \$4.06 Abble Gas & Power NG Spot Montana 0 0 \$0.00 Pacific Summit Energy LLC NG Spot Montana 0 0 \$0.00 Pacific Summit Energy Management NG Spot Montana 168,293 780,879 \$4.66 Shell North America NG Spot Montana 0 0 \$0.00 Able Bergy Trading NG Spot Montana 0 0 \$0.00 Vells Fargo NG Spot Montana 0 0 \$0.00 Stor	Merrill Lynch						-	\$0.000
Note	Mieco Inc					-,		\$5.500
Pacific Summit Energy LLC NG Spot Montana 0 0 0 \$0.00 Sequent Energy Management NG Spot Montana 168,293 780,879 \$4,64 Shell North America NG Spot Montana 0 0 0 \$0.00 United Energy Trading NG Spot Montana 0 0 0 \$0.00 United Energy Trading NG Spot Montana 0 0 0 \$0.00 United Energy Trading NG Spot Montana 0 0 0 \$0.00 United Energy Trading NG Spot Montana 0 0 0 \$0.00 United Energy Trading NG Spot Montana 0 0 0 \$0.00 United Energy Management NG Spot Montana 0 0 0 \$0.00 United Energy Management NG Spot Montana 0 0 0 \$0.00 United Energy Management NG Spot Montana 0 0 0 \$0.00 United Energy Management NG Spot Montana 0 0 0 \$0.00 United Energy Management NG Spot Montana 0 0 0 \$0.00 United Energy Management NG Transport Copper N/A 0 0 \$0.00 United Energy Management NG Transport Copper N/A 0 0 \$0.00 United Energy Management NG Transport Copper N/A 29,495 United Energy Management NG Transport Newman N/A 1,529,241 United Energy Management NG Transport Newman N/A 1,529,241 United Energy Management NG Transport Newman N/A 143,727 United Energy Management NG NG Transport Newman N/A 143,727 United Energy Management NG NG Transport NG NG NG Transport NG NG NG Transport NG NG NG Transport NG	Morgan Stanley							\$4.067
Sequent Energy Management NG NG Spot Montana 168,293 780,879 \$4.64 Shell North America NG Spot Montana 0 0 \$0.00 United Energy Trading NG Spot Montana 0 0 \$0.00 Ivelis Fargo NG Spot Montana 0 0 \$0.00 Prior Period Adjustments NG Spot Montana 0 0 \$0.00 Prior Period Adjustments NG Spot Montana 0 0 \$0.00 Prior Period Adjustments NG Spot Montana 0 0 \$0.00 Prior Period Adjustments NG Spot Montana 0 0 \$0.00 Prior Period Adjustments NG Spot Montana 0 0 \$0.00 Prior Period Adjustments NG Transport Copper N/A 0 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00								\$0.000
Shell North America NG Spot Montana 0 0 \$0.00 Anited Energy Trading NG Spot Montana 0 0 \$0.00 Vells Fargo NG Spot Montana 0 0 \$0.00 Verior Period Adjustments NG Spot Montana 0 0 \$0.00 Prior Period Adjustments NG Spot Montana 0 0 \$0.00 Prior Period Adjustments NG Total Plant Montana 0 0 \$0.00 Prior Period Adjustments NG Transport Copper N/A 0 \$4.70 Sequent Energy Management NG Transport Copper N/A 29.495 \$6.78 \$7.508 \$6.79 \$7.508 \$6.79								\$0.000
## Description of the proof of								\$4.640
Nells Fargo NG Spot Montana 0 0 \$0.00 Prior Period Adjustments NG Spot Montana 0 0 \$0.00 Prior Period Adjustments NG Spot Montana 625,010 \$2,937,789 \$4.70 Sequent Energy Management NG Transport Copper N/A 29,495 56.72 57.508								\$0.000
Prior Period Adjustments NG Spot Montana 0 0 \$0.00 Sequent Energy Management Oncok NG Transport Copper N/A 0 \$4.70 Sequent Energy Management Oncok NG Transport Copper N/A 29.495 5.70 Check NG Copper N/A 29.495 6.70 6.70 6.70 7.508 6.70 7.508 6.70 7.508 6.70 7.508 6.70 7.508 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$0.000</td>								\$0.000
Total Plant> Montana 625,010 \$2,937,789 \$4.70								\$0.000
Sequent Energy Management NG Transport Copper N/A 0 Dencek NG Transport Copper N/A 29,495 Dencek NG Copper N/A 8,678 Detorage Fees NG Copper N/A 7,508 Dencek NG Transport Newman N/A 1,529,241 Dequent Energy Management NG Transport Newman N/A 0 Dencek NG Transport Newman N/A 0 Dencek NG Transport Newman N/A 143,727 Dencek NG NG Newman N/A 42,288 Detorage Fees NG NG Newman N/A 77,383 Dence Fees NG Newman N/A 77,383 Dence Fees NG Newman N/A 77,383 Dence Fees NG NG Newman N/A 77,383 Dence Fees NG NG Transport Rio Grande N/A 74,392 Detorage Fees NG Rio Grande N/A 25,538 Dence Fees NG Transport Montana N/A 403,571 Dencek NG Transport Montana N/A 62,500 Dencek NG Transport Montana N/A 18,389 Detorage Fees NG Montana N/A 26,676 Dence Perior Period Adjustments NG N/A Detor Period Adjustments NG N/A N/A 0 Total Transportation, Franchise Fees, and Storage Charges	Prior Period Adjustments	NG	Spot		-			
