



Filing Receipt

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PROJECT NO. 52948

**ENTERGY TEXAS, INC.
FUEL COST REPORT
FOR THE MONTH OF March 2022**

Current System Fuel Factor: (1)

	<u>ACCOUNT</u>	<u>RECONCILABLE</u>	<u>NON- RECONCILABLE</u>	<u>TOTAL</u>
<u>TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:</u>				
Fuel Cost	501	\$ 21,417,306	\$ 1,616,112	\$ 23,033,418
Allowances	502/509	\$ -	\$ 39,187	\$ 39,187
Purchased Power Cost - Nuclear	555	\$ 1,226,124	12,062,536	13,288,660
Purchased Power Cost - Non-Nuclear	555	\$ 43,201,831	4,887,963	48,089,794
TOTAL SYSTEM COST:		\$ 65,845,261	\$ 18,605,798	\$ 84,451,059
Gains from Disposition of Allowances	411	\$ -	\$ -	\$ -
(2) Sales for Resale Revenue	447	\$ 1,746,260	693,168	2,439,428
NET SYSTEM COST:		\$ 64,099,002	\$ 17,912,629	\$ 82,011,631
Texas Fixed Fuel Factor Allocator		100.000%	100.000%	100.000%
	447/555	-	-	-
TEXAS FIXED FUEL FACTOR FUEL/PURCHASED POWER COST:		\$ 64,099,002	\$ 17,912,629	\$ 82,011,631

	<u>ACCOUNT</u>	<u>REVENUES</u>	<u>MWH SALES</u>
<u>TEXAS FIXED FUEL FACTOR RELATED REVENUES:</u>			
Residential	440	\$ 18,673,493	492,862
Commercial & Industrial	442	40,386,016	1,109,567
Street & Highway	444	112,575	3,035
Public Authorities	445	672,158	18,289
Interdepartmental	448	-	N/A
TOTAL TEXAS FIXED FUEL FACTOR RELATED REVENUES		\$ 59,844,242	1,623,753

	<u>ACCOUNT</u>	<u>OVER/(UNDER) RECOVERY</u>	<u>INTEREST</u>	<u>TOTAL</u>
<u>OVER/(UNDER) RECOVERY OF COSTS:</u>				
Annual Interest Compound Rate (%):			0.12%	
Beginning Cumulative Balance	182	\$ (53,558,147)	\$ 1,097,800	\$ (52,460,347)
Entry This Month	182	(4,254,759.82)	(5,243)	(4,260,002.97)
Fuel Refund	182	\$ 246	\$ 1	247.04
RCPEA Reclass	182	\$ -	\$ -	-
Ending Cumulative Balance	182	\$ (57,812,660)	\$ 1,092,557	\$ (56,720,103)

Comments:

- (1) The Texas retail fixed fuel factor is 0.0371860 cents/kWh effective with March 2022 billing cycles.
(2) Wholesale fuel clause rates are set by FERC, not applicable to Texas Retail. Only off-system sales to other utilities are addressed here, which reduces the total reconcilable and unreconcilable fuel and purchased power costs.