Oneok NG Transport Copper N/A 29,495 Cranchise Fees NG Copper N/A 8,678 Storage Fees NG Copper N/A 7,508 El Paso Natural Gas NG Transport Newman N/A 1,529,241 Sequent Energy Management NG Transport Newman N/A 0 Oneok NG Transport Newman N/A 143,727 Franchise Fees NG Newman N/A 42,288 Storage Fees NG Newman N/A 42,288 Storage Fees NG Rio Grande N/A 74,392 Storage Fees NG Rio Grande N/A 25,538 El Paso Natural Gas NG Transport Montana N/A 403,571 Oneok NG Transport Montana N/A 403,571 Oneok NG Transport Montana N/A 18,389 Ortor Period Adjustments <td></td> <td></td> <td></td> <td>Total Plant></td> <td>Montana</td> <td>625,010</td> <td>\$2,937,789</td> <td>\$4.700</td>				Total Plant>	Montana	625,010	\$2,937,789	\$4.700
Franchise Fees NG Copper N/A 8,678 Storage Fees NG Copper N/A 7,508 El Paso Natural Gas NG Transport Newman N/A 1,529,241 Sequent Energy Management NG Transport Newman N/A 0 Oneok NG Transport Newman N/A 143,727 Franchise Fees NG Newman N/A 42,288 Storage Fees NG Newman N/A 77,383 El Paso Natural Gas NG Transport Rio Grande N/A 74,392 Storage Fees NG Rio Grande N/A 25,538 El Paso Natural Gas NG Transport Montana N/A 403,571 Oneok NG Transport Montana N/A 62,500 Franchise Fees NG Montana N/A 18,389 Storage Fees NG Montana N/A 26,676 Porior Period Adjustments	Sequent Energy Management	NG	Transport		Copper	N/A	0	
Storage Fees	Oneok	NG	Transport		Copper	N/A	29,495	
Paso Natural Gas	Franchise Fees	NG			Copper	N/A	8,678	
Sequent Energy Management Direct NG Transport Newman N/A 0 Oneok NG Transport Newman N/A 143,727 Franchise Fees NG Newman N/A 42,288 Storage Fees NG Newman N/A 42,288 El Paso Natural Gas NG Transport N/A 74,392 Storage Fees NG Rio Grande N/A 25,538 El Paso Natural Gas NG Transport Montana N/A 403,571 Oneok NG Transport Montana N/A 403,571 Oneok NG Transport Montana N/A 18,389 Storage Fees NG Montana N/A 18,389 Storage Fees NG Montana N/A 26,676 Prior Period Adjustments NG N/A N/A N/A Total Transportation, Franchise Fees, and Storage Charges N/A \$2,449,384	Storage Fees	NG			Copper	N/A	7,508	
Oneok NG Transport Newman N/A 143,727 Franchise Fees NG Newman N/A 42,288 Storage Fees NG Newman N/A 42,288 El Paso Natural Gas NG Transport Rio Grande N/A 74,392 El Paso Natural Gas NG Transport Montana N/A 403,571 Oncok NG Transport Montana N/A 62,500 Franchise Fees NG Montana N/A 18,389 Storage Fees NG Montana N/A 26,676 Prior Period Adjustments NG N/A N/A 0 Total Transportation, Franchise Fees, and Storage Charges N/A \$2,449,384	El Paso Natural Gas	NG	Transport		Newman	N/A	1,529,241	
Newman	Sequent Energy Management	NG	Transport		Newman	N/A	_	
Newman N/A 77,383	Oneok	NG	Transport		Newman	N/A	143,727	
Paso Natural Gas	Franchise Fees							
Storage Fees NG Rio Grande N/A 25,538 El Paso Natural Gas NG Transport Montana N/A 403,571 Dheok NG Transport Montana N/A 62,500 Franchise Fees NG Montana N/A 18,389 Storage Fees NG Montana N/A 26,676 Prior Period Adjustments NG N/A 0 Total Transportation, Franchise Fees, and Storage Charges N/A \$2,449,384	Storage Fees					N/A		
Paso Natural Gas	El Paso Natural Gas		Transport					
Oneok NG Transport Montana N/A 62,500 Franchise Fees NG Montana N/A 18,389 Storage Fees NG Montana N/A 26,676 Prior Period Adjustments NG N/A Montana N/A 0 Total Transportation, Franchise Fees, and Storage Charges N/A \$2,449,384	Storage Fees				Rio Grande	N/A		
Franchise Fees NG Montana N/A 18,389 Storage Fees NG Montana N/A 26,676 Prior Period Adjustments NG N/A N/A 0 Total Transportation, Franchise Fees, and Storage Charges N/A \$2,449,384	El Paso Natural Gas							
Storage Fees NG Montana N/A 26,676 Prior Period Adjustments NG N/A N/A 0 Total Transportation, Franchise Fees, and Storage Charges N/A \$2,449,384	Oneok	NG	Transport		Montana	N/A	62,500	
Prior Period Adjustments NG N/A N/A 0 Total Transportation, Franchise Fees, and Storage Charges N/A \$2,449,384	Franchise Fees	NG			Montana	N/A	18,389	
Total Transportation, Franchise Fees, and Storage Charges N/A \$2,449,384	Storage Fees	NG			Montana	N/A	26,676	
	Prior Period Adjustments			na Ohansa	-			
TOTAL NATURAL GAS: 3,010,006 \$ 16,613,749 \$5.52	ı otal ı ransportation, Franchi	ise Fees	s, and Stora	ige Charges		N/A	\$2,449,384	
				TOTAL NATURA	L GAS:	3,010,006	\$ 16,613,749	\$5.520

Notes

⁽A) Represents MMBTU and dollars from invoices for fuel delivered in the reporting month.

EL PASO ELECTRIC COMPANY MONTHLY PEAK DEMAND AND SALES REPORT FOR THE MONTH OF January 2022

MONTHLY SYSTEM

TOTALS

MONTHLY

605,499

449,361

65,060,048

WHOLESALE

3,965

298,698

NET SALES

OFF-SYSTEM

60,371

22

2,052,021

SYSTEM PEAK (MW):	1,086	NATIVE PEAK:	1,093	
		'		ALL OTHER
	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	RETAIL
SALES (MWH) (1)	238,046	170,263	79,545	113,680
REVENUES (\$)(2)	31,549,817	18,015,375	5,154,284	10,041,874
No. BILLS	397,902	44,703	46	6,709

N/A

TEXAS SYSTEM ONLY DATA
SYSTEM PEAK (MW):

TOTAL SYSTEM DATA

				ALL OTHER	SYSTEM	NET SALES		
_	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	RETAIL	WHOLESALE	TOTALS	OFF-SYSTEM	
	172,915	136,052	73,984	85,121	3,965	472,037	N/A	
	25,250,236	14,761,915	4,819,438	8,129,530	298,698	53,259,817	N/A	
	305.753	33.854	37	5.171	1	344.816	N/A	_

SALES (MWH) (1) REVENUES (\$)(2) No. BILLS

NOTES: (1) All Sales (Mwh) amounts shown exclude unbilled and prior period adjustment Mwh sales for the month.

(2) All revenue amounts shown exclude unbilled, deferred fuel, surcharge and rider revenues, and prior period adjustment fuel revenues for the month.