PROJECT NO. 52948

ENTERGY TEXAS, INC. FUEL PURCHASE REPORT FOR THE MONTH OF March 2022

SUPPLIER NAME:	FUEL TYPE	PURCHASE TYPE	Exp. Date (A)	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
Various	Coal	Firm		Big Cajun No. 2	874,271	\$ 4,244,514	4.855	52,656	80.609	8,301.7
Various	Igniter Fuel	Firm		Big Cajun No. 2	26,536	180,495	6.802	N/A	N/A	N/A
Various	Coal	Firm		Nelson 6	1,869,653	3,532,749	1.890	105,342	33.536	8,874.2
Various	Igniter Fuel	Firm		Nelson 6	2,473	50,334	20.353	N/A	N/A	N/A
Physical Inventory Adjustments	Coal	N/A	N/A	N/A	-	-	-	(48,288)	N/A	-
Prior Period Adjustments	Coal	N/A	N/A	N/A	-	-	-	-	-	-
TOTAL COAL:					2,772,933	\$ 8,008,092	\$ 2.888	109,710	\$ 72.993	12,637.6
BP	NG	SPOT		Sabine	119,991	582,705	4.856			
MIDCOAST ENERGY	NG	SPOT		Sabine	673,759	3,054,533	4.534			
NEXTERA	NG	SPOT		Sabine	30,000	134,650	4.488			
SPIRE	NG	SPOT		Sabine	40,000	206,500	5.163			
SW ENERGY	NG	SPOT		Sabine	90,000	442,850	4.921			
Prior Period Adjustments	NG	N/A		Sabine	(120,802)	645,844	(5.346)			
Various	Igniter Fuel	N/A		Sabine	-	-	-			
TOTAL PLANT:					832,948	5,067,083	\$ 6.083			
BP	NG	SPOT		Lewis Creek	500,000	2,381,211	4.762			
KMTEJAS	NG	SPOT		Lewis Creek	75,000	367,675	4.902			
SPIRE	NG	SPOT		Lewis Creek	95,000	483,550	5.090			
SW ENERGY	NG	SPOT		Lewis Creek	295,000	1,415,675	4.799			
TENASKA	NG	SPOT		Lewis Creek	1,110,997	5,395,889	4.857			
Prior Period Adjustments	NG	N/A		Lewis Creek	(69,275)	(330,242)	4.767			
Prior Period Adjustments	Oil	N/A		Lewis Creek	-	-	-			
TOTAL PLANT:					2,006,722	9,713,758	\$ 4.841			
ECO-ENERGY	NG	SPOT		Montgomery County	24,735	110,300	4.459			
KES	NG	SPOT		Montgomery County	26,713	119,190	4.462			
MANSFIELD	NG	SPOT		Montgomery County	39,252	192,261	4.898			
MIDCOAST ENERGY	NG	SPOT		Montgomery County	19,395	89,880	4.634			
NEXTERA	NG	SPOT		Montgomery County	130,601	599,050	4.587			
SW ENERGY	NG	SPOT		Montgomery County	110,813	523,060	4.720			
TENASKA	NG	SPOT		Montgomery County	89,046	463,300	5.203			
Prior Period Adjustments	NG	N/A		Montgomery County	(26,821)	(106,786)	3.981			
Prior Period Adjustments	Oil	N/A		Montgomery County	-	-	\$ -			
TOTAL PLANT:					413,734	1,990,255	\$ 4.810			
MIDCOAST ENERGY	NG	SPOT		Hardin County	41,638	221,306	5.315			
Prior Period Adjustments	NG	N/A		Hardin County	(2,242)	(7,769)	3.465			
Prior Period Adjustments	Oil	N/A		Hardin County	-	-	\$ -			
TOTAL PLANT:					39,396	213,537	\$ 5.420			
TOTAL NATURAL GAS & OIL					3,292,800	\$ 16,984,632	\$ 5.158			

Comments: (A) The expiration date of the "firm" gas and coal contracts are shown only if they are within twenty-four (24) months of the reporting month.

PROJECT NO. 52948

ENTERGY TEXAS, INC. FUEL EFFICIENCY REPORT FOR THE MONTH OF March 2022

Time Period: 744 Hours

	PLANT/SOURCE	NDC MW	MWH	MMBTU	Cost	% CF	HR	\$/MMBTU	\$/MWH	% MIX
COAL/OIL:	Nelson 6	156.0	47,231	557,158	\$ 1,094,034	40.69%	11.796	\$ 1.964	23.16	2.86%
	Big Cajun No. 2 Unit 3	99.0	41,944	276,408	836,998	56.95%	6.590	3.028	19.96	2.54%
	Prior Period Adjustments	-	-	-	-	-	-	-	-	0.00%
	TOTAL COAL/OIL	255.0	89,175	833,566	\$ 1,931,032	47.00%	9.348	\$ 2.317	\$ 21.65	5.39%
GAS/OIL:	Lewis Creek	500.0	212,503	2,075,997	\$ 10,044,000	57.12%	9.769	\$ 4.838	\$ 47.27	12.85%
	Sabine	1,504.0	141,979	1,505,105	\$ 5,892,854	12.69%	10.601	3.915	41.51	8.59%
	HEB Generation	-	-	39,396	\$ 213,537	-	-	5.420	#DIV/0!	0.00%
	Montgomery County	-	32,664	409,277	\$ 3,127,069	0.00%	12.530	7.640	95.73	1.98%
	Prior Period Adjustments	-	-	(216,898)	\$ 208,815	-	-	-	-	0.00%
	TOTAL GAS/OIL	2,004.0	387,146	3,812,877	\$ 19,486,275	25.97%	9.849	\$ 5.111	\$ 50.33	23.41%
EMISSIONS & GAINS	509 & 411	-	-	-	-	-	-	-	-	0.00%
		-	-	-	-	-	-	-	-	0.00%
		-	-	-	-	-	-	-	-	0.00%
	TOTAL EMISSIONS	-	-	-	\$ -	-	-	\$ -	\$ -	-
	TOTAL NET GENERATION	2,259.0	476,321	4,646,442	\$ 21,417,307	28.34%	9.755	\$ 4.609	\$ 44.96	28.80%
PURCHASES:	Firm Cogen:	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Non-Firm Cogen	-	3,718	N/A	164,313	N/A	N/A	N/A	44.19	0.23%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	TOTAL COGEN	-	3,718	-	\$ 164,313	-	-	N/A	\$ 44.19	0.23%
	Other Firm (1)	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	Other Non-Firm (2)	-	1,173,756	N/A	42,517,383	N/A	N/A	N/A	36.22	70.97%
	Prior Period Adjustments	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	TOTAL OTHER	-	1,173,756	-	\$ 42,517,383	-	-	N/A	\$ 36.22	70.97%
	TOTAL PURCHASES	-	1,177,474	-	\$ 42,681,696	-	-	N/A	\$ 36.25	71.20%
	Net Interchange	-	-	N/A	\$ -	N/A	N/A	N/A	\$ -	0.00%
	Net Transmission (Wheeling)	-	-	N/A	-	N/A	N/A	N/A	-	0.00%
	SYSTEM TOTAL AT THE SOURCE	-	1,653,795	-	\$ 64,099,003	-	-	N/A	\$ 38.76	100.00%
DISPOSITION OF ENERGY:										
	Sales to Ultimate Consumer	-	1,623,753	-	-	-	-	-	-	98.18%
	Sales for Resale	-	-	-	-	-	-	-	-	0.00%
	Energy Furnished Without Charge	-	-	-	-	-	-	-	-	0.00%
	Energy Used by Utility	-	-	-	-	-	-	-	-	0.00%
	Electric Dept. Only	-	706	-	-	-	-	-	-	0.04%
	TOTAL @ THE METER	-	1,624,459	-	-	-	-	-	-	98.22%
	Total Energy Losses	-	29,336	-	-	-	-	-	-	1.78%
	Percent Losses	-	1.7739%	-	-	-	-	-	-	-
FUEL OIL: (Included in the above generation)										
	Big Cajun No. 2 Unit 3	99.0	-	-	\$ -	N/A	-	\$ -	\$ -	0.00%
	Nelson 6	156.0	-	2,473	50,334	N/A	-	20.352	#DIV/0!	0.00%
	Sabine	1,504.0	-	-	-	N/A	-	-	-	0.00%
	Prior Period Adjustments	-	-	-	-	N/A	-	-	-	0.00%
	TOTAL OIL	-	-	2,473	\$ 50,334	-	-	\$ 20.352	#DIV/0!	0.00%

Utilities Notes:

(1) The expiration dates of the "firm" purchased power contracts are shown below if they are within twenty-four (24) months of the reporting month.

(2) Other Non-Firm Purchases are net of off-system sales: 29,063 MWh
\$ 1,746,260

The following files are not convertible:

ETI - 0322.xlsx

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